



The Registrar  
National Electric Power Regulatory Authority  
G-5/1, Islamabad

**Subject: Application for Generation License upto 3.5 MW**

I, Farman Ahmed Khan Lodhi, Chief Executive Officer, being the duly authorized representative of **SOLIS CHARLIE ENERGY (PRIVATE) LIMITED** by virtue of BOARD RESOLUTION dated 8<sup>th</sup> July, 2019, hereby apply to National Electric Power Regulatory Authority for the grant of a Generation License to SOLIS CHARLIE ENERGY (PRIVATE) LIMITED pursuant to section 15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

I certify that the documents-in-support attached with this application are prepared and submitted in conformity with the provisions of the National Electric Power Regulatory Authority Licensing (Application and Modification Procedure) Regulations, 1999, and undertake to abide by the terms and provisions of the above-said regulations. I further undertake and confirm that the information provided in the attached documents-in-support is true and correct to the best of my knowledge and belief.

A PAY ORDER in the sum of Rupees 177,688 being the non-refundable license application fee calculated in accordance with Schedule II to the National Electric Power Regulatory Authority Licensing (Application and Modification Procedure) Regulations, 1999, is also attached herewith.

**Date: 13<sup>th</sup> -September-2019**

A handwritten signature in blue ink, appearing to read "Farman", with a large loop at the beginning and a horizontal line extending to the right.

---

Farman Ahmed Khan Lodhi  
Chief Executive Officer

**EXTRACT OF THE BOARD OF DIRECTORS RESOLUTION OF SOLIS CHARLIE ENERGY (PVT.)  
LTD HELD ON JULY 08, 2019**

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The following resolutions were discussed in detail by the Board and approved unanimously:

**“RESOLVED THAT** filing of an application with National Electric Power Regulatory Authority for obtaining generation license for setting up 3.5 MW Solar power generation projects by Solis Charlie Energy (Private) Limited (a company incorporated under the laws of Pakistan with its registered office located at 3<sup>rd</sup> Floor, Horizon Vista, Block-4, Scheme 5, Clifton, Karachi, Pakistan (the **Company**) be and is hereby approved along with all submission of required documents, filings, applicable fees and completion of all necessary formalities”.

**“FURTHER RESOLVED THAT** in respect of submitting an application for the generation license (including any modifications thereto) to National Electric Power Regulatory Authority, **MR. FARMAN AHMED KHAN LODHI, CEO** be and is hereby singly empowered and authorized for and on behalf of the Company to:

- (i) review, execute, submit, and deliver the generation license application (including any modifications thereto) for the generation license along with all related documentation required by National Electric Power Regulatory Authority for the grant of the generation license, including any contracts, affidavits, statements, documents, powers of attorney, letters, forms, applications, deeds, guarantees, undertakings, approvals, memoranda, amendments, letters, communications, notices, certificates, requests, statements and any other instruments of any nature whatsoever;
- (ii) represent the Company in all negotiations, representations, presentations, hearings, conferences and/or meetings of any nature whatsoever with any entity (including, but in no manner limited to National Electric Power Regulatory Authority, any private parties, companies, partnerships, individuals, governmental and/or semi-governmental authorities and agencies, ministries, boards, departments, regulatory authorities and/or any other entity of any nature whatsoever);
- (iii) sign and execute the necessary documentation, pay the necessary fees, appear before the National Electric Power Regulatory Authority as needed, and do all acts necessary for completion and processing of the generation license application (including any modifications thereto) and procuring the generation license;



- (iv) appoint or nominate any one or more officers of the Company or any other person or persons, singly or jointly, in their discretion to make communicate with, make presentations to and attend the National Electric Power Regulatory Authority hearings; and
- (vi) do all such acts, matters and things as may be necessary for carrying out the purposes aforesaid and giving full effect to the above resolutions/resolution”.

“AND FURTHER RESOLVED THAT Mr. Farman Ahmed Khan Lodhi, the Chief Executive Officer of the Company, be and is hereby authorized to delegate all or any of the above powers in respect of the foregoing to any other officials of the Company as deemed appropriate by him.”

**Certified True Copy**



Abdullah Khawar  
Director

Dated: July 08, 2019







A058058

SECURITIES AND EXCHANGE COMMISSION OF PAKISTAN  
COMPANY REGISTRATION OFFICE, KARACHI

CERTIFICATE OF INCORPORATION

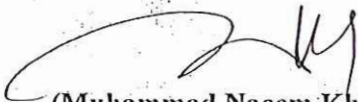
[Under section 16 of the Companies Act, 2017 (XIX of 2017)]

Corporate Universal Identification No. 0135090

I hereby certify that SOLIS CHARLIE ENERGY (PRIVATE) LIMITED  
is this day incorporated under the Companies Act, 2017 (XIX of 2017) and that the  
company is limited by shares.

Given under my hand at Karachi this Eleventh day of June, Two  
Thousand and Nineteen

Incorporation fee Rs. 1,000/=

  
(Muhammad Naeem Khan)  
Additional Registrar/Incharge CRO

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**THE COMPANIES ACT, 2017**

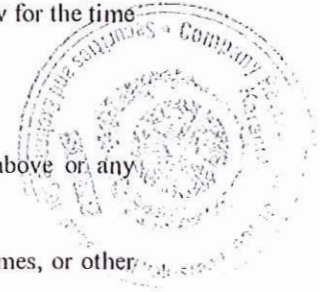
**(Company Limited by Shares)**

MEMORANDUM OF ASSOCIATION

OF

**SOLIS CHARLIE ENERGY (PRIVATE) LIMITED**

- 1) The name of the Company is "SOLIS CHARLIE ENERGY (PRIVATE) LIMITED".
- 2) The Registered Office of the company shall be situated in the province of Sindh.
- 3)
  - (i) The principal line of business of the company shall be to carry on all or any of the businesses of generating, supplying, converting, transforming, distributing, purchasing, dealing in, importing and exporting all forms of electricity and energy (solar, wind, thermal, hydel and/or biomass) and products or services associated therewith including provision of energy related equipment as vendor/supplier for use of electricity or right to use such equipment and to perform all other acts which are necessary or incidental to the business of electricity generation and supply and to locate, setup, develop, design, own, establish, construct, equip, operate, use, manage, and maintain power plants anywhere in Pakistan or elsewhere, subject to approval of NEPRA wherever, required.
  - (ii) Except for the businesses mentioned in sub-clause (iii) hereunder, the company may engage in all the lawful businesses and shall be authorized to take all necessary steps and actions in connection therewith and ancillary thereto.
  - (iii) Notwithstanding anything contained in the foregoing sub-clauses of this clause nothing contained herein shall be construed as empowering the Company to undertake or indulge, directly or indirectly in the business of a Banking Company, Non-banking Finance Company (Mutual Fund, Leasing, Investment Company, Investment Advisor, Real Estate Investment Trust management company, Housing Finance Company, Venture Capital Company, Discounting Services, Microfinance or Microcredit business), Insurance Business, *Modaraba* management company, Stock Brokerage business, forex, real estate business, managing agency, business of providing the services of security guards or any other business restricted under any law for the time being in force or as may be specified by the Commission.
  - (iv) It is hereby undertaken that the company shall not:
    - (a) engage in any of the business mentioned in sub-clause (iii) above or any unlawful operation;
    - (b) launch multi-level marketing (MLM), Pyramid and Ponzi Schemes, or other related activities/businesses or any lottery business;
    - (c) engage in any of the permissible business unless the requisite approval, permission, consent or license is obtained from competent authority as may be required under any law for the time being in force.



- 4) The liability of the members is limited.
- 5) The Authorized Capital of the Company is Rs. 100,000 (Rupees One Hundred Thousand only) divided into 10,000 (Ten Thousand) ordinary shares of Rs. 10 (Rupees Ten only) each.





We, the several persons whose names and addresses are subscribed, are desirous of being formed into a Company, in pursuance of this Memorandum of Association and we respectively agree to take the number of shares in the capital of the Company set opposite our respective names:-

| Name and surname<br>(present & former)<br>in full (in Block<br>Letters) | NIC No. (in<br>case of<br>foreigner,<br>Passport<br>No) | Father's/<br>Husband's<br>Name in full | National<br>ity (ies)<br>with any<br>former<br>National<br>ity | Occupation         | Usual residential address in<br>full or the registered/principal<br>office address for a subscriber<br>other than natural person | Number of<br>shares taken<br>by each<br>subscriber (in<br>figures and<br>words) | Signatures                                        |
|-------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------------|----------------------------------------------------------------|--------------------|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|---------------------------------------------------|
| MR. ABDUL BASIT<br>TOLA                                                 | 42301-<br>1106437-9                                     | Mr. Abdul<br>Razzak Tola               | Pakistan                                                       | Business Executive | Plot # 508, Flat # G-1, Muhammad<br>Residency, Shikarpur<br>Jamshed Quarters, Karachi                                            | 10<br>(Ten Shares only)                                                         |                                                   |
| MR. MUHAMMAD<br>ABDULLAH KHAWAR                                         | 42201-<br>4937427-1                                     | Mr. Khawar                             | Pakistan                                                       | Business Executive | House No. C-11, Block H, North<br>Nazimabad Karachi                                                                              | 10<br>(Ten Shares only)                                                         |                                                   |
| MR. FARMAN AHMED<br>KHAN LODHI                                          | 42101-<br>7436364-3                                     | Mr. Mumib<br>Ahmed Khan<br>Lodhi       | Pakistan                                                       | Business Executive | House No. 164/II, Street No. 18,<br>Khayaban-e-Qasim, Phase VIII,<br>DHA, Karachi                                                | 10<br>(Ten Shares only)                                                         |                                                   |
| SOLIS ENERGY<br>SOLUTIONS (PRIVATE)<br>LIMITED                          | 0114993                                                 |                                        | Pakistan                                                       |                    | 3 <sup>rd</sup> Floor, Horizon Vista, Block 045,<br>Clifton, Karachi                                                             | 3000<br>(Three Thousand<br>Shares Only)                                         |                                                   |
| REPRESENTED<br>BY:<br>MR. FARMAN AHMED<br>KHAN LODHI                    | 42101-<br>7436364-3                                     | Mr. Mumib<br>Ahmed Khan<br>Lodhi       | Pakistan                                                       | Business Executive | House No. 164/II, Street No. 18,<br>Khayaban-e-Qasim, Phase VIII,<br>DHA, Karachi                                                |                                                                                 |                                                   |
|                                                                         |                                                         |                                        | Total number of shares taken (in figures and words)            |                    |                                                                                                                                  |                                                                                 | 3030<br>(Three Thousand<br>Thirty Shares<br>only) |

verified  
Ass. Bus 11/6/19

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**THE COMPANIES ACT, 2017**

**(Company Limited by Shares)**

**ARTICLES OF ASSOCIATION**

**OF**

**SOLIS CHARLIE ENERGY (PRIVATE) LIMITED**

**PRELIMINARY**

1. (1) In these regulations-
  - a. "section" means section of the Act;
  - b. "the Act" means the Companies Act, 2017; and
  - c. "the seal" means the common seal or official seal of the company as the case may be.

(2) Unless the context otherwise requires, words or expressions contained in these regulations shall have the same meaning as in this Act; and words importing the singular shall include the plural, and *vice versa*, and words importing the masculine gender shall include feminine, and words importing persons shall include bodies corporate.

**BUSINESS**

2. The directors shall have regard to the restrictions on the commencement of business imposed by section 19 if, and so far as, those restrictions are binding upon the company.

**SHARES**

3. In case of shares in the physical form, every person whose name is entered as a member in the register of members shall, without payment, be entitled to receive, within thirty days after allotment or within fifteen days of the application for registration of transfer, a certificate under the seal specifying the share or shares held by him and the amount paid up thereon:

Provided that if the shares are in book entry form or in case of conversion of physical shares and other transferable securities into book-entry form, the company shall, within ten days after an application is made for the registration of the transfer of any shares or other securities to a central depository, register such transfer in the name of the central depository.

4. The company shall not be bound to issue more than one certificate in respect of a share or shares in the physical form, held jointly by several persons and delivery of a certificate for a share to one of several joint holders shall be sufficient delivery to all.
5. If a share certificate in physical form is defaced, lost or destroyed, it may be renewed on payment of such fee, if any, not exceeding one hundred rupees, and on such terms, if any, as to evidence and indemnity and payment of expenses incurred by the company in investigating title as the directors think fit.

6. Except to the extent and in the manner allowed by section 86, no part of the funds of the company shall be employed in the purchase of, or in loans upon the security of, the company's shares.

#### TRANSFER AND TRANSMISSION OF SHARES

7. The instrument of transfer of any share in physical form in the company shall be executed both by the transferor and transferee, and the transferor shall be deemed to remain holder of the share until the name of the transferee is entered in the register of members in respect thereof.
8. Shares in physical form in the company shall be transferred in the following form, or in any usual or common form which the directors shall approve: -

#### Form for Transfer of Shares (First Schedule to the Companies Act, 2017)

I..... s/o .....r/o..... (Hereinafter called "the transferor") in consideration of the sum of rupees ..... paid to me by..... S/o .....r/o..... (hereinafter called "the transferee"), do hereby transfer to the said transferee..... the share (or shares) with distinctive numbers from .....to.....inclusive, in the SOLIS CHARLIE ENERGY (PRIVATE) LIMITED, to hold unto the said transferee, his executors, administrators and assigns, subject to the several conditions on which I held the same at the time of the execution hereof, and I, the said transferee, do hereby agree to take the said share (or shares) subject to the conditions aforesaid. As witness our hands this.....day of....., 20....

Signature.....

**Transferor**

Full Name, Father's / Husband's Name

CNIC Number (in case of foreigner,

Passport Number)

Nationality

Occupation and usual Residential Address

Signature.....

**Transferee**

Full Name, Father's / Husband's Name

CNIC Number (in case of foreigner,

Passport Number)

Nationality

Occupation and usual Residential Address

Cell number

Landline number, if any

Email address

**Witness 1:**

Signature.....date.....

Name, CNIC Number and Full Address

**Witness 2:**

Signature.....date.....

Name, CNIC Number and Full Address

#### Bank Account Details of Transferee for Payment of Cash Dividend (Mandatory in case of a listed company or optional for any other company)

It is requested that all my cash dividend amounts declared by the company, may be credited into the following bank account:

SOLIS CHARLIE ENERGY (PRIVATE) LIMITED



|                         |  |
|-------------------------|--|
| Title of Bank Account   |  |
| Bank Account Number     |  |
| Bank's Name             |  |
| Branch Name and Address |  |

It is stated that the above mentioned information is correct and that I will intimate the changes in the above-mentioned information to the company and the concerned Share Registrar as soon as these occur.

.....  
Signature of the Transferee(s)

9. (1) Subject to the restrictions contained in regulation 11 and 12, the directors shall not refuse to transfer any share unless the transfer deed is defective or invalid. The directors may also suspend the registration of transfers during the ten days immediately preceding a general meeting or prior to the determination of entitlement or rights of the shareholders by giving seven days' previous notice in the manner provided in the Act. The directors may, in case of shares in physical form, decline to recognise any instrument of transfer unless—

- a) A fee not exceeding fifty rupees as may be determined by the directors is paid to the company in respect thereof; and
- b) The duly stamped instrument of transfer is accompanied by the certificate of the shares to which it relates, and such other evidence as the directors may reasonably require to show the right of the transferor to make the transfer.

(2) If the directors refuse to register a transfer of shares, they shall within fifteen days after the date on which the transfer deed was lodged with the company send to the transferee and the transferor notice of the refusal indicating the defect or invalidity to the transferee, who shall, after removal of such defect or invalidity be entitled to re-lodge the transfer deed with the company.

Provided that, where the transferee is a central depository, the refusal shall be conveyed within five days from the date on which the instrument of transfer was lodged and the company shall notify the defect or invalidity to the transferee who shall, after the removal of such defect or invalidity, be entitled to re-lodge the transfer deed with the company.

#### TRANSMISSION OF SHARES

10. The executors, administrators, heirs, or nominees, as the case may be, of a deceased sole holder of a share shall be the only persons recognised by the company to deal with the share in accordance with the law. In the case of a share registered in the names of two or more holders, the survivors or survivor, or the executors or administrators of the deceased survivor, shall be the only persons recognised by the company to deal with the share in accordance with the law.



11. The shares or other securities of a deceased member shall be transferred on application duly supported by succession certificate or by lawful award, as the case may be, in favour of the successors to the extent of their interests and their names shall be entered to the register of members.
12. A person may on acquiring interest in a company as member, represented by shares, at any time after acquisition of such interest deposit with the company a nomination conferring on a person, being the relatives of the member, namely, a spouse, father, mother, brother, sister and son or daughter, the right to protect the interest of the legal heirs in the shares of the deceased in the event of his death, as a trustee and to facilitate the transfer of shares to the legal heirs of the deceased subject to succession to be determined under the Islamic law of inheritance and in case of non-Muslim members, as per their respective law.
13. The person nominated under regulation 13 shall, after the death of the member, be deemed as a member of the company till the shares are transferred to the legal heirs and if the deceased was a director of the company, not being a listed company, the nominee shall also act as director of the company to protect the interest of the legal heirs.
14. A person to be deemed as a member under regulation 12, 13 and 14 to a share by reason of the death or insolvency of the holder shall be entitled to the same dividends and other advantages to which he would be entitled if he were the registered holder of the share and exercise any right conferred by membership in relation to meetings of the company.

#### ALTERATION OF CAPITAL

15. The company may, by special resolution-
  - (a) increase its authorized capital by such amount as it thinks expedient;
  - (b) consolidate and divide the whole or any part of its share capital into shares of larger amount than its existing shares;
  - (c) sub-divide its shares, or any of them, into shares of smaller amount than is fixed by the memorandum;
  - (d) Cancel shares which, at the date of the passing of the resolution in that behalf, have not been taken or agreed to be taken by any person, and diminish the amount of its share capital by the amount of the share so cancelled.
16. Subject to the provisions of the Act, all new shares shall at the first instance be offered to such persons as at the date of the offer are entitled to such issue in proportion, as nearly as the circumstances admit, to the amount of the existing shares to which they are entitled. The offer shall be made by letter of offer specifying the number of shares offered, and limiting a time within which the offer, if not accepted, will deem to be declined, and after the expiration of that time, or on the receipt of an intimation from the person to whom the offer is made that he declines to accept the shares offered, the directors may dispose of the same in such manner as they think most beneficial to the company. The directors may likewise so dispose of any new shares which (by reason of the ratio which the new shares bear to shares held by persons entitled to an offer of new shares) cannot, in the opinion of the directors, be conveniently offered under this regulation.
17. The new shares shall be subject to the same provisions with reference to transfer, transmission and otherwise as the shares in the original share capital.

18. The company may, by special resolution-

- a. consolidate and divide its share capital into shares of larger amount than its existing shares;
- b. sub-divide its existing shares or any of them into shares of smaller amount than is fixed by the memorandum of association, subject, nevertheless, to the provisions of section 85;
- c. Cancel any shares which, at the date of the passing of the resolution, have not been taken or agreed to be taken by any person.

19. The company may, by special resolution, reduce its share capital in any manner and with, and subject to confirmation by the Court and any incident authorised and consent required, by law.

#### GENERAL MEETINGS

20. The statutory general meeting of the company shall be held within the period required by section 131.

21. A general meeting, to be called annual general meeting, shall be held, in accordance with the provisions of section 132, within sixteen months from the date of incorporation of the company and thereafter once at least in every year within a period of **one hundred and twenty days** following the close of its financial year.

22. All general meetings of a company other than the statutory meeting or an annual general meeting mentioned in sections 131 and 132 respectively shall be called extraordinary general meetings.

23. The directors may, whenever they think fit, call an extraordinary general meeting, and extraordinary general meetings shall also be called on such requisition, or in default, may be called by such requisitionists, as provided by section 133. If at any time there are not within Pakistan sufficient directors capable of acting to form a quorum, any director of the company may call an extraordinary general meeting in the same manner as nearly as possible as that in which meetings may be called by the directors.

24. The company may provide video-link facility to its members for attending general meeting at places other than the town in which general meeting is taking place after considering the geographical dispersal of its members.

#### NOTICE AND PROCEEDINGS OF GENERAL MEETINGS

25. Twenty-one days' notice at the least (exclusive of the day on which the notice is served or deemed to be served, but inclusive of the day for which notice is given) specifying the place, the day and the hour of meeting and, in case of special business, the general nature of that business, shall be given in the manner provided by the Act for the general meeting, to such persons as are under the Act or the regulations of the company entitled to receive such notice from the company; but the accidental omission to give notice to, or the non-receipt of notice by any member shall not invalidate the proceedings at any general meeting.



26. All the business transacted at a general meeting shall be deemed special other than the business stated in sub-section (2) of section 134 namely; the consideration of financial statements and the reports of the board and auditors, the declaration of any dividend, the election and appointment of directors in place of those retiring and the appointment of the auditors and fixing of their remuneration.
27. No business shall be transacted at any general meeting unless a quorum of members is present at that time when the meeting proceeds to business. The quorum of the general meeting shall be two members present personally, or through video-link who represent not less than twenty-five percent of the total voting power, either of their own account or as proxies.
28. If within half an hour from the time appointed for the meeting a quorum is not present, the meeting, if called upon the requisition of members, shall be dissolved; in any other case, it shall stand adjourned to the same day in the next week at the same time and place, and, if at the adjourned meeting a quorum is not present within half an hour from the time appointed for the meeting, the members present, being not less than two, shall be a quorum.
29. The chairman of the board of directors, if any, shall preside as chairman at every general meeting of the company, but if there is no such chairman, or if at any meeting he is not present within fifteen minutes after the time appointed for the meeting, or is unwilling to act as chairman, any one of the directors present may be elected to be chairman, and if none of the directors is present, or willing to act as chairman, the members present shall choose one of their number to be chairman.
30. The chairman may, with the consent of any meeting at which a quorum is present (and shall if so directed by the meeting), adjourn the meeting from time to time but no business shall be transacted at any adjourned meeting other than the business left unfinished at the meeting from which the adjournment took place. When a meeting is adjourned for fifteen days or more, notice of the adjourned meeting shall be given as in the case of an original meeting. Save as aforesaid, it shall not be necessary to give any notice of an adjournment or of the business to be transacted at an adjourned meeting.
31. (1) At any general meeting a resolution put to the vote of the meeting shall be decided on a show of hands unless a poll is (before or on the declaration of the result of the show of hands) demanded. Unless a poll is so demanded, a declaration by the chairman that a resolution has, on a show of hands, been carried, or carried unanimously, or by a particular majority, or lost, and an entry to that effect in the book of the proceedings of the company shall be conclusive evidence of the fact, without proof of the number or proportion of the votes recorded in favour of, or against, that resolution.
- (2) At any general meeting, the company shall transact such businesses as may be notified by the Commission, only through postal ballot.
32. A poll may be demanded only in accordance with the provisions of section 143.
33. If a poll is duly demanded, it shall be taken in accordance with the manner laid down in sections 144 and 145 and the result of the poll shall be deemed to be the resolution of the meeting at which the poll was demanded.
34. A poll demanded on the election of chairman or on a question of adjournment shall be taken at once.



35. In the case of an equality of votes, whether on a show of hands or on a poll, the chairman of the meeting at which the show of hands takes place, or at which the poll is demanded, shall have and exercise a second or casting vote.
36. Except for the businesses specified under sub-section (2) of section 134 to be conducted in the annual general meeting, the members may pass a resolution (ordinary or special) by circulation signed by all the members for the time being entitled to receive notice of a meeting. The resolution by circulation shall be deemed to be passed on the date of signing by the last of the signatory member to such resolution.

#### VOTES OF MEMBERS

37. Subject to any rights or restrictions for the time being attached to any class or classes of shares, on a show of hands every member present in person shall have one vote except for election of directors in which case the provisions of section 159 shall apply. On a poll every member shall have voting rights as laid down in section 134.
38. In case of joint-holders, the vote of the senior who tenders a vote, whether in person or by proxy or through video-link shall be accepted to the exclusion of the votes of the other joint-holders; and for this purpose seniority shall be determined by the order in which the names stand in the register of members.
39. A member of unsound mind, or in respect of whom an order has been made by any court having jurisdiction in lunacy, may vote, whether on show of hands or on a poll or through video link, by his committee or other legal guardian, and any such committee or guardian may, on a poll, vote by proxy.
40. On a poll votes may be given either personally or through video-link, by proxy or through postal ballot:
- Provided that nobody corporate shall vote by proxy as long as a resolution of its directors in accordance with the provisions of section 138 is in force.
41. (1) The instrument appointing a proxy shall be in writing under the hand of the appointer or of his attorney duly authorised in writing.

(2) The instrument appointing a proxy and the power-of-attorney or other authority (if any) under which it is signed, or a notarially certified copy of that power or authority, shall be deposited at the registered office of the company not less than forty-eight hours before the time for holding the meeting at which the person named in the instrument proposes to vote and in default the instrument of proxy shall not be treated as valid.

42. An instrument appointing a proxy may be in the following form, or a form as near thereto as may be:

#### INSTRUMENT OF PROXY

SOLIS CHARLIE ENERGY (PRIVATE) LIMITED

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SOLIS CHARLIE ENERGY (PRIVATE) LIMITED

"I ..... s/o ..... r/o ..... being a member of the SOLIS CHARLIE ENERGY (PRIVATE) LIMITED, hereby appoint ..... r/o ..... as my proxy to attend and vote on my behalf at the (statutory, annual, extraordinary, as the case may be) general meeting of the company to be held on the ..... day of ....., 20..... and at any adjournment thereof."

43. A vote given in accordance with the terms of an instrument of proxy shall be valid notwithstanding the previous death or insanity of the principal or revocation of the proxy or of the authority under which the proxy was executed, or the transfer of the share in respect of which the proxy is given, provided that no intimation in writing of such death, insanity, revocation or transfer as aforesaid shall have been received by the company at the office before the commencement of the meeting or adjourned meeting at which the proxy is used.

#### DIRECTORS

44. The following subscribers of the memorandum of association shall be the first directors of the company, so, however, that the number of directors shall not in any case be less than that specified in section 154 and they shall hold office until the election of directors in the first annual general meeting:

|      |                              |
|------|------------------------------|
| i.   | MR. ABDUL BASITTOLA          |
| ii.  | MR. MUHAMMAD ABDULLAH KHAWAR |
| iii. | MR. FARMAN AHMED KHAN LODHI  |

45. The remuneration of the directors shall from time to time be determined by the company in general meeting subject to the provisions of the Act.
46. Save as provided in section 153, no person shall be appointed as a director unless he is a member of the company.

#### POWERS AND DUTIES OF DIRECTORS

47. The business of the company shall be managed by the directors, who may pay all expenses incurred in promoting and registering the company, and may exercise all such powers of the company as are not by the Act or any statutory modification thereof for the time being in force, or by these regulations, required to be exercised by the company in general meeting, subject nevertheless to the provisions of the Act or to any of these regulations, and such regulations being not inconsistent with the aforesaid provisions, as may be prescribed by the company in general meeting but no regulation made by the company in general meeting shall invalidate any prior act of the directors which would have been valid if that regulation had not been made.
48. The directors shall appoint a chief executive in accordance with the provisions of sections 186 and 187.
49. The amount for the time being remaining undischarged of moneys borrowed or raised by the directors for the purposes of the company (otherwise than by the issue of share capital) shall not at any time,



without the sanction of the company in general meeting, exceed the issued share capital of the company.

50. The directors shall duly comply with the provisions of the Act, or any statutory modification thereof for the time being in force, and in particular with the provisions in regard to the registration of the particulars of mortgages, charges and pledge affecting the property of the company or created by it, to the keeping of a register of the directors, and to the sending to the registrar of an annual list of members, and a summary of particulars relating thereto and notice of any consolidation or increase of share capital, or sub-division of shares, and copies of special resolutions and a copy of the register of directors and notifications of any changes therein.

#### MINUTE BOOKS

51. The directors shall cause records to be kept and minutes to be made in book or books with regard to-
- (a) all resolutions and proceedings of general meeting(s) and the meeting(s) of directors and Committee(s) of directors, and every member present at any general meeting and every director present at any meeting of directors or Committee of directors shall put his signature in a book to be kept for that purpose;
  - (b) recording the names of the persons present at each meeting of the directors and of any committee of the directors, and the general meeting; and
  - (c) all orders made by the directors and Committee(s) of directors:

Provided that all records related to proceedings through video-link shall be maintained in accordance with the relevant regulations specified by the Commission which shall be appropriately rendered into writing as part of the minute books according to the said regulations.

#### THE SEAL

52. The directors shall provide for the safe custody of the seal and the seal shall not be affixed to any instrument except by the authority of a resolution of the board of directors or by a committee of directors authorized in that behalf by the directors and in the presence of at least two directors and of the secretary or such other person as the directors may appoint for the purpose; and those two directors and secretary or other person as aforesaid shall sign every instrument to which the seal of the company is so affixed in their presence.

#### DISQUALIFICATION OF DIRECTORS

53. No person shall become the director of a company if he suffers from any of the disabilities or disqualifications mentioned in section 153 or disqualified or debarred from holding such office under any of the provisions of the Act as the case may be and, if already a director, shall cease to hold such office from the date he so becomes disqualified or disabled:

Provided, however, that no director shall vacate his office by reason only of his being a member of any company which has entered into contracts with, or done any work for, the company of which he is director, but such director shall not vote in respect of any such contract or work, and if he does so vote, his vote shall not be counted.

## PROCEEDINGS OF DIRECTORS

54. The directors may meet together for the dispatch of business, adjourn and otherwise regulate their meetings, as they think fit. A director may, and the secretary on the requisition of a director shall, at any time, summon a meeting of directors. Notice sent to a director through email whether such director is in Pakistan or outside Pakistan shall be a valid notice.
55. The directors may elect a chairman of their meetings and determine the period for which he is to hold office; but, if no such chairman is elected, or if at any meeting the chairman is not present within ten minutes after the time appointed for holding the same or is unwilling to act as chairman, the directors present may choose one of their number to be chairman of the meeting.
56. At least one-third ( $\frac{1}{3}$ ) of the total number of directors or two (2) directors whichever is higher, for the time being of the company, present personally or through video-link, shall constitute a quorum.
57. Save as otherwise expressly provided in the Act, every question at meetings of the board shall be determined by a majority of votes of the directors present in person or through video-link, each director having one vote. In case of an equality of votes or tie, the chairman shall have a casting vote in addition to his original vote as a director.
58. The directors may delegate any of their powers not required to be exercised in their meeting to committees consisting of such member or members of their body as they think fit; any committee so formed shall, in the exercise of the powers so delegated, conform to any restrictions that may be imposed on them by the directors.
59. (1) A committee may elect a chairman of its meetings; but, if no such chairman is elected, or if at any meeting the chairman is not present within ten minutes after the time appointed for holding the same or is unwilling to act as chairman, the members present may choose one of their number to be chairman of the meeting.  
  
(2) A committee may meet and adjourn as it thinks proper. Questions arising at any meeting shall be determined by a majority of votes of the members present. In case of an equality of votes, the chairman shall have and exercise a second or casting vote.
60. All acts done by any meeting of the directors or of a committee of directors, or by any person acting as a director, shall, notwithstanding that it be afterwards discovered that there was some defect in the appointment of any such directors or persons acting as aforesaid, or that they or any of them were disqualified, be as valid as if every such person had been duly appointed and was qualified to be a director.
61. A copy of the draft minutes of meeting of the board of directors shall be furnished to every director within seven working days of the date of meeting.
62. A resolution in writing signed by all the directors for the time being entitled to receive notice of a meeting of the directors shall be as valid and effectual as if it had been passed at a meeting of the directors duly convened and held.



#### FILLING OF VACANCIES

63. At the first annual general meeting of the company, all the directors shall stand retired from office, and directors shall be elected in their place in accordance with section 159 for a term of three years.
64. A retiring director shall be eligible for re-election.
65. The directors shall comply with the provisions of sections 154 to 159 and sections 161, 162 and 167 relating to the election of directors and matters ancillary thereto.
66. Any casual vacancy occurring on the board of directors may be filled up by the directors, but the person so chosen shall be subject to retirement at the same time as if he had become a director on the day on which the director in whose place he is chosen was last elected as director.
67. The company may remove a director but only in accordance with the provisions of the Act.

#### DIVIDENDS AND RESERVE

68. The company in general meeting may declare dividends but no dividend shall exceed the amount recommended by the directors.
69. The directors may from time to time pay to the members such interim dividends as appear to the directors to be justified by the profits of the company.
70. Any dividend may be paid by a company either in cash or in kind only out of its profits.
71. Dividend shall not be paid out of unrealized gain on investment property credited to profit and loss account.
72. Subject to the rights of persons (if any) entitled to shares with special rights as to dividends, all dividends shall be declared and paid according to the amounts paid on the shares.
73. (1) The directors may, before recommending any dividend, set aside out of the profits of the company such sums as they think proper as a reserve or reserves which shall, at the discretion of the directors, be applicable for meeting contingencies, or for equalizing dividends, or for any other purpose to which the profits of the company may be properly applied, and pending such application may, at the like discretion, either be employed in the business of company or be invested in such investments (other than shares of the company) as the directors may, subject to the provisions of the Act, from time to time think fit.  
  
(2) The directors may carry forward any profits which they may think prudent not to distribute, without setting them aside as a reserve.
74. If several persons are registered as joint-holders of any share, any one of them may give effectual receipt for any dividend payable on the share.

75. (1) Notice of any dividend that may have been declared shall be given in manner hereinafter mentioned to the persons entitled to share therein.

(2) Any dividend declared by the company shall be paid to its registered shareholders or to their order. The dividend payable in cash may be paid by cheque or warrant or in any electronic mode to the shareholders entitled to the payment of the dividend, as per their direction.

76. The dividend shall be paid within the period laid down under the Act.

#### ACCOUNTS

77. The directors shall cause to be kept proper books of account as required under section 220.

78. The books of account shall be kept at the registered office of the company or at such other place as the directors shall think fit and shall be open to inspection by the directors during business hours.

79. The directors shall from time to time determine whether and to what extent and at what time and places and under what conditions or regulations the accounts and books or papers of the company or any of them shall be open to the inspection of members not being directors, and no member (not being a director) shall have any right of inspecting any account and book or papers of the company except as conferred by law or authorised by the directors or by the company in general meeting.

80. The directors shall as required by sections 223 and 226 cause to be prepared and to be laid before the company in general meeting the financial statements duly audited and reports as are referred to in those sections.

81. The financial statements and other reports referred to in regulation 81 shall be made out in every year and laid before the company in the annual general meeting in accordance with sections 132 and 223.

82. A copy of the financial statements and reports of directors and auditors shall, at least twenty-one days preceding the meeting, be sent to the persons entitled to receive notices of general meetings in the manner in which notices are to be given hereunder.

83. The directors shall in all respect comply with the provisions of sections 220 to 227.

84. Auditors shall be appointed and their duties regulated in accordance with sections 246 to 249.

#### NOTICES

85. (1) A notice may be given by the company to any member to his registered address or if he has no registered address in Pakistan to the address, if any, supplied by him to the company for the giving of notices to him against an acknowledgement or by post or courier service or through electronic means or in any other manner as may be specified by the Commission.



(2) Where a notice is sent by post, service of the notice shall be deemed to be effected by properly addressing, prepaying and posting a letter containing the notice and, unless the contrary is proved, to have been effected at the time at which the letter will be delivered in the ordinary course of post.

86. A notice may be given by the company to the joint-holders of a share by giving the notice to the joint-holder named first in the register in respect of the share.
87. A notice may be given by the company to the person entitled to a share in consequence of the death or insolvency of a member in the manner provided under regulation 86 addressed to them by name, or by the title or representatives of the deceased, or assignees of the insolvent, or by any like description, at the address, supplied for the purpose by the person claiming to be so entitled.
88. Notice of every general meeting shall be given in the manner hereinbefore authorised to (a) every member of the company and also to (b) every person entitled to a share in consequence of the death or insolvency of a member, who but for his death or insolvency would be entitled to receive notice of the meeting, and (c) to the auditors of the company for the time being and every person who is entitled to receive notice of general meetings.

#### WINDING UP

89. (1) In the case of members' voluntary winding up, with the sanction of a special resolution of the company, and, in the case of creditors' voluntary winding up, of a meeting of the creditors, the liquidator shall exercise any of the powers given by sub-section (1) of section 337 of the Act to a liquidator in a winding up by the Court including *inter-alia* divide amongst the members, in specie or kind, the whole or any part of the assets of the company, whether they consist of property of the same kind or not.
- (2) For the purpose aforesaid, the liquidator may set such value as he deems fair upon any property to be divided as aforesaid and may determine how such division shall be carried out as between the members or different classes of members.
- (3) The liquidator may, with the like sanction, vest the whole or any part of such assets in trustees upon such deeds for the benefit of the contributories as the liquidator, with the like sanction, thinks fit, but so that no member shall be compelled to accept any shares or other securities whereon there is any liability.

#### DISPUTE RESOLUTION

90. In the event that a dispute, claim or controversy arises between the Company, its management or its shareholders, or between the shareholders inter-se, or the directors inter-se, all steps shall be taken to settle the dispute and resolve the issue through mediation by an accredited mediator before taking recourse to formal dispute resolution such as arbitration or litigation.

#### INDEMNITY

91. Every officer or agent for the time being of the company may be indemnified out of the assets of the company against any liability incurred by him in defending any proceedings, whether civil or criminal, arising out of his dealings in relation to the affairs of the company, except those brought by the company against him, in which judgment is given in his favour or in which he is acquitted, or in connection with any application under section 492 in which relief is granted to him by the Court.





We, the several persons whose names and addresses are subscribed, are desirous of being formed into a Company, in pursuance of this Articles of Association and we respectively agree to take the number of shares in the capital of the Company set opposite our respective names:-

| Name and surname<br>(present & former)<br>in full (in Block<br>Letters) | NIC No. (in<br>case of<br>foreigner,<br>Passport<br>No) | Father's/<br>Husband's<br>Name in full | National<br>ity (ies)<br>with any<br>former<br>National<br>ity | Occupation         | Usual residential address in<br>full or the registered/principal<br>office address for a subscriber<br>other than natural person | Number of<br>shares taken<br>by each<br>subscriber (in<br>figures and<br>words) | Signatures                                        |
|-------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------------|----------------------------------------------------------------|--------------------|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------|---------------------------------------------------|
| MR. ABDUL BASIT<br>TOLA                                                 | 42301-<br>1106437-9                                     | Mr. Abdul<br>Razzak Tola               | Pakistan                                                       | Business Executive | Plot # 508, Flat # G-1, Muhammad<br>Residency, Shikarpur Colony,<br>Jamshed Quarters, Karachi                                    | 10<br>(Ten Shares only)                                                         |                                                   |
| MR. MUHAMMAD<br>ABDULLAH KHAWAR                                         | 42201-<br>4937427-1                                     | Mr. Khawar                             | Pakistan                                                       | Business Executive | House No. C-11, Block H, North<br>Nazimabad Karachi                                                                              | 10<br>(Ten Shares only)                                                         |                                                   |
| MR. FARMAN AHMED<br>KHAN LODHI                                          | 42101-<br>7436364-3                                     | Mr. Munib<br>Ahmed Khan<br>Lodhi       | Pakistan                                                       | Business Executive | House No. 164/II, Street No. 18,<br>Khayaban-e-Qasim, Phase VIII,<br>DHA, Karachi                                                | 10<br>(Ten Shares only)                                                         |                                                   |
| SOLIS ENERGY<br>SOLUTIONS (PRIVATE)<br>LIMITED                          | 0114993                                                 |                                        | Pakistan                                                       |                    | 3rd Floor, Horizon Vista, Block 045,<br>Clifton, Karachi                                                                         | 3000<br>(Three Thousand<br>Shares Only)                                         |                                                   |
| REPRESENTED<br>BY:<br>MR. FARMAN AHMED<br>KHAN LODHI                    | 42101-<br>7436364-3                                     | Mr. Munib<br>Ahmed Khan<br>Lodhi       | Pakistan                                                       | Business Executive | House No. 164/II, Street No. 18,<br>Khayaban-e-Qasim, Phase VIII,<br>DHA, Karachi                                                |                                                                                 |                                                   |
|                                                                         |                                                         |                                        | Total number of shares taken (in figures and words)            |                    |                                                                                                                                  |                                                                                 | 3030<br>(Three Thousand<br>Thirty Shares<br>only) |

Dated: June 03, 2019

Witness to above signatures:

|                              |  |
|------------------------------|--|
| Signature                    |  |
| Full Name (in Block Letters) |  |
| Father's/ Husband's name     |  |
| Nationality                  |  |
| Occupation                   |  |
| NIC No.                      |  |
| Usual residential address    |  |

Asst. Secy. 11/6/19



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ENERGY SOLUTIONS

Accessible, Affordable Solar Energy



## What is Solis?

Fossil Fuel has traditionally been the largest source for generating electricity, gradually though we have seen its adverse effects harm our environment and the need for more affordable energy has been dictating energy policies for some years now. The methods of old are simply unacceptable today, they produce expensive energy, and they pollute our environment. The world is moving fast to clean and green energy and Solar Power is one of the most attractive options available to us with potentially unlimited capabilities.

**Solis's core focus is to leverage that unlimited potential and provide reliable solutions and dependable customer support which can help drive down the cost of energy you pay for today through a pragmatic and feasible solar powered system.**

But how do you do that in a manner that doesn't hinder your activities or operations? Solis can help supplement the energy you pay for today by enabling you to effectively generate your own, which means you consume less billable power.

**Our Pay as You Go mechanism ensures that you can significantly reduce your energy footprint which ultimately results in more savings for you!**



## Financial Support Model

Solis's primary business value is the promise of affordable Solar Power. And being committed to our promise, we have partnered with Bank to offer various leasing options that allow our customers to easily avail the benefits that Solis has to offer.

### OPTION A

#### **Direct Consumer Financing through Bank\***

- Flexible Tenure, 1-3 Years
- Minimum Up Front from as low as 20%
- Affordable Monthly Payments

### OPTION B

#### **Leasing of Equipment\***

- Flexible Tenure
- Minimum Up Front Down Payment
- Affordable Monthly Rentals

*\* Subject to approval*



## Our Offerings

### INDUSTRIAL/COMMERCIAL SYSTEMS

One of Solis's key targets is the facilitation of the commercial and industrial sectors, this is derived on the basis of 2 key objectives;

The commercial sector is extremely vital due to its status as a driving force behind the local economy. Solis aims to provide an affordable clean and green environment friendly source of power to this sector which will result in a tremendously reduced carbon footprint as well as significant savings in energy cost to the consumer too.

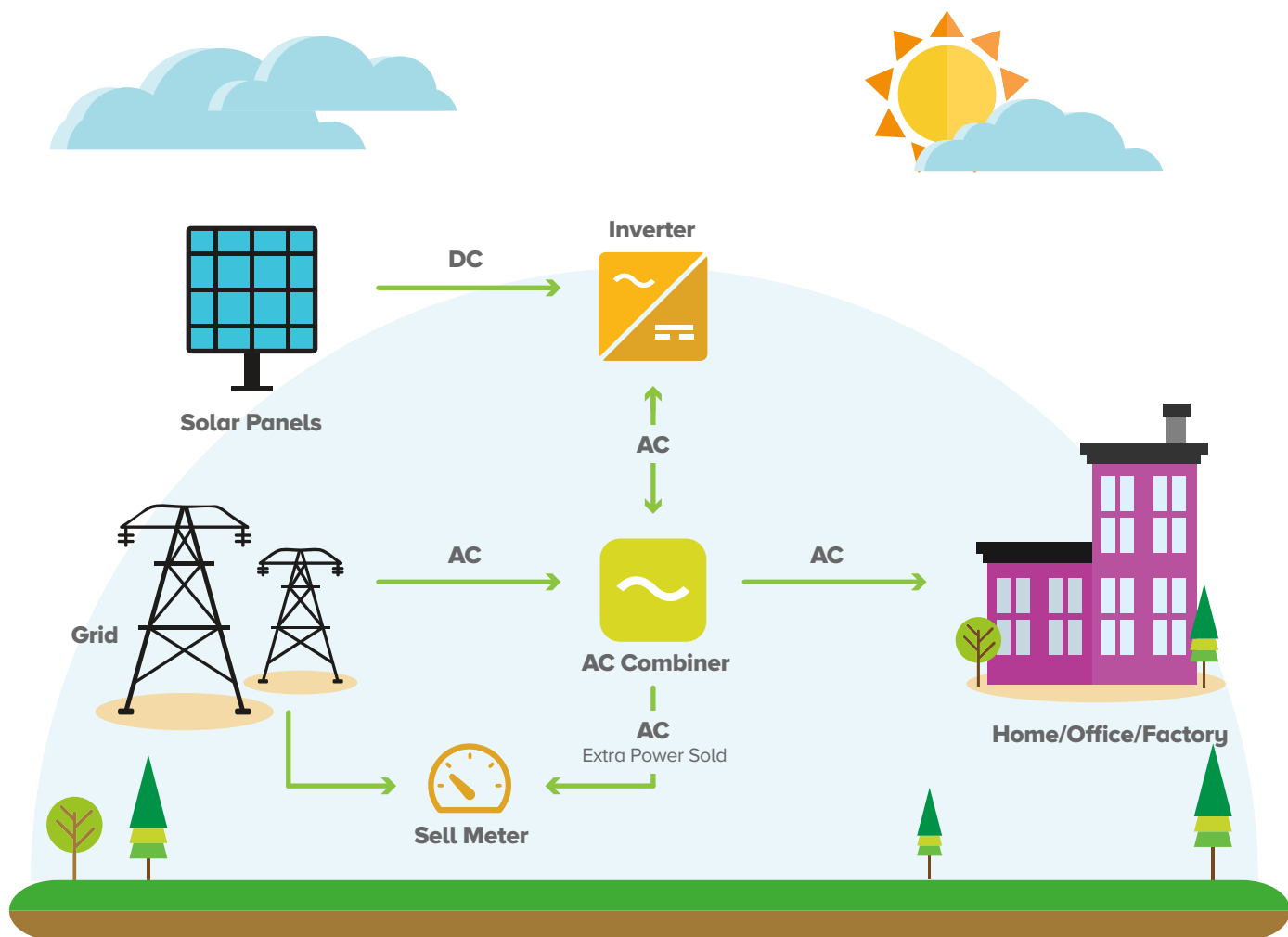
The industrial sector is the main powerhouse behind the nation's growth, due its tremendous size and as a result significantly larger energy requirements, standard solutions aren't cut out for doing the job. This is why Solis provides bespoke large scale grid-tied solutions to suit your needs.



## Types of Solutions

### ON-GRID SOLAR SYSTEM

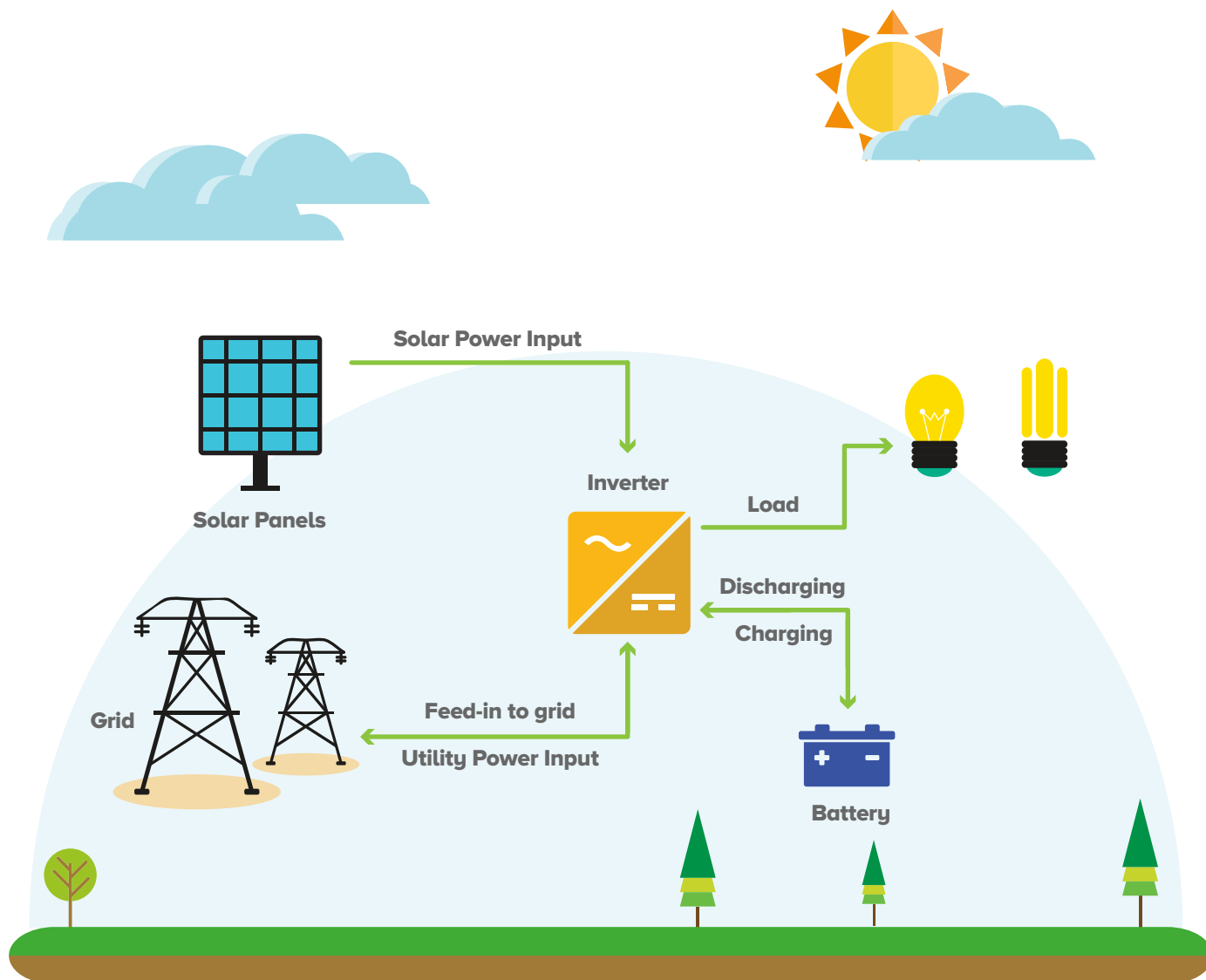
An On-Grid solution is connected to the public electricity grid, this means that any excess energy produced by the system is fed to the grid and now with the inclusion of 'Net-Metering', a consumer can receive compensation for the excess electricity they generate.





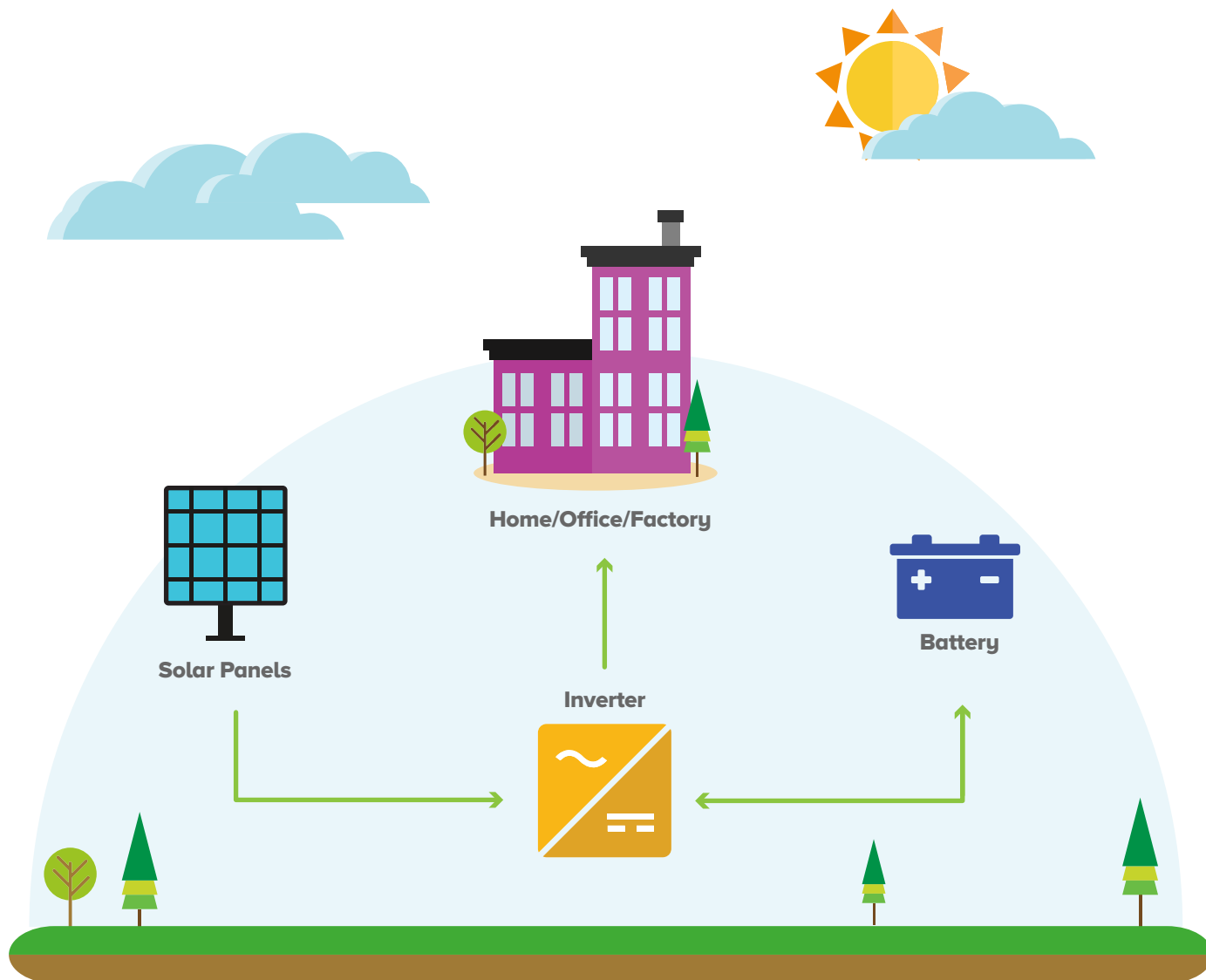
## HYBRID SOLAR SYSTEM

A hybrid solution combines the best of both worlds and allows you to generate your own electricity and also reap the benefits of Net Metering along with sustained backup and battery support. Since it is connected to the public grid it is less expensive than a completely off-grid solution.



## OFF-GRID SOLAR SYSTEM

An Off-Grid solution is completely isolated from the public electricity grid and comes with its own Battery Backup to ensure supply long after the Sun is gone. Usually this is an option for customers who are isolated or have no access to the electricity grid. For details contact Solis's product team.



## Our Process



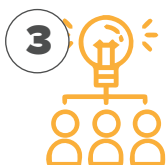
### **We Exercise Due Diligence to determine your Needs!**

Each customer is different, we understand this all too well which is why our experts make on-site visits, technically analyze, plan and take all considerations into account as they deliberate on a system that meets your needs.



### **Our experts install your solution as per the Best Industry Practices!**

Using some of the best equipment available in PV Technology today and having capable personnel to handle the process, we install the equipment as per the proposed design and ensure its lasting and optimum performance.



### **Assured Commitment to Quality and Dedicated Customer Support**

Our commitment to you doesn't end with installation of the system, rather we build and maintain the trust of our customers by ensuring that our support team stay in touch to make module integrity certain on a timely basis. Swift and satisfactory resolution of customer queries is the top priority of our support team.



## CONTACT US

For more details of our products and offerings feel free to get in touch with us at one of our two offices

### KARACHI

Solis Energy Solutions Pvt.  
Ltd. C-18, Block 4 Clifton,  
Karachi – Pakistan.

Telephone: +92 (21) 3587 6531

Fax: +92 (21) 3587 6621

### LAHORE

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2nd Floor, Plaza 3, Block XX,  
Ph. III, D.H.A  
Lahore – Pakistan.

Telephone: +92 (42) 3569 3855

Fax: +92 (21) 3587 6621

**[www.solis-energy.com](http://www.solis-energy.com)**

For any direct queries or feedback feel free to write to us at [info@solis-energy.com](mailto:info@solis-energy.com)

### QUETTA

Solis Energy Solutions Pvt.  
Ltd. Showrooms 1-3, Plot 5,  
Main Airport Road,  
Gul Muhammad Saeedan,  
Quetta – Pakistan.

Telephone: +92(81) 230 1714



# **Purchase and Seller Brief**

## **PROJECT BRIEF AND PURPOSE OF THE PROJECT**

### **POWER SELLER – SOLIS CHARLIE ENERGY PRIVATE LIMITED**

**Solis Charlie Energy Pvt Ltd**, a company registered and existing under the laws of Pakistan having its registered office at 3<sup>rd</sup> Floor, Horizon Vista, Block 4, Scheme 05, Clifton Karachi, Pakistan (the “**Seller**”). The Seller desires to develop, design, construct, own and operate the Solar PV plants (the “**Plants**”) of 3.5 MWp aggregate to be installed at the following locations.

| <b>DISCO</b> | <b>Location</b>      | <b>Plant size</b> | <b>District</b> | <b>Province</b> |
|--------------|----------------------|-------------------|-----------------|-----------------|
| <b>GEPCO</b> | KOHAT CANTONEMENT    | 1.5 MWp           | KOHAT           | KPK             |
|              | D.I KHAN CANTONEMENT | 2 MWp             | D.I Khan        | KPK             |

The Seller intends to sell all the Energy generated by the Solar PV Plant to **Military Engineer Services (MES)** (“the **Purchaser**”) for the period of 25 years.

### **POWER PURCHASER – MILITARY ENGINEERING SERVICES**

**MES (Military Engineer Services)**, an organization represented by DGW&CE (Army) or its designated officer of Military Engineer Services, working under the umbrella of Armed Forces of Pakistan and existing under the laws of Pakistan, having its registered head office at GHQ Rawalpindi (the “**Purchaser**”).

The Purchaser shall provide land on Rent to the Seller for the construction, operation and maintenance of a Grid Connected Solar PV Plants of 3.5 MWp aggregate for the period of 25 years.

The Seller shall invest, design, construct, install, own, operate, and maintain the Plant located at the land provided on rent by the Purchaser to the Seller for duration of the Power Purchase Agreement and the Purchaser shall purchase all of the power generated or available by the Plant from the Seller under the agreed terms and conditions and the Purchaser will provide facilitation to the Seller in early achievement of Commercial Operation Date.



## PROJECT RATIONAL

GHQ-Military Engineering Services (MES) intends to install a Grid-Tie Solar PV Power Plant at different locations in their premises, by which they can reduce the electricity consumption from the conventional grid and use the Solar generated units for running the load. The Military Engineering Services - GHQ wants to decrease the electricity utilization from conventional grid due to cost-saving. Under these circumstances, GHQ has decided to switch the maximum load on Solar PV System that will produce the cheaper units than the conventional grid units.

Solis Charlie Energy is found to be very much suitable among different EPC contractors technically as well as financially, therefore GHQ has awarded the project to Solis Charlie Energy.

## TECHNOLOGY

- Solar PV Grid tie system with all necessary protection, instrumentation, monitoring, control and synchronizing with Grid.
- Solar based Power Generation System, civil structures and Auxiliaries
- 400 V LV cable for inverter output. 11 KV MV cable used for interconnection with existing VCB and control wires.
- 330 Wp PV Modules of Tier 1 Manufacturer with 17.0% efficiency.
- Grid-Tie smart inverter with all necessary protections.
- Dual string DC combiner box to isolate the DC part when required.
- LV Panel containing Energy Meter, AC Breakers and necessary indications.
- All the electrical installations and wiring for the PV System in accordance with the codes and standard.

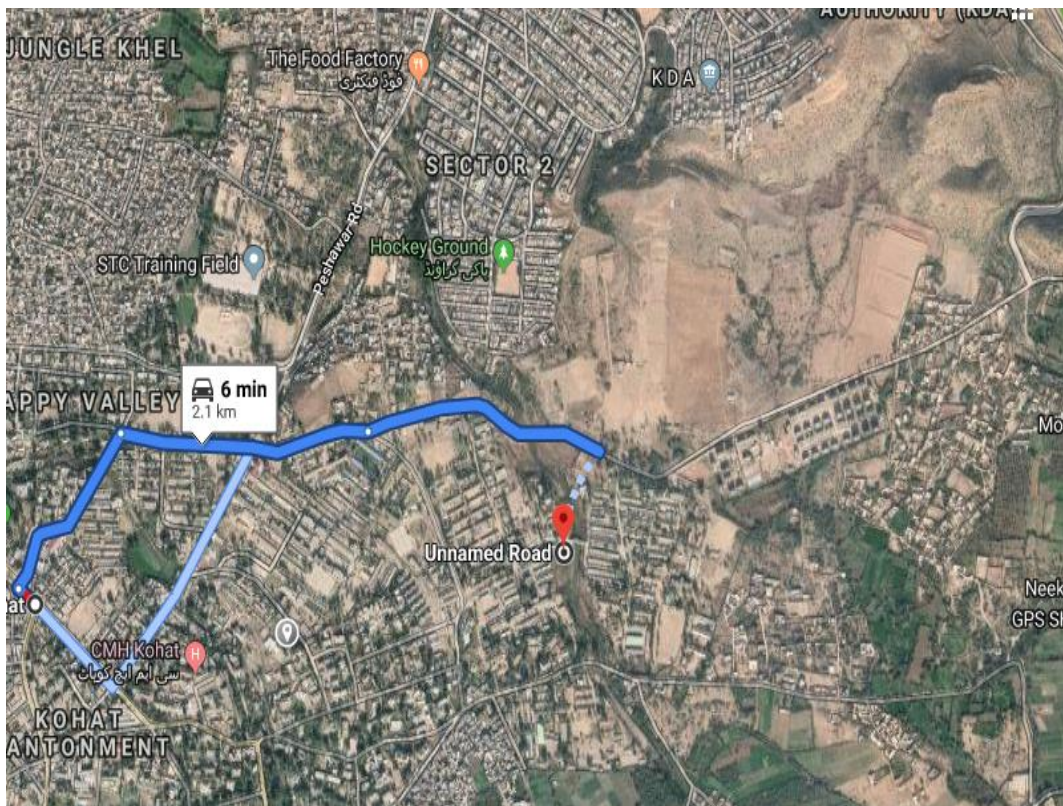
## PROJECT LOCATIONS

| Site Name | Capacity | Location      | Geographical Coordinates                   |
|-----------|----------|---------------|--------------------------------------------|
| DI Khan   | 2 MW     | DI Khan Cantt | 31.83 <sup>0</sup> N, 70.92 <sup>0</sup> E |
| Kohat     | 1.5 MW   | Kohat Cantt   | 33.59 <sup>0</sup> N, 71.46 <sup>0</sup> E |

## Kohat

Site for the project covers an area of 6 acres and is located at Kohat Cantt. The Geographical coordinates of the site are 33.59°N and 71.46°E.

### ROUTE MAP: KOHAT



## DI Khan

The proposed project site lies between  $31^{\circ}49'36.12''\text{N}$  &  $70^{\circ}55'27.84''\text{E}$ , located in D.I Khan Cantt, Dera Ismail Khan, Khyber Pakhtunkhwa. It is around 6.2 kilometers away from D.I Khan City. The land area of project site is 8.46 acres located near Shami road Indus View road, D.I Khan Cantt. The project land is owned by the project company for the installation of 02 MW Solar PV plant.

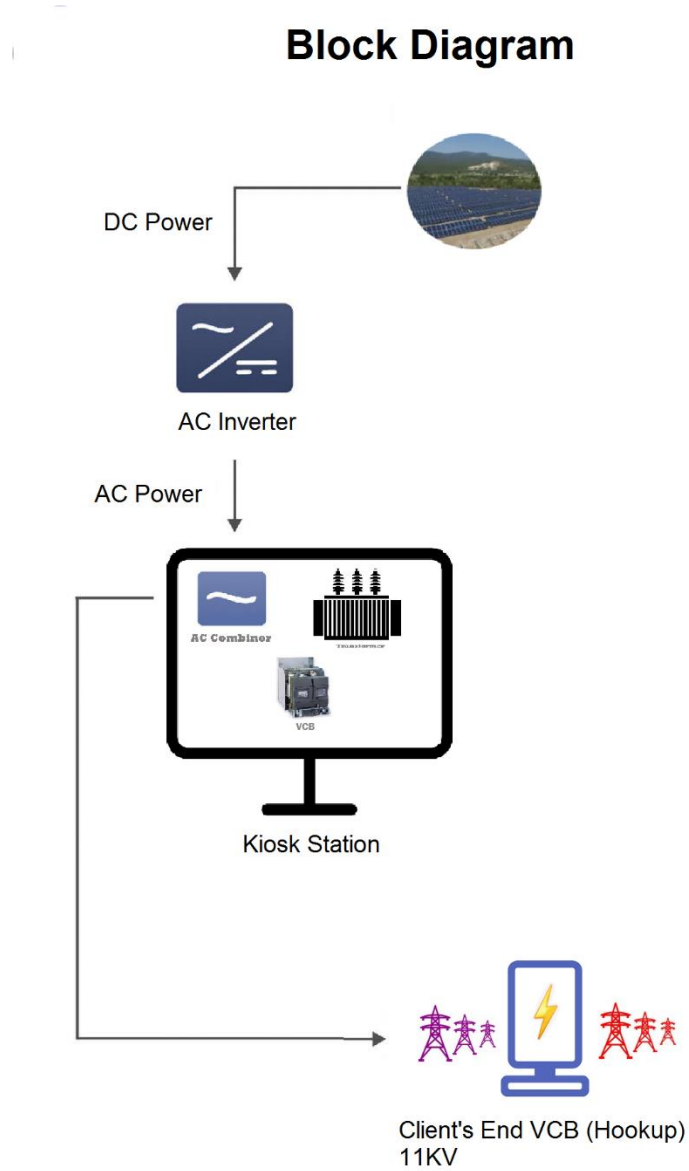




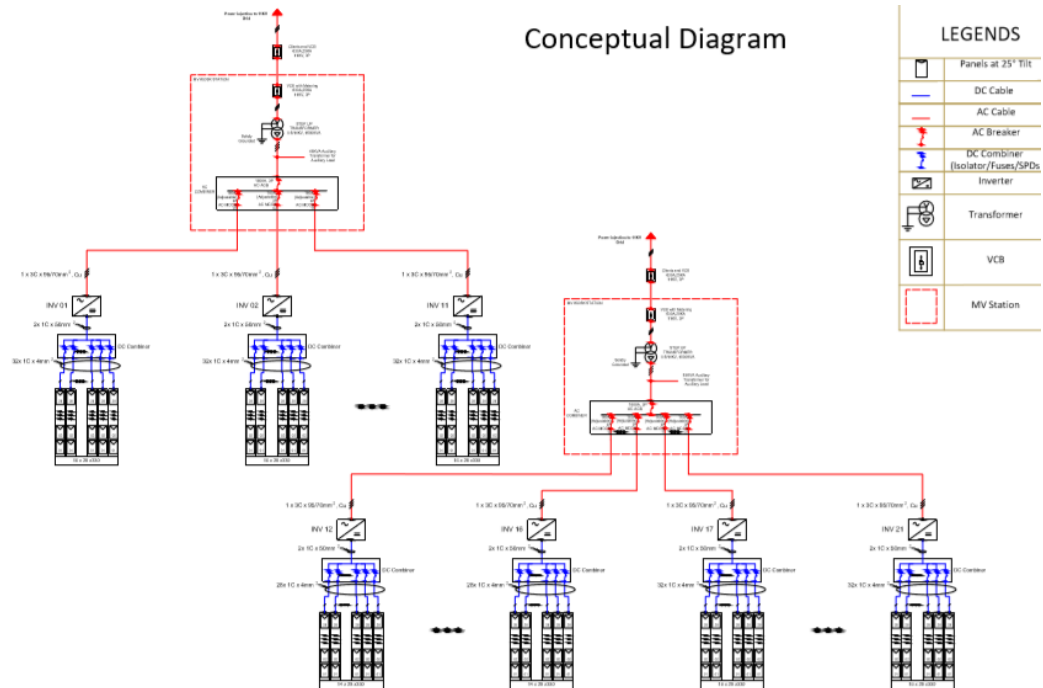
## TECHNOLOGY USED

| S.No. | Parameters    |                                 |
|-------|---------------|---------------------------------|
| 1     | Technology    | Grid Tie, Solar PV Power Plant  |
| 2     | System Size   | 3.5 MWp                         |
| 3     | Solar Modules | Polycrystalline Solar PV Module |
| 4     | Inverter      | On-Grid String Inverter, SMA    |

## BLOCK DIAGRAM



## CONCEPTUAL DESIGN





**3(5)(g)(a) Type, Technology,  
Model, Technical Details and  
Design**

## TYPE, TECHNOLOGY, MODEL, TECHNICAL DETAILS AND DESIGN OF FACILITY

### **DESIGN DETAILS – DI KHAN CANTT – 2 MW**

- Polycrystalline 330 Wp Solar Modules with efficiency 17.0% are used in the design
- 150 kVA grid connected solar inverters, 600 V three phase, 98.9% have been considered
- System will be synchronized with 11 KV Grid.
- DC/AC Ratio of 1.114 for inverters has been considered.
- Maximum AC output of the system is assumed to be 1.8 MVA
- Output of the system is based on the instantaneous irradiation value of Solar Energy

### **BILL OF MATERIALS**

| S.No.                       | Items      | Description                                  | Quantity |
|-----------------------------|------------|----------------------------------------------|----------|
| <b>DI Khan Cantt – 2 MW</b> |            |                                              |          |
| 1                           | PV Modules | 330 Wp, Polycrystalline, Tier 1 Manufactured | 6076     |
| 2                           | Inverters  | Grid-Tie Solar Inverters 150 kVA 3 phase     | 12       |

### **ENERGY GENERATION**

| S.No.                       | Efficiency Parameters       |                  |
|-----------------------------|-----------------------------|------------------|
| <b>DI Khan Cantt – 2 MW</b> |                             |                  |
| 1                           | Capacity Utilization Factor | 16.85%           |
| 2                           | Energy Generation Units     | 2.96 Million kWh |

## **DESIGN DETAILS – DI KHAN CANTT – 1.5 MW**

- Polycrystalline 330 Wp Solar Modules with efficiency 17.0% are used in the design
- 150 kVA grid connected solar inverters, 600 V three phase, 98.9% have been considered
- System will be synchronized with 11 KV Grid.
- DC/AC Ratio of 1.116 for inverters has been considered.
- Maximum AC output of the system is assumed to be 1.35 MVA
- Output of the system is based on the instantaneous irradiation value of Solar Energy

## **BILL OF MATERIALS**

| S.No.                       | Items      | Description                                  | Quantity |
|-----------------------------|------------|----------------------------------------------|----------|
| <b>Kohat Cantt – 1.5 MW</b> |            |                                              |          |
| 1                           | PV Modules | 330 Wp, Polycrystalline, Tier 1 Manufactured | 4564     |
| 2                           | Inverters  | Grid-Tie Solar Inverters 150 kVA 3 phase     | 9        |

## **ENERGY GENERATION**

| S.No.                       | Efficiency Parameters       |                  |
|-----------------------------|-----------------------------|------------------|
| <b>Kohat Cantt – 1.5 MW</b> |                             |                  |
| 1                           | Capacity Utilization Factor | 16.92%           |
| 2                           | Energy Generation Units     | 2.23 Million kWh |

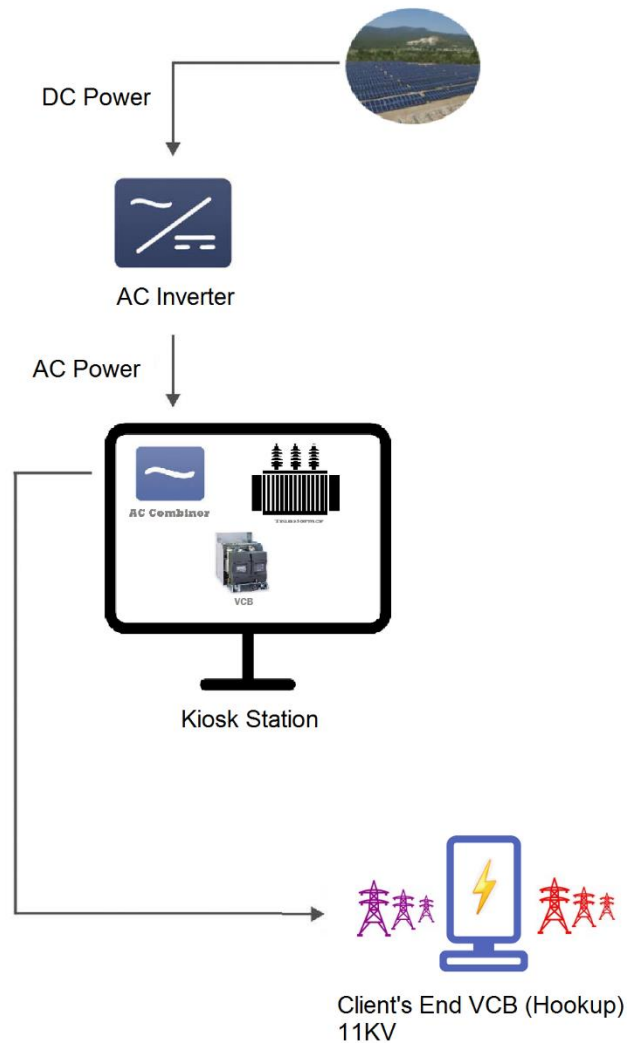
## **TECHNOLOGY USED**

| S.No. | Parameters            |                                 |
|-------|-----------------------|---------------------------------|
| 1.    | Technology            | Grid Tie, Solar PV Power Plant  |
| 2.    | System Size - Kohat   | 1.5 MWp                         |
| 3.    | System Size - DI-Khan | 2 MWp                           |
| 4.    | Total System Size     | 3.5 MWp                         |
| 5.    | Solar Modules         | Polycrystalline Solar PV Module |
| 6.    | Inverter              | On-Grid String Inverter, SMA    |

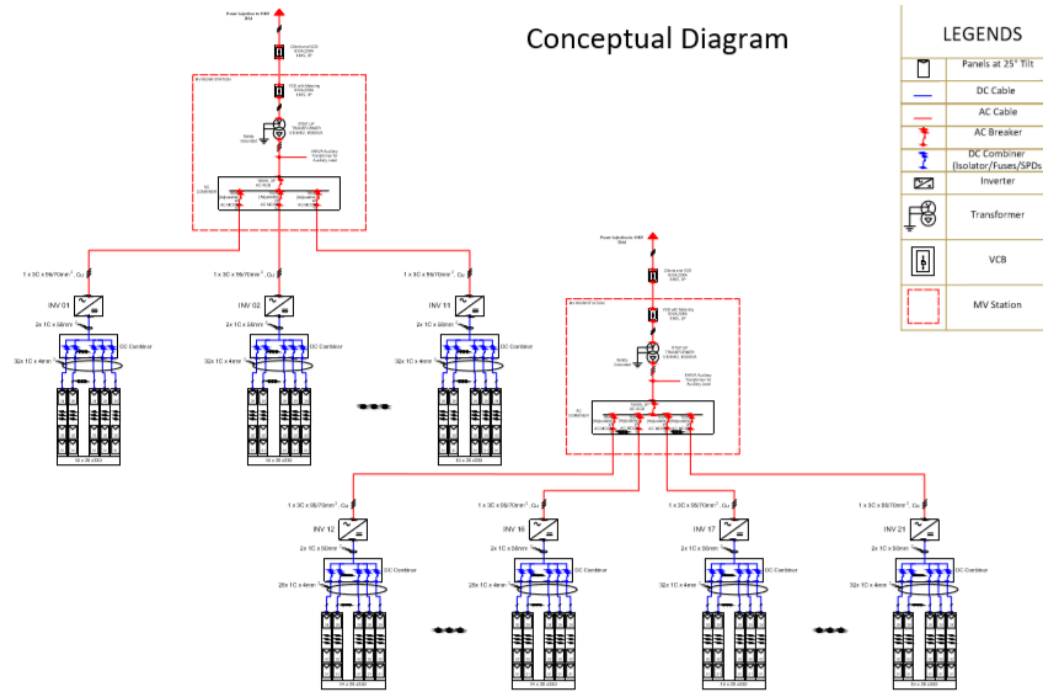


## BLOCK DIAGRAM

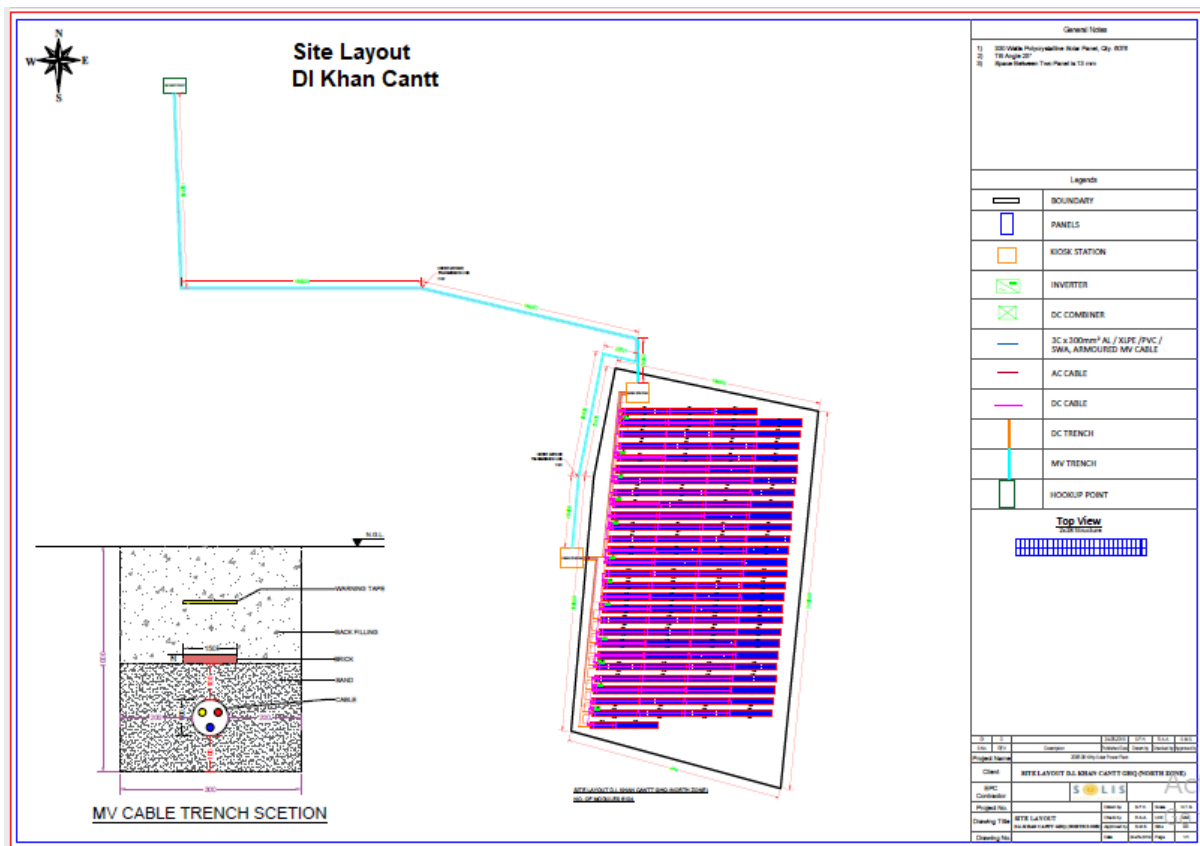
### Block Diagram



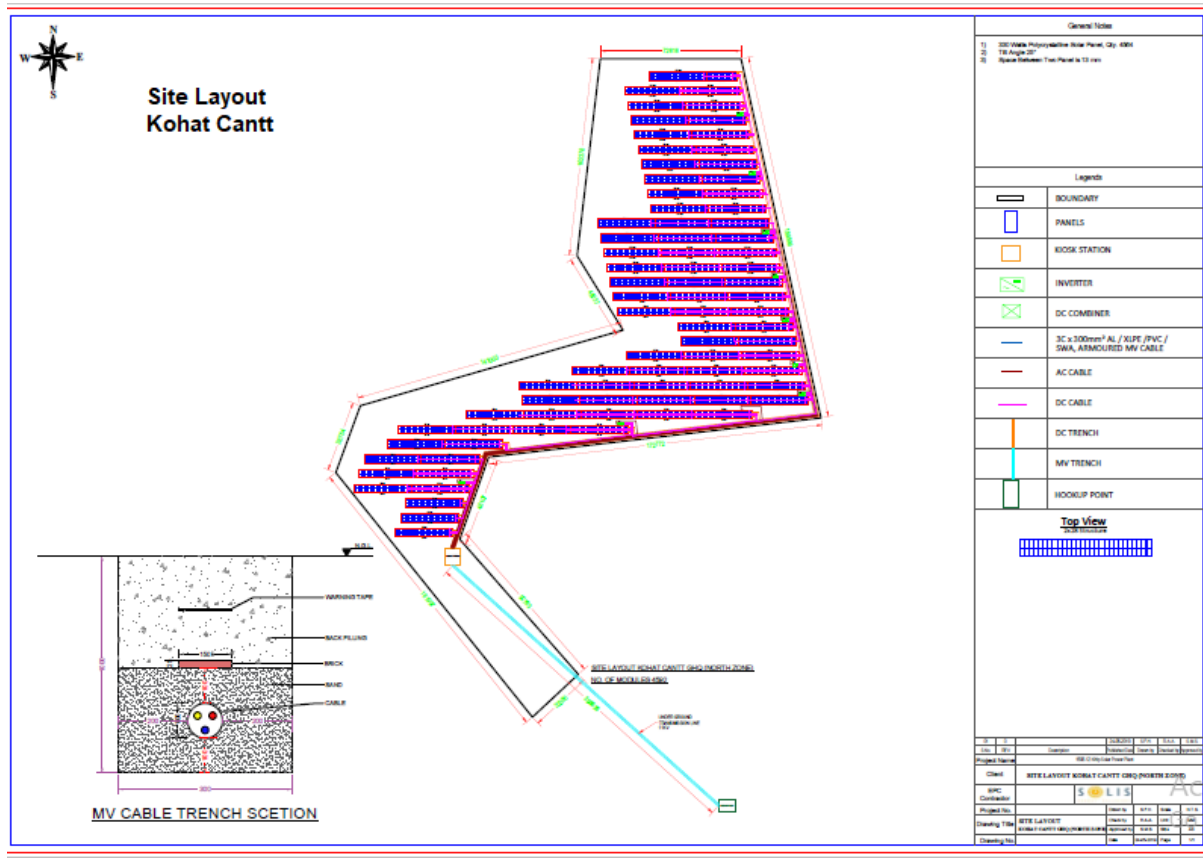
## CONCEPTUAL DESIGN



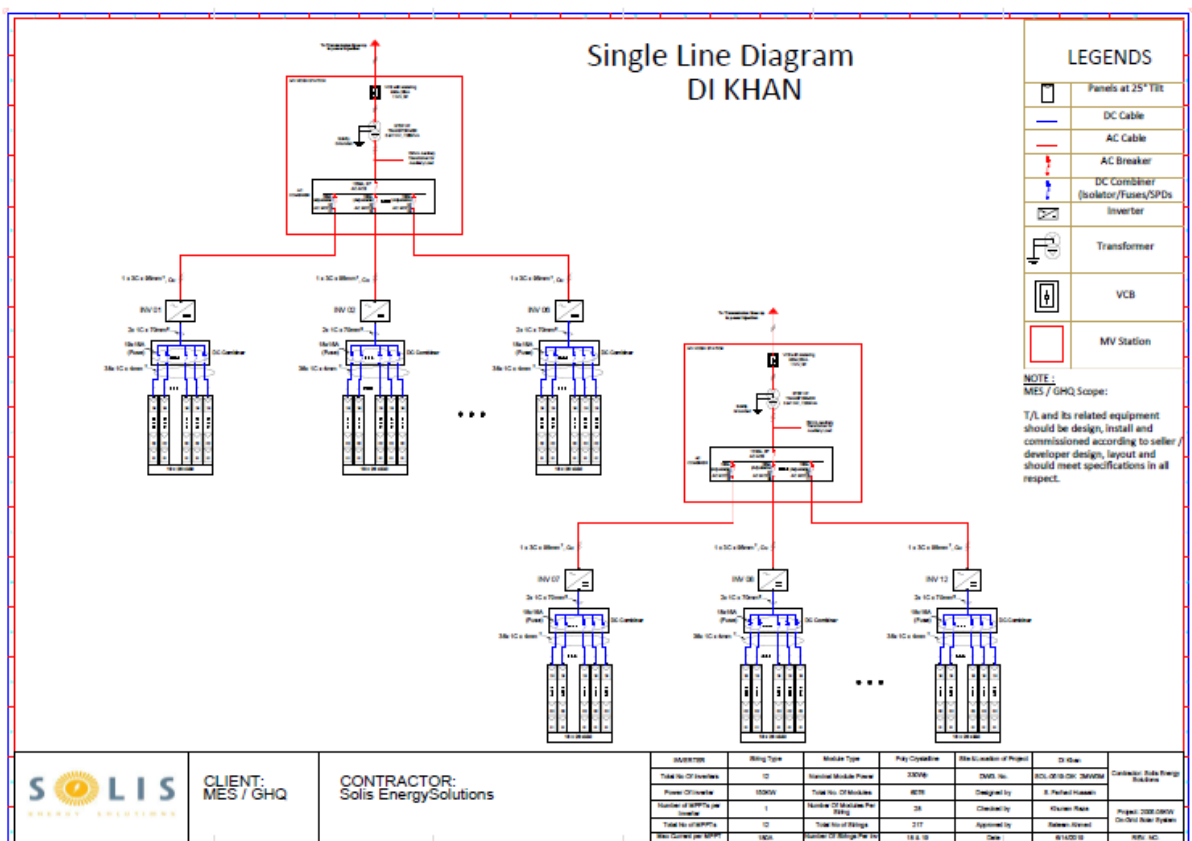
## SITE LAYOUTS

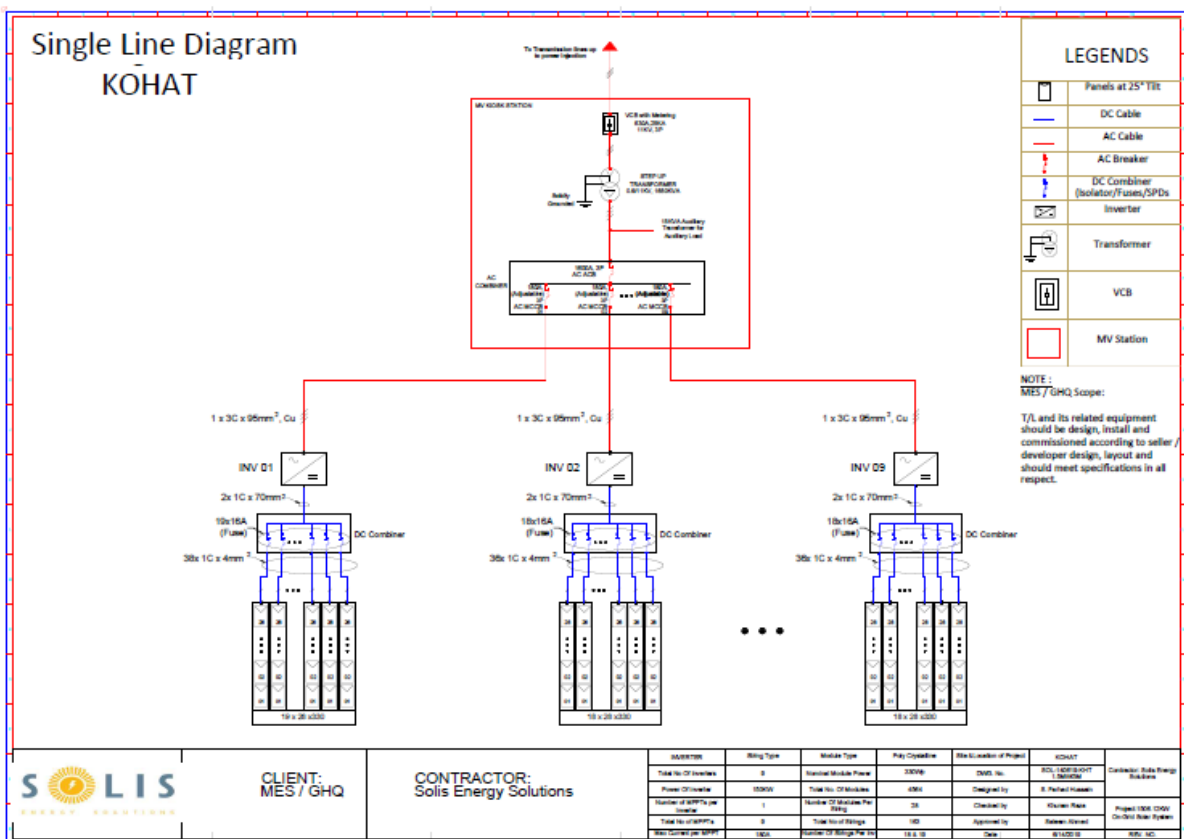






## SINGLE LINE DIAGRAM









**ANNEXURE -15**

## **3(5)(h) Feasibility Report**

## **FEASIBILITY REPORT**

### **DI KHAN CANTT 2 MWp SOLAR PV PLANT**

#### **Introduction**

This report has the objective to assess the feasibility of this project and is structured as follows:

- Introduction to Solar
- Solar Potential in Pakistan
- Project Overview
- Site Overview
- Conceptual Design
- Environmental Benefits
- Socio Economic Benefits
- Technical Summary

#### **Executive Summary**

2 MWp Solar PV On-Grid system is to be installed at the allocated space in DI Khan Cantt. The designing of the system is done by considering total available area, minimum and maximum operating load and synchronizing voltage. Main objective of installing solar plant is to minimize the electricity utilization from the grid and revert the extra generated units from solar to the grid.

#### **Introduction to Solar**

Solar is one of the natural sources for the generation of electricity, either directly using photovoltaic or indirectly using concentrated solar power.

While generating electricity directly using photovoltaic, the used technologies include On-Grid System, Off-Grid System and Hybrid system (both on-grid and off-grid). As the cost of solar electricity has reduced, many grid-connected solar PV system has been built. Solar PV is rapidly becoming an inexpensive, low-carbon technology to harness renewable energy from sun. The most important factor influencing the generation is the solar irradiance, which changes throughout the day and it is affected by the land's latitude and climate conditions.

### **Solar Potential in Pakistan**

Pakistan's per capita electricity consumption is comparatively lower than other countries in a similar development stage. The consumption of electricity mostly depends on Human Development Index (HDI), and the current trend of rising incomes and energy supplies, falling poverty levels. This creates a healthy demand for additional power generation.

Even with the projected surplus in power generation capacity by 2020, there will still be sufficient economic feasibility for small and medium-sized (50-100 MW) renewable energy-based power projects in Pakistan. The viability of these projects will be further enhanced by the continued decline in technology prices and the emphasis by the government on indigenous energy resources that also help the country meet its environmental objectives and reduce carbon emissions.

### **Project Overview**

GHQ-Military Engineering Services (MES) intends to install a Grid-Tie Solar PV Power Plant at different location in their premises, by which they can reduce the electricity consumption from the conventional grid and use the Solar generated units for running the load. 2 MWp Solar PV Plant has been designed for DI Khan Cantt which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at DI Khan Cantt in the province of KPK.

The summary of site which is very much feasible for the installation of Solar PV plant is as follow:

| Site Name     | Capacity | Location      | Geographical Coordinates                   |
|---------------|----------|---------------|--------------------------------------------|
| DI Khan Cantt | 2 MW     | DI Khan Cantt | 31.83 <sup>0</sup> N, 70.92 <sup>0</sup> E |

### **Project Rationale**

The Military Engineering Services - GHQ wants to decrease the electricity utilization from conventional grid due to cost-saving. Under these circumstances, GHQ has decided to switch the maximum load on Solar PV System that will produce the cheaper units than the conventional grid units.

Solis Charlie Energy is found to be very much suitable among different EPC contractors technically as well as financially, therefore GHQ has awarded the project to Solis Charlie Energy.

### **Technology**

- Solar PV Grid tie system with all necessary protection, instrumentation, monitoring, control and synchronizing with Grid.
- Solar based Power Generation System, civil structures and Auxiliaries
- MV & LV cable for interconnection of the system with 11 KV switchgear. Board and control wires for the necessary communication and control system.
- 330 Wp PV Modules of Tier 1 Manufacturer with 17.0% efficiency.
- 150 kVA Grid-Tie smart inverter with all necessary protections.
- DC Combiner Box having 20 inputs with complete DC protections.

- Kiosk station containing LV cabinet (comprising of Energy Analyzer, AC Breakers and complete protections), Step-up Transformer (0.6/11kV) and Auxiliary Transformer.
- All the electrical installations and wiring for the PV System in accordance with the codes and standard.

## Project Location

### Site Overview

Site for the project covers an area of 8 acres and is located at DI Khan Cantt. The Geographical coordinates of the site are 31.83°N and 70.92°E.

### ROUTE MAP: DI KHAN CITY TO SITE

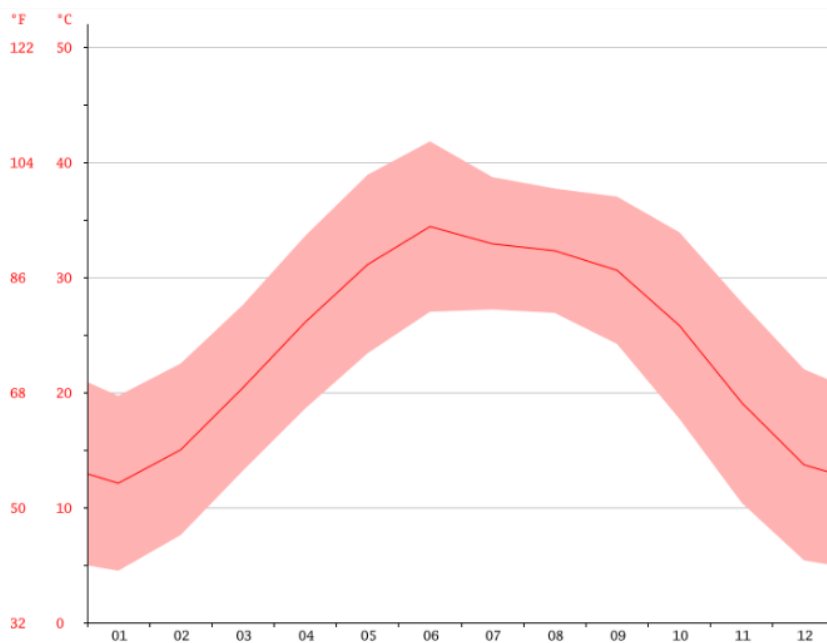
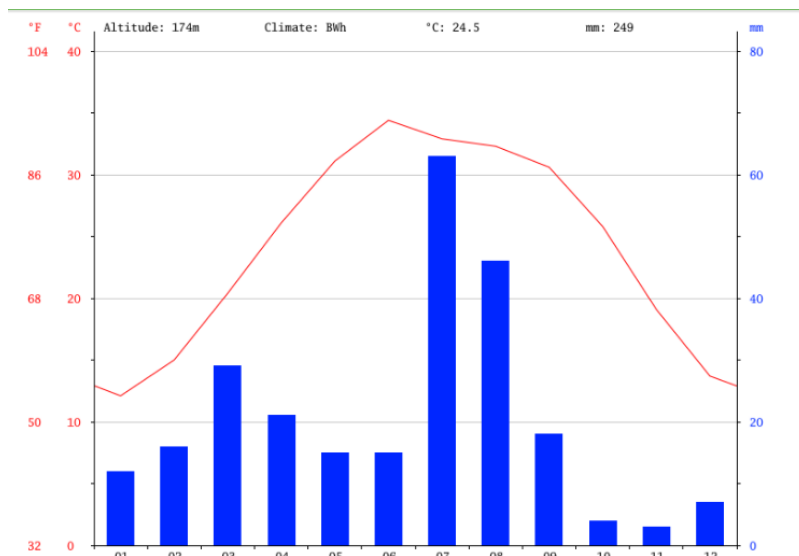


### Climate and Weather in DI Khan

The average temperature in Karachi is 24.5 °C. In a year, the average rainfall is 249 mm/year.

The graph below shows the average climate and weather of DI Khan.

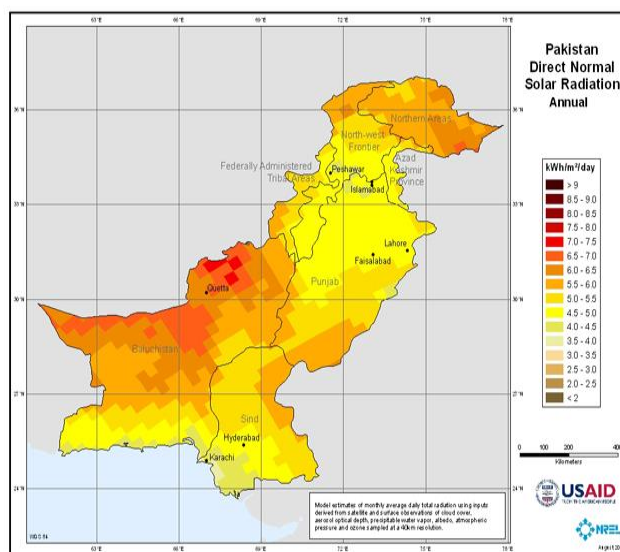




The Global Horizontal Irradiance (GHI)-kWh/sq.m data for the site based on meteonorm 7.1 data is shown below

|     | DI Khan Cantt Site |
|-----|--------------------|
| Jan | 96.6               |
| Feb | 103.7              |
| Mar | 142.2              |
| Apr | 166.2              |
| May | 189.8              |
| Jun | 187.9              |

|              |               |
|--------------|---------------|
| Jul          | 177.9         |
| Aug          | 175.1         |
| Sep          | 156.3         |
| Oct          | 133.1         |
| Nov          | 106.2         |
| Dec          | 90.9          |
| <b>Total</b> | <b>1725.9</b> |



## O & M Costs

The project also includes 24/7 O&M of the complete PV plant including all its relevant system and equipment. This cost will include the following items inclusive of all importation and local charges, duties, taxes, etc.

- Provision of all manpower as duly approved by the company.
- Provision of all consumable material and parts.
- Provision of all routine and preventive maintenance parts.
- Periodic cleaning of PV modules.
- Timely update of inverter's firmware (if necessary).
- Periodic maintenance of Electrical distribution board parts.
- Corrective maintenance of inverter or electrical panels in case of any fault.
- Periodic and corrective maintenance of transformers and its related equipment.

## Feasibility & Financing

The project at DI Khan Cantt up to 2 MW will cost approximately **PKR 189,749,405**.

| Project Cost                  | PKR                |
|-------------------------------|--------------------|
| EPC                           | 187,602,951        |
| Insurance During Construction | 271,629            |
| <b>CAPEX</b>                  | <b>187,874,579</b> |
| Financing Fee                 | 379,496            |
| Interest During Construction  | 1,495,330          |
| <b>PROJECT COST</b>           | <b>189,749,405</b> |
|                               |                    |
| <b>Equity</b>                 | <b>37,950,913</b>  |
| <b>Debt</b>                   | <b>151,798,492</b> |

## Socio-Economic and Environmental Benefits

There are many different benefits which can be achieved from Solar Energy. Some of them are discussed below.

Upgrading power grids to integrate renewables also contributes to broader value creation, while operation and maintenance of renewable energy facilities creates long-term jobs for plant monitoring, equipment inspections and repair services. With the emergence of a local renewable energy industry, numerous opportunities for domestic value creation arise along all segments of the value chain.

The ever-increasing cost of fuel and power has become a big issue for many under-developed and developing countries. The socio-economic condition of people living in these areas is not as per the normal standard. Hence, it becomes imperative to provide these people with cheap power and energy. The governments in these areas look for options, like solar energy, to initiate a better and proper distribution of power. This has also helped these people to grow and develop themselves so that they can erase the economic inequality in the country.

The benefits of solar energy are ever increasing with different technologies coming up. The research and development of various solar plants will surely create a sense of equality among different economic groups in the world.

## **Conceptual Design**

### **Generation Voltage**

The Solar PV System will be generating the electricity at 11 KV and it will be synchronized on the same voltage level.

### **Power Factor & Frequency**

DI Khan Cantt 2 MW Solar PV system is using Grid-Tie inverters of 150 KVA each to convert DC power of solar panels to Alternating Power. The Power Factor is adjustable from 0 overexcited to 0 underexcited and the rated Power Factor at nominal power is 1. The range of frequency of the inverter is 44-55 Hz and nominal frequency of generation is 50 Hz.

### **Metering and Protection**

The energy which will be generated by Solar System will be locked in the inverters and a separate CT meters will be installed at the site, by which the instantaneous power, daily energy, monthly energy and total energy can be measured.

The inverters with the following protections will be installed at the site.

- DC current reverse connection protection
- AC short circuit protection
- Leakage current protection
- Grid monitoring
- DC fuse and over current protection
- Anti-PID function
- Overvoltage protection



## Technical Summary

- Polycrystalline 330 Wp Solar Modules with efficiency 17.0% are used in the design
- 150 kVA grid connected solar inverters, 600 V three phase, 98.9% have been considered
- System will be synchronized with 11 KV Grid.
- DC/AC Ratio of 1.114 for inverters has been considered.
- Maximum AC output of the system is assumed to be 1.8 MVA
- Output of the system is based on the instantaneous irradiation value of Solar Energy

### BILL OF MATERIALS

| S.No.                       | Items      | Description                                  | Quantity |
|-----------------------------|------------|----------------------------------------------|----------|
| <b>DI Khan Cantt – 2 MW</b> |            |                                              |          |
| 1                           | PV Modules | 330 Wp, Polycrystalline, Tier 1 Manufactured | 6076     |
| 2                           | Inverters  | Grid-Tie Solar Inverters 150 kVA 3 phase     | 12       |

### ENERGY GENERATION

| S.No.                       | Efficiency Parameters       |                  |
|-----------------------------|-----------------------------|------------------|
| <b>DI Khan Cantt – 2 MW</b> |                             |                  |
| 1                           | Capacity Utilization Factor | 16.85%           |
| 2                           | Energy Generation Units     | 2.96 Million kWh |

## **FEASIBILITY REPORT**

### **KOHAT CANTT 1.5 MWp SOLAR PV PLANT**

#### **Introduction**

This report has the objective to assess the feasibility of this project and is structured as follows:

- Introduction to Solar
- Solar Potential in Pakistan
- Project Overview
- Site Overview
- Conceptual Design
- Environmental Benefits
- Socio Economic Benefits
- Technical Summary

#### **Executive Summary**

1.5 MWp Solar PV On-Grid system is to be installed at the allocated space in cantonment area of Kohat. The designing of the system is done by considering total available area, minimum and maximum operating load and synchronizing voltage. Main objective of installing solar plant is to minimize the electricity utilization from the grid and revert the extra generated units from solar to the grid.

#### **Introduction to Solar**

Solar is one of the natural sources for the generation of electricity, either directly using photovoltaic or indirectly using concentrated solar power.

While generating electricity directly using photovoltaic, the used technologies include On-Grid System, Off-Grid System and Hybrid system (both on-grid and off-grid). As the cost of solar electricity has reduced, many grid-connected solar PV system has been built. Solar PV is rapidly becoming an inexpensive, low-carbon technology to harness renewable energy from sun. The most important factor influencing the generation is the solar irradiance, which changes throughout the day and it is affected by the land's latitude and climate conditions.

### **Solar Potential in Pakistan**

Pakistan's per capita electricity consumption is comparatively lower than other countries in a similar development stage. The consumption of electricity mostly depends on Human Development Index (HDI), and the current trend of rising incomes and energy supplies, falling poverty levels. This creates a healthy demand for additional power generation.

Even with the projected surplus in power generation capacity by 2020, there will still be sufficient economic feasibility for small and medium-sized (50-100 MW) renewable energy-based power projects in Pakistan. The viability of these projects will be further enhanced by the continued decline in technology prices and the emphasis by the government on indigenous energy resources that also help the country meet its environmental objectives and reduce carbon emissions.

### **Project Overview**

GHQ-Military Engineering Services (MES) intends to install a Grid-Tie Solar PV Power Plant at different location in their premises, by which they can reduce the electricity consumption from the conventional grid and use the Solar generated units for running the load. 1.5 MWp Solar PV Plant has been designed for Kohat Cantt which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at Kohat Cantt in the province of KPK.

The summary of site which is very much feasible for the installation of Solar PV plant is as follow:

| Site Name   | Capacity | Location    | Geographical Coordinates                   |
|-------------|----------|-------------|--------------------------------------------|
| Kohat Cantt | 1.5 MW   | Kohat Cantt | 33.59 <sup>0</sup> N, 71.46 <sup>0</sup> E |

### **Project Rationale**

The Military Engineering Services - GHQ wants to decrease the electricity utilization from conventional grid due to cost-saving. Under these circumstances, GHQ has decided to switch the maximum load on Solar PV System that will produce the cheaper units than the conventional grid units.

Solis Energy Solution is found to be very much suitable among different EPC contractors technically as well as financially, therefore GHQ has awarded the project to Solis Energy Solutions.

### **Technology**

- Solar PV Grid tie system with all necessary protection, instrumentation, monitoring, control and synchronizing with Grid.
- Solar based Power Generation System, civil structures and Auxiliaries
- MV & LV cable for interconnection of the system with 11 KV switchgear. Board and control wires for the necessary communication and control system.
- 330 Wp PV Modules of Tier 1 Manufacturer with 17.0% efficiency.
- 150 kVA Grid-Tie smart inverter with all necessary protections.
- DC Combiner Box having 20 inputs with complete DC protections.

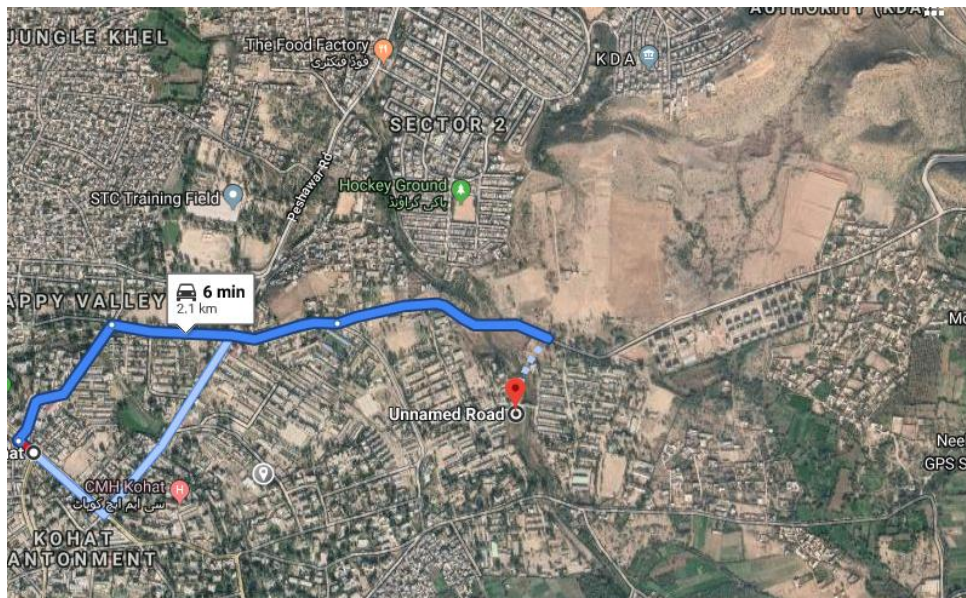
- Kiosk station containing LV cabinet (comprising of Energy Analyzer, AC Breakers and complete protections), Step-up Transformer (0.6/11kV) and Auxiliary Transformer.
- All the electrical installations and wiring for the PV System in accordance with the codes and standard.

## Project Location

### Site Overview

Site for the project covers an area of 6 acres and is located at Kohat Cantt. The Geographical coordinates of the site are 33.59<sup>0</sup>N and 71.46<sup>0</sup>E.

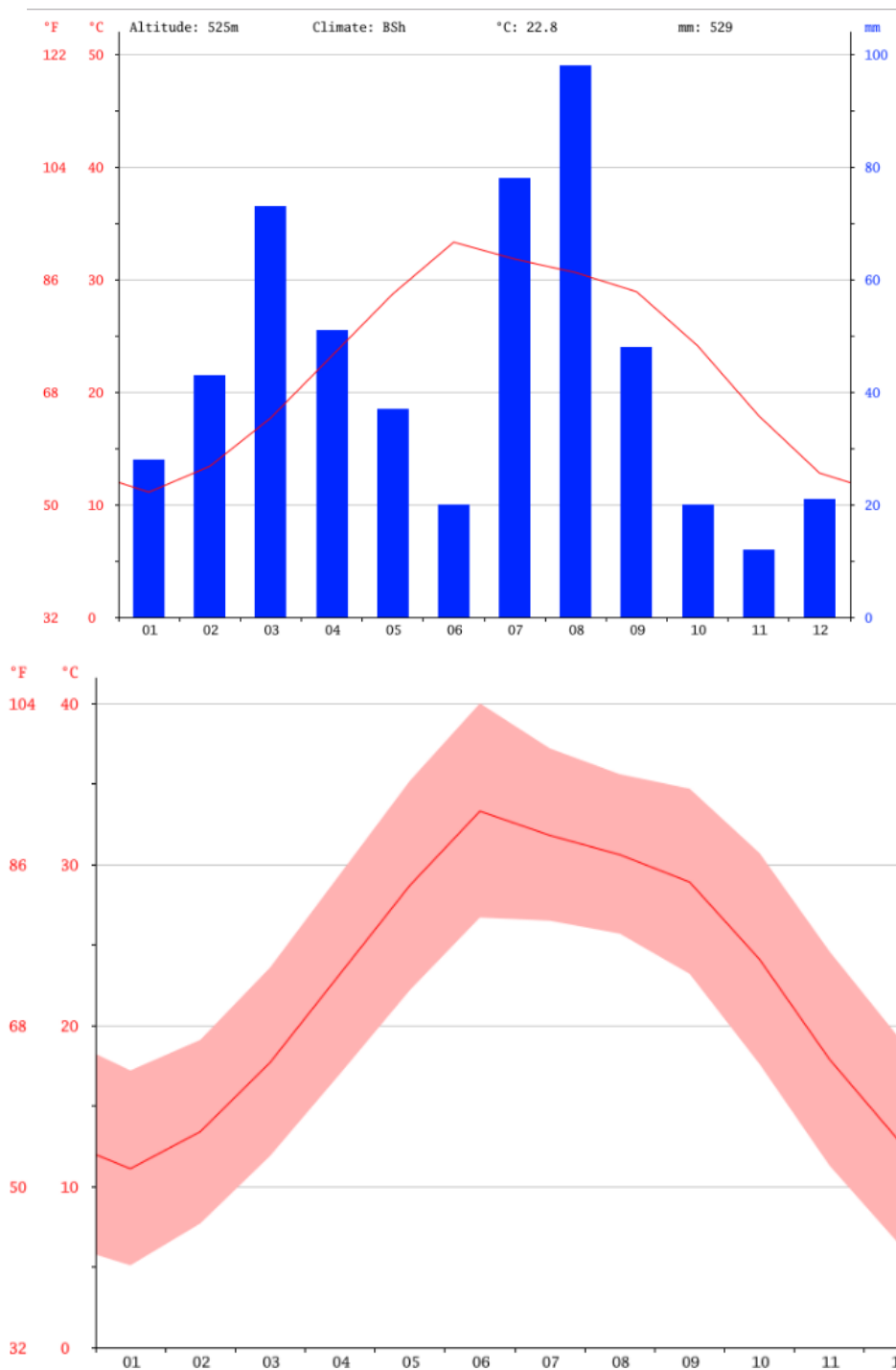
### ROUTE MAP: KOHAT CITY TO SITE



### Climate and Weather in Kohat

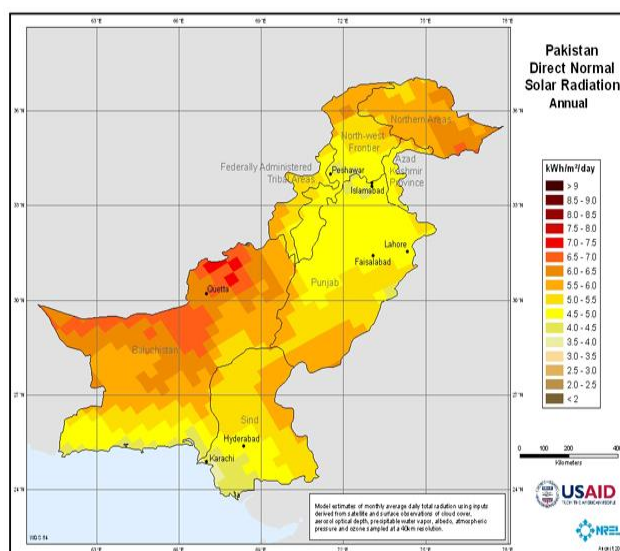
The average temperature in Kohat is 22.8<sup>0</sup>C. In a year, the average rainfall is 529 mm/year. The graph below shows the average climate and weather of Kohat.





The Global Horizontal Irradiance (GHI)-kWh/sq.m data for the site based on meteonorm 7.1 data is shown below

|              | Kohat Cantt Site |
|--------------|------------------|
| Jan          | 92.1             |
| Feb          | 98.6             |
| Mar          | 149.4            |
| Apr          | 173.0            |
| May          | 211.7            |
| Jun          | 202.8            |
| Jul          | 188.2            |
| Aug          | 173.5            |
| Sep          | 161.1            |
| Oct          | 143.1            |
| Nov          | 111.7            |
| Dec          | 89.6             |
| <b>Total</b> | <b>1794.8</b>    |



## O & M Costs

The project also includes 24/7 O&M of the complete PV plant including all its relevant system and equipment. This cost will include the following items inclusive of all importation and local charges, duties, taxes, etc.

- Provision of all manpower as duly approved by the company.
- Provision of all consumable material and parts.
- Provision of all routine and preventive maintenance parts.
- Periodic cleaning of PV modules.
- Timely update of inverter's firmware (if necessary).

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**3<sup>rd</sup> Floor, Horizon Vista, Block-4, F +92(21)35294311**

**Clifton Karachi-Pakistan**

- Periodic maintenance of Electrical distribution board parts.
- Corrective maintenance of inverter or electrical panels in case of any fault.
- Periodic and corrective maintenance of transformers and its related equipment.

### **Feasibility & Financing**

The project at Kohat Cantt up to 1.5 MW will cost approximately PKR **142,312,054**.

| <b>Project Cost</b>           | <b>PKR</b>         |
|-------------------------------|--------------------|
| EPC                           | 140,702,213        |
| Insurance During Construction | 203,722            |
| <b>CAPEX</b>                  | <b>140,905,935</b> |
| Financing Fee                 | 284,622            |
| Interest During Construction  | 1,121,497          |
| <b>PROJECT COST</b>           | <b>142,312,054</b> |
|                               |                    |
| <b>Equity</b>                 | <b>28,463,185</b>  |
| <b>Debt</b>                   | <b>113,848,869</b> |

### **Socio-Economic and Environmental Benefits**

There are many different benefits which can be achieved from Solar Energy. Some of them are discussed below.

Upgrading power grids to integrate renewables also contributes to broader value creation, while operation and maintenance of renewable energy facilities creates long-term jobs for plant monitoring, equipment inspections and repair services. With the emergence of a local renewable energy industry, numerous opportunities for domestic value creation arise along all segments of the value chain.

The ever-increasing cost of fuel and power has become a big issue for many under-developed and developing countries. The socio-economic condition of people living in these areas is not as per the normal standard. Hence, it becomes imperative to provide these people with cheap power and energy. The governments in these areas look for options, like solar energy, to initiate a better and proper distribution of power. This has also helped these people to grow and develop themselves so that they can erase the economic inequality in the country.

The benefits of solar energy are ever increasing with different technologies coming up. The research and development of various solar plants will surely create a sense of equality among different economic groups in the world.

## **Conceptual Design**

### **Generation Voltage**

The Solar PV System will be generating the electricity at 11 KV and it will be synchronized on the same voltage level.

### **Power Factor & Frequency**

Kohat Cantt 1.5 MW Solar PV system is using Grid-Tie inverters of 150 KVA each to convert DC power of solar panels to Alternating Power. The Power Factor is adjustable from 0 leading to 0 lagging and the rated Power Factor at nominal power is 1. The range of frequency of the inverter is 44-55 Hz and nominal frequency of generation is 50 Hz.

### **Metering and Protection**

The energy which will be generated by Solar System will be locked in the inverters and a separate CT meters will be installed at the site, by which the instantaneous power, daily energy, monthly energy and total energy can be measured.

The inverters with the following protections will be installed at the site.

- DC current reverse connection protection
- AC short circuit protection
- Leakage current protection
- Grid monitoring
- DC fuse and over current protection
- Anti-PID function
- Overvoltage protection



## Technical Summary

- Polycrystalline 330 Wp Solar Modules with efficiency 17.0% are used in the design
- 150 kVA grid connected solar inverters, 600 V three phase, 98.9% have been considered
- System will be synchronized with 11 KV Grid.
- DC/AC Ratio of 1.116 for inverters has been considered.
- Maximum AC output of the system is assumed to be 1.35 MVA
- Output of the system is based on the instantaneous irradiation value of Solar Energy

### **BILL OF MATERIALS**

| S.No.                       | Items      | Description                                  | Quantity |
|-----------------------------|------------|----------------------------------------------|----------|
| <b>Kohat Cantt – 1.5 MW</b> |            |                                              |          |
| 1                           | PV Modules | 330 Wp, Polycrystalline, Tier 1 Manufactured | 4564     |
| 2                           | Inverters  | Grid-Tie Solar Inverters 150 kVA 3 phase     | 9        |

### **ENERGY GENERATION**

| S.No.                       | Efficiency Parameters       |                  |
|-----------------------------|-----------------------------|------------------|
| <b>Kohat Cantt – 1.5 MW</b> |                             |                  |
| 1                           | Capacity Utilization Factor | 16.92%           |
| 2                           | Energy Generation Units     | 2.23 Million kWh |

## **3(5)(i) Prospectus**



## Company Prospectus

### **Company Background**

Company provides an end to end solution to acquire, deploy, operate and maintain Solar Energy Solutions in collaboration with leading Tier 1 OEM's when it comes to Solar System Equipment. The Company provides a solutions which are carefully crafted for each customer and caters to a variety of industries and domains be it Commercial, Residential, Industrial, Small, Medium or Large Scale.

The Company's mission is to drive down the cost of energy as compared to today's cost. This is to be achieved by making available to the general masses of Pakistan a pragmatic and feasible solar powered solution.

Accordingly, the Company has decided to apply for a generation license for its proposed project with GHQ-MES.

Projects have been delivered for a variety of customers, including The City School, ZMTL, At-Tahur etc. with the largest being a 2 MW installation for The City School. The Company is providing customers with clean energy and minimizing their energy price risk.

The foundation of Company lies on 2 staunch principles which are, to provide affordable, sustainable Solar Technology to the household-residential as well as commercial-industrial complex, by ensuring access to the general masses, guarantee a significant reduction in operational energy costs to our customers.

The Company has focussed on Supply Chain Management and Engineering Collaborations to bring in efficiencies, which have ultimately benefitted customers. The Company is now directing all focus to the high-growth areas in solar energy space. Solar Energy Solutions help provide energy security and minimize energy costs for businesses.

## Project Overview

GHQ is the Head Quarter of Pakistan Army; A disciplined fighting force in consonance with national ideals and aspirations. The armed forces have established a number of organisations for running industrial and commercial enterprises along with remarkable infrastructure development. “Arms for peace” is a vital link in the ideological chain of Pakistan Army inculcating the military men a spirit to promote peace throughout the world. Training and development has always been a significant factor for Pakistan Army preparing officers to perform their onerous duties with responsibility and honour. GHQ has different locations which are very much feasible for the installation of Solar PV Plant.

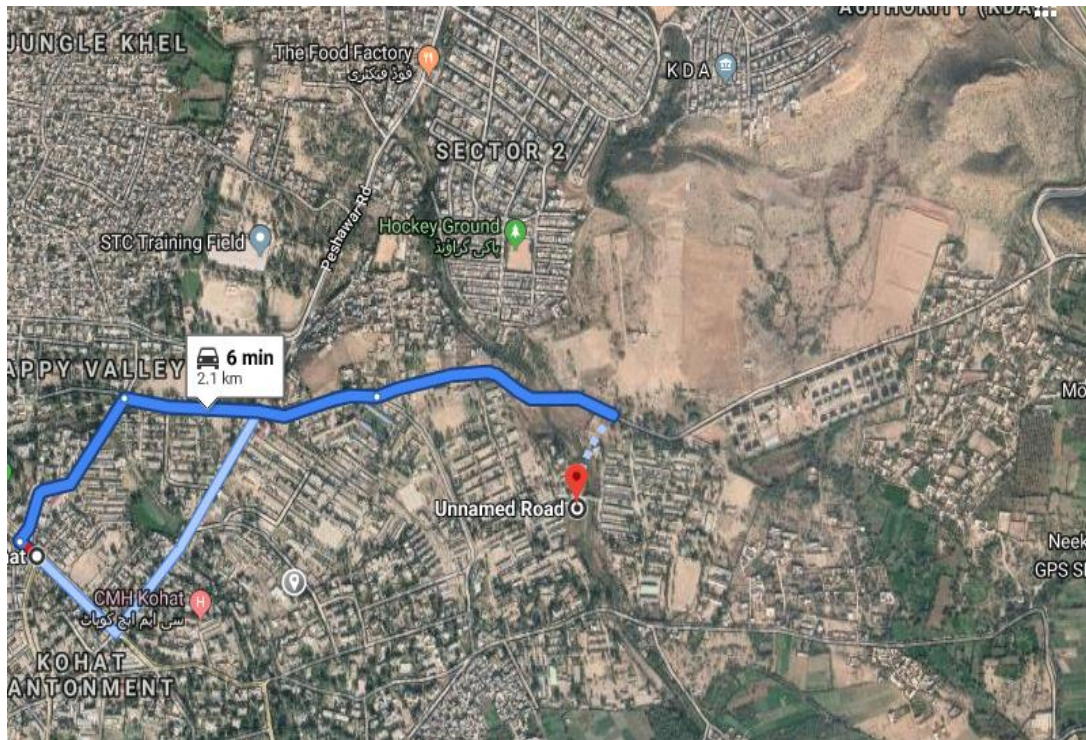
| Site Name              | Capacity | Location               | Geographical Coordinates                   |
|------------------------|----------|------------------------|--------------------------------------------|
| DI Khan                | 2 MW     | DI Khan Cantt          | 31.83 <sup>0</sup> N, 70.92 <sup>0</sup> E |
| Kohat                  | 1.5 MW   | Kohat Cantt            | 33.59 <sup>0</sup> N, 71.46 <sup>0</sup> E |
| CMH Hospital           | 1 MW     | CMH, Rawalpindi        | 33.58 <sup>0</sup> N, 73.05 <sup>0</sup> E |
| MH Hospital            | 1 MW     | MH, Rawalpindi         | 33.59 <sup>0</sup> N, 73.04 <sup>0</sup> E |
| Rawalpindi Golf Course | 1 MW     | Rawalpindi Golf Course | 33.58 <sup>0</sup> N, 73.09 <sup>0</sup> E |



## Kohat

1.5 MWp Solar PV On-Grid system is to be installed at the allocated space in cantonment area of Kohat. The designing of the system is done by considering total available area, minimum and maximum operating load and synchronizing voltage. Main objective of installing solar plant is to minimize the electricity utilization from the grid and revert the extra generated units from solar to the grid.

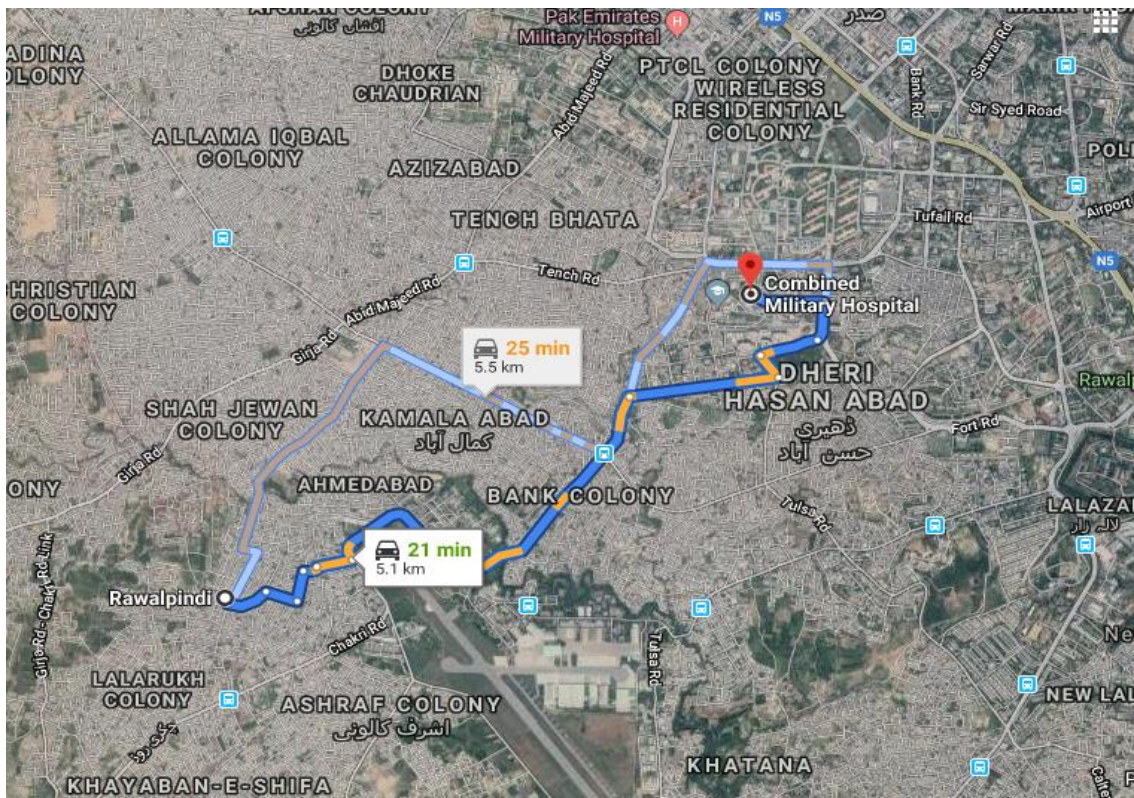
### ROUTE MAP: KOHAT CITY TO SITE



## CMH Hospital

1 MW Solar PV On-Grid system is to be installed at the allocated space at CMH, Rawalpindi. The designing of the system is done by considering total available area, minimum and maximum operating load and synchronizing voltage. Main objective of installing solar plant is to minimize the electricity utilization from the grid and revert the extra generated units from solar to the grid.

### ROUTE MAP: RAWALPINDI CITY TO SITE

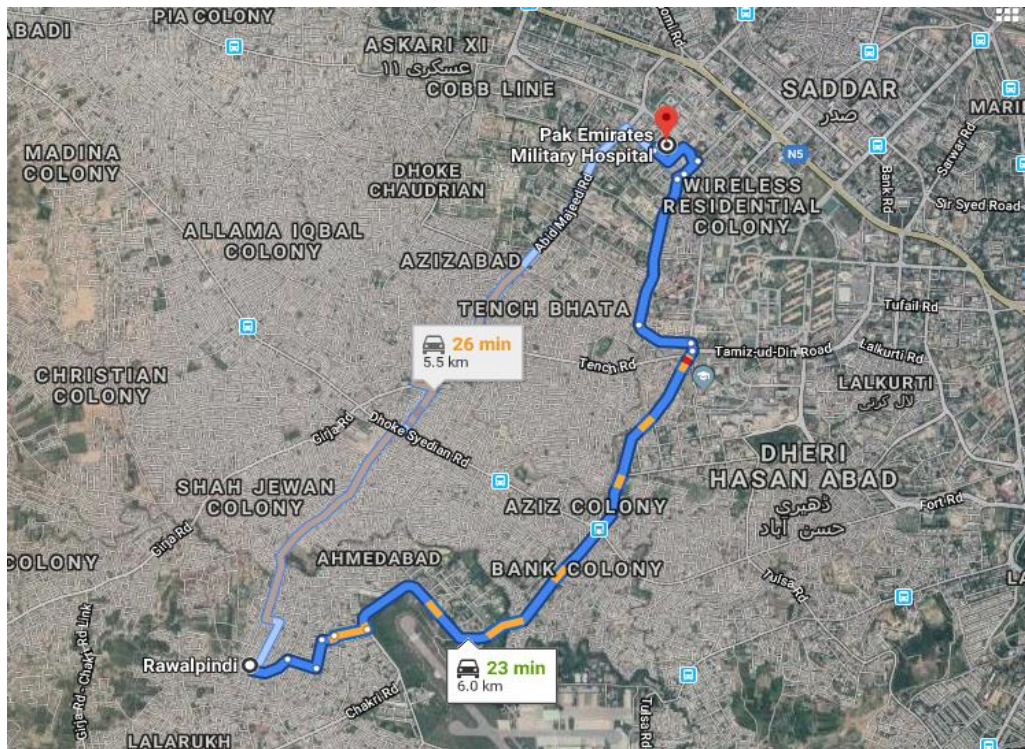




## MH Hospital

1 MW Solar PV On-Grid system is to be installed at the allocated space at MH, Rawalpindi. The designing of the system is done by considering total available area, minimum and maximum operating load and synchronizing voltage. Main objective of installing solar plant is to minimize the electricity utilization from the grid and revert the extra generated units from solar to the grid.

### ROUTE MAP: RAWALPINDI CITY TO SITE

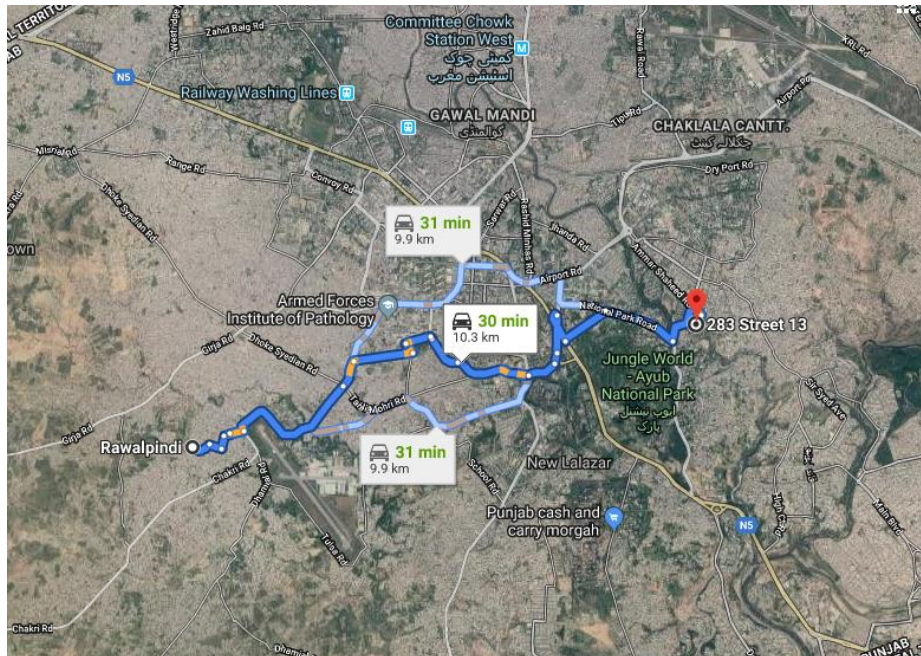


### Rawalpindi Golf Club

1 MWp Solar PV Plant has been designed for Rawalpindi Golf Course which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at Rawalpindi Golf Course in the province of Punjab.

Site for the project covers an area of 1.2 acres and is located at Rawalpindi Golf Course. The Geographical coordinates of the site are 33.58°N and 73.09°E.

### ROUTE MAP: RAWALPINDI CITY TO SITE

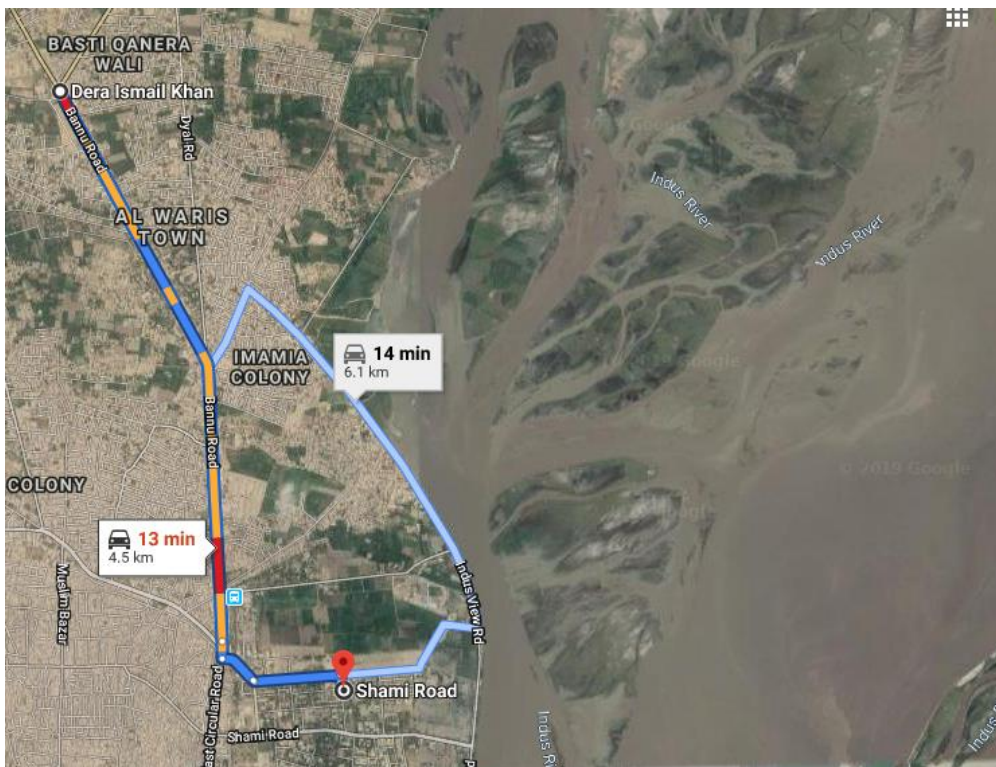


## DI Khan

2 MWp Solar PV Plant has been designed for DI Khan Cantt which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at DI Khan Cantt in the province of KPK.

Site for the project covers an area of 8 acres and is located at DI Khan Cantt. The Geographical coordinates of the site are  $31.83^{\circ}\text{N}$  and  $70.92^{\circ}\text{E}$ .

### ROUTE MAP: DI KHAN CITY TO SITE





## Project Rationale

GHQ-Military Engineering Services (MES) intends to install a Grid-Tie Solar PV Power Plant at different locations in their premises, by which they can reduce the electricity consumption from the conventional grid and use the Solar generated units for running the load. The Military Engineering Services - GHQ wants to decrease the electricity utilization from conventional grid due to cost-saving. Under these circumstances, GHQ has decided to switch the maximum load on Solar PV System that will produce the cheaper units than the conventional grid units.

Solis Charlie Energy is found to be very much suitable among different EPC contractors technically as well as financially, therefore GHQ has awarded the project to Solis Charlie Energy.

## Technology

- Solar PV Grid tie system with all necessary protection, instrumentation, monitoring, control and synchronizing with Grid.
- Solar based Power Generation System, civil structures and Auxiliaries
- 400 V LV cable for inverter output. 11 KV MV cable used for interconnection with existing VCB and control wires.
- 330 Wp PV Modules of Tier 1 Manufacturer with 17.0% efficiency.
- Grid-Tie smart inverter with all necessary protections.
- Dual string DC combiner box to isolate the DC part when required.
- LV Panel containing Energy Meter, AC Breakers and necessary indications.
- All the electrical installations and wiring for the PV System in accordance with the codes and standard.

## Project Location

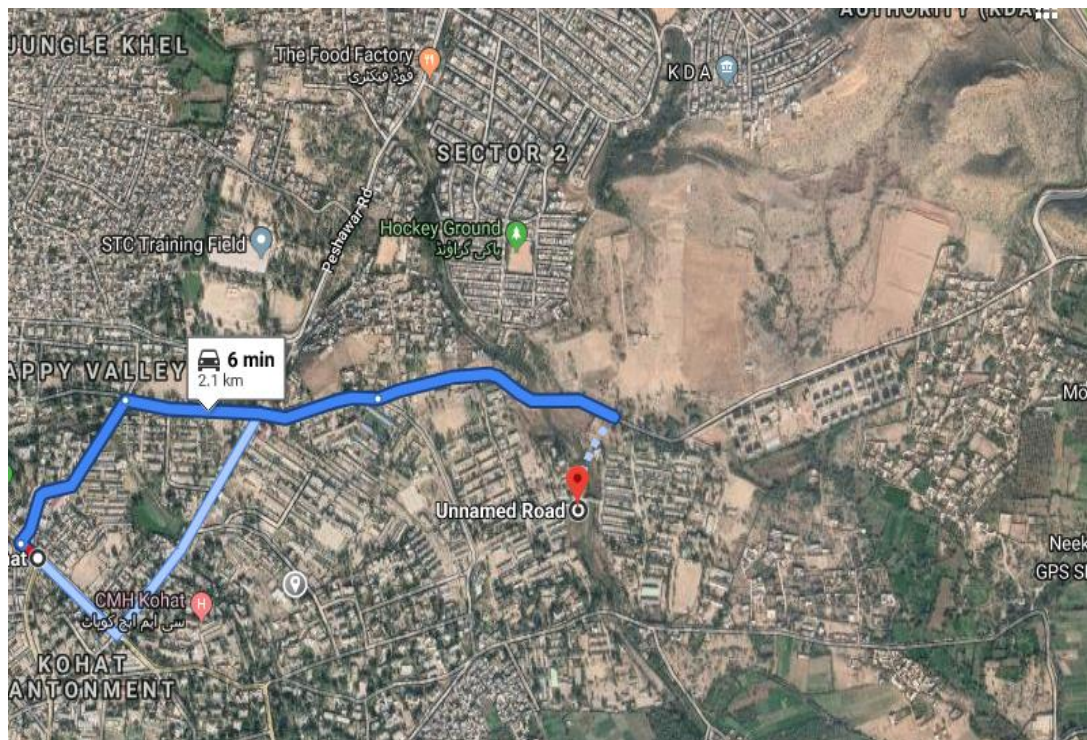
GHQ has different locations, which are very much feasible for the installation of Solar PV System.

| Site Name              | Capacity | Location               | Geographical Coordinates                   |
|------------------------|----------|------------------------|--------------------------------------------|
| DI Khan                | 2 MW     | DI Khan Cantt          | 31.83 <sup>0</sup> N, 70.92 <sup>0</sup> E |
| Kohat                  | 1.5 MW   | Kohat Cantt            | 33.59 <sup>0</sup> N, 71.46 <sup>0</sup> E |
| CMH Hospital           | 1 MW     | CMH, Rawalpindi        | 33.58 <sup>0</sup> N, 73.05 <sup>0</sup> E |
| MH Hospital            | 1 MW     | MH, Rawalpindi         | 33.59 <sup>0</sup> N, 73.04 <sup>0</sup> E |
| Rawalpindi Golf Course | 1 MW     | Rawalpindi Golf Course | 33.58 <sup>0</sup> N, 73.09 <sup>0</sup> E |
| MH Hospital            | 1 MW     | MH, Rawalpindi         | 33.59 <sup>0</sup> N, 73.04 <sup>0</sup> E |

## Kohat

Site for the project covers an area of 6 acres and is located at Kohat Cantt. The Geographical coordinates of the site are 33.59°N and 71.46°E.

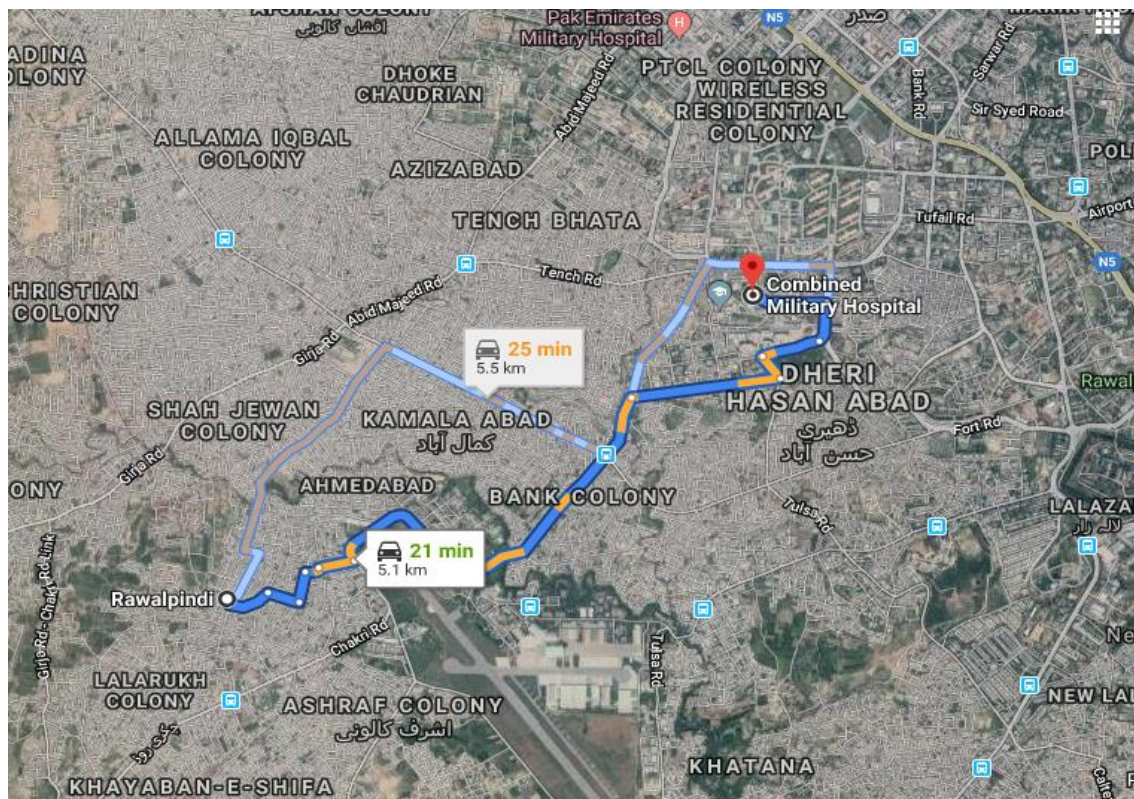
### ROUTE MAP: KOHAT CITY TO SITE



## CMH Hospital

Site for the project covers an approx. area of 1 acre and is located at CMH, Rawalpindi. The Geographical coordinates of the site are 33.58°N and 73.05°E.

### ROUTE MAP: RAWALPINDI CITY TO SITE

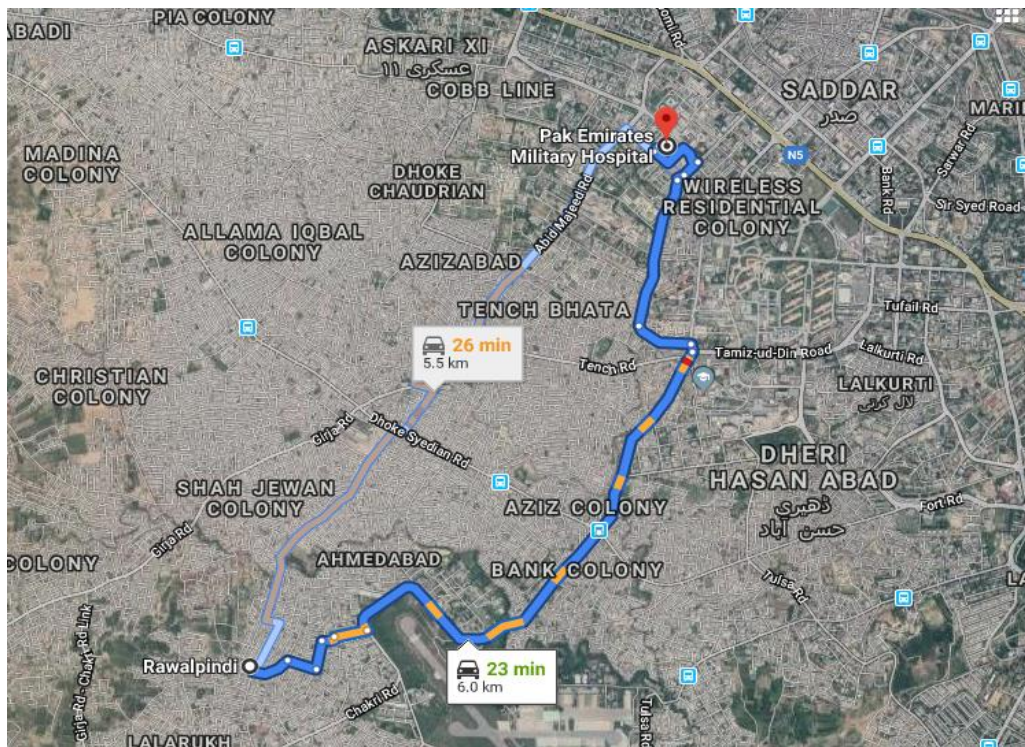




## MH Hospital

Site for the project covers an approx. area of 1 acre and is located at MH, Rawalpindi. The Geographical coordinates of the site are 33.59°N and 73.04°E.

### ROUTE MAP: RAWALPINDI CITY TO SITE

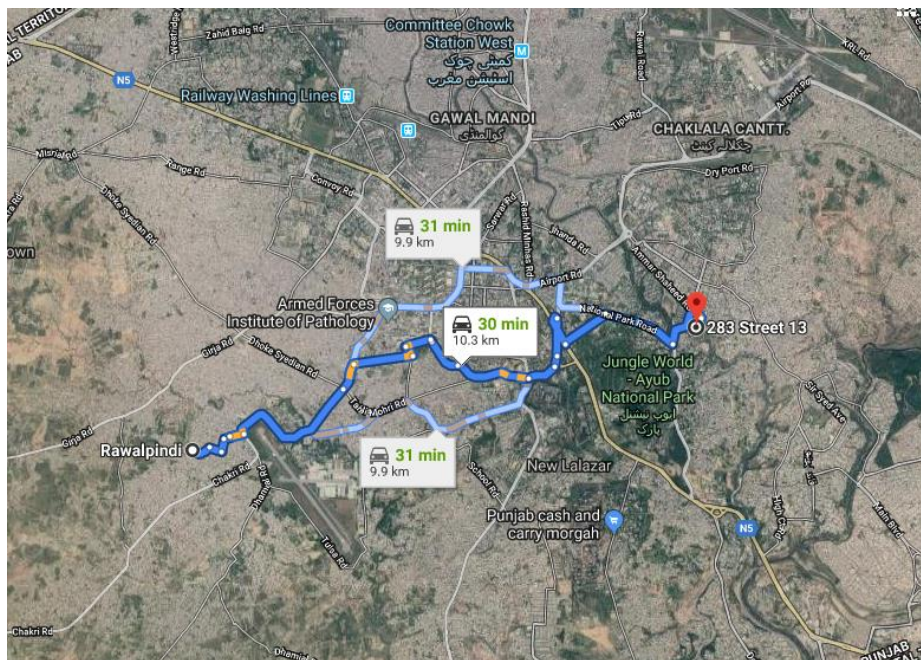




## Rawalpindi Golf Club

Site for the project covers an area of 1.2 acres and is located at Rawalpindi Golf Course. The Geographical coordinates of the site are 33.58°N and 73.09°E.

### ROUTE MAP: RAWALPINDI CITY TO SITE



## DI Khan

Site for the project covers an area of 8 acres and is located at DI Khan Cantt. The Geographical coordinates of the site are 31.83<sup>0</sup>N and 70.92<sup>0</sup>E.

### ROUTE MAP: DI KHAN CITY TO SITE



## **Operations & Maintenance Cost**

The project also includes 24/7 O&M of the complete PV plant including all its relevant system and equipment. This cost will include the following items inclusive of all importation and local charges, duties, taxes, etc.

- Provision of all manpower as duly approved by the company.
- Provision of all consumable material and parts.
- Provision of all routine and preventive maintenance parts.
- Periodic cleaning of PV modules.
- Timely update of inverter's firmware (if necessary).
- Periodic maintenance of Electrical distribution board parts.
- Corrective maintenance of inverter or electrical panels in case of any fault.

## **Environmental Assessment**

Effective environmental planning and management depends on reliably predicting the project's effects on resources. The basis for the prediction is the knowledge of the proposed project of local resources with which it is expected to interact, and how similar projects elsewhere have affected the environment. Adverse effects that cannot be mitigated become residual and must be acceptable for the project to go forward.

Environmental and social impact attributable to the Project can broadly be classified into those taking place before construction and those occurring during operation. Some of the impacts can be anticipated and avoided through appropriate provisions in the project design. Some can be mitigated by careful implementation of the Project while some other can be adjusted with by appropriately following the operational manual and an affective collaboration with communities.

**ANNEXURE – 16**

## **SCHEDULE- III**



## LOCATION MAP AND SITE MAP

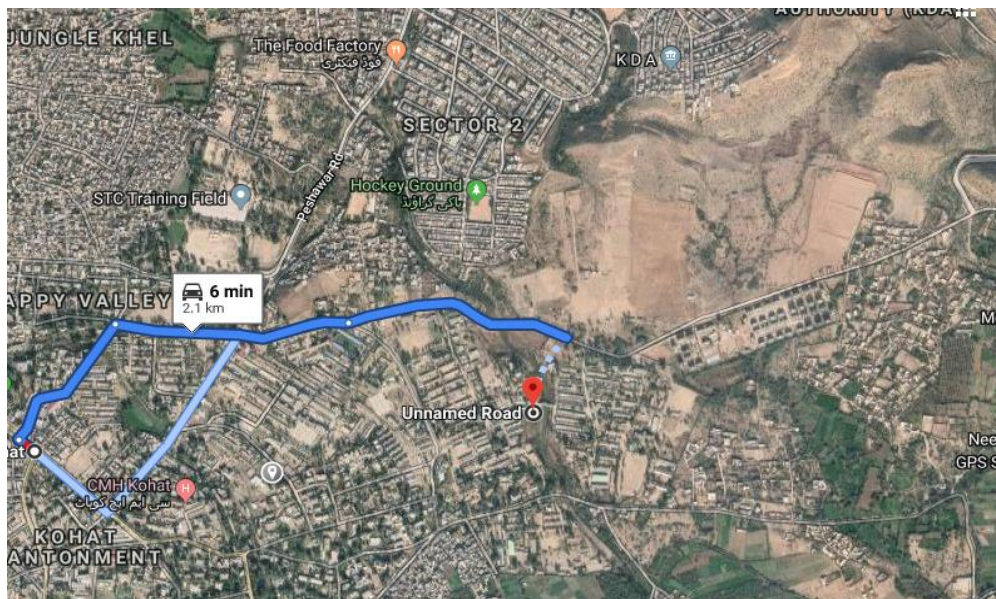
GHQ has different locations which are very much feasible for the installation of Solar PV Plant.

| Site Name | Capacity | Location      | Geographical Coordinates                   |
|-----------|----------|---------------|--------------------------------------------|
| DI Khan   | 2 MW     | DI Khan Cantt | 31.83 <sup>0</sup> N, 70.92 <sup>0</sup> E |
| Kohat     | 1.5 MW   | Kohat Cantt   | 33.59 <sup>0</sup> N, 71.46 <sup>0</sup> E |

### **Kohat**

1.5 MWp Solar PV On-Grid system is to be installed at the allocated space in cantonment area of Kohat. The designing of the system is done by considering total available area, minimum and maximum operating load and synchronizing voltage. Main objective of installing solar plant is to minimize the electricity utilization from the grid and revert the extra generated units from solar to the grid.

### **ROUTE MAP: KOHAT CITY TO SITE**

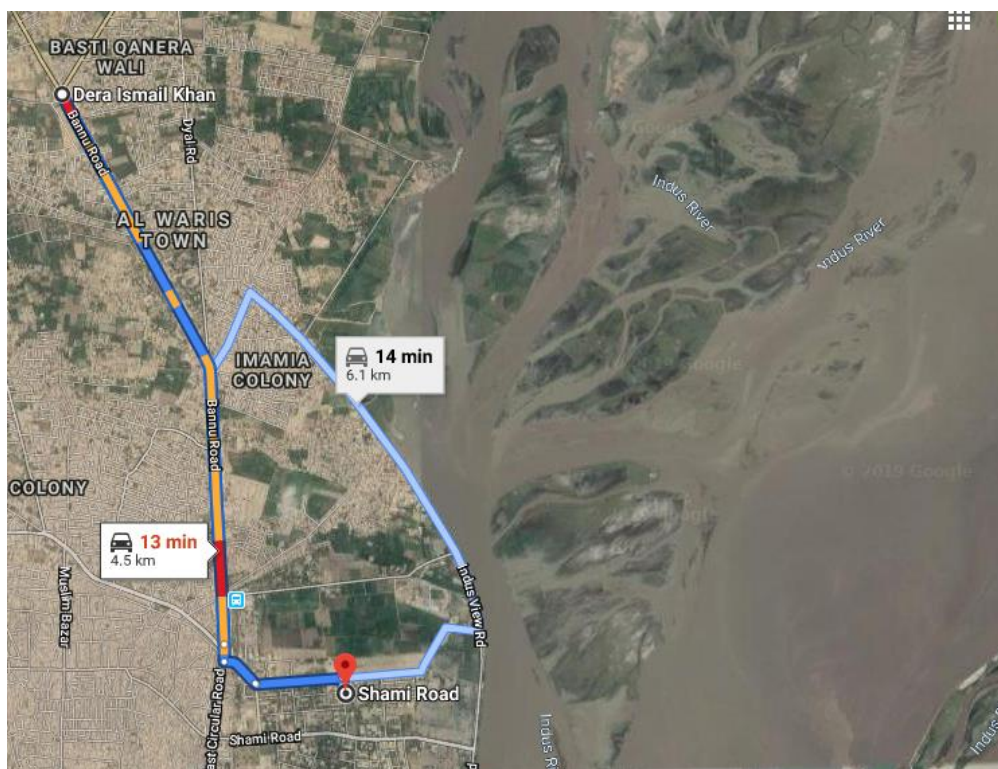


### DI Khan

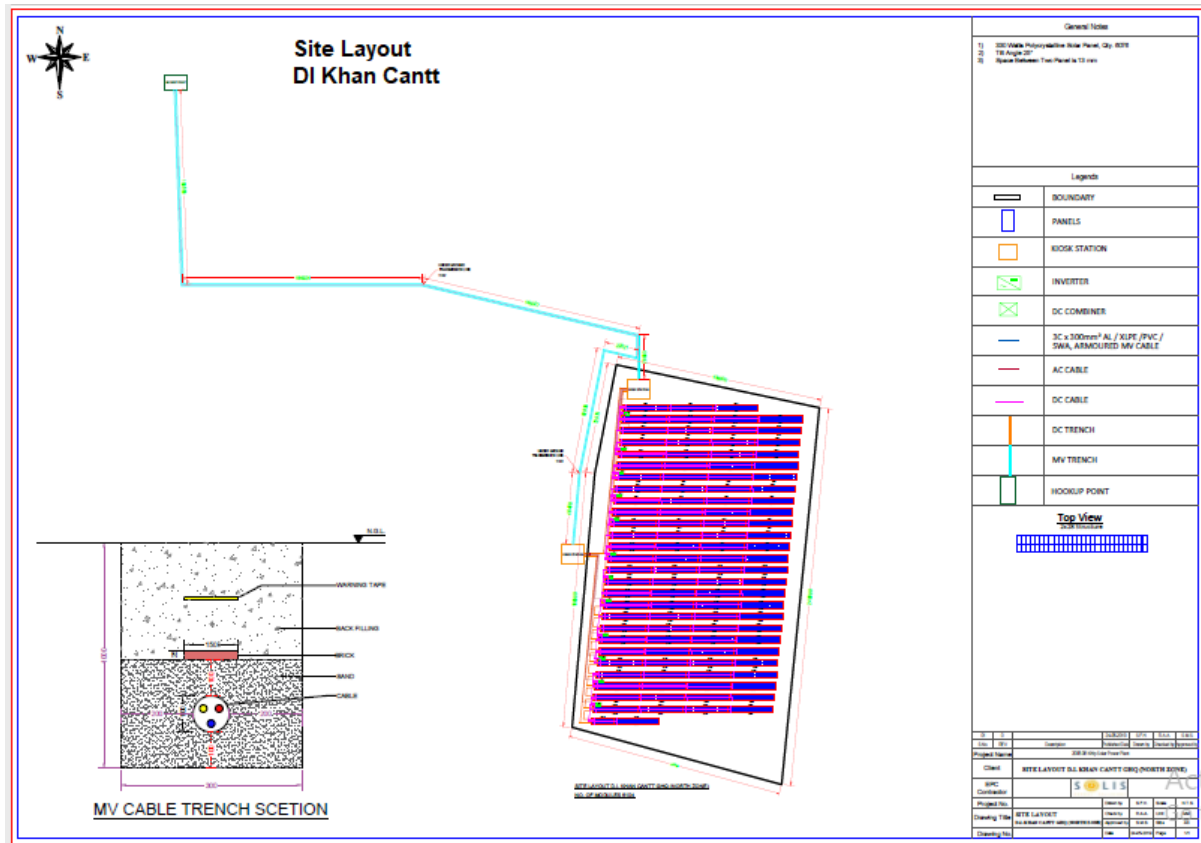
2 MWp Solar PV Plant has been designed for DI Khan Cantt which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at DI Khan Cantt in the province of KPK.

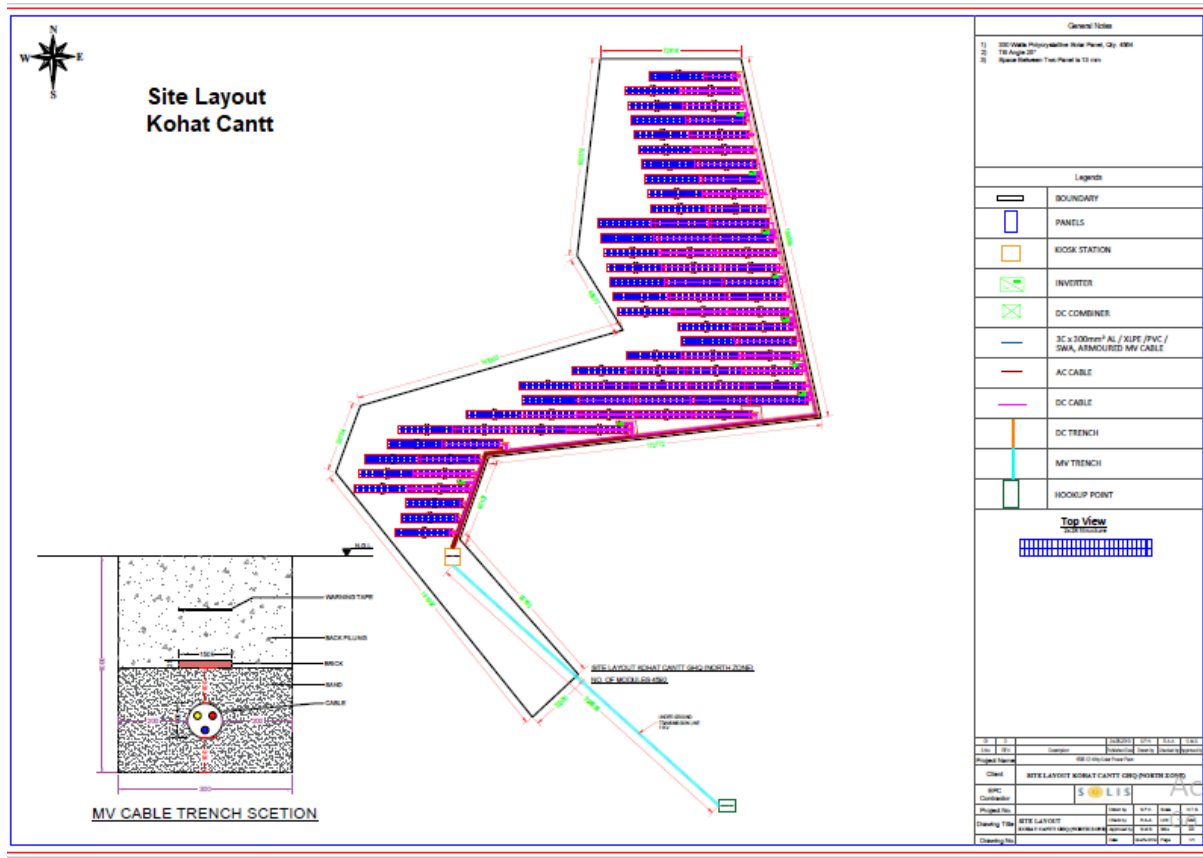
Site for the project covers an area of 8 acres and is located at DI Khan Cantt. The Geographical coordinates of the site are 31.83°N and 70.92°E.

### ROUTE MAP: DI KHAN CITY TO SITE



## SITE LAYOUTS







# **Interconnection with National Grid**

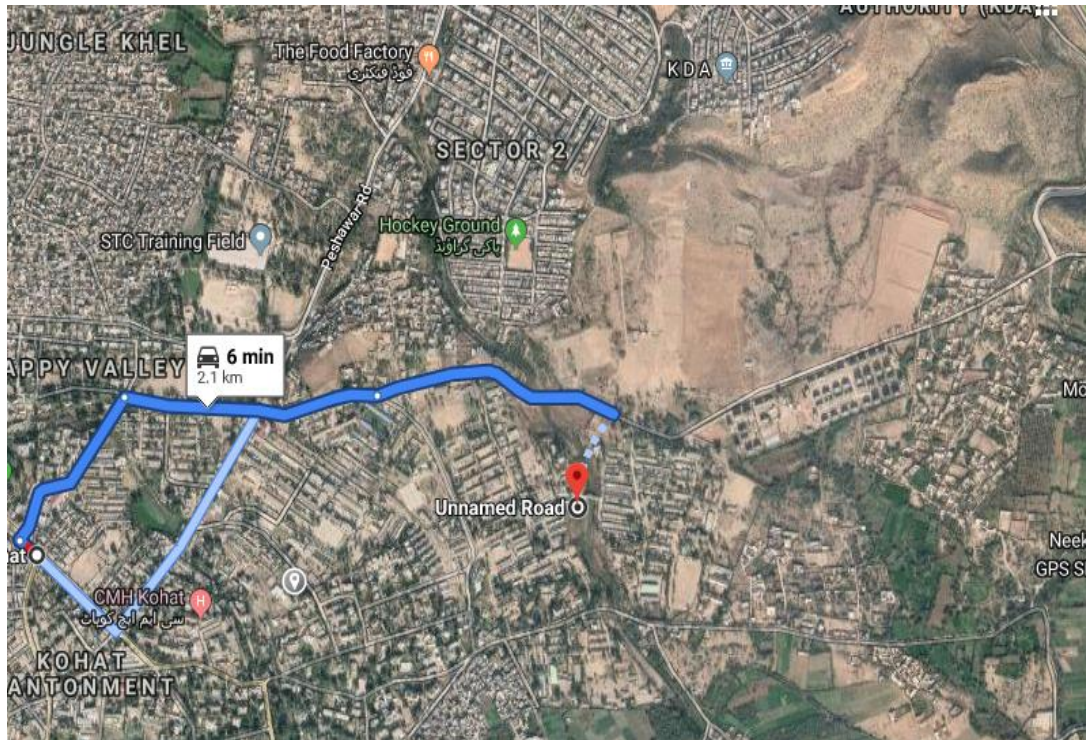
Not Applicable. Since, this plant is not connected to the national grid.

## INFRASTRUCTURE

### **Kohat**

1.5 MWp Solar PV On-Grid system is to be installed at the allocated space in cantonment area of Kohat. The designing of the system is done by considering total available area, minimum and maximum operating load and synchronizing voltage. Main objective of installing solar plant is to minimize the electricity utilization from the grid and revert the extra generated units from solar to the grid.

### **ROUTE MAP: KOHAT CITY TO SITE**

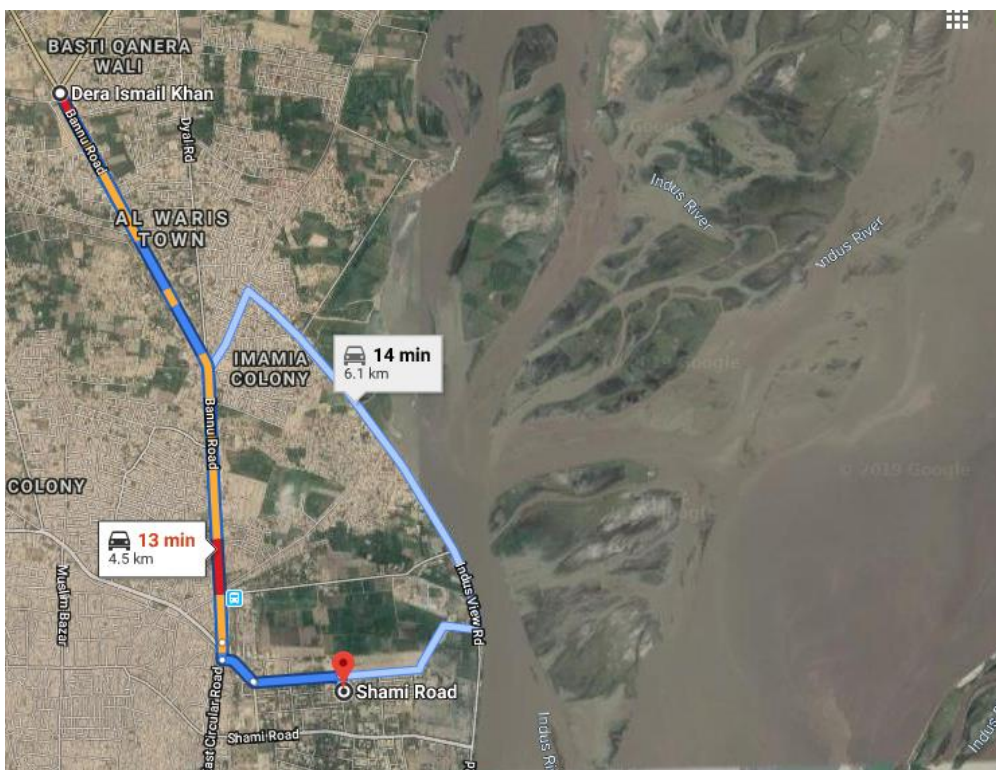


### DI Khan

2 MWp Solar PV Plant has been designed for DI Khan Cantt which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at DI Khan Cantt in the province of KPK.

Site for the project covers an area of 8 acres and is located at DI Khan Cantt. The Geographical coordinates of the site are 31.83°N and 70.92°E.

### ROUTE MAP: DI KHAN CITY TO SITE



# Project cost, information regarding sources and amounts of equity, debt.

## Feasibility & Financing:

The project at Kohat Cantt up to 1.5 MW will cost approximately PKR **142,312,054**.

| <b>Project Cost</b>           | <b>PKR</b>         |
|-------------------------------|--------------------|
| EPC                           | 140,702,213        |
| Insurance During Construction | 203,722            |
| <b>CAPEX</b>                  | <b>140,905,935</b> |
| Financing Fee                 | 284,622            |
| Interest During Construction  | 1,121,497          |
| <b>PROJECT COST</b>           | <b>142,312,054</b> |
|                               |                    |
| <b>Equity</b>                 | <b>28,463,185</b>  |
| <b>Debt</b>                   | <b>113,848,869</b> |



The project at DI Khan Cantt up to 2 MW will cost approximately **PKR 189,749,405**.

| <b>Project Cost</b>           | <b>PKR</b>         |
|-------------------------------|--------------------|
| EPC                           | 187,602,951        |
| Insurance During Construction | 271,629            |
| <b>CAPEX</b>                  | <b>187,874,579</b> |
| Financing Fee                 | 379,496            |
| Interest During Construction  | 1,495,330          |
| <b>PROJECT COST</b>           | <b>189,749,405</b> |
|                               |                    |
| <b>Equity</b>                 | <b>37,950,913</b>  |
| <b>Debt</b>                   | <b>151,798,492</b> |

The total project will cost approximately **PKR 332,061,459**

| <b>Project Cost</b>           | <b>PKR</b>         |
|-------------------------------|--------------------|
| EPC                           | 328,305,164        |
| Insurance During Construction | 475,350            |
| <b>CAPEX</b>                  | <b>328,780,514</b> |
| Financing Fee                 | 664,118            |
| Interest During Construction  | 2,616,827          |
| <b>TOTAL PROJECT COST</b>     | <b>332,061,459</b> |
|                               |                    |
| <b>Equity</b>                 | <b>66,414,098</b>  |
| <b>Debt</b>                   | <b>265,647,361</b> |

## PROJECT COMMENCEMENT AND COMPLETION:

The project completion time would be 6 months, covering all the sites of the project. The expected Commercial Operation Date (COD) is 26<sup>th</sup> February 2020.

Major activities of the project involve, Detailed Engineering Design, Procurement of local and Imported Equipment, and Construction involving Civil, Mechanical and Electrical Works.

| S#. | Milestone               | Timeline              |
|-----|-------------------------|-----------------------|
| 1.  | Detailed Design         | Jun, 2019             |
| 2.  | Equipment's Procurement | Jun, 2019 – Dec, 2019 |
| 3.  | Project Construction    | Aug, 2019 – Feb, 2020 |
| 4.  | Commissioning           | Feb, 2020             |
| 5.  | Testing                 | Feb, 2020             |

# **ENVIRONMENTAL REPORT OF DERA ISMAIL KHAN** **CANTT**



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## EXECUTIVE SUMMARY

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GHQ-Military Engineering Services (MES) is interested to install Solar PV Panels on the Ground Mounted structure with capacity of 02 MW in D.I Khan Cantt. Around 6104 polycrystalline (Tier 1 Manufactured) PV panels will be installed with power rated of 330 Wp and the capacity factor is approximately 16.69%. the total energy generation will around 2.94 Million kWh.

The Military Engineering Services (MES)- GHQ wants to decrease the electricity utilization from conventional grid due to cost-saving. Under these circumstances, GHQ has decided to switch the maximum load on Solar PV System that will produce the cheaper units than the conventional grid units.



# CHAPTER 1

## INTRODUCTION

### 1 INTRODUCTION

---

#### 1.1 PROJECT BACKGROUND AND JUSTIFICATION

---

The project sponsor is GHQ-Military Engineering Services (MES). The sponsors of the company will be interested to install the solar PV plant to generate electricity. GHQ-Military Engineering Services (MES) intends to install a Grid-Tie Solar PV Power Plant at different location in their premises, by which they can reduce the electricity consumption from the conventional grid and use the Solar generated units for running the load of 02 MW Solar PV Plant has been designed for D.I Khan Cantt which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at D.I Khan Cantt in the province of Khyber Pakhtunkhwa.

#### 1.2 Description of the Project

---

The project company will be installed 02 MW of Solar PV plant in D.I Khan Cantt to produce electricity. The total area of the project is around 8.46 acres for the installation of PV panels. The project area is already a developed area and the solar PV panels will be installed with Ground Mounted structure in D.I Khan Cantt.

#### 1.3 Project Location

---

The proposed project site lies between 31°49'36.12"N & 70°55'27.84"E, located in D.I Khan Cantt, Dera Ismail Khan, Khyber Pakhtunkhwa. It is around 6.2 kilometers away from D.I Khan City. The land area of project site is 8.46 acres located near Shami road Indus View road, D.I Khan Cantt. The project land is owned by the project company for the installation of 02 MW Solar PV plant. The location of site can be viewed in **Figure 1.1** and overview of the project site is shown in **Figure 1.2**.



Figure 1.1: Location of Project Site



**Figure 1.2: Overview of Project Site (Picture-1)**



**Figure 1.3: Overview of Project Site (Picture-2)**

## CHAPTER 2

# SOLAR ENERGY IN PAKISTAN

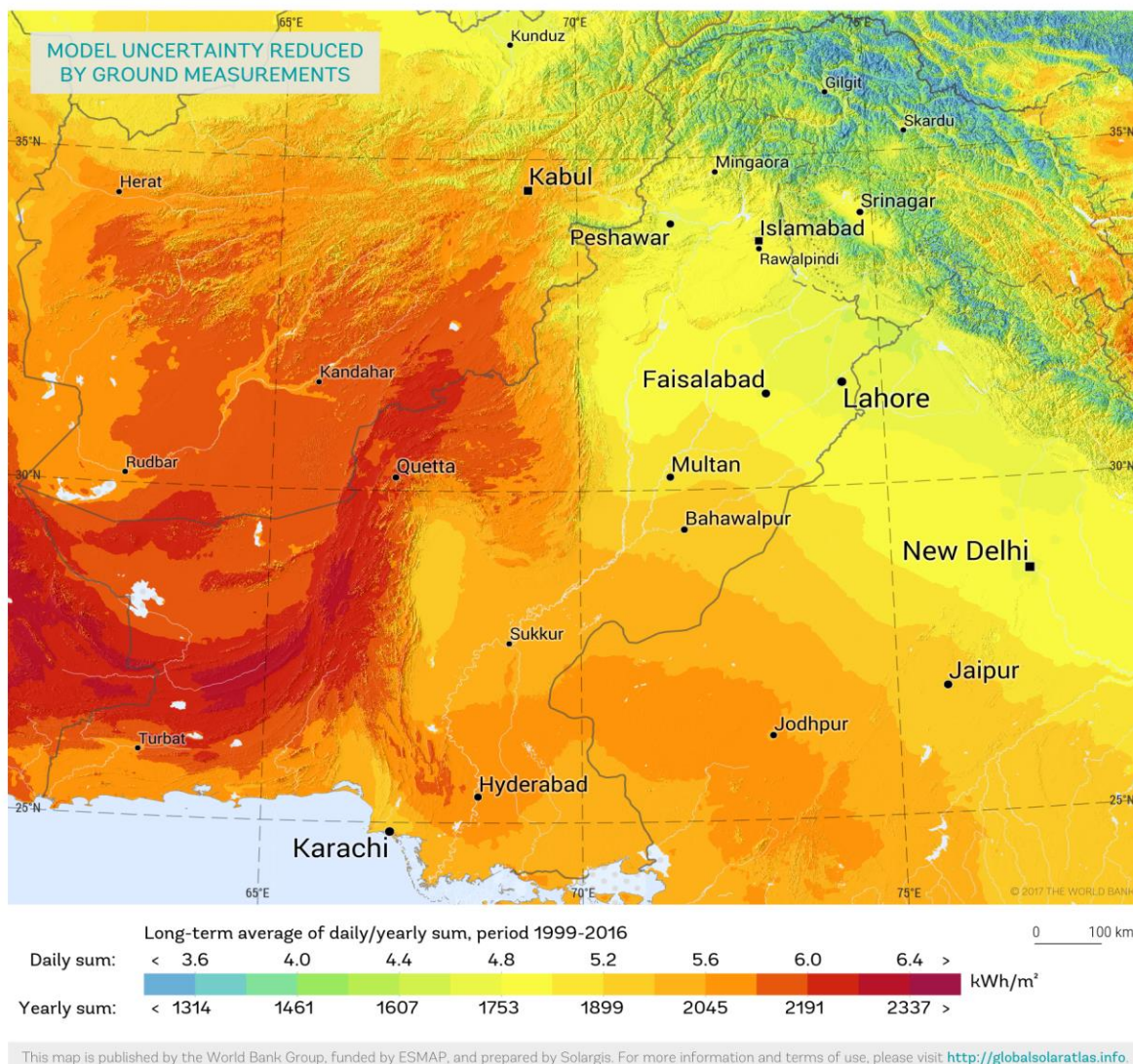
## 2 PROSPECTS OF SOLAR ENERGY IN PAKISTAN

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Solar energy has excellent potential in areas of Pakistan that receive high levels of solar radiation throughout the year. Every day, for example, the country receives an average of about 19 Mega Joules per square meter of solar energy. Pakistan being in the Sun Belt is ideally located to take advantage of solar energy technologies. This energy source is widely distributed and abundantly available in the country. The mean global irradiation falling on horizontal surface is about 200-250 watt per sq.m in a day. This amounts to about 2500-3000 sun shine hours and 1.9 - 2.3 MWh per sq.met in a year. It has an average daily global insolation of 19 to 20 MJ/sq.met per day with annual mean sunshine duration of 8 to 8.5 hours (6-7hrs in cold and 10-12 hrs in hot season) and these values are among the highest in the world. For daily global radiation up to 23MJ/m<sup>2</sup>, 24 (80%) consecutive days are available in this area for solar energy. Such conditions are ideal for solar thermal applications.

To summarize, the sun shines for 250-300 days per years in Pakistan with an average sun shine hour of 8-9 per day. This gives huge amount of energy to be used for electricity generation by solar thermal power plants. A quick potential of solar energy in Pakistan can be obtained from the map of solar energy resource released by World Bank Group from 1999 to 2016 as shown in **Figure 2.1**.



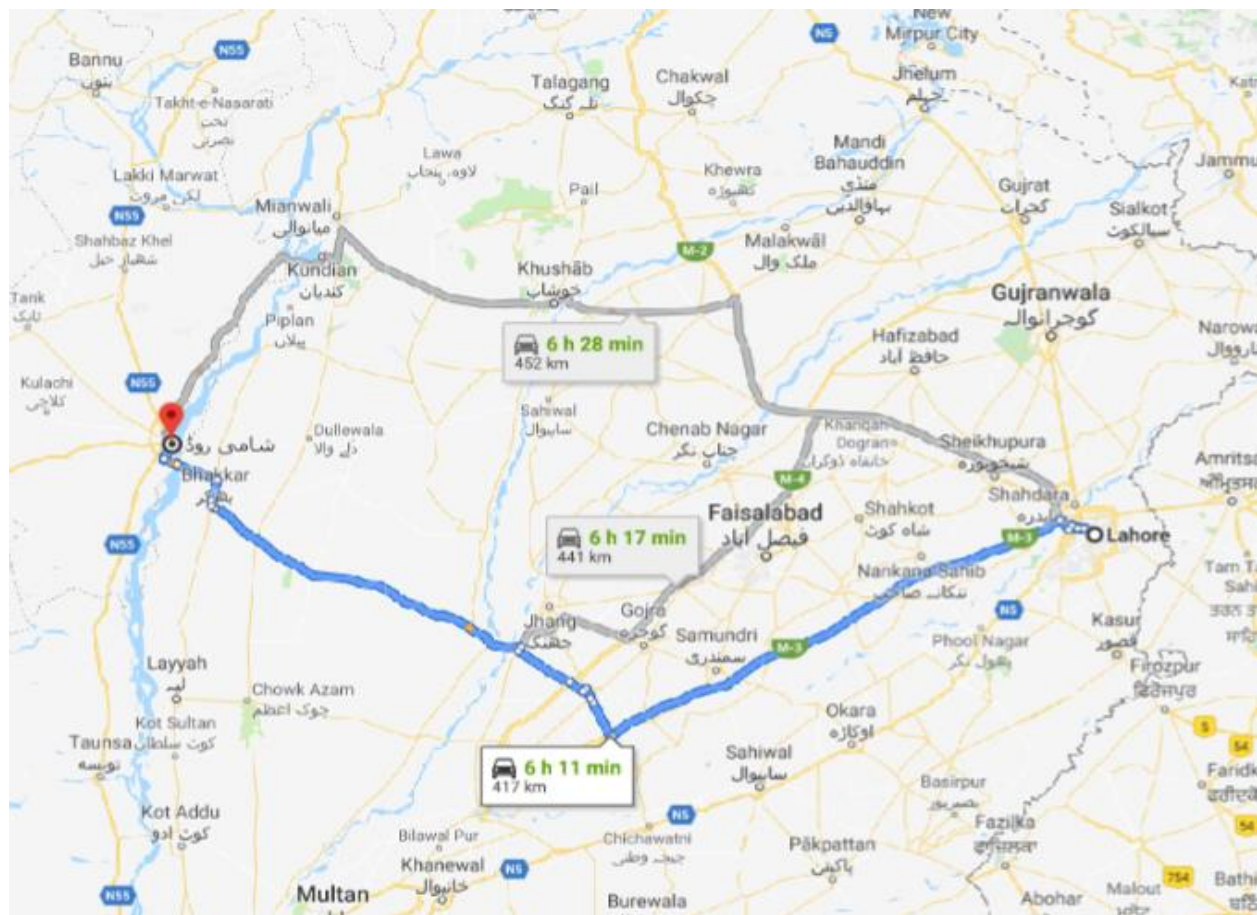


**Figure 2.1: Solar Resource Potential Map of Pakistan**

## 2.1 Road Access to the Project Site

The Project site is easily accessible throughout the year. Distance from D.I Khan City to the Lahore is approx. 420 kms. One way from Lahore to D.I Khan city, goes from Gurumangut road to the college road then Jail road and move towards Tollinton Market road which turn towards the Lahore-Kasur Road then move towards the link Ferozepur road which turns left towards the National Highway N-5 road which turns right towards the Main Blvd Gulshan-e-Ravi road, after that take left towards the Hakeem Muhammad Ajmal Khan road then touched the Lahore

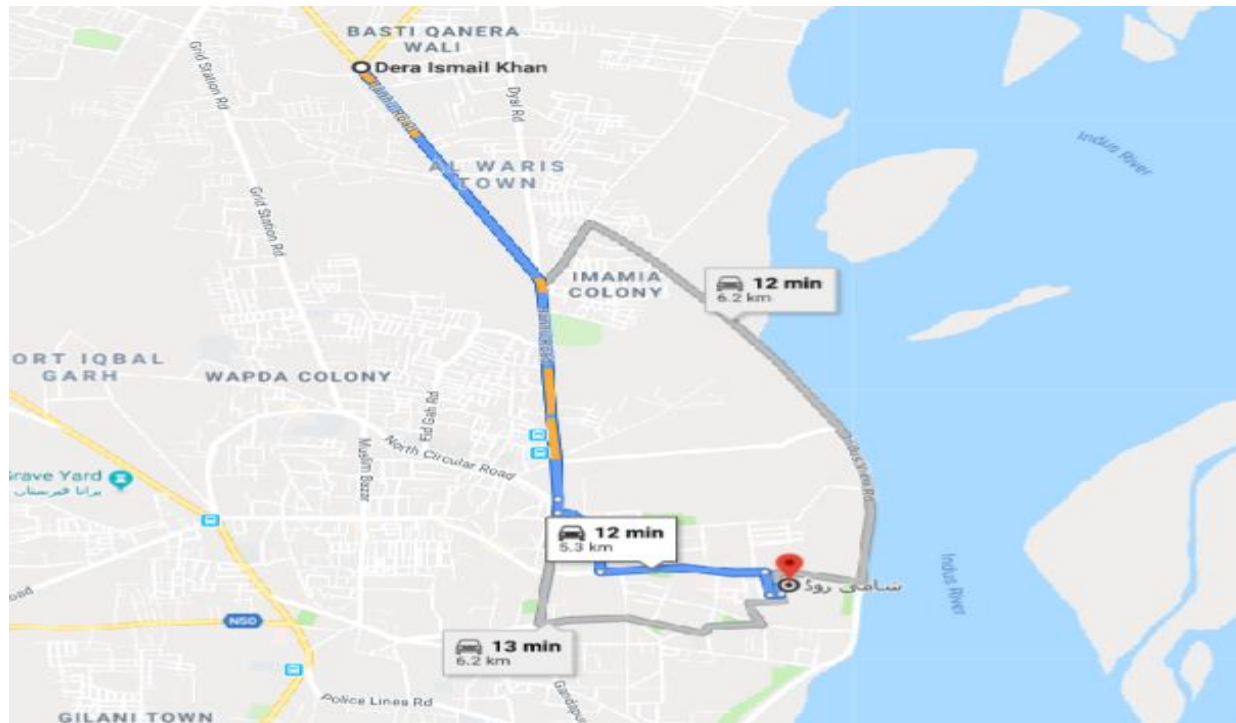
Islamabad motorway M-2 through Babu Sabu Interchange then move towards the M-3 Lahore- Abdul Hakeem Motorway than take exit from Rajana Interchange towards the Toba Chichawatni road and move towards the Rajana road/ Toba Tek Singh road which further touches the Jhang-Toba Tek Singh road then take left towards the Akal Wala road which joins the Toba road, after this , take right towards the Jhang road which joins the Bhakar-Jhang road & Noorpur Thal-Shergarh road and move towards the Jhang- Bhakar road then take left towards the Darya Khan road . After this from Kotla Morh, take left towards the D.I Khan road and Bakhar road then move towards the Indus View road then take left towards the Gandapur road which further touches the East Circular road through South Circular road. East circular road joins the Bannu road which touches the D.I Khan city. The distance from Lahore to project site as shown in **Figure 2.2**.



**Figure 2.2: Distance from Lahore to the Project Site**

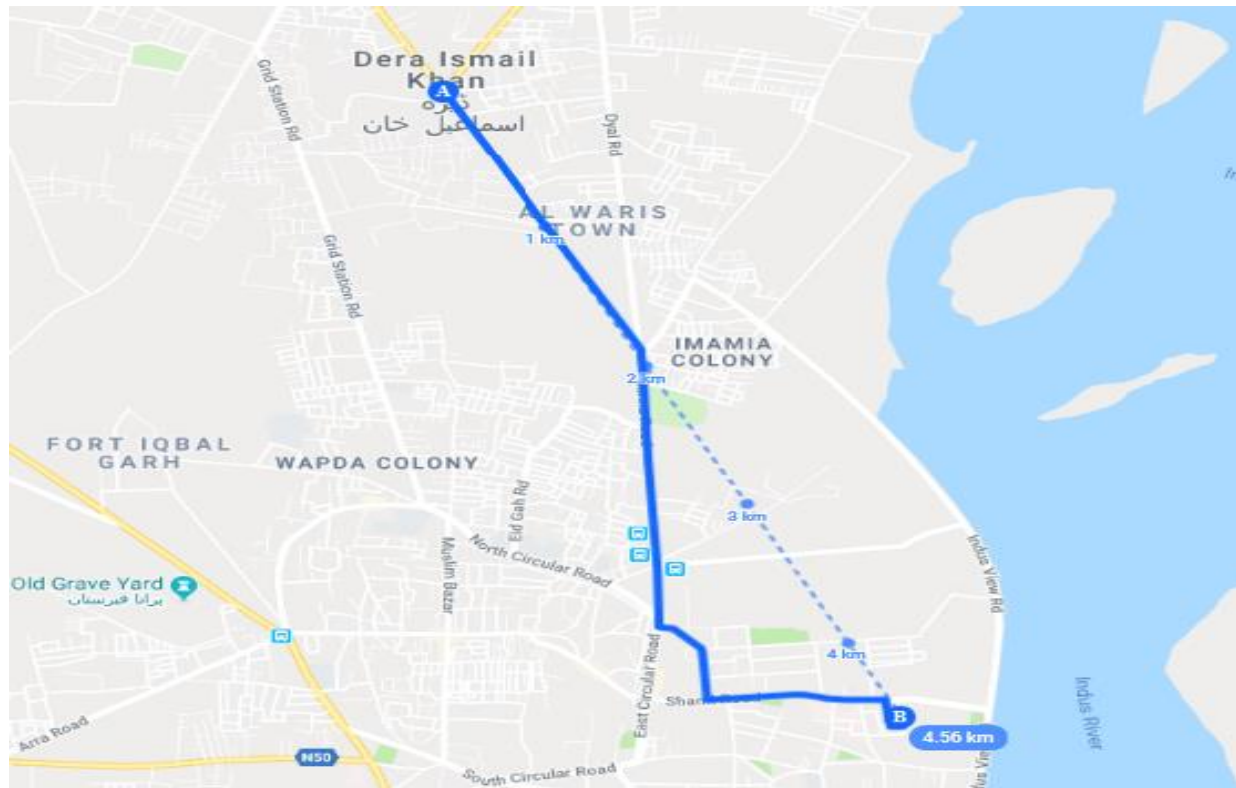
From D.I Khan city to project site, it reaches through Bannu road and East Circular road towards the Shami road which touches the project site which is around 5.3 km and also the

Dyal road from Bannu road towards the Indus View road joins the project site which is at the distance of approximately 5.7km from the site as shown in **Figure 2.3** and Aerial distance from city to the project site is shown in **Figure 2.4**.



**Figure 2.3: Orientation of Project Site from D.I Khan City**





**Figure 2.4: Orientation of Project Site from D.I Khan City (Aerial Distance)**

The planned movement from Port Qasim to the site will be through the National and Super highways. The major section of the track from Karachi to the site is a multi-lane road, having a relatively flat terrain.



## CHAPTER 3

### BASELINE CONDITIONS

#### 3 Baseline Conditions

---

The Baseline condition includes the different parameters which covers under this study are topography, climatic conditions, hydrology, biological conditions, socio-economic environment and seismic hazards.

##### 3.1 Topography

---

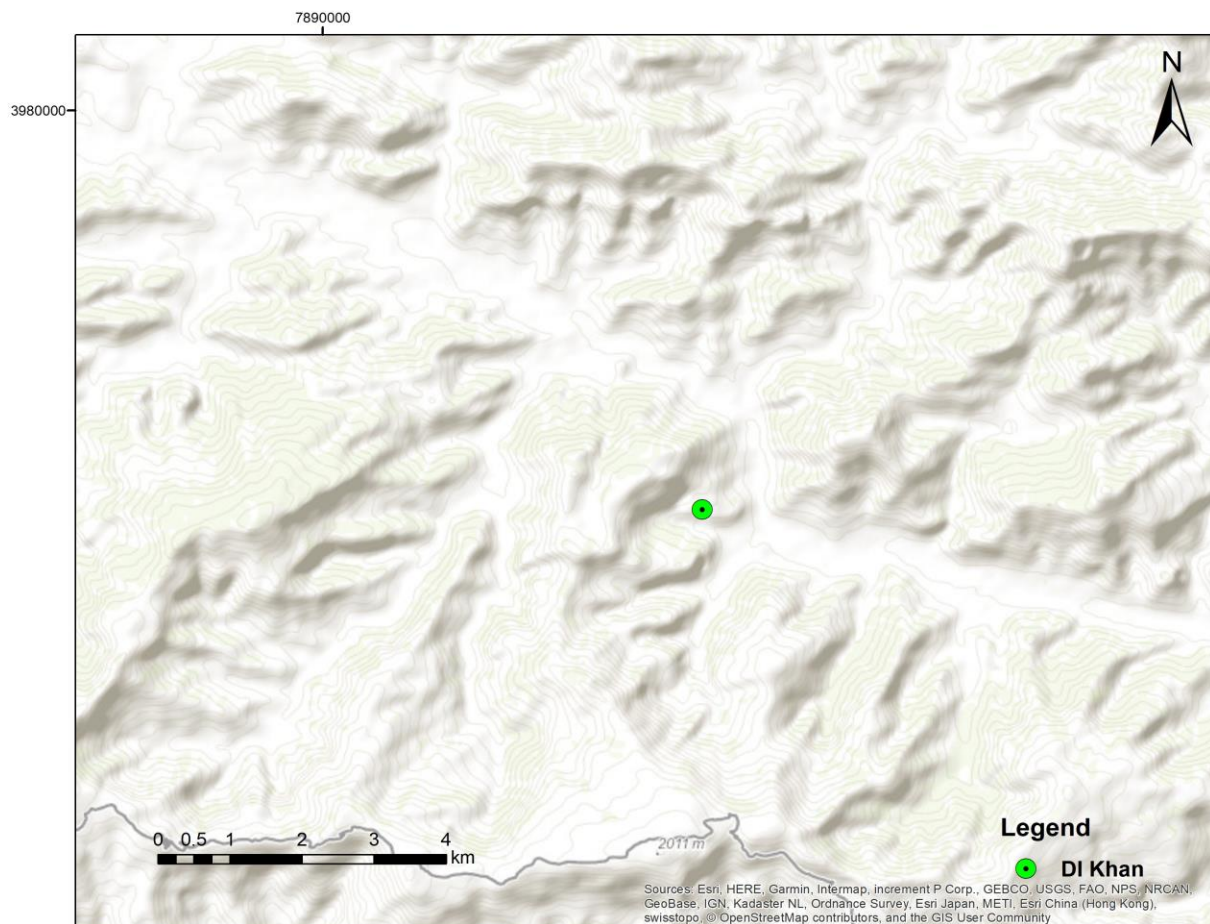
Dera Ismail Khan lies between 31°49'0.04"N and 70°54'59.95"E. Dera Ismail Khan is the city in Khyber Pakhtunkhwa Province, Pakistan. It is situated on the west bank of the Indus River, about 300 kilometers (190 mi) south of the provincial capital Peshawar, and 230 kilometers (140 mi) northwest of Multan, Punjab. It's the 37<sup>th</sup> largest city in Pakistan and largest city in the southern part of Khyber Pakhtunkhwa. The district has an area of 9,334 km<sup>2</sup> (3,604 sq mi).

Topographically speaking, the district of D.I Khan is bounded on the east by the Bhakkar and Dera Ghazi Khan districts of Punjab. Eastern portions of the district along the Indus River are characterized by fertile alluvial plains, while lands farther from the river consist of clay soil cut by ravines from rainfall. The district is bound on the southwest by a thin strip of South Waziristan district of the Federally Administered Tribal Areas, which separates DI Khan from the Takht-e-Sulaiman Mountain in neighboring Baluchistan province. In the northwest is the northwest by Tank District. DI Khan is separated from the Marwat plains of the Lakki Marwat district by a spur of clay and sandstone hills that stretch east from the Sulaiman Mountains to the Indus River known as the Sheikh Badin Hills. The highest peak in the range is the limestone Sheik Badin Mountain, which is protected by the Sheikh Badin National Park. Near the Indus River is a spur of limestone hills known as the Kafir Kot hills, where the ancient Hindu complex of Kafir Kot is located.

D.I Khan is also considered the center of Pakistan because of its location between Bhakkar of South Punjab, Mianwali of North Punjab, Zhob of Balochistan and South Waziristan of Pakistan tribal belt. The soil structure of the Dera Ismail Khan is mainly consisted of 12 soil series in the area, which are further divided into three soil groups 'i.e. clayey soil, loamy soil and sandy soil. Under this soil condition subsistence agriculture is practiced. The soil

of D.I. Khan has been formed from mixed calcareous alluvium and local outwash plain derived from the Suleiman and Marwat ranges. The floods usually bring clay and fine silt, and deposited the same in various tracts of D.I. Khan areas.

D.I Khan city is situated at an average elevation of 170 to 176 meters above mean sea level. Topographic map of D.I Khan is derived from satellite mapping through GIS software is shown in **Figure 3.1**.



**Figure 3.1: Topographic Map of Project Area**

## 3.2 Climatic Conditions

### 3.2.1 Temperature & Rainfall

As Pakistan is also facing the change in its climatic conditions, especially in the temperature which seems to be risen considerably. Climate has intrinsic variability and has been changing in

past few decades, even, before we started measuring the climate parameters. The uniqueness of this issue in modern world is that human activities are now playing significant role in causing the climate to change. This is evident from the recent rise in carbon dioxide (CO<sub>2</sub>) concentration in the atmosphere and in response the rise of global temperatures on land and ocean's surface. D.I Khan experiences significant seasonal variations in temperature with the average monthly temperature varying from 09 °C in January to 30.1 °C in June.

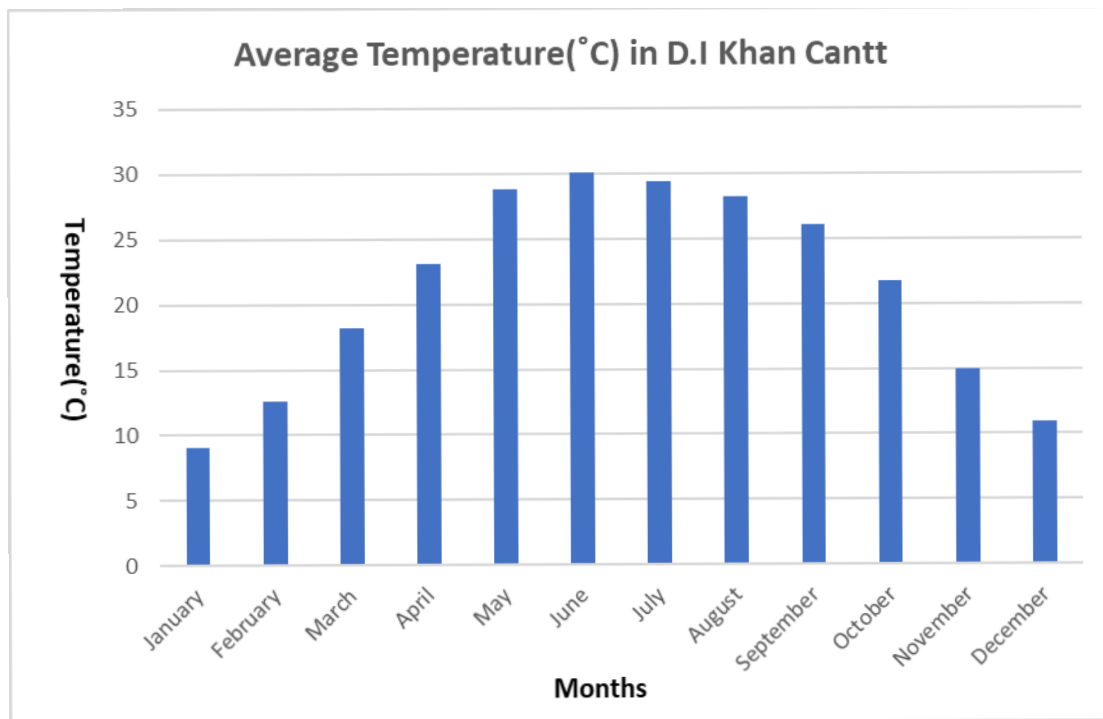
The climate of Dera Ismail Khan is arid to semi-arid sub-tropical continental with seasonal fluctuations in temperature and rainfall. The average annual precipitation ranges from 290 mm in the hills in the north to not more than 200 mm in Ramak in the south. D.I Khan is hot in summers with mild and cold in winters. Precipitation mainly falls in two distinct periods in the late winter and early spring from February to April, and in the monsoon in June and July.

Summers starts from April till to the month of October and from November, the temperature decreases slowly as become cold till February. The monsoon season starts from June and ends up in August and the average monthly amount of precipitation has been recorded at around 42 mm, that's 2 inches. In recent times the highest recorded temperature in June has been 47°C that's 116°F, with the lowest recorded temperature 13°C, about 55°F.

D.I Khan has 7-8 hours of sunshine daily on average. As there will be no rise in temperature due to reflections of the panels on the atmosphere because the panels are lined with anti-reflection coating (ARC) on the surface which help to reduce the reflection of the panels to almost zero. Adopted measures during rain and dust storm are to generate or produce electricity is to be reduced. The detailed temperature data are given in **Table 3.1** taken from metronome 7.7 and graphical presentation in given in **Figure 3.2**.

**Table 3.1: Temperature Statistics for D.I Khan Cantt in 2018**

| Item                           | Jan | Feb  | Mar  | Apr  | May  | Jun  | Jul  | Aug  | Sep  | Oct  | Nov  | Dec  |
|--------------------------------|-----|------|------|------|------|------|------|------|------|------|------|------|
| <b>Average Temperature(°C)</b> | 9.1 | 12.6 | 18.2 | 23.1 | 28.8 | 30.1 | 29.4 | 28.2 | 26.0 | 21.7 | 15.0 | 10.9 |



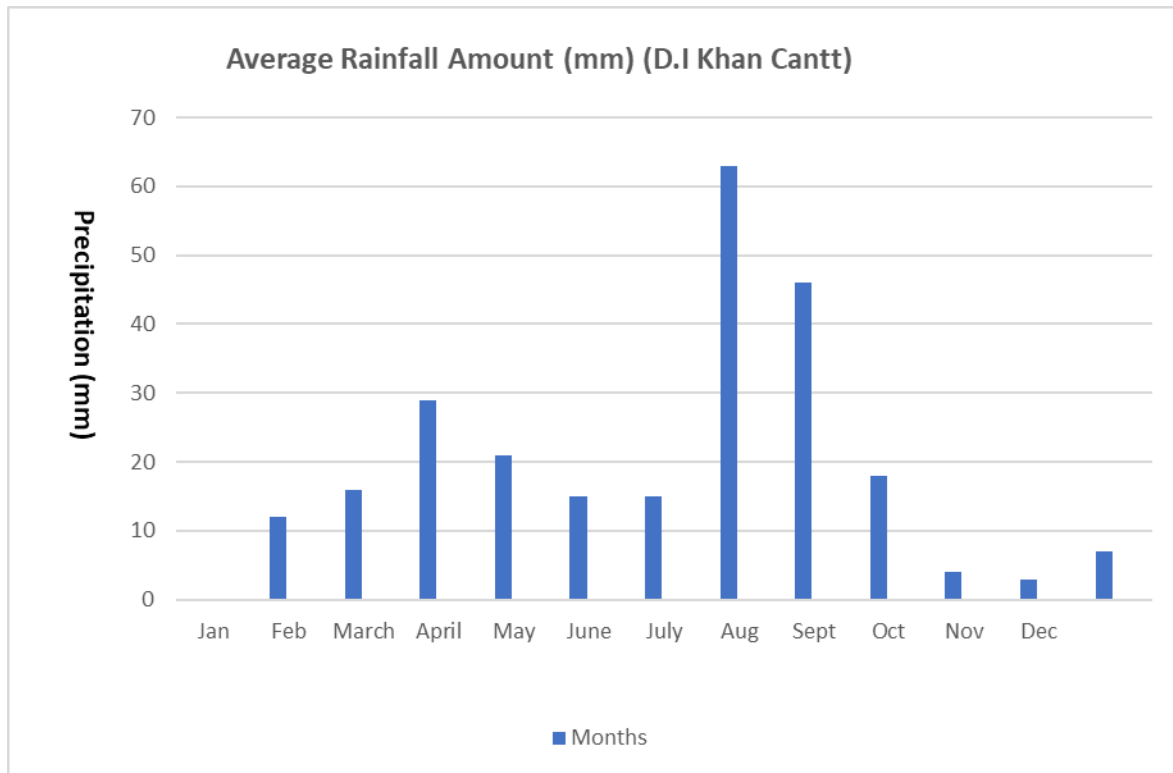
**Figure 3.2: Graphical representation of Temperature**

The detailed average annual rainfall data are given in **Table 3.2** and graphical presentation in given in **Figure 3.3**.

**Table 3.2: Rainfall Statistics for D.I Khan in 2018**

| Item                       | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Average Precipitation (mm) | 12  | 16  | 29  | 21  | 15  | 15  | 63  | 46  | 18  | 4   | 3   | 7   |





**Figure 3.3: Graphical representation of Average Rainfall**

Maximum and Minimum Temperature Regime Map of Pakistan is shown in **Figure 3.4, Figure 3.5 & Figure 3.6.**

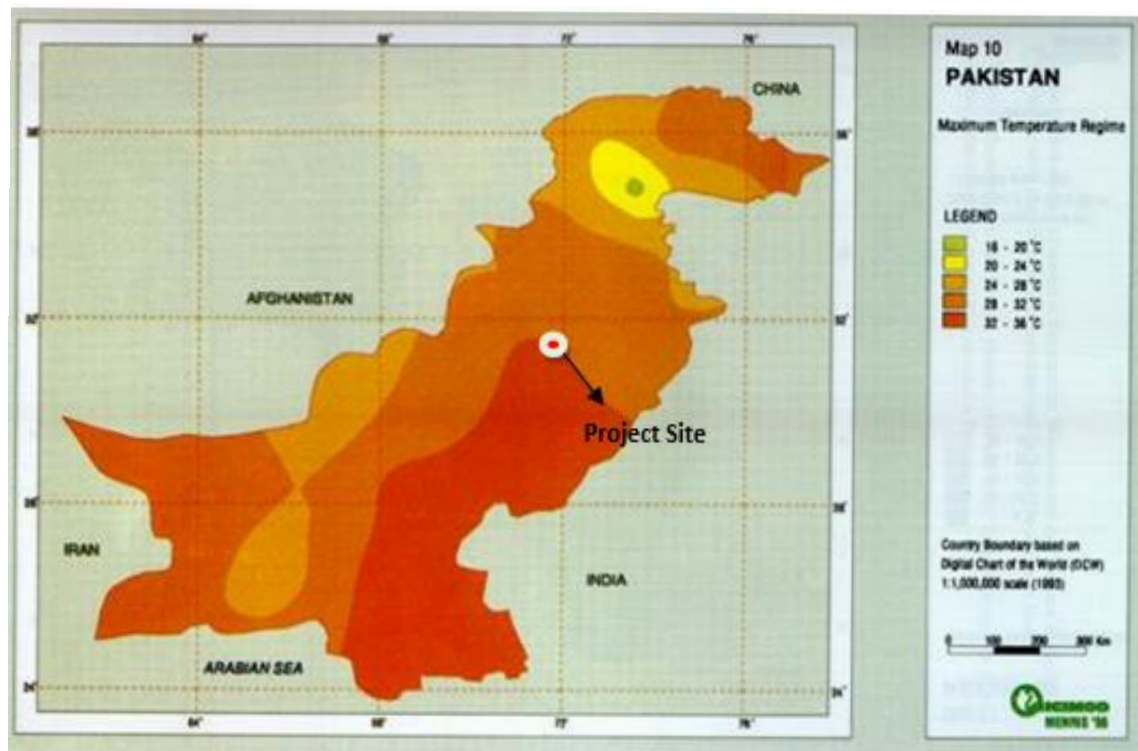


Figure 3.4: Maximum Temperature Regime Map of Pakistan

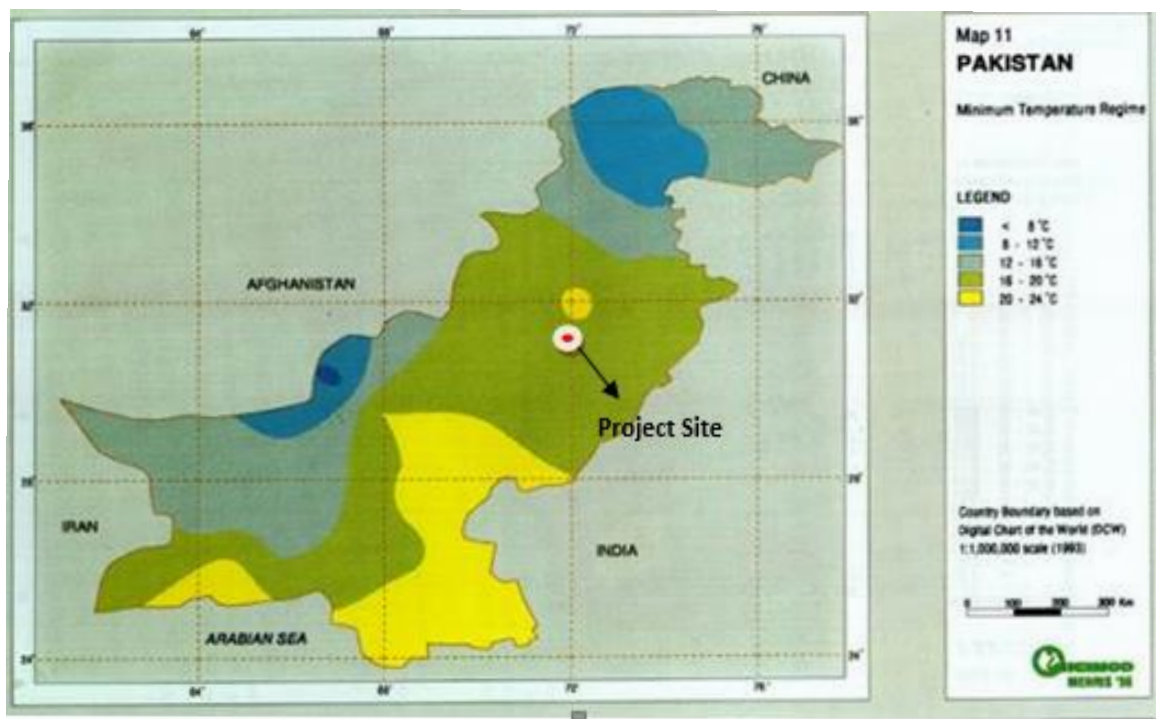
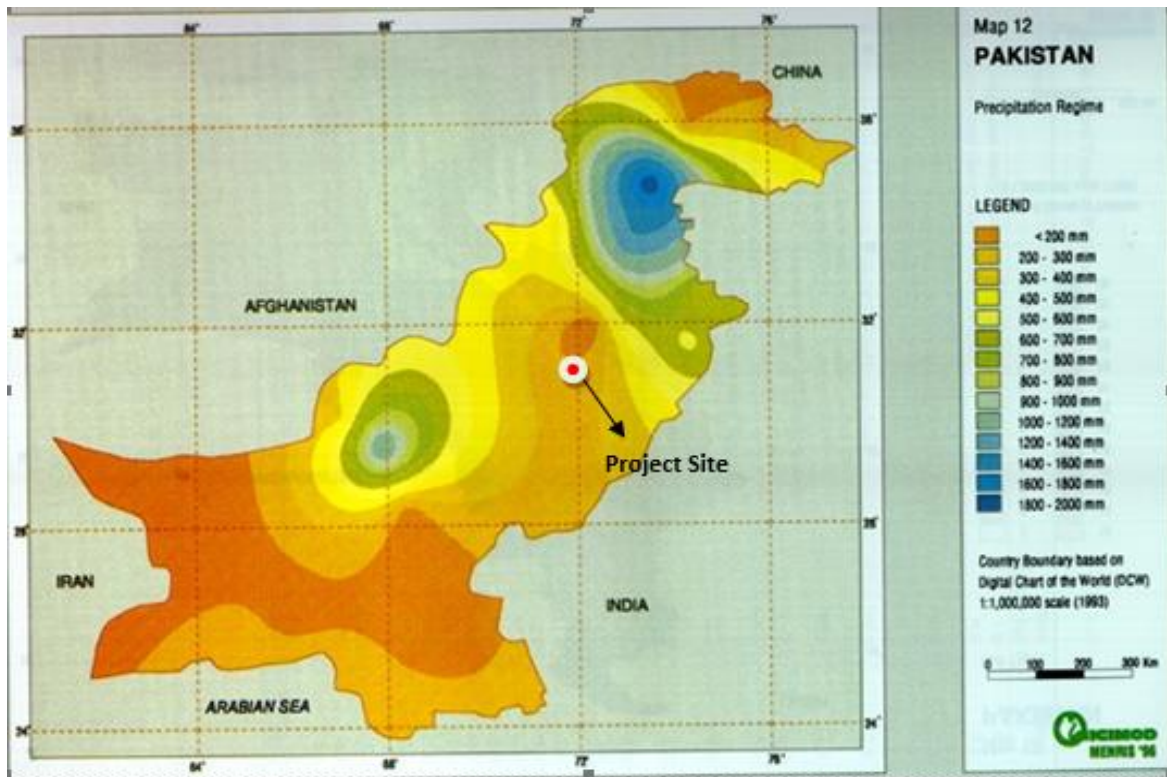


Figure 3.5: Minimum Temperature Regime Map of Pakistan

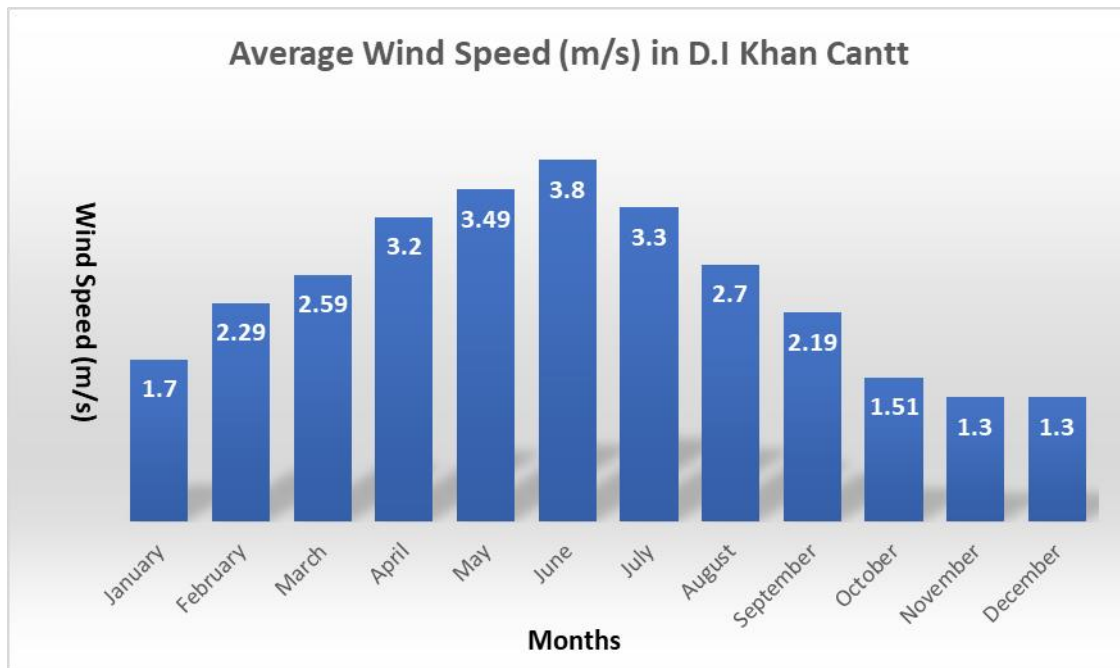


**Figure 3.6: Precipitation Map of Pakistan**

### 3.2.2 Wind Speed

The wind speed of any location is highly dependent on local topography and other factors, and instantaneous wind speed and direction vary more widely than hourly averages. D.I Khan become mostly flat region due to which the there is more chances of dust storms and gusty winds occur. The average daily wind speed in June has been around 13 km/h, that's the equivalent to about 8 mph, or 7 knots. In recent years the maximum sustained wind speed has reached 93 km/h, that's the equivalent of around 58 mph, or 50 knots.

In D.I Khan, the windiest month is May and June, followed by April and July. May average wind speed of around 3.49m/s is considered "a light breeze." Maximum sustained winds (the highest speed for the day lasting more than a few moments) are at their highest in June where average top sustained speeds reach 3.8m/s. The average wind speed on yearly basis are given below in **Figure 3.7**.



**Figure 3.7:** Graphical representation of average wind speed in D.I Khan

### 3.2.3 Relative Humidity

Dera Ismail Khan experiences extreme seasonal variation in the perceived humidity. D.I Khan is hot and humid region; the humidity is high. They have some humid months, and dry months in the opposite season. The least humid month is April & May and the most humid month is August and January (70.2% & 65.3%). Average annual humidity is given in **Figure 3.8**.



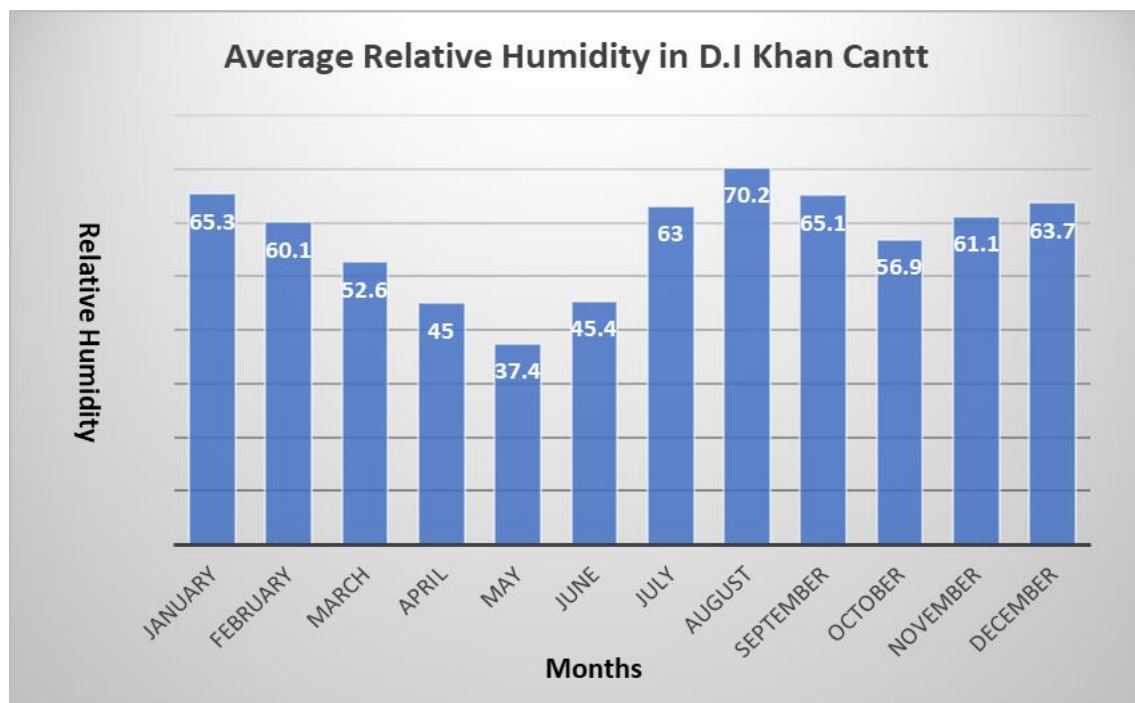


Figure 3.8: Graphical representation of average relative humidity in D.I Khan

### 3.3 Hydrology

The Dera Ismail (D.I.) Khan division is situated in the southern-most part of the Khyber-Pakhtunkhwa (KP) province between latitude 31° 15' and 32° 30' N and longitude 70° 00' and 71° 25' E. It contains two main physiographic units, 1) the alluvial lowlands, which include the structurally undisturbed Indus plains, and 2) the folded belt, which includes the Khisor, Murwat, Bhattanni, and Sulaiman ranges. These ranges and highlands form a nearly continuous mountain system between Salt Range and Potwar Plateau extending to the Balochistan province in the southwest.

A large number of intermittent and perennial streams enter the Dera Ismail Khan from the western Suleiman Mountains. The major streams which sustain perennial flow in Dera Ismail Khan are Tank Zam, Gomel River and Khora River (Daraban Zam). The major components of recharge of the groundwater aquifer in Dera Ismail Khan are sub-surface inflow of groundwater from the mountainous area, infiltration of surface runoff mainly of streams and rivers entering the area from the adjacent mountains and overland flow during heavy rains.

The people obtain their domestic water from dug-wells and shallow drilled wells equipped with hand-pumps, ponds, stored runoff, the Indus and Gomel rivers and perennial streams. The public Health Engineering Department (PHED) drilled tube wells for the supply of drinking water

in major towns. Indus River forms the eastern boundary of the D.I. Khan division while the Gomal River flows through most parts of the division. The total surface covered by vegetation rarely exceeds ten percent as compared to the whole land. Cultivated area is a major user of fresh water and consumes 71% of the water use.

Active floodplain forms a narrow strip of about 1 to 8 km wide on the right bank of river Indus. Rolling sand plain is found at the foot of the Marwat Bhattinni range. Hilly sand plain occurs at the foot of the Sur Ghar hills and is separated from the piedmont plain by the Paharpur canal. Piedmont plain is rather a large landform unit and occurs in the central parts of the district, between the alluvial fans and the Indus floodplain. The flow of groundwater in the piedmont plain is from west to south-east. In D.I. Khan, both fresh and saline groundwater is reported. Major part of the area has been found to contain saline water. The groundwater table in most parts is less than 20m and in the piedmont it varies from 20m to 100m. In the study area, groundwater is recharged from the mountainous streams, Chashma Right Bank Canal and Indus river.

### 3.4 Seismic Hazards

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According to Seismic Zoning map of Pakistan, D.I Khan falls in Zone 2A which is minor to moderate damage area. There is no earthquake recorded in the history of region above Richter scale 4.5. Also, no damage to the infrastructure and human settlement is reported in the area. Map is shown in **Figure 3.9**.

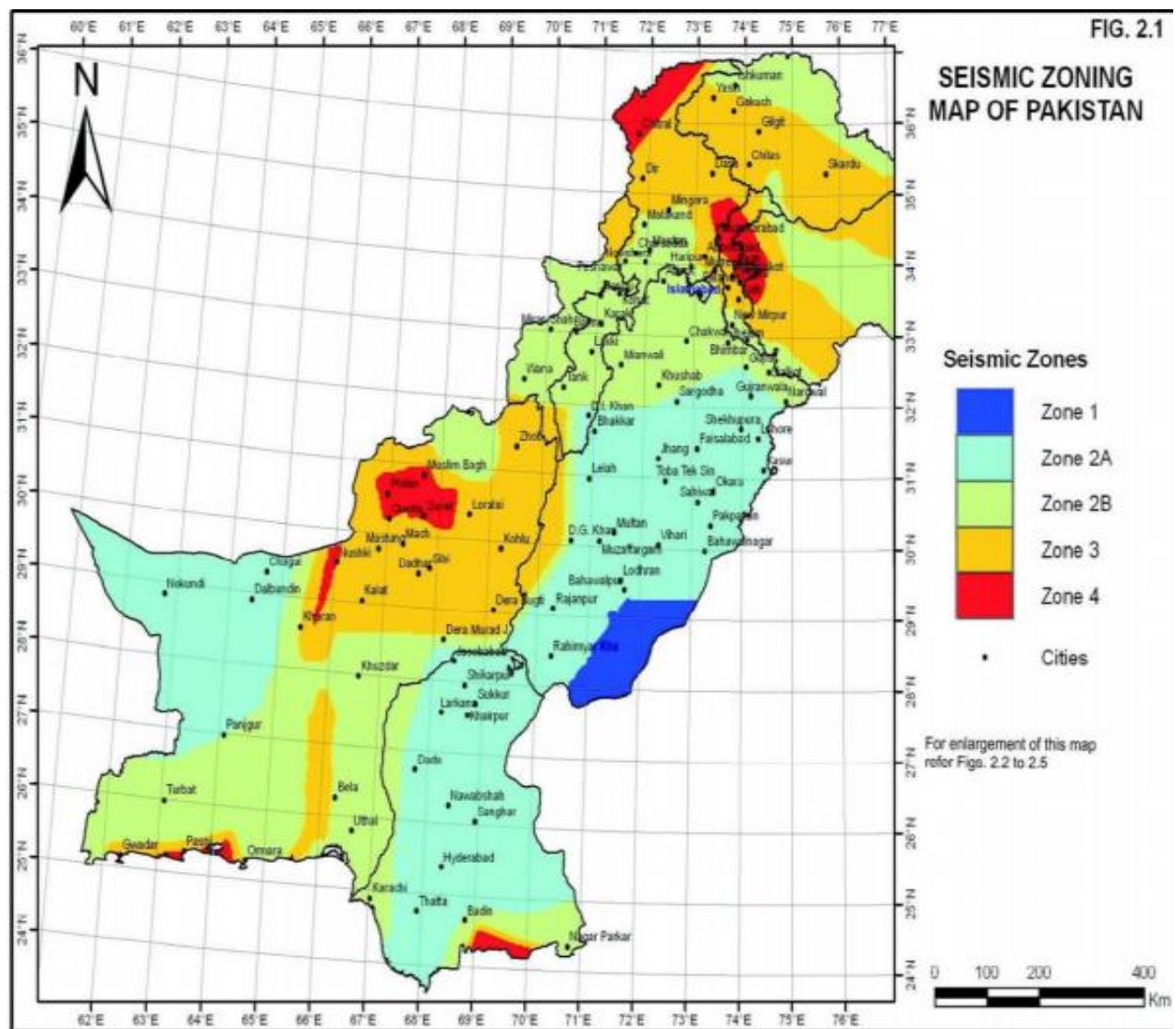


Figure 3.9: Seismic Map of Pakistan

### 3.5 Socio-Economic Conditions

Dera Ismail Khan is the city in Khyber Pakhtunkhwa Province, Pakistan. It is situated on the west bank of the Indus River, about 300 kilometers (190 mi) south of the provincial capital Peshawar, and 230 kilometers (140 mi) northwest of Multan, Punjab. The district has an area of 9,334 km<sup>2</sup> (3,604 sq mi) and a population of 852,995 as of the 1998 Census. The total population of the city was 217,457 in the 2017 Census, making it the 37th Largest city in Pakistan. The district is subdivided into five tehsils which contain a total of 47 Union Councils. The tehsils are; D.I Khan, Kulachi, Daraban, Paroa and Paharpur and also New tehsil has been included in district by merger of FATA that is Darazinda so now it has total six tehsils in District.

As per national definition, a person who can read and write statement with understanding in any language prevalent in Pakistan is considered as literate. Literacy ratio is measured as number of literate people to the population of 10 year and above age. According to the population Census of 1998, literacy rate in Dera Ismail Khan was 43.19%, respectively, which is significantly below than national literacy level of 55%. Pakistan literacy rate is among the lowest literacy rates in the world and according to the United Nations Educational, Scientific and Cultural Organization (UNESCO), it is 55 percent and stands at 160th in total countries of the world. The literacy rate of D.I. Khan District is 31.28%. For male the literacy rate is high (i.e. 43.19%) than the females (i.e.17.86%). The city is home to many educational institutions, including; Gomal University, Gomal Medical College, Al-Khair University, Allama Iqbal Open University, Qurtaba university.

Dera Ismail Khan is characterized by a very strong tribal bounds and very rich ethnic diversity and cultural heritage. There are about one dozen major tribes with several smaller tribes and sub-tribes. The Dera Ismail Khan has in addition to the Pathan tribes of Koh-e-Surkh a large mixed population of Baloch and Jat tribes who had migrated here from south and trans-Indus areas. District has also a large number of families belonging to Mootani Pathans tribes, these are Alizais, Sadozais, Khawajazais, Khakwanis and Barkzais. After partition mostly Rajput stock were settled in Hindu Mohalas of the city. Saraiki is the native language of Dera Ismail Khan, but Pashto and Hindko are also spoken fluently. Officially Urdu and English both are used i.e. in courts and different offices. The area is the confluence of Pashtun and Balochi tribes. So, a little bit of Balochi is also spoken and understood in some parts.

Livelihood of the population of D.I Khan is mainly depends on agriculture and livestock raring. Irrigated agriculture is practiced. The livestock serves as their economic bank, which they sell and meet the requirements in hour of need. Trade or business is another major source of livelihood. Unemployment, lack of potable water, basic health and education facilities, electricity and roads are the major issues people are facing. Educated persons are engaged in public and private service.

In Dera Ismail Khan, there are abundant Limestone and Gypsum deposits in the northern mountains and Sherani hills but area remained under explored. The Sheikh Budin limestone, Lucky Cement Factory, Tribal textile mills, Pak Germen Wood Working Centre, National Woollen Mills and Chashma Sugar Mills are major industrial units in the district. Five flour and two oil mills also functioning in the area which fulfil local demand. Besides these a number of small units of various industries are established in the Small Industrial estate on Tank road. Dera Ismail Khan had lesser number of hospitals, dispensaries and rural health centers for health facilities of the peoples. Around 07 hospitals, 39 BHU's, 24 dispensaries and four RHU's.



### 3.6 Ecology

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There is no wildlife except jackals, dogs and snakes etc. Common species of birds found in the project area are sparrows, crows, pigeon, dove tiliar (starling), lal mena, parrot, quail, pintail, and humming bird etc. Chashma Pond area is source of freshwater fishes. Some commercial fisheries operate in the project area. The most commonly seen animals in the area include the hog deer, ravine deer, black buck and blue bull. Fox, jackals, hares, wild boars, porcupines, mongoose, arks, owls and hawks are also found.

Flora of the District D.I Khan area has been greatly modified by human agency of the old open forests of small trees and shrubs. There remains only a few Rakhs or portions of forests which are kept as grazing grounds for cattle etc., Amongst trees, the most important are Kikar (*Acacia Arabica*) Shisham or Tahli (*Delbergiasissoo*), Beri (*Zizyphus jujube*), Toot (*Morus alba*), Sharin (*Albizia lebbek*), Dherek (*Melia azedarach*), Phulai (*Acacia modesta*), Pipal (*Ficus religiosa*) and Bohr (*Ficus bengalensis*) are planted for shade. The growth in Rakhs is composed mainly of three kind of trees, Jand (*Prosopis spicigera*), Karir (*Capparis aphylla*), and Wan (*Salvadora oleoides*). Occasionally Rero (*Acacia ieucophloea*) and Farash (*Tamarix articulata*) are also found. Pilchhi (*Tamarix dioica*) is found on moist sandy soil along the river and is used for wicker work, basket making etc.

There is wild growth of Mesquite bushes and some Eucalyptus trees in the areas along the canals, roads and barren land but natural forest cover has been significantly reduced in the past. The fruit trees of project area include citrus fruits, mango, guava and date palm. The main crops during Rabi are wheat, gram, rape, mustard, barley and oil seeds. In Kharif, cotton, jawar, sugarcane, bajra, maize and rice are grown. In addition, there are subsidiary crops known as Zaid Rabi like Kharbooza, tobacco and potatoes and Zaid Kharif like potatoes and chilies. With the introduction of canal irrigation Date palm and other fruits are being grown on commercial basis. Wheat, cotton, sugarcane and rice are the major crops, whereas mango and citrus are the major fruits of the area. As per cropping pattern, wheat and sugarcane are the highest grown crops in the area. The vegetables are grown in abundance as the water and soils are suitable for cultivation. Potato, carrot, lady finger, chilies, onion and cauliflowers are grown. Bitter gourd, turmeric and garlic are grown to meet the public demand. Other vegetables i.e. Radish, Tinda (apple gourd), Brinjal is also grown.

As for the birds, there is no impact on the birds due to the solar panels; the panels that are used in the project are lined with anti-reflection coating which helps to reduce the reflection of the panels to almost zero. When the Solar PV panels will be installed on the ground mounted structure, there is a minor disturbance of flora and fauna due to execution of this project. Some small shrubs and tree will be removed during construction of the project. After construction of the project, a new tree will be planted in the project premises.

## **CHAPTER 4**

# **ENVIRONMENTAL IMPACTS AND MITIGATION MEASURES**

## **4 Potential Environmental Impacts and Mitigation Measures**

---

The project may have environmental impact during construction and operation phase of the project. During construction phase, the impacts may be temporary and short term while long term impacts may be observed during the operational phase of the project. The project has positive impacts overall by providing a competitive, pollution free and cost effective. It may also meet the increasing demand of power and reduce the gap between demand and supply of power.

The construction and operation phase of the proposed project comprises various activities each of which may have an impact on environmental parameters. The impacts of the project are envisaged during the design and planning, during pre-construction phase, construction phase.

### **4.1 Impact on Air Quality**

---

As the proposed project is Solar PV project, the impact during construction of project is expected to be minimal as a Greenfield Project plant. Particulate matter in the form of dust would be the predominant pollutant affecting the air quality during the construction phase. Dust will be generated mainly through the movement of vehicles (transportation activities). Minor excavation and back filling are required because the PV panels will install on vacant land. The main source of gaseous emission during the construction phase is movement of equipment and vehicles at site. Equipment deployed during the construction phase is also likely to result in marginal increase in the levels of SO<sub>2</sub>, NO<sub>X</sub>, and particulate matter. The impact is reversible, marginal and temporary in nature.

### **4.2 Impact on Noise Quality**

---

The major noise generating sources during the construction phase are vehicular traffic, construction equipment like; generators, compressors, vibrators etc. The operation of this

equipment will generate noise ranging between 75 – 90 dB (A). As noise generated during construction phase of the project is low and within the Limits of NEQ's. As there are some residential area and human settlements near the project vicinity or buffer zone so overall, the impact of generated noise on the environment during construction period is minimum and minor impact which are insignificant, reversible and localized in nature.

### **4.3 Impact on Water Use and Quality**

---

The construction personnel would be housed in temporary settlements or settlements provided by the project sponsors. These settlements would discharge considerable amount of domestic wastewater. Stagnant pools of water would increase breeding of mosquitoes and generally create insanitary conditions. The main pollutants are organic components and microorganisms with the potential to cause contamination of water quality. To address potential impacts on water quality, disinfected washroom (e.g., through regular liming) will be used as main component of the sanitation system. As the PV panels will be installed on flat land and some agricultural land so minor use of water during construction phase of the project and overall no impact on water use and its quality.

### **4.4 Impact on Groundwater Contamination**

---

There is no harm to the ground water due to construction of PV project because panels will be installed on the Ground but require little excavation to fix the structure and the project site is already developed in premises of Cantt area. There is no impact on the Ground water.

Ground water due to plant operation will be drawn during operation phase for any purpose. There shall be minimal discharge of wastewater from cleaning of Solar PV modules. The wastewater emanating from cleaning operations shall be recycled or used for plantation around the plant. For 01 MW, one vehicle of water is required for the cleaning and duration of the cleaning for 1.0 MW is required approximately 01 or 02 days. For 02 MW, approximately 30,000 liters of water is required for washing of panels, only 03 days require for the cleaning of panels and on monthly basis and the process will be done on monthly basis.

During the operation & maintenance period, natural underground water can be used for cleaning the modules with manual washing. The water for cleaning the module doesn't include any chemical agents, so the untreated underground water will be used for cleaning. Based on our project circumstances, modules shall be cleaned once in every month. The water supply

system will be installed along the solar panel array and will be used by the cleaning staff to use the tap water for manual cleaning.

#### **4.5 Impact on Land Use**

---

The mobilization of construction equipment and construction materials will require space for storage and parking of construction vehicles and equipment, construction material storage yards, disposal sites, and labor camps for human resource to avoid environmental impact and public inconvenience. The total land available for the Project is 8.46 acres. At the Project site, there is also a small chunk of agricultural land present in the project area. There has been an absence of the following since the past few decades:

- Any field, wetland or protected area.

Overall, there will be minor impact on the land use. There is minor excavation required for the piling and adjusting the mounting structure and a small chunk of land is required for the space of storage of equipment, construction material and waste handling which have a no or minor impact and will be temporary only in construction phase.

#### **4.6 Impact on Biological Environment**

---

The project area is already developed and there is no harm to the biological environment for the installation of PV plant. There will be no or minor impact on flora and fauna of the project vicinity. Thus, the site development works would not lead to any significant loss of important species or ecosystems. Only a few plants will be damaged during clearing of land. After installation, afforestation will be done in the vicinity of project area.

#### **4.7 Impact on Solid Waste**

---

Solid waste during the construction phase consists primarily of excess concrete and cement, rejected components and materials, packing and shipping materials (pallets, crates, Styrofoam, plastics etc.) and human waste. During the construction there will be generation of garbage, for which designated practices of solid waste disposal shall be followed.



Solid waste disposal will be done as follows;

- ❖ A waste inventory of various waste generated will be prepared and periodically updated.
- ❖ The excavated material generated will be reused for site filling and leveling operation to the maximum extent possible
- ❖ The scrap metal waste generated from erection of structures and related construction activities will be collected and stored separately in a stack yard and sold to local recyclers.
- ❖ Food waste and recyclables viz. paper, plastic, glass etc will be stored in designated waste bins/containers. The recyclables will be periodically sold to local recyclers while food waste will be disposed through proper waste handling mechanism.
- ❖ Hazardous waste viz. waste oil etc will be collected and stored in paved and bounded area and subsequently sold to authorized recyclers.

The complete details of scrap metal details will be given as; scrap metal waste generated from erection of structures and related construction activities will be collected and stored separately in a stack yard and sold to local recyclers as per to manage the solid waste handling team. A separate yard area will be allocated for storing the waste material as per the required industrial practice. Also, approved contractor will be hired for the recycling of waste appropriately during construction phase. Waste handling agency will be hired at the start of project construction to manage the waste generating during the construction and operational phase of the plant and the practices used for handling the waste disposal to manage proper waste management through different mechanisms like, make a proper dumping site for the disposal of waste, handling of waste. The wastes which are recyclable are sold to the external contractors and the non-hazardous waste will be dumped through municipal waste collection system and services. The solid waste will be dumped away from the project site and where nearby no settlements or any other affected environment is present. It may be the proper dumping site that is used for local municipality. Although the PV cells will not be disposed but sent back under warranty for 25 years. There are some solid wastes in the project site, including the packing material for the equipment, like the wooden pallets and carton boxes. Solid waste management plan will be followed third party EPA certified contractor will be hired for disposal of solid waste (No Impact).

## **CHAPTER 5**

# **INSTITUTIONAL REQUIREMENT AND ENVIRONMENTAL MONITORING PLAN**

## **5 Institutional Requirement and Environmental Monitoring Plan**

---

During the construction and operation of PV Project, the project company will comply all the rules and regulations of EPA and the standard industrial practices as well as NEQs standards. Implement the environmental mitigation and monitoring plan during construction of the project. Environmental Management and Monitoring Plan provides the mechanism to address the adverse environmental as well as social impacts of the proposed project during its execution, to enhance project benefits, and to introduce standards of good practice to be adopted for all project works.

### **5.1 Preconstruction Phase**

---

During pre-construction phase of the project, a field survey was conducted by the team to identify the potential impacts and address into the monitoring plan to mitigate their affects to the project and the surrounding environment. Define the roles and responsibilities for those who involved in the implementation of the EMP during construction. Also define the implementation mechanism for the mitigation measures identified during the present study.

### **5.2 Construction Phase**

---

During construction phase of the project, a solid waste will be handled properly as per the standard industrial practices and dumped into the proper waste disposal sites which are already identified. Provide safety trainings to the workers who works during the construction phase. Provide instructions to project personnel and contractors regarding procedures for protecting the environment and minimizing environmental impact during construction of the project.

### **5.3 Operational Phase**

---

During operational phase, the environment and social impact will be minimum as there is no dust and any gaseous emission from the plant. Only the waste water that used for the cleaning mechanism of PV panels will be generated and will be handled properly as per the standards. Also provide trainings and awareness sessions rising on the environmental and social issues related to power transmission projects to the project. Ensure the legal compliance properly during O & M phase of the project.

## CHAPTER 6

### FINDINGS AND RECOMMENDATIONS

#### 6 Findings and Recommendations

---

The Project will be the replacement of conventional power generation with renewable energy. Solar energy will replace fossil fuel powered generation, and therefore reduce suspended particulate matter and greenhouse gas emissions into the atmosphere. The project is cost effectively and environmental impacts are likely to be minimum in result from the proposed Power project. Careful mitigation and monitoring, specific selection criteria and review/assessment procedures have been specified to ensure that minimal impacts will take place. The detailed design would ensure inclusion of any such environmental impacts that could not be specified or identified at this stage are taken into account and mitigated where necessary. Those impacts can be reduced through the use of mitigation measures such as correction in work practices at the construction sites, or through the careful selection of sites and access routes. As proposed land is already the developed land and PV panels will be installed on the Ground mounted structure and there is no or minimum harm to the natural environment or any biological habitat.

Based on the environmental and social assessment and survey conducted for the Project, the potential adverse environmental impacts can be mitigated to an acceptable level by adequate implementation of the mitigation measures identified during visit. Adequate provisions are being made in the Project to cover the environmental mitigation and monitoring requirements, and their associated costs.

## **ENVIRONMENTAL REPORT OF KOHAT CANTT**





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## EXECUTIVE SUMMARY

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GHQ-Military Engineering Services (MES) is interested to install Solar PV Panels on the Ground Mounted structure with capacity of 1.5 MW in Kohat Cantt. Around 4592 polycrystalline (Tier 1 Manufactured) PV panels will be installed with power rated of 330 Wp and the capacity factor is approximately 16.91%. the total energy generation will around 2.24 Million kWh.

The Military Engineering Services (MES)- GHQ wants to decrease the electricity utilization from conventional grid due to cost-saving. Under these circumstances, GHQ has decided to switch the maximum load on Solar PV System that will produce the cheaper units than the conventional grid units.



# CHAPTER 1

## INTRODUCTION

### 1 INTRODUCTION

---

#### 1.1 PROJECT BACKGROUND AND JUSTIFICATION

---

The project sponsor is GHQ-Military Engineering Services (MES). The sponsors of the company will be interested to install the solar PV plant to generate electricity. GHQ-Military Engineering Services (MES) intends to install a Grid-Tie Solar PV Power Plant at different location in their premises, by which they can reduce the electricity consumption from the conventional grid and use the Solar generated units for running the load of 1.5 MW Solar PV Plant has been designed for Kohat Cantt which will get synchronize with the conventional 11 KV Grid already present at the site. The site is located at Kohat Cantt in the province of Khyber Pakhtunkhwa.

#### 1.2 Description of the Project

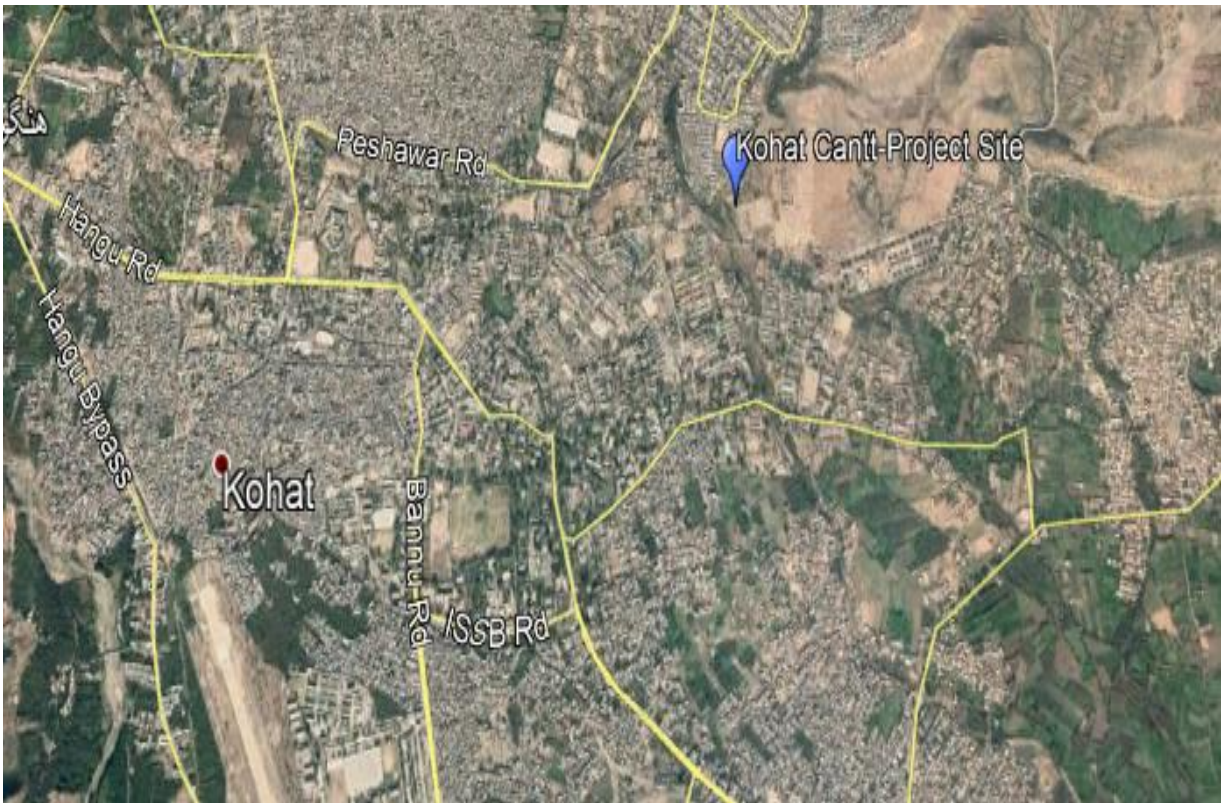
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The project company will be installed 1.5 MW of Solar PV plant in Kohat Cantt to produce electricity. The total area of the project is around 7.35 acres for the installation of PV panels. The project area is already a developed area and the solar PV panels will be installed with Ground Mounted structure in Kohat Cantt.

#### 1.3 Project Location

---

The proposed project site lies between 33°35'38.04"N and 71°27'32.76"E, located in Kohat Cantt, Kohat, Khyber Pakhtunkhwa. It is around 3.6 kilometers away from Kohat City. The land area of project site is 7.35 acres located near Peshawar road, Kohat Cantt. The project land is owned by the project company for the installation of 1.5 MW Solar PV plant. The location of site can be viewed in **Figure 1.1** and overview of the project site is shown in **Figure 1.2**.



**Figure 1.1: Location of Project Site**



**Figure 1.2: Overview of Project Site (Picture-1)**



**Figure 1.3: Overview of Project Site (Picture-2)**

## CHAPTER 2

# SOLAR ENERGY IN PAKISTAN

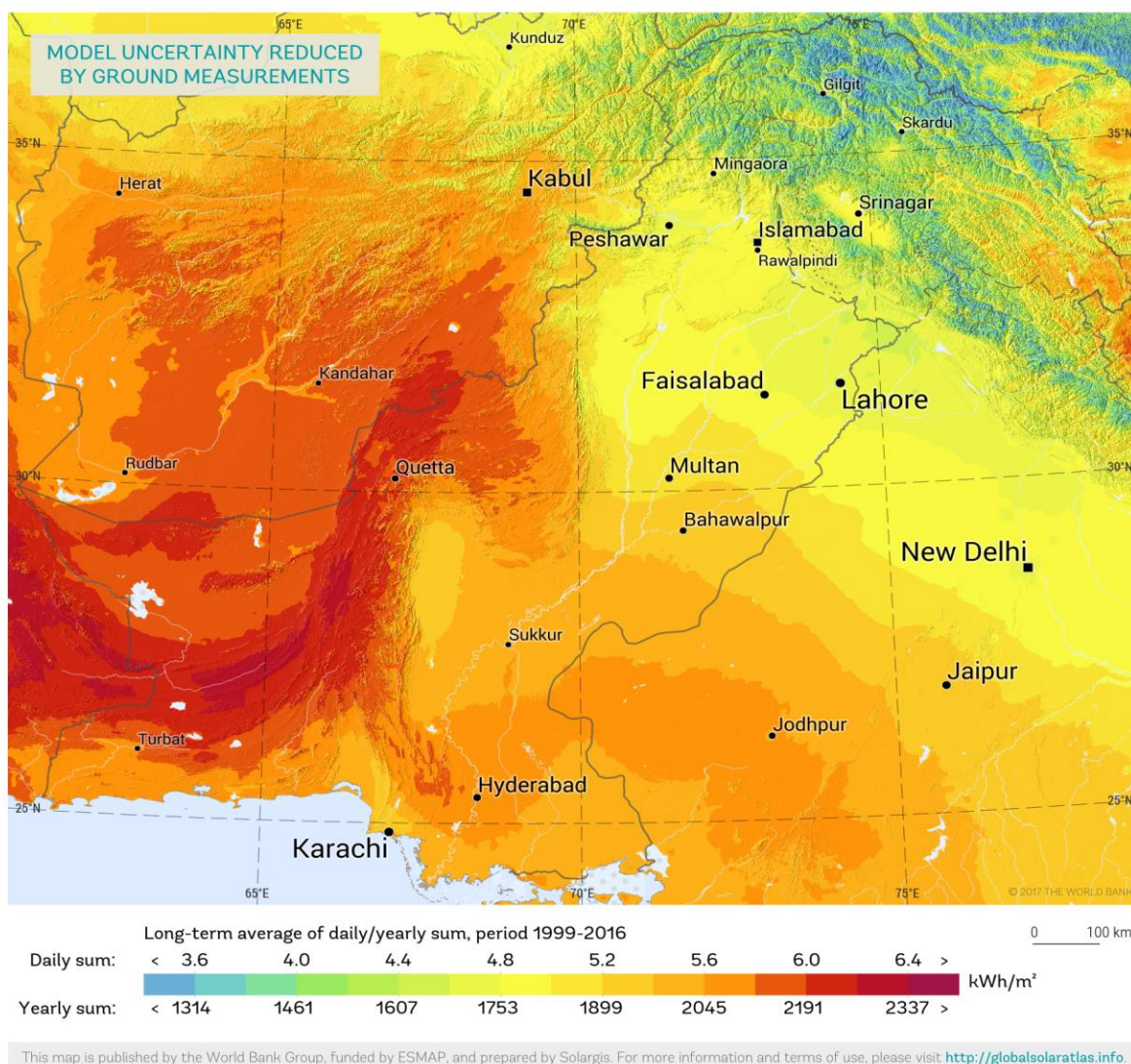
## 2 PROSPECTS OF SOLAR ENERGY IN PAKISTAN

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Solar energy has excellent potential in areas of Pakistan that receive high levels of solar radiation throughout the year. Every day, for example, the country receives an average of about 19 Mega Joules per square meter of solar energy. Pakistan being in the Sun Belt is ideally located to take advantage of solar energy technologies. This energy source is widely distributed and abundantly available in the country. The mean global irradiation falling on horizontal surface is about 200-250 watt per sq.m in a day. This amounts to about 2500-3000 sun shine hours and 1.9 - 2.3 MWh per sq.met in a year. It has an average daily global insolation of 19 to 20 MJ/sq.met per day with annual mean sunshine duration of 8 to 8.5 hours (6-7hrs in cold and 10-12 hrs in hot season) and these values are among the highest in the world. For daily global radiation up to 23MJ/m<sup>2</sup>, 24 (80%) consecutive days are available in this area for solar energy. Such conditions are ideal for solar thermal applications.

To summarize, the sun shines for 250-300 days per years in Pakistan with an average sun shine hour of 8-9 per day. This gives huge amount of energy to be used for electricity generation by solar thermal power plants. A quick potential of solar energy in Pakistan can be obtained from the map of solar energy resource released by World Bank Group from 1999 to 2016 as shown in **Figure 2.1**.





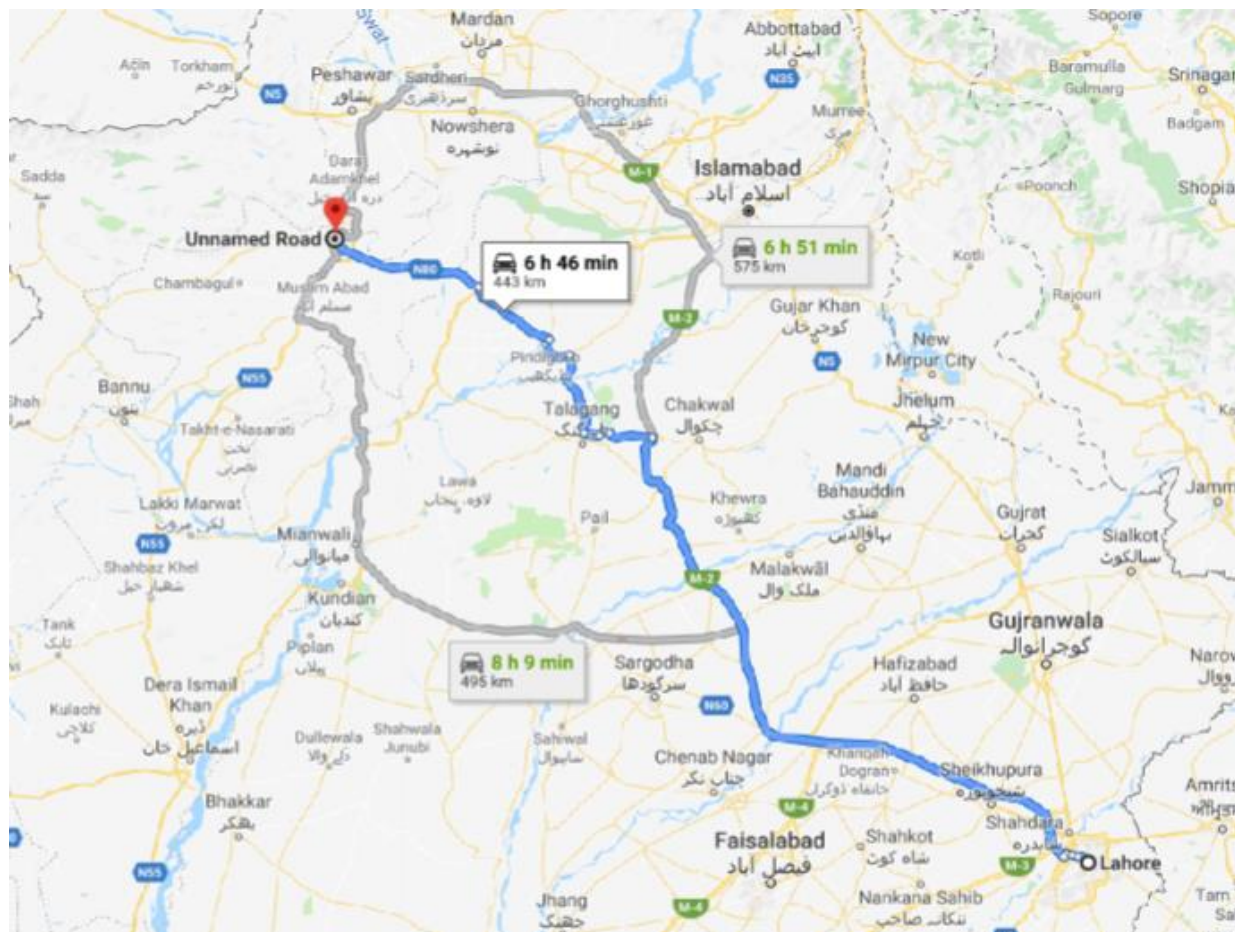
**Figure 2.1: Solar Resource Potential Map of Pakistan**

## 2.1 Road Access to the Project Site

The Project site is easily accessible throughout the year. Distance from Kohat City to the Lahore is approx. 443 kms. One way from Lahore to Kohat city, goes from Gurumangut road to the M.M Alam road then take left towards the Main Blvd Gulberg road then take left towards the Jail road and move towards the Lahore-Kasur Road then turn left towards the Lytton road to Lahore-Kasur road then move towards the link Ferozepur road which turns left towards the National Highway N-5 road which turns right towards the Main Blvd Gulshan-e-Ravi road, after



that take left towards the Hakeem Muhammad Ajmal Khan road then touched the Lahore Islamabad motorway M-2 then move towards the Talagang-Chakwal road then turn right towards the Talagang Bypass road & Mianwali – Rawalpindi Bypass road which touches the Talagang-Fatehjang-Islamabad road and Talagang-Fatehjang road then move towards the Pindi Gheb - Attock road. After this take left towards the Makhad Road and Jand- Pindi Gheb road then tern right words the Jand roadcthen national Highway N-80 Kohat – Fateh jang road which turns towards the ISSB road and touches the Bannu road and Kohat city. The distance from Lahore to project site as shown in **Figure 2.2**.



**Figure 2.2: Distance from Lahore to the Project Site**

From Kohat city to project site, it reaches through Kohat road then turn right towards the Peshawar Road. After this take left from Peshawar Road towards the project site which is near to the Hockey Ground which is around 3.6 km from the city as shown in **Figure 2.3** and Aerial distance from city to the project site is shown in **Figure 2.4**.

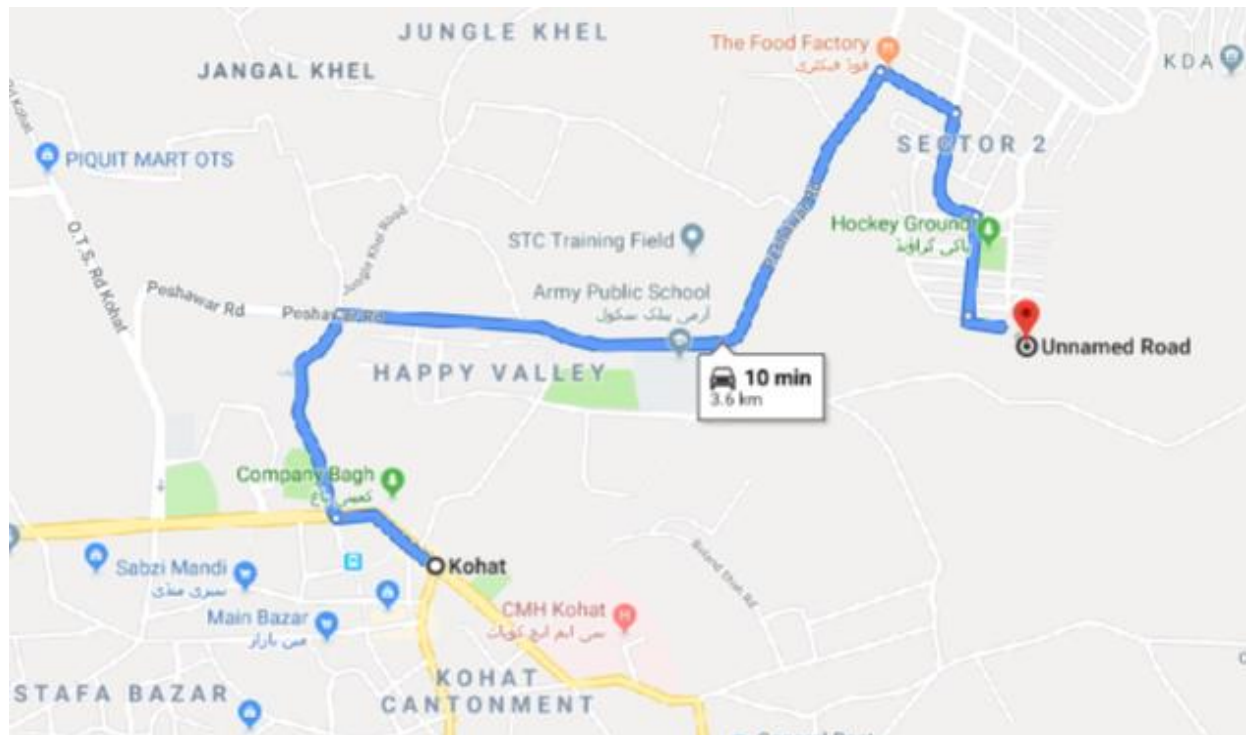


Figure 2.3: Orientation of Project Site from Kohat City

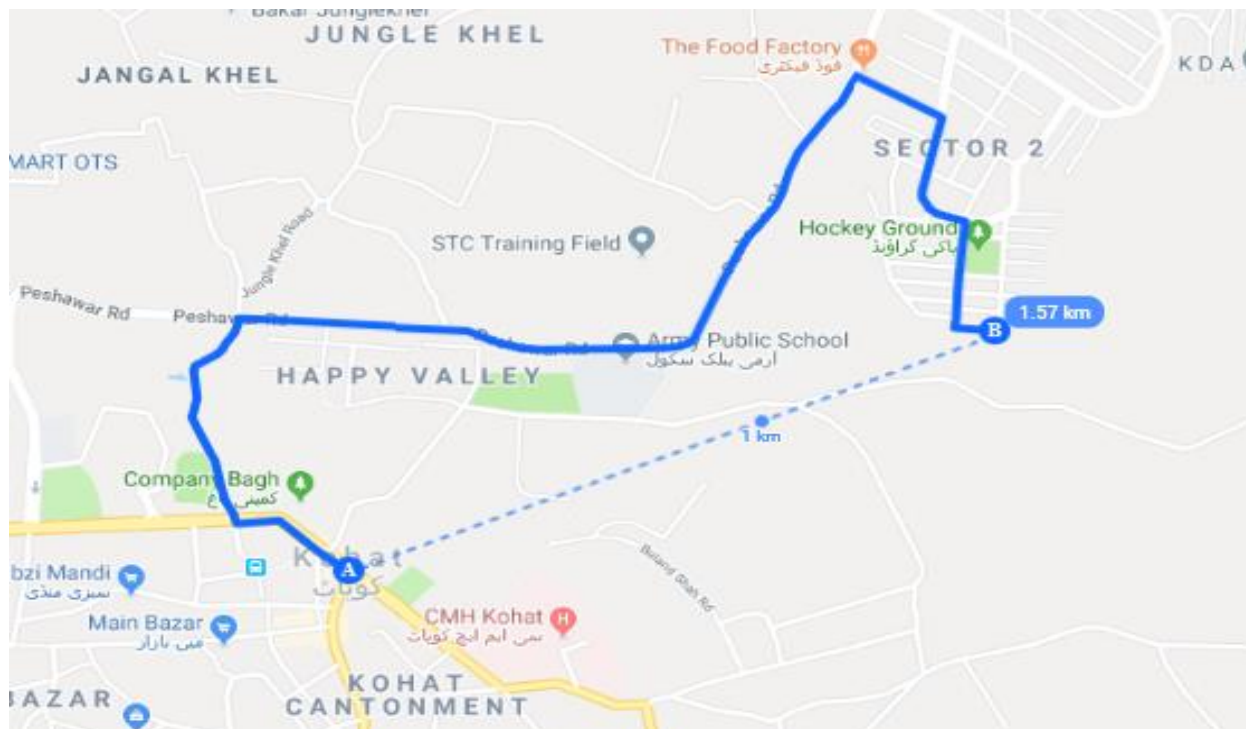


Figure 2.4: Orientation of Project Site from Kohat City (Aerial Distance)

The planned movement from Port Qasim to the site will be through the National and Super highways. The major section of the track from Karachi to the site is a multi-lane road, having a relatively flat terrain.

## CHAPTER 3

### BASELINE CONDITIONS

### 3 Baseline Conditions

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The Baseline condition includes the different parameters which covers under this study are topography, climatic conditions, hydrology, biological conditions, socio-economic environment and seismic hazards.

#### 3.1 Topography

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Kohat lies between 33°35'0.40"N 71°25'59.66"E, Kohat is a city in the Khyber Pakhtunkhwa province of Pakistan which serves as the capital of the Kohat District. Kohat city is located at an altitude of 489 meters (1,604 ft). Kohat Pass lies to the north. It is situated on the left bank of the Toi river at a point where after running nearly due east for 50 miles (80 km), it turns to the south. The total area of the district is 2,545 square kilometers (983 sq mi).

The topography of the district is dominated by the mountains and hills. In the northwest of the district the important ranges include lower Miranzai and Bangash, which run in an east west direction. Further in the south is Kamar -Tanda. The height of these ranges varies from 650 to 1000 meters above the sea level. In the northeast the Sowaki and Adan Khel hills run in a southwest -northeast direction. These hills gradually rise in the extreme northeastern part of the district. The intervening open valleys between the hills are seldom more than eight kilometers in width. The Kohat valley is most important agriculturally rich area. Generally, the district is elevated and the ranges attain only inconsiderable heights above the plain area. The headquarter town of Kohat is more than 550 meters above the sea level.

The river Indus forms the eastern boundary of the district, which separates it from the province of Punjab. Kohat Toi is a principal stream, which enters from Hangu district and flowing to east and southeast, drains into river Indus. The river has a small perennial flow, which disappears before it reaches the town of Kohat, it reappears again at some distance downstream and then flows continuously to the Indus. The Kohat Toi has several small torrents or tributaries, which join it at different places. Another, stream Teri Toi, which flows from west to east, in the southern half of the district, joins the river Indus. The river has little or no perennial flow.

Topographically speaking, these Plate shows the western terminus of the foothills of the Himalaya Mountains. Farther west is the sinistral Chaman Fault, along which the Indian

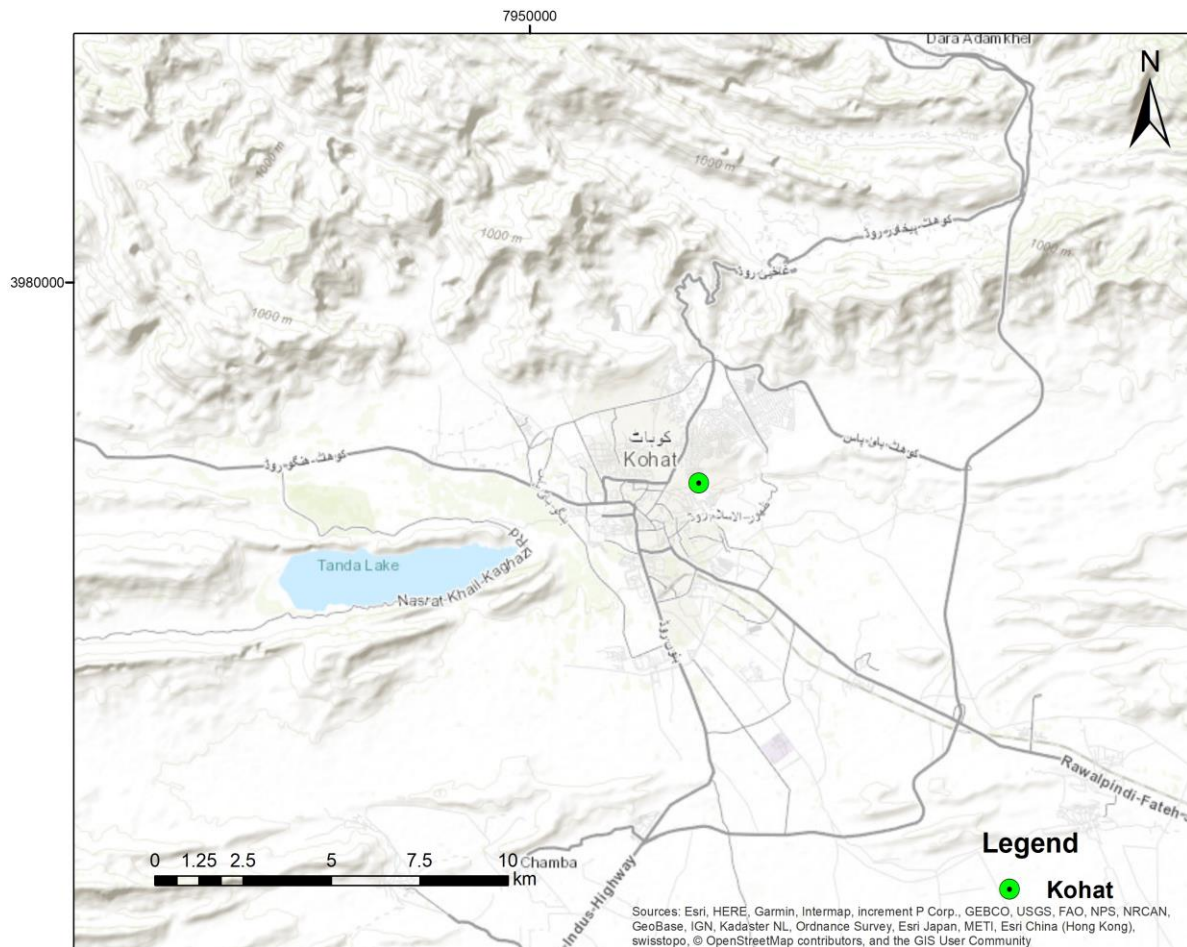
subcontinent moved northward, and to the north are crystalline and Paleozoic formations underthrust by the subcontinent during the Cenozoic. The detachment fault climbs stepwise to the surface and ultimately reaches the surface south of the Salt Range (A) and Surghar Range (B). The two ranges are connected by a dextral strike-slip fault system (C), indicating that movement was in a south-southeast direction. The detachment fault steps upward from a Precambrian or Cambrian salt layer comparable to the Hormuz Salt in Iran. The salt is exposed in the Salt Range, where folds are due to tectonic transport (D) and to salt flowing toward river valleys (E). Other morphotectonic features include topographic breaks related to normal faults (F) visible just north of the valley anticlines.

The abundance of low mountain ridges in Kohat and their absence in Potwar shows a fundamental difference between the structure of the two regions. The ridges are formed by Eocene limestone, and the relatively flat areas by the molasse of the Murree and Siwalik Formations are of Miocene/Pliocene age. The ridges in Kohat indicate the presence of folds or, less commonly, thrust faults formed by detachment and folding of Eocene and younger formations along an evaporite and shale sequence of Middle Eocene age. That sequence is restricted to the Kohat area, which explains the differences in topography and structure between Kohat and Potwar. In general, Middle Eocene shales, gypsum, and salt in the Kohat anticlines are overlain conformably by the younger layers. The gypsum and salt form ridges that rose to the surface concomitant with the folding that began during deposition of the Siwalik sequence, with most of the deformation occurring in the Early or Middle Pleistocene. The folds consist of shale and evaporates overlain by Eocene limestones and shales, then sandstones and conglomerates of the molasse. In the semiarid climate, the limestone weathers out to form high ridges (L) (Figure T-46.2). The largest such feature is a tectonic klippe in the Surgul syncline (M). The klippe of Eocene limestone, which slid southward from the Buraka anticline, is folded in the neighboring syncline so that displacements must, therefore, have occurred early in the folding process. During folding, the anticlines flattened, overturning fold limbs such as those west of the city of Kohat, which include a syncline (N) in which an artificial lake is located. This lake irrigates an area that is a recent tectonic depression filled by alluvium thousands of meters thick.

The Nilab tappa is held in jagir by Jafir Khan, a Khattak chief, who lives at Manduri on the Indus. It is a slightly undulating plain, generally bare of trees, with a light soil. The ground is often very stony, but this does not interfere with the cultivation, the stones being supposed to keep the soil cool. In Pattiala Tappa, the soil is generally a firm loam, but is light and sandy in places. In years of good rain, the tract is said to be fruitful. In bad years nothing could be more desolate than its bare treeless stretches and low barren hills.



Kohat city is situated at an average elevation of 502 to 512 meters above mean sea level. Topographic map of Kohat derived from satellite mapping through GIS software is shown in **Figure 3.1**.



**Figure 3.1: Topographic Map of Project Area**

## 3.2 Climatic Conditions

### 3.2.1 Temperature & Rainfall

As Pakistan is also facing the change in its climatic conditions, especially in the temperature which seems to be risen considerably. Climate has intrinsic variability and has been changing in past few decades, even, before we started measuring the climate parameters. The uniqueness of this issue in modern world is that human activities are now playing significant role in causing the climate to change. This is evident from the recent rise in carbon dioxide (CO<sub>2</sub>)

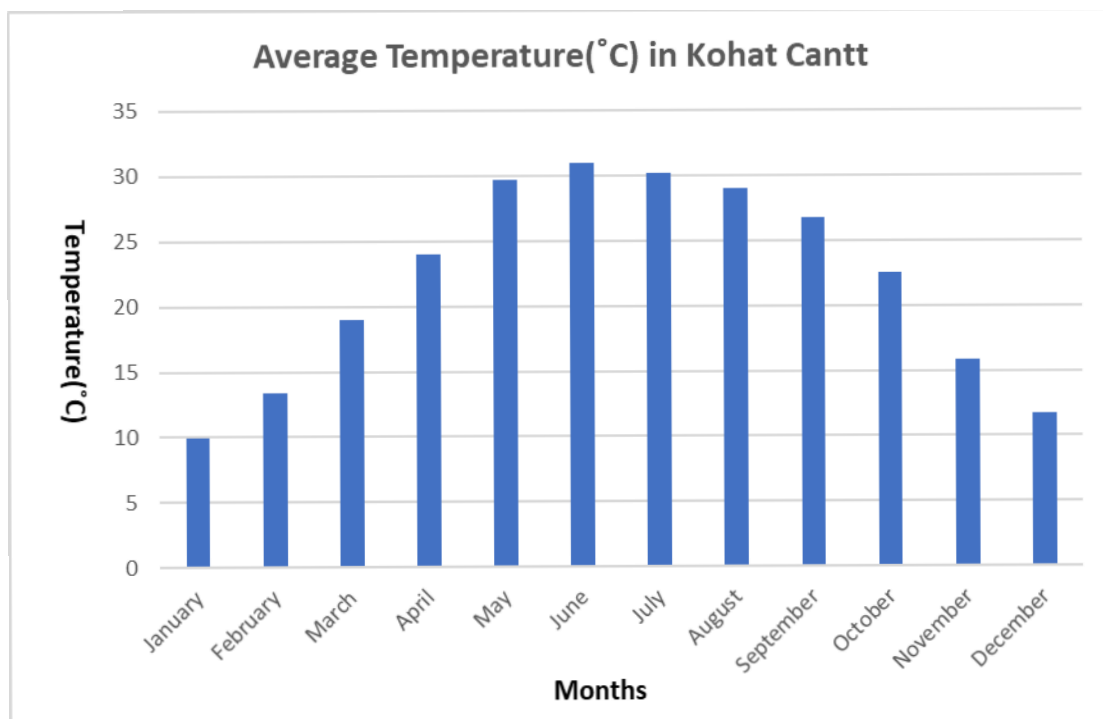
concentration in the atmosphere and in response the rise of global temperatures on land and ocean's surface. Kohat experiences significant seasonal variations in temperature with the average monthly temperature varying from 9.9 °C in January to 30.9 °C in June.

Kohat has a hot semi-arid climate region. The temperatures are highest on average in June, at around 30.9 °C. and the lowest average temperatures in the year occur in January, when it is around 10 °C. The summer starts from the month of March till the month of October and cold during the winter which start in November and ends up in February. June and July are the hottest months. The land is generally plain, flat with little hilly terrain. Post-monsoon season from mid-September to mid-November remains hot during the daytime, but nights are cooler with low humidity. In the winter from mid-November to March, days are mild to warm, with occasionally heavy rainfalls occurring. The monsoon season starts from the month of June and ends up in the month of September. The average annual rainfall is about 529 mm.

Kohat has 7-8 hours of sunshine daily on average. As there will be no rise in temperature due to reflections of the panels on the atmosphere because the panels are lined with anti-reflection coating (ARC) on the surface which help to reduce the reflection of the panels to almost zero. Adopted measures during rain and dust storm are to generate or produce electricity is to be reduced. The detailed temperature data are given in **Table 3.1** taken from metronome 7.7 and graphical presentation in given in **Figure 3.2**.

**Table 3.1: Temperature Statistics for Kohat Cantt in 2018**

| Item                           | Jan | Feb  | Mar | Apr | May  | Jun  | Jul  | Aug | Sep  | Oct  | Nov  | Dec  |
|--------------------------------|-----|------|-----|-----|------|------|------|-----|------|------|------|------|
| <b>Average Temperature(°C)</b> | 9.9 | 13.4 | 19  | 24  | 29.7 | 30.9 | 30.2 | 29  | 26.7 | 22.5 | 15.8 | 11.7 |

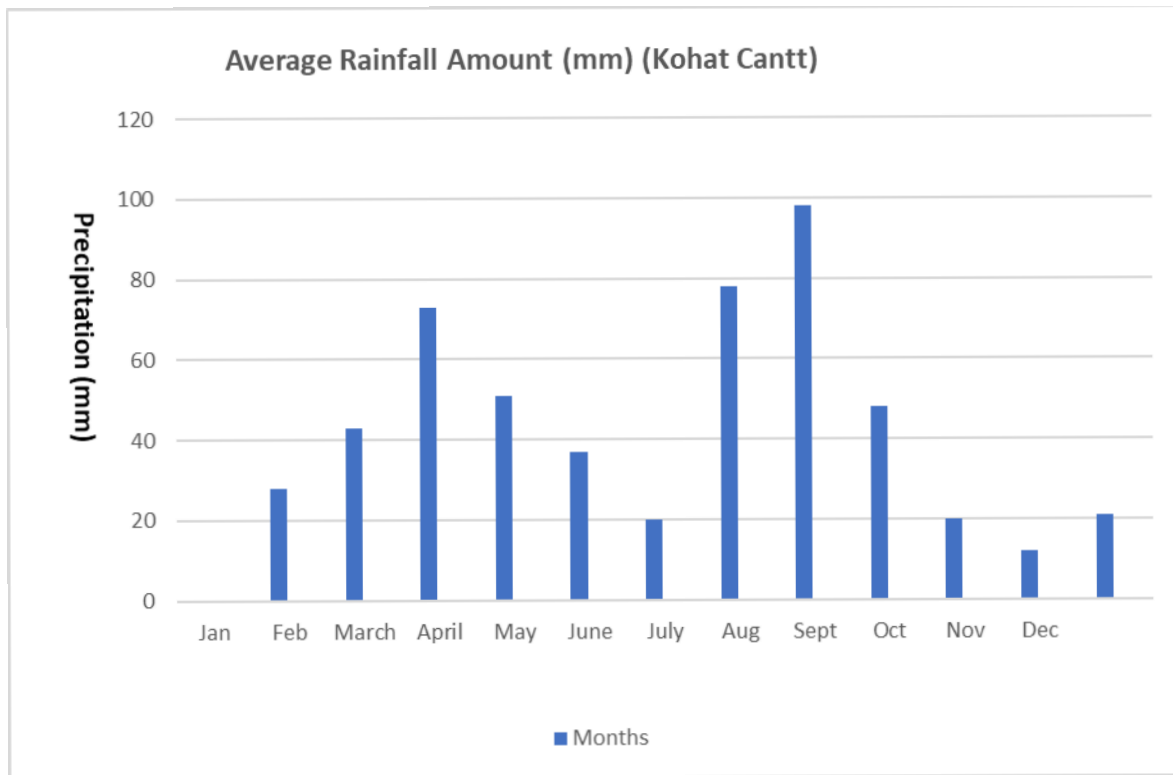


**Figure 3.2: Graphical representation of Temperature**

The detailed average annual rainfall data are given in **Table 3.2** and graphical presentation in given in **Figure 3.3**.

**Table 3.2: Rainfall Statistics for Kohat in 2018**

| Item                       | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|----------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Average Precipitation (mm) | 28  | 43  | 73  | 51  | 37  | 20  | 78  | 98  | 48  | 20  | 12  | 21  |



**Figure 3.3: Graphical representation of Average Rainfall**

Maximum and Minimum Temperature Regime Map of Pakistan is shown in **Figure 3.4, Figure 3.5 & Figure 3.6.**

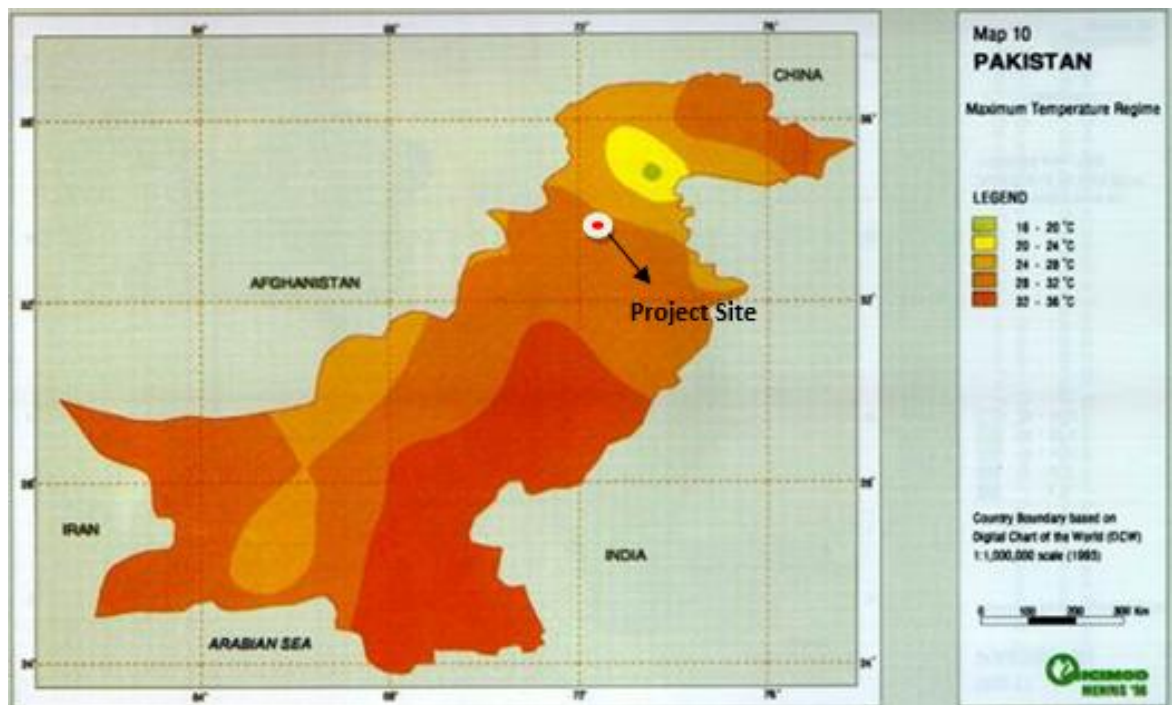


Figure 3.4: Maximum Temperature Regime Map of Pakistan

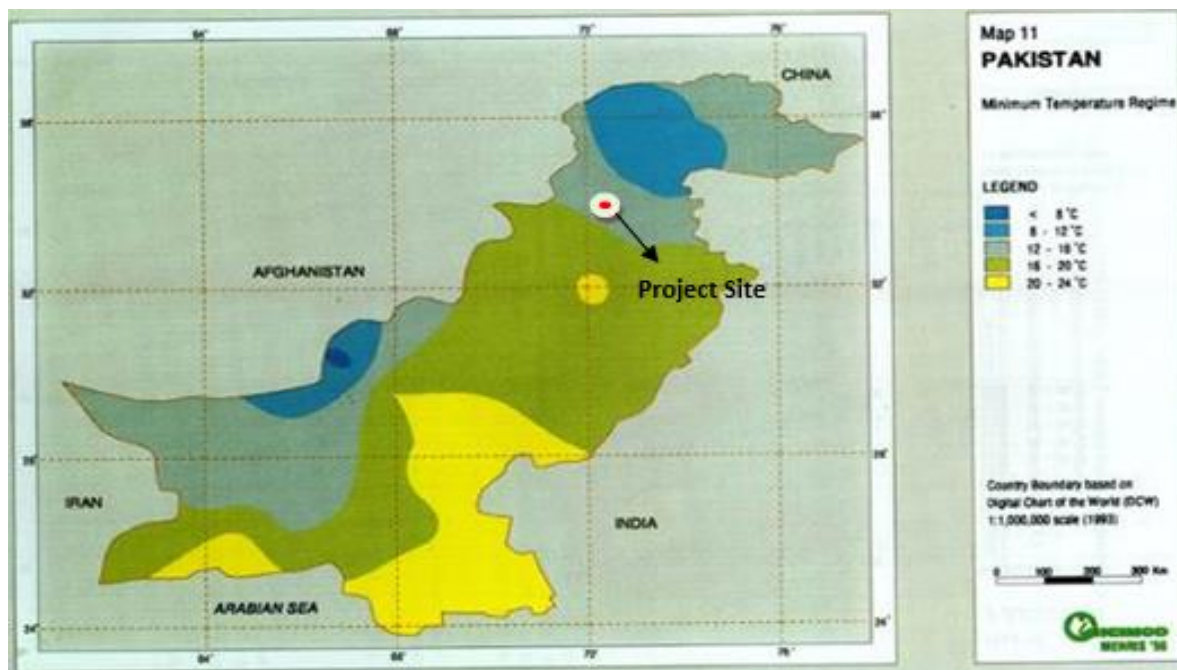


Figure 3.5: Minimum Temperature Regime Map of Pakistan



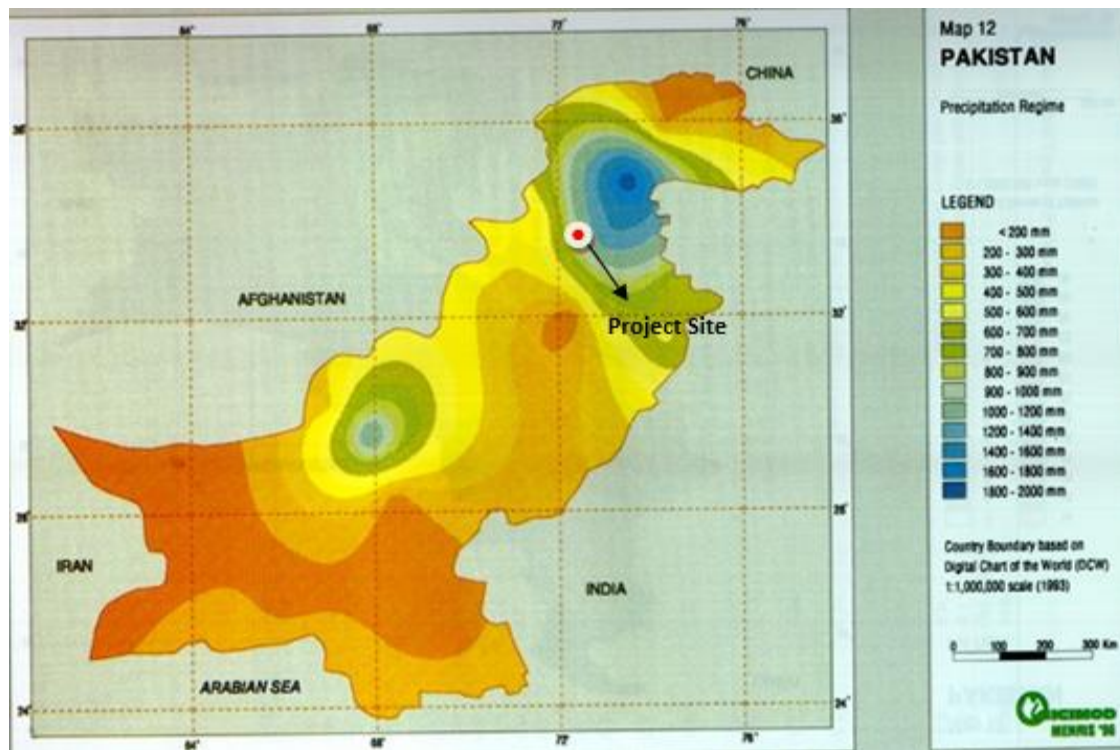


Figure 3.6: Precipitation Map of Pakistan

### 3.2.2 Wind Speed

The wind speed of any location is highly dependent on local topography and other factors, and instantaneous wind speed and direction vary more widely than hourly averages. Kohat become plain flat with little hilly terrain region due to which the there is less chances of dust storms and gusty winds occur.

In Kohat, the windiest month is May and June, followed by April and July. May average wind speed of around 4.19m/s is considered “a light breeze.” Maximum sustained winds (the highest speed for the day lasting more than a few moments) are at their highest in June where average top sustained speeds reach 4.49m/s. The average wind speed on yearly basis are given below in **Figure 3.7**.

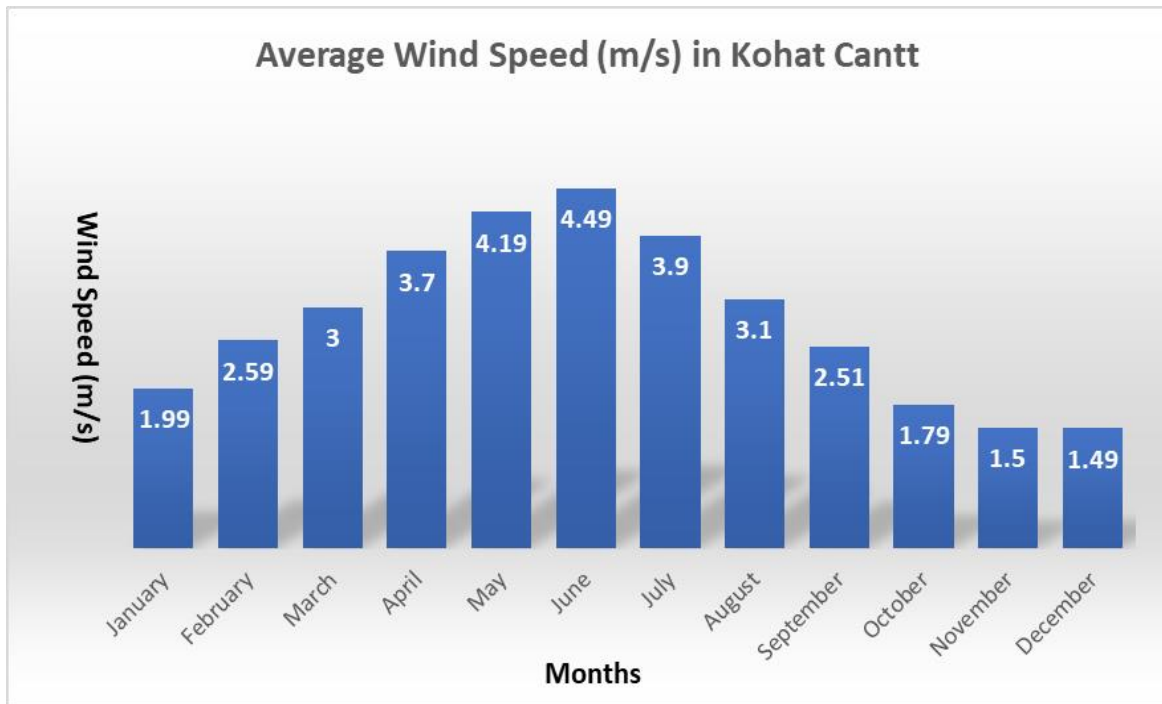


Figure 3.7: Graphical representation of average wind speed in Kohat

### 3.2.3 Relative Humidity

Kohat experiences extreme seasonal variation in the perceived humidity. Kohat is hot and humid region; the humidity is high. They have some humid months, and dry months in the opposite season. The least humid month is April & May and the most humid month is August and January (72.9%& 68.1%). Average annual humidity is given in **Figure 3.8**.

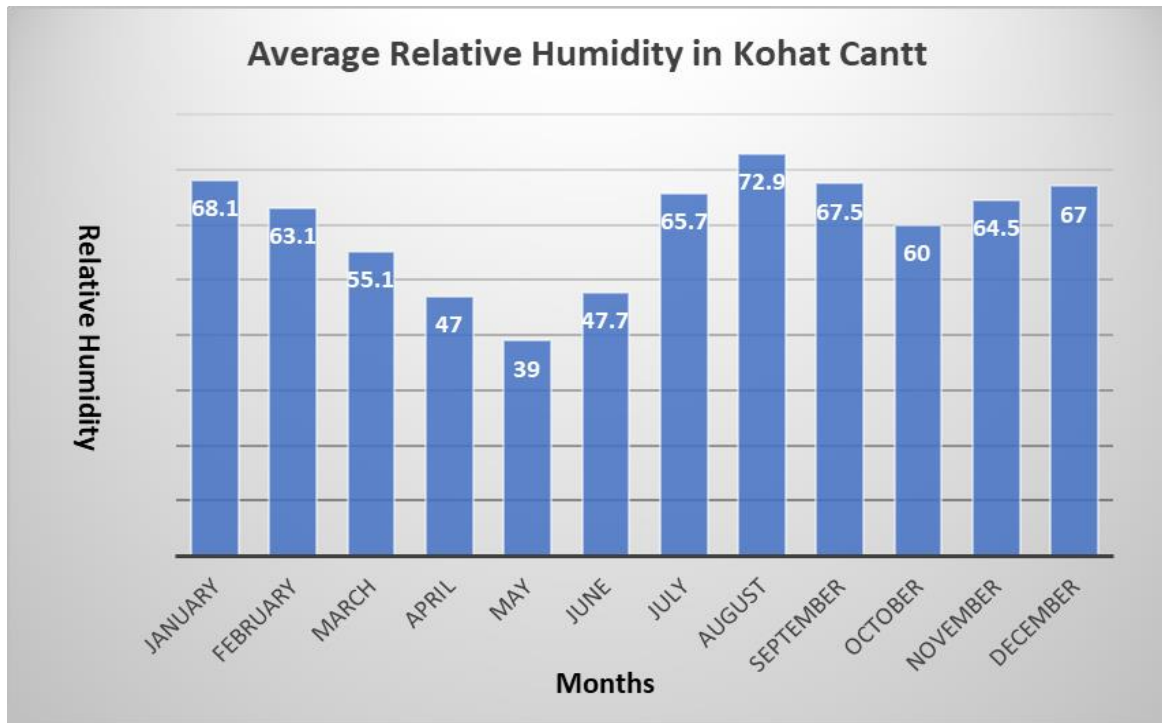


Figure 3.8: Graphical representation of average relative humidity in Kohat

### 3.3 Hydrology

Kohat Basin geographically lies in the northwestern side of Pakistan. It is administratively situated in the Khyber-Pakhtunkhwa province of Pakistan at a distance of about 39 miles from Peshawar city and bounded to the north by Peshawar district and the federally administrated tribal areas adjoining Kohat and Peshawar districts. In the east, it is bounded by the Attock and Mianwali districts of the Punjab province; the south is bounded by the Bannu district and tribal area adjoining Bannu; and the west is bounded by the Kurram and North Waziristan agencies. The famous Indus highway passes through this area and the Indus River is flowing in the east of Kohat Basin. Tectonically the northern Pakistan region is undergoing subduction of the Indian continental plate below the Eurasian plate. The folding of the relatively soft top layers has created the Himalayan mountain ranges. The Kohat Basin is considered to be good agriculture land suitable for cultivation. The depth of water required for irrigation is used more than the actual requirements which led to a rising groundwater table and a considerable part of the Kohat Basin is irrigated by water from Tanda reservoir. Fresh water is abundant in the Kohat Basin with water supply sources including Tanda Lake, Kohat Toi stream, some natural springs and other minor streams. Kohat Basin is irrigated using surface water which originates from various canals and streams as well as from groundwater in areas that have no access to canals

and streams. It is a part of large intermontane basin where sedimentation has taken place from weathering and erosion from the surrounding mountain belts. The mountain ridges surrounding Kohat Basin show a general east-west trend, with the maximum height of the mountains to the northwest of the Basin is at 2,716 meters above mean sea level, while those on the southern side reach have a maximum height of 655 meters. The alluvial basin covers approximately 2973 km<sup>2</sup>. The thickness of the saturated alluvial fill ranges from several hundred meters in the central part to a negligible amount in the valley along the western boundary. The alluvial fill in the central part of the basin is the main groundwater reservoir for the area. About 40% of this alluvial fill consists of well sorted, thick gravel layers. Top layers are mostly clayey and may cause confined aquifer conditions.

The boreholes indicate that the sedimentation patterns of the alluvial deposits of Kohat basin are extremely erratic and heterogeneous. Considerable differences in lithology, both horizontally and vertically, occur from place to place. The alluvial fan sediments consist of mixture of gravel, boulder, sand and clay in varying proportions. The flood basin deposits are mainly clayey and fine sands. The sandy deposits are predominantly the product of erosion from the main boundary thrust in the north of the study area.

Kohat city is facilitated with that control the species as well as the physiological two dams, i.e., Tanda and Gandiali dams, which are good performance of the organisms. The flora and fauna for fishing spot, hunting enthusiasts in Asia pacific existing in specific aquatic bodies are because of because these dams contain great diversity of many fish combined effects of several physical and chemical factors species

The Tanda dam located in this region is majorly used for irrigation, fisheries and picnic purposes which is constructed on the water of Kohat Toi River. At Kagazi village, river water is diverted towards Tanda dam. Although most of the shoreline is steep, stony devoid of void aquatic vegetation, at the west end there are some areas of gently shelving muddy shores with a small amount of emergent vegetation. Tanda Dam construction was supported by President Ayub Khan. Agricultural lands from Tanda dam up to Jarma and Dohda Sharif are irrigated where vegetables, wheat and sugar cane are cultivated.

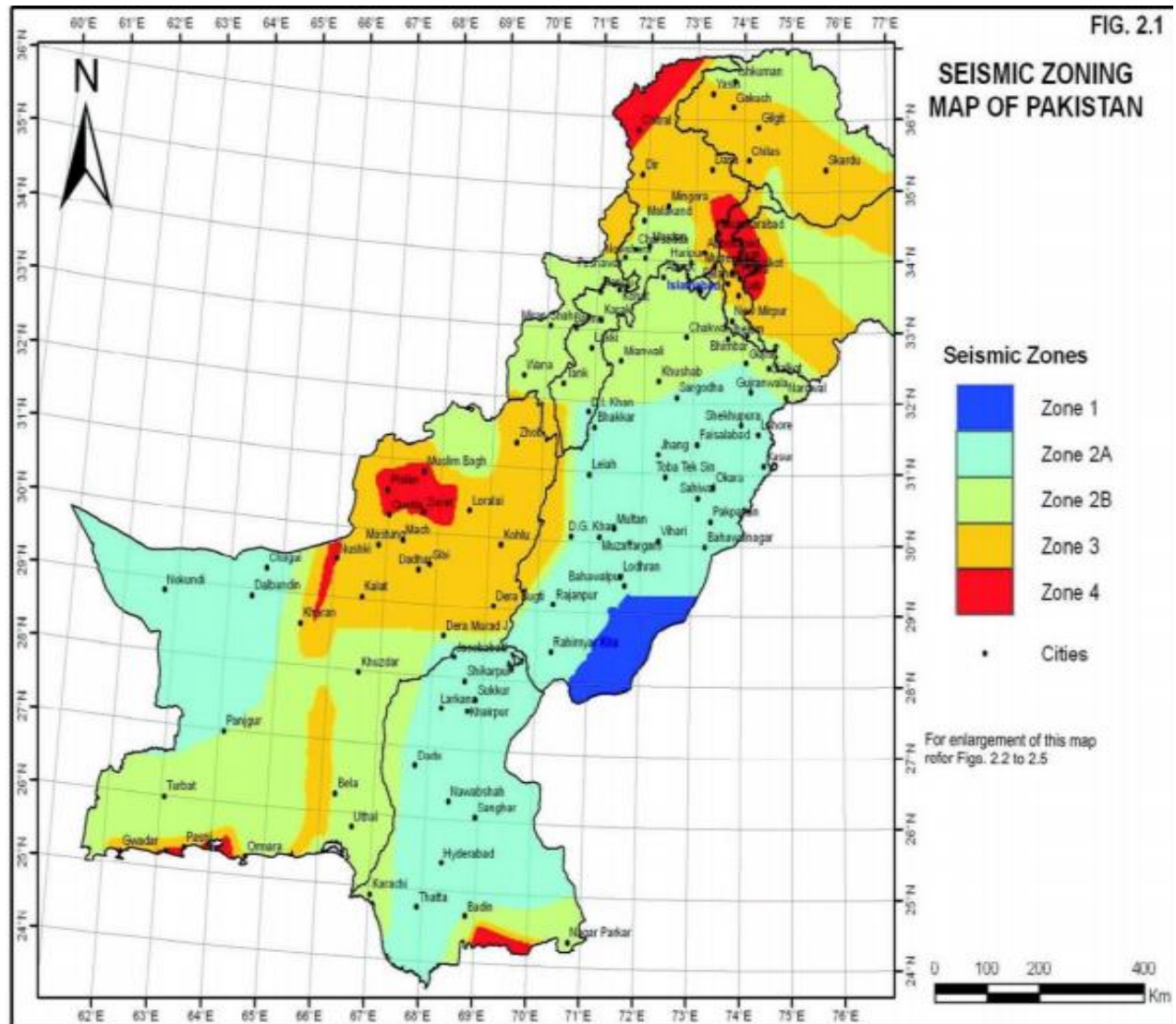
The main drinking water sources of Kohat are tube wells, wells, streams, tanks and hand pumps. Their physiochemical evaluations showed that Ara Khail, Lachi and Shakar dara are the most polluted areas where most of the drinking water sources exceed Pakistan standards for drinking water.

### **3.4 Seismic Hazards**

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According to Seismic Zoning map of Pakistan, Kohat falls in Zone 2B which is moderate to severe damage area. There is no earthquake recorded in the history of region above Richter

scale 5.0. Also, no damage to the infrastructure and human settlement is reported in the area. Map is shown in **Figure 3.9**.



**Figure 3.9: Seismic Map of Pakistan**

### 3.5 Socio-Economic Conditions

Kohat city is located at an altitude of 489 meters (1,604 ft). Kohat Pass lies to the north. It is situated on the left bank of the Toi river at a point where after running nearly due east for 50 miles (80 km), it turns to the south. The total area of the district is 2,545 square kilometers



(983 sq mi). Kohat, is a town in the Khyber Pakhtunkhwa province of Pakistan. It is the capital of the Kohat District. The city centers on a British-era fort, numerous bazaars and a military cantonment. A British-built narrow-gauge railway line runs through the city.

The district is divided into three tahsils; Kohat, Hangu and Teri, of which the approximate area is: Kohat 811, Hangu 546, and Teri 1,616 square miles. Out of its three tahsils, Kohat occupies the north and north-east, Hangu the north-west, and Teri the center and south of the district.

The district contains one town of more than 10,000 souls, namely, Kohat with a population of 18,179, at which the administrative headquarters are situated. Kohat stands 16th in order of area and 31st in order of population among the 32 districts of the Province, comprising 2.66% of the total area, 0.96% of the total population, and 0.75% of the urban population of British territory. Modern Kohat is now a medium-sized city with a population of approximately 270,000 people, and centers on a British-era fort, various bazaars, and a military cantonment.

The whole of the Kohat district is divided between the Pathan tribes of the Bangashes and the Khattaks. The Bangashes occupy the central, northern and north-western parts of the district. Their country is divided into Kohat proper, consisting of the tappas of Samilzai and Baizai and into Upper and Lower Miranzai. The Khattaks are divided into Teri, Akora, and Sagri Khattaks. The Akora Khattaks hold the Nilab, Khwarra, Zira, and Pattiala tappas forming the north-eastern part of the district. The larger portion of the Akora Khattaks reside in the adjoining parts of Peshawar, The Sagris hold Shakardarra, which forms the south-eastern part of the district. They also hold the tappa of Makhad in Rawalpindi. The Teri Khattaks hold all the rest of the district or very nearly half. Their country includes the southern and most of the central portion of the district. It extends on the east to the Indus, and on the north to the Jawaki hills, thus cutting off the Akora and Sagri parganas from the rest of the district, and from each other.

There is not a single language that is being spoken in Kohat but Pushto and Hindku (which is also known as kohati) are considered as the main languages that are mainly spoken in these areas. Hindku which is vastly spoken in the whole district changes some of its pronunciation and words as we move far from city. The other names of hindku that are given by these peoples are as follows, Machi & Thalochi dialects.

The Tanda dam located in this region is majorly used for irrigation, fisheries and picnic purposes which is constructed on the water of Kohat Toi River. At Kagazi village, river water is diverted towards Tanda dam. Although most of the shoreline is steep, stony devoid of void aquatic vegetation, at the west end there are some areas of gently shelving muddy shores with a small amount of emergent vegetation. Tanda Dam construction was supported by President Ayub Khan. Agricultural lands from Tanda dam up to Jarma and Dohda Sharif are irrigated where vegetables, wheat and sugar cane are cultivated.

The tunnel is 1.9 km long road tunnel located in this area which is the proof of Pakistan and Japanese friendship. This tunnel is also known as Pak-Japan Tunnel. The major construction

started in 1999 which has been finished in June 2003. This tunnel is helpful for the people who travel from road. This tunnel is the major development for them as it reduces the time between the cities i-e Kohat & Peshawar. With this tunnel we have got two major ways i-e Indus highway & the Kohat tunnel. Now the time is being reduced by 20 minutes and is used by the small traffic. This tunnel is very helpful for the trade purpose and the development of the district. The universities that are source of the education for the people of the district are KUST & Preston which are serving the district very well and playing an important role in the development of the city. As cities can be made civilized and prosperous through one of the most important pillars which is thought to be as education. Kohat Cadet College is also famous in education sector of Pakistan.

Kohat has got so much military importance as the ISSB center is located here for the recruitment of new commissioned officers for the Armed forces. Pakistan Air Force has got a fully-fledged air base in which all the facilities and technology is being placed as present in other major air bases on the country. The people of this area are very keen and motivated towards the development of their future and make them prosperous and happy. CMH Kohat is considered as the biggest development as every place needs a major and a full working hospital so that in case of an emergency there should be a place there is a place which is trusted by everyone and they can go and have themselves checked and cured instantly.

### 3.6 Ecology

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The flora and fauna of Kohat district are; Wolves and leopards are common in this district, the former in the plains, the latter in the mountainous tracts. During the heat this year rewards have been given for the destruction of 80 leopards and 94 wolves. Jackals and foxes are fairly abundant everywhere. Wild pig is found in Miranzai and in the Samari and Borakka valleys. Bears occasionally come down to Miranzai from the Samana range, when the maize is ripe, and are now and then found in the Mir Khweli hills. Owing to the number of men possessing guns, deer are very scarce. A few ravine deer only are to be found in the wilder tracts. Urial are met with chiefly in the Khwarra and Shakardarra. The Markhor has practically disappeared. Hares used to be numerous and are still abundant in Upper Miranzai.

As regards game birds, the common grey partridge is to be found everywhere, though diminishing in numbers owing to constant hawking and netting. Black partridge is getting scarce. They are still plentiful in parts of Upper Miranzai and Kachai. Chakor and Sisi are common through the hills. A few snipes are to be picked up near Dhodha and one or two other places where the water is held up by dams in ravines with low-lying banks. An occasional woodcock is driven down by the winter cold into the gardens of Kohat and Kachai. Quail are

plentiful in their season. Obara and sand grouse visit the district in the cold weather. Duck is not numerous. The only good place for them is the Dhaud lake near Shakardarra. Kulan (*Grus cinerea*) pass through the district on their way south, but hardly ever stop in it. The common blue pigeon is common, and in Miranzai there is also the prang or variegated pigeon, which comes from Tirah. On the whole the district is a bad one for sport.

Snakes are not numerous, and scorpions and most of the reptiles and insects common to the Punjab are to be found here also. Locusts, though not uncommon visitants, are less destructive than in the southern Punjab.

As the Tanda Wildlife Park is located near Kohat city. The total area of the park is 2800 acres, consisting of Tanda reservoir and its catchments in Kohat. This is the largest wildlife park of Khyber Pakhtunkhwa. Its wonderfully rich and varied landscape supports a range of mammals and birds, both migratory and indigenous, as well as a few reptiles. The park is bounded by three different villages, Bar, Kaghazi, and Tanda Banda. The park is approachable by Hangu-kaghazi metallic road, shahpur-Bar road which is 18 km from Kohat.

Kohat is famous for guava. Honey Production is proposed to be located at areas where wild plantation and crop farming is common and Kohat is most suitable location.

As for the birds, there is no impact on the birds due to the solar panels; the panels that are used in the project are lined with anti-reflection coating which helps to reduce the reflection of the panels to almost zero. When the Solar PV panels will be installed on the ground mounted structure, there is a minor disturbance of flora and fauna due to execution of this project. Some small shrubs and trees will be removed during construction of the project. After construction of the project, a new tree will be planted in the project premises.

## **CHAPTER 4**

# **ENVIRONMENTAL IMPACTS AND MITIGATION MEASURES**

## **4 Potential Environmental Impacts and Mitigation Measures**

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The project may have environmental impact during construction and operation phase of the project. During construction phase, the impacts may be temporary and short term while long term impacts may be observed during the operational phase of the project. The project has positive impacts overall by providing a competitive, pollution free and cost effective. It may also meet the increasing demand of power and reduce the gap between demand and supply of power.

The construction and operation phase of the proposed project comprises various activities each of which may have an impact on environmental parameters. The impacts of the project are envisaged during the design and planning, during pre-construction phase, construction phase.

### **4.1 Impact on Air Quality**

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As the proposed project is Solar PV project, the impact during construction of project is expected to be minimal as a Greenfield Project plant. Particulate matter in the form of dust would be the predominant pollutant affecting the air quality during the construction phase. Dust will be generated mainly through the movement of vehicles (transportation activities). Minor excavation and back filling are required because the PV panels will install on vacant land. The main source of gaseous emission during the construction phase is movement of equipment and vehicles at site. Equipment deployed during the construction phase is also likely to result in marginal increase in the levels of SO<sub>2</sub>, NO<sub>X</sub>, and particulate matter. The impact is reversible, marginal and temporary in nature.

### **4.2 Impact on Noise Quality**

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The major noise generating sources during the construction phase are vehicular traffic, construction equipment like; generators, compressors, vibrators etc. The operation of this equipment will generate noise ranging between 75 – 90 dB (A). As noise generated during

construction phase of the project is low and within the Limits of NEQ's. As there is a few human settlements and near the project vicinity or buffer zone so overall, the impact of generated noise on the environment during construction period is minor or insignificant, reversible and localized in nature.

### **4.3 Impact on Water Use and Quality**

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The construction personnel would be housed in temporary settlements or settlements provided by the project sponsors. These settlements would discharge considerable amount of domestic wastewater. Stagnant pools of water would increase breeding of mosquitoes and generally create insanitary conditions. The main pollutants are organic components and microorganisms with the potential to cause contamination of water quality. To address potential impacts on water quality, disinfected washroom (e.g., through regular liming) will be used as main component of the sanitation system. As the PV panels will be installed on flat land which is barren land so minor use of water during construction phase of the project and overall no impact on water use and its quality.

### **4.4 Impact on Groundwater Contamination**

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There is no harm to the ground water due to construction of PV project because panels will be installed on the Ground but require little excavation to fix the structure and the project site is already developed in premises of Cantt area. There is no impact on the Ground water.

Ground water due to plant operation will be drawn during operation phase for any purpose. There shall be minimal discharge of wastewater from cleaning of Solar PV modules. The wastewater emanating from cleaning operations shall be recycled or used for plantation around the plant. For 01 MW, one vehicle of water is required for the cleaning and duration of the cleaning for 1.0 MW is required approximately 01 or 02 days. For 1.5 MW, approximately 22500 liters of water is required for washing of panels, only 02 to 03 days require for the cleaning of panels and on monthly basis and the process will be done on monthly basis.

During the operation & maintenance period, natural underground water can be used for cleaning the modules with manual washing. The water for cleaning the module doesn't include any chemical agents, so the untreated underground water will be used for cleaning. Based on our project circumstances, modules shall be cleaned once in every month. The water supply



system will be installed along the solar panel array and will be used by the cleaning staff to use the tap water for manual cleaning.

#### **4.5 Impact on Land Use**

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The mobilization of construction equipment and construction materials will require space for storage and parking of construction vehicles and equipment, construction material storage yards, disposal sites, and labor camps for human resource to avoid environmental impact and public inconvenience. The total land available for the Project is 7.35 acres. At the Project site, there has been an absence of the following since the past few decades:

- Any major agricultural activity on the land (Only small Bushes and trees are present)
- Any field, wetland or protected area.

Overall, there will be minor impact on the land use. There is minor excavation require for the piling and adjust the mounting structure and a small chunk of land is required for the space of storage of equipment, construction material and waste handling which have a no or minor impact and will be temporary only in construction phase.

#### **4.6 Impact on Biological Environment**

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The project area is already developed and there is no harm to the biological environment for the installation of PV plant. There will be no or minor impact on flora and fauna of the project vicinity. Thus, the site development works would not lead to any significant loss of important species or ecosystems. Only few plants will be damage during clearing of land. After installation, afforestation will be done in the vicinity of project area.

#### **4.7 Impact on Solid Waste**

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Solid waste during the construction phase consists primarily of excess concrete and cement, rejected components and materials, packing and shipping materials (pallets, crates, Styrofoam, plastics etc.) and human waste. During the construction there will be generation of garbage, for which designated practices of solid waste disposal shall be followed.

Solid waste disposal will be done as follows;

- ❖ A waste inventory of various waste generated will be prepared and periodically updated.
- ❖ The excavated material generated will be reused for site filling and leveling operation to the maximum extent possible
- ❖ The scrap metal waste generated from erection of structures and related construction activities will be collected and stored separately in a stack yard and sold to local recyclers.
- ❖ Food waste and recyclables viz. paper, plastic, glass etc will be stored in designated waste bins/containers. The recyclables will be periodically sold to local recyclers while food waste will be disposed through proper waste handling mechanism.
- ❖ Hazardous waste viz. waste oil etc will be collected and stored in paved and bounded area and subsequently sold to authorized recyclers.

The complete details of scrap metal details will be given as; scrap metal waste generated from erection of structures and related construction activities will be collected and stored separately in a stack yard and sold to local recyclers as per to manage the solid waste handling team. A separate yard area will be allocated for storing the waste material as per the required industrial practice. Also, approved contractor will be hired for the recycling of waste appropriately during construction phase. Waste handling agency will be hired at the start of project construction to manage the waste generating during the construction and operational phase of the plant and the practices used for handling the waste disposal to manage proper waste management through different mechanisms like, make a proper dumping site for the disposal of waste, handling of waste. The wastes which are recyclable are sold to the external contractors and the non-hazardous waste will be dumped through municipal waste collection system and services. The solid waste will be dumped away from the project site and where nearby no settlements or any other affected environment is present. It may be the proper dumping site that is used for local municipality. Although the PV cells will not be disposed but sent back under warranty for 25 years. There are some solid wastes in the project site, including the packing material for the equipment, like the wooden pallets and carton boxes. Solid waste management plan will be followed third party EPA certified contractor will be hired for disposal of solid waste (No Impact).

## **CHAPTER 5**

# **INSTITUTIONAL REQUIREMENT AND ENVIRONMENTAL MONITORING PLAN**

## **5 Institutional Requirement and Environmental Monitoring Plan**

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During the construction and operation of PV Project, the project company will comply all the rules and regulations of EPA and the standard industrial practices as well as NEQs standards. Implement the environmental mitigation and monitoring plan during construction of the project. Environmental Management and Monitoring Plan provides the mechanism to address the adverse environmental as well as social impacts of the proposed project during its execution, to enhance project benefits, and to introduce standards of good practice to be adopted for all project works.

### **5.1 Preconstruction Phase**

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During pre-construction phase of the project, a field survey was conducted by the team to identify the potential impacts and address into the monitoring plan to mitigate their affects to the project and the surrounding environment. Define the roles and responsibilities for those who involved in the implementation of the EMP during construction. Also define the implementation mechanism for the mitigation measures identified during the present study.

### **5.2 Construction Phase**

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During construction phase of the project, a solid waste will be handled properly as per the standard industrial practices and dumped into the proper waste disposal sites which are already identified. Provide safety trainings to the workers who works during the construction phase. Provide instructions to project personnel and contractors regarding procedures for protecting the environment and minimizing environmental impact during construction of the project.

### **5.3 Operational Phase**

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During operational phase, the environment and social impact will be minimum as there is no dust and any gaseous emission from the plant. Only the waste water that used for the cleaning mechanism of PV panels will be generated and will be handled properly as per the standards. Also provide trainings and awareness sessions rising on the environmental and social issues related to power transmission projects to the project. Ensure the legal compliance properly during O & M phase of the project.

## CHAPTER 6

### FINDINGS AND RECOMMENDATIONS

#### 6 Findings and Recommendations

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The Project will be the replacement of conventional power generation with renewable energy. Solar energy will replace fossil fuel powered generation, and therefore reduce suspended particulate matter and greenhouse gas emissions into the atmosphere. The project is cost effectively and environmental impacts are likely to be minimum in result from the proposed Power project. Careful mitigation and monitoring, specific selection criteria and review/assessment procedures have been specified to ensure that minimal impacts will take place. The detailed design would ensure inclusion of any such environmental impacts that could not be specified or identified at this stage are taken into account and mitigated where necessary. Those impacts can be reduced through the use of mitigation measures such as correction in work practices at the construction sites, or through the careful selection of sites and access routes. As proposed land is already the developed land and PV panels will be installed on the Ground mounted structure and there is no or minimum harm to the natural environment or any biological habitat.

Based on the environmental and social assessment and survey conducted for the Project, the potential adverse environmental impacts can be mitigated to an acceptable level by adequate implementation of the mitigation measures identified during visit. Adequate provisions are being made in the Project to cover the environmental mitigation and monitoring requirements, and their associated costs.



## **SAFETY AND EMERGENCY PLAN**

### **EMERGENCY RESPONSE PLAN (ERP)**

#### **PURPOSE**

To describe responsibilities in preparation for, response to and recovery from any reasonably foreseeable incident.

#### **PRIORITIES**

Secure the Health and Safety of all personnel involved Minimize any impact on the environment.  
Minimize any impact on property and assets.

#### **ROLES AND RESPONSIBILITIES**

##### **EMERGENCY RESPONSE TEAM LEADER**

The person is responsible to manage the execution of emergency response. The main responsibilities include

- Lead the team in case of emergency.
- Ensuring that appropriate emergency response teams are defined and prepared for the various emergency response in different cases.
- Notification to Project Manager of any emergency incident. Emergency should be notify via radio, telephone or messenger.

##### **SITE ENGINEER**

Site Engineer is responsible for ensuring at site that provisions are in place for emergency response, including:

- Assembly Points
- Arrangements for conducting head count
- Identification & Mobilization of Fire Team
- Setting up drills and exercise
- Procurement of firefighting equipment

In the event of any emergency, following actions shall be taken by Site Engineer (HSE).

- Analyse the situation and issue direction to the concerned parties and to the Fire Team.
- To make sure that the emergency situation is properly communicated to ERT leader.
- Analyse the intensity of the incident and raise the requirement of any additional equipment if necessary.
- Communicate with site supervisor for withdrawing any permits and for mobilization of any plant and equipment necessary for dealing with emergency.

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## **FIRE TEAM**

Fire Team will be responsible for:

- Practice the emergency plan exercise on periodic basis.
- Select a member of their team as a leader who will report to Site Engineer (HSE).
- Take part in different training activities.

An electrician shall be included in the fire team who will be responsible for electrical isolation of areas as necessary.

There shall be a periodic check and routine maintenance of firefighting appliances. There will be a sufficient redundancy of appliances to get utilized in case of emergency.

## **GENERAL CONSIDERATIONS**

Emergency drills shall be arranged after a periodic intervals. The Site Engineer (HSE) shall be responsible for identifying any remedial actions required.

Communication is a critical factor while dealing with emergency. In case of emergency observed by any person, the emergency alarm will be raised on priority and the assembly point shall be clearly indicated. List of all emergency contacts will be displayed at site. A person will notify about the emergency to the site Engineer as well as on emergency numbers.

Activate the emergency alarm to evacuate the area safely and make sure that all persons leave the site safely. Assign someone to advise security to open the main gate of facility for emergency vehicles.

# **System Studies**

Short Circuit Study/Load Flow Studies are being prepared by the Consultants. We will submit the same to the Authority once completed.

# Plant Characteristics

## **Generation Voltage**

The Solar PV System will be generating the electricity at 11 KV and it will be synchronized on the same voltage level.

## **Power Factor & Frequency**

DI Khan Cantt 2 MW Solar PV system is using Grid-Tie inverters of 150 KVA each to convert DC power of solar panels to Alternating Power. The Power Factor is adjustable from 0 overexcited to 0 underexcited and the rated Power Factor at nominal power is 1. The range of frequency of the inverter is 44-55 Hz and nominal frequency of generation is 50 Hz.



# Plant Characteristics

## **Generation Voltage**

The Solar PV System will be generating the electricity at 11 KV and it will be synchronized on the same voltage level.

## **Power Factor & Frequency**

Kohat Cantt 1.5 MW Solar PV system is using Grid-Tie inverters of 150 KVA each to convert DC power of solar panels to Alternating Power. The Power Factor is adjustable from 0 leading to 0 lagging and the rated Power Factor at nominal power is 1. The range of frequency of the inverter is 44-55 Hz and nominal frequency of generation is 50 Hz.



# **Metering and Protection**

# Metering and Protection

The energy which will be generated by Solar System will be locked in the inverters and a separate CT meters will be installed at the site, by which the instantaneous power, daily energy, monthly energy and total energy can be measured.

The inverters with the following protections will be installed at the site.

- DC current reverse connection protection
- AC short circuit protection
- Leakage current protection
- Grid monitoring
- DC fuse and over current protection
- Anti-PID function
- Overvoltage protection

# Training and Development

The most important things to cover in Training & Development include orientation, site induction according to HSE instructions and other professional and management training.

## **INITIAL HSE ORIENTATION PROGRAM**

After completion of successful HSE orientation, a person will be permitted to enter the site. The Site Engineer HSE will be responsible for the initial orientation which will cover the general HSE rules and regulations for working on site including use of PPEs, first aid, incident reporting, emergency response (alarm system, escape route, assembly point) and possible hazards at the site.

This orientation will be also for the workers of sub-contractors working at the site. Site Engineer HSE will be responsible to keep a record of all the workers.

## **MANAGEMENT EMPLOYEES TRAINING PROGRAM**

The management employees training program will be conducted during to make sure that all management employees are trained.

Site HSE Engineer will conduct HSE trainings for all staff based on training plan.

## **TASK SPECIFIC TRAINING PROGRAM**

If required, an additional training program shall also be arranged for staff and workers in order to give technical knowledge of solar PV system.

## Efficiency Parameters

### Calculation of PR

PV power plant efficiency can be judged per its performance ratio, expressed as a percentage. This ratio compares a plant's actual energy production to its theoretical energy-generating potential and describes how efficient a PV power plant is in converting sunlight incident on the PV array into AC energy delivered to the utility grid. AS per IEC definition, Performance

Ratio is defined as:

$$\text{Performance Ratio} = \frac{Z1}{Z2} \div \frac{Z3}{Z4}$$

Where,

Z1 = Accumulated electricity generated during testing period (KWh)

Z2 - Total system installed capacity (KWs)

Z3 - Accumulated irradiation during testing period (Wh/m<sup>2</sup>)

1A - Intensity of irradiance under STC condition = 1000W/m<sup>2</sup>

### Calculation of CUF

Capacity Utilization Factor of the plant is calculated using this formula:

$$\text{Capacity Utilization Factor} = \frac{\text{Specific Production } kWh/KWp}{24 \times 365} \times 100$$