



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/TRF-100/MFPA/ 8237-55

May 31, 2016

1. Chief Executive Officer, FESCO, Faisalabad.
2. Chief Executive Officer, GEPCO, Gujranwala.
3. Chief Executive Officer, HESCO, Hyderabad.
4. Chief Executive Officer, IESCO, Islamabad.
5. Chief Executive Officer, LESCO, Lahore.
6. Chief Executive Officer, MEPCO, Multan.
7. Chief Executive Officer, PESCO, Peshawar.
8. Chief Executive Officer, QESCO, Quetta.
9. Chief Executive Officer, SEPCO, Sukkur.
10. Chief Executive Officer, TESCO, Peshawar.

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the Month of April 2016 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith copy of the decision of the Authority (10 pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of April 2016 alongwith its Notification i.e. S.R.O 465(1)/2016 dated 31.05.2016.

2. XWDISCOs are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honourable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Courts Order the concerned DISCO shall be held responsible for violating / defying the orders of the Honourable Court(s).

Enclosure: As above (Decision alongwith Notification is also available on NEPRA's website)


31.05.16
(Syed Safer Hussain)

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Water & Power, 'A' Block, Pak Secretariat, Islamabad.
3. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
4. Managing Director, PEPCO, WAPDA House, Lahore.
5. Member (Power), WAPDA, WAPDA House, Lahore.
6. Managing Director, NTDC, 414 WAPDA House, Lahore.
7. Registrar, Supreme Court of Pakistan, Islamabad.
8. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited 6th Floor, Shaheed-e-Millat Secretariat, Jinnah Avenue, Blue Area, Islamabad
9. General Manager, WAPDA Power Privatization Organization (WPPO) of NTDC, Lahore.



**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTH OF APRIL 2016 FOR EX-WAPDA DISCOS**

1. Pursuant to the provisions of Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (NEPRA Act) read with the mechanism/formula determined by the Authority in the tariff determinations for Ex-WAPDA DISCOs for the Financial Year 2014-15, the Authority has to make adjustments in the approved tariff on account of any variations in the fuel charges on a monthly basis.
2. In order to make adjustments in the approved tariff of the Ex-WAPDA DISCOs due to variations in the fuel charges for the month of April 2016, necessary information as to the details of the actual fuel charges etc. was obtained from Central Power Purchasing Agency Guarantee Limited (CPPA-G).
3. Notwithstanding the fact that the monthly adjustment on account of fuel charges variation is made in pursuance of the provisions of section 31(4) of the NEPRA Act as well as on the basis of a mechanism/formula already determined by the Authority in its annual tariff determinations for Ex-WAPDA DISCOS, yet the impact of such adjustments, if any, is to be paid by the consumers of electricity, therefore, the salient features and details of the proposed adjustments in the approved tariff were published in newspapers on May 21, 2016 and also uploaded on NEPRA's Website for information of all concerned. In order to provide an opportunity of hearing to all concerned and to meet the ends of natural justice, the Authority decided to conduct a public hearing on the issue on May 26, 2016 at NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. The date of hearing was mentioned in the advertisement published in newspapers and also uploaded on NEPRA's website whereby participation in the hearing and filing of comments/ objections from any interested person were invited. Separate notices were also sent to the interested / affected parties.

H





4. On the date fixed for the hearing, representatives from CPPA-G, National Power Control Center (NPCC), NTDC and media were present; however, no representative from WAPDA Power Privatization Organization (WPPO), Sui Southern Gas Company Limited (SSGCL), Sui Northern Gas Pipelines Limited (SNGPL), Ministry of Water & Power and Ministry of Finance attended the hearing despite service of notice. Written Comments were also received from M/s North Star Textiles Limited and M/s Anwer Kamal Law Associates (AKLA). M/s North Star highlighted the issue of “previous adjustments” claimed by CPPA-G with the request to order DISCOs to apply separately for any extra costs or include them in annual review and not to include them in monthly FCA so that NEPRA and interveners have time to specifically study the issues and are not passed through in haste in the FCA hearings.
5. The Authority on the concern raised by M/s North Star has observed that previous adjustments, claimed by CPPA-G, pertaining to Fuel costs only are considered and are therefore required to be dealt within the monthly FCAs. However, before passing on any such adjustments to the consumers, the Authority carries out its due diligence to ensure the legitimacy of the cost.
6. AKLA in its comments has requested the Authority to consider all the issues, raised in its previous letters, and to give its’ ruling on all such issues. The Authority has observed that the issues raised by AKLA, in its previous letters, relevant to FCA, have already been addressed in the respective month’s FCA decision.
7. The Authority has gone through the information provided by CPPA-G seeking monthly fuel adjustment and due diligence is also done accordingly. From perusal of the information so provided by CPPA-G, the actual pool fuel charge for the month of April 2016 is Rs.4.2118/kWh, against the reference fuel cost component of Rs.7.6263/kWh as indicated in the Annexure-IV of the Authority’s determination pertaining to the Ex-WAPDA DISCOs for FY 2014-15. The actual fuel charges for



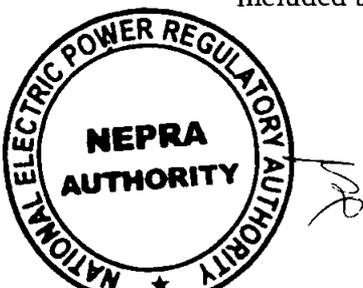


the month of April 2016 decreased by Rs.3.4156/kWh (Annex-I&II) as compared to the reference fuel charges.

8. CPPA-G in the instant FCA request included an amount of Rs.3,943.97 million on account of Fuel Cost of energy delivered by Nandipur Power Plant as under;

Proposed Adjustment			
Month	Company Claim (Mill. Rs.) (1)	NEPRA Allowed Cost (Mill. Rs.) (2)	Difference (Mill. Rs.) (3=1-2)
Jan-15	1,964.19	699.51	1,264.68
Feb-15	203.55	124.13	79.42
Mar-15	497.58	274.44	223.14
Apr-15	577.66	324.51	253.15
May-15	432.87	260.72	172.15
Jun-15	496.22	254.55	241.68
Sub-Total (2014-15)	4,172.08	1,937.85	2,234.22
Jul-15	1,919.94	1,143.97	775.97
Aug-15	685.06	455.70	229.37
Sep-15	-	-	-
Oct-15	458.66	300.96	157.70
Nov-15	1,279.24	962.39	316.85
Dec-15	1,251.03	1,021.15	229.87
G-Total:	9,766.00	5,822.02	3,943.97

9. The Authority observed that it has already settled the issue of Fuel cost component of Nandipur vide its determination dated January 27, 2016 in the matter of Motion for leave for review filed by NPGCL and decision dated March 09, 2016 in the matter of monthly Fuel Cost Component of Nandipur. Based on the aforementioned decisions, the Authority has already adjusted the Fuel cost of energy supplied by Nandipur till March 2016 in the FCAs of December 2015, February 2016 and March 2016. Therefore, the instant adjustment claimed by CPPA-G in the matter of Nandipur, being without any rationale/ basis, does not merit consideration. Accordingly, the Authority while working out the FCA of April 2016, has not been included the amount of Rs.3,943.97 in the total cost.





10. The Authority also observed that CPPA-G included minimum energy shortfall payment for Engro Energy of Rs.270.199 million in the FCA of April 2016. Upon inquiry regarding non supply of electricity by Engro Energy, CPPA-G, during the hearing, informed that Transmission constraints in this regard have now been removed and the plant is supplying energy to the grid. CPPA-G further informed that as per PPA signed with Engro Energy, the minimum energy shortfall payments made to Engro Energy are subject to adjustment in the subsequent months, therefore, there will be no additional burden on the consumers. In view of the foregoing, the Authority has decided to allow the fuel cost of Engro Energy amounting to Rs.270.199 million in the FCA of April 2016.
11. The Authority further noted with great concern that CPPA-G has purchased 13.93 GWh from TPS Quetta in the month of April 2016 having a fuel cost of Rs.119.789 million, which is not a licensee of NEPRA.
12. The monthly certificate required to be submitted by CPPA-G along-with its FCA request requires it to purchase energy from only those generation companies having valid generation license and as per the rates approved by the Authority. The Authority had provisionally allowed the fuel cost of energy generated from TPS Quetta prior to March 2016, subject to its adjustment as per the Authority's approved rates, in order to avoid piling up of the fuel cost and to save the consumer from one time burdening, with the directions to CPPA-G /NTDC to force the concerned GENCO to obtain the generation license.
13. CPPA-G in response submitted that it has no Authority to disconnect the energy that is added to the National Grid to meet up the shortfall in the System. Further, energy from TPS Quetta is also required to maintain the system stability. CPPA-G also submitted that it has already been taken-up this issue with the concerned GENCO.





14. The Authority observes that CPPA-G Commercial code notified vide SRO 542(1) 2015 dated June 02, 2015 states that;

".....CPPA-G shall act as the sole agent of Distribution Companies and purchaser of capacity and energy on DISCOs' behalf from the Generation Companies...."

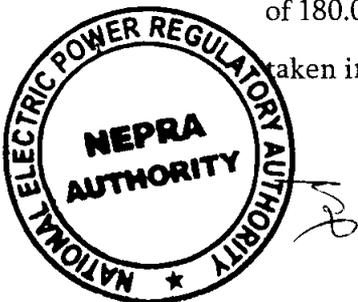
The Commercial code defines the Generation Company as;

"Generation Company" means a company with a generation license granted by Authority including the GENCOs;"

15. CPPA-G is required to operate within the ambit of its commercial code, therefore, plea of CPPA-G to meet up shortfall in the system and to maintain system stability cannot be considered basis for purchase of energy from TPS Quetta. In view thereof the Authority has decided not to include the energy as well as the fuel cost of the energy purchased from TPS Quetta in the total cost while working out the FCA of April 2016 and also directs CPPA-G to ensure compliance of its direction with respect to the generation license of TPS Quetta.

16. As per details provided by CPPA-G, 9.13 GWh were purchased by XWDISCOs from small and captive power plants. CPPA-G provided actual details of energy purchased from these plants. According to the details provided by CPPA-G, the actual fuel cost of this energy is Rs.70.66 million, however, the same works out to be Rs.70.61 million as per NEPRA approved rates. Accordingly for the instant adjustment, cost of Rs.70.61 million has been considered on account of fuel cost component of energy purchased from small and captive power plants. Further, the fuel cost of RYK, Bagasse based Power Plant, has also been adjusted as per the Authority's approved rates.

17. CPPA-G reported NTDC transmission losses of 180.09 GWh i.e. 2.30% during April 2016, which are lower than the Authority's assessed transmission losses of 3% as per its determination dated 23.04.2015 for NTDC, notified vide SRO No. 696(I) 2015 dated 23.07.2015. Accordingly, for calculation of FCA for April 2016, actual losses of 180.09 GWh i.e. 2.30%, being lower than the Authority assessed losses, have been taken into account for the purpose of current adjustment.





18. The Authority observed that CPPA-G, in its instant monthly FCA request, claimed Transmission losses as a percentage of the total energy generated for the month including the energy generated by those power plants which are directly connected to XWDISCOs network.
19. The Authority had been directing CPPA-G, in its previous FCA decisions, to work out Transmission losses only to the extent of electricity transmitted through NTDC network. CPPA-G submitted, during the hearing, that since the PPAs have been signed between NTDC/ CPPA-G and the respective IPPs, therefore, total energy generated by IPPs is taken as purchases of CPPA-G and accordingly losses are worked out based on the total generation. The Authority considering the importance of the issue has decided to take up the matter of losses separately with CPPA-G and NTDC.
20. The Authority also seriously noted that CPPA-G, during the instant month, generated more energy on gas which at present has a higher Fuel Cost as compared to RFO. The Authority, however, in view of the fact that explanation to CPPA-G / NTDC has already been issued in the matter of Economic Merit Order and underutilization of plants, for which proceedings are under process, has decided to take up the instant issue of higher generation on gas along-with the proceedings of EMO and Underutilization of power plants.
21. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a decrease of Rs.3.9413/kWh in the applicable tariff for XWDISCOs on account of variations in the fuel charges for the month of April 2016 as per the following details:

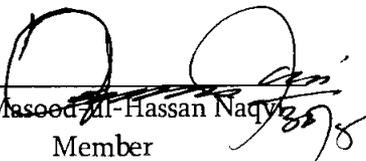
Actual Fuel Charges Component for April 2016	Rs. 3.6860 /kWh
Corresponding Reference Fuel Charges Component	Rs. 7.6273/kWh
Fuel Price Variation for the month of April 2016-Decrease	(Rs.3.9413/kWh)

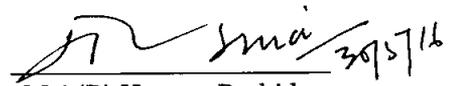




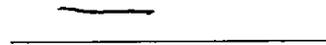
22. In view of the aforementioned, the Authority has decided that adjustment as referred to in Para 21 above:
- Shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming up-to 300 units and Agriculture Consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level. In case such adjustments have not been passed on to the domestic consumers, having ToU meters, in the past, the respective XWDISCOs are hereby directed to pass on the same to such consumers in their monthly bills.
 - Shall be shown separately in the consumers' bill on the basis of units billed to the consumers in the month of April 2016.
 - XWDISCOs shall reflect the fuel charges adjustment in respect of April 2016 in the billing month of June 2016.
 - While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

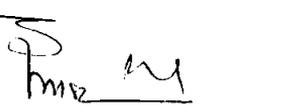

Syed Masood-ul-Hassan Naqvi
Member


Maj (R) Haroon Rashid
Member


Himayat Ullah Khan
Vice Chairman


Brig (R) Tariq Saddozai
Chairman

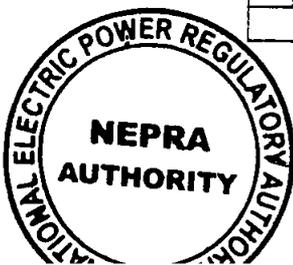



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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Apr-2016

ANNEX-I

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
Hydel							
i.	WAPDA	Hydel	6,902.00	2,279,626,715	-	247,977,794	247,977,794
ii.	Jagran	Hydel	30.00	13,099,220	-	26,172,242	26,172,242
iii.	Pehure	Hydel	17.90	3,013,920	-	858,967	358,967
iv.	Malakand-III SHYDO	Hydel	31.46	36,240,000	-	9,060,000	9,060,000
v.	Laraib	Hydel	34.00	53,708,000	-	10,424,723	10,424,723
Hydel Total:			7,115.36	2,385,687,355	-	294,493,726	294,493,726
Ex-WAPDA GENCOs							
GENCO-I							
	Jamshoro Block 1	RFO	205.00	53,658,500	303,680,281	4,963,411	308,643,692
	Jamshoro Block 2	RFO	470.00	1,911,054	11,667,063	176,772	12,043,855
	Unit 2-4	Gas		140,376,446	1,187,187,152	12,984,621	1,200,171,973
	Kotri 3-7	Gas	106.50	55,947,000	414,226,543	5,175,098	419,401,641
Jamshoro Total			798.50	251,893,000	1,916,961,059	23,300,103	1,940,261,162
GENCO-II							
	Central Block 1	RFO		50,621,563	453,554,018	3,487,826	457,041,844
	Central Block 2	Gas	390	150,410,913	998,202,024	10,383,312	1,008,565,336
	Guddu CC 5-16	Gas	500	3,710,224	36,934,500	255,634	37,190,172
	Guddu 147	Gas	747	228,877,362	1,111,430,898	63,078,739	1,174,509,637
Central Total			2,147.00	433,620,562	2,600,121,478	77,185,511	2,677,306,989
GENCO-III							
	Northern Block 1	RFO	558.00	66,102,590	456,965,734	8,593,337	465,559,070
	MG Unit 1-3	Gas		110,803,881	336,735,507	14,404,505	851,140,012
	Northern Block 2	RFO	270.00	39,585,888	264,138,070	5,146,165	269,284,236
	MG Unit 4	Gas		59,648,909	146,436,295	7,754,358	454,190,653
	Northern Block 3	RFO	360.00	53,367,333	492,332,345	8,237,753	500,570,098
	MG Unit 5-6	Gas		20,904,876	177,908,857	2,717,634	180,626,491
	Northern Block 4	Gas		77,533,580	466,411,058	10,079,365	476,490,423
	SPS FSD 1-2	Gas	97.00	27,964,000	281,242,337	3,635,320	284,877,657
	Nandipur	RFO HSD	411.35	116,266,000	565,097,018	82,246,568	667,343,586
Northern Total:			1,979.35	582,177,057	4,007,267,220	142,815,006	4,150,082,226
GENCO-IV							
		Coal	31.20	11,515,000	51,815,197	1,463,557	53,278,754
Total:			31.20	11,515,000	51,815,197	1,463,557	53,278,754
GENCOs Total:-			5,381.05	1,279,205,619	8,576,164,954	244,764,178	8,820,929,130
3 IPPs							
1 Kot Addu Block 1							
		RFO	325	177,808,900	775,998,963	80,960,000	356,958,963
		Gas		40,830,000	195,560,281	10,717,456	206,277,737
Kot Addu Block 2							
		RFO	782	136,905,400	660,649,509	87,745,710	748,395,219
		Gas		43,815,200	230,117,295	13,462,849	243,570,144
KAPCO Total			1,336.00	406,359,000	1,913,069,669	197,548,724	2,110,618,393
2 Hub Power							
	Hub Power	RFO	1,200.00	612,752,100	3,277,064,918	108,750,622	3,385,815,540
3 Konkoer Energy							
	Konkoer Energy	RFO	124.00	69,710,000	372,161,451	41,258,280	413,419,731
4 AES Lalpir							
	AES Lalpir	RFO	350.00	185,212,600	1,070,524,568	31,400,203	1,101,924,771
5 Pak Gen Power Limited							
	Pak Gen Power Limited	RFO	348.60	177,547,600	1,032,991,645	30,100,710	1,063,092,355
6 Southern Power							
	Southern Power	RFO	110.47	-	-	-	-
7 Habibullah							
	Habibullah	Gas	129.15	45,792,474	266,029,267	22,999,091	289,028,358
8 Fauji Kabirwala							
	Fauji Kabirwala	Gas	151.20	98,591,790	518,326,184	73,344,232	591,670,416
9 Rousch							
	Rousch	Gas	395.00	284,072,399	1,434,785,835	78,733,828	1,513,519,663
10 Saba Power							
	Saba Power	RFO	125.55	-	-	-	-
11 Japan Power							
	Japan Power	RFO	107.00	-	-	-	-
12 Uch							
	Uch	Gas	551.25	386,274,000	1,038,167,944	91,749,145	1,129,917,090
13 Altern							
	Altern	Gas	27.12	19,470,730	125,907,635	13,211,864	139,119,499
14 Liberty							
	Liberty	Gas	211.85	129,369,100	711,552,574	72,213,314	783,765,888
15 Oavis Energen							
	Oavis Energen	Gas	10.00	7,204,000	47,402,320	3,535,003	50,937,323
16 Chashma Nuclear							
	Chashma Nuclear	Nucl.	300.00	204,913,000	257,780,554	-	257,780,554
17 Chashma Nuclear-II							
	Chashma Nuclear-II	Nucl.	315.00	216,472,000	231,473,510	-	231,473,510
18 Tavanir Iran							
	Tavanir Iran	Import	96.00	39,235,973	415,901,314	-	415,901,314
Sub-Total:			5,888.19	2,884,976,766	12,713,139,366	764,845,017	13,477,984,405



Ans
27/05/16

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
Apr-2016

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	FCC Rs.	VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen	RFO	156.18	39,917,717	432,716,925	91,944,283	524,661,208
2	Atlas Power	RFO	213.86	89,072,187	433,604,680	80,654,866	514,259,546
3	Nishat Power	RFO	195.31	78,144,882	377,090,870	70,780,191	447,851,061
4	Foundation Power	Gas	171.48	74,860,728	437,022,776	27,713,442	464,736,218
5	Orient	Gas	212.70	114,334,126	794,121,162	24,204,531	818,325,693
		HSD		3,777,739	41,479,574	1,311,252	42,790,826
6	Nishat Chunan	RFO	195.72	33,287,793	398,799,618	75,233,863	474,033,481
7	Saif Power	Gas	203.89	115,949,929	801,812,567	41,785,164	943,577,731
		HSD		1,983,955	25,057,252	1,031,458	25,088,810
8	Engro Energy	Gas	212.98	3,324,440	270,199,222	2,719,595	272,918,817
9	Sapphire Power	Gas	203.17	51,837,099	432,578,161	22,026,375	454,704,536
		HSD		2,449,777	29,862,782	1,259,429	31,122,211
10	Hubco Narowal	RFO	213.82	72,764,229	362,087,322	62,533,585	424,621,407
11	Liberty Power	RFO	196.14	76,683,836	350,809,008	77,351,477	428,170,485
12	Haimore	Gas	199.24	55,334,747	389,344,474	20,025,646	408,370,119
		HSD		3,001,789	34,940,824	1,558,135	36,508,959
13	Uch-II	Gas	380.75	140,695,328	592,044,747	30,193,325	722,238,072
14	JOW-I	Bagasse	26.35	17,448,500	100,669,794	7,496,761	108,168,555
15	JOW-II	Bagasse	26.35	17,056,250	100,136,027	7,457,981	107,594,008
16	RYK	Bagasse	24.01	9,549,500	57,388,132	4,079,185	61,465,317
17	Chiniot Power	Bagasse	52.40	25,223,750	150,012,209	12,458,010	162,471,219
Sub-Total:			2,831.95	1,151,976,801	6,708,877,727	663,798,552	7,372,675,278
PP's Total:-			3,720.14	4,036,953,567	9,422,017,115	1,428,643,569	20,850,660,683
Others							
1	TPS-Quetta	Gas	25.00	13,929,000	119,789,400	959,708	120,749,108
2	Zorlu	Wind	56.40	14,181,530	-	55,853	55,853
3	FFCEL	Wind	49.50	10,698,570	-	-	-
4	TGF	Wind	49.50	11,914,700	-	-	-
5	Foundation	Wind	49.50	24,951,470	-	-	-
6	Sapphire Wind Power	Wind	49.50	12,158,580	-	-	-
7	Quid-e-Azam Solar Park	Solar	100.00	15,155,460	-	37,488,546	37,488,546
8	SPPs	Mixed	256.90	9,131,792	70,655,744	-	70,655,744
Others Total			636.30	112,119,102	190,445,144	38,514,107	228,959,251
3-Total:			21,852.85	7,813,968,143	28,188,627,213	2,006,415,577	30,195,042,790
Summary							
1	Hydel			2,385,687,855	-	294,493,728	294,493,726
2	Coal			11,515,000	51,815,197	1,463,557	53,278,754
3	HSD			12,955,660	153,555,939	5,731,709	160,287,548
4	F.O.			2,251,300,172	12,112,134,525	951,555,623	13,083,690,149
5	Gas			2,524,120,381	14,487,105,267	683,124,627	15,170,229,894
6	Nuclear			421,385,000	489,254,064	-	489,254,064
7	Import from Iran			39,235,973	415,901,314	-	415,901,314
8	Wind Power			73,902,850	-	55,853	55,853
9	Solar			15,155,460	-	37,488,546	37,488,546
10	Bagasse			59,576,000	408,205,162	31,491,937	439,697,099
11	Mixed			9,131,792	70,655,744	-	70,655,744
Total For the month				7,813,968,143	28,188,627,213	2,006,415,577	30,195,042,790
Prev. Adjustment				-	3,983,503,353	(8,369,522)	3,975,133,831
Grand Total:				7,813,968,143	32,172,130,566	1,998,046,055	34,170,176,621

Energy Sale Price

Energy Cost (Rs.)	32,172,130,566	1,998,046,055	34,170,176,621
Cost not chargeable to DISCOs (Rs.)	28,033,020	-	28,033,020
EPP (Chargeable) (Rs.)	32,144,097,546	1,998,046,055	34,142,143,601
Energy Sold (KWh)	7,631,942,859	7,631,942,859	7,631,942,859
Avg. Rate (Rs./KWh)	4.211784	0.261800	4.473585



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Source Wise Generation						
Sources	April 2015		April 2016			
	Actual		Reference		Actual	
	GWh	%	GWh	%	GWh	%
Hydel	1,472.75	20.06%	1,903.05	27.70%	2,385.69	30.53%
Coal	13.12	0.18%	15.71	0.23%	11.52	0.15%
HSD	371.20	5.06%	125.53	1.83%	12.96	0.17%
RFO	2,880.22	39.23%	2,817.61	41.01%	2,251.30	28.81%
Gas	1,964.31	26.76%	1,506.90	21.93%	2,524.12	32.30%
Nuclear	431.98	5.88%	361.78	5.27%	421.39	5.39%
Import Iran	38.44	0.52%	34.40	0.50%	39.24	0.50%
Mixed	116.96	1.59%	84.73	1.23%	9.13	0.12%
Wind	52.54	0.72%	18.64	0.27%	73.90	0.95%
Baggasse	-	0.00%	1.90	0.03%	69.58	0.89%
Solar	-	0.00%	-	0.00%	15.16	0.19%
Total	7,341.51	100.00%	6,870.24	100.00%	7,813.97	100.00%
Sale to IPPs	(2.76)	-0.04%	-	0.00%	(1.93)	-0.02%
Transmission Losses	(160.68)	-2.19%	(206.11)	-3.00%	(180.09)	-2.305%
Net Delivered	7,178.07	97.77%	6,664.14	97.00%	7,631.943	97.67%

Source Wise Fuel Cost/Energy Purchase Price

Sources	April 2015		April 2016			
	Actual		Reference		Actual	
	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh	Mlns. Rs.	Rs./kWh
Hydel	-	-	-	-	-	-
Coal	59.03	4.4998	56.76	3.6118	51.82	4.4998
HSD	44.20	13.8584	2,429.28	19.3522	153.56	11.8524
RFO	17.82	9.8665	38,813.45	13.7753	12,112.13	5.3801
Gas	1,178.80	5.1819	7,815.43	5.1864	14,487.11	5.7395
Nuclear	510.44	1.1816	478.33	1.3221	489.25	1.1611
Import Iran	392.05	10.2000	362.95	10.550	415.90	10.6000
Mixed	748.47	6.3991	862.52	10.18005	70.66	7.7373
Wind	-	-	-	-	-	-
Baggasse	-	-	10.9472	5.7702	408.21	5.8670
Solar	-	-	-	-	-	-
Total	45,450.81	6.1909	50,829.65	7.3985	28,188.63	3.6075
Supplemental Charges	(157.26)	(0.0214)	-	-	3,983.50	0.5098
Sale to IPPs	(55.87)	(20.2719)	-	-	(28.03)	(14.4923)
Grand Total	45,237.68	6.1619	50,829.65	7.3985	32,144.10	4.1137
Transmission Losses		0.1403		0.2288		0.0981
Net Total	45,237.68	6.3022	50,829.65	7.6273	32,144.10	4.2118

National Electric Power Regulatory Authority



NOTIFICATION

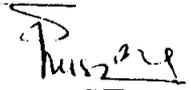
Islamabad, the May 31, 2016

S.R.O. **465 (I)/2016**: – Pursuant to Section 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the following adjustment in the approved tariff on account of variation in fuel charges for the month of April 2016 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for April 2016	Rs. 3.6860/kWh
Corresponding Reference Fuel Charges Component	Rs. 7.6273/kWh
Fuel Price Variation for the month of April 2016 - (Decrease)	(Rs. 3.9413/kWh)

Note: The Authority has reviewed and assessed a decrease of (Rs. 3.9413/kWh) in the applicable tariff for XWDISCOs on account of variation in the fuel charges for the month of April 2016 as per the above details.

2. The above adjustment a decrease of (Rs.3.9413/kWh) shall be applicable to all the consumer categories except lifeline consumers, domestic consumers consuming upto 300 units and agriculture consumers of all the XWDISCOs. It is hereby clarified that negative adjustment on account of monthly FCA is also applicable to the domestic consumers having Time of Use (ToU) meters irrespective of their consumption level. In case such adjustments have not been passed on to the domestic consumers, having ToU meters, in the past, the respective XWDISCOs are hereby directed to pass on the same to such consumers in their monthly bills.
3. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2016 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2016 in the billing month of June 2016.
4. While affecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


31-05-16
(Syed Safer Hussain)
Registrar


31/5/16.