	<b>LAHORE ELECTRIC SUPPLY COMPANY LIMITED</b> <b>CHIEF EXECUTIVE OFFICER</b> 22-A, Queen's Road Lahore Ph. 042-99204820-30

To,  
 The Registrar NEPRA,  
 NEPRA Tower, Attaturk Avenue (East), G5/1,  
 Islamabad

**SUB: PETITIONS FOR REVISION OF SECURITY DEPOSIT RATES ON CURRENT TARIFF RATE AND INCREASE IN THE TEMPORARY CONNECTION TARIFF RATE FOR THE CONSUMERS OF LESCO**

**REF:** 1. PPMC Letter No. 2515-26/GM(R&CO) dated 17-01-2024  
 2. MOE (PD) No. 12(35)/2021-DISCO-II dated 27-11-2023  
 3. MOE (PD) No. 12(35)/2018-DISCO-II (Part-III) dated 12-01-2024  
 4. NEPRA Letter No. NEPRA/DG(CAD)/TCD-10/159-160 dated 03-01-2024  
 5. LESCO Letter No. 191-96/CEO/MRD dated 14-02-2024  
 6. NEPRA Letter No. NEPRA/R/TRF-100/3415 dated 18-03-2024

With reference to above letter at serial No.6, enclosed find herewith the petitions for revision of security deposit rates on current tariff rate and increase in the temporary connection tariff rate being re-submitted under Rule 3 of NEPRA (Tariff Standards and Procedure) Rules, 1998 (Tariff Rules) along with pay order amounting to Rs. 1,121,666/- being the applicable fee, for kind consideration and determination of the honorable Authority.

DA: As above

Forwarded please:	
<input checked="" type="checkbox"/> For nec action	<input type="checkbox"/> for information
1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
✓ 5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)
For kind information please	
✓ Chairman	✓ M (Tech.)
✓ M (Lic.)	✓ M (Trf. & Fin)
✓ M (Law)	

*Shahid Haider*  
 (Engr. Shahid Haider)  
 Chief Executive Officer  
 LESCO

**Info:**

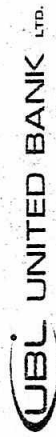
- General Manager (Tech.) LESCO
- General Manager (R&CO), PPMC Evacuee Trust, Agha Khan Road, Islamabad
- Customer Services Director LESCO
- Chief Financial Officer LESCO
- Chief Law Officer LESCO
- Master File

No. 197-202 /CEO/MRD

Dated: 02/04/2024

RECEIVED  
 Date: 4.4.24  
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*DRD-4*



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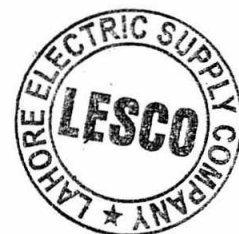
Signature No.                      Signatory PA/Attorney No.

# LAHORE ELECTRIC SUPPLY COMPANY



## **Petition for Determination of Security Deposit FY 2023-24**

**(Feb-2024)**



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**1. BACKGROUND OF THE COMPANY (LESCO)**

- 1.1. LESCO was incorporated under Section 32 of the Companies Ordinance, 1984 on February 18, 1998, having registered office at LESCO Head office, 22-Queens Road, Lahore. LESCO is responsible for the electricity delivery to over 6.4 million consumers in the five districts of Punjab including Lahore, Kasur, Nankana, Sheikhupura and Okara, as set out in LESCO's Distribution License No. DL/03/2023 dated May 09, 2023. The Company is headed by a Chief Executive Officer (CEO) and LESCO Board of Directors.
- 1.2. Under the provisions of Regulation of Generation, Transmission & Distribution of Electric Power (Amendment) Act, 2018, LESCO was deemed to hold a license for supply of electric power to perform the function of sale of electric power in addition to existing licensee as Distribution Company. The Distribution function now shall, under Section 20, be limited to ownership, operation, management or control of distribution facilities for the movement or delivery to consumers of electric power. The LESCO has been granted Electric Power Supply License (License No. SOLR/03/2023 dated 27-12-2023) by NEPRA in pursuant to Section-23E & 23F of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, as amended from time to time, to engage in electric power supply business as Supplier of Last Resort (SoLR).
- 1.3. In order to perform its obligatory duties as per NEPRA performance Standards (Distribution) Rules 2005, the petitioner need to recover all security deposit while providing electricity connections to the consumer of its Service territory. Currently, LESCO is recovering Security deposit as per approved/determined Security deposit rates of honorable Authority vide No. NEPRA/R/TRF-100/3685-3687 dated 04-11-2010.
- 1.4. This petition is being filed in accordance with the Section 3, Part-II of the NEPRA Tariff Standards and Procedure Rules 1998.

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## 2. GROUNDS FOR PETITION

- 2.1. In Accordance with NEPRA performance Standards (Distribution) Rules 2005, the petitioner needs to recover all Security Deposit while providing electricity connections to the consumer of its Service territory
- 2.2. LESCO supply electricity on credit basis requiring a security deposit from new connection applicants to cover potential arrears in case of default. The prevailing security deposit rates were set by NEPRA in 2010, whereas the average tariff rate per kWh has increased significantly from Nov-2010 to Dec-2023. It indicates that existing Security Deposit rates are not adequate to safeguard LESCO against the risk of possible default by the consumers.
- 2.3. Currently, LESCO is issuing demand notices for new connection, restoration of disconnected connection, extension/reduction of load, change of name and tariff category to the applicants on current rates of Security Deposit. The situation, if not corrected, shall continue to cause exposure to risk arising from non-payment of energy dues.
- 2.4. As per billing procedure, disconnection of supply of any defaulting consumer takes about two and half months' time and the bill amount are always at risk as far as LESCO is concerned. Accordingly, it is imperative to get the payment of two and a half months consumption in terms of security amount to off-set the possible risk involved in credit sales.
- 2.5. The security deposit rates should be enhanced up to the extent of currently applicable tariff to safeguard the financial loss of LESCO; in relation to Security Deposit, it is requested to honorable Authority to revise the said rates as for then submitted herein after. The Ministry of Energy (Power Division) vide Letter No. 12(35)/2018-DISCO-II (Part-III) Dated 12-01-2024 (Annex-A) referring to NEPRA letter No. NEPRA/DG(CAD)/TCD-10/159-160 Dated. 03-01-2024 directed LESCO to file petition for determination of revision in security deposit rates, before the honorable Authority.



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2.6. The comparison of average tariff is given here as under:

Particulars	2010	2023	%Increase
Average Tariff (Rs. /kWh)	9.2	24.72	268%

2.7. As per clause 5.1.1 of Consumer Service Manual 2021, reads as "For all service connections, a demand notice for security deposit as per the rate approved by NEPRA shall be issued to the applicant for depositing the same in the designated bank branch. The Security Deposit rates are as per Annexure- IV." (Annex-B).

### 3. PROPOSED STRUCTURE OF SECURITY DEPOSIT

- 3.1. Security Deposit rates per kW are calculated based on tariff category wise average monthly bill per kW using load factors given in the NEPRA Consumer Service Manual 2021 and latest applicable tariff rates (notified by the Authority vide Letter No. NEPRA/R/DG(Trf)/TRF-100/19271-19290 dated July 25, 2023).
- 3.2. As per Ministry of Energy (Power Division) Letter No.12(35)/2021-DISCO-II dated: 27-11-23 (Annex-C), following methodology has been proposed for calculation of security deposit rates and modification in existing rules for filing petitions.
- a) For all consumers excluding urban domestic consumers, the security deposit rates are recommended to be set at two and a half months based on average billing.
- b) For Urban Domestic Consumers:
- Security deposit rates equal to three months on average billing are proposed for properties up to 10 Marlas.
  - Security deposit rates equivalent to one percent of the land value, as per rates fixed by Federal Board of Revenue (FBR) for properties above 10 Marlas.



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- c) Modify existing rules to permit DISCOs for filing of common petitions for the determination of Security Deposit rates concurrently with tariff determination. This adjustment aims to streamline the process, eliminating the necessity for separate petitions for security and tariff determinations.

- 3.3. It is further added that tariff categories A-1 (Domestic) & A-2 (Commercial) are divided into Urban and Rural and the Security Deposit Rates for Rural connections are proposed to be 50% of Urban connections in line with existing methodology of existing approved Security Deposit Rates.

#### **4. METHOD FOR RECOVERY OF SECURITY DEPOSIT**

- 4.1. A consumer will be required to pay the LESCO, an amount for Security Deposit as approved by the Authority (NEPRA) at the time of provision of a new connection, restoration of the disconnected connection, extension/reduction of load, change of name and tariff category.
- 4.2. If the consumer no longer wishes to continue its electric power connection and apply for permanent disconnection, LESCO shall be liable to refund the Security Deposit to the consumer on demand provided that there are no outstanding dues against the consumer.
- 4.3. In case the consumer does not pay the electricity dues, LESCO may adjust the Security Deposit against the outstanding amount billed to the consumer. Security Deposit rates per kW are calculated based on tariff category wise average.

#### **5. APPLICABLE CATEGORIES**

- 5.1. Security Deposit rates for all tariff categories.

#### **6. PRAYER**

- 6.1. In view of the above submissions, it is humbly requested that the Authority may kindly consider and determine as follows;

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- a) Security Deposit rates for all consumers excluding urban domestic consumers, to be set at two and a half (2 ½) months based on average billing (Annex-D).
- b) Security Deposit rates should be enhanced to cover three (3) months billing from domestic urban consumers for properties up to 10 Marla (Annex-D).
- c) Security Deposit rates to be equivalent to one percent (1%) of the land value, as per the rates fixed by the Federal Board of Revenue (FBR), from domestic urban consumers for properties above 10 Marlas (Annex-D).
- d) Modification in existing rules to permit LESCO for filing of common petitions for the determination of Security Deposit rates concurrently with Annual / Multi-Year tariff determinations for consumer end tariff.

  
Lahore Electric Supply Company  
14/2/24 Chief Executive Officer  
LESCO Ltd. Lahore.

**Attachments:**

1. Affidavit of the CEO, LESCO
2. Annex-A (MOE (PD) letter No.12(35)/2018-DISCO-II (Part-III) Dated 12-01-2024
3. Annex-B (Clause 5.1.1 of Consumer Service Manual 2021)
4. Annex-C (MOE (PD) Letter No.12(35)/2021-DISCO-II dated: 27-11-23
5. Annex-D (Proposed Security Deposit Rates)
6. LESCO BOD Resolution







# LAHORE ELECTRIC SUPPLY COMPANY LIMITED

OFFICE OF THE COMPANY SECRETARY

RESOLUTION THROUGH CIRCULATION

BOARD OF DIRECTORS

LAHORE ELECTRIC SUPPLY COMPANY (LESCO)

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Subject: APPROVAL FOR SUBMISSION OF PETITION FOR DETERMINATION OF SECURITY DEPOSIT RATES TO NEPRA

**RESOLUTION:-**

- i. *RESOLVED THAT approval is hereby granted for submission of Petition for Determination of Security Deposit rates to NEPRA.*
- ii. *FURTHER RESOLVED THAT CEO LESCO is hereby authorized to sign the Petition for Determination of Security Deposit rates and to take all necessary actions related to this matter*

(Responsibility to execute this decision -DG(MIRAD))

  
Company Secretary  
LESCO

1260

**E-STAMP**

APPROVED BY BOARD OF REVENUE

Scan for online verification

ID : PB-LHR-9671D3A835574B52  
 Type : Low Denomination  
 Amount : Rs 100/-

Description : INDEMNITY BOND- 34  
 Applicant : Shahid Haider [35201-2573140-1]  
 S/O : Haji Khuda Bakhsh  
 Agent : Waqas [35201-2907184-5]  
 Address : Lahore  
 Issue Date : 12-Feb-2024 3:55:59 PM  
 Delisted On/Validity : 19-Feb-2024  
 Amount in Words : One Hundred Rupees Only  
 Reason : Undertaking  
 Vendor Information : Ahmad Ali | PB-LHR-1709 | Garden Town

نوٹ: یہ ٹرانزیکشن تاریخ اجرا سے سات دنوں تک کے لیے قابل استعمال ہے۔ اس اسٹامپ کی تصدیق بذریعہ ویب سائٹ کیوار کوڈ یا ایس ایم ایس سے کی جا سکتی ہے۔  
 Type "eStamp <16 digit eStamp Number>" send to 8100

## AFFIDAVIT

I Shahid Haider S/O Haji Khuda Bakhsh, Chief Executive Officer Lahore Electric Supply Company (LESCO) having CNIC No. 35201-2573140-1, do hereby, solemnly affirm and testify that the contents of the application for filling petition for Revision of Security Deposit Rates on current tariff rate for consumers of LESCO, are in accordance with the direction from the Ministry of Energy (Power Division) received through PPMC and that Annexed documents are true and correct to the best of my knowledge, belief on the basis of provided confirmations by the concerned formations put before me; and further declare that:

1. I am the Chief Executive Officer of the Lahore Electric Supply Company (LESCO) and fully aware of the affairs of the Company particularly to endorse Petition for Revision of Security Deposit Rates on current tariff rate for consumers of LESCO.
2. Whatsoever stated in the application and accompanied documents is true and nothing has been concealed.

Deponent

Engr. Shahid Haider,  
 Chief Executive Officer LESCO

## NON JUDICIAL STAMP PAPER

**e-Stamping**  
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A PUNJAB INVESTMENT TECHNOLOGY BOARD

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11280



ID : PB-LHR-9671D3AB35574B52  
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Amount : Rs 100/-



Scan for online verification

Description : INDEMNITY BOND- 34  
Applicant : Shahid Haider [35201-2573140-1]  
S/O : Haji Khuda Bakhsh  
Agent : Waqas [35201-2907184-5]  
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نوٹ: یہ فرانزیشن تاریخ اجرا سے سات دنوں تک کے لیے قابل استعمال ہے۔ ای اسٹامپ کی تصدیق بذریعہ ویب سائٹ کیوں کر دے یا اس اہم اس سے کی جا سکتی ہے۔

Type "eStamp <16 digit eStamp Number>" send to 8100



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2. Whatsoever stated in the application and accompanied documents is true and nothing has been concealed.

Deponent

Engr. Shahid Haider,  
Chief Executive Officer LESCO



# LAHORE ELECTRIC SUPPLY COMPANY LIMITED

OFFICE OF THE COMPANY SECRETARY

RESOLUTION THROUGH CIRCULATION

BOARD OF DIRECTORS

LAHORE ELECTRIC SUPPLY COMPANY (LESCO)

Subject: APPROVAL FOR SUBMISSION OF PETITION  
DETERMINATION OF SECURITY DEPOSIT RATES TO NEPR

## RESOLUTION:-

- i. *RESOLVED THAT approval is hereby granted for submission of Petition for Determination of Security Deposit rates to NEPR.*
- ii. *FURTHER RESOLVED THAT CEO LESCO is hereby authorized to sign the Petition for Determination of Security Deposit rates and take all necessary actions related to this matter*

(Responsibility to execute this decision -DG(M

  
Company Secretary  
1

Distribution

1. All concerned
2. The Company Secretary

## CHAPTER 5

### SECURITY DEPOSIT

#### 5.1 SECURITY DEPOSIT

- 5.1.1 For all service connections, a demand notice for security deposit as per the rate approved by NEPRA shall be issued to the applicant for depositing the same in the designated bank branch. The Security Deposit rates are as per Annexure – IV.
- 5.1.2 A period of thirty days for payment of Demand Notice is given. A grace period of thirty days may be allowed for payment of the demand notice on the request of the applicant.

#### 5.2 UPDATION OF SECURITY DEPOSIT

- 5.2.1 In case of change of name due to any reason the Security Deposit shall be updated at prevailing rates subject to adjustment of already paid Security Deposit.
- 5.2.2 In case of change of tariff category, shifting of connection and reconnection (if period of disconnection is more than 365 days), the Security Deposit shall be updated at prevailing rates subject to adjustment of already paid Security Deposit.
- 5.2.3 In case of extension of load, the amount of security deposit shall be updated at prevailing rates for the entire load subject to adjustment of already paid Security Deposit.
- 5.2.4 In case of reduction of load, the Security Deposit shall be updated at prevailing rates and the difference of the Security Deposit shall be refunded/charged, as the case may be.
- 5.2.5 For the purpose of calculating the security deposit, the fraction of a kilowatt (for loads above one kilowatt) which is equal to or more than half kilowatt, shall be taken as one kilowatt, and the fraction which is less than half a kilowatt shall be ignored.



The security deposit paid by the consumer shall be refunded at the time of permanent disconnection if applied by the consumer for refund after getting approval from the load sanctioning officer provided that there is no outstanding dues against the consumer. The process of refund shall be carried out within thirty (30) days of receipt of such request.

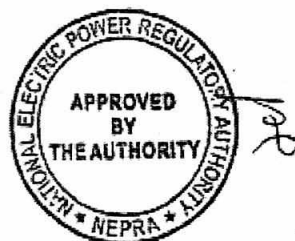
#### 5.3 BANK GUARANTEE

- 5.3.1 The option of Bank Guarantee in lieu of security deposit shall be available to the industrial consumers under B-3 and B-4 as defined in Tariff terms and conditions categories only. The existing B-3 and B-4 category consumers can also avail option of Bank Guarantee by withdrawing their previous security deposit from



**Annexure – IV**  
**Security Deposit Rates**

Description	Security Deposit
<b>Residential A-1</b>	
Urban	Rs. 1,220 / kW
Rural	Rs. 610 / kW
<b>Commercial A-2</b>	
Urban	Rs. 1,810 / kW
Rural	Rs. 920 / kW
<b>General Services A-3</b>	To be determine by NEPRA
<b>Industrial</b>	
B1	Rs. 1,580 / kW
B2	Rs. 2,010 / kW
B3	Rs. 2,890 / kW
B4	Rs. 3,560 / kW
<b>Single Point Supply</b>	
C1 Supply at 400	Rs. 1,670 / kW
C2 Supply at 11 kV	Rs. 2,080 / kW
C3 Supply above 11 kV	Rs. 2,740 / kW
<b>Agricultural Tube-wells - Tariff D</b>	
Agricultural Tube-wells (including scarp/ lift pump)	Rs. 15000 lump sum
<b>Public Lighting - Tariff G</b>	Rs. 3,240 / kW
<b>Tariff H - Residential Colonies attached to industries</b>	Rs. 1,560 / kW
<b>Special Contracts - Tariff K (AJK)</b>	Rs. 2,570 / kW
<b>Traction - I</b>	Rs. 610 / kW
<b>Special Contracts - Tariff K (Rawat)</b>	Rs. 2,900 / kW



No.12(35)/2021-DISCO-II  
GOVERNMENT OF PAKISTAN  
MINISTRY OF ENERGY  
(POWER DIVISION)

Islamabad, the November 27, 2023

Chairman NEPRA,  
NEPRA Tower, Ataturk Avenue (EAST), G-5/I,  
Islamabad.

Subject: - PROPOSAL FOR REVISION OF SECURITY DEPOSIT RATES ON  
CURRENT TARIFF RATE, URGENT FEES FOR NEW ELECTRICITY  
CONNECTION AND INCREASING THE TEMPORARY CONNECTIONS  
TARIFF RATE

The DISCOs supply electricity on credit basis requiring a security deposit from new connection applicants to cover potential arrears in case of default. NEPRA set the current deposit rates in 2010, whereas the average tariff rate has been increased over 400 % per Kwh from June 2010 to September 2023. It is evident that the existing deposit amounts are insufficient keeping in view tariff increase. This surge in billing rates necessitates a revision of security deposit rates to offset arrears caused by tariff hikes and prevent the annual rise in arrears from disconnected defaulters contributing to circular debt accumulation. Therefore, it is proposed that NEPRA may revise the existing security deposit rates along with the following modifications.

Security Deposit

- a) For all consumers excluding urban domestic consumers, the security deposit rates are recommended to be set at two and a half months based on average billing.
- b) For urban domestic consumers:
  - i. Security deposit rates equal to three months on average billing are proposed for properties up to 10 Marlas.
  - ii. Security deposit rates equivalent to one percent of the land value, as per the rates fixed by the Federal Board of Revenue (FBR) for properties above 10 Marlas.
- c) Modify existing rules to permit DISCOs for filing of common petitions for the determination of 'Security Deposit' rates concurrently with tariff determination. This adjustment aims to streamline the process, eliminating the necessity for separate petitions for security and tariff determinations.

Urgent Fee for New Electricity Connection

To expedite the process of providing new electricity connections to applicants in need of immediate service, a new urgent fee structure is proposed. This aims to prioritize and fast-track the installation of electricity connections, specifically in those cases where only energy meter and cable are involved, and no distribution transformer is required. It seeks to improve efficiency in service delivery with strict adherence to regulatory standards, thereby establishing a streamlined process for urgent electricity connections required by such consumers.

The detailed implementation plan is proposed as follows:

- a) An additional urgent fee will be charged in conjunction with the standard connection installation charges, aligning with the existing rates in DISCOs:
  - i. Rs. 15,000 for single-phase connections
  - ii. Rs. 30,000 for three-phase connections





- b) This will apply to both domestic and commercial connections up to 15 kW, as well as industrial and agricultural connections up to 8 kW.
- c) A dedicated priority and record-keeping system will be maintained at the Divisional level to ensure timely installation of urgent fee connections.
- d) Upon the applicant's selection of the urgent connection option, a 'Demand Notice' will be issued on the next working day from the date of application. The connection will be installed within two working days from the payment date of demand notice by the applicant.
- e) DISCOs will uphold an adequate inventory of spare meters and cables to facilitate the prompt installation of urgent fee connections.
- f) If a DISCO fails to install an urgent fee connection within the stipulated period, the DISCO will be held accountable to refund the urgent fees. Disciplinary action will be initiated against the officer/official responsible for any delay(s).
- g) DISCOs will be responsible for effectively communicating the details of this urgent fee connection to the public through appropriate channels, ensuring widespread awareness and understanding.

#### Increasing the temporary connections tariff rate

The existing tariff rates for temporary residential, commercial, and industrial connections are lower than standard rates, even falling below residential rates for consumption exceeding 700 units. Some consumers exploit this by reselling electricity illegally due to delayed infrastructure completion. To address this, tariff rates need an increase, coupled with Maximum Demand Indicator (MDI) adjustments. This encourages timely completion of infrastructure, reducing illegal resale. These adjustments will notably impact commercial plazas and residential colonies with long-standing temporary connections. Based on these observations, the following proposed adjustments in tariff rates for temporary connections are recommended for review.

- a) The tariff rates for temporary connections should be set at 1.5 times higher than the maximum tariff rate of the corresponding regular tariff rates.
- b) Fixed charges should be applied for load requirements exceeding 5 KW;
- c) Instead of basing fixed charges on actual Maximum Demand Indicator (MDI) readings or 50% of the sanctioned load, it is suggested that these charges be determined based on the sanctioned load. This approach is advisable because some prospective consumers seeking temporary connections often request higher loads to cover up delayed establishment of the necessary infrastructure.

2. It is requested to please consider the above proposals and necessary amendments may kindly be made in the relevant rules.



(Akbar Azam Rajar)  
Deputy Secretary (DISCOs)  
Tele: 051-9214273

#### Copy to:

- SO to the Secretary, Ministry of Energy (Power Division), Islamabad.
- SPS to the Additional Secretary-I, Ministry of Energy (Power Division), Islamabad.

## Annex-D

### Proposed Security Deposit Rates:

(3 & 2.5 Months' Rates / kW)

Tariff	Description	Existing Security Rates (Rs./kW)	Estimated 1-Month Security (Rs./kW)	Estimated 3 & 2.5-Month Security (Rs./kW)
A-1 (Residential)	Urban (10 Marla & Below)	1,220	6,424	19,272
	Urban (Above 10 Marla)	1,220	-	As per Note 2 Below
	Rural	610	3,212	8,030
A-2 (Commercial)	Urban	1,810	10,263	25,656
A-2	Rural	905	5,131	12,828
A-3	General Service	1,220	6,898	17,245
B-1	Small Industries	1,580	20,539	51,348
B-2	Middle Industries	2,010	21,913	54,783
B-3 (11kV)	Large Industries	2,890	18,689	46,723
B-4 (132kV)	Large Industries	3,560	18,627	46,568
D	Agriculture Tubewells	15000 (Lump Sum)	9,912	24,780
H	Tariff H for Housing Colonies	1,560	5,783	14,458
C	Other Bulk Power supply	2,740	6,369	15,923
G	Street Lights (G)	3,240	15,351	38,378

### Note:

1. **For Domestic Urban (10 Marla & below):** Security deposit rate is based on 3 Months average billing (Ministry of Energy (Power Division) Letter No.12(35)/2021-DISCO-II dated: 27-11-23 referred).
2. **For Domestic Urban (Above 10 Marla):** Security deposit rates equivalent to one percent of the land value, as per rates fixed by Federal Board of Revenue (FBR) for Properties above 10 Marla (Ministry of Energy (Power Division) Letter No.12(35)/2021-DISCO-II dated: 27-11-23 referred).

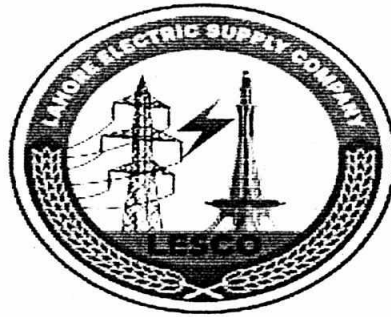
i. Working of One Month's Security Deposit/KW

The working of One Month's Security Deposit/kw as per load factor given in Consumer Service Manual is as under:

Tariff	Tariff Description	Load Factor as per NEPRA CSM (%)	Average Monthly Units per KW (kWh)	Estimated 1-Month Bill Excl. taxes (Rs.)	Estimated 1-Month Bill Incl. taxes (Rs.)	Estimated 1-Month Security Incl. Taxes (Rs./kW)
A-1	A-1 Single Phase	20%	146	4,422	5,212	5,212
A-1	A-1 Three Phase	25%	183	6,478	7,638	7,638
A-2	A-2 Single Phase	20%	146	6,580	8,912	8,912
A-2	A-2 Three Phase	25%	183	8,032	11,613	11,613
A-3	General Service	18%	131	5,846	6,898	6,898
B-1	Small Industries	53%	387	15,677	20,539	20,539
B-2	Middle Industries	57%	416	16,777	21,913	21,913
B-3 (11kV)	Large Industries	50%	365	14,951	18,689	18,689
B-4 (132kV)	Large Industries	50%	365	14,901	18,627	18,627
D	Agriculture Tubewells	40%	292	8,321	9,912	9,912
H	Tariff H for Housing Colonies	15%	110	4,833	5,783	5,783
C	Other Bulk Power supply	15%	110	5,097	6,369	6,369
G	Street Lights (G)	40%	292	12,830	15,351	15,351



# LAHORE ELECTRIC SUPPLY COMPANY



## **Petition for Determination of Temporary Connection Tariff Rates FY 2023-24**



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## **BACKGROUND OF THE COMPANY (LESCO)**

1. LESCO was incorporated under Section 32 of the Companies Ordinance, 1984 on February 18, 1998, having registered office at LESCO Head office, 22-Queens Road, Lahore. LESCO is responsible for the electricity delivery to over 6.4 million consumers in the five districts of Punjab including Lahore, Kasur, Nankana, Sheikhpura and Okara, as set out in LESCO's Distribution License No. DL/03/2023 dated May 09, 2023. The Company is headed by a Chief Executive Officer (CEO) and LESCO Board of Directors.
2. Under the provisions of Regulation of Generation, Transmission & Distribution of Electric Power (Amendment) Act, 2018, LESCO was deemed to hold a license for supply of electric power to perform the function of sale of electric power in addition to existing licensee as Distribution Company. The Distribution function now shall, under Section 20, be limited to ownership, operation, management or control of distribution facilities for the movement or delivery to consumers of electric power. The LESCO has been granted Electric Power Supply License (License No. SOLR/03/2023 dated 27-12-2023) by NEPRA in pursuant to Section-23E & 23F of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, as amended from time to time, to engage in electric power supply business as Supplier of Last Resort (SoLR).

## **GROUND FOR PETITION**

### **3. TEMPORARY CONNECTION**

An applicant may apply for a temporary connection for the following purposes:

- a) Construction of houses
- b) Construction of buildings/plazas
- c) Illumination and lighting for weddings, festival, functions, exhibitions, political gathering or national and religious ceremonies, etc.
- d) Testing of industrial equipment
- e) Any other emergent requirement of temporary nature

### **4. TARIFF**

Tariff means the rates, charges, terms and conditions for generation of electric power, transmission, interconnection, distribution services and sales of electric power to consumers by DISCO (DISCO to insert its name). DISCO (DISCO to

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insert its name) shall charge only such tariff from consumers as is approved by NEPRA and duly notified by Government of Pakistan from time to time.

**5. TARIFF SCHEDULES**

Means the rates, charges, terms and conditions for generation of electric power, transmission, distribution services and sale of electric power to consumers by DISCO (DISCO to insert its name) as approved by NEIRA and notified by the Government of Pakistan.

**6. TEMPORARY CONNECTIONS TARIFF CATEGORIES**

- a) E1(i) Temporary connection for Domestic
- b) E1(ii) Temporary connection for Commercial
- c) E2 Temporary connection for Industry

Ordinarily, the supply under above mentioned tariff categories shall not be given by the company without first obtaining security equal to the anticipated supply charges and other miscellaneous charges for the period of temporary supply.

**7. GROUNDS**

The existing tariff rates for temporary Domestic (E-1(i)), Commercial (E-1(ii)) and Industrial (E-2) connections are lower than standard rates, even falling below domestic rates for consumption exceeding 700 units. This provides incentive to some Consumers to exploit by reselling electricity illegally due to delayed infrastructure completion. To address this, tariff rates need an increase, coupled with Maximum Demand Indicator (MDI) adjustment.

To discourage delaying infrastructure completion and reselling electricity illegally, temporary connection tariff under category E-1(i), E-1(ii) and E-2, needs to be increased as well as Fixed charges should be recovered from E-1(ii) and E-2 on the basis of Sanctioned load of the consumer. This is advisable because some prospective consumers seeking temporary connections often request higher loads to cover up delayed establishment of the necessary infrastructure. It is emphasized that fundamental purpose of this request is not to gain additional revenue.

The Ministry of Energy (Power Division) vide Letter No. 12(35)/2018-DISCO-II (Part-III) Dated 12-01-2024 (**Annex-A**) referring to NEPRA letter No. NEPRA/DG(CAD)/TCD-10/159-160 Dated. 03-01-2024 directed LESCO to file petition for enhancement in the tariff rates of temporary connections before the honorable Authority.



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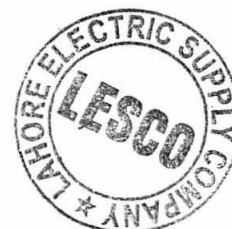


8. TARIFF RATES:

The applicable tariff rates as determined by the honorable Authority vide No. NEPRA/R/DG(Trf)/TRF-100/19271-19290 dated July 25,2023 of all tariff categories is reproduced below:

A-1 GENERAL SUPPLY TARIFF – RESIDENTIAL							
Sr- No.		TARIFF CATEGORY / PARTICULARS	Fixed Charges Rs./kW/Month	Uniform Determined with PYA Variable Charges Rs. /kWh		Gop Applicable Variable Charges Rs. /kWh	
			A	B		D	
Protected		a) For sanctioned load less than 5 kW					
	i	Up to 50 Unit. - Life Line		6.76		3.95	
	ii	51 - 100 Units Life Lime		11.41		7.74	
	iii	001 - 100 Units		13.51		7.74	
Un-Protected	iv	101 - 200 Unites		15.78		10.06	
	v	001 - 100 Units		22.51		16.48	
	vi	101 - 200 Unite		27.16		22.95	
	vii	201 - 300 Unit		30.00		27.14	
	viii	301 - 400 Units		33.04		32.03	
	ix	401 - 500 Unite		35.26		35.24	
	x	501 - 600 Units		36.50		36.66	
	xi	601 - 700 Units		37.90		37.80	
	xii	Above 700 Units		42.95		42.72	
		b) For Sanctioned load 5 Kw and above					
				Peak	Off-Peak	Peak	Off-Peak
		Time Of Use		38.54	32.25	41.89	35.57

A-2 GENERAL SUPPLY TARIFF – COMMERCIAL				
Sr-No.	TARIFF CATEGORY / PARTICULARS	Fixed Charges Rs./kW/Month	Uniform Determined with PYA Variable Charges	Gop Applicable Variable Charges Rs./kWh
		A	B	D





LESCO : PETITION FOR DETERMINATION OF TEMPORARY CONNECTION TARIFF RATES & FIXED CHARGES.

	a) For sanctioned load less than 5 kW		37.37		37.75	
	b) For Sanctioned load 5 Kw and above	500	39.73		39.43	
			Peak	Off-Peak	Peak	Off-Peak
c	Time Of Use	500	40.18	34.25	41.35	35.38
d	Electric Vehicle Charging Station		37.10		39.43	

<b>B-INDUSTRIAL SUPPLY TARIFFS</b>						
Sr- No.	TARIFF CATEGORY / PARTICULARS	Fixed Charges Rs./kW/Month	Uniform Determined with PYA Variable Charges Rs. /kWh		Gop Applicable Variable Charges Rs./kWh	
		<b>A</b>	<b>B</b>		<b>D</b>	
B1	Upto 25 kW (at 400/330 Volts)		34.38		34.33	
B2(a)	exceeding 26-800 kW (at 400 Volts)	500	34.22		33.83	
	Time Of Use		Peak	Off-Peak	Peak	Off-Peak
B1(b)	Upto 25 kW		37.47	31.80	37.89	32.33
B2(b)	exceeding 25-500 kW (at 400 Volt.)	500	37.20	31.49	37.83	32.12
B3	For All Loads op to 5000 kW (at 11,33 kV)	460	36.41	30.84	37.83	32.03
B4	For All Loads at 66, 132 kV & above	440	36.38	30.20	37.83	31.93

<b>E-TEMPORARY SUPPLY TARIFFS</b>				
Sr- No.	TARIFF CATEGORY / PARTICULARS	Fixed Charges Rs./kW/Mont h	Uniform Determined with PYA Variable Charges Rs. /kWh	Gop Applicable Variable Charges Rs./kWh
		<b>A</b>	<b>B</b>	<b>D</b>
E-1 (i)	Residential Supply	-	37.89	42.03
E-1 (ii)	Commercial Supply	-	35.47	38.14
E-2	Industrial Supply	-	33.62	35.41

**9. COMPARISON OF BASE TARIFF RATES**

Comparison of Maximum Tariff of the relevant category and Temporary tariff of same category is given as under:



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Particulars	*Maximum Tariff of the Relevant Category Rs/kWh	Temporary Tariff Rs/kWh	Difference Rs/kWh
Residential (E-1(i))	42.72 (Residential >700 units)	42.03	0.69
Commercial (E-1(ii))	41.35 (Commercial Peak unit)	38.14	3.21
Industrial (E-2)	37.89 (Industrial Peak unit up to 25kW)	35.41	2.48

\*For Residential Maximum Tariff Category is **A-1(a) above 700 units.**

For Commercial Maximum Tariff Category is **A-2 (c) Peak.**

For Industrial Maximum Tariff Category is **B1(b) Peak.**

### PROPOSED STRUCTURE

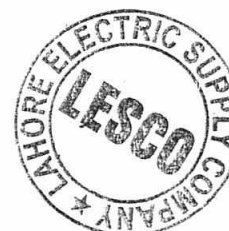
10. As per Ministry of Energy (Power Division) letter No.12(35)/2021-DISCO-II Dated: 27-11-2023, The following proposed adjustments in tariff rates for temporary connections are recommended below:

- The tariff rates for temporary connections should be set at 1.5 times higher than the maximum tariff rate of the corresponding regular tariff rates.
- Fixed charges should be applied for load requirement exceeding 5KW.
- Instead of basing fixed charges on actual Maximum Demand Indicator (MDI) readings or 50% of the sanctioned load, Sanctioned load to be used for determination of fixed charges.

Particulars	Maximum Regular Tariff of the relevant Category Rs/kWh	Proposed	
		Fixeds Charges Rs/kW	Variable Rs/kWh
Residential (E-1(i))	42.72	-	64.08
Commercial (E-1(ii)) (Up to 5kW)	41.35	-	62.025
Commercial (E-1(ii)) (Above 5kW)	41.35	500	62.025
Industrial (E-2) (Up to 5kW)	37.89	-	56.835
Industrial (E-2) (Above 5kW)	37.89	500	56.835

- The Fixed charge shall be charged based on the Sanctioned Load.
- The rates determined through FPA and AQTA shall remain applicable.

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## Revenue Analysis

Tariff Category	Sanctioned Load (kW)	Annual Sales (kWh)	Fixed Charges (Rs/kW)	Increased Tariff (Proposed – Determined) (Rs/kWh)	Incremental Revenue (Rs.)
E-1(i)	121	405,285	0	21.36	8,656,888
E-1(ii) (up to 5kW)	298	855,370	0	20.675	17,684,775
E-1(ii) (Above 5kW)	23,390	42,338,444	500	20.675	887,042,110
E-2 (Up to 5kW)	5	61,039	0	18.945	1,156,384
E-2 (Above 5kW)	5798	2,777,224	500	18.945	55,513,509
<b>Total</b>	<b>29,612</b>	<b>46,437,362</b>			<b>970,053,665</b>

Incremental Revenue (Rs.)	970,053,665
Total Energy Sales (kWh) FY 2022-23	23,092,168,078
Temporary Consumers Sales (kWh) FY 2022-23	46,437,362
Net Sales (kWh)	23,045,730,716
Decrease in Tariff for Remaining Categories, other than mentioned above, (Paisa/kWh)	4.21

**Note:**

- Above Analysis are based on the FY 2022-23 data.
- Assumed that Total Temporary Connections Sales (kWh) and No. of Consumers remain constant.

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#### **APPLICABLE CATEGORIES**

11. Followings will be the applicable categories:
- E-1(i) Residential.
  - E-1(ii) Commercial (Up to 5kW & Above 5kW)
  - E-2 Industrial (Up to 5kW & Above 5kW)

#### **CONFIRMATION OF COMPLIANCE WITH TARIFF STANDARDS AND PROCEDURES**

12. This petition is being filed in accordance with the Section 3, Part-II of the NEPRA Tariff Standards and Procedure Rules 1998.

#### **PRAYER**

13. In view of the above submissions, it is humbly requested that the Authority may kindly consider and determine as follows;
- The tariff rates for temporary connections should be set at 1.5 times higher than the maximum tariff rate of the corresponding regular tariff rates as calculated in section 10 above.
  - Fixed charges should be applied for load requirement exceeding 5KW. Instead of basing fixed charges on actual Maximum Demand Indicator (MDI) reading or 50% of the sanctioned load, Sanctioned load to be used for determination of fixed charges at Rs. 500 per KW per month.

  
Lahore Electric Supply Company  
8/4/24 Chief Executive Officer  
LESCO Ltd. Lahore.

#### **Attachments:**

- Affidavit of the CEO, LESCO
- Annex-A (Ministry of Energy) Letter Dated 12.01.2024
- LESCO BOD Resolution





# LAHORE ELECTRIC SUPPLY COMPANY LIMITED

OFFICE OF THE COMPANY SECRETARY

MINUTES OF 270<sup>th</sup> MEETING OF BOARD OF DIRECTORS OF  
LAHORE ELECTRIC SUPPLY COMPANY (LESCO)  
HELD ON 11<sup>th</sup> MARCH, 2024

270<sup>th</sup> Board of Directors meeting of Lahore Electric Supply Company (the Company/LESCO) was held on Monday, 11<sup>th</sup> March, 2024 at 10:00 a.m. at 22-A Queens Road, Lahore. The minutes on the subject meeting are given hereunder for necessary compliance and action.


Agenda Item No. 08

To Consider and approve the submission of Petition for Determination of Temporary Connections Tariff rates to NEPRA

**DIRECTION**

- i. *RESOLVED that approval is hereby granted for submission of Petition for Determination of Temporary Connections Tariff rates to NEPRA*
- ii. *FURTHER RESOLVED THAT CEO LESCO is hereby authorized to sign the Petition for Determination of Temporary Connections Tariff rates and to take all necessary actions related to this matter*

(Responsibility to execute this decision – DG(MIRAD) ✓

  
Company Secretary  
LESCO

No.12(35)/2021-DISCO-II  
GOVERNMENT OF PAKISTAN  
MINISTRY OF ENERGY  
(POWER DIVISION)

Islamabad, the November 27, 2023

Chairman NEPRA,  
NEPRA Tower, Ataturk Avenue (EAST), G-5/I,  
Islamabad.

Subject: - PROPOSAL FOR REVISION OF SECURITY DEPOSIT RATES ON  
CURRENT TARIFF RATE, URGENT FEES FOR NEW ELECTRICITY  
CONNECTION AND INCREASING THE TEMPORARY CONNECTIONS  
TARIFF RATE

The DISCOs supply electricity on credit basis requiring a security deposit from new connection applicants to cover potential arrears in case of default. NEPRA set the current deposit rates in 2010, whereas the average tariff rate has been increased over 400 % per Kwh from June 2010 to September 2023. It is evident that the existing deposit amounts are insufficient keeping in view tariff increase. This surge in billing rates necessitates a revision of security deposit rates to offset arrears caused by tariff hikes and prevent the annual rise in arrears from disconnected defaulters contributing to circular debt accumulation. Therefore, it is proposed that NEPRA may revise the existing security deposit rates along with the following modifications.

Security Deposit

- a) For all consumers excluding urban domestic consumers, the security deposit rates are recommended to be set at two and a half months based on average billing.
- b) For urban domestic consumers:
  - i. Security deposit rates equal to three months on average billing are proposed for properties up to 10 Marlas.
  - ii. Security deposit rates equivalent to one percent of the land value, as per the rates fixed by the Federal Board of Revenue (FBR) for properties above 10 Marlas.
- c) Modify existing rules to permit DISCOs for filing of common petitions for the determination of 'Security Deposit' rates concurrently with tariff determination. This adjustment aims to streamline the process, eliminating the necessity for separate petitions for security and tariff determinations.

Urgent Fee for New Electricity Connection

To expedite the process of providing new electricity connections to applicants in need of immediate service, a new urgent fee structure is proposed. This aims to prioritize and fast-track the installation of electricity connections, specifically in those cases where only energy meter and cable are involved, and no distribution transformer is required. It seeks to improve efficiency in service delivery with strict adherence to regulatory standards, thereby establishing a streamlined process for urgent electricity connections required by such consumers.

The detailed implementation plan is proposed as follows:

- a) An additional urgent fee will be charged in conjunction with the standard connection installation charges, aligning with the existing rates in DISCOs:
  - i. Rs. 15,000 for single-phase connections
  - ii. Rs. 30,000 for three-phase connections

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- b) This will apply to both domestic and commercial connections up to 15 KW, as well as industrial and agricultural connections up to 30 KW.
- c) A dedicated priority and record-keeping system will be maintained at the Divisional level to ensure timely installation of urgent fee connections.
- d) Upon the applicant's selection of the urgent connection option, a 'Demand Notice' will be issued on the next working day from the date of application. The connection will be installed within two working days from the payment date of demand notice by the applicant.
- e) DISCOs will uphold an adequate inventory of spare meters and cables to facilitate the prompt installation of urgent fee connections.
- f) If a DISCO fails to install an urgent fee connection within the stipulated period, the DISCO will be held accountable to refund the urgent fees. Disciplinary action will be initiated against the officer/official responsible for any delay(s).
- g) DISCOs will be responsible for effectively communicating the details of this urgent fee connection to the public through appropriate channels, ensuring widespread awareness and understanding.

#### Increasing the temporary connections tariff rate

The existing tariff rates for temporary residential, commercial, and industrial connections are lower than standard rates, even falling below residential rates for consumption exceeding 700 units. Some consumers exploit this by reselling electricity illegally due to delayed infrastructure completion. To address this, tariff rates need an increase, coupled with Maximum Demand Indicator (MDI) adjustments. This encourages timely completion of infrastructure, reducing illegal resale. These adjustments will notably impact commercial plazas and residential colonies with long-standing temporary connections. Based on these observations, the following proposed adjustments in tariff rates for temporary connections are recommended for review.

- a) The tariff rates for temporary connections should be set at 1.5 times higher than the maximum tariff rate of the corresponding regular tariff rates.
- b) Fixed charges should be applied for load requirements exceeding 5 KW;
- c) Instead of basing fixed charges on actual Maximum Demand Indicator (MDI) readings or 50% of the sanctioned load, it is suggested that these charges be determined based on the sanctioned load. This approach is advisable because some prospective consumers seeking temporary connections often request higher loads to cover up delayed establishment of the necessary infrastructure.

2. It is requested to please consider the above proposals and necessary amendments may kindly be made in the relevant rules.



(Akbar Azam Rajar)  
Deputy Secretary (DISCOs)  
Tele: 051-9214273

#### Copy to:

- SO to the Secretary, Ministry of Energy (Power Division), Islamabad.
- SPS to the Additional Secretary-I, Ministry of Energy (Power Division), Islamabad.



## POWER PLANNING AND MONITORING COMPANY

Office # 112, Evacuee Trust Complex, Agha Khan Road, Islamabad

Tele: 051-9211301, 051-9211302, Fax: 051-2726915, E-mail : qmcsppmc@gmail.com

No. 2515-26 /GM(R&CO)

Dated: 17/01/2024

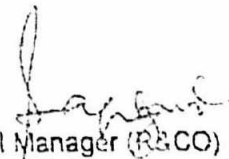
Chief Executive Officers,  
All Distribution Companies

**Subject: PROPOSALS FOR REVISION OF SECURITY DEPOSIT RATES ON CURRENT TARIFF RATE, URGENT FEES FOR NEW ELECTRICITY CONNECTION AND INCREASE IN THE TEMPORARY CONNECTION TARIFF RATE.**

Please find enclosed herewith a copy of the Ministry of Energy (Power Division) letter No. 12/35/2018-DISCO-II (Part-III) dated 12.01.2024, along with NEPRA letter No. NEPRA/DG(CAD)/TCD-10/159-160 dated 03.01.2024 and MoE proposal dated 27.11.2023 on the subject matter, which is self-explanatory.

It is requested to file petitions before NEPRA within 15-days, aligning with the proposals presented by the Power Division, for determination of security deposit rates and enhancement in the tariff for temporary connection, for further deliberations by the Authority.

As above

  
General Manager (R&CO)  
PPMC

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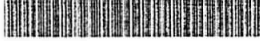
1. Section Officer (DISCO-II), Ministry of Energy (Power Division), Islamabad.
2. SO to MD PPMC Evacuee Trust Complex, Islamabad.





E-STAMP

Reg #: 11260



ID : PB-LHR-732C6688627DC528  
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 Amount : Rs 100/-



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Description : INDEMNITY BOND- 34  
 Applicant : Shahid Haider [35201-2573140-1]  
 S/O : Haji Khuda Bakhsh  
 Agent : Waqas [35201-2907184-5]  
 Address : Lahore  
 Issue Date : 12-Feb-2024 3:54:46 PM  
 Delisted On/Validity : 19-Feb-2024  
 Amount in Words : One Hundred Rupees Only  
 Reason : Undertaking  
 Vendor Information : Ahmad Ali | PB-LHR-1709 | Garden Town



نوٹ: یہ اثر الزامی تاریخ اجرا سے سات دنوں تک کے لیے قابل استعمال ہے۔ ہر اسٹامپ کی تصدیق پورے ویب سائٹ کے ذریعہ یا ایس ایم ایس سے کی جاسکتی ہے۔

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## AFFIDAVIT

I Shahid Haider S/O Haji Khuda Bakhsh, Chief Executive Officer Lahore Electric Supply Company (LESCO) having CNIC No. 35201-2573140-1, do hereby, solemnly affirm and testify that the contents of the application for filling petition for determination of tariff rates for temporary connection categories, are in accordance with the direction from the Ministry of Energy (Power Division) received through PPMC and that Annexed documents are true and correct to the best of my knowledge, belief on the basis of provided confirmations by the concerned formations put before me; and further declare that:

1. I am the Chief Executive Officer of the Lahore Electric Supply Company (LESCO) and fully aware of the affairs of the Company particularly to endorse Petition for determination of temporary connection tariff rates.
2. Whatsoever stated in the application and accompanied documents is true and nothing has been concealed.

Deponent

Engr. Shahid Haider,  
 Chief Executive Officer LESCO

MUHAMMAD RAFIQUE  
 (Advocate High Court)