



National Electric Power Regulatory Authority

Islamic Republic of Pakistan

Registrar

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad
Ph: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DL/LAG-286/ 13673-79

September 14, 2015

Mr. Haji Manzoor Hussain
Chief Executive Officer
Data Hydropower Private Limited
P-44, Street Mian Gujjar,
Ghulam Muhammad Abad No. 1,
Faisalabad.

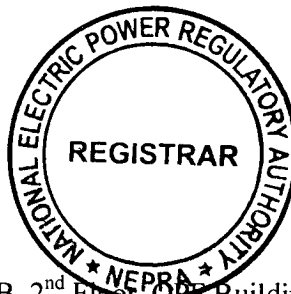
**Subject: Grant of Generation Licence No. SGC/112/2015
Licence Application No. LAG-286
Data Hydropower Private Limited (DHPL)**

Reference: Your application vide letter No. 141, dated December 29, 2014 (received on December 30, 2014).

Enclosed please find herewith Determination of the Authority in the matter of Application of "Data Hydropower Private Limited (DHPL)" for the "Grant of Generation Licence" along with Generation Licence No. SGC/112/2015 annexed to this determination granted by the National Electric Power Regulatory Authority (NEPRA) to "Data Hydropower Private Limited (DHPL)" for its "300 KW Generation Facility/Hydel Power Plant located on Jhang Canal Bhowana Branch, District Chiniot in the Province of Punjab" pursuant to Section 15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997).

2. Please quote above mentioned Generation Licence No. for future correspondence.

**Enclosure: Generation Licence
(SGC/112/2015)**



(Signature)
14.09.15
(Syed Safeer Hussain)

Copy to:

1. Chief Executive Officer, AEDB, 2nd Floor, OPP Building, G-5/2, Islamabad.
2. Chief Executive Officer, NTDC, 414-WAPDA House, Lahore
3. Chief Operating Officer, CPPA-G, 107-WAPDA House, Lahore
4. Chief Executive Officer, Faisalabad Electric Supply Company Limited (FESCO), Abdullahpur, Canal Bank Road, Faisalabad.
5. Director General, Environment Protection Department, National Hockey Stadium, Ferozpur Road, Lahore.
6. Managing Director, Punjab Power Development Board (PPDB), Central Design Building, Irrigation Sectariat, Old Anarkali, Lahore

National Electric Power Regulatory Authority
(NEPRA)

Determination of the Authority in the Matter
of Application of Data Hydropower (Private) Limited for the
Grant of Generation Licence

September 02, 2015
Case No. LAG-286

(A). Background

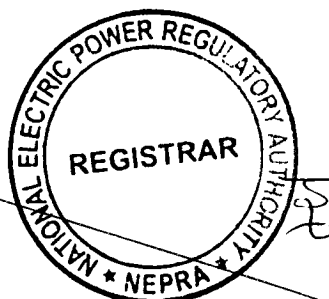
(i). Punjab Power Development Board (PPDB) issued a Letter of Intent (LOI) to Data Hydropower (Private) Limited (DHPL), for the development of a small Hydro Power Project (HPP) on Bhawana Branch Canal, District Chiniot.

(ii). In accordance with the terms of the LOI, the company (i.e. DHPL) was required to carry out a Feasibility Study (FS) to be approved by Panel of Experts, appointed by PPDB. In view of the said, DHPL hired the services of Lead Engineering Services Pakistan (LESPAK) for conducting the FS. The scope of the FS included the collection and review of the previous studies, existing data, site investigations, optimization of the project parameters, Infrastructure requirements, and project cost etc.

(iii). LESPAK completed the FS and submitted the same for the approval of PPDB. The POE approved the FS and accordingly, PPDB directed DHPL to approach the Authority for grant of Generation Licence and approval of Tariff.

(B). Filing of the Application

(i). In accordance with Section-15 of Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 ("the NEPRA Act"), DHPL filed/submitted an application on December 30, 2014 requesting for the grant of Generation Licence.

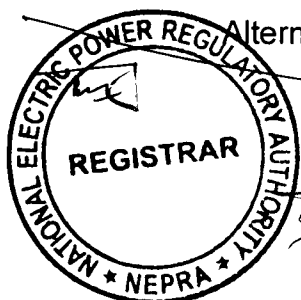


(ii). The Registrar examined the submitted application to confirm its compliance with the NEPRA Licensing (Application and Modification Procedure) Regulations, 1999 ("the Regulations"). The Registrar observed that the application lacked some of required information/documentation as stipulated in the Regulations. Accordingly, DHPL was directed for submitting the missing information/documentation. DHPL completed the missing information/documentation on January 26, 2015. The Authority considered the matter in its Regulatory Meeting (RM 15-115), held on February 17, 2015 and found the form and content of the application in substantial compliance with Regulation-3 of the Regulations. Accordingly, the Authority admitted the application for consideration of the grant of the Generation Licence as stipulated in Regulation-7 of the Regulations. The Authority approved the advertisement [containing (a). the prospectus; (b). a notice to the general public about the admission of the application of DHPL], inviting the general public for submitting their comments in the matter as stipulated in Regulation-8 of the Regulations. Further, the Authority also approved the list of the relevant stakeholders for informing about the admission of the application of DHPL and for providing their comments to assist the Authority in the matter. Accordingly, the advertisement was published in one Urdu and one English National Newspaper on February 25, 2015.

(iii). Apart from the above, separate letters were also sent to Government Ministries, their Attached Departments, Representative Organizations and Individual Experts etc. on February 26, 2015. The said stakeholders were directed for submitting their views/comments for the assistance of the Authority.

(C). Comments of Stakeholders

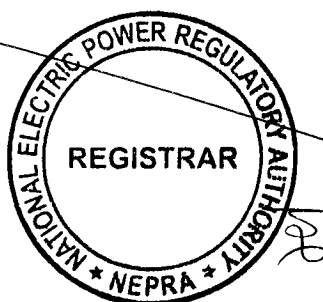
(i). In reply to the above, the Authority received comments from six (06) stakeholders. These included the Central Power Purchasing Agency (CPPA) of National Transmission and Dispatch Company Limited (NTDC), Indus River System Authority (IRSA), Faisalabad Electric Supply Company (FESCO), Alternate Energy Development Board (AEDB), Water and Power Development



Authority (WAPDA) and PPDB.

(ii). The salient points of the comments offered by the above stakeholders are summarized in the following paragraphs: -

- (a). CPPA expressed its no reservation for the Grant of Generation Licence to DHPL subject to the fulfilment of all the conditions laid in the NEPRA Licensing (Generation) Rules 2000 ("the Rules");
- (b). IRSA submitted it has no objection to the grant of Generation Licence to DHPL, subject to fulfilment of the relevant rules and regulation;
- (c). FESCO remarked that according to Section-2(ii) of the NEPRA Act a Bulk Power Consumer (BPC) is a consumer which purchases or receives electric power at one premises in an amount of one (01) MW or more. Whereas, as per Section-22 of the Act the authority may permit a generation company to sell electric power to a BPC located in the service territory of another distribution company. Therefore, the Authority should also keep in mind the above mentioned issue while granting a Generation Licence for the installed capacity of less than one (01) MW;
- (d). AEDB supported the grant of Generation Licence to DHPL;
- (e). WAPDA indicated its inability to offer any comments by stating the fact that it has no experience of small HPPs, proposed to be built on the falls of canals;



(f). PPDB confirmed the issuance of LOI in favour of DHPL for the development of a micro HPP. It was further submitted that such small/micro generation facility of 300 KW cannot be connected with the grid therefore, DHPL can sell energy in accordance with the Section-6.3 of the Punjab Power Generation Policy, 2006 as Revised in 2009 (PPGP). It was clarified that according to Section-6.3 of PPGP the electric power generated may be delivered directly to BPC(s). In consideration of the said, PPDB supported the grant of Generation Licence to DHPL.

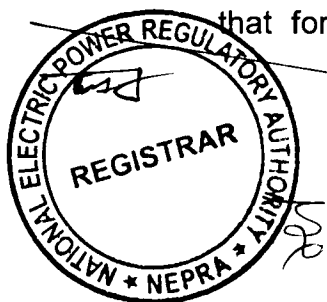
(iii). The Authority considered the above comments of the stakeholders and found the same generally in favour of the grant of Generation Licence to DHPL except some observations of FESCO.

(iv). On the comments of FESCO, the Authority observed that Section-2(ii) of the NEPRA Act empowers it to fix the level of BPC other than 1.00 MW. Further, Section 21 of the NEPRA Act also stipulates that a generation company may supply to a BPC located in the exclusive territory of a distribution company like FESCO.

(v). In consideration of the above, the Authority considered it appropriate to process the application of DHPL for consideration of grant of the Generation Licence as stipulated in the Regulations and the Rules.

(D). Grant of Generation Licence

(i). Energy is a fundamental input to economic activity, and thus to human welfare and progress. The importance of electricity in the development of the economy of any country is irrefutable. The Economic Growth of any country is directly linked with the availability of safe, secure, reliable and cheaper supply of electricity. In view of the said reasons, the Authority is of the considered opinion that for sustainable development all indigenous power generation resources

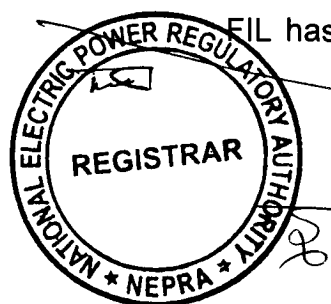


including Coal, Hydel, Wind, Solar and other Renewable Energy (RE) resources must be developed on priority basis.

(ii). DHPL plans setting up a 300 KW Hydropower Project (HPP) on Bhawana Branch Canal, District Chiniot in the Province of Punjab. According to the provided information, DHPL will be supplying all the electric power generated from its said Generation Facility/HPP to a BPC in the name of Fatima Industries Limited (FIL). In this regard, DHPL has informed that FIL is located opposite to its proposed generation facility across a public road and supply to FIL will be made by laying either an underground cable or an overhead Feeder across the said road.

(iii). Section-2(ii) of the NEPRA Act states that BPC means a consumer which purchases or receives electric power, at one premises, in an amount of one (01) MW or more. Moreover, the Section empowers the Authority to determine different amounts and voltage levels with any other characteristics for different areas. In this regard, the DHPL has confirmed that the maximum load of the FIL will be 300 KW. In view of the said, the Authority declares FIL as BPC of DHPL.

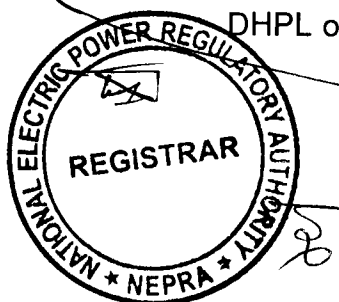
(iv). As explained at Para-D(ii), it is clarified that the portion of the public property on which the proposed feeder/underground cable will be located, is part of the Service Territory of FESCO for which it has exclusivity in terms of Section-21 and Article-7 of its Distribution Licence No. 02/DL/2002, dated March 02, 2002. In terms of Article-9 of its said Distribution Licence, FESCO is obligated to offer its distribution system to any Licensee supplying to a BPC, for which the Authority has been determining the use of system charges. In view of the said, FESCO may consider providing the connectivity for transporting the electric power for a BPC from a generating company. Whereas, in this particular case FESCO has not shown any intention to construct the proposed feeder/underground cable connecting the generation facility/HPP of DHPL to its prospective BPC while, DHPL and FIL are ready to construct such facilities. However, the construction of Feeder/laying of underground cable by DHPL and FIL has implications, as it will require Modification in the Distribution Licence of



FESCO for carving out part of its Service Territory to accommodate this Underground Cable/Overhead Feeder. In this regard, the Authority does not consider the Modification in the Distribution Licence of FESCO desirable as it will restrict the future expansion of the DISCO. Therefore, the Authority is of the view that DHPL or FIL may construct the distribution lines at its cost and hand over the same, either on lease basis or through outright sale to FESCO. However, FESCO would not connect the said facilities with its main distribution system. Further, operation and maintenance of the facilities may be carried out by DHPL, FIL or FESCO on mutually agreed terms and conditions. Accordingly, the Authority directs DHPL, FIL and FESCO to agree to a mutually beneficial arrangement for laying the feeder/cable to allow supplying to the prospective BPC without violating the exclusivity of the DISCO. In laying the feeder/underground cable, DHPL and FIL must adhere to all relevant construction, safety and operational standards. However, in case of any dispute, DHPL, FIL and FESCO may refer the matter to the Authority for adjudication and decision.

(v). According to Rule-5(1) of the Rules, except where an applicant for a Generation Licence consents to a shorter term, the term of a Generation License shall be commensurate with the maximum expected useful life of the units comprised in a generation facility. The generation facility of DHPL is expected to be commissioned by December 31, 2015. DHPL has requested that the term of the proposed Generation Licence may be fixed to twenty five (25) years. The Authority considers that the useful life of the generation facility of DHPL may be well beyond twenty five (25) years. However, considering the fact that DHPL has consented to a shorter term of (25) years, the Authority fixes the term of the Generation Licence to (25) years from COD of the generation facility.

(vi). The proposed Generation Facility/HPP of DHPL for which Generation Licence has been sought, will use RE source for power generation which does not cause pollution however, the operation of the generation facility may cause some other type of pollution including Soil Pollution, Water Pollution and Noise Pollution. The Authority has considered these aspects and has made DHPL obligatory to comply with the required rules and regulation on environment.



Further, the Authority directs DHPL to submit a bi-annually report confirming that its operation is compliant with required Environmental Standards of the Environmental Protection Agency of Govt. of Punjab.

(vii). Regarding the Tariff, it is hereby clarified that under Section-7(3)(a) of the NEPRA Act, the determining of tariff, rate and charges etc. is the sole prerogative of the Authority. The Authority directs DHPL to charge only such tariff which has been determined, approved or specified by it. As explained above the proposed generation facility of DHPL will be used for supplying to designated BPC in name of FIL. The matter of charges between DHPL and FIL is a bi-lateral issue and does not affect any third party therefore, the parties i.e. DHPL and FIL may agree the same mutually and approach the Authority for its approval. However, in case of any disagreement, DHPL will have the option to file a Tariff Petition in terms of NEPRA (Tariff Standards and Procedure) Rules, 1998 (the Tariff Rules), for approval of its Tariff to be charged from FIL.

(viii). In consideration of the above, the Authority hereby decides to approve the grant of Generation Licence to DHPL on the terms and conditions set out in the Generation Licence annexed to this determination. The grant of Generation Licence will be subject to the provisions contained in the NEPRA Act, relevant Rules & Regulations framed there under and the applicable documents.

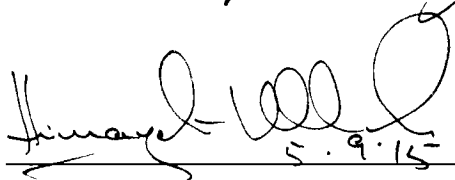
Authority

Syed Masood-ul-Hassan Naqvi
(Member)



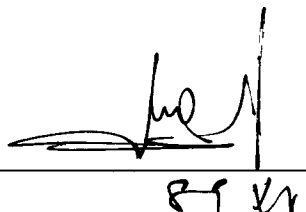
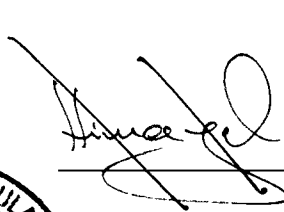
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Himayat Ullah Khan
(Member)

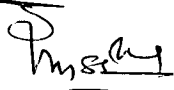
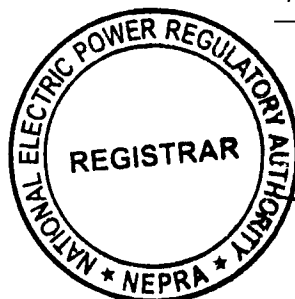


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Khawaja Muhammad Naeem
(Member)



8/9/15



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Maj. (R) Haroon Rashid
(Member)/(Vice Chairman)

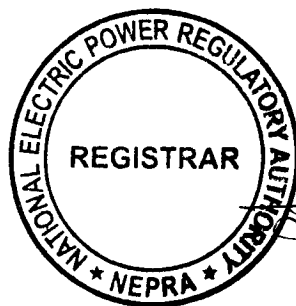
Haroon Rashid 3/9/15

Brig. (R) Tariq Saddozai
(Chairman)

Tariq Saddozai

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Haroon Rashid
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**National Electric Power Regulatory Authority
(NEPRA)**

Islamabad – Pakistan

GENERATION LICENCE

No. SGC/112/2015

In exercise of the Powers conferred upon the National Electric Power Regulatory Authority (NEPRA) under Section 15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, the Authority hereby grants a Generation Licence to:

DATA HYDROPOWER (PRIVATE) LIMITED

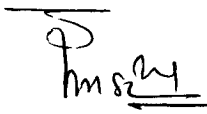
Incorporated under the Companies Ordinance, 1984
Universal Identification No. 0083094, dated March 15, 2013

**for its Generation Facility/Hydel Power Plant Located on Jhang Canal
Bhowana Branch at (RD 7+449 to RD 8+950), District Chiniot, in the Province
of Punjab**

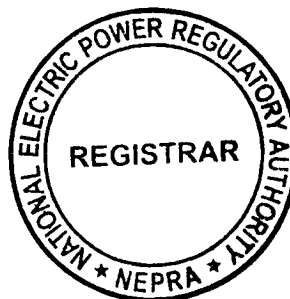
(Installed Capacity: 300 KW Gross)

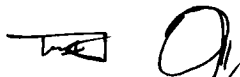
to engage in generation business subject to and in accordance with the Articles of this Licence.

Given under my hand on this 14th day of September Two
Thousand & Fifteen and expires on 30th day of
December, Two Thousand & Forty


14.09.15

Registrar

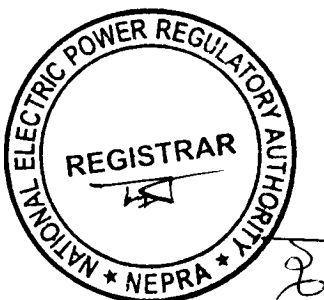




Article-1
Definitions

1.1 In this Licence

- (a). "Act" means the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997);
- (b). "Authority" means the National Electric Power Regulatory Authority constituted under Section 3 of the Act;
- (c). "Bus Bar" means a system of conductors in the generation facility of the Licensee on which the electric power of all the generators is collected for supplying to the Power Purchaser;
- (d). "Bulk Power Consumer (BPC)" means Fatima Industries Limited (FIL) which will purchase or receive electric power, at one premises, in an amount of 300 kilowatt at 415 voltage level;
- (e). "Commercial Operations Date (COD)" means the day immediately following the date on which the generation facility of the Licensee is Commissioned;
- (f). "Carbon Credits" mean the amount of carbon dioxide (CO₂) and other greenhouse gases not produced as a result of generation of electric power by the generation facility of the Licensee and other environmental air quality credits and related emissions reduction credits or benefits (economic or otherwise) related to the generation of electric power by the generation facility, which are available or can be obtained in relation to the generation facility;
- (g). "Energy Purchase Agreement" means the energy purchase Agreement, entered or to be entered into by and between the BPC/Power Purchaser and the Licensee, for the purchase and sale of electric energy generated by the generation facility, as may be amended by the parties thereto from time to time;



Q.

- (h). "Grid Code" means the NTDC Grid Code;
- (i). "Licensee" means **Data Hydropower (Private) Limited**;
- (j). "Power Purchaser" means an entity or BPC which purchases electricity from the Licensee, pursuant to an Energy Purchase Agreement for procurement of electricity;
- (k). "Rules" mean the National Electric Power Regulatory Authority Licensing (Generation) Rules, 2000;
- (l). "Regulations" mean the National Electric Power Regulatory Authority Licensing (Application & Modification Procedure) Regulations, 1999.

1.2 Words and expressions used but not defined herein bear the meaning given thereto in the Act or in the Rules.

Article-2
Application of Rules

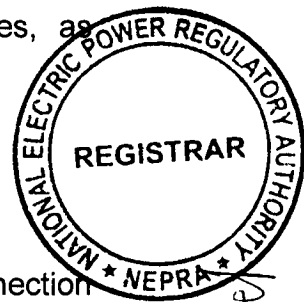
This Licence is issued subject to the provisions of the Rules, as amended from time to time.

Article-3
Generation Facilities

3.1 The location, size (capacity in MW), technology, interconnection arrangements, technical limits, technical functional specifications and other details specific to the power generation facilities of the Licensee are set out in Schedule-I to this Licence.

3.2 The net capacity of the generation facilities of the Licensee is set out in Schedule-II hereto.

3.3 The Licensee shall provide the final arrangement, technical and financial specifications and other specific details pertaining to its generation facility before its COD.



Article-4
Term of Licence

4.1 The Licence is granted for a term of twenty five (25) years after the COD of the generation facility.

4.2 Unless suspended or revoked earlier, the Licensee may apply for renewal of this Licence under the Regulations (as amended or replaced from time to time), within ninety days (90) days prior to the expiry of the term of this Licence.

Article-5
Licence fee

After the grant of the Generation Licence, the Licensee shall pay to the Authority annual licence fee, in the amount, manner and at the time set out in the National Electric Power Regulatory Authority (Fees) Rules, 2002.

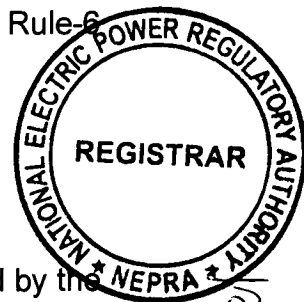
Article-6
Tariff

The Licensee shall charge the Power Purchaser only such tariff which has been determined, approved or specified by the Authority in terms of Rule-6 of the Rules.

Article-7
Competitive Trading Arrangement

7.1 The Licensee shall participate in such manner as may be directed by the Authority from time to time for development of a Competitive Trading Arrangement. The Licensee shall in good faith work towards implementation and operation of the aforesaid Competitive Trading Arrangement in the manner and time period specified by the Authority. Provided that any such participation shall be subject to any contract entered into between the Licensee and another party with the approval of the Authority.

7.2 Any variation or modification in the above-mentioned contracts for allowing the parties thereto to participate wholly or partially in the Competitive



Trading Arrangement shall be subject to mutual agreement of the parties thereto and such terms and conditions as may be approved by the Authority.

Article-8
Maintenance of Records

For the purpose of sub-rule (1) of Rule 19 of the Rules, copies of records and data shall be retained in standard and electronic form and all such records and data shall, subject to just claims of confidentiality, be accessible by authorized officers of the Authority.

Article-9
Compliance with Performance Standards

The Licensee shall comply with the relevant provisions of the National Electric Power Regulatory Authority Performance Standards (Generation) Rules, 2009 as amended from time to time.

Article-10
Compliance with Environmental Standards

The Licensee shall comply with the environmental standards as may be prescribed by the relevant competent authority from time to time.

Article-11
Power off take Point and Voltage

The Licensee shall deliver power to the Power Purchaser at the outgoing bus bar of its generation facility at 415 Voltage Level.

Article-12
Provision of Information

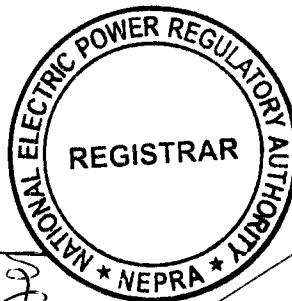
12.1 The obligation of the Licensee to provide information to the Authority shall be in accordance with Section 44 of the Act.

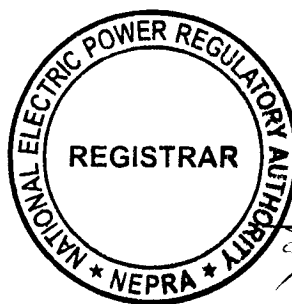
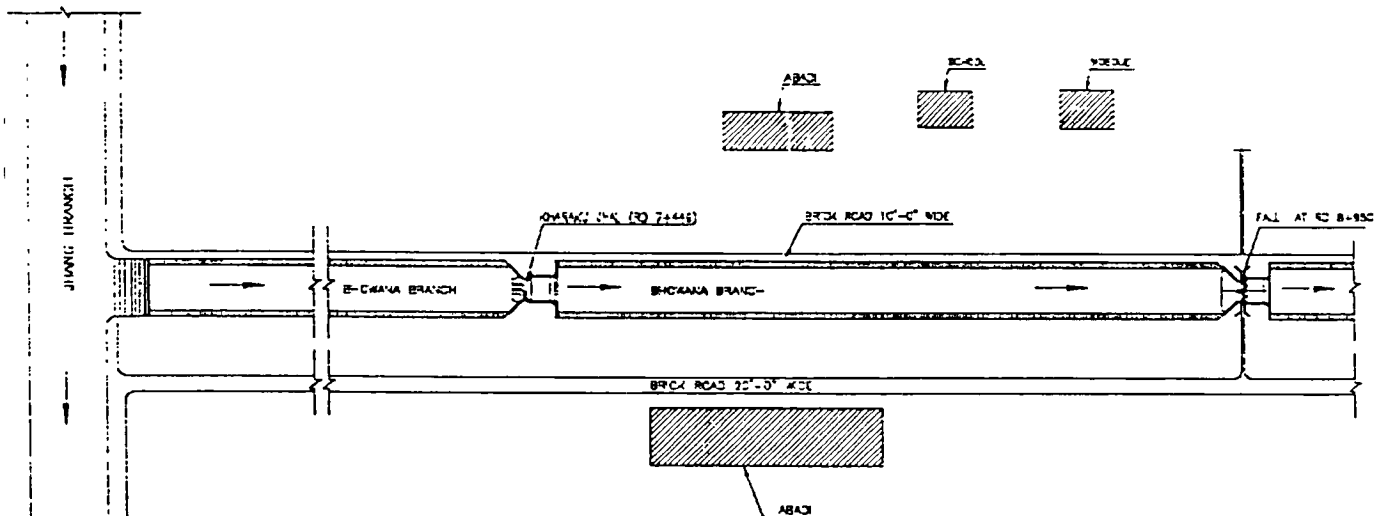
12.2 The Licensee shall be subject to such penalties as may be specified in the relevant rules made by the Authority for failure to furnish such information as may be required from time to time by the Authority and which is or ought to be or has been in the control or possession of the Licensee.



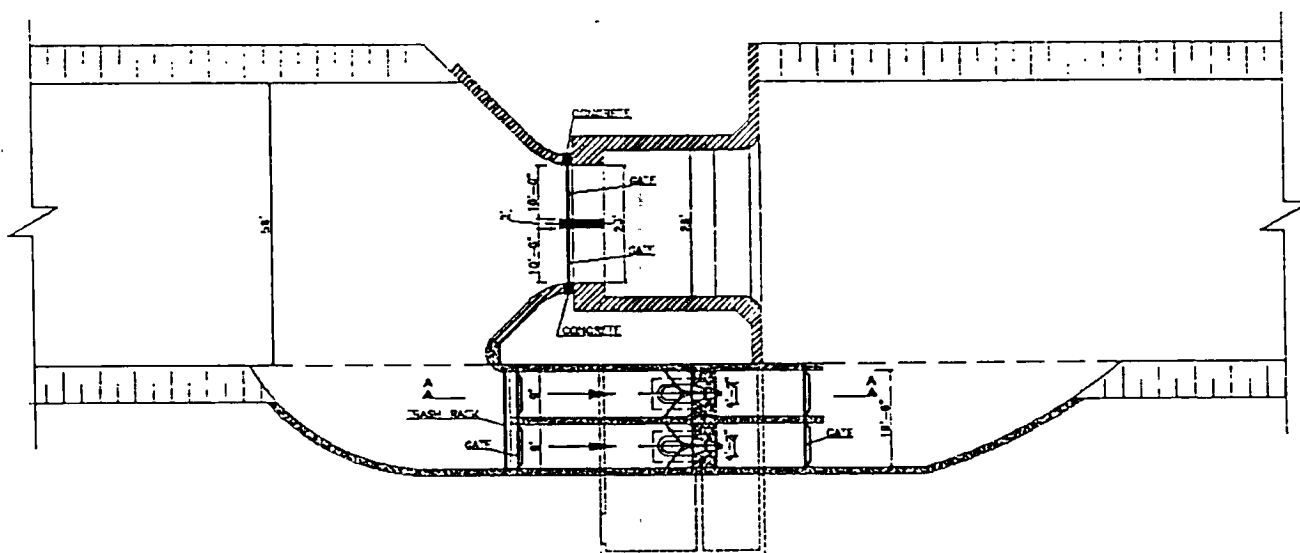
SCHEDULE-I

The Location, Size (i.e. Capacity in MW), Type of Technology, Interconnection Arrangements, Technical Limits, Technical/Functional Specifications and other details specific to the Generation Facilities of the Licensee are described in this Schedule.

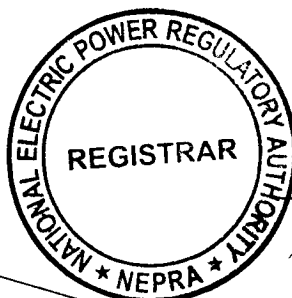


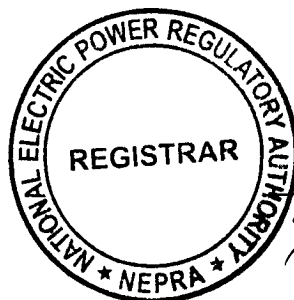
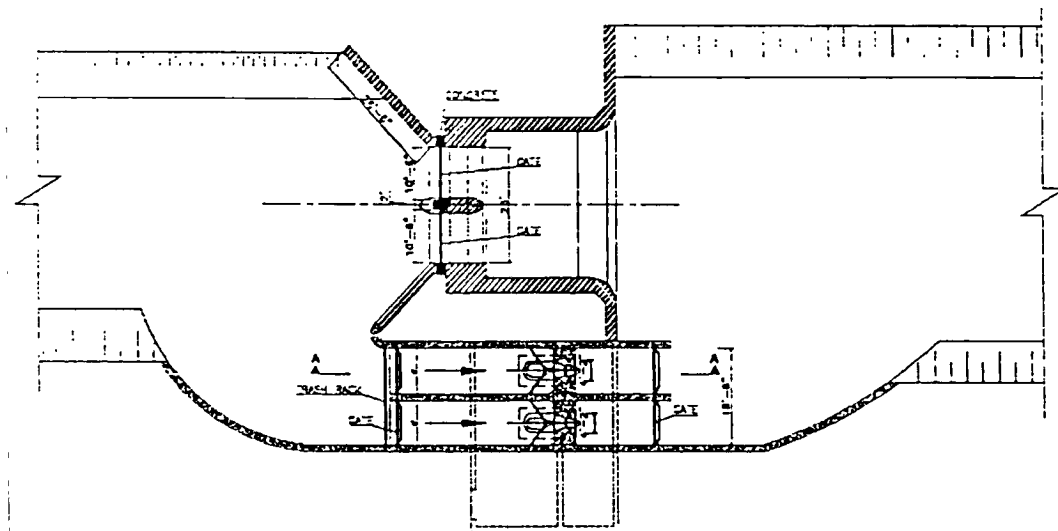


DATA HYDRO POWER PROJECT
JHANG CANAL BHOWANA BRANCH
LOCATION MAP



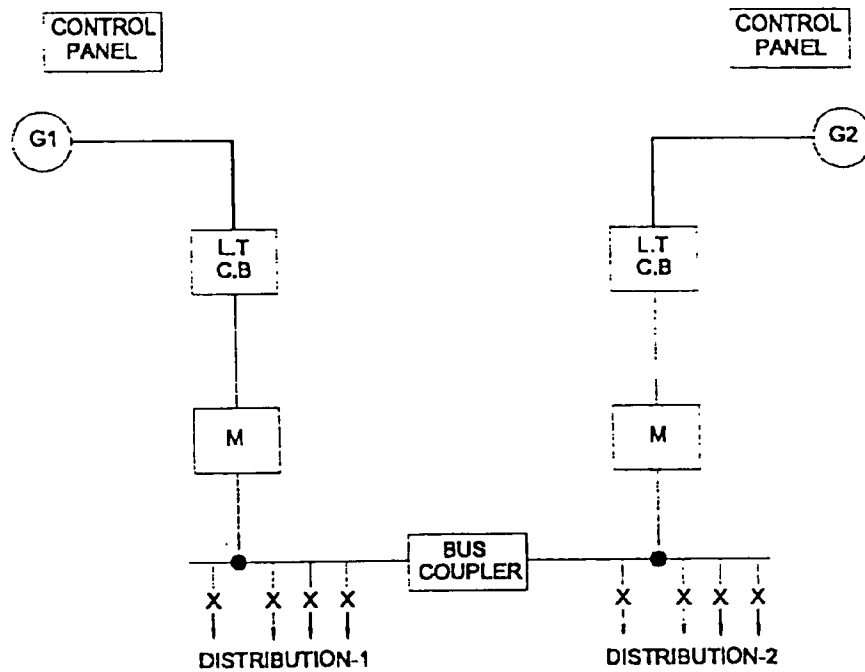
DATA HYDRO POWER PROJECT
JHANG CANAL BHOWANA BRANCH
KHARAKU JHAL (RD 7+448)
LAYOUT PLAN





DATA HYDRO POWER PROJECT
JHANG CANAL BHOWANA BRANCH
FALL AT RD B-1650
LAYOUT PLAN

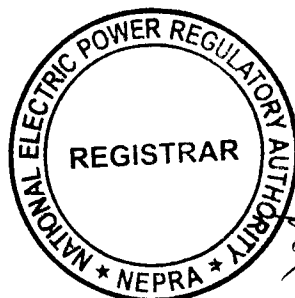
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N.B

- G-1 GENERATOR NO.1
G-2 GENERATOR NO.2
L.T.C.B. LOW VOLTAGE (415V) CIRCUIT BREAKER
M METERING PANEL

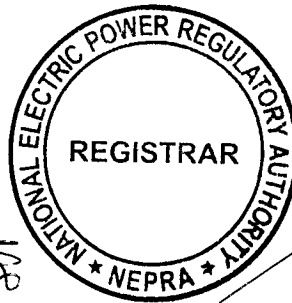
DATA HYDRO POWER PROJECT
JHANG CANAL BHOWANA BRANCH FALL AT RD 6+850
POWER DISPERSAL LAYOUT PLAN



Interconnection/Transmission Scheme for Dispersal of Power
from Data Hydropower (Private) Limited
(DHPL)

The electric power generated by the DHPL from its generation facility/Hydro Power Plant (HPP) will be delivered/supplied to a Bulk Power Consumer-BPC in the name of Fatima Industries.

The details of the pertaining to BPC, supply arrangement and other relating information is provided in the subsequent description of this Schedule-I. If there is any change in the Interconnection and Transmission Arrangement(s), then the same shall be communicated to the Authority.



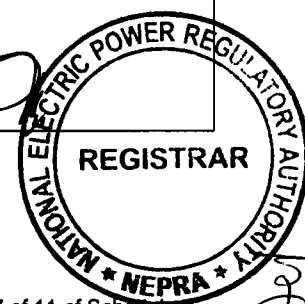
Detail of Generation Facility/Hydro Power Plant

(A). General Information

(i).	Name of the Licensee/ Company	Data Hydropower (Private) Limited
(ii).	Registered/Business Office	P-44, Street Mian Gujjar, Ghulam Muhammad Abad No. 1, Faisalabad.
(iii).	Location of the Generation Facility	Jhang Canal Bhowana Branch, District Chiniot (RD 7+449 to RD 8+950), in the Province of Punjab
(iv).	Type of Generation Facility	Hydro Power Plant

(B). Configuration of Generation Facility

(i).	Size/ Installed Capacity (Gross) of Generation Facility	300 KW
(ii).	Type of Technology	Run of Canal Hydro Power Plant
(iii).	Water Source	Jhang Canal Bhowana Branch
(iv).	Type of Technology	Horizontal Axis Kaplan Turbines with Bevel Gear System
(v).	Number of Units & Size(MW)	4 x 75 KW
(vi).	Turbine Make & Model*	Tianjin Tianfa Heavy Machinery & Hydro Power Equipment Manufacture Company Limited or Equivalent
(vii).	Power House Type	Surface
(viii).	Expected Commissioning and Commercial Operation Date (COD) of Generation Facility	December 31, 2015 (Tentative)



* Hydro turbines are designed and manufactured to meet the specific requirements of each site and are not available off the Shelf as per standard models

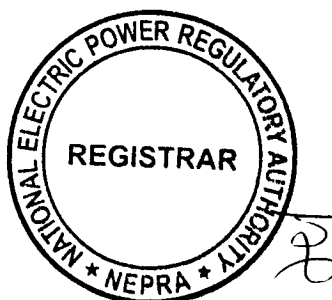
(ix).	Expected Useful Life of Generation Facility from COD	25 Years
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(C). Salient Features of Fall (RD 7+449)


(i).	Design Discharge Q	506 Cusecs
(ii).	Upstream Water Level	594.26 ft
(iii).	Downstream Water Level	584.90 ft
(iv).	Crest Level	591.61 ft
(v).	Working Head	9.67 ft
(vi).	Bed Width	57 ft
(vii).	Water Surface Slope	0.22%

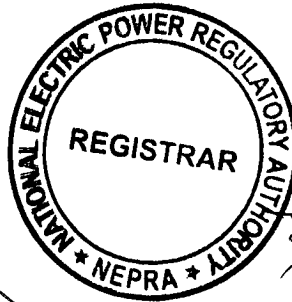
(D). Salient Features of Fall (RD 8+950)

(i).	Design Discharge Q	485 Cusecs
(ii).	Upstream Water Level	584.63 ft
(iii).	Downstream Water Level	576.84 ft
(iv).	Crest Level	578.8 ft
(v).	Working Head	7.10 ft
(vi).	Bed Width	57 ft
(vii).	Water Surface Slope	0.22% / <i>Q</i>



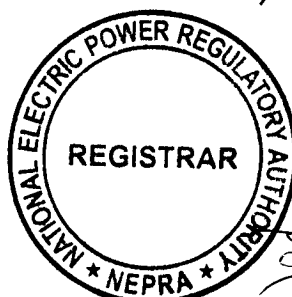
(E). Characteristics of the Generation Facility

(i).	Generation Voltage	415 V
(ii).	Frequency	50 Hz
(iii).	Power Factor	0.85
(iv).	Automatic Generation Control	Yes
(v).	Ramping Rate	To be provided later
(vi).	Time required to Synchronize to Grid and loading the Complex to full load.	To be provided later / 




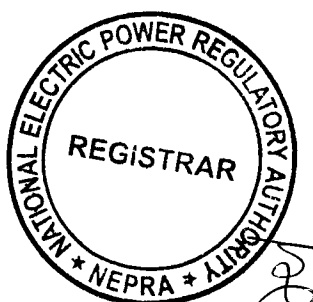
Information Regarding
Distribution Network for Supply of Power to Bulk Power Consumer-BPC
[in the Name of Fatima Industries Limited/FIL of the Licensee (i.e. Data
Hydropower (Private) Limited-DHPL)]

(i).	No. of Feeder(s)	01 (one)
(ii).	Length of Feeder (Meter)	100-150 Meter
(iii).	In respect of all the Feeders, describe the property (streets, farms, Agri land, etc.) through, under or over which they pass right up to the premises of customer, whether they cross-over.	The 415 V Underground Cable supplying power to BPC will be partially located on private property owned by FIL. The cable will also be crossing a Public Road on its way from Generation Facility to BPC.
(iv).	Whether owned by DHPL, Consumer or FESCO-(deal with each Feeder Separately)	
	(a). If owned by FESCO, please furnish particulars regarding the contractual arrangement	The Feeder will be constructed by DHPL or FIL and will be handed over to FESCO either through sale or lease as decided mutually by the parties (i.e. DHPL, FIL and FESCO)
	(b). Operation and maintenance responsibility for each feeder	The Operation and Maintenance of the Feeder will be done by the parties on mutually agreed terms and conditions.
(v).	Whether connection with network of FESCO exists (whether active or not)- If yes, provide details of connection arrangements (both technical and contractual)	No.
(vi).	Any other network information deemed relevant for disclosure to or consideration by NEPRA.	N/A



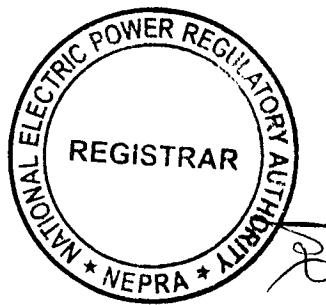
Information Pertaining to the Bulk Power Consumer -BPC
[in the name FIL of the Licensee (i.e. DHPL)]

(i).	No. of Consumers	One (01)
(ii).	Location of consumers (distance and/or identity of premises)	Near Jhang Canal Bhowana Branch, District Chiniot (RD 7+449 to RD 8+950), in the Province of Punjab
(iii).	Contracted Capacity and Load Factor for consumer	Upto 300 KW
(iv).	Specify Whether	
	(a). The consumer is an Associate undertaking of the DHPL-If yes, specify percentage ownership of equity;	No.
	(b). There are common directorships:	No.
	(c). Either can exercise influence or control over the other.	No.
(v).	Specify nature of contractual Relationship	
	(a). Between Consumer and DHPL.	Supply of electricity on continuous basis
	(b). Between Consumer and FESCO.	No.
(vi)	Any other network information deemed relevant for disclosure to or consideration by NEPRA.	N/A 



SCHEDULE-II

The Installed/ISO Capacity (MW), De-Rated Capacity at Mean Site Conditions (MW), Auxiliary Consumption (MW) and the Net Capacity At Mean Site Conditions (MW) of the Generation Facilities of Licensee is given in this Schedule



SCHEDULE-II

1.	Installed Capacity Gross ISO	300 KW
2.	De-rated Capacity at Mean Site Conditions	300 KW
3.	Auxiliary Consumption	N/A
4.	Net Capacity of the Plant at Mean Site Conditions	300 KW

Note

All the above figures are indicative as provided by the Licensee.
The Net Capacity available to Power Purchaser for dispatch will be determined through procedure(s) contained in the Bi-lateral Agreement(s) or any other applicable document(s).

