



GOVERNMENT OF PAKISTAN
CENTRAL POWER PURCHASING AGENCY GUARANTEE



No.NO. CEO/CPPA-G/2025/PC RA/8060

Islamabad, the 15th January , 2026

From

Rihan Akhtar
Chief Executive Officer

To

1- Registrar-1, NEPRA, Islamabad

REGISTRAR OFFICE
Diary No: 10/3
Date: 16.1.26

SUBJECT: XWDISCOS ENERGY PURCHASE DATA FOR MONTH OF DECEMBER 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of December 2025. The soft copy of the data is also being sent for further consideration, please.

Wasim Anwar Bhinder
Registrar-1
15 January, 2026, 03:00:54 PM

Rihan Akhtar
Chief Executive Officer
Ph:0519216916

Copy for information to:-

- 1- Joint Secretary (PF), MOEPWD, Islamabad
- 2- Chief PC&RA, CPPAG, Islamabad

16.01.26

Rihan Akhtar
Chief Executive Officer
Ph:0519216916

For information & n.a, please
• DG (Tariff)
Copy to GC: Chairman
• DG ()
• M (Tariff)
• M/F

TARIFF (DEPARTMENT)

Dir (T-I).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date 19-1-26

Tariff Division Record

Dy No. 463
Dated 19-1-26

CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF DECEMBER 2025

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G


DGM Technical-III, CPPA-G


DGMF-I, CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY

FOR THE MONTH OF DECEMBER 2025

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

† DGM Technical-III, CPPA-G

DGMF-II, CPPA-G

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of December 2025

S.No.	Power Producers		Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOAM Charges Rs.	ESP Bidding month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in ESP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOAM Rs.	Total Energy Cost (Rs.)		
					A	B	C	D=B+C	E	F	G=E+F	H	I=B+E+H	J=C+J	K=I+J		
1	Hydel	L	WAPDA	Hydel	8,400	1,372,852,418	142,911,567	142,911,567	-	-	-	-	-	-	142,911,567	142,911,567	
		R	Jagan	Hydel	30	1,823,317	4,722,391	4,722,391	-	(0)	(0)	-	-	-	4,722,391	4,722,391	
		R	Pakun	Hydel	18	-	-	-	-	-	-	-	-	-	-	-	
		R	Malakand #8 BIVDO	Hydel	81	8,162,170	12,315,298	12,315,298	-	100,043,465	100,043,465	-	-	-	112,358,767	112,358,767	
		X	Laksh	Hydel	84	38,620,810	35,423,310	35,423,310	-	(0)	(0)	-	-	-	35,423,309	35,423,309	
		A	Star Hydel	Hydel	147	18,210,860	7,120,062	7,120,062	-	(8,282,555)	(8,282,555)	-	-	-	837,527	837,527	
		UL	Head Moralla	Hydel	8	-	-	-	-	-	-	-	-	-	-	-	
		UL	Medium Jhalum	Hydel	865	-	-	-	-	-	-	-	-	-	-	-	
		N	Tanaka Pk 4	Hydel	0	-	-	-	-	-	-	-	-	-	-	-	
		A	Mira Power Limited	Hydel	101	1,181,840	223,672	223,672	-	-	-	-	-	-	223,672	223,672	
		AL	Coral Khwar BPP	Hydel	32	2,689,930	17,280,165	17,280,165	-	(2)	(2)	-	-	-	17,280,165	17,280,165	
		AL	Karal Power Company (Pvt) Limited	Hydel	713	61,823,900	21,994,318	21,994,318	-	47,910,027	47,910,027	-	-	-	69,904,345	69,904,345	
		UL	Ranalla Hydro Power Complex	Hydel	17	-	-	-	-	-	-	-	-	-	-	-	
		UL	8 Khyber (Private) Limited	Hydel	853	34,345,300	22,036,886	22,036,886	-	-	-	-	-	-	22,036,886	22,036,886	
				Hydel Total		11,483	1,824,021,282	264,027,292	264,027,292	-	141,870,939	141,870,939	-	-	-	405,698,230	405,698,230
2	Ex-WAPDA GENCOs	L	GENCO-III ***														
			Jamshoro Block 1	RFO	182	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
			Jamshoro Block 2	RFO	467	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 2	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 4	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 5	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 7	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 8	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
			Block #Kotli 3.7 & IV	RFO	0	-	-	-	-	-	-	-	-	-	-	-	-
			Jamshoro Coal	Coal Imported	628	27,483,230	327,853,185	8,846,882	335,900,037	(27,507,258)	(75)	(27,507,333)	299,545,927	8,846,777	308,392,704		
			Jamshoro Total			27,483,230	327,853,185	8,846,882	335,900,037	(27,507,258)	(75)	(27,507,333)	299,545,927	8,846,777	308,392,704		
		R	GENCO-III ***														
			Ondu CC Block 1 (CC)	Gas	350	-	-	-	-	-	-	-	-	-	-	-	-
			Ondu CC Block 2 (CC)	Gas	530	-	-	-	-	-	-	-	-	-	-	-	-
			Ondu (CC) Block 3	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
			Ondu 3 (Unit 3&4)	Gas	221	175,133,808	2,185,183,201	199,816,873	2,385,875,948	805,686,331	(13,627,378)	892,086,953	3,101,445,603	186,289,298	3,287,734,901		
			Ondu 3B (CC)	Gas	1,641	172,123,000	2,193,726,272	199,916,875	2,385,875,948	805,686,331	(13,627,378)	892,086,953	3,101,445,603	186,289,298	3,287,734,901		
			Ondu Total			1,641	172,123,000	2,193,726,272	199,916,875	805,686,331	(13,627,378)	892,086,953	3,101,445,603	186,289,298	3,287,734,901		
		R	GENCO-III ***														
			Northern Block 1	RFO	556	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 1	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 2	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 3	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 4	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 5	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 7	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 8	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Northern Block 2	RFO	272	-	-	-	-	-	-	-	-	-	-	-	-
	Block 2 Unit 4	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Block 2 Unit 4	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Block 2 Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Northern Block 3	RFO	355	-	-	-	-	-	-	-	-	-	-	-	-		
	Block 3 Unit 5	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Block 3 Unit 5	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Block 3 Unit 6	RFO	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Block 3 Unit 6	Gas	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Block 3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-		
	Northern Block 4	RFO	117	-	-	-	-	-	-	-	-	-	-	-	-		
	Northern Block 5	RFO	97	-	-	-	-	-	-	-	-	-	-	-	-		
	Northern Block 5	Gas	75	-	-	-	-	-	-	-	-	-	-	-	-		
	Northern	RLNG	607	-	-	-	-	-	-	-	-	-	-	-	-		
	Northern Total		1,080	-	-	-	-	-	-	-	-	-	-	-	-		
IV	GENCO-IV																
	LAKSHA	Coal	31	-	-	-	-	-	-	-	-	-	-	-	-		
	Sub-Total		31	-	-	-	-	-	-	-	-	-	-	-	-		
GENCOs Total:-			4,928	200,616,230	2,527,812,458	208,763,827	2,731,578,985	894,082,084	(13,675,361)	880,376,724	3,416,864,542	195,089,166	3,611,953,708				
3	IPP's	1	Kot Addu Block 1	RFO	325	-	-	-	-	-	-	-	-	-	-	-	
			Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
			Kot Addu Block 2	RFO	282	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 2	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Kot Addu Block 3	RFO	249	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			Unit 2	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	-
			KAPCO Total		1,336	-	-	-	-	-	-	-	-	-	-	-	-
		2	Hub Power	RFO	1,208	-	-	-	-	-	-	-	-	-	-	-	-
		3	Kabir Power	RFO	124	-	-	-	-	-	-	-	-	-	-	-	-
		4	AES Lahr	RFO	253	-	-	-	-	(3,061)	(3,061)	-	-	(3,061)	(3,061)	(3,061)	
		5	Pak Gen Power Limited	RFO	350	-	-	-	-	-	-	-	-	-	-	-	-
		6	Basham Power	RFO	0	-	-	-	-	-	-	-	-	-	-	-	-
		7	Hakholah	Gas	129	-	-	-	-	-	-	-	-	-	-	-	-
		8	Fajil Kahrwalah	RLNG	151	-	-	-	-	-	-	-	-	-	-	-	-
		9	Rupah	RLNG	395	-	-	-	-	-	-	-	-	-	-	-	-
		10	Saba Power	RFO	125	-	-	-	-	-	-	-	-	-	-	-	-
		11	Jagan Power	RFO	0	-	-	-	-	-	-	-	-	-	-	-	-
		12	Uch	Gas	543	593,766,800	6,073,214,384	298,450,878	6,372,665,072	(8,538)	(297,233)	(302,770)	5,072,208,856	299,153,448	5,372,362,302		
		13	Alam	Gas	28	-	-	-	-	-	-	-	-	-	-	-	-
		14	Cherry	Gas	227	61,083,700	1,861,233,443	67,184,706	1,928,398,149	(189,689,517)	(1,183)	(189,870,700)	1,691,563,926	67,184,823	1,758,748,749		
15	Uch Exogen	RLNG	0	-	-	-	-	-	-	-	-	-	-	-	-		
16	Chashma Nuclear	Nuc	301	219,813,000	703,778,282	703,778,282	1,525,725,556	821,950,274	-	821,950,274	1,525,725,556	-	1,525,725,556				
17	Chashma Nuclear B	Nuc	311	195,906,000	624,425,294	624,425,294	1,311,156,281	821,950,274	-	821,950,274	1,311,156,281	-	1,311,156,281				
18	Chashma Nuclear B	Nuc	314	150,288,000	446,712,881	446,712,881	1,019,330,045	821,950,274	-	821,950,274	1,019,330,045	-	1,019,330,045				
19	Chashma Nuclear IV	Nuc	314	215,981,000	466,821,333	466,821,333	1,019,330,045	821,950,274	-	821,950,274	1,019,330,045	-	1,019,330,045				
20	Chashma Nuclear Power Plant Unit 2	Nuc	1,018	639,194,000	1,131,156,281	1,131,156,281	1,619,330,045	821,950,274	-	821,950,274	1,619,330,045	-	1,619,330,045				
21	Chashma Nuclear Power Plant Unit 3	Nuc	1,018	768,074,000	1,619,330,045	1,619,330,045	2,238,660,255	103	103	103	2,238,660,255	103	2,238,660,255				
22	Tarapur Kan	Nuc	234	32,947,644	723,889,258	723,889,258	1,619,330,045	821,950,274	-	821,950,274	1,619,330,045	-	1,619,330,045				
Sub-Total			8,437	2,616,583,344	12,849,478,258	368,615,384	12										

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EP* Billing month (Rs.)	Prev. Adjustment to Fuel Cost (Rs.)	Prev. Adjustment to VO&M (Rs.)	Prev. Adjustment to EP* Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
				A	B	C	D=B+C	E	F	G=E+F	H	I=B+G+H	J=C+J	K=J+K
1	Hydel			1,534,031,282	-	264,027,292	264,027,292	-	141,870,939	141,870,939	-	-	405,698,230	425,698,230
2	Coal Local			1,187,413,258	15,589,848,318	1,237,216,849	16,826,425,985	(398,163,135)	932,555,937	134,387,422	-	15,190,906,184	1,769,907,226	16,960,813,410
3	Coal Imported			859,674,930	12,300,874,347	342,414,385	12,643,288,731	419,507,765	1,273,526	419,781,231	-	12,710,382,052	343,607,910	13,063,869,962
4	Wind			-	-	-	-	-	-	-	-	-	-	-
5	FD			-	-	-	-	(160,353,547)	(4,232)	(160,357,779)	-	-	(160,357,779)	-
6	Gas			959,782,818	13,123,702,581	888,019,244	14,011,721,824	844,657,612	(29,590,055)	824,967,547	-	13,968,360,192	867,429,179	14,835,789,371
7	Renew			1,463,514,370	30,088,880,826	657,912,136	30,746,772,964	871,748,981	36,968,451	908,415,431	-	30,940,809,809	694,578,587	31,635,388,396
8	Hydro			2,128,787,000	4,889,221,118	-	4,889,221,118	821,800,274	-	821,800,274	-	5,711,171,396	-	6,532,992,674
9	Import from Iran			32,947,844	723,809,255	-	723,809,255	103	-	103	-	723,809,358	-	723,809,358
10	Renew Power			162,246,498	-	-	-	-	-	-	-	-	-	-
11	Solar			12,604,746	-	-	-	-	-	-	-	-	-	-
12	Biogas			97,028,764	1,008,486,461	132,244,356	1,140,730,816	0	1	1	-	1,008,486,461	132,244,356	1,140,730,817
				Total For The month	8,487,643,342	77,796,033,908	86,283,677,250	81,227,897,989	2,398,347,993	88,682,045,982	-	88,184,371,899	4,213,541,255	92,895,587,137
				Prev. Adjustments	(18,804,112)	2,398,347,893	2,380,543,781	3,089,916,180	-	3,089,916,180	-	-	-	3,089,916,180
				GRAND TOTALs	8,478,239,230	80,194,371,899	88,664,221,031	89,772,814,169	2,398,347,993	91,771,762,162	-	88,184,371,899	4,213,541,255	95,985,503,317

Energy Cost (Rs.)	80,104,371,899	4,213,541,255	84,317,913,154
Cost not chargeable to DISCOs (Rs.)	1,147,320,012	-	1,147,320,012
EP* (Chargeable) (Rs.)	78,957,051,887	4,213,541,255	83,170,593,142
Energy Sold (KWh)	8,207,606,318	8,207,606,318	8,207,606,318
Avg. Rate (Rs./KWh)	9.6200	0.5134	10.1334

Reference Rate (Rs./KWh)	9.1419
FCA Rate Current month (Rs./KWh)	0.4781

CENTRAL POWER PURCHASING AGENCY (CPPA)

Detail Breakup of FCC Claimed
For the Month of December 2025

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,109	185,069,900	18.9928	3,515,002,337	90,289,624	294,686,458	-	3,899,978,419
2	National Power Parks Management Company Private Limited	RLNG	2,317	1,226,958,870	18.6630	22,898,755,243	566,019,947	1,465,584,318	-	24,930,359,508
3	Punjab Thermal Power Private Limited	RLNG	1,244	51,485,600	20.0840	1,034,037,765	13,442,491	191,042,646	-	1,238,522,902
IPPs Total:-			4,670	1,463,514,370		27,447,795,345	669,752,062	1,951,313,421	-	30,068,860,828

Wasim Anwar Bhinder
Registrar-1
Thursday, 15 January, 2026, 3:1:6 PM