Tariff/MYT 2025-26 Government of Pakistan Ministry of Energy (Power Division)

| | Forwarded please: | | | |
|--|--------------------------------------|-----------------|----------------|---------|
| | For nec. action | For information | | 0.2 |
| | DG (Lic.) | DG (Admn/HR SI | mabad, June28, | 2025 |
| The Registrar | DG (M&E) | DG (CAD) | | 2 10.10 |
| National Electric Power Regulatory Authority | DG (Iech.) | DG (ATC) | | ailyo |
| NEPRA Tower, Ataturk Avenue (East) | TADG (Trt.) | ADG (FIn.) | IL or | 1211/2 |
| | EI SLA | Dir. (I.T) | JINOUS | |
| Sector G-5/1 | Consult (Tech.) | Consult (CTBCM) | 1 m | |
| Islamabad | For kind mormation 1. Chalman 2. M.A | | | |
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| Subject: EEDEDAL COVEDNMENT | | WITH | DESDECT | то |

Subject: FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR XWDISCOs AND K-ELECTRIC, UNDER SECTION 7 AND 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE RULES)

Please refer to the subject and to the Tariff Determination(s) for XWDISCOs under the Multi Year Tariff Regime (the "**Consumer End Tariff Recommendation**") dated June 23, 2025, recommended under section 7 of the Act to the Federal Government by the National Electric Power Regulatory Authority (the "**Authority**") for notification under section 31 (7) of the Act.

2. National Electricity Policy, 2021 (the Policy) (Annex-I) approved by the Council of Common Interest which provides under Clause 5.6.1 that 'financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector' and vide Clause 5.6.4 it states that 'in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)'. It further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each State-Owned Distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the State-Owned Distribution companies.

3. Section 31 (4) of the Act also provides that the Authority shall, [on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest,] on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter DISCO tariff rationalization / cross subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 13, 2024 (Annex-II) and has been notified vide SRO 1039 (I)/2023 dated July 14, 2024 (Annex-III).

4. The Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated June 23, 2025, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act.

5. Accordingly, the uniform tariff (Annex-IV), being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), has been submitted for consideration and approval by the Cabinet on June 28, 2025 and in anticipation of the

Date: 29 Diary No REGISTEAR OFFIC

approval, the same is submitted to the Authority for consideration in terms of section 31 of the Act along with the targeted tariff differential subsidy.

6. The inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy.

7. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from July 1st, 2025, to the extent of modification of existing rates notified via S.R.0 1039 (I)/2024 dated July 14th, 2024, read in conformity with earlier issued applicable notifications.

8. Further, in accordance with the Policy, the Government may maintain a uniform consumerend tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is required to be modified to recover the revenue requirements of KE determined by NEPRA keeping in view the proposed targeted subsidy and cross subsidies, which will also be consistent with the proposed uniform national tariff of XWDISCOs (Annex-V). The same has also been submitted for approval of the Federal Government and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of the provisions of the Act.

9. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).

10. Instant Motion is also being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules, so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country, so as to recover the revenue requirements of KE determined by the Authority, keeping in view the proposed targeted subsidy and cross subsidies. The Authority is, accordingly, requested to issue revised Schedule of Tariff after incorporating tariff rationalization (Annex-V) to be notified with effect from July 1st, 2025, in the official gazette by way of modification in SRO No. 575(I)/2019 as modified from time to time.

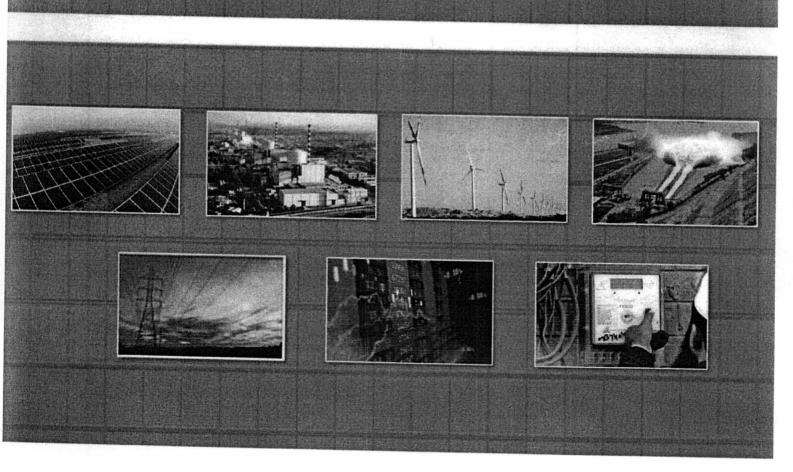
(SYED MATEEN AHMED) DS (Tariff)



National Electricity Policy 2021

Annex-I

Government of Pakistan



5.6. COST OF SERVICE, TARIFF AND SUBSIDIES

- 5.6.1. Financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector.
- 5.6.2. The Regulator shall align adjustments in generation-end tariff with the consumer-end tariff, which shall be submitted by the licensees and determined by the Regulator in a timely manner, in respect of both quarterly and monthly adjustments.
- 5.6.3. In view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
- 5.6.4. In due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The subsidies that are to be provided by the Government shall be released in a timely manner to contribute to the financial sustainability of the power sector.
- 5.6.5. The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations.
- 5.6.6. Distributed generation is a growing and recognized phenomenon in electricity markets worldwide. The Regulator will devise facilitative guidelines for registration of distributed generation (i.e., consumers connected to the grid) with distribution companies. Such registration process shall enable incorporation of distributed generation in integrated planning and demand projections by the concerned entities. Further, the Regulator shall devise roadmap for the progressive elimination of licensing requirements for distributed generation.
- 5.6.7. The Regulator will provide for recovery of costs arising on account of distributed generation and open access in the consumer-end tariff, as decided by the Government. Further, the Government may announce, from time to time, various concessional packages to incentivize additional consumption to minimize such costs.

Annex-II



National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. Tel: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-100/10695-14

July 13, 2024

Subject: Decision of the Authority in Review of the Decision dated July 11, 2024 in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff of XWDISCOs and K-Electric

Dear Sir,

Enclosed please find herewith the Decision of the Authority issued in review of Decision dated July 11, 2024 communicated vide letter No. NEPRA/R/ADG(Trf)/TRF-100/10607-26 dated 11.07.2024 (total 05 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

Copy to:

| Secretary, | Secretary, |
|---|---|
| Cabinet Division, | Ministry of Finance, |
| Cabinet Secretariat, | 'Q' Block, Pak Secretariat, |
| Islamabad | Islamabad |
| Secretary, | Secretary, |
| Energy Department, | Energy Department, |
| Government of Punjab, | Government of Sindh, |
| 8th Floor, EFU House, Main Gulberg, | 3 rd Floor, State Life Building No. 3, Opposite CM |
| Jail Road, Lahore | House, Dr. Zai-ud-din Ahmad Road, Karachi |
| Secretary, | Secretary, |
| Energy and Power Department, | Energy Department, |
| Government of Khyber Pakhtunkhwa, | Government of Balochistan, |
| First Floor, A-Block, Abdul Wali Khan | Civil Secretariat, Zarghoon Road, |
| Multiplex, Civil Secretariat, Peshawar | Quetta |
| Secretary, | Chief Executive Officer, |
| Water & Power, | K-Electric Limited (KEL), |
| Government of Gilgit Baltistan, | KE House, Punjab Chowrangi,, |
| Near Kara Kuram International University, | 39 – B, Sunset Boulevard, Phase-II, |
| Gilgit | Defence Housing Authority, Karachi |

| Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar | Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar |
|--|---|
| Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala | Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore |
| Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power | Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta |
| Station, Sukkur | |

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Review of the Decision of the Authority dated July 11, 2024 regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

REVIEW OF THE DECISION OF THE AUTHORITY DATED JULY 11, 2024 IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES. 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

- The Authority issued its decision in the matter of motion filed by Federal Government under Section 7 and 31 of the NEPRA Act 1997 (Act) read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to recommendation of consumer-end tariff on July 11, 2024. The decision was intimated to the Federal Government for notification in the official Gazette as per Section 31(7) of the NEPRA Act.
- 2. The Authority has noted certain typographical errors in Annex-A-1 & B-1, attached with the decision dated 11.07.2024, and has decided to review the same to make necessary changes. The said Annexures are hereby replaced with revised Annex-A-1 & B-1 attached with this decision.
- 3. The instant decision along-with revised Annex-A-1 & Annex-B-1 are intimated to the Federal Government for notification in the official Gazette as per section 31(7) of the Act.

AUTHORITY Mathar Niaz Rana (nsc) Rafigue Ahmed Shaikh Member Member Engr. Maqsood Anwar Khan Ms. Amina Ahmed Member Member Waseem Mukhtar Chairman NERA NEPRA Page 1 of 1

Annex-A-1

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SCHEDULE OF ELECTRICITY TARIFFS NATIONAL AVERAGE UNIFROM DETERMINED WITH PYA ALONG-WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| Ar. No. | TARIFF CATEGORY / PARTICULARS | Fixed CHARGES | PUED | WITH PYA | VARABLE RGES | GOP APP VARIABLE JULY TO EL 20 | CHARGES | | CHARGES |
|---------|------------------------------------|-------------------|---------|----------|-----------------|---|----------|-------|-------------|
| | | Ra / Ceas. / M | Ra/hW/M | Re/ | kwa. | Ra/I | WA . | Ra/ | 1.97h |
| | | | 1 | | c | I | > | | L |
| =1 | For Sanstioned load ion than 5 kW | | | | | | | | |
| | Up to 50 Units - Life Line | | | | 6.76 | | 3.95 | | 3.96 |
| 11 | 61 - 100 Units - Life Line | | | 1 | 11.41 | | 7.74 | | 7.74 |
| 144 | 001 - 100 Units | | | | 29.50 | | 7.74 | 1 | 11.64 |
| 1. | 101 - 200 Units | | | | 31.86 | | 10.06 | | 14.14 |
| - | 001 - 100 Dalts | | | | 30.64 | | 16.48 | 1 | 23.5 |
| -1 | 101 - 200 Units | | | 1 | 33.76 | | 22.95 | | 30.07 |
| iv | 201 - 300 Uaits | | | 1 | 36.89 | | 34.26 | | 34.2 |
| ₩u | 301 - 400 Units | 200 | | | 39.93 | | 39.15 | | 39.10 |
| La | 401 - 500 Units | 400 | | 1 | 41.15 | | 41.36 | 1 | 41.34 |
| = | 501 - 600 Units | 600 | | 1 | 42.40 | | 42.78 | | 42.73 |
| 81 | 601 - 700 Units | 800 | | 1 | 43.79 | | 43.92 | 1 | 43.92 |
| - | Above 700 Units | 1,000 | | | 48.84 | | 48.84 | | 43.84 |
| 51 | For Sancticued load 5 kW & above | | | | | | | 1 | - 3.5 5.7 1 |
| | | | | Peak | Off-Peak | Peak | Off-Peak | Feak | Off-Peak |
| | Time Of Use | 1,000 | | 44.44 | 34.15 | 48.00 | 41.58 | 48.00 | 41.64 |
| < | Pro-Paid Residential Supply Tariff | 1,000 | | | 49.98 | | 49.98 | | 49.98 |

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 As per Atherity's decision, sendential (16 lines coursumers will not be given may also benefit.
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 There Phase Connections
 Ex 16/o, p.
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 Ex 16/o, p.
 There Phase Connections

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NEPRA AUTHORITY

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Rs. 75/- per consumer per month Rs. 150/- per consumer per menth

| \$1. Xo. | TARIFF CATEGORY / PARTICULARS | 7DOED CHAROBS En / Cens. / M | FICED CHAROSA Ra/kW/M | WITH PYA CHAI E4/ | VARIABLE | GOF AFF VARIABLE JULT TO IN 200 Ra/1 | CHARGES OPTENDER 24 | VARIABLE OCTOBER 2 | PLICABLE CHARGES 024 ONWARD WWD |
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| | | A | 2 | 1 | c | I |) | | I |
| | For Sanctioned loss than 5 kW For Sanctioned load 5 kW & above | 1,000 | 1,250 | | 37.99 | | 38.59 | | 38.5 |
| | | | | Peak | Of Fash | Peak | Off-Peak | Penk | Off-Peak |
| =) | Time Of Use | | 1,250 | 48.32 | 34.52 | 44.97 | 36.30 | 44.97 | 36.30 |
| | Electric Valide Charging Station | | | | 42.99 | | 45.85 | | 45.5 |
| •} | Pre-Paid Commarcial Supply Tariff | | 1,250 | | 45.01 | | 47.10 | | 47.1 |

A.3 GENERAL SERVICES

| Br. Xo. | TARIFF CATEGORY / PARTICULARE | FICED CHARGES Ra. / Cons. / M | FIXED CHARGES Re/XW/M | UNIFORM DETERMINED WITH PYA VARIASLE CHARGES E4/kWa | GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER Re/SWL | GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 OXWARD Ra/LWA |
|---------|---|--|-----------------------------|--|---|---|
| | | * | 3 | c | D | I |
| | General Services | 1,000 | | 43.97 | 43.64 | 43.64 |
| =1 | Pre-Paid General Services Supply Tariff | 1,000 | | 51.12 | 51.30 | 51.30 |

re Fixed Charges are applicable Rs. /kW/Menth, the charges shall be hill a an 25% of martie ned Load or Actual MDI for the me ath which ever is higher.

B INDUSTRIAL SUPPLY TARIFFS GOF APPLICABLE VABLABLE CHARGES JULY TO SEPTEMBER 2024 WITE PTA VARIABLE CRARGES OOP APPLICABLE VARIABLE CHARGES CTOBER 2024 ONVAR PICED CHAROES Sr. No TARIFF CATEGORY / PARTICULARS Ra. / Cons. / M Ls/2Wh Re/kWh Ra/kWh Ra/YW/H . Upto 25 kW (at 400/230 Valta) B1 B2(a) 31.95 1,00 29.38 31.95 ar 25-500 kW lat 400 Valtal 1,250 28.80 31.88 Time Of Use Up to 25 KW 7.89 37.89 37.83 37.83 05-Pask 28.64 Peak 37.89 37.83 Fonk 02-Peak 31.20 0ff-Peak 31.20 81 (b) 82(b) 83 15.29 37.34 1,000 researching 25-500 kW [at 400 Volts] Yes All Loads up to 5000 kW [et 11,33 kV] Pes All Loads (at 66,132 kV & above) I Industrial Supply Tartif 26.64 1,250 28.56 28.56 • 34.84 29.39 37.83 29.35 24 Fe Pro-Paid Ind 1,250 35.95 25.0 37.83 29.11 37.83 29.11 42.17

ad Charges are applicable Ra./kW/Month, the charges shall be hilled based on 26% of sanctioned Load or Actual MDI for the month which ever is higher.

| Br. Xo. | TARIFF CATEGORY / FARTICULARS | FDCED CHAROES Rs. / Cens. / M | PIXED CHARGES Ra/kW/M | UNIFORM DI WITH PTA CHAI Ra/I | VARIABLE | GOF AFF VARIABLE JULY TO EL 20 Ra/1 | CHARGES PTENDER 24 | VARIABLE OCTOBER | FLICABLE E CHARGES 1024 ONWARD /hWh |
|----------|---|--|-----------------------------|--|----------|---|--------------------------|---------------------|--|
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| C -1 | Fer mpply at 400/230 Valta | | | | | | | | |
| •1 | Sanctioned lead less than 5 kW | 2,000 | | | 44.55 | | 44.55 | 1 | 44.5 |
| ы | Banotioned land 5 kW & up to 500 kW | | 1,250 | | 41.78 | | 41.78 | | 41.7 |
| C -2(a) | For supply at 11,33 kV up to and including 5000 kW | | 1,250 | | 40.40 | | 41.72 | 1 | 41.7 |
| C -344 | For supply at 66 kV & above and sanotiousi load above 5000 kW | | 1,250 | | 39.96 | | 41.92 | | 41.9 |
| - | Time Of Vee | | | Peak | Od-Peak | Feak | Off-Peak | Pask | OS-Peak |
| CHA | The surply at 400/230 Velts 5 kW & up to 500 kW | | 1,350 | 48.16 | 38.67 | 47.47 | 34.70 | 47.47 | 38.7 |
| | for avoir at 11,33 kV up to and including 5000 kW | - | 1,250 | 47.80 | 36.36 | 47.47 | 37.18 | 47.47 | 37.1 |
| C .20 | Antipply at 64 kV & above and sanctioned lead above 5000 kW | in the second se | 1,250 | 42.86 | 31.09 | 47.47 | 36.91 | 47.47 | 36.9 |
| Pro-Paid | The Proving Tariff | | 1.350 | | 63.48 | | 54.85 | | 54.1 |

Page 1 of 2

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Annex-A-1

| 37. | | 37.36 | | 33.73 | | 400 | | The Pails for April & Sensy | Tre-Pal |
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| A OFF | ž | OH-Peak | 74 | Off-Feak | 71 | | | | |
| 30.06 | | 30.05 | | 36.61 | Γ | | | D-2 (4) Agtieulnural Tube Walls | D-2 (a) |
| 41.02 | | 41.02 | | 41.02 | | | | D-1(a) SCADP inne than 5 1W | D-1(a) |
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| • | 54.60 | 41.34 | | 5,000 | E-1(11 Conumercial Supply | E-1(14) |
| - | 60.48 | 64.73 | | 2,000 | Readdmattal Supply | E-1(1) |
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| Ra/bUb | 3/htth | Ro/LWD | M*/KW/M | Rat. / Const. / M | | |
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| K - SPECIAL CONTRACTS | GOP APPLICABLE VARIABLE CHARGES TOBLE 2004 OFFEAD | | | | TIME CELARIDA | | Br. No. |
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| 2,000 H -RAILWAY TRACTION | | | | | | |
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| H -RAILWAY | | | | | | |
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| Cont. / M | | | / M R./179/M R./1791 | Ro/AW/M Ro/AWA | R. LEW / M | Ro/AW/M Ro/AWA |
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| 54,45 | 52.38 | | 1,250 | | Pre-Paid Bulk Supply Tariff |
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| F | 34.78 | 42.01 | 1,350 | | C -3(b) For supply at 66 hV is shere suid emptiesed load above 5000 hW |
| | 40.22 | 46.87 | 1,250 | | C -3(b) For supply at 11.3.3 kV up to and incinding 5000 kW |
| 47.47 34.70 | 40.03 | 47.24 | 1,250 | | C -liel For supply at 400/230 Volta 5 kW A ap to 500 kW |
| Park Off-Park | 05-7-1 | 74 | | | |
| | | | - | | |
| | 4.75 | | 1 260 | | |
| | | | 1 260 | | C -2(a) For supply at 11,33 kV up to and including 5000 kW |
| 41 78 | 4.55 | | 1.360 | | b) Resettoned load 5 kW 4 sp to 500 kW |
| 44.55 | 44.15 | | | 2,000 | L |
| Construction of the second | | | | | C .1 Per supply at 400/230 Volta |
| U | | | | A | |
| Ra/kWh | (W) | Ra/kak | Ra/LW/M | Ra. / Cons. / M | |
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| 34.36 21.76 37.19 34.26 21.18 37.13 34.27 21.11 37.13 34.87 29.24 37.13 34.87 29.24 37.13 | | | | | 1,000 |
| 21.76 21.15 27.15 27.15 27.15 27.15 27.15 27.15 27.15 | 1,160 | 1,250 | 1,260 | 1,250 | |
| 37.89 37.83 | | 34.87 | 33.67 | 36.25 | 34.36 |
| | 41.11 | 39.34 | 24.41 | 22.15 | 24.76 |
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| | | 37.83 | 37.83 | 7.83 | |

| . No. TAXI | | ojj rrs-riid General Berrices Sopp - Fixed Charges are applicable Ra./I | |
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A-3 GENERAL SERVICES

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SCHEDULE OF ELECTRICITY TARIPS NATIONAL AVERAGE UNIFROM DETERMINED WITHOUT PYA ALONG-WITH GOP APPLICABLE TARIFS

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A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

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TAREF CATEGORY / PARTICULARS

FDCED CHARGES

FICE

UNIPORM DETERMINED WITHOUT PYA VARIARIE CHARGES

GOT APPLICABLE

Ra/kWh

Ba/kwh

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Ra. 75/: per communer per meath Ra. 180/: per communer per meath

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s the beautit or very p y shab benefit: lowing rates even if no energy is com-train if no energy conversed. Ta. 75/- per

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| SCHEDULE OF ELE NATIONAL AVERAGE UNIFROM DETERMINED WI D - AGRICU | | | OP APPLICABLE TARI | FF |
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| Se. No. | TARLYP CATEGORY / PARTICULARS | FICED | CHARGES | WITHO | UT PYA CHARGES | GOP APP | |
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| | | Ra. / M | Ba/bW/M | Ra/ | AWA | 34/1 | 1W1 |
| | | A | 1 | | C | | |
| D-1(=) | SCARP ions than 5 kW | | | | 39.44 | | 41.02 |
| D-2 (a) | Agricultural Tube Wells | | 400 | | 35.40 | | 30.06 |
| | | | | Peak | Off-Peak | Peak | Off-Feak |
| D-1(b) | SCARY 5 MW & above | | 400 | 43.06 | 26.47 | 43.84 | 35.86 |
| | Apticultural 5 kW & above | · | 400 | | 31,30 | 30.69 | 39.85 |
| | the test & from | | 400 | | 32.67 | | 37.34 |

Under this tariff, there shall be minimum monthly charges Rs.2000/- per constants per ma Metar- The communes having mastioned load loss than 5 kW can opt for TOU metering. with, even if no energy is o -

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E · TEMPORARY SUPPLY TARIFFS

| Ar. No. | TARDY CATEGORY / FARTICULARS | FDCED CHARGES Rs. / Cepts. / M | FIEED CHARGES Ra/hW/ht | UNIFORM DETERMINED WITHOUT PYA VARIABLE CHARGES RA/EWS | GOF AFFLICABLE VARIABLE CHARGES Es/EWB |
|---------|------------------------------|---|------------------------------|---|--|
| | | A | 3 | c | D |
| K-1(1) | Residential Supply | 2,000 | | 56.07 | 89.00 |
| E-1(11) | Commercial Supply | 5,000 | | 52.06 | 54.60 |
| | Industrial Augusty | 5,000 | | 39.72 | 43.44 |

F . SEASONAL INDUSTRIAL SUPPLY TARIFF

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| | G. PUBL | IC LIGHTING | | | And and a second second |
|---------|-------------------------------|--------------------|-----------------|---|------------------------------------|
| Sc. Xo. | TARIFF CATEGORY / PARTICULARS | FIXED CHARGES | FEED CHARGES | UNDFORM DETERMONED WITHOUT PYA VARIABLE CHARGES | GOP AFFLICABLE VARIABLE CHARGES |
| | | Ra. / Cons. / M | Rs/kW/M | Ra/kWh | Re/kWh |
| | | | 3 | c | D |
| | Street Lighting | 2,000 | | 43,29 | 44.0 |

| | H - RESIDENTIAL COLONIES AT | TACHED TO INDUSTR | AL PREMIS | ES | |
|-------------|--|-------------------|-----------|---|----------------|
| Br. No. | TARITY CATEGORY / FARTICULARS | FIRED | CHARGES | VERPORE DETERMINED WITHOUT PYA VARIABLE CHARGES | GOP APPLICABLE |
| | | Ra / | 84/2W/M | Ra/kWh | Ra/kWh |
| | | A . | | c | D |
| Residential | Colonies attached to industrial premises | 2,000 | | 42.73 | 43.5 |

| 81. Xv. | TARDY CATEGORY / PARTICULARS | FICED CHARGES Ra. / Come. / M | FIXED CHARGES Rs/KW/M | WITHO | TERMORED OT PTA CHARGES | GOP APPI VARIABLE Ra/b | CHARGES |
|---------|------------------------------|--|-----------------------------|-------|-------------------------------|------------------------------|----------|
| | | | | c | | D | |
| 1 | And Jamma & Kashmir (AJK) | | 1,250 | 31.32 | | 27.64 | |
| | | | | Peak | Off-Peak | Feak | Off-Peak |
| - | Time Of Vee | | 1,250 | 30.63 | 30.77 | 30.00 | 26.4 |
| 2 | Revet Lab | 2,000 | | | 38.36 | | 43.4 |
| | H -RAILWA | AY TRACTION | 15 25 25 1 | | | | |
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Page 2 of 2 5/5

Annex-III

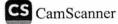
Government of Pakistan Ministry of Energy Power Division

Islamabad, the 14th July, 2024.

NOTIFICATION

S.R.O. 1039 (I)/2024.- In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify as under the tariff determined by the National Electric Power Regulatory Authority vide its decision dated the 13th day of July, 2024, which is hereby read in conformity with earlier issued applicable notifications vide S.R.O. No's: 1025(I)/2024, 1026(I)/2024, 1027(I)/2024, 1028(I)/2024, 1029(I)/2024, 1030(I)/2024, 1031(I)/2024, 1032(I)/2024, 1033(I)/2024, 1034(I)/2024 and 1035(I)/2024 of dated: the 12th July, 2024 in respect of XWDISCO's and K-Electric, namely:-

Syed Maleen Deputy Secreta Ministry of En (Power Division





National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad. Tel: +92-51-9206500, Fax: +92-51-2600026 Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/ADG(Trf)/TRF-100/10695-14

July 13, 2024

Subject: Decision of the Authority in Review of the Decision dated July 11, 2024 in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff of XWDISCOs and K-Electric

Dear Sir,

Enclosed please find herewith the Decision of the Authority issued in review of Decision dated July 11, 2024 communicated vide letter No. NEPRA/R/ADG(Trf)/TRF-100/10607-26 dated 11.07.2024 (total 05 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad

Copy to:

| Secretary, | Secretary, |
|---|---|
| Cabinet Division, | Ministry of Finance, |
| Cabinet Secretariat, | 'Q' Block, Pak Secretariat, |
| Islamabad | Islamabad |
| Secretary, | Secretary, |
| Energy Department, | Energy Department, |
| Government of Punjab, | Government of Sindh, |
| 8th Floor, EFU House, Main Gulberg, | 3 rd Floor, State Life Building No. 3, Opposite CM |
| Jail Road, Lahore | House, Dr. Zai-ud-din Ahmad Road, Karachi |
| Secretary, | Secretary, |
| Energy and Power Department, | Energy Department, |
| Government of Khyber Pakhtunkhwa, | Government of Balochistan, |
| First Floor, A-Block, Abdul Wali Khan | Civil Secretariat, Zarghoon Road, |
| Multiplex, Civil Secretariat, Peshawar | Quetta |
| Secretary, | -Chief Executive Officer, |
| Water & Power, | K-Electric Limited (KEL), |
| Government of Gilgit Baltistan, | KE House, Punjab Chowrangi,, |
| Near Kara Kuram International University, | 39 – B, Sunset Boulevard, Phase-II, |
| Gilgit | Defence Housing Authority, Karachi |



| Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad | Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad |
|---|--|
| Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar | Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar |
| Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad | Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad |
| Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala | Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore |
| Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan | Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta |
| Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power Station, Sukkur | - |



P-2/2



Review of the Decision of the Authority dated July 11, 2024 regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

REVIEW OF THE DECISION OF THE AUTHORITY DATED JULY 11, 2024 IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES. 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

- The Authority issued its decision in the matter of motion filed by Federal Government under Section 7 and 31 of the NEPRA Act 1997 (Act) read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to recommendation of consumer-end tariff on July 11, 2024. The decision was intimated to the Federal Government for notification in the official Gazette as per Section 31(7) of the NEPRA Act.
- 2. The Authority has noted certain typographical errors in Annex-A-1 & B-1, attached with the decision dated 11.07.2024, and has decided to review the same to make necessary changes. The said Annexures are hereby replaced with revised Annex-A-1 & B-1 attached with this decision.
- The instant decision along-with revised Annex-A-1 & Annex-B-1 are intimated to the Federal Government for notification in the official Gazette as per section 31(7) of the Act.

AUTHORITY

Mathar Niaz Rana (nsc) Member

Engr. Maqsood Anwar Khan Member

Rafigue Ahmed Shaikh

Rafique Ahmed Shaikh Member

Ms. Amina Ahmed Member

Waseem Mukhtar Chairman



Page 1 of 1





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SCHEDULE OF ELECTRICITY TARIFFS UNIFROM DETERMINED WITH FYA ALONG WITH GOP

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

| | - | TALET CATSOORY / PAETICULUM | | TELEDOR | SUBJECTIVE RELEVANCE | ADDREET OF ALTER TANK | | OOP ATTENDALE VARIANTE VARIANT | |
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|---|--|--|---|-------------------------------------|-----------|------------|---|----------|----------------|-----------|---|----------------|
| Other Name Other Nam Other Nam Other Nam | C TALIN ALIN R A 40.91 0.91.91 0.41 | 0 3.4.m 4.4.m 3.4.m 4.5.m 3.4.m 4.5.m 3.4.m 4.5.m 3.4.m 3.4 | 1 | | | COLORES OF | AND | | ALAN ALAN | | AND DOT AND | CENTRES OF ALL |
| 1.000 1.400 1.400 1.400 1.400 4.411 4.411 4.411 4.411 3.4111 3.41111 3.41111 3.41111 | 17.181 14 | 21.59 21 | | | Contra la | | | | | | | |
| 1.300 had 10,21 had 10,21 had 0,22 had 0,22 had 0,05 had | (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | 0 (10) 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 | | | 1000 | | | 27.00 | | 11.00 | | |
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| 9 1919 000 000 000 000 000 000 000 000 0 | 445 | | | | | | | | | 34,30 | | OCH |
| | 0 (01.10 (1000) | 5 (BL 12) (12) (12) (12) (12) (12) (12) (12) | ť | These Of Uses | • | | L | | L | 48.85 | | 44.66 |
| | | | | Esettis Vahialo Charging Ration | | | | THE REAL | | 47.10 | | 47.10 |
| | کیم. آمد کمی می شد. ک. 2016مطر به بغیریه می ادارها اسط هر که با میداسط زمان هر تحمل کورا به محمد خلفا محد ادارهد مع ویکرهکار Sastvices | were freid Gauges vor synder is de Alfrikande. Die staat de de Ste of sectioned Lood to Lood with the budden. And Gauges vor syndering de Alfrikande. Die staat de de Ste of sectioned Lood to State State State State State S | | Pre-Paid Commendat Pressie Tantif | | 900 | | Ten tet | | | | |
| | | | | ARD GRA | FRAL SERV | ICES | | | | | STATISTICS IN THE | |

| A-3 GENERAL SERVICES |
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| | | CILVING | UNDORN DE LEUR | VARANTE CRANCES | VARIALE CEARDER |
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| | | - | 0 | • | × |
| | | | WT | N.D | 1.54 |
| General Berriese | 10001 | . | ETT9 | OFTS | 813 |

INDUSTRIAL SUPPLY TARIFYS ind of AP

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| Ba./ /r Ba./ /r Ba./ rr Ba./ rr <t< th=""><th></th><th></th><th>7000</th><th></th><th>VITTORIOK IN</th><th></th><th>STONEYA</th><th></th><th>VARIALE OF</th><th></th></t<> | | | 7000 | | VITTORIOK IN | | STONEYA | | VARIALE OF | |
| A B C B | t K | | 14 | AL BALLE | 1 | E | - | 6 | - | ŧ |
| Control Value Lono 1,000 1,000 23,58 31,38 Non Yer (a 600 Yalue) 1,000 1,300 31,40 31,35 Non Yer (a 600 Yalue) 1,000 1,300 31,40 31,35 Non Yer (a 600 Yalue) 1,000 1,300 31,40 31,40 Non Yer (a 600 Yalue) 1,000 1,310 31,40 31,40 Non Yer (a 600 Yalue) 1,000 1,310 31,40 31,40 Non Yer (a 600 Yalue) 1,310 77,34 34,47 37,40 31,40 Non Yer (a 70,100 Yalue) 1,310 77,34 34,47 37,40 37,40 Non Yer (a 70,100 Yalue) 1,310 77,34 34,47 77,33 34,48 77,33 34,48 Non Yer (a 70,100 Yalue) 1,310 77,34 34,48 77,33 34,48 77,33 34,48 Non Yer (a 70,100 Yalue) 1,310 77,43 34,48 77,43 34,48 77,43 34,48 77,43 77,43 77,43 77,43 77,43 <t< th=""><th></th><th></th><th></th><th>-</th><th>ľ</th><th></th><th>9</th><th></th><th></th><th></th></t<> | | | | - | ľ | | 9 | | | |
| Concrete Value State | | | 1 | | | | | 31.94 | | BATE |
| No. No. No. No. <t< th=""><th>1</th><th>Upted 25 MT (at 400/230 Volta)</th><th></th><th>-</th><th></th><th>-</th><th></th><th>1110</th><th></th><th>3144</th></t<> | 1 | Upted 25 MT (at 400/230 Volta) | | - | | - | | 1110 | | 3144 |
| Teal (0000) | | antitat 35-500 ber jat 400 Fallal | | ļ | | Ī | | | | |
| Type of the Dynamic Barborn in Control (1990) Loos Loos Laboration (1990) Laboration (1990) <thlaboration (1990)<="" th=""> <thlaboration (1990)<="" th=""></thlaboration></thlaboration> | | | | | 1 | 1-4-00 | T | OG-Park | 1 | ゴショ |
| Nonservice 1,100 37.340 34.46 37.340 37.341 Nonservice 1,300 37.34 34.46 37.341 37.341 Nonservice 1,300 34.56 37.341 37.341 37.341 Nonservice 1,310 34.56 34.56 37.341 37.341 | _ | 7100 Of De- | 1,000 | | 24.29 | 19:00 | 48728 | | 37.80 | 31.30 |
| Transmistrate State | 1111 | Public Pu | | | | - | BLTE | 31.16 | 27.83 | 34.14 |
| 74 AL Londo per de 2000 BM (et 1.1.21 M) (1.1.21 M) (1. | | within 25-800 MW Jac 400 Value | | 1380 | | 28.87 | 11.15 | | 21.12 | 1911 |
| Ter Al and a definition of the shore | g | Per All Londo up to 6000 bit pt 11,31 MP | | 1100 | | | 27.83 | | 11.12 | 29.11 |
| | | Per All Lands 4 122 M & above | | 1.260 | | 42.17 | | 10.10 | | 414 |

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on 25% of] P-D-1 ð

C · SINGLE-POINT SUPPLY

| 4 | TART GATBOOKT / PAETECULARS | | and the second s | CELEVICE DEFENSION SUBJECT VALUES TAUNT | ANULL CALOR | Market Contraction | OCTORE REALES | | |
|--------------------|--|-------|--|---|-------------|--------------------|---------------|--------|---|
| | | | | 0 | 4 | | | I | |
| | C. J. Pare marging at 480/230 Valits C. J. Pare marging at 480/230 Valits A functioned local filter is that is filter M functioned local filter is the solution filter and formation filters C. Jaci, Pare marging at 13, 23, 24 to and instantion filters C. Jaci, Pare marging at 64 2014 Automs and instantional local damas 4000 km | 900'E | 111 | 877 877 | | 155 | | 155 | |
| | | | | 18 17 | 1 | 11110 | 1 | 11/100 | - |
| ONER | Turn of Par | | ONE | | | | 19.19 | 11.11 | - |
| | | | DIA | 87.15 51.48 | | PUTH | | MM | - |
| NEPRA AUTHORITY | | | | and the super state | Boi of | , A | ï | | |
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| | NATIONAL AVERAGE UNIFROM DE | DULE OF ELECTRICI TERMINED WITH I'Y AGRICULTURE 1 | A ALONG W | | APPLICAE | LE TARIF | r | | |
|----------|------------------------------|---|------------------|----------|------------------|----------|---------|------------|------------------------------------|
| 8r. No. | TARDY CATROORY / PARTICULARS | FORD CEARGES Ja. / | TIERD CRAROES | WITE PEA | VARARIE Dille | | CHARGES | VARIABLE S | I CHANNES CHANNES 1024 OWWAR |
| | | | | | c | | D | | |
| D-101 | SCARP loss than 8 kW | | | | 41.00 | | 41.03 | | 41.0 |
| D-2 (a) | Agricultural Tabe Wells | | | 1 | 36.61 | | 30.08 | | 30.0 |
| | | | | Park | Off Peak | Penh | OE-Peak | Preit | 00-7 mb |
| D-101 | SCARP 5 bW & shows | 1 . | 400 | 44.06 | 26.84 | 43.94 | 38.86 | 44.94 | 34.0 |
| P-2 (H | Agricaltani 6 kW & show | 1 . | 400 | 30.73 | 29.63 | 30.69 | 39.88 | 34.69 | 29.5 |
| Pro Pald | for Agri & Bearp | | 400 | - | 33.73 | | 37.26 | | 37.3 |

Under this tartif, there a

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| 8c. 3e. | TABLY CATBOORY / PARTICULARS | 2000 | VRIPORE DETERMINED WITH PTA VARIATIE CELARGES | DOP APPLICABLE VARIABLE CEARDED JULY TO SEPTEMBER 2004 | COP APPLICABLE VARIABLE CRABORS OCTOBER 2024 OFWAR |
|---------|------------------------------|--------------------|---|---|--|
| | | Ban / Comma / M | 20/172 | Re/INA | Ba/Mila |
| | | | c | P | |
| E-1(1) | Residential Pupply | 2,000 | 84.73 | 89.06 | 89.00 |
| E-1(M) | Commercial Pappin | 8,000 | 41.36 | 84.60 | 84.60 |
| 2.3 | Industrial Supply | 8,000 | 33.61 | 43,49 | 43,40 |

125% of rel

Tartifi-F on

| | | G. PUBLIC LIGHT | ING | A LEAST AND A LEAST AND | | and the second |
|---------|-------------------------------|-----------------|---------|--|-----------------|--|
| 60. Ja. | TAKIPY CATHOORY / PARTICILARS | | CALVING | WITH PTA VARIABLE CRANGES BackWa | TARLES CONTRACT | BOT APPLICABLE VARIABLE CRABONS OCTOBER 2434 OFFIARD 24/20% |
| | | Gran / H | BAAW/M | 0 | D | |
| | Storest Lighting | 2,000 | | 44.06 | 44.06 | 44,06 |

| | H - RESIDENTIAL CO | DLONIES ATTACHED T | O INDUSTR | AL PREMISES | | |
|---------|---|---------------------------|-----------------------------|---|--|---|
| &r. 14. | TAKLY CATEGORY / PARTICULARS | FIRED CRANGES Ra. / | FOOD CRANGES Barlow/M | UNDORM DRIVENDOD WITH PTA VARIABLE CHARGES Ba/2478 | OGP AFFLICATLE VARIAALE CEARORE JULY TO REPTRIERE SOM En/SWE | GEF APPLICASLE VARIASLE GRANGEN OCTOBER 3024 ORVANI Re/24% |
| | | | 1 | C | b | |
| | Residential Colonics attached to industrial preside | 2,000 | | 43.28 | 43.36 | 43.2 |

| - TALIFY CATE | BORY / PARTICULARS | TICLED CRARGES Ra. / Cons. / M | FINDED COLUMNER | UNIFORM DE WITH PEAN CHAR | ANDARIE E | JULT TO S | LICASUE CEAROES EFTEROES D4 | VARIABLE S | CHARLE CHARLES 124 OFWAR |
|--------------------------------|--------------------|---|--------------------|---------------------------------|------------|-----------|--------------------------------------|------------|--------------------------------|
| | | | 3 | 6 | | | D | | 1 |
| 1 Anal Jammes & Kasheris (AJK) | | | 1,350 | | 27.60 | | 37.60 | | 27.4 |
| | | 1 1 | | Trail | Call-Posts | Pank | OF-Peak | Peak | Cdl-Peek |
| Time Of Das | | · · · | 1,260 | 21.12 | 36.43 | 20.00 | 24.85 | 30.00 | 26.8 |
| 3 Remail Lab | | 1,000 | | 1 | 34.97 | | 43.60 | | 43.4 |
| | | H RAILWAY TRACT | Ficed | VARIABLE | | VARIABLE | | | |



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SCHEDULE OF ELECTRICITY TARIFFS NATIONAL AVERAGE UNIFROM DETERNINED WITHOUT PYA ALONG WITH GOP APPLICABLE TARIFF

| 81. Ba. | TABDY CATBOORY / PARTICULARS | PICED CEANING | FORD CHARGES | VARIABLE | APT TO | COF APPLI | MARGES |
|---------|---------------------------------|------------------|-----------------|----------|--------|-----------|--------|
| | | | | C | | D | |
| a) Per | Sanationed level loss then 5 19 | 1 | | | 6.76 | | 3.9 |
| 4 | Up to 60 Units - Life Line | 1 . | | 1 | 1141 | | 7.7 |
| | 81 - 100 Dalts - Life Line | 1 . | | 1 | 34.73 | | 11.4 |
| - | 001 - 100 Units | | | | 31.17 | | 14.1 |
| 1- | 101 - 200 Unites | | 1.1 | 1 | 29.45 | | 23. |
| - | 001 - 100 Uaits | | | 1 . | 13.97 | 30. | |
| - | 101 - 200 Pales | | | | 34.11 | | |
| | 301 - 300 Valm | 200 | | 1 | 29.41 | 31. | |
| | 301 - 400 Units | 400 | | 1 | 40.00 | | 41.1 |
| - | 401 - 600 Units | 600 | 1 | 1 | 41.96 | C | 42.5 |
| - | 601 - 600 Units | 800 | | | 43.34 | | 43.5 |
| - | 601 - 780 Dails | 1,000 | | 1 | 48.38 | | 48. |
| - | Above 700 Units | 1,000 | | 1 | | Els - Fil | |
| b) Per | fanctioned lead # MW & shere | | | Pank | 05.Pmk | Pank | 00-Pm |
| | Time Of Tan | 1,000 | | 41.19 | 27.44 | 44.00 | 41.4 |
| | | 1000 | S | 1000 | 44.93 | 111111 | 49.5 |

a per Anthority's desining only periorial residential summary will be given the beauft at one previous

As you Anthority's desiston, residential life has represent of D set he given may sick benefit.

Under tariff A-1, there shall be minimum monthly partomer sharps at the following rates seen if he stargy is consented. For consumers we are monthly rates are

a) Stagle Plans Connection

ENERAL RUPPLY TARIFF - COMMERCIAL

Ra. 78/- pm

| 81. Ia. | TARDY CATRGORY / PARTICULARS | FICED CRANOES Ma./ Cran./ H | CHARGE | VETORIE DE WITHO VARIANE Ra/1 | CRUXCES | OOF AFFLICABLE VARIABLE CRABORA Ra/htth | |
|---------|--|--------------------------------------|--------|--|---------|---|-------------|
| | | | 1 | | 0 | 1 | 1967 - 1968 |
| | Per Sanetioned Jond Jone than 8 3/8 For Sanetioned Jone 5 3/8 & above | 1,400 | 1,250 | 44.20 | | 34.4 | |
| - | FOR REALING MALE & AT & APPROV | | | Paula | 05.7mm | Peak | Off-Push |
| | Time Of Time | | | 41.48 | 41.80 | 44.97 | 34.3 |
| | Electric Yohicle Charging Station | | 1100 | and the second | 41.61 | | 48.8 |
| | | | 1.260 | 100 Sec. 201 | 43.94 | 0.0.1.1.1.1.2.1 | 47. |

Where Stend Charges are applieded An (NV Mapple, the starges shall be blied bruss as 30% of martineed Lood as Articl MDI for the month which over in high

| | A-3 GENER | AL SERVICES | | | |
|--------|--|--------------------------|-----------------------------|---|--|
| fr. 1n | TARIFF CATEGORY / PARTICULARS | FIELD CHANGER Ra./ | POCED CRANGES Be/VW/M | UNIT-DRM DETRUBUTED WITHOUT YA VARIABLE CHANGES BA/LWA | GOP APPLICABLE YARIABLE CHARGES Re/EWA |
| | A REAL PROPERTY OF A READ REAL PROPERTY OF A REAL P | A | 1 | 0 | 2 |
| | General Review | 1,000 | 2 | 43.18 | H.L. C. |
| | Pre-Paid General Services Supply Tasif | 1,000 | | 50.06 | 61.30 |

Where Fined Charges are applicable Ro. /hW/Month, the abarges shall be billed based on 28% of sametismed Load or Astron 2 2021 for the manth which ever in bigons.

| 8c. 3c. | TAKITY CATBOORT / PARTICULARS | PICES CRUMARS | 110ED CRANASE | WARALL CRABOLS | | TARIARIA CRAROES | | |
|-----------|---|------------------|---|--|----------|------------------|---------|--|
| | | Come / M | Ra/htm/ht | | | Re/hWh | | |
| | | | 100 C 100 | 1.1.1.1.1.1.1.1 | | | | |
| 81 | Upto 25 hW (st 400/230 Valle) | 1,000 | • | | 30.79 | | 21.95 | |
| 8-3(s) | amooding 25-800 kW (at 400 Volte) | · · | 1,380 | 1 | 81.71 | 31.86 | | |
| | Time Of Des | 1 | | Fank | Off-Peak | Penk | Of Peak | |
| | Up to 25 KW | 1,000 | 1 | 34.36 | 38.76 | 37.89 | 31.30 | |
| 8304 | manadiag 36-500 bW (et 400 Valta) | | 1,360 | 34.35 | 32.18 | 37.83 | 38.86 | |
| 83 | For All Londo up to SOME MW (at 11,53 MV) | 4 - 3 | 1,260 | 32.67 | 28.81 | 37.83 | 29.39 | |
| | For All Londs (a) 66, 132 MV & shared | 1 | 1,200 | | 29.24 | 37.84 | 29.11 | |
| Pro. Pald | Industrial Boundar To diff | | 1,200 | 13 . S . S . S . S . S . S . S . S . S . | 41.11 | | 44 44 | |

Where First Charges are applicable Re. /#W/Month, the sharges shall be billed based as 20% of sancticesed Load or Armai 20% for the mosth which over in higher

| 8c. No. | TAREFY CATROGRY / PARTICULARS | FORD CELADORA Ba / Come. / M | | | NICON DETERMINED WITEOUT PTA VARIABLE CHARGES Ra/MTA | | CRABUES | |
|---------|---|---------------------------------------|-------------------------|----------------|---|-------|-------------------------|--|
| | Second and a second | A | | 2.1.1.1.2.2.90 | A CARGONIA | | | |
| | For royaly at 400/230 Valle Sebationed land lans than 6 XII | 2,000 | | | 44.18 | | 44.88 | |
| C -3(a) | Sanationed loud 8 kW is up to 500 kW Per myply at 11,33 kW up to and including 5000 kW Per myply at 56 kW is skyre and anastimat lond alors 5000 kW | : | 1,340 1,380 1,350 | | 44.55 41.09 41.75 | | 41.77 41.77 41.82 | |
| | Time Of Dee | | | Pesk | O.S.Feak | - | OS Peak | |
| | For mysly at 400/230 Yolas 5 bill & up to 500 kW | | 1,080 | 47.24 | 40.03 | 47.47 | 34.70 | |
| | For supply at 11.33 KV up to and (ashuding 5000 KW For supply of 65 XV & shores and appetiened load shore 6000 KW | Section Section 4 | 1,350 | 44.67 | 46.31 | 47.47 | 37.14 | |
| | Lak Apprix Taria | | 1,340 | | 82.34 | | P4.85 | |



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BCHEDULE OF ELECTRICITY TARIFFS NATIONAL AVERAGE UNIFROM DETERMINED WITHOUT PTA ALONG.WITH GOP APPLICABLE TARIFF D - ACRICULTURE TARIFF

| be. 30. | TARUFF CATEGORY / PARTICULARS | PLOED CILARAMO Rs. / Cons. / M | FOCKS CILLEONA Mar/Mar/M | WITHO TARLASLE | TARIARLE CRARGES | | CHARGES | | CILLIANS |
|---------|-------------------------------|---|--------------------------------|----------------|------------------|-----------|----------|--|----------|
| | SCARP inter them 3 kW | | | C | | | | | |
| p-1(+) | | | | | 39.44 | | 41.00 | | |
| D-3 (m) | Agricultural Take Wells | | 400 | | 38.40 | | 30.05 | | |
| | | | | Fink | Off-Peak | Peak | CHE-Post | | |
| | BGARP & MW & shows | · · · · | 400 | 43.08 | 34.47 | 41.94 | 34.14 | | |
| | Applantingers & 178 & alover | | 400 | 30,10 | 31.30 | 30.69 | 29.48 | | |
| -Pald | he April & Bearry | | 400 | K | 22.67 | and the W | 37.36 | | |

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Parlet this writt, there shall be a Relet. The semanant burks and how than 5 bW one opt for 700 a

| | E · TEMPORA | RY SUPPLY TARIFFS | | Provide States | State - |
|---------|-------------------------------|-------------------|--------------------|--|---|
| Se. Ro. | TAXITY CATEGORY / PARTICULARS | | POCED CELUROSES | WITHOUT PAA WITHOUT PAA VARIALIS CRARGES Be/SWA | COP ANTICABLE VAMABLE CEARGES Do/24Th |
| | | Cons. / M | - Aller | 6 | b |
| 1-144 | Maileotal Papply | 1,000 | | 56.07 | 81.09 |
| | Commercial Deppty | 8,000 | | 63.06 | 54.50 |
| 1.2 | Industrial Burnhy | 5,000 | | 20.72 | 41.40 |

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

| | G. PUBLI | C LIGHTING | | | |
|---------|-------------------------------|--------------------------|---------|--|---|
| de. 31. | TARIFF CATROORY / PARTICULARS | PODD CHUNOMA No. (| CHARGES | DEFORM DEVERMINED WITHOUT PVA VARIABLE CRANNER Ra/NFA | GOP APPLICALLE VARIABLE CRABOES Balante |
| | | Cana. / M | Be/KW/M | c | D |
| | Street Lighting | 3,000 | | 43.29 | 44.06 |

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

| Bc. 74. | TARDY CATROORY / MARTICULARS | | | UNITYONE DETUNIORD WITHOUT PYA VARIABLE CRADUN Jay/MES | GOP APPLICABLE VARIABLE CEADER |
|---------|--|------|---|---|-----------------------------------|
| | and the second | | | 5 | Station and Station |
| | Colonian attached to industrial premierer | 3.00 | 0 | 42.73 | 44.1 |

| bi Ja. | . TARDY CATROORY / PARTICULARS | | FOOD CHANGES | VARIANCE CRAMERS | | BOP APPLICANTS VARIABLE CRANCES Sh/MPA | | |
|--------|---|----------|------------------|------------------|---------------------------|--|--------------------|--|
| | and the second se | A | Strain Press, 10 | 1020001 101 | CARL TO A CARL | | 37,40 | |
| | and Jonana & Kashanir (J.JK) | | 1,340 1,340 | Peak 30.63 | 31.32 00 Peak 30.77 | 7mdt 30.00 | California 26.8 | |
| | Revet Lab | 3,000 | CONTRACTOR OF | - | 34.76 | | - | |
| 1000 | H RAILWAY | TRACTION | | | | | an space of a | |
| | | - | - | SHOPORM DE | TERMONE | | UCABLE | |

| Bz. No. | TARDY CATROORY / PARTICULARA | PECED CELULORS No. / X | CRAZAR | TITROUT DETERMOND TITROUT PEA VARIALE CRABMES Bayletta | BOF AFFLICABLE YABLARLE CEARGES BA/LWA |
|---------|---|------------------------------|--|---|--|
| | the second se | | 1015 B | C | and the second states and a locate |
| | | 3,000 | - 20 L L L L L L L L L L L L L L L L L L | 41.84 | 43.14 |

One 1011 7-1

Tampf (XWD ISCD's- 2024-23)



2 prates

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(Syed Mateen Ahmed) Oeputy Secretary (T&S) Ministry of Energy (Power Division)

Page 2 al 2 5/5

| Annex-IV | | Mar. Rs. / WW Rs. / Cont. Rs. / MW PESCO HESCO DEPCO DEPCO DEPCO REPCO FESCO LESCO RESCO RESCO RESCO RESCO RESCO ACPON MACECO MACECO REPA. A Aplicable | | · · | · · | 33.07 46.37 32.48 46.67 34.54 33.66 24.72 30.66 46.62 33.51 33.76 . </th <th>- 200 - 4.031 5261 38.42 52.00 36.61 38.16 36.10 30.76 4156 52.47 38.00 38.64 41.65 54.60 36.7 52.7 41.65 54.60 37.7 52.7 41.65 54.66 37.3 22.2 37.7 37.7 54.7 54.7 54.7 54.7 54.7 54.7 54.7 5</th> <th>200 44.29 57.59 42.40 66.02 43.58 43.13 40.08 57.32 47.16 67.6 43.50 47.85 46.1 57.2 47.5 47.8 46.1 57.2 47.5</th> <th>1,000 47,06 60.40 45,09 56,77 46,25 45,33 42,33 58,24 44,78 42,73 2000 2566 74,71 56,91 56,77 46,26 45,363 42,289 37,53 48,31 59,24 44,76 42,73 2000 5966 71,11 55,41 56,14 56,14 57,93 34,55 56,46 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,45 56,45 34,45 56,45 34,45<th>10 ACC INTER SHOUL WATER ADDRESS STATES AND ADDRESS STATES ADDRESS ADDR</th><th>00 · 1.000 · 3350 52.00 36.70 50.37 27.50 37.42 24.42 25.12 55.81 50.74 35.55 30.73 37.44</th><th>11250 · 1,250 3359 5339 3400 4877 38.90 39.21 35.79 30.51 41.19 43.31 37.33 38.02 39.71 ·</th><th>05 65.83 48.81 02.49 34.84 33.00 40.60 31.23 51.93 85.16 48.89 31.67 23</th><th>00 · 1.000 · 42.02 66.13 41.15 54.54 41.82 41.51 38.66 33.19 44.34 54.66 40.26 42.02</th><th></th><th>- 1,000 - 6433 9439 7570 4494 3169 2508 2545 2520 2510 2511 2228 2553 2550 100 - 1000 - 1000 2544 5550 2510 2510 2517 3159 251 2517 2519 251 1000 - 1554 251 210 2519 251 250 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 2519</th><th>1,250 · 1,250 3542 3278 2466 47.70 30.73 22.72 21.35 22.65 2412 25.60 31.37 22.73 30 · 4.729 4.022 2000 54.97 38.12 29.86 28.56 24.75 31.51 31.55 38.78 22.65 30 · · ·</th><th>1,250 · 1,250 24.35 31.42 23.48 48.38 23651 21,30 19.88 22.01 23.01 24.66 30.19 24.84 27.09 10.10 10.1</th><th>1,250 1,250 3133 2011 2122 44.40 2721 19.12 17.71 17.67 20.47 22.66 2778 2166 2778 24.6 278 24.7 25.6 260 26.02 25.1 25.6 27.7 25.6 26.0 26.02 25.1 25.5 26.0 26.0 25.1 25.5 26.0 26.0 25.1 25.5 25.5 25.5 25.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 15</th><th>· 5.000 · 43.25 49.45 37.01 633.96 43.45 35.61 33.48 34.19 38.14 42.99 44.06 35.11 42</th><th>· 2000 · 39.00 51.58 40.50 38.00 51.58 40.50 38.59 36.51 31.58 41.32 51.08 37.56 38.47</th><th>1,250 - 1,250 37.41 52.26 35.600 49.18 30.19 30.59 34.20 29.58 38.92 49.45 35.28 30.71</th><th>1,250 - 1,250 36.98 51.92 34.48 45.68 37.63 38.13 33.63 29.10 36.53 47.80 34.53 36.03 11,250 - 1,250 40.21 55.05 36.52 51.68 40.94 39.39 37.00 32.38 41.72 48.60 36.05 36.15</th><th>1.250 - 1.250 36.0 4.697 60.07 49.44 47.85 45.32 40.77 50.42 59.00 46.16 47.16 1.250 - 1.250 36.50 52.02 36.16 48.69 37.63 30.03 35.51 28.69 346.14 77 43.5 35.61 1.150 7.16 7.761 7.571 10.07</th><th>1,250 1,256 2649 4500 3344 4566 3619 4450 2501 27742 569 4545 3333 20 1,250 1,250 2649 4500 3344 4566 3619 453 3201 27742 569 4545 3333 20 1,250 1,2</th><th></th><th>· ·</th><th>400 - 400 2-22 3F32 AHU 37-24 2510 2512 2024 1535 2546 400 - 400 3546 355 2514 3544 2540 355 2524 255 256 255 - 101224 255 2514 2551 2576 2571 2554 255 255 254</th><th>400 - 400 3006 43.47 28.10 41.44 28.06 20.15 24.85 20.51 31.71 41.44 27.38 28.57 28.57 28.58 28.58 28.57 28.</th><th>2000 42.43 56.21 40.65 54.19 41.53 41.51 41.51 42.50 45.5</th><th>2000 1150 3161 30.47 44.73 42.43 53.86 3<!--</th--><th>1,250 1,260 20.91 2015 1 2015 1 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</th><th>2000 · · · · · · · · · · · · · · · · · ·</th><th>1,000 52.43 67.83 45.96 65.74 51.36 57.56 47.52 47.56 47.53 57.56 <th< th=""><th>00 · 1,000 · 64/33 64/61 47/07 62/53 47/91 48/11 44/36 38/25 61/23 62/26 48/21 61/24</th><th>77-28 44.96 32.82 44.54 34.66 35.66 35.66 35.69 44.09 35.58 44.09 33.40 34.00</th><th>25:15 42:45 31:92 30:77 32:56 30:41 28:76 23:69 30:41 28:76 33:69 43:65 33:78 31:89 27:43 27:41 27:41 21:39 17.77 17.73 22:34 2:46 1:66 1:26 27:41 27:11 27:31 22:44 1:66 1:26 27:41 27:11</th><th>323 166 399 193 566 439 680 312 115 60 68 3,002 10 8 21 9 30 33 57 29 6 2,90 3,023 10 8 21 9 30 33 57 29 6 2,19 2,16</th><th>194 380 202 586 472 737 341 121 61 75 3,321 Total Subsidy Requirement (Bin Rs.) Total Subsidy Requirement (Bin Rs.) 249</th></th<></th></th></th> | - 200 - 4.031 5261 38.42 52.00 36.61 38.16 36.10 30.76 4156 52.47 38.00 38.64 41.65 54.60 36.7 52.7 41.65 54.60 37.7 52.7 41.65 54.66 37.3 22.2 37.7 37.7 54.7 54.7 54.7 54.7 54.7 54.7 54.7 5 | 200 44.29 57.59 42.40 66.02 43.58 43.13 40.08 57.32 47.16 67.6 43.50 47.85 46.1 57.2 47.5 47.8 46.1 57.2 47.5 | 1,000 47,06 60.40 45,09 56,77 46,25 45,33 42,33 58,24 44,78 42,73 2000 2566 74,71 56,91 56,77 46,26 45,363 42,289 37,53 48,31 59,24 44,76 42,73 2000 5966 71,11 55,41 56,14 56,14 57,93 34,55 56,46 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,55 56,45 34,45 56,45 34,45 56,45 34,45 <th>10 ACC INTER SHOUL WATER ADDRESS STATES AND ADDRESS STATES ADDRESS ADDR</th> <th>00 · 1.000 · 3350 52.00 36.70 50.37 27.50 37.42 24.42 25.12 55.81 50.74 35.55 30.73 37.44</th> <th>11250 · 1,250 3359 5339 3400 4877 38.90 39.21 35.79 30.51 41.19 43.31 37.33 38.02 39.71 ·</th> <th>05 65.83 48.81 02.49 34.84 33.00 40.60 31.23 51.93 85.16 48.89 31.67 23</th> <th>00 · 1.000 · 42.02 66.13 41.15 54.54 41.82 41.51 38.66 33.19 44.34 54.66 40.26 42.02</th> <th></th> <th>- 1,000 - 6433 9439 7570 4494 3169 2508 2545 2520 2510 2511 2228 2553 2550 100 - 1000 - 1000 2544 5550 2510 2510 2517 3159 251 2517 2519 251 1000 - 1554 251 210 2519 251 250 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 2519</th> <th>1,250 · 1,250 3542 3278 2466 47.70 30.73 22.72 21.35 22.65 2412 25.60 31.37 22.73 30 · 4.729 4.022 2000 54.97 38.12 29.86 28.56 24.75 31.51 31.55 38.78 22.65 30 · · ·</th> <th>1,250 · 1,250 24.35 31.42 23.48 48.38 23651 21,30 19.88 22.01 23.01 24.66 30.19 24.84 27.09 10.10 10.1</th> <th>1,250 1,250 3133 2011 2122 44.40 2721 19.12 17.71 17.67 20.47 22.66 2778 2166 2778 24.6 278 24.7 25.6 260 26.02 25.1 25.6 27.7 25.6 26.0 26.02 25.1 25.5 26.0 26.0 25.1 25.5 26.0 26.0 25.1 25.5 25.5 25.5 25.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 15</th> <th>· 5.000 · 43.25 49.45 37.01 633.96 43.45 35.61 33.48 34.19 38.14 42.99 44.06 35.11 42</th> <th>· 2000 · 39.00 51.58 40.50 38.00 51.58 40.50 38.59 36.51 31.58 41.32 51.08 37.56 38.47</th> <th>1,250 - 1,250 37.41 52.26 35.600 49.18 30.19 30.59 34.20 29.58 38.92 49.45 35.28 30.71</th> <th>1,250 - 1,250 36.98 51.92 34.48 45.68 37.63 38.13 33.63 29.10 36.53 47.80 34.53 36.03 11,250 - 1,250 40.21 55.05 36.52 51.68 40.94 39.39 37.00 32.38 41.72 48.60 36.05 36.15</th> <th>1.250 - 1.250 36.0 4.697 60.07 49.44 47.85 45.32 40.77 50.42 59.00 46.16 47.16 1.250 - 1.250 36.50 52.02 36.16 48.69 37.63 30.03 35.51 28.69 346.14 77 43.5 35.61 1.150 7.16 7.761 7.571 10.07</th> <th>1,250 1,256 2649 4500 3344 4566 3619 4450 2501 27742 569 4545 3333 20 1,250 1,250 2649 4500 3344 4566 3619 453 3201 27742 569 4545 3333 20 1,250 1,2</th> <th></th> <th>· ·</th> <th>400 - 400 2-22 3F32 AHU 37-24 2510 2512 2024 1535 2546 400 - 400 3546 355 2514 3544 2540 355 2524 255 256 255 - 101224 255 2514 2551 2576 2571 2554 255 255 254</th> <th>400 - 400 3006 43.47 28.10 41.44 28.06 20.15 24.85 20.51 31.71 41.44 27.38 28.57 28.57 28.58 28.58 28.57 28.</th> <th>2000 42.43 56.21 40.65 54.19 41.53 41.51 41.51 42.50 45.5</th> <th>2000 1150 3161 30.47 44.73 42.43 53.86 3<!--</th--><th>1,250 1,260 20.91 2015 1 2015 1 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</th><th>2000 · · · · · · · · · · · · · · · · · ·</th><th>1,000 52.43 67.83 45.96 65.74 51.36 57.56 47.52 47.56 47.53 57.56 <th< th=""><th>00 · 1,000 · 64/33 64/61 47/07 62/53 47/91 48/11 44/36 38/25 61/23 62/26 48/21 61/24</th><th>77-28 44.96 32.82 44.54 34.66 35.66 35.66 35.69 44.09 35.58 44.09 33.40 34.00</th><th>25:15 42:45 31:92 30:77 32:56 30:41 28:76 23:69 30:41 28:76 33:69 43:65 33:78 31:89 27:43 27:41 27:41 21:39 17.77 17.73 22:34 2:46 1:66 1:26 27:41 27:11 27:31 22:44 1:66 1:26 27:41 27:11</th><th>323 166 399 193 566 439 680 312 115 60 68 3,002 10 8 21 9 30 33 57 29 6 2,90 3,023 10 8 21 9 30 33 57 29 6 2,19 2,16</th><th>194 380 202 586 472 737 341 121 61 75 3,321 Total Subsidy Requirement (Bin Rs.) Total Subsidy Requirement (Bin Rs.) 249</th></th<></th></th> | 10 ACC INTER SHOUL WATER ADDRESS STATES AND ADDRESS STATES ADDRESS ADDR | 00 · 1.000 · 3350 52.00 36.70 50.37 27.50 37.42 24.42 25.12 55.81 50.74 35.55 30.73 37.44 | 11250 · 1,250 3359 5339 3400 4877 38.90 39.21 35.79 30.51 41.19 43.31 37.33 38.02 39.71 · | 05 65.83 48.81 02.49 34.84 33.00 40.60 31.23 51.93 85.16 48.89 31.67 23 | 00 · 1.000 · 42.02 66.13 41.15 54.54 41.82 41.51 38.66 33.19 44.34 54.66 40.26 42.02 | | - 1,000 - 6433 9439 7570 4494 3169 2508 2545 2520 2510 2511 2228 2553 2550 100 - 1000 - 1000 2544 5550 2510 2510 2517 3159 251 2517 2519 251 1000 - 1554 251 210 2519 251 250 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 251 2519 2519 | 1,250 · 1,250 3542 3278 2466 47.70 30.73 22.72 21.35 22.65 2412 25.60 31.37 22.73 30 · 4.729 4.022 2000 54.97 38.12 29.86 28.56 24.75 31.51 31.55 38.78 22.65 30 · · · | 1,250 · 1,250 24.35 31.42 23.48 48.38 23651 21,30 19.88 22.01 23.01 24.66 30.19 24.84 27.09 10.10 10.1 | 1,250 1,250 3133 2011 2122 44.40 2721 19.12 17.71 17.67 20.47 22.66 2778 2166 2778 24.6 278 24.7 25.6 260 26.02 25.1 25.6 27.7 25.6 26.0 26.02 25.1 25.5 26.0 26.0 25.1 25.5 26.0 26.0 25.1 25.5 25.5 25.5 25.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 17.5 15.5 15 | · 5.000 · 43.25 49.45 37.01 633.96 43.45 35.61 33.48 34.19 38.14 42.99 44.06 35.11 42 | · 2000 · 39.00 51.58 40.50 38.00 51.58 40.50 38.59 36.51 31.58 41.32 51.08 37.56 38.47 | 1,250 - 1,250 37.41 52.26 35.600 49.18 30.19 30.59 34.20 29.58 38.92 49.45 35.28 30.71 | 1,250 - 1,250 36.98 51.92 34.48 45.68 37.63 38.13 33.63 29.10 36.53 47.80 34.53 36.03 11,250 - 1,250 40.21 55.05 36.52 51.68 40.94 39.39 37.00 32.38 41.72 48.60 36.05 36.15 | 1.250 - 1.250 36.0 4.697 60.07 49.44 47.85 45.32 40.77 50.42 59.00 46.16 47.16 1.250 - 1.250 36.50 52.02 36.16 48.69 37.63 30.03 35.51 28.69 346.14 77 43.5 35.61 1.150 7.16 7.761 7.571 10.07 | 1,250 1,256 2649 4500 3344 4566 3619 4450 2501 27742 569 4545 3333 20 1,250 1,250 2649 4500 3344 4566 3619 453 3201 27742 569 4545 3333 20 1,250 1,2 | | · · | 400 - 400 2-22 3F32 AHU 37-24 2510 2512 2024 1535 2546 400 - 400 3546 355 2514 3544 2540 355 2524 255 256 255 - 101224 255 2514 2551 2576 2571 2554 255 255 254 | 400 - 400 3006 43.47 28.10 41.44 28.06 20.15 24.85 20.51 31.71 41.44 27.38 28.57 28.57 28.58 28.58 28.57 28. | 2000 42.43 56.21 40.65 54.19 41.53 41.51 41.51 42.50 45.5 | 2000 1150 3161 30.47 44.73 42.43 53.86 3 </th <th>1,250 1,260 20.91 2015 1 2015 1 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2</th> <th>2000 · · · · · · · · · · · · · · · · · ·</th> <th>1,000 52.43 67.83 45.96 65.74 51.36 57.56 47.52 47.56 47.53 57.56 <th< th=""><th>00 · 1,000 · 64/33 64/61 47/07 62/53 47/91 48/11 44/36 38/25 61/23 62/26 48/21 61/24</th><th>77-28 44.96 32.82 44.54 34.66 35.66 35.66 35.69 44.09 35.58 44.09 33.40 34.00</th><th>25:15 42:45 31:92 30:77 32:56 30:41 28:76 23:69 30:41 28:76 33:69 43:65 33:78 31:89 27:43 27:41 27:41 21:39 17.77 17.73 22:34 2:46 1:66 1:26 27:41 27:11 27:31 22:44 1:66 1:26 27:41 27:11</th><th>323 166 399 193 566 439 680 312 115 60 68 3,002 10 8 21 9 30 33 57 29 6 2,90 3,023 10 8 21 9 30 33 57 29 6 2,19 2,16</th><th>194 380 202 586 472 737 341 121 61 75 3,321 Total Subsidy Requirement (Bin Rs.) Total Subsidy Requirement (Bin Rs.) 249</th></th<></th> | 1,250 1,260 20.91 2015 1 2015 1 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2015 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 | 2000 · · · · · · · · · · · · · · · · · · | 1,000 52.43 67.83 45.96 65.74 51.36 57.56 47.52 47.56 47.53 57.56 <th< th=""><th>00 · 1,000 · 64/33 64/61 47/07 62/53 47/91 48/11 44/36 38/25 61/23 62/26 48/21 61/24</th><th>77-28 44.96 32.82 44.54 34.66 35.66 35.66 35.69 44.09 35.58 44.09 33.40 34.00</th><th>25:15 42:45 31:92 30:77 32:56 30:41 28:76 23:69 30:41 28:76 33:69 43:65 33:78 31:89 27:43 27:41 27:41 21:39 17.77 17.73 22:34 2:46 1:66 1:26 27:41 27:11 27:31 22:44 1:66 1:26 27:41 27:11</th><th>323 166 399 193 566 439 680 312 115 60 68 3,002 10 8 21 9 30 33 57 29 6 2,90 3,023 10 8 21 9 30 33 57 29 6 2,19 2,16</th><th>194 380 202 586 472 737 341 121 61 75 3,321 Total Subsidy Requirement (Bin Rs.) Total Subsidy Requirement (Bin Rs.) 249</th></th<> | 00 · 1,000 · 64/33 64/61 47/07 62/53 47/91 48/11 44/36 38/25 61/23 62/26 48/21 61/24 | 77-28 44.96 32.82 44.54 34.66 35.66 35.66 35.69 44.09 35.58 44.09 33.40 34.00 | 25:15 42:45 31:92 30:77 32:56 30:41 28:76 23:69 30:41 28:76 33:69 43:65 33:78 31:89 27:43 27:41 27:41 21:39 17.77 17.73 22:34 2:46 1:66 1:26 27:41 27:11 27:31 22:44 1:66 1:26 27:41 27:11 | 323 166 399 193 566 439 680 312 115 60 68 3,002 10 8 21 9 30 33 57 29 6 2,90 3,023 10 8 21 9 30 33 57 29 6 2,19 2,16 | 194 380 202 586 472 737 341 121 61 75 3,321 Total Subsidy Requirement (Bin Rs.) Total Subsidy Requirement (Bin Rs.) 249 |
|----------|-----|--|--|---|---|--|--|---|---|---|---|---|---|--|--------|---|--|--|--|---|--|--|--|--|--|---|---|---|--|---|--|---|--|--|--|---|--|--|---|
| l | NEI | Rs. / Cons. / Month | | | | | 400 F | | 1,000 | ļ | 1,000 | 2,000 | | 1,000 | Ľ | | | | | νά. | 2 | | | | | | | | | 2,000 | | 2000 | | 1,000 | | | | | |
| | | Units (OWh) | | 360 396 12.788 | 3,069 | 6,488 10,396 | 2,508 | 861 2.037 | 582 2,441 | 51,476 | 3,015 | 29 908 3,815 142 | 7,909 | 3,529 | 181 | 201 202 1,001 | 12 H22,1 | 1,289 | 514 514 3,565 | 24,457 | 8 | 8 8 3 | 8 8 1 | 1,504 | 179 | 200,5 | 53 99 6 | 3,480 | 4,750 | 678 | 0 | 2,319 | 3,581 | | | 103,558 | | | |
| | | Consumers (Nos) | | 1,031,293 293,330 10,106,443 | 5,954,366 | 2,315,675 2,210,975 404,046 | 193,731 78,418 | 36,720 59,498 | 482,232 636 | 28,804,861 | 2,770,334 | 505 118,511 3,500 | 2,943,859 | 201,649 | 20.410 | 30,419 | 10E - 1 | 61,164 | 100 | 281,623 | 233 | 87 . 5 | 1,010 | 405 9 | . 41 | 2,697 | 1,210 | 0022.007 | 240,969 | 9,635 | m (N | 185 2 | 10,330 | | | 32,536,959 | | | |
| | | Description | For peak load requirement leas than 5 kW | Up to 50 Units - Life Line 51-100 units - Life Line 01-100 Units | | 101-200 Units 201-300 Units 301-400 Units | 401-500 Units 501-500 Units | 12 | For peak load requirement exceeding 5 kM) Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak Temporary Suppy | Total Residential Commercial - AZ | For peak load requirement less than 5 kW For peak load requirement exceeding 5 kW | OU) - Peak OU) - Off-Peak | Electric vende Unarging station (EVCS) Total Commercial | General Services-A3 | B1 | B1 Peak B1 Off Peak | B2 - TOU (Peak) | 82 - TOU (OT-peak) 83 - TOU (Peak) 83 - TOU (Off-peak) | B4 - TOU (Press) B4 - TOU (Press) B4 - TOU (Off-peak) | lemporary Suppy Total Industrial Single Point Supply | C1(a) Supply at 400 Volta-less than 5 kW | Time of Use (TOU) - Peak | C2 Supply at 11 KV | Time of Use (TOU) - Freek C3 Suppy above 11 kV | Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak | Total Single Point Supply Agricultural Tube-wells - Tarifi D | Scarp Time of Use (TOU) - Peak Time of Use (TOU) - Off: Paak | Agricultual Tube-wells Time of Use (TOU) - Peak | Time of Use (TOU) - Off-Peak Total Arricultural | Public Lighting - Taritt G Realdential Colonies | Tanff K - Alk | ime of use (100) - Peak Time of Use (TOU) - Off-Peak Tanff K -Rawat Lab | Pre-paid Supply Tariff | Residential Commercial - A2 Conversion | Supply | Avg. Sale Rate (Rs. (KWh) | Variable Fixed Revenue Requirement (Bin, Ps.) | Variable Fored | |

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Tariff Rationalization - K-Electric

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| ් ඇ. 1997 වර්ග මර්ග පිරිස පරික පරික පරික පරික පරික පරික පරික පරික | | etermined Aar 23) | Applicable Uniform | | | | | | |
|--|-------------------------------|----------------------------------|--------------------------------|-------------------------------|----------------------------------|--|--|--|--|
| Description | Fixed Charges (Rs/kW/M) | Variable Charges (Rs./kWh) | Fixed Charges (Rs/Con/M) | Fixed Charges (Rs/kW/M) | Variable Charges (Rs./kWh) | | | | |
| A-1 General Supply Tariff - Residential | | | | | | | | | |
| Upto 50 Units (Lifeline) | - | 4.00 | - | - | 3.95 | | | | |
| 50-100 Units (Lifeline) | - | 30.11 | - | - | 7.74 | | | | |
| 1-100 units (Protected) | - | 30.11 | - | - | 10.54 | | | | |
| 101-200 units (Protected) | | 31.70 | - | - | 13.01 | | | | |
| 1-100 units | - | 30.11 | - | - | 22.44 | | | | |
| 101-200 units | - | 31.70 | - | - | 28.91 | | | | |
| 201-300 units | - | 32.91 | - | - | 33.10 | | | | |
| 301-400 units | | 33.96 | 200 | - | 37.99 | | | | |
| 401-500 units | - | 33.96 | 400 | - | 40.20 | | | | |
| 501-600 units | | 33.96 | 600 | - | 41.62 | | | | |
| 601-700 units | - | 33.96 | 800 | - | 42.76 | | | | |
| Above 700 units | - | 36.31 | 1,000 | - | 47.69 | | | | |
| Time of Use | | | | | | | | | |
| Peak | - | 37.52 | 1,000 | | 46.85 | | | | |
| Off-Peak | - | 33.34 | | - | 40.53 | | | | |
| E-1 (i) Temporary Residential | - | 35.01 | 2,000 | - | 57.94 | | | | |
| A-2 General Supply Tariff - Commercial | | | | | | | | | |
| For sanctioned load less than 5kW | - | 34.27 | 1,000 | - | 37.44 | | | | |
| For sanctioned load 5kW & Above | 500 | 33.50 | - | 1,250 | 39.76 | | | | |
| Peak | | 37.51 | - | - | 43.82 | | | | |
| Off-Peak | 500 | 33.28 | - | 1,250 | 35.15 | | | | |
| E-1 (ii) Temporary Commercial | | 35.61 | 5,000 | - | 53.44 | | | | |
| Electric Vehicle Charging Station (EVCS) | | 33.28 | | - | 23.57 | | | | |
| A3 General Services |] [| 34.46 | 1,000 | - | 42.48 | | | | |
| B - Industrial Supply Tariff | | | | | | | | | |
| B-1 less than 5kW / 25 kW (at 400/230 volts) | · · | 34.51 | 1,000 | - | 30.80 | | | | |
| Peak | | 37.51 | 1,000 | - | 36.74 | | | | |
| Off-Peak | - | 33.51 | - | - | 30.05 | | | | |
| B-2 5-500 kW / 25-500 kW (at 400 volts) | 500 | 33.66 | - | 1,250 | 30.73 | | | | |
| Peak | | 37.51 | | - | 36.68 27.41 | | | | |
| Off-Peak | 500 | 33.01 | - | 1,250 | | | | | |
| B-3 for all loads upto 500kW (at 11, 33kV) | 460 | 33.51 | - | 1,250 | 31.00 | | | | |
| Peak | - | 37.51 | | 1.050 | 36.68 | | | | |
| Off-Peak | 460 | 32.51 | - | 1,250 | 28.24 | | | | |
| B-4 for all loads (at 66kV, 132kV and above) | 440 | 33.01 | | 1,250 | 30.43 | | | | |
| Peak | - | 37.51 | - | 1 350 | 36.68 | | | | |
| Off-Peak | 440 | 32.26 | - | 1,250 | 27.96 | | | | |
| B-5 for all loads (at 220kV & above) | | | | | 26.69 | | | | |
| Peak | - | 37.51 | - | 1 250 | 36.68 27.13 | | | | |
| Off-Peak | 340 | 31.51 | | 1,250 | 42.25 | | | | |
| E-2 (i) Temporary Industrial | | 36.06 | 5,000 | | 42.25 | | | | |

Annex-V

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Annex-V

| Tariff Rationa | lization - K-E | lectric | | | | | | | |
|--|-------------------------------|----------------------------------|--------------------------------|-------------------------------|----------------------------------|--|--|--|--|
| | | etermined Nar 23) | Applicable Uniform | | | | | | |
| Description | Fixed Charges (Rs/kW/M) | Variable Charges (Rs./kWh) | Fixed Charges (Rs/Con/M) | Fixed Charges (Rs/kW/M) | Variable Charges (Rs./kWh) | | | | |
| C - Bulk Supply Tariff | | | | | | | | | |
| C-1 For supply at 400/230 Volts | | | [| 1 | | | | | |
| a) Sanctioned load less than 5kW | | 34.51 | 2,000 | - | 43.39 | | | | |
| b) Sanctioned load 5kW and upto 500kW | 500 | 33.51 | - | 1,250 | 40.6 | | | | |
| Peak | - | 37.51 | - | - | 46.3 | | | | |
| Off-Peak | 500 | 33.01 | - | 1,250 | 37.5 | | | | |
| C-2 For supply at 11,33kV upto and including 5000kW | 460 | 33.51 | - | 1,250 | 40.5 | | | | |
| Peak | - | 37.51 | - | - | 46.3 | | | | |
| Off-Peak | 460 | 32.51 | - | 1,250 | 36.0 | | | | |
| C-3 For supply at 132 kV and above upto and including 5000kW | 440 | 33.01 | - | 1,250 | 40.7 | | | | |
| Peak | - | 37.51 | - | - | 46.3 | | | | |
| Off-Peak | 440 | 32.26 | - | 1,250 | 35.7 | | | | |
| E-2 (ii) Temporary Bulk Supply | | | | | | | | | |
| (a) at 400Volts | - | 36.01 | 5,000 | - | 46.0 | | | | |
| (b) at 11kV | | 35.99 | 5,000 | | 46.0 | | | | |
| D - Agriculture Tariff | | | | | | | | | |
| D-1 For all loads | 200 | 32.23 | - | 400 | 28.9 | | | | |
| D-2 For all loads - Time of Use | 11 1 | | | | | | | | |
| Peak | - | 37.51 | - | - | 29.5 | | | | |
| Off-Peak | 200 | 31.81 | | 400 | 28.6 | | | | |
| sub-total | | | | | | | | | |
| G- Public Lighting | | | | | | | | | |
| Street Lighting | | 34.91 | 2,000 | <u> </u> | 42.9 | | | | |
| H- Residential Colonies | | | | | | | | | |
| Residential Colonies attached to Industrial Premises | - 1 | 35.01 | 2,000 | - | 42.1 | | | | |

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Note: The uniform GoP applicable rate proposed for prepaid metering category mentioned in Annex-IV would also be applicable to K-Electric prepaid consumers.