



**Registrar**

# **National Electric Power Regulatory Authority**

## **Islamic Republic of Pakistan**

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Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Lic)/LAG-247/ 7146-54

May 27, 2025

**Mr. Abid Rasool Awan**  
Manager Legal & Corporate Affairs  
Chiniot Power Limited  
91-F, Model Town, Lahore

**Subject: Modification in Generation Licence No. IGSP/41/2014 (Modification-II)**  
**Licence Application No. LAG-247**  
**Chiniot Power Limited, (CPL)**

*Reference: CPL's LPM submitted vide letter No. nil dated 30.10.2024*

It is intimated that the Authority has approved Modification in Generation Licence No. IGSP/41/2014 (issued on June 11, 2014) in respect of Chiniot Power Limited (CPL) pursuant to Section-26 of NEPRA Act read with Regulation 10(4) of NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021.

2. Enclosed please find herewith determination of the Authority in the matter of Licensee Proposed Modification of CPL alongwith Modification-II in the Generation Licence No. IGSP/41/2014, approved by the Authority.

Enclosure: As Above

  
(Wasim Anwar Bhinder)

**Copy to:**

1. Secretary, Power Division, Ministry of Energy, 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Energy Department, Government of Punjab, EFU House, 8th Floor, 6-D Jail Road, Lahore
3. Managing Director, Private Power & Infrastructure Board (PPIB), Ground & 2nd Floors, Emigration Tower, Plot No. 10, Mauve Area, Sector G-8/1, Islamabad
4. Managing Director, National Grid Company of Pakistan (Formerly NTDC) 414-WAPDA House, Shakra-e-Quaid-e-Azam, Lahore
5. Chief Executive Officer, Central Power Purchasing Agency Guarantee Ltd. 73 West, A.K. Fazl-ul-Haq Road, Blue Area, Islamabad
6. CEO, Independent System and Market Operator of Pakistan (Guarantee) Limited (ISMO), Faiz Ahmed Faiz Road, H-8/1, Islamabad
7. Chief Executive Officer, Faisalabad Electric Supply Company (FESCO), Abdullahpur, West Canal Road, Faisalabad
8. Director General, Environmental Protection Department, Government of the Punjab, National Hockey Stadium, Ferozpur Road, Lahore

**National Electric Power Regulatory Authority**  
**(NEPRA)**

**Determination of the Authority**  
**in the Matter of Licensee Proposed Modification in the**  
**Generation Licence of Chiniot Power Limited**

<sup>#</sup>  
**May 27, 2025**  
**Case No. LAG-247**

**(A). Background**

(i). The Authority had granted Generation Licence (No. IGSP/L/41/2014 dated June 11, 2014) to Chiniot Power Limited (CPL) in terms of the then Section-15 (now Section-14B) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the "NEPRA Act").

(ii). The Authority also granted CPL a Second Tier Supply Authorization (STSA) for supplying power to a Bulk Power Consumer (BPC) in the name of Ramzan Sugar Mills Limited in terms of Section-22 of the NEPRA Act read with Rule-7 of the NEPRA Licensing (Generation) Rules, 2000 (the "Generation Rules").

(iii). Further, the Authority through Modification-I dated September 23, 2016 approved addition of four (04) new BPCs namely Unitas Steel (Private) Limited (USPL), Crystal Plastics (Private) Limited (CPPL), Sharif Dairy Farms (Private) Limited (SDFPL) and Sharif Milk Products (Private) Limited (SMPPL).

**(B). Communication of Modification**

(i). CPL in accordance with Regulation-10(2) of the NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021 (the "Licensing Regulations") communicated a Licensee Proposed Modification (LPM) in its Generation Licence on October 30, 2024.

(ii). In the "text of the proposed modification", CPL submitted that it plans to replace one of the existing BPC(s) i.e. USPL with Capital Iron Industries (Private) Limited (CIPL). Regarding the "statement of the reasons in support of the



modification" it was stated that CIPL is going to be set up adjacent to the generation facility of the Licensee which will, *inter alia*, ensure the continuous, safe and reliable supply of electric power to the proposed BPC keeping in view the financial and technical viability of the Licensee.

(iii). About the statement of "the impact on tariff", "quality of service" and "the performance by the licensee/CPL of its obligation under the licence", the licensee has submitted that the proposed modification will have no impact on tariff. Further, the quality of service and the performance by the Licensee of its obligation under the Generation Licence shall not be affected with the proposed amendment.

### **(C). Processing of Modification**

(i). After completion of all the required information as stipulated under the Regulation-10(1) and 10(2) of the Licensing Regulations by the Licensee, the Registrar published the communicated LPM in one (01) English and one (01) Urdu daily newspaper on December 19, 2024, informing the general public, interested/affected parties, and different stakeholders about the said LPM as required under the Regulation-10(3) of the Licensing Regulations.

(ii). The Registrar also invited comments of the relevant Government Ministries, their attached Departments, representative organizations and individual experts etc. for the assistance of the Authority, by sending separate letters to the said stakeholders on December 19, 2024, either in favor or against the communicated LPM.

### **(D). Comments of Stakeholders**

(i). In response to the above, the Authority received comments from three (03) stakeholders including Faisalabad Electric Supply Company Limited (FESCO), Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) and Private Power & Infrastructure Board (PPIB). The salient points of the comments that the above-mentioned stakeholders had offered are summarized as mentioned below: -



- (a). FESCO submitted that in terms of Section-14D read with Section-23E of the NEPRA Act, the right of a generation company to engage in supply of electricity to any consumer including BPCs has been made subject to a supply licence. It is a matter of record that CPL has not obtained any licence under the said provision. Therefore, any attempt of a generation licensee to engage in the supply business will tantamount to contravention of the NEPRA Act. Further, the Regulation-4(2) of the NEPRA Licensing (Electric Power Supplier) Regulations, 2022 (the "Supplier Regulations") also envisages that a generation company who has been granted second tier supply authorization shall obtain an electric power supply licence under Section-23E of the NEPRA Act to supply to its consumers. Further, CPL may be laying infrastructure for connecting its generation facility with its proposed BPC however, the same shall not be extended in the service territory of FESCO;
- (b). CPPA-G commented that the Authority through its Modification-I dated September 23, 2016 allowed supplying to four (04) more BPCs with the cumulative capacity of 16.775 MW therefore it has no objection to the current submitted modification subject to the condition that the said capacity will remain same; and
- (c). PPIB remarked that the Authority may consider the proposed modification subject to the condition that it will not affect the terms and conditions already agreed upon in the executed Energy Purchase Agreement (EPA) and Implementation Agreement (IA);

(ii). The Authority considered the above comments of stakeholders and in view of the observations made, considered it appropriate seeking perspective of the Licensee. In this regard, CPL submitted that the its current Generation Licence No. IGSPL/41/2014, dated June 11, 2014 and modification-I, dated September 23,



2016 allows it supplying to a total of five (05) BPC(s) and the above arrangement has savings in terms of the Section-50 of the NEPRA Act. In this regard, as explained in the LPM the current modification is restricted only to the replacement of USPL with another BPC in the name of CIPL but having the equivalent capacity. Further, the infrastructure required to connect the generation facility with BPC(s) will be located on private property within the complex. CPL also acknowledged that in terms of the amended NEPRA Act and the relevant regulations, a generation company supplying to BPC(s) will be requiring a Supply Licence in terms of Section-14D reads with Section-23E for which the directions of the Authority have also been received and the same will be complied with in letter and spirit without any exception. CPL confirmed that the proposed modification will not adversely affect the already executed concessional agreements including the EPA & IA.

(iii). The Authority considered the comments of the above stakeholders and the submitted rejoinder of CPL and found the same plausible. Accordingly, the Authority considered it appropriate to proceed further in the matter as stipulated in the NEPRA Act, the Generation Rules and the Licensing Regulations.

#### **(E). Observations/Findings of the Authority**

(i). The Authority has examined the entire case in detail including the already granted Generation Licence, Modification-I, now communicated LPM, comments of stakeholders and the submitted rejoinder. In this regard, the observations/findings of the Authority are explained in the paragraphs to follow.

(ii). The Authority granted a Generation Licence (No. IGSP/41/2014 dated June 11, 2014) to CPL with an installed capacity of 62.40 MW for its co-generation facility/thermal power plant located at 26-KM Chiniot-Jhang Road, tehsil and district Chiniot, in the province of Punjab. The said licence envisaged supplying to the National Grid as well as a BPC in the name of Ramzan Sugar Mills Limited (RSML) under the STSA.

(iii). Later on, the Licensee applied for modification in its licence for addition of four (04) new BPCs namely: (a). UPPL (16 MW); (b). CPPL (0.075 MW); (c). SDFPL (0.5 MW); and (d). SMPPL (0.2 MW). The Authority considered



the same and approved modification in the Generation Licence of CPL through its determination dated September 23, 2016. The Authority has observed that the Licensee through the current LPM plans to replace one of the existing BPCs (i.e. USPL) with a new BPC (i.e. CI IPL) having the same contracted capacity as previously.

(iv). In consideration of the above, the Authority has observed that in terms of Section-26 of the NEPRA Act read with Regulation-9(2) of the Licensing Regulations, it is empowered to modify a licence as it may deem fit if, in its opinion, such modification: (a). will not adversely affect the performance by the licensee of its obligations; (b). is reasonably necessary for the licensee to effectively and efficiently perform its obligations under the licence; (c). is likely to benefit consumers; or (d). is reasonably necessary to ensure the continuous, safe and reliable supply of electric power to consumers, keeping in view the financial and technical viability of the licensee.

(v). The Authority is of considered view that LPM will not have any adverse effect on the performance of the licensee of its obligations as it will only be replacing one BPC with another. Further, the LPM will not cause the Authority to act or acquiesce in any act or omission of the licensee in a manner contrary to the provisions of the NEPRA Act or the rules or regulations made pursuant to the NEPRA Act. The LPM is reasonably necessary for the Licensee to effectively and efficiently perform its obligations under the licence as it will be improving the economics of the project. The LPM is necessary to ensure the continuous, safe and reliable supply of electric power to the consumers keeping in view the financial and technical viability of the licensee and therefore, there is a case to consider the communicated LPM.

(vi). In this regard, the Authority has observed that stakeholders have supported the communicated LPM but a few observations have also been raised including: (a). the cumulative capacity of four (04) BPC(s) as mentioned in the Modification-I shall remain unchanged; (b). the Company/Licensee/CPL will not extend its distribution network outside its territory; (c). CPL is obligated to obtain supplier licence in terms of Section-23E of the NEPRA Act; and (d). the current LPM may not affect the terms and conditions of executed EPA/IA. In this regard,



the Licensee/CPL has confirmed that the LPM is only for deleting one existing BPC which will be replaced with a new BPC of same capacity therefore there will not be any change in the total capacity of four (04) BPC(s) as mentioned in the approved Modification-I. About the observations of FESCO regarding not allowing construction of any line in its service territory, the Authority considers that the understanding of the utility is not correct, considering the fact that its distribution licence is on non-exclusive basis. Therefore, any entity can construct such line in areas where FESCO is providing distribution services, subject to approval of the Authority. Regarding the observations on supplier licence, the Authority hereby clarifies that it has been granting such licences/modifications with instructions to apply for supplier licences subsequently. In this specific case, the Licensee/CPL has also been directed for the same and it has ensured to comply with the directions, without any exception. Accordingly, the Authority reiterates the same and directs CPL to submit the said application without any further delay. Regarding the observations of PPIB that the modification may not have any impact on executed concessional documents, the Licensee/company/CPL had confirmed that sanctity of the said documents will be followed in letter and spirit and any change if required, will be executed for the mutual benefits with consensus. In this regard, the Authority has observed that the Power Purchaser/CPGA-G had held negotiations with Bagasse based projects agreeing to reduce their tariff as well agreeing to a framework/mechanism for the compensation to the Power Purchaser if the generation company sells the generated electricity to BPC(s). In light of the above explanation, the Authority considers that all the observations of the stakeholders stand addressed/clarified and resolved.

**(F). Approval of LPM**

(i). In view of the above, the Authority is satisfied that CPL has complied with all the requirements of the Licensing Regulations pertaining to the modification. Therefore, the Authority in terms of Section-26 of the NEPRA Act read with Regulation-10(4) of the Licensing Regulations approves the communicated LPM (regarding replacement of the existing BPCs i.e. UPPL with CIPL) without any changes.



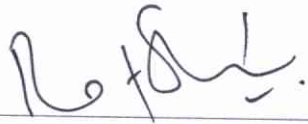
(ii). The changes made in the Generation Licence (No. IGSP/41/2014 dated June 11, 2014) of CPL are annexed to this Determination. The approval of the LPM will be subject to the provisions contained in the NEPRA Act, relevant rules framed there under, terms & conditions of the Generation Licence and other applicable documents.

**Authority**

Engr. Maqsood Anwar Khan  
(Member)



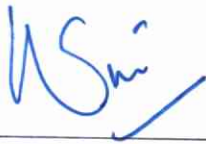
Rafique Ahmed Shaikh  
(Member)



Amina Ahmed  
(Member)



Waseem Mukhtar  
(Chairman)



**National Electric Power Regulatory Authority  
(NEPRA)  
Islamabad – Pakistan**

**GENERATION LICENCE**

**No. IGSPL/41/2014**

In exercise of the powers conferred upon the National Electric Power Regulatory Authority (NEPRA) under Section-26 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, the Authority hereby modifies the Generation Licence granted to **CHINIOT POWER LIMITED** (issued on June 11, 2014 and expiring on June 30, 2045), to the extent of changes mentioned as here under:-

- (i). **Changes** in **Schedule-I** attached as **Revised/Modified Schedule-I**;  
and
- (ii). **Changes** in **Second Tier Supply Authorization** attached as  
**Amended/Revised Second Tier Supply Authorization.**

This **Modification-II** is given under my hand on 27<sup>th</sup> day of **May**  
**Two Thousand & Twenty Five.**

Wasim Jinnah  
Registrar



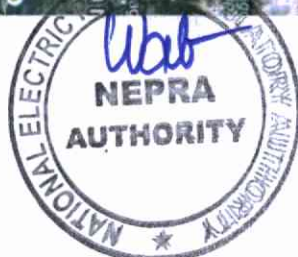
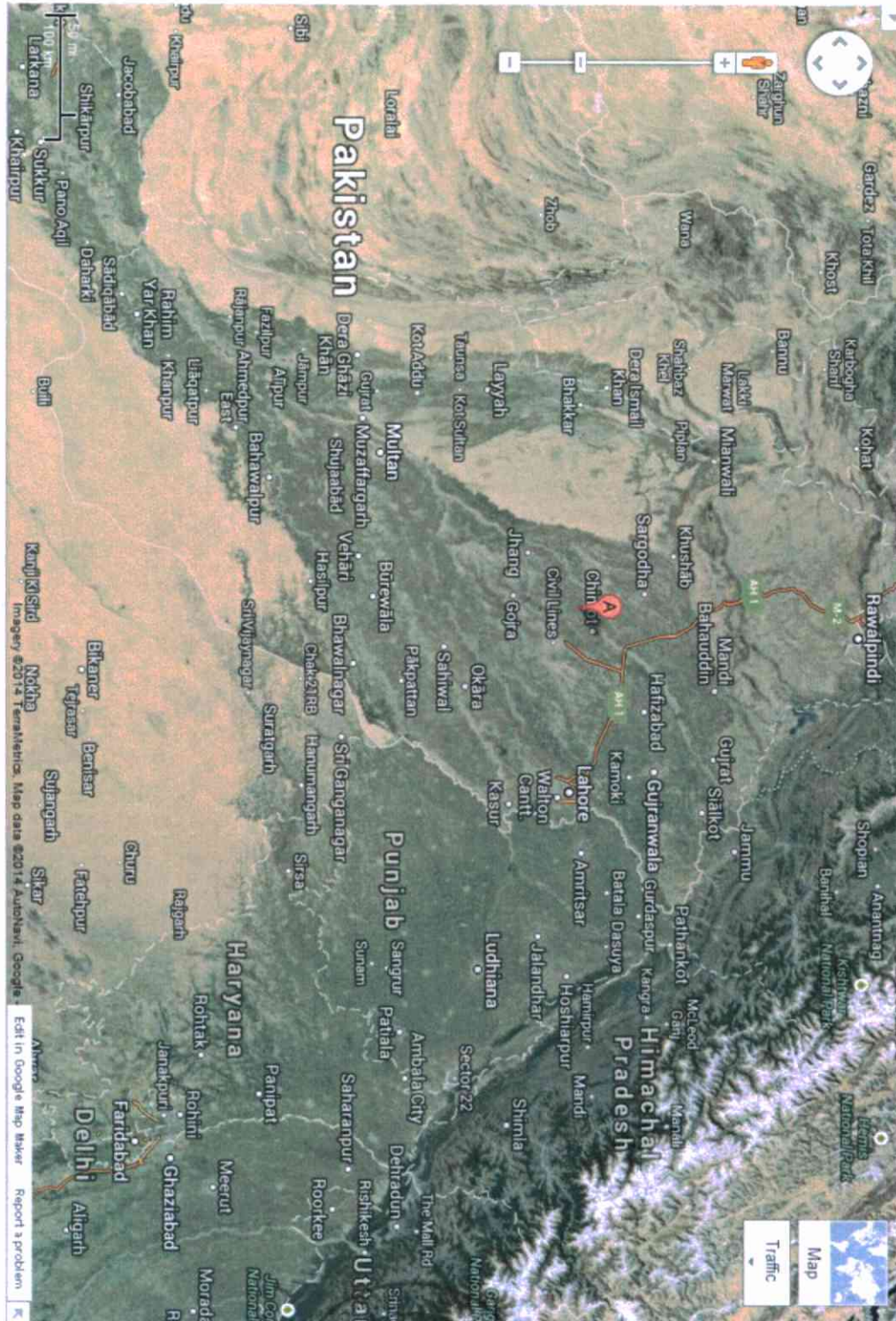
and

**Revised/Modified**  
**SCHEDULE-I**

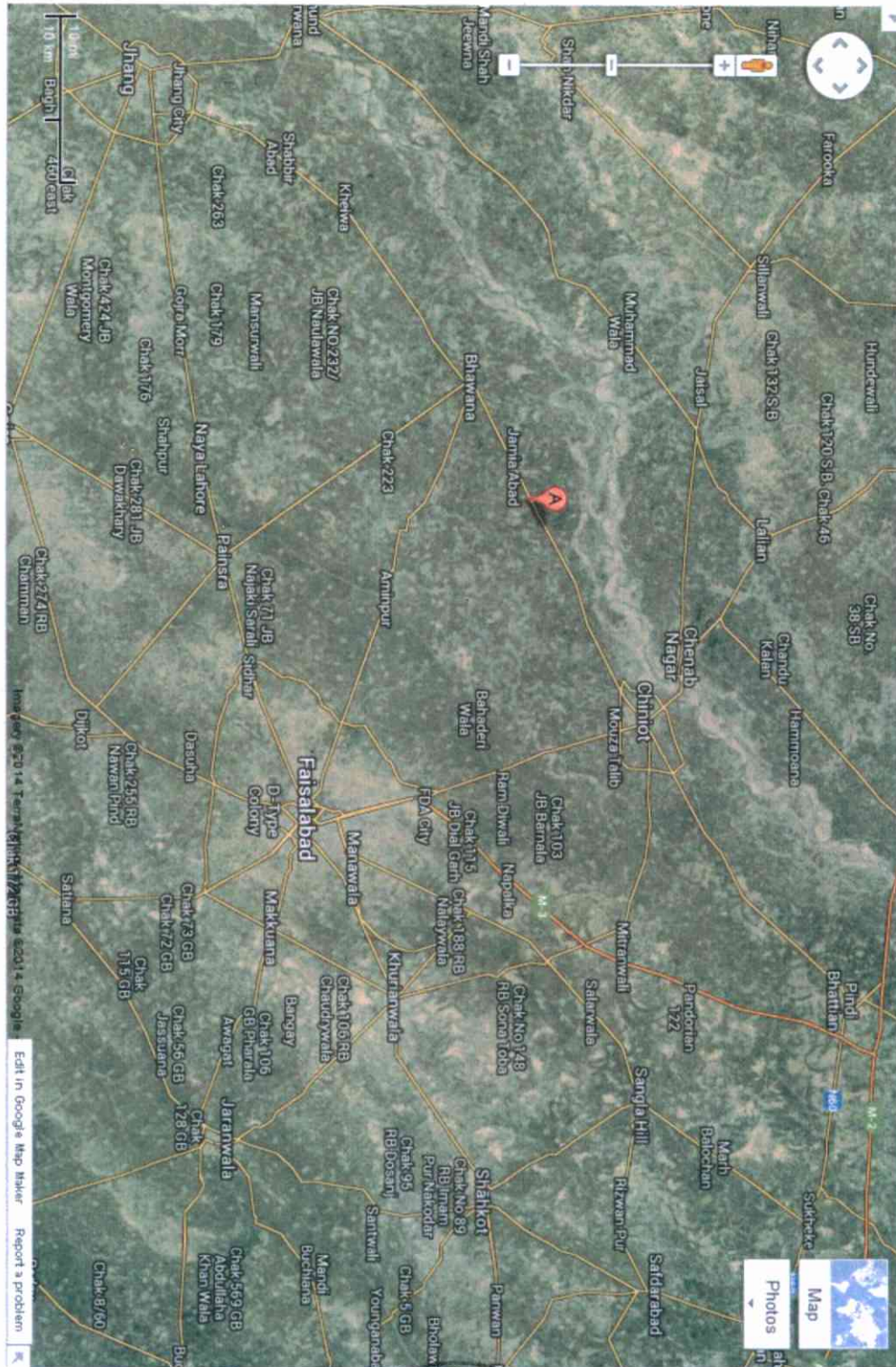
The Location, Size (i.e. Capacity in MW), Type of Technology, Interconnection Arrangements, Technical Limits, Technical/Functional Specifications and other details specific to the Generation Facilities of the Licensee are described in this Schedule



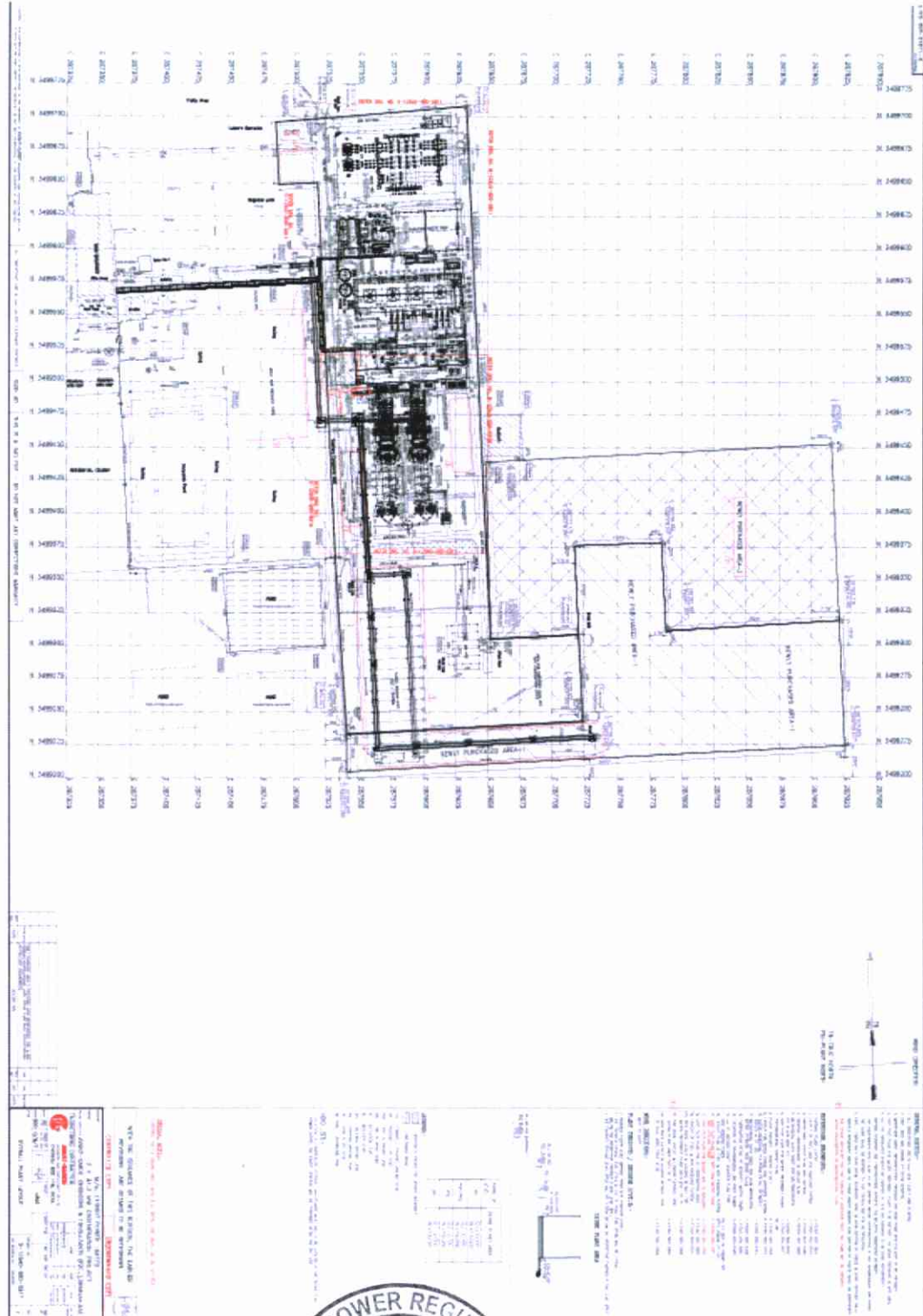
**Location of the**  
**Co-Generation Facility/Thermal Power Plant**  
**of the Licensee on Map of Pakistan**



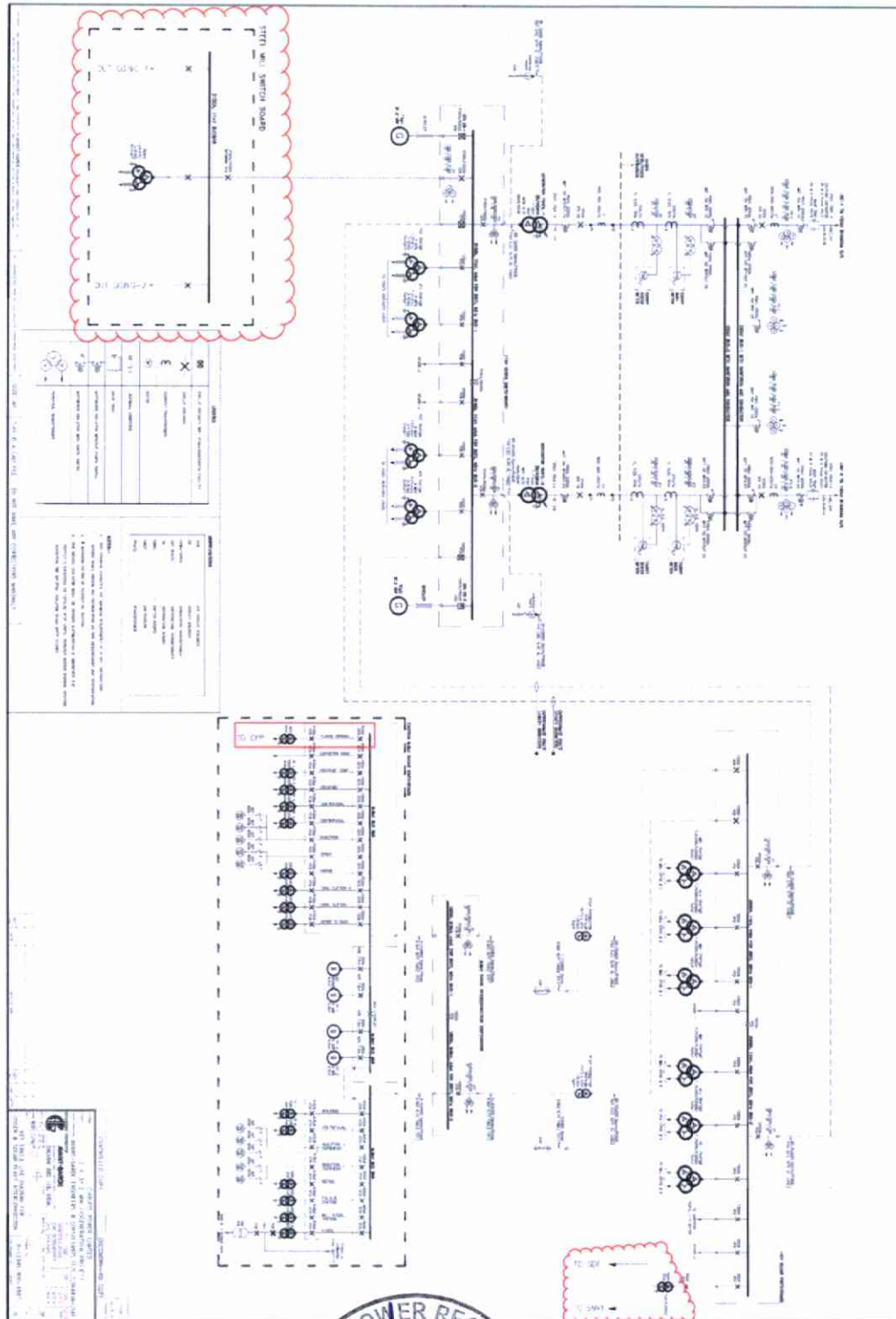
**Location of the  
Co-Generation Facility/Thermal Power Plant  
of the Licensee in the Province of Punjab**



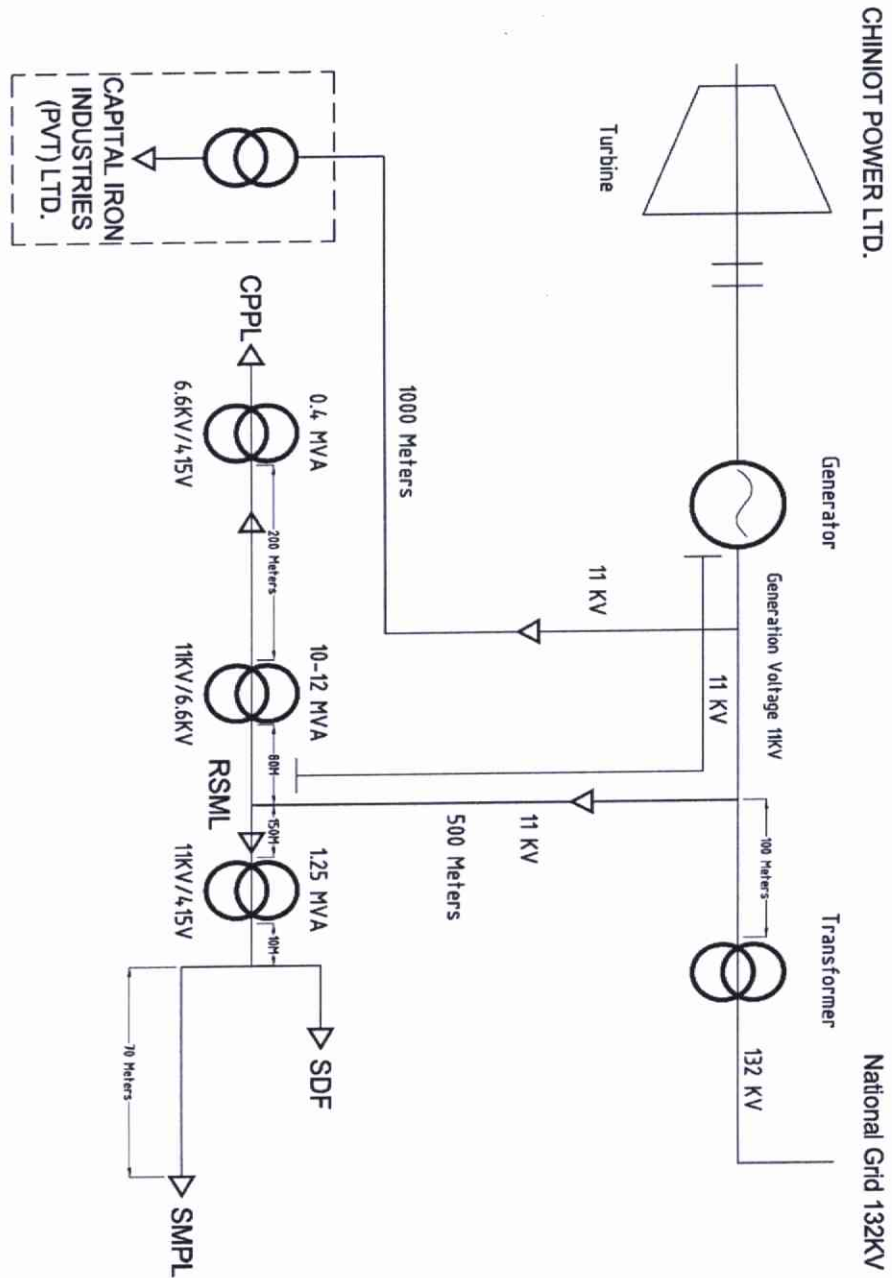
# Layout of the Co-Generation Facility/Thermal Power Plant of the Licensee



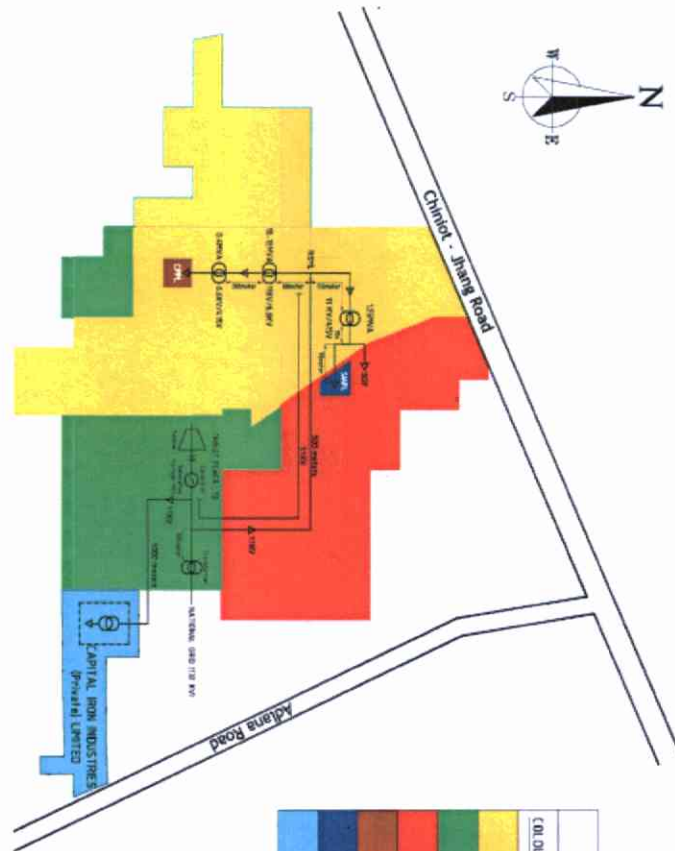
# **Single Line Diagram (Electrical) of the Co-Generation Facility/Thermal Power Plant of the Licensee**



**Schematic Diagram for Supplying Power  
To BPC(s) and National Grid from the Co-Generation  
Facility/Thermal Power Plant of the Licensee**



**Location of the  
Bulk Power Consumers of the Co-Generation Facility/Thermal  
Power Plant of the Licensee**



LEGEND	
COLOR	NAME OF COMPANY/OWNER
Yellow	RANZAN SUGAR MILLS (RSMU)
Green	CHINIOT POWER LTD. (CPL)
Red	SHARF DAIRY FARM (SDF)
Blue	CRYSTAL PLASTICS (Pvt) LTD. (CPPL)
Light Blue	CAPITAL IRON INDUSTRIES (Pvt) LTD.



**Interconnection Facilities/  
Transmission Arrangements for Dispersal of Power from the  
Generation Facility/Co-Generation Power Plant**

The electric power from the bagasse based co-generation power plant/generation facility of Chiniot Power Limited (CPL) will be supplied to Bulk Power Consumers/BPCs\* (Ramzan Sugar Mills Limited, Crystal Plastics (Private) Limited, Sharif Dairy Farms (Private) Limited, Sharif Milk Products (Private) Limited and Capital Iron Industries (Private) Limited as enumerated in the Schedule-I) and to the load center of FESCO.

(2). The interconnection facilities/transmission arrangements for supplying to FESCO from the above-mentioned generation facility shall be at 132 KV level. The dispersal/interconnection arrangement for supplying to FESCO will be consisting of a 132 KV Double Circuit Transmission Line (on ACSR LYNX Conductor) measuring about twelve (12) Kilo-meter connecting the generation facility/co-generation power plant with 132 KV Bhawana Grid Station.

(3). Any change in the above-mentioned interconnection facilities/transmission arrangements for dispersal of electric power as agreed by the Licensee and the Power Purchaser shall be communicated to the Authority in due course of time.



\* The details of the pertaining to BPCs, supply arrangement and other relating information is provided in the subsequent description of this Schedule-I.

**Detail of the  
Generation Facility/Co-Generation  
Power Plant of the Licensee**

**(A). General Information**

(i).	Name of Applicant	Chiniot Power Limited.
(ii).	Registered /Business Office	55-K, Model Town, Lahore.
(iii).	Plant Location	26-KM Chiniot-Jhang Road, Tehsil and District Chiniot in the Province of Punjab
(iv).	Type of Generation Facility	Bagasse based, high-pressure Co-Generation Thermal power Plant.

**(B). Plant Configuration**

(i).	Plant Size Installed Capacity	62.40 MW.
(ii).	Type of Technology	Conventional Steam Turbine based Power Plant (with Extraction cum condensing Steam Turbine with 110 bar (kg/cm <sup>2</sup> ) boiler.
(iii).	Number of Units/Size (MW)	Steam Turbine 2 x 31.20 MW
(iv).	Unit Make/Model/Type & Year of Manufacture Etc.	Steam Turbine Hangzhou Steam Turbine Co. Limited (Model – EHNK 50/71)
		Boiler Travelling grate type of Wuxi, China Boiler of 155 TPH Capacity and 110 Bar (kg/cm <sup>2</sup> ) pressure/Wuxi Huaguang Electric Power Engineering Co. Ltd
(v).	Commissioning/ Commercial Operation Date of the Generation Facility	July 01, 2015
(vi).	Expected Useful Life of the Generation Facility from Commercial Operation/ Commissioning Date	30 Years (Minimum)



**(C). Fuel/Raw Material Details**

(i).	Primary Fuel	Bagasse	
(ii).	Alternate Fuel	Biomass (i.e. Corn Cobs and Cane Trash)	
(iii).	Fuel Source (Imported/Indigenous)	Primary Fuel	Alternate Fuel
		Indigenous	Indigenous
(iv).	Fuel Supplier	Primary Fuel	Alternate Fuel
		Ramzan Sugar Mills Limited- RSML(primary)/Other bagasse / biomass suppliers (if available in the nearby area)	Biomass suppliers (if available in the nearby area)
(v).	Supply Arrangement	Primary Fuel	Alternate Fuel
		Through Conveyor Belts/Loading Trucks/Tractor Trolleys etc	Through Conveyor Belts/Loading Trucks/Tractor Trolleys etc
(vi).	Sugarcane Crushing Capacity of RSML	8500 Ton Crushing Per Day (Existing)/12,000 Ton Crushing Per Day (after extension in pipeline)	
(vii).	Bagasse Generation Capacity of RSML	2550 Tons per day (as per Existing Capacity)/3600 Ton Crushing Per Day (after extension in pipeline)	
(viii).	Fuel Storage facilities	Primary Fuel	Alternate Fuel
		Bulk Storage	Bulk Storage
(ix).	Capacity of Storage facilities	Primary Fuel	Alternate Fuel
		28,000 Metric Tons bulk storage	Included as part of the Primary Fuel Storage
(x).	Gross Storage Capacity	Primary Fuel	Alternate Fuel
		28,000 Metric Tons Bulk Storage	Included as part of the Primary Fuel Storage



**(D). Emission Values**

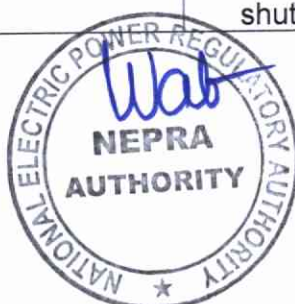
		Primary Fuel	Alternative Fuel
(i).	SO <sub>x</sub>	361.9 kg/hour	361.9 kg/hour
(ii).	NO <sub>x</sub>	<80 p.p.m.	<80 p.p.m.
(iii).	CO <sub>2</sub>	11% to 13%	11% to 13%
(iv).	CO	Traces	Traces
(v).	PM <sub>10</sub>	50 mg /n.cu.m	50 mg /n.cu.m

**(E). Cooling System**

(i).	Cooling Water Source/Cycle	RCC Cooling tower of induced draft counter flow type. Make up water will be drawn from the bore wells/Closed Loop.
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**(F). Plant Characteristics**

(i).	Generation Voltage	11.00 KV		
(ii).	Frequency	50 Hz		
(iii).	Power Factor	0.80 lagging - 0.95 leading		
(iv).	Automatic Generation Control (AGC)	Yes		
(v).	Ramping Rate	To be Provided Later		
(vi).	Time required to Synchronize to Grid	370 Minutes	260 Minutes	90 Minutes
		During cold start (i.e. when plant is started later than 72 hours after shutdown)	During warm start (i.e. when plant is started at less 36 hours after shutdown)	During Hot start (i.e. when plant is started at less than 12 hours after shutdown)



**Information Regarding**  
**Bulk Power Consumers to be Supplied by the Licensee**  
**(i.e. Chiniot Power Limited-CPL)**

(i).	No. of Consumers	Five (05)
(ii).	Name of the Bulk Power Consumers (BPCs)	1. Ramzan Sugar Mills Ltd. (RSML) 2. Crystal Plastics (Pvt.) Ltd. (CPPL) 3. Capital Iron Industries (Pvt.) Ltd. (CIPL) 4. Sharif Dairy Farms (Pvt.) Ltd. (SDFPL) 5. Sharif Milk Products (Pvt.) Ltd. (SMPPL)
(iii).	Location of BPCs (distance and/or identity of premises)	26-KM Chiniot-Jhang Road, Tehsil and District Chiniot, Province of Punjab
(iv).	Contracted Capacity and Load Factor for BPCs	Ramzan Sugar Mills Ltd.
		During Crushing Season
		During Off Crushing Season
		15.00 MW
		03.00 MW
		Capital Iron Industries (Pvt.) Ltd.
		Sharif Dairy Farms (Pvt.) Ltd.
(v).	Specify Whether	Load Phase I: 10.00 MW
		Load Phase II (after extension): 16.00 MW
		Load: 500 KW
		Sharif Milk Products (Pvt.) Ltd.
		Crystal Plastics (Pvt.) Ltd
		Load: 200 KW
		Load: 75 KW
(v).	Specify Whether	
		(a). The consumer is an Associate undertaking of the Licensee -If yes, specify percentage ownership of equity;
		RSML, SDFPL, SMPPL, CPPL and CPL are group companies of Sharif group.
		While, CIPL is not Associate undertaking of the Licensee.
(v).	(b). There is common directorships:	All the above BPCs & CPL have common directorship. Whereas, agreement between CPL and CIPL for supply of electric power is to be executed.
(v).	(c). Either can exercise influence or control over the other.	No



(vi).	Specify nature of contractual Relationship		
	(a).	Between the BPCs and the Licensee	Supply of electric power on continuous basis.
	(b).	Between BPCs and FESCO.	RSML, SDFPL and SMPPL are B-2(b) consumer of FESCO whereas CIPL and CPPL are not consumers of FESCO.
(vii)	Any other network information deemed relevant for disclosure to or consideration by the Authority.		N/A



**Information Regarding**  
**Distribution Network for Supply of Electric Power to Bulk Power**  
**Consumers By the Licensee (i.e. Chiniot Power Limited-CPL)**

(i).	No. of Feeders	03 (Three)		
(ii).	Length of Each Feeder (Meters)	F <sub>1</sub>	F <sub>2</sub>	F <sub>3</sub>
		1000	650	580
(iii).	Length of Each Feeder to each Consumer	As above		
(iv).	In respect of all the Feeders, describe the property (streets, farms, Agri land, etc.) through, under or over which they pass right up to the premises of customer, whether they cross-over.	The 11 KV Feeders supplying electric power to different BPCs are located on private property owned by the respective BPCs.		
(v).	Whether owned by Licensee, BPCs or Distribution Company FESCO-(deal with each Feeder Separately)	Owned by the respective BPCs		
	(a). If owned by FESCO, please furnish particulars of contractual arrangement	N/A		
	(b). Operation and maintenance responsibility for each feeder	The Operation and Maintenance is the responsibility of each of the BPCs.		
(vi).	Whether connection with network of FESCO exists (whether active or not)- If yes, provide details of connection arrangements (both technical and contractual)	Yes, RSML, SDFPL and SMPPL are B-2(b) consumers of FESCO while CIPL and CPPL are not consumers of FESCO.		
(vii).	Any other network information deemed relevant for disclosure to or consideration by the Authority.	N/A		



**Revised/ Modified Authorization**  
**by National Electric Power Regulatory Authority (NEPRA) to**  
**Chiniot Power Limited**

Incorporated under the Companies Ordinance, 1984  
Under Corporate Universal Identification No. 0084890, dated August 26, 2013

**NEPRA GENERATION LICENCE No. IGSPL/41/2014,**

**Dated June 11, 2014**

**For**


**Sale to Bulk Power Consumer(s)**

Pursuant to Section-22 of the Act and Rule-7 of the NEPRA Licensing (Generation) Rules-2000, the Authority hereby authorize Chiniot Power Limited-CPL (the Licensee) to engage in second-tier supply business, limited to the following consumers also mentioned in Schedule-I of the Generation Licence (No. IGSPL/41/2014 dated June 11, 2014). Earlier authorization granted in Modification-I is hereby cancelled and replaced with the following consumers:-

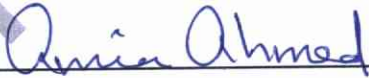
- (a). Ramzan Sugar Mills Limited
- (b). Sharif Milk Products (Private) Limited
- (c). Crystal Plastics (Private) Limited
- (d). Sharif Dairy Farms (Private) Limited
- (e). Capital Iron Industries (Private) Limited.



(Maqsood Anwar Khan)  
Member



(Rafique Ahmed Shaikh)  
Member



(Amina Ahmed)  
Member



(Waseem Mukhtar)  
Chairman

