



GOVERNMENT OF PAKISTAN  
MINISTRY OF ENERGY POWER DIVISION, ISLAMABAD  
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No.TARIFF/INDUSTRIAL RELIEF-2026-P-001

Islamabad, the 06<sup>th</sup> February , 2026

From

Moeen Iftikhar  
Section Officer (Tariff)

To

1- Registrar-1, NEPRA, Islamabad

**SUBJECT: FEDERAL GOVERNMENT MOTION AND POLICY GUIDELINES FOR RATIONALIZATION OF TARIFF**

Please refer to the subject and to the Tariff Determination(s) for XWDISCOs under the Multi Year Tariff Regime (the "**Consumer End Tariff Recommendation**") dated January 07<sup>th</sup>, 2026, and the decision dated January 12<sup>th</sup>, 2026 (**Annex-I**), as subsequently notified by the Federal Government vide SROs 41 to 52 (I)/2026 dated January 13<sup>th</sup>, 2026 (**Annex-II**).

2. National Electricity Policy, 2021 (the Policy) (**Annex-III**) approved by the Council of Common Interest provides under Clause 5.6.1 that 'financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector' and vide Clause 5.6.4 it states that 'in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)'. It further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each State-Owned Distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the State-Owned Distribution companies.

3. In view of the existing structural misalignment between the determined revenue requirement of the power sector where a substantial portion comprises of fixed costs and the predominantly volumetric recovery mechanism under the current tariff, coupled with the significant expansion of off-grid solar, it has become necessary to rationalize the tariff structure. The present volumetric tariff framework has placed a disproportionate recovery burden on other consumers, particularly, leading to increased cross-subsidization and migration to alternative energy solutions. Accordingly, while remaining within the determined revenue requirement and approved subsidy limits, a recalibration of fixed and variable charges is proposed to ensure equitable cost recovery and long-term financial sustainability of the grid. Accordingly, the fixed charges for all domestic consumers, except lifeline consumers is introduced/revised.

4. In order to better reflect the underlying cost structure and fixed cost recovery of the power sector consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), the uniform tariff (**Annex-IV**) has been approved by the Cabinet in Case No.89/Rule-19/2026/111 on February 04<sup>th</sup>, 2026 (**Annex-V**) and the same is submitted to the Authority for consideration in terms of the provisions of the Act, without changing the targeted tariff differential subsidy of Rs. 249 billion, along with the policy guidelines for revision of rates and application of fixed charges, to be incorporated in NEPRA determined schedule of tariff and issuance of revised schedule of tariff after adjusting variable rates in line with already determined revenue requirement of DISCOs.

5. Once considered and approved, the same will be notified through modification in S.R.Os 41 to 52 (I)/2026 dated January 13<sup>th</sup>, 2026, read in conformity with earlier issued applicable notifications.

6. Further, in accordance with the Policy, the Government may maintain a uniform consumer-end tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform tariff is required to be modified, which will also be consistent with the proposed uniform national tariff of XWDISCOs (**Annex-VI**). The same has also been approved by the Cabinet (**Annex-V**) and the same is submitted to the Authority for consideration in terms of the provisions of the Act.

7. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the revised uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy, inter distribution companies tariff rationalization and the tariff rationalization pursuant to the following policy guidelines:

I. Revision of the GoP applicable uniform tariff as proposed in the **Annex-IV** and accordingly issuance of revised SOT while remaining within the determined requirement of XWDISCOs and already budgeted Tariff differential subsidy of Rs 249 billion.

II. Incorporation of fixed charges as proposed in **Annex-IV** in NEPRA determined schedule of tariff and issuance of revised schedule of tariff after adjusting variable rates in line with the already determined revenue requirement of DISCOs.

8. Instant Motion is also being filed by the Federal Government with respect to Consumer End Tariff of KE, under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue for KE, the modified uniform tariff (**Annex-VI**), to maintain uniform tariff across the country, so as to recover the revenue requirements of KE determined by the Authority, keeping in view the proposed targeted subsidy and/or cross subsidies to be notified in the official gazette by way of modification in SRO No. 575(I)/2019 as modified from time to time.

Moeen Iftikhar  
Section Officer (Tariff)

**Copy for information to:-**

- 1- Special Assistant to Federal Minister., MOEPWD, Islamabad
- 2- SO to Sectry, MOEPWD, Islamabad
- 3- Addl Secretary-II, MOEPWD, Islamabad
- 4- Joint Secretary (T&S), MOEPWD, Islamabad
- 5- Deputy Secretary (T&S), MOEPWD, Islamabad



**Moeen Iftikhar**  
**Section Officer (Tariff)**

Moeen Iftikhar  
Section Officer (Tariff)  
06 February , 2026, 02:47:30 PM



Registrar

# National Electric Power Regulatory Authority

## Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.  
 Tel: +92-51-9206500, Fax: +92-51-2600026  
 Web: [www.nepra.org.pk](http://www.nepra.org.pk), E-mail: [registrar@nepra.org.pk](mailto:registrar@nepra.org.pk)

No. NEPRA/R/ADG(Trf)/TRF-100/ 1004-23

January 12, 2026

Subject: DECISION OF THE AUTHORITY IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 ( THE ACT) READ WITH THE RULE 17 OF NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 (THE RULES) WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF

Dear Sir,

Please find enclosed herewith the subject Decision of the Authority (total 18 Pages). The instant Decision including Annex-A & A-1, B & B-1 and C is intimated to the Federal Government for notification in terms of Section 31(7) of the Act.

2. Further, the Federal Government while notifying the instant Decision, shall also notify the individual Decisions of the Authority issued in the matter of each XWDISCO along with Decision of Power Purchase Price (PPP) Forecast for the CY 2026 dated 07.01.2026.

Enclosure: As above


(Wasim Anwar Bhinder)

Secretary,  
 Ministry of Energy (Power Division),  
 'A' Block, Pak Secretariat,  
 Islamabad

Copy to:

Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad	Mr. Shehriyar Abbasi, Deputy Secretary Cabinet Division, Cabinet Secretariat, Islamabad
Secretary, Energy Department, Government of Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary, Energy Department, Government of Sindh, 3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary, Energy Department, Government of Balochistan, Civil Secretariat, Zarghoon Road, Quetta
Secretary, Water & Power, Government of Gilgit Baltistan, Near Kara Kuram International University, Gilgit	Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad

Government of Pakistan  
 Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 41(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 376(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Faisalabad Electric Supply Company (FESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of FESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. A.*  
 (Syed Mateen Ahmed  
 Deputy Secretary (T&S)  
 Ministry of Energy  
 (Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 42(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 379(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Gujranwala Electric Power Company (GEPCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of GEPCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. T. Ahmad*  
(Syed Mateen Ahmed  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 43(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following amendments shall be made in its notification No. S.R.O. 1167(I)/2025 dated the 01<sup>st</sup> day of July, 2025, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Hazara Electric Supply Company (HAZECO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of HAZECO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. A.*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

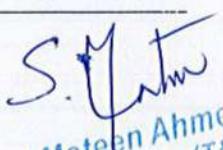
Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 44(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 375(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Hyderabad Electric Supply Company (HESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of HESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 45(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 377(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Islamabad Electric Supply Company (IESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decision dated 7<sup>th</sup> January, 2026 in respect of IESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S.M.A.*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 46(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 378(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Lahore Electric Supply Company (LESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of LESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. A.*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 47(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 380(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Multan Electric Power Company (MEPCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of MEPCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. A.*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 48(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 382(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the “Authority”), inclusive of GoP Tariff Rationalization, of Peshawar Electric Supply Company (PESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of PESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. Atm*  
(Syed Mateen Ahmed  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 49(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 374(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Quetta Electric Supply Company (QESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of QESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. Khan*  
Imdad Khan Ahmed  
Deputy Secretary (T&S)  
Ministry of Energy  
Power Division

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 50(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 381(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Sukkur Electric Power Company (SEPCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of SEPCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. Mateen*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 51(I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 383(I)/2018 dated the 22nd day of March, 2018 as amended from time to time, namely:-

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Tribal Areas Electricity Supply Company (TESCO), is substituted with the final tariff dated 12<sup>th</sup> January, 2026, intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Annex-A-1, Annex-B-1, Annex-A, Annex-B in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in Annex-A-1, Annex-B-1 from time to time.
3. Furthermore, the National Electric Power Regulatory Authority decisions dated 7<sup>th</sup> January, 2026 in respect of TESCO and decision of power purchase price determination dated 7<sup>th</sup> January, 2026, is also hereby notified.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. A.*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)

Government of Pakistan  
Ministry of Energy  
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Islamabad, the 13<sup>th</sup> January, 2026.

**NOTIFICATION**

S.R.O. 52 (I)/2026. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. SRO No. 575(I)/2019 dated May 22, 2019, read with corrigendum dated September 23, 2019 and January 22, 2020, as amended from time to time namely:-

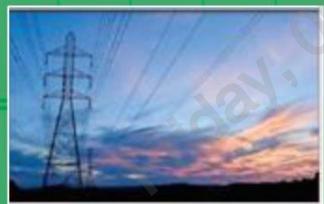
2. In the aforesaid notification, the "GoP Applicable Tariff" of Annex-C for K-Electric, shall be substituted with "GoP Applicable Uniform Tariff" of Annex-C determined for K-Electric vide decision dated 12<sup>th</sup> January, 2026.
3. All other provisions terms and conditions contained in S.R.O No. 575(I)/2019 dated May 22, 2019, read with corrigendum dated September 23, 2019 and January 22, 2020, as amended from time to time and modified through SRO No. 1037(I)/2020 dated October 12, 2020, SRO 192(I)/2021 dated February 12, 2021, SRO No. 1429(I)/2021 dated November 05, 2021, SRO 1004(I)/2022 dated July 07, 2022, SRO 1175(I)/2022 dated July 25, 2022, S.R.O. 977(I)/2023 dated the 27<sup>th</sup> day of July, 2023, S.R.O. 1035(I)/2024 dated the 12<sup>th</sup> day of July, 2024, S.R.O. 1168(I)/2025 dated the 1<sup>st</sup> day of July, 2025 and SRO No. 576(I)/2019 dated May 22, 2019, shall remain in force and continue.
4. This notification shall come into force on and from the 1<sup>st</sup> day of January, 2026.

*S. M. A.*  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)  
Ministry of Energy  
(Power Division)



# National Electricity Policy 2021

Government of Pakistan



## 5.6. COST OF SERVICE, TARIFF AND SUBSIDIES

- 5.6.1. Financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector.
- 5.6.2. The Regulator shall align adjustments in generation-end tariff with the consumer-end tariff, which shall be submitted by the licensees and determined by the Regulator in a timely manner, in respect of both quarterly and monthly adjustments.
- 5.6.3. In view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
- 5.6.4. In due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The subsidies that are to be provided by the Government shall be released in a timely manner to contribute to the financial sustainability of the power sector.
- 5.6.5. The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations.
- 5.6.6. Distributed generation is a growing and recognized phenomenon in electricity markets worldwide. The Regulator will devise facilitative guidelines for registration of distributed generation (i.e., consumers connected to the grid) with distribution companies. Such registration process shall enable incorporation of distributed generation in integrated planning and demand projections by the concerned entities. Further, the Regulator shall devise roadmap for the progressive elimination of licensing requirements for distributed generation.
- 5.6.7. The Regulator will provide for recovery of costs arising on account of distributed generation and open access in the consumer-end tariff, as decided by the Government. Further, the Government may announce, from time to time, various concessional packages to incentivize additional consumption to minimize such costs.

Description	Consumers (Nos)	Units (GWh)	NEPRA Fixed Charges		Proposed Uniform GoP Applicable Fixed Charges		Variable Charges (Rs./kWh)										Proposed Uniform Applicable		
			Rs. / Cons. / Month	Rs. / kW Month	Rs. / Cons. / Month	Rs. / kW Month	NEPRA Determined Tariff												
							PESCO	HESCO	GEPO	QESCO	MEPCO	FESCO	LESCO	IESCO	SEPCO	TESCO	HAZECO		
<b>Residential</b>																			
For peak load requirement less than 5 kW																			
Up to 50 Units - Life Line	955,057	413	-	-	-	-	34.19	38.63	32.39	46.45	29.48	35.68	37.22	35.11	39.73	50.81	27.91	36.13	
51-100 Units - Life Line	313,564	393	-	-	-	-	34.80	39.24	32.93	47.06	30.09	36.29	37.03	33.77	40.34	51.42	28.52	36.13	
101-200 Units	9,845,784	15,007	-	-	-	200	37.41	43.76	36.79	50.75	32.87	35.94	35.61	31.16	41.30	51.47	29.98	36.13	
201-300 Units	6,118,383	3,898	-	-	-	300	37.26	43.62	36.65	50.63	32.74	35.81	35.48	31.03	41.17	51.33	29.85	36.13	
301-400 Units	5,650,261	3,003	-	-	-	275	35.90	51.57	36.32	54.62	33.16	35.84	35.13	30.71	43.82	54.05	29.47	36.13	
401-500 Units	2,239,498	6,479	-	-	-	300	36.71	53.00	35.35	56.04	34.58	34.75	33.38	29.37	45.24	55.47	30.27	36.13	
501-600 Units	2,888,792	9,083	-	-	-	350	36.87	53.09	35.84	56.17	34.69	35.25	34.06	29.98	45.32	55.54	30.44	36.13	
601-700 Units	987,393	4,203	200	-	-	400	37.67	52.55	35.60	55.69	33.97	34.37	32.82	29.72	44.47	55.34	29.11	35.56	
Above 700 Units	1,130	600	-	-	-	675	37.25	52.14	35.18	55.27	33.55	33.95	32.41	29.31	44.05	54.92	28.69	35.23	
Time of Use (TOU) - Peak	181,341	670	800	-	-	675	36.92	51.80	34.84	54.98	33.21	33.61	32.07	28.97	43.39	54.60	28.35	34.81	
Time of Use (TOU) - Off-Peak	92,043	670	800	-	-	675	36.79	51.65	34.68	54.83	33.05	33.46	31.92	28.82	43.24	54.47	28.23	35.07	
Temporary Supply	138,681	1,568	1,000	-	-	675	40.60	59.37	37.93	61.69	36.70	37.38	35.24	30.85	48.24	62.59	32.04	34.31	
<b>Total Residential</b>	<b>30,413,867</b>	<b>51,675</b>																<b>47.20</b>	
<b>Commercial - A2</b>																			
For peak load requirement less than 5 kW	2,788,952	2,890	1,000	-	1,000	-	26.77	41.76	24.69	44.87	22.77	23.84	21.95	18.90	33.23	44.42	17.83	24.54	<b>37.44</b>
For peak load requirement exceeding 5 kW																			
Regular	475	23	-	1,250	-	1,250	27.46	42.45	25.38	42.77	23.46	24.53	22.63	19.59	33.92	42.32	18.53	28.43	<b>39.76</b>
Time of Use (TOU) - Peak	178,643	961	-	-	-	-	35.90	50.85	33.64	53.86	32.08	32.95	31.24	28.05	39.99	53.11	26.97	33.08	<b>43.82</b>
Time of Use (TOU) - Off-Peak	-	3,914	-	1,250	-	1,250	28.00	42.95	25.74	45.96	24.19	24.93	23.35	20.15	32.09	45.21	19.07	25.12	<b>35.15</b>
Temporary Supply	3,350	139	5,000	-	5,000	-	38.92	57.80	36.40	60.12	34.83	36.11	33.54	29.17	46.55	60.90	29.99	34.68	<b>53.44</b>
Electric Vehicle Charging Station (EVCS)	11	2	-	-	-	-	33.71	52.08	33.29	53.48	16.51	24.62	17.50	14.84	36.33	42.77	33.08	33.08	<b>23.57</b>
<b>Total Commercial</b>	<b>2,971,429</b>	<b>7,929</b>																<b>42.48</b>	
<b>General Services-A3</b>																			
<b>Industrial</b>																			
B1	28,716	130	1,000	-	1,000	-	43.50	40.84	32.91	57.23	37.05	30.70	29.36	31.07	32.82	37.08	35.01	32.65	<b>26.23</b>
B1 Peak	-	263	1,000	-	1,000	-	46.72	43.37	35.98	60.09	40.19	32.46	31.05	33.06	36.13	40.27	38.12	35.00	<b>35.74</b>
B1 Off Peak	187,622	1,473	-	-	-	-	41.26	38.32	30.55	54.65	34.75	28.40	26.99	29.01	31.08	34.84	32.69	30.62	<b>25.48</b>
B2	279	22	-	1,250	-	1,250	42.09	38.76	31.38	55.48	35.59	27.86	26.56	28.23	31.44	35.67	33.60	32.78	<b>26.16</b>
B2 - TOU (Peak)	59,926	1,309	-	-	-	-	46.53	42.93	35.73	59.67	39.90	32.05	30.72	31.95	35.86	40.25	37.94	35.00	<b>35.68</b>
B2 - TOU (Off-peak)	-	7,245	-	1,250	-	1,250	36.91	32.47	26.72	50.81	29.93	22.06	20.73	23.54	26.71	32.35	26.13	25.49	<b>22.83</b>
B3 - TOU (Peak)	2,231	1,555	-	-	-	-	46.58	43.07	36.01	60.15	40.04	32.24	30.90	31.13	35.77	40.41	37.99	35.00	<b>35.68</b>
B3 - TOU (Off-peak)	-	9,205	-	1,250	-	1,250	31.98	28.47	21.41	45.55	25.44	17.64	16.30	16.62	21.16	25.81	23.39	20.63	<b>23.67</b>
B4 - TOU (Peak)	108	591	-	-	-	-	46.58	43.03	35.11	59.23	39.93	32.23	30.99	31.67	35.67	39.41	37.99	35.00	<b>35.68</b>
B4 - TOU (Off-peak)	-	3,438	-	1,250	-	1,250	36.72	32.17	25.25	49.36	30.07	21.37	20.13	20.91	24.80	29.55	28.12	24.24	<b>23.38</b>
Temporary Supply	114	18	5,000	-	5,000	-	47.57	48.08	36.37	63.99	40.96	33.39	31.34	32.11	38.11	45.40	38.97	35.13	<b>42.25</b>
<b>Total Industrial</b>	<b>278,994</b>	<b>25,248</b>																	
<b>Single Point Supply</b>																			
C1(a) Supply at 400 Volts-less than 5 kW	234	13	2,000	-	2,000	-	34.81	51.24	32.81	52.91	32.60	31.83	30.96	28.58	41.56	51.58	26.37	34.11	<b>43.39</b>
C1(b) Supply at 400 Volts-exceeding 5 kW	247	53	-	1,250	-	1,250	21.30	37.73	19.30	39.40	19.09	18.32	17.45	15.07	20.85	35.85	12.86	27.80	<b>40.63</b>
Time of Use (TOU) - Peak	1,549	54	-	-	-	-	32.70	49.22	30.04	50.74	30.56	29.70	29.02	26.43	39.51	49.12	24.27	35.00	<b>46.31</b>
Time of Use (TOU) - Off-Peak	-	268	-	1,250	-	1,250	26.35	42.87	23.69	44.39	24.21	23.36	22.67	20.08	33.16	42.77	17.92	29.12	<b>37.54</b>
C2 Supply at 11 KV	46	91	-	1,250	-	1,250	22.00	38.44	18.14	40.10	19.79	19.03	18.16	15.77	28.76	36.91	13.57	21.33	<b>40.57</b>
Time of Use (TOU) - Peak	504	335	-	-	-	-	35.00	52.10	33.47	53.39	33.13	32.38	31.37	29.06	42.35	52.18	26.56	35.00	<b>46.31</b>
Time of Use (TOU) - Off-Peak	-	1,458	-	1,250	-	1,250	19.26	35.62	17.20	37.32	17.56	16.58	16.30	13.30	25.79	36.95	11.37	19.33	<b>36.03</b>
C3 Supply above 11 KV	7	27	-	1,250	-	1,250	30.09	45.21	27.86	46.88	27.80	26.98	26.03	23.63	35.54	45.56	21.65	37.37	<b>40.77</b>
Time of Use (TOU) - Peak	37	185	-	-	-	-	39.82	54.94	37.59	56.61	37.53	36.71	35.77	33.36	45.27	55.29	21.39	35.00	<b>46.31</b>
Time of Use (TOU) - Off-Peak	-	714	-	1,250	-	1,250	28.14	43.27	25.91	44.94	25.86	25.03	24.09	21.68	33.59	43.61	19.71	23.46	<b>35.76</b>
<b>Total Single Point Supply</b>	<b>2,623</b>	<b>3,198</b>																	
<b>Agricultural Tube-wells - Tariff D</b>																			
Scarp	434	8	-	-	-	-	27.06	42.24	25.06	44.87	23.16	24.10	21.30	19.16	33.81	43.68	18.07	32.88	<b>39.87</b>
Time of Use (TOU) - Peak	3,241	14	-	-	-	-	24.05	39.29	22.00	41.75	20.35	21.26	17.96	16.17	30.93	40.63	15.07	35.00	<b>42.79</b>
Time of Use (TOU) - Off-Peak	-	97	-	400	-	400	21.88	37.12	19.83	39.58	18.18	19.09	15.79	14.00	28.76	38.45	12.90	31.30	<b>34.71</b>
Agricultural Tube-wells	41,039	2,568	-	400	-	400	34.68	49.45	32.52	32.56	30.69	31.63	28.75	41.66	51.51	25.65	32.52	<b>28.90</b>	
Time of Use (TOU) - Peak	225,980	598	-	-	-	-	38.47	53.46	36.32	56.17	34.49	35.44	32.62	30.52	45.37	55.35	29.48	35.00	<b>39.54</b>
Time of Use (TOU) - Off-Peak	-	3,217	-	400	-	400	28.43	48.10	27.76	51.74	29.93	30.86	26.82	20.21	37.94	50.70	24.89	29.70	<b>28.69</b>
<b>Total Agricultural</b>	<b>270,694</b>	<b>6,501</b>																	
Public Lighting - Tariff G	9,8																		



GOVERNMENT OF PAKISTAN  
MINISTRY OF ENERGY POWER DIVISION, ISLAMABAD  
\*\*\*\*\*



Islamabad, the 06<sup>th</sup> February, 2026

No.TARIFF/INDUSTRIAL RELIEF-2026-P-001

From

Moeen Iftikhar  
Section Officer (Tariff)

To

1- Registrar-1, NEPRA, Islamabad

**SUBJECT: TARIFF RATIONALIZATION FOR POWER SECTOR - CY 2026**

I am directed to refer to the Cabinet decision issued vide case No. 89/Rule-19/2026/111 dated 04-02-2026 on the subject cited above and to state that Cabinet in its decision has approved the proposals at para 8 read with para 7 of the summary is as under:

a) Issue policy guidelines to NEPRA:

I. For revision of the GoP applicable Uniform tariff as proposed in the Annex-IV and accordingly issue revised SOT while remaining within the determined requirement of XWDISCOs and already budgeted Tariff differential subsidy of Rs 249 billion.

II. To incorporate the fixed charges as proposed in 7(a)(i) in NEPRA determined schedule of tariff and issue a revised schedule of tariff after adjusting variable rates in line with the already determined revenue requirement of DISCOs.

b) To authorize Power Division to notify the decision of NEPRA issued pursuant to the policy guideline under Section 7(a) of the summary through modification in S.R.Os 41 to 52 (I)/2026 dated January 13, 2026, read in conformity with earlier issued applicable notifications.

c) Application of the GoP applicable rate as mentioned in Annex-VI for K-Electric consumers by way of tariff rationalization to maintain a uniform tariff across the country.

d) On the same pattern of XWDISCOs, to authorize Power Division to approach NEPRA for issuance of Schedule of Tariff for K-Electric consumers to the extent of GoP applicable rates only as mentioned in Annex-VI and upon approval of NEPRA, the same may be notified in the official gazette by way of modification to the extent of GoP applicable rates in SRO No. 575 (I)/2019 as modified from time to time.

**Moeen Iftikhar  
Section Officer (Tariff)**

**Copy for information to:-**

- 1- Special Assistant to Federal Minister., MOEPWD, Islamabad
- 2- SO to Secry, MOEPWD, Islamabad
- 3- Addl Secretary-II, MOEPWD, Islamabad
- 4- Joint Secretary (T&S), MOEPWD, Islamabad
- 5- Deputy Secretary (T&S), MOEPWD, Islamabad

**Moeen Iftikhar  
Section Officer (Tariff)**

GoP Applicable Schedule of Tariff for K-Electric Consumers		
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----- GoP Applicable Uniform -----			
Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)

----- GoP Applicable Uniform -----			
Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
<b>A-1 General Supply Tariff - Residential</b>			

Upto 50 Units (Lifeline)	-	-	3.95
50-100 Units (Lifeline)	-	-	7.74
1-100 units (Protected)	-	200	10.54
101-200 units (Protected)	-	300	13.01
1-100 units	-	275	22.44
101-200 units	-	300	28.91
201-300 units	-	350	33.10
301-400 units	-	400	36.46
401-500 units	-	500	38.95
501-600 units	-	675	40.22
601-700 units	-	675	41.85
Above 700 units	-	675	47.20
<b>Time of Use</b>			
Peak	-	-	46.85
Off-Peak	-	675	34.53
E-1 (i) Temporary Residential	-	675	52.89

----- GoP Applicable Uniform -----			
Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)

For sanctioned load less than 5kW	1,000	-	37.44
For sanctioned load 5kW & Above	-	1,250	39.76
Peak	-	-	43.82
Off-Peak	-	1,250	35.15
E-1 (ii) Temporary Commercial	5,000	-	53.44
Electric Vehicle Charging Station (EVCS)	-	-	23.57

----- GoP Applicable Uniform -----			
Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)

----- GoP Applicable Uniform -----			
Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)

B-1 less than 5kW / 25 kW (at 400/230 volts)	1,000	-	26.23
Peak	1,000	-	35.74
Off-Peak	-	-	25.48
B-2 5-500 kW / 25-500 kW (at 400 volts)	-	1,250	26.16
Peak	-	-	35.68
Off-Peak	-	1,250	22.83
B-3 for all loads upto 500kW (at 11, 33kV)	-	1,250	27.00
Peak	-	-	35.68
Off-Peak	-	1,250	23.67
B-4 for all loads (at 66kV, 132kV and above)	-	1,250	26.43
Peak	-	-	35.68
Off-Peak	-	1,250	23.38
B-5 for all loads (at 220kV & above)	-	-	35.68
Peak	-	1,250	23.13
Off-Peak	-	-	42.25
E-2 (i) Temporary Industrial	5,000	-	42.25

## GoP Applicable Schedule of Tariff for K-Electric Consumers

----- GoP Applicable Uniform -----

Description	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
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## C - Bulk Supply Tariff

C-1 For supply at 400/230 Volts			
a) Sanctioned load less than 5kW	2,000	-	43.39
b) Sanctioned load 5kW and upto 500kW	-	1,250	40.63
Peak	-	-	46.31
Off-Peak	-	1,250	37.54
C-2 For supply at 11,33kV upto and including 5000kW			
Peak	-	1,250	40.57
Off-Peak	-	-	46.31
C-3 For supply at 132 kV and above upto and including 5000kW			
Peak	-	1,250	40.77
Off-Peak	-	-	46.31
E-2 (ii) Temporary Bulk Supply			
(a) at 400Volts	5,000	-	46.06
(b) at 11kV	5,000	-	46.06

## D - Agriculture Tariff

D-1 For all loads	-	400	28.90
D-2 For all loads - Time of Use			
Peak	-	-	29.54
Off-Peak	-	400	28.69

### sub-total

## **G- Public Lighting**

Street Lighting	2,000	-	42.91
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## **H- Residential Colonies**

Residential Colonies attached to Industrial Premises	2,000	-	42.10
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**Note 1: The fixed charges for Non-ToU domestic consumers shall be applicable based on the sanctioned load.**

Note 2: The fixed charges for ToU domestic consumers shall be applicable based on 50% of the sanctioned load or MDI, whichever is higher.

Note 3: The uniform GoP applicable rate proposed for prepaid metering category mentioned in Annex-IV would also be applicable to K-Electric prepaid consumers.