

## SUKKUR ELECTRIC POWER COMPANY LIMITED

Office of the Chief Executive Officer

Admin Block Thermal Power Station Sukkur

Phone: 071-9310800 / PBX: 071-9310795-6 / Fax: 071-9310797 / Email: ceo\_sepco@yahoo.com

No. CEO/SEPCO/FD/	9137-39	
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Dated: 23 / 05/ 2025

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Date 2

## The Registrar,

National Electric Power Regulatory Authority, NEPRA Tower, Attaturk Avenue (East), Sector G-5/1, Islamabad.

Subject:

## MULTI-YEAR TARIFF PETITIONS FY 2025-26 TO FY 2029-30 (DISTRIBUTION AND POWER SUPPLY TARIFF)

**Ref**'nce

- i. This office letter No. CEO/SEPCO/FD/1702-1704 Dated 30-04-2025.
- ii. Your letter NEPRA letter No. 6915 dated 23-05-2025.

Kindly, this is with reference to above referred letters on the subject matter, it is submitted that the Distribution Invest Plan (DIP) for the control period FY 2025-26 to 2029-30, yet to be determined.

Reven In this connection the Authority is requested to consider the following Requirements for the FY 2025-26, on interim basis as under:-

	Description	Unit	Supply of Power	Distribution of Power	Total
	Units Received	MkWh	3,948	3	3,948
	Units Sold	MkWh	2,526 1,422		2,526
	Units Lost	MkWh			1,422
5	Units Lost	% 36.02%		%	36.02%
P	Energy Power Capacity Charges	]	42,696 55,699	-	42,696 55,699
v No. 2405	Transmission Charges / Market Operation fee	[Mln Rs.]	5,816	-	5,816
R	Power Purchase Cost	_ ·	104,211	-	104,211
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SA:	Pay & Allowances		924	8,661	9,585
$\sim$	Post Retirement Benefits		752	6,768	7,520
0 0	Repair & Maintenance		5	2,651	2,656
d. d.	Traveling allowance		56	504	560
Dy No	Transportation		11 87	517	527
J J J	Other expenses		AND THE REPORT OF THE PARTY OF THE PARTY OF THE	1,290	1,377
post Laf	O&M Cost	[Mln Rs.]	1,835	20,390	22,225
	Depreciation		6	1,784	1,790
	RORB		67	4,025	4,091
Δ	Other Income		(236)	(2,570)	(2,806)
For information & n a place	. Margin	[Mln Rs.]	1,672	23,630	25,301
For information & n.a, pleas . DG (Tariff)	Prior Year Adjustment		25,552	-	25,552
			1,580	-	1,580
- DG ( ( ), ) CC: Chairm	<b>A</b> Provision for bad debt		5,619	-	5,619
- M/F - M (Ta	riffevenue Requirement	[Mln Rs.]	138,633	23,630	162,263
	Av: Sales Tariff	Rs./kWh	54.88	9.35	64.24

Therefore, it is requested above revenue requirements for Interim tariff may be considered for rebasing of consumer end Tariff for the FY 2025-26, subject to adjustment based on/the Federal determination of Multiyear Tariff Petitions by the Authority.

Copy for Information to:

Chief Financial Officer, (PPMC), Islamabad. 4

Section Officer (Tariff), Ministry of Energy (Power Division), Islamabad IFF (DEPART >