



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

No. CPPA-G/2025/CEO/ 3514

Dated: 16th July, 2025

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF JUNE 2025

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of June 2025. The soft copy of the data is also being sent for further consideration, please.

CHIEF EXECUTIVE OFFICER

CC:

- Joint Secretary (PF) Power Division, Islamabad.
- Master File



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY

FOR THE MONTH OF JUNE 2025

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnup and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

GMF, CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF JUNE 2025

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGM Technical-III, CPPA-G

DGMF-I, CPPA-G

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF JUNE -2025

- I. It is certified that Economic Merit Order was followed as defined under Section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating Power plants in its fleet during the month of **JUNE-2025**. However, violations (if any) in Economic Merit Order were purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement (PPA) and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Addl. Director (O&C)
ISMO, Islamabad


Director Power Control
ISMO, Islamabad


Senior Director (Network Operation)
ISMO, Islamabad

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2025

S.No.	Power Producers		Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)		
				A	B	C	D= B+C	E	F	G=E+F	H	I= B+E+H	J=C+F	K=I+J		
1	Hydel	L	WAPDA	Hydel	4,253,157,338		408,285,215	408,285,215	-	-	-	-	-	408,285,215	408,285,215	
		IL	Jagran	Hydel	18,077,509		46,820,748	46,820,748	-	18,979,422	18,979,422	-	-	65,800,170	65,800,170	
		III	Pehure	Hydel	-		-	-	-	-	-	-	-	-	-	
		IV	Malakand-III SHYDO	Hydel	41,442,680		19,714,283	19,714,283	-	22,776,104	22,776,104	-	-	42,490,387	42,490,387	
		V	Larab	Hydel	27,842,410		27,087,881	27,087,881	-	14,086,167	14,086,167	-	-	41,174,048	41,174,048	
		VI	Star Hydro	Hydel	68,558,100		36,695,586	36,695,586	-	8,985,735	8,985,735	-	-	45,681,321	45,681,321	
		VII	Head Maralla	Hydel	-		-	-	-	-	-	-	-	-	-	
		VIII	Neelum Jhelum	Hydel	-		-	-	-	-	-	-	-	-	-	
		IX	Tarbela Ext. 4	Hydel	-		-	-	-	-	-	-	-	-	-	
		X	Mira Power Limited	Hydel	18,982,840		3,684,569	3,684,569	-	(6,207,507)	(6,207,507)	-	-	(2,522,938)	(2,522,938)	
		XI	Darat Khwar HPP	Hydel	23,118,320		191,149,205	191,149,205	-	198,633,017	198,633,017	-	-	389,782,222	389,782,222	
		XII	Karot Power Company (Pvt.) Limited	Hydel	377,679,400		134,340,562	134,340,562	-	-	-	-	-	134,340,562	134,340,562	
		XIII	Ranolta Hydro Power Complex	Hydel	-		-	-	-	-	-	-	-	-	-	
		XIV	S K Hydro (Private) Limited	Hydel	580,866,900		176,002,671	176,002,671	-	39,966,465	39,966,465	-	-	215,969,136	215,969,136	
Hydel Total:				5,409,725,497	-	1,043,780,720	1,043,780,720	-	297,219,403	297,219,403	-	-	1,341,000,123	1,341,000,123		
2	Ex-WAPDA GENCOs	L	GENCO-I ***													
			Jamshoro Block 1	RFO	-	-	-	-	-	-	-	-	-	-	-	
			Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-	
			Jamshoro Block 2													
			Unit-2	RFO	-	-	-	-	-	-	-	-	-	-	-	
				Gas	-	-	-	-	-	-	-	-	-	-	-	
			Unit-3	RLNG	-	-	-	-	-	-	-	-	-	-	-	
				RFO	-	-	-	-	-	-	-	-	-	-	-	
				Gas	-	-	-	-	-	-	-	-	-	-	-	
			Unit-4	RLNG	-	-	-	-	-	-	-	-	-	-	-	
				Gas	-	-	-	-	-	-	-	-	-	-	-	
			Unit-4	RLNG	-	-	-	-	-	-	-	-	-	-	-	
				RFO	-	-	-	-	-	-	-	-	-	-	-	
				Gas	-	-	-	-	-	-	-	-	-	-	-	
			Block III Kotri 3-7 & IV													
			Jamshoro Coal	Coal-Imported	-	-	-	-	-	-	-	-	-	-	-	
			Jamshoro Total		-	-	-	-	-	-	-	-	-	-	-	
			II	GENCO-II ***												
				Guddu CC Block 1 (OC)	Gas	-	-	-	-	-	-	-	-	-	-	-
				Central Block 2 (CC)	Gas	-	-	-	-	-	-	-	-	-	-	-
		Guddu (OC) Block-2	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Block 3 (unit 3&4)	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Guddu 747 (CC)	Gas	230,607,000	2,506,859,515	258,256,779	2,765,116,294	-	-	-	-	-	2,506,859,515	258,256,779	2,765,116,294	
		Central Total		230,607,000	2,506,859,515	258,256,779	2,765,116,294	-	-	-	-	-	2,506,859,515	258,256,779	2,765,116,294	
	III	GENCO-III ***														
		Northern Block 1														
		Unit 1	RFO	-	-	-	-	-	-	-	-	-	-	-		
		Unit 2	RFO	-	-	-	-	-	-	-	-	-	-	-		
		Unit 3	RFO	-	-	-	-	-	-	-	-	-	-	-		
		Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Unit 2	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Unit 3	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Unit 1	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Unit 2	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Northern Block 2														
		Block-2 Unit 4	RFO	-	-	-	-	-	-	-	-	-	-	-		
		Block-2 Unit 4	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Block-2 Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Northern Block 3														
		Block-3 Unit 5	RFO	-	-	-	-	-	-	-	-	-	-	-		
		Block-3 Unit 5	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Block-3 Unit 5	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Block-3 Unit 6	RFO	-	-	-	-	-	-	-	-	-	-	-		
		Block-3 Unit 6	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Block-3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Northern Block 4	RLNG	-	-	-	-	-	-	-	-	-	-	-		
		Northern Block 5	RFO	-	-	-	-	-	-	-	-	-	-	-		
		Northern Block 5	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Northern Block 6	Gas	-	-	-	-	-	-	-	-	-	-	-		
		Nandipur	RLNG	132,722,000	3,198,915,837	104,306,220	3,303,222,057	19,236,636	554,060	19,790,696	-	-	3,218,152,473	104,860,280	3,323,012,753	
		Northern Total:		132,722,000	3,198,915,837	104,306,220	3,303,222,057	19,236,636	554,060	19,790,696	-	-	3,218,152,473	104,860,280	3,323,012,753	
	IV	GENCO-IV														
		LAKHRA	Coal	-	-	-	-	-	-	-	-	-	-	-	-	
		Sub-Total:		-	-	-	-	-	-	-	-	-	-	-	-	
	GENCOs Total:-		363,329,000	5,705,775,352	362,562,999	6,068,338,351	19,236,636	554,060	19,790,696	-	-	5,725,011,988	363,117,059	6,088,129,047		
3	IPPs	1	Kot Addu Block 1	RFO	42,899,906	1,272,921,721	-	1,272,921,721	161,512,314	-	161,512,314	-	1,434,434,035	-	1,434,434,035	
				RLNG	-	-	-	-	-	-	-	-	-	-	-	
			HSD	-	-	-	-	-	-	-	-	-	-	-	-	
		Kot Addu Block 2	RFO	9,809,874	315,235,396	-	315,235,396	-	-	-	-	-	315,235,396	-	315,235,396	
				RLNG	-	-	-	-	-	-	-	-	-	-	-	
			HSD	-	-	-	-	-	-	-	-	-	-	-	-	
		Kot Addu Block 3	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
				HSD	-	-	-	-	-	-	-	-	-	-	-	-
			Sub-Total:		-	-	-	-	-	-	-	-	-	-	-	-
			KAPCO Total		52,709,780	1,588,157,117	-	1,588,157,117	161,512,314	-	161,512,314	-	-	1,749,669,431	-	1,749,669,431
	2	Hub Power	RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	3	Kohinoor Energy	RFO	12,756,000	340,680,855	23,756,203	364,437,058	-	(11,657)	(11,657)	-	-	340,680,855	23,744,546	364,425,401	
	4	AES Lalpur	RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	5	Pak Gen Power Limited	RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	6	Southern Power	RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	7	Habibullah	Gas	-	-	-	-	-	-	-	-	-	-	-	-	
	8	Fauji Kabirwala	RLNG	15,891,790	432,639,371	37,200,135	469,839,506	-	-	-	-	-	432,639,371	37,200,135	469,839,506	
	9	Roush	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
	10	Saba Power	RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	11	Japan Power	RFO	-	-	-	-	-	-	-	-	-	-	-	-	
	12	Uch	Gas	332,368,000	4,296,997,748	247,115,608	4,544,113,356	-	-	-	-	-	4,296,997,748	247,115,608	4,544,113,356	
	13	Altarn	Gas	-	-	-	-	-	-	-	-	-	-	-	-	
	14	Liberty	Gas	30,872,600	483,800,957	31,743,542	515,544,499	(122,615,658)	(4,439,459)	(127,055,117)	-	-	361,185,299	27,304,083	388,489,382	
	15	Davis Engren	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
	16	Chashma Nuclear	Nucl.	-	-	-	-	-	-	-	-	-	-	-	-	
	17	Chashma Nuclear-II	Nucl.	220,678,000	591,946,667	-	591,946,667	-	-	-	-	-	591,946,667	-	591,946,667	
18	Chashma Nuclear-III	Nucl.	222,938,000	661,256,402	-	661,256,402	-	-	-	-	-	661,256,402	-	661,256,402		
19	Chashma Nuclear-IV	Nucl.	208,264,000	450,141,810	-	450,141,810	-	-	-	-	-	450,141,810	-	450,141,810		
20	Karachi Nuclear Power Plant-Unit-2	Nucl.	-	8,000	-	-	(1,496,671)	(1,496,671)	-	-	-	(1,496,671)	-	(1,496,671)		
21	Karachi Nuclear Power Plant-Unit-3	Nucl.	730,948,000	1,682,952,380	-	1,682,952,380	(4,055,455)	(4,055,455)	-	-	-	1,678,896,925	-	1,678,896,925		
22	Tavanir Iran	Import	46,992,690	1,058,063,994	-	1,058,063,994	-	-	-	-	-	1,058,063,994	-	1,058,063,994		
Sub-Total:				1,874,428,860	11,586,637,301	339,815,488	11,926,452,789	33,344,630	(4,451,116)	28,893,414	-	11,619,981,831	335,364,372	11,955,346,203		

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2025

S.No.	Power Producers		Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
1	Attock-Gen		RFO	20,246,134	520,406,728	62,816,470	583,223,198	-	-	-	-	520,406,728	62,816,470	583,223,198
2	Atlas Power		RFO	-	-	-	-	-	-	-	-	-	-	-
3	Nisat Power		RFO	15,378,784	446,118,531	47,072,920	493,191,451	17,300,337	(0)	17,300,337	-	463,418,869	47,072,920	510,491,788
4	Foundation Power		Gas	98,908,367	1,006,703,917	123,733,871	1,130,437,788	(1,720,351)	-	(1,720,351)	-	1,004,983,566	123,733,871	1,128,717,437
5	Orient		RLNG	44,015,578	1,142,437,706	33,576,816	1,176,014,522	0	-	0	-	1,142,437,706	33,576,816	1,176,014,522
6	Nisat Chunian		HSD	-	-	-	-	-	-	-	-	-	-	-
7	Sai Power		RFO	16,781,002	484,098,346	51,244,146	535,342,492	18,595,265	(0)	18,595,265	-	502,693,611	51,244,146	553,937,756
8	Engro Energy		HSD	30,005,123	788,436,390	38,942,677	827,379,067	(0)	-	(0)	-	788,436,390	38,942,677	827,379,067
9	Sapphire Power		Gas	65,501,635	808,046,140	73,073,626	881,119,766	(3,000,970)	-	(3,000,970)	-	805,045,170	73,073,626	878,118,796
10	Hubeo Narawal		HSD	-	-	-	-	-	-	-	-	-	-	-
11	Liberty Power		RLNG	31,349,950	818,310,690	40,237,661	858,548,351	0	-	0	-	818,310,690	40,237,661	858,548,351
12	Halmore		HSD	-	-	-	-	-	-	-	-	-	-	-
13	Uch-II		RFO	9,666,990	300,870,563	26,486,586	327,357,149	5,095,469	(0)	5,095,469	-	305,966,033	26,486,586	332,452,619
14	JDW-II		Bagasse	23,544,573	684,049,897	79,090,930	763,140,827	3,166,238	0	3,166,238	-	687,216,135	79,090,930	766,307,065
15	JDW-III		Bagasse	34,117,257	879,700,175	44,475,917	924,176,092	(525,762)	(23,339)	(549,101)	-	879,174,413	44,452,578	923,626,991
16	Chiniot Power		HSD	-	-	-	-	-	-	-	-	-	-	-
17	Fatima Energy		Coal	-	-	-	-	-	-	-	-	-	-	-
18	Hamza Sugar Mills		Bagasse	-	-	-	-	-	-	-	-	-	-	-
19	Almoiz Industries Limited		Bagasse	217,220	2,144,048	311,385	2,455,433	415,164,966	-	415,164,966	-	417,309,014	311,385	417,620,399
20	Channar Energy Limited		Bagasse	-	-	-	-	-	-	-	-	-	-	-
21-A	Shahjati Sugar Mills		Bagasse	42,803	237,411	16,556	253,967	-	-	-	-	237,411	16,556	253,967
22	China Hub Power (Pvt.) Ltd		Coal- Imported	73,728,700	1,002,687,055	51,691,893	1,054,378,948	-	-	-	-	1,002,687,055	51,691,893	1,054,378,948
23	Engro PowerGen Thar TPS		Coal- Local	391,703,200	4,478,166,869	612,702,145	5,090,869,014	(9,623,807,686)	179,902,493	(9,443,905,193)	-	(5,145,640,817)	792,604,638	(4,353,036,179)
24	Layyah Sugar Mills		Bagasse	-	-	-	-	1,059,189,751	-	1,059,189,751	-	1,059,189,751	-	1,059,189,751
25	QAATPL		RLNG	506,661,200	11,021,025,812	180,675,384	11,201,700,396	(184,333,228)	-	(184,333,228)	-	10,836,691,784	180,675,384	11,017,367,168
26	Haveli Bahadur Shah		HSD	-	-	-	-	-	-	-	-	-	-	-
27	Huaneng Shandong Ruyi Energy (Pvt) Ltd		Coal- Imported	651,685,857	13,597,334,469	268,494,573	13,865,829,042	(3,031,905)	2,767,027	(264,878)	-	13,594,302,564	271,261,600	13,865,564,164
28	Gulf Power Gen		RFO	-	-	-	-	-	-	-	-	-	-	-
29	Reshman		RFO	-	-	-	-	-	-	-	-	-	-	-
30	Baloki		RLNG	602,810,800	12,681,163,912	277,714,935	12,958,878,847	(78,642,072)	980,808	(77,661,264)	-	12,602,521,840	278,695,743	12,881,217,583
31	Port Qasim		HSD	-	-	-	-	-	-	-	-	-	-	-
32	Lucky Electric Power Company Limited		Coal- Imported	584,020,600	7,996,526,859	231,038,549	8,227,565,409	140,933,554	1	140,933,555	-	8,137,460,414	231,038,550	8,368,498,964
33	Punjab Thermal Power Private Limited		Coal- Imported	177,313,200	2,358,301,023	69,347,193	2,427,648,215	-	-	-	-	2,358,301,023	69,347,193	2,427,648,215
34	Thar Energy Limited		RLNG	166,447,800	3,901,163,688	169,160,899	4,070,324,587	(13,752,438)	-	(13,752,438)	-	3,887,411,250	169,160,899	4,056,572,149
35	Thar Coal Block-1 Power Generation Company (Pvt) Limited		HSD	-	-	-	-	-	-	-	-	-	-	-
36	ThalNova Power Thar (Pvt.) Ltd		Coal- Local	170,963,700	2,115,310,404	177,255,164	2,292,565,569	-	-	-	-	2,115,310,404	177,255,164	2,292,565,569
			Coal- Local	768,284,100	8,634,829,258	523,047,815	9,157,877,074	-	-	-	-	8,634,829,258	523,047,815	9,157,877,074
			Coal- Local	179,095,400	2,155,511,844	185,686,111	2,341,197,954	-	-	-	-	2,155,511,844	185,686,111	2,341,197,954
			Sub-Total:	5,468,691,133	90,873,640,941	3,790,847,678	94,664,488,559	(4,885,054,558)	183,626,989	(4,701,427,569)	-	85,988,586,383	3,974,474,007	89,963,060,990
	IPP's Total:-			7,343,117,993	102,460,278,242	4,130,663,106	106,590,941,348	(4,851,710,028)	179,175,873	(4,672,534,155)	-	97,608,568,214	4,309,838,979	101,918,407,193
4	Others													
1	TPS-Quetta		Gas	-	-	-	-	-	-	-	-	-	-	-
2	Zorlu		Wind	13,837,170	-	-	-	-	-	-	-	-	-	-
3	FFCEL		Wind	10,513,600	-	-	-	-	-	-	-	-	-	-
4	TGP		Wind	11,166,400	-	-	-	-	-	-	-	-	-	-
5	Foundation		Wind	12,391,120	-	-	-	-	-	-	-	-	-	-
6	Sapphire Wind Power		Wind	11,807,717	-	-	-	-	-	-	-	-	-	-
7	Younus Energy Ltd.,		Wind	11,495,480	-	-	-	-	-	-	-	-	-	-
8	Metro Wind Power		Wind	12,100,190	-	-	-	-	-	-	-	-	-	-
9	Gul Ahmad Wind Power		Wind	11,591,940	-	-	-	-	-	-	-	-	-	-
10	Master Wind Power		Wind	12,714,873	-	-	-	-	-	-	-	-	-	-
11	Tonaga Generasi		Wind	12,072,370	-	-	-	-	-	-	-	-	-	-
12	Tapal Wind		Wind	7,339,870	-	-	-	-	-	-	-	-	-	-
13	Hydrochina Dawood Power (Private) Limited		Wind	11,823,450	-	-	-	-	-	-	-	-	-	-
14	SEDL Wind		Wind	10,848,870	-	-	-	-	-	-	-	-	-	-
15	UEPL Wind		Wind	20,360,091	-	-	-	-	-	-	-	-	-	-
16	Quid-e-Azam Solar Park		Solar	13,052,200	-	-	-	-	-	-	-	-	-	-
17	Aggottu Solar Park		Solar	13,590,050	-	-	-	-	-	-	-	-	-	-
18	Best Green Energy		Solar	13,510,260	-	-	-	-	-	-	-	-	-	-
19	Crest Energy		Solar	13,700,080	-	-	-	-	-	-	-	-	-	-
20	Harappa		Solar	2,933,070	-	-	-	-	-	-	-	-	-	-
21	AJ Solar		Solar	1,580,353	-	-	-	-	-	-	-	-	-	-
22	AEP Wind		Wind	17,027,428	-	-	-	-	-	-	-	-	-	-
23	Jumpay Wind		Wind	16,066,590	-	-	-	-	-	-	-	-	-	-
24	NAWA Wind		Wind	15,302,340	-	-	-	-	-	-	-	-	-	-
25	TGT		Wind	11,649,342	-	-	-	-	-	-	-	-	-	-
26	TGS		Wind	11,631,555	-	-	-	-	-	-	-	-	-	-
27	Tricon Boston-A		Wind	16,574,688	-	-	-	-	-	-	-	-	-	-
28	Tricon Boston-B		Wind	15,883,103	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C		Wind	14,896,553	-	-	-	-	-	-	-	-	-	-
30	ZEPRVC Wind		Wind	16,167,865	-	-	-	-	-	-	-	-	-	-
31	Foundation Wind Energy-II Limited		Wind	13,524,730	-	-	-	-	-	-	-	-	-	-
32	Master Green Energy Limited		Wind	18,542,080	-	-	-	-	-	-	-	-	-	-
33	Lucky Renewables (Private) Limited		Wind	16,952,340	-	-	-	-	-	-	-	-	-	-
34	ACT2 DIN Wind (Pvt) Ltd.		Wind	16,798,330	-	-	-	-	-	-	-	-	-	-
35	Artistic Wind Power (Pvt) Ltd.		Wind	15,764,030	-	-	-	-	-	-	-	-	-	-
36	Indus Wind Energy Ltd.		Wind	18,074,180	-	-	-	-	-	-	-	-	-	-
37	Lakeside Energy Limited		Wind	17,226,780	-	-	-	-	-	-	-	-	-	-
38	Liberty Wind Power-I Ltd.		Wind	14,097,540	-	-	-	-	-	-	-	-	-	-
39	DIN Energy Ltd.		Wind	14,156,900	-	-	-	-	-	-	-	-	-	-
40	Gul Ahmed Electric Limited		Wind	17,326,250	-	-	-	-	-	-	-	-	-	-
41	Atlas Solar Limited		Solar	18,686,800	-	-	-	-	-	-	-	-	-	-
42	Liberty Wind Power-II (Pvt.) Ltd.		Wind	15,098,250	-	-	-	-	-	-	-	-	-	-
43	NASDA Green Energy Limited		Wind	16,711,660	-	-	-	-	-	-	-	-	-	-
44	Metro Wind Power Limited		Wind	22,479,240	-	-	-	-	-	-	-	-	-	-
45	Helios Power Limited		Solar	9,770,825	-	-	-	-	-	-	-	-	-	-
46	Meridian Energy Limited		Solar	9,792,388	-	-	-	-	-	-	-	-	-	-
47	HNDS Energy Limited		Solar	9,627,760	-	-	-	-	-	-	-	-	-	-
			Sub-Total	628,255,502	-	-	-	-	-	-	-	-	-	-
	G-Total:			13,744,431,992	108,166,053,594	5,537,006,825	113,703,060,419	(4,832,473,392)	476,949,336	(4,355,524,058)	-	103,333,580,202	6,013,956,161	109,347,536,363

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2025

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary													
1	Hydel		5,409,725,497	-	1,043,780,720	1,043,780,720	-	297,219,403	297,219,403	-	-	1,341,000,123	1,341,000,123
2	Coal-Local	11.51	1,510,046,400	17,383,818,375	1,498,691,236	18,882,509,610	(9,623,807,696)	179,902,493	(8,443,905,193)	-	7,760,010,689	1,678,593,729	9,438,604,417
3	Coal-Imported	15.16	1,396,769,200	21,175,007,162	571,760,734	21,746,767,896	140,933,554	1	140,933,555	-	21,315,940,716	571,760,734	21,887,701,450
4	HSD		-	-	-	-	-	-	-	-	-	-	-
5	F.O.	28.89	151,083,263	4,364,382,037	290,467,254	4,654,849,292	205,669,623	(11,657)	205,657,966	-	4,570,051,661	290,455,597	4,860,507,257
6	Gas	12.39	968,048,862	11,992,441,592	887,446,686	12,879,888,278	(644,271,836)	(4,439,459)	(648,711,295)	-	11,348,169,756	883,007,227	12,231,176,983
7	RLNG	21.87	2,215,707,355	48,461,127,250	1,194,785,217	49,655,912,467	(261,048,768)	4,275,556	(256,770,212)	-	48,200,078,482	1,199,063,773	49,399,142,255
7	Nuclear	2.45	1,352,836,000	3,386,297,259	-	3,386,297,259	(5,952,126)	-	(5,952,126)	-	3,380,745,133	-	3,380,745,133
8	Import from Iran	22.52	46,992,690	1,058,063,994	-	1,058,063,994	-	-	-	-	1,058,063,994	-	1,058,063,994
9	Wind Power		522,015,716	-	-	-	-	-	-	-	-	-	-
10	Solar		106,243,786	-	-	-	-	-	-	-	-	-	-
11	Bagasse	9.87	34,963,223	344,915,925	50,074,978	394,990,903	5,355,603,846	-	5,355,603,846	-	5,700,519,771	50,074,978	5,750,594,749
Totals For The month			13,744,431,992	108,166,053,894	5,537,006,825	113,703,060,419	(4,832,473,392)	476,948,336	(4,355,524,056)	-	103,333,580,202	6,013,956,161	109,347,536,363
Prev. Adjustments			(6,842,992)	(4,632,473,392)	476,948,336	(4,355,524,056)							
GRAND TOTALs :			13,737,589,000	103,333,580,202	6,013,956,161	109,347,536,363							

7.87 (0.35)

Energy Cost (Rs.)	103,333,580,202	6,013,956,161	109,347,536,363
Cost not chargeable to DISCOs (Rs.)	1,113,301,928	-	1,113,301,928
EPP (Chargeable) (Rs.)	102,220,278,274	6,013,956,161	108,234,234,435
Energy Sold (KWh)	13,309,893,428	13,309,893,428	13,309,893,428
Avg. Rate (Rs./KWh)	7.6800	0.4518	8.1319

Reference. Rate (Rs./KWh)	8.3341
FCA Rate Current month (Rs./KWh)	(0.6541)

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of June 2025

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Attock Gen Limited	RFO	156	20,246,134	24.7773	501,645,000	-	18,761,728	-	520,406,728
2	Foundation Power Company Daharki Ltd.	Gas	171	98,908,367	9.3894	928,690,035	35,290,221	42,723,661	-	1,006,703,917
3	Orient Power Company (Private) Limited	RLNG	213	44,015,578	22.9710	1,011,080,711	28,310,260	103,046,467	-	1,142,437,438
4	Saif Power Limited	RLNG	204	30,005,123	23.0830	692,607,498	20,819,026	75,009,866	-	788,436,390
5	Engro Powergen Qadirpur Limited	Gas	213	65,501,635	10.1831	667,009,717	22,011,321	119,025,103	-	808,046,140
6	Sapphire Electric Company Limited	RLNG	203	31,349,950	22.9728	720,196,131	20,165,492	77,949,067	-	818,310,690
7	Halmore Power Generation Company Limited	RLNG	199	34,117,257	22.9710	783,708,087	18,887,365	77,104,724	-	879,700,175
8	Uch-II Power (Pvt.) Limited	Gas	381	209,791,260	13.1524	2,759,259,794	99,057,427	31,716,095	-	2,890,033,315
9	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	506,661,200	19.3801	9,819,121,442	232,713,178	969,190,393	-	11,021,025,012
10	National Power Parks Management Company Private	RLNG	2,453	1,254,496,657	19.0455	23,892,461,832	465,957,597	1,920,078,952	-	26,278,498,381
11	Punjab Thermal Power Private Limited	RLNG	1,320	166,447,800	19.2977	3,212,064,599	45,782,398	643,316,691	-	3,901,163,688
IPPs Total:-			6,693	2,461,540,961		44,987,844,846	988,994,283	4,077,922,746	-	50,054,761,876