



MULTAN ELECTRIC POWER COMPANY LIMITED

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OFFICE OF THE
CHIEF EXECUTIVE OFFICER

NO. /FDM/BS/B-1/ 12910

Date: 24/05/2025

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Towers, Atta Turk Avenue,
Sector G-5/1, Islamabad

Subject: - **MULTIYEAR TARIFF (MYT) PETITION FILED BY MEPCO FOR THE
FY 2025-26 TO 2029-30 – DISTRIBUTION AND SUPPLY TARIFF**

Ref: - (i) NEPRA letter No.6918 dated 23/05/2025
(ii) This office letter No. FDM/BS/MYT/10294 dated 25/04/2025

In pursuance of above, it is apprised that in terms of NEPRA Guidelines, DISCOs are required to file respective Tariff Petitions by 31st January of preceding Financial Year. As a matter of fact, MEPCO submitted its Business Plan (DIP) for the FY 2025-26 to 2029-30 vide letter dated 25/10/2025, for which Public Hearing was held on 28/01/2025. However, approval/ decision of the same is still under consideration of the Authority.

Under the given circumstances, MEPCO vide letters dated 30/01/2025, 17/03/2025 & 20/03/2025 requested the Authority to advise whether MEPCO should submit its MYT Petition for FY 2025-26 to FY 2029-30 on the basis of Business Plan already submitted to NEPRA or otherwise. Response thereof remained awaited from quarter concerned.

Subsequently, keeping in view NEPRA Guidelines for Determination of Consumer End Tariff & Authority directions conveyed vide letter dated 11/03/2025, MEPCO filed its Multiyear Tariff (MYT) Petition for FY 2025-26 to 2029-30 vide letter dated 25/04/2025 on the basis of the Business Plan already submitted to NEPRA.

Presently, MEPCO is in receipt of the Authority directions vide letter dated 23/05/2025 to file application for grant of interim tariff for FY 2025-26. In compliance, MEPCO hereby submits its request for grant of interim tariff for FY 2025-26 comprising Total Revenue Requirement of Rs.688,487 Million as per the detail attached as Annex-A please.

Encl. / As above

ENGR. GUL MUHAMMAD ZAHID
Chief Executive Officer

C.C. to: -
Master file.

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Addl. Dir (RE).....
Date: 28-5-25

For information & n.a. please:
• DG (Tariff)
Copy to:
- DG ()
- M/F
CC: Chairman
- M (Tariff)

REGISTRAR OFFICE
Diary No: 6354
Date: 27.5.25

Tariff Division Record
By No. 2402
Dated 27-5-25

MEPCO

Revenue Requirement

FY 2025-26		
Projected		
A	Power Purchase Price	
	Energy Charge	[Mln Rs] 178,893
	Capacity Charge	[Mln Rs] 342,676
	Transmission Charge	[Mln Rs] 27,676
	Market Operator Fee	[Mln Rs] 138
	Power Purchase Price (Total)	[Mln Rs] 549,383
B	DM	[Mln Rs]
	Salaries, Wages & Benefits	[Mln Rs] 1,403
	Retirement Benefits	[Mln Rs] 1,848
	Total Employees Cost	[Mln Rs] 3,251
	Billing & Office Expenses	[Mln Rs] 3,860
	Repair & Maintenance	[Mln Rs] 50
	ERP	[Mln Rs] 42
	Travelling	[Mln Rs] 247
	Transportation	[Mln Rs] 45
	Management Fee	[Mln Rs] 157
	Misc./Other Expenses	[Mln Rs] 4
	Total O&M Costs	[Mln Rs] 7,656
	Depreciation	[Mln Rs] -
	RORB	[Mln Rs] -
	Other Income	[Mln Rs] -
	Impact of Disallowed Losses	[Mln Rs] -
	Late Payment Surcharge	[Mln Rs] (6,007)
	Supplemental Charges	[Mln Rs] 6,007
	Bad Debts	[Mln Rs]
	Working Capital	[Mln Rs]
	Total DM	[Mln Rs] 7,656
	Sales Mix	[Mln Rs]
	Prior Period Adjustment	[Mln Rs] 38,959
	Total - C	[Mln Rs] 46,615
D	Revenue Requirement (A+B+C)	[Mln Rs] 595,998
E	Less/ (Excess) Recovery	[Mln Rs] -
	Bad Debts Written Off	[Mln Rs] -
	Total - D	[Mln Rs] -
F	Total Revenue Requirement (C+D)	[Mln Rs] 595,998

MEPCO

Revenue Requirement

		FY 2025-26		
		DOP	SOP	Total
Units Received	[MkWh]		19,570	19,570
Units Sold	[MkWh]		17,184	17,184
Units Lost	[MkWh]		2,386	2,386
Units Lost	[%]		12.19	12.19

Energy Charge	[Mln Rs]	-	178,893	178,893
Capacity Charge	[Mln Rs]	-	342,676	342,676
Transmission Charge	[Mln Rs]	-	27,676	27,676
Market Operator Fee	[Mln Rs]	-	138	138
Power Purchase Price (Total)	[Mln Rs]	-	549,383	549,383
Wire Business Margin	[Mln Rs]	-	92,489	-
Power Purchase Price with Wire Business	[Mln Rs]		641,872	549,383

Salaries, Wages & Benefits	[Mln Rs]	20,899	1,403	22,301
Retirement Benefits	[Mln Rs]	27,536	1,848	29,384
Billing & Office Expenses	[Mln Rs]	1,572	3,860	5,431
Repair & Maintenance	[Mln Rs]	2,387	50	2,437
ERP	[Mln Rs]	17	42	60
Travelling	[Mln Rs]	1,689	247	1,936
Transportation	[Mln Rs]	1,116	45	1,160
Management Fee	[Mln Rs]	157	157	314
Misc./Other Expenses	[Mln Rs]	130	4	134
O&M Costs	[Mln Rs]	55,501	7,656	63,157

Depreciation	[Mln Rs]	8,944	-	8,944
RORB	[Mln Rs]	16,281	-	16,281
Other Income	[Mln Rs]	(8,731)	-	(8,731)
Late Payment Surcharge	[Mln Rs]	(6,007)	(6,007)	(12,014)
Supplemental Charges	[Mln Rs]	6,007	6,007	12,014
Margin	[Mln Rs]	71,995	7,656	79,651
Prior Period Adjustment	[Mln Rs]	20,494	38,959	59,453
Revenue Requirement	[Mln Rs]	92,489	688,487	688,487

MEPCO

Revenue Requirement

FY 2025-26 (Projected)

		SOP	DOP	Total
A	Power Purchase Price			
	Energy Charge [Mln Rs]	178,893	-	178,893
	Capacity Charge [Mln Rs]	342,676	-	342,676
	Transmission Charge [Mln Rs]	27,676	-	27,676
	Market Operator Fee [Mln Rs]	138	-	138
	Power Purchase Price (Total) [Mln Rs]	549,383	-	549,383
B	DM [Mln Rs]			
	Salaries, Wages & Benefits [Mln Rs]	1,403	20,899	22,301
	Retirement Benefits [Mln Rs]	1,848	27,536	29,384
	Total Employees Cost [Mln Rs]	3,251	48,434	51,685
	Billing & Office Expenses [Mln Rs]	3,860	1,572	5,431
	Repair & Maintenance [Mln Rs]	50	2,387	2,437
	ERP [Mln Rs]	42	17	60
	Travelling [Mln Rs]	247	1,689	1,936
	Transportation [Mln Rs]	45	1,116	1,160
	Management Fee [Mln Rs]	157	157	314
	Misc./Other Expenses [Mln Rs]	4	130	134
	Total O&M Costs [Mln Rs]	7,656	55,501	63,157
	Depreciation [Mln Rs]	-	8,944	8,944
	RORB [Mln Rs]	-	16,281	16,281
	Other Income [Mln Rs]	-	(8,731)	(8,731)
	Impact of Disallowed Losses [Mln Rs]	-	-	-
	Late Payment Surcharge [Mln Rs]	(6,007)	(6,007)	(12,014)
	Supplemental Charges [Mln Rs]	6,007	6,007	12,014
	Bad Debts [Mln Rs]	-	-	-
	Working Capital [Mln Rs]	-	-	-
	Total DM [Mln Rs]	7,656	71,995	79,651
	Sales Mix [Mln Rs]	-	-	-
	Prior Period Adjustment [Mln Rs]	38,959	20,494	59,453
C	Total - C [Mln Rs]	38,959	20,494	59,453
D	Revenue Requirement (A+B+C) [Mln Rs]	595,998	92,489	688,487
E	Less/ (Excess) Recovery [Mln Rs]	-	-	-
	Bad Debts Written Off [Mln Rs]	-	-	-
	Total - E [Mln Rs]	-	-	-
F	Total Revenue Requirement (D+E) [Mln Rs]	595,998	92,489	688,487

MEPCO

Revenue Requirement

FY 2025-26

Projected

A	Power Purchase Price		
	Energy Charge	[Mln Rs]	-
	Capacity Charge	[Mln Rs]	-
	Transmission Charge	[Mln Rs]	-
	Market Operator Fee	[Mln Rs]	-
	Power Purchase Price (Total)	[Mln Rs]	-
B	DM	[Mln Rs]	
	Salaries, Wages & Benefits	[Mln Rs]	20,899
	Retirement Benefits	[Mln Rs]	27,536
	Total Employees Cost	[Mln Rs]	48,434
	Billing & Office Expenses	[Mln Rs]	1,572
	Repair & Maintenance	[Mln Rs]	2,387
	ERP	[Mln Rs]	17
	Travelling	[Mln Rs]	1,689
	Transportation	[Mln Rs]	1,116
	Management Fee	[Mln Rs]	157
	Misc./Other Expenses	[Mln Rs]	130
	Total O&M Costs	[Mln Rs]	55,501
	Depreciation	[Mln Rs]	8,944
	RORB	[Mln Rs]	16,281
	Other Income	[Mln Rs]	(8,731)
	Impact of Disallowed Losses	[Mln Rs]	-