



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
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Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DL/LAG-288/14375-78

October 09, 2015

Mr. Khalid Malik
Authorized Representative
Hytex Energy (Private) Limited
Plot No. B-5 S.I.T.E Area,
Hyderabad - Pakistan.

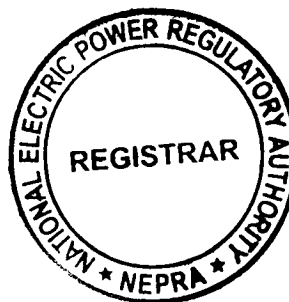
Subject: Grant of Generation Licence No. SGC/114/2015
Licence Application No. LAG-288
Hytex Energy (Private) Limited (HEPL)

Reference: Your application vide letter No. HPD/KM001/2010, dated September 12, 2014 (received on December 10, 2014).

Enclosed please find herewith Determination of the Authority in the matter of Application of "Hytex Energy (Private) Limited (HEPL)" for the "Grant of Generation Licence" along with Generation Licence No. SGC/114/2015 annexed to this determination granted by the National Electric Power Regulatory Authority (NEPRA) to "Hytex Energy (Private) Limited (HEPL)" for its 5.00 MW Coal/Biomass based Thermal Generation Facility located at Plot No. B-5 SITE Hyderabad, in the Province of Sindh" pursuant to Section 15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

2. Please quote above mentioned Generation Licence No. for future correspondence.

Enclosure: Generation Licence
(SGC/114/2015)



(Handwritten signature and date 9/10/15)
(Iftikhar Ali Khan)

Copy to:

1. Chief Operating Officer, CPPA-G, 107-WAPDA House, Lahore
2. Chief Executive Officer, Hyderabad Electric Supply Company Limited (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad.
3. Director General, Environment Protection Agency, Government of Sindh, Complex Plot No. ST-2/1, Korangi Industrial Area, Karachi.

National Electric Power Regulatory Authority
(NEPRA)

Determination of the Authority
in the Matter of Generation Licence Application of
Hytex Energy (Pvt.) Limited

October 06, 2015
Case No. LAG-288

(A). Background

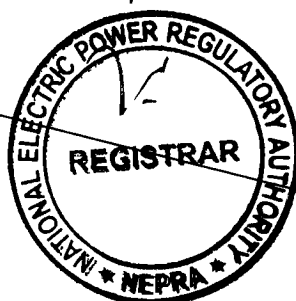
(i). Hytex Energy (Pvt.) Limited (HEPL) is maintaining and operating a 1.5 MW Coal/Biomass based Captive Power Plant (CPP) located at Plot No. B-5, Site Hyderabad. The said CPP is being used to supply electric power to a textile unit in the name of Hytex located within the same premises. HEPL has planned to enhance its generation capacity to 5.00 MW by installing another Coal/Biomass based unit of 3.5 MW.

(ii). After the above mentioned enhancement, HEPL intends supplying some surplus Electric Power to the tune of 3.00 MW to Hyderabad Electric Supply Company (HESCO). In order to supply to HESCO, the company is required to have a Generation Licence as stipulated in the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 ("the NEPRA Act").

(B). Filing of Application

(i). HEPL filed an application for the grant of Generation License under Section-15 of the NEPRA Act, on December 10, 2014 for the above Generation Facility/CPP. The Registrar examined the submitted application and found it non-compliant with the NEPRA Licensing (Application and Modification Procedure) Regulations, 1999 ("the Regulations").

(ii). In view of the above, the Registrar directed HEPL for submitting the missing information/documents as stipulated in the Regulations. HEPL completed



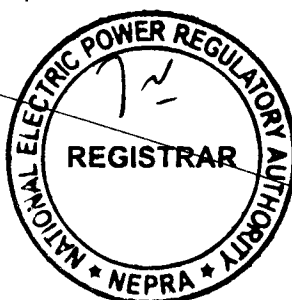
the submission of required information/documents on February 10, 2015. The Authority in its Regulatory Meeting (RM 15-168) held on February 26, 2015, admitted the application for the consideration of grant of Generation Licence under Regulation-7 of the Regulations. The Authority approved a Notice about admission of the application to be published in one (01) Urdu and one (01) English daily newspaper inviting the general public for submitting their comments in the matter, as stipulated in the Regulation-8 of the Regulations. Furthermore, the Authority approved the list of relevant stakeholders for inviting their comments on the submitted application as stipulated in Regulation-9(2) of the Regulations.

(iii). Notice about the admission of application was published in one (01) Urdu and one (01) English daily newspaper on March 03, 2015. Further, separate letters were also sent to Individual Experts/Government Ministries/Representative Organizations etc. on March 03, 2015 directing them for submitting their views/comments in the matter for the assistance of the Authority.

(C). Comments of Stakeholders

(i). In reply to the above, the Authority received comments from five (05) stakeholders. These included the Central Power Purchasing Agency (CPPA) of National Transmission and Dispatch Company Limited (NTDC), HESCO, Energy Department Government of Sindh (EDGoS), Ministry of Petroleum & Natural Resources (MoP&NR) and Ministry of Water & Power (MoW&P). The salient points of the comments submitted by the said stakeholders are mentioned hereunder:-

- (a). CPPA expressed its no reservation to the grant of Generation Licence to HEPL, subject to the fulfilment of all the conditions laid in the NEPRA Licensing (Generation) Rules, 2000 ("the Rules");
- (b). HESCO submitted that HEPL approached it in September, 2013 for supply of 3.0 MW coal based electric power and was requested to supply certain documents. However, instead of supplying requisite documents to HESCO, it approached the

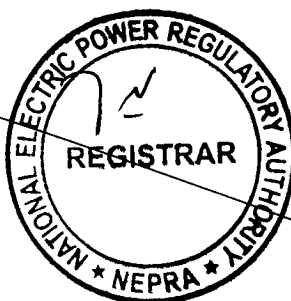


Authority for the grant of Generation Licence. In the absence of the required documents, HESCO cannot support the issuance of Generation Licence to HEPL. Further, HESCO stated that since there is no Power Policy for DISCOs to purchase Biomass/Coal based electric power, therefore, HEPL may be directed to approach CPPA/NTDC for sale of power;

- (c). EDGoS supported the grant of Generation Licence to HEPL;
- (d). MoP&NR expressed its no objection to the grant of Generation Licence to HEPL, subject to the condition that no gas would be demanded at any later stage; and
- (e). MoW&P in its comments submitted that HEPL may be asked to provide the Environmental and Grid connectivity study and the authority may process the application as per the provisions of the NEPRA Act and Govt. of Pakistan (GoP) guidelines.

(ii). The Authority examined the above comments of the stakeholders and found the same supportive except the observations made by HESCO and MoW&P. In view of the said, the Authority considered it appropriate seeking perspective of HEPL.

(iii). In its rejoinder, HEPL clarified that HESCO has advised it to furnish the Generation Licence and Tariff along with other documents. Therefore, after grant of Generation Licence, it will be submitted to HESCO together with other required documents. Further, against the observations of MoW&P the company submitted that it has already submitted the NOC from the Environmental Protection Agency Govt. of Sindh (EPAGoS). Regarding the Grid Connectivity study HEPL informed that the same is on final stages and will be submitted to the Authority upon completion.



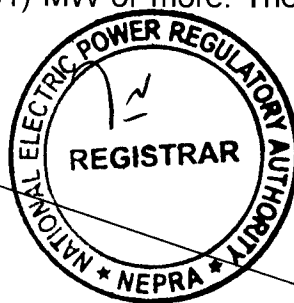
(iv). The Authority considered the above submission of HEPL and found the same plausible. Accordingly, the Authority considered it appropriate to process the application of HEPL for consideration of the grant of Generation Licence as stipulated in the Regulations and the Rules.

(D). Grant of Generation Licence

(i). Energy is most critical input for the development of the economy of any country. In fact the Economic Growth of any country is directly linked with the availability of safe, secure, reliable and cheaper supply of electricity. In view of the said reasons, the Authority is of the considered view that for sustainable development all indigenous power generation resources including Coal, Hydel, Wind, Solar and other Renewable Energy (RE) resources must be developed on priority basis in the public and private sector.

(ii). The Authority is well aware of the fact that presently there is severe shortage of electricity in the country and that as a result of huge Supply-Demand gap the Distribution Companies are facing difficulties in serving their consumers. Due to the prevailing situation, the Industrial Units are forced to make their own arrangements to meet their electricity requirements. In the present case, HEPL has not only installed its own CPP but also plans enhancing its capacity for supplying the surplus electric power to the HESCO/National Grid. The Authority considers the above effort of HEPL appreciable, as this will not only provide its industrial units a continuous supply of electricity but may also supply surplus low cost electricity to HESCO in the short term.

(iii). As explained at Para-A(ii) above, HEPL plans enhancing the installed capacity of its Coal/Biomass based CPP located at Plot No. 5-B, Site, Hyderabad from 1.5 MW to up a 5.0 MW. According to the provided information, out of the electric power generated by the above CPP, 500 KW will be supplied to a consumer in the name of Hytex. Whereas the surplus electric power to the tune of 3.00 MW will be supplied to HESCO. In terms of Section-2(ii) of the NEPRA Act Bulk Power Consumer (BPC) means a consumer which purchases or receives electric power, at one premises, in an amount of one (01) MW or more. The said section empowers



the Authority to determine different amounts and voltage levels with any other characteristics for different areas. In this regard, the HEPL has confirmed that the maximum load of the Hytex will be in the range of 500 KW. In view of the powers conferred by the above mentioned section, the Authority considers and declares Hytex as BPC of HEPL. Further, HEPL has informed that Hytex is its sister concern company which is located inside its premises and supply to Hytex will be made by 11 KV feeder. In this regard, Section-2(v) of the NEPRA act stipulates that ownership, operation, management and control of distribution facilities located on private property and used solely to move or deliver electric power to the person owning, operating, managing and controlling those facilities or to tenants, is not included in the definition of distribution. Therefore, based on the consideration that Hytex is located within the premises of HEPL and no public property is involved, the supply of electric power to Hytex by HEPL does not constitute distribution activity and a Distribution Licence will not be required.

(iv). The term of a Generation Licence as stipulated in the Rule-5(1) of the Rules, shall be commensurate with the maximum expected useful life of the units comprised in a generation facility except where an applicant consents to a shorter term. According to information provided by HEPL, its generation facility is comprised of two (02) units. Unit-I was commissioned in October 2014 whereas, Unit-II will be commissioned on October 31, 2015 and will have a useful life of ten (10) years. HEPL has requested that the term of the proposed Generation Licence may be fixed to ten (10) years. The Authority considers that the useful life of the generation facility of HEPL may be well beyond ten (10) years. However, considering the fact that HEPL has consented to a shorter term of ten (10) years, the Authority fixes the term of the Generation Licence to ten (10) years from the date of its issuance.

(v). As explained above, HEPL plans supplying to a BPC and also intends selling surplus to HESCO. The matter of charges between HEPL and its BPC is a bilateral issue and does not affect any third party. Therefore, the parties i.e. HEPL and BPC may agree the same mutually and approach the Authority for its approval. However, for supplying to HESCO, the Tariff to be charged by HEPL has implications for the end consumers. Therefore, to safeguard the interest of the end



consumer the Authority directs HEPL to either file a petition for determining its tariff for supplying to HESCO in terms of Section-31 of the NEPRA Act read with relevant provisions of the NEPRA (Tariff Standards and Procedure) Rules, 1998. Otherwise, HEPL may approach HESCO for filing a Power Acquisition Request for acquiring power from it in terms of Section-32 of the NEPRA Act read with relevant provisions of the NEPRA Interim Power Procurement (Procedure and Standards) Regulations, 2005.

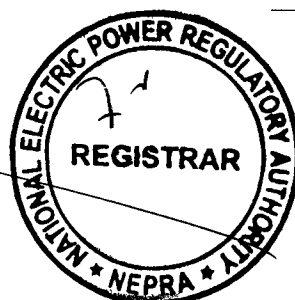
(vi). The proposed Generation Facility/CPP of HEPL, for which Generation Licence has been sought, is based on Biomass/Coal. The Coal based Generation Facilities may be harmful to environment because of emission of Green House Gases (GHG) and production of ash and other effluents. In this regard, HEPL has assured that proposed Generation Facility/CPP would be operated in compliance of the Environment Standards and has also provided the NOC from EPAGoS. However, to ensure that the Generation Facility/CPP conforms to the environment, a separate article has been included in the Generation Licence along with other terms and conditions that the Licensee will comply with relevant environmental standards. Further, the Authority also directs HEPL to submit a Bi-Annual report confirming that operation of its proposed Generation Facility/CPP is compliant with required Environmental Standards prescribed by EPAGoS.

(vii). In view of the above, the Authority hereby decides to approve the grant of Generation Licence to HEPL on the terms set out in the Generation Licence annexed to this determination. The grant of Generation Licence will be subject to the provisions contained in the NEPRA Act, relevant rules & regulations, and applicable documents framed there under.

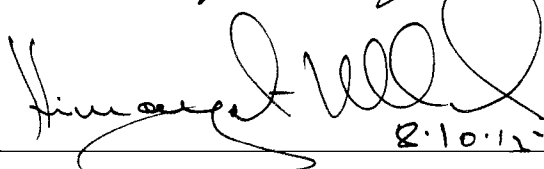
Authority

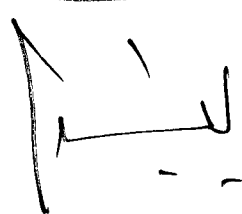
Syed Masood-ul-Hassan Naqvi
(Member)

Himayat Ullah Khan
(Member)

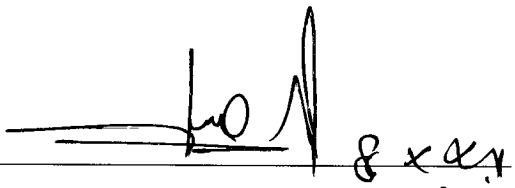



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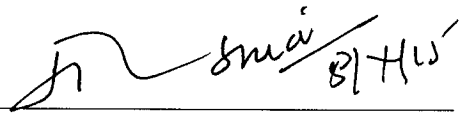

2.10.15


9/10/2015

Khawaja Muhammad Naeem
(Member)



Maj. (R) Haroon Rashid
(Member)/(Vice Chairman)



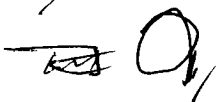
Brig. (R) Tariq Saddozai
(Chairman)





9-10-2015





**National Electric Power Regulatory Authority
(NEPRA)
Islamabad – Pakistan**

GENERATION LICENCE

No. SGC/114/2015

In exercise of the Powers conferred upon the National Electric Power Regulatory Authority (NEPRA) under Section-15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, the Authority hereby grants a Generation Licence to:

HYTEX ENERGY (PRIVATE) LIMITED


Incorporated under the Companies Ordinance, 1984
Universal Identification No. 0089555, Dated August 20, 2014

for its Coal/Biomass based Thermal Generation Facility Located at
Plot No. B-5 SITE Hyderabad, in the Province of Sindh

(Installed Capacity: 5.00 MW Gross)

to engage in generation business subject to and in accordance with the Articles of this Licence.

Given under my hand on this 09th day of October Two
Thousand & Fifteen and expires on 08th day of October Two
Thousand & Twenty Five.

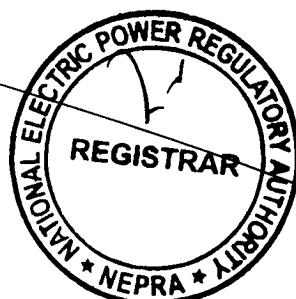

Registrar



Article-1
Definitions

1.1 In this Licence

- (a). "Act" means "the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997";
- (b). "Authority" means "the National Electric Power Regulatory Authority constituted under Section-3 of the Act";
- (c). "Bus Bar" means "a system of conductors in the generation facility of the Licensee on which the electric power of all the generators is collected for supplying to the Power Purchaser";
- (d). "Bulk Power Consumer-BPC" means "Hytex which will purchase or receive electric power at one premises, in an amount of 500 kilowatt at 11 KV voltage level";
- (e). "Commercial Operations Date-COD" means "the Day immediately following the date on which the generation facility of the Licensee is Commissioned";
- (f). "Distribution Code" means "the distribution code prepared by DISCO and approved by the Authority, as it may be revised from time to time by DISCO with any necessary approval by the Authority";
- (g). "Distribution Company-DISCO" means "a company engaged in the distribution of electric power, to whom the Authority has granted a distribution licence under Section 20-21 of the Act";
- (h). "HESCO" means "Hyderabad Electric Supply Company Limited and its successors or permitted assigns";



- (i). "Licensee" means "**Hytex Energy (Private) Limited** and its successors or permitted assigns";
- (j). "Power Purchaser" means "HESCO or Hytex which purchases power from the Licensee pursuant to a power purchase agreement";
- (k). "Power Purchase Agreement" means "the power purchase agreement, entered or to be entered into by and between the Power Purchaser and the Licensee, for the purchase and sale of electric energy generated by the generation facility, as may be amended by the parties thereto from time to time";
- (l). "Regulations" mean "the National Electric Power Regulatory Authority Licensing (Application & Modification Procedure) Regulations, 1999";
- (m). "Rules" mean "the National Electric Power Regulatory Authority Licensing (Generation) Rules, 2000";

1.2 Words and expressions used but not defined herein bear the meaning given thereto in the Act or in the Rules.

Article-2 **Application of Rules**

This Licence is issued subject to the provisions of the Rules, as amended from time to time.

Article-3 **Generation Facilities**

3.1 The location, size (capacity in MW), technology, interconnection arrangements, technical limits, technical and functional specifications and other details specific to the generation facility of the Licensee are set out in Schedule-I of this Licence.

3.2 The net capacity of the generation facility of the Licensee is set out in Schedule-II hereto.



3.3 The Licensee shall provide the final arrangement, technical and financial specifications and other specific details pertaining to its generation facility before its COD.

Article-4
Term of Licence

4.1 The Licence is granted for a term of ten (10) years from the date of its issuance.

4.2 Unless suspended or revoked earlier, the Licensee may within ninety (90) days prior to the expiry of the term of the Licence, apply for renewal of the Licence under the Regulations, as amended or replaced from time to time.

Article-5
Licence fee

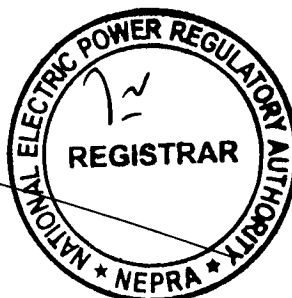
After the grant of the Generation Licence, the Licensee shall pay to the Authority the Licence fee, in the amount and manner and at the time set out in the National Electric Power Regulatory Authority (Fees) Rules, 2002.

Article-6
Tariff

The Licensee shall charge only such tariff which has been determined, approved or specified by the Authority in terms of Rule-6 of the Rules.

Article-7
Competitive Trading Arrangement

7.1 The Licensee shall participate in such manner as may be directed by the Authority from time to time for development of a Competitive Trading Arrangement. The Licensee shall in good faith work towards implementation and operation of the aforesaid Competitive Trading Arrangement in the manner and time period specified by the Authority. Provided that any such participation shall be subject to any contract entered into between the Licensee and another party with the approval of the Authority.



7.2 Any variation or modification in the above-mentioned contracts for allowing the parties thereto to participate wholly or partially in the Competitive Trading Arrangement shall be subject to mutual agreement of the parties thereto and such terms and conditions as may be approved by the Authority.

Article-8
Maintenance of Records

For the purpose of sub-rule (1) of Rule-19 of the Rules, copies of records and data shall be retained in standard and electronic form and all such records and data shall, subject to just claims of confidentiality, be accessible by authorized officers of the Authority.

Article-9
Compliance with Performance Standards

The Licensee shall comply with the relevant provisions of the National Electric Power Regulatory Authority Performance Standards (Generation) Rules 2009 as amended from time to time.

Article-10
Compliance with Environmental Standards

10.1 The Licensee at all times shall comply with the environmental standards as may be prescribed by the relevant competent authority as amended from time to time.

10.2 The Licensee shall provide a certificate on a bi-annual basis, confirming that the operation of its generation facility is in line with environmental standards as prescribed by the relevant competent authority.

Article-11
Power off take Point and Voltage

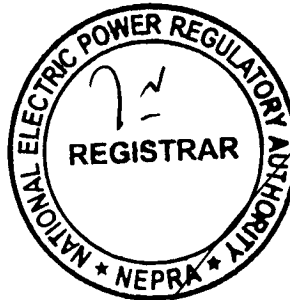
The Licensee shall deliver power to the Power Purchaser at the outgoing bus bar of its generation facility at 11 KV Voltage. The up-gradation (step up) of generation voltage up 11 KV voltage level will be the responsibility of the Licensee.



Article-12
Provision of Information

12.1 The obligation of the Licensee to provide information to the Authority shall be in accordance with Section-44 of the Act.

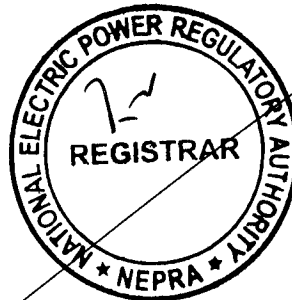
12.2 The Licensee shall be subject to such penalties as may be specified in the relevant rules made by the Authority for failure to furnish such information as may be required from time to time by the Authority and which is or ought to be or has been in the control or possession of the Licensee. *Q*

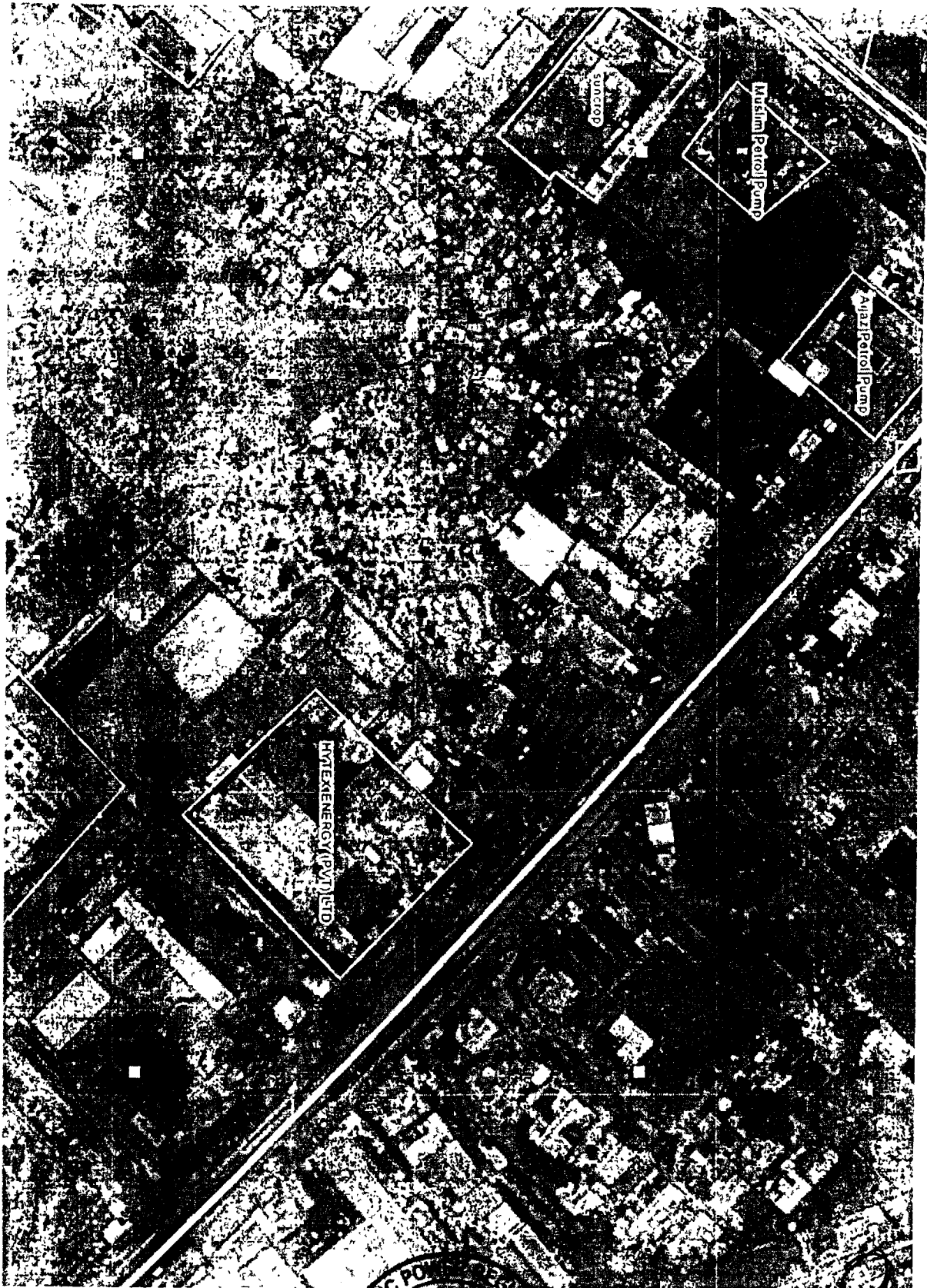


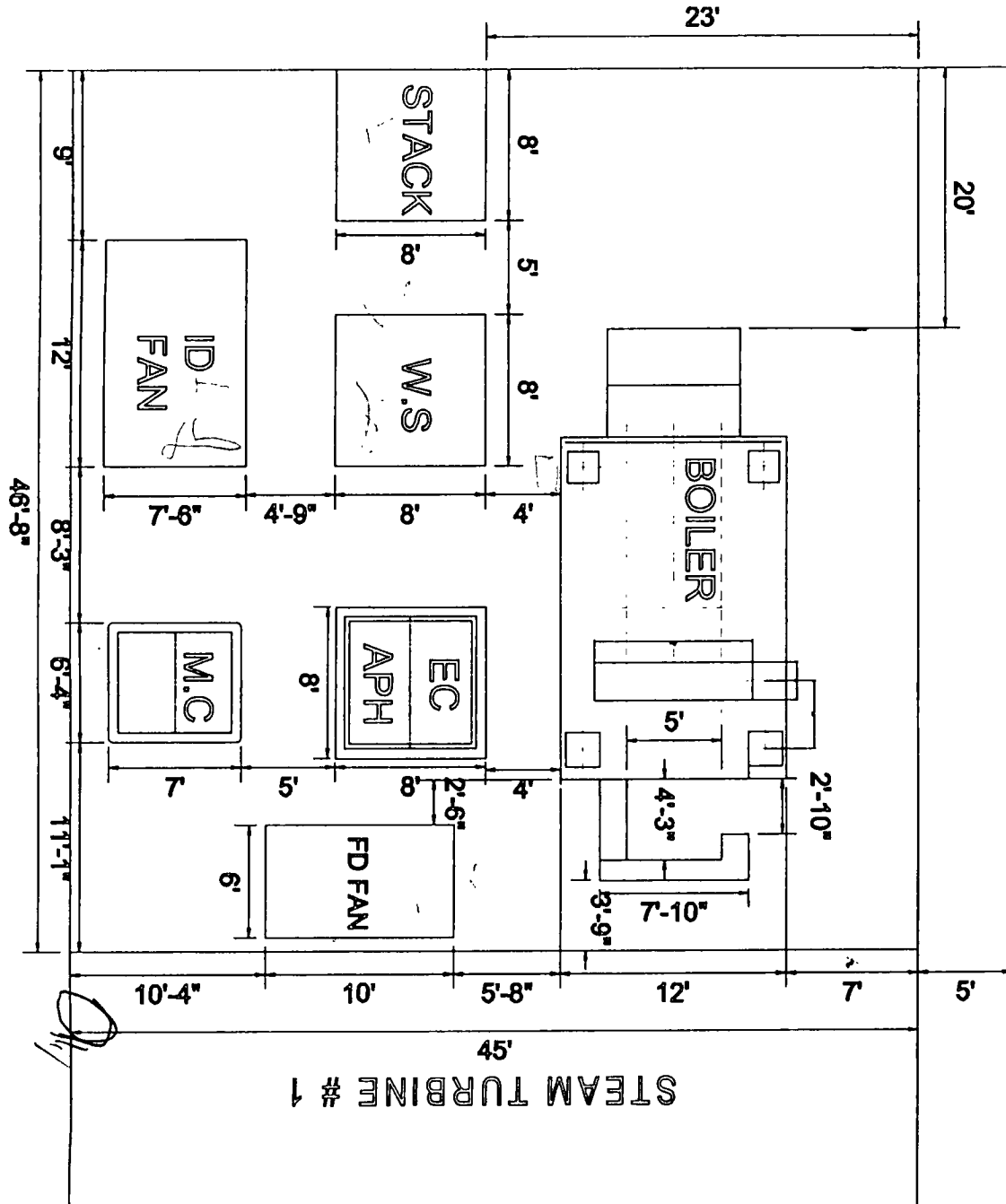
SCHEDULE-I

The Location, Size (i.e. Capacity in MW), Type of Technology, Interconnection Arrangements, Technical Limits, Technical/Functional Specifications and other details specific to the Generation Facilities of the Licensee are described in this Schedule

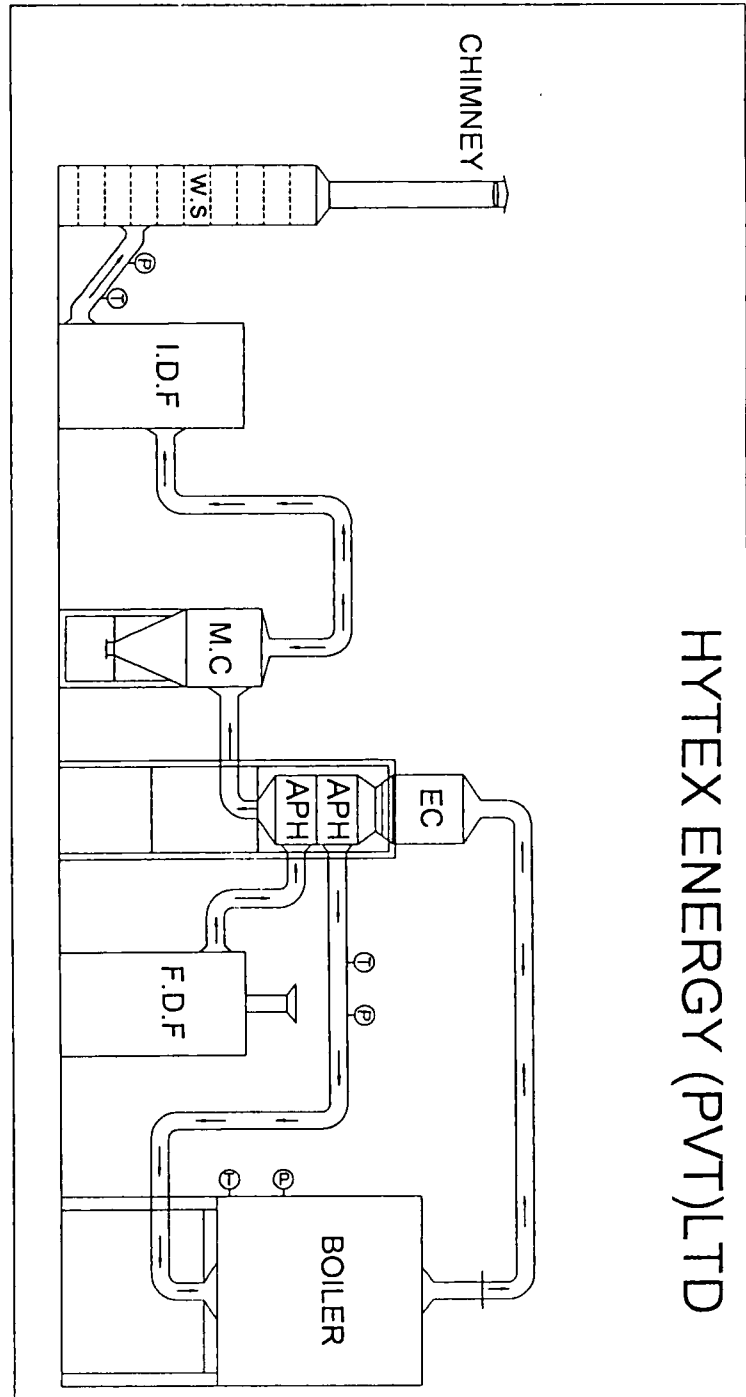
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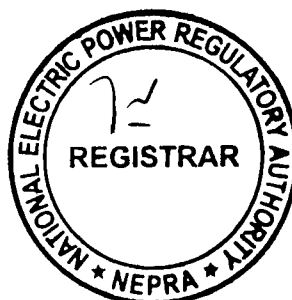


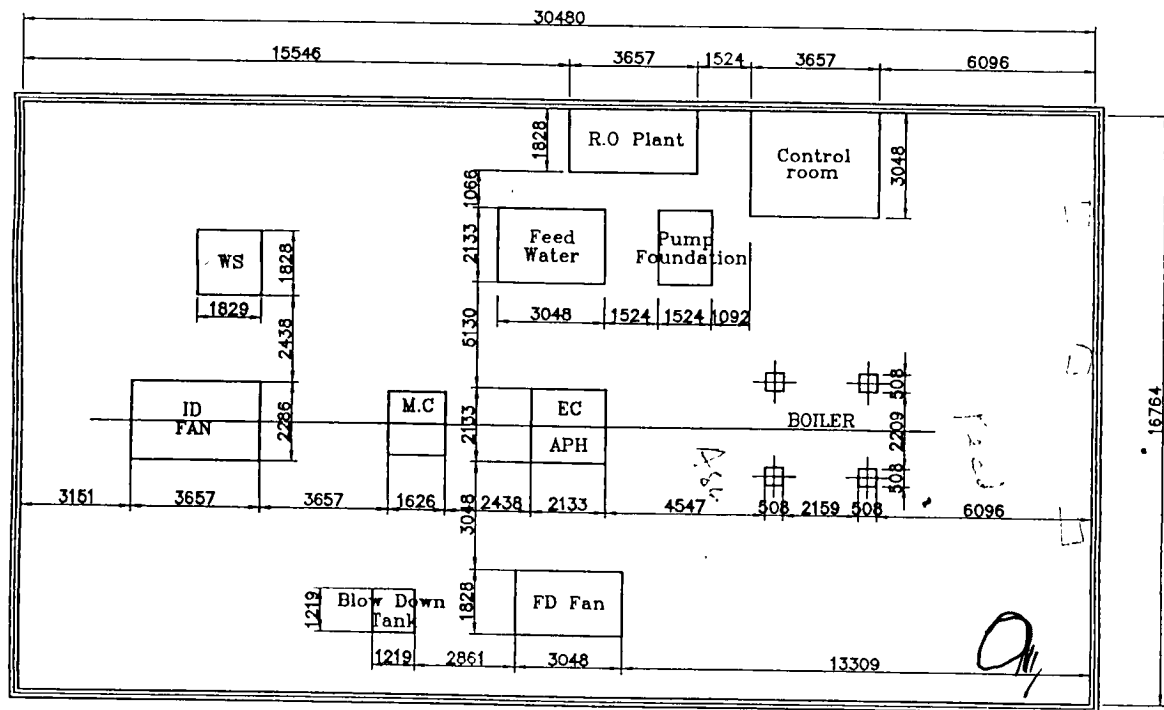
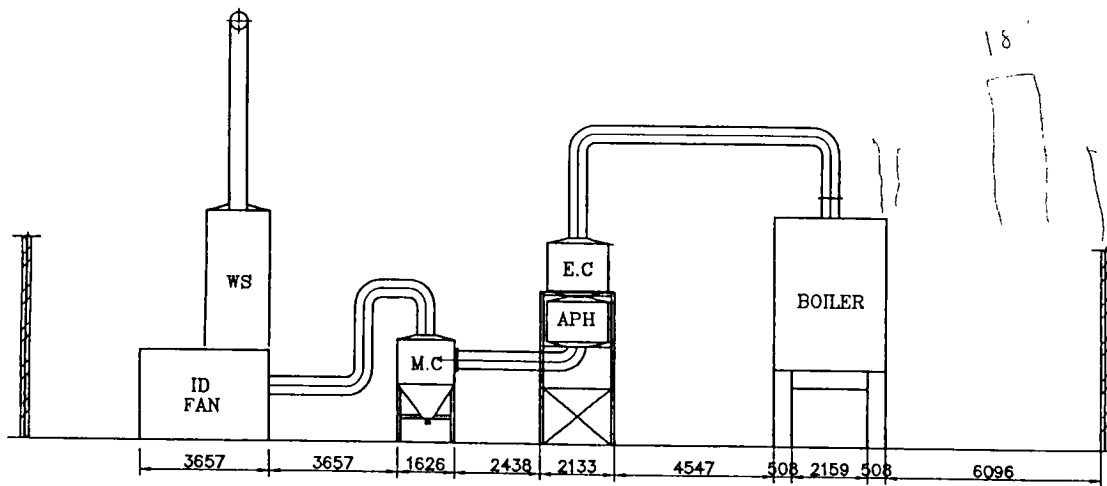


HYTEX ENERGY (PVT)LTD



W.S	=	WET SCRUBBER
EC	=	ECONOMIZER
APH	=	AIR-PRE HEATER
M.C	=	MULTI CYCLONE
I.D.F	=	INDUCED DRAFT FAN
F.D.F	=	FORCED DRAFT FAN



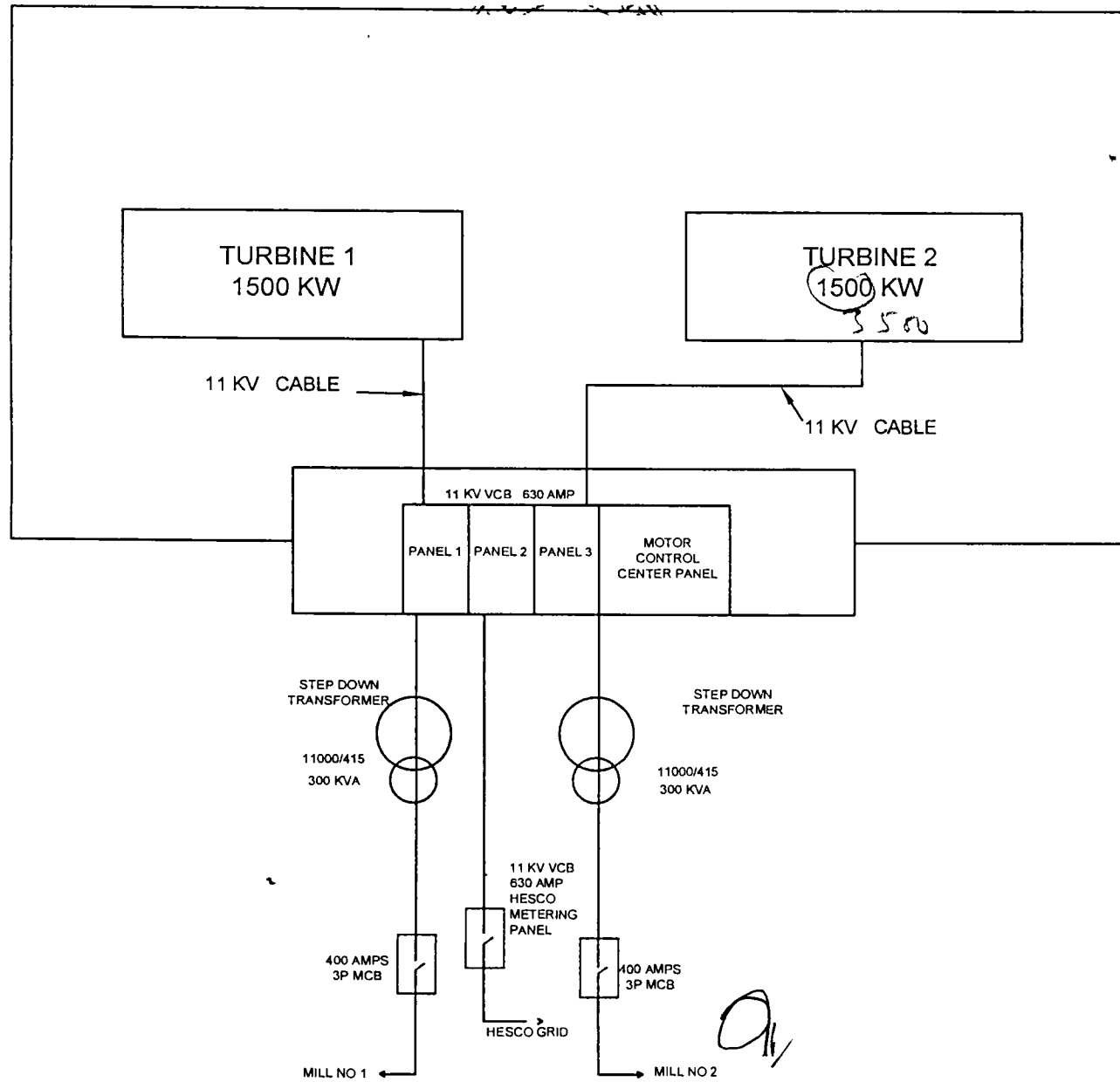


BOILER LAYOUT



Wet Scrubber



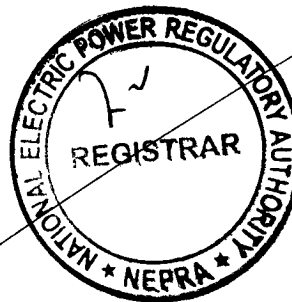


**Interconnection Facilities/
Transmission Arrangements for Dispersal of Power from
the Generation Facility of the Licensee**

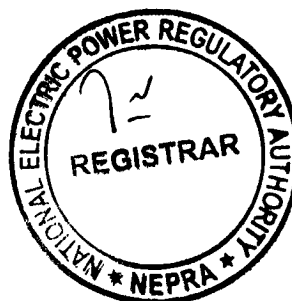
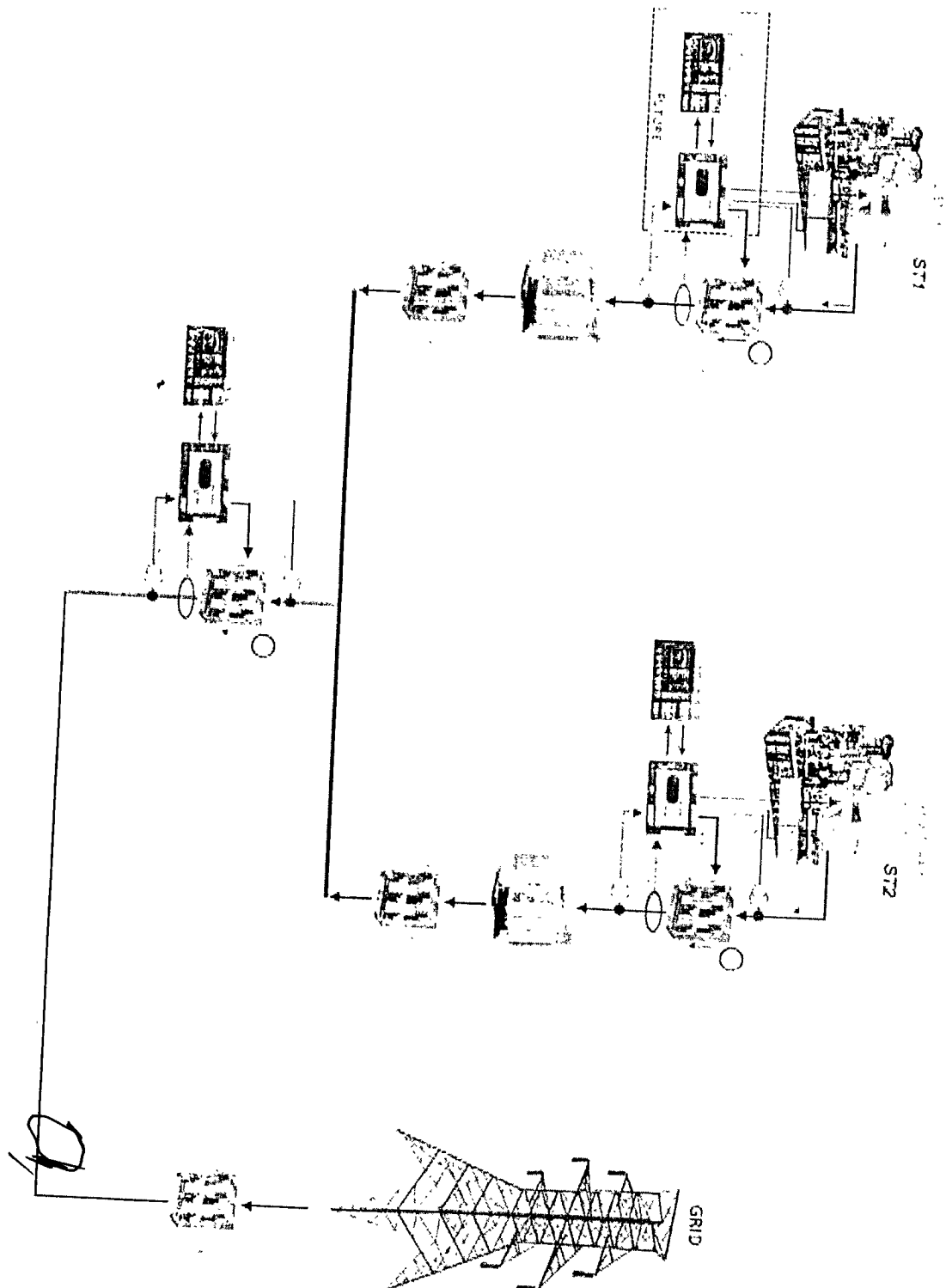
The electric power from the Coal/Biomass based generation facility of Hytex Energy (Pvt.) Limited (HEPL) will not only be supplied to a Bulk Power Consumer-BPC* (i.e. Hytex as enumerated in this Schedule-I) but also to the load center of HESCO.

(2). The Interconnection Facilities (IF)/Transmission Arrangements (TA) for supplying to HESCO from the above mentioned generation facility will be through already existing 11 KV feeder connecting Tando Mohammad Khan Road grid Station.

(3). Any change in the above mentioned IF/TA for dispersal of electric power as agreed by the Licensee/HEPL and the Power Purchaser shall be communicated to the Authority in due course of time.



* The detail pertaining to BPC, supply arrangement and other relating information is provided in the subsequent description of this Schedule-I



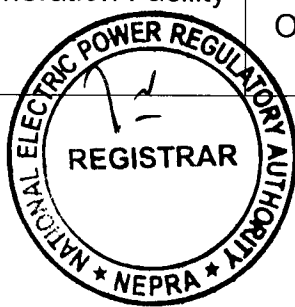
Detail of Generation Facility/ Power Plant

(A). General Information

(i).	Name of Company/Licensee	Hytex Energy (Pvt.) Limited
(ii).	Registered /Business Office	Plot No. B – 5, SITE Hyderabad, in the province of Sindh.
(iii).	Plant Location	-As above-
(iv).	Type of Generation Facility	Coal/Bio-Mass Fired Power Generation

(B). Plant Configuration

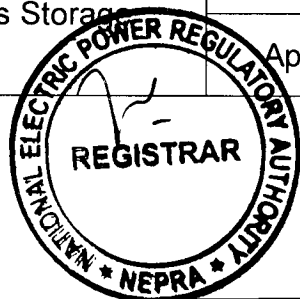
(i).	Plant Size Installed Capacity	5.00 MW	
(ii).	Type of Technology	Chain Grate, D Type water tube Boiler (Subcritical parameters) and Steam Turbine	
(iii).	Number of Units/Size (MW)	Unit-I	Unit-II
		1x1.5 MW	1x3.5 MW
(iv).	Unit Make/Model/Type & Year of Manufacture Etc.	Boiler	Chain Grate D-Type water Tube Boiler and, subcritical steam parameters
		Steam turbine	SHINKO (Japan) Turbine 9-Stage, Condensing Turbine, Single exhaust
(v).	COD of the Generation Facility	Unit-I	Unit-II
		October 31, 2014	October 31, 2015



(vi).	Expected Useful Life of the Generation Facility from COD	Unit-I	Unit-II
		10 years	10 years

(C). Fuel/Raw Material Details

(i).	Primary Fuel	Unit-1	Unit-2	
		Lignite Coal from Sindh	Lignite from Sindh	
(ii).	Alternative Fuel-I	Unit-1	Unit-2	
		Bio Mass	Bio Mass	
(iii).	Alternate Fuel-II	Unit-1	Unit-2	
		South African Coal	South African Coal	
(iv).	Fuel Source for each of the above (i.e. Imported/ Indigenous)	Primary Fuel	Alternate Fuel-I	Alternate Fuel-II
		Indigenous	Indigenous	South Africa
(v).	Fuel Supplier for each of the above	Primary Fuel	Alternate Fuel-I	Alternate Fuel-II
		Lala Dhani Bux Coal Agent	Bio Mass DB Chandio & Associates	Lucky Commodities
(vi).	Supply Arrangement for each of the above	Primary Fuel	Alternative Fuel	
		180 MT per Day via trucks from mine	Required capacity to be supplied via trucks from Karachi port	
(vii).	No of Storage Bunkers/Tanks/ Open Yard	Primary Fuel	Alternative Fuel	
		One Open stockyard at Power Plant	Power Plant stockyard will be used	
(viii).	Storage Capacity of each Bunkers/Tanks/ Open Yard	Primary Fuel	Alternative Fuel	
		Stockyard space approx.500 tons	approx. 300 tons	
(ix).	Gross Storage	Primary Fuel	Alternative Fuel	
		Approx.500 tons	Approx. 300 tons	




(D). **Emission Values**

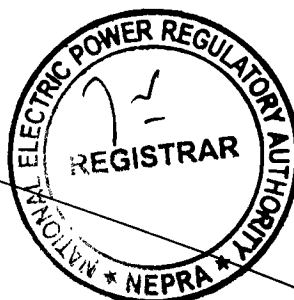
		Primary Fuel	Alternative Fuel
(i).	SO _x (mg/Nm ³)	410	410
(ii).	NO _x (mg/Nm ³)	425	425
(iii).	CO ₂ %	40 % (volume basis of flue gas)	-

(E). **Cooling System**


(i).	Cooling Water Source/Cycle	Ground Water Cycle : Close Cycle cooling system
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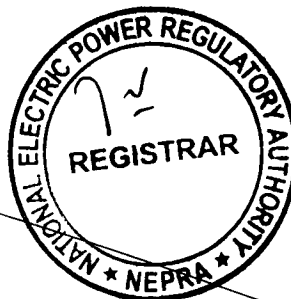
(F). **Plant Characteristics**

(i).	Generation Voltage	11 KV
(ii).	Frequency	50Hz
(iii).	Power Factor	0.8 (lagging) /0.95(leading)
(iv).	Automatic Generation Control (AGC) (MW control is the general practice)	Yes
(v).	Ramping Rate (MW/min)	0.5~1% of the rated load.
(vi).	Time required to Synchronize to Grid (Hrs.)	4 to 6 hours for cold start (this time is considering steam turbine cold start) 




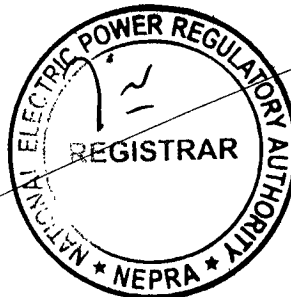
Information Pertaining to the BPC of the Licensee

(i).	Location of the consumer (distance and/or identity of premises).	Plot No. B - 5, SITE Hyderabad, in the province of Sindh.
(ii).	Contracted Capacity and Load Factor of the Consumer.	500 KW
(iii).	Specify Whether	
	(a). The consumer is an associate undertaking of the HEPL-If yes, specify percentage ownership of equity;	Yes
	(b). There are common directorships;	Common Directorship
	(c). Either can exercise influence or control over the other.	Yes
(iv).	Specify Nature of Contractual Relationship.	
	(a). Between the consumer and HEPL;	Supply of Electric Power on continue basis
	(b). Consumer and host DISCO.	B-2 Consumer of HESCO
(v).	Any other Network Information deemed relevant to disclosure to or consideration by the Authority.	Not Applicable-NA 



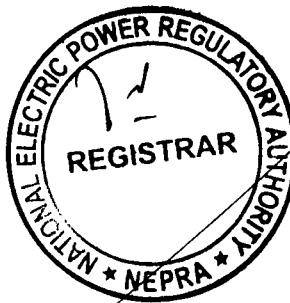
Information Pertaining to Distribution Network of the Licensee

(i).	No. of Feeder(s).	One (01)
(ii).	Length of Feeder.	100 Meters
(iii).	In respect of the Feeder(s), describe the property (streets, farms, Agriculture land etc.) through under or over which it passes right up to the premises of customers, whether it crosses over or passes near the DISCO lines.	NA
(iv).	Whether owned by HEPL Consumer or DISCO.	HEPL
	(a). If owned by DISCO, please furnish particulars of contractual arrangement.	NA
	(b). Operation and Maintenance responsibility of the Feeder.	BPC
(v).	Whether connection with network of DISCO exists (whether active or not), if yes, provide details of connection arrangements (both technical and contractual).	Yes, Tariff B-2
(vi).	Any other network information deemed relevant for disclosure to or consideration by the Authority.	NA 



SCHEDULE-II

The Installed/ISO Capacity (MW), De-Rated Capacity At Mean Site Conditions (MW), Auxiliary Consumption (MW) and the Net Capacity At Mean Site Conditions (MW) of the Generation Facilities of Licensee is given in this Schedule.



SCHEDULE-II

(1).	Total Gross Installed Capacity of the Generation Facility	5.00 MW
(2).	De-rated Capacity of Generation Facility at Mean Site Conditions	4.25 MW
(3).	Auxiliary Consumption of the Generation Facility	0.50 MW
(4).	Total Installed Net Capacity of Generation Facility at Mean Site Condition	3.75 MW

Note

All the above figures are indicative as provided by the Licensee. The Net Capacity available to Power Purchaser for dispatch will be determined through procedure(s) contained in the Power Purchase Agreement or any other applicable document(s).

