

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/DL/LAD-47/12484-89

October 03, 2019

Mr. Ahmad Waqas Aujla, Aujla and Associates Town Developers (Private) Limited, 206 – A, Sector – 2, Canal View Housing Scheme, Gujranwala.

Subject: Grant of Distribution Licence No. 25/DL/2019 Licence Application No. LAD-47 Aujla & Associates Town Developers (Private) Limited

Reference: AATDPL's application vide letter dated May 14, 2018 (received on May 15, 2018).

Enclosed please find herewith Distribution Licence No. 25/DL/2019 granted by National Electric Power Regulatory Authority (NEPRA) to Aujla & Associates Town Developers (Private) Limited (AATDPL), pursuant to Section 20, 21 of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997). Further, the determination of the Authority in the subject matter is also attached.

Enclosure: As above



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Copy to:

- 1. Secretary, Ministry of Energy, Power Division, A-Block, Pak Secretariat, Islamabad.
- 2. Managing Director, NTDC, 414-WAPDA House, Lahore.
- 3. Chief Executive Officer, CPPA-G, ENERCON Building, Sector G-5/2, Islamabad.
- 4. Chief Executive Officer, Gujranwala Electric Power Company (GEPCO), 565/A, Model Town, G.T Road, Gujranwala
- 5. Director General, Environment Protection Department, National Hockey Stadium, Ferozpur Road, Lahore.

National Electric Power Regulatory Authority (NEPRA)

<u>Determination of the Authority</u> <u>in the Matter of Application of Aujla & Associates Town Developers</u> (Private) Limited for the Grant of Distribution Licence

October 3, 2019 Case No. LAD-47

(A). Introduction

Aujla & Associates Town Developers (Private) Limited (AATDPL) has set up a housing scheme in the name of Royal Palm City Housing Scheme (RPCHS). The housing scheme is located at Village Attawa, Mehalowala & Musapur, East of Railway Line, Grand Trunk Road, Near Chan Da Qila, Gujranwala. AATDPL have envisaged own arrangements for provision of distribution services to the residences/occupants of RPCHS.

(B). Filing of Application

(i). Pursuant to Section-20 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the "NEPRA Act"), AATDPL submitted an application for the grant of distribution licence on May 15, 2018 for its 25.00 MW distribution facility/RPCHS.

(ii). The Registrar examined the submitted application to confirm its compliance with the NEPRA Licensing (Application and Modification Procedure) Regulations, 1999 (the "Licensing Regulations"). It was observed that the application lacked some of the required information/documents as stipulated in the Licensing Regulations. Accordingly, the Registrar directed AATDPL to submit the required information/documents. AATDPL filed the requisite information/documents on June 08, 2018. According to the requirement of law, the Registrar submitted the application for consideration of the Authority to decide the admission of the same or otherwise.

(iii). The Authority considered the matter and found the form and content of the application in compliance with Regulation-3 of the Licensing Regulations. Accordingly, the Authority admitted the application on August 07, 2018 for the grant of distribution licence as stipulated in Regulation-7 of the Licensing Regulations. The

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Authority approved the advertisement containing the prospectus of the company and a notice to the general public for submitting their comments in the matter as provided in Regulation-8 of the Licensing Regulations. Further, the Authority also approved the list of the relevant stakeholders including government ministries and their attached departments, representative organizations and individual experts for informing about the admission of the application of AATDPL and for inviting their comments for the assistance of the Authority under Regulation-9 of the Licensing Regulations.

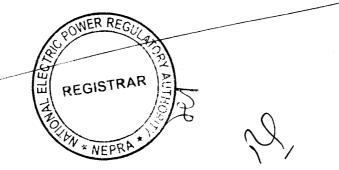
(iv). In consideration of the above, a notice of admission/the advertisement was published in one (01) Urdu and one (01) English national newspapers on September 05, 2018. Apart from the said, separate letters were also sent to government ministries, their attached departments, representative organizations and individual experts etc. on September 18, 2018 to seek their views/comments in the matter for assistance of the Authority.

(C). Comments of Stakeholders

(i). In reply to the above, the Authority received comments from dealer's association of RPCHS and its residents/occupants. The salient points of the comments offered by the said stakeholder are as follows: -

- (a). The dealer's association submitted that the allottees are suffering due to non-availability of electricity in the housing scheme as they are in dire need of electricity to build their houses. Therefore, Distribution Licence may be granted to AATDPL at earliest.
- (b). The residents/occupants of the housing scheme/RPCHS requested to grant Distribution Licence to AATDPL so that they can construct their houses.

(ii). The Authority examined the comments of the above stakeholders and found the same supportive for the grant of distribution licence to AATDPL. The Authority decided to process the application of AATDPL for the grant of Distribution Licence as stipulated in the Licensing Regulations and NEPRA Licensing (Distribution) Rules, 1999 (the "Distribution Rules").



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(D). Evaluation/Analysis of the Authority

(i). The Authority has examined the entire case in detail including the information provided with the application, comments of the stakeholders, the feasibility study of the project and provisions of the NEPRA Act, rules and regulations.

(ii). The Authority has observed that AATDPL is a private limited company incorporated under Section-32 of the Companies Ordinance, 1984 (XLVII of 1984), having Corporate Identification No. 00000013877/20040902, dated September 08, 2004. The registered office address of the company/AATDPL is at 206-A, Sector-2, Canal View Housing Scheme, Gujranwala in the province of Punjab.

(iii). The Authority has observed that Memorandum of Association of the company, inter alia, includes the business and management of housing, estate development all kinds of construction and to manage maintain, improve, develop control and construct housing schemes, colonies, towns, apartments, plazas, residential blocks/bungalows, commercial complex/centers, multi-storey buildings/flats, electric and gas installation, construction and supply of material/equipment.

(iv). Regarding distribution network/system of AATDPL, the Authority has observed that the same is under-ground, however, to some extent/partially it is overhead. Regarding operation and maintenance activities, the Authority has observed that the same are being carried out through a specialized electrical department. AATDPL has deployed well experienced and educated staff for carrying out the operation and maintenance activities.

(v). AATDPL has submitted that it has completed the projects of construction of electrification design of various housing societies including Canal View Housing Scheme, Gujranwala, University Town Housing Scheme, Gujranwala and WAPDA Employees Cooperative Housing Society, Gujranwala, etc.

(vi). The Authority has noticed that AATDPL intends to construct its own 132 KV grid station and lay the distribution network through its own means/arrangement. It is observed that the entire cost for underground/external

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electrification as well as construction of feeders will be arranged by AATDPL/the applicant. AATDPL has applied for grant of Distribution Licence which will enable it to lay the physical network/wires/feeders in the RPCHS.

(vii). It is observed that AATDPL has designed under-ground distribution system/network to ensure uninterrupted electric supply to the residents of the RPCHS. The concerned utility i.e. GEPCO has given design approval and technical sanction for underground external electrification of the RPCHS covering 4085 kanals of land and ultimate load of 25.00 MW. The distribution system consists of (5x11) KV feeders, control panels, main cables, pad-mounted transformers of capacity 100 KVA, 200 KVA, 400 KVA service boxes, service cables and earthing system etc. The cable used for HT system is 11 KV AL-XLPE/PVC/15KV, 500 mm² and 240 mm², 120 mm². The LT system has been laid using AL-PVC/PVC cables. Voltage Regulation of the system is the same as that of GEPCO (i.e. 11KV/400V/220V with permissible limit of \pm 2.5%). The distribution system will be fed through AATDPL's own 132/11 KV grid station with in & out arrangements and 11KV out going feeders.

(viii). The Authority has observed that AATDPL has planned to provide modern/luxurious and affordable lifestyle/living to the residents/occupants of the RPCHS. The has observed that the infrastructure facilities are comparable to any modern estate globally. The AATDPL have planned to hire the services of expert and skilled staff for the construction, operation and maintenance of the distribution network. AATDPL has confirmed that it will be fully responsible for the procurement and installation of quality material according to GEPCO's approved specifications from the manufacturers approved by the utility/GEPCO. The color code of such material shall be different from the utility/GEPCO (e.g. blue color for HT switchgear, Ring Main Panels, LT Distribution Boxes and Transformers). The procurement of material will be done by AATDPL from GEPCO's approved manufactures. Alternatively, the contractor appointed by AATDPL. However, responsibility for the purchase made by the contractor will rest with the AATDPL.



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(ix). The Authority has noted that AATDPL has carried out a feasibility study of the project including, inter alia, proposed infrastructure of electrical distribution system, detail of electrical distribution system. According to the feasibility study, the housing scheme/RPCHS has a total area of 4085 Kanals consisting of residential plots, Mosques, schools, commercial area/shops, playgrounds, public parks, offices, hospital, public buildings, water tanks and streetlights, etc.

(x). AATDPL has informed that the ultimate load demand of the housing scheme is approximately 25.00 MW. The underground external electrification of RPCHS (Block A, B, C, D, E, F, G and H) has been designed/prepared by Jansons Engineering Services, Lahore. There are 4329 residential and 606 commercial plots of different sizes.

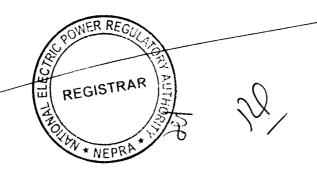
(E). Grant of Distribution Licence

(i). In terms of Section-20 of the NEPRA Act, every person involved in the activity of distribution of electricity is required to have a distribution licence from the Authority. In terms of Rule-3(1) of the Distribution Rules, the Authority may grant a distribution licence to any person to engage in the distribution business within the service territory.

(ii). The objective behind the formation of NEPRA was to have an independent regulatory body to improve the efficiency and availability of electric power services while protecting the interests of consumers, producers and sellers, and to promote competition in power sector activities.

(iii). A person is issued a distribution licence under Section-20 of the NEPRA Act subject to conditions specified in the Act and as may be imposed by the Authority. Section-21 of the NEPRA Act states the duties and responsibilities of the distribution licensee which the applicant has to comply with.

(iv). The Authority is of a view that grant of distribution licence to AATDPL would result in improvement of service quality and increase in consumer welfare. In view of foregoing, the Authority has decided to grant AATDPL a distribution licence within the specified service territory.



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(v). The term of a distribution licence is fixed in accordance with Rule-5(1) of the Distribution Rules. According to the Rules, except where an applicant for distribution licence consents to a shorter term, the term of a distribution licence shall not be less than twenty (20) years. The Authority considers that in order to make the distribution licence of AATDPL consistent with other distribution licenses issued in the past, the term of the distribution licence of AATDPL is fixed as twenty (20) years from the date of its issuance.

(vi). To determine tariff, rates, charges and other terms and conditions for distribution, the Authority directs AATDPL to file the tariff petition within ninety (90) days of grant of this distribution licence in the manner and procedure prescribed under the relevant rules and regulations.

(vii). Foregoing in view, the Authority hereby approves the grant of distribution licence to Aujla &Associates Town Developers (Private) Limited on the terms and conditions set out in the Distribution Licence annexed to this determination. The grant of distribution licence will be subject to the provisions contained in the NEPRA Act, relevant Rules, Regulations framed there under, other applicable documents and directions issued by the Authority from time to time.

Authority:

Engr. Rafique Ahmed Shaikh (Member)

Saif ullah Chattha (Member)

Engr. Rehmatullah Baloch (Member)

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National Electric Power Regulatory Authority (NEPRA) Islamabad – Pakistan

DISTRIBUTION LICENCE

No. 25/DL/2019

In exercise of the powers conferred upon the National Electric Power Regulatory Authority (NEPRA) under Section-20, 21 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Authority hereby grants Distribution Licence to:

AUJLA & ASSOCIATES TOWN DEVELOPERS (PRIVATE) LIMITED

Incorporated under Section-32 of the Companies Ordinance, 1984 (XLVII of 1984), having Corporate Identification No. 00000013877/20040902, dated September 08, 2004

for its Distribution Facilities Located at Village Attawa, Mehalowala & Musapur, East of Railway Line, Grand Trunk Road, Near Chan Da Qila, Gujranwala

to engage in distribution activities/services subject to and in accordance with the Articles and Schedule-I & II of this licence.

Given under my hand on 3^{rd} day of <u>October Two Thousand &</u> <u>Nineteen</u> and expires on 2^{nd} day of <u>October Two Thousand &</u> <u>Thirty-Nine</u>

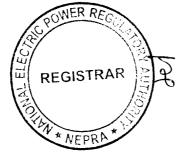
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<u>Article-1</u> Definitions

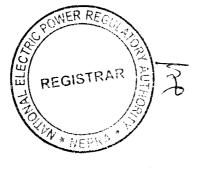
1.1 In this Licence: -

- (a). "Act" means the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended or replaced from time to time;
- (b). "Applicable Documents" mean the Act, the rules and regulations framed by the Authority under the Act, any document or instrument issued or determinations made by the Authority under any of the foregoing or pursuant to the exercise of its powers under the Act, the Grid Code, the applicable Distribution Code, if any, or the documents or instruments made by the Licensee pursuant to its distribution Licence, in each case of a binding nature applicable to the Licensee or, where applicable, to its affiliates and to which the Licensee or any of its affiliates may be subject;
- (c). "Applicable Law" means the Act, relevant rules and regulations made there under and all the Applicable Documents;
- (d). "Authority" means the National Electric Power Regulatory Authority constituted under Section-3 of the Act;
- (e). "BSS" means the British Standards Specifications;
- (f). "Distribution" means the ownership, operation, management or control of distribution facilities for the movement or delivery to consumers of electric power but shall not include the ownership, operation, management and control of distribution facilities located on private property and used solely to move or deliver electric power to the person owning, operating, managing and controlling those facilities or to tenants thereof;
- (g). "Distribution Code" means the distribution code prepared by the Licensee and approved by the Authority in accordance with the Rule-15 of the Rules as amended from time to time;



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- (h). "Distribution Company" means a person engaged in the Distribution of electric power;
- "Distribution Facilities" means electrical facilities operating at the Distribution Voltage and used for the movement or delivery of electric power;
- (j). "Distribution System" means the Distribution Facilities situated within the Service Territory owned or operated by the Licensee for Distribution of electric power including, without limitation, electric lines or circuits, electric plant, meters, interconnection facilities or other facilities operating at the Distribution Voltage, and shall also include any other electric lines, circuits, transformers, sub-stations, electric plant, interconnection facilities or other facilities determined by the Authority as forming part of the Distribution System, whether or not operating at the Distribution Voltage;
- (k). "Distribution Voltage" means any voltage below the minimum transmission voltage;
- (I). "GEPCO" means <u>Gujranwala Electric Power Company Limited</u> and shall include its legal successors in interest and assigns duly approved by the Authority;
- (m). "Grid Code" means the grid code prepared by the national grid company or in the absence of the national grid company by the transmission licensees pursuant to the transmission licenses and approved by the Authority, as from time to time revised with the approval of the Authority;
- (n). "IEC" means the International Electrotechnical Commission or its successors in interest or permitted assigns;
- (o). "IEEE" means the Institute of Electrical and Electronics Engineers or its successors in interest or permitted assigns;



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- (p). "Licensee" means <u>Aujla & Associates Town Developers (Private)</u> <u>Limited</u> the holder of this Licence for carrying out the Distribution services/activities through its Distribution System and shall include its legal successors in interest and assigns duly approved by the Authority;
- (q). "NTDC" means National Transmission & Dispatch Company Limited;
- (r). "Performance Standards" means the National Electric Power Regulatory Authority Performance Standards (Distribution) Rules, 2005 as amended from time to time;
- (s). "Rules" means the National Electric Power Regulatory Authority Licensing (Distribution) Rules, 1999 as amended from time to time;
- (t). "Service Territory" means the area specified in Schedule-I of this Licence within which the Licensee is authorized to carry out distribution services/activities;
- (u). "Transmission Facilities" means electrical transmission facilities including electrical circuits, transformers and sub- stations operating at or above the minimum transmission voltage but shall not include, (a). electrical circuits forming the immediate connection between generation facilities and the transmission grid to the extent that those circuits are owned by a generation company and are directly associated with that company's generation facilities and (b) specified facilities operating at or above the minimum transmission voltage which the Authority, upon an application by a licensee under Section-20 determines, shall be owned and operated by a distribution licensee;

1.2 Words and expressions used but not defined herein shall bear the meaning given thereto in the Act, or in the rules or regulations issued under the Act.

<u>Article-2</u> Applicability of Law

This licence is issued subject to the provisions of the Applicable Law, as amended from time to time.



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Article-3 Grant of Licence

3.1 The licence is granted to the Licensee to engage in the Distribution Services/ activities within the Service Territory in accordance with duties and responsibilities of a Distribution Licensee under Section-21 of the Act.

3.2 At the time of grant of this licence, where the line part of a Distribution System owned/operated by GEPCO, as its existing Distribution System operating at 11 KV or less is located within three (03) meters of spatial distance on either side of the 11 KV Distribution System of the Licensee, such 11 KV Distribution System of the Licensee shall be converted into underground system where such proximities exist, in accordance with Distribution Code or relevant international standards including BSS, IEC or IEEE etc.

3.3 The Licensee shall provide right of way to GEPCO or NTDC in case GEPCO or NTDC intends to expand their distribution/transmission networks through the Service Territory of the Licensee for erecting/laying the distribution facilities/transmission facilities for providing distribution and transmission services to the areas located adjoining to Services Territory of the Licensee.

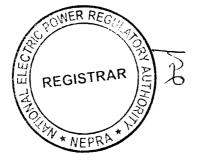
3.4 The Licensee shall not alter or modify its 11 KV Distribution System as authorized in Schedule-I and Schedule-II of this Licence, without prior approval of the Authority.

<u>Article-4</u> Licence fee

The Licensee shall pay to the Authority the Licence fee on annual basis in accordance with the National Electric Power Regulatory Authority (Fees) Rules, 2002 as amended from time to time.

Article-5 Term and Renewal

5.1 The term of this Licence shall be twenty (20) years from the date of its issuance.



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5.2 Unless suspended or revoked earlier, the Licensee may within ninety (90) days prior to the expiry of the term of this Licence apply for renewal of this Licence under the Act and rules and regulations made thereunder.

<u>Article-6</u> <u>Tariff</u>

6.1 The Licensee shall charge only such tariff as approved by the Authority.

6.2 Subject to Article-9 of this Licence, the Licensee shall submit a formal tariff petition to the Authority within ninety (90) days of grant of this Licence in the manner and procedure prescribed under the relevant rules and regulations.

<u>Article-7</u> <u>Duties and Responsibilities of the Licensee</u>

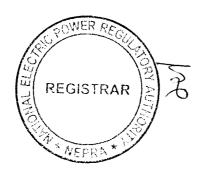
7.1 The Licensee shall have the right to provide only distribution facilities for delivery of electric power in the Service Territory subject to provisions of Section-21, 22 and 26 of the Act.

7.2 The Authority may allow any generation company/electric power supplier licensee/deemed licensee to make sales of electric power to one or more consumers in the Service Territory of the Licensee.

<u>Article-8</u> Obligation to Connect

8.1 The Licensee shall be responsible to provide distribution services within its Services Territory on a non-discriminatory basis.

8.2 Except under the provisions provided in the Applicable Law, rules and other Applicable Documents, the Licensee shall not, in any manner whatsoever, discontinue or attempt to discontinue distribution services or take any measure which may adversely affect the quality of distribution services for the reasons such as non-observance of bye-laws of the Housing Schemes/Societies, their rules, regulations and policies etc.



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8.3 Subject to the provisions of the Act, Rules, Regulations or any other Applicable Documents, the Licensee shall not in any manner whatsoever make distribution services conditional to its consumer for fulfillments of any other contractual obligations.

8.4 The Licensee shall at all times comply with the directions and orders issued by the Authority.

<u>Article-9</u> <u>Use of System and Obligation to offer Terms for the Provision of Wheeling</u>

Within ninety (90) days, following the date of issuance of the Distribution Licence, the Licensee shall, submit the tariff petition to the Authority for approval, statements in a form approved by the Authority setting out the basis upon which the use of system charges and connection charges in each case, as part of the Distribution Services, shall be calculated in all cases in such manner and with such detail as shall be necessary to enable any licensee seeking to make sales to consumer(s) in the Service Territory of the Licensee.

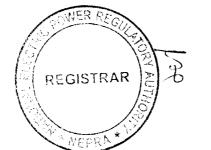
Article-10 Purchase of Electricity in Bulk

Unless directed otherwise by the Authority, the Licensee shall have the option to either purchase electricity in bulk from GEPCO or from any other source of its choice including self-generation. In case of the self-generation, the provisions of Section-14B of the Act shall be applicable to the Licensee.

<u>Article-11</u> Investment Programmes, Acquisition and Disposal of Assets

11.1 The Licensee shall not, except under a prior authorization of the Authority, acquire whether on ownership basis, lease, hire-purchase or through any other mode of possession or use any tangible or intangible asset of a nature or value inconsistent with or which is not expressly or by necessary implication stated in the investment programme of the Licensee approved by the Authority in accordance with its Rules and Regulations.

11.2 Until such time the investment programme of the Licensee is approved by the Authority in accordance with Rule-17(1) of NEPRA Licensing (Distribution) Rules,



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1999, the Licensee may acquire assets required for the operation and maintenance of the Distribution System or assets of a value not exceeding ten percent (10%) of the figure of the approved investment programme of the Licensee for that year.

11.3 The Licensee shall not, except under a prior authorization of the Authority, sell or dispose of in any manner any tangible assets comprised in the Distribution System or an intangible assets accruing or likely to accrue to the Licensee from the distribution business in a manner inconsistent with or which is not expressly stated in the investment programme of the Licensee approved by the Authority in accordance with its rules and regulations, provided that until such time the investment programme of the Licensee is approved by the Authority in terms of Rule-17(1) of the NEPRA Licensing (Distribution) Rules, 1999, the Licensee may dispose of or sell assets, value not exceeding ten percent (10%) of the figure specified in the approved investment programme of the Licensee for that year.

11.4 The Licensee shall not assume any encumbrance in relation to any asset unless the ownership thereof vests in the Licensee.

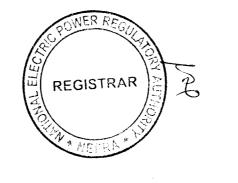
<u>Article-12</u> <u>Compliance with Performance Standards and Distribution Code</u>

The Licensee shall comply with Performance Standards, Distribution Code, Grid Code, Applicable Laws and other Applicable Documents as prescribed by the Authority from time to time.

Article-13 Compliance with Safety Standards

13.1 The Licensee shall comply with the relevant safety standards as prescribed by the Authority from time to time including safety standards mentioned in the Performance Standards or Distribution Code, to the extent applicable.

13.2 In case, no such standards are prescribed in the Performance Standards or Distribution Code, then the Licensee shall comply with any relevant international standards including BSS, IEC standards or IEEE standards.



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<u>Article-14</u> <u>Compliance with Environmental Standards</u>

The Licensee shall comply with the environmental standards as may be prescribed by the relevant competent authority from time to time.

<u>Article-15</u> <u>Accounting Practice and Compliance of Uniform System of Accounts</u>

The Licensee shall comply with the provisions of the National Electric Power Regulatory Authority (Uniform System of Accounts) Rules, 2009.

<u>Article-16</u> <u>Provision of Digitized Plotting and Maintaining a Digitized Map</u>

The Licensee shall provide to the Authority, updated digitized plotting/maps of its Distribution System (both 11 KV and 230/400 Volts) within one (01) month of the issuance of the Licence. The Licensee shall also on the first day of July of every year provide to the Authority with an updated map showing 11 KV, 230/400 Volts Distribution System clearly demarcating the extensions made in the immediate proceeding year.

Article-17 Maintenance of Record

17.1 The Licensee shall keep complete and accurate record and the data in respect of all aspects of each of its separate business, in their original form. Three (03) months after the issuance of this Licence, the Licensee shall start maintaining the abovementioned record in electronic form as well.

17.2 Without prejudice to the provisions of the Rule-14(3) of NEPRA Licensing (Distribution) Rules, 1999, unless provided otherwise under the Applicable Law or the Applicable Documents, all record and data shall be maintained. The Licensee shall not destroy or dispose of such record or data without obtaining prior written approval of the Authority.

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17.3 The Authority may authorize any officer/professional staff to inspect documents in record, data as may be necessary to carry out the purpose of the Act and the Applicable Documents at any time without prior notice to the Licensee.

17.4 For the purpose of sub Article-17(3), the authorized officer/professional staff shall have full time access to any premises, place, documents or computer and make copy of the relevant record, information and data as may be necessary for the purpose of the Act and the Applicable Documents. The Licensee shall provide all reasonable facilities and assistance to ensure the effective exercise of the right of inspection.

Article-18 Provision of Information

18.1 The obligation of the Licensee to provide information to the Authority shall be in accordance with Section-44 of the Act read with Rule-20 of NEPRA Licensing (Distribution) Rules, 1999.

18.2 The Licensee shall be subject to such penalties as may be specified in the Act, Applicable Law and rules made by the Authority, for failure to furnish such information as may be required from time to time by the Authority and which is or has been in the control or possession of the Licensee.

<u>Article-19</u> <u>Compliance with the Applicable Law</u>

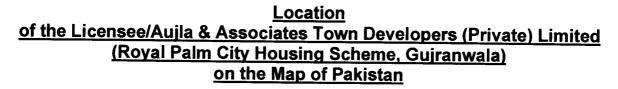
The Licensee shall comply with the provisions of the Applicable Law, guidelines, directions and prohibitory orders of the Authority as issued from time to time.

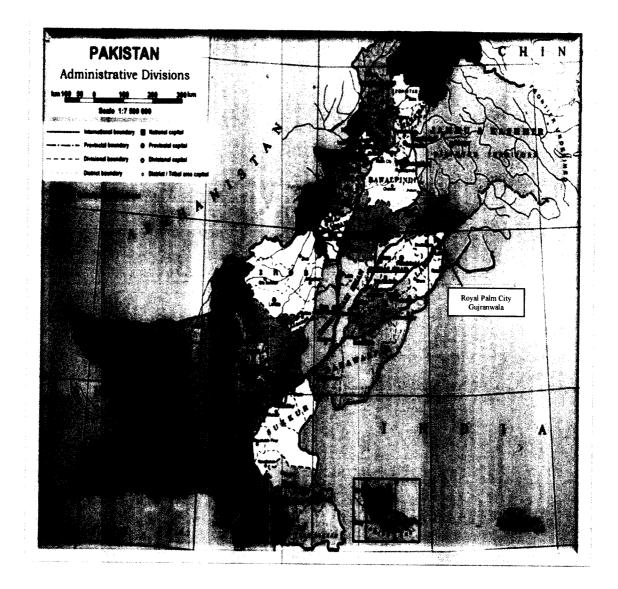
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SCHEDULE-I

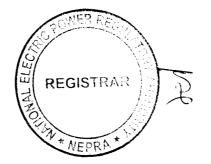
The Details of Territory (i.e. Geographical Boundaries) within which the Licensee/Aujla & Associates Town Developers (Private) Limited is Authorized to Conduct its Distribution Activities/Services.

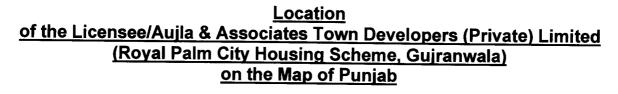
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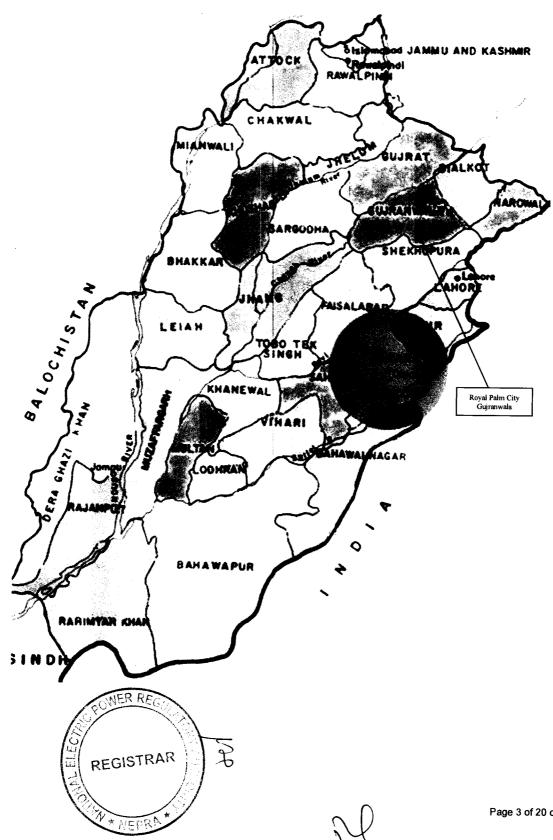






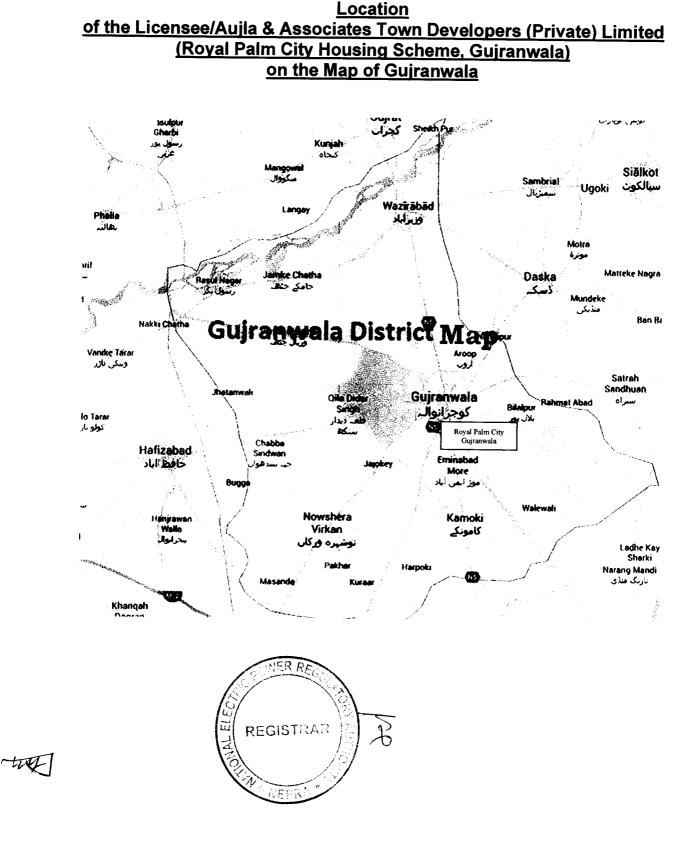




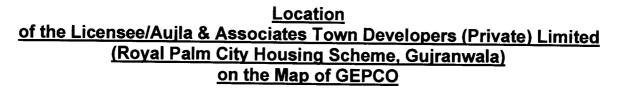


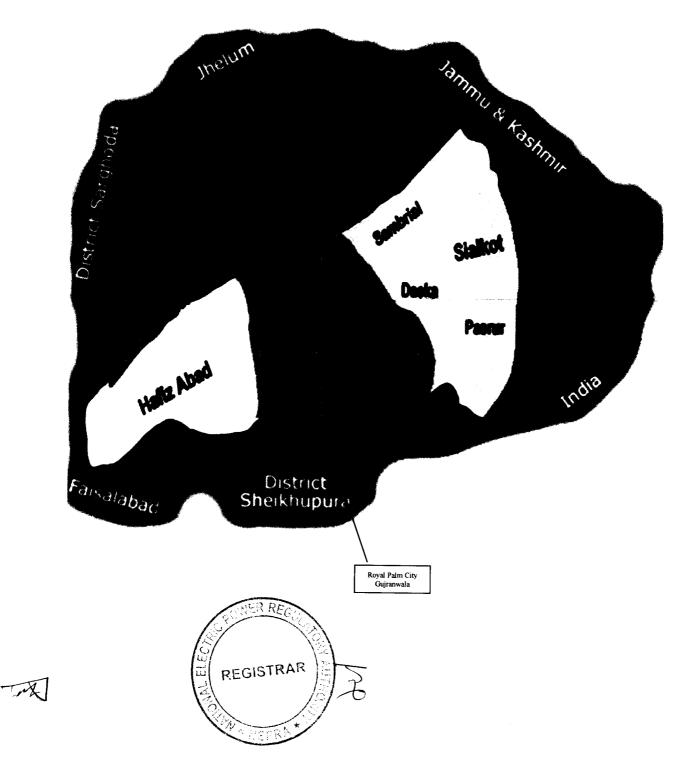
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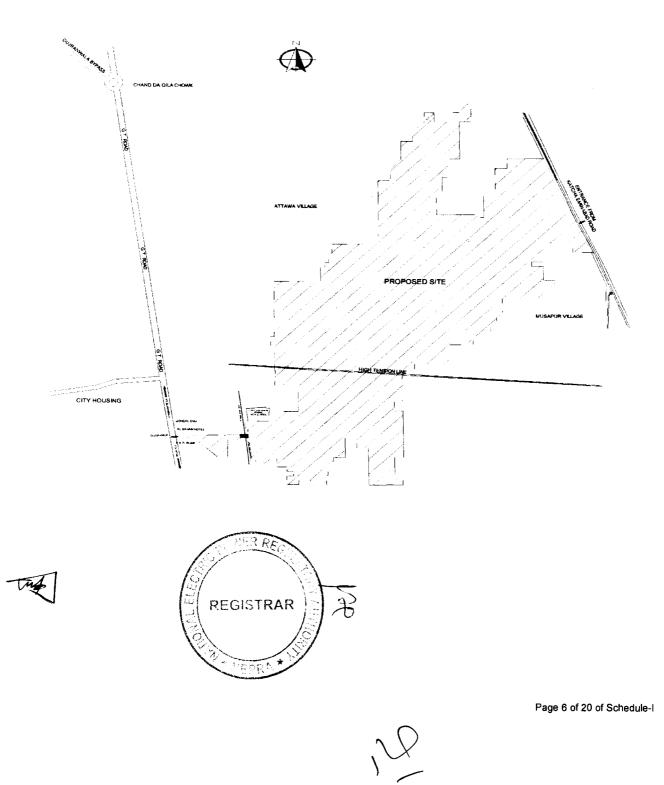
Distribution Licence Aujla & Associates Town Developers (Private) Limited. 206-A, Sector-2, Canal View Housing Scheme Gujranwala, in the Province of Punjab



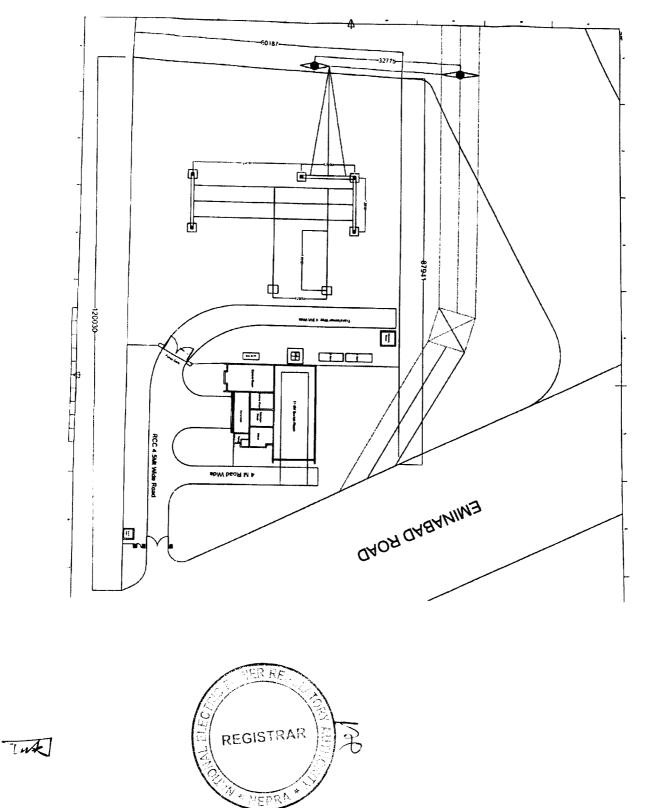




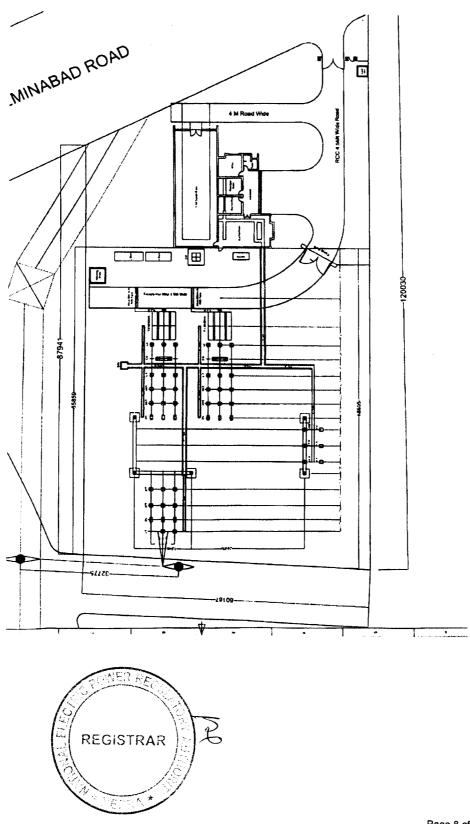
<u>Location Plan</u> of the Distribution Facility of the Licensee/Aujla & Associates Town Developers (Private) Limited (Royal Palm City Housing Scheme, Gujranwala)



<u>General Layout</u> of Distribution Facilities of the Licensee/Aujla & Associates Town Developers (Private) Limited (Royal Palm City Housing Scheme, <u>Gujranwala)</u>

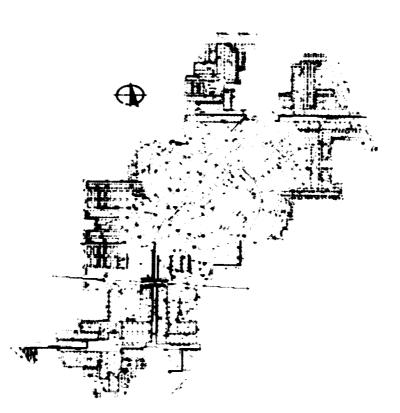


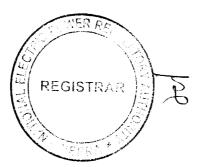
<u>Switchyard Layout</u> of the Proposed Grid Station of the Licensee/Aujla & Associates Town Developers (Private) Limited (Royal Palm City Housing Scheme, Gujranwala)



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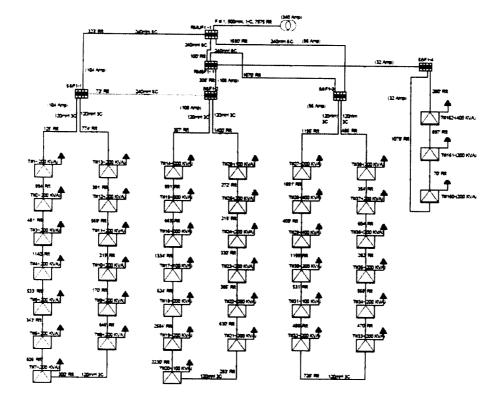
<u>Feeders Layout</u> of the Distribution Facility of the Licensee/Aujla & Associates Town Developers (Private) Limited (Royal Palm City Housing Scheme, <u>Gujranwala)</u>





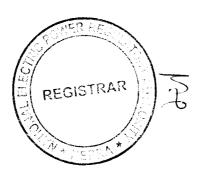
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Single Line Diagram (SLD) of Distribution Feeder-1 of the Licensee/Aujla & Associates, Town Developers (Private) Limited for (Royal Palm City Housing Scheme, Gujranwala)



SLD Feeder # 01

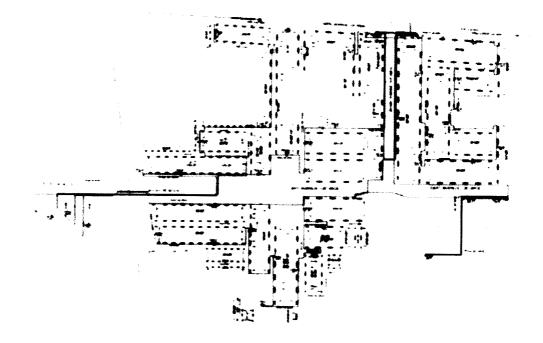




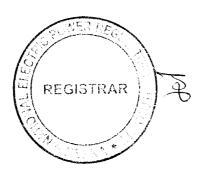
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Distribution Licence Aujla & Associates Town Developers (Private) Limited. 206-A, Sector-2, Canal View Housing Scheme Gujranwala, in the Province of Punjab

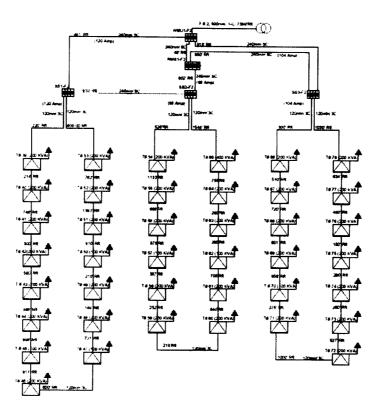
<u>Feeder-1 (Block A & B) Layout of the Distribution Facility of the</u> <u>Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal</u> <u>Palm City Housing Scheme, Gujranwala)</u>



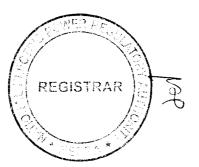
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Single Line Diagram of Distribution Feeder-2 of the Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal Palm City Housing Scheme, Gujranwala)



SLD Feeder # 02

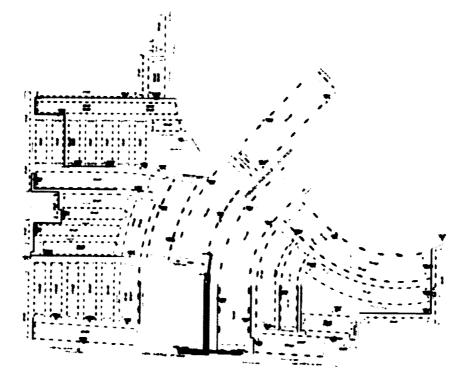


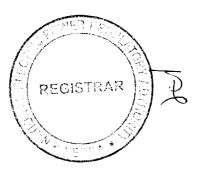
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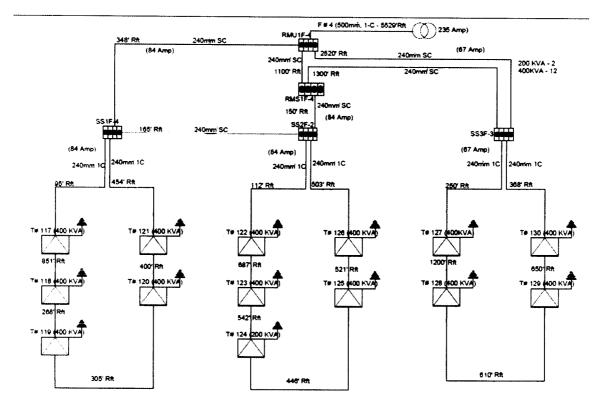
Distribution Licence Aujla & Associates Town Developers (Private) Limited. 206-A, Sector-2, Canal View Housing Scheme Gujranwala, in the Province of Punjab

<u>Feeder-2 (Block C & D) Layout of the Distribution Facility of the</u> <u>Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal</u> <u>Palm City Housing Scheme, Gujranwala)</u>





Single Line Diagram of Distribution Feeder-3 of the Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal Palm City Housing Scheme, Gujranwala)



SLD Feeder # 03

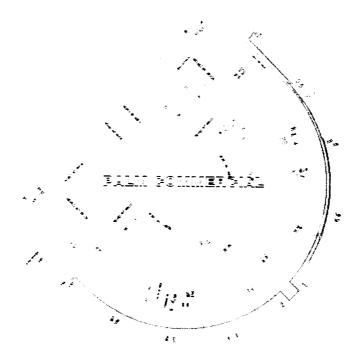


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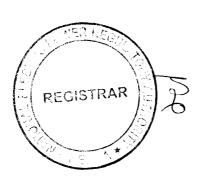
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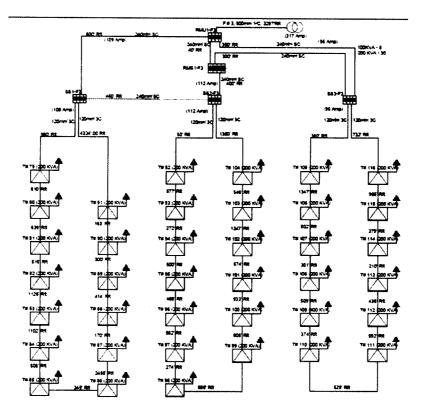
<u>Feeder-3 (Palm Commercial) Layout</u> of the Distribution Facility of the Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal Palm City Housing Scheme, <u>Gujranwala)</u>







Single Line Diagram of Distribution Feeder-4 of the Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal Palm City Housing Scheme, Gujranwala)



SLD Feeder # 04



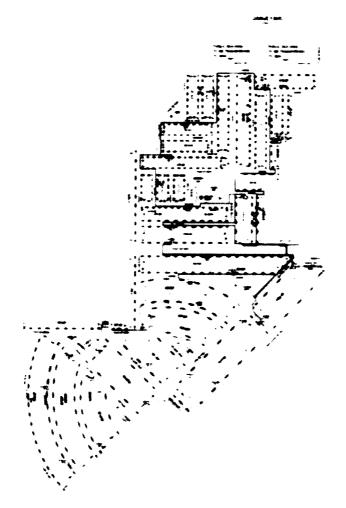
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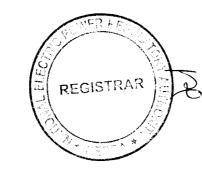
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Distribution Licence Aujla & Associates Town Developers (Private) Limited. 206-A, Sector-2, Canal View Housing Scheme Gujranwala, in the Province of Punjab

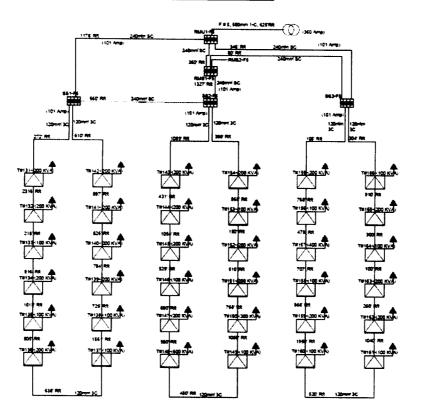
<u>Feeder-4 (Block E & H) Layout of the Distribution Facility of the</u> <u>Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal</u> <u>Palm City Housing Scheme, Gujranwala)</u>



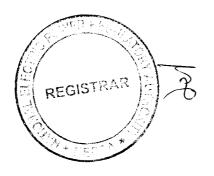


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Single Line Diagram of the Distribution Feeder-5 of the Licensee/Aujla & Associates, Town Developers (Private) Limited for (Royal Palm City Housing Scheme, Gujranwala)

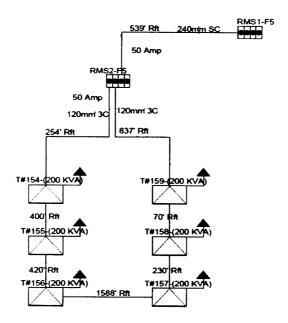


SLD Feeder # 05

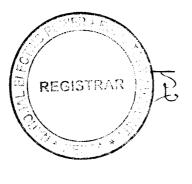


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Single Line Diagram of the Distribution Feeder-5 of the Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal Palm City Housing Scheme, Gujranwala)



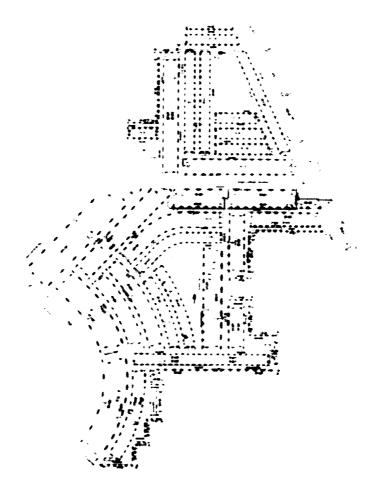




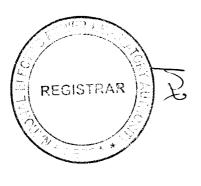
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Distribution Licence Aujla & Associates Town Developers (Private) Limited. 206-A, Sector-2, Canal View Housing Scheme Gujranwala, in the Province of Punjab

Feeder-5 (Block F & G & Commercial) Layout of the Distribution Facility of the Licensee/Aujla & Associates Town Developers (Private) Limited for (Royal Palm City Housing Scheme, Gujranwala)





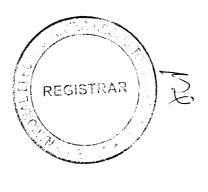


Distribution Licence Aujla & Associates Town Developers (Private) Limited. 206-A, Sector-2, Canal View Housing Scheme Gujranwala, in the Province of Punjab

SCHEDULE-II

<u>The details of distribution facilities [including length of feeder(s), feeder type (underground/overhead] and other specific details pertaining to Distribution System linked with the Licensee/Aujla & Associates Town Developers (Private) Limited</u>

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DETAIL OF DISTRIBUTION SYSTEM

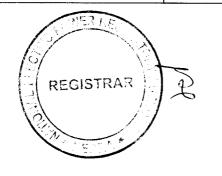
A. General Information

(i).	Name of Company	Aujla & Associates, Town Developers (Private) Limited.
 (ii).	Registered/Business Office of the Company	206-A, Sector-2, Canal View Housing Scheme, Gujranwala.
(iii).	Location of the Distribution Facilities/Proposed distribution system	Royal Palm City Housing Scheme, Village Attawa, Mehalowala & Musapur, East of Railway Line, Grand Trunk Road, Near Chan Da Qila, Gujranwala.

B. Distribution Network System

(a). Block A, B, C, D, E, F, G and H (Residential)

(i).	Type of Distribution System (Overhead Lines/Underground Cables)	Overhead lines & Underground Cables	
(ii).	Voltage level (KV)	11 KV	
(iii).	Type of HT Cable	AL. XLPE/PVC/15KV	
(iv)	Type of LT Cable	AL. PVC/PVC	
(v).	No. of Feeders/Cables	Four (04) i.e. F1, F2, F4 & F5	
	Length of each Feeder	Feeder No.	Length in KM
		1	Feeder designated as F-1 is 10.814 Km in length, emanates from 132 KV proposed grid station and feeds residential Blocks A&B.
(vi).		2	Feeder designated as F-2 is 14.393 Km in length, emanates from 132 KV proposed grid station and feeds residential Blocks C&D.
		4	Feeder designated as F-4 is 11.875 Km in length, emanates from 132 KV proposed grid station and feeds residential Blocks E&H.
		5	Feeder designated as F-5 is 11.346 Km in length, emanates from 132 KV



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			proposed grid station and feeds residential Block-F&G and some commercial area.
(vii).	Regulation	Voltage Level	11 KV/400V/220 V with permissible Limit of $\pm 2.5\%$
(VII).		Frequency Level	50 Hz <u>+</u> 3%

(b). Commercial

(i).	Type of Distribution System	Overhead & Under Ground Cable	
(ii) .	Voltage level (KV)	11 KV	
(iii).	Type of HT Cable	AL. XLPE/P	VC/15KV
(iv)	Type of LT Cable	AL. PVC/PV	C
(v).	No. of Feeders/Cables	Two (02) i.e. F3 & F5	
	Length of each Feeder	Feeder No.	Length in KM
(vi).		3	Feeder designated as F-3 is 5.015 Km in length, emanates from 132 KV proposed grid station and feeds Main Palm (Commercial).
		5	Feeder designated as F-5 is 11.346 Km in length, emanates from 132 KV proposed grid station and feeds Block-G (residential) and some commercial area.
(vii).	Regulation	Voltage Level	11 KV/400V/220 with permissible Limit of $\pm 2.5\%$
		Frequency Level	50 Hz <u>+</u> 3%

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