



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No. FDM/BS/MYT/ 10294

25 APR 2025
Date: /04/2025

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk venue,
Sector G-5/1,
Islamabad.

Subject: - **MULTIYEAR TARIFF PETITION (MYT) IN RESPECT OF MEPCO FOR DETERMINATION OF POWER SUPPLY TARIFF FOR FY 2025-26 TO FY 2029-30 – MEPCO (LICENSE # SOLR/06/2023)**

Ref: - i. NEPRA letter No. 9183-89 dated 14-06-2024.
ii. NEPRA letter No.3703-09 dated 11-03-2025.

With reference to above cited letters, the Multiyear Tariff Petition (MYT) in respect of MEPCO for determination of Power Supply Tariff for FY 2025-26 to FY 2029-30 under Multiyear Tariff Regime is enclosed herewith.

In this respect, it is requested to admit the subject petition for determination of Consumer End Tariff for the said period please.

ENGR. GUL MUHAMMAD ZAHID
Chief Executive Officer

- DA/ 1. Affidavit in original (one page)
2. Tariff Petition (276 -Pages)
3. Bank Draft for Rs. 1,020,716 /-

Gross Fee Rs. 1,121,666/-
Withholding Tax Rs. 100,950/-
Net value of DD Rs. 1,020,716/-

Forwarded please:	
☒ For Registration	☐ For Information
☐ DG (Lic.)	☐ DG (Admin/HR)
☐ DG (M&E)	☐ DG (CAD)
☐ DG (Tech)	☐ DG (ATC)
☐ ADG (T.M.)	☐ ADG (Fin.)
☒ SLA	☐ Dir. (I.T)
☐ Consult (Tech.)	☐ Consult (CTBCM)

For more information, please:
1. Chairman 2. M (Tech)
3. M (Law) 4. M (Dev)

DRO(I)
Man

REGISTRAR OFFICE
Diary No: 526
Date: 29.4.25

Along with cheque Rs 1020716/-



Multan Electric Power Company Limited
POWER SUPPLY BUSINESS

MULTI YEAR TARIFF PETITION

F.Y. 2025-26 TO F.Y. 2029-30

POWER SUPPLY LICENSE No. SOLR/06/2023

25TH April, 2025

AFFIDAVIT

E-STAMP



ID : PB-MLT-83963A2ACAF784E7
Type : Low Denomination
Amount : Rs 300/-



Scan for online verification

Description : AFFIDAVIT - 4
Applicant : CEO MEPCO [36302-0514326-3]
Representative From : NAJIB AFZAL
Agent : Self
Address : MULTAN
Issue Date : 25-Apr-2025 12:27:38 PM
Delisted On/Validity : 2-May-2025
Amount in Words : Three Hundred Rupees Only
Reason : IN FAVOR OF - NEPRA
Vendor Information : Kanwar Shujaat Ali | PB-MLT-121 | Masoom Shah Road

Kanwar Shujaat Ali
Stamp Vendor L. No. 121
Masoom Shah Road, Multan

= 2677=
25.04-2025

نوٹ: یہ فراڈیشن تاریخ اجرا سے سات دنوں تک کے لیے قابل استعمال ہے۔ اس اسٹامپ کی تصدیق بذریعہ ویب سائٹ، موبائل کوڈ سے کی جا سکتی ہے۔

Before the National Electric Power Regulatory Authority

Affidavit

I, Engr. Gul Muhammad Zahid, Chief Executive Officer, Multan Electric Power Company Limited (Distribution License # SOLR/06/2023) being duly authorized representative/attorney of Multan Electric Power Company Limited, hereby solemnly affirm and declare that the contents of the accompanying Multi Year Tariff Petition/application for its Power Supply Business vide No. No.FDM/BS/MYT/10294 dated 25th April, 2025 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentation and information to be provided by MEPCO in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

Gul Muhammad Zahid
Engr. Gul Muhammad Zahid
Chief Executive Officer,
Multan Electric Power Company
Limited
(MEPCO)

BANK DRAFT

DD # 28234792 Dated April 25, 2025

Account Payee Only



HBL
OPP. NEPCO COMPLEX,
KHANNAH ROAD MULTAN

HABIB BANK
0937

B.C. No. 28234792

Stationary No: 28234792

2 5 0 4 2 5

PKR 1,020,716.00

Pay to

or Order

Rupees One Million Twenty Thousand Seven Hundred Sixteen Only.

Payable at any HBL Branch in Pakistan
Centralised Cheque Payable Account
30019903902586

Please do not write below this line.

282347920543001:0030019903902586010

FATIMA ARIF
24464
MUHAMMAD Noman RAFIQUE
Br. Manager (Ops) / Emp. # 17602
Opp. Neeco Complex 88, Multan (9307)

HBL HABIB BANK

OPP. NEPCO COMPLEX,
KHANNAH ROAD MULTAN

0937

28234792

Banker's Cheque

Customer Advice

Cheque No.
Date

28234792
25/04/25

WE CONFIRM HAVING ISSUED THE FOLLOWING BANKER'S CHEQUE AT YOUR REQUEST

Favouring NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

The Sum of: Rupee - One Million Twenty Thousand Seven Hundred Sixteen Only.

Cheque Amount	PKR 1,020,716.00
Commission	PKR
Total Amount	PKR 1,020,716.00
Funding Account No	09377901708001
MIT Recovered	

RESOLUTION
BoD MEPCO



MULTAN ELECTRIC POWER COMPANY LIMITED

Tele: 061-9210352
PBX- 9210380-84

Office of the
Chief Executive Officer

NO. 10901 /Company Secy:

Dated 30-9-2009

The Finance Director,
MEPCO H.Q. Multan.

Subject: - AUTHORIZATION TO CHIEF EXECUTIVE OFFICER TO FILE
THE TARIFF PETITION

It is informed that the Board of Directors in its 59th Meeting held on July 14, 2009 at MEPCO Head Quarter Multan has passed the below noted Resolution: -

"Resolved that Chief Executive Officer MEPCO be and is hereby authorized to file the Tariff Petition with NEPRA whenever required in future."


(Engr. Shahbaz Ahmed Khan)
Company Secretary MEPCO

**MEPCO BUSINESS
PLAN
SUBMISSION**



MULTAN ELECTRIC POWER COMPANY LTD.

Tel #. 9220120

E-mail. dgmirad@mepco.com.pk

Office of the
Director General (MIRAD)
MEPCO Ltd. Multan

Memo No. CE/MEPCO/DG (MIRAD) 1328-30

Dated 25-10-2024

Office Of Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East) G-5/1, Islamabad

SUB: SUBMISSION OF DISTRIBUTION COMPANY INTEGRATED INVESTMENT
PLAN (DIIP) FOR TARIFF CONTROL, PERIOD FROM FY 2025-26 TO FY
2029-30.

REF: Director NEPRA letter No. NEPRA/Director (Tech)/LAD-11/8292-98 dated 05.06.2024

With reference to letter cited above, kindly find enclosed the DIIP/MEPCO Business
Plan (FY 2025-26 to FY 2029-30) for please.

DA/As above


Director General (MIRAD)
MEPCO H/Qs Multan

Copy To:

- Company Secretary MEPCO for information please.
- S.O MEPCO for kind persual of CEO MEPCO .

Tel #, 9220120

E-mail, dgmirad@meeco.com.pk

Office of the
Director General (MIRAD)
MEPCO Ltd. Multan

Memo No. CE/MEPCO/DG (MIRAD) 666-68

Dated 19-2-25

Registrar (NEPRA)
NEPRA Tower Ataturk Avenue (East) G-5/1,
Islamabad.

SUB: AMENDMENT IN THE MATTER OF DISTRIBUTION COMPANY INVESTMENT
PLAN (DIP) FOR TARIFF CONTROL PERIOD FROM FY 2025-26 TO FY 2029-30.

REF: This office letter no, CE/MEPCO/DG(MIRAD)/1328-30 dated 25-10-2024.

With reference to the MEPCO Distribution Investment Plan (DIP) previously submitted vide this office letter cited above, the revised DIP incorporating the necessary amendments, is hereby again submitted for your esteemed appraisal and consideration please.

DA as above:


Director General (MIRAD)
MEPCO H/Qs Multan

Copy To:

- Company Secretary MEPCO for information please.
- SO to CEO MEPCO for information please.

COMPLIANCE TO NEPRA DIRECTIONS



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: 061-9210380-84

Fax: 061-9220116

Ext: 2178

NO. CEO/FD/BS/ 3712

OFFICE OF THE
CHIEF EXECUTIVE OFFICER

06 FEB 2025 02/2025

The Director,
Registrar Office,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue (East),
Sector G-5/I, Islamabad.

Subject: - COMPLIANCE OF DIRECTIONS AS CONTAINED IN ANNUAL INDEXATION OF TARIFF FOR FY 2024-25 UNDER MYT.

Ref: MEPCO Tariff Determination vide NEPRA letter No. NEPRA/R/ADG(Trf)/TRF-559 & TRF-560/MEPCO-2021/9183-89 dated 14.06.2024

In pursuance of above reference, the requisite compliance status is narrated as under please:

NEPRA Directions	Compliances
1-To provide the reconciled data of sales mix with its reported revenue as per audited financial statements.	Reconciled data of sales mix with revenue as per Audited Financial Statements for FY 2022-23 prepared and submitted to NEPRA with Annual Indexation for FY 2024-25. Same is again submitted herewith for kind perusal of Authority as directed. (Annex.-A).
2-To provide proper details of GENCO employees allocated to it by providing proper employee wise details, their pay scales, terms of adoption, approvals of competent authority for such adoption and placement details along-with their financial impact.	Detail of GENCO Employees allocated to MEPCO with employee-wise detail, pay scale, term of adoption, approval of MEPCO BoD etc. submitted to NEPRA with Annual Indexation for FY 2024-25. Same is again submitted herewith for kind perusal of Authority as directed (Annex.-B).
3-To provide year wise detail of amounts deposited in the Fund, amount withdrawn along-with profit/interest earned thereon since creation of Fund.	Requisite detail of amount deposited in Pension Fund, amount withdrawn and profit/mark-up earned thereon, since creation of fund, has been prepared and annexed herewith (Annex.-C).
4-To provide the IDC amount with subsequent adjustment request and reflect the same in its Audited Financial Statements.	The amount of Interest During Construction (IDC) for FY 2021-22, FY 2022-23 & FY 2023-24 is "Nil". Disclosure of same has been reflected at Note-15.1.4 of Audited Financial Statements for FY 2023-24 of MEPCO (Annex.-D).

5-To get its data, regarding units billed to lifeline consumers, domestic consumers (consuming up-to 300 units) and Agriculture consumers, reconciled with PTC and submit such reconciliation to the Authority for the period FY 2020-21 to FY 2023-24.

Data regarding units billed to Lifeline consumers, Domestic consumers (consuming up-to 300 units) and Agriculture consumers, is tabulated hereunder;

Consumer Category	Units Billed (MKWH)			
	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
(0-50 Units (Life Line)	57.90	56.01	65.58	59.19
51-100 Units (Life Line)		37.35	76.06	77.26
0-100 Units (Protected)		801.75	1,335.52	1,330.44
101-200 Units (Protected)		1,020.99	1,858.20	2,066.10
1-100 Units	1,620.38	847.27	547.15	645.99
101-200 Units	2,880.27	2,072.06	1,406.95	1,316.53
201-300 Units	2,350.91	2,449.65	1,952.20	2,012.22
Total Residential	6,969.45	7,285.08	7,241.66	7,507.73
Agriculture (T/W)	3,201.47	3,736.52	2,966.14	2,780.00

The data is compiled from MIS/TR-1 generated from PTC program.

6- To evaluate the different proposals of tariff design so as to make it more efficient and cost reflective with the objective to maximize the utilization of available capacity.

The different proposals for efficient and cost reflective tariff are narrated as hereunder:

- 1- Use More Pay Less Structure (UMPL) may be introduced in the Tariff especially for domestic users fixing at a base consumption. It will result
 - o Increase of sale of power
 - o Reduce theft of energy,
 - o Reduce multiple connections on same premises. Consolidation of load.
- 2- TOU Tariff may be abolished. Single Part Tariff will encourage industrial & high end consumers for utilizing more power from distributions companies rather shifting on their self-generation plants during peak hours.
- 3- Tariff categories may be made more simple and composed into 5-categories.
 - o Household.
 - o General Consumers.
 - o Commercial
 - o Industrial
 - o Agricultural
- 4- Sub-categories of commercial tariff may be introduced on the basis of usage.
 - o 8 to 10 hours Operation (Small Shops etc.)
 - o Restaurants, Plaza, Entertainment Places,
 - o Marriage Halls

	o 24/7 Marts 5- Low Tariff rates may be offered to industrial & agricultural consumers on weekends. It will help to maintain uniform consumption & demand compared to the week days. 6- New village electrification be dispense with. Solar Electrification may be introduced with separate tariff for solar supply. It will reduce capital expenditure and losses due to Theft of energy.
7- To prepare restructuring plan in consultation with the Federal Government during the FY 2024-25 and submit its progress report along-with its annual adjustment / indexation request or petition for the FY 2025-26.	In compliance of NEPRA direction, the issue regarding Re-Structuring Plan w.r.t. bifurcation of DISCO Business into Distribution of Power & Supply of Power has been taken up with the Federal Government (Ministry of Energy / Power Division) Islamabad vide letter dated 17.01.2025 (Annex.-E) with the request to take appropriate action in order to ensure uniformity and consistency. Further progress / outcome will be apprised to the Authority as and when response received from the Federal Government.
8- To ensure that by the time it files its next tariff petition / adjustment request, MDI for a.l consumers at all levels is properly recorded.	It is apprised that MDI can be recorded for all consumers having 3-Phase load (load 5Kw and above). However, the provision for recording of MDI for three phase A-1(b) and A-2 tariff is not available in MMR software. PITC has been requested for provision of recording of MDI in the Mobile Meter Reading (MMR) Software for all tariff which is under development. However, for Single Phase Consumers, only the current load (MDI) is available for recording, which will insight the load being utilized by the consumer at the time of Meter Reading.

DA/ As above

ENG. CUL MUHAMMAD ZAHID
Chief Executive Officer

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DA/ As above

ENG. CUL MUHAMMAD ZAHID
Chief Executive Officer

Sales Mix Variance FY 2022-23

FY 2022-23	MEPCO-Final
01 Jul 2022 to 24 Jul 2022	
Unit Sold (kWh)	2,018,282,544
Revenue as Per NEPRA Tariff	33,581,721,301
Actual Rate	16.64
25 Jul 2022 to 30 Jun 2023	
Unit Sold (kWh)	14,714,086,512
Revenue as Per NEPRA Tariff	350,676,650,771
Actual Rate	23.83
Actual Revenue	384,258,372,072
Incremental Unit Impact	(10,915,769,868)
Actual PYA Recovery during (Net of Incre Unit)	(767,205,604)
Net Revenue	372,575,396,600
Average Tariff Notified During FY 2022-23	
Before 24.07.2022	16.81
After 25.07.2022	24.19
Revenue as per Determined Tariff	389,861,082,290
Impact of Inc Units (23,979,472*16.81)	(403,094,924)
Impact of Inc Units (466,001,875*24.19)	(11,272,585,356)
Incremental Unit Impact	(11,675,680,281)
PYA Recovered as per Determined PYA/Unit	
Unit Sold during (Net of Incre Unit)	14,248,084,637
Determined PYA Rate	0.05
PYA Recovered as per Determined Rate	(712,404,232)
Net Revenue As per Determined Tariff	377,472,997,778
Sales Mix Variance	4,897,601,177

MEPCO MULTAN ELECTRIC POWER COMPANY

ENLIGHTENING LIVES

Tel: 061-9210380

Fax: 061-9220204

mepcoadmin@outlook.com

Office of the
Chief Executive Officer
MEPCO Khanewal Road, Multan

No. 76944 CE/MEPCO/EA-I/EB-1164

Dated: 30 OCT 2024

Manager (CP & C),
MEPCO II/Qs Multan

Subject: PROVISION OF INFORMATION REQUIRED TO FILE ANNUAL
ADJUSTMENT / INDEXATION PETITION FOR 2024-25.

Ref: Your office letter No. FDM/BS/Tariff-NEPRA/69737-40 dated: 18.09.2024.

The requisite information asked for vide letter referred above in respect of
GENCO employees allocated to MEPCO is given as under:-

Sr. No.	Information	Remarks
1.	Employee Name & Designation	List attached as "Annex-A"
2.	Pay Scale	
3.	Terms of adoption	Declared surplus by Economic Coordination Committee (ECC) of Federal Cabinet & PPMC (Ex-PEPCO) (Annex-B).
4.	Status of approval of competent authority for such adoption	MEPCO BOD (Annex-C).
5.	Place of Posting	Mentioned in list attached as "Annex-A".
6.	Financial Impact	May be calculated by Finance Office being concerned office.

Dy. Director (HRM)
MEPCO H/Qs Multan

Copy to:

1. Master File.

Annex-A

LIST OF GENCO EMPLOYEES ABSORBED IN MEPCO

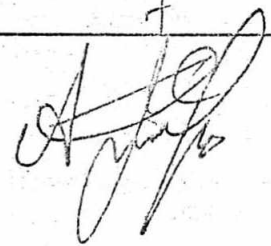
Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrival in MEPCO	Date of Present Posting	Department Name	Remarks
1	20549	SHOUKAT HUSSAIN	ASST. MNGR. (P.C.C)	17	01-09-22	05-12-22	POWER DISTRIBUTION CENTRE	
2	20552	MUHAMMAD JAMIL	ASST. PRIVATE SECRETARY	16	02-09-22	01-12-22	OP Circle Muzaffargarh	
3	20553	IMRAN AKHTAR	ASSISTANT FOREMAN	14	06-09-22	06-01-23	(L) 132 KV GS Bosan Road	
4	20554	MUHAMMAD ARSHAD	LINE SUPERINTENDENT-II	14	02-09-22	16-08-24	OP DIV RAJANPUR	
5	20555	AHMED RAZA MIRZA	LINE SUPERINTENDENT-II	14	19-09-22	01-04-24	OP SD WASANDAY	
6	20557	AHMED ALI	LINE SUPERINTENDENT-II	14	05-09-22	11-12-23	OP SD GARDEN TOWN MLT	
7	20559	SAIF UR REHMAN	LINE SUPERINTENDENT-II	14	06-09-22	12-12-23	OP SD GULGASHT	
8	20560	SAEED HUSSAIN	ASSISTANT FOREMAN	14	06-09-22	06-12-22	(M) 132 KV GS Easti Maloo	
9	20561	MUHAMMAD ASIF	LINE SUPERINTENDENT-II	14	07-09-22	12-12-23	OP SD HASANABAD	
10	20562	ZAHOR AHMED	LINE SUPERINTENDENT-II	14	01-09-22	11-12-23	OP SD Muzaffar Garh-II	
11	20565	SHAHID MASOOD	LINE SUPERINTENDENT-II	14	08-09-22	12-12-23	OP SD N/SHEHR MULIAN	
12	20567	MUHAMMAD AFZAL KHAN	SUB STATION OPERATOR-II	14	08-09-22	07-12-22	(S) 132 KV GS Makhdoom Ra	
13	20568	MUHAMMAD FURQAN MUSHTAQ	SUB STATION OPERATOR-II	14	05-09-22	10-12-22	(S) 132 KV GS MAAN KOT	
14	20569	MUHAMMAD SAEED KHALID	SUB STATION OPERATOR-II	14	02-09-22	13-12-22	(S) 132 KV GS MAAN KOT	
15	20588	MUHAMMAD SABIR	SUB STATION OPERATOR-II	14	01-09-22	12-06-23	(S) 66 KV GS CHISHTIAN	
16	20623	MUHAMMAD JAMIL	ASSISTANT FOREMAN	14	06-09-22	14-12-22	(L) 132 KV GS Bahawalpur	
17	20636	SYED QASIM ABBAS	LINE SUPERINTENDENT-II	14	02-09-22	11-12-23	OP SD PAK GATE	
18	20654	SARFRAZ HUSSAIN	SUB STATION OPERATOR-II	14	05-09-22	04-01-23	(S) 132 KV GS Khan Bela	
19	20660	MUHAMMAD SALEEM SABIR	ASSISTANT FOREMAN	14	05-09-22	09-12-22	(M) 132 KV GS Chowk Azam	
20	20661	MUHAMMAD NAEEM AKHTAR	ASSISTANT FOREMAN	14	07-09-22	06-12-22	(M) 132 KV GS Gujrat	
21	20668	MUHAMMAD SALEEM	LINE SUPERINTENDENT-II	14	02-09-22	02-01-23	SDO (RRE) D.G KHAN	
22	20669	MUHAMMAD HAFEEZ ANJUM	SUB STATION OPERATOR-II	14	02-09-22	01-03-23	(M) 132 KV GS Tounsa Shar	
23	20674	BAKHAT ALI	LINE SUPERINTENDENT-II	14	05-09-22	29-03-24	OP SD Muzaffar Garh-I	
24	20681	SAEED AHMAD	ASSISTANT FOREMAN	14	08-09-22	11-12-22	(M) 132 KV GS Jam Pur	
25	20682	RAB NAWAZ	ASSISTANT FOREMAN	14	05-09-22	07-12-22	(M) 132 KV GS Tounsa Shar	
26	20683	FAROOQ AHMAD	SUB STATION OPERATOR-II	14	06-09-22	05-07-24	(S) 132 KV GS Mahra Khas	
27	20696	JAMSHAD ASGHAR	LINE SUPERINTENDENT-II	14	02-09-22	15-04-24	OP SD Karor Lalason	
28	20701	WAHEED GHANI	SUB STATION OPERATOR-II	14	07-09-22	18-06-23	(S) 132 KV GS Mahra Khas	

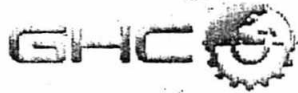
Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrival in MEPCO	Date of Present Posting	Department Name	Remarks
29	20702	SHAH SARWAR HUSSAIN SHAH	SUB STATION OPERATOR-II	14	08-09-22	12-12-22	(S) 132 KV GS K LALEASON	
30	20703	TASAWAR ABBAS	SUB STATION OPERATOR-II	14	06-09-22	06-12-22	(M) 132 KV GS Layyah	
31	20705	ZAHID MANZOOR	SUB STATION OPERATOR-II	14	05-09-22	12-12-22	(S) 132 KV GS Khan Garh	
32	20708	ABDUL LATIF KHAN	SUB STATION OPERATOR-II	14	08-09-22	14-12-22	(S) 132 KV GS Mahra Khas	
33	20709	MUHAMMAD MUNIR ABBAS	ASSISTANT FOREMAN	14	05-09-22	08-12-22	(M) 132 KV GS Chowk Munda	
34	20712	MUHAMMAD TAYYAB	LINE SUPERINTENDENT-II	14	02-09-22	05-09-24	CHIEF EXECUTIVE OFFICE	
35	20714	SIKANDAR HAYAT	LINE SUPERINTENDENT-II	14	02-09-22	01-04-24	OP SD Muzaffar Garh-II	
36	20715	SAIF-UR- REHMAN	ASSISTANT FOREMAN	14	02-09-22	12-12-22	(L) 132 KV GS Sadiqabad	
37	20742	ZAHID PERVAIZ	ASSISTANT FOREMAN	14	07-09-22	15-12-22	A.E (G) MUZAFARGARH	
38	20745	MUHAMMAD ASGHR HAMEED	SUB STATION OPERATOR-II	14	06-09-22	17-01-23	(S) 132 KV GS Khan Garh	
39	20746	JAMSHAD IQBAL	ASSISTANT FOREMAN	14	07-09-22	07-12-22	(M) 132 KV GS Noor Ahmed	
40	20810	AMJAD HUSSAIN	SUB STATION OPERATOR-II	14	02-09-22	15-05-23	(S) 132 KV GS KAMEER	
41	20811	WASEEM SHAHZAD	SUB STATION OPERATOR-II	14	05-09-22	12-12-22	A.E (G) D.G.Khan	
42	20547	KHALIL -UR- REHMAN	JUNIOR CLERK	9	05-09-22	05-09-22	POWER DISTRIBUTION CENTRE	
43	20548	HAFIZ KHALIL- UR-REHMAN	JUNIOR CLERK	9	05-09-22	05-09-22	POWER DISTRIBUTION CENTRE	
44	20551	NADIR KHAN	JUNIOR CLERK	9	08-09-22	17-06-23	XEN (M&T) MUZAFAR GARH	
45	20558	TARIQ MEHMOOD	JUNIOR CLERK	9	13-09-22	09-12-22	AM (MM) / FSM Multan	
46	20572	MUHAMMAD ISLAM	METER READER	9	08-09-22	14-12-23	OP SD N/SHEHR MULTAN	
47	20573	ASIF IMRAN	METER READER	9	22-09-22	08-12-22	OP SD WALAYATABAD	
48	20575	AMIR BUX	METER READER	9	08-09-22	16-09-24	OP DIV RAJANPUR	
49	20578	QAMAR ABBAS	JUNIOR CLERK	9	05-09-22	12-12-22	RO Muzaffar Garh	
50	20640	MUHAMMAD SHAFIQ	JUNIOR CLERK	9	08-09-22	23-12-22	OP SD AP EAST-II	
51	20655	MUHAMMAD JAVED	METER READER	9	07-09-22	01-05-24	OP SD NEW MULTAN	
52	20656	NASIR ALI MEHMOOD	METER READER	9	07-09-22	01-05-24	OP SD NEW MULTAN	
53	20664	MALIK SABIR HUSSIAN	METER READER	9	07-09-22	16-04-24	OP SD KHAN PUR BAGGA SHER	
54	20665	JALIL AHMED	METER READER	9	07-09-22	01-02-23	OP SD Zahir peer	
55	20675	SHAKEEL-UR- REHMAN	METER READER	9	02-09-22	13-12-22	OP SD Layyah-I	
56	20678	QADEER AHMED	METER READER	9	08-09-22	14-12-22	OP SD BOSAN ROAD	
57	20679	ABDUL AZIZ	METER READER	9	07-09-22	10-01-23	OP SD SHAMSABAD	

Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrival in MEPCO	Date of Present Posting	Department Name	Remarks
58	20711	MUHAMMAD ZIA ULLAH KHAN	METER READER	9	07-09-22	21-02-23	OP SD Karam Dad Qureshi	
59	20713	ALI HUSSAIN	METER READER	9	07-09-22	02-05-24	OP SD Muzaffar Garh-I	
60	20718	MUHAMMAD YOUNIS	METER READER	9	05-09-22	22-12-22	OP SD Karam Dad Qureshi	
61	20556	MUHAMMAD ALI	ASST. SUB. ATTENDANT	7	08-09-22	07-12-22	(M) 132 KV GS PGHS MTN	
62	20563	MUHAMMAD UMAIR	ASST. SUB. ATTENDANT	7	05-09-22	07-12-22	(L) 132 KV GS Mesco	
63	20566	TAHIR MEHMOOD	ASST. SUB. ATTENDANT	7	08-09-22	10-12-22	(M) 132 KV GS Wapda Town	
64	20571	NAZIR AHMAD KHAN	ASST. SUB. ATTENDANT	7	05-09-22	10-12-22	(L) 132 KV GS Vehari Road	
65	20574	ARSLAN ANWAR /	ASST. SUB. ATTENDANT	7	08-09-22	01-08-23	(L) 132 KV GS Bosan Road	
66	20583	AZIZ-UR-REHMAN	ASST. SUB. ATTENDANT	7	02-09-22	10-05-23	(M) 132 KV GS Laar	
67	20584	ARSLAN GHAZANFAR	ASST. SUB. ATTENDANT	7	05-09-22	14-12-22	(M) 132KV GS Jail Road Mu	
68	20585	MUHAMMAD RAMZAN	ASST. SUB. ATTENDANT	7	08-09-22	10-12-22	(M) 132 KV GS PGHS MTN	
69	20587	MUHAMMAD ASGHAR	ASST. SUB. ATTENDANT	7	07-09-22	07-12-22	(L) 132 KV GS Vehari Road	
70	20588	MUHAMMAD ZAFAR	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	(L) 132 KV GS Khanewal Ro	
71	20589	MUHAMMAD SALEEM	ASST. SUB. ATTENDANT	7	02-09-22	13-12-22	(M) 132 KV GS Wapda Town	
72	20629	ATIQ-UR-REHMAN	ASST. SUB. ATTENDANT	7	09-09-22	14-12-22	(L) 132 KV GS Industrial	
73	20630	GHULAM MUSTAFA	ASST. SUB. ATTENDANT	7	02-09-22	10-12-22	(L) 132 KV GS Industrial	
74	20632	MUHAMMAD AFZAAL	ASST. SUB. ATTENDANT	7	07-09-22	15-12-22	(L) 132 KV GS Industrial	
75	20633	RIAZ HUSSAIN	ASST. SUB. ATTENDANT	7	09-09-22	14-12-22	(L) 132 KV GS Industrial	
76	20641	MUHAMMAD IMRAN	ASST. SUB. ATTENDANT	7	02-09-22	08-12-22	(L) 132 KV GS Kabinwala	
77	20662	MUHAMMAD IMRAN AKHTAR	ASST. SUB. ATTENDANT	7	02-09-22	10-12-22	(S) 132 KV GS K LALEASON	
78	20663	MUHAMMAD MOHSIN KHAN	ASST. SUB. ATTENDANT	7	05-09-22	15-12-22	A.E (G) Kot Addu	
79	20666	MUHAMMAD NASIR	ASST. SUB. ATTENDANT	7	08-09-22	14-12-22	(S) 66 KV GS Kot Sultan	
80	20667	MUHAMMAD HUSSAIN	ASST. SUB. ATTENDANT	7	07-09-22	06-12-22	(S) 66 KV GS Kot Sultan	
81	20670	MUHAMMAD FAISAL	ASST. SUB. ATTENDANT	7	05-09-22	28-11-23	(L) 132 KV GS Bosan Road	
82	20671	MUHAMMAD AJMAL	ASST. SUB. ATTENDANT	7	09-09-22	15-12-22	(M) 132 KV GS FATEH PUR	
83	20672	KARAMAT ALI	ASST. SUB. ATTENDANT	7	09-09-22	14-12-22	A.E (M) SAHIVIAL	
84	20684	SHAHBAZ NAWAZ	ASST. SUB. ATTENDANT	7	06-09-22	12-12-22	(S) 66KV GS Jampur (Dajal)	
85	20685	SHAMS -UD-DIN	ASST. SUB. ATTENDANT	7	05-09-22	08-12-22	A.E (M) D.G.KHAN	
86	20686	BASHIR AHMAD	ASST. SUB. ATTENDANT	7	13-09-22	15-12-22	(S) 132 KV GS Fazilpur	
87	20687	ADNAN YOUNIS	ASST. SUB. ATTENDANT	7	02-09-22	08-12-22	(M) 132 KV GS Noor Ahmad.	

Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrivla in MEPCO	Date of Present Posting	Department Name	Remarks
88	20697	ZAHID ALI	ASST. SUB. ATTENDANT	7	01-09-22	15-12-22	(M) 132 KV GS. FATEH PUR	
89	20698	MUHAMAMD ASIF SHABBIR	ASST. SUB. ATTENDANT	7	07-09-22	07-12-22	(M) 132 KV GS Chowk Munda	
90	20699	GHULAM MURTAZA	ASST. SUB. ATTENDANT	7	09-09-22	10-12-22	(VS) 66KV GS Rang pur	
91	20700	MUHAMMAD ARSHAD	ASST. SUB. ATTENDANT	7	08-09-22	07-12-22	(S) 132 KV GS Dammar Wala	
92	20706	HABIB HUSSAIN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(S) 132 KV GS K LALEASON	
93	20707	DILSHAD ALI	ASST. SUB. ATTENDANT	7	08-09-22	06-12-22	A.E (M) Muzaffargarh	
94	20716	MEHAR KHAN	ASST. SUB. ATTENDANT	7	05-09-22	01-08-24	A.E (M) RAHEEM YAR KHAN	
95	20717	MUHEE-UD- DIN	ASST. SUB. ATTENDANT	7	05-09-22	15-12-22	(S) 132 KV GS Nawababad B	
96	20719	MUHAMMD SIKANDAR SHAHZAD	ASST. SUB. ATTENDANT	7	05-09-22	15-12-22	(M) 132 KV GS CHOUBARA	
97	20720	MUHAMMAD AZAM KHAN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(M) 132 KV GS Alipur	
98	20721	ATIF SHAHZAD	ASST. SUB. ATTENDANT	7	12-09-22	14-12-22	(S) 132 KV GS Mahra Khas	
99	20725	MUHAMMAD GHAYOUR	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (T) Muzaffargarh	
100	20726	SHUKAR MUHAMMAD	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (G) MUZAFARGARH	
101	20727	MUHAMAMD ASIM BAIG	ASST. SUB. ATTENDANT	7	02-09-22	12-12-22	A.E (M) Muzaffargarh	
102	20728	KHALID SAEED SHAHID	ASST. SUB. ATTENDANT	7	09-09-22	24-01-23	A.E (M) Muzaffargarh	
103	20729	SHAMSHER AHMED	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	A.E (M) Muzaffargarh	
104	20730	MUHAMMAD ZUBAIR AFTAB	ASST. SUB. ATTENDANT	7	09-09-22	15-12-22	A.E (G) MUZAFARGARH	
105	20732	MUHAMMAD ABID HUSSAIN	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (G) MUZAFARGARH	
106	20734	RIAZ AHMAD	ASST. SUB. ATTENDANT	7	07-09-22	06-12-22	(S) 132 KV GS K.P Sadat	
107	20735	IJAZ HUSSAIN	ASST. SUB. ATTENDANT	7	01-09-22	01-05-23	(VS) 66 KV GS Nawan Kot	
108	20736	ZIA UR REHMAN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(S) 132 KV GS Khan Garh	
109	20737	MUHAMMAD AFZAL BHUTTA	ASST. SUB. ATTENDANT	7	06-09-22	12-12-22	(S) 132 KV GS Dammar Wala	
110	20738	WAZIR AHMAD	ASST. SUB. ATTENDANT	7	06-09-22	07-12-22	A.E (G) MUZAFARGARH	
111	20739	MUHAMMAD MAZHAR IQBAL	ASST. SUB. ATTENDANT	7	07-09-22	12-12-22	A.E (G) MUZAFARGARH	
112	20740	KHALIL AHAMD	ASST. SUB. ATTENDANT	7	02-09-22	15-12-22	(VS) 66KV GS Rang pur	
113	20741	RASHID MINHAS	ASST. SUB. ATTENDANT	7	01-09-22	24-01-23	(M) 132 KV GS FATEH PUR	
114	20743	MUHAMMAD SAQLAIN	ASST. SUB. ATTENDANT	7	05-09-22	14-12-22	(S) 132 KV GS Khan Garh	
115	20744	MIRZA ALEEM BAIG	ASST. SUB. ATTENDANT	7	01-09-22	06-12-22	(S) 132 KV GS Jatoi	
116	20747	SONHARA KHAN	ASST. SUB. ATTENDANT	7	02-09-22	13-01-23	(M) 132 KV GS Layyah	

Sr. No.	SAP ID	Employee Name	Designation	BPS	Arrival in MEPCO	Date of Present Posting	Department Name	Remarks
117	20748	AZHAR ALI	ASST. SUB. ATTENDANT	7	13-09-22	14-12-22	(S) 132 KV GS Dammar Wala	
118	20749	ABDUL AZIZ	ASST. SUB. ATTENDANT	7	09-09-22	16-01-23	(M) 132 KV GS Rahim yar K	
119	20750	SHABBIR HUSSAIN	ASST. SUB. ATTENDANT	7	07-09-22	24-01-23	(S) 132 KV GS Khan Garh	
120	20751	SHAKEEL AHMAD	ASST. SUB. ATTENDANT	7	13-09-22	11-05-23	(M) 132KV GS Jail Road Mu	
121	20752	REHAN KHAN	ASST. SUB. ATTENDANT	7	05-09-22	03-07-23	(M) 132 KV GS Rahim yar K	
122	20753	NAJEEBULLAH KHAN	ASST. SUB. ATTENDANT	7	02-09-22	06-12-22	(S) 132 KV GS K LALEASON	
123	20544	MUHAMMAD SAEED	NAIB QASID	1	01-09-22	03-07-23	MANAGER (LEGAL & LABOUR)	
124	20545	HAFIZ MUHAMMAD UMER	NAIB QASID	1	01-09-22	28-11-22	CHIEF EXECUTIVE OFFICE	
125	20550	MUHAMMAD SAJID	NAIB QASID	1	13-09-22	05-12-22	POWER DISTRIBUTION CENTRE	
126	20564	MUHAMMAD USMAN	NAIB QASID	1	09-09-22	09-09-22	CHIEF ENGINEER (O&M)/DIST	
127	20639	NAVEED AHMED	NAIB QASID	1	07-09-22	08-12-22	RO PAKPATTAN	
128	20646	MUHAMMAD NASEER	NAIB QASID	1	09-09-22	07-12-22	XEN (M&T) MUZAFAR GARH	
129	20652	MUHAMMAD MUTLIB ABBAS	NAIB QASID	1	07-09-22	12-12-22	RO Kot Addu	
130	20653	MUHAMMAD SHAMIM KHAN	NAIB QASID	1	08-09-22	12-12-22	RO Kot Addu	
131	20659	FAISAL HANIF	NAIB QASID	1	21-09-22	14-12-22	XEN (RRE) MUZAFFARGARH	
132	20710	MUHAMMAD KALOO	NAIB QASID	1	09-09-22	12-12-22	OP SD Shadan Lund	





GENCO HOLDING COMPANY LIMITED

COMMITTEE REPORT

TO REASSESS/ EVALUATE
THE GRIEVANCES OF
PETITIONERS IN
COMPLIANCE OF THE
JUDGEMENT OF HONORABLE
LAHORE HIGH COURT
MULTAN BENCH IN
W.P NO 7655 -21

July 05, 2022

TO REASSESS/ EVALUA
HONORABLE COURT JU
COMPANY LIMITED (NPGCL) GENCO-III, MUZAFFARGARH.

OF PETITIONERS IN COMPLIANCE OF THE
W.P NO 7655 -21- NORTHERN POWER GENERATION

A. Background:

In compliance of Hon'ble Lahore High Court Multan bench, Multan judgement dated 30.03.2022. Ministry of Energy (MoE) Power Division vide letter No. 2(900)/2022/law/LHC dated 13.06.2022 directed Managing Director, PPMC, Islamabad and Chief Executive Officer, MEPCO, Multan to depute the relevant officers to attend the meeting on 16th June, 2022 at 11:00 AM in the office of Additional Secretary-III. PPMC vide letter No. Gm(HR)/Ad(CM)/Legal/La-51/2393-96 dated 13.06.2022 conveyed the directives of Power Division to GENCO HOLDING COMPANY (GHCL) and other relevant offices to attend the meeting. The Additional Secretary-III heard the petitioners and the other representatives of MEPCO, NPGCL, GHCL and PPMC and decided to constitute a committee to evaluate and assess the grievances of petitioner's. subsequently the following committee was constituted by PPMC vide order No. GM(HR)/AD(CM/Legal)/LA-51/2410-17 dated 16th June 2022 (Annex-A).

- | | | |
|-------|---|----------|
| (i) | Mr. Mushtaq Ahmed
Advisor HR -GHCL | Convener |
| (ii) | Mr. Liaqat Ali Memon
DG HR & Admin - MEPCO | Member |
| (iii) | Mr. Muqarrab Iqbal
Chief HR & Admin- GENCO-III | Member |
| (iv) | Mr. Abdul Basit
Dy. Director Admin - PPMC | Member |

B. Scope of Committee:

The Committee was assigned the task to re-assess / evaluate the grievance (s) of the petitioners to the extent of serial No (iii) of Honourable Lahore high court Multan Bench judgement in W.P No 7655 -2021 titled as Humayun Gujjar & others vs GoP & others, reproduced below to arrive at a definite conclusion and amicable solution of the issue.

"as regards the remaining grievance of the petitioners qua the adjustment in lower grade and change in the seniority are in nomenclature of their posts pursuant to the letter dated 20.05.2021, the matter may be placed before respondent No 1 (Secretary Power Division) for expeditious decision thereof after affording a opportunity of hearing to the petitioner and other stake holders"

C. Brief History:

The Cabinet Committee of Energy (CCoE) in case No. - CCE-47/14/202 dated 10.09.2020 approved immediate closure of certain Thermal Generation plants / units in all Generation Companies (GENCOs) with a total capacity of 1796 MW (Annex-B). Consequently, the adjustment of Human Resource was processed by the Power Division through a summary in case No. ECC-123 / 11 / 2021 dated 07.04.2021 for adjustment of 1753 Employees of GENCOs in Distribution Companies (DISCOs). The Power Division vide letter No. GPI-G (Misc) / 2021 dated 29.04.2021(Annex-C)

conveyed to MD.PEPCO and CEO GHCL to take further necessary step for implementation of ECC decision for absorption of GENCOs surplus employees in DISCOs. GHCL and PEPCO worked out adjustment of surplus GENCOs staff and subsequently 1753 employees of GENCOs were adjusted in nearby 05 DISCOs i.e HESCO, SEPCO, MEPCO, FESCO & QESCO as per following detail:

GENCO	DISCO in which Employees are Adjusted					
	HESCO	SEPCO	MEPCO	FESCO	QESCO	Total
JPGCL (GENCO-I), Jamshoro	554	187	13	8	0	762
CPGCL (GENCO-II), Guddu	0	221	50	36	33	340
NPGCL (GENCO-III), M/Garh	0	0	268	110	0	378
LPGCL (GENCO-IV), Lakhra	165	107	0	1	0	273
TOTAL	719	515	331	155	33	1753

Total 378 Employees of NPGCL were adjusted i.e. 268 in MEPCO and 110 in FESCO vide PEPCO order No. 3157-68/MDP/DAP/E-II/17/MEPCO/2020 & 3169-79/MDP/DAP/E-II/17/FESCO/2020 dated 20.05.2021 (Annex-D).

GENCOs labour union / employees through writ petitions challenged the adjustment of surplus staff in Sindh High Court at Sukkur bench, Hyderabad bench and at Main registry Karachi. Total 6 No petitions were filed in Sindh, however, on the request of GHCL and GENCOs all the cases have been clubbed for hearing at mains Registry Karachi. The Sindh High court has suspended operation of the adjustment orders of GENCOs staff in DISCOs. In NPGCL GENCO-III, the local chapter of union challenged the adjustment of 378 GENCO-III employees in MEPCO & FESCO.

The Lahore High Court Multan bench passed the judgement based on consensus of the parties in writ petition No. 7655-2021 dated 30.03.2022 (Annex-E) "that the petitioners will comply with the impugned order dated 20.05.2021 and in furtherance thereof the petitioners will be relieved by GENCO-III and will be taken over by MEPCO and their pay and pension shall be strictly remain protected in terms of said letter assured as undertaken given by learned council respondent 3, 4 & 7".

The Honorable High Court further directed that "as regards the remaining grievance of the petitioners qua the adjustment in lower grade and change in the seniority are in nomenclature of their posts pursuant to the letter dated 20.05.2021, the matter may be placed before respondent No 1 (Secretary Power Division) for expeditious decision thereof after affording a opportunity of hearing to the petitioner and other stake holders"

D. Proceedings of the Committee.

The meeting of the Committee constituted on the directives of Power Division was convened on 28.06.2022. Director General HR, MEPCO who is also member of committee produced the current vacancy statement of MEPCO. The Petitioners Mr. Humayun Masood Gujjar & others were also invited to submit their grievances in accordance with the Hon'able Lahore high Court judgement. The committee gave a passionate hearing to them and listened their grievances at length. The committee advised the petitioners to submit their grievances in writing so that the committee may deliberate upon it and make recommendation accordingly. The petitioners requested that they may be given some time to list out their grievances for submission to the Committee. The Committee after detail discussion advised the petitioners to submit their written response within three days. However, their response was received on 04.07.2022 instead of 01.07.2022.

and Committee response is given below;

Sr.#	Grievances	Committee response
1	The authority has completely ignored the Surplus policy and has patronized the workers on the basis of likes and dislikes as the seniority of the plant workers is combined for promotion and upgradation of the employees. All the workers can work on each unit. Recently surplus staff of plant and retired employees were engaged, they are all very hard working people. People like them are not available in the market. It is better to open the option in the whole complex so that the workers who are willing to join Discos. In this way, the experienced people will remain in the power plant.	Consequent upon the closure of specific Blocks / Units in NPGCL GENCO-III, the technical and supports staff / of the said blocks / units became spare of the requirement of the company. Due to different technologies, employee of one Block are not used to work in other Block based on different technology. Therefore, in all GENCOs uniform policy was adopted and the employees/were spared en bloc pertaining to the closed units on recommendations of the respective GENCOs.
2	The Payables of the surplus employees adjusted in Discos be ensured.	This will be addressed strictly in accordance with the CCoE and ECC decisions.
3	13 surplus employees who are on LPR w.e.f 1st July 2022 should not be relieved from GENCO-III	NPGCL management has no objection on retention of such employees who are retiring upto 30.06.2023 on attaining the age of superannuation.
4	Retirement should be offered at GENCO-III level because most of the employees have served more than 25 years' service and this is their legitimate right. There are 60 employees who want Voluntary retirement	The staff was adjusted in DISCOs for the reason to reduce the financial burden on GENCOs due to their meager financial resources. Therefore, accepting voluntary retirement of the adjusted employees will plunge GENCO-III into Financial discomfort.
5	The fixation of increased salary of Relieved surplus employees for Discos should be made before relieving as they are still GENCO employees.	NPGCL management has showed its agreement on this point.
6	The Employees who have been adjusted in lower scales should be adjusted as per their qualification.	Maximum adjustment of employees in DISCOs has been made in accordance with prescribe qualification of the posts in accordance with the relevant Service Rules.
7	The Employees who has 2 years Vocational diploma which is considered in both MEPCO and GENCO should be considered for adjustment.	For L.S three years Diploma (DAE) is required whereas two year vocational diploma is not equivalent of DAE, however, if any position the two years vocational diploma is covered under the

		service rules, MEPCO may consider such employees for adjustment accordingly.
8	The Employees who are under consideration for permanent absorption in NTDC, they should be adjusted according to their scale and Pension contribution of these employee be ensured.	Absorption of NPGCL staff in NTDC is neither challenged in the court cases nor covered under the TORs of the committee, hence cannot be commented upon.
9	The seats which are Vacant due to the adjustment of surplus employees in NTDC should be considered for other surplus employees as per their qualification.	as per remarks at para-8
10	There is acute shortage of staff at Phase-1 of TPS Muzaffargarh, which is already been explained by the Concerned Plant Manager and has given written demand. Almost 150 seats of technical staff are vacant and dire need to fill. Recently for operating plant of Phase1 not only the surplus employees were utilized but also the retired staff was engaged.	NPGCL management has to workout its requirement and submit its case to NPGCL BoD being Policy matter.
11	As per the PEPCO orders, The diploma holders have been adjusted as SSO-I and LS-I in SEPCO, Whereas in MECPO the same category of employees have been adjusted as LS-II and AFM, which is unjust with the employees.	Adjustment in DISCOs has been made in accordance with the availability of vacant positions under direct recruitment quota. The vacancies of SSO-I & LS-I always remain limited, therefore the remaining surplus employees were adjusted as LS-II.
12	The Chemical staff having BSc and MSc degrees should be adjusted as per their qualification.	MEPCO may consider if posts in this category or of same qualification are available.
13	The Senior employees of Thermal power station GENCO-III who are working in BPS-17 are adjusted as Bill distributor in FESCO. They should be adjusted as per their qualification.	Most of the employees have been adjusted according to their qualification.
14	The only Crane operator in Muzaffargarh should not be relived and should be adjusted in TPS Muzaffargarh.	NPGCL management is also of the opinion to retain services of the crane operator as per requirement of NPGCL
15	All the employees should be adjusted as per their Domicile.	While making adjustment of surplus staff of GENCOs, 1 st preference has been given to their nearest DISCO and the same has been approved by the ECC
16	The ASA of GENCO-III who are working in scale 09 should be adjusted as ALM. as in JPCL and CPGCL ASA are adjusted as ALM.	In DISCOs ALM and ASSA are in same pay scale, therefore the point has no logical base as adjustment of surplus staff is made in accordance with the availability of vacancies.

Findings of the Inquiry Committee:

The committee examined the adjustment of 378 employees of GENCO-III in MEPCO and FESCO keeping in view the main grievance of the petitioners i.e adjustment of GENCOs employees in lower pay scales and change of nomenclature of their posts. PEPCO issued orders for adjustment of 378 employees on 20.05.2021, however, due to retirement on the attaining the age of superannuation of some of the employees and due to transfer of switch yard of GENCO-III, Muzaffargarh to NTDC the current status is elaborated below.

Total Number of adjusted Employees	378
Retired /Died	37
Allocated to NTDC due to transfer of Switch yard	22
Total	59
Remaining employees to be adjusted in MEPCO	234
Remaining employees to be adjusted in FESCO	85
Total	319

Presently 319 employees of GENCO-III have to join MEPCO & FESCO. According to adjustment policy of surplus employees, they can be adjusted in other organisations (DISCOs) against the vacancies under the direct appointment quota as the quota specified for promotion in DISCOs cannot be utilized for adjustment of surplus staff to protect the career progression of employees of the specific DISCO.

The committee has examined thread bare the adjustment of employees in lower scales *vis a vis* their qualification as documented in their Service Books. While making adjustment of surplus staff against direct vacancies in DISCOs, the qualification as prescribed in Service Rules for that specific positions cannot be compromised. Further to it if the positions in the direct quota in DISCOs are limited then the remaining employees can be adjusted against the available vacant post in lower pay scale by protecting their salary being last drawn before joining the new organisation.

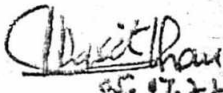
Keeping the above narrated policy in view, the committee found that only 05 such employees who have higher qualifications as per service record are adjusted in lower positions, whereas the 151 Nos employees (109 adjusted in MEPCO & 42 adjusted in FESCO) are adjusted on lower pay scale position, but qualification of such adjusted employees commensurate with these positions as mostly such employees are having matric/ F.A qualifications. The adjustment of 341 employees is illustrated below:

Company	Total	Employees to be adjusted in NTDC	Remaining Employees for adjustment	Employees on LPR by 1st of July 2022	Remaining Employees for adjustment	Employees adjusted in Same Scale	Remaining Employees for adjustment	Employees having Same Qualification	Remaining Employees for adjustment
MEPCO	254	20	234	3	231	119	112	109	3
FESCO	87	2	85	10	75	31	44	42	2
Total	341	22	319	13	306	150	156	151	5
		Annex- G		Annex-H		Annex-I		Annex-J	Annex-K

Recommendations

After examining the grievances submitted by the petitioners, and the adjustment details of NPGCL surplus staff narrated in the preceding paras, the committee recommends that:

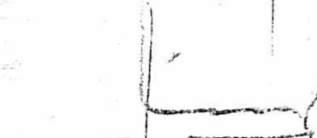
- a) The 13 Nos employees who are attaining the age of superannuation upto 30.06.2023 may be retain at GENCO-III.
- b) The 05 Nos employees who have higher qualification but adjusted in lower pay scale / lower positions may be adjusted against the positions required equivalent qualification available in MEPCO / FESCO.
- c) The fixation of pay after incorporation of revision in pay scale effective from 01.07.2022 may be made at GENCO-III level after its adoption by the GENCO-III, BOD and under the operation of normal rules.
- d) The crane operator adjusted in MEPCO as Driver may be retained at NPGCL as he is the only crane operator available for the whole generation complex GENCO-III, Muzaffargarh.
- e) The NPGCL Management may consider the early retirement of surplus staff who have completed qualifying service i.e 25 years or more as requested by the petitioners. However, for that NPGCL GENCO-III has to confirm the requisite financial resources of GENCO-III and policy approval from the BOD.
- f) MEPCO & FESCO has to accept arrival of all adjusted employees in compliance with the ECC decision and Honourable Lahore High Court, Multan bench.
- g) The pension contribution of the adjusted surplus employees as desired by MEPCO and FESCO may be decided at Power Division level being policy decision keeping in view the poor financial health of GENCOs, pension liability of 2368 pensioners of GENCOs has already been transferred to DISCOs / WAPDA as decided by ECC in September 2021 to reduce financial burden.


05.7.22
Abdul Basit
Dy. Director Admin - PPMC
Member


Imran Afraz Khan
Section Officer Law- MoE
Member


Muqarrab Iqbal
Chief HR & Admin- GENCO-III
Member


Liaqat Ali Memon
DG HR & Admin - MEPCO
Member


05.7.2022
Mushtaq Ahmed
Advisor HR- GHCL
Convener



MULTAN ELECTRIC POWER COMPANY

Tel: 061-9210380 Ext: 2148
061/9330244

Fax: 061-9220204

No. 12902-20/Company Secy

Office of
The Company Secretary

Dated: 08-07-22

ANNEX - C

1. Mr. Jalil-Ur-Rehman Tarin,
209-A, 27th Street,
Off Khayaban-e-Roomi, DHA, Phase-3, Karachi.
2. Mr. Allahyar Khan
Chief Executive Officer,
MEPCO Multan.
3. Mr. Ahmed Taimoor Nasir
Joint Secretary (Transmission),
Room No. 220 Ministry of Energy
(Power Division), Islamabad.
4. Mr. Javed Iqbal Khan,
Joint Secretary (Budget), Govt of Pakistan
Finance Division Islamabad.
5. Commodore Muhammad Siddiq (R),
D-22, Street # 2, Navel Housing Scheme (NHS),
Hilal Road, F11/1, Islamabad.
6. Sardar Naufil Mahmud,
70-B, Sarfraz Rafiqi Road,
Lahore Cantt 54810, Lahore.
7. Mr. Nauman Siddiqui,
59-G Commercial, Phase-I,
DHA, Lahore.
8. Muhammad Shafiq Ur Rahman
214 - Pak Block, Allama Iqbal Town
Lahore.
9. Mr. Arif Mansoor,
1st Floor, Central Design Building,
Old Anarkali, Lahore.
10. Muhammad Saleem Shah Bukhari,
Bukhari & Company, 40-41-A,
Ali Arcade, Multan.
11. Mr. Akhtar Hussain Qamar,
Watan Builders, Old Sales Tax Building,
Vehari Chowk, Multan.

Ad: DE (CA)

Dir (HRM)

DDA / DDE

Fan/a

18/7

19/07/22

DD (HRM)

Sub: MINUTES OF 186TH BOARD MEETING HELD ON 25-06-2022.

Enclosed please find herewith Minutes of 186th BOD Meeting held on 25-06-2022
(Saturday) at 11:00 AM in Board's Meeting Room MEPCO H/Qs Khanewal Road Multan,
for information and necessary action please.

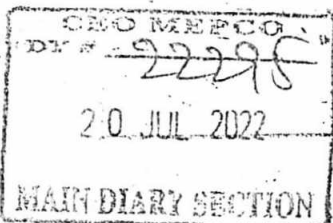
DA/as above

COMPANY SECRETARY MEPCO

CC:-

1. Finance Director, MEPCO Ltd Multan.
2. All D.Gs under MEPCO Ltd Multan.
3. All G.Ms under MEPCO Ltd Multan.
4. All Chief Engineers under MEPCO Ltd Multan.
5. The Manager (MM) & Procurement (Distn) MEPCO Multan.
6. The Manager (Transport) MEPCO Ltd Multan.
7. Deputy Manager (Civil) MEPCO Ltd Multan.
8. The Staff Officer to CEO MEPCO H/Q Multan.

For kind information and
further necessary action
please.



iii. Chief Engineer (O&M) T&G MEPCO (Member)

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e) Concerned official/officer of MEPCO's management would be liable for any omission/misstatement of the facts and figures in the working papers.

7f

Approval for GENCO employees declared surplus to be adjusted in MEPCO.**Proceedings:**

With authorization of the Chair, agenda was presented by D.G (HR & Admin). He informed the Board that matter regarding adjustment of GENCO employees declared surplus in MEPCO was presented in 11th HR & Nomination Committee meeting held on 03-06-2022 wherein, the Committee has recommended the case to Board for its approval.

While apprising the latest development, DG (HR & Admin) stated that in compliance of Honorable Lahore High Court bench at Multan order dated 30.03.2022 passed in W.P No. 7655-21, petitioners (GENCO-III employees) were directed to appear before Additional Secretary-III (Power Division) Ministry of Energy, Govt. of Pakistan, Islamabad for personal hearing on 16.06.2022 vide GM (HR) PPMC, Islamabad letter dated 13.06.2022. After affording personal hearing to petitioners, Additional Secretary-II (Power Division) Ministry of Energy, Govt. of Pakistan, Islamabad has constituted a committee up to extent of term mentioned at Sr. No. (iii) of the order of Honorable Lahore High Court in order to arrive at a definite conclusion and amicable resolution of the issue and will submit its report within 10-days vide PPMC office order dated 16.06.2022.

The members noted that the formation of the above mentioned committee is only for settlement of certain issues. However, matter for adjustment of 254 Nos. employees of GENCO-III TPS Muzaffargarh declared surplus and subsequently relieved by GENCO-III TPS Muzaffargarh has nothing to do with the formation of committee. The members were of unanimous view that Board should endorse the recommendations of HR & Nomination Committee.

After detailed deliberation, the Board resolved as follows.

Resolution

186-BOD-R10 RESOLVED that considering the request of D.G (HR & Admin) and recommendations of HR & Nomination Committee, approval for adjustment of 254 Nos. employees of GENCO-III TPS Muzaffargarh declared surplus and subsequently relieved by GENCO-III TPS Muzaffargarh in compliance of decision of the Economic Coordination Committee of the Federal Cabinet dated: 23.09.2021, Judgment of Honorable Lahore High Court, Multan bench at Multan in

Writ Petition No. 7655 of 2021 and directions of Ministry of Energy (Power Division) letter dated: 22.04.2022 is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e) Concerned official/officer of MEPCO's management would be liable for any omission/misstatement of the facts and figures in the working papers.

Approval for Recruitment / Induction under Direct Quota.

Proceedings:

With permission of the Chair, agenda was presented by Finance Director. He informed the Board that matter regarding recruitment / induction under direct quota in Finance Department was presented in 11th HR & Nomination Committee meeting held on 03-06-2022 wherein, the Committee has recommended the case to Board for its approval for induction of (01) Manager (BPS-19), (02) Deputy Managers (BPS-18) and (04) Assistant Manager (BPS-17) lying vacant under Direct Quota in MEPCO Finance Department with the instruction that prescribed length of service for different posts should be in proportionate to their grade i.e. higher the post, more should be the post qualification experience. Moreover, the quality of experience should also be defined for each post.

The Finance Director submitted the compliance of above mentioned instructions. The members deliberated upon the proposed amendments and agreed to proceed further in this matter.

After due consideration, the Board resolved / directed as follows.

Resolution

186-BOD-R11 RESOLVED that considering the request of Finance Director and recommendations of HR & Nomination Committee, approval for induction of (01) Manager (BPS-19), (02) Deputy Managers (BPS-18) and (04) Assistant Manager (BPS-17) lying vacant under Direct Quota in MEPCO Finance Department as per proposed qualification and experience is hereby accorded.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.

deliberation with the direction to present technical sanction of revised estimate from designated/competent authority while presenting the case to Board.

In compliance of directions of the Audit & Finance Committee GM (Op) presented the technical sanction of revised estimate dully approved by CEO. He also presented the recommendations of enquiry committee constituted to recheck the measurements of executed work of constructed building.

Based on the recommendations of enquiry committee, the Members agreed to acced the request. However it was reiterated that no time extension will be allowed for this matter and LD will be deducted as per rules and regulations.

The Board resolved as follows.

Resolution

186-BOD-R30 RESOLVED that considering the request of General Manager (Op) and recommendations of Audit & Finance Committee, administrative approval to the revised estimate amounting to Rs. 69.981 million (including 5% PST) to make balance payment to the contractor amounting to Rs. 11.179 (M) after deduction of Rs. 3.025 (M) from gross claim of Rs. 14.204 (M) in respect of constructed SE office Complex (Multi Storey) including boundary wall, vehicle parking shed and outside flooring at 132KV Grid Station Muzaffar Garh is hereby accorded subject to fulfillment of following conditions.

- 1) No time extension will be allowed.
- 2) Deduction of LD will be as per rules & regulations and contractual terms and conditions.

The resolution is based on the following confirmations by the management of MEPCO.

- a) No material information has been withheld and the working papers represent all facts of the case.
- b) All legal and codal formalities have been complied with.
- c) There is no conflict of interest of any officer of the MEPCO.
- d) Certified that the case has been checked by the sponsoring officer and is complete in all respects for consideration of Board of Directors, MEPCO.
- e) Concerned official/officer of MEPCO's management/would be liable for any omission/misstatement of the facts and figures in the working papers.

The meeting ended with thanks to and from the chair.

(Engr. Sajid Faqoob)
Company Secretary MEPCO

MEPCO Employees Pension Fund Trust
Receipt and Payment from FY 2017-18 to FY 2023-24

Description	Gross Profit	Bank Charges	WHT	Net Profit	Funds Received from MEPCO	Funds Disbursed	Balance
FY 2017-18	61,910,326	(1,276)	(6,191,031)	55,718,019	4,021,169,053	(3,565,095,336)	1,213,580,350
FY 2018-19	98,760,684	(5,050)	(9,876,069)	88,879,565	4,460,076,109	(4,299,851,390)	1,462,684,633
FY 2019-20	228,499,068	(6,203)	(31,969,268)	196,523,596	5,444,394,866	(4,762,743,195)	2,340,859,900
FY 2020-21	153,641,605	(3,538)	(24,159,769)	129,478,298	6,165,390,152	(5,504,273,053)	3,131,455,297
FY 2021-22	414,222,260	(3,255)	(17,316,301)	396,902,703	7,463,237,021	(5,795,307,830)	5,196,287,190
FY 2022-23	1,002,808,932	(16,083)	(11,875,299)	990,917,550	10,149,568,063	(8,026,745,303)	8,310,027,500
FY 2023-24	2,349,555,133	(1,644)	(78)	2,349,553,411	11,714,072,854	(8,836,994,895)	13,536,658,870



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph. No. 9210380
Fax No. 9220204

Office of the
Chief Executive Officer MEPCO
Khanewal Road Multan

No. SC84 /CE/MEPCO/Dir (HRM)/Bif

DATED: 20 JAN 2025

✓ Manager Finance (CP&C),
MEPCO H/Qs, Multan.

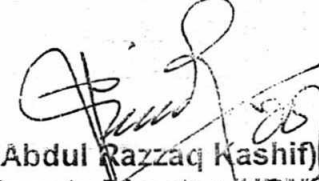
Subject: SUMMARY OF DIRECTIONS OF COMPLIANCE ISSUED BY NEPRA IN
DETERMINATION FOR ADJUSTMENT / INDEXATION FOR THE F.Y.2024-25

Ref: Your office letter No. 79200-03 dated: 31-12-2024.

In compliance to the NEPRA's direction, the subject matter regarding restructuring plan with reference to bifurcation of DISCO's business between Distribution & Supply of power has been taken up with the Federal Government (Ministry of Energy-Power Division), Islamabad vide this office letter No. 4952-55 dated: 17-01-2024 (Copy enclosed).

Further, the progress / out-come will be apprised as and when response received from the Federal Government (Ministry of Energy-Power Division), Islamabad, please.

DA/as above


(Abdul Razzaq Hashif)
Deputy Director (HRM)
MEPCO H/Qs, Multan

Copy to:-

1. Master File.



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph. No. 9210380

Fax No. 9220204

No. 4952-SS/CE/MEPCO/Dir (HR & Admin)/Bif

Office of the
Chief Executive Officer MEPCO
Khanewal Road Multan.

DATED: 17 JAN 2025

Section Officer (DISCOs-I),
Ministry of Energy (Power Division),
Islamabad.

Subject: RESTRUCTURING PLAN OF DISCOs

1. It is apprised that pursuant to amended NEPRA Act-2018, the scope of Distribution Companies (DISCOs) business has been bifurcated into Distribution/Wire Business & Power Supply Business. Accordingly, the Regulator (NEPRA) has granted separate Power Supply Business License to all DISCOs (including MEPCO), in addition to existing Distribution Business License.

2. The Authority (NEPRA) in its earlier tariff determinations, required all Public Sector Distribution Companies to make organizational restructuring in terms of segregation of responsibilities between Distribution Business & Supply Business. However, the Authority considered the fact that DISCOs are owned by the Federal Government, it would be more appropriate that a centralized restructuring plan at the level of Federal Government is prepared to be implemented by all the Public Sector DISCOs.

3. In this regard, it is apprised that MEPCO is filing separate Tariff Petitions with NEPRA for Power Distribution Tariff & Power Supply Tariff. Therefore, for the purpose of segregation of responsibilities/costs, the following parameters have been used:-

Departments under Supply Business	Departments under Distribution Business
i. Commercial Directorate	i. All existing Departments excluding Departments under Power Supply Business.
ii. MIS/IT Department	ii. Finance, HR & Internal Audit Departments jointly perform for both the Businesses.
iii. Revenue Offices	
iv. M&T Offices	
v. M.I.R.A.D	
vi. Meter Reading	
vii. Bill Distribution/Collection	

4. Further apprised that the Regulator, vide its determination of Annual Adjustment/Indexation of Tariff for F.Y.2024-25 in case of MEPCO, has directed to prepare Restructuring Plan in consultation with the Federal Government & submit its progress report along-with Tariff Petition for F.Y.2025-26. It is worth mentioned that MEPCO MYT for the period F.Y.2025-26 to 2029-30 is required to be submitted to NEPRA by the end of Jan-2025.

5. Accordingly, the subject issue is hereby brought into your kind consideration for appropriate proceedings in this regard to ensure uniformity & consistency in the structure of all Public Sector DISCOs, please.

This issues with the approval of Chief Executive Officer, MEPCO.

Waqas Masood Amjad Chughtai
(Waqas Masood Amjad Chughtai) 17/01/25
Director General (HR & Admin)
MEPCO H/Qs, Multan

C.c to:-

1. Finance Director MEPCO H/Qs, Multan.
2. Chief Engineer (C.S) MEPCO H/Qs, Multan.
3. SO to CEO MEPCO H/Qs, Multan.
4. Master File

MULTIYEAR TARIFF (MYT) PETITION

Multan Electric Power Company Ltd.



**Multi Year Tariff (MYT) Petition of Power Supply Tariff
For
FY 2025-26 to FY 2029-30**

MEPCO HEADQUARTER KHANEWAL ROAD MULTAN

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List of Abbreviations

AMI	Advanced Metering Infrastructure	LPS	Late Payment Surcharge
AMR	Automated Meter Reading	MDI	Maximum Demand Indicator
BOD	Board of Directors	MEPCO	Multan Electric Power Company Limited
BPS	Basic Pay Scale	MIRAD	Market Implementation & Regulatory Affairs Department
Bps	Basis Points	MYT	Multi-year Tariff
CAGR	Compounded Average Growth Rate	NEPRA	National Electric Power Regulatory Authority
CAPM	Capital Asset Pricing Model	NTDCL	National Transmission and Dispatch Company Ltd.
CPI	Consumer Price Index	O&M	Operations and maintenance
CPP	Capacity Purchase Price	OFA	Operating Fixed Assets
CPPA-G	Central Power Purchasing Agency (Guarantee) Ltd.	PDEIP	Power Distribution Enhancement Investment Program
CTBCM	Competitive Trading Bilateral Contracts Market	PIB	Pakistan Investment Bond
CTC	Capacity Transfer Charge	PKR	Pakistani Rupee
DISCO	Distribution Company	PPP	Power Purchase Price
DM	Distribution Margin	PYA	Prior-Year Adjustments
DOP	Distribution of Power	R&M	Repairs and Maintenance
ELR	Energy Loss Reduction	RAB	Regulatory Asset Base
EPP	Energy Purchase Price	ROE	Return on Equity
ERP	Enterprise Resource Planning	RORB	Return on Rate Base
ETC	Energy Transfer Charge	SAP	Systems, Applications and Products
FESCO	Faisalabad Electric Supply Company Limited	SECP	Securities and Exchange Commission of Pakistan
GoP	Government of Pakistan	STG	Secondary Transmission and Grid Stations
GWh	Giga Watt per Hour	T&D	Transmission and Distribution
IAS	International Accounting Standards	TPM	Transfer Price Mechanism
IGTDP	Integrated Generation Transmission Distribution Plan	UoSC	Use of System Charge
IPP	Independent Power Producer	WACC	Weighted Average Cost of Capital
IRR	Internal Rate of Return	WAPDA	Water and Power Development Authority

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4.18(v)	PYA-Turnover Tax FY 2024-25

4.18(vi)	PYA-Turnover Tax FY 2024-25 (Due in March & June-2025)
4.18(vii)	PYA-Turnover Tax FY 2018-2022 (ADRC Order)
4.18(viii)	PYA-Turnover Tax FY 2018-2022 (ADRC Order) (Due in 2025-26)
4.18(ix)	PYA-PRB Less Determined
4.19	Bifurcation of PYA
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6.2	Revenue Requirement-Per Unit

DISCLAIMER

The projections and forecasts contained in this petition are only intended for NEPRA for the purpose of evaluating and determining MEPCOs MYT for Distribution segment. The plan contained in this petition is based on expectations, estimates and projections at the time of filing of the same that could differ from actual results or events owing to business and operational risks and change in scope and circumstances.

The information contained in this petition is not intended as a solicitation or recommendation of investments. Under no circumstances should this information be relied on or treated as legal or other professional advice. Although MEPCO has taken the greatest possible care in compiling this information, it assumes no responsibilities for any reliance for investment decisions placed thereon.



1. PETITION SUMMARY

1.1 Details of the Petitioner

1.1.1 Name and Address:

Multan Electric Power Company ("MEPCO" or the "Company") is a Public Company limited by shares incorporated under Section-32 of the repealed Companies Ordinance-1984, (Now Companies Act-2017) with Head Office situated at Khanewal Road, Multan.

1.1.2 Key Representatives:

The MYT Petition is being filed through **Engr. Gul Muhammad Zahid**, the Chief Executive Officer of the Company who has been duly authorized by Board of Directors vide Resolution (**Annexure I**) to sign and file the Multi Year Tariff ("MYT") Petition for the FY 2025-26 to FY 2029-30 ("Tariff Period"). MEPCO is represented by the following:

1. Chief Executive Officer, MEPCO
2. Chief Financial Officer, MEPCO
3. G.M. Technical MEPCO
4. D.G. MIRAD MEPCO
5. C.E./C.S.D. MEPCO
6. Chief Engineer / P&E
7. Chief Strategic Planner
8. D.G. / H.R. & Admn.

1.1.3 MEPCO Introduction:

Multan Electric Power Company (MEPCO), incorporated as a Public Limited Company, is tasked with the distribution of electricity to consumers across 13 districts in southern Punjab, as stipulated in its Distribution License No. 06/DL/2002, issued by the National Electric Power Regulatory Authority (NEPRA) under the NEPRA Act. MEPCO commenced its official operations on May 14, 1998, following the restructuring of the Power Wing of the Water and Power Development Authority (WAPDA).

The primary business of MEPCO is to provide public utility service i.e. distributing electricity to consumers of various categories across 13 districts of Punjab Province including Multan, Muzaffargarh, Layyah, Dera Ghazi Khan, Rajanpur, Lodhran, Bahawalpur, Rahim Yar Khan, Khanewal, Sahiwal, Pakpattan, Vehari, and Bahawalnagar. The service territory of MEPCO is predominantly rural and its consumer mix is heavily dominated by domestic category i.e. 90% of total consumers.



As the largest electricity distribution company in the region, MEPCO serves 8.35 million consumers. It procures electricity through Central Power Purchasing Agency (CPPA) or other sources through bilateral arrangement and discharge its financial obligation towards the power purchase price including generation and transmission charges as determined by NEPRA.

The key objectives of company are to ensure an uninterrupted and stable power supply to the consumers, state-of-the-art customer service, and reliable electricity distribution networks.

1.1.4 Distribution and Metering Mechanism:

The distribution segment starts from network flowing from Grid Station through 11-KV feeders to Distribution Transformers (Sub-Stations) whereby transitioning the network from 11-KV to 220/400 volts networks.

The 11-KV network is termed as High-Tension (HT) network whereas post transformer network is termed as Low-Tension (LT) network delivering to 220/400 voltage. The consumers are connecting to distribution network through service cable and meters are installed at or near consumer premises to record their electricity consumption. Consumer billing is done according to meter reading.

Advance Metering Infrastructure (AMI) technology has been specifically designed to achieve the significant improvement in commercial performance. Currently MEPCO is operating outdated metering system based on Electro-Mechanical Meters which are prone to inaccurate manual reading and field tempering leading to substantial revenue losses and increased opportunities for theft. MEPCO has planned to enhance the AMI System equipped with GSM/GPRS Technology in order to improve revenue collection & customer services, decrease billing complaints, increase operational efficiency and modernize its metering & billing operations. Further an AMI Cell has been established in MEPCO for effective implementation of AMI project.

1.1.5 Power Sector Reforms:

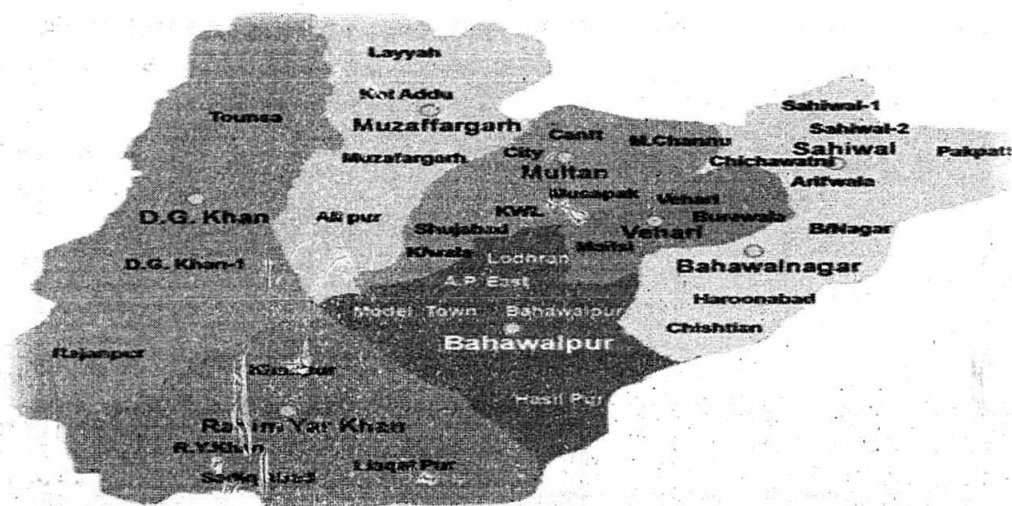
Upon implementation of CTBCM Model whereby it is proposed that Bulk Power Consumers (BPCs) will be able to procure power directly through bilateral contracts, they will only pay wheeling charges/UOSC to the respective Transmission/Distribution Company. Hence there is a need to determine the wheeling charges along-with a robust mechanism for indexation. Accordingly MEPCO is petitioning separate tariff for Distribution & Supply Businesses to ensure recovery of all prudent costs as well as to help in any future un-bundling initiatives.



2. COMPANY OVERVIEW

2.1 Service Territory:

MEPCO is providing service in an area of 105,500 Sq KM, comprising 13 District of Punjab. MEPCO has largest customer base in Pakistan with 8.356 (M) customers translating into 50 million consumers. The geographical map of service territory is as under:



2.2 Service & Asset Profile

MEPCO is distributing power in an area of 105,500 Sq.KM of Punjab. The power distribution is made by the largest distribution network as tabulated below:

Table 2.1: Service & Asset Profile

Consumer (Nos.)	8.356 Million
Service Area	105,505 Sq. KM
Grid Stations (Nos.)	146
Power Transformers (Nos.)	319
Power Transformers (MVAs)	9,312
Transmission Lines (132 KV)	4,219 KM
Transmission Lines (66 KV)	635 KM
Distribution Transformers (Nos.)	236,213
Feeders (Nos.)	1,763
Length Of Feeders	82,664 KM

less than 1% and 16% of sale. Category-Wise number of consumers and sale of energy as on June-2024 with percentage share of each consumer category is tabulated below:

Table 2.4: Consumer Profile

Consumer Category	No. of Consumers	%age	Unit Sold (Mkwh)	%age
Residential	7,484,491	89.57%	9,601	56.80%
Commercial	654,755	7.84%	1,147	6.79%
Industrial	61,280	0.73%	2,684	15.88%
Bulk supply	474	0.01%	279	1.65%
Agriculture	107,939	1.29%	2,780	16.45%
Others	47,483	0.57%	413	2.44%
Total	8,356,422	100%	16,904	100%

2.6**Business Environment-Net Metering & Wheeling of Energy**

Net Metering: MEPCO has seen rapid proliferation of net-metering which has reached load of 548 MW. Category-Wise number of Net Metering Consumers with respective load as on June-2024 is as under:

Table 2.5: Net Metering Consumer with Load

Consumer Category	No. of Consumers	Load (MW)
Residential	24,961	214.2
Commercial	3,057	93.6
Industrial	2,286	198.1
Bulk supply	858	19
Agriculture	16	5.8
Others	379	17.6
Total	31,557	548.3

Wheeling Framework: The National Electric Power Regulatory Authority (NEPRA) has notified NEPRA (Wheeling of Electric Power) Regulations-2016 vide SRO 549(I)/2016 dated June 13, 2016. In terms of Section-7 of the Regulations, the Wheeler of Power is required to enter into Wheeling Agreement with the respective DISCO under Second-Tier Supply Authorization from the Authority as provided vide NEPRA Licensing Rule-2000. Section-9 of the Regulations narrates that the DISCO shall charge the Wheeler of Power only those wheeling charges as approved by the Authority in the Tariff Determination of relevant DISCO. The Authority, vide Para-16.1 (I) of its determination regarding Annual Indexation of

Tariff of MEPCO for FY 2024-25 has allowed MEPCO to charge Use of System Charges (UoSC) as under:

Description	132-kV Only	11-kV Only	Both 132-kV & 11-kV
Asset Allocation	26.40%	43.70%	70.10%
Level of Losses	1.30%	7.16%	8.37%
UoSC (Rs./kWh)	0.83	1.52	2.41

In pursuance of Wheeling Regulations, MEPCO has Wheeling Agreement with M/s Fatima Energy Ltd. which is first of its kind arrangement. The number of units wheeled for the FY 2023-24 is give below:

Table 2.6: Wheeling Arrangement

Period	Wheel Up	Wheel Down
FY 2023-24	348.84	300.80

2.7

Supply License Overview:

MEPCO was granted Distribution License (06/DL/2002) on April 25, 2002 which allowed MEPCO to carry out distribution service and make sale of electric power within its service territory for 20 years and the same has been provisionally extended for a period of 06-months or grant of new license, whichever is earlier. In accordance with NEPRA Amendment Act, 2018 ('Amended Act'), Supply function has been segregated from distribution business. Accordingly, MEPCO including other DISCOs were designated to act as deemed Supplier of Electric Power under Section-23 E of the Act, for a period of 05 years from the date of Amended Act coming into effect. Hence, MEPCO became deemed supplier of electric power in its service territory till 2023. In view of segregation of Distribution and Supply functions, MEPCO submitted separate tariff petitions for Distribution and Supply businesses with NEPRA under MYT Regime for Control Period FY 2020-21 to FY 2024-25.

Further, as distribution service provider within its service area, MEPCO remains committed to further improve its network capacity and reliability through planned investment in line with its commitment to meet the service obligation of providing smooth & reliable supply of power to its consumers. Under the distribution license granted to MEPCO, the company owns and manages the distribution network which as of June-2024 comprised of 146 Grid Stations, 1,760 11-KV feeders with 82,664 KM length of feeders & 236,213 Distribution Transformers.

At present, MEPCO holds Distribution License No. 06/DL/2023 dated 9th May 2023 & Supply License # SOLR/06/2023 dated December 02, 2023 issued by NEPRA (The Regulator) valid for a period of 20-years. MEPCO, in accordance with the requirements of its license, hereby submits its petition to determine the

Consumer-end Tariff for FY 2025-26 to FY 2029-30 under Multi-Year Tariff (MYT) Regime for Supply of Power Business.

2.8

MEPCO MYT Regime:

MEPCO filed separate tariff petitions for Distribution of Power and Supply of Power Businesses under MYT Regime for a period of five years i.e. FY 2020-21 to FY 2024-25. The Authority determined separate tariffs of Multan Electric Power Company Limited (MEPCO) (herein referred to as "Petitioner") under Multi Year Tariff (MYT) Regime for a period of five years from FY 2020-21 to FY 2024-25, for both its Distribution and Supply functions vide tariff determinations dated June 02, 2022. Subsequently, a uniform tariff application u/s 31(4) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997 was filed by the Federal Government, which was also decided by the Authority on July 22, 2022 and the decision was intimated to the Federal Government for notification in the official gazette. The tariff so determined was notified by the Federal Government vide SRO dated 25.07.2022. MEPCO, also in the mean time being aggrieved from its determinations dated 0.06.2022, filled Motions for Leave for Review (MLR) for Distribution and Supply functions separately, which were accordingly decided the Authority on January 12, 2023.

The tariff included Cost of Power Purchase, O&M Expenses, Depreciation, Return on Regulatory Asset Base (RORB), Other Income, Corporate Tax & Prior Year Adjustments. Further, MEPCO MYT FY 2021-2025 included a monthly and quarterly indexation mechanism to account for changes in fuel cost, capacity charges and certain other adjustments based on defined parameters. The MYT determination also included allowed investment plan for the control period and mechanism of mid-term review/end of term review to reassess certain assumptions included in the investment plan.

MYT determination of NEPRA allowed MEPCO a Return on Regulatory Asset Base (RORB) based on notional debt to equity ratio of 70:30. As per Tariff Methodology, in case of negative equity the Authority would consider a minimum of 20% equity and any equity in excess of 30% would be considered as debt.



2.9 Grounds for Petition:

- 2.9.1 Under Section-7(2)(ac), (b), (i) & Section-7(3)(a) of the "Regulations for Generation, Transmission & Distribution of Electric Power Act-1997 (Amended Act-2018), (hereinafter called as 'NEPRA Act'), the Regulator (National Electric Power Regulatory Authority or NEPRA) is empowered to determine tariff and other terms and conditions for the Distribution & Supply of electricity by the Generation, Transmission and Distribution Companies and also to recommend the same to the Federal Government for notification. NEPRA is also authorized/responsible for determining the process and procedures for reviewing tariffs and recommending periodical tariff adjustments. NEPRA shall determine the tariff of the licensee as per the guidelines given vide Section 31(3) of the NEPRA Act.
- 2.9.2 Under Section 31 (2) of NEPRA Act, The Authority, in the determination, modification or revision of rates, charges and terms & conditions for the provision of electric power services shall keep in view,
- i) The protection of consumers against monopolistic and oligopolistic prices,
 - ii) The research, development and capital investment costs of licensees,
 - iii) The encouragement of efficiency in licensee's operations and quality of service,
 - iv) The encouragement of economic efficiency in the electric power industry,
 - v) The economic and social policy objectives of the Federal Government and
 - vi) The elimination of exploitation and minimization of economic distortions.
- 2.9.3 There are three main sources of funding available with the petitioner;
- i) Revenue Requirement through tariff determined by NEPRA (Own Source),
 - ii) Borrowings/Loans (to be paid off through RORB in Tariff) and
 - iii) Internal efficiency improvements, if any, which result into either increased revenue or cost reduction.



- 2.9.4 For this purpose, MEPCO has to file Tariff Petitions, review motions and adjustment requests as per procedures laid down by NEPRA. Timely determination and notification of the tariff ensures financial viability of the utility which is the basis to embark upon and explore other sources of financing, if warranted, which can only be ensured through adequate consumer end tariff covering all prudent costs and provide reasonable return on investment to support its future investment plan for improvement in efficiency and expansion of network.
- 2.9.5 In accordance with relevant provisions of NEPRA Act/Regulations, MEPCO is hereby submitting MYT Petition covering the period FY2025-26 to 2029-30.
- 2.9.6 The petition is being filed in accordance with Rule 3(1) (2) of "NEPRA (Tariff Standard and Procedure) Rules, 1998 (hereinafter called as 'Tariff Rules')", NEPRA Guidelines for Determination of Consumer-end Tariff issued vide SRO 34 (1)/2015, dated 16th January, 2015.

2.10 Confirmation of Compliance with Tariff Standards & Procedures:

This MYT Petition is being filed in accordance with Rule-3 (Part-II) of NEPRA Tariff Standards & Procedure Rules 1998. The information required to be filed by the Petitioner (MEPCO in this case) is traceable as per following details:

Rules Reference	Requirement Description	MYT Petition Reference
3(II) (a)	Name and address of the Petitioner	1.1.1
	Licensee details	2.7
3(II) (b)	Grounds and facts on which the petition is based	2.9
3(II) (c)	Determination Sought	2.14
3(II) (f)	Summary of evidence	9.1

2.11 MYT Targets for Control Period FY 2025-26 to FY 2029-30**Table 2.7: MYT Control Period Targets**

Component		2025-26	2026-27	2027-28	2028-29	2029-30
AT&C Losses	%age	12.19%	11.34%	10.75%	10.28%	9.87%
	Reduction	1.21%	0.85%	0.59%	0.47%	0.41%
T&D Losses	%age	12.19%	11.34%	10.75%	10.28%	9.87%
	Reduction	1.21%	0.85%	0.59%	0.47%	0.41%
Improvement in Bill Collection		100%	100%	100%	100%	100%
Recovery of Bad Debt (above three Years) through Write-off		5.30%	5.30%	5.30%	5.30%	5.30%
Commercial Load-Shedding		-	-	-	-	-
Enhanced Consumer Services		100%	100%	100%	100%	100%
Development and Strengthening of Safety System		85%	95%	100%	100%	100%
Deployment of SCADA (Pilot Project)		25%	100%	-	-	-
Completion of GIS Mapping & Tagging		75.40%	83.70%	91.80%	100%	100%
Deployment of AMI (Three Phase Meters)		76%	100%	100%	100%	100%
Amendment and Updating of HR Manual		100%	100%	100%	100%	100%
Business Process Automation through ERP		84%	89%	100%	100%	100%
Deployment of Computerized Energy Audit up to Distribution Transformer		45%	77%	100%	100%	100%
Implementation of SLA with CPP		100%	100%	100%	100%	100%
Implementation of O&M Agreement with SEZ		100%	100%	100%	100%	100%

2.12 NEPRA Directions vide Adjustment/Indexation of Tariff for FY 2024-25 under MYT.

The Authority imparted directions to MEPCO for compliance vide Adjustment/Indexation of Tariff in case of MEPCO for FY 2024-25 dated 14th June 2024. The compliance of directions has been submitted to NEPRA vide letter No. 3712 dated 06.02.2025.



2.13 Key Aims and Features of the Petition

2.13.1 The core objective is to ensure regulatory compliance by submitting the MYT Petition for FY 2025-26 to FY 2029-30 and to obtain requisite approval of the Authority for timely determination and implementation of cost reflective tariff to yield the legitimate Revenue Requirement of Company.

2.13.2 The key objectives of tariff petition include:

- Instant recovery of prudent cost to protect the interest of existing & potential consumers.
- To provide an effective framework for optimization of investment in the distribution network of Company.
- To ensure financial sustainability of the Company towards the ultimate benefit of end consumers.
- To ensure recovery of under-recovered cost on account of Prior Year Adjustments.
- To provide a base-line for the determination as well as indexation of tariff to meet the Revenue Requirements explained hereinafter.

2.14 Determination Sought i.e. What MEPCO is Petitioning For?

The instant MYT Petition seeks the following determinations:

- Tariff for the Control Period FY 2025-26 to FY 2029-30
- Distribution Margin (DM) including O&M Costs, Depreciation, RORB and Other Income etc.
- Approval for unrecovered cost of previous MYT may be allowed as PYA
- Investment Plan Revision Mechanism as proposed Section 3.4 of this MYT Petition.
- Specific approval of NEPRA for change in scope or timing of investment due to GoP directive, change in demand, new technology and significant changes in prices etc. during the MYT Control Period FY 2025-26 to FY 2029-30
- Year-wise return components are being requested for tariff consideration instead of levelized return through base rate adjustment component.
- Comparative Statement of Determined (FY 2024-25) and Actual (July-24 to March-25) Sales Mix is enclosed at **(Annex-iv)** which reflects 5% higher sales mix for Domestic Consumers along with increased sale ratio of Commercial, Industrial & Bulk Consumers. Contrarily Sales Mix of



Agricultural Consumers witnessed downward trend by 6%. Hence the Authority is requested to consider the latest trend of Sales Mix for the purpose of Schedule of Tariff (SOT) for MYT Control Period in order to avoid higher quantum of excess/less Sales Mix Variance.

2.15 Assumptions for Segregation of Costs into Distribution & Supply of Electric Power Businesses:

Pursuant to NEPRA Act (Amended) 2018 and Authority directions, MEPCO is filing separate Tariff Petitions for Power Distribution Tariff and Power Supply Tariff. MEPCO is not maintaining separate books of accounts for the two businesses i.e. Distribution Business & Power Supply Business, however Operating Cost has been bifurcated and reflected in the Audited Financial Statements for FY 2023-24 on the basis of following assumptions;

- i) The accounting information of historic results relates to both the businesses.
- ii) Segregation of data for Distribution of Electric Power Business is not made in books of accounts so far except Operating Cost, and single set of books of accounts is being kept for recording information pertaining to both businesses.
- iii) The forecasted expenses relating to Distribution of Power Business have been assessed on the basis of available data in separate A/C heads (where possible) in combination with the possible bifurcation of the costs between the two businesses.
- iv) The expenses relating to Revenue Offices, Meter Reading Services, Bill Distribution Services, Collection Charges, Commercial Department, DG (IT)/MIS Department and Market Implementation and Regulatory Affairs Department (MIRAD) relate to Power Supply Business. The creation of MIRAD has been recommended by the Ministry of Energy (MoE) and adopted by MEPCO to implement Competitive Trading Bilateral Contract Market (CTBCM) model duly approved/ determined by the Authority. MIRAD is dealing with all matters regarding CTBCM as well as other regulatory affairs.
- v) All existing Fixed Assets have been accounted for Distribution Business.
- vi) CPPA-G issues Power Purchase Invoices directly to the Power Supply Business which will be responsible for all the payments related to Power Purchase Cost.
- vii) Power Supply Business will make payment for Distribution Margin of the Distribution Business in accordance with determination of the Regulator (NEPRA). The same rate should be applicable for wheeling of energy on behalf of other generator and Bulk Power Consumers (BPCs) etc.
- viii) The recovery of outstanding balances of NTDCL, CPPA-G as well as current obligations of NTDCL and CPPA-G along with Distribution Tariff will be the responsibility of Power Supply Business.



- ix) Provision for Expected Credit Loss (ECL) will be as per approved MEPCO Board Policy in accordance with applicable Financial Reporting Standards (IFRS-09), relate to Power Supply Business.
- x) The costs accruing against standby arrangements of Supply Business will be sunk cost for MEPCO which do not depend upon the quantum of the business.
- xi) MEPCO is a "Supplier of the Last Resort (SOLR)" or "Default Supplier" which means that MEPCO has to keep and maintain Power Supply Business setup to act as Power Supplier in any untoward situation.
- xii) The Provision for Employee's Post Retirement Benefits has been apportioned in the ratio of Salary, Wages & Benefits assigned to the respective businesses since FY 2018-19 onwards.
- xiii) Total Equity, Accumulated Losses and Prior Year Adjustments (PYA) up to FY 2017-18 relate to Distribution Tariff.
- xiv) All arrears of recovery from consumers for the previous periods belong to Distribution Tariff, however Power Supply Business will be responsible for recovery.
- xv) All Long-Term Loans and Debt Service Cost will be the responsibility of Power Distribution Business.
- xvi) The Transmission and Distribution (T&D) Losses relate to Supply Business.
- xvii) The claims and subsequent receipts of all types of Subsidies including Tariff Differential Subsidy (TDS), AQTA, Industrial Support Package (ISP), Zero Rated Industrial Rebate (ZRIR) etc. will be the responsibility of the Power Supply Business.
- xviii) The Receivable from Associated Companies on account of Free Supply and Pension Payments etc. will be dealt by the Power Supply Business.
- xix) The whole wire business from 132 kV to the consumer Meter will be owned and maintained by the Distribution of Electric Power Business. Therefore any investment for expansion, rehabilitation etc. of the system will fall under the domain of the Distribution Business.
- xx) The Late Payment Surcharges (LPS) from electricity consumers and Supplemental Charges on account of delayed/Late payments to Power Generators relate to Power Supply Business, which will knock off each other as per existing practice of NEPRA.
- xxi) Any other issue not mentioned above shall be dealt with in accordance with relevance and merit w.r.t. both the businesses.

2.16

Summary of Key Parameters:

The petition includes the following key parameters:



No.	Feature	Details
1	Tariff Period	The MYT covers the Tariff Control period of five years i.e. FY 2025-26 to FY 2029-30
2	Distribution Margin	The existing Distribution Margin (DM) has been modified to consider impact of internal and external factors, including inflationary impacts, increase in regulatory asset base, expansion of network, increase in salaries, retirement benefits, repair & maintenance and depreciation etc.
3	Bifurcation of O&M Cost	Distinction has been made between controllable and un-controllable costs, as detailed hereafter, with un-controllable costs directly passed through and controllable costs to be indexed with CPI.
4	Indexation of O&M and Efficiency Factor	The Controllable O&M cost is being proposed to be indexed to Consumer Price Index (CPI) during the tariff period. Further, the Efficiency factor "X" is being proposed as zero '0' for the Tariff Control Period on the premise that implementation of CTBCM will further affect the cost effectiveness of the Company along with impact of increasing solarization, when majority of the industrial, agriculture, domestic, commercial and bulk power consumers will be leaving MEPCO and the Company will be constrained to serve the residual/non-affording consumers.
5	Extra Ordinary Events	Given the Company's wide business area and spreading net work linked with its vulnerability to the damages caused to its electric infrastructure in the past and likelihood in future as well by natural disasters like flooding & storms, a provision for such extraordinary events is being proposed as "Z" factor, which will be included in the O&M cost indexation formula. All such costs will be classified as force majeure and shall be recoverable during the subsequent year, subject to prior approval of NEPRA. Costs recoverable under insurance coverage shall not be included in the tariff for the subsequent year after the impact of extra ordinary events taken & vice versa.
6	Allowance for Additional Hiring	The Company is facing acute shortage of human resources, accordingly future hiring of 5,696 personnel is being proposed under different cadres during the tariff control period. The new induction is being proposed against vacant positions as per existing approved yard stick i.e. replacement hiring and against creation of new offices.
7	Creation of New Divisions/ Sub-Divisions	It is proposed to create 01 Operation Circle, 01 M&T Circle, 01 RRE/Construction Division, 01 Regional Store, 01 Construction Sub-Division, and 06 Operation Divisions along with Revenue Offices, 30 Operation Sub-Divisions and 21 new Grid Stations. For the purpose, creation of 3,054 posts along with induction of

same manpower has been proposed with additional financial impact as contained under Table-3.8 in succeeding paragraphs.

8	Prior Year Adjustments (PYA)	Prior-Year Adjustments comprise of unrecovered Power Purchase Cost (periodic adjustments), unrecovered/less determined Staff Retirement Benefits, under-recovered Distribution Margin, Sales Mix Variance and other adjustments as contained in the relevant portion of this Petition.
9	Retirement Benefit Payments	Staff Retirement Benefits Obligation amounting to Rs. 163,920 (Million) as on 30th June 2024 represent un-funded portion, it is proposed to consider the following proposals to make the already created Post Retirement Benefit Fund as fully funded: 1) The difference of already allowed PRB for previous year FY 2023-24 and actual provisions charged on the basis of third-party Actuarial Reports in line with the provisions of IAS-19 including Re-measurement through OCI may be allowed as Prior Year Adjustment (PYA). 2) For the Tariff Control Period, allow the provision for Staff Retirement Benefits including Re-measurement through OCI as projected by the Actuarial Firm, subject to adjustment on actual basis.

2.17 Structure of the petition:

This Petition has been structured in the following manner:

- i) The tariff methodology has been explained along with key features and formulae to be used in calculating the pass-through costs, T&D losses and average distribution margin for each year of the Tariff Control Period.
- ii) The tariff structure and components have been analyzed in detail along with supporting facts and basis.
- iii) An overview of key periodic adjustments.
- iv) The key conclusions and summary of recommendations are provided.



3. **TARIFF METHODOLOGY**

3.1 **Proposed Tariff Methodology**

3.1.1 **NEPRA Guidelines:**

NEPRA Guidelines for Determination of Consumer-End Tariff (Methodology and Process)-2015 issued vide SRO # 34 (1)/2015, dated 16th January 2015, contains the methodology & process for Determination of consumer-end tariff. The Guidelines also provide mechanism for Multi-Year Tariff of Distribution Company.

3.1.2 **Consumer Price Index (CPI) minus Efficiency Factor (X) Mechanism:**

According to the MYT Guidelines, CPI minus X-Factor mechanism for Multi-Year Tariff is being implemented by the Regulator as the same will allow the Company to automatically apply indexation for inflation.

3.1.3 **The Multi Year Tariff:**

The Multi Year Tariff seeks to compute yearly Revenue Requirement of the Company based on a five-year investment plan and expected demand for electricity going forward. The tariff broadly comprises:

- **Pass-through Cost**
- **Distribution Margin (DM)**
- **Prior Year Adjustments (PYA)**

3.2 **Pass-Through Components of The Tariff:**

Power Purchase Price (PPP) is the pass-through cost which comprises Energy Charges, Capacity Charges, Use of System Charge (UoSC) and Market Operator Fee (MoF) of CPPA-G including the impact of T&D losses.

3.2.1 **Power Purchase Price:**

The Company is under obligation to pay to CPPA-G (or on behalf of CPPA-G) Power Purchase Price (PPP) for the electricity it procures, including Transmission Charges for transporting electricity across the transmission network owned and operated by NTDC as well as the Market Operator Fee (MoF) of CPPA-G. The total cost of power purchase comprises generation and transmission cost elements.

The generation cost consists of Capacity Purchase Price (CPP), Energy Purchase Price (EPP) and variable O&M. The CPP is being charged on the basis of the Company share of monthly demand (Kw) and EPP is computed on the basis of average energy price of IPPs, Hydel, GENCOs and other sources of generation. The UOSC is being charged according to NTDCL tariff determined by NEPRA.

3.2.1.1 The PPP is invoiced to MEPCO according to the Transfer Price Mechanism (TPM).

3.2.1.2 The PPP is calculated as per the following formula:

$$PPP = PP(EC) \times Q(p) + PP(CC) + TC$$

Where,

PPP	= Power Purchase Price
PP(EC)	= Energy Charge part of PPP
Q (p)	= Quantity purchased by the company
PP(CC)	= Capacity Charge part of PPP
TC	= Transmission Cost

3.2.1.3 Loss Adjusted PPP:

MEPCO has submitted Business Plan for FY 2025-26 to FY 2029-30 to NEPRA wherein T&D Loss target requested for MYT Control Period as contained in Table 3.17. Accordingly PPP per unit rate will be calculated after incorporating the impact of allowed T&D Losses i.e. loss adjusted PPP rate to arrive at per unit revenue requirement.

3.3 Distribution Margin:

The MYT Guidelines proposes an incentive-based formula to determine the Distribution Margin. The formula provides a transparent and predictable mechanism to determine DM, Revenue Requirement and end-user tariff. Distribution Margin seeks to enable the utility to cover its prudent operating costs. The major components of DM are briefed hereunder:

3.3.1 Operations and Maintenance Costs

It is proposed that the O&M cost may be bifurcated into Controllable and Uncontrollable Costs. The Uncontrollable Costs are requested to be trued-up annually and the Controllable Costs should be indexed every year as per following formula:

$$O\&M = [Controllable\ Cost \times \{1 + (CPI - X)\}] + Uncontrollable\ costs\ (Z)$$

Where,



CPI = Consumer Price Index

X = Efficiency factor

Z = Costs relating to extraordinary events

3.3.2 Other Income:

Other Income includes Profit on Bank Deposits, Amortization of Deferred Credit and Income from Other Sources. Various components of Other Income have been assessed on the basis of last five-years trend of respective component except Amortization of Deferred Credit which has been calculated @ 3.5% of the accumulated balance of Consumer Finance Assets.

3.3.2.1 The formula for the determination of the distribution margin is:

$$DM(D) = RB(D) * RORB(D) + D(D) + E(D) + t(D) + ORC(D)$$

Where,

DM(D) is the MEPCO Distribution Margin (DM).

RB(D) is the MEPCO Rate Base

RORB(D) is the MEPCO cost of capital.

D(D) is the MEPCO depreciation expenses

E(D) is the MEPCO's expenses including but not limited to operation, maintenance and human resources.

t(D) is the MEPCO's Federal and Provincial Taxes (allowed as pass through)

ORC(D) is MEPCO's other regulatory costs including Other Income.

3.3.2.2 The formula for the determination of the Revenue Requirement for the distribution company is:

$$RR(D) = PPP(D) + DM(D) \pm PYA(D)$$

Where,

RR(D) is the company's Revenue Requirement.

PPP(D) is the power purchase cost of the Company.

DM(D) is the Distribution Margin of the Company.

PYA(D) is the Prior Year Adjustment (PYA) of the Company.

3.4 Proposed Investment Plan Revision Mechanism:

Under current MYT Determination, the tariff components i.e. Depreciation, RORB, KIBOR, ROE & Market Spread are subject to adjustment/indexation. However, the

amount of RORB & Depreciation are to be trued-up downward only keeping in view the amount of investment allowed for respective year. This mechanism tantamounts discouragement for the petitioner regarding investment over & above the investment allowed for a particular year.

A sustainable and cost reflective tariff is a key pre-requisite for smooth execution of investment plan, accordingly Authority is requested to reconsider its earlier decision regarding downward true-up of tariff components relating to investment and the amount of investment allowed may be gauged on the basis of MYT Control Period rather than Annual Adjustment. It is proposed that at the end of each fiscal year, MEPCO shall submit the detail of over/under investment based on actual amount invested as compare with allowed investment along with complete justification of over/under investment. Such comparison shall be made on the basis of total amount allowed vis-à-vis amount of actual investment and there can be multiple scenarios as tabulated below:

Scenario	Scenario Description	Proposed Adjustment Mechanism
1	Actual Investment / CAPEX is equal to allowed / indexed investment	Allowed / Indexed investment may be considered for RAB.
2	Actual Investment / CAPEX is less than allowed / indexed investment	Actual investment / CAPEX may be considered for RAB. The remaining amount may be carried forward to next year & considered part of allowed investment / CAPEX for next year.
3	Actual investment / CAPEX is higher than allowed / indexed investment	The amount of actual investment over & above the allowed investment may be adjusted / netted off again the amount of allowed investment for next/previous year(s).
4	(a) Actual Investment / CAPEX is higher than allowed / indexed investment, due to change in scope, based on specific approval of NEPRA.	The amount of actual investment / CAPEX may be made part of RAB.
	(b) Actual Investment / CAPEX is higher than allowed	The impact of inflation may be allowed in addition to the amount

/ indexed investment, due to of RAB based on actual
inflation, with same scope. investment/CAPEX.

It is imperative that the proposed mechanism will ensure proper indexation / adjustment of investment providing some flexibility to MEPCO to move investments within various years of MYT Control Period to cater its operational requirements, scope changes and un-precedented circumstances impact thereof cannot be recovered through existing indexation mechanism.

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4. PASS THROUGH COST

4.1 Power Purchase Price (PPP):

The Fuel Cost Component (FCC), Capacity Transfer Charges (CTC) and Use of System Charges (UoSCh) including Market Operator Fee (MoF) for 2025-26 to 2029-30 have been projected as per PPP determined by NEPRA in case of MEPCO for FY 2024-25. The component wise detail is given below:

Table 4.1: Power Purchase Price (PPP) Break-up					(Rs. In Million)
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Energy Transfer Charge	178,893	178,706	179,158	179,923	180,907
Capacity Transfer Charge	342,676	342,319	343,195	344,677	346,572
Use of System Charges (UoSCh)	27,676	27,647	27,718	27,839	27,992
Market Operator Fee (MoF)	138	138	139	139	140
Power Purchase Price	549,383	548,811	550,211	552,578	555,611

4.2 Transmission & Distribution (T&D) Losses:

4.2.1 In order to ensure reduction in T&D losses, MEPCO has prepared & submitted Business Plan covering the control period of MYT. The proposed investment aimed at enhancing the STC network of MEPCO which is expected to further reduce the Transmission Losses from 1.05% to 0.98% by the end of MYT control period. Further, the proposed Rehabilitation/Augmentation and Expansion of Distribution Network is expected to decrease the HT Losses from 7.385% to 6.27% and LT Losses from 2.988% to 2.37%. Administrative losses are also expected to decline from 1.9% to 0.25% with the installation of Scanning/Check Meters on Distribution Transformers & Expansion of Advanced Metering Infrastructure (AMI) throughout the company.

4.2.2 Based on NEPRA existing mechanism, the compensation for distribution losses would be adjusted for any changes in the power purchase cost. The target of T&D losses will, however, remain applicable throughout MYT control period regardless of the actual T&D losses. Hence in case the Company could not meet the target loss reduction, it would be penalized by not being able to recover the cost of losses in excess of NEPRA target.

4.2.3 Review of actual T&D losses indicates that MEPCO has consistently reduced its T&D losses, except FY 2023-24, despite various challenges including the expansion of distribution network and addition in number of consumers etc. The detail is as under:



Table 4.2: Historical Analysis of T&D Losses

Fiscal Year	T&D losses
2017-18	16.59%
2018-19	15.79%
2019-20	15.24%
2020-21	14.97%
2021-22	14.70%
2022-23	14.22%
2023-24	15.18%

4.2.4 The proposed Transmission and Distribution Losses for 2025-26 to 2029-30 are given below:

Table 4.3: Proposed T&D Losses Break-up

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Transmission Losses 132-kV	1.03%	1.02%	1.00%	0.99%	0.98%
11-kV HT Losses	7.175%	6.855%	6.565%	6.393%	6.268%
LT Losses	2.868%	2.744%	2.619%	2.492%	2.370%
Total Technical Losses	11.07%	10.62%	10.19%	9.88%	9.62%
Admin. Losses	1.12%	0.72%	0.56%	0.40%	0.25%
Total T&D Losses	12.19%	11.34%	10.75%	10.28%	9.87%

4.2.5 Loss Reduction and Collections Targets:

MEPCO will reduce the losses from 13.40 % in Base Year 2024-25 to 9.87 % by FY 2029-30 with total reduction of 3.36%. It will be achieved by reduction of 1.80% T&D and 1.56% commercial Loss in MYT control period. Moreover, MEPCO has always strive to attain high collection efficiency that will be maintained throughout the control period, which is tabulated below:

Table 4.4: Collections Targets:

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Recovery Position	100%	100%	100%	100%	100%



4.2.5 Projected Growth of Consumers:

Based on the historic trend, MEPCO has projected growth of consumers as tabulated below:

Table 4.5: Projected Growth of Consumers					(In "000")
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Projected Growth of Consumers	8,910	9,500	10,130	10,801	11,518

4.3 Distribution Margin:

4.3.1 Operating and Maintenance (O&M) Costs

A summary of the forecasted O&M Expenses for 2025-26 to 2029-30 is as under:

Table 4.6: Operating & Maintenance Cost Break-Up					(Rs. in Million)
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Pay & Allowances	1,403	1,616	1,873	2,183	2,568
Post-Retirement Benefits	1,848	1,936	2,150	2,813	2,148
Repair & Maintenance	50	56	62	69	76
Travelling Expenses	247	300	359	433	527
Transportation	45	50	58	70	84
Other Operating Expenses	4,063	4,516	5,010	5,560	6,170
Total	7,656	8,474	9,512	11,127	11,573

Notes: Increase in Pay & Allowances is attributable to annual increment, impact of promotions/up-gradations and expected annual increase/revise pay scales by the GoP during MYT control period.

4.3.1 Plan for Additional Hiring:

MEPCO is staff deficient by 44.40% as of June-2024 i.e. working strength of 14,246 employees against the sanctioned strength of 25,656 in different cadres. The following manpower statistics as of June-2024 highlights the shortage of staff in the company:

Table 4.7: Manpower Statistics			(As of June-2024)	
Sr. No.	Categories	Sanctioned Strength	Working Strength	Vacant
1	Officers	763	514	249
2	Officials	24,863	13,732	11,151
	Total	25,646	14,246	11,400

Note: 2,959 employees have been engaged through Outsourcing/Third Party Hiring.

MEPCO hereby proposes induction of employees against critical vacant positions as per approved yard stick as well as hiring against creation of new offices/formations as tabulated below:

Table 4.8: Proposed Hiring/New Induction

Description	2025-26	2026-27	2027-28	2028-29	2029-30
No. of Employees	1,821	986	885	969	1,035
Projected Annual Cost (Mil. Rs.)	1,315	1,293	1,718	2,262	2,987

4.3.2 Plan for Replacement Hiring:

In order to reduce the acute shortage of manpower to meet the technical and operational targets, it has been proposed that 1,134 vacancies are to be filled by the Company during FY 2025-26. This recruitment will increase the first year O&M Cost by PKR 835 Million. The proposed recruitment will take place in following cadres:

Table 4.9: Replacement Hiring

BPS	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
BPS 1 to 5	474	70	60	70	50
BPS 7	115	35	25	30	25
BPS 9	205	110	80	100	75
BPS 11	102	70	50	60	40
BPS 14	77	56	43	37	39
BPS 15	105	57	59	38	42
BPS 17	37	26	31	23	26
BPS 18	8	-	-	-	-
BPS 19	6	-	-	-	-
BPS 20	5	-	-	-	-
Total	1,134	424	348	358	297

4.3.3 Plan for Hiring Against Creation of New Offices/Formations:

MEPCO has planned for hiring of manpower during MYT control period against Creation of Proposed New Offices/Formations as tabulated below:

Table 4.10: New Induction against Creation of New Offices

Description	2025-26	2026-27	2027-28	2028-29	2029-30
No. Of Employees	606	562	537	611	738
Projected Annual Cost (Mil. Rs.)	480	944	1,403	1,946	2,698

Further, 81 pending cases under in-service death quota have also been included in the proposed hiring / induction.

4.3.4 Pay & Allowances and Employee Benefits:

The Pay & Allowances for FY 2025-26 have been estimated to be Rs. 22,301 Million, out of which Rs. 20,899 (M) & Rs. 1,403 (M) have been projected for Wire Business & Power Supply Business respectively. Pay & Allowances and Employee Benefits including Retirement Benefits constitute a major portion of the Company's O&M expenses.

Description	2025-26	2026-27	2027-28	2028-29	2029-30
Salaries, Wages & Benefits	22,301	25,693	29,775	34,698	40,824
Proj.Cost-Wire Business	20,899	24,077	27,902	32,516	38,256
Proj.Cost-Supply Business	1,403	1,616	1,873	2,183	2,568

4.3.4.1 Staff Retirement Benefits:

The Company provides Pension Scheme, Free Electricity Scheme, Free Medical Facility Scheme and Encashment of Accumulated Compensated Absences. Obligations under such schemes are assessed annually by a qualified Actuarial Consultant using Projected Unit Credit Actuarial Cost Method.

Re-measurement of net defined benefit liability is recognized through Other Comprehensive Income (OCI).

4.3.4.2 Provisions for Post-Retirement Benefits are recognized in line with the requirements of IAS-19 based on third party Actuarial Valuations/ Independent Actuaries, which required MEPCO to maintain funded Pension Trust Fund at par with total PRB liability. However, MEPCO could not maintain Pension Fund in accordance with PRB Liability due to the reasons that NEPRA allowed PRB only to the extent of actual payments instead of PRB Provision. As a matter of fact, NEPRA allowed Pay & Allowances during FY 2008-09 to FY 2014-15, inclusive of Post-Retirement Benefits meaning thereby separate amount of PRB was not determined by the Authority. The detail of Pay & Allowance (including PRB) determined by NEPRA & actual Pay & Allowances / PRB Provision is given below:

Table 4.12: Pay & Allowances (Including PRB) Determined & Actual (Rs. In Million)

F.Y.	Actual		Determined by NEPA	Less Determined
	Pay & Allowances	PRB Provision		
2008-09	2,512	931	3,443	(408)
2009-10	2,674	1,759	4,433	(943)
2010-11	3,687	2,009	5,696	(1,682)
2011-12	4,467	2,527	6,994	(2,378)
2012-13	5,399	2,618	8,017	(2,612)
2013-14	5,575	3,093	8,688	(2,346)
2014-15	8,630	3,814	12,444	(5,795)
Total	32,946	16,749	49,695	(16,164)

4.3.4.3 The comparison of PRB allowed by NEPA & Actual PRB Provision recorded during FY 2015-16 to FY 2019-20 is as under:

Table 4.13: PRB Determined by NEPA & Actual PRB Provision (Rs. In Million)

F.Y.	PRB Determined by NEPA	Actual PRB Provision	Less Determined
2015-16	2,134	7,327	(5,193)
2016-17	2,461	4,930	(2,469)
2017-18	2,707	6,550	(3,843)
2018-19	4,232	8,679	(4,447)
2019-20	4,656	12,233	(7,577)
Total	16,190	39,719	(23,529)

4.3.4.4 Further highlighted that due to Re-measurement of PRB Liability, MEPCO charged PRB through Other Comprehensive Income (OCI) as required under IFRS-19, Detail thereof of is as under:

Table 4.14: PRB Charged to OCI (Rs. In Million)

F.Y.	PRB Charged to OCI	F.Y.	PRB Charged to OCI
2008-09	3,301	2014-15	1,160
2009-10	5,732	2015-16	8,044

2010-11	9,052	2016-17	11,466
2011-12	-	2017-18	10,918
2012-13	3,084	2018-19	4,593
2013-14	1,735	2019-20	(5,674)
Total		(53,410)	

The above elaborations clearly depict that MEPCO was not provided any cushion by the Regulator to finance its Pension Fund at par with PRB Liability. However, the Company could hardly manage to credit a sum of Rs. 2,341 Million in MEPCO Employees Pension Fund up to June, 2020.

- 4.3.4.5** MEPCO submitted its Multi-Year Tariff (MYT) Petition for Tariff Control Period FY 2020-21 to FY 2024-25. The Authority, for the first time, allowed PRB Provision to MEPCO on the basis of latest available Audited Financial Statements, however with a gap of 02-years i.e. provision for PRB allowed for FY 2024-25 on the basis of Audited Financial Statements for FY 2022-23. Resultantly MEPCO obligation under PRB have increased by Rs. 83,337 (M) i.e. Rs. 80,583 (M) as on June-2020 to Rs. 163,920 (M) on June-2024. The detail of PRB Allowed, Actual Expenditure and the amount transferred to Pension Fund is as under:

Table 4.15: PRB Allowed, Actual Expenditure & Transferred to Fund (Rs. In Million)

F.Y.	PRB Determined	Actual PRB Paid	Amount Transferred to Pension Fund
2020-21	8,877	5,504	790
2021-22	9,765	5,795	2,065
2022-23	10,604	8,027	3,114
2023-24	10,106	8,837	5,227
2024-25 (Dec. 2024)	18,328	5,093	6,067
Total	57,680	33,256	17,263

Note: MYT was effective from July-2022 & Profit/mark-up impact also incorporated.

Accordingly, The Pension Fund has accumulated to Rs. 19,604 Million as on Dec. 2024, however the PRB Liability recorded in the Balance Sheet as on 31st Dec. 2024 is Rs. 167,930 Million which shows deficit/un-funded PRB Liabilities.

4.4 Potential Option for Determination of PRB Provision:

- 4.4.1** MEPCO current PRB obligation stands at Rs. 163,920 (M) as on June-2024, and the Company is unable to cater this obligation through separate fund due to insufficient cash flows.



Hence it is appropriate that the Authority may allow PRB Provision, inclusive of re-measurement of net defined benefit liability recognized through OCI, on the basis of projected amount calculated by the Third Party (Actuarial Consultant) for respective year (Actuarial Report is attached as **Annex-v**).

- 4.4.2** Keeping in view the above, Provision for Post-Retirement Benefits including measurement recognized through OCI, has been projected for MYT control period FY 2025-26 to FY 2029-30 on the basis of Actuarial Valuation Report as detailed hereunder:

Table 4.16: Post-Retirement Benefits Break-Up						(PKR Million)
	2025-26	2026-27	2027-28	2028-29	2029-30	Total
Pension	24,863	25,791	28,529	38,592	27,494	145,269
Medical	1,651	1,787	2,015	2,141	2,241	9,835
Free Electricity	1,648	1,824	2,034	2,215	2,428	10,149
Leave encashment	1,223	1,380	1,598	1,765	1,983	7,949
Total	29,384	30,781	34,176	44,714	34,147	173,202
Cost-Wire Business	27,536	28,845	32,026	41,901	31,999	162,307
Cost-Supply Business	1,848	1,936	2,150	2,813	2,148	10,895

- 4.4.3** NEPRA is requested to allow the amount of retirement benefits for the tariff control period subject to adjustment on actual basis.

- 4.5 Other Operating Expenses:** All Other O&M Expenses have been projected @ CPI-X during the entire MYT Control Period.

- 4.6 Other income:**

Other Income includes Profit on Bank Deposits, Amortization of Deferred Credit and Income from Other Sources. Various components of Other Income have been assessed on the basis of last five-years trend of respective component except Amortization of Deferred Credit which has been calculated @ 3.5% of the accumulated balance of Consumer Finance Assets.

The Late Payment Surcharge (LPS) has been excluded from the total Other Income as per existing practice of NEPRA in its Tariff determination of MEPCO for FY 2024-25.

The detail of other income is as under.

Table 4.17: Other Income Break-Up						(PKR Million)
Description	2025-26	2026-27	2027-28	2028-29	2029-30	
Amortization	4,563	4,935	5,307	5,684	6,012	
Profit on Bank Deposit	3,230	3,270	3,310	3,340	3,370	

Sale of Scrap	53	56	59	61	65
Miscellaneous	425	472	524	582	646
Meter and Service Rent	79	83	87	91	96
Reconnection fee	113	116	120	123	127
TV License Fee	67	70	73	77	81
Miscellaneous Service Charges	201	212	222	233	245
Total Other Income	8,731	9,213	9,701	10,193	10,642

4.6.1 Income from Non-Regulated Business:

MEPCO intends to submit that the income/revenue, if any, which is not part of its regulated activities shall neither be passed through nor form the part of tariff. In case the Regulatory Asset Base is used simultaneously for its regulated business as well as any other activity without impacting the consumer services, the additional income shall be shared between MEPCO and consumers in the ratio of 50:50.

4.7 Prior Year's Adjustment (PYA):

Rule-53 of NEPRA Tariff Guidelines 2015 provides that under-recovery or over-recovery of the cost-of-service incurred during the previous year(s) shall be accounted for going forward during the current year under the head of prior period adjustment.

The Prior Years Adjustment (PYA) on account of under/over recovery of past costs is summarized below:

Sr. No.	Description	FY 2025-26	FY 2026-27
1	Sales Mix Variance FY 2022-23	4,898	
2	Under/Over Recovery of Quarterly Adjustments	6,826	
3	Under/Over Recovery of DM	7,167	
4	True-up FY 2023-24	(8,022)	
5	Turnover Tax FY 2023-24	5,587	
6	Turnover Tax FY 2024-25	3,260	3,260
7	Turnover Tax (Payment made under ADRC Order)	4,041	5,388
8	PRB Liability	19,283	
9	Quarterly Adjustments UMPL incremental Units 2021-22	821	
10	Quarterly Adjustments Incremental Units	2,166	
11	Financing of Delayed PPP Quarterly Adjustment	6,936	
12	Differential Amount of WHT/Advance Tax	2,150	

13	GENCO Pension Liability	4,340	
	Total	59,453	8,648

4.7.1 Sale Mix Variance:

The Sales Mix Variance amounting to Rs. 4,898 (M) for FY 2022-23 was requested vide Annual Indexation of tariff for FY 2024-25. However, the same was not allowed by the Authority with the remarks to provide the reconciled data of sales mix with its reported revenue as per Audited Financial Statements for the respective year. The requisite reconciliation has been submitted to the Authority, hence the sale mix variance of Rs. 4,898 (M) for FY 2022-23 is being claimed as part of PYA.

4.7.2 Under Recovery of Quarterly Adjustments (QTA):

The summary of under recovery against various quarterly tariff adjustments allowed by NEPRA is given below:

Table 4.18 (i): Under Recovery of QTA (Rs. In Million)	
Description	Amount
4th Qtr FY 2022-23	
Allowed Amount	25,330
Qtr. Rs/kWh	3.9856
Recovered	23,911
Under/(Over) Recovery	1,419
1st Qtr FY 2023-24	
Allowed Amount	(538)
Qtr. Rs/kWh	(0.7107)
Recovered	(2,013)
Under/(Over) Recovery	1,475
2nd Qtr FY 2023-24	
Allowed Amount	15,233
Qtr. Rs/kWh	2.7063
Recovered	12,853
Under/(Over) Recovery	2,380
3rd Qtr FY 2023-24	
Allowed Amount	3,337
Qtr. Rs/kWh	0.4639
Recovered	2,512
Under/(Over) Recovery	825
4th Qtr FY 2023-24	

Allowed Amount	7,967
Qtr. Rs/kWh	1.8146
Recovered	7,240
Under/(Over) Recovery	727
Total Under/(Over) Recovery	6,826

The Authority is requested to allow the under recovery of Rs. 6,826 (M) on account of aforementioned QTAs.

4.7.3 Under Recovery of Distribution Margin (DM) for FY 2023-24:

The Authority allowed DM of Rs. 46,391 (M) for FY 2023-24, against which actual amount recovered Rs. 39,224 (M) which resulted in under recovery of Rs. 7,167 (M) as tabulated below:

Table 4.18 (ii): Under Recovery of DM for FY 2023-24 (Rs. In Million)

Description	Period		Amount
	01 Jul 2023 to 11 Jul 2023	12 Jul 2023 to 30 Jun 2024	
DM Allowed in Determination 2023-24			46,391
	DM Recovered		
Units Sold (kWh)	761	6,143	16,904
ISP-2 Incremental Units (kWh)	(24)	(284)	(308)
Net Metering (adjusted) Units kWh	(3)	(82)	(85)
Net Unit Sold (kWh)	734	15,777	16,511
DM Rate Rs/kWh	1.85	2.39	1.85 & 2.39
DM Recovered	1,358	37,865	39,224
Under Recovered DM			7,167

The Authority is requested to allow the under recovered DM of Rs. 7,167 (M) as PYA.

4.7.4 True-Up FY 2023-24:

In line with MYT adjustment mechanism, True-Up of Depreciation, RoRB and Other Income for FY 2023-24 is elaborated hereunder:

Table 4.18 (iii): MYT True-Up for FY 2023-24 (Rs. In Million)

Depreciation	
Allowed	6,208
Actual	6,610
Under/(Over) Recovery	402
RoRB (Investment + KIBOR)	

Allowed	13,808
Actual	15,853
Under/(Over) Recovery	2,045
Other Income	
Allowed	(7,108)
Actual	(17,577)
Under/(Over) Recovery	(10,469)
Total	(8,022)

The Authority is requested to consider and allow the true-up amounting to Rs. (8,022) (M) as PYA.

4.7.5 Turnover Tax for FY 2023-24:

In line with Authority existing practice, the amount of Minimum Turnover Tax paid by MEPCO for FY 2023-24 (copy of CPRs attached) is tabulated below:

Table 4.18 (iv): Turnover Tax FY 2024-25		(Rs. In Million)
Description	Amount	Remarks
1st QTR 2023-24	440	CPR No. IT2023092701012231660
2nd QTR 2023-24	1,149	CPR No. IT2023122901011694786 & CPR No. IT202312301011717604
3rd QTR 2023-24	1,000	CPR No. IT20230901011968860
4th QTR 2023-24	2,412	CPR No. IT2024062801011988802
Payment with Tax Return 2024	587	CPR No. IT2024123101011857636
Total	5,587	

The Authority is requested to consider and allow Rs. 5,587 (M) paid on account of Minimum Turnover Tax for FY 2023-24 as PYA.

4.7.6 Turnover Tax for FY 2024-25:

Payment of Turnover Tax for first two quarters of FY 2024-25 has been made to FBR as detailed below:

Table 4.18 (v) : Turnover Tax FY 2024-25		(In Million)
Description	Amount	Remarks
1st QTR 2024-25	2,117	CPR No. IT2024092401011704844 & CPR No. IT2024092401011705361
2nd QTR 2024-25	1,143	CPR No. IT2024122601011715469 & CPR No. IT2024122601011715468
Total:	3,260	

The Authority is requested to consider Rs. 3,260 (M) paid on account of Turnover Tax for first two quarters of FY 2024-25 and allow the same during FY 2025-26 as PYA.

The tentative amount of Turnover Tax due for third and fourth quarters of FY 2024-25 is narrated as under:

Table 4.18 (vi): Turnover Tax FY 2024-25		(Rs. In Million)
Description	Amount	Remarks
3rd QTR 2024-25	2,120	Due in March 2025
4th QTR 2024-25	1,140	Due in June 2025
Total:	3,260	

The Authority is requested to consider and allow the same during FY 2026-27 as PYA.

4.7.7 Turnover Tax TY 2018-2022 (Payment made Under ADRC Order):

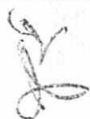
It is apprised that pursuance to Federal Govt. Tax Laws (Amendment) Act 2024, whereby it is mandatory for the SOEs (Including MEPCO) to approach FBR for appointment of Alternate Dispute Resolution Committee (ADRC), if aggrieved by any orders of FBR, and the SOEs to withdraw all pending litigation and cases immediately. Accordingly, MEPCO approached FBR for appointment of ADRC for resolution of Turnover Tax Cases for the period FY 2017-18 to FY 2021-22 involving alleged obligation of Rs. 28,887 (M). FBR appointed ADRC which after due proceedings and accepting stance of MEPCO, resolved the subject issue of Minimum / Turnover Tax whereby MEPCO was required to deposit Rs. 9,430 (M) in quarterly installments completing the payment up till June 2026.

Table 4.18 (vii): Turnover Tax TY 2018-2022 (ADRC Order)		(Rs. In Million)
Description	Amount	Remarks
ADRC Payment 1st Installment (Dec-2024)	2,000	CPR No. IT2024123101011851800 & CPR No. IT2024123101011852235
ADRC Payment 2nd Installment	694	Due in Mar-2025
ADRC Payment 3rd Installment	1,347	Due in Jun-2025
Total:	4,041	

The Authority is requested to allow Rs. 4,041 (M) on account of Turnover Tax during FY 2025-26 as PYA.

Further apprised that quarterly installment due in four quarters of FY 2025-26 as per ADRC decision, have been claimed as PYA as summarized below:

Table 4.18 (viii): Turnover Tax TY 2018-2022 (ADRC Order)		(Rs. In Million)
Description	Amount	Remarks
ADRC Payment (Due in FY 2025-26)	5,388	Due on Sept-2025, Dec-2025, Mar-2026 & Jun-2026
Total:	5,388	



The Authority is requested to allow Rs. 5,388 (M) on account of Turnover Tax during FY 2026-27 as PYA.

4.7.8 Post-Retirement Benefits (PRB) Less Determined:

In line with the decision of Authority to allow the Provision for PRB on the basis of Audited Financial Statements as well as to consider the amount of PRB Liability routed through Other Comprehensive Income (OCI) in future (Reference Para 5.41 of MEPCO Annual Indexation for FY 2024-25 under MYT), the difference of provision for PRB as per Audited Account for FY 2023-24 & provision allowed by the Authority and PRB Liability routed through OCI for FY 2023-24 is tabulated below:

Table 4.18 (ix): PRB Liability Less Determined (Rs. In Million)

Description	Amount
PRB Liability Routed through OCI for FY 2023-24	14,753
PRB Provision for FY 2023-24 Less Allowed	4,530
Total	19,283

The Authority is requested to consider and allow to Rs. 19,283 (M) on account of PRB Liability less allowed for FY 2023-24 as PYA.

4.7.9 Quarterly Adjustments UMPL Incremental Units for FY 2021-22:

The Ministry of Energy (GOP) notified Winter Package vide S.R.O. No. 1418 dated 05.11.2021 (Copy attached). The Package was applicable from 1st November 2021 to 28th February 2022 whereby rate Rs. 12.96/Kwh was charged to various consumer categories on incremental consumption. As per Clause-vii of the SRO, no quarterly adjustment was applicable on incremental consumption. The impact of non-applicability of quarterly adjustment on incremental units was not allowed to MEPCO in relevant PPP Quarterly Adjustments (QTAs). Accordingly, MEPCO has calculated the impact of under-recovered amount of Rs. 821 million (Annex-vi) which may please be allowed as PYA.

4.7.10 Quarterly Adjustments Incremental Units:

The Clause-48(7) of the NEPRA Guideline for Determination of Consumer-End Tariff (Methodology and Process)-2015, "Since PPP as a whole is a pass through item, hence would be subject to some periodic adjustments". Accordingly, Quarterly/Bi-Annual Adjustments and Monthly Fuel Price Adjustment are allowed to the DISCOs.



For the period from 1st Quarter of FY 2021-22 to 2nd Quarter of FY 2023-24, MEPCO has calculated the impact of less allowed Quarterly Adjustment (QTA) claims. The working is based on the revised amount of quarterly adjustments after taking into account the impact of actual PPP invoiced to MEPCO along with the impact of incremental units (where applicable) as per devised format. The impact of less allowed adjustments comes to Rs. 1,852 million (**Annex-vii** attached) which is requested to be allowed as PYA.

4.7.10 Financing of Delayed PPP Quarterly Adjustments:

In terms of Section 31(7) of Regulations for Generation, Transmission and Distribution of Electric Power (Amended) Act-2021, the Authority may on quarterly basis and not later than a period of fifteen days, make quarterly adjustment in the approved tariff, on account of capacity and transmission charges, impact of transmission and distribution losses.

Further apprised that by virtue of delay in determination of PPP quarterly adjustments, MEPCO has always faced liquidity issues regarding payment of Power Purchase Price and other financial obligations which required the arrangement of additional working capital to discharge the financial liabilities. In this context, MEPCO has worked out the impact of financing for required additional working capital of Rs. 6,936 million (**Annex-viii**) against delayed period of determination on prevailing KIBOR of respective period. The same is requested to be allowed as PYA to bridge the financing gap.

4.7.11 Differential Amount of Withholding/Advance Tax:

The Authority allowed the amount of Minimum/Turnover Tax on the basis of CPRs provided by MEPCO. In this context, it is highlighted that payment of Minimum/Turnover Tax is made to FBR after adjustment of Withholding/Advance Tax from gross amount of Minimum Turnover Tax and CPRs are prepared for reduced amount paid to FBR. Whereas, while calculating Revenue Requirement, the Authority considers and reduce the gross amount of Other Income including profit on bank deposits. Hence the differential amount on account of Withholding/Advance Tax amounting to Rs. 2,150 Million (**Annex-ix**) may please be considered and allowed as PYA.

4.7.12 GENCO Pensioners Liability:

ECC of the cabinet approved adjustment of Pensioners of GENCOs Power Plants under closure with following stipulations:

"It is proposed that 2,368 Pensioners of GENCOs may be adjusted in their pension disbursing DISCOs or WAPDA. Similarly, 1,753 employees of these plants would be adjusted in DISCOs. Pensions of these employees will be paid by the relevant DISCOs on their retirement according to rules of the relevant DISCOs. In turn the

respective DISCOs and WAPDA would claim adjustment of the same from NEPRA in their tariffs."

In pursuance of above, 563 pensioners (out of 2,368 Pensioners) have been adjusted in MEPCO however due to more than one surviving widows against one PPO number, the total number increases to 571 pensioners. This adjustment of GENCOs Pensioners in MEPCO is subject to Determination of NEPRA to allow this cost or otherwise.

As per Actuarial Report prepared by Nauman Associates Consulting Actuaries, opening actuarial liability of these Pensioners has been assessed as Rs. 4,340 Million (Actuarial Report is attached as **Annex-x**). The opening Actuarial liability of GENCO Pensioners amounting to Rs. 4,340 Million was requested by MEPCO in its Annual Indexation/Adjustment for FY 2023-24 & FY 2024-25, however the Authority not allowed the additional amount with the remarks that the petitioner has been allowed provision for PRB as per latest available Financial Statements which the Authority understand includes all employees as well as active pensioners. Authority is requested to re-consider the opening liability of GENCO Pensioners and allow Rs 4,340 Million as PYA.

4.8 Bifurcation of PYA:

The Bifurcation of PYA is as under:

Table 4.19: Bifurcation of PYA					Rs. In Million		
Sr. No.	Description	FY 2025-26			FY 2026-27		
		DOP	SOP	Total	DOP	SOP	Total
1	Sales Mix Variance FY 2022-23		4,898	4,898			-
2	Under/Over Recovery of Quarterly Adjustments		6,826	6,826			-
3	Under/Over Recovery of DM	6,379	788	7,167			-
4	True-up FY 2023-24	(8,022)		(8,022)			-
5	Turnover Tax FY 2023-24		5,587	5,587			-
6	Turnover Tax FY 2024-25		3,260	3,260		3,260	3,260
7	Turnover Tax (Payment made under ADRC Order)		4,041	4,041		5,388	5,388
8	PRB Liability	18,070	1,213	19,283			-
9	Quarterly Adjustments UMPL Incremental Units 2021-22		821	821			-
10	Quarterly Adjustments Incremental Units		2,166	2,166			-
11	Financing of Delayed PPP Quarterly Adj.		6,936	6,936			-

12	Differential of WHT/Advance Tax		2,150	2,150	-		
13	GENCO Pensioners Liability	4,067	273	4,340	-		
Total		20,494	38,959	59,453	-	8,648	8,648



5. SUMMARY OF TARIFF ASSUMPTIONS

5.1 Pay & Allowances and Retirement Benefits: The O&M Cost has been segregated into Controllable and Un-Controllable components. The Non-Controllable portion comprises Salaries & Wages to the employees and Staff Retirement Benefits. MEPCO has adopted National Pay Scales for regular employees with Staff Retirement Benefits of the Federal Government/WAPDA, any increase in Pay & Allowances of employees and pension shall be passed through to the employees/pensioners irrespective of the impact of CPI. Costs other than Pay & Allowances and Retirement Benefits shall be subject to indexation with CPI every year plus cost associated with Z-factor, if any, to be added as pass-through.

MEPCO has introduced lump sum packages for new inductions and its increase is subject to CPI, which will be a pass through cost.

5.2 Provision for Staff Retirement Benefits: It is assumed that MEPCO will be allowed the gross provisions for the Staff Retirement Benefits including Re-measurement through OCI as per third party Actuarial Reports enabling the Company to transfer net amount, after payment of actual liabilities of the pensioners, into the Post-Retirement Benefits Fund already established. Inflation: The CPI for annual indexation of tariff shall be the one notified by the Pakistan Bureau of Statistics. For the purpose of this MYT Petition, proposed inflation rates @ 12.06%, 11.06%, 11.06% & 11.06% respectively for each year of tariff control period have been assumed at par with the projected 03-months KIBOR used in RORB calculation.

5.3 Sales Growth: Total unit sales for FY 2025-26 projected as 17,184 MWh and same is increased by the annual demand growth on the basis of number of new consumers and change in consumption pattern of existing consumers. The Compounded Average Growth Rate (CAGR) in sales for 2025-26 to 2029-30 is around 1.00%.



- 5.4 Target T&D Losses:** The T&D losses target has been set @ 12.19% for the first year of MYT which will gradually reduce to 9.87% by the end of Tariff Control Period.
- 5.5 Power Procurement:** Power Purchase for the first year of MYT projected as 19,570 MkWh which is assumed to grow at CAGR of 0.57% and projected to reach 19,787 MkWh by FY 2029-30. The PPP for the Control Period has been taken as per PPP rates determined by NEPRA in case of MEPCO for FY 2024-25.
- 5.6 O&M Cost:** The O&M Cost has been projected @ PKR 4.63/kWh for the first year of MYT on the basis of assumptions as narrated above which is subject to annual adjustment/indexation with actual results.
- 5.7 Distribution Margin:** The Distribution Margin (DM) of the Company is calculated as the sum of O&M Cost, Depreciation and RORB adjusted with Other Income excluding Late Payment Surcharge (LPS) which is knocked-off against Delayed Payment Charges/Supplemental Charges in line with NEPRA existing determinations.
- 5.8 Other Income:** The Other Income for the Base Year of MYT has been taken on the basis of latest available Financial Statements of the Company as on 30th June 2024, which will be adjusted as per mechanism prescribed in the NEPRA Tariff Guidelines.
- 5.9 Adjustment Mechanism for O&M Costs:**
- The Efficiency Factor "X" is being proposed as "zero" for the Tariff Control Period on the premise that the implementation of CTBCM & the impact of rapidly increasing Solarization will adversely affect the cost effectiveness of the Company when majority of the Industrial, Commercial, Bulk-Power Consumers (BPCs) will be leaving MEPCO and the Company will be constrained to serve the residual non-affording, high-loss & low category consumers mainly under domestic and agriculture category.
- 5.10 Segregation Between "Controllable"& "Un-controllable" Cost:**
- The segregation is proposed between Controllable and Un-controllable Costs. The Employee Related Costs (Salaries & Wages and Retirement Costs) are considered as Un-controllable which are pass-through on actual basis in the Tariff.
- 5.10.1.1** All other Costs are considered to be Controllable and same will be subject to adjustment @ CPI.



- 5.10.1.2** The proposed segregation is of vital importance as Non-segregation of these costs may force the Company to absorb "Un-controllable costs" which are beyond its control & cannot be fully recovered through its tariff resulting in financial loss to the Company.

5.11 Z-Factor for Force-Majeure Events

There should be a provision for costs incurred as a result of force majeure events such as earthquakes, flooding, wind-storms, thunder-storms, & acts of terrorism etc. It is proposed that provision of Z-Factor should be included in the MYT to cover costs for such events. As replacement of any equipment as result of such damage shall be covered through proposed investments to be approved by NEPRA, it is anticipated that major costs falling under Z-Factor shall comprise Repair & Maintenance and Incidental Costs. In case the insurance cover is available, compensation made under such an arrangement will not be incorporated in the tariff for the subsequent period.



6 REVENUE REQUIREMENT

6.1 Revenue Requirement

6.1.1 Revenue Requirement for tariff control period is tabulated as under:

Table 6.1: Revenue Requirement-Amount					(Rs. In Million)
	2025-26	2026-27	2027-28	2028-29	2029-30
Power Purchase Cost					
Energy Charges	178,893	178,706	179,158	179,923	180,907
Capacity Charges	342,676	342,319	343,195	344,677	346,572
Transmission Charges	27,676	27,647	27,718	27,839	27,992
Market Operator Fee	138	138	139	139	140
Total Power Purchase Cost	549,383	548,811	550,211	552,578	555,611
Revenue Req. Wire Business	92,438	81,869	94,150	112,936	112,770
O & M Cost of Supply Business					
Salaries, Wages & Benefits	1,403	1,616	1,873	2,183	2,568
Retirement Benefits	1,848	1,936	2,150	2,813	2,148
Total Employees Cost	3,251	3,552	4,023	4,995	4,716
Billing & Office Expenses	3,860	4,285	4,756	5,280	5,861
Repair & Maintenance	50	56	52	69	76
ERP	42	53	56	60	64
Travelling	247	300	359	433	527
Transportation	45	50	58	70	84
Management Fee	157	174	193	215	239
Misc./Other Expenses	4	4	5	5	6
Total O&M Costs	7,656	8,474	9,512	11,127	11,573
Other Income/Expense					
Late Payment Charges	(6,007)	(6,127)	(6,250)	(6,375)	(6,502)
Supplemental Charges	6,007	6,127	6,250	6,375	6,502
D.M. of Supply Business	7,656	8,474	9,512	11,127	11,573
Prior Year Adjustments	38,959	8,648			
Revenue Requirement	688,487	647,803	653,873	676,641	679,953

Note: The amount of Depreciation and RORB has been worked out and incorporated in the MYT Petition of Distribution/Wire Business has all Fixed Assets have been accounted for the Distribution Business. Accordingly, segregation / allocation of Depreciation & RORB between Distribution & Supply Business have not been made.

6.2 Revenue Requirement-Per Unit

The following table details the projected components of the Company proposed tariff for the Tariff Control Period.

Table 6.2: Revenue Requirement -Per Unit					PKR/KWh
Description	2025-26	2026-27	2027-28	2028-29	2029-30
Total Units Purchased (GWh)	19,570	19,550	19,599	19,681	19,787
Total Units Sold (GWh)	17,184	17,333	17,491	17,658	17,834
T&D Losses (%)	12.19%	11.34%	10.75%	10.28%	9.87%
Power Purchase Price (Adj.)	31.97	31.66	31.46	31.29	31.15
Revenue Req.of Wire Business	5.38	4.72	5.38	6.40	6.32
O&M costs	0.45	0.49	0.54	0.63	0.65
Late Payment Charges	(0.35)	(0.35)	(0.36)	(0.36)	(0.36)
Supplemental Charges	0.35	0.35	0.36	0.36	0.36
Distribution Margin	0.45	0.49	0.54	0.63	0.65
Prior Year Adjustments	2.27	0.50			
Total Revenue Requirement	40.07	37.38	37.38	38.32	38.13

7 REVIEW OF ADJUSTMENTS

7.1 Pass-through items

7.1.1 Monthly Fuel Adjustments:

The existing practice with respect to the adjustments on account of variation in fuel cost component of PPP on monthly basis may continue for the 2020-21 to 2024-25 period to be reflected in the consumers' monthly bill as Fuel Adjustment Charge as per following formula. However, it is proposed that the references may be set with due care to avoid imbalances in the actual and reference fuel costs.

$$\text{Fuel Price Variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs are being charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination.

7.1.2 Quarterly PPP Adjustments:

The quarterly adjustments may also be done for the tariff period as per the following scope.

- The adjustments pertaining to the capacity and transmission charges.
- The impact of T&D losses on the components of PPP.
- Adjustment of Variable O&M.

However, it is proposed that PPP adjustment should be allowed monthly on the analogy of Fuel Cost Adjustment (FCA) mechanism.

7.2 Adjustment of T&D Loss Targets due to Change in Sales Mix:

As a matter of fact, the current projections of T&D Losses are based on current consumer based, growth assumed and existing Power Sector dynamics including the impact of BPCs. In case of changes in Sales Mix due to market reforms including shift of BPCs to the open market, the overall T&D Losses will be impacted. Hence it is imperative that the T&D Loss Target will have to be



adjusted accordingly. Otherwise the same will result in under/over recovery of cost.

7.3 Annual True-Up Adjustments:

Investments made by the Company are added to the Regulatory Assets Base which is used to determine the Return on Rate Base. The difference between the budgeted and actual investment will result in variations in RAB and Return on Rate Base. It is therefore requested that investments should be trued up every year. As a 5 year multi-year tariff has been requested, investment trued up at the end of each year will ensure that appropriate return is allowed on the Regulatory Assets Base for the next year. Further, it will enable NEPRA to monitor performance of the DISCO in terms of timely completion of proposed projects and ensuring prudence in costs so no undue burden is placed on the end-user.

4.4 Prior Year Adjustments:

4.3.1 It is proposed to continue Prior Year Adjustments in future periods to address the issues included, but not limited to the following

- Any over/under-recovery of Power Purchase cost due to delayed determination/implementation of consumer end tariff to be trued up to the extent of actual figures;
- Any under or over recovery of revenue due to variation in the forecasted and actual consumer mix;
- Variation in forecasted & actual Distribution Margin, other income and Prior Period Adjustments; and
- Any other adjustment in addition to above.



8. SUMMARY AND CONCLUSION

On the basis of above it is, inter alia, submitted that while admitting and allowing this petition of the Company for FY 2021-21 to 2024-25 whereby:

- i) The Company may be benefited by the timely determination and immediate application of the proposed tariff to ensure its financial viability and reliable system of supply of electricity to its 8.356 Million (by the end of FY 2023-24) consumers;
- ii) The other periodical adjustments as per determinations of NEPRA may please be allowed to be continued;
- iii) MEPCO may be allowed induction of 5,696 employees during MYT Control Period as per the proposed induction plan submitted with this tariff petition.
- iv) The company may be allowed as requested above to create new office namely "Market Implementation & Regulatory affair Department (MIRAD)" to deal with the matter related with Competitive Trading Bilateral Contract Market (CTBCM) and other allied matters.
- v) The Company may be allowed to create 30 new (op) Sub Divisions, 06 new (op) Divisions, 21 new/ upgrade grid station offices, 01 each new office of Operation circle, M&T circle, RRE construction division, Regional store.
- vi) The Company may be allowed Annual WACC indexation for RORB calculation for the tariff period.
- vii) To allow the Company the proposed segregation of Controllable and Uncontrollable cost, Repair & Maintenance through "K" factor and a "Z" factor for unforeseen factors.
- viii) Any other relief, order or direction which The Authority deems fit.



9. SUMMARY OF EVIDENCE

9.1 EVIDENCES

The summary of evidence giving brief particulars of data, facts and evidence in support of this tariff petition forms an integral part thereof as mentioned below:

- 4.4.1** Copy of Resolution of Board of Directors MEPCO (Annex-I)
- 4.4.2** Standard Petition Formats (Annex-II)
- 4.4.3** Three years Financial Statements (2021-22 to 2023-24) (Annex-III)(DOP Petition)

That in view of the grounds and facts mentioned above, it is respectfully prayed that while admitting and allowing this petition, MEPCO's Multiyear tariff for the next 05 years i.e. FY 2020-21 to FY 2024-25 may very graciously be determined as estimated hereinabove.

9.2 COMPLIANCE OF DIRECTIONS:

Compliance status of Authority's directions given in Tariff Determination dated 14th June, 2024 for FY 2024-25 is also attached with this tariff petition.


PETITIONER

Multan Electric Power Company Ltd.

STANDARD PETITION FORMATS

STANDARD PETITION FORMATS FOR DISTRIBUTION COMPANIES
MULTAN ELECTRIC POWER COMPANY LIMITED
INDEX

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MEPCO

Company Statistics

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	Unit	FY 2023-24 Actual	FY 2024-25 Actual/ Proj.	FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
Units Sold	MkWh	16,904	17,038	17,184	17,333	17,491	17,658	17,834
Units Received	MkWh	19,929	19,676	19,570	19,550	19,599	19,681	19,767
Units Lost	MkWh	3,025	2,637	2,386	2,218	2,107	2,023	1,953
Sales Revenue	Mln. Rs.	522,892	516,384	602,764	561,339	566,616	588,555	590,988
Peak demand during FY	MW	5,365	4,295	4,336	4,377	4,418	4,461	4,503
Number of Consumers	Nos.	8,356,422	8,606,421	8,910,572	9,500,223	10,129,513	10,801,134	11,517,956
Area	Km	105,505	105,505	105,505	105,505	105,505	105,505	105,505
Circles	Nos.	9	9	10	10	10	10	10
Divisions	Nos.	41	41	40	41	42	43	45
Sub Divisions	Nos.	186	189	193	198	204	211	219
Length of Feeders	Km	82,664	83,094	83,990	84,897	85,301	85,699	86,033
Average Length of Feeders	Km	45.2	44.3	43.6	43.2	42.6	42.1	41.6
Maximum Length of Feeder	Km	278.8	223.9	222.8	220.2	217.7	213.4	209.4
Minimum Length of Feeder	Km	3.00	2.00	2.80	2.80	2.30	1.90	1.00
Target for new connections	Nos.		250,000	304,151	589,651	629,290	671,621	716,822
Length of High Voltage Transmission lines (132 kV)	Km	4,219	4,307	4,427	4,631	4,986	5,090	5,140
Length of STG lines (66kV)	Km	635	614	614	614	614	614	614
Length of Low Voltage Distribution lines (400 V)	Km	50,714	50,839	50,980	51,123	51,267	51,413	50,560
Number of HV transformers	Nos.	319	326	337	347	353	358	363
Number of burned down HV transformers (132 KV)	Nos.	3	1	-	-	-	-	-
Number of STG transformers (66 KV)	Nos.	10	10	8	8	8	8	8
Number of burned down STG transformers (66 KV)	Nos.	-	-	-	-	-	-	-
Number of LV transformers	Nos.	236,213	236,577	236,947	237,692	238,447	239,213	239,989
Number of burned down LV transformers	Nos.	5,605	4,309	3,609	2,384	1,134	-	-

		Strength						
		FY 2023-24 Actual	FY 2024-25 Actual	FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
Number of Employees								
A	Qualified Professionals							
	Engineers	422	477	495	504	521	527	532
	Others	92	103	131	137	145	152	161
		514	580	626	641	666	679	693
B	Staff							
	Technical	10,804	10,774	11,510	11,653	11,754	11,845	11,945
	Clerical	2,255	2,181	2,151	2,101	2,040	2,000	1,974
	Non Technical	673	730	759	832	887	953	996
		13,732	13,685	14,420	14,586	14,681	14,798	14,915
		14,246	14,265	15,046	15,227	15,347	15,477	15,602

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MEPCO
Company Statistics

		SOP						
	Unit	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Actual/ Proj.	Projected	Projected	Projected	Projected	Projected
Units Sold	MkWh	16,904	17,038	17,184	17,333	17,491	17,658	17,834
Units Received	MkWh	19,929	19,676	19,570	19,550	19,599	19,681	19,787
Units Lost	MkWh	3,025	2,637	2,386	2,218	2,107	2,023	1,953
Sales Revenue	Mln. Rs.	522,892	516,384	602,764	561,339	566,616	588,555	590,988
Peak demand during FY	MW	5,365	4,295	4,336	4,377	4,418	4,461	4,503
Number of Consumers	Nos.	8,356,422	8,606,421	8,910,572	9,500,223	10,129,513	10,801,134	11,517,956
Area	Km	105,505	105,505	105,505	105,505	105,505	105,505	105,505
Circles	Nos.	9	9	10	10	10	10	10
Divisions	Nos.	41	41	40	41	42	43	45
Sub Divisions	Nos.	188	189	193	198	204	211	219
Length of Feeders	Km	82,664	83,094	83,990	84,897	85,301	85,699	86,033
Average Length of Feeders	Km	45.2	44.3	43.6	43.2	42.6	42.1	41.6
Maximum Length of Feeder	Km	278.8	223.9	222.8	220.2	217.7	213.4	209.4
Minimum Length of Feeder	Km	3.00	2.00	2.80	2.80	2.30	1.90	1.00
Target for new connections	Nos.		250,000	304,151	589,651	629,290	671,621	716,822
Length of High Voltage Transmission lines (132 KV)	Km	4,219	4,307	4,427	4,631	4,986	5,090	5,140
Length of STG lines (66KV)	Km	635	614	614	614	614	614	614
Length of Low Voltage Distribution lines (400 V)	Km	50,714	50,839	50,980	51,123	51,267	51,413	50,560
Number of HV transformers	Nos.	319	326	337	347	353	358	363
Number of burned down HV transformers (132 KV)	Nos.	3	1	-	-	-	-	-
Number of STG transformers (66 KV)	Nos.	10	10	8	8	8	8	8
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Number of LV transformers	Nos.	236,213	236,577	236,947	237,692	238,447	239,213	239,989
Number of burned down LV transformers	Nos.	5,605	4,809	3,609	2,384	1,134	-	-

		Strength						
		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Actual	Projected	Projected	Projected	Projected	Projected
Number of Employees								
A	Qualified Professionals							
	Engineers	422	477	495	504	521	527	532
	Others	92	103	131	137	145	152	161
		514	580	626	641	666	679	693
B	Staff							
	Technical	10,804	10,774	11,510	11,653	11,754	11,845	11,945
	Clerical	2,255	2,181	2,151	2,101	2,040	2,000	1,974
	Non Technical	673	730	759	832	887	953	996
		13,732	13,685	14,420	14,586	14,681	14,798	14,915
		14,246	14,265	15,046	15,227	15,347	15,477	15,608

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MEPCO

SOP

Profit & Loss Statement

		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Actual	Proj. Actual	Projected	Projected	Projected	Projected	Projected
Power Balances								
Units Received	[MkWh]	19,929	19,676	19,570	19,550	19,599	19,681	19,787
Units Lost	[MkWh]	3,025	2,637	2,386	2,218	2,107	2,023	1,953
Units Lost	[%age]	15.18%	13.40%	12.19%	11.34%	10.75%	10.28%	9.87%
Units Sold	[MkWh]	16,904	17,038	17,184	17,333	17,491	17,658	17,834
Revenue								
Sales Revenue	[Mln Rs]	522,892	516,384	602,764	561,339	566,616	588,555	590,988
Subsidy	[Mln Rs]	74,717	84,997	85,723	86,464	87,257	88,085	88,965
Fuel Price Adjustment	[Mln Rs]	-	-	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	597,609	601,381	688,486	647,803	653,873	676,641	679,953
Rental & Service Income	[Mln Rs]							
Amortization of Deferred Credits	[Mln Rs]							
Other Income/ LPS	[Mln Rs]	7,852	5,889	6,007	6,127	6,250	6,375	6,502
Total Revenue	[Mln Rs]	605,461	607,270	694,493	653,930	660,122	683,015	686,455
Operating Cost								
Power Purchase Cost	[Mln Rs]	526,488	527,263	549,383	548,811	550,211	552,578	555,611
O&M Expenses	[Mln Rs]	4,432	6,035	7,656	8,474	9,512	11,127	11,573
Depreciation	[Mln Rs]	-	-	-	-	-	-	-
Amortization	[Mln Rs]							
Supplemental Charges	[Mln Rs]	7,852	5,889	6,007	6,127	6,250	6,375	6,502
*Provision for Bad Debt	[Mln Rs]	2,770	-	-	-	-	-	-
Total Operating Cost	[Mln Rs]	541,543	539,188	563,046	563,412	565,973	570,079	573,686
EBIT	[Mln Rs]	63,918	68,082	131,448	90,517	94,150	112,936	112,770
Financial Charges	[Mln Rs]							
Earning before Tax (EBT)	[Mln Rs]	63,918	68,082	131,448	90,517	94,150	112,936	112,770
Tax	[Mln Rs]	5,587	10,504	12,930	7,025	7,091	7,365	7,395
Earning after Tax (EAT)	[Mln Rs]	58,332	57,578	118,517	83,493	87,059	105,571	105,374
WPPF	[Mln Rs]	1,747	3,030	6,238	4,394	4,582	5,556	5,546
Profit for the period	[Mln Rs]	56,585	54,548	112,279	79,098	82,477	100,015	99,828
Opening Accumulated Loss	[Mln Rs]							
Comprehensive Income	[Mln Rs]							
Accumulated Profit/ (Loss)	[Mln Rs]	56,585	54,548	112,279	79,098	82,477	100,015	99,828

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	(MkWh)	2,519	2,683	2,225	7,427	1,597	1,068	947	3,613	1,037	917	1,184	3,138	1,441	2,178	2,132	5,752	19,929
Units Lost	(MkWh)	454	489	322	1,266	93	(3)	92	182	100	65	218	383	253	545	395	1,194	3,025
Units Lost	(%age)	18.0%	18.2%	14.5%	17.0%	5.8%	-0.2%	9.7%	5.0%	9.7%	7.1%	18.4%	12.2%	17.6%	25.0%	18.5%	20.8%	15.2%
Units Sold	(MkWh)	2,065	2,194	1,903	6,161	1,504	1,071	856	3,431	936	852	967	2,755	1,188	1,633	1,737	4,558	16,904
Revenue																		
Sales Revenue	(Min Rs)	63,873	67,850	58,858	190,581	46,519	33,130	26,467	106,117	26,959	26,349	29,896	85,204	36,750	50,511	53,728	140,989	522,892
Subsidy	(Min Rs)	9,127	9,695	8,410	27,233	6,647	4,734	3,782	15,163	4,138	3,765	4,272	12,175	5,251	7,218	7,677	20,146	74,717
Fuel Price Adjustment	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Min Rs)	73,000	77,546	67,268	217,814	53,167	37,864	30,249	121,280	33,097	30,115	34,168	97,379	42,001	57,729	61,405	161,135	597,609
Rental & Service Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Surcharge on Late Payment	(Min Rs)	959	1,019	884	2,862	699	498	397	1,594	435	396	449	1,279	552	759	807	2,117	7,852
Total Revenue	(Min Rs)	73,959	78,565	68,152	220,676	53,865	38,362	30,647	122,874	33,531	30,510	34,617	98,659	42,553	58,487	62,212	163,252	605,461
Operating Cost																		
Power Purchase Cost	(Min Rs)	46,375	59,058	44,537	149,969	49,679	32,331	40,952	122,962	40,192	30,191	36,090	106,473	43,838	50,262	52,984	147,084	526,488
O&M Expenses	(Min Rs)	541	575	499	1,615	394	281	224	900	245	223	253	722	312	428	455	1,195	4,432
Depreciation	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Min Rs)	338	359	312	1,010	246	176	140	562	153	140	158	451	195	268	285	747	2,770
Supplemental Charges	(Min Rs)	959	1,019	884	2,862	699	498	397	1,594	435	396	449	1,279	552	759	807	2,117	7,852
Total Operating Cost	(Min Rs)	48,214	61,011	46,231	155,456	51,019	33,285	41,714	126,018	41,025	30,950	36,950	108,926	44,896	51,717	54,531	151,144	541,543
EBIT	(Min Rs)	25,746	17,554	21,921	65,220	2,846	5,077	(11,067)	(3,144)	(7,494)	(440)	(2,333)	(10,267)	(2,343)	6,771	7,681	12,109	63,918
Financial Charges	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	(Min Rs)	25,746	17,554	21,921	65,220	2,846	5,077	(11,067)	(3,144)	(7,494)	(440)	(2,333)	(10,267)	(2,343)	6,771	7,681	12,109	63,918
Tax	(Min Rs)	682	725	629	2,036	497	354	283	1,134	309	282	319	910	393	540	574	1,506	5,587
EAT	(Min Rs)	25,063	16,829	21,292	63,184	2,349	4,723	(11,350)	(4,277)	(7,803)	(721)	(2,652)	(11,177)	(2,736)	6,231	7,107	10,602	58,332
WPPF	(Min Rs)	213	227	197	637	155	111	88	355	97	88	100	285	123	169	179	471	1,747
Profit for the period	(Min Rs)	24,850	16,602	21,095	62,547	2,194	4,612	(11,439)	(4,632)	(7,900)	(809)	(2,752)	(11,462)	(2,859)	6,062	6,928	10,131	56,585

FORM - 3 (A)

MEPCO

Profit & Loss Statement (Base Year 2024-25)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,449	2,034	2,024	6,507	1,613	1,078	1,009	3,700	1,104	976	1,262	3,342	1,535	2,320	2,271	6,127	19,676
Units Lost	[MkWh]	501	244	285	1,030	71	(10)	74	134	81	45	205	330	236	534	372	1,143	2,637
Units Lost	[%age]	20.5%	12.0%	14.1%	15.8%	4.4%	-0.9%	7.3%	3.6%	7.3%	4.6%	16.2%	9.9%	15.4%	23.0%	16.4%	18.7%	13.4%
Units Sold	[MkWh]	1,948	1,791	1,739	5,477	1,543	1,088	936	3,566	1,024	931	1,057	3,012	1,299	1,785	1,899	4,984	17,038
Revenue																		
Sales Revenue	[Min Rs]	59,045	54,265	52,689	165,999	46,756	32,961	28,354	108,071	31,022	28,227	32,027	91,277	39,369	54,111	57,557	151,038	516,384
Subsidy	[Min Rs]	9,719	8,932	8,673	27,323	7,696	5,425	4,667	17,788	5,106	4,646	5,272	15,024	6,480	8,907	9,474	24,861	84,997
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	68,764	63,197	61,362	193,322	54,452	38,386	33,021	125,859	36,129	32,873	37,299	106,301	45,849	63,018	67,031	175,898	601,381
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Surcharge on Late Payment	[Min Rs]	673	619	601	1,893	533	376	323	1,232	354	322	365	1,041	449	617	656	1,723	5,889
Total Revenue	[Min Rs]	69,437	63,816	61,963	195,215	54,985	38,762	33,344	127,092	36,482	33,195	37,664	107,342	46,298	63,635	67,688	177,621	607,270
Operating Cost																		
Power Purchase Cost	[Min Rs]	47,593	50,050	51,576	149,219	43,357	32,308	24,910	100,576	43,763	34,102	44,697	122,563	41,436	57,878	55,592	154,906	527,263
O&M Expenses	[Min Rs]	690	634	616	1,940	546	385	331	1,263	363	330	374	1,067	460	632	673	1,765	6,035
Depreciation	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	673	619	601	1,893	533	376	323	1,232	354	322	365	1,041	449	617	656	1,723	5,889
Total Operating Cost	[Min Rs]	48,957	51,303	52,793	153,052	44,437	33,070	25,565	103,071	44,480	34,754	45,437	124,670	42,346	59,128	56,921	158,394	539,188
EBIT	[Min Rs]	20,481	12,513	9,170	42,163	10,548	5,693	7,779	24,020	(7,997)	(1,558)	(7,772)	(17,328)	3,953	4,507	10,767	19,227	68,082
Financial Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Min Rs]	20,481	12,513	9,170	42,163	10,548	5,693	7,779	24,020	(7,997)	(1,558)	(7,772)	(17,328)	3,953	4,507	10,767	19,227	68,082
Tax	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,504	10,504	10,504
EAT	[Min Rs]	20,481	12,513	9,170	42,163	10,548	5,693	7,779	24,020	(7,997)	(1,558)	(7,772)	(17,328)	3,953	4,507	263	8,723	57,578
WPPF	[Min Rs]	347	318	309	974	274	193	166	634	182	166	188	536	231	318	338	886	3,030
Profit for the period	[Min Rs]	20,134	12,194	8,861	41,189	10,274	5,499	7,612	23,386	(8,179)	(1,724)	(7,960)	(17,864)	3,722	4,190	(75)	7,837	54,548

FORM - 3 (B)

MEPCO

Profit & Loss Statement (Test Year 2025-26)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	(MkWh)	2,436	2,023	2,013	6,472	1,605	1,072	1,004	3,680	1,098	971	1,255	3,324	1,527	2,307	2,259	6,094	19,570
Units Lost	(MkWh)	453	220	258	932	64	(9)	67	122	73	41	185	299	214	483	338	1,035	2,386
Units Lost	(%age)	18.6%	10.9%	12.8%	14.4%	4.0%	-0.8%	6.6%	3.3%	6.6%	4.2%	14.8%	9.0%	14.0%	20.9%	14.9%	17.0%	12.2%
Units Sold	(MkWh)	1,983	1,803	1,755	5,541	1,541	1,081	937	3,559	1,025	930	1,070	3,025	1,313	1,824	1,922	5,059	17,184
Revenue																		
Sales Revenue	(Min Rs)	69,555	63,239	61,557	194,351	54,048	37,913	32,873	124,834	35,967	32,637	37,517	106,121	46,068	63,981	67,408	177,457	602,764
Subsidy	(Min Rs)	9,892	8,994	8,754	27,640	7,686	5,392	4,675	17,753	5,115	4,641	5,336	15,092	6,552	9,099	9,587	25,237	85,723
Fuel Price Adjustment	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Min Rs)	79,447	72,232	70,312	221,991	61,735	43,305	37,548	142,588	41,082	37,278	42,852	121,213	52,620	73,080	76,995	202,695	688,486
Rental & Service Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Surcharge on Late Payment	(Min Rs)	693	630	613	1,937	539	378	328	1,244	358	325	374	1,058	459	638	672	1,768	6,007
Total Revenue	(Min Rs)	80,140	72,863	70,925	223,928	62,273	43,683	37,876	143,832	41,441	37,603	43,226	122,270	53,079	73,718	77,666	204,463	694,493
Operating Cost																		
Power Purchase Cost	(Min Rs)	56,592	44,042	50,146	150,780	46,749	34,152	41,722	122,623	43,529	33,919	44,457	121,905	41,214	57,568	55,294	154,076	549,383
O&M Expenses	(Min Rs)	883	803	782	2,468	686	482	418	1,586	457	415	477	1,348	585	813	856	2,254	7,656
Depreciation	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	(Min Rs)	693	630	613	1,937	539	378	328	1,244	358	325	374	1,058	459	638	672	1,768	6,007
Total Operating Cost	(Min Rs)	58,169	45,475	51,541	155,185	47,974	35,011	42,467	125,452	44,344	34,659	45,308	124,311	42,258	59,018	56,822	158,098	563,046
EBIT	(Min Rs)	21,971	27,387	19,384	68,743	14,299	8,672	(4,592)	18,379	(2,903)	2,945	(2,082)	(2,040)	10,821	14,700	20,845	46,365	131,448
Financial Charges	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	(Min Rs)	21,971	27,387	19,384	68,743	14,299	8,672	(4,592)	18,379	(2,903)	2,945	(2,082)	(2,040)	10,821	14,700	20,845	46,365	131,448
Tax	(Min Rs)	1,492	1,357	1,321	4,169	1,159	813	705	2,678	772	700	805	2,277	988	1,373	1,446	3,807	12,930
EAT	(Min Rs)	20,479	26,031	18,064	64,574	13,140	7,858	(5,297)	15,702	(3,675)	2,245	(2,886)	(4,317)	9,833	13,327	19,398	42,559	118,517
WPPF	(Min Rs)	720	654	637	2,011	559	392	340	1,292	372	338	388	1,098	477	662	698	1,836	6,238
Profit for the period	(Min Rs)	19,759	25,376	17,427	62,562	12,581	7,466	(5,637)	14,410	(4,047)	1,907	(3,275)	(5,415)	9,356	12,665	18,701	40,722	112,279

MEPCO

Profit & Loss Statement (Test Year 2026-27)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	(MkWh)	2,433	2,021	2,011	6,465	1,603	1,071	1,003	3,677	1,097	970	1,254	3,321	1,526	2,305	2,257	6,087	19,550
Units Lost	(MkWh)	421	205	240	866	59	(8)	62	113	68	38	172	278	199	449	313	961	2,218
Units Lost	(%)	17.3%	10.1%	11.9%	13.4%	3.7%	-0.8%	6.2%	3.1%	6.2%	3.9%	13.7%	8.4%	13.0%	19.5%	13.9%	15.8%	11.3%
Units Sold	(MkWh)	2,012	1,816	1,771	5,600	1,544	1,079	941	3,564	1,029	932	1,081	3,043	1,327	1,856	1,943	5,126	17,333
Revenue																		
Sales Revenue	(Min Rs)	55,175	58,824	57,359	181,358	49,994	34,949	30,470	115,413	33,338	30,194	35,021	98,553	42,973	60,102	62,940	166,015	561,339
Subsidy	(Min Rs)	10,039	9,061	8,835	27,935	7,701	5,383	4,693	17,777	5,135	4,651	5,394	15,180	6,619	9,258	9,695	25,571	86,464
Fuel Price Adjustment	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Min Rs)	75,214	67,885	66,194	209,293	57,695	40,332	35,164	133,190	38,473	34,844	40,415	113,733	49,592	69,360	72,635	191,587	647,803
Rental & Service Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Surcharge on Late Payment	(Min Rs)	711	642	626	1,980	546	381	333	1,260	364	330	382	1,076	469	656	687	1,812	6,127
Total Revenue	(Min Rs)	75,925	68,527	66,820	211,272	58,241	40,713	35,496	134,450	38,837	35,174	40,798	114,809	50,061	70,016	73,322	193,399	653,930
Operating Cost																		
Power Purchase Cost	(Min Rs)	56,533	43,996	50,094	150,623	46,700	34,116	41,679	122,495	43,484	33,884	44,411	121,778	41,171	57,508	55,236	153,915	548,811
O&M Expenses	(Min Rs)	984	888	886	2,738	755	528	460	1,742	503	456	529	1,488	649	907	950	2,506	8,474
Depreciation	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	(Min Rs)	711	642	626	1,980	546	381	333	1,260	364	330	382	1,076	469	656	687	1,812	6,127
Total Operating Cost	(Min Rs)	58,229	45,526	51,585	155,340	48,000	35,025	42,471	125,497	44,351	34,669	45,322	124,342	42,289	59,071	56,873	158,233	563,412
EBIT																		
EBIT	(Min Rs)	17,697	23,001	15,234	55,932	10,240	5,688	(6,975)	8,953	(5,514)	505	(4,525)	(9,533)	7,772	10,945	16,449	35,165	90,517
Financial Charges	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	(Min Rs)	17,697	23,001	15,234	55,932	10,240	5,688	(6,975)	8,953	(5,514)	505	(4,525)	(9,533)	7,772	10,945	16,449	35,165	90,517
Tax	(Min Rs)	816	736	718	2,270	626	437	381	1,444	417	378	438	1,233	538	752	788	2,078	7,025
EAT	(Min Rs)	16,881	22,265	14,517	53,663	9,615	5,250	(7,356)	7,509	(5,931)	127	(4,963)	(10,767)	7,234	10,193	15,661	33,088	83,493
WPPF	(Min Rs)	510	460	449	1,420	391	274	239	903	261	236	274	772	336	470	493	1,300	4,394
Profit for the period	(Min Rs)	16,371	21,804	14,068	52,243	9,223	4,977	(7,595)	6,605	(6,192)	(109)	(5,237)	(11,538)	6,898	9,722	15,168	31,788	79,098

FORM - 3 (D)

MEPCO

Profit & Loss Statement (Test Year 2027-28)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,441	2,027	2,017	6,485	1,608	1,074	1,006	3,688	1,100	973	1,257	3,331	1,530	2,312	2,253	6,095	19,599
Units Lost	[MkWh]	402	196	229	827	57	(8)	59	108	65	36	164	265	190	429	288	907	2,107
Units Lost	[%age]	16.5%	9.6%	11.4%	12.8%	3.5%	-0.7%	5.9%	2.9%	5.9%	3.7%	13.1%	8.0%	12.4%	18.6%	12.8%	14.9%	10.8%
Units Sold	[MkWh]	2,039	1,832	1,788	5,658	1,551	1,082	947	3,580	1,036	937	1,093	3,065	1,340	1,883	1,965	5,188	17,491
Revenue																		
Sales Revenue	[Min Rs]	66,037	59,331	57,915	183,283	50,248	35,049	30,665	115,961	33,551	30,349	35,401	99,301	43,419	60,991	63,661	168,071	566,616
Subsidy	[Min Rs]	10,169	9,137	8,919	28,225	7,738	5,397	4,722	17,858	5,167	4,674	5,452	15,292	6,686	9,392	9,804	25,882	87,257
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	76,206	68,468	66,834	211,508	57,986	40,446	35,387	133,818	38,717	35,023	40,852	114,593	50,105	70,384	73,465	193,954	653,873
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Min Rs]	14	13	13	40	11	8	7	25	7	7	8	21	9	13	14	36	123
Surcharge on Late Payment	[Min Rs]	714	642	626	1,982	543	379	332	1,254	363	328	383	1,074	470	660	688	1,817	6,127
Total Revenue	[Min Rs]	76,935	69,122	67,473	213,530	58,540	40,833	35,725	135,097	39,087	35,358	41,243	115,688	50,584	71,056	74,167	195,807	660,122
Operating Cost																		
Power Purchase Cost	[Min Rs]	56,703	44,128	50,244	151,075	46,840	34,219	41,804	122,863	43,614	33,985	44,545	122,144	41,295	57,680	55,153	154,128	550,211
O&M Expenses	[Min Rs]	1,109	996	972	3,077	844	588	515	1,947	563	509	594	1,667	729	1,024	1,069	2,821	9,512
Depreciation	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	728	654	639	2,022	554	387	338	1,279	370	335	390	1,095	479	673	702	1,854	6,250
Total Operating Cost	[Min Rs]	58,540	45,778	51,855	156,174	48,238	35,194	42,657	126,089	47,547	34,830	45,529	124,907	42,503	59,377	56,924	158,803	565,973
EBIT	[Min Rs]	18,395	23,344	15,618	57,356	10,302	5,639	(6,932)	9,008	(5,460)	528	(4,287)	(9,219)	8,082	11,679	17,243	37,004	94,150
Financial Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Min Rs]	18,395	23,344	15,618	57,356	10,302	5,639	(6,932)	9,008	(5,460)	528	(4,287)	(9,219)	8,082	11,679	17,243	37,004	94,150
Tax	[Min Rs]	826	742	725	2,294	629	439	384	1,451	420	380	443	1,243	543	763	797	2,103	7,091
EAT	[Min Rs]	17,568	22,601	14,893	55,063	9,673	5,200	(7,316)	7,557	(5,880)	148	(4,730)	(10,461)	7,538	10,916	16,446	34,901	87,059
WPPF	[Min Rs]	534	480	468	1,482	406	283	248	938	271	245	286	803	351	493	515	1,359	4,582
Profit for the period	[Min Rs]	17,034	22,121	14,425	53,580	9,267	4,917	(7,564)	6,620	(6,151)	(97)	(5,016)	(11,264)	7,187	10,423	15,931	33,541	82,477

MEPCO

Profit & Loss Statement (Test Year 2028-29)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	[MkWh]	2,453	2,037	2,027	6,518	1,616	1,079	1,011	3,706	1,106	978	1,264	3,347	1,538	2,324	2,248	6,109	19,681
Units Lost	[MkWh]	389	189	222	800	55	(8)	57	104	63	35	159	257	184	415	263	862	2,023
Units Lost	[%age]	15.9%	9.3%	10.9%	12.3%	3.4%	-0.7%	5.7%	2.8%	5.7%	3.6%	12.6%	7.7%	11.9%	17.9%	11.7%	14.1%	10.3%
Units Sold	[MkWh]	2,064	1,848	1,805	5,717	1,561	1,087	954	3,602	1,043	943	1,104	3,091	1,354	1,908	1,985	5,247	17,658
Revenue																		
Sales Revenue	[Min Rs]	68,792	61,600	60,178	190,570	52,034	36,236	31,785	120,056	34,777	31,431	36,814	103,022	45,138	63,607	66,162	174,907	588,555
Subsidy	[Min Rs]	10,296	9,219	9,006	28,521	7,788	5,423	4,757	17,968	5,205	4,704	5,510	15,419	6,755	9,520	9,902	26,177	88,085
Fuel Price Adjustment	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	[Min Rs]	79,088	70,820	69,184	219,092	59,822	41,659	36,543	138,024	39,982	36,135	42,324	118,440	51,893	73,127	76,065	201,084	676,641
Rental & Service Income	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	[Min Rs]	15	13	13	40	11	8	7	25	7	7	8	22	10	14	14	37	125
Surcharge on Late Payment	[Min Rs]	730	654	639	2,024	553	385	338	1,275	369	334	391	1,094	479	675	703	1,857	6,250
Total Revenue	[Min Rs]	79,833	71,487	69,836	221,156	60,386	42,052	36,887	139,324	40,359	36,475	42,722	119,556	52,382	73,816	76,781	202,979	683,015
Operating Cost																		
Power Purchase Cost	[Min Rs]	56,990	44,351	50,498	151,840	47,077	34,392	42,016	123,485	43,835	34,157	44,770	122,763	41,504	57,972	55,013	154,490	552,578
O&M Expenses	[Min Rs]	1,301	1,165	1,138	3,603	984	685	601	2,270	657	594	696	1,948	853	1,202	1,251	3,307	11,127
Depreciation	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	[Min Rs]	745	667	652	2,064	564	392	344	1,300	377	340	399	1,116	489	689	717	1,894	6,375
Total Operating Cost	[Min Rs]	59,036	46,183	52,288	157,507	48,625	35,470	42,961	127,055	44,869	35,092	45,865	125,826	42,846	59,864	56,981	159,691	570,079
EBIT	[Min Rs]	20,797	25,304	17,548	63,649	11,761	6,582	(6,074)	12,269	(4,511)	1,383	(3,143)	(6,270)	9,536	13,952	19,801	43,288	112,936
Financial Charges	[Min Rs]	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	[Min Rs]	20,797	25,304	17,548	63,649	11,761	6,582	(6,074)	12,269	(4,511)	1,383	(3,143)	(6,270)	9,536	13,952	19,801	43,288	112,936
Tax	[Min Rs]	861	771	753	2,385	651	453	398	1,502	435	393	461	1,289	565	796	828	2,189	7,365
EAT	[Min Rs]	19,936	24,533	16,795	61,264	11,110	6,129	(6,472)	10,767	(4,946)	990	(3,603)	(7,559)	8,971	13,156	18,973	41,099	105,571
WPPF	[Min Rs]	649	582	568	1,799	491	342	300	1,133	328	297	348	973	426	600	625	1,651	5,556
Profit for the period	[Min Rs]	19,286	23,951	16,227	59,465	10,619	5,787	(6,772)	9,633	(5,274)	693	(3,951)	(8,532)	8,545	12,555	18,348	39,448	100,015

FORM - 3 (F)

MEPCO

Profit & Loss Statement (Test Year 2029-30)

		Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances																		
Units Received	(MkWh)	2,468	2,049	2,039	6,557	1,626	1,086	1,017	3,728	1,113	884	1,271	3,367	1,547	2,337	2,251	6,135	19,787
Units Lost	(MkWh)	378	184	215	777	53	(7)	56	101	61	34	155	249	178	403	244	826	1,953
Units Lost	(%)	15.3%	9.0%	10.6%	11.9%	3.3%	-0.7%	5.5%	2.7%	5.5%	3.4%	12.2%	7.4%	11.5%	17.3%	10.8%	13.5%	9.9%
Units Sold	(MkWh)	2,090	1,866	1,824	5,779	1,572	1,093	961	3,627	1,052	950	1,117	3,118	1,369	1,934	2,007	5,310	17,834
Revenue																		
Sales Revenue	(Mln Rs)	69,249	61,826	60,441	191,515	52,104	36,231	31,855	120,190	34,853	31,475	37,002	103,330	45,355	64,093	66,505	175,953	590,988
Subsidy	(Mln Rs)	10,424	9,307	9,099	28,830	7,844	5,454	4,795	18,093	5,247	4,738	5,570	15,555	6,828	9,648	10,011	26,487	88,965
Fuel Price Adjustment	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Mln Rs)	79,673	71,133	69,539	220,345	59,947	41,685	36,650	138,283	40,100	36,213	42,572	118,885	52,182	73,742	76,516	202,440	679,953
Rental & Service Income	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Def Credits	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Income	(Mln Rs)	15	13	13	41	11	8	7	26	8	7	8	22	10	14	14	38	127
Surcharge on Late Payment	(Mln Rs)	747	667	652	2,066	562	391	344	1,296	376	339	399	1,115	489	691	717	1,898	6,375
Total Revenue	(Mln Rs)	80,435	71,813	70,204	222,452	60,520	42,084	37,001	139,605	40,483	36,559	42,979	120,021	52,681	74,447	77,248	204,376	686,455
Operating Cost																		
Power Purchase Cost	(Mln Rs)	57,329	44,615	50,799	152,743	47,357	34,597	42,266	124,220	44,096	34,361	45,036	123,493	41,751	58,317	55,087	155,155	555,611
O&M Expenses	(Mln Rs)	1,356	1,211	1,184	3,750	1,020	709	624	2,354	682	616	725	2,023	888	1,255	1,302	3,445	11,573
Depreciation	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Supplemental Charges	(Mln Rs)	762	680	665	2,107	573	399	350	1,322	383	346	407	1,137	499	705	732	1,936	6,502
Total Operating Cost	(Mln Rs)	59,447	46,506	52,647	158,601	48,951	35,705	43,240	127,896	45,162	35,323	46,168	126,653	43,138	60,277	57,121	160,536	573,686
EBIT	(Mln Rs)	20,988	25,307	17,557	63,852	11,569	6,379	(6,239)	11,710	(4,678)	1,236	(3,189)	(6,632)	9,543	14,169	20,127	43,840	112,770
Financial Charges	(Mln Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	(Mln Rs)	20,988	25,307	17,557	63,852	11,569	6,379	(6,239)	11,710	(4,678)	1,236	(3,189)	(6,632)	9,543	14,169	20,127	43,840	112,770
Tax	(Mln Rs)	867	774	756	2,397	652	453	399	1,504	436	394	463	1,293	568	802	832	2,202	7,395
EAT	(Mln Rs)	20,121	24,533	16,801	61,455	10,917	5,926	(6,638)	10,206	(5,114)	842	(3,652)	(7,925)	8,976	13,367	19,295	41,638	105,374
WPPF	(Mln Rs)	650	580	567	1,797	489	340	299	1,128	327	295	347	970	426	601	624	1,651	5,546
Profit for the period	(Mln Rs)	19,472	23,953	16,233	59,658	10,428	5,586	(6,937)	9,078	(5,442)	547	(3,999)	(8,894)	8,550	12,766	18,671	39,987	99,828

DF - FORM 4

MEPCO

Balance Sheet (in million Rupees)

(including Wire Business)

SOP

Description	Previous FY as on June 30, 2023	Previous FY as on June 30, 2024	Proj. Actual FY as on June 30, 2025	Projected FY as on June 30, 2026	Projected FY as on June 30, 2027	Projected FY as on June 30, 2028	Projected FY as on June 30, 2029	Projected FY as on June 30, 2030
Intangible Fixed Assets	-	-	-	-	-	-	-	-
Net Fixed Assets in Operations	117,579	128,241	148,490	178,054	210,837	237,009	259,944	277,240
Total Net Fixed Assets in Operations	117,579	128,241	148,490	178,054	210,837	237,009	259,944	277,240
Capital Work in Progress	0	0	0	0	0	0	0	0
Long Term Loans to Employees	22,405	26,268	29,501	38,430	43,401	38,903	37,075	31,853
Deferred Cost & Long Term Deposits	204	360	405	450	495	540	585	630
	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
	22,609	26,628	29,905	38,880	43,896	39,442	37,660	32,483
Current Assets	0	0	-	-	-	-	-	-
Stores & Spares	8,463	14,015	13,734	15,108	14,806	14,509	14,219	13,935
Trade Debts	65,069	90,595	88,783	97,662	95,709	88,052	81,008	72,907
Advances, Prepayments, Other Receivables	34,418	44,276	45,604	50,164	49,161	44,736	40,710	32,568
Tariff Subsidy (Receivable from GoP)	64,391	68,767	65,329	66,635	64,636	51,709	36,196	21,718
Receivable from Associated Companies & Others	6,856	7,206	6,485	5,837	5,253	4,728	4,255	3,830
Cash & Bank Balances	24,756	21,146	21,568	24,804	25,300	24,288	23,802	22,850
Total Current Assets	203,954	246,004	241,504	260,210	254,864	228,022	200,191	167,807
Total Assets	344,142	400,872	419,890	477,144	509,597	504,474	497,795	477,530
Subscribed Equity	72,332	78,552	78,552	78,552	78,552	78,552	78,552	78,552
Unappropriated Profit	(190,837)	(173,711)	(171,104)	(112,872)	(93,975)	(80,496)	(65,838)	(49,105)
Total Equity	(118,504)	(95,159)	(92,552)	(34,319)	(15,422)	(1,943)	12,714	29,447
Long Term Liability	0	0	0	0	0	0	0	0
Security Deposits	13,594	14,604	14,896	15,194	16,106	17,072	18,097	19,183
Employee Retirement Benefits	137,742	163,920	191,122	200,465	196,386	166,229	139,561	83,528
Contract Liabilities	6,012	3,060	3,365	3,702	4,072	4,479	4,927	5,420
Deferred Credits	69,558	74,960	78,274	84,575	90,650	96,348	101,849	105,552
Total Long Term Loan	5,752	5,181	5,528	15,546	24,740	23,475	22,213	20,960
Total Long Term Liability	232,658	261,724	293,186	319,483	331,954	307,603	286,647	234,642
Current Liability	0	0	0	0	0	0	0	0
Current Maturity on Long Term Loans	8,447	9,282	10,619	11,074	11,938	13,203	14,465	15,718
Accrued Mark up	10,287	11,208	12,039	12,801	13,495	14,119	14,673	15,157
Provision for Taxation & WPPF	9,796	11,109	11,118	16,413	8,291	8,124	8,923	8,305
Receipt Against Deposit work	32,540	29,943	28,446	25,601	25,345	27,880	30,668	33,735
Payable to NTDC/CPPA	139,120	140,058	133,055	113,097	111,966	110,846	109,738	108,640
Creditors, Accrued and Other Liabilities	29,798	32,708	23,978	12,994	22,031	24,642	19,967	31,886
Total Current Liability	229,988	234,307	219,256	191,981	193,066	198,814	198,434	213,441
Total Liabilities and Commitments	462,646	496,031	512,442	511,463	525,020	506,418	485,080	448,084
Total Liabilities and Equity	344,142	400,872	419,890	477,144	509,597	504,474	497,795	477,530

DM - FORM 5

MEPCO

Cashflow Statement [in million Rupees]

(Including Wire Business)

SOP

Description	ACTUAL for (B) Y ending June 30, 2024	PROJECTED for (T) Year ending June 30, 2025	PROJECTED for (T) Year ending June 30, 2026	PROJECTED for (T) Year ending June 30, 2027	PROJECTED for (T) Year ending June 30, 2028	PROJECTED for FY ending June 30, 2029	PROJECTED for FY ending June 30, 2030
Average Monthly Demand Index (MDI) [MW]	4,183	3,857	3,103	3,132	3,162	3,192	3,222
Units Purchased [GWh]	19,929	19,676	19,570	19,550	19,599	19,681	19,787
Transmission Losses (132 kV) [GWh]	219	206	201	199	196	195	194
Distribution Losses [GWh]	2,805	2,431	2,186	2,019	1,911	1,828	1,759
Units Sold to Customers [GWh]	16,904	17,038	17,184	17,333	17,491	17,658	17,834
Average Tariff Required [Rs/unit]	35.35	35.30	40.07	37.38	37.38	38.32	38.13
Average Tariff Existing [Rs/unit]	2.15	2.72	2.72	2.72	2.72	2.72	2.72
Tariff Difference [Rs/unit]	33.20	32.57	37.34	34.65	34.66	35.60	35.41
	0	0	0	0	0	0	0
Revenue from Sales	522,892.00	516,384.11	602,763.69	561,338.86	566,616.01	588,555.33	590,987.98
Collection from Required [%]	98.62	97.40	97.50	98.00	98.50	98.80	99.20
	-	-	-	-	-	-	-
Inflows from Operations	-	-	-	-	-	-	-
Collection from Current Sales	515,676.09	502,958.13	587,694.60	550,112.08	558,116.77	581,492.67	586,260.08
Prior Year Recovery	-	-	-	-	-	-	-
Total Inflows from Operations	515,676.09	502,958.13	587,694.60	550,112.08	558,116.77	581,492.67	586,260.08
	0	0	0	0	0	0	0
Outflow from Operations	-	-	-	-	-	-	-
Payment for electricity (to CPPA)	525,549.79	518,035.38	569,341.35	546,942.46	551,330.63	553,686.18	556,708.33
Distribution Service Cost (=DMC)	43,455.91	53,349.98	58,704.77	65,532.08	73,488.30	82,688.21	94,356.10
Total Outflow from Operations	569,005.70	571,385.36	628,046.12	612,474.55	624,818.93	636,374.39	651,064.43
	0	0	0	0	0	0	0
Surplus/Deficit from Operations	(53,329.61)	(68,427.23)	(40,351.52)	(62,362.46)	(66,702.15)	(54,881.73)	(64,804.36)
	0	0	0	0	0	0	0
Inflows from Other Sources	-	-	-	-	-	-	-
Capital Contributions	12,674.05	7,076.00	12,465.00	10,365.00	12,765.00	12,665.00	10,565.00
Consumer Security Deposits	1,010.63	292.09	297.93	911.66	966.36	1,024.35	1,085.81
Other Incomes	13,661.60	5,918.57	4,163.28	4,278.47	4,394.90	4,508.20	4,629.06
GOP Subsidy (Actual and Estimated)	70,340.52	88,435.34	84,416.14	88,462.79	100,184.11	103,598.00	103,443.96
Long Term Loan / Redeemable Capital	298.02	1,683.98	10,474.00	10,057.00	-	-	-
Total Inflows from Other Sources	97,984.82	103,405.98	111,821.35	114,074.92	118,310.37	121,795.55	119,723.83
	0	0	0	0	0	0	0
Outflow Others	-	-	-	-	-	-	-
Financial Charges	924.86	946.26	1,088.20	1,197.02	1,316.72	1,448.39	1,593.23
Repayment of Long Term Loans	-	1,337.30	455.42	863.13	1,265.27	1,262.00	1,253.31
Investment Program	21,135.97	31,241.73	47,454.45	48,159.91	33,520.50	34,272.50	26,444.55
Working Capital / Other Changes	25,205.32	1,030.55	19,236.49	996.32	16,517.72	30,416.68	26,580.46
Total Outflow Others	48,266.15	34,555.84	68,234.56	51,216.38	52,620.21	67,399.58	55,871.55
	0	0	0	0	0	0	0
Surplus/Deficit Others	49,718.67	68,850.14	43,586.78	62,858.54	65,690.16	54,395.97	63,852.28
	0	0	0	0	0	0	0
Total Inflows (Operations + Others)	613,660.92	606,364.11	699,515.95	664,187.00	676,427.14	703,288.21	705,983.91
	0	0	0	0	0	0	0
Total Outflows (Operations + Others)	617,271.85	605,941.20	696,280.69	663,690.93	677,439.13	703,773.97	706,935.99
	0	0	0	0	0	0	0
Opening Balance	24,756.25	21,145.51	21,568.42	24,803.68	25,299.75	24,287.76	23,802.01
Surplus / Deficit for Fiscal Year	(3,610.94)	422.91	3,235.26	496.07	(1,011.99)	(485.76)	(952.08)
Deficit from Financing / Loans	-	-	-	-	-	-	-
Closing Balance	21,145.31	21,568.42	24,803.68	25,299.75	24,287.76	23,802.01	22,849.93

Power Purchase - Actual (F-Year 2023-24)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy														
Units Received	[MkWh]	2,519	2,683	2,225	1,597	1,068	947	1,037	917	1,184	1,441	2,178	2,132	19,929
MDI	[MW]	5,365	5,170	5,109	4,029	3,300	3,571	3,636	3,107	3,293	3,573	4,942	5,099	4,183
Energy Purchase Price	[Rs/ kWh]	8.576	8.000	7.736	10.927	7.544	10.973	12.895	7.012	8.145	11.349	8.152	9.248	9.01
Capacity Purchase Price	[Rs/ kW/ M]	8.846	13.121	10.888	18.687	20.763	29.891	23.772	23.879	20.607	17.604	13.727	14.388	16.00
Transmission Charge	[Rs/ kW/ M]	0.977	0.886	1.385	1.485	1.942	2.346	2.093	2.039	1.709	1.451	1.192	1.202	1.40
Market Operator Fee	[Rs/ kW/ M]	0.007	0.007	0.008	0.009	0.011	0.013	0.012	0.012	0.010	0.009	0.008	0.008	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	21,505	21,462	17,212	17,450	8,060	10,397	13,367	6,427	9,647	16,359	17,755	19,722	179,461
Capacity Charge	[Mln Rs]	22,291	35,201	24,225	29,843	22,185	28,320	24,643	21,885	24,407	25,376	29,895	30,682	318,952
Transmission Charge	[Mln Rs]	2,460	2,377	3,082	2,372	2,074	2,223	2,170	1,869	2,024	2,091	2,596	2,563	27,900
Market Operator Fee	[Mln Rs]	19	18	18	14	11	12	13	11	11	12	17	18	175
Total Power Purchase Cost	[Mln Rs]	46,375	59,058	44,537	49,679	32,331	40,952	40,192	30,191	36,090	43,838	50,262	52,984	526,488

FORM - 6 (A)

MEPCO

Power Purchase (Projected Actual F.Y. 2024-25)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,449	2,034	2,024	1,613	1,078	1,009	1,104	976	1,262	1,535	2,320	2,271	19,676
MDI	[MW]	5,118	4,850	4,873	3,899	3,090	2,957	2,609	2,968	2,800	3,990	4,443	4,689	3,857
Energy Purchase Price	[Rs/ kWh]	9.837	8.173	8.416	9.186	6.546	8.006	13.010	8.528	9.256	7.680	7.393	8.334	8.64
Capacity Purchase Price	[Rs/ kW/ M]	8.542	15.206	15.840	16.241	21.629	15.109	24.701	24.415	24.245	17.938	16.358	14.965	16.76
Transmission Charge	[Rs/ kW/ M]	1.046	1.225	1.222	1.442	1.798	1.562	1.912	1.977	1.918	1.360	1.192	1.168	1.39
Market Operator Fee	[Rs/ kW/ M]	0.007	0.001	0.005	0.005	0.006	0.005	0.012	0.012	0.010	0.009	0.008	0.008	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	24,092	16,625	17,034	14,820	7,054	8,080	14,365	8,325	11,677	11,792	17,149	18,930	169,944
Capacity Charge	[Mln Rs]	20,921	30,931	32,058	26,202	23,310	15,248	27,274	23,835	30,588	27,543	37,945	33,991	329,844
Transmission Charge	[Mln Rs]	2,562	2,492	2,474	2,326	1,937	1,577	2,111	1,930	2,420	2,088	2,766	2,652	27,336
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	13	12	12	13	18	19	139
Total Power Purchase Cost	[Mln Rs]	47,593	50,050	51,576	43,357	32,308	24,910	43,763	34,102	44,697	41,436	57,878	55,592	527,263

FORM - 6 (B)

MEPCO

Power Purchase (Projected F.Y. 2025-26)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,436	2,023	2,013	1,605	1,072	1,004	1,098	971	1,255	1,527	2,307	2,259	19,570
MDI	[MW]	4,336	4,207	3,863	3,138	2,123	1,961	2,147	2,088	2,430	3,062	3,767	4,113	3,103
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	8.64
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	16.76
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.39
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	22,781	18,993	19,729	16,488	8,426	10,677	14,288	8,280	11,615	11,729	17,057	18,829	178,893
Capacity Charge	[Mln Rs]	31,104	22,956	28,016	27,883	23,751	28,762	27,128	23,707	30,424	27,395	37,742	33,809	342,676
Transmission Charge	[Mln Rs]	2,689	2,090	2,390	2,369	1,968	2,278	2,100	1,920	2,407	2,077	2,751	2,638	27,676
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	13	11	12	13	18	19	138
Total Power Purchase Cost	[Mln Rs]	56,592	44,042	50,146	46,749	34,152	41,722	43,529	33,919	44,457	41,214	57,568	55,294	549,383

FORM - 6 (C)

MEPCO

Power Purchase (Projected F.Y. 2026-27)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,433	2,021	2,011	1,603	1,071	1,003	1,097	970	1,254	1,526	2,305	2,257	19,550
MDI	[MW]	4,377	4,247	3,900	3,167	2,143	1,980	2,168	2,107	2,453	3,091	3,802	4,152	3,132
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	22,758	18,973	19,709	16,471	8,418	10,666	14,273	8,272	11,603	11,717	17,039	18,809	178,706
Capacity Charge	[Mln Rs]	31,072	22,932	27,987	27,854	23,726	28,732	27,099	23,682	30,392	27,366	37,703	33,773	342,319
Transmission Charge	[Mln Rs]	2,686	2,088	2,388	2,366	1,966	2,276	2,097	1,918	2,405	2,075	2,748	2,635	27,647
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	13	11	12	13	18	19	138
Total Power Purchase Cost	[Mln Rs]	56,533	43,996	50,094	46,700	34,116	41,679	43,484	33,884	44,411	41,171	57,508	55,236	548,811

FORM - 6 (D)

MEPCO

Power Purchase (Projected F.Y. 2027-28)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,441	2,027	2,017	1,608	1,074	1,006	1,100	973	1,257	1,530	2,312	2,253	19,599
MDI	[MW]	4,418	4,287	3,936	3,197	2,163	1,998	2,188	2,127	2,476	3,120	3,838	4,191	3,162
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	22,826	19,030	19,768	16,521	8,443	10,698	14,316	8,297	11,637	11,752	17,090	18,781	179,158
Capacity Charge	[Mln Rs]	31,165	23,001	28,071	27,938	23,798	28,818	27,181	23,753	30,483	27,448	37,816	33,723	343,195
Transmission Charge	[Mln Rs]	2,694	2,094	2,395	2,373	1,972	2,282	2,104	1,924	2,412	2,081	2,756	2,631	27,718
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	13	11	12	13	18	19	139
Total Power Purchase Cost	[Mln Rs]	56,703	44,128	50,244	46,840	34,219	41,804	43,614	33,985	44,545	41,295	57,580	55,153	550,211

FORM - 6 (E)

MEPCO

Power Purchase (Projected F.Y. 2028-29)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,453	2,037	2,027	1,616	1,079	1,011	1,106	978	1,264	1,538	2,324	2,248	19,681
MDI	[MW]	4,461	4,328	3,974	3,228	2,161	2,018	2,209	2,148	2,500	3,150	3,675	4,231	3,192
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	22,942	19,126	19,868	16,604	8,483	10,752	14,389	8,339	11,696	11,812	17,177	18,733	179,923
Capacity Charge	[Mln Rs]	31,323	23,118	28,213	28,079	23,918	28,964	27,318	23,874	30,638	27,587	38,007	33,637	344,677
Transmission Charge	[Mln Rs]	2,708	2,105	2,407	2,385	1,982	2,294	2,114	1,934	2,424	2,092	2,770	2,624	27,839
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	14	12	12	13	18	19	139
Total Power Purchase Cost	[Mln Rs]	56,990	44,351	50,498	47,077	34,392	42,016	43,835	34,157	44,770	41,504	57,972	55,013	552,578

FORM - 6 (F)

MEPCO

Power Purchase (Projected F.Y. 2029-30)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy														
Units Received	[MkWh]	2,468	2,049	2,039	1,626	1,086	1,017	1,113	984	1,271	1,547	2,337	2,251	19,787
MDI	[MW]	4,503	4,369	4,012	3,258	2,205	2,037	2,230	2,168	2,524	3,180	3,912	4,271	3,222
Energy Purchase Price	[Rs/ kWh]	9.3520	9.3877	9.8006	10.2752	7.8609	10.6364	13.0100	8.5276	9.2560	7.6803	7.3925	8.3341	9.14
Capacity Purchase Price	[Rs/ kW/ M]	12.7686	11.3467	13.9172	17.3762	22.1570	28.6532	24.7008	24.4146	24.2453	17.9383	16.3575	14.9648	17.51
Transmission Charge	[Rs/ kW/ M]	1.1038	1.0332	1.1872	1.4761	1.8358	2.2693	1.9118	1.9773	1.9183	1.3602	1.1922	1.1676	1.41
Market Operator Fee	[Rs/ kW/ M]	0.0073	0.0013	0.0050	0.0054	0.0062	0.0054	0.0122	0.0118	0.0097	0.0086	0.0079	0.0083	0.01
Power Purchase Cost														
Energy Charge	[Mln Rs]	23,078	19,240	19,986	16,703	8,536	10,816	14,474	8,388	11,766	11,882	17,279	18,758	180,907
Capacity Charge	[Mln Rs]	31,509	23,255	28,381	28,246	24,060	29,137	27,481	24,016	30,820	27,751	38,233	33,682	346,572
Transmission Charge	[Mln Rs]	2,724	2,117	2,421	2,399	1,994	2,308	2,127	1,945	2,439	2,104	2,787	2,628	27,992
Market Operator Fee	[Mln Rs]	18	3	10	9	7	5	14	12	12	13	18	19	140
Total Power Purchase Cost	[Mln Rs]	57,329	44,615	50,799	47,357	34,597	42,266	44,096	34,361	45,036	41,751	58,317	55,087	555,611

DF - FORM 7

MEPCO

Line Losses (F.Y. 2023-24)

SOP

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	[MkWh]	2,519	2,683	2,225	1,597	1,068	947	1,037	917	1,184	1,441	2,178	2,132	19,929
Units Sold	[MkWh]	2,065	2,194	1,903	1,504	1,071	856	936	852	967	1,188	1,633	1,737	16,904
Units Lost	[MkWh]	454	489	322	93	(3)	92	100	65	218	253	545	395	3,025
Units Lost	[%age]	18.03	18.24	14.48	5.83	0.00	9.69	9.69	7.06	18.40	17.58	25.02	18.55	15.18
Technical Losses	[%age]	13.88	14.04	11.14	4.49	-0.19	7.46	7.46	5.43	14.16	13.53	19.26	14.28	11.68
Administrative Losses	[%age]	4.18	4.23	3.36	1.35	-0.06	2.25	2.25	1.64	4.27	4.08	5.80	4.30	3.52
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.31	1.32	1.05	0.42	-0.02	0.70	0.70	0.51	1.33	1.27	1.81	1.34	1.10
11 kV Losses	[%age]	9.00	9.11	7.23	2.91	-0.12	4.84	4.84	3.52	9.19	8.78	12.49	9.26	7.58
LT Losses	[%age]	3.57	3.61	2.87	1.15	-0.05	1.92	1.92	1.40	3.64	3.48	4.95	3.67	3.01
Total Technical Losses	[%age]	13.88	14.04	11.14	4.49	-0.19	7.46	7.46	5.43	14.16	13.53	19.26	14.28	11.68

FORM - 7 (A)

MEPCO

Line Losses (Projected Actual F.Y. 2024-25)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Actual	Actual	Actual		Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Proj.	Actual/ Proj.
Power Balances														
Units Received	[MkWh]	2,449	2,034	2,024	1,613	1,078	1,009	1,104	976	1,262	1,535	2,320	2,271	19,676
Units Sold	[MkWh]	1,948	1,791	1,739	1,543	1,088	936	1,024	931	1,057	1,299	1,785	1,899	17,038
Units Lost	[MkWh]	501	244	285	71	(10)	74	81	45	205	236	534	372	2,637
Units Lost	[%age]	20.45	11.97	14.10	4.37	0.00	7.30	7.30	4.60	16.24	15.40	23.03	16.39	13.40
Technical Losses	[%age]	17.44	10.21	12.02	3.73	-0.78	6.22	6.22	3.92	13.84	13.12	19.64	13.97	11.43
Administrative Losses	[%age]	3.01	1.77	2.08	0.64	-0.13	1.08	1.08	0.68	2.39	2.27	3.40	2.42	1.98
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.60	0.94	1.10	0.34	-0.07	0.57	0.57	0.36	1.27	1.20	1.80	1.28	1.05
11 kV Losses	[%age]	11.28	6.60	7.78	2.41	-0.50	4.03	4.02	2.54	8.95	8.49	12.70	9.04	7.39
LT Losses	[%age]	4.56	2.67	3.14	0.97	-0.20	1.63	1.63	1.02	3.62	3.43	5.13	3.65	2.99
Total Technical Losses	[%age]	17.44	10.21	12.02	3.73	-0.78	6.22	6.22	3.92	13.84	13.12	19.64	13.97	11.43

FORM - 7 (B)

MEPCO

Line Losses * (Projected F.Y. 2025-26)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,436	2,023	2,013	1,605	1,072	1,004	1,098	971	1,255	1,527	2,307	2,259	19,570.39
Units Sold	[MkWh]	1,983	1,803	1,755	1,541	1,081	937	1,025	930	1,070	1,313	1,824	1,922	17,183.96
Units Lost	[MkWh]	453	220	258	64	(9)	67	73	41	185	214	483	338	2,386
Units Lost	[%age]	18.60	10.89	12.82	3.98	-0.83	6.64	6.64	4.18	14.76	14.00	20.95	14.94	12.19
Technical Losses	[%age]	16.88	9.89	11.64	3.61	-0.75	6.03	6.02	3.79	13.40	12.71	19.02	13.56	11.07
Administrative Losses	[%age]	1.71	1.00	1.18	0.37	-0.08	0.61	0.61	0.38	1.36	1.29	1.92	1.37	1.12
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.56	0.92	1.08	0.33	-0.07	0.56	0.56	0.35	1.24	1.18	1.76	1.26	1.03
11 kV Losses	[%age]	10.94	6.41	7.55	2.34	-0.49	3.91	3.90	2.46	8.69	8.24	12.32	8.79	7.18
LT Losses	[%age]	4.38	2.56	3.02	0.94	-0.20	1.56	1.56	0.98	3.47	3.30	4.93	3.52	2.87
Total Technical Losses	[%age]	16.88	9.89	11.64	3.61	-0.75	6.03	6.02	3.79	13.40	12.71	19.02	13.56	11.07

10

FORM - 7 (C)

MEPCO

Line Losses * (Projected F.Y. 2026-27)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,433	2,021	2,011	1,603	1,071	1,003	1,097	970	1,254	1,526	2,305	2,257	19,550
Units Sold	[MkWh]	2,012	1,816	1,771	1,544	1,079	941	1,029	932	1,081	1,327	1,856	1,943	17,333
Units Lost	[MkWh]	421	205	240	59	(8)	62	68	38	172	199	449	313	2,218
Units Lost	[%age]	17.30	10.13	11.93	3.70	0.00	6.18	6.17	3.89	13.74	13.02	19.49	13.89	11.34
Technical Losses	[%age]	16.20	9.48	11.17	3.47	-0.72	5.78	5.78	3.64	12.86	12.20	18.25	13.01	10.62
Administrative Losses	[%age]	1.10	0.64	0.76	0.23	-0.05	0.39	0.39	0.25	0.87	0.83	1.24	0.88	0.72
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.55	0.91	1.07	0.33	-0.07	0.55	0.55	0.35	1.23	1.17	1.75	1.25	1.02
11 kV Losses	[%age]	10.47	6.13	7.22	2.24	-0.47	3.74	3.74	2.35	8.31	7.88	11.79	8.40	6.86
LT Losses	[%age]	4.18	2.45	2.88	0.89	-0.19	1.49	1.49	0.94	3.32	3.15	4.71	3.36	2.74
Total Technical Losses	[%age]	16.20	9.48	11.17	3.47	-0.72	5.78	5.78	3.64	12.86	12.20	18.25	13.01	10.62

FORM - 7 (D)

MEPCO

Line Losses * (Projected F.Y. 2027-28)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,441	2,027	2,017	1,608	1,074	1,006	1,100	973	1,257	1,530	2,312	2,253	19,598.58
Units Sold	[MkWh]	2,039	1,832	1,788	1,551	1,082	947	1,036	937	1,093	1,340	1,883	1,965	17,491
Units Lost	[MkWh]	402	196	229	57	(8)	59	65	36	164	190	429	288	2,107
Units Lost	[%age]	16.48	9.65	11.36	3.52	-0.74	5.88	5.88	3.70	13.08	12.40	18.56	12.79	10.75
Technical Losses	[%age]	15.61	9.14	10.76	3.34	-0.70	5.57	5.57	3.51	12.39	11.75	17.58	12.12	10.19
Administrative Losses	[%age]	0.86	0.50	0.59	0.18	-0.04	0.31	0.31	0.19	0.68	0.65	0.97	0.67	0.56
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.53	0.90	1.06	0.33	-0.07	0.55	0.55	0.34	1.22	1.15	1.73	1.19	1.00
11 kV Losses	[%age]	10.06	5.89	6.94	2.15	-0.45	3.59	3.59	2.26	7.99	7.57	11.33	7.81	6.565
LT Losses	[%age]	4.01	2.35	2.77	0.86	-0.18	1.43	1.43	0.90	3.19	3.02	4.52	3.12	2.619
Total Technical Losses	[%age]	15.61	9.14	10.76	3.34	-0.70	5.57	5.57	3.51	12.33	11.75	17.58	12.12	10.19

FORM - 7 (E)

MEPCO

Line Losses * (Projected F.Y. 2028-29)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,453	2,037	2,027	1,616	1,079	1,011	1,106	978	1,264	1,538	2,324	2,248	19,681
Units Sold	[MkWh]	2,064	1,848	1,805	1,561	1,087	954	1,043	943	1,104	1,354	1,908	1,985	17,658
Units Lost	[MkWh]	389	189	222	55	(8)	57	63	35	159	184	415	263	2,023
Units Lost	[%age]	15.87	9.29	10.94	3.39	0.00	5.66	5.66	3.57	12.60	11.94	17.87	11.69	10.28
Technical Losses	[%age]	15.24	8.92	10.51	3.26	-0.68	5.44	5.44	3.43	12.10	11.47	17.17	11.23	9.88
Administrative Losses	[%age]	0.62	0.36	0.43	0.13	-0.03	0.22	0.22	0.14	0.49	0.46	0.70	0.45	0.40
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.53	0.89	1.05	0.33	-0.07	0.55	0.55	0.34	1.21	1.15	1.72	1.13	0.99
11 kV Losses	[%age]	9.87	5.78	6.80	2.11	-0.44	3.52	3.52	2.22	7.83	7.43	11.11	7.27	6.39
LT Losses	[%age]	3.85	2.25	2.65	0.82	-0.17	1.37	1.37	0.86	3.05	2.90	4.33	2.83	2.49
Total Technical Losses	[%age]	15.24	8.92	10.51	3.26	-0.68	5.44	5.44	3.43	12.10	11.47	17.17	11.23	9.88

FORM - 7 (F)
MEPCO
 Line Losses * (Projected F.Y. 2029-30)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances														
Units Received	[MkWh]	2,468	2,049	2,039	1,626	1,093	1,017	1,113	984	1,271	1,547	2,337	2,251	19,787
Units Sold	[MkWh]	2,090	1,866	1,824	1,572	1,093	961	1,052	950	1,117	1,369	1,934	2,007	17,834
Units Lost	[MkWh]	378	184	215	53	(7)	56	61	34	155	178	403	244	1,953
Units Lost	[%age]	15.32	8.97	10.56	3.28	0.00	5.47	5.46	3.44	12.16	11.53	17.25	10.84	9.87
Technical Losses	[%age]	14.92	8.74	10.29	3.19	-0.67	5.33	5.32	3.35	11.85	11.23	16.81	10.56	9.62
Administrative Losses	[%age]	0.39	0.23	0.27	0.08	-0.02	0.14	0.14	0.09	0.31	0.29	0.44	0.27	0.25
Technical Losses at Different Levels														
Transmission Losses 132 kV	[%age]	1.52	0.89	1.05	0.33	-0.07	0.54	0.54	0.34	1.21	1.14	1.71	1.08	0.98
11 kV Losses	[%age]	9.73	5.69	6.71	2.08	-0.43	3.47	3.47	2.19	7.72	7.32	10.95	6.88	6.27
LT Losses	[%age]	3.68	2.15	2.54	0.79	-0.16	1.31	1.31	0.83	2.92	2.77	4.14	2.60	2.37
Total Technical Losses	[%age]	14.92	8.74	10.29	3.19	-0.67	5.33	5.32	3.35	11.85	11.23	16.81	10.56	9.62

DF - FORM 8

MEPCO

Operational and Technical Information

SOP

	FY 2023-24 (Actual)	FY 2024-25 (Actual)	FY 2025-26 (Projected)	FY 2026-27 (Projected)	FY 2027-28 (Projected)	FY 2028-29 (Projected)	FY 2029-30 (Projected)
DISCO load factors on yearly basis	51.30%	52.30%	52.00%	51.70%	51.50%	51.30%	51.20%
NTDC/DISCO Delivery Points metering accuracy							
<u>DISCO metering accuracy</u>							
For all customers (residential, commercial, industrial, etc.)	99.30%	99.50%	99.50%	100%	100%	100%	100%
Estimated High Voltage Transmission lines losses (132 kV)	1.10	1.05	1.03	1.02	1.00	0.99	0.98



Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02 Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	747.00
10.03 Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,103
10.04 Number of Months (Fiscal Year)		[#]	12
10.05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	27,815

10.06 Fixed/Capacity Charge

10.07 Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	9,203
10.08 Estimated MDI	Form 6 (A)	[MW]	3,103
10.09 Number of Months (Fiscal Year)		[#]	12
10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	342,576

10.11 Energy Charge

10.12 Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9,1410
10.13 Estimated Energy Purchase for Fiscal Year		[GWh]	19,570
10.14 Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	178,893
10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	549,383
10.16 Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0722
10.17 Estimated Energy Sold		[GWh]	17,184
10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.9707
10.19 Distribution Margin		[,000,000 Rs]	7,656
10.20 Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	0.4455
10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	32.4162
10.22 Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	557,039
10.23 Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	44,966
10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	602,005

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	2025	4,336,000	624.223	2,706,628,936	2,435,990,402			2,706,628,936
11.05	Aug	2025	4,207,000	497.491	2,092,945,899	2,023,147,317			2,092,945,899
11.06	Sep	2025	3,863,000	621.275	2,399,987,031	2,013,074,174			2,399,987,031
11.07	Oct	2025	3,138,000	757.589	2,377,315,419	1,604,667,849			2,377,315,419
11.08	Nov	2025	2,123,000	930.058	1,974,512,972	1,071,939,724			1,974,512,972
11.09	Dec	2025	1,961,000	1,164.378	2,283,345,284	1,003,800,626			2,283,345,284
11.10	Jan	2026	2,147,000	984.178	2,113,030,064	1,098,248,474			2,113,030,064
11.11	Feb	2026	2,088,000	925.024	1,931,449,582	971,016,833			1,931,449,582
11.12	Mar	2026	2,430,000	995.596	2,419,297,730	1,254,822,474			2,419,297,730
11.13	Apr	2026	3,062,000	682.684	2,090,377,075	1,527,160,341			2,090,377,075
11.14	May	2026	3,767,000	735.067	2,768,997,821	2,307,305,909			2,768,997,821
11.15	Jun	2026	4,113,000	645.907	2,656,614,945	2,259,218,424			2,656,614,945
11.16			37,235,000	746.999	27,814,502,757	19,570,392,548			27,814,502,757
11.17	g per month [MW]		3,102,917		Avg per month [MWh]	1,630,866,046			

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	2025	31,104,187,051	22,781,382,242	56,592,198,229	1.1111	12.7686	9.3520	23.2317
11.22	Aug	2025	22,956,045,661	18,992,700,067	44,041,691,627	1.0345	11.3467	9.3877	21.7689
11.23	Sep	2025	28,016,355,900	19,729,334,754	50,145,677,685	1.1922	13.9172	9.8006	24.9100
11.24	Oct	2025	27,883,029,484	16,488,283,086	46,748,627,989	1.4815	17.3762	10.2752	29.1329
11.25	Nov	2025	23,750,968,468	8,426,410,977	34,151,892,417	1.8420	22.1570	7.8609	31.8599
11.26	Dec	2025	28,762,100,099	10,676,824,979	41,722,270,362	2.2747	28.6532	10.6364	41.5643
11.27	Jan	2026	27,127,615,905	14,288,212,646	43,528,858,614	1.9240	24.7008	13.0100	39.6348
11.28	Feb	2026	23,706,987,559	8,280,443,141	33,918,880,282	1.9891	24.4146	8.5276	34.9313
11.29	Mar	2026	30,423,547,328	11,614,636,819	44,457,481,877	1.9280	24.2453	9.2560	35.4293
11.30	Apr	2026	27,394,660,350	11,729,049,569	41,214,086,994	1.3688	17.9383	7.6803	26.9874
11.31	May	2026	37,741,756,403	17,056,758,931	57,567,513,154	1.2001	16.3575	7.3925	24.9501
11.32	Jun	2026	33,808,751,870	18,828,552,267	55,293,919,081	1.1759	14.9648	8.3341	24.4748
11.33			342,676,006,077	178,892,589,478	549,383,098,312	1.4213	17.5099	9.1410	28.0722
11.34	vg Cap. Charge =		9,203.0618						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	739.23
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,132
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	27,786

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	9,107
10.08	Estimated MDI	Form 6 (A)	[MW]	3,132
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	342,319

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9,1410
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,550
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	178,706
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	548,811
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0722
10.17	Estimated Energy Sold		[GWh]	17,333
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.6637
10.19	Distribution Margin		[,000,000 Rs]	8,474
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	0.4889
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	32.1526
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	557,285
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	14,775
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	572,060

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

			Demand	Fixed Use of	Fixed Use of	Energy	Variable Use of	Variable Use of	Sum Use of
	Month	Year	[kW]	System Rate	System Charges	[kWh]	System Rate	System Charges	System Charges
	1	2	3	[Rs/kW]	[Rs]	6	[Rs/kWh]	[Rs]	[Rs]
				4	5 = 3 x 4		7	8 = 6 x 7	9
11.04	Jul	2026	4,377,000	617.732	2,703,814,042	2,433,456,972			2,703,814,042
11.05	Aug	2026	4,247,000	492.293	2,090,769,236	2,021,043,244			2,090,769,236
11.06	Sep	2026	3,900,000	614.741	2,397,491,044	2,010,980,577			2,397,491,044
11.07	Oct	2026	3,167,000	749.871	2,374,843,011	1,602,998,995			2,374,843,011
11.08	Nov	2026	2,143,000	920.420	1,972,459,478	1,070,824,907			1,972,459,478
11.09	Dec	2026	1,980,000	1,152.005	2,280,970,605	1,002,756,673			2,280,970,605
11.10	Jan	2027	2,168,000	973.631	2,110,832,513	1,097,106,296			2,110,832,513
11.11	Feb	2027	2,107,000	915.729	1,929,440,874	970,006,975			1,929,440,874
11.12	Mar	2027	2,453,000	985.235	2,416,781,660	1,253,517,459			2,416,781,660
11.13	Apr	2027	3,091,000	675.575	2,088,203,083	1,525,572,095			2,088,203,083
11.14	May	2027	3,802,000	727.543	2,766,118,063	2,304,906,311			2,766,118,063
11.15	Jun	2027	4,152,000	639.172	2,653,840,318	2,256,858,847			2,653,840,318
11.16			37,587,000	739.233	27,785,563,927	19,550,029,350			27,785,563,927
11.17	Avg per month [MW]		3,132,250		Avg per month [MWh]	1,629,169,112			

11.18 Capacity and Energy

			Capacity	Energy	Sum of all	Use Of System	Capacity	Energy	Final Rate
	Month	Year	Charge	Charge	Charges	Rate per kWh	Rate per kWh	Rate per kWh	per kWh
	1	2	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
			11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	2026	31,071,838,696	22,757,689,605	56,533,342,343	1.1111	12.7686	9.3520	23.2317
11.22	Aug	2026	22,932,171,373	18,972,947,659	43,995,888,267	1.0345	11.3467	9.3877	21.7689
11.23	Sep	2026	27,987,218,890	19,708,816,246	50,093,526,180	1.1922	13.9172	9.8006	24.9100
11.24	Oct	2026	27,854,031,134	16,471,135,272	46,700,009,416	1.4815	17.3762	10.2752	29.1329
11.25	Nov	2026	23,726,267,451	8,417,647,510	34,116,374,449	1.8420	22.1570	7.8609	31.8599
11.26	Dec	2026	28,732,187,515	10,665,721,081	41,678,879,201	2.2747	28.6532	10.6364	41.5643
11.27	Jan	2027	27,099,403,184	14,273,352,905	43,483,588,601	1.9240	24.7008	13.0100	39.6348
11.28	Feb	2027	23,682,332,292	8,271,831,480	33,883,604,646	1.9891	24.4146	8.5276	34.9313
11.29	Mar	2027	30,391,906,839	11,602,557,597	44,411,246,096	1.9280	24.2453	9.2560	35.4293
11.30	Apr	2027	27,366,169,903	11,716,851,358	41,171,224,344	1.3688	17.9383	7.6803	26.9874
11.31	May	2027	37,702,504,976	17,039,019,901	57,507,642,941	1.2001	16.3575	7.3925	24.9501
11.32	Jun	2027	33,773,441,276	18,808,887,318	55,236,168,912	1.1759	14.9648	8.3341	24.4748
11.33			342,319,473,539	178,706,457,930	548,811,495,396	1.4213	17.5099	9.1410	28.0722
11.34	Avg Cap. Charge =		9,107,3901						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	734.26
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,162
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	27,857

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	9,046
10.08	Estimated MDI	Form 6 (A)	[MW]	3,162
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	343,195

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9,1414
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,599
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	179,158
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	550,211
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0740
10.17	Estimated Energy Sold		[GWh]	17,491
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.4559
10.19	Distribution Margin		[,000,000 Rs]	9,512
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	0.5438
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	31.9997
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	559,723
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	6,250
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	565,973

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Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

			Demand	Fixed Use of	Fixed Use of	Energy	Variable	Variable	Sum Use of
	Month	Year	[kW]	System Rate	System Charges	[kWh]	Use of	Use of	System Charges
	1	2	3	[Rs/kW]	[Rs]	6	System	System	[Rs]
				4	5 = 3 x 4		Rate	Charges	9
							[Rs/kWh]	[Rs]	
							7	8 = 6 x 7	
11.02	Jul	2027	4,418,000	613.838	2,711,936,299	2,440,767,077			2,711,936,299
11.03	Aug	2027	4,287,000	489.165	2,097,049,906	2,027,114,458			2,097,049,906
11.04	Sep	2027	3,936,000	610.948	2,404,693,107	2,017,021,563			2,404,693,107
11.05	Oct	2027	3,197,000	745.066	2,381,977,039	1,607,814,404			2,381,977,039
11.06	Nov	2027	2,163,000	914.649	1,978,384,747	1,074,041,665			1,978,384,747
11.07	Dec	2027	1,998,000	1,145.055	2,287,822,641	1,005,768,954			2,287,822,641
11.08	Jan	2028	2,188,000	967.630	2,117,173,453	1,100,402,003			2,117,173,453
11.09	Feb	2028	2,127,000	909.843	1,935,236,914	972,920,876			1,935,236,914
11.10	Mar	2028	2,476,000	979.015	2,424,041,672	1,257,283,025			2,424,041,672
11.11	Apr	2028	3,129,000	671.306	2,094,476,045	1,530,154,913			2,094,476,045
11.12	May	2028	3,838,000	722.684	2,774,427,482	2,311,830,249			2,774,427,482
11.13	Jun	2028	4,191,000	632.270	2,649,841,793	2,253,458,451			2,649,841,793
11.14			37,939,000	734.259	27,857,061,099	19,598,577,633			27,857,061,099
11.15	Avg per month [MW]		3,161,583		Avg per month [MWh]	1,633,214,803			

11.16 Capacity and Energy

			Capacity	Energy	Sum of all	Use Of System	Capacity	Energy	Final Rate
	Month	Year	Charge	Charge	Charges	Rate per kWh	Rate per	Rate per	per kWh
	1	2	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
			11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.16	Jul	2027	31,165,178,500	22,826,053,704	56,703,168,503	1.1111	12.7686	9.3520	23.2317
11.17	Aug	2027	23,001,059,616	19,029,942,393	44,128,051,916	1.0345	11.3467	9.3877	21.7689
11.18	Sep	2027	28,071,292,496	19,768,021,530	50,244,007,133	1.1922	13.9172	9.8006	24.9100
11.19	Oct	2027	27,937,704,643	16,520,614,562	46,840,296,245	1.4815	17.3762	10.2752	29.1329
11.20	Nov	2027	23,797,541,168	8,442,934,123	34,218,860,038	1.8420	22.1570	7.8609	31.8599
11.21	Dec	2027	28,818,499,006	10,697,760,907	41,804,082,554	2.2747	28.6532	10.6364	41.5643
11.22	Jan	2028	27,180,809,791	14,316,230,057	43,614,213,301	1.9240	24.7008	13.0100	39.6348
11.23	Feb	2028	23,753,474,018	8,296,680,062	33,985,390,994	1.9891	24.4146	8.5276	34.9313
11.24	Mar	2028	30,483,204,127	11,637,411,680	44,544,657,479	1.9280	24.2453	9.2560	35.4293
11.25	Apr	2028	27,448,377,878	11,752,048,779	41,294,902,702	1.3688	17.9383	7.6803	26.9874
11.26	May	2028	37,815,763,301	17,090,205,117	57,680,395,900	1.2001	16.3575	7.3925	24.9501
11.27	Jun	2028	33,722,555,029	18,780,548,077	55,152,944,899	1.1759	14.9648	8.3341	24.4748
11.28			343,195,459,573	179,158,450,992	550,210,971,664	1.4214	17.5112	9.1414	28.0740
11.29	Avg Cap. Charge =		9,045.9806						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

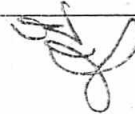
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	730.38
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,192
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	27,978

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	8,998
10.08	Estimated MDI	Form 6 (A)	[MW]	3,192
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	344,677

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9,1421
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,681
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	179,923
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	552,578
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0772
10.17	Estimated Energy Sold		[GWh]	17,658
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.2941
10.19	Distribution Margin		[,000,000 Rs]	11,127
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	0.6301
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	31.9243
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	563,704
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	6,375
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	570,079



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Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul	2028	4,461,000	610.999	2,725,666,833	2,453,124,681			2,725,666,833
11.05	Aug	2028	4,328,000	486.984	2,107,667,270	2,037,377,738			2,107,667,270
11.06	Sep	2028	3,974,000	608.170	2,416,868,069	2,027,233,743			2,416,868,069
11.07	Oct	2028	3,228,000	741.647	2,394,036,989	1,615,954,768			2,394,036,989
11.08	Nov	2028	2,184,000	910.440	1,988,401,309	1,079,479,538			1,988,401,309
11.09	Dec	2028	2,018,000	1,139.448	2,299,405,887	1,010,861,163			2,299,405,887
11.10	Jan	2029	2,209,000	963.283	2,127,892,703	1,105,973,338			2,127,892,703
11.11	Feb	2029	2,148,000	905.510	1,945,035,019	977,846,774			1,945,035,019
11.12	Mar	2029	2,500,000	974.526	2,436,314,595	1,263,648,649			2,436,314,595
11.13	Apr	2029	3,150,000	668.279	2,105,080,377	1,537,902,087			2,105,080,377
11.14	May	2029	3,875,000	719.606	2,788,474,408	2,323,535,046			2,788,474,408
11.15	Jun	2029	4,231,000	624.705	2,643,128,346	2,247,749,253			2,643,128,346
11.16			38,306,000	730.381	27,977,971,804	19,680,686,778			27,977,971,804
11.17	Avg per month [MW]		3,192,167		Avg per month [MWh]	1,640,057,231			

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	2028	31,322,967,799	22,941,622,014	56,990,256,646	1.1111	12.7686	9.3520	23.2317
11.22	Aug	2028	23,117,513,981	19,126,290,992	44,351,472,243	1.0345	11.3467	9.3877	21.7689
11.23	Sep	2028	28,213,417,450	19,868,107,023	50,498,392,541	1.1922	13.9172	9.8006	24.9100
11.24	Oct	2028	28,079,153,242	16,604,258,433	47,077,448,664	1.4815	17.3762	10.2752	29.1329
11.25	Nov	2028	23,918,028,119	8,485,680,699	34,392,110,126	1.8420	22.1570	7.8609	31.8599
11.26	Dec	2028	28,964,407,067	10,751,923,671	42,015,736,624	2.2747	28.6532	10.6364	41.5643
11.27	Jan	2029	27,318,426,231	14,388,713,129	43,835,032,063	1.9240	24.7008	13.0100	39.6348
11.28	Feb	2029	23,873,737,857	8,338,686,153	34,157,459,029	1.9891	24.4146	8.5276	34.9313
11.29	Mar	2029	30,637,540,589	11,696,331,895	44,770,187,080	1.9280	24.2453	9.2560	35.4293
11.30	Apr	2029	27,587,349,015	11,811,549,402	41,503,978,794	1.3688	17.9383	7.6803	26.9874
11.31	May	2029	38,007,224,510	17,176,732,826	57,972,431,744	1.2001	16.3575	7.3925	24.9501
11.32	Jun	2029	33,637,118,015	18,732,967,046	55,013,213,407	1.1759	14.9648	8.3341	24.4748
11.33			344,676,883,875	179,922,863,283	552,577,718,952	1.4216	17.5135	9.1421	28.0772
11.34	Avg Cap. Charge =		8,997.9868						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NTDC)</u>			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	727.51
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	3,222
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	28,132
10.06	<u>Fixed/Capacity Charge</u>			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	8,963
10.08	Estimated MDI	Form 6 (A)	[MW]	3,222
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	346,572
10.11	<u>Energy Charge</u>			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	9,1425
10.13	Estimated Energy Purchase for Fiscal Year		[GWh]	19,737
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	180,907
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	555,611
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	28.0790
10.17	Estimated Energy Sold		[GWh]	17,834
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	31.1546
10.19	Distribution Margin		[,000,000 Rs]	11,573
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	0.6489
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	31.8035
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	567,184
10.23	Prior Period Adjustment (Uncovered Costs)+Supplemental Charges		[,000,000 Rs]	6,502
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	573,686

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

			Demand	Fixed Use of	Fixed Use of	Energy	Variable	Variable	Sum Use of
	Month	Year	[kW]	System Rate	System Charges	[kWh]	Use of	Use of	System Charges
	1	2	3	[Rs/kW]	[Rs]	6	Rate	System	[Rs]
				4	5 = 3 x 4		[Rs/kWh]	Charges	9
							7	8 = 6 x 7	
11.02	Jul	2029	4,503,000	608.901	2,741,879,099	2,467,715,866			2,741,879,099
11.03	Aug	2029	4,369,000	485.284	2,120,203,675	2,049,496,061			2,120,203,675
11.04	Sep	2029	4,012,000	605.993	2,431,243,600	2,039,291,729			2,431,243,600
11.05	Oct	2029	3,258,000	739.189	2,408,276,721	1,625,566,467			2,408,276,721
11.06	Nov	2029	2,205,000	907.133	2,000,228,320	1,085,900,282			2,000,228,320
11.07	Dec	2029	2,037,000	1,135.534	2,313,082,753	1,016,873,765			2,313,082,753
11.08	Jan	2030	2,230,000	959.888	2,140,549,408	1,112,551,668			2,140,549,408
11.09	Feb	2030	2,168,000	902.493	1,956,604,087	983,663,007			1,956,604,087
11.10	Mar	2030	2,524,000	971.001	2,450,805,794	1,271,164,831			2,450,805,794
11.11	Apr	2030	3,180,000	665.912	2,117,601,395	1,547,049,529			2,117,601,395
11.12	May	2030	3,912,000	717.040	2,805,060,254	2,337,355,432			2,805,060,254
11.13	Jun	2030	4,271,000	619.684	2,646,670,498	2,250,761,543			2,646,670,498
11.14			38,669,000	727.513	28,132,205,605	19,787,390,181			28,132,205,605
11.15			3,222,417			1,648,949,182			
11.16	Avg per month [MW]								
11.17									

11.18 Capacity and Energy

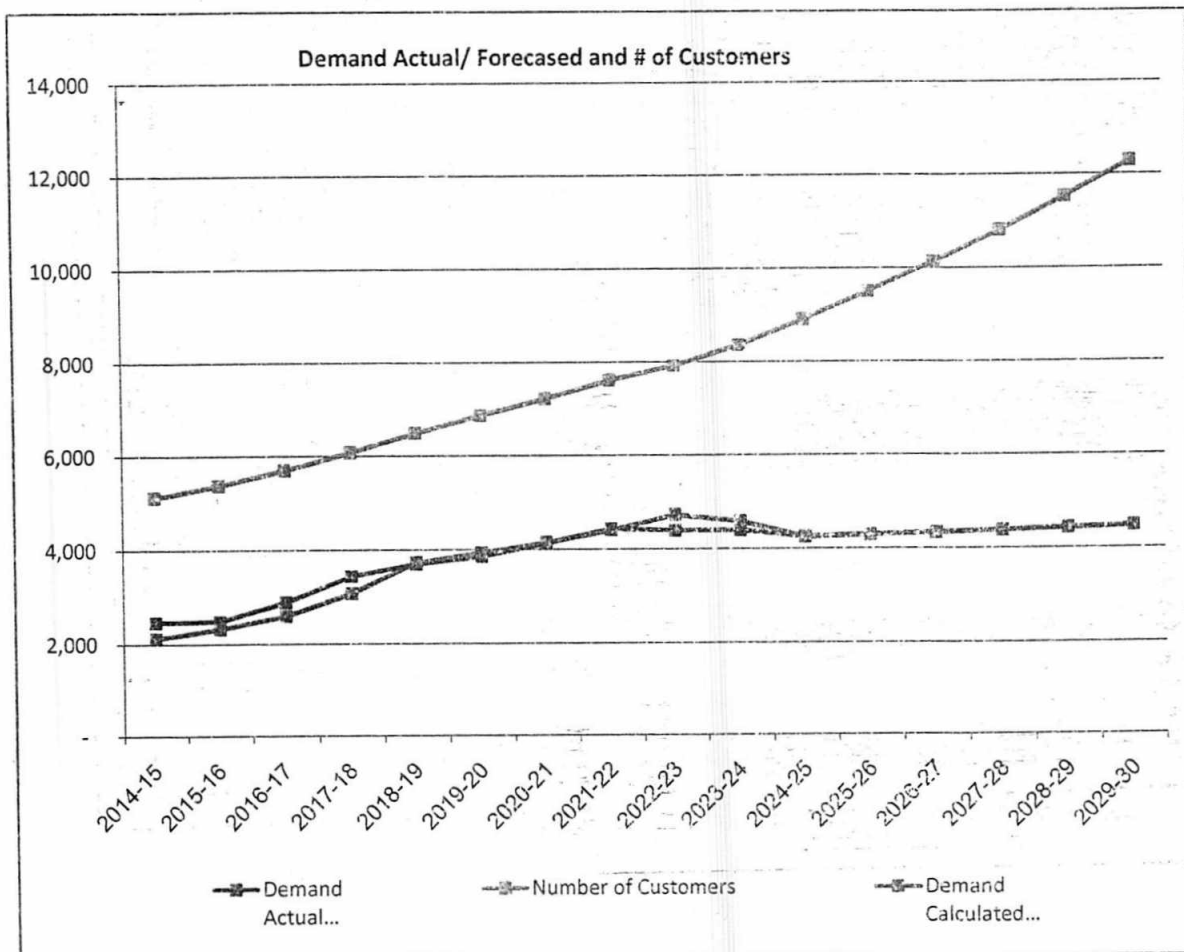
			Capacity	Energy	Sum of all	Use of System	Capacity	Energy	Final Rate
	Month	Year	Charge	Charge	Charges	Rate per kWh	Rate per kWh	Rate per kWh	per kWh
	1	2	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
			11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.19	Jul	2029	31,509,276,811	23,078,078,782	57,329,234,692	1.1111	12.7686	9.3520	23.2317
11.20	Aug	2029	23,255,016,954	19,240,054,171	44,615,274,799	1.0345	11.3467	9.3877	21.7689
11.21	Sep	2029	28,381,230,857	19,986,282,523	50,798,756,980	1.1922	13.9172	9.8006	24.9100
11.22	Oct	2029	28,246,168,045	16,703,020,563	47,357,465,329	1.4815	17.3762	10.2752	29.1329
11.23	Nov	2029	24,060,292,550	8,536,153,527	34,596,674,397	1.8420	22.1570	7.8609	31.8599
11.24	Dec	2029	29,136,687,360	10,815,876,113	42,265,646,226	2.2747	28.6532	10.6364	41.5643
11.25	Jan	2030	27,480,916,230	14,474,297,195	44,095,762,834	1.9240	24.7008	13.0100	39.6348
11.26	Feb	2030	24,015,738,850	8,388,284,658	34,360,627,595	1.9891	24.4146	8.5276	34.9313
11.27	Mar	2030	30,819,772,681	11,765,901,677	45,036,480,152	1.9280	24.2453	9.2560	35.4293
11.28	Apr	2030	27,751,438,567	11,881,804,498	41,750,844,460	1.3688	17.5383	7.6803	26.9874
11.29	May	2030	38,233,291,482	17,278,900,032	58,317,251,768	1.2001	16.3575	7.3925	24.9501
11.30	Jun	2030	33,682,196,338	18,758,071,775	55,086,938,611	1.1759	14.9648	8.3341	24.4748
11.31			346,572,026,725	180,906,725,515	555,610,957,845	1.4217	17.5148	9.1425	28.0790
11.32			8,962,5288						
11.33	Avg Cap. Charge =								
11.34									

Demand (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

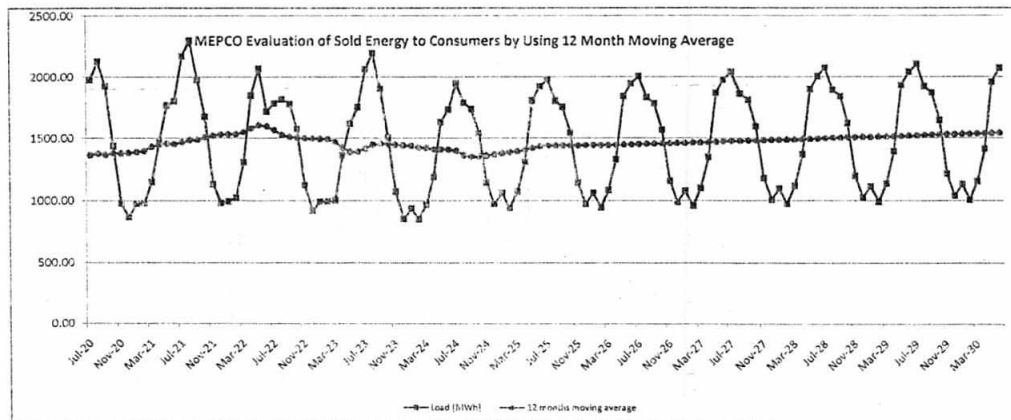
B. Forecasted Demands and Number of Customers using regression analysis

Sr.#	Fiscal Year	Demand Actual /Forecast [,000 kW]	Change %age	Demand Calculated /Forecast [,000 kW]	Change %age	Number of Customers [,000]	Change %age
1	2014-15	2,468		2,121		5,116	
2	2015-16	2,486	0.7%	2,322	9.5%	5,375	5.1%
3	2016-17	2,894	16.4%	2,602	12.1%	5,701	6.1%
4	2017-18	3,436	18.7%	3,079	18.3%	6,073	6.5%
5	2018-19	3,696	7.6%	3,729	21.1%	6,485	6.8%
6	2019-20	3,854	4.3%	3,935	5.5%	6,861	5.8%
7	2020-21	4,136	7.3%	4,147	5.4%	7,218	5.2%
8	2021-22	4,426	7.0%	4,400	6.1%	7,615	5.5%
9	2022-23	4,391	-0.8%	4,729	7.5%	7,918	4.0%
10	2023-24	4,387	-0.1%	4,583	-3.1%	8,356	5.5%
11	2024-25	4,250	-3.1%	4,250	-7.3%	8,910	6.6%
12	2025-26	4,292	1.0%	4,292	1.0%	9,500	6.6%
13	2026-27	4,336	1.0%	4,336	1.0%	10,129	6.6%
14	2027-28	4,378	1.0%	4,378	1.0%	10,801	6.6%
15	2028-29	4,423	1.0%	4,423	1.0%	11,517	6.6%
16	2029-30	4,466	1.0%	4,466	1.0%	12,283	6.7%



Table/Graph 14 - Evaluation of Energy Sold and Setting up Average Energy Sold

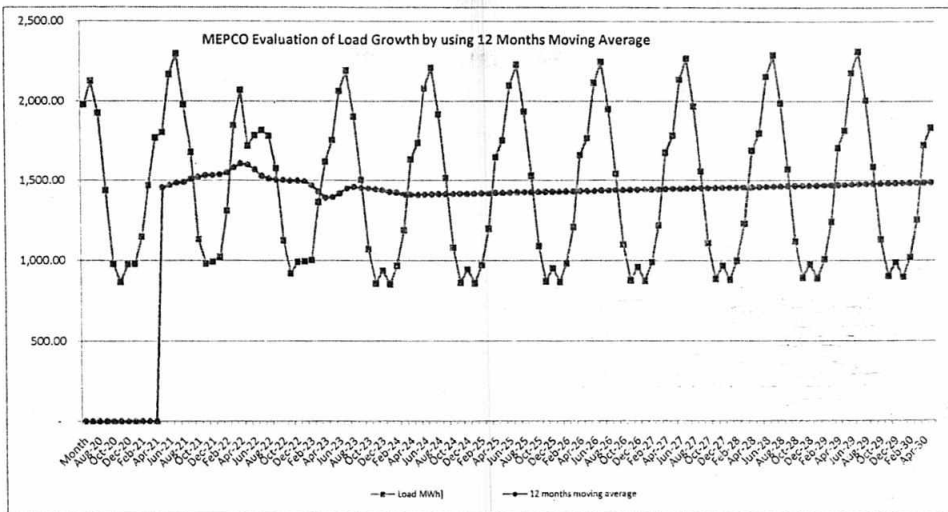
Month	Load [MWh]	12 months moving average
Jul-20	1978.45	1.367
Aug-20	2127.83	1.378
Sep-20	1926.08	1.367
Oct-20	1438.41	1.380
Nov-20	979.33	1.380
Dec-20	866.60	1.383
Jan-21	976.55	1.392
Feb-21	979.52	1.398
Mar-21	1147.98	1.433
Apr-21	1471.24	1.451
May-21	1768.82	1.458
Jun-21	1805.29	1.456
Jul-21	2168.93	1.471
Aug-21	2298.63	1.486
Sep-21	1978.33	1.490
Oct-21	1677.38	1.510
Nov-21	1131.68	1.523
Dec-21	981.51	1.532
Jan-22	993.39	1.534
Feb-22	1023.22	1.537
Mar-22	1309.74	1.551
Apr-22	1849.30	1.582
May-22	2070.67	1.607
Jun-22	1719.13	1.600
Jul-22	1786.41	1.568
Aug-22	1818.39	1.528
Sep-22	1781.63	1.512
Oct-22	1577.43	1.504
Nov-22	1124.08	1.503
Dec-22	919.38	1.498
Jan-23	991.62	1.498
Feb-23	994.77	1.495
Mar-23	1003.01	1.470
Apr-23	1362.73	1.429
May-23	1618.83	1.391
Jun-23	1754.11	1.394
Jul-23	2064.93	1.418
Aug-23	2193.51	1.449
Sep-23	1902.79	1.459
Oct-23	1503.91	1.453
Nov-23	1071.06	1.448
Dec-23	855.65	1.443
Jan-24	936.19	1.438
Feb-24	851.84	1.427
Mar-24	966.51	1.414
Apr-24	1188.07	1.409
May-24	1632.95	1.410
Jun-24	1736.98	1.409
Jul-24	1948.22	1.398
Aug-24	1790.31	1.385
Sep-24	1738.52	1.352
Oct-24	1522.15	1.355
Nov-24	1140.11	1.381
Dec-24	972.13	1.370
Jan-25	1076.24	1.380
Feb-25	947.76	1.366
Mar-25	1038.67	1.387
Apr-25	1311.38	1.407
May-25	1807.30	1.422
Jun-25	1922.35	1.437
Jul-25	1977.92	1.440
Aug-25	1804.35	1.441
Sep-25	1755.36	1.442
Oct-25	1546.24	1.442
Nov-25	1140.90	1.443
Dec-25	975.15	1.443
Jan-26	1055.99	1.443
Feb-26	945.53	1.443
Mar-26	1082.16	1.444
Apr-26	1329.30	1.445
May-26	1839.76	1.448
Jun-26	1945.04	1.450
Jul-26	2007.69	1.453
Aug-26	1832.01	1.455
Sep-26	1781.78	1.437
Oct-26	1599.51	1.459
Nov-26	1158.07	1.461
Dec-26	988.63	1.462
Jan-27	1075.94	1.463
Feb-27	959.78	1.464
Mar-27	1088.45	1.466
Apr-27	1349.30	1.467
May-27	1867.45	1.470
Jun-27	1974.31	1.472
Jul-27	2040.98	1.475
Aug-27	1862.56	1.477
Sep-27	1811.31	1.480
Oct-27	1595.52	1.482
Nov-27	1177.27	1.484
Dec-27	1006.24	1.485
Jan-28	1093.77	1.466
Feb-28	975.68	1.468
Mar-28	1116.65	1.439
Apr-28	1389.67	1.461
May-28	1898.40	1.454
Jun-28	2007.03	1.436
Jul-28	2075.36	1.469
Aug-28	1993.76	1.502
Sep-28	1841.84	1.504
Oct-28	1622.41	1.507
Nov-28	1197.11	1.508
Dec-28	1023.19	1.510
Jan-29	1112.20	1.511
Feb-29	952.13	1.512
Mar-29	1135.47	1.514
Apr-29	1382.75	1.516
May-29	1930.39	1.519
Jun-29	2040.85	1.521
Jul-29	2107.76	1.524
Aug-29	1923.33	1.527
Sep-29	1870.60	1.529
Oct-29	1647.74	1.531
Nov-29	1215.90	1.533
Dec-29	1039.17	1.534
Jan-30	1129.57	1.535
Feb-30	1007.62	1.537
Mar-30	1153.20	1.538
Apr-30	1414.50	1.540
May-30	1860.54	1.543
Jun-30	2072.72	1.545



Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

SCP

Month	Load MWh	12 months moving average
Jul-20	1,978.00	-
Aug-20	2,128.00	-
Sep-20	1,526.00	-
Oct-20	1,438.00	-
Nov-20	979.00	-
Dec-20	867.00	-
Jan-21	977.00	-
Feb-21	980.00	-
Mar-21	1,148.00	-
Apr-21	1,471.00	-
May-21	1,769.00	-
Jun-21	1,805.00	1,456
Jul-21	2,169.00	1,471
Aug-21	2,299.00	1,486
Sep-21	1,978.00	1,460
Oct-21	1,678.00	1,510
Nov-21	1,132.00	1,523
Dec-21	982.00	1,532
Jan-22	993.00	1,534
Feb-22	1,023.00	1,537
Mar-22	1,310.00	1,551
Apr-22	1,849.00	1,582
May-22	2,071.00	1,607
Jun-22	1,719.00	1,600
Jul-22	1,786.00	1,568
Aug-22	1,818.00	1,528
Sep-22	1,782.00	1,512
Oct-22	1,577.00	1,504
Nov-22	1,124.00	1,503
Dec-22	919.00	1,498
Jan-23	992.00	1,498
Feb-23	995.00	1,495
Mar-23	1,003.00	1,470
Apr-23	1,363.00	1,429
May-23	1,619.00	1,391
Jun-23	1,754.00	1,394
Jul-23	2,065.00	1,418
Aug-23	2,194.00	1,449
Sep-23	1,903.00	1,459
Oct-23	1,504.00	1,453
Nov-23	1,071.00	1,449
Dec-23	858.00	1,443
Jan-24	936.00	1,439
Feb-24	852.00	1,427
Mar-24	967.00	1,424
Apr-24	1,188.00	1,409
May-24	1,633.00	1,410
Jun-24	1,737.00	1,409
Jul-24	2,081.00	1,410
Aug-24	2,211.00	1,412
Sep-24	1,918.00	1,413
Oct-24	1,516.00	1,414
Nov-24	1,080.00	1,415
Dec-24	862.00	1,415
Jan-25	944.00	1,416
Feb-25	859.00	1,416
Mar-25	974.00	1,417
Apr-25	1,198.00	1,418
May-25	1,646.00	1,419
Jun-25	1,751.00	1,420
Jul-25	2,099.00	1,422
Aug-25	2,230.00	1,423
Sep-25	1,934.00	1,424
Oct-25	1,529.00	1,426
Nov-25	1,089.00	1,426
Dec-25	870.00	1,427
Jan-26	952.00	1,428
Feb-26	868.00	1,428
Mar-26	983.00	1,429
Apr-26	1,208.00	1,430
May-26	1,660.00	1,431
Jun-26	1,766.00	1,432
Jul-26	2,117.00	1,434
Aug-26	2,249.00	1,435
Sep-26	1,951.00	1,437
Oct-26	1,542.00	1,438
Nov-26	1,098.00	1,439
Dec-26	877.00	1,439
Jan-27	960.00	1,440
Feb-27	873.00	1,440
Mar-27	991.00	1,441
Apr-27	1,218.00	1,442
May-27	1,674.00	1,443
Jun-27	1,781.00	1,444
Jul-27	2,136.00	1,445
Aug-27	2,269.00	1,448
Sep-27	1,968.00	1,449
Oct-27	1,556.00	1,450
Nov-27	1,108.00	1,451
Dec-27	885.00	1,452
Jan-28	968.00	1,452
Feb-28	881.00	1,453
Mar-28	1,000.00	1,454
Apr-28	1,229.00	1,455
May-28	1,689.00	1,456
Jun-28	1,797.00	1,457
Jul-28	2,156.00	1,459
Aug-28	2,290.00	1,461
Sep-28	1,987.00	1,462
Oct-28	1,570.00	1,463
Nov-28	1,118.00	1,464
Dec-28	895.00	1,465
Jan-29	977.00	1,466
Feb-29	869.00	1,466
Mar-29	1,009.00	1,467
Apr-29	1,240.00	1,468
May-29	1,705.00	1,469
Jun-29	1,814.00	1,471
Jul-29	2,178.00	1,473
Aug-29	2,313.00	1,474
Sep-29	2,007.00	1,476
Oct-29	1,586.00	1,477
Nov-29	1,129.00	1,478
Dec-29	902.00	1,479
Jan-30	987.00	1,480
Feb-30	898.00	1,481
Mar-30	1,019.00	1,482
Apr-30	1,253.00	1,483
May-30	1,722.00	1,484
Jun-30	1,832.00	1,486



Data received from DG MIRAD vide letter No. 1337 dated 28.10.2024

[Handwritten signature]

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2024
		As at July 01, 2023	Addition/ deletions	As at June 30, 2024	As at July 01, 2023	Charge during the year	Adjustments	As at June 30, 2024	
A.	Land								
1	Freehold	401,196,784	80,084,789	481,281,573	0	0		0	481,281,573
2	Leasehold	2,277,338	0	2,277,338	790,164	0		790,164	1,487,174
	Total	403,474,122	80,084,789	483,558,911	790,164	0	0	790,164	482,768,747
B.	Buildings								
1	Residential Buildings	1,742,668,645	30,630,036	1,773,298,681	743,887,788	32,246,886		776,134,674	997,164,007
2	Non-Residential Buildings	3,264,784,540	126,047,098	3,390,831,638	616,084,265	65,196,964		681,281,229	2,709,550,409
3	GSO Residential Buildings	1,036,892	0	1,036,892	96,776	20,738		117,514	919,378
4	Non-GSO Residential Buildings	540,669,631	41,285,925	581,955,556	83,539,828	10,859,886		94,409,714	487,545,842
	Total	5,549,159,708	197,963,059	5,747,122,767	1,443,608,657	108,334,474	0	1,551,943,131	4,195,179,636
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	13,298,419,678	621,175,734	13,919,595,412	4,873,421,865	399,961,902		5,273,383,767	8,646,211,645
2	66 KV Sub Transmission Lines	226,067,130	0	226,067,130	208,799,437	1,036,060		209,835,497	16,231,633
3	33 KV Sub Transmission Lines			0				0	0
	Total	13,524,486,808	621,175,734	14,145,662,542	5,082,221,302	400,997,962	0	5,483,219,264	8,662,443,278
D.	Grid Station								
1	132 KV Grid Station	25,860,004,855	844,408,344	26,704,413,199	8,704,833,909	909,922,473		9,614,756,382	17,089,656,817
2	66 KV Grid Station	4,270,451,792	252,450,862	4,522,902,654	1,066,192,817	151,329,657		1,217,522,474	3,305,380,180
3	33 KV Grid Station			0				0	0
	Total	30,130,456,647	1,096,859,206	31,227,315,853	9,771,026,726	1,061,252,130	0	10,832,278,856	20,395,036,997
E.	11 KV Distribution Equipments								
1	11 KV Poles	10,763,811,604	952,802,293	11,716,613,897	4,330,011,655	426,744,912		4,766,756,567	6,949,857,330
2	11KV Line	25,034,616,877	2,660,866,314	27,695,483,191	9,942,004,699	882,236,868		10,824,241,567	16,871,241,624
3	Distribution Transformer	42,264,814,851	3,222,560,268	45,487,375,119	14,149,765,796	1,519,150,789		15,668,916,585	29,818,458,534
	Total	78,063,243,332	6,836,228,875	84,899,472,207	28,429,782,150	2,830,132,569	0	31,259,914,719	53,639,557,488
F.	LV Distribution Equipments								
1	LV Poles	9,408,556,881	425,454,187	9,834,011,068	4,168,355,553	290,144,807		4,458,500,360	5,375,510,708
2	440 LV Distribution Line			0				0	0
3	220 LV Distribution Line	12,879,222,546	1,371,563,740	14,250,786,286	5,330,049,100	460,704,980		5,790,754,080	8,460,032,206
4	KWh Meters & Service Cable	14,680,445,829	4,774,169,024	19,454,614,853	3,680,888,943	611,884,960	-35,437,085	4,257,336,818	15,197,278,035
5	Misc. Equipment	18,601,895,862	1,575,658,128	20,177,553,990	8,660,178,972	671,941,960		9,332,120,932	10,845,433,058
	Total	55,570,121,118	8,146,845,079	63,716,966,197	21,839,472,568	2,034,676,707	-35,437,085	23,838,712,190	39,878,254,007
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	1,232,720,155	177,750,689	1,410,470,844	923,209,314	52,738,004		975,947,318	434,523,526
2	Vehicles	169,231,086	23,553,620	192,784,706	159,737,106	5,535,541		165,272,647	27,512,059
	Total	1,401,951,241	201,304,309	1,603,255,550	1,082,946,420	58,273,545	0	1,141,219,965	462,035,585
H.	Detail of General Plant Assets								
1	Computer Equipment	684,155,315	40,491,901	724,647,216	534,691,361	52,215,302		586,906,663	137,740,553
2	Furniture/Work shop/Mis.Equip.	104,933,913	10,277,610	115,211,523	68,644,588	7,134,686		75,779,274	39,432,249
3	Workshop Equipment	87,531,949	0	87,531,949	52,963,564	5,580,076		58,543,640	28,988,309
4	Laboratory Equipment	109,544,190	5,626,509	115,170,699	80,603,300	4,764,374		85,367,674	29,803,025
5	Misc. Equipment	779,662,106	11,779,486	791,441,592	443,177,100	58,939,525		502,116,625	289,324,967
	Total	1,765,827,473	68,175,506	1,834,002,979	1,119,079,913	128,633,963	0	1,308,713,876	525,289,103
J.	O&M Equipments								
	Grand Total	186,408,720,449	17,248,636,557	203,657,357,006	68,829,927,900	6,622,301,350	-35,437,085	75,416,792,165	128,240,564,841

DF - FORM 13

Asset Register at the year ended June 30, 2025 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2025
		As at July 01, 2024	Addition/ deletions	As at June 30, 2025	As at July 01, 2024	Charge during the year	Adjustments	As at June 30, 2025	
A.	Land								
1	Freehold	481,281,573	65,096,377	546,377,950	0			0	546,377,950
2	Leasehold	2,277,338	308,024	2,585,362	790,164			790,164	1,795,198
	Total	483,558,911	65,404,402	548,963,313	790,164	0	0	790,164	548,173,149
B.	Buildings	0							
1	Residential Buildings	1,773,298,681	239,849,864	2,013,148,545	775,134,674	79,842,747		855,977,421	1,157,171,124
2	Non-Residential Buildings	3,390,831,638	458,631,428	3,849,463,066	681,281,229	70,084,956		751,366,185	3,098,096,881
3	GSO Residential Buildings	1,036,892	140,246	1,177,138	117,514	12,089		129,603	1,047,535
4	Non-GSO Residential Buildings	581,955,556	78,713,170	660,668,726	94,409,714	9,712,143		104,121,857	556,546,869
	Total	5,747,122,767	777,334,708	6,524,457,475	1,551,943,131	159,651,925	0	1,711,595,066	4,812,862,410
C.	Sub Transmission	0			0	0			
1	132 KV Sub Transmission Lines	13,919,595,412	1,800,808,057	15,720,403,469	5,273,383,767	542,485,033		5,815,868,800	9,904,534,670
2	66 KV Sub Transmission Lines	226,067,130	29,246,792	255,313,922	209,835,497	21,586,257		231,421,754	23,892,168
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	14,145,662,542	1,830,054,849	15,975,717,391	5,483,219,264	564,071,289	0	6,047,290,553	9,928,426,838
D.	Grid Station	0			0	0			
1	132 KV Grid Station	26,704,413,199	3,454,807,487	30,159,220,686	9,614,756,382	989,091,949		10,603,848,331	19,555,372,355
2	66 KV Grid Station	4,522,902,654	585,137,664	5,108,040,318	1,217,522,474	125,249,318		1,342,771,792	3,765,268,526
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	31,227,315,853	4,039,945,151	35,267,261,004	10,832,278,856	1,114,341,267	0	11,946,620,123	23,320,640,881
E.	11 KV Distribution Equipments	0			0	0			
1	11 KV Poles	11,716,613,897	1,584,746,144	13,301,360,041	4,766,756,567	490,367,135		5,257,123,702	8,044,236,339
2	11KV Line	27,695,483,191	3,745,989,292	31,441,472,483	10,824,241,567	1,113,514,453		11,937,756,020	19,503,716,464
3	Distribution Transformer	45,487,375,119	6,152,455,220	51,639,830,339	15,668,916,585	1,611,897,237		17,280,813,822	34,359,016,517
	Total	84,899,472,207	11,483,190,656	96,382,662,863	31,259,914,719	3,215,778,825	0	34,475,693,544	61,906,969,320
F.	LV Distribution Equipments	0			0	0			
1	LV Poles	9,834,011,068	1,330,112,203	11,164,123,271	4,458,500,360	458,656,115		4,917,156,475	6,246,966,796
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	14,250,786,266	1,927,508,990	16,178,295,276	5,790,754,080	595,708,098		6,386,462,178	9,791,833,098
4	KWh Meters & Service Cable	19,454,614,853	1,800,000,000	21,254,614,853	4,257,336,818	437,961,962		4,695,298,780	16,559,316,073
5	Misc. Equipment	20,177,553,990	2,729,141,812	22,906,695,802	9,332,120,932	960,016,595		10,292,137,527	12,614,558,276
	Total	63,716,966,197	7,786,763,005	71,503,729,202	23,838,712,190	2,452,342,771	0	26,291,054,961	45,212,674,242
G.	Vehicles	0			0	0			
1	132/66/33 KV GSO Vehicles	1,410,470,844		1,410,470,844	975,947,318	100,397,930		1,076,345,248	334,125,596
2	Vehicles	192,784,706	1,767,000,000	1,959,784,706	165,272,647	17,001,975		182,274,622	1,777,510,084
	Total	1,603,255,550	1,767,000,000	3,370,255,550	1,141,219,965	117,399,904	0	1,258,619,869	2,111,635,681
H.	Detail of General Plant Assets	0			0	0			
1	Computer Equipment	724,647,216	98,013,120	822,660,336	536,906,663	60,376,429		647,283,092	175,377,244
2	Furniture/Work shop/Mis.Equip.	115,211,523	15,583,087	130,794,610	75,779,274	7,795,587		83,574,861	47,219,749
3	Workshop Equipment	87,531,949	11,839,250	99,371,199	58,543,640	6,022,518		64,566,158	34,805,041
4	Laboratory Equipment	115,170,699	15,577,566	130,748,265	85,367,674	8,781,968		94,149,642	36,598,623
5	Misc. Equipment	791,441,589	107,047,521	898,489,110	502,116,625	51,653,884		553,770,509	344,718,601
	Total	1,834,002,976	248,060,544	2,082,063,519	1,308,713,876	134,630,386	0	1,443,344,262	638,719,258
J.	O&M Equipments								
	Grand Total	203,657,357,003	27,997,753,315	231,655,110,318	75,416,792,165	7,758,216,376	0	83,175,008,541	148,480,101,777

DF - FORM 13

Asset Register at the year ended June 30, 2026 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2026
		As at July 01, 2025	Additions/ deletions	As at June 30, 2026	As at July 01, 2025	Charge during the year	Adjustments	As at June 30, 2026	
A.	Land								
1	Freehold	546,377,950	96,101,462	642,479,412	0			0	642,479,412
2	Leasehold	2,585,362	454,735	3,040,097	790,164			790,164	2,249,933
	Total	548,963,313	96,556,197	645,519,509	790,164	0	0	790,164	644,729,345
B.	Buildings	0							
1	Residential Buildings	2,013,148,545	354,089,176	2,367,237,721	855,977,421	92,135,992		948,113,412	1,419,124,309
2	Non-Residential Buildings	3,849,463,066	677,075,326	4,526,538,392	751,366,185	80,875,812		832,241,997	3,694,296,395
3	GSO Residential Buildings	1,177,138	207,045	1,384,183	129,603	13,950		143,553	1,240,630
4	Non-GSO Residential Buildings	660,668,726	116,203,867	776,872,593	104,121,857	11,207,504		115,329,361	661,543,232
	Total	6,524,457,475	1,147,575,414	7,672,032,889	1,711,595,066	184,233,258	0	1,895,828,323	5,776,204,566
C.	Sub Transmission	0			0	0		0	
1	132 KV Sub Transmission Lines	15,720,403,469	2,723,607,143	18,444,010,612	5,815,868,800	626,010,483		6,441,879,283	12,002,131,329
2	66 KV Sub Transmission Lines	255,313,922	44,233,904	299,547,826	231,421,754	24,909,854		256,331,608	43,216,218
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	15,975,717,391	2,767,841,047	18,743,558,438	6,047,290,553	650,920,338	0	6,698,210,891	12,045,347,547
D.	Grid Station	0			0	0		0	
1	132 KV Grid Station	30,159,220,686	5,225,175,617	35,384,396,303	10,903,848,331	1,141,380,669		11,745,229,000	23,639,167,303
2	66 KV Grid Station	5,108,040,318	884,983,336	5,993,023,653	1,342,771,792	144,533,731		1,487,305,523	4,505,718,130
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	35,267,261,004	6,110,158,953	41,377,419,957	11,946,620,123	1,285,914,400	0	13,232,534,523	28,144,885,434
E.	11 KV Distribution Equipments	0			0	0		0	
1	11 KV Poles	13,301,360,041	2,339,552,953	15,640,912,994	5,257,123,702	565,866,987		5,822,991,789	9,817,921,205
2	11KV Line	31,441,472,483	5,530,185,603	36,971,658,086	11,937,755,020	1,284,960,263		13,222,716,302	23,748,941,784
3	Distribution Transformer	51,639,830,339	9,062,839,438	60,722,669,777	17,280,813,822	1,860,078,174		19,140,891,995	41,581,777,782
	Total	96,382,662,863	16,952,577,994	113,335,240,857	34,475,693,544	3,710,906,543	0	38,186,600,687	75,148,640,170
F.	LV Distribution Equipments	0			0	0		0	
1	LV Poles	11,164,123,271	1,563,638,116	12,727,761,387	4,917,156,475	529,274,578		5,446,431,053	7,281,330,334
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	16,178,295,276	2,541,572,060	18,719,867,336	6,386,462,178	687,428,210		7,073,890,388	11,645,976,948
4	KWh Meters & Service Cable	21,254,614,853	2,103,000,000	23,357,614,853	4,695,298,780	505,394,183		5,200,692,963	18,156,921,890
5	Misc. Equipment	22,906,695,802	4,248,218,660	27,154,914,462	10,292,137,527	1,099,183,587		11,391,321,113	15,763,593,349
	Total	71,503,729,202	10,456,428,835	81,960,158,037	26,291,054,961	2,821,280,557	0	29,112,335,517	52,847,822,520
G.	Vehicles	0			0	0		0	
1	132/66/33 KV GSO Vehicles	1,410,470,844		1,410,470,844	1,076,345,248	115,856,019		1,192,201,267	218,269,577
2	Vehicles	1,959,784,706	621,000,000	2,580,784,706	182,274,622	19,619,738		201,894,360	2,378,890,346
	Total	3,370,255,550	621,000,000	3,991,255,550	1,258,619,869	135,475,758	0	1,394,095,627	2,597,159,923
H.	Detail of General Plant Assets	0			0	0		0	
1	Computer Equipment	822,660,335	144,696,288	967,356,623	647,283,092	69,672,480		716,955,572	250,401,052
2	Furniture/Work shop/Mis.Equip.	130,794,610	23,005,235	153,799,846	83,574,861	8,995,860		92,570,721	61,229,125
3	Workshop Equipment	99,371,199	17,478,226	116,849,425	64,566,158	6,949,794		71,515,952	45,333,473
4	Laboratory Equipment	130,748,265	22,997,084	153,745,348	94,149,642	10,134,111		104,283,753	49,461,595
5	Misc. Equipment	898,489,110	158,033,678	1,056,522,788	553,770,509	59,606,940		613,377,449	443,145,339
	Total	2,082,063,519	366,210,511	2,448,274,030	1,443,344,262	155,359,185	0	1,598,703,447	849,570,583
J.	O&M Equipments								
	Grand Total	231,655,110,318	38,518,348,950	270,173,459,268	83,175,008,541	8,944,090,038	0	92,119,098,579	178,054,360,689

DF - FORM 13

Asset Register at the year ended June 30, 2027 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2027
		As at July 01, 2026	Addition/ deletions	As at June 30, 2027	As at July 01, 2026	Charge during the year	Adjustments	As at June 30, 2027	
A.	Land								
1	Freehold	642,479,412	104,942,491	747,421,903	0			0	747,421,903
2	Leasehold	3,040,097	496,569	3,536,666	790,164			790,164	2,746,502
	Total	645,519,509	105,439,060	750,958,570	790,164	0	0	790,164	750,168,406
B.	Buildings	0							
1	Residential Buildings	2,367,237,721	386,664,256	2,753,901,977	948,113,412	107,215,953		1,055,329,365	1,698,572,612
2	Non-Residential Buildings	4,526,538,392	739,364,104	5,265,902,496	832,241,997	94,112,811		926,354,808	4,339,547,689
3	GSO Residential Buildings	1,384,183	226,092	1,610,275	143,553	16,233		159,787	1,450,489
4	Non-GSO Residential Buildings	776,872,593	126,894,253	903,766,846	115,329,361	13,041,844		128,371,205	775,395,641
	Total	7,672,032,889	1,253,148,706	8,925,181,595	1,895,828,323	214,386,841	0	2,110,215,164	6,814,966,430
C.	Sub Transmission	0			0	0			
1	132 KV Sub Transmission Lines	18,444,010,612	2,814,436,111	21,258,446,723	6,441,879,283	728,470,049		7,170,349,332	14,088,097,391
2	66 KV Sub Transmission Lines	299,547,826	48,957,236	348,505,062	256,331,608	28,986,867		285,318,475	63,186,587
3	33 KV Sub Transmission Lines	0		0	0	0		0	0
	Total	18,743,558,438	2,863,393,347	21,606,951,785	6,698,210,891	757,456,916	0	7,455,667,807	14,151,283,978
D.	Grid Station	0			0	0			
1	132 KV Grid Station	35,384,396,303	5,583,124,083	40,967,520,387	11,745,229,000	1,328,191,226		13,073,420,226	27,894,100,161
2	66 KV Grid Station	5,993,023,653	979,482,570	6,972,506,223	1,487,305,523	168,189,666		1,655,495,189	5,317,011,034
3	33 KV Grid Station	0		0	0	0		0	0
	Total	41,377,419,957	6,562,606,653	47,940,026,610	13,232,534,523	1,496,380,893	0	14,728,915,416	33,211,111,194
E.	11 KV Distribution Equipments	0			0	0			
1	11 KV Poles	15,640,912,994	2,154,784,391	17,795,697,385	5,822,991,789	658,484,105		6,481,475,894	11,314,221,491
2	11KV Line	36,971,658,086	5,838,945,107	42,810,603,192	13,222,716,302	1,495,270,614		14,717,986,916	28,092,616,276
3	Distribution Transformer	60,722,669,777	9,518,431,807	70,241,101,584	19,140,891,995	2,164,518,445		21,305,410,441	48,935,691,143
	Total	113,335,240,857	17,512,161,304	130,847,402,161	38,186,600,087	4,318,273,164	0	42,504,873,251	88,342,528,911
F.	LV Distribution Equipments	0			0	0			
1	LV Poles	12,727,761,387	2,270,315,127	14,998,076,514	5,446,431,053	627,589,968		6,074,021,021	8,924,055,493
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	18,719,867,336	3,434,485,170	22,204,352,506	7,073,890,388	815,121,425		7,889,011,813	14,315,340,692
4	KWh Meters & Service Cable	23,357,614,853	2,576,789,366	25,934,404,219	5,200,692,963	599,273,671		5,799,966,634	20,134,437,585
5	Misc. Equipment	27,154,914,462	4,881,728,143	32,036,642,605	11,391,321,113	1,230,473,240		12,621,794,353	19,414,848,252
	Total	81,960,158,037	13,213,317,806	95,173,475,843	29,112,335,517	3,272,458,304	0	32,384,793,821	62,788,682,022
G.	Vehicles	0			0	0			
1	132/66/33 KV GSO Vehicles	1,410,470,844		1,410,470,844	1,192,201,267	134,818,254		1,327,019,521	83,451,323
2	Vehicles	2,580,784,706	1,270,000,000	3,850,784,706	201,894,360	22,830,914		224,725,274	3,626,059,432
	Total	3,991,255,550	1,270,000,000	5,261,255,550	1,394,095,627	157,649,168	0	1,551,744,795	3,709,510,755
H.	Detail of General Plant Assets	0			0	0			
1	Computer Equipment	967,356,623	158,007,886	1,125,364,510	716,955,572	81,075,822		798,031,394	327,333,116
2	Furniture/Work shop/Mis.Equip.	153,799,846	25,121,644	178,921,489	92,570,721	10,468,218		103,038,939	75,882,551
3	Workshop Equipment	116,849,425	19,086,168	135,935,593	71,515,952	8,087,272		79,603,224	56,332,369
4	Laboratory Equipment	153,745,348	25,112,742	178,858,090	104,283,753	11,792,768		116,076,522	62,781,569
5	Misc. Equipment	1,056,522,788	172,572,274	1,229,095,062	813,377,449	69,362,849		682,740,298	546,354,764
	Total	2,448,274,030	399,900,714	2,848,174,744	1,598,703,447	180,786,930	0	1,779,490,377	1,068,684,368
J.	O&M Equipments								
	Grand Total	270,173,459,268	43,179,967,590	313,353,426,858	92,119,098,579	10,397,392,216	0	102,516,490,795	210,836,936,063

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Asset Register at the year ended June 30, 2026 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2028
		As at July 01, 2027	Addition/ deletions	As at June 30, 2028	As at July 01, 2027	Charge during the year	Adjustments	As at June 30, 2028	
A	Land								
1	Freehold	747,421,903	93,787,977	841,209,880	0			0	841,209,880
2	Leasehold	3,536,666	443,788	3,980,454	790,164			790,164	3,190,290
	Total	750,958,570	94,231,765	845,190,334	790,164	0	0	790,164	844,400,170
B.	Buildings	0							
1	Residential Buildings	2,753,901,977	345,565,060	3,099,467,037	1,055,329,365	121,930,281		1,177,259,646	1,922,207,391
2	Non-Residential Buildings	5,265,302,495	660,775,848	5,926,078,345	926,354,808	107,028,863		1,033,383,671	4,893,294,674
3	GSO Residential Buildings	1,610,275	202,061	1,812,336	159,787	18,461		178,248	1,634,088
4	Non-GSO Residential Buildings	903,766,846	113,406,449	1,017,173,295	128,371,205	14,831,708		143,202,913	873,970,382
	Total	8,925,181,595	1,119,949,418	10,045,131,013	2,110,215,154	243,809,314	0	2,354,024,479	7,691,106,534
C.	Sub Transmission	0			0	0			
1	132 KV Sub Transmission Lines	21,258,446,723	2,000,829,668	23,259,276,390	7,170,349,332	828,445,356		7,998,794,688	15,260,481,703
2	66 KV Sub Transmission Lines	348,505,062	32,495,328	381,000,390	285,318,475	32,965,028		318,283,503	62,716,887
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	21,606,951,785	2,033,324,996	23,640,276,781	7,455,667,807	861,410,384	0	8,317,078,191	15,323,198,590
D.	Grid Station	0			0	0			
1	132 KV Grid Station	40,967,520,387	3,838,544,196	44,806,064,583	13,073,420,226	1,510,472,332		14,583,892,558	30,222,172,025
2	66 KV Grid Station	6,572,506,223	550,130,808	7,122,637,031	1,655,495,189	191,272,034		1,846,767,223	5,775,869,808
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	47,940,026,610	4,488,675,004	52,428,701,614	14,728,915,416	1,701,744,366	0	16,430,659,781	35,998,041,833
E.	11 KV Distribution Equipments	0			0	0			
1	11 KV Poles	17,795,697,385	2,283,232,054	20,078,929,439	6,481,475,894	748,854,534		7,230,330,428	12,848,599,012
2	11KV Line	42,810,603,192	5,145,455,457	47,956,058,649	14,717,986,916	1,700,481,712		16,418,468,629	31,537,590,021
3	Distribution Transformer	70,241,101,584	8,564,184,980	78,805,286,564	21,305,410,441	2,318,176,138		23,623,588,578	55,181,697,986
	Total	130,847,402,161	15,992,872,491	146,840,274,652	42,604,873,251	4,767,514,384	0	47,272,387,634	99,567,887,018
F.	LV Distribution Equipments	0			0	0			
1	LV Poles	14,998,076,514	2,249,335,168	17,247,411,682	6,074,021,021	725,621,153		6,799,642,174	10,447,769,508
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	22,204,352,506	3,259,584,980	25,463,937,486	7,889,011,813	942,445,511		8,831,457,325	16,632,480,161
4	KWh Meters & Service Cable	25,934,404,219	3,492,894,425	29,427,298,644	5,799,966,634	692,881,777		6,492,848,411	22,934,450,233
5	Misc. Equipment	32,036,642,605	4,263,090,700	36,299,733,304	12,621,794,353	1,518,803,141		14,140,597,494	22,159,135,811
	Total	95,173,475,843	13,264,905,273	108,438,381,116	32,384,793,821	3,879,751,582	0	36,264,545,403	72,173,835,713
G.	Vehicles	0			0	0			
1	132/66/33 KV GSO Vehicles	1,410,470,844	176,988,668	1,587,459,512	1,327,019,521	153,320,725		1,480,340,246	107,119,266
2	Vehicles	3,850,784,706	483,204,072	4,333,988,778	224,725,274	25,964,231		250,689,506	4,083,299,272
	Total	5,261,255,550	660,192,740	5,921,448,290	1,551,744,795	179,284,957	0	1,731,029,752	4,190,418,538
H.	Detail of General Plant Assets	0			0	0			
1	Computer Equipment	1,125,364,510	141,212,962	1,266,577,472	798,031,394	92,202,677		890,234,071	376,343,401
2	Furniture/Work shop/Mis.Equip.	178,921,489	22,451,422	201,372,911	103,038,939	11,904,877		114,943,816	86,429,095
3	Workshop Equipment	135,935,593	17,057,467	152,993,060	79,603,224	9,197,170		88,800,394	64,192,665
4	Laboratory Equipment	178,858,090	22,443,467	201,301,557	116,076,522	13,411,209		129,487,731	71,813,826
5	Misc. Equipment	1,229,095,062	154,229,277	1,383,324,339	682,740,298	78,882,214		761,622,512	621,701,827
	Total	2,848,174,744	357,394,594	3,205,569,338	1,779,490,377	205,598,147	0	1,985,088,524	1,220,480,814
J.	O&M Equipments								
	Grand Total	313,353,426,858	38,011,546,281	351,364,973,139	102,516,490,795	11,839,113,133	0	114,355,603,928	237,009,369,211

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Asset Register at the year ended June 30, 2029 (Projected)

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2029
		As at July 01, 2028	Addition/ deletions	As at June 30, 2029	As at July 01, 2028	Charge during the year	Adjustments	As at June 30, 2029	
A.	Land								
1	Freehold	841,209,880	87,131,764	928,341,644	0			0	928,341,644
2	Leasehold	3,980,454	412,292	4,392,746	790,164			790,164	3,602,582
	Total	845,190,334	87,544,055	932,734,390	790,164	0	0	790,164	931,944,226
B.	Buildings	0							
1	Residential Buildings	3,099,467,037	321,040,011	3,420,507,048	1,177,259,646	134,814,004		1,312,073,650	2,108,433,399
2	Non-Residential Buildings	5,926,678,345	613,880,018	6,540,558,363	1,033,383,671	118,338,032		1,151,721,703	5,388,836,659
3	GSO Residential Buildings	1,812,336	187,720	2,000,056	178,248	20,412		198,660	1,801,396
4	Non-GSO Residential Buildings	1,017,173,295	105,357,896	1,122,531,191	143,202,913	16,398,896		159,601,809	962,929,382
	Total	10,045,131,013	1,040,465,645	11,085,596,658	2,354,024,479	269,571,344	0	2,623,595,822	8,462,000,836
C.	Sub Transmission	0			0	0			
1	132 KV Sub Transmission Lines	23,259,276,390	2,321,416,451	25,580,692,842	7,998,794,688	915,982,757		8,914,777,444	16,665,915,397
2	66 KV Sub Transmission Lines	381,000,390	37,701,955	418,702,345	318,283,503	36,448,267		354,731,770	63,970,575
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	23,640,276,781	2,359,118,406	25,999,395,187	8,317,078,191	952,431,023	0	9,269,509,214	16,729,885,973
D.	Grid Station	0			0	0			
1	132 KV Grid Station	44,806,064,583	4,537,682,326	49,343,746,909	14,583,892,558	1,670,075,884		16,253,968,441	33,089,778,468
2	66 KV Grid Station	7,622,637,031	754,299,268	8,376,936,299	1,846,767,223	211,482,729		2,058,249,953	6,318,686,346
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	52,428,701,614	5,291,981,594	57,720,683,208	16,430,659,781	1,881,558,613	0	18,312,218,394	39,408,464,814
E.	11 KV Distribution Equipments	0			0	0			
1	11 KV Poles	20,078,929,435	2,121,189,112	22,200,118,551	7,230,330,428	827,981,997		8,058,312,424	14,141,806,127
2	11KV Line	47,956,058,649	5,014,021,791	52,970,080,441	16,418,468,600	1,880,162,542		18,298,631,171	34,671,449,270
3	Distribution Transformer	78,805,286,564	8,735,086,151	87,540,372,715	23,623,568,578	2,721,678,914		26,345,267,492	61,195,105,222
	Total	146,840,274,652	15,870,297,054	162,710,571,706	47,272,387,634	5,429,823,453	0	52,702,211,087	110,008,360,619
F.	LV Distribution Equipments	0			0	0			
1	LV Poles	17,247,411,682	2,137,458,674	19,384,870,357	6,799,642,174	813,339,615		7,612,982,059	11,771,888,298
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	25,463,937,466	3,397,605,176	28,861,542,662	8,831,457,325	1,056,375,659		9,887,832,984	18,973,709,678
4	KWh Meters & Service Cable	29,427,298,644	276,132,547	29,703,431,192	6,497,848,411	776,642,718		7,269,491,128	22,433,940,063
5	Misc. Equipment	36,299,733,304	4,685,810,055	40,985,543,360	14,140,597,494	1,551,513,080		15,692,110,573	25,293,432,786
	Total	108,438,381,116	10,497,006,453	118,935,387,569	36,264,545,403	4,197,871,341	0	40,462,416,744	78,472,970,825
G.	Vehicles	0			0	0			
1	132/66/33 KV GSO Vehicles	1,587,458,512	164,427,630	1,751,887,142	1,480,340,246	169,521,308		1,649,861,554	102,025,588
2	Vehicles	4,333,988,778	448,910,664	4,782,899,442	250,689,506	28,707,733		279,397,239	4,503,502,203
	Total	5,921,448,290	613,338,294	6,534,786,584	1,731,029,752	198,229,041	0	1,929,258,793	4,605,527,791
H.	Detail of General Plant Assets	0			0	0			
1	Computer Equipment	1,266,577,472	131,190,957	1,397,768,428	890,234,071	101,945,242		992,179,313	405,589,115
2	Furniture/Work shop/Mis.Equip.	201,372,911	20,858,025	222,230,936	114,943,816	13,162,802		128,106,619	94,124,318
3	Workshop Equipment	152,993,060	15,846,884	168,839,943	88,800,394	10,168,986		98,969,380	69,870,563
4	Laboratory Equipment	201,301,557	20,850,634	222,152,191	129,487,731	14,828,300		144,316,031	77,836,160
5	Misc. Equipment	1,383,324,339	143,283,492	1,526,607,831	761,622,512	87,217,277		848,839,789	677,768,042
	Total	3,205,569,338	332,029,992	3,537,599,330	1,985,088,524	227,322,607	0	2,212,411,131	1,325,188,199
J.	O&M Equipments								
	Grand Total	351,364,973,139	36,091,781,494	387,456,754,633	114,355,603,928	13,156,807,422	0	127,512,411,350	259,944,343,283

No.	DESCRIPTION	Cost			Accumulated Depreciation				Book Value as on June 30, 2030
		As at July 01, 2029	Addition/ deletions	As at June 30, 2030	As at July 01, 2029	Charge during the year	Adjustments	As at June 30, 2030	
A.	Land								
1	Freehold	928,341,644	72,962,724	1,001,304,368	0			0	1,001,304,368
2	Leasehold	4,392,746	345,247	4,737,993	790,164			790,164	3,947,829
	Total	932,734,390	73,307,970	1,006,042,360	790,164	0	0	790,164	1,005,252,196
B.	Buildings								
1	Residential Buildings	3,420,507,048	268,833,692	3,689,340,740	1,312,073,650	145,976,927		1,458,050,577	2,231,290,163
2	Non-Residential Buildings	6,540,558,363	514,053,158	7,054,611,521	1,151,721,703	128,136,706		1,279,858,409	5,774,753,112
3	GSO Residential Buildings	2,000,056	157,194	2,157,250	198,660	22,102		220,762	1,936,487
4	Non-GSO Residential Buildings	1,122,531,191	88,224,991	1,210,756,183	159,601,809	17,756,764		177,358,573	1,033,397,610
	Total	11,085,596,658	871,269,035	11,956,865,693	2,623,595,822	291,892,499	0	2,915,488,321	9,041,377,372
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	25,580,692,842	1,454,123,226	27,034,816,068	8,914,777,444	991,828,333		9,906,605,777	17,128,210,291
2	66 KV Sub Transmission Lines	418,702,345	20,368,123	439,070,468	354,731,770	39,466,271		394,198,040	44,872,428
3	33 KV Sub Transmission Lines	0	0	0	0	0		0	0
	Total	25,999,395,187	1,474,491,350	27,473,886,536	9,269,509,214	1,031,294,603	0	10,300,803,817	17,173,082,719
D.	Grid Station								
1	132 KV Grid Station	49,343,746,909	2,756,005,623	52,099,752,533	16,253,968,441	1,808,362,185		18,062,330,626	34,037,421,906
2	66 KV Grid Station	8,376,936,299	407,503,027	8,784,439,326	2,058,249,953	228,994,008		2,287,243,961	6,497,195,365
3	33 KV Grid Station	0	0	0	0	0		0	0
	Total	57,720,683,208	3,163,508,650	60,884,191,859	18,312,218,394	2,037,356,193	0	20,349,574,587	40,534,617,272
E.	11 KV Distribution Equipments								
1	11 KV Poles	22,200,118,551	1,776,249,316	23,976,367,867	8,058,312,424	896,540,898		8,954,853,322	15,021,514,545
2	11KV Line	52,970,080,441	4,698,660,424	57,668,740,864	18,298,631,171	2,035,844,524		20,334,475,695	37,334,265,169
3	Distribution Transformer	87,540,372,715	7,395,927,411	94,936,300,125	26,345,267,492	2,947,040,477		29,292,307,969	65,643,992,156
	Total	162,710,571,706	13,870,837,150	176,581,408,857	52,702,211,087	5,879,425,899	0	58,581,636,986	117,999,771,871
F.	LV Distribution Equipments								
1	LV Poles	19,384,870,357	2,072,539,846	21,457,410,202	7,612,982,059	888,994,605		8,501,976,664	12,955,433,539
2	440 LV Distribution Line	0	0	0	0	0		0	0
3	220 LV Distribution Line	28,861,542,662	2,572,073,723	31,433,616,385	9,887,832,984	1,154,636,923		11,042,469,907	20,391,146,478
4	KWh Meters & Service Cable	29,703,451,142	2,728,820,643	32,432,271,839	7,259,491,128	848,883,965		8,118,375,093	24,313,876,746
5	Misc. Equipment	40,985,543,360	4,039,771,356	45,025,314,715	15,652,110,573	1,759,180,192		17,461,290,765	27,564,023,950
	Total	118,935,387,569	11,413,205,573	130,348,593,142	40,462,416,744	4,681,695,685	0	45,124,112,429	85,224,480,713
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	1,751,887,142	137,689,027	1,889,576,169	1,649,861,554	183,558,080		1,833,419,634	56,156,535
2	Vehicles	4,782,899,442	375,910,500	5,158,809,942	279,397,239	31,084,803		310,482,042	4,848,327,900
	Total	6,534,786,584	513,599,527	7,048,386,111	1,929,258,793	214,642,883	0	2,143,901,676	4,904,484,435
H.	Detail of General Plant Assets								
1	Computer Equipment	1,397,768,428	109,857,177	1,507,625,605	992,179,313	110,386,553		1,102,565,866	405,059,739
2	Furniture/Work shop/Mis.Equip.	222,230,936	17,466,172	239,697,108	128,106,619	14,252,714		142,359,333	97,337,775
3	Workshop Equipment	168,839,943	13,269,923	182,109,866	98,969,380	11,011,002		109,980,382	72,129,484
4	Laboratory Equipment	222,152,191	17,459,983	239,612,174	144,316,031	16,056,119		160,372,150	79,240,024
5	Misc. Equipment	1,526,607,831	119,983,270	1,646,591,101	848,339,789	94,439,077		943,278,866	703,312,235
	Total	3,537,599,330	278,036,523	3,815,635,853	2,212,411,133	246,145,465	0	2,458,556,596	1,357,079,257
J.	O&M Equipments								
	Grand Total	387,456,754,633	31,658,255,779	419,115,010,411	127,512,411,350	14,362,453,227	0	141,874,864,577	277,240,145,834

DF - FORM 14

MEPCO

SOP

Aging of Accounts Receivables as on 30th June

		ACTUAL FY ending June 30, 2023	ACTUAL FY ending June 30, 2024	PROJECTED FY ending June 30, 2025	PROJECTED FY ending June 30, 2026	PROJECTED FY ending June 30, 2027	PROJECTED FY ending June 30, 2028	PROJECTED FY ending June 30, 2029	PROJECTED FY ending June 30, 2030
Outstanding for current year (Not Passed due date)	Rs In Million	16,680	59,887	57,590	57,455	57,846	58,694	59,947	61,566
Outstanding for more than 1 year	Rs In Million	918	2,516	2,264	2,038	1,834	1,651	1,485	1,337
Outstanding for more than 2 years	Rs In Million	1,045	882	838	796	757	719	683	649
Outstanding for more than 3 years	Rs In Million	626	856	831	806	782	758	735	713
Outstanding for more than 4 years	Rs In Million	354	864	846	830	813	797	781	765
Outstanding for more than 5 years	Rs In Million	2,256	4,360	4,317	4,273	4,231	4,188	4,146	4,105
Agency Balance	Rs In Million	26,588	39,896	39,896	39,896	39,896	39,896	39,896	39,896
Deferred Amount, Credit Bal. & Govt Receivable	Rs In Million	9,065	19,609	15,262	12,109	9,581	7,556	5,932	4,632
Total Receivables as on June 30,	Rs In Million	57,532	128,871	121,845	118,203	115,739	114,258	113,606	113,664
Provision for Doubtful Debts	Rs In Million	4,073	4,228						
Total Receivables (Incl. Provision for D/ful Debts) as on June 30,		61,605	133,100						

This form should be accompanied with a reconciliation of bad debts written off during the year .

In case of quarterly filing, this form should be replaced with the most recent updated figures.

DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2025-26

SOP

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV					-		
Upto - 50	0.37	LV		64.07		(0.83)	10.67	-83.4%	
1-100	9.38	LV		1,611.25		0.32	1,515.50	-5.9%	
101-200	16.06	LV		2,760.55		0.02	2,558.21	-7.3%	
201-300	13.31	LV		2,287.46		0.02	2,000.01	-12.6%	
301 - 700	14.86	LV		2,554.37		0.01	2,181.89	-14.6%	
above 700	3.09	LV		531.81		(0.11)	475.51	-10.6%	
Temporary Domestic	0.00	LV		0.53		0.01	0.39	-26.7%	
A1 (TOD)	0.72	LV		123.12		(0.32)	117.23	-4.8%	
Summary	57.80			9,933.16		0.00	8,859.42	-10.8%	
A2 Commercial									
A2 - A	2.92	LV		501.10		0.01	520.83	3.9%	
> 5 kW	0.00	LV		0.18		(0.50)	0.20	10.0%	
A2(2) TOD	2.56	LV		439.58		(0.06)	419.32	-4.6%	
Temporary Commercial	0.04	LV		6.59		(0.23)	5.58	-15.4%	
Summary	5.51			947.46		(0.02)	945.93	-0.2%	
Industry									
B-1 400 V Upto 40 kW	0.20	LV		34.35		(0.07)	36.77	7.0%	
B1 (TOD)	2.00	LV		343.43		0.02	329.01	-4.2%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	107.2%	
B-2 400 V (TOD)	6.97	LV		1,197.12		(0.02)	1,210.22	1.1%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.73	HV		812.81		0.07	1,088.15	33.9%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.42	STG		244.35		(0.01)	347.15	42.1%	
Summary	15.32			2,632.10		0.02	3,011.38	1441.0%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	241.3%	
C-1(b) above 20 kW	0.00	LV		0.47		(0.34)	1.13	139.3%	
C1 (TOD)	0.28	LV		44.93		(0.07)	45.93	2.2%	
C-2 11/33 KV	3.01	HV		0.94		(0.24)	0.83	-12.0%	
C2 (TOD)	1.19	STG		205.19		0.03	205.34	0.6%	
C-3 (66/132/220 KV)	0.01	STG		1.66			-		
C3 (TOD)	0.21	STG		36.24		0.02	40.70	12.3%	
Temporary (E2-ila, E2lib, E2lii)	0.00	HV		-			-		
K(A) - AJK	0.00	HV		-			-		
K(B) - KESC (Billing)	0.00	STG		-			-		
K(C) Rawat Lab	0.00	HV		-			-		
Summary	1.88			289.44		0.01	294.96	190.5%	
Tubewells									
D-1 SCARP (46)	3.00	LV		0.07		(0.88)	0.12	63.0%	
D-1 a Agri. (41, 42)	0.00	LV		0.01			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.29	LV		50.31		(0.48)	49.54	-1.5%	
D-2 Agri. TOD (47, 48)	0.00	LV		0.07		(0.29)	0.07	-5.3%	
D-2 Agri. (49, 52)	0.00	LV		0.62		(0.62)	0.80	29.5%	
D-1 b Agri. TOD (50, 51)	17.50			3,007.86		0.11	2,828.92	-5.5%	
D-1 b Agri. TOD (53, 54)	0.00			0.41		0.43	0.52	27.5%	
Summary	17.80			3,059.35		0.09	2,879.96	-5.9%	
Others									
GENERAL SERVICE (66)	1.73	LV		296.54		3.25	238.06	-19.7%	
G P LIGHTING	0.11	LV		18.97		(0.11)	18.20	-4.1%	
H RESIDENTIAL CLY	0.04	HV		6.93		(0.06)	6.52	-5.9%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.88			322.45		2.15	262.78	-18.5%	
Total				19,570.39			16,254.43	-5.4%	

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DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2026-27

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Fiat Rate Fata		LV							
Upto - 50	0.37	LV		63.21		(0.83)	10.52	-83.4%	
1 - 100	9.43	LV		1,620.41		0.32	1,515.50	-6.5%	
101-200	16.19	LV		2,781.55		0.02	2,558.21	-8.0%	
201-300	13.45	LV		2,311.43		0.02	2,000.01	-13.5%	
301 - 700	15.02	LV		2,581.13		0.01	2,181.89	-15.5%	
above 700	3.11	LV		534.84		(0.11)	475.51	-11.1%	
Temporary Domestic	0.00	LV		0.51		0.01	0.39	-23.5%	
A1 (TOD)	0.72	LV		123.82		(0.32)	117.23	-5.3%	
Summary	58.29			10,016.89		0.00	8,859.28	-11.8%	
A2 Commercial									
A2 - A	2.93	LV		503.95		0.01	520.83	3.3%	
> 5 kW	0.00	LV		0.19		(0.50)	0.20	8.8%	
A2(2) TOD	2.57	LV		442.08		(0.06)	419.32	-5.1%	
Temporary Commercial	0.04	LV		6.63		(0.23)	5.58	-15.9%	
Summary	5.54			952.85		(0.02)	945.93	-0.7%	
Industry									
B-1 400 V Upto 40 kW	0.20	LV		34.37		(0.07)	36.77	5.4%	
B1 (TOD)	2.03	LV		348.67		0.02	329.01	-5.3%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	116.3%	
B-2 400 V (TOD)	7.07	LV		1,215.39		(0.02)	1,210.22	-0.4%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.80	HV		825.22		0.07	1,088.15	31.9%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.44	STG		248.07		(0.01)	347.15	39.9%	
Summary	15.55			2,672.27		0.02	3,011.38	126.0%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	256.3%	
C-1(b) above 20 kW	0.00	LV		0.48		(0.34)	1.13	134.5%	
C1 (TOD)	0.26	LV		45.19		(0.07)	45.93	1.6%	
C-2 11/33 KV	0.01	HV		0.95		(0.24)	0.83	-12.9%	
C2 (TOD)	1.20	STG		206.35		0.03	206.34	0.0%	
C-3 (66/132/220 KV)	0.01	STG		1.67			-		
C3 (TOD)	0.21	STG		36.45		0.02	40.70	11.7%	
Temporary (E2-iiia,E2iib,E2iic)	0.00	HV		-			-		
K(A) - AJK	0.00	HV		-			-		
K(B) - KESC (Billing)	0.00	STG		-			-		
K(C) Rawat Lab	0.00	HV		-			-		
Summary	1.69			291.10		0.01	294.96	132.6%	
Tubewells									
D-1 SCARP (46)	0.00	LV		0.07		(0.88)	0.12	70.1%	
D-1 a Agri. (41, 42)	0.00	LV		0.01			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.29	LV		50.59		(0.48)	49.54	-2.1%	
D-2 Agri. TOD(47,48)	0.00	LV		0.07		(0.29)	0.07	-1.1%	
D-2 Agri. (49, 52)	0.00	LV		0.62		(0.62)	0.80	28.8%	
D-1 b Agri.TOD (50, 51)	17.60			3,024.97		0.11	2,828.92	-6.5%	
D-1 b Agri. TOD (53, 54)	0.00			0.41		0.43	0.52	26.8%	
Summary	17.90			3,076.74		0.09	2,879.96	-6.4%	
Others									
GENERAL SERVICE (66)	1.73	LV		296.83		3.25	239.06	-19.8%	
G P LIGHTING	0.11	LV		18.90		(0.11)	18.20	-3.7%	
H RESIDENTIAL CLY.	0.04	HV		6.93		(0.06)	6.52	-5.9%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.88			322.66		2.15	262.78	-18.6%	
Total				19,550.03		2.218	16,254.29	-6.2%	

DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2027-28

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Data		LV							
Upto - 50	0.37	LV		53.68		(0.82)	10.60	-83.4%	
1 - 100	9.50	LV		1,632.40		0.32	1,515.50	-7.2%	
101-200	18.34	LV		2,607.62		0.02	2,358.21	-8.9%	
201-300	13.62	LV		2,339.94		0.02	2,000.01	-14.5%	
301 - 700	15.21	LV		2,612.08		0.01	2,181.89	-16.5%	
above 700	3.14	LV		528.50		(0.11)	475.51	-11.7%	
Temporary Domestic	0.00	LV		0.50		0.01	0.39	-22.5%	
A1 (TOD)	0.73	LV		125.95		(0.32)	117.25	-8.2%	
Summary	58.90			10,121.89		0.00	8,559.36	-12.5%	
A2 Commercial									
A2 - A	2.95	LV		507.69		0.01	520.83	2.5%	
> 5 kW	0.00	LV		0.18		(0.50)	0.20	10.1%	
A2(2) TOD	2.39	LV		445.35		(0.06)	415.32	-5.8%	
Temporary Commercial	0.04	LV		6.69		(0.23)	5.58	-16.6%	
Summary	5.53			959.91		(0.02)	945.93	-1.5%	
Industry									
B-1 400 V Upto 40 kW	0.00	LV		35.13		(0.07)	36.77	4.7%	
B1 (TOD)	2.04	LV		351.25		0.02	329.01	-6.3%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	119.0%	
B-2 400 V (TOD)	7.13	LV		1,224.39		(0.02)	1,210.22	-1.2%	
B-3 11/33 kV	0.00	HV		-			-		
B-3 11/33 kV (TOD)	4.84	HV		831.33		0.07	1,063.15	30.9%	
B-4 66/132/220 kV	0.00	STG		-			-		
B-4 66/132/220 kV (TOD)	1.45	STG		249.91		(0.01)	347.15	38.9%	
Summary	15.57			2,592.05		0.02	3,011.38	1185.2%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	260.7%	
C-1(b) above 20 kW	0.00	LV		0.49		(0.34)	1.13	132.7%	
C1 (TOD)	0.23	LV		45.52		(0.07)	45.93	0.9%	
C-2 11/33 kV	0.01	HV		0.36		(0.24)	0.83	-13.6%	
C2 (TOD)	1.21	STG		207.88		0.03	203.34	-0.7%	
C-3 (66/132/220 kV)	0.01	STG		1.69			-		
C3 (TOD)	0.21	STG		36.71		0.02	40.70	10.8%	
Temporary (E2-Iia, E2-Iib, E2-Ili)	0.00	HV		-			-		
K(A) - Bulk	0.00	HV		-			-		
K(B) - RESC (Billing)	0.00	STG		-			-		
K(C) - Ramat Lab	0.00	HV		-			-		
Summary	1.71			293.26		0.01	294.96	58.0%	
Tubewells									
D-1 SCARP (46)	0.00	LV		-		(0.88)	0.12	#DIV/0!	
D-1 a Agri. (41, 42)	0.00	LV		-			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.30	LV		50.97		(0.49)	49.54	-2.3%	
D-2 Agri. TOD (47, 48)	0.00	LV		0.08		(0.29)	0.07	-12.4%	
D-2 Agri. (49, 52)	0.00	LV		0.83		(0.62)	0.80	27.2%	
D-1 b Agri TOD (50, 51)	17.73			3,047.35		0.11	2,828.92	-7.2%	
D-1 b Agri TOD (53, 54)	0.00			0.42		0.43	0.52	23.9%	
Summary	18.04			3,099.45		0.09	2,879.96	-7.1%	
Others									
GENERAL SERVICE (66)	1.74	LV		299.72		3.25	233.06	-20.4%	
G P LIGHTING	0.11	LV		19.05		(0.11)	18.20	-4.5%	
H RESIDENTIAL CLY.	0.04	HV		6.83		(0.06)	6.52	-5.2%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.89			324.34		2.15	262.78	-19.1%	
Total			19,598.58	17,491.49	2,107		16,254.07	-7.1%	

DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2028-29

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Data		LV							
Upto - 50	0.37	LV		64.21		(0.83)	10.69	-83.4%	
1 -100	3.58	LV		1,645.97		0.32	1,515.50	-7.9%	
101-200	16.47	LV		2,830.97		0.02	2,558.21	-9.6%	
201-300	13.73	LV		2,359.40		0.02	2,000.01	-15.2%	
301 - 700	15.41	LV		2,647.61		0.01	2,181.89	-17.6%	
above 700	3.16	LV		543.27		(0.11)	475.51	-12.5%	
Temporary Domestic	0.00	LV		0.51		0.01	0.39	-23.1%	
A1 (TOD)	0.75	LV		128.24		(0.32)	117.23	-8.6%	
Summary	59.48			10,220.18		0.00	8,859.45	-13.3%	
A2 Commercial									
A2 - A	2.98	LV		511.91		0.01	520.83	1.7%	
> 5 kW	0.00	LV		0.19		(0.50)	0.20	5.8%	
A2(2) TOD	2.61	LV		449.05		(0.05)	419.32	-6.6%	
Temporary Commercial	0.04	LV		6.73		(0.23)	5.58	-17.2%	
Summary	5.63			967.88		(0.02)	945.93	-2.3%	
Industry									
B-1 400 V Upto 40 kW	0.21	LV		35.42		(0.07)	36.77	3.8%	
B1 (TOD)	2.06	LV		354.16		0.02	329.01	-7.1%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.04		(0.85)	0.09	121.6%	
B-2 400 V (TOD)	7.22	LV		1,240.61		(0.02)	1,210.22	-2.4%	
B-3 11/33 KV	0.00	HV		-			-		
B-3 11/33 KV (TOD)	4.88	HV		838.24		0.07	1,088.15	29.8%	
B-4 66/132/220 KV	0.00	STG		-			-		
B-4 66/132/220 KV (TOD)	1.47	STG		252.00		(0.01)	347.15	37.8%	
Summary	15.83			2,720.47		0.02	3,011.38	1069.3%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	254.9%	
C-1(b) above 20 kW	0.00	LV		0.49		(0.34)	1.13	130.8%	
C1 (TOD)	0.27	LV		45.90		(0.07)	45.93	0.1%	
C-2 11/33 KV	0.01	HV		0.97		(0.24)	0.83	-14.3%	
C2 (TOD)	1.22	STG		209.61		0.03	206.34	-1.6%	
C-3 (66/132/220 KV)	0.01	STG		1.69			-		
C3 (TOD)	0.22	STG		37.02		0.02	40.70	9.9%	
Temporary (E2-1ia, E21ib, E21ii)	0.00	HV		-			-		
K(A) - AJK	0.00	HV		-			-		
K(B) - KESC (Billing)	0.00	STG		-			-		
K(C) Rawat Lab	0.00	HV		-			-		
Summary	1.72			295.69		0.01	294.96	-24.8%	
Tubewells									
D-1 SCARP (46)	0.00	LV		-		(0.88)	0.12	#DIV/0!	
D-1 a Agri. (41, 42)	0.00	LV		-			0.00		
D-1 a Agri TOD (43, 44)	0.00	LV		-			-		
D-1 b Agri. TOD (45)	0.30	LV		51.64		(0.48)	43.54	-4.1%	
D-2 Agri. TOD(47,48)	0.00	LV		0.08		(0.29)	0.07	-11.4%	
D-2 Agri. (49, 52)	0.00	LV		0.63		(0.62)	0.80	25.9%	
D-1 b Agri.TOD (50, 51)	17.38			3,072.69		0.11	2,329.92	-7.9%	
D-1 b Agri. TOD (53, 54)	0.00			0.43		0.43	0.52	21.2%	
Summary	16.19			3,125.47		0.09	2,979.96	-7.9%	
Others									
GENERAL SERVICE (66)	1.75	LV		301.50		3.25	238.06	-21.0%	
G P LIGHTING	0.11	LV		19.30		(0.11)	18.20	-5.7%	
H RESIDENTIAL CLY.	0.04	HV		7.07		(0.06)	6.52	-7.8%	
I RAILWAY TR	0.00	HV		-			-		
J CO-GEN	0.00	HV		-			-		
Summary	1.91			327.87		2.15	262.78	-19.9%	
Total				19,680.69		2.123	16,254.45	-7.9%	

DF - FROM 15
MEPCO
Projected Energy Sales by Tariffs FY 2029-30

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV							
Upto - 50	0.38	LV		64.79		(0.83)	10.78	-83.4%	
1 - 100	9.68	LV		1,663.74		0.32	1,515.50	-8.9%	
101-200	16.64	LV		2,858.71		0.02	2,558.21	-10.5%	
201-300	13.88	LV		2,384.66		0.02	2,000.01	-16.1%	
301 - 700	15.59	LV		2,678.80		0.01	2,181.89	-18.5%	
above 700	3.20	LV		549.87		(0.11)	475.51	-13.5%	
Temporary Domestic	0.00	LV		0.51		0.01	0.39	-23.7%	
A1 (TOD)	0.76	LV		130.01		(0.32)	117.23	-9.8%	
Summary	60.12			10,331.08		0.00	8,859.54	-14.2%	
A2 Commercial									
A2 - A	3.01	LV		516.41		0.01	520.33	0.9%	
> 5 kW	0.00	LV		0.19		(0.50)	0.20	7.0%	
A2(2) TOD	2.64	LV		453.01		(0.06)	419.32	-7.4%	
Temporary Commercial	0.04	LV		6.79		(0.23)	5.58	-17.9%	
Summary	5.68			976.41		(0.02)	945.93	-3.1%	
Industry									
B-1 400 V Upto 40 kW	0.21	LV		35.73		(0.07)	36.77	2.9%	
B1 (TOD)	2.08	LV		357.29		0.02	329.01	-7.9%	
B-2 400 V Upto (41-500 kW)	0.00	LV		0.34		(0.85)	0.09	124.0%	
B-2 400 V (TOD)	7.28	LV		1,231.55		(0.02)	1,210.22	-3.3%	
B-3 11/33 KV	0.00	HV							
B-3 11/33 KV (TOD)	4.92	HV		845.40		0.07	1,088.15	28.7%	
B-4 66/132/220 KV	0.00	STG							
B-4 66/132/220 KV (TOD)	1.48	STG		254.21		(0.01)	347.15	36.6%	
Summary	15.97			2,724.45		0.02	3,011.38	972.6%	
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.01		(0.57)	0.04	269.0%	
C-1(b) above 20 kW	0.00	LV		0.49		(0.34)	1.13	126.9%	
C1 (TOD)	0.27	LV		45.31		(0.07)	45.93	-0.8%	
C-2 11/33 KV	0.01	HV		0.98		(0.24)	0.83	-15.0%	
C2 (TOD)	1.23	STG		211.46		0.03	206.34	-2.4%	
C-3 (66/132/220 KV)	0.01	STG		1.72					
C3 (TOD)	0.22	STG		37.35		0.02	40.70	9.0%	
Temporary (E2-ila, E2iib, E2iii)	0.00	HV							
K(A) - AJK	0.00	HV							
K(B) - KESC (Billing)	0.00	STG							
K(C) - Rawat Lab	0.00	HV							
Summary	1.74			298.31		0.01	294.96	-112.3%	
Tube wells									
D-1 SCARP (46)	0.00	LV				(0.38)	0.12	#DIV/0!	
D-1 a Agri. (41, 42)	0.00	LV					0.00		
D-1 a Agri TOD (43, 44)	0.00	LV							
D-1 b Agri. TOD (45)	0.30	LV		52.10		(0.48)	49.54	-4.9%	
D-2 Agri. TOD(47,48)	0.00	LV		0.06		(0.29)	0.07	-10.4%	
D-2 Agri. (49, 52)	0.00	LV		0.85		(0.82)	0.80	23.6%	
D-1 b Agri.TOD (50, 51)	18.04			3,099.70		0.11	2,828.92	-8.7%	
D-1 b Agri. TOD (53, 54)	0.00			0.44		0.43	0.52	19.9%	
Summary	18.35			3,153.01		0.09	2,879.96	-8.7%	
Others									
GENERAL SERVICE (66)	1.77	LV		304.18		3.25	238.05	-21.7%	
G P LIGHTING	0.11	LV		19.46		(0.11)	18.20	-6.5%	
H RESIDENTIAL CLY.	0.04	HV		7.08		(0.06)	6.52	-8.0%	
I RAILWAY TR	0.00	HV							
J CO-GEN	0.00	HV							
Summary	1.92			330.73		2.15	262.78	-20.5%	
Total			19,787.39	17,833.99	1,953		16,254.55	-8.9%	

DF - FORM 16

MEPCO

Operating Cost

Operating Cost		SOP								
		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual/ Projected	Projected	Projected	Projected	Projected	Projected
A Power Purchase Cost										
Energy Charge	[Min Rs]	148,909	179,461	199,567	169,944	178,893	178,706	179,158	179,923	180,907
Capacity Charge	[Min Rs]	334,552	318,952	346,695	329,844	342,676	342,319	343,195	344,677	346,572
Transmission Charge	[Min Rs]	26,971	27,900	29,073	27,336	27,676	27,647	27,718	27,839	27,992
Market Operator Fee	[Min Rs]		175		139	138	138	139	139	140
Total Power Purchase Cost	[Min Rs]	510,432	526,488	575,334	527,263	549,383	548,811	550,211	552,578	555,611

* Provide the detail of adjustment

		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual/ Projected	Projected	Projected	Projected	Projected	Projected
B Operation & Maintenance *										
Employees Cost **										
Salaries, Wages & Benefits	[Min Rs]	3,095	956	3,367	1,147	1,403	1,616	1,873	2,183	2,568
Retirement Benefits	[Min Rs]	1,850	1,438	3,355	1,915	1,848	1,936	2,150	2,813	2,148
Total Employees Cost	[Min Rs]	4,945	2,393	6,722	3,061	3,251	3,552	4,023	4,995	4,716
Admin Expenses	[Min Rs]		1,679		2,499	3,860	4,285	4,756	5,280	5,861
Repair & Maintenance	[Min Rs]		33		45	50	56	62	69	76
ERP	[Min Rs]		-		27	42	53	56	60	64
Travelling	[Min Rs]	264	166	319	220	247	300	359	433	527
Transportation	[Min Rs]	-	33	-	39	45	50	58	70	84
Management Fee	[Min Rs]		125		140	157	174	193	215	239
Misc./Other Expenses	[Min Rs]	1,777	2	2,146	4	4	4	5	5	6
Supplemental Charges	[Min Rs]		7,852		5,889	6,007	6,127	6,250	6,375	6,502
PM assistance Package for families of CC	[Min Rs]									
Bad Debts	[Min Rs]									
Total O&M	[Min Rs]	6,986	12,284	9,187	11,924	13,663	14,601	15,762	17,501	18,075
Interest on Long Term Loan	[Min Rs]		921		946	1,088	1,197	1,317	1,448	1,593
Corporate Income Tax	[Min Rs]		1,312							
Worker Profit Participated			1,747							
			(40,088)		(51,492)	(55,396)	(60,745)	(68,765)	(84,460)	(81,741)

* The reasons of increase/ decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.

** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided

C Depreciation & Amortization										
Depreciation	[Min Rs]	6,208	6,622	6,622	7,758	8,944	10,397	11,839	13,157	14,362
Amortization of Leased Assets	[Min Rs]	3,660	3,915	3,915	4,196	4,563	4,935	5,307	5,684	6,012
Net Depreciation	[Min Rs]	2,548	2,707	2,707	3,562	4,381	5,462	6,533	7,473	8,350

D Provision for Bad Debts										
Provision for bad debts *	[Min Rs]									
Bad debts written off	[Min Rs]		2,772							
Total	[Min Rs]									

*Basis of this provision should be elaborated.

DF - FORM 17

MEPCO

Distribution Margin Comparison

SOP

		Determined FY 2023-24	Actual FY 2023-24	Determined FY 2024-25	Actual FY 2024-25	Projected FY 2025-26	Projected FY 2026-27	Projected FY 2027-28	Projected FY 2028-29	Projected FY 2029-30
O&M Expenses	Rs. In Million	6,986	4,432	9,187	6,035	7,656	8,474	9,512	11,127	11,573
Increase in %	%age			31.51%	36.16%	26.85%	10.69%	12.25%	16.97%	4.01%
Depreciation	Rs. In Million	-	-	-	-	-	-	-	-	-
RORB	Rs. In Million	-	-	-	-	-	-	-	-	-
Bad Debts	Rs. In Million	-	2,772	-	-	-	-	-	-	-
Interest on short term Loan (working Capital)	Rs. In Million	-	-	-	-	-	-	-	-	-
Income Tax	Rs. In Million	-	5,587	-	10,504	12,930	7,025	7,091	7,365	7,395
Other income (Net of LPS)	Rs. in Million	(2,264)	-	(2,264)	-	-	-	-	-	-
Distribution Margin	Rs. In Million	4,722	4,432	6,923	6,035	7,656	8,474	9,512	11,127	11,573
Energy Sold	Rs. In Million	19,370	16,904	18,367	17,038	17,184	17,333	17,491	17,658	17,834
DM per Unit SOP	Rs./ KWH	0.24	0.26	0.38	0.35	0.45	0.49	0.54	0.63	0.65
DM Of DOP		2.15	2.89	2.72	4.00	4.19	4.72	5.38	6.40	6.32
Total DM		2.40	3.15	3.10	4.35	4.64	5.21	5.93	7.03	6.97
DM per unit Increase	Rs./ KWH			0.70	1.20	0.29	0.58	0.71	1.10	(0.05)
DM per unit % Increase	%age			29.35%	37.97%	6.55%	12.45%	13.70%	13.55%	-0.77%

DF - FORM 18

MEPCO

Financial Charges

SOP

FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Actual	Actual	Projected	Projected	Projected	Projected	Projected

A Long Term Loans

GOP loans

Foreign Loans

Markup Transferred from GoP

TFCs

Interest During Construction

Others

Total

920.35	831.05	762.58	693.67	624.28	554.33	483.76
-	-					
0.75	9.72	20.28	530.15	1,033.16	1,022.15	1,003.38
921.10	840.77	782.86	1,223.82	1,657.44	1,576.48	1,487.14

B Short Term Loan

Running Finance

Short Term Loan

Others

Total

-	-	-	-	-	-	-
-	-	-	-	-	-	-

C Total Financial Charges (A+B)

921.10	840.77	782.86	1,223.82	1,657.44	1,576.48	1,487.14
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DF - FORM 19
MEPCO
RORB Calculation

This format relates to Distribution of Power Business

SOP

		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual/ Proj.	Projected	Projected	Projected	Projected	Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mln Rs]	186,409	186,409	188,137	203,693	231,691	270,209	313,389	387,492
B	Addition in Fixed Assets	[Mln Rs]	9,559	17,284	10,735	27,998	38,518	43,180	38,012	31,658
C	Gross Fixed Assets in Operation - Closing Bal	[Mln Rs]	195,968	203,693	198,872	231,691	270,209	313,389	351,400	419,150
D	Less: Accumulated Depreciation	[Mln Rs]	74,839	75,452	81,447	83,210	92,155	102,552	114,391	141,910
E	Net Fixed Assets in Operation	[Mln Rs]	121,129	128,241	117,425	148,480	178,054	210,837	237,009	277,240
F	Add: Capital Work In Progress	[Mln Rs]	25,173	26,268	28,270	29,501	38,430	43,401	38,903	31,853
G	Investment in Fixed Assets	[Mln Rs]	146,302	154,508	145,695	177,981	216,485	254,238	275,912	309,093
H	Less: Deferred Credits	[Mln Rs]	77,966	74,960	67,478	78,274	84,575	90,650	96,348	105,552
I	Regulatory Assets Base	[Mln Rs]	68,336	79,549	78,217	99,706	131,910	163,588	179,564	203,542
J	Average Regulatory Assets Base (RAB)	[Mln Rs]	65,313	74,988	60,794	89,628	115,808	147,749	171,576	199,356
	Rate of Return	[%age]	21.14	21.14	21.14	21.14	14.06	13.36	13.36	13.36
	Return on Rate Base	[Mln Rs]	13,808	15,853	12,852	18,947	16,281	19,737	22,920	26,630

Q
L

DF - FORM 20
MEPCO
Revenue Requirement

Revenue Requirement			SOP								
			FY 2023-24 Determined	FY 2023-24 Actual	FY 2024-25 Determined	FY 2024-25 Proj. Actual	FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
A	Power Purchase Price	[Mln Rs]	510,432	526,488	575,334	527,263	549,383	548,811	550,211	552,578	555,611
B	Revenue Requirement Wire Business	[Mln Rs]	41,670	48,866	49,979	68,082	92,488	81,869	94,150	112,936	112,770
C	DM										
	O&M	[Mln Rs]	6,986	4,432	9,157	6,035	7,656	8,474	9,512	11,127	11,573
	Depreciation	[Mln Rs]	-	-	-	-	-	-	-	-	-
	RORB	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Other Income	[Mln Rs]	(2,264)	-	(2,264)	-	-	-	-	-	-
	Impact of Disallowed Losses	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	[Mln Rs]	-	(7,852)	-	(5,889)	(6,007)	(6,127)	(6,250)	(6,375)	(6,502)
	Supplemental Charges	[Mln Rs]	-	7,852	-	5,889	6,007	6,127	6,250	6,375	6,502
	Bad Debts	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Working Capital	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Total DM	[Mln Rs]	4,722	4,432	6,923	6,035	7,656	8,474	9,512	11,127	11,573
	Sales Mix	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Prior Period Adjustment	[Mln Rs]	20,756	-	(2,502)	-	38,959	8,648	-	-	-
	Total - C	[Mln Rs]	25,478	4,432	4,421	6,035	46,615	17,122	9,512	11,127	11,573
D	Revenue Requirement (A+B+C)	[Mln Rs]	577,580	579,786	629,734	601,381	688,486	647,803	653,873	676,641	679,953
E	Less/ (Excess) Recovery	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Bad Debts Written Off	[Mln Rs]	-	-	-	-	-	-	-	-	-
	Total - D	[Mln Rs]	-	-	-	-	-	-	-	-	-
F	Total Revenue Requirement (C+D)	[Mln Rs]	577,580	579,786	629,734	601,381	688,486	647,803	653,873	676,641	679,953

DF - FORM 20(A)
Revenue Requirement (Per Unit Sold)

			FY 2023-24 Determined	FY 2023-24 Actual	FY 2024-25 Determined	FY 2024-25 Proj. Actual	FY 2025-26 Projected	FY 2026-27 Projected	FY 2027-28 Projected	FY 2028-29 Projected	FY 2029-30 Projected
A	Power Purchase Price	[Rs./ KWh]	26.35	31.15	31.32	30.95	31.97	31.66	31.46	31.29	31.15
B	Revenue Requirement Wire Business	[Mln Rs]	2.15	2.89	2.72	4.00	5.38	4.72	5.38	6.40	6.32
C	DM										
	O&M	[Rs./ KWh]	0.36	0.26	0.50	0.35	0.45	0.49	0.54	0.63	0.65
	Depreciation	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	RORB	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Other Income	[Rs./ KWh]	(0.12)	-	(0.12)	-	-	-	-	-	-
	Impact of Disallowed Losses	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Late Payment Surcharge	[Rs./ KWh]	-	(0.46)	-	(0.35)	(0.35)	(0.35)	(0.36)	(0.36)	(0.36)
	Supplemental Charges	[Rs./ KWh]	-	0.46	-	0.35	0.35	0.35	0.36	0.36	0.36
	Bad Debts	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Working Capital	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Total DM	[Rs./ KWh]	0.24	0.26	0.38	0.35	0.45	0.49	0.54	0.63	0.65
	Sales Mix	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Prior Period Adjustment	[Rs./ KWh]	1.07	-	(0.14)	-	2.27	0.50	-	-	-
	Total	[Rs./ KWh]	1.07	-	(0.14)	-	2.27	0.50	-	-	-
D	Revenue Requirement (A+B+C)	[Rs./ KWh]	29.82	34.30	34.29	35.30	40.07	37.38	37.38	38.32	38.13
E	Less/ (Excess) Recovery	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Bad Debts Written Off	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
	Total - D	[Rs./ KWh]	-	-	-	-	-	-	-	-	-
F	Total Revenue Requirement (D+E)	[Rs./ KWh]	29.82	34.30	34.29	35.30	40.07	37.38	37.38	38.32	38.13

		FY 2023-24	FY 2023-24	FY 2024-25	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
		Determined	Actual	Determined	Actual	Projected	Projected	Projected	Projected	Projected
A Investment Plan										
DOP	[Mn Rs]		1,283		6,642	3,198	3,038	3,026	2,431	2,618
ELR	[Mn Rs]		5,058		8,086	13,412	14,844	9,727	8,587	8,370
STG (energy efficiency, capacitors)	[Mn Rs]		1,738		5,870	8,127	10,309	7,305	9,661	4,088
Village Electrification/Deposit Work	[Mn Rs]		6,637		2,089	7,428	5,278	7,627	7,476	5,324
Capital Receipts	[Mn Rs]		6,038		4,987	5,037	5,087	5,138	5,189	5,241
Vehicles (Utility & Others)	[Mn Rs]		12		1,767	621	1,270	-	-	-
ERP	[Mn Rs]		-		-	400	115	-	-	-
AMR Meters	[Mn Rs]		-		1,800	2,103	2,350	-	230	-
Others	[Mn Rs]		372		-	-	-	-	-	-
Hospital Equipments	[Mn Rs]		-		-	-	-	-	-	-
APMS			-		-	6,512	5,172	-	-	-
Consumer Facilitation & Customer Complaint Centres			-		-	617	691	698	699	804
Total	[Mn Rs]	13,439	21,136	14,000	31,242	47,454	48,160	33,521	34,273	26,445
B Financing Arrangement										
Local Loan	[Mn Rs]		-		-	-	-	-	-	-
Foreign Relent Loan	[Mn Rs]		607		6,666	10,474	10,057	-	-	-
PSDP / Own Resources	[Mn Rs]		6,143		22,509	20,362	25,199	29,452	32,501	34,980
Grants	[Mn Rs]		-		-	-	-	-	-	-
Consumer Contribution	[Mn Rs]		4,172		4,987	5,037	5,087	5,138	5,189	5,241
Loan Basis (AMI/ AMR Meters)	[Mn Rs]		-		-	-	-	-	-	-
Grid Sharing Cost	[Mn Rs]		-		1,860	1,350	315	331	347	365
Deposit Works/ Others	[Mn Rs]		2,517		2,089	7,428	5,278	7,627	7,476	5,324
Total	[Mn Rs]	13,439	13,439	14,000	38,111	44,951	45,936	42,548	45,514	45,910

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system

MEPCO

Interest on Development Loans

1

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2023-24 (Actual)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	World Bank	17%	12.75	7.02	5.72	-	25.490
2	ADB (Tr-I)	17%	1.41	-	-	-	1.408
3	ADB (Tr-II)	15%	38.05	36.81	35.13	33.94	143.931
4	ADB (Tr-III)	15%	87.50	85.57	83.57	81.70	338.332
5	ADB (Tr-IV)	15%	82.98	81.21	79.43	77.72	321.342
6	CDL	17%	22.59	22.59	22.59	22.59	90.343
7	World Bank	7%	-	-	-	0.75	0.75
			245.275	233.192	226.437	216.691	921.60

This form should be submitted for each loan appearing on the DISCO's Balance Sheet



Development Loans

3

Rs. Million

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

MEPCO

4

Rs. Million

[illegible]

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

5

[illegible]

6

[illegible]

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

5

[illegible]

MEPCO
Development Loan

Rs. In Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2023-24				Second Qrt of FY 2023-24				Third Qrt of FY 2023-24				Fourth Qrt of FY 2023-24			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87			1354.87	1354.87			1354.87	1354.87			1354.87
3	ADB (Tr-II)	15%	7	2168.84			2168.84	2168.84			2168.84	2168.84			2168.84	2168.84			2168.84
4	ADB (Tr-III)	15%	14	3118.56			3118.56	3118.56			3118.56	3118.56			3118.56	3118.56			3118.56
5	ADB (Tr-IV)	15%	15	2772.76			2772.76	2772.76			2772.76	2772.76			2772.76	2772.76			2772.76
6	CDL	17%	14	797.05			797.05	797.05			797.05	797.05			797.05	797.05			797.05
7	World Bank	7%	28	-	165.504		165.50	165.50			165.50	165.50	132.52		298.02	298.02			298.02
				14,061.124	165.504	-	14,226.628	14,226.628	-	-	14,226.628	14,226.626	132.518	-	14,359.146	14,359.146	-	-	14,359.146

MEPCO
Development Loan

Rs. in Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2025-26				Second Qrt of FY 2025-26				Third Qrt of FY 2025-26				Fourth Qrt of FY 2025-26			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3,849.036			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1,354.866			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	5	2,037.464			2037.46	2037.46		65.69	1971.77	1971.77			1971.77	1971.77		65.69	1906.08
4	ADB (Tr-III)	15%	12	2,962.294			2962.29	2962.29		78.13	2884.16	2884.16			2884.16	2884.16		78.13	2806.02
5	ADB (Tr-IV)	15%	13	1,871.616			1871.62	1871.62		69.32	1802.30	1802.30			1802.30	1802.30		69.32	1732.98
6	CDL	17%	12	648.551			648.55	648.55		0.00	648.55	648.55			648.55	648.55		29.14	619.42
7	World Bank	7%	26	1,982.007	3,760.004		5742.01	5742.01	1946.00		7688.01	7688.01	3127.24		10815.25	10815.25	1640.76	0.00	12456.01
				14,705.634	3,760.004	-	18,465.838	18,465.838	1,946.000	213.144	20,198.695	20,198.695	3,127.240	-	23,325.935	23,325.935	1,640.756	242.279	24,724.412

MEPCO
Development Loan

10%																			Rs. In Million
Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2027-28			Second Qrt of FY 2027-28			Third Qrt of FY 2027-28			Fourth Qrt of FY 2027-28						C/Bal
				C/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	
1	World Bank	17%	0	3849.04			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	9	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	3	1774.70			1774.70	1774.70		65.69	1709.01	1709.01			1709.01	1709.01		65.69	1643.33
4	ADB (Tr-III)	15%	10	2649.75			2649.75	2649.75		78.13	2571.62	2571.62			2571.62	2571.62		78.13	2493.49
5	ADB (Tr-IV)	15%	11	1594.34			1594.34	1594.34		69.32	1525.02	1525.02			1525.02	1525.02		69.32	1455.70
6	CDL	17%	10	586.51			586.51	586.51		0.00	586.51	586.51			586.51	586.51		37.17	549.34
7	World Bank	7%	24	22109.07			22109.07	22109.07		401.91	21707.16	21707.16			21707.16	21707.16		399.89	21307.26
				33,018.283	-	-	33,918.283	33,918.283	-	615.056	33,303.225	33,303.225	-	-	33,303.225	33,303.225	-	650.209	32,653.016

MEPCO
Development Loan

Rs. In Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2029-30				Second Qrt of FY 2029-30				Third Qrt of FY 2029-30				Fourth Qrt of FY 2029-30			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	1	1511.95			1511.95	1511.95		65.69	1446.26	1446.26			1446.26	1446.26		65.69	1380.57
4	ADB (Tr-III)	15%	8	2337.22			2337.22	2337.22		78.13	2259.08	2259.08			2259.08	2259.08		78.13	2180.95
5	ADB (Tr-IV)	15%	9	1317.06			1317.06	1317.06		69.32	1247.74	1247.74			1247.74	1247.74		69.32	1178.43
6	CDL	17%	8	507.35			507.35	507.35		0.00	507.35	507.35			507.35	507.35		47.43	459.92
7	World Bank	7%	22	20,513.534			20513.53	20513.53		391.816	20121.72	20121.72			20121.72	20121.72		387.777	19733.94
				31,391.011	-	-	31,391.011	31,391.011	-	604.960	30,786.052	30,786.052	-	-	30,786.052	30,786.052	-	648.348	30,137.704

MEPCO
Development Loan

Rs. In Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2024-25				Second Qrt of FY 2024-25				Third Qrt of FY 2024-25				Fourth Qrt of FY 2024-25			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3,849.035			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1,354.866			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	6	2,168.843			2168.84	2168.84		65.69	2103.15	2103.15			2103.15	2103.15		65.69	2037.46
4	ADB (Tr-III)	15%	13	3,118.563			3118.56	3118.56		78.13	3040.43	3040.43			3040.43	3040.43		78.13	2962.29
5	ADB (Tr-IV)	15%	14	2,772.765		762.510	2010.25	2010.25		69.32	1940.94	1940.94			1940.94	1940.94		69.32	1871.62
6	CDL	17%	14	797.050		122.704	674.35	674.35		0.00	674.35	674.35			674.35	674.35		25.80	648.55
7	World Bank	7%	27	298.022	392.719		690.74	690.74	430.42		1121.16	1121.16	430.42		1551.58	1551.58	430.422	-	1982.01
				14,359.140	392.719	885.214	13,866.651	13,866.651	430.422	213.144	14,079.929	14,079.929	430.422	-	14,514.351	14,514.351	430.422	238.930	14,705.834

MEPCO
Development Loan

Rs. In Million

Sr. No.	Loan	Interest Rate %	Remaining Years	First Qrt of FY 2026-27				Second Qrt of FY 2026-27				Third Qrt of FY 2026-27				Fourth Qrt of FY 2026-27			
				O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04	3849.04			3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	4	1906.08			1906.08	1906.08		65.69	1840.39	1840.39			1840.39	1840.39		65.69	1774.70
4	ADB (Tr-III)	15%	11	2806.02			2806.02	2806.02		78.13	2727.89	2727.89			2727.89	2727.89		78.13	2649.75
5	ADB (Tr-IV)	15%	12	1732.98			1732.98	1732.98		69.32	1663.66	1663.66			1663.66	1663.66		69.32	1594.34
6	CDL	17%	11	619.42			619.42	619.42		0.00	619.42	619.42			619.42	619.42		32.91	586.51
7	World Bank	7%	25	12456.01	4638.31		17094.31	17094.31			17094.31	17094.31	5418.70		22513.01	22513.01		403.93	22109.07
				24,724.412	4,638.305	-	29,362.717	29,362.717	-	213.144	29,149.573	29,149.573	5,418.695	-	34,568.268	34,568.268	-	649.986	33,918.283

RP

MEPCO
Development Loan

Development Loan																			Rs. In Million
10%				First Qrt of FY 2028-29				Second Qrt of FY 2028-29				Third Qrt of FY 2028-29				Fourth Qrt of FY 2028-29			
Sr. No.	Loan	Interest Rate %	Remaining Years	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal	O/Bal	Disbursement	Repayment	C/Bal
1	World Bank	17%	0	3849.04			3849.04	3849.04		0.00	3849.04	3849.04			3849.04	3849.04		0.00	3849.04
2	ADB (Tr-I)	17%	0	1354.87			1354.87	1354.87		0.00	1354.87	1354.87			1354.87	1354.87		0.00	1354.87
3	ADB (Tr-II)	15%	2	1643.33			1643.33	1643.33		65.69	1577.64	1577.64			1577.64	1577.64		65.69	1511.95
4	ADB (Tr-III)	15%	9	2493.49			2493.49	2493.49		78.13	2415.35	2415.35			2415.35	2415.35		78.13	2337.22
5	ADB (Tr-IV)	15%	10	1455.70			1455.70	1455.70		69.32	1386.38	1386.38			1386.38	1386.38		69.32	1317.06
6	CDL	17%	9	549.34			549.34	549.34		0.00	549.34	549.34			549.34	549.34		41.99	507.35
7	World Bank	7%	23	21307.26			21307.26	21307.26		397.87	20909.39	20909.39			20909.39	20909.39		395.86	20513.53
				32,653.016	-	-	32,653.016	32,653.016	-	611.019	32,041.997	32,041.997	-	-	32,041.997	32,041.997	-	950.955	31,391.011



DF-FORM 24

Slab Wise Domestic Consumers Analysis (2025-26)

SOP

Slabs	No. of Customers	0-50	1 - 100	101 - 200	201-300	301-400	401-500	501-600	601-700	701-800	801-900	901-1000	1001-1100	Above 1100	TOU	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./ kwh
0 - 50	110,390	110,390															110,390		
1 - 100	3,143,326		3,143,326														3,143,326		
101 - 200	3,894,650			3,894,650													3,894,650		
201 - 300	1,402,258				1,402,258												1,402,258		
301 - 400	541,634					541,634											541,634		
401-500	194,037						194,037										194,037		
501-600	62,917							62,917									62,917		
601-700	44,497								44,497								44,497		
Above 700	41,187									41,187							41,187		
701-800	-																-		
801-900	-																-		
901-1000	-																-		
1001-1100	-																-		
Above 1100	-																-		
TOU	1,000,519														1,000,519		1,000,519		
A1-B & Temporary	1,125															1,125	1,125		
Total	10,436,540																10,436,540		

[illegible]

[illegible]

Q

Rs. in Million

Q

Rs. In Million



Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	5.46	-	0.92
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	10.89	-	1.83
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	33.98	-	5.70
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	36.83	-	6.18
For peak load requirement up to 5 kW		-										
01-100 Units	672	3.91	747,188				-	28.56	-	34.32	-	5.76
101-200 Units	1,356	7.89	311,359				-	33.48	-	40.23	-	6.75
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	44.26	-	7.43
301-400 Units	804	4.68	464,363				200	40.07	200.00	48.15	-	8.08
401-500 Units	369	2.15	170,349				400	41.35	400.00	49.69	-	8.34
501-600 Units	191	1.11	77,561				600	42.72	600.00	51.34	-	8.62
601-700 Units	114	0.66	39,255				300	44.04	800.00	52.92	-	8.88
Above 700 Units	251	1.46	48,440				1,000	48.76	1,000.00	58.60	-	9.84
For peak load requirement exceeding 5 kW		-										
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	56.13	-	9.42
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	48.51	-	8.14
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	71.50	-	12.00
Total Residential	10,282	60	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	33.06	1,000.00	15.74	-	7.68
For Sanctioned load 5 kw & above	0	0.00	25									
Regular	-	-	-									
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.96	1,250	55.26	-	9.26
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	42.58	-	7.15
Temporary	14	0.08	2,760				5,000	53.05	5,000	64.47	-	10.82
Total Commercial	1,219	7	681,304	4,136,892								
Industrial												
B1	22	0.13	14,864				1,000	28.89	1,000	34.72	-	5.83
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	42.55	-	7.14
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	29.99	1,000.00	34.84	-	5.85
B2	-	-	1,633				1,250	27.21	1,250	32.70	-	5.49
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	44.33	-	7.44
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	31.58	-	5.30
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	41.66	-	6.99
B3 - TOU (Off-peak)	664	3.86	-	2,859,852			1,250	25.48	1,250	30.62	-	5.14
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	43.25	-	7.26
B4 - TOU (Off-peak)	439	2.56	-	1,343,540			1,250	26.50	1,250	31.85	-	5.35
Temporary	1	0.00	140				5,000	40.35	5,000	43.49	-	8.14
Total Industrial	2,632	15	62,675	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	47.32	-	7.94
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	44.43	-	7.46
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	55.54	-	9.32
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.81	1,250	44.00	-	7.39
C2 Supply at 11 kV	0.7	0.00	8				1,250	39.77	1,250	47.79	-	8.02
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	57.95	-	9.73
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	35.41	1,250	43.76	-	7.35
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	41.22	-	6.92
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	56.29	-	9.45
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	34.97	1,250	42.02	-	7.05
Total Single Point Supply	309	2	501	978,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	38.81	-	46.64	-	7.83
D2 (49,52)	0	0.00	9,150				400	24.52	400	29.47	-	4.95
D-1B (45) Peak	1	0.01	909				400	32.30	400	38.82	-	6.52
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	30.79	-	5.17
D-1B (50,51,53) T Peak	337	1.96	101,736				400	30.72	400	36.92	-	6.20
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	35.51	-	5.96
D-1B (54) T Peak	0	0.00	154				400	30.72	400	36.92	-	6.20
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	35.51	-	5.96
Total Agricultural	2,300	13	114,633	18,057,897								
Public Lighting G												
Residential Colonies H	6	0.03	125				2,000	42.48	2,000.00	51.03	-	8.57
General Services (66)	387	2.25	50,120									
Railway Traction	-	-	4									
Co-Generation-J	-	-	2				1,000	42.29	1,000.00	50.81	-	8.53
Grand Total	17,185	100	100.00	36,740,553								

FORM - 26
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2026-27

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkVh)		(%)	(KW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	5.12	-	0.58
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	10.22	-	1.16
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	31.89	-	3.61
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	34.56	-	3.91
For peak load requirement up to 5 kW												
01-100 Units	672	3.91	747,188				-	26.56	-	32.20	-	3.64
101-200 Units	1,356	7.89	311,359				-	33.48	-	37.75	-	4.27
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	41.53	-	4.70
301-400 Units	804	4.68	464,363				200	40.07	200.00	45.18	-	5.11
401-500 Units	369	2.15	179,349				400	41.35	400.00	46.62	-	5.27
501-600 Units	191	1.11	77,561				600	42.72	600.00	48.17	-	5.45
601-700 Units	114	0.66	39,255				800	44.04	800.00	49.66	-	5.62
Above 700 Units	251	1.46	46,440				1,000	48.76	1,000.00	54.98	-	6.22
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	52.67	-	5.96
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	45.52	-	5.15
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	67.09	-	7.59
Total Residential	10,282	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	38.06	1,000.00	42.91	-	4.85
For Sanctioned load 5 kw & above	0	0.00	25									
Regular												
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	51.84	-	5.86
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	39.95	-	4.52
Temporary	14	0.08	2,760				5,000	53.65	5,000	60.49	-	6.84
Total Commercial	1,219	7	681,304	4,136,892								
Industrial												
B1	22	0.13	14,654				1,000	28.89	1,000	32.57	-	3.68
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	39.93	-	4.52
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	28.99	1,000.00	32.69	-	3.70
B2	-	-	1,533				1,250	27.21	1,250	30.68	-	3.47
B2 - TOU (Peak)	144	0.84	9,081				1,250	36.89	1,250	41.59	-	4.70
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	29.63	-	3.35
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	39.09	-	4.42
B3 - TOU (Off-peak)	664	3.86	-	2,859,852			1,250	25.48	1,250	28.73	-	3.25
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	40.58	-	4.59
B4 - TOU (Off-peak)	439	2.56	-	1,343,540			1,250	26.50	1,250	29.88	-	3.38
Temporary	1	0.00	140				5,000	40.35	5,000	45.50	-	5.15
Total Industrial	2,632	15	62,675	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	44.40	-	5.02
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	41.68	-	4.71
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	52.11	-	5.89
Time of Use (TOU) - Off-Peak	38	0.22	-	130,144			1,250	36.61	1,250	41.28	-	4.67
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	44.84	-	5.07
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	54.37	-	6.15
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	41.05	-	4.64
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	38.67	-	4.37
Time of Use (TOU) - Peak	5.72	0.04	3				1,250	46.84	1,250	52.81	-	5.97
Time of Use (TOU) - Off-Peak	33.49	0.19	-	1,154,428			1,250	34.97	1,250	39.43	-	4.46
Total Single Point Supply	309	2	501	978,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,584				-	38.81	-	43.76	-	4.95
D2 (49,52)	0	0.00	9,150				400	24.52	400	27.65	-	3.13
D-1B (45) Peak	1	0.01	909				400	32.30	400	36.42	-	4.12
D-1B (45) Off Peak	19	0.11	-	1,164,000			400	25.62	400	28.89	-	3.27
D-1B (50,51,53) T Peak	337	1.96	121,736				400	30.72	400	34.64	-	3.92
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	33.32	-	3.77
D-1B (54) T Peak	0	0.00	154				400	30.72	400	34.64	-	3.92
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	33.32	-	3.77
Total Agricultural	2,300	13	114,633	12,057,897								
Public Lighting G	50	0.29	1,960				2,000	41.99	2,000.00	47.34	-	5.35
Residential Colonies H	6	0.03	125				2,000	42.46	2,000.00	47.87	-	5.41
General Services (65)	387	2.25	50,120									
Railway Traction Traction	-	-	4									
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	47.67	-	5.39
Grand Total	17,185	100	100.00	36,740,553								

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	5.17	-	0.63
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	10.32	-	1.26
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	32.20	-	3.92
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	34.90	-	4.25
For peak load requirement up to 5 kW												
01-100 Units	672	3.91	747,188				-	28.56	-	32.52	-	3.96
101-200 Units	1,356	7.89	311,359				-	33.48	-	38.12	-	4.64
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	41.93	-	5.10
301-400 Units	804	4.68	464,363				200	40.07	200.00	45.62	-	5.55
401-500 Units	369	2.15	170,349				400	41.35	400.00	47.08	-	5.73
501-600 Units	191	1.11	77,561				600	42.72	600.00	48.64	-	5.92
601-700 Units	114	0.66	39,255				800	44.04	800.00	50.14	-	6.10
Above 700 Units	251	1.46	48,440				1,000	48.75	1,000.00	55.52	-	6.76
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	53.18	-	6.47
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	45.97	-	5.60
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	67.75	-	8.25
Total Residential	10,282	60	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	38.06	1,000.00	43.33	-	5.27
For Sanctioned load 5 kW & above	0	0.00	25									
Regular												
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	52.35	-	6.37
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	40.34	-	4.91
Temporary	14	0.08	2,760				5,000	53.65	5,000	61.09	-	7.44
Total Commercial	1,219	7	581,304	4,136,892								
Industrial												
B1	22	0.13	14,864				1,000	28.89	1,000	32.89	-	4.00
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	40.32	-	4.91
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	28.89	1,000.00	33.01	-	4.02
B2	-	-	1,633				1,250	27.21	1,250	30.98	-	3.77
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	42.00	-	5.11
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	29.92	-	3.64
B3 - TOU (Peak)	112	0.65	395				1,250	34.67	1,250	39.48	-	4.81
B3 - TOU (Off-peak)	664	3.86	-	2,859,852			1,250	25.48	1,250	29.01	-	3.53
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	40.98	-	4.99
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,250	26.51	1,250	30.17	-	3.67
Temporary	1	0.00	140				5,000	40.35	5,000	45.94	-	5.59
Total Industrial	2,632	15	62,875	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	36.38	2,000.00	44.84	-	5.46
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	35.97	1,250	42.09	-	5.12
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	52.63	-	6.41
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.61	1,250	41.68	-	5.07
C2 Supply at 11 kV	0.7	0.00	9				1,250	35.77	1,250	45.28	-	5.51
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	54.90	-	6.68
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	41.46	-	5.05
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	39.05	-	4.75
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.34	1,250	53.33	-	6.49
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	34.97	1,250	39.82	-	4.85
Total Single Point Supply	309	2	501	978,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	33.81	-	44.19	-	5.38
D2 (49,52)	0	0.00	9,150				400	24.52	400	27.92	-	3.40
D-1B (45) Peak	1	0.01	909				400	32.30	400	36.78	-	4.48
D-1B (45) Off Peak	19	0.11	-	116,400			400	23.62	400	29.17	-	3.55
D-1B (50,51,53) T Peak	337	1.96	101,736				400	30.72	400	34.98	-	4.26
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	33.65	-	4.10
D-1B (54) T Peak	0	0.00	154				400	30.72	400	34.98	-	4.26
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	33.65	-	4.10
Total Agricultural	2,300	13	114,633	18,057,897								
Public Lighting G	50	0.29	1,960				2,000	41.99	2,000.00	47.81	-	5.82
Residential Colonies H	6	0.03	125				2,000	42.45	2,000.00	48.34	-	5.88
General Services (66)	387	2.25	50,120									
Railway Traction	-	-	4									
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	48.14	-	5.86
Grand Total	17,185	100	100.00	36,740,553								

FORM - 26
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2028-29

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed (Rs/kW/M)	Variable (Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	5.36	-	0.82
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	10.69	-	1.63
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	33.37	-	5.09
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	36.17	-	5.52
For peak load requirement up to 5 kW												
01-100 Units	672	3.91	747,188				-	28.58	-	33.70	-	5.14
101-200 Units	1,356	7.89	311,359				-	33.48	-	39.51	-	6.03
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	43.46	-	6.63
301-400 Units	804	4.68	484,363				200	40.07	200.00	47.29	-	7.22
401-500 Units	369	2.15	170,349				400	41.35	400.00	48.80	-	7.45
501-600 Units	191	1.11	77,561				600	42.72	600.00	50.41	-	7.69
601-700 Units	114	0.66	39,255				800	44.04	800.00	51.97	-	7.93
Above 700 Units	251	1.46	48,440				1,000	48.76	1,000.00	57.54	-	8.78
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	55.12	-	8.41
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	47.64	-	7.27
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	70.22	-	10.72
Total Residential	10,282	60	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,266				1,000	38.06	1,000.00	44.92	-	6.86
For Sanctioned load 5 kw & above	0	0.00	25									
Regular												
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	54.26	-	8.28
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	41.81	-	6.38
Temporary	14	0.08	2,780				5,000	53.65	5,000	63.31	-	9.66
Total Commercial	1,219	7	681,304	4,136,892								
Industrial												
B1	22	0.13	14,884				1,000	28.89	1,000	34.09	-	5.20
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	41.79	-	6.38
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	28.99	1,000.00	34.21	-	5.22
B2	-	-	1,633				1,250	27.21	1,250	32.11	-	4.90
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	43.53	-	6.64
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	31.01	-	4.73
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	40.91	-	6.24
B3 - TOU (Off-peak)	664	3.86	-	2,859,852			1,250	25.48	1,250	30.07	-	4.59
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	42.47	-	6.48
B4 - TOU (Off-peak)	439	2.56	-	1,343,540			1,250	26.50	1,250	31.27	-	4.77
Temporary	1	0.00	140				5,000	40.35	5,000	47.62	-	7.27
Total Industrial	2,632	15	62,675	13,567,368								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	46.47	-	7.09
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	43.63	-	6.66
Time of Use (TOU) - Peak	7	0.04	253				1,250	46.22	1,250	54.55	-	8.33
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.61	1,250	43.20	-	6.59
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	46.93	-	7.16
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	56.91	-	8.69
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	42.97	-	6.56
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	40.48	-	6.18
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	55.28	-	8.44
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,423			1,250	34.97	1,250	41.27	-	6.30
Total Single Point Supply	309	2	501	978,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	38.81	-	45.80	-	6.99
D2 (49.52)	0	0.00	9,150				400	24.52	400	28.94	-	4.42
D-1B (45) Peak	1	0.01	909				400	32.30	400	38.12	-	5.82
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	30.23	-	4.61
D-1B (50.51.53) T Peak	337	1.96	101,736				400	30.72	400	36.25	-	5.53
D-1B (50.51.53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	34.87	-	5.32
D-1B (54) T Peak	0	0.00	154				400	30.72	400	36.25	-	5.53
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	34.87	-	5.32
Total Agricultural	2,300	13	114,633	18,057,897								
Public Lighting G	50	0.29	1,980				2,000	41.99	2,000.00	49.55	-	7.56
Residential Colonies H	5	0.03	125				2,000	42.46	2,000.00	50.11	-	7.65
General Services (66)	387	2.25	50,120									
Railway Traction	-	-	4									
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	49.90	-	7.62
Grand Total	17,185	100	100.00	39,740,553								

FORM - 26
MEPCO
Existing & Proposed Tariff Statement
F.Y. 2029-30

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
Residential							(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	5.39	-	0.85
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	10.75	-	1.69
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	33.54	-	5.26
101-200 Units (Protected)	2,577	15.00	2,438,470				-	30.65	-	36.36	-	5.71
For peak load requirement up to 5 kW												
01-100 Units	672	3.91	747,188				-	28.56	-	33.88	-	5.32
101-200 Units	1,356	7.89	311,359				-	33.48	-	39.71	-	6.23
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	43.69	-	6.86
301-400 Units	804	4.68	464,363				200	40.07	200.00	47.53	-	7.46
401-500 Units	369	2.15	170,349				400	41.35	400.00	49.05	-	7.70
501-600 Units	191	1.11	77,561				600	42.72	600.00	50.67	-	7.95
601-700 Units	114	0.66	39,255				800	44.04	800.00	52.24	-	8.20
Above 700 Units	251	1.46	48,440				1,000	48.76	1,000.00	57.84	-	9.08
For peak load requirement exceeding 5 kW												
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	55.41	-	8.70
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	47.89	-	7.52
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	70.58	-	11.08
Total Residential	10,282	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	38.06	1,000.00	45.15	-	7.09
For Sanctioned load 5 kw & above	0	0.00	25									
Regular	-	-	-									
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	45.98	1,250	54.54	-	8.56
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	42.03	-	6.60
Temporary	14	0.08	2,760				5,000	53.65	5,000	63.64	-	9.99
Total Commercial	1,219	7	681,304	4,136,892								
Industrial												
B1	22	0.13	14,864				1,000	28.89	1,000	34.27	-	5.38
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	42.00	-	6.59
B1 (b) (Off-Peak)	276	1.61	-	3,744,066			1,000	28.99	1,000.00	34.39	-	5.40
B2	-	-	1,633				1,250	27.21	1,250	32.28	-	5.07
B2 - TOU (Peak)	144	0.34	9,091				1,250	36.99	1,250	43.76	-	6.87
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			1,250	26.28	1,250	31.17	-	4.89
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	41.12	-	6.45
B3 - TOU (Off-peak)	664	3.66	-	2,859,852			1,250	25.48	1,250	30.22	-	4.74
B4 - TOU (Peak)	84	0.49	14				1,250	35.99	1,250	42.69	-	6.70
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,250	26.50	1,250	31.43	-	4.93
Temporary	1	0.00	140				5,000	40.35	5,000	47.86	-	7.51
Total Industrial	2,632	15	62,675	13,567,668								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	46.71	-	7.33
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			1,250	36.97	1,250	43.85	-	6.88
Time of Use (TOU) - Peak	7	0.04	258				1,250	46.22	1,250	54.82	-	8.60
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.61	1,250	43.43	-	6.82
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	47.17	-	7.40
Time of Use (TOU) - Peak	38	0.22	74				1,250	46.22	1,250	57.20	-	8.98
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			1,250	36.41	1,250	43.19	-	6.78
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	40.69	-	6.39
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	55.56	-	8.72
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			1,250	34.97	1,250	41.48	-	6.51
Total Single Point Supply	309	2	501	978,096								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	38.61	-	46.04	-	7.23
D2 (49,52)	0	0.00	9,150				400	24.52	400	29.03	-	4.56
D-1B (45) Peak	1	0.01	909				400	32.30	400	38.31	-	6.01
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	30.39	-	4.77
D-1B (50,51,53) T Peak	337	1.96	101,736				400	30.72	400	36.44	-	5.72
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	35.05	-	5.50
D-1B (54) T Peak	0	0.00	154				400	30.72	400	36.44	-	5.72
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	35.05	-	5.50
Total Agricultural	2,300	13	114,633	18,057,897								
Public Lighting G	50	0.29	1,960				2,000	41.99	2,000.00	49.81	-	7.82
Residential Colonies H	6	0.03	125				2,000	42.46	2,000.00	50.36	-	7.90
General Services (66)	387	2.25	50,120				-	-	-	-	-	-
Railway Traction	-	-	4				-	-	-	-	-	-
Co-Generation-J	-	-	2				1,000	42.28	1,000.00	50.15	-	7.87
Grand Total	17,185	100	100.00	36,740,553								

Existing & Proposed Tariff Statement

F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	59	0.34	261,985				-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	79	0.46	157,603				-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	1,494	8.69	1,699,371				-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	2,577	15.00	2,433,470				-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-				-	-	-	-	-	-
01-100 Units	672	3.91	747,189				-	28.56	-	35.64	-	7.08
101-200 Units	1,356	7.89	311,359				-	33.48	-	41.78	-	8.30
201-300 Units	2,001	11.64	1,430,213				-	36.83	-	45.96	-	9.13
301-400 Units	804	4.68	464,363				200	40.07	200.00	50.01	-	9.94
401-500 Units	369	2.15	170,349				400	41.35	400.00	51.61	-	10.26
501-600 Units	191	1.11	77,561				600	42.72	600.00	53.32	-	10.60
601-700 Units	114	0.66	39,255				800	44.04	800.00	54.96	-	10.92
Above 700 Units	251	1.46	48,440				1,000	46.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-				-	-	-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.62	0.00	1,108				2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	10,281	59.83	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.80	2.93	642,268				1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25				-	-	-	-	-	-
Regular	-	-	-				-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.43	0.74	36,251				1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	35.43	1,250	44.22	-	8.79
Temporary	14	0.08	2,760				5,000	53.65	5,000	66.96	-	13.31
Total Commercial	1,219	7.09	681,304	4,136,892								
Industrial												
B1	22	0.13	14,864				1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	42	0.24	36,535				1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	276	1.61	-	3,744,036			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633				1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	144	0.84	9,091				1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	849	4.94	-	5,620,080			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	112	0.65	398				1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	634	3.86	-	2,859,862			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	84	0.48	14				1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	439	2.56	-	1,343,840			1,250	26.50	1,250	33.07	-	6.57
Temporary	1	0.00	140				5,000	40.35	5,000	50.36	-	10.01
Total Industrial	2,632	15.32	62,675	10,567,868								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	3.4	0.02	125	4,116			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	7	0.04	256				1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.7	0.00	9				1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	38	0.22	74				1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	183	1.06	-	705,934			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	2,400			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,425			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	309	1.80	501	978,996								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684				-	38.81	-	48.44	-	9.63
D2 (45,52)	0	0.00	9,150				400	24.52	400	30.60	-	6.08
D-1B (45) Peak	1	0.01	909				400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	19	0.11	-	116,400			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	337	1.99	101,739				400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154				400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	17,934,252			400	29.55	400	36.88	-	7.33
Total Agricultural	2,300	13.39	114,633	18,057,197								
Public Lighting C	50	0.29	1,990				2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	6	0.03	125				2,000	42.46	2,000.00	52.99	-	10.53
General Services (64)	387	2.26	50,120				-	-	-	-	-	-
Railway Traction Traction	-	-	4				-	-	-	-	-	-
Co-Generation-j	-	-	2				1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	17,184	100.00	310,14	36,740,523								

17,184

Description	Sales	Sales Mx	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	59	0.34	261,985	-			-	268	-	335	-	66.57
51 - 100 Units Life Line	79	0.46	157,603	-			-	717	-	895	-	177.76
0-100 Units (Protected)	1,494	8.69	1,699,371	-			-	42,245	-	52,722	-	10,477.32
101-200 Units (Protected)	2,577	15.00	2,438,470	-			-	78,992	-	98,584	-	19,591.33
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	672	3.91	747,189	-			-	19,194	-	23,954	-	4,760.30
101-200 Units	1,356	7.89	311,359	-			-	45,404	-	56,665	-	11,260.95
201-300 Units	2,001	11.64	1,430,213	-			-	73,689	-	91,966	-	18,276.11
301-400 Units	804	4.68	464,363	-			-	32,231	-	40,225	-	7,993.74
401-500 Units	369	2.15	170,349	-			-	15,250	-	19,032	-	3,782.26
501-600 Units	191	1.11	77,561	-			-	8,173	-	10,200	-	2,027.03
601-700 Units	114	0.66	39,255	-			-	5,008	-	6,250	-	1,242.06
Above 700 Units	251	1.46	48,440	-			-	12,247	-	15,284	-	3,037.41
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,982	-			-	2,929	-	3,655	-	726.42
Time of Use (TOU) - Off-Peak	250	1.46	-	-			-	10,099	-	12,603	-	2,504.66
Temporary	0.62	0.00	1,108	-			-	37	-	46	-	9.10
Total Residential	10,281	60	7,999,247	-	-	-	-	346,483	-	432,416	-	85,933
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	502.80	2.93	642,268	-			-	19,137	-	23,883	-	4,746.19
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.43	0.74	36,251	-			-	5,859	-	7,313	-	1,453.23
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			5,171	20,345	5,171	25,390	-	5,045.77
Temporary	14	0.08	2,760	-			-	751	-	940	-	186.80
Total Commercial	1,219	7	681,304	4,136,892	-	-	5,171	46,034	5,171	67,526	-	11,432
Industrial												
B1	22	0.13	14,864	-			-	635	-	793	-	157.57
B1 (b) (Peak)	42	0.24	36,535	-			-	1,479	-	1,846	-	366.82
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			3,744	7,998	3,744	9,979	-	1,983.19
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	144	0.84	9,091	-			-	5,320	-	6,640	-	1,319.50
B2 - TOU (Off-peak)	849	4.94	-	5,620,080			7,025	22,324	7,025	27,861	-	5,536.71
B3 - TOU (Peak)	112	0.65	398	-			-	3,375	-	4,836	-	961.08
B3 - TOU (Off-peak)	664	3.86	-	2,859,652			3,575	16,910	3,575	21,104	-	4,193.95
B4 - TOU (Peak)	84	0.49	14	-			-	3,008	-	3,754	-	745.94
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,680	11,641	1,680	14,528	-	2,887.08
Temporary	1	0.00	140	-			-	27	-	33	-	6.62
Total Industrial	2,632	15	62,675	13,567,668	-	-	16,024	73,215	16,024	91,374	-	18,158
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			0	0	0	0	-	0.08
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			5	125	5	156	-	30.90
Time of Use (TOU) - Peak	7	0.04	258	-			-	302	-	377	-	74.89
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			185	1,382	188	1,725	-	342.73
C2 Supply at 11 kV	0.7	0.00	9	-			-	27	-	33	-	6.62
Time of Use (TOU) - Peak	38	0.22	74	-			-	1,816	-	2,266	-	450.33
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			582	8,655	582	9,305	-	1,650.49
C3 Supply above 11 kV	-	-	-	2,400			3	-	3	-	-	-
Time of Use (TOU) - Peak	6.72	0.04	3	-			-	315	-	393	-	78.05
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			144	1,171	144	1,462	-	290.48
Total Single Point Supply	309	2	501	978,096	-	-	1,223	11,792	1,223	14,716	-	2,925
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	1	-	1	-	0.15
D2 (49,52)	0	0.00	9,150	-			-	9	-	11	-	2.15
D-1B (45) Peak	1	0.01	909	-			-	35	-	44	-	8.76
D-1B (45) Off Peak	19	0.11	-	116,400			47	497	47	621	-	123.38
D-1B (50,51,53) T Peak	337	1.96	101,735	-			-	10,343	-	12,915	-	2,566.55
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			3	57,401	3	71,637	-	14,236.37
D-1B (54) T Peak	0	0.00	154	-			-	2	-	3	-	0.58
D-1B (54) T Off Peak	0	0.00	-	17,934,252			7,174	1	7,174	1	-	0.17
Total Agricultural	2,300	13	114,633	18,057,897	-	-	7,223	68,295	7,223	85,233	-	16,938
Public Lighting G	50	0.29	1,960	-			-	2,110	-	2,634	-	523.39
Residential Colonies H	6	0.03	125	-			-	234	-	292	-	58.00
General Services (66)	387	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	17,184	100	8,910,565	36,740,553	-	-	29,540	548,222	29,640	684,190	-	135,968

Existing & Proposed Tariff Statement

1st Quarter F.Y. 2025-26

Description	Sales (MkVh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed (Rs/kW/M)	Variable (Rs/kWh)
Residential												
Up to 50 Units Life Line	19	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	26	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	482	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	831	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	217	3.91	747,188	-			-	28.56	-	35.84	-	7.08
101-200 Units	437	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	645	11.84	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	259	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	119	2.15	170,348	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	62	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	37	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	81	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	20	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	81	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.20	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	3,315	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	162.12	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	41.09	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	185	3.34	-	1,333,871			1,250	35.43	1,250	44.22	-	8.79
Temporary	5	0.09	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	393	7	681,304	1,333,871								
Industrial												
B1	7	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	13	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	89	1.61	-	1,207,221			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	47	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	274	4.94	-	1,812,100			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	36	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	214	3.88	-	922,111			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	27	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	142	2.56	-	433,234			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	849	15	62,675	4,374,866								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	1.1	0.02	126	1,327			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	2	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	12	0.22	-	46,411			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.2	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	12	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	59	1.06	-	327,933			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	774			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	2.17	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	10.80	0.19	-	37,218			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	100	2	501	215,371								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	6	0.11	-	37,531			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	109	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	626	11.30	-	2,339			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	5,782,598			400	29.55	400	36.88	-	7.33
Total Agricultural	742	13	114,633	5,822,455								
Public Lighting G	16	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	2	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	125	2.25	50,120	-			-	-	-	-	-	-
Railway Traction Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	5,541	100	100,00	11,646,374								

Existing & Proposed Tariff Statement

JULY 2025 F.Y. 2025-26

Description	Sales (MkV/h)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distributio n losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed (Rs/kVhM)	Variable (Rs/kWh)	Fixed (Rs/kVhM)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kVhM)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	9	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	172	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	297	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	78	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	156	7.09	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	231	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	93	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	43	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	22	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	13	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	29	1.46	48,440	-			1,000	46.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.35	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	29	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.07	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,186	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	58.02	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	14.71	0.74	38,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	66	3.34	-	477,370			1,250	35.43	1,250	44.22	-	8.79
Temporary	2	0.08	2,760	-			5,000	53.65	5,000	66.36	-	13.31
Total Commercial	141	7.09	681,304	477,370								
Industrial												
B1	3	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	5	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	32	1.61	-	432,044			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	17	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	98	4.94	-	648,520			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	13	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	7	3.86	-	330,008			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	10	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	51	2.56	-	155,047			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	304	15.32	62,575	1,565,619								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	0.4	0.02	126	475			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	17,326			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 KV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	21	1.06	-	81,466			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 KV	-	-	-	277			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.78	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.86	0.19	-	13,320			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	36	1.80	501	112,866								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	13,432			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	39	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	224	11.30	-	836			400	29.35	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	2,069,494			400	29.55	400	36.88	-	7.33
Total Agricultural	265	13.39	114,633	2,083,762								
Public Lighting G	6	0.29	1,980	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	45	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,983	100.00	8,910,571	4,239,618								

MEPCO

Existing & Proposed Tariff Statement

AUGUST 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	8	0.46	157,633	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	157	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	270	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	71	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	142	7.89	311,351	-			-	33.48	-	41.78	-	8.30
201-300 Units	210	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	84	4.68	464,303	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	39	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	20	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	12	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	26	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	26	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.06	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,079	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	52.75	2.93	642,266	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.37	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	60	3.34	-	434,021			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	128	7.09	681,304	434,021								
Industrial												
B1	2	0.13	14,804	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	4	0.24	36,125	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	29	1.61	-	392,811			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	15	0.84	9,391	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	89	4.94	-	589,629			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	12	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	70	3.86	-	300,040			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	46	2.56	-	140,968			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	276	15.32	62,975	1,423,447								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	128	432			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	15,752			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	5	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	19	1.06	-	74,068			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	252			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.70	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.51	0.19	-	12,110			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	32	1.80	501	102,617								
Agricultural Tube-wells - Tariff D												
D1 Scarp (<6)	0	0.00	2,084	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.80	-	6.08
D-1B (45) Peak	0	0.01	309	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	12,212			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	35	1.96	10,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	204	11.30	-	780			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,581,596			400	29.55	400	36.88	-	7.33
Total Agricultural	241	13.39	114,633	1,894,538								
Public Lighting G	5	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (65)	41	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	-	-			-	-	-	-	-	-
Co-Generation J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,803	100.00	32,54	3,854,623								

Existing & Proposed Tariff Statement

SEPTEMBER 2025 F.Y. 2025-26

Description	Sales (MxWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed (Rs/kW/M)	Variable (Rs/kWh)	Fixed (Rs/kW/M)	Variable (Rs/kWh)	Fixed (Rs/kW/M)	Variable (Rs/kWh)
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	8	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	153	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	263	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	69	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	138	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	204	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	82	4.68	454,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	38	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	20	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	12	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	26	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	26	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.06	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,050	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	51.35	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.01	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	59	3.34	-	422,481			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	124	7.09	681,304	422,481								
Industrial												
B1	2	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	4	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	3.78
B1 (b) (Off-Peak)	28	1.61	-	382,366			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	15	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	87	4.94	-	573,951			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	11	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	68	3.86	-	292,063			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	45	2.56	-	137,219			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	269	15.32	62,675	1,385,500								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	420			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	15,333			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	19	1.06	-	72,099			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	245			1,250	34.30	1,250	42.91	-	8.51
Time of Use (TOU) - Peak	0.69	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.42	0.19	-	11,788			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	32	1.80	501	99,888								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.31	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	11,807			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	34	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	198	11.30	-	740			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,831,537			400	29.55	400	36.88	-	7.33
Total Agricultural	235	13.39	114,633	1,844,165								
Public Lighting G	5	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	40	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,755	100.00	8,910,565	3,752,133								

Existing & Proposed Tariff Statement

1st Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connector Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	19	0.34	261,985	-			-	86.54	-	108.01	-	21.46
51 - 100 Units Life Line	26	0.46	157,603	-			-	231.10	-	288.42	-	57.32
0-100 Units (Protected)	482	8.69	1,699,371	-			-	13,621.07	-	16,999.30	-	3,378.24
101-200 Units (Protected)	831	15.00	2,438,470	-			-	25,469.77	-	31,786.66	-	6,316.89
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	217	3.91	747,188	-			-	6,188.65	-	7,723.53	-	1,534.88
101-200 Units	437	7.89	311,359	-			-	14,639.83	-	18,270.74	-	3,630.90
201-300 Units	645	11.64	1,430,213	-			-	23,759.91	-	29,652.74	-	5,892.82
301-400 Units	259	4.68	464,363	-			-	10,392.28	-	12,969.73	-	2,577.45
401-500 Units	119	2.15	170,349	-			-	4,917.14	-	6,136.66	-	1,219.53
501-600 Units	62	1.11	77,561	-			-	2,635.24	-	3,288.82	-	653.58
601-700 Units	37	0.66	39,255	-			-	1,614.74	-	2,015.22	-	400.48
Above 700 Units	81	1.46	48,440	-			-	3,948.79	-	4,928.15	-	979.36
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	20	0.36	151,982	-			-	944.39	-	1,178.61	-	234.22
Time of Use (TOU) - Off-Peak	81	1.46	-	-			-	3,259.20	-	4,063.78	-	807.59
Temporary	0.20	0.00	1,108	-			-	11.83	-	14.76	-	2.93
Total Residential	3,315	60	7,999,247	-	-	-	-	111,717	-	139,425	-	27,708
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	162.12	2.93	642,298	-			-	6,170.30	-	7,700.63	-	1,530.33
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	41.09	0.74	36,251	-			-	1,889.27	-	2,357.64	-	468.57
Time of Use (TOU) - Off-Peak	185	3.34	-	1,333,871			1,667	6,559.77	1,667	8,186.70	-	1,626.93
Temporary	5	0.08	2,760	-			-	242.84	-	303.07	-	60.23
Total Commercial	393	7	681,304	1,333,871	-	-	1,667	14,862	1,667	18,548	-	3,686
Industrial												
B1	7	0.13	14,864	-			-	204.84	-	255.65	-	50.80
31 (b) (Peak)	13	0.24	36,535	-			-	476.88	-	595.15	-	118.27
31 (b) (Off-Peak)	89	1.51	-	1,207,221			1,207	2,578.26	1,207.22	3,217.71	-	639.45
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	47	0.64	9,091	-			-	1,715.42	-	2,140.87	-	425.45
B2 - TOU (Off-peak)	274	4.94	-	1,812,100			2,265	7,198.02	2,265	8,983.24	-	1,785.22
B3 - TOU (Peak)	36	0.65	398	-			-	1,249.45	-	1,559.34	-	309.88
B3 - TOU (Off-peak)	214	3.88	-	922,111			1,153	5,452.36	1,153	6,804.63	-	1,352.27
B4 - TOU (Peak)	27	0.49	14	-			-	969.76	-	1,210.27	-	240.51
B4 - TOU (Off-peak)	142	2.56	-	433,234			542	3,753.36	542	4,684.25	-	930.89
Temporary	0	0.00	140	-			-	8.61	-	10.74	-	2.14
Total Industrial	849	15	62,675	4,374,366	-	-	5,167	23,607	5,167	29,462	-	5,855
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	8			0	0.11	0.02	0.13	-	0.03
C1(b) Supply at 400 Volts -exceeding 5 kW	1.1	0.02	126	1,327			2	40.18	2	50.14	-	9.96
Time of Use (TOU) - Peak	2	0.04	258	-			-	97.36	-	121.50	-	24.15
Time of Use (TOU) - Off-Peak	12	0.22	-	48,411			61	445.56	61	556.07	-	110.51
C2 Supply at 11 kV	0.2	0.00	9	-			-	8.61	-	10.74	-	2.14
Time of Use (TOU) - Peak	12	0.22	74	-			-	585.45	-	730.65	-	145.20
Time of Use (TOU) - Off-Peak	59	1.06	-	227,633			285	2,145.72	285	2,677.89	-	532.17
C3 Supply above 11 kV	-	-	-	774			1	-	1	-	-	-
Time of Use (TOU) - Peak	2.17	0.04	3	-			-	101.47	-	126.63	-	25.17
Time of Use (TOU) - Off-Peak	10.80	0.19	-	37,218			47	377.64	47	471.30	-	93.66
Total Single Point Supply	100	2	501	315,371	-	-	394	3,802	394	4,745	-	943
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	0.19	-	0.24	-	0.05
D2 (49,52)	0	0.00	9,150	-			-	2.80	-	3.49	-	0.69
D-1B (45) Peak	0	0.01	909	-			-	11.39	-	14.22	-	2.83
D-1B (45) Off Peak	6	0.11	-	37,531			15	160.40	15	200.18	-	39.78
D-1B (50,51,53) T Peak	109	1.99	101,736	-			-	3,336.65	-	4,164.20	-	827.54
D-1B (50,51,53) T Off Peak	626	11.30	-	2,336			1	18,508.03	1	23,098.31	-	4,590.28
D-1B (54) T Peak	0	0.00	154	-			-	0.76	-	0.94	-	0.19
D-1B (54) T Off Peak	0	0.00	-	5,782,398			2,313	0.22	2,313	0.28	-	0.06
Total Agricultural	742	13	114,633	5,822,465	-	-	2,329	22,020	2,329	27,482	-	5,461
Public Lighting G	16	0.26	1,960	-			-	680.44	-	849.20	-	168.76
Residential Colonies H	2	0.03	125	-			-	75.41	-	94.11	-	18.70
General Services (66)	123	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	5,541	100	100,000	11,846,374	-	-	9,557	176,765	9,557	220,605	-	43,840

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkVh)		(%age)	(kW)			Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	30.97	-	38.65	-	7.68
51 - 100 Units Life Line	9	0.46	157,603	-			-	82.71	-	103.22	-	20.51
0-100 Units (Protected)	172	8.69	1,699,371	-			-	4,874.75	-	6,083.76	-	1,209.01
101-200 Units (Protected)	297	15.00	2,438,470	-			-	9,115.20	-	11,375.91	-	2,260.71
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	78	3.91	747,188	-			-	2,214.81	-	2,764.12	-	549.31
101-200 Units	156	7.89	311,359	-			-	5,239.35	-	6,538.79	-	1,299.44
201-300 Units	231	11.64	1,430,213	-			-	8,503.27	-	10,612.22	-	2,108.94
301-400 Units	93	4.68	464,363	-			-	3,719.22	-	4,641.65	-	922.42
401-500 Units	43	2.15	170,349	-			-	1,759.76	-	2,196.21	-	436.45
501-600 Units	22	1.11	77,561	-			-	943.11	-	1,177.01	-	233.91
601-700 Units	13	0.66	39,255	-			-	577.89	-	721.21	-	143.33
Above 700 Units	29	1.46	48,440	-			-	1,413.20	-	1,763.70	-	350.50
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			-	337.98	-	421.81	-	83.82
Time of Use (TOU) - Off-Peak	29	1.46	-	-			-	1,165.34	-	1,454.36	-	289.02
Temporary	0.07	0.00	1,108	-			-	4.23	-	5.28	-	1.05
Total Residential	1,186	59.83	7,999,247	-	-	-	-	39,982	-	49,898	-	9,916
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	58.02	2.93	642,268	-			-	2,208.25	-	2,755.93	-	547.68
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	14.71	0.74	36,251	-			-	676.14	-	843.83	-	167.69
Time of Use (TOU) - Off-Peak	66	3.34	-	477,370			597	2,347.63	597	2,929.88	-	582.25
Temporary	2	0.08	2,760	-			-	86.91	-	108.47	-	21.56
Total Commercial	141	7.09	681,304	477,370	-	-	597	5,319	597	6,638	-	1,319
Industrial												
B1	3	0.13	14,864	-			-	73.31	-	91.49	-	18.18
B1 (b) (Peak)	5	0.24	36,535	-			-	170.67	-	213.00	-	42.33
B1 (b) (Off-Peak)	32	1.61	-	432,041			432	922.72	432.04	1,151.56	-	228.85
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	17	0.84	9,091	-			-	613.92	-	766.18	-	152.26
B2 - TOU (Off-peak)	98	4.94	-	648,520			811	2,576.05	811	3,214.95	-	638.90
B3 - TOU (Peak)	13	0.65	398	-			-	447.16	-	558.06	-	110.90
B3 - TOU (Off-peak)	77	3.86	-	330,008			413	1,951.31	413	2,435.26	-	483.95
B4 - TOU (Peak)	10	0.49	14	-			-	347.06	-	433.14	-	86.08
B4 - TOU (Off-peak)	51	2.56	-	155,047			194	1,343.26	194	1,676.42	-	333.15
Temporary	0	0.00	140	-			-	3.08	-	3.85	-	0.76
Total Industrial	304	15.32	62,675	1,565,619	-	-	1,249	8,449	1,849	10,544	-	2,095
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.05	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	475			1	14.39	1	17.95	-	3.57
Time of Use (TOU) - Peak	1	0.04	258	-			-	34.64	-	43.48	-	8.84
Time of Use (TOU) - Off-Peak	4	0.22	-	17,326			22	159.46	22	199.01	-	39.55
C2 Supply at 11 kV	0.1	0.00	9	-			-	3.08	-	3.65	-	0.76
Time of Use (TOU) - Peak	4	0.22	74	-			-	209.52	-	261.42	-	51.96
Time of Use (TOU) - Off-Peak	21	1.06	-	81,468			102	767.92	102	958.37	-	190.46
C3 Supply above 11 kV	-	-	-	277			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.78	0.04	3	-			-	36.31	-	45.32	-	9.01
Time of Use (TOU) - Off-Peak	3.86	0.19	-	13,320			17	135.15	17	168.87	-	33.52
Total Single Point Supply	36	1.80	501	112,866	-	-	141	1,351	141	1,698	-	337
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.07	-	0.09	-	0.02
D2 (49.52)	0	0.00	9,150	-			-	1.00	-	1.25	-	0.25
D-1B (45) Peak	0	0.01	909	-			-	4.08	-	5.09	-	1.01
D-1B (45) Off Peak	2	0.11	-	13,432			5	57.40	5	71.64	-	14.24
D-1B (50.51.53) T Peak	39	1.96	101,736	-			-	1,194.13	-	1,490.30	-	296.16
D-1B (50.51.53) T Off Peak	224	11.30	-	836			0	6,623.71	0	8,266.49	-	1,642.78
D-1B (54) T Peak	0	0.00	154	-			-	0.27	-	0.34	-	0.07
D-1B (54) T Off Peak	0	0.00	-	2,069,494			828	0.08	829	0.10	-	0.02
Total Agricultural	265	13.39	114,633	2,083,762	-	-	834	7,881	834	9,835	-	1,955
Public Lighting G	6	0.29	1,960	-			-	243.52	-	303.91	-	60.40
Residential Colonies H	1	0.03	125	-			-	26.99	-	33.60	-	6.69
General Services (65)	45	2.25	50,120	-			-	-	-	-	-	-
Railway Traction Tractor	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,983	100.00	8,910,565	4,239,618	-	-	3,420	63,251	3,420	78,951	-	15,690

Existing & Proposed Tariff Statement

AUGUST 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Loss Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)	(kW)			Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	28.16	-	35.14	-	6.98
51 - 100 Units Life Line	8	0.46	157,603	-			-	75.20	-	93.85	-	18.65
0-100 Units (Protected)	157	8.69	1,699,371	-			-	4,432.08	-	5,531.31	-	1,099.22
101-200 Units (Protected)	270	15.00	2,438,470	-			-	8,287.46	-	10,342.88	-	2,055.42
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	71	3.91	747,188	-			-	2,013.69	-	2,513.11	-	499.43
101-200 Units	142	7.89	311,359	-			-	4,763.57	-	5,945.01	-	1,181.44
201-300 Units	210	11.64	1,430,213	-			-	7,731.10	-	9,648.53	-	1,917.43
301-400 Units	84	4.68	464,363	-			-	3,381.48	-	4,220.14	-	838.66
401-500 Units	39	2.15	170,349	-			-	1,599.96	-	1,996.77	-	396.81
501-600 Units	20	1.11	77,561	-			-	857.47	-	1,070.13	-	212.66
601-700 Units	12	0.66	39,255	-			-	525.41	-	655.72	-	130.31
Above 700 Units	26	1.46	48,440	-			-	1,284.87	-	1,603.54	-	318.67
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,362	-			-	307.29	-	383.50	-	76.21
Time of Use (TOU) - Off-Peak	26	1.46	-	-			-	1,059.52	-	1,322.29	-	262.78
Temporary	0.06	0.00	1,108	-			-	3.65	-	4.80	-	0.95
Total Residential	1,079	59.83	7,999,247	-			-	36,351	-	45,367	-	9,016
Commercial - A2												
For Sanctioned load 5 kW & above	52.75	2.93	642,268	-			-	2,007.72	-	2,505.66	-	497.95
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.37	0.74	36,251	-			-	614.74	-	767.20	-	152.46
Time of Use (TOU) - Off-Peak	60	3.34	-	434,021			543	2,134.45	543	2,663.82	-	529.38
Temporary	1	0.08	2,700	-			-	79.02	-	98.62	-	19.60
Total Commercial	128	7.09	681,304	434,021			543	4,823	543	6,035	-	1,199
Industrial												
B1	2	0.13	14,864	-			-	96.65	-	83.18	-	16.53
B1 (b) (Peak)	4	0.24	35,535	-			-	155.17	-	193.65	-	38.48
B1 (b) (Off-Peak)	29	1.61	-	392,811			392	538.92	392.81	1,046.99	-	208.07
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	15	0.84	9,091	-			-	552.17	-	696.61	-	138.43
B2 - TOU (Off-peak)	89	4.94	-	589,629			737	2,342.12	737	2,923.00	-	580.88
B3 - TOU (Peak)	12	0.65	266	-			-	405.55	-	507.38	-	100.83
B3 - TOU (Off-peak)	70	3.86	-	300,040			375	1,774.11	375	2,214.12	-	440.01
B4 - TOU (Peak)	9	0.49	14	-			-	315.54	-	393.80	-	78.26
B4 - TOU (Off-peak)	46	2.56	-	140,968			176	1,221.28	176	1,524.18	-	302.90
Temporary	0	0.00	140	-			-	2.80	-	3.50	-	0.69
Total Industrial	275	15.32	62,575	1,423,447			1,681	7,681	1,681	9,586	-	1,905
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.04	-	0.01
C1(b) Supply at 400 Volts -exceeding 5 kW	0.4	0.02	126	432			1	13.07	1	16.32	-	3.24
Time of Use (TOU) - Peak	1	0.04	268	-			-	31.68	-	39.54	-	7.86
Time of Use (TOU) - Off-Peak	4	0.22	-	15,752			20	144.98	20	180.94	-	35.96
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.80	-	3.50	-	0.69
Time of Use (TOU) - Peak	4	0.22	-	-			-	190.50	-	237.74	-	47.25
Time of Use (TOU) - Off-Peak	19	1.06	-	74,063			93	698.18	93	871.34	-	173.16
C3 Supply above 11 kV	-	-	-	252			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.70	0.04	3	-			-	33.02	-	41.20	-	8.19
Time of Use (TOU) - Off-Peak	3.51	0.19	-	12,110			15	122.88	15	153.35	-	30.48
Total Single Point Supply	32	1.80	501	102,617			128	1,237	128	1,544	-	307
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,384	-			-	0.06	-	0.08	-	0.02
D2 (49.52)	0	0.00	9,150	-			-	0.91	-	1.14	-	0.23
D-1B (45) Peak	0	0.01	909	-			-	3.71	-	4.63	-	0.92
D-1B (45) Off Peak	2	0.11	-	12,212			5	52.19	5	65.13	-	12.94
D-1B (50.51.53) T Peak	35	1.96	101,736	-			-	1,085.69	-	1,354.96	-	269.27
D-1B (50.51.53) T Off Peak	204	11.30	-	760			0	6,022.22	0	7,515.62	-	1,493.60
D-1B (54) T Peak	0	0.00	154	-			-	0.25	-	0.31	-	0.06
D-1B (54) T Off Peak	0	0.00	-	1,881,566			753	0.07	753	0.09	-	0.02
Total Agricultural	241	13.39	114,533	1,894,538			758	7,165	758	8,942	-	1,777
Public Lighting G	5	0.29	1,660	-			-	221.40	-	276.31	-	54.91
Residential Colonies H	1	0.03	125	-			-	24.54	-	30.62	-	6.09
General Services (66)	41	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/J	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,803	100.00	22.54	3,854,623			3,110	57,517	3,110	71,782	-	14,265

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	27.41	-	34.21	-	6.80
51 - 100 Units Life Line	8	0.46	157,603	-			-	73.20	-	91.35	-	18.15
0-100 Units (Protected)	153	8.69	1,699,371	-			-	4,314.24	-	5,384.23	-	1,070.00
101-200 Units (Protected)	263	15.00	2,438,470	-			-	8,067.11	-	10,067.87	-	2,000.77
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	69	3.91	747,188	-			-	1,960.15	-	2,446.29	-	486.15
101-200 Units	138	7.89	311,359	-			-	4,636.91	-	5,786.94	-	1,150.03
201-300 Units	204	11.64	1,430,213	-			-	7,525.54	-	9,391.99	-	1,866.45
301-400 Units	82	4.68	464,363	-			-	3,291.57	-	4,107.93	-	816.36
401-500 Units	38	2.15	170,349	-			-	1,557.42	-	1,943.68	-	386.26
501-600 Units	20	1.11	77,561	-			-	834.67	-	1,041.68	-	207.01
601-700 Units	12	0.66	39,255	-			-	511.44	-	638.29	-	126.85
Above 700 Units	26	1.46	48,440	-			-	1,250.71	-	1,560.91	-	310.20
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.36	151,982	-			-	299.12	-	373.31	-	74.19
Time of Use (TOU) - Off-Peak	26	1.46	-	-			-	1,031.34	-	1,287.13	-	255.79
Temporary	0.66	0.00	1,108	-			-	3.75	-	4.67	-	0.93
Total Residential	1,050	59.83	7,999,247	-			-	35,385	-	44,160	-	8,776
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	51.35	2.93	642,268	-			-	1,954.34	-	2,439.04	-	484.71
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.01	0.74	36,251	-			-	598.39	-	746.81	-	148.41
Time of Use (TOU) - Off-Peak	59	3.34	-	422,481			528	2,077.69	528	2,592.99	-	515.30
Temporary	1	0.08	2,760	-			-	76.92	-	95.99	-	19.08
Total Commercial	124	7.09	681,304	422,481			528	4,707	528	5,875	-	1,167
Industrial												
B1	2	0.13	14,864	-			-	64.88	-	80.97	-	16.09
B1 (b) (Peak)	4	0.24	36,535	-			-	151.04	-	188.50	-	37.46
B1 (b) (Off-Peak)	28	1.61	-	382,366			382	816.62	382.37	1,019.15	-	202.53
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	15	0.84	9,091	-			-	543.33	-	678.08	-	134.75
B2 - TOU (Off-Peak)	87	4.94	-	573,951			717	2,279.85	717	2,845.28	-	565.44
B3 - TOU (Peak)	11	0.65	398	-			-	395.74	-	493.99	-	98.15
B3 - TOU (Off-Peak)	68	3.86	-	292,063			365	1,726.84	365	2,135.25	-	428.31
B4 - TOU (Peak)	9	0.49	14	-			-	307.15	-	383.33	-	76.18
B4 - TOU (Off-Peak)	45	2.56	-	137,219			172	1,188.81	172	1,483.66	-	294.84
Temporary	0	0.00	140	-			-	2.73	-	3.40	-	0.68
Total Industrial	269	15.32	62,675	1,385,600			1,636	7,477	1,636	9,332	-	1,854
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.03	0.00	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	420			1	12.73	1	15.88	-	3.16
Time of Use (TOU) - Peak	1	0.04	258	-			-	30.84	-	38.48	-	7.65
Time of Use (TOU) - Off-Peak	4	0.22	-	15,333			19	141.12	19	176.13	-	35.00
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.73	-	3.40	-	0.68
Time of Use (TOU) - Peak	4	0.22	74	-			-	185.43	-	231.42	-	45.99
Time of Use (TOU) - Off-Peak	19	1.06	-	72,099			90	579.62	90	848.18	-	168.56
C3 Supply above 11 kV	-	-	-	245			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.69	0.04	3	-			-	32.14	-	40.11	-	7.97
Time of Use (TOU) - Off-Peak	3.42	0.19	-	11,788			15	119.61	15	149.28	-	29.67
Total Single Point Supply	32	1.80	501	99,888			125	1,204	125	1,503	-	299
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.06	-	0.08	-	0.02
D2 (49,52)	0	0.00	9,150	-			-	0.69	-	1.11	-	0.22
D-1B (45) Peak	0	0.01	909	-			-	3.61	-	4.50	-	0.90
D-1B (45) Off-Peak	2	0.11	-	11,887			5	50.80	5	63.40	-	12.60
D-1B (50,51,53) T Peak	34	1.96	101,736	-			-	1,055.83	-	1,318.94	-	262.11
D-1B (50,51,53) T Off-Peak	198	11.30	-	740			0	5,862.10	0	7,315.99	-	1,453.89
D-1B (54) T Peak	0	0.00	154	-			-	0.24	-	0.30	-	0.06
D-1B (54) T Off-Peak	0	0.00	-	1,831,537			733	0.07	733	0.09	-	0.02
Total Agricultural	235	13.39	114,633	1,844,165			738	6,975	738	8,704	-	1,730
Public Lighting G	5	0.29	1,960	-			-	215.52	-	268.97	-	53.45
Residential Colonies H	1	0.03	125	-			-	23.88	-	29.81	-	5.92
General Services (56)	40	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,755	100.00	31.67	3,752,133			3,027	55,987	3,027	69,873	-	13,886

Existing & Proposed Tariff Statement

2nd Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			(Rs/kV/M)	(Rs/kWh)	(Rs/kV/M)	(Rs/kWh)	(Rs/kV/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	12	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	16	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	309	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	534	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	139	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	281	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	414	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	167	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	76	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	40	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	24	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	52	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	13	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	52	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.13	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	2,129	60	7,999,247									
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	104.13	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	26.39	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	119	3.34	-	856,764			1,250	35.43	1,250	44.22	-	8.79
Temporary	3	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	252	7	681,304	856,764								
Industrial												
B1	5	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	9	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	57	1.61	-	775,415			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	30	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	176	4.94	-	1,163,937			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	23	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	137	3.86	-	592,285			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	17	0.49	-	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	91	2.56	-	278,272			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	545	15	62,675	2,809,908								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	5			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	0.7	0.02	126	352			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	8	0.22	-	31,095			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	8	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	38	1.06	-	140,212			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	497			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	1.39	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	6.94	0.19	-	23,906			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	64	2	501	202,567								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	4	0.11	-	24,107			400	25.62	400	31.97	-	6.35
D-1B (50.51,53) T Peak	70	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50.51,53) T Off Peak	402	11.30	-	1,500			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	3,714,242			400	29.55	400	36.88	-	7.33
Total Agricultural	476	13	114,633	3,739,849								
Public Lighting G	10	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	80	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	3,559	64	64,23	7,609,089								

3,559

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	7	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	134	8.59	1,699,371	-			-	28.26	-	35.29	-	7.01
101-200 Units (Protected)	231	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	60	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	122	7.99	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	179	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	72	4.68	484,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	33	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	17	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	10	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	23	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	22	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.06	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	922	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	45.08	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	11.43	0.74	38,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	51	3.34	-	370,943			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	109	7.09	681,304	370,943								
Industrial												
B1	2	0.13	14,864	-			1,000	28.89	1,000	36.08	-	7.17
B1 (b) (Peak)	4	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	25	1.61	-	335,722			1,000	28.89	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	31.96	-	6.75
B2 - TOU (Peak)	13	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	76	4.94	-	503,936			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	10	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	60	3.86	-	256,434			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	7	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	39	2.56	-	120,480			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	236	15.32	62,675	1,216,572								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	369			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	3	0.22	-	13,463			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	3	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	16	1.06	-	63,303			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	215			1,250	34.33	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.60	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.00	0.19	-	10,350			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	28	1.80	501	87,703								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.51	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	10,437			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	30	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	174	11.30	-	650			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,608,111			400	29.55	400	36.88	-	7.33
Total Agricultural	206	13.39	114,633	1,619,198								
Public Lighting G	5	0.29	1,980	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	35	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,541	100.00	27.81	3,294,415								

Existing & Proposed Tariff Statement

NOVEMBER 2025 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	5	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	94	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	162	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	42	3.91	747,182	-			-	28.56	-	35.64	-	7.08
101-200 Units	85	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	126	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	51	4.68	454,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	23	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	12	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	7	0.66	36,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	16	1.46	46,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	16	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.04	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	647	59.83	7,399,247	-								
Commercial - A2												
For sanctioned load up to 5 kW	31.63	2.93	642,263	-			1,000	38.06	1,000.00	47.50	-	9.44
For sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	8.02	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	36	3.34	-	260,206			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,780	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	77	7.09	681,304	260,206								
Industrial												
B1	1	0.13	14,364	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	3	0.24	30,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	17	1.61	-	235,500			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,533	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	9	0.84	9,991	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-Peak)	53	4.94	-	353,497			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	7	0.65	369	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-Peak)	42	3.86	-	179,882			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-Peak)	28	2.56	-	84,514			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	166	15.32	52,873	853,392								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	123	259			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	9,444			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	11	1.06	-	44,406			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	151			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.42	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.11	0.19	-	7,260			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	19	1.80	501	61,521								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,984	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off-Peak	1	0.11	-	7,321			400	25.62	400	31.97	-	6.35
D-1B (50.51.53) T Peak	21	1.96	101,735	-			400	30.72	400	38.34	-	7.62
D-1B (50.51.53) T Off-Peak	122	11.30	-	456			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off-Peak	0	0.00	-	1,128,046			400	29.55	400	36.88	-	7.33
Total Agricultural	145	13.39	114,833	1,135,323								
Public Lighting G	3	0.29	1,863	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonien H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (RG)	24	2.25	50,120	-			-	-	-	-	-	-
Railway Traction Traction	-	-	4	-			-	-	-	-	-	-
Co-Generator-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,081	100.00	19,511	2,310,943								

Existing & Proposed Tariff Statement

DECEMBER 2025 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)	(kW)			(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	3	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	4	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	81	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	141	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	37	3.91	747,188	-			-	28.56	-	35.84	-	7.08
101-200 Units	74	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	109	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	44	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	20	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	10	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	6	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	14	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	14	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.03	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	561	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	27.42	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	9.95	0.74	36,261	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	31	3.34	-	225,615			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	66	7.09	681,304	225,615								
Industrial												
B1	1	0.11	14,864	-			1,000	29.89	1,000	36.06	-	7.17
B1 (b) (Peak)	2	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	15	1.61	-	204,193			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	8	0.34	9,091	-			1,250	36.39	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	46	4.94	-	306,504			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	6	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	36	1.23	-	155,969			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	24	2.56	-	73,276			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	144	15.32	62,675	739,944								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	224			1,250	39.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	8,188			1,250	36.51	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	10	1.06	-	38,502			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	131			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.37	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	1.83	0.19	-	6,295			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	17	1.80	501	53,343								
Agricultural Tube-wells - Tariff D												
D1 Scarf (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	6,348			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	18	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	106	11.30	-	395			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	978,085			400	29.55	400	36.88	-	7.33
Total Agricultural	125	13.39	114,633	984,829								
Public Lighting G	3	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	21	2.25	50,120	-			-	-	-	-	-	-
Railway Traction Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	937	100.00	16.91	2,003,730								

Existing & Proposed Tariff Statement

2nd Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	12	0.34	261,985	-			-	55.59	-	69.38	-	13.79
51 - 100 Units Life Line	16	0.46	157,603	-			-	148.44	-	185.25	-	36.82
0-100 Units (Protected)	309	8.69	1,699,371	-			-	8,749.00	-	10,918.89	-	2,169.89
101-200 Units (Protected)	534	15.00	2,436,470	-			-	16,359.58	-	20,417.01	-	4,057.43
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	139	3.91	747,188	-			-	3,975.05	-	4,960.93	-	985.67
101-200 Units	281	7.80	311,359	-			-	9,403.37	-	11,735.55	-	2,332.18
201-300 Units	414	11.64	1,430,213	-			-	15,261.32	-	19,046.36	-	3,785.04
301-400 Units	167	4.68	464,363	-			-	6,675.10	-	8,330.63	-	1,655.53
401-500 Units	76	2.15	170,349	-			-	3,158.35	-	3,941.66	-	783.32
501-600 Units	40	1.11	77,561	-			-	1,692.65	-	2,112.46	-	419.80
601-700 Units	24	0.66	39,255	-			-	1,037.17	-	1,294.40	-	257.23
Above 700 Units	52	1.46	48,440	-			-	2,536.36	-	3,165.42	-	629.06
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	13	0.36	151,982	-			-	606.59	-	757.04	-	150.44
Time of Use (TOU) - Off-Peak	52	1.46	-	-			-	2,091.50	-	2,610.22	-	518.72
Temporary	0.13	0.00	1,108	-			-	7.60	-	9.48	-	1.88
Total Residential	2,129	60	7,999,247	-			-	71,758	-	89,555	-	17,797
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	104.13	2.93	642,268	-			-	3,963.27	-	4,946.22	-	982.95
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	26.39	0.74	36,251	-			-	1,213.51	-	1,514.47	-	300.97
Time of Use (TOU) - Off-Peak	119	3.34	-	856,764			1,071	4,213.43	1,071	5,259.43	-	1,045.00
Temporary	3	0.08	2,760	-			-	155.98	-	194.67	-	38.69
Total Commercial	252	7	681,304	356,764			1,071	9,546	1,071	11,914	-	2,368
Industrial												
B1	5	0.13	14,864	-			-	131.57	-	164.21	-	32.63
B1 (b) (Peak)	9	0.24	36,535	-			-	308.31	-	362.28	-	75.97
B1 (b) (Off-Peak)	57	1.51	-	775,415			775	1,006.05	775.41	2,066.78	-	410.73
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	30	0.84	9,091	-			-	1,101.84	-	1,375.11	-	273.27
B2 - TOU (Off-peak)	176	4.94	-	1,153,937			1,455	4,623.39	1,455	5,770.06	-	1,146.67
B3 - TOU (Peak)	23	0.65	398	-			-	802.54	-	1,001.58	-	199.04
B3 - TOU (Off-peak)	137	3.86	-	592,265			740	3,502.13	740	4,370.71	-	868.58
B4 - TOU (Peak)	17	0.49	14	-			-	622.89	-	777.37	-	154.49
B4 - TOU (Off-peak)	91	2.56	-	278,272			348	2,410.84	348	3,008.76	-	597.92
Temporary	0	0.00	140	-			-	5.53	-	6.90	-	1.37
Total Industrial	545	15	62,675	2,809,908			3,219	15,163	3,319	18,924	-	3,761
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	5			0	0.07	0.01	0.09	-	0.02
C1(b) Supply at 400 Volts - exceeding 5 kW	0.7	0.02	128	852			1	25.81	1	32.21	-	8.40
Time of Use (TOU) - Peak	1	0.04	258	-			-	62.53	-	78.04	-	15.51
Time of Use (TOU) - Off-Peak	8	0.22	-	31,095			39	260.19	39	357.17	-	70.98
C2 Supply at 11 kV	0.1	0.00	9	-			-	5.53	-	6.90	-	1.37
Time of Use (TOU) - Peak	8	0.22	74	-			-	376.04	-	469.31	-	93.26
Time of Use (TOU) - Off-Peak	38	1.06	-	146,212			183	1,378.23	183	1,720.05	-	341.82
C3 Supply above 11 kV	-	-	-	497			1	-	1	-	-	-
Time of Use (TOU) - Peak	1.39	0.04	3	-			-	65.17	-	81.34	-	16.16
Time of Use (TOU) - Off-Peak	6.94	0.19	-	23,906			30	242.56	30	302.72	-	60.16
Total Single Point Supply	64	2	501	202,597			253	2,442	253	3,048	-	606
Agricultural Tube-wells - Tariff D												
D1 Scarp (48)	0	0.00	2,684	-			-	0.13	-	0.16	-	0.03
D2 (49.52)	0	0.00	9,150	-			-	1.80	-	2.24	-	0.45
D-1B (45) Peak	0	0.01	909	-			-	7.32	-	9.13	-	1.82
D-1B (45) Off Peak	4	0.11	-	24,107			10	103.03	10	128.58	-	25.55
D-1B (50.51,53) T Peak	70	1.96	101,736	-			-	2,143.18	-	2,674.72	-	531.54
D-1B (50.51,53) T Off Peak	402	11.30	-	1,500			1	11,887.96	1	14,836.36	-	2,948.40
D-1B (54) T Peak	0	0.00	154	-			-	0.49	-	0.61	-	0.12
D-1B (54) T Off Peak	0	0.00	-	3,714,242			1,486	0.14	1,486	0.18	-	0.04
Total Agricultural	476	13	114,633	3,739,849			1,496	14,144	1,496	17,652	-	3,508
Public Lighting G	10	0.20	1,960	-			-	437.05	-	545.45	-	108.40
Residential Colonies H	1	0.03	125	-			-	48.43	-	60.45	-	12.01
General Services (68)	80	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/Iraction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	3,559	64	84,23	7,309,089			6,139	113,539	6,139	141,698	-	28,159

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable Charge	Fixed Charge	Variable Charge
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	24.07	-	30.04	-	5.97
51 - 100 Units Life Line	7	0.46	157,603	-			-	64.27	-	80.21	-	15.94
0-100 Units (Protected)	134	8.69	1,699,371	-			-	3,787.95	-	4,727.42	-	939.47
101-200 Units (Protected)	231	15.00	2,438,470	-			-	7,083.01	-	8,839.71	-	1,756.70
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	60	3.91	747,188	-			-	1,721.03	-	2,147.87	-	426.84
101-200 Units	122	7.89	311,359	-			-	4,071.26	-	5,081.00	-	1,009.74
201-300 Units	179	11.64	1,430,213	-			-	6,807.51	-	8,246.27	-	1,638.76
301-400 Units	72	4.68	464,363	-			-	2,890.04	-	3,606.81	-	716.77
401-500 Units	33	2.15	170,349	-			-	1,367.43	-	1,706.57	-	339.14
501-600 Units	17	1.11	77,561	-			-	732.85	-	914.60	-	181.76
601-700 Units	10	0.66	39,255	-			-	449.05	-	560.42	-	111.37
Above 700 Units	23	1.46	48,440	-			-	1,098.14	-	1,370.49	-	272.36
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	6	0.36	151,982	-			-	262.63	-	327.77	-	65.14
Time of Use (TOU) - Off-Peak	22	1.46	-	-			-	905.53	-	1,130.12	-	224.59
Temporary	0.06	0.00	1,108	-			-	3.29	-	4.10	-	0.82
Total Residential	922	59.83	7,999,247	-			-	31,068	-	38,773	-	7,705
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	45.08	2.93	642,268	-			-	1,715.93	-	2,141.51	-	425.58
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	11.43	0.74	36,251	-			-	525.40	-	655.70	-	130.31
Time of Use (TOU) - Off-Peak	51	3.34	-	370,943			464	1,824.24	464	2,276.68	-	452.44
Temporary	1	0.08	2,760	-			-	57.53	-	84.28	-	16.75
Total Commercial	109	7.09	681,304	370,943			464	4,133	464	5,158	-	1,025
Industrial												
B1	2	0.13	14,864	-			-	56.97	-	71.09	-	14.13
B1 (b) (Peak)	4	0.24	36,535	-			-	132.82	-	165.51	-	32.69
B1 (b) (Off-Peak)	25	1.61	-	335,722			336	717.00	335.72	894.83	-	177.83
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	13	0.84	9,091	-			-	477.05	-	595.36	-	118.32
B2 - TOU (Off-Peak)	76	4.94	-	503,936			630	2,001.73	630	2,498.19	-	496.46
B3 - TOU (Peak)	10	0.65	398	-			-	347.47	-	433.64	-	86.18
B3 - TOU (Off-Peak)	60	3.86	-	256,434			321	1,516.27	321	1,892.33	-	376.06
B4 - TOU (Peak)	7	0.49	14	-			-	269.68	-	336.57	-	66.89
B4 - TOU (Off-Peak)	39	2.56	-	120,480			151	1,043.79	151	1,302.67	-	258.88
Temporary	0	0.00	140	-			-	2.39	-	2.99	-	0.59
Total Industrial	236	15.32	62,675	1,216,572			1,437	6,565	1,437	8,193	-	1,628
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.03	0.00	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	369			0	11.17	0	13.94	-	2.77
Time of Use (TOU) - Peak	1	0.04	258	-			-	27.07	-	33.79	-	6.71
Time of Use (TOU) - Off-Peak	3	0.22	-	13,463			17	123.91	17	154.64	-	30.73
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.39	-	2.99	-	0.59
Time of Use (TOU) - Peak	3	0.22	74	-			-	162.81	-	203.19	-	40.38
Time of Use (TOU) - Off-Peak	16	1.06	-	63,303			79	596.71	79	744.71	-	147.99
C3 Supply above 11 kV	-	-	-	215			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.60	0.04	3	-			-	28.22	-	35.22	-	7.00
Time of Use (TOU) - Off-Peak	3.00	0.19	-	10,350			13	105.02	13	131.07	-	26.05
Total Single Point Supply	28	1.80	501	87,703			110	1,057	110	1,320	-	262
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	0.05	-	0.07	-	0.01
D2 (40,52)	0	0.00	9,150	-			-	0.78	-	0.97	-	0.19
D-1B (45) Peak	0	0.01	909	-			-	3.17	-	3.95	-	0.79
D-1B (45) Off Peak	2	0.11	-	10,437			4	44.61	4	55.67	-	11.06
D-1B (50,51,53) T Peak	30	1.96	101,736	-			-	927.91	-	1,158.04	-	230.14
D-1B (50,51,53) T Off Peak	174	11.30	-	650			0	5,146.99	0	6,423.52	-	1,276.53
D-1B (54) T Peak	0	0.00	154	-			-	0.21	-	0.26	-	0.05
D-1B (54) T Off Peak	0	0.00	-	1,608,111			643	0.06	643	0.08	-	0.02
Total Agricultural	206	13.39	114,633	1,619,198			648	6,124	648	7,343	-	1,519
Public Lighting G	3	0.29	1,960	-			-	189.23	-	236.16	-	46.93
Residential Colonies H	0	0.03	125	-			-	20.97	-	26.17	-	5.20
General Services (66)	35	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,541	100.00	27.81	3,294,415			-2,658	49,157	2,558	61,349	-	12,192

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Power Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	4	0.34	261,995	-			-	16.88	-	21.07	-	4.19
51 - 100 Units Life Line	5	0.46	157,603	-			-	45.08	-	56.26	-	11.18
0-100 Units (Protected)	94	8.69	1,699,371	-			-	2,657.14	-	3,316.16	-	659.01
101-200 Units (Protected)	162	15.00	2,438,470	-			-	4,968.54	-	6,200.81	-	1,232.27
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	42	3.91	747,188	-			-	1,207.26	-	1,506.67	-	299.42
101-200 Units	85	7.89	311,359	-			-	2,855.88	-	3,564.18	-	708.30
201-300 Units	126	11.64	1,430,213	-			-	4,634.99	-	5,784.54	-	1,149.55
301-400 Units	51	4.68	464,363	-			-	2,027.28	-	2,530.08	-	502.80
401-500 Units	23	2.15	170,349	-			-	959.22	-	1,197.12	-	237.90
501-600 Units	12	1.11	77,581	-			-	514.07	-	641.57	-	127.50
601-700 Units	7	0.66	39,255	-			-	315.00	-	393.12	-	78.12
Above 700 Units	16	1.46	48,440	-			-	770.31	-	961.36	-	191.05
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			-	184.23	-	229.92	-	45.69
Time of Use (TOU) - Off-Peak	16	1.46	-	-			-	635.21	-	792.75	-	157.54
Temporary	0.04	0.00	1,108	-			-	2.31	-	2.88	-	0.57
Total Residential	647	59.83	7,999,247	-			-	21,793	-	27,198	-	5,405
Commercial - A2												
Commercial - For sanctioned load up to 5 kW	31.63	2.93	642,268	-			-	1,203.68	-	1,502.21	-	298.53
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-Z)	8.02	0.74	36,251	-			-	368.55	-	459.96	-	91.41
Time of Use (TOU) - Off-Peak	36	3.34	-	260,206			325	1,279.65	325	1,597.03	-	317.37
Temporary	1	0.08	2,760	-			-	47.37	-	59.12	-	11.75
Total Commercial	77	7.09	681,304	260,206			325	2,899	325	3,618	-	719
Industrial												
B1	1	0.13	14,884	-			-	39.96	-	49.87	-	9.91
B1 (b) (Peak)	3	0.24	36,535	-			-	93.03	-	116.10	-	23.07
B1 (b) (Off-Peak)	17	1.61	-	235,500			235	502.96	235.50	627.70	-	124.74
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	9	0.84	9,091	-			-	334.64	-	417.63	-	83.00
B2 - TOU (Off-Peak)	53	4.94	-	353,497			442	1,404.16	442	1,752.41	-	348.25
B3 - TOU (Peak)	7	0.65	368	-			-	243.74	-	304.19	-	60.45
B3 - TOU (Off-Peak)	42	3.86	-	179,882			225	1,063.62	225	1,327.42	-	263.80
B4 - TOU (Peak)	5	0.49	14	-			-	189.18	-	236.10	-	46.92
B4 - TOU (Off-Peak)	28	2.56	-	84,514			106	732.19	106	913.79	-	181.59
Temporary	0	0.00	110	-			-	1.68	-	2.10	-	0.42
Total Industrial	186	16.32	62,975	853,392			1,008	4,805	1,008	5,747	-	1,142
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.02	0.00	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	259			0	7.84	0	9.78	-	1.94
Time of Use (TOU) - Peak	0	0.04	258	-			-	18.99	-	23.70	-	4.71
Time of Use (TOU) - Off-Peak	2	0.22	-	9,444			12	86.92	12	108.48	-	21.56
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.68	-	2.10	-	0.42
Time of Use (TOU) - Peak	2	0.22	74	-			-	114.21	-	142.53	-	28.33
Time of Use (TOU) - Off-Peak	11	1.06	-	44,406			56	418.58	56	522.39	-	103.81
C3 Supply above 11 kV	-	-	-	151			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.42	0.04	3	-			-	19.79	-	24.70	-	4.91
Time of Use (TOU) - Off-Peak	2.11	0.19	-	7,250			9	73.67	9	91.94	-	18.27
Total Single Point Supply	19	1.80	501	61,521			77	742	77	826	-	184
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.04	-	0.05	-	0.01
D2 (49.52)	0	0.00	9,150	-			-	0.55	-	0.68	-	0.14
D-1B (45) Peak	0	0.01	909	-			-	2.22	-	2.77	-	0.55
D-1B (45) Off-Peak	1	0.11	-	7,321			3	31.29	3	39.05	-	7.76
D-1B (50.51.53) T Peak	21	1.96	101,733	-			-	650.90	-	812.33	-	161.43
D-1B (50.51.53) T Off-Peak	122	11.30	-	456			0	3,610.47	0	4,505.92	-	895.45
D-1B (54) T Peak	0	0.00	154	-			-	0.15	-	0.18	-	0.04
D-1B (54) T Off-Peak	0	0.00	-	1,128,046			451	0.04	451	0.05	-	0.01
Total Agricultural	145	13.39	114,833	1,135,823			454	4,296	454	5,361	-	1,065
Public Lighting C	3	0.29	1,360	-			-	132.74	-	165.66	-	32.92
Residential Colonies H	0	0.03	125	-			-	14.71	-	18.36	-	3.65
General Services (66)	24	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,081	100.00	19,571	2,310,943			1,864	34,483	1,864	43,035	-	8,552

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)		(%age)	(kW)			Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	3	0.34	261,985	-			-	14.64	-	18.27	-	3.63
51 - 100 Units Life Line	4	0.46	157,603	-			-	39.09	-	48.78	-	9.69
0-100 Units (Protected)	81	8.69	1,699,371	-			-	2,303.91	-	2,875.31	-	571.40
101-200 Units (Protected)	141	15.00	2,438,470	-			-	4,308.03	-	5,376.49	-	1,068.46
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	37	3.91	747,188	-			-	1,046.77	-	1,306.38	-	259.61
101-200 Units	74	7.89	311,359	-			-	2,476.22	-	3,090.37	-	614.14
201-300 Units	109	11.64	1,430,213	-			-	4,018.82	-	5,015.55	-	996.73
301-400 Units	44	4.68	464,363	-			-	1,757.78	-	2,193.74	-	435.96
401-500 Units	20	2.15	170,349	-			-	831.70	-	1,037.97	-	206.27
501-600 Units	10	1.11	77,561	-			-	445.73	-	556.28	-	110.55
601-700 Units	6	0.66	39,255	-			-	273.12	-	340.86	-	67.74
Above 700 Units	14	1.46	48,440	-			-	667.91	-	833.56	-	165.65
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.36	151,982	-			-	159.74	-	199.35	-	39.62
Time of Use (TOU) - Off-Peak	14	1.46	-	-			-	550.78	-	687.36	-	136.60
Temporary	0.03	0.00	1,108	-			-	2.00	-	2.50	-	0.50
Total Residential	561	59.83	7,999,247	-			-	18,556	-	23,583	-	4,687
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	27.42	2.93	642,268	-			-	1,043.66	-	1,302.51	-	258.84
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	6.95	0.74	36,251	-			-	319.56	-	398.81	-	79.26
Time of Use (TOU) - Off-Peak	31	3.34	-	225,615			282	1,109.54	282	1,384.72	-	275.18
Temporary	1	0.08	2,760	-			-	41.08	-	51.26	-	10.19
Total Commercial	66	7.09	681,304	225,615			282	2,514	282	3,137	-	623
Industrial												
B1	1	0.13	14,864	-			-	34.65	-	43.24	-	8.59
B1 (b) (Peak)	2	0.24	36,535	-			-	30.66	-	100.57	-	20.01
B1 (b) (Off-Peak)	15	1.61	-	204,193			204	436.09	204.19	544.25	-	108.16
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	8	0.84	9,091	-			-	290.15	-	362.11	-	71.96
B2 - TOU (Off-peak)	46	4.94	-	306,504			283	1,217.46	383	1,519.45	-	301.96
B3 - TOU (Peak)	6	0.65	398	-			-	211.34	-	263.75	-	52.41
B3 - TOU (Off-peak)	36	3.86	-	155,969			195	922.23	195	1,150.96	-	228.73
B4 - TOU (Peak)	5	0.49	14	-			-	164.03	-	204.71	-	40.68
B4 - TOU (Off-peak)	24	2.56	-	73,278			92	634.85	92	792.31	-	157.45
Temporary	0	0.00	140	-			-	1.46	-	1.82	-	0.36
Total Industrial	144	15.32	62,675	739,944			874	3,993	874	4,983	-	990
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	224			0	6.80	0	8.48	-	1.69
Time of Use (TOU) - Peak	0	0.04	258	-			-	16.47	-	20.55	-	4.08
Time of Use (TOU) - Off-Peak	2	0.22	-	8,188			10	75.36	10	94.06	-	18.69
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.46	-	1.82	-	0.36
Time of Use (TOU) - Peak	2	0.22	74	-			-	99.02	-	123.58	-	24.56
Time of Use (TOU) - Off-Peak	10	1.06	-	38,502			46	362.93	48	452.95	-	90.01
C3 Supply above 11 kV	-	-	-	131			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.37	0.04	3	-			-	17.16	-	21.42	-	4.26
Time of Use (TOU) - Off-Peak	1.83	0.19	-	6,295			8	63.88	8	79.72	-	15.84
Total Single Point Supply	17	1.80	501	53,343			67	643	67	803	-	159
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.03	-	0.04	-	0.01
D2 (49.52)	0	0.00	9,150	-			-	0.47	-	0.59	-	0.12
D-1B (45) Peak	0	0.01	909	-			-	1.93	-	2.41	-	0.48
D-1B (45) Off Peak	1	0.11	-	6,348			3	27.13	3	33.86	-	6.73
D-1B (50.51.53) T Peak	18	1.96	101,736	-			-	564.37	-	704.34	-	139.97
D-1B (50.51.53) T Off Peak	106	11.30	-	395			0	3,130.50	0	3,906.91	-	776.41
D-1B (54) T Peak	0	0.00	154	-			-	0.13	-	0.16	-	0.03
D-1B (54) T Off Peak	0	0.00	-	978,085			391	0.04	391	0.05	-	0.01
Total Agricultural	125	13.39	114,633	984,829			394	3,725	394	4,648	-	924
Public Lighting G	3	0.29	1,960	-			-	115.09	-	143.64	-	28.54
Residential Colonies H	0	0.03	125	-			-	12.75	-	15.92	-	3.16
General Services (66)	21	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	937	100.00	16.91	2,003,730			1,617	29,899	1,617	37,314	-	7,415

Existing & Proposed Tariff Statement

3rd Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	10	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	14	0.46	157,903	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	263	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	454	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	118	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	239	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	352	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	142	4.63	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	65	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	34	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	20	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	44	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	11	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	44	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.11	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,810	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	88.52	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	22.44	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	101	3.34	-	728,329			1,250	35.43	1,250	44.22	-	8.79
Temporary	2	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	215	7	681,304	728,329								
Industrial												
B1	4	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	7	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	49	1.61	-	659,175			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	25	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	150	4.94	-	949,455			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	20	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	117	3.86	-	503,497			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	15	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	77	2.56	-	236,557			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	463	15	62,675	2,385,685								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	4			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.6	0.02	126	725			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	7	0.22	-	26,434			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	7	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	32	1.06	-	124,294			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	423			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	1.18	0.04	3	-			1,250	48.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	5.90	0.19	-	20,322			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	54	2	501	172,201								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,634	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	3	0.11	-	20,493			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	59	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	342	11.30	-	1,275			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	3,157,453			400	29.55	400	36.88	-	7.33
Total Agricultural	495	13	114,633	3,179,221								
Public Lighting G	9	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (E6)	68	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/Iraction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	3,025	55	54,60	5,469,436								

Existing & Proposed Tariff Statement

JANUARY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	5	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	89	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	154	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	40	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	81	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	119	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	48	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	22	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	11	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	7	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	15	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	15	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.04	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	613	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	30.00	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.60	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	34	3.34	-	246,851			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	71	7.09	681,304	246,851								
Industrial												
B1	1	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	2	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	16	1.61	-	223,412			1,000	28.89	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	9	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	51	4.94	-	335,353			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	7	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	40	3.86	-	170,649			1,250	25.46	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	26	2.56	-	80,176			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	157	15.32	62,875	809,590								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	246			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	8,959			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	11	1.06	-	42,126			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	143			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.40	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.00	0.19	-	6,888			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	18	1.80	501	58,364								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	6,946			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	20	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	116	11.30	-	432			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,070,147			400	29.55	400	36.88	-	7.33
Total Agricultural	137	13.39	114,633	1,077,525								
Public Lighting G	3	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	23	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,025	100.00	18.51	2,192,330								

MEPCO

Existing & Proposed Tariff Statement

FEBRUARY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	3	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	4	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	81	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	140	15.00	2,436,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	36	3.91	747,168	-			-	28.56	-	35.64	-	7.08
101-200 Units	73	7.89	311,359	-			-	33.46	-	41.78	-	8.30
201-300 Units	108	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	44	4.68	484,383	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	20	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	10	1.11	77,551	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	6	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	14	1.46	48,440	-			1,000	48.75	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.36	151,882	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	14	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.03	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	557	59.83	7,999,247	-								
Commercial - A2												
Commercial - A2 (Sanctioned load up to 5 kW)	27.22	2.93	642,268	-			1,700	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	6.90	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	31	3.34	-	223,993			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	66	7.09	681,304	223,993								
Industrial												
B1	1	0.13	1,664	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	2	0.24	3,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	15	1.61	-	202,725			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,613	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	8	0.84	9,051	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	46	4.94	-	304,300			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	6	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	36	3.86	-	154,847			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	24	2.56	-	72,752			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	143	15.32	62,875	734,624								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	-	1		2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	223			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.38	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	8,130			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.83	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	10	1.05	-	38,226			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	130			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.36	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	1.81	0.19	-	6,250			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	17	1.80	501	52,959								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	38.61	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	8,302			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	18	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	105	11.30	-	392			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	971,053			400	29.55	400	36.88	-	7.33
Total Agricultural	125	13.39	114,633	977,748								
Public Lighting G	3	0.29	1,990	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	21	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/J	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	930	100.00	16,79	1,989,323								

Existing & Proposed Tariff Statement

MARCH 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%age)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kV/M)	(Rs/kWh)	(Rs/kV/M)	(Rs/kWh)	(Rs/kV/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	5	0.46	157,803	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	93	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	160	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-								
01-100 Units	42	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	84	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	125	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	50	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	23	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	12	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	7	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	16	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-								
Time of Use (TOU) - Peak	4	0.38	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	16	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.04	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	640	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	31.30	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kw & above	0	0.00	25	-					-	-	-	-
Regular	-	-	-	-					-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.93	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	36	3.34	-	257,486			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	76	7.09	681,304	257,486								
Industrial												
B1	1	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	3	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	17	1.61	-	233,038			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	9	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	53	4.94	-	349,802			1,250	26.28	1,250	32.30	-	6.52
B3 - TOU (Peak)	7	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	41	3.86	-	178,001			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	5	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	27	2.56	-	83,630			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	164	15.32	62,675	844,470								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	0.2	0.02	126	256			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	2	0.22	-	9,345			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.0	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	2	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	11	1.06	-	43,941			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	149			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.42	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.08	0.19	-	7,184			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	19	1.80	501	60,878								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-				38.91	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	7,245			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	21	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	121	11.30	-	451			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,116,253			400	29.55	400	36.88	-	7.33
Total Agricultural	143	13.39	114,633	1,123,949								
Public Lighting G	3	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	24	2.25	50,120	-					-	-	-	-
Railway Traction	-	-	4	-					-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,070	100.00	19,30	2,286,783								

Existing & Proposed Tariff Statement

3rd Quarter F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	10	0.34	261,985	-			-	47.26	-	58.98	-	11.72
51 - 100 Units Life Line	14	0.46	157,603	-			-	126.19	-	157.48	-	31.30
0-100 Units (Protected)	263	8.69	1,699,371	-			-	7,437.47	-	9,282.07	-	1,844.61
101-200 Units (Protected)	454	15.00	2,438,470	-			-	13,907.17	-	17,356.37	-	3,449.19
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	118	3.91	747,188	-			-	3,379.17	-	4,217.25	-	838.09
101-200 Units	239	7.89	311,359	-			-	7,993.74	-	9,976.31	-	1,982.57
201-300 Units	352	11.64	1,430,213	-			-	12,973.55	-	16,191.19	-	3,217.64
301-400 Units	142	4.68	464,363	-			-	5,674.46	-	7,081.82	-	1,407.35
401-500 Units	65	2.15	170,349	-			-	2,684.89	-	3,350.78	-	665.89
501-600 Units	34	1.11	77,561	-			-	1,438.91	-	1,795.79	-	356.87
601-700 Units	20	0.66	39,255	-			-	881.69	-	1,100.36	-	218.67
Above 700 Units	44	1.46	48,440	-			-	2,156.14	-	2,690.90	-	534.76
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	11	0.36	151,982	-			-	515.66	-	643.55	-	127.89
Time of Use (TOU) - Off-Peak	44	1.46	-	-			-	1,777.97	-	2,218.93	-	440.96
Temporary	0.11	0.00	1,108	-			-	6.46	-	8.06	-	1.60
Total Residential	1,610	60	7,999,247	-			-	61,001	-	76,130	-	15,129
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	88.52	2.93	642,268	-			-	3,369.15	-	4,204.75	-	835.60
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	22.44	0.74	36,251	-			-	1,031.59	-	1,287.44	-	255.85
Time of Use (TOU) - Off-Peak	101	3.34	-	728,329			910	3,581.81	910	4,470.16	-	888.34
Temporary	2	0.08	2,760	-			-	132.60	-	155.49	-	32.89
Total Commercial	215	7	681,304	728,329			910	8,115	910	10,128	-	2,013
Industrial												
B1	4	0.13	14,664	-			-	111.85	-	139.59	-	27.74
B1 (b) (Peak)	7	0.24	36,535	-			-	260.39	-	324.97	-	64.58
B1 (b) (Off-Peak)	49	1.61	-	659,175			659	1,407.80	659.17	1,756.95	-	349.16
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	25	0.84	9,091	-			-	936.66	-	1,168.97	-	232.31
B2 - TOU (Off-peak)	150	4.94	-	369,455			1,237	3,930.31	1,237	4,905.09	-	974.78
B3 - TOU (Peak)	20	0.65	398	-			-	682.23	-	851.44	-	169.20
B3 - TOU (Off-peak)	117	3.86	-	503,497			629	2,977.13	629	3,715.51	-	738.38
B4 - TOU (Peak)	15	0.49	14	-			-	529.51	-	660.84	-	131.33
B4 - TOU (Off-peak)	77	2.56	-	236,557			296	2,049.44	296	2,557.73	-	508.29
Temporary	0	0.00	140	-			-	4.70	-	5.87	-	1.17
Total Industrial	463	15	62,675	2,338,685			2,821	12,890	2,821	16,087	-	3,197
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	4			0	0.06	0.01	0.07	-	0.01
C1(b) Supply at 400 Volts -exceeding 5 kW	0.6	0.02	126	725			1	21.94	1	27.38	-	5.44
Time of Use (TOU) - Peak	1	0.04	258	-			-	53.16	-	66.34	-	13.18
Time of Use (TOU) - Off-Peak	7	0.22	-	26,434			33	243.29	33	303.63	-	60.34
C2 Supply at 11 kV	0.1	0.00	9	-			-	4.70	-	5.87	-	1.17
Time of Use (TOU) - Peak	7	0.22	74	-			-	319.67	-	398.95	-	79.28
Time of Use (TOU) - Off-Peak	32	1.05	-	124,294			155	1,171.62	155	1,462.20	-	290.58
C3 Supply above 11 kV	-	-	-	423			1	-	1	-	-	-
Time of Use (TOU) - Peak	1.18	0.04	3	-			-	55.40	-	69.15	-	13.74
Time of Use (TOU) - Off-Peak	5.90	0.19	-	20,322			25	206.20	25	257.34	-	51.14
Total Single Point Supply	54	2	501	172,201			215	2,076	215	2,591	-	515
Agricultural Tube-wells - Tariff D												
D1 Sharp (46)	0	0.00	2,684	-			-	0.11	-	0.13	-	0.03
D2 (49.52)	0	0.00	9,150	-			-	1.53	-	1.91	-	0.38
D-1B (45) Peak	0	0.01	909	-			-	6.22	-	7.76	-	1.54
D-1B (45) Off Peak	3	0.11	-	20,493			8	87.58	8	109.30	-	21.72
D-1B (50,51,53) T Peak	59	1.96	101,736	-			-	1,821.90	-	2,273.76	-	451.86
D-1B (50,51,53) T Off Peak	342	11.30	-	1,275			1	10,105.88	1	12,612.29	-	2,506.41
D-1B (54) T Peak	0	0.00	154	-			-	0.41	-	0.51	-	0.10
D-1B (54) T Off Peak	0	0.00	-	3,157,453			1,263	0.12	1,263	0.15	-	0.03
Total Agricultural	405	13	114,633	3,179,221			1,272	12,024	1,272	15,006	-	2,982
Public Lighting G	9	0.29	1,960	-			-	371.54	-	463.68	-	92.15
Residential Colonies H	1	0.03	125	-			-	41.17	-	51.39	-	10.21
General Services (69)	68	2.25	59,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	3,025	55	54,60	5,469,436			5,216	96,518	5,216	120,456	-	23,938

Existing & Proposed Tariff Statement

JANUARY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)						Fixed	Variable	Fixed	Variable Charge	Fixed Charge	Variable Charge
			(%)	(kW)			Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	16.02	-	19.99	-	3.97
51 - 100 Units Life Line	5	0.46	157,603	-			-	42.77	-	53.38	-	10.61
0-100 Units (Protected)	89	8.69	1,699,371	-			-	2,520.76	-	3,145.95	-	625.19
101-200 Units (Protected)	154	15.00	2,438,470	-			-	4,713.52	-	5,882.55	-	1,169.03
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	40	3.91	747,188	-			-	1,145.29	-	1,429.34	-	284.05
101-200 Units	81	7.89	311,359	-			-	2,709.30	-	3,381.24	-	671.95
201-300 Units	119	11.64	1,430,213	-			-	4,397.05	-	5,487.64	-	1,090.55
301-400 Units	48	4.68	464,363	-			-	1,923.23	-	2,400.22	-	476.99
401-500 Units	22	2.15	170,349	-			-	909.98	-	1,135.67	-	225.69
501-600 Units	11	1.11	77,561	-			-	487.69	-	608.64	-	120.95
601-700 Units	7	0.66	39,255	-			-	298.83	-	372.94	-	74.11
Above 700 Units	15	1.46	48,440	-			-	730.78	-	912.02	-	181.24
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			-	174.77	-	218.12	-	43.35
Time of Use (TOU) - Off-Peak	15	1.46	-	-			-	602.60	-	752.06	-	149.45
Temporary	0.04	0.00	1,108	-			-	2.19	-	2.73	-	0.54
Total Residential	613	59.83	7,999,247	-			-	20,675	-	25,802	-	5,128
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	30.00	2.93	642,268	-			-	1,141.90	-	1,425.10	-	283.21
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.60	0.74	36,251	-			-	349.64	-	436.35	-	86.71
Time of Use (TOU) - Off-Peak	34	3.34	-	245,851			309	1,213.97	309	1,515.06	-	301.08
Temporary	1	0.08	2,780	-			-	44.94	-	56.09	-	11.15
Total Commercial	73	7.09	681,304	245,851			309	2,750	309	3,430	-	682
Industrial												
B1	1	0.13	14,864	-			-	37.91	-	47.31	-	9.40
B1 (b) (Peak)	2	0.24	36,535	-			-	88.25	-	110.14	-	21.89
B1 (b) (Off-Peak)	16	1.61	-	223,412			240	477.14	223.41	595.48	-	118.34
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	9	0.84	9,091	-			-	317.46	-	396.20	-	78.74
B2 - TOU (Off-peak)	51	4.94	-	335,353			419	1,332.09	419	1,662.47	-	330.38
B3 - TOU (Peak)	7	0.65	398	-			-	231.23	-	288.58	-	57.35
B3 - TOU (Off-peak)	40	3.86	-	170,649			213	1,009.03	213	1,259.29	-	250.26
B4 - TOU (Peak)	5	0.49	14	-			-	179.47	-	223.98	-	44.51
B4 - TOU (Off-peak)	26	2.56	-	80,176			100	694.61	100	865.88	-	172.27
Temporary	0	0.00	140	-			-	1.59	-	1.99	-	0.40
Total Industrial	157	15.32	62,575	809,590			956	4,369	956	5,452	-	1,084
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	246			0	7.44	0	9.28	-	1.84
Time of Use (TOU) - Peak	0	0.04	258	-			-	18.02	-	22.49	-	4.47
Time of Use (TOU) - Off-Peak	2	0.22	-	8,959			11	82.46	11	102.91	-	20.45
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.59	-	1.99	-	0.40
Time of Use (TOU) - Peak	2	0.22	74	-			-	108.35	-	135.22	-	26.87
Time of Use (TOU) - Off-Peak	11	1.06	-	42,126			53	397.09	53	495.58	-	98.49
C3 Supply above 11 kV	-	-	-	143			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.40	0.04	3	-			-	15.78	-	23.44	-	4.66
Time of Use (TOU) - Off-Peak	2.00	0.19	-	6,888			9	69.89	9	87.22	-	17.33
Total Single Point Supply	18	1.80	501	58,364			73	704	73	878	-	175
Agricultural Tube-wells - Tariff D												
D1 Scarp (43)	0	0.00	2,684	-			-	0.04	-	0.04	-	0.01
D2 (49.52)	0	0.00	9,150	-			-	0.52	-	0.65	-	0.13
D-1B (45) Peak	0	0.01	909	-			-	2.11	-	2.63	-	0.52
D-1B (45) Off Peak	1	0.11	-	6,946			3	29.68	3	37.05	-	7.36
D-1B (50.51.53) T Peak	20	1.96	101,736	-			-	617.49	-	770.64	-	153.15
D-1B (50.51.53) T Off Peak	116	11.30	-	432			0	3,425.16	0	4,274.65	-	849.49
D-1B (54) T Peak	0	0.00	154	-			-	0.14	-	0.17	-	0.03
D-1B (54) T Off Peak	0	0.00	-	1,070,147			428	0.04	428	0.05	-	0.01
Total Agricultural	137	13.39	114,633	1,077,525			431	4,075	431	5,086	-	1,011
Public Lighting G	3	0.29	1,960	-			-	125.92	-	157.15	-	31.23
Residential Colonies H	0	0.03	125	-			-	13.95	-	17.42	-	3.46
General Services (66)	23	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,025	100.00	18,51	2,192,330			1,769	32,713	1,769	40,826	-	8,113

Existing & Proposed Tariff Statement

FEBRUARY 2026 F.Y. 2025-26

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Min. Rs.	Variable Min. Rs.	Fixed Min. Rs.	Variable Min. Rs.	Fixed Min. Rs.	Variable Min. Rs.
Residential												
Up to 50 Units Life Line	3	0.34	251,355	-			-	14.53	-	18.14	-	3.60
51 - 100 Units Life Line	4	0.46	157,603	-			-	38.81	-	48.43	-	9.62
0-100 Units (Protected)	81	8.69	1,695,371	-			-	2,287.34	-	2,854.64	-	567.30
101-200 Units (Protected)	140	15.00	2,438,470	-			-	4,277.08	-	5,337.83	-	1,060.78
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	36	3.91	747,185	-			-	1,039.24	-	1,296.99	-	257.75
101-200 Units	73	7.89	311,359	-			-	2,458.42	-	3,068.15	-	609.73
201-300 Units	108	11.64	1,430,213	-			-	3,989.93	-	4,979.49	-	989.56
301-400 Units	44	4.68	464,363	-			-	1,745.14	-	2,177.96	-	432.82
401-500 Units	20	2.15	170,349	-			-	825.72	-	1,030.51	-	204.79
501-600 Units	10	1.11	77,581	-			-	442.53	-	552.28	-	109.75
601-700 Units	6	0.66	39,257	-			-	271.16	-	338.41	-	67.25
Above 700 Units	14	1.46	46,440	-			-	663.11	-	827.57	-	164.46
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	3	0.36	151,382	-			-	158.59	-	197.92	-	39.33
Time of Use (TOU) - Off-Peak	14	1.46	-	-			-	546.80	-	682.42	-	135.62
Temporary	0.03	0.00	1,108	-			-	1.99	-	2.48	-	0.49
Total Residential	557	59.83	7,939,247	-			-	18,760	-	23,413	-	4,653
Commercial - A2												
For peak load requirement up to 5 kW	27.22	2.93	242,268	-			-	1,036.16	-	1,293.14	-	256.98
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	6.90	0.74	38,251	-			-	317.26	-	395.94	-	78.69
Time of Use (TOU) - Off-Peak	31	3.34	-	223,963			280	1,101.56	280	1,374.77	-	273.20
Temporary	1	0.08	2,760	-			-	40.78	-	50.89	-	10.11
Total Commercial	66	7.09	681,304	223,993			280	2,493	280	3,115	-	619
Industrial												
B1	1	0.13	14,864	-			-	34.46	-	42.93	-	8.53
B1 (b) (Peak)	2	0.24	36,535	-			-	80.03	-	99.94	-	19.86
B1 (b) (Off-Peak)	15	1.61	-	202,725			203	432.96	202.72	540.34	-	107.38
B2	-	-	1,833	-			-	-	-	-	-	-
B2 - TOU (Peak)	5	0.84	9,091	-			-	288.06	-	359.51	-	71.44
B2 - TOU (Off-peak)	46	4.94	-	304,300			380	1,205.74	380	1,508.53	-	299.79
B3 - TOU (Peak)	6	0.65	332	-			-	209.62	-	261.85	-	52.04
B3 - TOU (Off-peak)	36	3.86	-	154,847			194	915.60	194	1,142.68	-	227.08
B4 - TOU (Peak)	5	0.49	14	-			-	162.85	-	203.24	-	40.39
B4 - TOU (Off-peak)	24	2.56	-	72,752			91	630.29	91	786.61	-	156.32
Temporary	0	0.00	140	-			-	1.45	-	1.80	-	0.36
Total Industrial	143	15.32	32,675	734,624			868	3,964	868	4,947	-	983
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.02	-	0.00
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	223			0	6.75	0	8.42	-	1.67
Time of Use (TOU) - Peak	0	0.04	255	-			-	16.35	-	20.40	-	4.05
Time of Use (TOU) - Off-Peak	2	0.22	-	8,130			10	74.82	10	93.38	-	18.56
C2 Supply at 11 kV	0.0	0.00	8	-			-	1.45	-	1.80	-	0.36
Time of Use (TOU) - Peak	2	0.22	74	-			-	98.31	-	122.70	-	24.38
Time of Use (TOU) - Off-Peak	10	1.06	-	38,225			48	360.32	48	445.69	-	89.37
C3 Supply above 11 kV	-	-	-	130			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.36	0.04	3	-			-	17.04	-	21.27	-	4.23
Time of Use (TOU) - Off-Peak	1.81	0.19	-	6,250			8	63.42	8	79.14	-	15.73
Total Single Point Supply	17	1.80	501	52,958			66	638	66	797	-	158
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	1,884	-			-	0.03	-	0.04	-	0.01
D2 (49.52)	0	0.00	9,152	-			-	0.47	-	0.59	-	0.12
D-1B (45) Peak	0	0.01	902	-			-	1.91	-	2.39	-	0.47
D-1B (45) Off Peak	1	0.11	-	6,302			3	26.94	3	33.62	-	6.68
D-1B (50.51.53) T Peak	18	1.96	101,738	-			-	560.31	-	690.28	-	138.97
D-1B (50.51.53) T Off Peak	105	11.30	-	392			0	3,107.99	0	3,878.82	-	770.83
D-1B (54) T Peak	0	0.00	154	-			-	0.13	-	0.16	-	0.03
D-1B (54) T Off Peak	0	0.00	-	971,053			388	0.04	388	0.05	-	0.01
Total Agricultural	125	13.38	1,14,633	977,748			391	3,698	391	4,615	-	917
Public Lighting G	3	0.29	1,569	-			-	114.26	-	142.60	-	28.34
Residential Colonies H	0	0.03	125	-			-	12.66	-	15.80	-	3.14
General Services (66)	21	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/Iraction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	930	100.00	16,79	1,939,323			1,505	29,684	1,505	37,046	-	7,362

Existing & Proposed Tariff Statement

MARCH 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	4	0.34	261,985	-			-	16.71	-	20.85	-	4.14
51 - 100 Units Life Line	5	0.48	157,603	-			-	44.61	-	55.67	-	11.06
0-100 Units (Protected)	93	8.69	1,699,371	-			-	2,629.36	-	3,281.49	-	652.12
101-200 Units (Protected)	160	15.00	2,438,470	-			-	4,916.60	-	6,135.99	-	1,219.39
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	42	3.91	747,188	-			-	1,194.64	-	1,490.92	-	296.29
101-200 Units	84	7.89	311,359	-			-	2,826.02	-	3,526.92	-	700.90
201-300 Units	125	11.64	1,430,213	-			-	4,586.53	-	5,724.06	-	1,137.53
301-400 Units	50	4.68	464,363	-			-	2,006.09	-	2,503.63	-	497.54
401-500 Units	23	2.15	170,349	-			-	949.19	-	1,184.60	-	235.41
501-600 Units	12	1.11	77,561	-			-	508.70	-	634.86	-	126.16
601-700 Units	7	0.66	39,255	-			-	311.70	-	389.01	-	77.31
Above 700 Units	16	1.46	48,440	-			-	762.26	-	951.31	-	189.05
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	4	0.36	151,982	-			-	182.30	-	227.52	-	45.21
Time of Use (TOU) - Off-Peak	16	1.46	-	-			-	628.56	-	784.46	-	155.89
Temporary	0.04	0.00	1,108	-			-	2.28	-	2.85	-	0.57
Total Residential	640	59.83	7,999,247	-			-	21,566	-	26,914	-	5,349
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	31.30	2.93	642,268	-			-	1,191.09	-	1,486.50	-	295.41
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	7.93	0.74	36,251	-			-	364.70	-	455.15	-	90.45
Time of Use (TOU) - Off-Peak	36	3.34	-	257,486			322	1,266.28	322	1,580.33	-	314.06
Temporary	1	0.08	2,760	-			-	46.88	-	58.50	-	11.63
Total Commercial	76	7.09	681,304	257,486			322	2,869	322	3,580	-	712
Industrial												
B1 (b) (Off-Peak)	3	0.24	36,535	-			-	92.06	-	114.89	-	22.83
B2 (b) (Off-Peak)	17	1.61	-	233,038			233	497.70	233.04	621.13	-	123.44
B2 - TOU (Peak)	9	0.84	9,091	-			-	331.14	-	413.27	-	82.13
B2 - TOU (Off-peak)	53	4.94	-	349,802			437	1,389.48	437	1,734.09	-	344.61
B3 - TOU (Peak)	7	0.65	398	-			-	241.19	-	301.01	-	59.82
B3 - TOU (Off-peak)	41	3.86	-	178,001			223	1,052.50	223	1,313.54	-	261.04
B4 - TOU (Peak)	5	0.49	14	-			-	187.20	-	233.63	-	46.43
B4 - TOU (Off-peak)	27	2.56	-	83,630			105	724.54	105	904.23	-	179.70
Temporary	0	0.00	140	-			-	1.66	-	2.07	-	0.41
Total Industrial	164	15.32	62,675	844,470			997	4,557	997	5,887	-	1,130
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	1			0	0.02	0.00	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.2	0.02	126	256			0	7.76	0	9.68	-	1.92
Time of Use (TOU) - Peak	0	0.04	258	-			-	18.79	-	23.45	-	4.66
Time of Use (TOU) - Off-Peak	2	0.22	-	9,345			12	86.01	12	107.34	-	21.33
C2 Supply at 11 kV	0.0	0.00	9	-			-	1.66	-	2.07	-	0.41
Time of Use (TOU) - Peak	2	0.22	74	-			-	113.01	-	141.04	-	28.03
Time of Use (TOU) - Off-Peak	11	1.06	-	43,941			55	414.20	55	516.93	-	102.73
C3 Supply above 11 kV	-	-	-	149			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.42	0.04	3	-			-	19.59	-	24.45	-	4.86
Time of Use (TOU) - Off-Peak	2.08	0.19	-	7,184			9	72.90	9	90.93	-	18.08
Total Single Point Supply	19	1.80	501	60,378			76	734	76	916	-	182
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.04	-	0.05	-	0.01
D2 (49,52)	0	0.00	9,150	-			-	0.54	-	0.67	-	0.13
D-1B (45) Peak	0	0.01	909	-			-	2.20	-	2.75	-	0.55
D-1B (45) Off Peak	1	0.11	-	7,245			3	30.96	3	38.64	-	7.68
D-1B (50,51,53) T Peak	21	1.96	101,736	-			-	644.10	-	803.84	-	159.75
D-1B (50,51,53) T Off Peak	121	11.30	-	451			0	3,572.73	0	4,458.82	-	886.09
D-1B (54) T Peak	0	0.00	154	-			-	0.15	-	0.18	-	0.04
D-1B (54) T Off Peak	0	0.00	-	1,116,253			447	0.04	447	0.05	-	0.01
Total Agricultural	143	13.39	114,633	1,123,949			450	4,251	450	5,305	-	1,054
Public Lighting G	3	0.29	1,980	-			-	131.35	-	163.93	-	32.58
Residential Colonies H	0	0.03	125	-			-	14.56	-	18.17	-	3.61
General Services (66)	24	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,070	100.00	19,30	2,286,783			1,845	34,122	1,845	42,585	-	8,463

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	17	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	23	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	440	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	759	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	198	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	399	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	589	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	237	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	109	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	56	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	33	0.66	38,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	74	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	18	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	74	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.18	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	3,027	60	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	148.03	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	37.52	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	169	3.34	-	1,217,928			1,250	35.43	1,250	44.22	-	8.79
Temporary	4	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	359	7	681,304	1,217,928								
Industrial												
B1	6	0.12	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	12	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	81	1.61	-	1,102,236			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	42	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	250	4.94	-	1,654,566			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	53	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	195	3.86	-	841,959			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	25	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	129	2.56	-	395,576			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	1,70	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	775	15	62,975	3,994,408								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	7			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	1.0	0.02	126	1,212			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	2	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	11	0.22	-	44,203			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.2	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	11	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	54	1.06	-	207,946			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	707			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	1.96	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	9.88	0.19	-	33,563			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	91	2	501	287,358								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	3,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	509	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	6	0.11	-	34,269			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	99	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	572	11.30	-	2,133			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	5,279,559			400	29.55	400	36.88	-	7.33
Total Agricultural	877	13	114,633	5,316,361								
Public Lighting G	15	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	2	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	114	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	5,059	91	91,31	10,816,654								

Existing & Proposed Tariff Statement

APRIL 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkVh)		(%)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	6	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	114	8.69	1,699,371	-			-	28.23	-	35.29	-	7.01
101-200 Units (Protected)	197	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	51	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	104	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	153	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	61	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	28	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	15	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	9	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	19	1.46	48,440	-			1,000	48.75	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	19	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.05	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	786	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	38.43	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	9.74	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	44	3.34	-	316,177			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	93	7.09	681,304	316,177								
Industrial												
B1	2	0.13	14,864	-			1,000	28.69	1,000	36.06	-	7.17
B1 (b) (Peak)	3	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	21	1.61	-	286,156			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	11	0.84	9,091	-			1,250	36.89	1,250	45.04	-	9.15
B2 - TOU (Off-peak)	65	4.94	-	429,535			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	9	0.65	398	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	51	3.86	-	218,575			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	6	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	34	2.56	-	102,693			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	201	15.32	62,675	1,036,959								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts -exceeding 5 kW	0.3	0.02	126	315			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	0	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	3	0.22	-	11,475			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	3	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	14	1.06	-	53,957			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	183			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.51	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	2.56	0.19	-	8,822			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	24	1.80	501	74,755								
Agricultural Tube-wells - Tariff D												
D1 Sarp (46)	0	0.00	2,684	-			-	38.61	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	1	0.11	-	8,896			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	26	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	148	11.30	-	554			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,370,692			400	29.55	400	36.88	-	7.33
Total Agricultural	176	13.39	114,633	1,380,142								
Public Lighting G	4	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	0	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	30	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,313	100.00	23.70	2,808,033								

Existing & Proposed Tariff Statement

MAY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MkWh)		(%age)	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	6	0.34	261,985	-			-	4.54	-	5.67	-	1.13
51 - 100 Units Life Line	8	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	159	8.69	1,696,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	274	15.00	2,436,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	71	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	144	7.69	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	212	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	85	4.68	464,363	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	39	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	20	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	12	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	27	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	27	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.07	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,091	59.83	7,959,247	-								
Commercial - A2												
For Sanctioned load 5 kW & above	0	0.00	25	-			1,000	38.06	1,000.00	47.50	-	9.44
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.53	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	61	3.34	-	439,115			1,250	35.43	1,250	44.22	-	8.79
Temporary	1	0.05	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	129	7.09	681,304	439,115								
Industrial												
B1	2	0.13	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	4	0.24	26,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	29	1.61	-	397,421			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	15	0.84	9,061	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-Peak)	90	4.94	-	566,549			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	12	0.65	368	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-Peak)	70	3.86	-	303,562			1,250	25.46	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.49	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-Peak)	47	2.56	-	142,622			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	279	15.32	62,675	1,440,154								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	437			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	15,937			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.53	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	19	1.06	-	74,937			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	255			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.71	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.56	0.19	-	12,252			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	33	1.80	301	103,821								
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (46.52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	12,356			400	25.62	400	31.97	-	6.35
D-1B (50.51.53) T Peak	36	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50.51.53) T Off Peak	208	11.30	-	766			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	1,903,650			400	29.55	400	36.88	-	7.33
Total Agricultural	244	13.39	114,633	1,916,774								
Public Lighting G	5	0.29	1,390	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	41	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/Iraction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,824	100.00	22,92	3,899,864								

Existing & Proposed Tariff Statement

JUNE 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	4.54	-	5.87	-	1.13
51 - 100 Units Life Line	9	0.46	157,603	-			-	9.06	-	11.31	-	2.25
0-100 Units (Protected)	167	8.69	1,699,371	-			-	28.28	-	35.29	-	7.01
101-200 Units (Protected)	288	15.00	2,438,470	-			-	30.65	-	38.25	-	7.60
For peak load requirement up to 5 kW	-	-	-	-								
01-100 Units	75	3.91	747,188	-			-	28.56	-	35.64	-	7.08
101-200 Units	152	7.89	311,359	-			-	33.48	-	41.78	-	8.30
201-300 Units	224	11.64	1,430,213	-			-	36.83	-	45.96	-	9.13
301-400 Units	90	4.68	464,383	-			200	40.07	200.00	50.01	-	9.94
401-500 Units	41	2.15	170,349	-			400	41.35	400.00	51.61	-	10.26
501-600 Units	21	1.11	77,561	-			600	42.72	600.00	53.32	-	10.60
601-700 Units	13	0.66	39,255	-			800	44.04	800.00	54.96	-	10.92
Above 700 Units	28	1.46	48,440	-			1,000	48.76	1,000.00	60.85	-	12.09
For peak load requirement exceeding 5 kW	-	-	-	-								
Time of Use (TOU) - Peak	7	0.36	151,982	-			1,000	46.71	1,000.00	58.29	-	11.58
Time of Use (TOU) - Off-Peak	28	1.46	-	-			1,000	40.37	1,000.00	50.38	-	10.01
Temporary	0.07	0.00	1,108	-			2,000	59.50	2,000.00	74.26	-	14.76
Total Residential	1,150	59.83	7,999,247	-								
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	56.23	2.93	642,268	-			1,000	38.06	1,000.00	47.50	-	9.44
For Sanctioned load 5 kW & above	0	0.00	25	-								
Regular	-	-	-	-								
Time of Use (TOU) - Peak (A-2)	14.25	0.74	36,251	-			1,250	45.98	1,250	57.38	-	11.40
Time of Use (TOU) - Off-Peak	64	3.34	-	462,636			1,250	35.43	1,250	44.22	-	8.79
Temporary	2	0.08	2,760	-			5,000	53.65	5,000	66.96	-	13.31
Total Commercial	136	7.09	681,304	462,636								
Industrial												
B1	2	0.11	14,864	-			1,000	28.89	1,000	36.06	-	7.17
B1 (b) (Peak)	5	0.24	36,535	-			1,000	35.41	1,000.00	44.19	-	8.78
B1 (b) (Off-Peak)	31	1.61	-	418,709			1,000	28.99	1,000.00	36.18	-	7.19
B2	-	-	1,633	-			1,250	27.21	1,250	33.96	-	6.75
B2 - TOU (Peak)	16	0.84	9,091	-			1,250	36.89	1,250	46.04	-	9.15
B2 - TOU (Off-peak)	95	4.94	-	328,503			1,250	26.28	1,250	32.80	-	6.52
B3 - TOU (Peak)	12	0.35	390	-			1,250	34.67	1,250	43.27	-	8.60
B3 - TOU (Off-peak)	74	3.86	-	319,822			1,250	25.48	1,250	31.80	-	6.32
B4 - TOU (Peak)	9	0.47	14	-			1,250	35.99	1,250	44.92	-	8.93
B4 - TOU (Off-peak)	49	2.56	-	150,262			1,250	26.50	1,250	33.07	-	6.57
Temporary	0	0.00	140	-			5,000	40.35	5,000	50.36	-	10.01
Total Industrial	294	15.32	62,675	1,517,295								
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			2,000	39.38	2,000.00	49.15	-	9.77
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	124	460			1,250	36.97	1,250	46.14	-	9.17
Time of Use (TOU) - Peak	1	0.04	258	-			1,250	46.22	1,250	57.68	-	11.46
Time of Use (TOU) - Off-Peak	4	0.22	-	16,791			1,250	36.61	1,250	45.69	-	9.08
C2 Supply at 11 kV	0.1	0.00	9	-			1,250	39.77	1,250	49.63	-	9.86
Time of Use (TOU) - Peak	4	0.22	74	-			1,250	48.22	1,250	60.18	-	11.96
Time of Use (TOU) - Off-Peak	20	1.06	-	78,951			1,250	36.41	1,250	45.44	-	9.03
C3 Supply above 11 kV	-	-	-	268			1,250	34.30	1,250	42.81	-	8.51
Time of Use (TOU) - Peak	0.75	0.04	3	-			1,250	46.84	1,250	58.46	-	11.62
Time of Use (TOU) - Off-Peak	3.75	0.19	-	12,909			1,250	34.97	1,250	43.64	-	8.67
Total Single Point Supply	35	1.80	501	109,382								
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	38.81	-	48.44	-	9.63
D2 (49,52)	0	0.00	9,150	-			400	24.52	400	30.60	-	6.08
D-1B (45) Peak	0	0.01	909	-			400	32.30	400	40.31	-	8.01
D-1B (45) Off Peak	2	0.11	-	13,017			400	25.62	400	31.97	-	6.35
D-1B (50,51,53) T Peak	38	1.96	101,736	-			400	30.72	400	38.34	-	7.62
D-1B (50,51,53) T Off Peak	217	11.30	-	810			400	29.55	400	36.88	-	7.33
D-1B (54) T Peak	0	0.00	154	-			400	30.72	400	38.34	-	7.62
D-1B (54) T Off Peak	0	0.00	-	2,005,617			400	29.55	400	36.88	-	7.33
Total Agricultural	257	13.39	114,833	2,019,445								
Public Lighting G	6	0.29	1,960	-			2,000	41.99	2,000.00	52.40	-	10.41
Residential Colonies H	1	0.03	125	-			2,000	42.46	2,000.00	52.99	-	10.53
General Services (66)	43	2.25	50,120	-								
Railway Traction	-	-	4	-								
Co-Generation-J	-	-	2	-			1,000	42.28	1,000.00	52.77	-	10.49
Grand Total	1,922	100.00	34.68	4,108,757								

Description	Sales (MkWh)	Sales Mix	No. of Consumers (%age)	Connected Load (kW)	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable	Fixed Charge	Variable Charge	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	17	0.34	261,985	-			-	79.02	-	98.62	-	19.60
51 - 100 Units Life Line	23	0.46	157,603	-			-	211.01	-	263.35	-	52.33
0-100 Units (Protected)	440	8.69	1,699,371	-			-	12,437.09	-	15,521.68	-	3,084.59
101-200 Units (Protected)	759	15.00	2,438,470	-			-	23,255.86	-	29,023.68	-	5,767.81
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	198	3.91	747,188	-			-	5,850.71	-	7,052.18	-	1,401.46
101-200 Units	399	7.89	311,359	-			-	13,367.30	-	16,682.59	-	3,315.30
201-300 Units	589	11.64	1,430,213	-			-	21,694.64	-	27,075.24	-	5,380.60
301-400 Units	237	4.68	464,363	-			-	9,488.95	-	11,842.36	-	2,353.41
401-500 Units	109	2.15	170,349	-			-	4,489.73	-	5,603.25	-	1,113.52
501-600 Units	56	1.11	77,561	-			-	2,406.18	-	3,002.95	-	596.77
601-700 Units	33	0.66	39,255	-			-	1,474.38	-	1,840.05	-	365.67
Above 700 Units	74	1.45	48,440	-			-	3,605.55	-	4,499.78	-	894.23
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	18	0.36	151,982	-			-	362.30	-	1,076.16	-	213.86
Time of Use (TOU) - Off-Peak	74	1.46	-	-			-	2,973.18	-	3,710.55	-	737.39
Temporary	0.18	0.00	1,108	-			-	10.80	-	13.48	-	2.68
Total Residential	3,027	60	7,999,247	-			-	102,007	-	127,306	-	25,299
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	148.03	2.93	642,268	-			-	5,833.96	-	7,031.27	-	1,397.31
For Sanctioned load 5 kW & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	37.52	0.74	36,251	-			-	1,725.05	-	2,152.89	-	427.84
Time of Use (TOU) - Off-Peak	169	3.34	-	1,217,928			1,522	5,988.58	1,522	7,475.09	-	1,485.51
Temporary	4	0.08	2,750	-			-	221.74	-	276.73	-	54.99
Total Commercial	359	7	681,304	1,217,928			1,522	13,570	1,522	16,936	-	3,366
Industrial												
B1	6	0.13	14,864	-			-	187.04	-	233.43	-	46.39
B1 (b) (Peak)	12	0.24	36,535	-			-	435.43	-	543.42	-	107.99
B1 (b) (Off-Peak)	81	1.61	-	1,102,286			1,102	2,354.15	1,102.29	2,938.01	-	583.87
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	42	0.84	9,091	-			-	1,566.31	-	1,954.76	-	388.47
B2 - TOU (Off-Peak)	250	4.94	-	1,654,538			2,068	6,572.35	2,068	8,202.39	-	1,630.04
B3 - TOU (Peak)	33	0.65	398	-			-	1,140.85	-	1,423.79	-	282.95
B3 - TOU (Off-Peak)	195	3.86	-	641,959			1,052	4,978.43	1,052	6,213.15	-	1,234.73
B4 - TOU (Peak)	25	0.49	14	-			-	885.46	-	1,105.07	-	219.61
B4 - TOU (Off-Peak)	129	2.56	-	356,576			494	3,427.11	494	4,277.08	-	849.98
Temporary	0	0.00	140	-			-	7.86	-	9.81	-	1.95
Total Industrial	775	15	62,675	3,994,408			4,717	21,555	4,717	26,901	-	5,346
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	7			0	0.10	0.01	0.12	-	0.02
C1(b) Supply at 400 Volts - exceeding 5 kW	1.0	0.02	126	1,212			2	36.69	2	45.78	-	9.10
Time of Use (TOU) - Peak	2	0.04	258	-			-	88.39	-	110.94	-	22.05
Time of Use (TOU) - Off-Peak	11	0.22	-	44,203			55	406.83	55	507.74	-	100.90
C2 Supply at 11 kV	0.2	0.00	9	-			-	7.86	-	9.81	-	1.95
Time of Use (TOU) - Peak	11	0.22	74	-			-	534.56	-	667.14	-	132.53
Time of Use (TOU) - Off-Peak	54	1.06	-	207,846			260	1,959.21	260	2,445.12	-	485.91
C3 Supply above 11 kV	-	-	-	707			1	-	1	-	-	-
Time of Use (TOU) - Peak	1.98	0.04	3	-			-	92.65	-	115.63	-	22.98
Time of Use (TOU) - Off-Peak	9.65	0.19	-	30,683			42	344.82	42	430.33	-	85.52
Total Single Point Supply	91	2	501	287,958			360	3,472	360	4,333	-	861
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	0.18	-	0.22	-	0.04
D2 (48,52)	0	0.00	9,150	-			-	2.56	-	3.19	-	0.63
D-1B (45) Peak	0	0.01	909	-			-	10.40	-	12.98	-	2.58
D-1B (45) Off Peak	0	0.11	-	34,289			14	146.46	14	182.78	-	36.32
D-1B (50,51,53) T Peak	99	1.96	101,736	-			-	3,046.62	-	3,802.23	-	755.61
D-1B (50,51,53) T Off Peak	572	11.30	-	2,133			1	16,899.26	1	21,090.54	-	4,191.28
D-1B (54) T Peak	0	0.00	154	-			-	0.69	-	0.86	-	0.17
D-1B (54) T Off Peak	0	0.00	-	5,279,959			2,112	0.21	2,112	0.26	-	0.05
Total Agricultural	677	13	114,633	5,316,361			2,127	20,106	2,127	25,093	-	4,987
Public Lighting G	15	0.29	1,960	-			-	621.29	-	775.38	-	154.09
Residential Colonies H	2	0.03	125	-			-	68.85	-	85.93	-	17.08
General Services (66)	114	2.25	50,120	-			-	-	-	-	-	-
Railway Traction Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	5,059	100	91,31	10,816,654			8,726	161,400	8,726	201,430	-	40,030

Description	Sales	Sales Max	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable Charge	Fixed Charge	Variable Charge
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	5	0.34	261,985	-			-	20.51	-	25.60	-	5.09
51 - 100 Units Life Line	6	0.46	157,603	-			-	54.78	-	68.37	-	13.59
0-100 Units (Protected)	114	8.69	1,699,371	-			-	3,228.70	-	4,029.47	-	800.77
101-200 Units (Protected)	197	15.00	2,438,470	-			-	6,037.29	-	7,534.63	-	1,497.34
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	51	3.91	747,188	-			-	1,466.94	-	1,830.76	-	363.82
101-200 Units	104	7.89	311,359	-			-	3,470.19	-	4,330.85	-	860.66
201-300 Units	153	11.64	1,430,213	-			-	5,631.99	-	7,028.81	-	1,396.82
301-400 Units	61	4.68	464,363	-			-	2,463.36	-	3,074.31	-	610.95
401-500 Units	28	2.15	170,349	-			-	1,165.55	-	1,454.62	-	289.07
501-600 Units	15	1.11	77,561	-			-	624.65	-	779.57	-	154.92
601-700 Units	9	0.66	39,255	-			-	382.75	-	477.68	-	94.93
Above 700 Units	19	1.46	48,440	-			-	936.01	-	1,168.16	-	232.14
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	5	0.36	151,982	-			-	223.86	-	279.38	-	55.52
Time of Use (TOU) - Off-Peak	19	1.46	-	-			-	771.84	-	963.27	-	191.43
Temporary	0.05	0.00	1,108	-			-	2.80	-	3.50	-	0.70
Total Residential	786	59.83	7,999,247	-			-	26,481	-	33,049	-	6,568
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	38.43	2.93	642,268	-			-	1,462.59	-	1,825.34	-	362.75
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	9.74	0.74	36,251	-			-	447.83	-	558.90	-	111.07
Time of Use (TOU) - Off-Peak	44	3.34	-	316,177			395	1,554.31	395	1,940.55	-	385.64
Temporary	1	0.08	2,760	-			-	57.56	-	71.84	-	14.28
Total Commercial	93	7.09	681,304	316,177			395	3,523	395	4,397	-	874
Industrial												
B1	2	0.13	14,964	-			-	48.56	-	60.60	-	12.04
B1 (b) (Peak)	3	0.24	36,535	-			-	113.04	-	141.07	-	28.04
B1 (b) (Off-Peak)	21	1.61	-	266,156			286	611.14	286.16	762.72	-	151.57
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	11	0.84	9,091	-			-	403.62	-	507.47	-	100.85
B2 - TOU (Off-peak)	65	4.94	-	429,535			537	1,706.20	537	2,129.36	-	423.16
B3 - TOU (Peak)	9	0.65	398	-			-	296.17	-	369.62	-	73.45
B3 - TOU (Off-peak)	51	3.86	-	218,575			273	1,292.41	273	1,612.95	-	320.54
B4 - TOU (Peak)	6	0.49	14	-			-	229.87	-	286.88	-	57.01
B4 - TOU (Off-peak)	34	2.56	-	102,693			128	889.69	128	1,110.34	-	220.66
Temporary	0	0.00	140	-			-	2.04	-	2.55	-	0.51
Total Industrial	201	15.32	62,675	1,036,959			1,225	5,596	1,225	6,984	-	1,388
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	2			0	0.03	0.00	0.03	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.3	0.02	126	315			0	9.52	0	11.89	-	2.36
Time of Use (TOU) - Peak	0	0.04	258	-			-	23.08	-	28.80	-	5.72
Time of Use (TOU) - Off-Peak	3	0.22	-	11,475			14	105.82	14	131.81	-	26.19
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.04	-	2.55	-	0.51
Time of Use (TOU) - Peak	3	0.22	74	-			-	138.77	-	173.19	-	34.42
Time of Use (TOU) - Off-Peak	14	1.06	-	53,957			67	508.82	67	634.76	-	126.14
C3 Supply above 11 kV	-	-	-	183			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.51	0.04	3	-			-	24.05	-	30.02	-	5.97
Time of Use (TOU) - Off-Peak	2.56	0.19	-	8,822			11	89.51	11	111.72	-	22.20
Total Single Point Supply	24	1.80	501	74,755			93	301	93	1,125	-	224
Agricultural Tube-wells - Tariff D												
D1 Scarp (46)	0	0.00	2,684	-			-	0.05	-	0.06	-	0.01
D2 (49,52)	0	0.00	9,150	-			-	0.66	-	0.83	-	0.16
D-1B (45) Peak	0	0.01	909	-			-	2.70	-	3.37	-	0.67
D-1B (45) Off Peak	1	0.11	-	8,896			4	38.02	4	47.45	-	9.43
D-1B (50,51,53) T Peak	26	1.96	101,736	-			-	790.31	-	987.07	-	196.16
D-1B (50,51,53) T Off Peak	148	11.30	-	554			0	4,387.09	0	5,475.16	-	1,088.07
D-1B (54) T Peak	0	0.00	154	-			-	0.18	-	0.22	-	0.04
D-1B (54) T Off Peak	0	0.00	-	1,370,692			548	0.05	548	0.07	-	0.01
Total Agricultural	176	13.39	114,633	1,380,142			552	5,220	552	6,514	-	1,295
Public Lighting G	4	0.29	1,960	-			-	161.29	-	201.29	-	40.00
Residential Colonies H	0	0.03	125	-			-	17.87	-	22.31	-	4.43
General Services (65)	30	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-I	-	-	2	-			-	-	-	-	-	-
Grand Total	1,313	100.00	23.70	2,808,033			2,265	41,900	2,265	52,292	-	10,392

Existing & Proposed Tariff Statement

MAY 2026 F.Y. 2025-26

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	(MkWh)		(%)	(kW)			Fixed	Variable	Fixed	Variable	Fixed	Variable
							Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	6	0.34	261,965	-			-	28.49	-	35.56	-	7.07
51 - 100 Units Life Line	8	0.46	157,603	-			-	76.08	-	94.95	-	18.87
0-100 Units (Protected)	159	8.69	1,699,371	-			-	4,484.10	-	5,596.23	-	1,112.13
101-200 Units (Protected)	274	15.00	2,438,470	-			-	8,384.73	-	10,464.27	-	2,079.54
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	71	3.91	747,188	-			-	2,037.32	-	2,542.61	-	505.29
101-200 Units	144	7.89	311,359	-			-	4,819.48	-	6,014.79	-	1,195.31
201-300 Units	212	11.64	1,430,213	-			-	7,821.84	-	9,761.78	-	1,939.94
301-400 Units	85	4.68	454,363	-			-	3,421.17	-	4,269.68	-	848.50
401-500 Units	39	2.15	170,249	-			-	1,618.74	-	2,020.21	-	401.47
501-600 Units	20	1.11	77,561	-			-	867.53	-	1,082.69	-	215.16
601-700 Units	12	0.66	39,255	-			-	531.58	-	663.42	-	131.84
Above 700 Units	27	1.46	48,440	-			-	1,259.95	-	1,622.36	-	322.41
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,932	-			-	310.90	-	388.00	-	77.11
Time of Use (TOU) - Off-Peak	27	1.46	-	-			-	1,071.95	-	1,337.81	-	265.86
Temporary	0.07	0.00	1,106	-			-	3.89	-	4.86	-	0.97
Total Residential	1,091	59.83	7,999,247	-			-	36,778	-	45,899	-	9,121
Commercial - A2												
For Sanctioned load 5 kW & above	53.37	2.93	642,268	-			-	2,031.28	-	2,535.07	-	503.79
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	13.53	0.74	36,251	-			-	621.95	-	776.21	-	154.25
Time of Use (TOU) - Off-Peak	61	3.34	-	439,115			549	2,159.50	549	2,695.09	-	535.59
Temporary	1	0.08	2,760	-			-	79.95	-	99.77	-	19.83
Total Commercial	129	7.09	681,304	439,115			549	4,893	549	6,106	-	1,213
Industrial												
B1	2	0.13	14,654	-			-	67.44	-	84.16	-	16.72
B1 (b) (Peak)	4	0.24	36,525	-			-	156.99	-	195.93	-	38.94
B1 (b) (Off-Peak)	28	1.61	-	397,421			397	848.77	397.42	1,059.28	-	210.51
B2	-	-	1,525	-			-	-	-	-	-	-
B2 - TOU (Peak)	15	0.84	9,091	-			-	564.72	-	704.78	-	140.06
B2 - TOU (Off-Peak)	90	4.94	-	595,549			746	2,369.61	746	2,957.31	-	587.70
B3 - TOU (Peak)	12	0.65	398	-			-	411.32	-	513.34	-	102.01
B3 - TOU (Off-Peak)	70	3.86	-	303,362			379	1,794.93	379	2,240.11	-	445.17
B4 - TOU (Peak)	9	0.49	14	-			-	319.25	-	398.43	-	79.18
B4 - TOU (Off-Peak)	47	2.56	-	142,622			178	1,235.62	178	1,542.07	-	306.45
Temporary	0	0.00	140	-			-	2.83	-	3.54	-	0.70
Total Industrial	279	15.32	62,675	1,440,154			1,701	7,771	1,701	9,699	-	1,927
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.04	-	0.01
C1(b) Supply at 400 Volts - exceeding 5 kW	0.4	0.02	126	437			1	13.23	1	16.51	-	3.28
Time of Use (TOU) - Peak	1	0.04	258	-			-	32.05	-	40.00	-	7.95
Time of Use (TOU) - Off-Peak	4	0.22	-	15,937			20	146.68	20	183.06	-	36.38
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.83	-	3.54	-	0.70
Time of Use (TOU) - Peak	4	0.22	74	-			-	192.73	-	240.53	-	47.80
Time of Use (TOU) - Off-Peak	19	1.06	-	74,937			94	706.38	94	881.57	-	175.19
C3 Supply above 11 kV	-	-	-	255			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.71	0.04	3	-			-	33.40	-	41.69	-	8.28
Time of Use (TOU) - Off-Peak	3.56	0.19	-	12,252			15	124.32	15	155.15	-	30.83
Total Single Point Supply	33	1.80	501	103,821			130	1,252	130	1,562	-	310
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,604	-			-	0.06	-	0.08	-	0.02
D2 (49.52)	0	0.00	5,150	-			-	0.92	-	1.15	-	0.23
D-1B (45) Peak	0	0.01	909	-			-	3.75	-	4.68	-	0.93
D-1B (45) Off-Peak	2	0.11	-	12,355			5	52.80	5	65.90	-	13.10
D-1B (50,51,53) T Peak	36	1.96	101,726	-			-	1,098.44	-	1,370.87	-	272.43
D-1B (50,51,53) T Off-Peak	206	11.30	-	769			0	6,092.90	0	7,604.04	-	1,511.13
D-1B (54) T Peak	0	0.00	154	-			-	0.25	-	0.31	-	0.06
D-1B (54) T Off-Peak	0	0.00	-	1,933,850			761	0.07	761	0.09	-	0.02
Total Agricultural	244	13.39	114,333	1,916,774			767	7,249	767	9,047	-	1,798
Public Lighting G	5	0.29	1,940	-			-	224.00	-	279.56	-	55.56
Residential Colonies H	1	0.03	125	-			-	24.82	-	30.98	-	6.16
General Services (99)	41	2.25	50,120	-			-	-	-	-	-	-
Railway Traction/I	-	-	4	-			-	-	-	-	-	-
Co-Generation-I	-	-	2	-			-	-	-	-	-	-
Grand Total	1,824	100.00	32,92	3,839,864			3,146	58,192	3,146	72,624	-	14,432

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed	Variable	Fixed	Variable	Fixed	Variable
	(MkWh)		(%)	(kW)			Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential												
Up to 50 Units Life Line	7	0.34	261,985	-			-	30.02	-	37.46	-	7.44
51 - 100 Units Life Line	9	0.46	157,603	-			-	80.15	-	100.03	-	19.88
0-100 Units (Protected)	167	8.69	1,699,371	-			-	4,724.29	-	5,895.98	-	1,171.70
101-200 Units (Protected)	288	15.00	2,438,470	-			-	8,833.85	-	11,024.78	-	2,190.93
For peak load requirement up to 5 kW	-	-	-	-			-	-	-	-	-	-
01-100 Units	75	3.91	747,188	-			-	2,146.45	-	2,678.80	-	532.35
101-200 Units	152	7.89	311,359	-			-	5,077.63	-	6,336.96	-	1,259.33
201-300 Units	224	11.64	1,430,213	-			-	8,240.81	-	10,284.66	-	2,043.85
301-400 Units	90	4.68	464,363	-			-	3,604.42	-	4,498.38	-	893.95
401-500 Units	41	2.15	170,349	-			-	1,705.44	-	2,128.42	-	422.98
501-600 Units	21	1.11	77,561	-			-	914.00	-	1,140.68	-	226.69
601-700 Units	13	0.66	39,255	-			-	560.05	-	698.95	-	138.90
Above 700 Units	28	1.46	48,440	-			-	1,369.58	-	1,709.26	-	339.68
For peak load requirement exceeding 5 kW	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak	7	0.36	151,982	-			-	327.55	-	408.79	-	81.24
Time of Use (TOU) - Off-Peak	28	1.46	-	-			-	1,129.37	-	1,409.47	-	280.10
Temporary	0.07	0.00	1,108	-			-	4.10	-	5.12	-	1.02
Total Residential	1,150	59.83	7,999,247	-			-	38,748	-	48,358	-	9,610
Commercial - A2												
Commercial - For Sanctioned load less than 5 kW	56.23	2.93	642,268	-			-	2,140.09	-	2,670.86	-	530.77
For Sanctioned load 5 kw & above	0	0.00	25	-			-	-	-	-	-	-
Regular	-	-	-	-			-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	14.25	0.74	36,251	-			-	655.27	-	817.79	-	162.52
Time of Use (TOU) - Off-Peak	64	3.34	-	462,636			578	2,275.17	578	2,839.45	-	564.28
Temporary	2	0.03	2,760	-			-	84.23	-	105.12	-	20.89
Total Commercial	136	7.09	681,304	462,636			578	5,155	578	6,433	-	1,278
Industrial												
B1	2	0.13	14,864	-			-	71.05	-	88.67	-	17.62
B1 (b) (Peak)	5	0.24	36,535	-			-	165.40	-	206.42	-	41.02
B1 (b) (Off-Peak)	31	1.61	-	418,709			419	894.23	419	1,116.02	-	221.78
B2	-	-	1,633	-			-	-	-	-	-	-
B2 - TOU (Peak)	16	0.84	9,091	-			-	594.97	-	742.53	-	147.56
B2 - TOU (Off-peak)	95	4.94	-	628,503			786	2,496.54	786	3,115.72	-	619.18
B3 - TOU (Peak)	12	0.65	398	-			-	433.36	-	540.84	-	107.48
B3 - TOU (Off-peak)	74	3.86	-	319,822			400	1,851.05	400	2,360.10	-	469.02
B4 - TOU (Peak)	9	0.49	14	-			-	336.35	-	419.77	-	83.42
B4 - TOU (Off-peak)	49	2.56	-	150,262			188	1,301.80	188	1,624.67	-	322.87
Temporary	0	0.00	140	-			-	2.99	-	3.73	-	0.74
Total Industrial	294	15.32	62,675	1,517,295			1,792	5,188	1,792	10,218	-	2,031
Bulk												
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	3			0	0.04	0.01	0.05	-	0.01
C1(b) Supply at 400 Volts -exceeding 5 kW	0.4	0.02	126	460			1	13.94	1	17.39	-	3.46
Time of Use (TOU) - Peak	1	0.04	258	-			-	33.77	-	42.14	-	8.37
Time of Use (TOU) - Off-Peak	4	0.22	-	16,791			21	154.54	21	192.87	-	38.33
C2 Supply at 11 kV	0.1	0.00	9	-			-	2.99	-	3.73	-	0.74
Time of Use (TOU) - Peak	4	0.22	74	-			-	203.06	-	253.42	-	50.36
Time of Use (TOU) - Off-Peak	20	1.06	-	78,951			99	744.21	99	928.79	-	184.58
C3 Supply above 11 kV	-	-	-	268			0	-	0	-	-	-
Time of Use (TOU) - Peak	0.75	0.04	3	-			-	35.19	-	43.92	-	8.73
Time of Use (TOU) - Off-Peak	3.75	0.19	-	12,309			16	130.98	16	163.43	-	32.48
Total Single Point Supply	35	1.80	501	109,382			137	1,319	137	1,646	-	327
Agricultural Tube-wells - Tariff D												
D1 Scarp (45)	0	0.00	2,684	-			-	0.07	-	0.06	-	0.02
D2 (49,52)	0	0.00	9,150	-			-	0.97	-	1.21	-	0.24
D-1B (45) Peak	0	0.01	909	-			-	3.95	-	4.93	-	0.98
D-1B (45) Off Peak	2	0.11	-	13,017			5	55.53	5	69.43	-	13.80
D-1B (50,51,53) T Peak	38	1.96	101,736	-			-	1,157.27	-	1,444.30	-	287.02
D-1B (50,51,53) T Off Peak	217	11.30	-	810			0	6,419.26	0	8,011.34	-	1,592.08
D-1B (54) T Peak	0	0.00	154	-			-	0.26	-	0.33	-	0.06
D-1B (54) T Off Peak	0	0.00	-	2,005,917			802	0.08	802	0.10	-	0.02
Total Agricultural	257	13.39	114,633	2,019,445			808	7,638	808	9,532	-	1,894
Public Lighting G	6	0.29	1,960	-			-	236.00	-	244.53	-	58.53
Residential Colonies H	1	0.03	125	-			-	26.15	-	32.64	-	6.49
General Services (86)	43	2.25	50,120	-			-	-	-	-	-	-
Railway Traction	-	-	4	-			-	-	-	-	-	-
Co-Generation-J	-	-	2	-			-	-	-	-	-	-
Grand Total	1,922	100.00	34,68	4,108,757			3,315	61,369	3,315	76,514	-	15,205

Actual Revenue & Subsidy Statement

F.Y. 2023-24 - (Jun-2024)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		IDTR	Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge
	(MkWh)	(%)	Nos	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential												
0-50 Units (Lifeline)	51.64	0.31					7.00		3.95	0	-	3.05
51-100 Units (Lifeline)	82.46	0.49					11.74		7.74	0	-	4.00
0-100 Units (Protected)	2,751.38	16.28					14.83		7.74	0	-	7.09
101-200 Units (Protected)	615.89	3.64					17.15		10.06	0	-	7.09
01-100 Units	617.23	3.65					23.87		16.48	0	-	7.39
101 - 200 Units	1,331.59	7.88					29.34		22.95	0	-	6.39
201 - 300 Units	2,036.62	12.05					32.53		27.14	0	-	5.39
301 - 400 Units	862.56	5.10					35.92		32.03	0	-	3.89
401 - 500 Units	403.14	2.41					38.13		35.24	0	-	2.89
501 - 600 Units	223.13	1.32					39.55		36.66	0	-	2.89
601 - 700 Units	131.27	0.78					40.69		37.80	0	-	2.89
Above 700 Units	283.68	1.68					45.60		42.72	0	-	2.88
TOD - A-1B (03), Peak	40.72	0.24					44.65		41.89	0	-	2.76
TOD - A-1B (03), Off-Peak	164.62	0.97					38.32		35.57	0	-	2.75
Temporary Domestic E-11 (55)	0.61	0.00					44.78		42.03	0	-	2.75
Total Residential	9,601.52	56.80										
For peak load requirement up to 5 kw										0	-	-
Commercial A-2A (04)	491.19	2.91					40.26	-	37.75	0	-	2.51
Above 100 units	-	-								0	-	-
For peak load requirement exceeding 5 kw										0	-	-
A-2B (05)	0.08	0.00				500.00	41.94	500.00	39.43	0	-	2.51
TOD - A-2C (06), Peak	114.26	0.68				500.00	43.86	500.00	41.35	0	-	2.51
TOD - A-2C (06), Off-Peak	526.61	3.12				500.00	37.90	500.00	35.38	0	-	2.52
Temporary Commercial E-111 (56)	15.05	0.09					40.65		38.14	0	-	2.51
Total Commercial	1,147.18	6.79								0	-	-
B-1 (400 volts upto 40 kw) (07)	22.07	0.13					36.95		34.33	0	-	2.62
B-1 (400 volts upto 40 kw) (08)	0.00	0.00					36.95		34.33	0	-	2.62
TOD (09), Peak	40.48	0.24					40.51		37.89	0	-	2.62
(09), Off-Peak	284.10	1.68					34.95		32.33	0	-	2.62
B-2 (400 volts 41-500 kw) B-2A (10)	0.00	0.00				500.00	36.45	500.00	33.83	0	-	2.62
TOD B-2B (12), Peak	139.51	0.83				500.00	40.45	500.00	37.83	0	-	2.62
B-2B (12), Off-Peak	848.72	5.02				500.00	34.74	500.00	32.12	0	-	2.62
B-3 TOD (14), Peak	111.35	0.66				460.00	40.45	460.00	37.83	0	-	2.62
(14), Off-Peak	709.34	4.20				460.00	34.65	460.00	32.03	0	-	2.62
B-4 TOD (17), Peak (5 MW & above)	77.13	0.46				440.00	40.45	440.00	37.83	0	-	2.62
(17), Off-Peak	450.46	2.66				440.00	34.55	440.00	31.93	0	-	2.62
Temporary Industrial E-2 (58)	1.26	0.01					38.03		35.41	0	-	2.62
Total Industrial	2,684.40	15.88								0	-	-
C1-A (19) Supply at 400 Volts - Peak Load	0.02	0.00					41.07		38.43	0	-	2.64
C1-B (25) Supply at 400 Volts - Peak Load	2.39	0.01				500.00	40.57	500.00	37.93	0	-	2.64
C-1C TOD (26), Peak	6.38	0.04				500.00	43.99	500.00	41.35	0	-	2.64
(26), Off-Peak	36.20	0.21				500.00	37.39	500.00	34.75	0	-	2.64
C-2A (28), Supply at 11 KV	0.67	0.00				460.00	40.37	460.00	37.73	0	-	2.64
C-2B TOD (29), Peak	32.55	0.19				460.00	43.99	460.00	41.35	0	-	2.64
(29), Off-Peak	161.56	0.96				460.00	37.19	460.00	34.55	0	-	2.64
C-3A						440.00	40.27	440.00	37.53	0	-	2.64
C-3B TOD (38), Peak	6.50	0.04				440.00	43.99	440.00	41.35	0	-	2.64
(38), Off-Peak	32.47	0.19				440.00	37.09	440.00	34.45	0	-	2.64
Total Bulk	278.73	1.65								0	-	-
Agricultural Tube-wells - Tariff D												
D-1A (41, 42, 43, 44, 46)	0.02	0.00					37.07		34.43	0	-	2.64
D-1B (45) Peak	1.10	0.01				200.00	39.99	200.00	37.35	0	-	2.64
D-1B (45) Off-Peak	18.89	0.11				200.00	32.74	200.00	30.10	0	-	2.64
D-2A (47, 48, 49, 52) (NOR)	0.45	0.00				200.00	26.74	200.00	24.10	0	-	2.64
D-2B (50, 51, 53, 54) Peak (NOR)	410.13	2.43				200.00	26.74	200.00	24.10	0	-	2.64
D-2B (50, 51, 53, 54) Off-Peak (NOR)	2,349.41	13.90				200.00	26.74	200.00	24.10	0	-	2.64
Total Agricultural	2,780.00	16.45								0	-	-
Public Lighting G	41.86	0.25					40.07	-	37.43	0	-	2.64
Total Public Lighting	41.86	0.25										
Residential Colonies H	6.07	0.04					40.07	-	37.43	0	-	2.64
Total Residential Colonies	6.07	0.04										
A-3a (66)	364.58	2.16					40.07	-	37.31	0	-	2.76
Total A-3a (66)	364.58	2.16					40.07	-	37.31	0	-	2.76
COMPANY	16,904.36	100.00										

MEPCO

Revenue & Subsidy Statement

F.Y. 2023-24 - (Jun-2024)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers Nos	Connected Load (kW)	Load Factor (%)	NEPRA Determined Tariff		GOP Notified Tariff		Subsidy		IDTR Rs in Mn	Net Payable by GoP Rs in Mn
						Fixed Charge Rs in Mn	Variable Charge Rs in Mn	Fixed Charge Rs in Mn	Variable Charge Rs in Mn	Fixed Charge Rs in Mn	Variable Charge Rs in Mn		
Residential													
0-50 Units (Lifeline)	51.64	0.31				-	358.41	-	203.96	-	154.44	-	154.44
51-100 Units (Lifeline)	82.46	0.49				-	996.31	-	638.20	-	358.10	-	358.10
0-100 Units (Protected)	2,751.38	16.28				-	41,349.34	-	21,295.67	-	20,053.67	-	20,053.67
101-200 Units (Protected)	615.89	3.84				-	10,756.97	-	6,195.90	-	4,561.07	-	4,561.07
01-100 Units	617.23	3.85				-	14,727.68	-	10,165.56	-	4,562.13	-	4,562.13
101 - 200 Units	1,331.59	7.88				-	38,958.01	-	30,469.32	-	8,488.69	-	8,488.69
201 - 300 Units	2,036.62	12.05				-	64,571.79	-	54,164.58	-	10,407.22	-	10,407.22
301 - 400 Units	862.56	5.10				-	29,803.93	-	26,839.18	-	2,964.75	-	2,964.75
401 - 500 Units	408.14	2.41				-	14,872.85	-	13,932.74	-	1,006.11	(66.00)	940.11
501 - 600 Units	223.13	1.32				-	8,424.01	-	7,927.62	-	547.56	(51.17)	496.39
601 - 700 Units	131.27	0.78				-	5,089.27	-	4,805.09	-	318.90	(34.73)	284.17
Above 700 Units	283.88	1.68				-	12,237.63	-	11,790.62	-	691.04	(244.03)	447.01
TOD - A-1B (03), Peak	40.72	0.24				-	1,776.23	-	1,687.04	-	105.51	(14.32)	91.19
TOD - A-1B (03), Off-Peak	164.62	0.97				-	5,126.57	-	5,775.67	-	423.42	(72.52)	350.90
Temporary Domestic E-11 (55)	0.61	0.00				-	26.79	-	25.39	-	1.58	(0.17)	1.41
Total Residential	9,601.52	53.30					250,077.79		195,916.54		54,644.19	(482.95)	54,161.25
For peak load requirement up to 5 kw													
Commercial A-2A (04)	491.19	2.91				-	19,262.42	-	18,279.50	-	1,144.97	(162.15)	982.82
Above 100 units	-	-				-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kw													
A-2B (05)	0.08	0.00				0.01	3.30	0.01	3.17	-	0.19	(0.06)	0.13
TOD - A-2C (06), Peak	114.26	0.68				-	4,904.63	-	4,672.01	-	269.18	(36.56)	232.61
TOD - A-2C (06), Off-Peak	526.61	3.12				96.61	19,475.76	96.61	19,395.89	-	1,247.87	(167.79)	1,080.07
Temporary Commercial E-111 (56)	15.05	0.09				-	602.80	-	569.52	-	36.28	(3.00)	33.28
Total Commercial	1,147.18	6.75				96.62	44,248.91	96.62	41,920.00		2,698.48	(369.57)	2,328.91
B-1 (400 volts upto 40 kw) (07)	22.07	0.13					801.68		749.30		54.87	(2.49)	52.38
B-1 (400 volts upto 40 kw) (08)	0.00	0.00				-	0.04	-	0.04	-	0.00	(0.00)	0.00
TOD (09), Peak	40.46	0.24				-	1,596.83	-	1,506.70	-	96.76	(6.64)	90.12
(09), Off-Peak	284.10	1.68				-	9,589.62	-	8,981.85	-	673.35	(65.58)	607.77
B-2 (400 volts 41-500 kw) B-2A (10)	0.00	0.00				0.14	0.03	0.14	0.03	-	0.00	(0.00)	0.00
TOD B-2B (12), Peak	139.51	0.83				-	5,632.00	-	5,270.63	-	363.07	(1.70)	361.37
B-2B (12), Off-Peak	848.72	5.02				3,417.87	29,413.74	3,417.87	27,219.47	-	2,209.20	(14.93)	2,194.27
B-3 TOD (14), Peak	111.35	0.66				-	4,499.41	-	4,209.39	-	290.72	(0.70)	290.02
(14), Off-Peak	709.34	4.20				1,702.73	24,548.30	1,702.73	22,700.06	-	1,851.49	(3.25)	1,848.24
B-4 TOD (17), Peak (5 MW & above)	77.11	0.46				-	3,117.85	-	2,916.59	-	201.60	(0.34)	201.26
(17), Off-Peak	450.46	2.66				740.70	15,546.94	740.70	14,372.38	-	1,176.45	(1.89)	1,174.57
Temporary Industrial E-2 (58)	1.26	0.01				-	47.60	-	44.35	-	3.25	(0.01)	3.25
Total Industrial	1,684.40	15.88				5,861.44	94,794.03	5,861.44	87,970.80		6,920.77	(97.54)	6,823.24
C1-A (19) Supply at 400 Volts - Peak Load	0.02	0.00				-	0.57	-	0.64	-	0.04	(0.01)	0.03
C1-B (25) Supply at 400 Volts - Peak Load	2.39	0.01				1.15	96.72	1.15	90.47	-	8.28	(0.04)	8.25
C1-C TOD (26), Peak	5.38	0.04				-	279.68	-	263.24	-	16.70	(0.26)	16.44
(26), Off Peak	36.20	0.21				89.85	1,349.17	89.85	1,255.77	-	94.83	(1.43)	93.40
C-2A (28), Supply at 11 KV	0.67	0.00				1.10	26.87	1.10	25.13	-	1.75	(0.01)	1.74
C-2B TOD (29), Peak	32.56	0.19				-	1,430.57	-	1,345.48	-	85.67	(0.57)	85.09
(29), Off-Peak	161.56	0.96				332.57	6,000.44	332.57	5,577.57	-	424.98	(2.11)	422.88
C-3A	-	-				-	-	-	-	-	-	-	-
C-3B TOD (38), Peak	6.50	0.04				-	285.48	-	268.49	-	17.10	(0.11)	16.99
(38), Off-Peak	32.47	0.19				80.83	1,202.85	80.83	1,117.85	-	85.43	(0.43)	85.00
Total Bulk	278.73	1.65				505.50	10,672.46	505.50	9,944.64		732.78	(4.96)	727.82
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	0.02	0.00				-	0.59	-	0.55	-	0.04	(0.00)	0.04
D-1B (45) Peak	1.10	0.01				-	44.13	-	41.22	-	2.91	(0.00)	2.91
D-1B (45) Off-Peak	18.89	0.11				19.41	617.97	19.41	568.24	-	49.75	(0.02)	49.73
D-2A (47,48,49,52) (NOR)	0.45	0.00				1.48	11.94	1.48	10.65	-	1.29	-	1.29
D-2B (50,51,53,54) Peak (NOR)	410.13	2.43				-	10,969.14	-	9,874.61	-	1,094.53	-	1,094.53
D-2B (50,51,53,54) Off-Peak (NOR)	2,349.41	13.90				3,760.56	62,794.77	3,760.56	56,575.29	-	6,219.48	-	6,219.48
Total Agricultural	2,780.00	16.45				3,781.45	74,438.55	3,781.45	67,070.57		7,368.01	(0.03)	7,367.98
Public Lighting G	41.86	0.25					1,660.51		1,555.53		106.49	(1.51)	104.97
Total Public Lighting	41.86	0.25					1,660.51		1,555.53		106.49	(1.51)	104.97
Residential Colonies H	6.07	0.04					242.78		226.91		15.91	(0.03)	15.87
Total Residential Colonies	6.07	0.04					242.78		226.91		15.91	(0.03)	15.87
A-3a (66)	364.58	2.16					14,424.78		13,512.05		962.35	(49.62)	912.73
Total A-3a (66)	364.58	2.16					14,424.78		13,512.05		962.35	(49.62)	912.73
COMPANY	16,904.36	100.00				10,245.01	490,559.81	10,245.01	418,117.04		73,448.98	(1,006.21)	72,442.77

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Determined New Tariff		GOP New Tariff		IDTR	Subsidy	
							F. Charge	V.Charge	F. Charge	V.Charge		IDTR	F. Charge
	(MkWh)	(%)	Nos	(kW)			(Rs/kW/M)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)	(Rs/kWh)	(Rs/kW/M)	(Rs/kWh)
Residential													
Up to 50 Units Life Line	59	0.34	261,985				-	5.46	-	4.75	0	-	0.71
51 - 100 Units Life Line	79	0.46	157,603				-	10.89	-	9.41	0	-	1.48
0-100 Units (Protected)	1,494	8.69	1,699,371				-	33.98	-	23.46	0	-	10.53
101-200 Units (Protected)	2,577	15.00	2,438,470				-	36.63	-	26.13	0	-	10.70
For peak load requirement up to 5 kW		-					-	-	-	-	0	-	-
01-100 Units	672	3.91	747,188				-	34.32	-	29.28	0	-	5.01
101-200 Units	1,356	7.89	311,359				-	40.23	-	35.46	0	-	4.77
201-300 Units	2,001	11.64	1,430,213				-	44.26	-	39.57	0	-	4.69
301-400 Units	804	4.68	464,368				200	48.15	200	43.94	0	-	4.21
401-500 Units	369	2.15	170,349				400	49.69	400	45.80	0	-	3.89
501-600 Units	191	1.11	77,561				600	51.34	600	47.34	0	-	3.99
601-700 Units	114	0.66	39,255				800	52.92	800	48.72	0	-	4.20
Above 700 Units	251	1.46	48,440				1,000	58.60	1,000	54.04	0	-	4.55
For peak load requirement exceeding 5 kW		-					-	-	-	-	0	-	-
Time of Use (TOU) - Peak	63	0.36	151,982				1,000	56.13	1,000	52.35	0	-	3.79
Time of Use (TOU) - Off-Peak	250	1.46	-				1,000	48.51	1,000	45.33	0	-	3.18
Temporary	0.62	0.00	1,108				2,000	71.50	2,000	65.70	0	-	5.80
Total Residential	10,282	60	7,999,247	-	-	-	-	-	-	-	0	-	-
Commercial - A2		-					-	-	-	-	0	-	-
Commercial - For Sanctioned load less than 5 kW	502.83	2.93	642,268				1,000	45.74	1,000	42.40	0	-	3.33
For Sanctioned load 5 kw & above	0	0.00	25				-	-	-	-	0	-	-
Regular		-					-	-	-	21.57	(21.57)	-	-
Time of Use (TOU) - Peak (A-2)	127.44	0.74	36,251				1,250	55.26	1,250	50.45	0	-	4.81
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			1,250	42.58	1,250	39.65	0	-	2.92
Temporary	14	0.08	2,760				5,000	74.47	5,000	59.87	0	-	4.60
Total Commercial	1,219	7	681,304	4,136,892	-	-	-	-	-	-	0	-	-
Industrial		-					-	-	-	-	0	-	-
B1	22	0.13	14,964				1,000	34.72	1,000	33.45	0	-	1.27
B1 (b) (Peak)	42	0.24	36,535				1,000	42.55	1,000	40.39	0	-	2.16
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			1,000	34.84	1,000	33.16	0	-	1.88
B2	-	-	1,633				1,250	32.70	1,250	32.35	0	-	0.35
B2 - TOU (Peak)	144	0.84	9,091				1,250	44.33	1,250	41.30	0	-	3.03
B2 - TOU (Off-peak)	850	4.94	-	1,320,061			1,250	31.58	1,250	30.19	0	-	1.39
B3 - TOU (Peak)	112	0.65	398				1,250	41.66	1,250	39.90	0	-	1.77
B3 - TOU (Off-peak)	664	3.85	-	2,159,852			1,250	30.62	1,250	30.07	0	-	0.55
B4 - TOU (Peak)	84	0.49	14				1,250	43.25	1,250	40.73	0	-	2.52
B4 - TOU (Off-peak)	439	2.56	-	1,113,640			1,250	31.85	1,250	30.59	0	-	1.26
Temporary	1	0.00	140				5,000	48.49	5,000	46.14	0	-	2.35
Total Industrial	2,632	15	62,675	13,561,963	-	-	-	-	16,750	-	0	-	-
Bulk		-					-	-	-	-	0	-	-
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			2,000	47.32	2,000	46.07	0	-	1.26
C1(b) Supply at 400 Volts -exceeding 5 kW	3.4	0.02	126	4,116			1,250	44.43	1,250	43.23	0	-	1.20
Time of Use (TOU) - Peak	7	0.04	258				1,250	55.54	1,250	51.78	0	-	3.76
Time of Use (TOU) - Off-Peak	38	0.22	-	152,144			1,250	44.00	1,250	41.54	0	-	2.46
C2 Supply at 11 kV	0.7	0.00	9				1,250	47.79	1,250	44.97	0	-	2.82
Time of Use (TOU) - Peak	38	0.22	74				1,250	57.95	1,250	53.05	0	-	4.90
Time of Use (TOU) - Off-Peak	183	1.06	-	705,964			1,250	43.76	1,250	40.69	0	-	3.06
C3 Supply above 11 kV	-	-	-	2,400			1,250	41.22	1,250	41.64	(0.42)	-	-
Time of Use (TOU) - Peak	6.72	0.04	3				1,250	56.29	1,250	52.18	0	-	4.11
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,429			1,250	42.02	1,250	39.65	0	-	2.37
Total Single Point Supply	309	2	501	579,096	-	-	-	-	-	-	0	-	-
Agricultural Tube-wells - Tariff D		-					-	-	-	-	0	-	-
D1 Scarp (46)	0	0.00	2,884				-	46.64	-	44.03	0	-	2.61
D2 (49.52)	0	0.00	9,150				400	29.47	400	15.53	0	-	13.93
D-1B (45) Peak	1	0.01	909				400	38.82	400	41.56	(2.75)	-	-
D-1B (45) Off Peak	19	0.11	-	116,400			400	30.79	400	33.50	(2.71)	-	-
D-1B (50,51.53) T Peak	337	1.96	101,736				400	36.92	400	34.01	0	-	2.91
D-1B (50,51.53) T Off Peak	1,943	11.30	-	7,245			400	35.51	400	32.87	0	-	2.64
D-1B (54) T Peak	0	0.00	154				400	36.92	400	34.01	0	-	2.91
D-1B (54) T Off Peak	0	0.00	-	17,934,250			400	35.51	400	32.87	0	-	2.64
Total Agricultural	2,300	13	114,633	10,057,897	-	-	-	-	-	-	0	-	-
Public Lighting G	50	0.29	1,980				2,000	50.46	2,000	47.49	0	-	2.97
Residential Colonies H	8	0.03	125				2,000	51.03	2,000	47.40	0	-	3.82
General Services (66)	387	2.25	50,120				-	-	-	-	0	-	-
Railway Traction	-	-	4				-	-	-	-	0	-	-
Co-Generation-J	-	-	2				1,000	50.81	1,000	47.47	0	-	3.34
Grand Total	17,185	100	8,910,565	38,740,555	-	-	-	-	-	-	0	-	-

Revenue & Subsidy Statement - Proposed

F.Y. 2025-26 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution losses	PRA Determined New Tariff		GOP New Tariff		IDTR	Subsidy	
							F. Charge	V. Charge	F. Charge	V. Charge		F. Charge	V. Charge
	(MkWh)	(%)	Nos.	(kW)			Rs. in Min	Rs. in Min	Rs. in Min	Rs. in Min	Rs. in Min	Rs. in Min	Rs. in Min
Residential													
Up to 50 Units Life Line	59	0.34	261,985				-	323	-	281	-	-	42
51 - 100 Units Life Line	73	0.46	157,603				-	861	-	744	-	-	117
0-100 Units (Protected)	1,494	8.89	1,699,371				-	50,769	-	35,041	-	-	15,728
101-200 Units (Protected)	2,577	15.00	2,438,470				-	94,932	-	67,343	-	-	27,589
For peak load requirement up to 5 kW							-	-	-	-	-	-	-
01-100 Units	672	3.91	747,188				-	23,067	-	19,675	-	-	3,391
101-200 Units	1,356	7.89	311,359				-	54,566	-	48,097	-	-	6,469
201-300 Units	2,001	11.64	1,430,213				-	88,559	-	79,181	-	-	9,378
301-400 Units	804	4.68	464,363				-	38,735	-	35,348	-	-	3,387
401-500 Units	369	2.15	170,349				-	18,327	-	16,893	-	-	1,435
501-600 Units	191	1.11	77,581				-	9,822	-	9,058	-	-	764
601-700 Units	114	0.66	39,255				-	6,019	-	5,540	-	-	478
Above 700 Units	251	1.46	48,440				-	14,718	-	13,574	-	-	1,144
For peak load requirement exceeding 5 kW							-	-	-	-	-	-	-
Time of Use (TOU) - Peak	63	0.36	151,982				-	3,520	-	3,282	-	-	238
Time of Use (TOU) - Off-Peak	250	1.46	-				-	12,137	-	11,341	-	-	796
Temporary	0.62	0.00	1,108				-	44	-	41	-	-	4
Total Residential	10,282	60	7,999,247	-	-	-	-	416,398	-	345,440	-	-	70,958
Commercial - A2													
kW	502.83	2.93	642,268				-	22,998	-	21,322	-	-	1,676
For Sanctioned load 5 kw & above	0	0.00	25				-	-	-	-	-	-	-
Regular							-	-	-	-	-	-	-
Time of Use (TOU) - Peak (A-2)	127.44	0.74	38,251				-	7,042	-	6,429	-	-	613
Time of Use (TOU) - Off-Peak	574	3.34	-	4,136,892			5,171	24,450	5,171	22,771	-	-	1,679
Temporary	14	0.08	2,760				-	905	-	841	-	-	65
Total Commercial	1,219	7	681,304	4,136,892	-	-	5,171	55,395	-	51,362	-	-	4,033
Industrial													
B1	22	0.13	14,864				-	764	-	736	-	-	28
B1 (b) (Peak)	42	0.24	36,535				-	1,777	-	1,687	-	-	90
B1 (b) (Off-Peak)	276	1.61	-	3,744,096			3,744	9,610	3,744	9,146	-	-	464
B2	-	-	1,633				-	-	-	-	-	-	-
B2 - TOU (Peak)	144	0.84	9,091				-	6,394	-	5,957	-	-	437
B2 - TOU (Off-peak)	850	4.94	-	5,620,080			7,025	26,829	7,025	25,644	-	-	1,184
B3 - TOU (Peak)	112	0.65	398				-	4,657	-	4,459	-	-	198
B3 - TOU (Off-peak)	664	3.36	-	2,859,852			3,575	20,322	3,575	19,980	-	-	362
B4 - TOU (Peak)	84	0.49	14				-	3,615	-	3,404	-	-	210
B4 - TOU (Off-peak)	439	2.56	-	1,343,640			1,680	13,990	1,680	13,437	-	-	553
Temporary	1	0.00	140				-	32	-	31	-	-	2
Total Industrial	2,632	15	62,675	13,567,668	-	-	16,024	87,989	227,258	84,461	-	-	3,528
Bulk													
C1(a) Supply at 400 Volts - up to 5 kW	0.0	0.00	31	24			0	0	0	0	-	-	0
C1(b) Supply at 400 Volts - exceeding 5 kW	3.4	0.02	126	4,116			5	150	5	146	-	-	4
Time of Use (TOU) - Peak	7	0.04	258				-	363	-	338	-	-	25
Time of Use (TOU) - Off-Peak	38	0.22	-	150,144			188	1,661	188	1,568	-	-	93
C2 Supply at 11 kV	0.7	0.00	9				-	32	-	30	-	-	2
Time of Use (TOU) - Peak	38	0.22	74				-	2,182	-	1,998	-	-	184
Time of Use (TOU) - Off-Peak	183	1.06	-	705,984			882	7,998	882	7,438	-	-	560
C3 Supply above 11 kV	-	-	-	2,400			3	-	3	-	-	-	-
Time of Use (TOU) - Peak	6.72	0.04	3				-	378	-	351	-	-	28
Time of Use (TOU) - Off-Peak	33.49	0.19	-	115,428			144	1,408	144	1,326	-	-	80
Total Single Point Supply	309	2	501	978,096	-	-	1,223	14,171	-	13,196	-	-	975
Agricultural Tube-wells - Tariff D													
D1 Scarp (46)	0	0.00	2,684				-	1	-	1	-	-	0
D2 (49,52)	0	0.00	9,150				-	10	-	6	-	-	5
D-1B (45) Peak	1	0.01	909				-	42	-	45	(3)	-	(3)
D-1B (45) Off Peak	19	0.11	-	116,400			47	598	47	650	(53)	-	(53)
D-1B (50,51,53) T Peak	337	1.96	101,736				-	12,437	-	11,457	-	-	979
D-1B (50,51,53) T Off Peak	1,943	11.30	-	7,245			3	88,984	3	83,954	-	-	5,130
D-1B (54) T Peak	0	0.00	154				-	3	-	3	-	-	0
D-1B (54) T Off Peak	0	0.00	-	17,934,252			7,174	1	7,174	1	-	-	0
Total Agricultural	2,300	13	114,633	18,057,897	-	-	7,223	82,076	-	76,016	(56)	-	6,059
Public Lighting G	50	0.29	1,960				-	2,536	-	2,387	-	-	149
Residential Colonies H	6	0.03	125				-	281	-	261	-	-	20
General Services (68)	387	2.25	50,120				-	-	-	-	-	-	-
Railway Traction	-	-	4				-	-	-	-	-	-	-
Co-Generation-J	-	-	2				-	-	-	-	-	-	-
Grand Total	17,185	100	8,910,565	36,740,553	-	-	29,640	658,846	227,258	573,123	(56)	-	85,723

MEPCO

SOP

Bonds

Particulars	Interest Rate	FY ----			
		Opening Balance	Redemption	Closing Balance	Interest Charges
			NIL		

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Thanks

MEPCO
FINANCIAL STATEMENTS
(FY 2021-22 TO 2023-24)

(Attached with Distribution Petition)

MULTAN ELECTRIC POWER COMPANY LTD.

Comparison of Determined FY 2024-25 (MkWh) & Actual Sales FY 2024-25 (Jul-Mar)

Category	Sr. No.	Tariff Description	Actual Sales		NEPRA Determined Units	
			Sold %	Sold (MkWh)	Sold %	Sold (MkWh)
Domestic		Tariff A-1A (01)				
	1.1	0-50 Units (Lifeline)	0.31	35.18	0.34	62.00
	1.2	51-100 Units (Lifeline)	0.48	54.87	0.51	93.00
	1.3	0-100 Units (Protected)	18.05	2,078.10	15.52	2,850.00
	1.4	101-200 Units (Protected)	3.67	423.10	3.35	616.00
	1.5	01-100 Units	4.64	533.72	3.43	630.00
	1.6	101 - 200 Units	9.85	1,133.68	8.16	1,498.00
	1.7	201 - 300 Units	10.59	1,218.70	11.83	2,173.00
	1.8	301 - 400 Units	4.44	511.38	4.97	912.00
	1.9	401 - 500 Units	2.12	243.82	2.32	426.00
	1.10	501 - 600 Units	1.12	128.50	1.24	228.00
	1.11	601 - 700 Units	0.66	75.80	0.72	133.00
	1.12	Above 700 Units	1.46	167.65	1.54	282.00
	1.13	TOD	A-1B (03), Peak		0.51	58.84
	1.14		A-1B (03), Off-Peak		1.93	221.69
	1.15	Temporary Domestic E-11 (55)	0.00	0.46	0.01	1.00
	(1)	Total Residential	59.80	6,885.51	54.97	10,095.00
Commercial		For peak load requirement up to 5 kw	-	-	-	-
	2.1	Commercial A-2A (04)	2.87	330.75	2.86	526.00
	2.2	Above 100 units	-	-	-	-
		For peak load requirement exceeding 5 kw	-	-	-	-
	2.3	A-2B (05)	-	-	-	-
	2.4	TOD	A-2C (06), Peak		0.81	93.43
	2.5		A-2C (06), Off-Peak		3.48	400.93
	2.6	Temporary Commercial E-111 (56)	0.08	8.92	0.09	17.00
	(2)	Total Commercial	7.24	834.04	6.58	1,208.00
Industrial	3.1	B-1	(400 volts upto 40 kw) (07)		0.12	14.02
	3.2		(400 volts upto 40 kw) (08)		0.00	0.00
	3.3		TOD (09), Peak		0.24	28.00
	3.4	B-2	(09), Off-Peak		1.58	182.24
	3.5		(400 volts 41-500 kw) B-2A (10)		0.00	0.01
	3.6		TOD B-2B (12), Peak		0.88	100.88
	3.7	B-3	B-2B (12), Off-Peak		5.00	575.74
	3.8		(14), Peak		0.85	97.56
	3.9		(14), Off-Peak		4.92	566.35
	3.10	B-4	(17), Peak (5 MW & above)		0.56	65.04
	3.11		(17), Off-Peak		2.96	341.09
	3.12	Temporary Industrial E-2 (58)	0.00	0.57	0.01	2.00
	(3)	Total Industrial	17.12	1,971.52	16.82	3,090.00
Bulk Supply	4.1	C1-A (19) Supply at 400 Volts - Peak Load		0.00	0.01	-
	4.2	C1-B (25) Supply at 400 Volts - Peak Load		0.01	1.57	2.00
	4.3	C-1C	TOD (26), Peak		0.04	4.17
	4.4		(26), Off Peak		0.22	25.30
	4.5	C-2A (28), Supply at 11 KV		0.00	0.49	1.00
	4.6	C-2B	TOD (29), Peak		0.22	25.78
	4.7		(29), Off-Peak		1.05	120.46
	4.8	C-3A		-	-	-
	4.9	C-3B	TOD (33), Peak		0.04	4.70
	4.10		(38), Off-Peak		0.20	22.60
	(4)	Total Bulk	1.78	205.07	1.56	287.00
Agricultural	5.1	D-1A (41,42,43,44,46)		0.00	0.03	-
	5.2	D-1B (45) Peak		0.01	0.67	1.00
	5.3	D-1B (45) Off-Peak		0.11	13.12	0.09
	5.4	D-2A (47,48,49,52) (NOR)		0.00	0.14	-
	5.5	D-2B (50,51,53,54) Peak (NOR)		1.55	178.72	2.59
	5.6	D-2B (50,51,53,54) Off-Peak (NOR)		9.66	1,112.35	14.88
	(5)	Total Agricultural	11.33	1,305.03	17.57	3,226.00
Pub. Light	6.1	G (72,73)		0.44	50.14	0.22
	(6)	Total Public Lighting	0.44	50.14	0.22	40.00
Res. Colonies	7.1	H (76,79)		0.03	3.84	0.04
	(7)	Total Residential Colonies	0.03	3.84	0.04	7.00
	8.1	A-3a (66)		2.24	258.25	2.24
	(8)	Total A-3a (66)	2.24	258.25	2.24	412.00
COMPANY			100.00	11,513.39	100.00	18,366.00



Anwar Associates
Consulting Actuaries

**Multan Electric Power Company
(MEPCO)**

Multan

**Disclosures for MEPCO Employees Pension Plan, Post-Retirement Medical Plan,
Free Electricity Plan and Leave Encashment Plans for FY 2025-2030**

Tuesday, January 28, 2025

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1 Overview

This Actuarial Valuation Report (herein referred to as the 'Report') is prepared at the request of Multan Electric Power Company (MEPCO) to present estimates of Actuarial Liabilities of MEPCO Employees Defined Benefit Schemes as at June 30, 2025 through June 30, 2030

We have relied upon data provided by the MEPCO's management in the written form and through oral communication. The reasonability checks performed on the data are presented in the data section of the Report.

This Report is solely for the use of the Management and the Auditors of MEPCO. It may not be modified, incorporated into or used in other material, sold or otherwise provided, in whole or in part, to any other person or entity, without our permission.

MEPCO should notify us promptly after receipt of this Report, if it is aware of any additional information that would affect the results of this Report.

2 Scope of Work

Brief description of the scope of work is as follow:

- Preparation of MEPCO Accounting Disclosure for all benefit Plans for FY 2025-2030

3 Data and Information

The following information was received from the MEPCO and contained the following key fields in respect of active employees and pensioners:

- Employee Code
- Employee Name
- Date of Birth
- Date of Appointment
- Date of Start of Scheme Membership
- Eligible Salary for Pension Benefit
- Name of the Pensioner
- Pensioner Type (Retired employee, Widow or Child)
- Date of Birth of the Retired employee
- Date of Retirement of the employee
- Amount of monthly pension

3.1 Key Statistics

This section provides a summary of the data received for the Actuarial Valuations.

Summary of Data Used as at June 30, 2024		Pension Plan	Post-Retirement Medical Plan	Post-Retirement Free Electricity Plan	Leave Encashment Plan
1	Total Number of Employees	12,580	12,580	12,580	12,580
2	Total Number of Pensioners/Beneficiaries	14,407	14,407	14,407	-
3	Total Monthly Basic Salary (PKR)	531,403,490	531,403,490	531,403,490	531,403,490
4	Sum of Monthly Pension Amount (PKR)	451,733,335	-	-	-
5	Average Age of Employees in Years	45	45	45	45
6	Average Past Service of Employees in Years	19.2	19.2	19.2	19.2
7	Average age of Pensioners/Beneficiaries in Years	70	70	70	-
8	Average Leave Balance	-	-	-	776 days

4 Valuation Assumptions

For the purpose of calculating the Actuarial liabilities, certain financial and demographic assumptions are used, as per the Guidance Notes issued by the Pakistan Society of Actuaries (PSoA), from time to time. The Financial assumptions, relate to the discount rate and the future rate of salary increases, whereas the Demographic assumptions, relate to expected Mortality rates and Employee turnover rates

These assumptions may differ from one Actuarial Valuation to the next because of changes in mandated requirements, economic conditions and Plan experience. However, a change in assumptions is not an indication that prior assumptions, whenever made, were unreasonable.

4.1 Discount Rate

This Rate is used to calculate the Actuarial Liabilities of the Projected Benefits. We have used Discount Rate of 12.50% for carrying out the Actuarial Valuations.

4.2 Expected Salary Increase

It is assumed that the eligible salaries would increase at the rate of 12.00% per annum.

Following the previous trend, we have maintained a differential of 0.50% between the Discount Rate and the Salary Increase Rate.

For general information, it may be submitted, that as regards the Actuarial liabilities, it is the difference between these two rates that matter, and not their individual values in isolation.

4.3 Expected Future Pension Increase

We have assumed that pension will increase at the rate of 6.50% per annum compounded on the average.

4.4 Expected Medical Allowance Increase

We have assumed that Medical Allowance would not increase in future.

4.5 Average Medical Cost

Average annual medical cost per family of PKR 36,000/- has been assumed for the FY 2025.

4.6 Medical Cost Inflation

We have assumed that Medical Cost will increase at the rate of 12.50% per annum compound on the average. This assumption is line with the previous trends.

4.7 Nature of the Funds/Schemes

For the purpose of the calculations a closed group has been assumed, which means, that there will be no new entrants in the existing group of Active Employees.

4.8 Mortality Rates

The Mortality Table SLIC (2001-05) with 1 year setback, based on the experience of the lives insured with State Life Insurance Corporation of Pakistan, has been used in determining the Liability in respect of the Benefits payable under the Plan. Specimen Mortality rates are given in Annexure A attached.

4.9 Withdrawal Rates

Based on our provisional analysis of the experience of different domestic Organizations, we have used the Age wise Withdrawal rates as given in Annexure A attached.

5 Actuarial Calculation Method

International Accounting Standard (IAS 19), prescribe the Projected Unit Credit (PUC) method to value such employee benefits, by reference to their projected amount at the date of payment.

This involves **projecting each unit** of benefit earned over a period plus earlier periods, to leaving service, retirement, death or other future exit states, allowing for probabilities of reaching those states, also allowing for salary escalation over time, and then discounting those benefits to the Valuation date.

The resultant estimated liability amount reflects full expected service cost, to each of leaving service, retirement or death, or other exit states.

The Current Service Cost is determined by dividing, for each employee, their total liability by total expected service and then aggregating the Current Service Cost for all members. The Current Service Cost can be viewed as the cost accruing over the next year, allowing for escalation and discounting to the different possible dates of payment.

To determine the Defined Benefit Obligation ("DBO"), we subtract from the total estimated liability the Current Service Cost multiplied by expected future service. This is, in effect, the liability that should be held at the Date of the Valuation, for service and benefits accrued up to the date of the Valuation.

Differences between expectations and fact emerge as actuarial gains or losses and are amortized immediately the next year.

6 Accounting Disclosures for MEPCO Benefit Plans

PENSION PLAN

Amounts Recognized in the Statement of Financial Position	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation	158,872,859,323	177,776,982,230	198,226,778,693	222,150,067,230	257,076,892,658	281,316,516,532
2 Fair Value of Plan Assets	(23,536,658,869)	(35,519,641,964)	(50,301,615,612)	(68,265,152,163)	(89,913,132,231)	(115,049,684,121)
3 Net Liability (Asset)	135,336,200,454	142,257,340,266	147,925,163,081	153,884,915,067	167,163,760,427	166,266,832,411

Change in Projected Benefit Obligation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation at End of Prior year	140,591,188,916	158,872,859,323	177,776,982,230	198,226,778,693	222,150,067,230	257,076,892,658
2 Service Cost						
a Current Service Cost	2,986,020,462	3,295,972,802	3,656,331,960	4,161,414,340	4,747,831,264	5,090,947,848
b Past Service Cost						
3 Interest Expense	19,120,066,460	18,065,449,880	20,580,486,763	23,414,670,795	26,669,203,568	31,452,556,187
4 Cash Flows						
a Benefit payments from Plan	(8,038,571,262)	(9,003,199,814)	(10,083,583,792)	(11,293,613,847)	(12,648,847,508)	(14,166,709,209)
b Benefit payments from Employer						
c Payables						
5 Re-measurements						
a Effect of changes in Demographic assumptions						
b Effect of changes in Financial assumptions						
c Effect of Experience Adjustments	4,214,154,748	6,545,900,039	6,296,561,532	7,640,817,249	16,158,638,103	1,862,829,049
6 Defined Benefit Obligation at End of year	158,872,859,323	177,776,982,230	198,226,778,693	222,150,067,230	257,076,892,658	281,316,516,532

Change in Fair Value of Plan Assets	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2026	FY ending June 30, 2026	FY ending June 30, 2026	FY ending June 30, 2026
1 Fair Value of Plan Assets at end of prior year	13,536,658,869	23,536,658,869	35,519,641,964	50,301,615,612	68,265,152,163	89,913,132,231
2 Interest Income	1,754,554,025	3,055,564,137	4,614,684,696	6,538,060,199	8,875,499,255	11,692,462,886
3 Cash flows						
a Total employer contributions						
(i) Employer Contributions	7,958,392,370	8,938,561,106	10,039,449,040	11,275,924,149	12,664,685,572	14,224,489,144
(ii) Employer Direct Benefit payments	8,038,571,262	9,003,199,814	10,083,583,792	11,293,613,847	12,648,847,508	14,166,709,209
b Participant contributions						
c Benefit payments from Plan	(8,038,571,262)	(9,003,199,814)	(10,083,583,792)	(11,293,613,847)	(12,648,847,508)	(14,166,709,209)
d Benefit payments - at Sub-judice						
4 Re-measurements						
a Return on plan assets (excluding interest income)	287,053,605	(11,142,148)	127,839,911	149,552,203	107,795,240	(780,400,140)
5 Fair Value of Plan Assets at end of year	23,536,658,869	35,519,641,964	50,301,615,612	68,265,152,163	89,913,132,231	115,049,684,121

Components of Defined Benefit Cost	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Service Cost						
a Current Service Cost	2,986,020,462	3,295,972,802	3,656,331,960	4,161,414,340	4,747,831,264	5,090,947,848
b Reimbursement Service Cost						
c Past Service Cost						
d (Gain) / loss on settlements						
2 Net interest cost						
a Interest Expense on Defined Benefit Obligation	19,120,066,460	18,065,449,880	20,580,486,763	23,414,670,795	26,669,203,568	31,452,556,187
b Interest (Income) on Plan Assets	(1,754,554,025)	(3,055,564,137)	(4,614,684,696)	(6,538,060,199)	(8,875,499,255)	(11,692,462,886)
3 Re-measurements of Other Long Term Benefits						
4 Defined Benefit Cost included in P&L [sum of 1 to 3]	20,351,532,897	18,305,858,545	19,622,134,026	21,038,024,936	22,541,535,577	24,851,041,149
5 Re-measurements (recognized in other comprehensive income)						
a Effect of changes in Demographic assumptions						
b Effect of changes in Financial assumptions						
c Effect of Experience Adjustments	4,214,154,748	6,545,900,039	6,296,561,532	7,640,817,249	16,158,638,103	1,862,829,049
d (Return) on Plan Assets (excluding interest income)	(287,053,605)	(11,142,148)	(127,839,911)	(149,552,203)	(107,795,240)	(780,400,140)
6 Total Re-measurements included in OCI [sum of 5]	3,927,101,142	6,557,042,187	6,168,721,620	7,491,265,046	16,050,842,863	2,643,229,189
7 Total Defined Benefit Cost recognized in P&L and OCI [4+6]	24,278,634,039	24,862,900,732	25,790,855,647	28,529,289,981	38,592,378,440	27,494,270,337

Net Defined Benefit Liability (Asset) reconciliation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Net Defined Benefit Liability (Asset) at End of Prior year	127,054,530,047	135,336,200,454	142,257,340,266	147,925,163,081	153,884,915,067	167,163,760,427
2 Defined Benefit Cost included in P&L	20,351,532,897	18,305,858,545	19,622,134,026	21,038,024,936	22,541,535,577	24,851,041,149
3 Total Re-measurements included in OCI	3,927,101,142	6,557,042,187	6,168,721,620	7,491,265,046	16,050,842,863	2,643,229,189
4 Employer Contributions	(7,958,392,370)	(8,938,561,106)	(10,039,449,040)	(11,275,924,149)	(12,664,685,572)	(14,224,489,144)
5 Benefit payments from Employer	(8,038,571,262)	(9,003,199,814)	(10,083,583,792)	(11,293,613,847)	(12,648,847,508)	(14,166,709,209)
6 Net Defined Benefit Liability (Asset) as of End of Year	135,336,200,454	142,257,340,266	147,925,163,081	153,884,915,067	167,163,760,427	166,266,832,411

POST-RETIREMENT MEDICAL PLAN

Amounts Recognized in the Statement of Financial Position	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation	19,770,219,912	21,382,355,326	23,125,185,680	25,090,156,626	27,173,970,632	29,350,078,728
2 Fair Value of Plan Assets						
3 Net Liability (Asset)	19,770,219,912	21,382,355,326	23,125,185,680	25,090,156,626	27,173,970,632	29,350,078,728

Change in Projected Benefit Obligation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation at End of Prior year	18,875,488,549	19,770,219,912	21,382,355,326	23,125,185,680	25,090,156,626	27,173,970,632
2 Service Cost						
a Current Service Cost	507,986,508	579,104,619	660,179,266	752,604,363	857,968,974	978,084,630
b Past Service Cost	-	-	-	-	-	-
3 Interest Expense	2,640,486,533	2,765,499,100	2,990,918,256	3,234,601,126	3,509,346,075	3,800,686,933
4 Cash Flows						
a Benefit payments from Plan	(33,904,640)	(38,651,289)	(44,062,470)	(50,231,215)	(57,263,586)	(65,280,488)
b Benefit payments from Employer	-	-	-	-	-	-
c Payables	-	-	-	-	-	-
5 Re-measurements						
a Effect of changes in Demographic assumptions	-	-	-	-	-	-
b Effect of changes in Financial assumptions	-	-	-	-	-	-
c Effect of Experience Adjustments	(2,219,837,038)	(1,693,817,016)	(1,864,204,698)	(1,972,003,328)	(2,226,237,457)	(2,537,382,980)
6 Defined Benefit Obligation at End of year	19,770,219,912	21,382,355,326	23,125,185,680	25,090,156,626	27,173,970,632	29,350,078,728

Components of Defined Benefit Cost	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Service Cost						
a Current Service Cost	507,986,508	579,104,619	660,179,266	752,604,363	857,968,974	978,084,630
b Reimbursement Service Cost	-	-	-	-	-	-
c Past Service Cost	-	-	-	-	-	-
d (Gain) / loss on settlements	-	-	-	-	-	-
2 Net interest cost						
a Interest Expense on Defined Benefit Obligation	2,640,486,533	2,765,499,100	2,990,918,256	3,234,601,126	3,509,346,075	3,800,686,933
b Interest (Income) on Plan Assets	-	-	-	-	-	-
3 Re-measurements of Other Long Term Benefits						
4 Defined Benefit Cost included in P&L (sum of 1 to 3)	3,148,473,041	3,344,603,719	3,651,097,521	3,987,205,489	4,367,315,048	4,778,771,563
5 Re-measurements (recognized in other comprehensive income)						
a Effect of changes in Demographic assumptions	-	-	-	-	-	-
b Effect of changes in Financial assumptions	-	-	-	-	-	-
c Effect of Experience Adjustments	(2,219,837,038)	(1,693,817,016)	(1,864,204,698)	(1,972,003,328)	(2,226,237,457)	(2,537,382,980)
d (Return) on Plan Assets (excluding interest income)	-	-	-	-	-	-
6 Total Re-measurements included in OCI (sum of 5)	(2,219,837,038)	(1,693,817,016)	(1,864,204,698)	(1,972,003,328)	(2,226,237,457)	(2,537,382,980)
7 Total Defined Benefit Cost recognized in P&L and OCI (4+6)	928,636,003	1,650,786,703	1,786,892,824	2,015,202,161	2,141,077,592	2,241,388,584

Net Defined Benefit Liability (Asset) reconciliation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Net Defined Benefit Liability (Asset) at End of Prior year	18,875,488,549	19,770,219,912	21,382,355,326	23,125,185,680	25,090,156,626	27,173,970,632
2 Defined Benefit Cost included in P&L	3,148,473,041	3,344,603,719	3,651,097,521	3,987,205,489	4,367,315,048	4,778,771,563
3 Total Re-measurements included in OCI	(2,219,837,038)	(1,693,817,016)	(1,864,204,698)	(1,972,003,328)	(2,226,237,457)	(2,537,382,980)
4 Employer Contributions	0	0	0	0	0	0
5 Benefit payments from Employer	(33,904,640)	(38,651,289)	(44,062,470)	(50,231,215)	(57,263,586)	(65,280,488)
6 Net Defined Benefit Liability (Asset) as of End of Year	19,770,219,912	21,382,355,326	23,125,185,680	25,090,156,626	27,173,970,632	29,350,078,728

FREE ELECTRICTY PLAN

Amounts Recognized in the Statement of Financial Position	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation	13,035,795,700	14,044,174,800	15,150,524,800	16,378,714,968	17,689,489,700	19,101,827,885
2 Fair Value of Plan Assets						
3 Net Liability (Asset)	13,035,795,700	14,044,174,800	15,150,524,800	16,378,714,968	17,689,489,700	19,101,827,885

Change in Projected Benefit Obligation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation at End of Prior year	9,592,270,230	13,035,795,700	14,044,174,800	15,150,524,800	16,378,714,968	17,689,489,700
2 Service Cost						
a Current Service Cost	239,859,697	273,440,055	311,721,662	355,362,695	405,113,472	461,829,358
b Past Service Cost	-	-	-	-	-	-
3 Interest Expense	1,303,062,683	1,785,156,249	1,926,329,323	2,081,218,323	2,253,164,947	2,436,673,409
4 Cash Flows						
a Benefit payments from Plan	(569,359,269)	(639,177,518)	(717,557,301)	(805,548,482)	(904,329,671)	(1,015,224,001)
b Benefit payments from Employer	-	-	-	-	-	-
c Payables	-	-	-	-	-	-
5 Re-measurements						
a Effect of changes in Demographic assumptions	-	-	-	-	-	-
b Effect of changes in Financial assumptions	-	-	-	-	-	-
c Effect of Experience Adjustments	2,469,962,358	(411,039,685)	(414,143,685)	(402,842,368)	(443,174,016)	(470,940,582)
6 Defined Benefit Obligation at End of year	13,035,795,700	14,044,174,800	15,150,524,800	16,378,714,968	17,689,489,700	19,101,827,885

Components of Defined Benefit Cost	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Service Cost						
a Current Service Cost	239,859,697	273,440,055	311,721,662	355,362,695	405,113,472	461,829,358
b Reimbursement Service Cost	-	-	-	-	-	-
c Past Service Cost	-	-	-	-	-	-
d (Gain) / loss on settlements	-	-	-	-	-	-
2 Net interest cost						
a Interest Expense on Defined Benefit Obligation	1,303,062,683	1,785,156,249	1,926,329,323	2,081,218,323	2,253,164,947	2,436,673,409
b Interest (Income) on Plan Assets	-	-	-	-	-	-
3 Re-measurements of Other Long Term Benefits	-	-	-	-	-	-
4 Defined Benefit Cost included in P&L (sum of 1 to 3)	1,542,922,380	2,058,596,304	2,238,050,985	2,436,581,018	2,658,278,419	2,898,502,768
5 Re-measurements (recognized in other comprehensive income)						
a Effect of changes in Demographic assumptions	-	-	-	-	-	-
b Effect of changes in Financial assumptions	-	-	-	-	-	-
c Effect of Experience Adjustments	2,469,962,358	(411,039,685)	(414,143,685)	(402,842,368)	(443,174,016)	(470,940,582)
d (Return) on Plan Assets (excluding interest income)	-	-	-	-	-	-
6 Total Re-measurements included in OCI (sum of 5)	2,469,962,358	(411,039,685)	(414,143,685)	(402,842,368)	(443,174,016)	(470,940,582)
7 Total Defined Benefit Cost recognized in P&L and OCI (4+6)	4,012,884,739	1,647,556,618	1,823,907,301	2,033,738,650	2,215,104,403	2,427,562,186

Net Defined Benefit Liability (Asset) reconciliation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Net Defined Benefit Liability (Asset) at End of Prior year	9,592,270,230	13,035,795,700	14,044,174,800	15,150,524,800	16,378,714,968	17,689,489,700
2 Defined Benefit Cost included in P&L	1,542,922,380	2,058,596,304	2,238,050,985	2,436,581,018	2,658,278,419	2,898,502,768
3 Total Re-measurements included in OCI	2,469,962,358	(411,039,685)	(414,143,685)	(402,842,368)	(443,174,016)	(470,940,582)
4 Employer Contributions	0	0	0	0	0	0
5 Benefit payments from Employer	(569,359,269)	(639,177,518)	(717,557,301)	(805,548,482)	(904,329,671)	(1,015,224,001)
6 Net Defined Benefit Liability (Asset) as of End of Year	13,035,795,700	14,044,174,800	15,150,524,800	16,378,714,968	17,689,489,700	19,101,827,885

LEAVE ENCASHMENT PLAN

Amounts Recognized in the Statement of Financial Position	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation	6,843,675,088	7,648,655,125	8,558,045,162	9,625,934,825	10,794,447,883	12,106,232,781
2 Fair Value of Plan Assets						
3 Net Liability (Asset)	6,843,675,088	7,648,655,125	8,558,045,162	9,625,934,825	10,794,447,883	12,106,232,781

Change in Projected Benefit Obligation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Defined Benefit Obligation at End of Prior year	5,997,150,855	6,843,675,088	7,648,655,125	8,558,045,162	9,625,934,825	10,794,447,883
2 Service Cost						
a Current Service Cost	104,594,599	119,237,343	135,931,140	154,961,500	176,656,110	201,387,966
b Past Service Cost						
3 Interest Expense	813,640,032	932,153,425	1,044,850,630	1,172,165,235	1,321,669,788	1,485,261,616
4 Cash Flows						
a Benefit payments from Plan	(370,872,677)	(417,649,519)	(470,326,156)	(529,646,709)	(596,449,150)	(671,677,144)
b Benefit payments from Employer						
c Payables						
5 Re-measurements						
a Effect of changes in Demographic assumptions						
b Effect of changes in Financial assumptions						
c Effect of Experience Adjustments	299,162,279	171,238,289	198,934,423	270,409,637	266,636,310	296,812,460
6 Defined Benefit Obligation at End of year	6,843,675,088	7,648,655,125	8,558,045,162	9,625,934,825	10,794,447,883	12,106,232,781

Components of Defined Benefit Cost	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Service Cost						
a Current Service Cost	104,594,599	119,237,343	135,931,140	154,961,500	176,656,110	201,387,966
b Reimbursement Service Cost						
c Past Service Cost						
d (Gain) / loss on settlements						
2 Net Interest cost						
a Interest Expense on Defined Benefit Obligation	813,640,032	932,153,425	1,044,850,630	1,172,165,235	1,321,669,788	1,485,261,616
b Interest (Income) on Plan Assets						
3 Re-measurements of Other Long Term Benefits	299,162,279	171,238,289	198,934,423	270,409,637	266,636,310	296,812,460
4 Defined Benefit Cost included in P&L (sum of 1 to 3)	1,217,396,910	1,222,629,556	1,379,716,193	1,597,536,372	1,764,962,208	1,983,462,042
5 Re-measurements (recognized in other comprehensive income)						
a Effect of changes in Demographic assumptions						
b Effect of changes in Financial assumptions						
c Effect of Experience Adjustments						
d (Return) on Plan Assets (excluding interest income)						
6 Total Re-measurements included in OCI (sum of 5)						
7 Total Defined Benefit Cost recognized in P&L and OCI (4+6)	1,217,396,910	1,222,629,556	1,379,716,193	1,597,536,372	1,764,962,208	1,983,462,042

Net Defined Benefit Liability (Asset) reconciliation	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028	FY ending June 30, 2029	FY ending June 30, 2030
1 Net Defined Benefit Liability (Asset) at End of Prior year	5,997,150,855	6,843,675,088	7,648,655,125	8,558,045,162	9,625,934,825	10,794,447,883
2 Defined Benefit Cost included in P&L	1,217,396,910	1,222,629,556	1,379,716,193	1,597,536,372	1,764,962,208	1,983,462,042
3 Total Re-measurements included in OCI						
4 Employer Contributions	0	0	0	0	0	0
5 Benefit payments from Employer	(370,872,677)	(417,649,519)	(470,326,156)	(529,646,709)	(596,449,150)	(671,677,144)
6 Net Defined Benefit Liability (Asset) as of End of Year	6,843,675,088	7,648,655,125	8,558,045,162	9,625,934,825	10,794,447,883	12,106,232,781

It will be a pleasure for us to answer any questions on any aspect of this Report, or to provide explanations or further details as may be appropriate.

Thanks for all the cooperation provided in the preparation of this Report.



Ch. Mohammad Anwar, FIA, FLMI
Chief Executive Officer and Chief Actuary

MULTAN ELECTRIC POWER COMPANY LTD.
INCREMENTAL UNITS IMPACT OF WINTER PACKAGE 2021 (UMPL)

Rs. In Million

2021-22	2nd	7,641	7,074	567	UMPL 2021
	3rd	2,424	2,170	254	UMPL 2021

TOTAL		10,065	9,244	821	
--------------	--	---------------	--------------	------------	--

MULTAN ELECTRIC POWER COMPANY LTD.
ABSTRACT OF QUARTERLY ADJUSTMENT ALLOWED

Rs. In Million

FY	Quarter	Amount Calculated	Amount Allowed	Less/ (Excess)	Remarks
2019-20	2nd	10,862	10,757	105	Incremental Units USPS
	3rd	12,957	12,748	209	
2021-22	1st	4,114	3,762	352	
	4th	19,530	19,530	-	
2022-23	1st	10,657	10,604	53	
	2nd	2,393	2,354	39	
	3rd	10,120	10,173	(53)	
	4th	27,240	25,330	1,910	
2023-24	1st	(727)	(538)	(189)	
	2nd	14,973	15,233	(260)	
TOTAL		112,119	109,953	2,166	

MULTAN ELECTRIC POWER COMPANY LIMITED
FINANCE COST FOR DELAY IN QUARTERLY ADJUSTMENTS

Rs. In Million

[illegible]

Summary		
Differential Amonunt of WHT/Advance Tax		

Rs. In Million

Sr. No.	Year	Amount
1	2024	957
2	2023	809
3	2022	384
Total		2,150

Summary of WHT Tax Deducted FY 2023-24

					Rs. in Million
Description	Account Head	Section	Name of DISCOs		Amount
Advance Tax on Telecom/Internet Services	215001	236(1)(d)			9
Advance Tax on Purchase of Material from Other DISCOs	215001	153(1)(a)/9	IESCO (NTN 2748840-3)	383205	1
			IESCO (NTN 2748840-3)	153282	
			IESCO (NTN 2748840-3)	424062	
Profit on Bank Deposit	215001	151			944
Purchase / Transfer of Immovable Property u/s 236K		236K			3
Total					957

Summary of WHT Tax Deducted FY 2022-23

Rs. in Million

Description	Account Head	Section	Amount
Advance Tax on Telecom/Internet Services and Purchase of Material from Other DISCOs	215001	236 and 161	11
Profit on Bank Deposit	215001	151	797
Purchase / Transfer of Immovable Property u/s 236K		236K	1
Total			809

Summary of WHT Tax Deducted FY 2021-22

Rs. In Million

Description	Section	Amount
Advance Tax on Telecommunication/Internet Services	236	14
Profit on Bank Deposit	151	370
Withholding Tax by SEPCO	161	0.46
Total		384



NAUMAN ASSOCIATES
CONSULTING ACTUARIES

Ref. No. L-1622/23

June 22, 2023

Deputy Manager - Corporate Accounts Pension
Finance Department
Multan Electric Power Company Limited (MEPCO)
MEPCO complex
Khanewal Road
MULTAN.

Subject: Determination of Pension, Free Medical and Free Electricity
Liabilities for Surplus Pensioners as at 30.09.2021

Dear Sir,

The liabilities for Surplus Pensioners transferred to MEPCO in respect of Pension Scheme, Post-Retirement Free Medical Scheme and Post-Retirement Free Electricity Scheme as at 30th September 2021 have been determined and are presented in the following attached report.

The consolidated results are as follows:

Amount in Rs. Millions.

	Pension Liability	Medical Liability	Electricity Liability	Total
GENCO - I	11.602	1.534	0.722	13.859
GENCO - II	1,859.265	132.623	63.284	2,055.172
GENCO - III	1,973.871	163.447	114.137	2,251.505
GENCO - IV	17.345	1.829	0.560	19.734
Total :-	3,862.084	299.434	178.732	4,340.270

A detailed summary of liabilities of the Post-Employment Benefits of Pensioners segregated by Entity wise is given in Appendix III of this report.

If there are any questions regarding the calculations or any other aspect of the report, please feel free to contact the undersigned and we would be glad to be of assistance.

Yours faithfully,

Muhammad Hadi Qasim
Manager

Faisal Chani
Vice President

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NAUMAN ASSOCIATES
CONSULTING ACTUARIES

MULTAN ELECTRIC POWER COMPANY LIMITED (MEPCO)

**DETERMINATION OF PENSION,
POST-EMPLOYEMENT MEDICAL BENEFITS &
POST-EMPLOYEMENT ELECTRICITY LIABILITIES**

FOR SURPLUS PENSIONERS OF GENCOs

AS AT 30:09:2021

Date: June 22, 2023

HEAD OFFICE:
249-CCA, Sector FF, Phase IV, DHA
Lahore, Pakistan.
UAN: 042-111-628-626
Phones: 35741827-29, Fax: 35741830

KARACHI OFFICE:
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Main Report

Section 1

Purpose of the Report

Nauman Associates has been engaged by the Company as consulting actuaries in order to assist the Company in determining the liabilities of Surplus Pensioners of GENCOs transferred to MEPCO. The report shall focus on the calculation of the Pension, Medical and Electricity Liabilities as per IAS 19.

This Report is prepared for the use of the senior management, accounts department and auditors of the Company / Fund (if any), in respect of reflecting relevant liabilities in the financial statements.

This report is confidential. It should not be used for any other purpose and/or provided in whole or in part to any other party other than those mentioned above, without our prior written consent.

Date of Actuarial Valuation

The actuarial valuation was conducted as at September 30, 2021.

Compliance with Actuarial Standards

This report has been made in compliance with the Pakistan Society of Actuaries Guidance Note 6. The valuation also uses assumptions set according to the Pakistan Society of Actuaries Guidance Notes 3 and 4 for Post-Retirement Employee Benefits Schemes.

Responsibility and Communication:

For all communication relating to this report please contact Muhammad Hadi Qasim who was the primary person involved in this project or Faisal Ghani who peer – reviewed the work.

Mr. Nauman A. Cheema has peer-reviewed the exercise and is responsible for this report.



Section 2

Benefit Structure

Details of benefit rules under the Gratuity Scheme are as per MEPCO employee benefits scheme rules and are provided in Appendix I.

Data Used for Valuation

The data used for the determination of the said liabilities was supplied by the Company. A summary of the data as at the valuation date is as follows:

Employee/Pensioners Data

We have received the following key information of Employee/Pensioners as at the valuation date:

1. Dates of Birth of all pensioners
2. Dates of Retirement of all pensioners
3. Monthly Pension of all pensioners
4. Monthly Cash Medical Allowance of all pensioners
5. Monthly Free Electricity units of all pensioners

Key Statistics of Membership Data as at 30.09.2021:

	GENCO-I	GENCO-II	GENCO-III	GENCO-IV	Total
Total Pensioners	7	330*	229	5	571
Total monthly Pension	83,307	8,900,352	8,944,494	101,147	18,029,300
Total monthly Cash Medical Allowance	16,082	1,158,208	1,584,723	21,097	2,780,110
Average Age (in years)	78.9	71.0	66.0	74.2	70.0

*including family pensioners more than one surviving widows against one PPO number (due to this difference of 8 numbers of pensioners arise).



○ **Checks performed on Data**

We have performed the following 2 types of checks:

Completeness Checks:

We have assumed the member information provided by the company includes all the members of the scheme. Hence we have not performed any checks in this regard.

Completeness check has been performed to check that there are no missing fields in the records of members of the scheme. For member information this includes checking that there are no missing Dates of Birth/Appointment, monthly pension amount, monthly cash medical allowance and free allowed electricity units for all the pensioners provided. We have estimated where there is missing information.

Reasonableness Checks:

This involves checking that all values fall within reasonable bounds.

○ **Final Comment on Data**

After completing the checks performed and reconciling any differences we are of the opinion that the data is sufficient to perform the exercise and does not have any material deficiencies.

However, we have not conducted the audit of the data.



Section 3

• Actuarial Method Used

To assess the expected liabilities of the Pensioners for Pension, Post-Retirement Free Medical Benefit and Post-Retirement Free Electricity Benefit Schemes, the Present Value of all future expected benefit payments (assuming a level average annual growth in payments and taking into account various demographic factors such as mortality etc.) has been determined. This is the same approach used to determine Pensioners' liabilities under Projected Unit Credit Method which is mandated under IAS-19 for reporting purposes as well.

• Assumptions

The principal and demographic assumptions used in the actuarial valuation are as per Pakistan Society of Actuaries Guidance Note 3. In our opinion, the actuarial assumptions in this report are unbiased and mutually compatible.

○ Demographic Assumptions

– Mortality:

Mortality rates are based on State Life Corporation (SLIC) 2001 – 2005 ultimate mortality rates with 1 year setback as per recommendation of Pakistan Society of Actuaries ("PSOA").

The mortality of the pensioners has been assumed to correspond to the Mortality Table SLIC (2001-2005) with 1 year set-back

The mortality of the widow pensioners has been assumed to correspond to the Mortality Table SLIC (2001-2005) with 4 year set-back.

It has been assumed that the female spouse of a male employee is five years younger than her husband.

Mortality rates are given in Appendix II.

○ Discount Rate

Discount rate used to calculate the present value of future benefit payments to the pensioners based on the weighted average duration of 13 years (given in the valuation report at 30th June 2021) and guidance from Pakistan Society of Actuaries ("PSOA") as at 30th September 2021, the discount rate used for the calculations is 10.75% per annum.

Discount rate is determined by reference to market yields (at the balance sheet date) on government bonds, since the long term private sector bond market is not deep enough in Pakistan. The term of the assumed yield of the government bonds is consistent with the estimated term of the post-employment benefit liability.



is in compliance with Pakistan Society of Actuaries Guidance Note 4 and the subsequent Note on Discount Rate Assumptions issued by the Pakistan Society of Actuaries.

○ Rate of Increase in Pensions

It has been assumed that the monthly Pension for Pensioners will increase at a rate of 6.75% per annum in future.

○ Rate of Increase in Medical Costs

The future rate of increase in the costs of providing the post-retirement Medical facility is dependent on both the general inflation in Medical expenses over time, as well as the natural tendency for Medical expenses to rise as the age of an individual increases. Taking into account both these factors and based on the results of various international studies and local experience, it has been considered appropriate to assume that the average annual rate of Medical cost increase of retirees will be 9.75% for each future year of age.

○ Rate of Increase in Medical Allowance

The pensioners are paid either a medical allowance or the option to avail medical facility. We have assumed that Medical allowance for retirees will not increase in future.

○ Average Medical Cost

The pensioners (i.e. those who receive pension) and their families are entitled to receive Medical benefits. The persons potentially entitled include the employee, spouse and unemployed children upto age 21 years. The pensioner and his family are entitled to the Medical facility upto the life of the pensioner and his spouse.

According to the information provided in the actuary report as at 30th June 2021, the average per-family cost of Rs.19,974/- has been used for the Pensioner receiving Medical facility per annum as at the valuation date. The same cost has been used to determine the pensioners liabilities as at 30th September 2021 who opted for medical facility.

○ Rate of Increase in Electricity Costs

It has been considered appropriate to assume that the average annual rate of Electricity cost increase of retirees will be 9.75% per annum in future.



○ Average Electricity Cost

The retirees and their dependants are entitled to 50% of the free electricity facility as compared to the active employees.

We have been provided pensioners information alongwith the number of monthly electricity units for which they are entitled to consume. We have determined the electricity cost of each pensioner by multiplying the number of electricity units entitled by the unit rate applicable as at 30th September 2021 which has been used to determine the electricity liabilities of pensioners. The electricity units entitlement and unit rates are given in Appendix II of this report.

The Electricity expenses were estimated based on the assumption that all Pensioners will consume 100% of their allocated Electricity Allowance.



Section 4

Pensioners Liabilities for Pension, Free Medical and Free Electricity Schemes

The actuarial valuation has been conducted as of 30th September 2021 in respect of Pension Scheme, Post-Retirement Free Medical Scheme and Post-Retirement Free Electricity Scheme of Pensioners of GENCOs for Surplus Pensioners transferred to MEPCO.

The summary of liabilities for these Pensioners as at 30th September 2021 is as follows:

Amount in Rs. Millions.

	# of Pensioners	Pension Liability	Medical Liability	Electricity Liability	Total
GENCO - I	7	11.602	1.534	0.722	13.859
GENCO - II	330*	1,859.265	132.623	63.284	2,055.172
GENCO - III	229	1,973.871	165.447	114.187	2,251.505
GENCO - IV	5	17.345	1.829	0.560	19.734
Total :-	571	3,862.084	299.434	178.752	4,340.270

**including family pensioners more than one surviving widows against one PPO number (due to this difference of 8 numbers of pensioners arise).*

- The accrued liability of the total **571** pensioners worked out to **Rs. 3,862.084 million** in respect of Pension Benefits as at the valuation date.
- The accrued liability of the total pensioners worked out to **Rs. 299.434 million** in respect of Post-Employment Free Medical Benefits as at the valuation date.
- The accrued liability of the total pensioners worked out to **Rs. 178.752 million** in respect of Post-Employment Free Electricity Benefits as at the valuation date.
- The liabilities provided in this report are sensitive to the valuation assumptions which can vary significantly with the change in economic environment.

N. A. Cheema

NAUMAN A. CHEEMA
M.Sc., FSA, FPSA



Appendix I

Summary of Benefits Payable
Under MEPCO Employees'
Benefit Schemes

The Scheme pays a lump-sum gratuity to Members on leaving Company's service. The benefit is calculated as follows:

Pension Scheme:

Normal Retirement Pension

The normal retirement age is 60 years.

If service is less than 5 years:

- Nil Benefit

If service is greater than 5 and less than 10 years:

- A lump sum gratuity is payable. The gratuity is calculated as per the following formula:

$$\text{Gratuity} = \text{Last Drawn Pensionable Salary} \times \text{Pensionable Service}$$

If service is greater than 10 years:

- The rate of pension at normal retirement age is 7/300 of the last drawn pensionable salary for each year of service subject to a maximum service period of 30 years. The maximum pension amount is thus limited to 70% of the last drawn pensionable salary.

The employees can surrender upto a maximum of 35% of the gross pension in lieu of a lump sum-commuted value. The commuted value at age 60 shall be calculated as per the following formula:

$$\text{Commuted Value} = 12.3719 \times \text{amount of pension surrendered} \times 12$$

Employee retired at age 60 shall be entitled to pension restoration of their commuted part with indexation after 12 years. If the retiree dies within 12 years of normal retirement, the family shall be entitled to 75% of the pension restoration of member's commuted part of pension with indexation.



Early Retirement Pension

Early retirement is applicable on the completion of 25 years of continuous service.

- The rate of pension at early retirement age is $7/300$ of the last drawn pensionable salary for each year of service subject to a maximum service period of 30 years. The maximum pension amount is thus limited to 70% of the last drawn pensionable salary

The employees can surrender upto a maximum of 35% of the gross pension in lieu of a lump sum-commuted value.

The retiree shall be entitled to pension restoration of their commuted part with indexation after lapse of number of years of commutation.

Death in Service

If service is less than 5 years:

- Nil

If service is greater than 5 and less than 10 years:

- A lump sum gratuity is payable. The gratuity is calculated as per the following formula:

$$\text{Gratuity} = 1.5 \times \text{Last Drawn Pensionable Salary} \times \text{Service}$$

If service is greater than 10 years:

- The basic pension shall be $7/300$ of the last drawn pensionable salary for each year of service subject to a maximum service period of 30 years

$$\text{Widow's Pension} = 75\% \times \text{basic pension}$$

Widow's pension is paid to eligible children in case of death of the widow. Eligible children are defined as legal male child under the age of 21 years and legal unmarried daughter

In addition to the above, the widow is entitled to 25% of the commuted value of gross pension. The age based commutation factors are set out in the table (later in the Appendix)

Death after Retirement

In case of death after retirement, the widow is entitled to receive 75% of the pension being received by the deceased retiree.

Widow's pension is paid to eligible children in case of death of the widow. Eligible children are defined as legal male child under the age of 21 years and legal unmarried daughter. In the absence of widow and eligible children, the pension is payable to the dependents (such as parents, widow daughter etc.) for the remaining guaranteed period.



Ill-health Pension

If service is less than 5 years:

- Nil

If service is greater than 5 and less than 10 years:

- A lump sum gratuity is payable. The gratuity is calculated as per the following formula:

$$\text{Gratuity} = 1.5 \times \text{Last Drawn Pensionable Salary} \times \text{Service}$$

If service is greater than 10 years:

- The basic pension is 7/300 of the last drawn pensionable salary for each year of service subject to a maximum service period of 30 years.

The employees can surrender upto a maximum of 35% of the gross pension in lieu of a lump sum-commuted value.

Commutation

Following is the age – based commutation table showing commutation factors at ages 20 – 60.

Age	Commutation Factors	Age	Commutation Factors	Age	Commutation Factors
20	40.5043	36	28.3362	52	17.0050
21	39.7341	37	27.5908	53	16.3710
22	38.9653	38	26.8482	54	15.7517
23	38.1974	39	26.1009	55	15.1478
24	37.4307	40	25.3728	56	14.5602
25	36.6651	41	24.6406	57	13.9888
26	35.9006	42	23.9126	58	13.4340
27	35.1372	43	23.1840	59	12.8953
28	34.3750	44	22.4713	60	12.3719
29	33.6143	45	21.7592		
30	32.8071	46	21.0538		
31	32.0974	47	20.3555		
32	31.3412	48	19.6653		
33	30.5869	49	18.9841		
34	29.8343	50	18.3129		
35	29.0841	51	17.6526		



Post-Retirement Free Medical Scheme:

Entitlement Eligibility:

All regular employees (retiring on superannuation, voluntary retirement, early retirement, death/disability in service) are eligible for the post-retirement medical benefits subject to a minimum service requirement

The minimum service requirement for medical benefits is:

Superannuation retirement minimum	10 years of service
Normal retirement minimum	25 years of service
Death / Disability in service minimum	10 years of service

Under these medical facility benefits the medical expenses of retiree and his families are met in full without any limitation.

Benefits: Medical Facility

Retirement benefit:

Complete coverage of medical expenses for ex-employee and dependants from the date of retirement.

Death benefit:

Complete coverage of medical expenses for deceased Employee's dependants from the date of death. In existing rules family of the deceased employee gets medical coverage except reimbursement of any kind.

Medical Allowance on Normal Retirement

The normal retirement age is 60 years.

If service is less than 5 years:

- Nil Benefit

If service is greater than 5 and less than 10 years:

- Nil Medical Benefit

If service is greater than 10 years:

- The rate of Medical Allowance pension is 20% of the net monthly pension for individuals with Basic Pay Scales above 15 and 25% of net monthly pension of individuals with Basic Pay Scales below 15.

Early Retirement Pension

Early retirement is applicable on the completion of 25 years of continuous service.



- The rate of Medical Allowance pension is 20% of the net monthly pension for individuals with Basic Pay Scales above 15 and 25% of net monthly pension of individuals with basic Scales below 15.

Death in Service

If service is less than 5 years:

- Nil

If service is greater than 5 and less than 10 years:

- Nil

If service is greater than 10 years:

- The basic pension shall be $\frac{7}{300}$ of the last drawn pensionable salary for each year of service subject to a maximum service period of 30 years

$$\text{Widow's Pension} = 75\% \times \text{basic pension}$$

Widow's pension is paid to eligible children in case of death of the widow. Eligible children are defined as legal male child under the age of 21 years and legal unmarried daughter

The rate of Medical Allowance pension is 20% of the net monthly pension for individuals with Basic Pay Scales above 15 and 25% of net monthly pension of individuals with basic Scales below 15.



Post-Retirement Free Electricity Scheme:

Electricity is payable under the scheme to all eligible employees of MEPCO as provided by the rules of the scheme. An employee is entitled to benefits under this Scheme on ceasing to be an employee due to any of the following reasons:

- Normal Retirement at age 60
- Death in service
- Disability
- Retiring after completion of 25 years of service
- Compulsory Retirement

No benefits under this Scheme are available to any employee who either resigned from the service or who is dismissed / terminated from the service of MEPCO due to misconduct.

The entitlement of benefits under each category for retired employees will be as under:

Grade	Monthly entitlement of Units	Yearly entitlement of Units
1-4	50	600
5-10	75	900
11-15	100	1,200
16	150	1,800
17	225	2,700
18	300	3,600
19	440	5,280
20	550	6,600
21	650	7,800

Tariff Rates provided in actuary report as at 30.06.2021 are as follows:

Tarif Category/Particulars in Units	Applicable Unit Rate in Rupees
Upto 50	3.95
1-100	7.74
101-200	10.06
201-300	12.15
301-700	19.55
Above 700 units	22.65

On retirement at age 60 (Superannuation Pension):

In case of normal retirement, free electricity benefit shall be payable in the proportion mentioned above. The rate of the benefit is 50% of the number of units to which he/she was entitled during active service.



On Early retirement:

In case of Resignation from the service, no benefit shall be payable to an employee.

On death in service (family pension):

In case of death in service, 50% of the benefit shall be payable to the widow of the deceased in the proportion mentioned above subject to a minimum service requirement of 10 years. In case of death or remarriage of a widow who is in receipt of benefit such benefit, shall be continued to be paid to the family members as under:

- In case of son(s) up to the age of 21 years.
- In case of daughter(s) till the attainment of 21 years of age or her/their marriage whichever is earlier.

Those widows who are not eligible for family pension will be allowed 50% free electricity benefit for a period of 10 years or up to the age of superannuation of the deceased employee whichever is earlier or till remarriage of the widow.

On disability:

In case of a permanent disability which is certified by a Medical board, electricity benefit shall be payable subject to a minimum service requirement of 10 years. In case of death thereafter, benefit shall be payable as below.

On death after retirement:

In case of death of a retired employee, 100% of the benefit, which the deceased employee was in receipt of, shall be admissible to the family of the deceased employee. In case of death or remarriage of a widow who is in receipt of electricity benefit, such benefit shall be continued to be paid to the minor real children of the deceased employee, upto 18 years in case of last minor son and 21 years in case of real daughter or her marriage whichever is earlier.



Risk Associated with the Scheme

- **Inflation Risk** – the risk that the future pensions, medical and electricity cost rates is greater than what we assumed. Since the benefits are calculated on the last pensions and medical/electricity costs (which will closely reflect inflation and other macroeconomic factors), the benefit amount increases as these increase.
- **Demographic Risks**
 - **Mortality Risk** - The risk that the actual mortality experience is different than the assumed mortality. This effect is more pronounced in schemes where the age and service distribution is on the higher side.



Appendix II

Demographic Assumptions

The following demographic assumptions have been used in the actuarial valuation.

Expected mortality for active Members	As per SLIC 2001 - 2005 Mortality Table with 1 year Setback
---------------------------------------	---

Age	Death Rate	Age	Death Rate
18	0.00084	60	0.01481
19	0.00090	61	0.01613
20	0.00094	62	0.0175
21	0.00096	63	0.01888
22	0.00097	64	0.02028
23	0.00099	65	0.02168
24	0.00101	66	0.02305
25	0.00103	67	0.02439
26	0.00106	68	0.02569
27	0.00108	69	0.02751
28	0.00112	70	0.02946
29	0.00115	71	0.03225
30	0.00119	72	0.03533
31	0.00124	73	0.03876
32	0.00129	74	0.04242
33	0.00135	75	0.04638
34	0.00141	76	0.0507
35	0.00149	77	0.05544
36	0.00158	78	0.06065
37	0.00168	79	0.06623
38	0.00179	80	0.07223
39	0.00192	81	0.07871
40	0.00208	82	0.08571
41	0.00225	83	0.09328
42	0.00245	84	0.10139
43	0.00267	85	0.11005
44	0.00293	86	0.11926
45	0.00322	87	0.12904
46	0.00355	88	0.13942
47	0.00393	89	0.15066
48	0.00436	90	0.16261
49	0.00484	91	0.17532
50	0.00538	92	0.18899
51	0.00599	93	0.20397
52	0.00667	94	0.22061
53	0.00742	95	0.23947
54	0.00824	96	0.26084
55	0.00915	97	0.28496
56	0.01013	98	0.31235
57	0.0112	99	0.34366
58	0.01234	100	0.37921
59	0.01354	101	0.41967



Appendix III

PENSIONERS WISE PENSION, FREE MEDICAL AND FREE
ELECTRICITY LIABILITIES

**PENSIONERS WISE PENSION,
FREE MEDICAL AND FREE
ELECTRICITY LIABILITIES**

AS AT 30.09.2021



NAUMAN ASSOCIATES
CONSULTING ACTUARIES

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Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 1
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
1	005	Noor Muhammad	5	11,000		2,932,545	428,530	155,441
2	17713/18672	Mst: Najma Jabeen Wd/O Inam Ellah	16	17,233	1,720	2,058,462	131,701	226,536
3	01430-FP/G-I	Mst: Saja Bano Wd/O Ghulam Muha	9	9,075	9,358	403,011	336,946	28,364
4	54826	Muhammad Tasleem	5	11,000	1,500	1,665,111	144,018	127,342
5	12479/ 13272-FP-WAP	Liaqat Khan	3	8,250		809,700	190,235	23,493
6	12343/ 13133-FP	Late Muhammad Aslam	11	14,599	1,939	1,679,996	144,784	111,106
7	43835	Manzoor Ahmad	3	12,150	1,565	2,053,647	158,264	49,651
Total :-				83,307	16,082	11,602,473	1,534,478	721,933



NAUMAN ASSOCIATES

CONSULTING ACTUARIES

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Multan Electric Power Company Limited

Liabilities of Surplus Pensioners - GENCO 2

as at 30.09.2021

SNO	Ecode/PPo No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
1	1	Mst. Munasib Bibi Wd/o Late Hussain Bukhsh	11	17,986	-	2,148,407	240,151	116,196
2	2	Mst. Ameer Khatoon Wd/o Late Muhammad Rafiq	16	32,151	3,070	4,924,039	273,856	309,250
3	4	Mst. Wadhul Wd/o Rajab Ali	11	13,162	1,636	1,854,860	139,096	142,513
4	11	Mr. Muhammad Bachal S/o Allah Warayo	2	19,127	-	2,377,739	277,440	34,249
5	42	Mr. Muhammad Iqbal S/o Fateh Muhammad	17	78,962	3,776	10,173,412	332,516	494,455
6	44	Mst. Akhtar Bibi Wd/o Late Chhatan Shah	2	9,898	1,230	1,435,514	106,354	37,722
7	69	Mst. Bashrian Wd/o Khawand bux	3	7,791	-	964,970	250,924	30,978
8	94	Mr. Shahik G/o M. Hafeez	11	16,189	-	2,005,122	250,924	121,403
9	95	Mr. Ali Sher S/o Ganhwar Khan	2	20,541	1,531	2,646,489	134,820	35,722
10	99	Mst. Meena Bibi Wd/o Late Noor Hassan	11	12,770	1,270	3,479,524	129,583	223,723
11	101	Mst. Naziran Wd/o Late Khamiso Khan	11	27,602	2,745	4,227,343	244,865	158,621
12	103	Mr. Muhammad Islam S/o Shah Muhammad	11	46,043	2,748	5,932,150	241,990	139,994
13	110	Mr. Karim Bux S/o Rehman Khan	2	20,107	1,493	2,590,573	131,914	35,722
14	111	Mst. Rahandi Wd/o Assar Khan	2	9,045	1,125	1,120,287	88,239	30,978
15	123	Mst. Naseeran Bibi Wd/o Muneer Ahmed	12	18,800	1,756	2,410,534	140,854	126,651
16	136	Mst. More Zadi Wd/o Moorad S/o Fateh Ali	2	11,058	1,375	1,417,856	110,293	32,317
17	142	Mr. Atta Muhammad S/o Taj Muhammad	16	70,010	4,177	9,337,428	375,111	284,338
18	146	Mr. Allah Bukhsh S/o Allah Wasaya	13	25,311	3,146	6,750,590	328,175	213,641
19	157	Mr. Abdul S/o Feroz Din	3	27,272	2,034	4,249,688	198,081	44,835
20	171	Mst. Salma Bibi Wd/o Rusheed Ahmed	11	19,042	2,267	2,441,563	181,842	126,651
21	174	Mr. Wazir Khan S/o Moriya Khan	2	20,220	1,509	2,696,798	135,514	37,214
22	176	Mr. Fazal Haque S/o Muhammad Abdullah	5	27,853	2,078	3,714,832	186,612	109,382
23	188	Mst. Shomaila Jabeen Wd/o Late Maqsood Ahmed	9	24,534	3,050	6,495,873	298,238	149,170
24	189	Mr. Sohrab Khan S/o Amir Bux	4	11,627	1,445	3,262,675	157,896	64,470
25	200	Mr. Jangi Khan S/o Misri Khan	11	33,545	2,711	4,326,058	247,987	151,763
26	202	Mst. Hadis Akhter Wd/o Late M. Ali Ahmed	11	20,966	1,736	5,420,834	167,765	192,875
27	229	Mst. Sharifan Khatoon Wd/o Late Khaili Khan	5	13,789	1,714	1,827,598	140,359	58,956
28	244	Mr. Rahim Bux S/o Khair Muhammed	2	19,154	1,239	2,641,452	113,357	38,725
29	251	Mst. Qudusia Bibi Wd/o Late Habib Gul	10	20,785	-	1,842,729	283,648	102,916
30	281	Mr. Rana Amir Hassan S/o Mian Ahmed Hassan	16	61,217	-	8,718,316	326,064	307,501
31	288	Mr. Muhammed Afzal S/o Amiz Ali	11	30,742	2,484	4,371,171	231,166	157,724
32	291	Miss. Tayyba D/o Muhammad Akhter	11	20,496	2,543	2,803,203	213,782	137,222
33	307	Mst. Marvi Wd/o Late Meva Khan	11	23,896	2,971	6,530,533	306,027	230,384
34	310	Mr. Qadir Bux S/o Juma Khan	11	19,872	1,605	2,919,300	151,790	163,731
35	318	Mst. Junal Wd/o Late Shabbir Ahmed	2	7,791	-	1,965,707	366,512	47,702
36	327	Miss. Fatima D/o Abdul Khaliq	12	40,306	4,013	9,901,915	368,365	169,691
37	333	Mr. Ghulam Yasin S/o Peer Bux	2	11,248	1,399	3,023,028	150,821	61,121
38	337	Mr. Muhammad Aslam S/o Abdul Ghafoor	16	64,879	4,194	9,531,061	396,639	319,212
39	347	Mst. Jindul Khatoon Wd/o Late Umer Bux	11	28,673	3,564	7,044,053	327,150	169,691
40	352	Mr. Khadim Hussain S/o Bahadar Khan	11	27,525	3,423	4,411,114	337,831	182,076
41	357	Mst. Sarfia Bibi Wd/o Late Rasheed Ahmed	16	30,069	-	4,360,929	305,598	288,215
42	363	Mr. Syed Abid Hussain Shah S/o Muhammad Hussain Shah	11	43,511	3,516	6,586,422	337,579	169,789
43	364	Mr. Kehar Khan S/o Allah Wasaya	9	20,453	2,543	3,096,047	244,159	127,342
44	366	Mr. Syed Punhal Shah S/o Miran Shah	2	20,293	1,640	3,071,827	157,460	43,325
45	382	Mst. Shahzadi Wd/o Punhal	3	12,159	-	1,763,429	305,598	37,722
46	386	Mst. Khanzadi Wd/o Late Dost Muhammad	11	18,648	2,318	4,582,390	215,676	175,353
47	387	Mst. Rukhsar Begum Wd/o Abdul Majeed	12	18,954	1,885	2,748,913	162,990	147,832
48	401	Mr. Abdul Qadir S/o Muhammad Hassan	16	69,842	4,515	10,572,244	433,495	331,022
49	406	Mst. Lal Khatoon Wd/o Lal Bukhsh	7	14,606	1,816	2,118,319	157,023	110,874
50	407	Mst. Wadhul Wd/o Late Ghulam Nabi	5	10,535	1,310	1,527,899	113,271	110,874
51	415	Mr. Iftikhar Ahmed S/o Allah Wasaya	13	41,535	3,356	6,287,308	322,217	169,789
52	418	Mr. Abdul Sattar S/o Arbab Ali	16	35,056	3,486	5,306,557	334,698	331,022



NAUMAN ASSOCIATES CONSULTING ACTUARIES

Appendix III
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Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 2
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
53	416	Mr. Hoat Khan S/o Rahim Bux	2	13,512	1,344	2,045,362	129,040	43,325
54	431	Mr. Gulam Sarwar S/o Allah Bukhsh	3	10,330	1,088	1,619,033	105,955	44,885
55	435	Mst. Farhat Bano Wd/o Zaubair Bay S/o Abdul Aziz	13	22,908	-	3,322,364	305,598	147,832
56	447	Mst. Mai Janul Wd/o Late Amir Bux	2	9,959	-	1,484,911	316,697	39,091
57	449	Mr. Muhammad Shaban S/o Mehar Khan	15	34,581	4,300	5,388,620	418,755	175,904
58	460	Mst. Haseena Khatoon Wd/o Muhammad Ramzan	2	9,958	-	1,484,762	316,697	39,091
59	463	Mst. Parveen Akhter Wd/o Late Liaqat Ali	11	27,641	2,749	4,121,341	241,520	153,197
60	464	Mr. Muhammad Siddique S/o Ghulam Akber	13	31,919	3,968	7,876,319	396,573	188,307
61	465	Mr. Abdul Aziz S/o Khamiso Khan	13	30,419	3,781	4,740,072	368,212	175,904
62	468	Mst. Shahida Parveen Wd/o Mushtaque Ahmad	13	18,743	2,220	4,620,843	211,937	186,944
63	472	Mst. Lal Khatoon Wd/o Late Shah Nawaz	11	18,928	2,353	2,822,211	206,728	153,197
64	491	Mst. Bharwan Wd/o Late Mulhoo Khan	2	13,501	-	3,623,444	475,757	58,710
65	502	Mr. Abdul Sami S/o Muhammad Shafi	2	13,500	1,679	3,239,677	165,708	46,460
66	505	Mr. Muhammad Rafique S/o Mir Afzal	16	7,463	3,776	7,395,971	367,726	342,944
67	506	Mr. Qadir Bux S/o Badal Din	3	15,774	1,370	2,146,348	133,417	44,885
68	510	Mr. Ghous Bux S/o Khan Muhammad	2	13,497	1,342	2,103,184	130,691	44,885
69	511	Mr. Bangul Khan S/o Soomer Khan	7	19,390	-	5,057,491	428,530	155,441
70	525	Mr. Liaqat Ali S/o Qaim Din	12	25,952	3,226	6,227,859	318,388	182,076
71	538	Mr. Muhammad Hanif S/o Sultan Ahmed	16	39,130	3,897	11,211,935	439,153	569,976
72	539	Mst. Sassi Wd/o Late Noor Ahmed 2/2	13	17,024	1,618	3,964,398	144,332	158,621
73	543	Mst. Shahida Parvaiz Wd/o Muhammad Parvaiz	15	25,251	3,139	6,243,442	303,349	192,875
74	545	Mst. Sameena Taj Wd/o Rukn-ud-Din Shaikh	19	61,708	6,136	14,370,012	547,356	1,762,871
75	565	Mr. Jagan Khan S/o Ghous Bux	13	29,678	-	7,122,010	376,442	182,076
76	567	Mr. Abdul Ghafoor S/o Noor Muhammad	11	22,975	2,856	5,513,450	281,871	182,076
77	569	Mst. Sughra Bibi Wd/o Late Mehboob Shah	5	12,728	1,265	2,963,984	112,843	118,966
78	570	Mr. Abdul Rashid S/o Shah Muhammad	16	44,366	4,413	10,646,778	435,538	354,978
79	571	Mst. Subhan Khatoon Wd/o Late Arsullah Khan	7	16,922	-	3,917,358	327,919	118,966
80	577	Mst. Fateh Khatoon Wd/o Ghulam Akber	7	14,917	1,854	3,473,739	165,384	118,966
81	581	Mst. Pathari Wd/o Ghous Bux	13	22,379	2,906	5,604,225	270,386	175,353
82	582	Mst. Bheroo Wd/o Late Zahroo Khan	3	16,202	1,611	3,772,978	143,708	40,475
83	584	Mst. Sardaran Khatoon Wd/o Late Mirza Ali	13	34,242	-	7,973,973	327,919	158,621
84	585	Mst. Rizwana Khatoon D/o Late Hanif Nazeer Ahmed	16	33,275	4,136	8,496,303	413,508	411,701
85	588	Mst. Rani Wd/o Late Munir Ahmed	13	33,048	4,114	9,481,428	449,543	281,934
86	591	Mst. Balqees Wd/o Late Rasheed Ahmed	11	11,530	1,433	2,686,463	129,706	164,116
87	595	Mr. Abdul Wahid S/o Chahwan Khan	16	47,464	4,720	11,390,224	465,837	354,978
88	596	Mst. Balan Wd/o Ghulam Qadir	11	15,501	-	4,418,715	327,919	158,621
89	598	Mr. Din Muhammad S/o Bakhat Ali	5	18,618	2,314	4,477,116	231,267	141,230
90	616	Mr. Karim Bux S/o Amir Bux	2	13,721	1,705	3,497,588	177,857	54,514
91	630	Mr. Attah Muhammad S/o Tahir Muhammad	16	51,429	-	12,567,256	389,333	367,126
92	648	Mr. Abdul Haq Syal S/o Ghulam Sarwar	16	44,773	4,453	10,766,672	445,045	367,126
93	650	Mr. Faiz Muhammad S/o Sher Muhammad	2	15,859	1,976	4,177,029	211,445	59,456
94	657	Mr. Kohail S/o Meera Khan	2	15,899	1,976	3,823,271	197,487	48,050
95	661	Mst. Faiz Bibi Wd/o Syed Abdur Razzaq Shah	11	21,057	2,618	4,506,232	236,965	164,116
96	663	Mst. Parveen Akhter Wd/o Muhammad Dilawar	13	39,955	4,969	9,309,421	449,762	164,116
97	671	Mr. Riyasat Ali S/o Mehran Khan (Late)	11	24,630	3,062	6,320,236	325,060	226,519
98	676	Mr. Bashir Ahmed Solangi S/o Muhammad Usman	16	49,012	4,679	1,819,705	473,174	379,361
99	679	Mr. Shah Muhammad S/O Jan Muhammad	3	16,110	-	3,885,073	102,515	48,651
100	689	Mr. Muhammad Saleem S/O Abdul Aziz	16	55,062	5,476	13,240,833	547,286	367,126
101	699	Mr. Sikander Ali S/O Muhammad Waris	2	15,575	1,975	3,756,259	199,827	49,651



Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 2
as at 30.09.2021

SNO	Ecode/ ^{PO} No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
102	704	Mst. Syeda Nasim Bibi Wd/o Ghulam Rasool	5	12,480	1,551	2,912,406	142,371	127,269
		Mst. Shaheen Kousar Wd/o Late Khalid						
103	707	Mehmood	15	29,499	3,668	6,884,060	336,696	169,691
104	708	Mr. Dangal Khan S/O Sabaz Ali	2	13,463	2,008	3,246,729	203,064	49,651
105	717	Mst. Ameer Khatoon Wd/o Ghulam Yaseen	16	40,391	4,820	10,067,249	476,681	399,658
106	718	Mr. Aziz Gill S/O Allah Rakha	11	28,075	3,490	6,770,550	352,934	194,583
107	723	Mr. Nek Muhammad S/O Samano Mazari	2	10,390	1,460	2,666,149	154,993	57,800
108	737	Mst. Heer Mai Wd/O Late Tharoo Khan	5	14,740	2,199	3,439,813	201,853	127,269
109	751	Mr. Muhammad Akmal S/o Muhammad Shafi	11	31,552	3,923	7,609,062	396,722	194,583
110	762	Mr. Naik Muhammad S/O Hidayatullah	2	13,460	2,008	3,246,006	203,064	49,651
111	781	Mr. Noor Nabi S/O Muhammad Bux	12	34,487	3,159	8,346,591	323,010	200,902
112	782	Mr. Mulazim Hussain S/O Shah Ghulam Khan	16	62,322	8,180	15,083,256	836,411	391,682
113	783	Mr. Hafiz Muhammad Ismail S/O Moulia Bux.	13	37,017	5,821	8,958,905	595,201	200,902
114	784	Mr. Ali Hassan S/O Bajhi Khan	13	30,555	4,728	7,394,963	483,441	200,902
115	788	Mr. Mir Muhammad S/O Faqir Muhammad	13	37,934	6,225	9,180,839	636,510	200,902
116	793	Mr. Ghulam Sarwar S/O Allah Bux	16	50,222	4,795	12,525,189	500,190	416,517
117	796	Miss. Aroosa Rafique D/o Rafique Ahmed	16	64,929	7,749	15,190,969	720,998	341,870
		Mst. Shazia Begum Wd/o Syed Ittikhar Hussain						
118	800	1/2	15	15,543	2,550	3,636,483	237,262	175,353
		Mst. Safia Begum Wd/o Syed Ittikhar Hussain						
119	800	2/2	15	15,543	2,550	3,636,483	237,262	175,353
		Mst. Khairan Wd/o Mir Muhammad S/O Haji						
120	807	Mehrab	3	12,537	2,078	2,933,191	193,346	44,744
121	808	Mr. Bashir Ahmed S/O Rahim Bux	3	16,717	2,743	4,582,589	304,892	69,529
122	811	Mst. Walayatan Wd/O Late Lashkar Ali	3	14,898	-	3,605,019	398,781	49,215
123	817	Mr. Baro Khan S/O Makhan Khan	2	16,717	2,743	4,045,871	280,474	51,264
124	875	Mr. Mushtaq Ahmed S/O Muhammad Khamisa	14	27,948	-	6,791,795	428,530	207,255
125	891	Mr. Asghar Ali S/O Khushi Muhammad	17	64,138	9,261	15,586,522	956,772	732,019
126	913	Mr. Muhammad Iqbal S/o Raj Wali Khan	17	62,324	9,000	15,145,692	929,808	732,019
127	916	Mr. Zaheer Ahmed S/o M. Rafi	16	57,481	8,300	13,968,768	857,490	404,066
128	923	Mr. Abdul Razzak S/o Ghulam Hussain	3	15,197	1,662	3,693,105	171,705	52,885
129	924	Mr. Hafiz Muhammad Shafi S/o Khuda Bux	7	21,619	2,985	5,253,750	308,386	155,441
130	930	Mst. Anwar Bibi Wd/o Akhter Hussain Korai	16	42,205	6,094	9,908,348	574,475	353,082
		Mr. Muhammad Ahmed Tariq S/o Noor						
131	933	Muhammiad	16	58,693	8,475	14,263,303	875,569	404,066
		Mr. Hafiz Hameed-ur-Rehman S/o Ghulam						
132	942	Rasool	14	25,022	4,516	6,080,731	466,557	207,255
133	947	Mr. Bukhsan S/o Gul Sher	2	14,650	2,644	3,560,176	273,157	52,885
134	948	Mr. Habib Ahmed S/o Muhammad Khan	16	35,697	2,840	8,674,921	293,406	404,066
		Mr. Muhammad Ittikhar Hussain S/o Ghulam						
135	949	Mustafa	17	71,398	-	17,450,067	441,741	751,574
136	950	Mr. Abdul Khaliq S/o Dur Muhammad	15	40,388	5,020	9,860,190	523,661	213,541
137	952	Mr. Nizam-ud-Din S/o Shams-ud-Din	16	56,274	5,596	13,675,449	578,134	404,066
138	958	Mr. Subaz Ali S/o Gelo Khan	15	44,622	8,054	10,893,665	840,152	213,541
139	965	Mr. Mehar Din S/o Kaloo Khan	3	17,322	2,116	4,228,935	220,730	54,514
140	967	Mr. Abdul Qadir S/o Raza Muhammad	3	14,919	1,632	3,642,274	170,242	54,514
141	968	Mr. Allah Bux S/o Natho Khan	9	25,475	3,679	6,219,381	383,774	160,231
142	973	Mr. Hakim Ali S/o Nabi Bux	16	56,271	5,597	13,737,812	583,850	416,517
143	975	Mr. Muhammad Amjad S/o Ali Muhammad	16	55,062	5,476	13,442,651	571,228	416,517
144	979	Mr. Ghulam Muhammad S/o Subhani Khan	16	42,961	-	10,488,354	441,741	416,517
145	980	Mr. Abdul Wahid S/o Ghous Bux	7	25,230	4,554	6,159,567	475,050	160,231
146	982	Mr. Zaffar Ahmed S/o Rajab Ali	15	40,810	6,083	9,568,216	635,069	213,541
147	985	Mr. Ghulam Feroze S/o Nazar Muhammad	16	56,718	7,044	13,846,941	734,794	416,517
		Mr. Muhammad Amin Tariq S/o Muhammad						
148	996	Ali	16	57,481	5,716	13,963,768	590,531	404,066



Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 2
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
149	999	Mr. Rahim Bux S/o Sohrab Khan	16	59,327	7,368	14,483,894	768,592	416,517
150	1004	Mr. Rab Nawaz S/o Allah Dad	3	16,717	-	4,062,489	428,530	52,885
151	1007	Mst. Laila Khaton Wd/o Late Ghulam Rasool	14	23,398	-	6,339,614	542,623	262,406
152	1008	Mst. Sardar Khaton Wd/o Late Ghulam Nabi	14	31,957	4,961	8,827,279	535,582	268,918
153	1014	Mr. Muhammad Iqbal S/o Ghulam Akbar	15	42,367	8,220	10,343,337	857,468	213,641
154	1021	Mr. Shoukat Ali S/o Sher Muhammad	17	65,272	10,132	15,935,286	1,056,918	754,574
155	1022	Mr. Ghulam Shabir S/o Ghulam Muhammad	14	36,934	6,670	9,016,942	695,780	213,641
156	1033	Mr. Daim Ali S/o Bibrak Banwar	14	41,064	6,374	10,025,227	664,903	213,641
157	1040	Mr. Muhammad Farooq S/O Abdul Aziz	16	54,110	8,400	13,210,233	876,245	416,517
158	1041	Mr. Muhammad Yaqoob S/O Inyatullah	15	43,509	8,443	10,622,141	880,731	213,641
159	1047	Mst. Allah Rakhi Wd/o (1st Widow) Liaqat Ali	16	52,751	7,206	12,436,891	687,936	364,469
160	1047	Mst. Shazia Bostan G/o Miss. Tehreem Fatima (2nd Divorced Widow) of Late Liaqat Ali	16	10,879	1,589	2,564,898	161,244	364,469
161	1047	Mst. Shazia Bostan G/o Mr. Muhammad Talal (2nd Divorced Widow) of Late Liaqat Ali	16	10,879	1,689	2,564,898	161,244	364,469
162	1053	Mst. Ahzeer Khatoon Wd/o Late Muhammad Siraj	2	14,290	2,219	3,369,096	211,842	47,702
163	1059	Mr. Najeeb Akhtar S/o Muhammad Yousaf	15	42,370	8,221	10,344,069	857,573	213,641
164	1062	Mr. Mehmood Ahmed S/o Dalail Ahmed	14	32,952	5,115	8,044,790	533,571	213,641
165	1063	Mr. Muhammad Aslam S/o Wahid Ali Khan	13	42,909	6,661	10,475,659	694,841	213,641
166	1072	Mst. Sajida Wd/o Late Nafees Ahmed	16	60,930	9,457	14,891,742	935,263	399,658
167	1085	Mr. Arz Muhammad S/o Muhammad Yousaf	13	33,600	5,520	8,244,764	686,315	220,062
168	1094	Mst. Naseem Akhtar Wd/o Late Rasheed Ahmed 1/2	11	16,865	3,599	4,396,707	374,066	236,491
169	1094	Mst. Haleema Khatoon Wd/o Late Rasheed Ahmed 2/2	11	16,865	3,599	4,396,707	374,066	236,491
170	1097	Mr. Niaz Ahmed S/o Kaloo Khan	14	28,565	5,543	7,009,276	583,473	220,062
171	1116	Mst. Naseem Akhtar Wd/o Liaqat Ali S/o Ghulam Nabi	14	33,675	7,188	7,379,196	694,640	192,875
172	1138	Mr. Muhammad Idress S/o Muhammad Umer	14	38,775	8,276	9,514,604	871,156	220,062
173	1139	Mr. Muhammad Amjad S/o Hakim Ali	17	68,725	11,735	16,863,732	1,235,261	777,254
174	1153	Mr. Rasheed Ahmed S/o Muhammad Nazir Shah	15	42,078	8,981	10,382,292	953,417	226,519
175	1154	Mr. Muhammad Akram S/o Muhammad Hussain	15	44,415	9,480	10,958,428	1,006,391	226,519
176	1155	Mr. Tawakal Ali S/o Dando Khan	10	57,882	9,084	14,281,759	1,049,279	441,624
177	1162	Mr. Naseer Ahmed S/o Shamir	3	19,888	4,245	4,880,115	446,841	56,153
178	1166	Mst. Suriya Iqbal Wd/o Late Syed Zia-ul-Haq	17	70,010	11,956	16,885,279	1,169,093	702,483
179	1171	Mr. Abdul Majeed Bajkani S/o Haji Sohbat Khan	18	98,229	16,773	24,286,946	1,780,611	1,065,746
180	1172	Mr. Ghulam Hussain S/o Khando Khan	12	28,680	6,121	7,037,495	644,315	220,062
181	1173	Mr. Hazoor Bux S/o Mitho	3	17,855	3,811	4,382,239	401,157	56,153
182	1174	Mr. Allah Bux S/o Jam Pathan	14	34,654	7,405	8,550,370	786,110	226,519
183	1180	Miss. Bakhtawar D/o Late Muhammad Iqbal	14	40,029	9,543	9,484,759	825,586	192,875
184	1191	Mr. Abdul Hameed S/o Ellahi Bux	11	33,306	7,109	8,217,896	754,687	226,519
185	1204	Mr. Abdul Majeed S/o Khair Muhammad	16	51,555	9,684	12,720,640	1,028,048	441,624
186	1212	Mr. Khadim Hussain S/o Ellahi Bux	7	29,175	6,881	7,199,603	727,258	169,889
187	1244	Mr. Muhammad Asghar S/o Ali Muhammad	11	32,115	7,540	7,924,030	800,442	226,519
188	1246	Mr. Abdul Shakoor S/o Shah Din	14	43,429	10,196	10,715,637	1,082,401	226,519
189	1248	Mst. Rehana Wd/o Abrar Hussain	14	34,447	8,067	8,208,598	790,771	198,894
190	1253	Mr. Abdul Saleem S/o Wahid Bux	16	58,766	11,088	14,499,876	1,171,787	441,624
191	1259	Mst. Hameed Mai Wd/o Faqir Muhammad	14	34,556	8,207	8,329,891	802,505	198,894
192	1269	Mr. Abdul Ghafoor S/o Abdul Rehman	16	51,554	9,684	12,720,393	1,028,048	441,624



NAUMAN ASSOCIATES CONSULTING ACTUARIES

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Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 2
as at 30.09.2021

SNO	Ecode/PPO No	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
193	1271	Mr. Khuda Bux S/o Ghulam Hussain	16	44,670	8,390	11,021,840	890,677	441,624
194	1283	Mr. Muhammad Ramzan S/o Muhammad Suleman	16	44,670	8,390	11,021,840	890,677	441,624
195	1284	Mr. Sawali Khan S/o Masoo Khan	16	44,670	8,390	11,021,840	890,677	441,624
196	1286	Mst. Haneefan Bibi Wd/o Late Dad Muhammad	14	42,772	10,043	10,903,449	1,034,476	230,081
197	1287	Mst. Nasiran Khatoon Wd/o Late Abdul Lateef	3	23,906	5,613	5,732,532	555,105	52,308
198	1290	Mr. Javid Iqbal S/o Muntaz Ahmed	13	36,699	8,617	9,055,082	914,775	226,519
199	1292	Mr. Abdul Razzaq S/o Hussain Bux	14	33,889	7,957	8,411,434	851,449	233,009
200	1302	Mr. Muhammad Bashir S/o Saeed Ahmed	16	58,442	10,977	14,505,622	1,174,609	454,278
201	1308	Mr. Shafi Muhammad S/o Soomer Khan	16	41,917	7,873	10,404,027	842,461	454,278
202	1317	Mr. Muhammad Zaffar Iqbal S/o Ch: Bashir Ahmed	14	43,519	10,213	10,801,652	1,093,391	233,009
203	1340	Mr. Bashir Ahmed S/o Abdul Fatah	15	49,544	12,795	12,297,090	1,369,146	233,009
204	1341	Mr. Muhammad Ismail S/o Muhammad Ibrahim	15	49,544	12,795	12,297,090	1,369,146	233,009
205	1342	Mst. Wakeelan Bibi Wd/o Late Anwar Ali	11	28,951	7,477	6,942,296	739,448	204,994
206	1347	Mr. Abdul Sattar S/o Rahim Bux	14	42,314	10,928	10,502,565	1,169,365	233,009
207	1358	Mst. Muntaz Wd/o Late Karim Bux	16	51,542	10,649	12,751,805	1,075,805	423,877
208	1359	Mst. Najma Wd/o Late Feroz Khan	14	45,221	10,617	10,843,755	1,049,983	204,994
209	1363	Mr. Wali Muhammad S/o Jan Muhammad	15	47,134	12,173	11,698,915	1,302,538	233,009
210	1364	Mst. Sharifan Khatoon Wd/o Late Abdul Hameed	14	27,803	-	6,625,356	411,232	198,894
211	1369	Mr. Mufeez-ur-Rehman S/o Haji Ghulam Sarwar	15	44,723	11,550	11,106,492	1,235,923	233,009
212	1383	Mr. Ghulam Hyder S/o Karam Ali	14	34,949	9,026	8,674,532	965,839	233,009
213	1395	Mr. Muhammad Rafique S/o Ghulam Muhammad	17	71,261	14,723	17,687,367	1,575,454	822,983
214	1425	Mst. Aisha Khatoon Mother of Late Khadim Hussain	14	24,433	6,310	6,964,436	703,123	307,763
215	1455	Mr. Habib-ur-Rehman S/o Sher-ur-Rehman	11	28,129	7,265	7,025,760	783,211	239,531
216	1456	Mr. Syed Nazar Abbas S/o Syed Noor Shah	16	65,326	13,497	16,214,268	1,444,265	454,278
217	1460	Mr. Asghar Ali S/o Allah Rakhio	3	21,425	5,533	5,351,307	596,491	61,121
218	1462	Mr. Allah Yar S/o Pandhi	3	19,660	5,078	4,910,464	547,439	61,121
219	1488	Mr. Abdul Wahab S/o Abdullah	15	44,723	12,705	11,170,431	1,369,676	239,531
220	1489	Mr. Mukhtiar Ali S/o Arbab Ali	17	69,183	15,724	17,279,788	1,695,142	846,018
221	1493	Mst. Irshad Mai Wd/o Late Abdul Majeed	3	22,275	-	5,628,149	489,011	60,345
222	1510	Mst. Ajaiban Khatoon Wd/o Late Muhammad Ayoub	16	48,365	10,992	13,010,444	1,186,679	524,286
223	1528	Mr. Ghulam Nubi S/o Hakim Ali	15	44,723	12,705	11,170,431	1,369,676	239,531
224	1536	Mr. Muhammad Sadiq S/o Amir Bux	16	46,048	10,466	11,919,066	1,150,616	505,439
225	1577	Mr. Muhammad Shafi S/o Noor Muhammad	3	20,720	5,886	5,175,219	634,546	61,121
226	6989	Mst. Qammar Muntaz Wd/o Late Irtaza Hussain	16	16,869	4,260	991,007	192,434	100,304
227	9186	Mst. Sharifan Bibi Wd/o Abdullah	5	7,791	843	829,631	59,669	75,987
228	11484	Mst. Bakhti Mai Wd/o Ahmed Bux	1	10,390	844	1,332,205	67,700	32,317
229	11789	Mst. Bakhtan Mai Wd/o Ghulam Rasool	1	7,791	844	531,896	42,923	15,523
230	14924	Mst. Mai Banda Wd/o Wakeel Muhammad	1	7,791	849	553,238	44,830	16,389
231	17196	Mst. Zareen Khatoon Wd/o Pehalwan	1	7,791	844	1,097,950	71,759	36,365
232	17218	Mst. Noor Taj Wd/o Abdullah	11	10,850	1,349	854,252	76,569	71,451
233	17860	Mst. Zubaida Bibi Wd/o Abdul Khaliq	1	7,791	844	1,161,657	74,151	39,091
234	13440	Mst. Quresha Parveen Wd/o Taj Muhammad	16	26,036	3,236	2,049,889	183,675	139,301
235	13441	Mst. Dolat Khatoon Wd/o M. Ramzan	3	7,791	925	1,065,562	77,246	35,015
236	18631	Mst. Bashiran Bibi Wd/o Sana Ullah	13	8,656	-	1,465,571	374,430	181,104
237	19736	Mst. Rabia Noor Wd/o Noor Muhammad	20	48,286	-	3,980,004	155,504	1,045,783
238	19797	Mst. Bahiravan Mai Wd/o Late Ellahi Bux	10	12,916	1,605	1,267,647	107,229	69,050
239	19935	Mst. Sughar Khatoon Wd/o Saida Khan	5	7,791	-	481,670	112,418	40,836



NAUMAN ASSOCIATES CONSULTING ACTUARIES

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Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 2
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
240	22534	Mst. Parveen Akhter Wd/o Muhammad Anwar	15	12,824	1,594	2,067,625	146,318	330,833
241	23162	Mst. Bakhto Mai Wd/o Payroo Khan	13	10,435	1,298	1,111,180	91,875	101,316
242	23525	Mst. Anwar Khatoon Wd/o Faiz Ahmed	1	7,791	-	1,193,219	327,919	40,475
243	23825	Mr. Nazir Ellahi S/o Abdul Manan Shah	9	20,340	2,529	1,997,121	187,997	76,647
244	24659	Mst. Azmat Khatoon Wd/o Amanullah	3	7,791	-	671,704	163,725	20,223
245	25436	Mst. Zubaida Begum Wd/o Khurshed Ahmed	11	18,358	1,826	2,587,109	155,250	142,513
246	25923	Mst. Farhat Naz Wd/o Muhammad Shakil	13	8,493	1,056	3,018,734	104,435	204,994
247	27431	Mr. Umer Bux S/o Zangi Khan	1	11,555	1,125	1,058,748	81,251	24,836
248	28182	Mr. Ghazi Solangi S/o Dhani Bux	4	20,545	1,479	2,370,458	121,943	31,392
249	28421	Mst. Zohran Bibi Wd/o Late Ghulam Rasool	13	22,932	1,614	2,345,551	111,052	95,624
250	28422	Mst. Sohni Wd/o Ali Bagh	2	9,811	866	1,542,221	78,385	41,877
251	28686	Mst. Mai Azeema Wd/o Ghulam Hyder	13	11,509	-	4,143,733	449,550	217,416
252	28689	Mr. Shafiq Ahmed S/o Siddique Ahmed	16	42,142	5,332	4,137,792	470,699	199,243
253	28769	Mst. Koshal Wd/o Shah Ali	5	9,458	-	889,820	181,094	65,736
254	28969	Mst. Haleema Wd/o Mitho	4	7,791	-	701,973	172,252	21,275
255	29678	Mr. Ali Bux S/o Pir Bux	13	33,354	2,540	3,274,926	188,815	102,196
256	30521	Mst. Bariqan Begum Wd/o Late Muhammad Yaseen	5	4,488	344	422,331	54,690	65,736
257	30675	Mr. Haji Ghulam Nabi S/o Haji Qasim	17	45,625	4,241	4,291,524	306,797	343,771
258	31194	Mst. Jadoo Khatoon Wd/o Ali Sher	3	7,791	-	732,987	181,094	22,365
259	31491	Mst. Wadhwal Wd/o Allah Ditta	2	7,791	844	964,970	66,199	30,978
260	31712	Mst. Lal Bibi Wd/o Pullo Shah	3	7,791	-	732,987	181,094	22,365
261	32180	Mst. Bushra Wd/o Riaz Hussain	3	7,791	844	1,065,562	70,482	35,015
262	32289	Mst. Ramzana Wd/o Meeva Khan	10	18,840	2,347	2,497,059	192,249	98,956
263	32453	Mr. Karim Bux S/o Dhani Bux	7	19,256	2,391	1,969,504	182,722	80,401
264	32546	Mr. Kaloo Khan S/o Jangle Khan	3	12,991	1,550	1,330,101	113,452	27,354
265	33052	Mst. Bhirawan Wd/o Khavind Bux	1	7,791	-	764,652	150,235	23,493
266	33251	Mst. Biban Wd/o Muhammad Sharif	9	12,464	1,172	1,223,285	73,300	63,050
267	33251	Mst. Zainab Bibi Wd/o Muhammad Sharif	9	12,464	1,172	1,223,285	73,300	63,050
268	34824	Mst. Nimani Khatoon Wd/o Late Takhar	2	9,199	-	1,098,810	240,151	29,649
269	34888	Mst. Zarina Begum Wd/o Gul Muhammad	2	10,390	1,368	1,062,719	94,126	24,655
270	36359	Mst. Niamat Khatoon Wd/o Qabil Hussain	17	23,283	2,315	3,942,109	213,233	639,655
271	36364	Mst. Nasima Parveen Wd/o Late Ahmed Naeem	12	18,153	2,256	3,000,148	209,907	175,353
272	36839	Mr. Khan Muhammad S/o Nobat Khan	15	23,351	2,903	3,534,728	278,723	159,789
273	37102	Mst. Hayyatun Khatoon Wd/o Abdul Karim	9	7,908	-	1,146,488	305,598	110,874
274	37102	Mst. Sharam Khatoon Wd/o Abdul Karim	9	5,649	-	819,279	305,598	110,874
275	37155	Mr. Faqeer Muhammad S/o Pari	1	17,756	1,323	1,891,631	103,817	28,666
276	37284	Mst. Sahib Khatoon Wd/o Muhammad Bux	5	8,358	1,039	854,880	71,489	72,468
277	37721	Mst. Farhat Khatoon Wd/o Rahim Bux	1	8,041	1,000	1,296,458	91,793	43,300
278	37883	Mr. Nazar Hussain S/o Dur Muhammad	3	20,361	1,213	2,171,601	95,185	28,666
279	38150	Mr. Muhammad Usman S/o Qaim Din	6	15,115	1,125	1,677,580	90,542	88,213
280	38733	Mr. Muhammad Sharif S/o Din Muhammad	16	19,113	1,424	2,121,309	114,606	229,309
281	38895	Mst. Janal Wd/o Late Imam Bux	3	3,896	-	414,869	209,369	25,853
282	38895	Mst. Sharif Wd/o Late Imam Bux	3	3,896	-	414,869	209,369	25,853
283	38896	Mst. Karim Khatoon Wd/o Late Muhammad Shaban	7	12,459	1,549	1,326,707	109,642	75,987
284	39021	Mst. Naseem Akhter Wd/o Syed Abbas Hussain Shah	11	13,899	2,381	1,421,630	156,945	95,624
285	40185	Mst. Dualat Bibi Wd/o Abdul Rehman	11	7,791	-	998,961	261,781	126,651
286	40705	Mr. Muhammad Shafi S/o Din Muhammad	3	18,975	2,359	2,105,993	189,856	30,012
287	40950	Mst. Raheema Wd/o Late Allal Bux	7	9,378	-	998,624	209,369	75,987
288	41006	Mst. Lal Mai Wd/o Kaura Khan	2	7,791	1,125	862,854	81,829	27,084
289	41236	Mst. Rashida Begum Wd/o Late Ghulam Hussain	12	7,791	733	1,224,691	66,347	164,116
290	41946	Mr. Abbas Khan S/o Shadi Khan	4	20,369	1,452	2,260,710	116,859	30,012
291	41977	Mr. Hazari S/o Bulland	2	17,410	1,037	1,932,297	83,460	30,012



Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 2
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SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
292	42252	Mst. Bakhtawar Wd/o Late Ghulam Hussain	2	13,292	1,518	4,578,347	156,361	58,710
293	42789	Mst. Ruqaya Wd/o Late Muhammad Ashraf	16	36,640	3,644	4,697,977	292,295	246,921
294	43561	Mr. Pir Bux S/o Khan Muhammad	2	20,436	-	2,357,882	254,279	31,392
295	43572	Mst. Aisul Wd/o Allah Dad	4	10,236	-	1,133,637	219,353	27,084
296	44975	Mst. Sakina Wd/o Late Muhammad Sidique	2	7,791	-	862,854	219,353	27,084
297	45248	Mst. Bibi Akhtar Wd/o Late Shah Muhammad	2	15,173	1,509	1,680,410	109,760	27,084
298	45081	Mr. Muhammad Hanif S/o Elahi Bux	6	10,390	-	1,198,786	254,279	92,266
299	46809	Mst. Sahabi Wd/o Dhani Bux	2	7,791	-	862,854	219,353	27,084
300	47710	Mr. Muhammad Farooq S/o Fazal din	6	10,390	1,200	1,665,085	118,433	136,557
		Mst. Farhat Khatoon Wd/o Muhammad						
301	47789	Ishaque	2	7,791	844	862,854	61,390	27,084
302	47871	Mst. Mehnaz Wd/o Ghulam Rasool	2	8,433	1,270	933,958	92,376	27,084
303	47873	Mst. Ghulam Fatima Wd/o Qalandar Bux	7	12,108	1,505	1,756,032	130,132	110,874
304	47877	Mr. Muhammad Ismail S/o M. Ramzan	16	46,771	2,713	5,604,233	228,903	50,644
305	47895	Mst. Mehran Mai Wd/o Late Phuloo Khan	5	11,341	1,031	1,256,016	74,992	79,607
306	48288	Mr. Sikandar Ali S/o Sadar din	5	21,786	1,556	2,513,643	128,292	92,268
307	48300	Mr. Shah Murad S/o Ghulam Farid	2	20,088	1,147	2,407,022	96,775	32,805
308	48581	Mst. Mai Channan Wd/o Late Bakhat Ali	5	9,358	1,163	1,076,882	86,840	83,329
309	49021	Mr. Sher Muhammad S/o Allah Dewayo	3	21,955	2,006	2,628,337	169,251	32,805
310	49197	Mr. Abdul Wahid S/o Allah Ditta	2	10,388	1,125	1,244,730	94,919	32,805
311	49950	Mst. Mumtaz Bibi Wd/o Late Abdul Karim	7	14,460	1,795	1,916,533	147,279	98,956
312	49995	Mr. Shah Nawaz S/o Bahaduraini	7	39,146	2,798	4,690,626	236,074	96,421
313	50201	Mst. Serdar Bibi Wd/o Late Muhammad Nawaz	2	6,144	764	916,086	67,123	39,091
314	50201	Mst. Masood Begum Wd/o Late Muhammad Nawaz	2	6,144	764	916,086	67,123	39,091
315	50415	Mst. Abida Parween Wd/o Late Muhammad Rafiq	5	17,823	2,215	2,873,618	203,321	127,269
316	51354	Mst. Zubaida Bibi Wd/o Late Abdul Aziz	2	7,827	933	1,037,393	76,425	33,667
317	51546	Mr. Mehboob Shah S/o Baghoo Shah	2	17,554	-	2,103,388	265,733	32,805
318	51880	Mst. Shehar Bano Wd/o Raman Ali S/o Murad Ali	3	10,261	-	1,225,655	240,151	29,649
319	52109	Mst. Sodhi Wd/o Late Jan Mohammad	11	13,990	1,729	2,199,130	156,498	164,116
320	52271	Mr. Arz Muhammad S/o Motan Khan	3	24,981	-	3,105,469	277,440	34,249
321	52878	Mst. Fareeda Wd/o Manzoor Nabi	4	7,789	-	2,670,634	386,512	47,702
322	53356	Mst. Bushra Shaheen Wd/o Late Muhammad Majeed	14	10,458	1,300	1,473,798	110,529	142,513
323	53657	Mr. Muhammad Nawaz S/o Qadir Bux	12	21,269	2,115	3,686,528	215,260	200,902
324	53850	Mst. Sat Bharai Wd/o Late Abdul Rehman	9	16,213	2,015	2,548,570	182,385	123,087
325	54803	Mst. Sakina Bibi Wd/o Imam Bux	12	53,614	3,871	6,404,131	296,405	116,196
326	55568	Mst. Jamila Mai Wd/o Late Muhammad Farooq	2	6,875	940	1,819,363	89,739	47,702
327	59111	Mr. Malik Saifullah S/o Jeeva Khan	5	10,390	1,125	1,888,151	117,354	160,231
328	59924	Mr. Faiz Ali S/o Gella Khan	13	10,390	1,168	1,619,033	113,746	175,904
329	60129	Mst. Nazir Bibi Wd/o Khan Muhammad	1	7,791	844	1,032,621	69,134	33,667
330	60165	Mst. Khanzadi Wd/o Gulzar Ahmed	1	7,791	-	1,097,950	294,594	36,365
Total :-				8,900,352	1,158,208	1,859,265,080	132,623,227	63,283,964



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Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 3
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
1	1197/1197	Mr. Tahir Masood	16	36,854	7,615	10,118,868	858,134	569,976
2	17225/18206	Miss. Saeeda Perveen D/o Late.Manzoor Ahmad	7	11,882	1,625	935,504	92,235	53,588
3	18170/19210	Mst. Suraya Begum Wd/o Late.Asgar Ali	11	13,930	890	1,846,286	72,902	131,941
4	26022/26182	Mst. Naseem Akhtar w/o Asghar Ali	16	22,479	3,071	3,715,106	285,701	341,870
5	28285/28426	Rasheeda Begum w/o M. Sharif	16	17,015	1,861	2,949,670	177,664	364,469
6	30113/30453	Mr. Muhammad Roshan Awan	20	136,843	12,668	13,436,189	941,696	1,419,724
7	31740/31988	Mst. Zareena Bibi Wd/o Late Ghulam Rasool	17	24,052	2,550	3,683,648	227,470	560,247
8	31104/31345	Mst. Ghulam Fatima Wd/o Late. Irshad Ahmed Sha	10	13,006	860	1,223,621	55,727	65,736
9	32573/32815	Miss. Adeela Saeed D/o Late.Syed Saeed Ahmad	16	40,750	7,409	3,999,429	494,989	179,495
10	32433/32670	Mr. Muhammad Ali	11	31,473	3,099	4,623,547	293,082	163,731
11	33811/34076	Mst. Mumtaz begum Wd/o Late Hafiz Karim Bux	19	67,907	7,429	9,287,524	620,392	1,525,041
12	34276/34505	Mst. Khursheeda Ishfaq Wd/o Late Fayaz Ahmad	18	29,913	3,258	2,935,826	217,664	433,572
13	40040/40264	Mr. Ghulam Haider	3	14,103	845	1,443,904	64,576	27,354
14	37287/37465	Mst. Sardar Bibi Wd/o Late.Ali Muhammad	5	8,250	442	843,834	30,412	72,468
15	38407/38555	Mr. Allah Ditta	1	16,500	1,125	1,831,298	90,542	30,012
16	40301/40534	Mr. Khurshid Ahmed	9	13,244	1,811	1,945,612	171,272	122,798
17	40116/40325	Mst. Bakhsho Mai Wd/o Ghulam Usdir	9	16,855	2,250	1,941,219	168,006	83,329
18	40365/40632	Mst. Rehmat un Nisa W/o Shahid Al dullah	3	13,542	2,450	1,974,503	173,417	25,853
19	41521/41504	Mst. Manasab Bibi W/o Late.Allah Bux	12	19,483	945	2,074,663	66,889	101,316
20	44016/44432	Mst. Noor Fatima W/o Late.Jamil Afzal	16	19,141	1,691	2,776,033	146,215	288,215
21	45452/45747	Mst. Razia Bibi Wd/o Late.Maqsood Ahmed	5	8,250	625	2,845,722	67,025	66,958
22	44701/44862	Mr. Ali Gohar	17	67,698	4,730	9,641,318	440,184	557,077
23	44387/44871	Mr. Sadiq Hussain	17	54,832	3,450	8,055,986	326,277	578,294
24	45345/45642	Mst. Balqees Bibi Wd/o Late.Muhammad Iftikhar	3	6,728	560	2,367,003	60,457	68,619
25	46293/46400	Mst. Mashal Bibi Wd/o Late.Jamal Din	3	7,823	1,190	1,167,174	104,550	39,091
26	46287/46396	Mst. Taaha Begum Wd/o Late. Talib Hussain	17	27,451	4,004	3,400,000	314,051	428,794
27	46289/46394	Mr. Muhammad Ismail	10	10,025	1,460	1,157,143	120,395	92,268
28	46415/46557	Mr. Muhammad Yar S/o Muhammad Yaqoob	16	50,210	2,480	6,946,959	204,475	239,849
29	48012/48220	Mst. Sabahi Mai Zahida Wd/o Gh.Rasool	15	15,640	1,512	1,732,131	109,978	106,142
30	46475/46624	Mst. Inyat Bibi Wd/o Late Zafar Ali	17	23,074	2,640	3,109,219	192,025	374,892
31	50381/50658	Mst. Shakeela Perveen W/o Late.Mukhtar Hussain	16	22,134	2,428	3,576,746	222,873	330,833
32	48381/48491	Mr. Ali Muhammad	3	10,715	1,125	1,283,913	94,919	32,805
33	50129/50404	Mr. Faiz Bux	7	12,984	924	1,494,160	68,994	83,329
34	50530/50784	Mst. Farkhanda Jabeen Wd/o Late.Syed Hussain Ali	19	41,324	4,730	4,812,944	353,186	1,234,796
35	50743/50992	Mst. Rashida Begum Wd/o Late.Muhammad Yousef	17	24,366	2,903	3,229,477	237,793	466,013
36	53738/54061	Mst. Rabia Wd/o Late.Muhammad Saleem	16	12,323	2,438	6,038,906	241,109	399,658
37	52585/52894	Mst. Hafeez Elahi Wd/o Late Mushtaq Ahmad	5	13,647	2,258	1,979,206	195,242	110,874
38	52577/52393	Mr. Arshad Hussain	5	13,680	1,788	3,571,123	188,210	165,047
39	52978/53376	Mr. Muhammad Anwar Arain	18	105,886	7,239	13,138,170	624,321	632,081
40	52323/52601	Mst. Sadiqa Khanum W/o Late.Muhammad Farooq	17	33,638	7,272	4,446,312	542,995	392,423
41	30/30	Mst. Qaisra Mumtaz w/o Late. Mehmood Akhtar	2	8,250	809	2,363,513	86,140	65,297
42	52586/52895	Mst. Zubaida Bibi W/O Muhammad Ashraf	7	12,927	988	1,927,448	86,803	114,898
43	54667/54757	Mst. Balqees Akhtar Wd/o S Imtiaz Hussain	16	16,513	1,429	2,327,059	121,496	277,844
44	53658/53918	Syed. Aziz Ahmed S/o Bashir	11	32,253	2,760	4,009,475	238,034	134,220
45	52584/52672	Hashmat Ali	7	43,629	2,748	5,621,093	241,990	104,955
46	55301/55619	Yasmeen Mr. Muhammad Rafique	16	15,721	2,150	4,159,603	207,774	376,031
47	08/08	Mr. Ahmad Khan	11	18,610	3,224	2,313,469	278,051	134,220
48	71/71	Mst. Hurmat Begum Wd/o Late Umeed Ali	2	13,645	1,455	1,922,927	123,707	36,365
49	67/67	Mst. Naseem Akhtar W/o Late.Muhammad Aslam	14	8,250	1,025	1,093,457	83,961	131,941
50	54/54	Mst. Manzooran Bibi Wd/o Late Ghulam Rasool	11	14,438	460	1,790,725	36,080	121,403
51	68/68	Mr. Zamir ul Hassan	17	55,044	3,613	7,590,900	330,496	536,023
52	85/85	Mr. Mehar Allah Ditta	11	17,736	2,148	2,285,095	189,154	139,994
53	83/83	Mst. Sughra Bibi Wd/o Late Muhammad Shafi	16	32,349	4,520	4,006,652	354,523	236,690
54	112/112	Mr. Faiz Baksh	16	43,003	8,550	6,412,963	767,513	284,338
55	151/151	Mr. Naseer Ahmed Baig	16	49,038	3,259	6,620,358	292,671	284,338
56	152/152	Mst. Zahida Nasreen W/o Muhammad Javed Sultana	11	9,689	1,060	2,656,946	110,172	236,491
57	156/156	Ch Muhammad Afzal	20	154,116	10,911	21,253,528	998,075	2,108,306
58	169/168	Mst. Waziran Bibi Wd/o Late Manzoor Hussain	5	12,557	1,602	1,677,562	131,224	98,956
59	219/219	Mr. Sulah-ud-Din Taq	17	72,841	4,922	10,045,200	450,236	536,023
60	267/267	Mst. Saeeda Faran Naz Wd/o Late.Syed Fakhar Hussain	14	7,930	1,362	1,091,343	113,740	137,222



NAUMAN ASSOCIATES CONSULTING ACTUARIES

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Multan Electric Power Company Limited Liabilities of Surplus Pensioners - GENCO 3 as at 30.09.2021

SNO	Ecode/PPD No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
61	303/303	Mr. Muhamamad Mukhtar	19	126,383	8,986	18,566,318	849,833	1,819,657
62	307/307	Mr. Ghulam Abbas Malik	20	155,170	12,037	22,795,277	1,138,375	2,274,571
63	356/356	Mr. Muhammad Anwar Khan	20	107,128	10,244	16,216,365	983,548	2,358,727
64	379/379	Sughran Bibi W/o M. Aslam	16	37,752	4,130	9,831,315	412,909	411,701
65	455/455	Mst Fareeda W/o Late Muhammad Yaqoob	9	10,452	1,730	2,641,983	167,185	144,656
66	416/416	Mst. perveen Fatima Wd/o Late.Abdul Ahd	14	20,760	2,271	5,101,374	211,303	175,353
67	482/482	Mst. Mumtaz Elahi W/ o Late. Muhammad Akram	16	20,992	2,300	3,129,959	202,072	298,674
68	415/415	Mst Aysa Naureen W/o Late Javed Iqbal	16	40,790	4,463	10,338,375	436,405	387,766
69	447/447	Mr. Atta Muhammad	12	17,943	2,454	2,795,987	238,983	175,904
70	475/475	Mst. Shagufta Naz W/o Late.Muhammad Zaffarulla	16	36,344	3,976	9,499,518	401,672	423,877
71	451/451	Mst Sameena Mumtaz W/o Late Muhammad Mun	14	21,690	2,703	5,497,410	264,307	198,894
72	445/445	Mr. Sheikh Altaf ur Rehman	18	50,023	12,500	7,794,886	1,217,312	828,383
73	452/452	Syed Muhammad Abdul Qadir	16	27,617	3,472	7,422,383	374,303	466,993
74	461/461	Mr. Allah Wasaya	7	17,943	2,650	2,795,987	258,070	131,928
75	469/469	Mst. Sajida Begum W/o Late. Hamid Ali	5	8,250	1,046	2,156,368	105,671	163,062
76	493/493	Mst. Razia Bibi Wd/o Late Muhammad Naseeb	12	18,627	5,950	4,337,690	530,764	158,621
77	500/500	Mr. Shabir Hussain	16	64,130	3,508	17,291,206	380,829	479,763
78	516/516	Mst. Mumtaz Yasin W/o Late. Ghulam Yasin	11	19,936	3,422	5,397,312	358,713	242,934
79	523/523	Mr. Sana ullah Bhatti	19	80,128	8,765	19,228,803	865,055	2,023,540
80	547/547	Mr. Muhammad Akhtar Sharif	16	34,693	3,588	8,342,710	358,594	367,126
81	567/567	Mst. Syeda Shahida Bano W/o Late.Syed Aun Raza	16	26,811	3,463	7,225,884	359,930	461,066
82	573/573	Mr. Muhammad Ramzan	16	17,996	1,969	4,869,898	215,154	492,581
83	1379/1379	Mr. Ahmad Bakhsh S/o Allah Ditta	16	36,689	8,338	8,822,693	833,322	367,126
84	597/597	Mst. Shaheena Samreen W/o Late.Muhammad Na	16	35,699	3,550	9,759,504	377,394	498,904
85	605/605	Mst. Sajida Perveen W/o Late.Saleem Javed	14	32,051	4,251	8,412,570	433,744	223,723
86	719/719	Mr. Muhammad Latif	16	31,942	4,193	8,894,398	466,263	531,234
87	859/859	Mst. Robina Shaheen Wd/o Late Niaz Ahmed	16	31,354	4,980	7,316,954	457,129	330,233
88	636/636	Ch.Akhtar Ali	17	64,902	7,100	15,651,728	718,004	687,262
89	631/631	Mst. Marryum Asif W/o Late.Asif Hussain	5	9,868	1,350	2,838,705	148,321	216,319
90	657/657	Mr. Mulazim Hussain	13	29,710	4,875	7,900,933	532,694	252,656
91	632/632	Mst. Tahira Jabeen W/o Late.Muhammad Umar Fa	17	53,949	5,694	12,589,856	522,669	599,346
92	994/994	Mr. Muhammad Younis	16	52,748	9,008	12,720,677	910,954	379,361
93	690/690	Mr. Muhammad Saghir Khan	16	44,142	5,650	10,645,259	571,369	379,361
94	693/693	Mr. Muhammad Nawaz Siddiqui	19	118,701	13,774	28,625,863	1,392,927	2,162,534
95	714/714	Anwar ul Haq s/o Mahram Ali	7	22,057	3,982	5,338,265	407,162	150,677
96	741/741	Mr. Manzoor Ahmed	17	53,358	7,705	12,913,776	787,842	709,582
97	766/766	Mst. Surriya Wd/o Late Muhammad Ibrahim	3	15,053	2,661	3,660,807	260,200	50,751
98	807/807	Mr. Sabir Hussain	16	43,456	7,025	10,560,477	725,767	404,066
99	819/819	Mst. Nasreen Bibi W/o Late.Muhammad Akram	5	13,785	2,489	3,672,390	260,911	182,201
100	868/868	Mr. Muhammad Hanif	5	4,538	901	1,102,804	93,084	155,441
101	836/836	Mr. Zafar Abbas	14	16,531	2,984	4,017,288	308,283	207,255
102	834/834	Mr. Junaid Iqbal	17	59,957	9,524	14,570,475	983,943	732,019
103	874/874	Mr. Muhammad Aslam Malkani	18	52,623	8,359	12,788,200	863,585	975,025
104	879/879	Mst. Nusrat Zafar Wd/o Late Muhammad Zaffar M	17	42,492	8,999	9,975,727	848,326	639,655
105	944/944	Mst. Perveen Murtaza Wd/o Late Ghulam Murtaza	16	61,566	10,513	15,047,185	1,039,698	399,658
106	889/889	Mst. Syeda Abida Javed Wd/o Late.Javed Akhtar Cl	18	57,757	9,174	13,559,447	834,823	852,873
107	940/940	Manzoor Hussain	3	19,304	3,167	4,712,814	330,365	54,514
108	938/938	Mr. Talib Hussain	17	50,021	8,541	12,211,958	850,953	754,574
109	970/970	Mr. Muhammad Sharif	16	52,210	7,132	12,746,373	743,974	416,517
110	969/969	Mr. Muhammad Iqbal Khan	17	53,992	8,915	13,181,425	929,967	754,574
111	1008/1008	Mst. Naeema Akhtar Wd/o Late. Abad Ali	14	29,956	6,394	8,318,291	694,614	275,429
112	976/976	Mr. Willayat Ali S/o Ghulam Hyder	16	45,634	5,974	11,197,665	628,841	429,036
113	1057/1057	Mr. Tariq Saleem	20	121,851	22,886	29,899,782	2,409,049	3,057,128
114	1050/1050	Mr. Ghulam Shabbir	3	18,080	4,245	4,436,468	446,841	56,153
115	1034/1034	Mr. Muhammad Riaz	16	52,620	9,884	12,911,889	1,040,419	429,036
116	1052/1052	Mr. Noor Hussain	16	35,648	5,357	9,624,694	595,444	531,234
117	1040/1040	Mr. Muhammad Yousaf	14	38,962	7,309	9,560,490	769,367	220,062
118	1073/1073	Mr. Muhammad Aslam S/o Malik Khuda Bakhsh	17	53,340	9,884	13,088,552	1,040,419	777,254
119	1083/1083	Mst. Abida Arif Wd/o Late. Muhammad Arif	19	69,244	12,590	18,273,369	1,330,397	2,772,821
120	1072/1072	Mr. Altaf Hussain	16	36,880	6,924	9,423,486	751,671	479,763



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Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 3
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
121	1086/1086	Mr. Zulfiqar Ali	16	48,983	9,200	12,019,442	968,419	429,036
122	1146/1146	Mr. Ghulam Hussain	5	22,861	5,906	5,640,804	626,977	169,889
123	1102/1102	Mst. Sumaira Bibi Wd/o Late.Muhammad Aslam KI	14	34,247	8,041	8,472,917	812,334	217,416
124	1142/1142	Mr. Sajid Hussain	12	33,624	8,406	8,250,653	884,841	220,062
125	1101/1101	Mr. Muhammad Asghar Javaid	17	60,651	11,250	14,964,980	1,194,293	800,060
126	1116/1116	Mst. Nasreen Naeem Wd/o Late.Muhammad Naeem	19	91,358	16,686	23,289,004	1,718,737	2,557,081
127	1195/1195	Mr. Ghulam Sabir	14	38,517	9,948	9,503,654	1,056,074	226,519
128	1139/1139	Mr. Abdul Aziz	3	20,802	4,298	5,132,669	456,273	57,800
129	1141/1141	Mr. Khalid Latif	17	55,977	11,565	13,811,721	1,227,733	800,060
130	1405/1405	Mr. Manzoor Ahmad	16	53,358	7,705	13,165,511	817,958	441,624
131	1271/1271	Mst. Robina Kousar Wd/o Late.Muhammad Yousaf	16	32,141	16,602	8,535,752	1,767,735	498,904
132	1159/1159	Mst. Robeena Shaheen Wd/o Late Muhammad Imran	17	68,577	14,169	16,341,556	1,385,487	702,488
133	1179/1179	Mr. Abdul Subhan S/o Hafiz Imam Bakhsh	17	66,683	13,046	16,453,311	1,384,955	800,060
134	1153/1153	Syed Mureed Hussain	17	51,530	10,646	12,714,471	1,130,173	800,060
135	1111/1111	Mr. Muhammad Wasil Khan	17	47,857	7,191	11,808,198	763,392	300,050
136	1196/1196	Syed Khurshid Hyder Zaidi	16	36,854	7,615	9,093,277	808,404	441,624
137	1355/1355	Mst. Shumaila Manzoor D/o Late.Manzoor Hussain	14	30,994	8,805	8,496,488	956,534	275,429
138	1199/1199	Mr. Muhammad Khalid Rafique S/o Muhammad Ali	16	41,862	6,919	10,640,710	745,932	466,993
139	1156/1156	Mr. Muhammad Afzal	16	50,524	10,460	12,490,876	1,110,427	441,624
140	1275/1275	Mst. Khurshid Mai Wd/o Late.Malik Manzoor Ali	16	51,191	10,577	12,275,233	1,046,027	399,658
141	1183/1183	Mr. Ghulam Mustafa Saleem	17	72,692	12,587	17,935,967	1,336,271	800,060
142	1175/1175	Mr. Riaz Ali	3	19,155	4,948	4,726,290	525,277	57,800
143	1191/1191	Mr. Muhammad Ramzan	16	39,358	8,131	9,711,088	863,182	441,624
144	1176/1176	Mr. Ghulam Farid	3	15,217	3,930	4,278,166	446,223	77,968
145	1227/1227	Mst. Shahla Tabasum Wd/o Late.M.Ajmal Raza	14	25,550	6,599	7,003,969	716,885	275,429
146	1289/1289	Mr. Shakir Abbas	16	51,874	10,718	12,799,350	1,137,816	441,624
147	1320/1320	Mr. Iqbal Hussain	16	56,832	12,928	14,113,421	1,383,378	454,278
148	1276/1276	Mr. Muhammad Aslam	18	93,036	19,222	23,648,620	2,072,248	1,128,024
149	1264/1264	Mr. Sajjad Hussain	16	49,371	10,201	12,549,584	1,099,729	466,993
150	1283/1283	Rana Ghulam Abbas	16	49,635	9,684	12,319,677	1,036,249	454,278
151	1280/1280	Mr. Akhtar Ali Anjum	16	40,609	8,590	10,445,042	916,780	492,581
152	1231/1231	Mr. Muhammad Naseem Awan	18	76,491	15,804	18,985,482	1,691,128	1,097,311
153	1291/1291	Mr. Nath Muhammad	17	57,212	11,820	14,116,444	1,254,804	800,060
154	1263/1263	Mr. Rashid Masih	5	22,801	5,904	5,674,324	631,765	174,757
155	1269/1269	Mr. Amjad Hussain	16	46,883	7,747	11,632,591	828,957	454,278
156	1290/1290	Mr. Muhammad Sharif	17	51,529	9,942	12,789,778	1,063,857	822,983
157	1322/1322	Capt. P. Muhammad Akram	20	134,452	27,375	33,174,580	2,906,113	3,146,823
158	1272/1272	Mr. Muhammad Jamil Ahmad	16	59,333	8,131	9,763,795	870,069	454,278
159	1267/1267	Mr. Shaukat Ali	3	18,533	3,366	4,595,027	360,163	59,456
160	1294/1294	Mr. Muhammad Younis	15	35,502	8,091	8,836,610	865,783	454,278
161	1315/1315	Mr. Zaffar Hayat	16	51,094	9,118	7,965,935	975,694	454,278
162	1345/1345	Mr. Mushtaq Ahmad Awan	16	55,318	11,789	13,316,737	1,270,925	466,993
163	1262/1262	Mr. Dilawar Hussain	17	69,894	14,440	17,348,070	1,545,171	822,983
164	1333/1333	Mr. Abdul Hakeem	16	38,105	8,660	9,457,868	926,675	454,278
165	1311/1311	Mr. Mushtaq Ahmad	17	55,424	12,141	13,260,127	1,299,164	822,983
166	1447/1447	Mr. Moin-ud-Din	17	55,318	13,829	13,730,228	1,479,791	822,983
167	1341/1341	Syed Zahid Hussain	15	35,714	1,355	8,864,283	144,994	454,278
168	1399/1399	Mr. Mubashir Ali	17	57,212	12,074	14,200,329	1,292,021	822,983
169	1351/1351	Mr. Muhammad Shahid Rehmani S/o Sabib-ur-Rehman	14	36,590	8,316	9,470,957	914,249	259,251
170	1402/1402	Mr. Muhammad Hanif	17	66,683	16,671	16,551,083	1,783,903	822,983
171	1552/1552	Mst. Sabra Parveen Wd/o Late Faqir Muhammad	5	26,379	3,243	6,368,584	824,117	158,373
172	1462/1462	Mrs. Saira Moin Wife of Moin ud Din	17	57,212	12,359	14,200,329	1,322,491	822,983
173	1380/1380	Mr. Altaf Hussain	20	142,943	29,111	35,702,769	3,138,288	3,327,594
174	1449/1449	Mr. Muhammad Latif Mughal	17	68,577	15,586	17,750,474	1,713,502	915,668
175	1417/1417	Mr. Ghulam Mustafa Awan	16	53,127	12,074	13,186,410	1,292,021	454,278
176	1388/1388	Mr. Abdul Karim	16	43,112	9,798	10,700,633	1,048,448	454,278
177	1352/1352	Mr. Muhammad Tufail	5	18,513	5,260	4,595,027	562,853	59,456
178	1411/1411	Mr. Qasim Ali Sabir	16	34,597	7,863	8,641,268	847,679	466,993
179	1407/1407	Mr. Muhammad Yasin	8	10,001	2,841	2,497,942	306,277	179,648
180	1434/1434	Mr. Ghulam Akbar	16	34,320	7,806	8,579,575	841,534	466,993



NAUMAN ASSOCIATES CONSULTING ACTUARIES

Appendix III
Page 29 of 30

Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 3
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
181	1428/1428	Mr. Muhammad Hayat	7	24,122	7,538	6,024,934	812,642	179,648
182	1401/1401	Mr. Muhammad Khalid Chiragh	16	43,112	9,798	10,700,633	1,048,475	454,278
183	1443/1443	Mr. Muhammad Iqbal Dasti	16	36,917	9,229	9,220,732	994,942	466,993
184	1516/1516	Mr. Muhammad Khan	5	21,626	6,758	5,401,510	728,553	179,643
185	1400/1400	Syed Altaf Hussain Qadri	17	61,001	13,864	11,417,537	1,350,120	621,287
186	1464/1464	Mr. Ikram Ullah Malik	17	55,318	12,969	13,316,737	1,398,136	846,018
187	1522/1522	Mst. Mansab Mai Wd/o Late Muhammad Hakeem	11	6,871	2,147	1,383,570	233,240	275,429
188	1479/1479	Mst. Sajida Parveen Wd/o Late Muhammad Ashraf	7	8,701	2,719	2,340,616	293,539	201,688
189	1513/1513	Mr. Khalid Jamil	17	66,593	16,671	16,355,564	1,797,234	846,018
190	1472/1472	Mr. Saeed ur Rehman	14	36,590	11,434	9,470,957	1,257,037	259,251
191	1445/1445	Mr. Muhammad Hussain	14	54,971	20,354	15,007,301	2,281,748	285,733
192	1483/1483	Mr. Muhammad Shahid	17	81,837	20,459	20,440,368	2,205,604	846,018
193	1487/1487	Mr. Iqbal Mehmood	17	70,470	17,618	17,601,241	1,899,327	846,018
194	1493/1493	Mr. Muhammad Ajmal Khan	16	32,042	8,011	9,296,452	920,411	646,688
195	1555/1555	Mr. Hafeez Ahmad Khalid	17	59,106	14,776	14,360,502	1,604,086	869,153
196	1568/1568	Mst. Robina Amanat Wd/o Late Amanat Ali	16	41,079	10,270	10,634,917	1,085,258	486,245
197	1503/1503	Mr. Ikhtlaq Hussain	8	9,376	2,930	2,341,837	315,872	179,648
198	1497/1497	Mr. Abdul Rashid	17	64,788	16,197	16,132,052	1,746,134	846,018
199	1507/1507	Mr. Muhammad Tariq	17	57,212	13,730	14,289,800	1,430,177	846,018
200	1543/1543	Mr. Allah Bakhsh	6	20,737	6,480	5,179,465	698,583	179,648
201	1515/1515	Mr. Bakhtiar	5	24,921	7,788	6,492,758	861,083	199,396
202	1527/1527	Mr. Waseem Ahmad	14	34,663	10,832	8,715,014	1,175,924	246,081
203	1502/1502	Mr. Muhammad Yaqoob	11	10,159	3,018	2,554,188	327,635	246,081
204	1553/1553	Mr. Muhammad Akram	17	51,529	12,882	12,955,484	1,398,473	869,153
205	1557/1557	Mr. Ali Raza	14	39,481	9,870	9,926,361	1,071,489	246,081
206	1531/1531	Mr. Muhammad Akhtar	6	9,376	2,930	2,357,325	318,081	184,561
207	1556/1556	Mst. Nasreen Bibi Wd/o Late Muhammad Raza	5	14,367	4,490	3,493,648	453,593	163,062
208	1530/1530	Mr. Rashid Ahmad	16	44,364	11,091	11,154,051	1,204,042	479,763
209	1541/1541	Mr. Saeed ur Rehman	6	8,876	2,774	2,231,615	301,146	184,561
210	1684/1684	Mst. Shamim Mai Wd/o Late Allah Ditta	4	7,500	2,344	2,237,198	266,477	88,193
211	1549/1549	Mst. Gull Naseem Wd/o Late Naqshband Khan	8	11,454	3,579	2,806,401	365,178	167,792
212	1575/1575	Mr. Abdul Rauf	16	39,357	9,839	9,895,185	1,068,124	479,763
213	1573/1573	Mr. Irshad Hussain	8	10,258	3,206	2,579,079	348,044	184,561
214	1590/1590	Mst. Munazza Akhtar Wd/o Late Sher Dil	7	23,272	6,612	6,565,381	730,128	221,176
215	1574/1574	Mst. Gulnaz Begum Wd/o Late Ghulam Abbas	16	36,854	9,213	9,913,924	994,621	524,286
216	1644/1644	Mr. Naeem Ahmad	14	23,876	7,461	6,783,711	852,590	318,683
217	1583/1583	Mr. Muhammad Jaffar	16	41,861	10,465	10,597,129	1,143,516	492,581
218	1606/1606	Mst. Sakina Bibi Wd/o Late Wahid Bakhsh	8	9,545	2,983	2,321,074	301,355	163,062
219	1602/1602	Mr. Ghulam Mustafa	17	59,106	14,776	14,860,502	1,604,086	869,153
220	1582/1582	Mr. Ehsan Ali	7	24,624	7,695	6,190,996	835,371	184,561
221	1593/1593	Mr. Muhammad Iqbal	16	43,113	10,778	10,839,523	1,170,062	479,763
222	1609/1609	Mr. Muhammad Jamal Khalid	17	59,106	14,777	14,860,502	1,604,195	869,153
223	1162/1162	Mst. Syeda Azra Parveen Wd/o Late Syed Shabbir	6	10,505	2,894	1,863,609	279,673	144,656
224	52576/52892	Miss. Sana Bashir D/o Late Bashir Ahmed	13	10,866	1,486	1,708,059	134,503	164,116
225	17/17	Mst. Mahnaz Bibi W/o Late Maqbool Hussain	9	7,150	809	2,001,889	34,804	182,201
226	69/69	Mst. Aneesa Shaheen Wd/o Late M. Gulzar	16	33,729	6,550	5,029,077	575,466	298,674
227	48/48	Mst. Naseem Akhtar W/o Late Muhammad Ashraf	11	14,458	460	1,790,725	36,080	121,403
228	63/63	Mr. Altaf Hussain	11	14,689	2,679	2,157,890	253,361	163,731
229	72/72-A	Mr. Jahangir Haider S/o Late Nazim Hussain	17	15,764	2,070	4,072,579	195,137	639,655
Total :-				8,944,494	1,584,723	1,973,870,971	163,446,573	114,186,835



Multan Electric Power Company Limited
Liabilities of Surplus Pensioners - GENCO 4
as at 30.09.2021

SNO	Ecode/PPO No.	NAME	Pay Scale	Monthly Pension	Medical Allowance	Pension Liability	Medical Liability	Electricity Liability
1	70-SP	Late Abdul Sattar	6	8,250	970	1,977,623	90,253	131,515
2	05	Mr. Allah Bux	3	11,021	8,509	1,553,139	723,452	36,365
3	128-SP	Muhammad Iqbal	15	38,516	6,576	9,403,166	685,975	213,641
4	23705	Late Mohsin Ali	12	28,832	3,942	2,485,760	239,549	79,253
5	34 / G - 4	Mulazim Khan	7	14,528	1,100	1,925,545	90,104	98,956
Total :-				101,147	21,097	17,345,234	1,829,333	559,729

CPR



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20230927-0101-2231660

Payment Date : 27-Sep-2023

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2024

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business :

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (Turnover Tax for 1st Quarter from July 2023 to Sep-2023)

Tax Amount : 439,798,732

Amount of Tax in Words : Four Hundred Thirty Nine Million Seven Hundred Ninety Eight Thousand Seven Hundred Thirty Two Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	439,798,732	27-Sep-2023		



IT-20230927-0101-2231660

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20231229-0101-1694786

Payment Date : 29-Dec-2023

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2024

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business : MULTAN ELECTRIC POWER COMPANY LIMITED...

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (2nd Quarter from Oct. 2023 to Dec. 2023)

Tax Amount : 899,018,503

Amount of Tax in Words : Eight Hundred Ninety Nine Million Eighteen Thousand Five Hundred Three Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	899,018,503	29-Dec-2023		



IT-20231229-0101-1694786

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20231230-0101-1717604

Payment Date : 30-Dec-2023

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2024

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business : MULTAN ELECTRIC POWER COMPANY LIMITED...

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (Advance Payment of 2nd Quarter from Oct.2023 to Dec.2023)

Tax Amount : 250,000,000

Amount of Tax in Words : Two Hundred Fifty Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	250,000,000	30-Dec-2023		



FBR ADC 0101

IT-20231230-0101-1717604

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20240329-0101-1968860

Payment Date : 29-Mar-2024

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTU : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2024

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business :

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (Advance Tax U/s 147 for 3rd Quarter Jan 2024 to March 2024)

Tax Amount : 1,000,000,000

Amount of Tax in Words : One Billion Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	1,000,000,000	29-Mar-2024		



IT-20240329-0101-1968860

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20240628-0101-1988802

Payment Date : 28-Jun-2024

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2024

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business : MULTAN ELECTRIC POWER COMPANY LIMITED...

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED, MEPCO, MEPCO Complex, Khanewal Road, Multan Cantt. Shah Rukn E Alam Town (Advance Tax U/s 147 for 4th quarter April 2024 to June 2024)

Tax Amount : 2,412,000,000

Amount of Tax in Words : Two Billion Four Hundred Twelve Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	2,412,000,000	28-Jun-2024		



FBR ADC 0101

IT-20240628-0101-1988802

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20241231-0101-1857636

Payment Date : 31-Dec-2024

Payment Section : 137 - Admitted Income Tax - 9203

RTO/LTU : LTO MULTAN

Nature of Payment : Admitted Income Tax

Tax Period : 2024

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business : MULTAN ELECTRIC POWER COMPANY LIMITED...

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED, MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (Tax payable with Income Return for T.Y: 2024)

Tax Amount : 586,556,786

Amount of Tax in Words : Five Hundred Eighty Six Million Five Hundred Fifty Six Thousand Seven Hundred Eighty Six Rupees And No Paises Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	586,556,786	31-Dec-2024		



IT-20241231-0101-1857636

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20240924-0101-1704844

Payment Date : 24-Sep-2024

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2025

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business : MULTAN ELECTRIC POWER COMPANY LIMITED...

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (Advance Tax U/S 147 for First Quarter Period july-24 to Sep-24)

Tax Amount : 1,714,000,000

Amount of Tax in Words : One Billion Seven Hundred Fourteen Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	1,714,000,000	24-Sep-2024		



IT-20240924-0101-1704844

FBR /ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20240924-0101-1705361

Payment Date : 24-Sep-2024

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2025

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business : MULTAN ELECTRIC POWER COMPANY LIMITED...

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED, MEPCC, MEPCO Complex, Khanewal Road, Multan Cantt. Shah Rukn E Alam Town (First Quarter Payment Jul-24 to Sep-24 as FMCG)

Tax Amount : 403,000,000

Amount of Tax in Words : Four Hundred Three Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	403,000,000	24-Sep-2024		



FBR ADC 0101

IT-20240924-0101-1705361

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20241226-0101-1715469

Payment Date : 26-Dec-2024

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2025

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business : MULTAN ELECTRIC POWER COMPANY LIMITED...

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (Advance Tax U/S 147 for 2nd Quarter Oct-2024 to Dec. 2024 under Protest)

Tax Amount : 1,049,000,000

Amount of Tax in Words : One Billion Forty Nine Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	1,049,000,000	26-Dec-2024		



IT-20241226-0101-1715469

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20241226-0101-1715468

Payment Date : 26-Dec-2024

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2025

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business :

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (Advance Tax U/S 147 for 2nd Quarter Oct.2024 to Dec. 2024 As FMCG)

Tax Amount : 94,000,000

Amount of Tax in Words : Ninety Four Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	94,000,000	26-Dec-2024		



IT-20241226-0101-1715468

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20241231-0101-1851800

Payment Date : 31-Dec-2024

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTO : LTO MULTAN

Nature of Payment : Demanded Income Tax

Tax Period : 2025

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business :

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO., MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (In compliance of Alternate Dispute Resolution Committee decision/ Orders dated 11/11/2024, payment against 1st quarter Rs.1

Tax Amount : 1,347,190,251

Amount of Tax in Words : One Billion Three Hundred Forty Seven Million One Hundred Ninety Thousand Two Hundred Fifty One Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	1,347,190,251	31-Dec-2024		



IT-20241231-0101-1851800

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20241231-0101-1852235

Payment Date : 31-Dec-2024

Payment Section : 137 - Demanded Income Tax - 9204

RTO/LTO : LTO MULTAN

Nature of Payment : Demanded Income Tax

Tax Period : 2025

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 3011207-9 / LO9522

Status : CO

Taxpayer/Business :

Name & Address : MULTAN ELECTRIC POWER COMPANY LIMITED , MEPCO,, MEPCO Complex,, Khanewal Road,, Multan Cantt. Shah Rukn E Alam Town (In Compliance of Alternate Dispute Resolution Committee (ADRC) decision/order dated 11/11/2024, Payment against 2nd Quarter

Tax Amount : 653,000,000

Amount of Tax in Words : Six Hundred Fifty Three Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	653,000,000	31-Dec-2024		



FBR ADC 0101

IT-20241231-0101-1852235

Signature & Stamp of Manager / Authorized officer