

Tariff/MYT 2025-26
Government of Pakistan
Ministry of Energy
(Power Division)

The Registrar

National Electric Power Regulatory Authority
NEPRA Tower, Ataturk Avenue (East)
Sector G-5/1
Islamabad

Forwarded please:

☒ For nec. action ☐ For information

<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admin/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> DG (Tech.)	<input type="checkbox"/> DG (ATC)
<input type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> ADG (Fin.)
<input type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please:

1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

Islamabad, June 28, 2025

Subject: **FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR XWDISCOs AND K-ELECTRIC, UNDER SECTION 7 AND 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE RULES)**

Please refer to the subject and to the Tariff Determination(s) for XWDISCOs under the Multi Year Tariff Regime (the “**Consumer End Tariff Recommendation**”) dated June 23, 2025, recommended under section 7 of the Act to the Federal Government by the National Electric Power Regulatory Authority (the “**Authority**”) for notification under section 31 (7) of the Act.

2. National Electricity Policy, 2021 (the Policy) (**Annex-I**) approved by the Council of Common Interest which provides under Clause 5.6.1 that 'financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector' and vide Clause 5.6.4 it states that 'in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)'. It further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each State-Owned Distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the State-Owned Distribution companies.

3. Section 31 (4) of the Act also provides that the Authority shall, [on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest,] on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter DISCO tariff rationalization / cross subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 13, 2024 (**Annex-II**) and has been notified vide SRO 1039 (I)/2023 dated July 14, 2024 (**Annex-III**).

4. The Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated June 23, 2025, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act.

5. Accordingly, the uniform tariff (**Annex-IV**), being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), has been submitted for consideration and approval by the Cabinet on June 28, 2025 and in anticipation of the

REGISTRAR OFFICE
Diary No: 7614
Date: 29.06.2025

approval, the same is submitted to the Authority for consideration in terms of section 31 of the Act along with the targeted tariff differential subsidy.

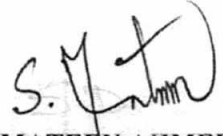
6. The inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy.

7. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from July 1st, 2025, to the extent of modification of existing rates notified via S.R.O 1039 (I)/2024 dated July 14th, 2024, read in conformity with earlier issued applicable notifications.

8. Further, in accordance with the Policy, the Government may maintain a uniform consumer-end tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is required to be modified to recover the revenue requirements of KE determined by NEPRA keeping in view the proposed targeted subsidy and cross subsidies, which will also be consistent with the proposed uniform national tariff of XWDISCOs (**Annex-V**). The same has also been submitted for approval of the Federal Government and in anticipation of the approval, the same is submitted to the Authority for consideration in terms of the provisions of the Act.

9. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).

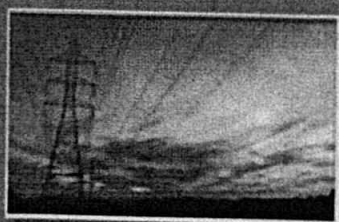
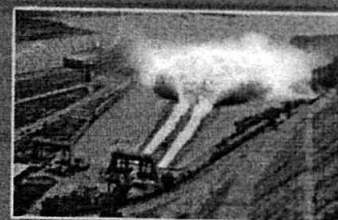
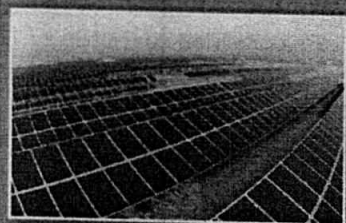
10. Instant Motion is also being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules, so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country, so as to recover the revenue requirements of KE determined by the Authority, keeping in view the proposed targeted subsidy and cross subsidies. The Authority is, accordingly, requested to issue revised Schedule of Tariff after incorporating tariff rationalization (**Annex-V**) to be notified with effect from July 1st, 2025, in the official gazette by way of modification in SRO No. 575(I)/2019 as modified from time to time.


(SYED MATEEN AHMED)
DS (Tariff)



Government of Pakistan

National Electricity Policy 2021



5.6. COST OF SERVICE, TARIFF AND SUBSIDIES

- 5.6.1. Financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector.
- 5.6.2. The Regulator shall align adjustments in generation-end tariff with the consumer-end tariff, which shall be submitted by the licensees and determined by the Regulator in a timely manner, in respect of both quarterly and monthly adjustments.
- 5.6.3. In view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
- 5.6.4. In due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The subsidies that are to be provided by the Government shall be released in a timely manner to contribute to the financial sustainability of the power sector.
- 5.6.5. The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations.
- 5.6.6. Distributed generation is a growing and recognized phenomenon in electricity markets worldwide. The Regulator will devise facilitative guidelines for registration of distributed generation (i.e., consumers connected to the grid) with distribution companies. Such registration process shall enable incorporation of distributed generation in integrated planning and demand projections by the concerned entities. Further, the Regulator shall devise roadmap for the progressive elimination of licensing requirements for distributed generation.
- 5.6.7. The Regulator will provide for recovery of costs arising on account of distributed generation and open access in the consumer-end tariff, as decided by the Government. Further, the Government may announce, from time to time, various concessional packages to incentivize additional consumption to minimize such costs.



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.
Tel: +92-51-9206500, Fax: +92-51-2600026
Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

No. NEPRA/R/ADG(Trf)/TRF-100/10695-14

July 13, 2024

Subject: Decision of the Authority in Review of the Decision dated July 11, 2024 in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff of XWDISCOs and K-Electric

Dear Sir,

Enclosed please find herewith the Decision of the Authority issued in review of Decision dated July 11, 2024 communicated vide letter No. NEPRA/R/ADG(Trf)/TRF-100/10607-26 dated 11.07.2024 (total 05 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above


 (Engr. Mazhar Iqbal Ranjha)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

Secretary, Cabinet Division, Cabinet Secretariat, Islamabad	Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
Secretary, Energy Department, Government of Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary, Energy Department, Government of Sindh, 3 rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary, Energy Department, Government of Balochistan, Civil Secretariat, Zarghoon Road, Quetta
Secretary, Water & Power, Government of Gilgit Baltistan, Near Kara Kuram International University, Gilgit	Chief Executive Officer, K-Electric Limited (KEL), KE House, Punjab Chowrangi,, 39 - B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi

Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad	Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad
Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar
Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad
Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore
Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta
Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power Station, Sukkur	



Review of the Decision of the Authority dated July 11, 2024 regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

REVIEW OF THE DECISION OF THE AUTHORITY DATED JULY 11, 2024 IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

1. The Authority issued its decision in the matter of motion filed by Federal Government under Section 7 and 31 of the NEPRA Act 1997 (Act) read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to recommendation of consumer-end tariff on July 11, 2024. The decision was intimated to the Federal Government for notification in the official Gazette as per Section 31(7) of the NEPRA Act.
2. The Authority has noted certain typographical errors in Annex-A-1 & B-1, attached with the decision dated 11.07.2024, and has decided to review the same to make necessary changes. The said Annexures are hereby replaced with revised Annex-A-1 & B-1 attached with this decision.
3. The instant decision along-with revised Annex-A-1 & Annex-B-1 are intimated to the Federal Government for notification in the official Gazette as per section 31(7) of the Act.

AUTHORITY

Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

Ms. Amina Ahmed
Member

Waseem Mukhtar
Chairman



SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITH FYA ALONG WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Cons. / M	Rs/kWh/M	Rs/kWh	Rs/kWh		Rs/kWh	
		A	B	C	D		E	
Protected Un-Protected	a) For Sanctioned load less than 5 kW							
	i) Up to 50 Units - Life Line	-	-	6.76	3.95	3.95	3.95	3.95
	ii) 51 - 100 Units - Life Line	-	-	11.41	7.74	7.74	7.74	7.74
	iii) 001 - 100 Units	-	-	29.60	7.74	11.69	11.69	11.69
	iv) 101 - 200 Units	-	-	31.85	10.06	14.16	14.16	14.16
	v) 001 - 100 Units	-	-	30.64	16.48	23.69	23.69	23.69
	vi) 101 - 200 Units	-	-	33.76	22.95	30.07	30.07	30.07
	vii) 201 - 300 Units	-	-	36.89	34.26	34.26	34.26	34.26
	viii) 301 - 400 Units	200	-	39.93	39.15	39.15	39.15	39.15
	ix) 401 - 500 Units	400	-	41.15	41.36	41.36	41.36	41.36
	x) 501 - 600 Units	600	-	42.40	42.78	42.78	42.78	42.78
	xi) 601 - 700 Units	800	-	43.79	43.92	43.92	43.92	43.92
	xii) Above 700 Units	1,000	-	48.84	48.84	48.84	48.84	48.84
b) For Sanctioned load 5 kW & above								
Time Of Use		1,000			Peak	Off-Peak	Peak	Off-Peak
c) Pre-Paid Residential Supply Tariff		1,000			44.44	38.15	48.00	41.58
					49.98		49.98	49.98

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For consumers where monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy consumed.

a) Single Phase Connections:

Rs. 75/- per consumer per month

b) Three Phase Connections:

Rs. 160/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Cons. / M	Rs/kWh/M	Rs/kWh	Rs/kWh		Rs/kWh	
		A	B	C	D		E	
	a) For Sanctioned load less than 5 kW	1,000	-	37.99	38.89	38.89	38.89	38.89
	b) For Sanctioned load 5 kW & above	-	1,250	40.91	40.91	40.91	40.91	40.91
	c) Time Of Use	-	1,250	Peak	Off-Peak	Peak	Off-Peak	Peak
				48.32	34.82	44.97	34.30	44.97
d) Electric Vehicle Charging Station		-	-	42.99	45.85	45.85	45.85	45.85
e) Pre-Paid Commercial Supply Tariff		-	1,250	45.01	47.10	47.10	47.10	47.10

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Cons. / M	Rs/kWh/M	Rs/kWh	Rs/kWh		Rs/kWh	
		A	B	C	D		E	
a) General Services		1,000	-	43.97	43.64	43.64	43.64	43.64
b) Pre-Paid General Services Supply Tariff		1,000	-	51.13	51.30	51.30	51.30	51.30

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Cons. / M	Rs/kWh/M	Rs/kWh	Rs/kWh		Rs/kWh	
		A	B	C	D		E	
B1	Up to 25 kW (at 400/230 Volts)	1,000	-	29.38	31.98	31.98	31.98	31.98
	Exceeding 25-500 kW (at 400 Volts)	-	1,250	28.60	31.88	31.88	31.88	31.88
Time Of Use					Peak	Off-Peak	Peak	Off-Peak
B1 (b)	Up to 25 kW	1,000	-	35.29	28.64	37.89	31.20	37.89
	Exceeding 25-500 kW (at 400 Volts)	-	1,250	37.34	26.64	37.83	28.56	37.83
B2	For All Loads up to 5000 kW (at 11.33 kV)	-	1,250	34.84	28.07	37.83	29.39	37.83
B4	For All Loads (at 66.132 kV & above)	-	1,250	38.95	26.06	37.83	29.11	37.83
Pre-Paid Industrial Supply Tariff		-	1,250	42.17	44.46	44.46	44.46	44.46

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH FYA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Rs. / Cons. / M	Rs/kWh/M	Rs/kWh	Rs/kWh		Rs/kWh	
		A	B	C	D		E	
C-1 For supply at 400/230 Volts								
a)	Sanctioned load less than 5 kW	2,000	-	44.55	44.55	44.55	44.55	44.55
	Sanctioned load 5 kW & up to 500 kW	-	1,250	41.78	41.78	41.78	41.78	41.78
C-2a)	For supply at 11.33 kV up to and including 5000 kW	-	1,250	40.40	41.72	41.72	41.72	41.72
	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	39.94	41.92	41.92	41.92	41.92
Time Of Use					Peak	Off-Peak	Peak	Off-Peak
C-2b)	For supply at 400/230 Volts 5 kW & up to 500 kW	-	1,250	48.16	38.67	47.47	38.70	47.47
	For supply at 11.33 kV up to and including 5000 kW	-	1,250	47.80	34.36	47.47	37.18	47.47
C-2b)	For supply at 66 kV & above and sanctioned load above 5000 kW	-	1,250	43.84	31.09	47.47	26.91	47.47
Pre-Paid Single-Point Supply Tariff		-	1,250	53.48	54.88	54.88	54.88	54.88

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITH TVA ALONG WITH GOP APPLICABLE TARIFF
D - AGRICULTURE TARIFF

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		UNIFORM DETERMINED WITH TVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2004		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2004 ONWARDS	
		Bu. / M	Bu./Kw/H	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh
D-1(a)	SCADA less than 5 kw			400	41.00	41.00	41.00	41.00
D-2 (a)	Aggricultural Tolls water			Peak	34.53	30.00	30.00	30.00
				Off Peak	24.06	20.00	20.00	20.00
D-1(b)	SCADA 5 kw & above			400	41.00	41.00	41.00	41.00
D-2 (b)	Aggricultural 5 kw & above			Peak	34.53	30.00	30.00	30.00
				Off Peak	24.06	20.00	20.00	20.00
D-3	Industrial Supply			400	41.00	41.00	41.00	41.00
				Peak	34.53	30.00	30.00	30.00
				Off Peak	24.06	20.00	20.00	20.00

Note: This tariff shall be subjected to seasonal surcharge Rs.2000/- per customer per month, once if no surcharge is occurred.
 Note: The maximum billing considered less than 5 kw and 5 kw and up to 1000 wattage.

E - TEMPORARY SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		UNIFORM DETERMINED WITH TVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2004		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2004 ONWARD	
		Bu. / M	Bu./Kw/H	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh
E-1(a)	Industrial Supply	2,000		41.73	41.73	41.73	41.73	41.73
E-1(b)	Commercial Supply	5,000		41.36	41.36	41.36	41.36	41.36
E-2	Industrial Supply	8,000		33.51	33.51	33.51	33.51	33.51

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

Note: Tariff customers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the beginning of the season. Other specified, the option remains in force for at least one year.
 10% of industrial industrial tariff

G - PUBLIC LIGHTING

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		UNIFORM DETERMINED WITH TVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2004		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2004 ONWARD	
		Bu. / M	Bu./Kw/H	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh
	Street Lighting	2,000		44.06	44.06	44.06	44.06	44.06

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		UNIFORM DETERMINED WITH TVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2004		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2004 ONWARD	
		Bu. / M	Bu./Kw/H	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh
	Residential Colonies attached to industrial premises	2,000		43.36	43.36	43.36	43.36	43.36

K - SPECIAL CONTRACTS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		UNIFORM DETERMINED WITH TVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2004		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2004 ONWARD	
		Bu. / M	Bu./Kw/H	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh
1	Asset Jamma & Kachan / J.A.N			1,240	27.60	27.60	27.60	27.60
2	Time Of Use			1,240	27.60	27.60	27.60	27.60
3	Power Lab	2,000		38.97	38.97	38.97	38.97	38.97

L - RAILWAY TRACTION

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES		VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2004		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2004 ONWARD	
		Bu. / M	Bu./Kw/H	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh	Bu./Kwh
	Railway Traction	2,000		45.19	45.19	45.19	45.19	45.19

Note: Total Tariff shall include applicable per period of One (01) year from the effective date of introduction of the tariff schedule.



for info

SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITHOUT PVA ALONG-WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PVA VARIABLE CHARGES		GOP APPLICABLE VARIABLE CHARGES	
		Ru. / M	Ru./M	Ru./M	Ru./M		
Pre-Paid							
a)	Per functional load less than 5 kW	-	-	-	-		
b)	Up to 40 Units - 1st Line	-	-	6.76	3.96		
c)	51 - 100 Units - 1st Line	-	-	11.41	7.74		
d)	101 - 200 Units	-	-	24.73	11.69		
e)	201 - 300 Units	-	-	11.17	14.16		
f)	301 - 400 Units	-	-	29.86	22.09		
g)	401 - 500 Units	-	-	32.97	30.07		
h)	501 - 600 Units	-	-	36.11	34.26		
i)	601 - 700 Units	-	-	39.41	38.15		
j)	701 - 800 Units	-	-	40.69	41.36		
k)	801 - 900 Units	-	-	41.96	42.78		
l)	Above 900 Units	-	-	43.26	43.92		
m)	Per functional load 5 kW & above	-	-	44.35	44.84		
Post-Paid							
Times Of Use							
n)	Per functional load less than 5 kW	1,000	-	-	-		
o)	Per functional load 5 kW & above	1,000	-	-	-		
Peak							
p)	Per functional load less than 5 kW	43.33	43.00	43.64	43.00		
q)	Per functional load 5 kW & above	43.93	43.60	44.24	43.60		

As per Authority's decision only presented residential customers will be given the benefit of new provision slab.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed. For customers where monthly fixed charges are applicable, no minimum charges shall be applicable to such customers, even if no energy consumed.

a) Single Phase Connection: Ru. 75/- per customer per month
b) Three Phase Connection: Ru. 150/- per customer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Cons. / M	Ru. / M	Ru./M	Ru./M
a)	Per functional load less than 5 kW	-	-	44.30	38.69
b)	Per functional load 5 kW & above	-	-	44.30	40.91
c)	Time of Use	-	-	44.46	41.95
d)	Special Variable Charge Meter	-	-	41.61	36.30
e)	Pre-Paid Commercial Supply Tariff	-	-	42.94	46.65
f)	Post-Paid Commercial Supply Tariff	-	-	42.94	47.10

Where fixed charges are applicable Ru./M/Week, the charges shall be fixed based on 25% of installed load or actual KWH for the month which ever is higher.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Cons. / M	Ru. / M	Ru./M	Ru./M
a)	General Services	-	-	41.16	42.64
b)	Pre-Paid General Services Supply Tariff	-	-	40.95	41.90

Where fixed charges are applicable Ru./M/Week, the charges shall be fixed based on 25% of installed load or actual KWH for the month which ever is higher.

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Cons. / M	Ru. / M	Ru./M	Ru./M
a)	Up to 25 kW (at 400/230 Volts)	-	-	30.79	31.95
b)	25 kW to 50 kW (at 400 Volts)	-	-	31.71	31.84
c)	50 kW to 100 kW (at 400 Volts)	-	-	31.20	31.20
d)	100 kW to 250 kW (at 400 Volts)	-	-	32.15	32.46
e)	250 kW to 500 kW (at 400 Volts)	-	-	32.87	32.83
f)	500 kW to 1000 kW (at 400 Volts)	-	-	34.87	34.87
g)	1000 kW to 2500 kW (at 400 Volts)	-	-	37.28	37.28
h)	2500 kW to 5000 kW (at 400 Volts)	-	-	41.11	44.46

Where fixed charges are applicable Ru./M/Week, the charges shall be fixed based on 25% of installed load or actual KWH for the month which ever is higher.

C - SINGLE-POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PVA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Cons. / M	Ru. / M	Ru./M	Ru./M
a)	Per supply at 400/230 Volts	-	-	-	-
b)	Per supply at 400/230 Volts	-	-	-	-
c)	Per supply at 400/230 Volts	-	-	-	-
d)	Per supply at 400/230 Volts	-	-	-	-
e)	Per supply at 400/230 Volts	-	-	-	-
f)	Per supply at 400/230 Volts	-	-	-	-
g)	Per supply at 400/230 Volts	-	-	-	-
h)	Per supply at 400/230 Volts	-	-	-	-
i)	Per supply at 400/230 Volts	-	-	-	-
j)	Per supply at 400/230 Volts	-	-	-	-
k)	Per supply at 400/230 Volts	-	-	-	-
l)	Per supply at 400/230 Volts	-	-	-	-
m)	Per supply at 400/230 Volts	-	-	-	-
n)	Per supply at 400/230 Volts	-	-	-	-
o)	Per supply at 400/230 Volts	-	-	-	-
p)	Per supply at 400/230 Volts	-	-	-	-
q)	Per supply at 400/230 Volts	-	-	-	-
r)	Per supply at 400/230 Volts	-	-	-	-
s)	Per supply at 400/230 Volts	-	-	-	-
t)	Per supply at 400/230 Volts	-	-	-	-
u)	Per supply at 400/230 Volts	-	-	-	-
v)	Per supply at 400/230 Volts	-	-	-	-
w)	Per supply at 400/230 Volts	-	-	-	-
x)	Per supply at 400/230 Volts	-	-	-	-
y)	Per supply at 400/230 Volts	-	-	-	-
z)	Per supply at 400/230 Volts	-	-	-	-

Where fixed charges are applicable Ru./M/Week, the charges shall be fixed based on 25% of installed load or actual KWH for the month which ever is higher.



g both

SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITHOUT FYA ALONG WITH GOP APPLICABLE TARIFF
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES		GOP APPLICABLE VARIABLE CHARGES	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	
		A	B	C		D	
D-1(a)	SCARP less than 5 kW	-	-	59.44		41.02	
D-2 (a)	Agricultural Tube Wells	-	400	35.40		30.08	
D-1(b)	SCARP 5 kW & above	-	400	Peak	Off-Peak	Peak	Off-Peak
D-2 (b)	Agricultural 5 kW & above	-	400	43.08	34.47	43.94	34.84
	Pre-Paid for Agri & Heavy	-	400	30.10	31.30	30.69	32.85
		-	400	32.67		37.34	

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
 Note:- The consumers having sanctioned load less than 5 kW can opt for TOU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES		GOP APPLICABLE VARIABLE CHARGES	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	
		A	B	C		D	
E-1(i)	Residential Supply	3,000	-	64.07		89.09	
E-1(ii)	Commercial Supply	5,000	-	62.08		84.50	
E-2	Industrial Supply	5,000	-	39.72		43.40	

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES		GOP APPLICABLE VARIABLE CHARGES	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	
		A	B	C		D	
	Street Lighting	3,000	-	43.29		44.06	

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES		GOP APPLICABLE VARIABLE CHARGES	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	
		A	B	C		D	
	Residential Colonies attached to industrial premises	3,000	-	43.73		43.35	

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES		GOP APPLICABLE VARIABLE CHARGES	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	
		A	B	C		D	
1	Asad Jinnah & Kaohmir (AJK)	-	1,250	31.32		27.60	
	Time Of Use	-	1,250	Peak	Off-Peak	Peak	Off-Peak
		-		30.63	30.77	30.00	26.83
2	Rawat Lab	3,000	-	38.36		43.40	

L - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT FYA VARIABLE CHARGES		GOP APPLICABLE VARIABLE CHARGES	
		Rs. / Conn. / M	Rs./kW/M	Rs./kWh		Rs./kWh	
		A	B	C		D	
	Railway Traction	3,000	-	43.84		43.59	

Note: This Tariff shall be applicable after One (01) year from the effective date of notification of the instant decision.



2/12/2017

Government of Pakistan
Ministry of Energy
Power Division

Islamabad, the 14th July, 2024.

NOTIFICATION

S.R.O. 1039 (I)/2024.- In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify as under the tariff determined by the National Electric Power Regulatory Authority vide its decision dated the 13th day of July, 2024, which is hereby read in conformity with earlier issued applicable notifications vide S.R.O. No's: 1025(I)/2024, 1026(I)/2024, 1027(I)/2024, 1028(I)/2024, 1029(I)/2024, 1030(I)/2024, 1031(I)/2024, 1032(I)/2024, 1033(I)/2024, 1034(I)/2024 and 1035(I)/2024 of dated: the 12th July, 2024 in respect of XWDISCO's and K-Electric, namely:-

S. M. A.
14/7/24
(Syed Mubeen Ahmed)
Deputy Secretary (T&S)
Ministry of Energy
(Power Division)



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad.
Tel: +92-51-8206500, Fax: +92-51-2600028
Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

No. NEPRA/R/ADG(Trf)/TRF-100/10695-14

July 13, 2024

Subject: Decision of the Authority in Review of the Decision dated July 11, 2024 in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff of XWDISCOs and K-Electric

Dear Sir,

Enclosed please find herewith the Decision of the Authority issued in review of Decision dated July 11, 2024 communicated vide letter No. NEPRA/R/ADG(Trf)/TRF-100/10607-26 dated 11.07.2024 (total 05 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary,
Ministry of Energy (Power Division),
'A' Block, Pak Secretariat,
Islamabad

Copy to:

Secretary, Cabinet Division, Cabinet Secretariat, Islamabad	Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
Secretary, Energy Department, Government of Punjab, 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary, Energy Department, Government of Sindh, 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary, Energy and Power Department, Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary, Energy Department, Government of Balochistan, Civil Secretariat, Zarghoon Road, Quetta
Secretary, Water & Power, Government of Gilgit Baltistan, Near Kara Kuram International University, Gilgit	Chief Executive Officer, K-Electric Limited (KEL), KE House, Punjab Chowrangi,, 39 - B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi

Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad	Chief Executive Officer, Hyderabad Electric Supply Company Ltd. (HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad
Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), 213-WAPDA House, Shami Road, Sakhi Chashma, Peshawar	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Sakhi Chashma, Shami Road, Peshawar
Chief Executive Officer, Islamabad Electric Supply Company Ltd. (IESCO), Street No. 40, G-7/4, Islamabad	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road, Faisalabad
Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town G.T. Road, Gujranwala	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queen's Road, Lahore
Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), Complex, WAPDA Colony, Khanewal Road, Multan	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), 14-A Zarghoon Road, Quetta
Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), SEPCO Headquarters, Old Thermal Power Station, Sukkur	



Review of the Decision of the Authority dated July 11, 2024 regarding motion filed by Federal Government under Section 7 and 31 of NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff standards and procedure) Rules, 1998 with respect to recommendation of Consumer end tariff

REVIEW OF THE DECISION OF THE AUTHORITY DATED JULY 11, 2024 IN THE MATTER OF MOTION FILED BY THE FEDERAL GOVERNMENT UNDER SECTION 7 AND 31(7) OF THE NEPRA ACT 1997 READ WITH RULE 17 OF THE NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998 WITH RESPECT TO RECOMMENDATION OF THE CONSUMER END TARIFF

1. The Authority issued its decision in the matter of motion filed by Federal Government under Section 7 and 31 of the NEPRA Act 1997 (Act) read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to recommendation of consumer-end tariff on July 11, 2024. The decision was intimated to the Federal Government for notification in the official Gazette as per Section 31(7) of the NEPRA Act.
2. The Authority has noted certain typographical errors in Annex-A-1 & B-1, attached with the decision dated 11.07.2024, and has decided to review the same to make necessary changes. The said Annexures are hereby replaced with revised Annex-A-1 & B-1 attached with this decision.
3. The instant decision along-with revised Annex-A-1 & Annex-B-1 are intimated to the Federal Government for notification in the official Gazette as per section 31(7) of the Act.

AUTHORITY

Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan
Member

Ms. Amina Ahmed
Member

Waseem Mukhtar
Chairman



SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITH PTA ALONG WITH GOP APPLICABLE TARIFF
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru. / kWh / M		Ru. / kWh		Ru. / kWh	
D-1(a)	SCARP less than 5 kW	-	-	41.00	41.00		41.00	
D-2 (a)	Agricultural Tube Wells	-	480	36.51	36.00		36.00	
D-1(b)	SCARP 5 kW & above	-	480	Peak	44.00	38.94	Peak	43.94
D-2 (b)	Agricultural 5 kW & above	-	480	Off-Peak	39.63	35.89	Off-Peak	35.89
	Free Field for Agri. & Range	-	480		33.73	33.50		33.50

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having seasonal load less than 5 kW can opt for TDU metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru. / kWh / M		Ru. / kWh		Ru. / kWh	
E-1(a)	Residential Supply	3,000	-	54.73	59.09		59.09	
E-1(b)	Commercial Supply	8,000	-	41.36	54.60		54.60	
E-2	Industrial Supply	8,000	-	33.61	43.40		43.40	

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

Note: Tariff of consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru. / kWh / M		Ru. / kWh		Ru. / kWh	
	Public Lighting	3,000	-	44.00	44.00		44.00	

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru. / kWh / M		Ru. / kWh		Ru. / kWh	
	Residential Colonies attached to industrial premises	3,000	-	43.38	43.38		43.38	

I - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITH PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru. / kWh / M		Ru. / kWh		Ru. / kWh	
1	Asad Jammat & Kachhda (AJK)	-	1,350	37.60	37.60		37.60	
	Three Of Use	-	1,350	Peak	31.78	36.63	Peak	36.63
				Off-Peak	25.00	26.83	Off-Peak	26.83
2	Rawat Lab	3,000	-	35.97	43.60		43.60	

J - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES JULY TO SEPTEMBER 2024		GOP APPLICABLE VARIABLE CHARGES OCTOBER 2024 ONWARD	
		Ru. / Conn. / M	Ru. / kWh / M		Ru. / kWh		Ru. / kWh	
	Railway Traction	3,000	-	44.19	43.86		43.86	

Note: This Tariff shall remain applicable for period of One (01) year from the effective date of notification of the tariff decision.



SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITHOUT PTA ALONG WITH GOP APPLICABLE TARIFF

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kWh/M	Rs./kWh	Rs./kWh
		A	B	C	D
1	a) For Sanctioned load less than 5 kW	-	-	4.74	3.98
	Up to 50 Units - Life Line	-	-	11.41	7.74
	b) 51 - 100 Units - Life Line	-	-	34.73	11.49
	c) 101 - 100 Units	-	-	31.17	14.16
	d) 101 - 200 Units	-	-	29.88	23.89
	e) 201 - 300 Units	-	-	33.97	30.07
	f) 301 - 400 Units	-	-	34.11	34.36
	g) 401 - 500 Units	200	-	39.41	39.18
	h) 501 - 600 Units	400	-	46.89	41.36
	i) 601 - 700 Units	600	-	41.94	42.78
	j) 701 - 800 Units	800	-	43.34	43.92
	k) Above 800 Units	1,000	-	48.38	48.84
	l) For Sanctioned load 5 kW & above	-	-		
	Time Of Use	1,000	-	Peak 43.39, Off-Peak 29.68	Peak 48.00, Off-Peak 41.88

As per Authority's decision only sanctioned residential consumers will be given the benefit of one previous slab.
As per Authority's decision, residential life line consumers will not be given any slab benefit.
Under tariff A-1, there shall be minimum monthly meter charge at the following rates even if no energy is consumed, for consumers whose monthly fixed charges are applicable, no minimum charges shall be applicable on such consumers, even if no energy is consumed.
a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kWh/M	Rs./kWh	Rs./kWh
		A	B	C	D
2	a) For Sanctioned load less than 5 kW	1,800	-	48.38	38.89
	b) For Sanctioned load 5 kW & above	-	1,350	44.38	48.91
	c) Time Of Use	-	1,350	Peak 44.48, Off-Peak 41.59	Peak 44.97, Off-Peak 34.39
	d) Pre-Paid Commercial Supply Tariff	-	1,350	41.61	48.88
3	e) For Vehicle Charging Station	-	-	42.94	47.10
	f) Pre-Paid Commercial Supply Tariff	-	-	42.94	47.10

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

A-3 GENERAL SERVICES

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kWh/M	Rs./kWh	Rs./kWh
		A	B	C	D
4	a) General Services	1,800	-	43.18	43.64
	b) Pre-Paid General Services Supply Tariff	1,800	-	50.08	51.50

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

B INDUSTRIAL SUPPLY TARIFFS

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kWh/M	Rs./kWh	Rs./kWh
		A	B	C	D
5	a) Up to 25 kW (at 400/230 Volts)	1,000	-	30.79	31.96
	b) exceeding 25-500 kW (at 400 Volts)	-	1,350	31.71	31.88
	c) Time Of Use	-	-	Peak 34.38, Off-Peak 28.76	Peak 37.89, Off-Peak 31.38
	d) Up to 25 kW	1,000	-	34.38	32.15
6	e) exceeding 25-500 kW (at 400 Volts)	-	1,350	33.87	36.84
	f) For All Loads up to 5000 kW (at 11,23 kV)	-	1,350	34.87	37.83
7	g) For All Loads up to 5000 kW (at 11,23 kV)	-	1,350	34.87	37.83
	h) For All Loads up to 5000 kW (at 11,23 kV)	-	1,350	34.87	37.83
8	i) For All Loads up to 5000 kW (at 11,23 kV)	-	1,350	34.87	37.83
	j) For All Loads up to 5000 kW (at 11,23 kV)	-	1,350	34.87	37.83

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.

C SINGLE-POINT SUPPLY

Sl. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PTA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Rs. / Conn. / M	Rs./kWh/M	Rs./kWh	Rs./kWh
		A	B	C	D
C-1	a) For supply at 400/230 Volts	2,000	-	44.18	44.88
	b) Sanctioned load less than 5 kW	-	1,350	44.88	41.71
	c) Sanctioned load 5 kW & up to 500 kW	-	1,350	43.09	41.73
	d) For supply at 11.23 kV up to and including 5000 kW	-	1,350	43.75	41.92
C-2	e) For supply at 11.23 kV up to and including 5000 kW	-	-	Peak 47.24, Off-Peak 45.02	Peak 47.67, Off-Peak 38.70
	f) For supply at 11.23 kV up to and including 5000 kW	-	-	Peak 46.87, Off-Peak 44.72	Peak 47.67, Off-Peak 38.71
C-3	g) For supply at 11.23 kV up to and including 5000 kW	-	-	Peak 46.87, Off-Peak 44.72	Peak 47.67, Off-Peak 38.71
	h) For supply at 11.23 kV up to and including 5000 kW	-	-	Peak 46.87, Off-Peak 44.72	Peak 47.67, Off-Peak 38.71

Where Fixed Charges are applicable Rs./kWh/Month, the charges shall be billed based on 25% of sanctioned Load or Actual MDI for the month which ever is higher.



2 Math

SCHEDULE OF ELECTRICITY TARIFFS
NATIONAL AVERAGE UNIFORM DETERMINED WITHOUT PFA ALONG WITH GOP APPLICABLE TARIFF
D - AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
D-1(a)	SCAMP less than 5 kW	-	-	39.44	41.08
D-2 (a)	Agricultural Tube Wells	-	400	38.06	39.88
D-1(b)	SCAMP 5 kW & above	-	400	43.08	44.94
D-2 (b)	Agricultural 5 kW & above	-	400	30.10	31.30
	Pre-Paid for Asset & Service	-	400	30.67	31.34

Under this tariff, there shall be minimum monthly charges Ru.2000/- per consumer per month, even if no energy is consumed.
 Note: The consumers having contracted load less than 5 kW can opt for TDS metering.

E - TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
E-1(a)	Residential Supply	2,000	-	66.07	69.09
E-1(b)	Commercial Supply	8,000	-	83.08	84.60
E-2	Industrial Supply	8,000	-	38.73	43.40

F - SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff of consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G - PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
	Street Lighting	2,000	-	43.29	44.04

H - RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
	Residential Colonies attached to industrial premises	2,000	-	43.73	45.83

K - SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
1	Asset Johnson & Kamran (AJK)	-	1,280	51.34	57.40
	Time Of Day	-	1,280	38.63	39.77
2	Rawat Lab	2,000	-	34.36	40.46

L - RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	FIXED CHARGES	UNIFORM DETERMINED WITHOUT PFA VARIABLE CHARGES	GOP APPLICABLE VARIABLE CHARGES
		Ru. / Conn. / M	Ru./kW/M	Ru./kWh	Ru./kWh
	Railway Traction	2,000	-	43.84	45.84

Note: This Tariff shall be applicable after One (01) year from the effective date of notification of the latest decision.

Tariff/XWD/ISCD's-2024-25



2. Mateen

S. Mateen
14/7/24

(Syed Mateen Ahmed)
 Deputy Secretary (T&S)
 Ministry of Energy
 (Power Division)

Description	Consumers (Nos)	Units (kWh)	Fixed Charges				Variable Charges (Rs./kWh)										Proposed Uniform Applicable	
			NEPRA		Uniform Applicable		NEPRA Determined Tariff											
			Rs. / Cons. / Month	Rs. / kW / Month	Rs. / Cons. / Month	Rs. / kW / Month	PESCO	HEBICO	GEPCO	QESCO	MEPCO	FESCO	LEESCO	SEPCO	TESCO	HAZECO		National NEPRA
Residential																		
For peak load requirement less than 5 kW																		
Up to 50 Units - Life Line	1,031,293	360	-	-	-	-	6.26	9.11	4.64	12.19	4.54	9.00	9.03	5.58	6.55	17.37	6.26	
51-100 units - Life Line	293,330	396	-	-	-	-	10.77	13.92	9.08	16.70	9.06	14.41	13.64	8.14	11.06	21.88	11.50	
01-100 Units	10,106,443	12,789	-	-	-	-	26.37	34.12	26.92	36.38	27.92	30.04	28.20	21.51	28.00	37.91	28.55	
101-200 Units	5,447,075	3,066	-	-	-	-	31.74	36.50	31.29	38.76	30.19	32.42	30.57	23.89	30.37	40.29	31.43	
01-100 Units	5,954,366	3,211	-	-	-	-	29.37	43.45	29.95	41.78	29.62	31.46	29.23	22.57	30.33	42.00	29.21	
101-200 Units	2,315,075	6,488	-	-	-	-	33.67	46.37	32.49	46.07	34.54	33.85	30.68	24.72	30.95	46.92	33.51	
201-300 Units	2,210,975	10,596	-	-	-	-	37.08	51.71	36.23	50.05	37.68	37.61	34.90	28.56	40.27	50.23	35.52	
301-400 Units	594,096	4,913	-	-	-	-	40.31	53.61	38.42	53.00	39.61	39.16	36.10	30.76	41.86	52.47	38.03	
401-500 Units	168,731	2,508	-	-	-	-	41.50	54.90	39.71	53.29	40.88	40.44	37.39	32.05	43.14	53.78	39.32	
501-600 Units	78,418	1,418	-	-	-	-	42.97	56.27	41.07	54.72	42.26	41.81	38.78	33.42	44.51	55.12	40.68	
601-700 Units	36,720	861	-	-	-	-	44.26	57.59	42.40	56.02	43.58	43.13	40.08	34.74	45.51	56.47	42.01	
Above 700 Units	59,466	2,037	-	-	-	-	46.05	59.32	47.11	60.76	48.30	47.86	44.81	39.47	50.24	61.22	47.46	
For peak load requirement exceeding 5 kW																		
Time of Use (TOU) - Peak	-	562	-	-	-	-	47.06	60.40	45.09	58.77	46.25	45.03	42.88	37.53	48.31	59.24	44.78	
Time of Use (TOU) - Off-Peak	482,232	2,441	-	-	-	-	40.73	54.07	38.78	52.44	38.91	38.00	36.55	31.20	41.98	52.91	38.45	
Temporary Supply	639	7	-	-	-	-	59.96	77.13	57.46	74.70	59.04	58.08	55.22	48.60	62.34	78.43	57.57	
Total Residential																		
Commercial - A2																		
For peak load requirement less than 5 kW																		
Regular	2,770,334	3,015	-	-	-	-	35.60	52.00	36.70	50.37	37.60	37.62	34.42	29.12	38.81	50.74	35.95	
For peak load requirement exceeding 5 kW																		
Time of Use (TOU) - Peak	506	29	-	-	-	-	36.99	53.39	38.09	48.97	38.99	39.21	35.79	30.51	41.19	48.34	37.33	
Time of Use (TOU) - Off-Peak	189,511	908	-	-	-	-	46.35	59.71	44.27	57.98	45.52	45.55	42.33	36.89	45.19	58.05	43.69	
Temporary Supply	3,500	142	-	-	-	-	54.29	71.59	51.95	69.16	53.19	53.63	48.55	42.64	56.07	70.76	51.64	
Electric Vehicle Charging Station (EVCS)	8	1	-	-	-	-	49.05	66.83	48.81	92.49	34.84	33.00	40.60	31.23	51.93	66.16	48.89	
Total Commercial																		
General Services-A3																		
Industrial	201,648	3,529	-	-	-	-	42.92	56.13	41.15	54.54	41.92	41.91	38.06	33.19	44.34	54.66	40.26	
B1	30,419	154	-	-	-	-	36.33	54.36	35.70	48.96	31.69	25.00	23.05	25.29	25.00	26.81	25.53	
B1 Peak	264	264	-	-	-	-	43.23	40.58	32.44	56.50	38.51	30.50	29.02	30.97	31.99	33.68	39.07	
B1 Off Peak	1,641	1,641	-	-	-	-	35.43	33.16	24.65	47.70	30.72	24.09	22.60	24.56	24.58	25.08	31.28	
B2	391	32	-	-	-	-	35.42	32.78	24.66	47.70	30.73	22.72	21.35	22.95	24.12	25.90	31.27	
B2 - TOU (Peak)	1,254	1,254	-	-	-	-	42.94	40.02	32.05	54.97	38.12	29.69	28.58	28.75	31.81	33.55	38.78	
B2 - TOU (Off-Peak)	7,200	7,200	-	-	-	-	34.35	31.47	23.48	48.38	26.51	21.39	19.68	22.01	23.01	24.96	30.19	
B3 - TOU (Peak)	1,289	1,289	-	-	-	-	41.12	38.30	30.50	53.58	36.39	28.31	26.86	27.06	29.65	31.85	36.06	
B3 - TOU (Off-Peak)	8,390	8,390	-	-	-	-	31.93	29.11	21.32	44.40	27.21	19.12	17.71	17.97	20.47	22.66	27.78	
B4 - TOU (Peak)	514	514	-	-	-	-	38.58	38.72	28.06	51.12	34.74	28.77	25.45	26.06	28.02	29.31	29.92	
B4 - TOU (Off-Peak)	3,553	3,553	-	-	-	-	31.09	27.23	19.57	42.63	26.25	17.28	15.96	16.67	18.53	20.82	26.43	
Temporary Supply	114	23	-	-	-	-	48.25	48.45	37.01	63.96	43.45	35.61	33.48	34.19	38.14	42.68	44.05	
Total Industrial																		
Single Point Supply																		
C1(a) Supply at 400 Volts-less than 5 kW	233	22	-	-	-	-	39.82	54.66	38.00	51.58	40.60	38.99	36.61	31.68	41.32	51.08	37.69	
C1(b) Supply at 400 Volts-exceeding 5 kW	258	50	-	-	-	-	37.41	52.26	35.60	49.18	38.19	36.59	34.20	29.58	38.92	48.45	35.26	
Time of Use (TOU) - Peak	56	56	-	-	-	-	45.59	61.52	44.10	58.29	47.44	45.74	43.54	38.71	48.14	57.50	44.43	
Time of Use (TOU) - Off-Peak	1,610	1,610	-	-	-	-	36.98	51.92	34.46	48.68	37.83	33.93	33.93	32.10	38.53	47.89	34.03	
C2 Supply at 11 kV	51	99	-	-	-	-	40.21	55.06	36.52	51.98	40.99	39.38	37.00	32.38	41.72	49.60	38.06	
Time of Use (TOU) - Peak	329	329	-	-	-	-	48.32	63.84	46.07	60.37	49.44	47.85	45.32	40.77	50.42	59.98	46.16	
Time of Use (TOU) - Off-Peak	406	406	-	-	-	-	36.50	52.02	35.16	48.56	37.83	35.03	33.51	28.96	38.61	48.17	34.35	
C3 Supply above 11 kV	9	23	-	-	-	-	37.91	52.78	32.93	46.51	35.52	37.06	34.70	28.90	36.42	46.01	35.78	
Time of Use (TOU) - Peak	179	179	-	-	-	-	47.35	60.86	45.30	57.82	48.06	46.39	43.64	39.20	47.55	57.31	45.20	
Time of Use (TOU) - Off-Peak	744	744	-	-	-	-	35.49	48.03	33.44	45.95	36.19	34.53	32.07	27.42	35.99	45.45	33.33	
Total Single Point Supply																		
Agricultural Tube-wells - Tariff D																		
Scarp	1,210	23	-	-	-	-	39.25	52.84	37.43	50.72	38.35	38.44	34.13	29.74	40.75	50.36	36.54	
Time of Use (TOU) - Peak	18	18	-	-	-	-	32.55	48.21	30.68	43.92	31.84	31.91	27.10	23.09	34.18	43.82	29.85	
Time of Use (TOU) - Off-Peak	9,441	9,441	-	-	-	-	25.87	39.52	24.00	37.24	25.16	25.23	20.42	16.38	27.50	36.93	23.17	
Agricultural Tube-wells	40,320	3,480	-	-	-	-	24.96	38.55	23.14	36.44	24.06	24.15	19.84	15.45	26.46	35.71	22.25	
Time of Use (TOU) - Peak	900	900	-	-	-	-	31.24	44.64	29.27	42.61	30.26	30.36	26.03	21.69	32.88	42.61	28.53	
Time of Use (TOU) - Off-Peak	4,750	4,750	-	-	-	-	30.08	43.47	28.10	41.44	29.09	29.19	24.85	20.51	31.71	41.44	27.36	
Total Agricultural																		
Public Lighting - Tariff G	291,940	9,304	-	-	-	-	42.43	56.21	40.62	54.18	41.53	41.91	39.22	32.83	43.94	54.55	39.48	
Residential Colonies	9,835	676	-	-	-	-	42.90	56.77	41.08	54.64	42.00	42.37	39.68	33.36	44.40	55.01	39.94	
Railway Traction	503	29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Tariff K - A&K	3	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Peak	2	7	-	-	-	-	31.61	-	30.47	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	549	549	-	-	-	-	35.26	-	34.15	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	185	185	-	-	-	-	30.91	-	29.79	-	-	-	-	-	-	-	-	
Tariff K - Revised Tariff	2	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Pre-paid Supply Tariff																		
Residential	10,330	3,841	-	-	-	-	52.43	67.83	49.95	65.74	51.36	51.05	47.52	41.56	54.11	69.49	49.83	
Commercial - A2	-	-	-	-	-	-	49.62	65.10	47.10	61.31	48.41	48.65	44.82	38.84	49.91	61.75	48.59	
General Services - A3	-	-	-	-	-	-	49.33	64.61	47.07	62.53	47.91	48.11	44.36	38.25	51.23	62.86	49.30	
Industrial	-	-	-	-	-	-	43.85	41.09	31.03	57.95	38.21	39.12	27.39	28.98	31.11	33.28	39.10	
Single Point Supply	-	-	-	-	-	-	46.73	63.77	43.73	58.49	47.18	45.78	43.00	37.46	48.58	58.59	44.28	
Agriculture Tube-wells - Tariff D	-	-	-	-	-	-	55.23	50.90	32.83	48.19	34.28	34.28	29.10	24.39	37.33	48.05	32.14	
Avg. Sale Rate (Rs. /kWh)																		
Variable	32,535,959	103,558	-	-	-	-	37.20	44.36	33.82	41.54	34.68	32.69	31					

Tariff Rationalization - K-Electric

--- NEPRA Determined ---
(Jan-Mar 23)

----- Applicable Uniform -----

Description	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
A-1 General Supply Tariff - Residential					
Upto 50 Units (Lifeline)	-	4.00	-	-	3.95
50-100 Units (Lifeline)	-	30.11	-	-	7.74
1-100 units (Protected)	-	30.11	-	-	10.54
101-200 units (Protected)	-	31.70	-	-	13.01
1-100 units	-	30.11	-	-	22.44
101-200 units	-	31.70	-	-	28.91
201-300 units	-	32.91	-	-	33.10
301-400 units	-	33.96	200	-	37.99
401-500 units	-	33.96	400	-	40.20
501-600 units	-	33.96	600	-	41.62
601-700 units	-	33.96	800	-	42.76
Above 700 units	-	36.31	1,000	-	47.69
Time of Use					
Peak	-	37.52	1,000	-	46.85
Off-Peak	-	33.34	-	-	40.53
E-1 (i) Temporary Residential	-	35.01	2,000	-	57.94
A-2 General Supply Tariff - Commercial					
For sanctioned load less than 5kW	-	34.27	1,000	-	37.44
For sanctioned load 5kW & Above	500	33.50	-	1,250	39.76
Peak	-	37.51	-	-	43.82
Off-Peak	500	33.28	-	1,250	35.15
E-1 (ii) Temporary Commercial	-	35.61	5,000	-	53.44
Electric Vehicle Charging Station (EVCS)	-	33.28	-	-	23.57
A3 General Services					
	-	34.46	1,000	-	42.48
B - Industrial Supply Tariff					
B-1 less than 5kW / 25 kW (at 400/230 volts)	-	34.51	1,000	-	30.80
Peak	-	37.51	1,000	-	36.74
Off-Peak	-	33.51	-	-	30.05
B-2 5-500 kW / 25-500 kW (at 400 volts)	500	33.66	-	1,250	30.73
Peak	-	37.51	-	-	36.68
Off-Peak	500	33.01	-	1,250	27.41
B-3 for all loads upto 500kW (at 11, 33kV)	460	33.51	-	1,250	31.00
Peak	-	37.51	-	-	36.68
Off-Peak	460	32.51	-	1,250	28.24
B-4 for all loads (at 66kV, 132kV and above)	440	33.01	-	1,250	30.43
Peak	-	37.51	-	-	36.68
Off-Peak	440	32.26	-	1,250	27.96
B-5 for all loads (at 220kV & above)	-	37.51	-	-	36.68
Peak	-	37.51	-	-	36.68
Off-Peak	340	31.51	-	1,250	27.13
E-2 (i) Temporary Industrial	-	36.06	5,000	-	42.25

Tariff Rationalization - K-Electric
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Description	--- NEPRA Determined --- (Jan-Mar 23)		----- Applicable Uniform -----		
	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Variable Charges (Rs./kWh)
C - Bulk Supply Tariff					
C-1 For supply at 400/230 Volts					
a) Sanctioned load less than 5kW	-	34.51	2,000	-	43.39
b) Sanctioned load 5kW and upto 500kW	500	33.51	-	1,250	40.63
Peak	-	37.51	-	-	46.31
Off-Peak	500	33.01	-	1,250	37.54
C-2 For supply at 11,33kV upto and including 5000kW	460	33.51	-	1,250	40.57
Peak	-	37.51	-	-	46.31
Off-Peak	460	32.51	-	1,250	36.03
C-3 For supply at 132 kV and above upto and including 5000kW	440	33.01	-	1,250	40.77
Peak	-	37.51	-	-	46.31
Off-Peak	440	32.26	-	1,250	35.76
E-2 (ii) Temporary Bulk Supply					
(a) at 400Volts	-	36.01	5,000	-	46.06
(b) at 11kV	-	35.99	5,000	-	46.06
D - Agriculture Tariff					
D-1 For all loads	200	32.23	-	400	28.90
D-2 For all loads - Time of Use					
Peak	-	37.51	-	-	29.54
Off-Peak	200	31.81	-	400	28.69
sub-total					
G- Public Lighting					
Street Lighting	-	34.91	2,000	-	42.91
H- Residential Colonies					
Residential Colonies attached to Industrial Premises	-	35.01	2,000	-	42.10

Note: The uniform GoP applicable rate proposed for prepaid metering category mentioned in Annex-IV would also be applicable to K-Electric prepaid consumers.