

NATIONAL ELECTRIC POWER REGULATOR REGULATORY AUTHORITY
REGISTRAR OFFICE

I O N

No. NEPRA/R/TRF-100/ 13392

August 21, 2024

Subject: PETITION FOR THE DETERMINATION OF MARKET OPERATION FEE FOR THE
FINANCIAL YEAR 2024-25

Enclosed please find herewith a copy of subject petition re-submitted by Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) vide its letter No. CPPA-G/2024/CEO/9450 dated 19.08.2024 (received on 20.08.2024) for determination of Market Operation Fee for the Financial Year 2024-25.

2. DG (Lic), DG (Tech), ADG (Tariff), Consultant (CTBCM) and Senior Legal Advisor are requested to go through the enclosed petition and offer their comments regarding processing of the same before submission of the case for Authority's consideration.

3. The requisite comments may kindly be provided by 26.08.2024 for further necessary action in the matter, please.

Encl: As above

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)
Registrar

1. DG (Lic)
2. DG (Tech)
3. ADG (Tariff)
4. Consultant (CTBCM)
5. Senior Legal Advisor

For Information:

1. Registrar
2. Master File

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II)..... Dir (T-III).....
Dir (T-IV)..... Addl. Dir (RE).....
Date. 21.8.24

Tariff Division Record

Dy No. 4307
Bated. 21-8-24



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

No. CPPA-G/2024/CEO/9450

Dated: August 19th, 2024

The Registrar NEPRA
NEPRA Tower,
Islamabad.

SUBJECT: PETITION FILED FOR THE DETERMINATION OF MARKET OPERATION FEE FOR FY 2024-25.

This is with reference to your office letter no. NEPRA/TRF-100/CPPA-G/13032 dated: August 15th, 2024, wherein NEPRA raise the non-compliance of Rule 3(2) (d),(e),(f) of NEPRA Tariff Rules, 1998 (Tariff Rules).

The reply of objection raised by the NEPRA is as follows:

Rule	Objection	Reply
3(2)(d)	Comparative schedules of charges, costs, units, price and other items comprising the existing tariff and the proposed tariff, or such other details as may be determined from time to time by the Authority for the purpose	The proposed tariff for FY 2024-25 has already been provided under section 9 of MoF Petition. CPPA has filed a review motion against the Authority determination for FY 2023-24. The requested tariff in review motion for FY 2023-24, along with the proposed tariff for FY 2024-25, is attached.
3(2)(d)	Comparative table of the existing tariff design and the proposed tariff design on the basis of the categories of consumers likely to be affected by a modification of the tariff, their consumption patterns and charges payable by them	As per approved commercial code (as amended from time to time) CPPA bills NEPRA determined MoF to DISCOs on basis of their respective MDI (Rs/kW/M).
3(2)(d)	Summary of evidence giving brief particulars of the data, facts and evidence in support of the petition	The summary of evidence has already been incorporated under the relevant sections of MoF petition for FY 2024-25.

Considering the above justification, The Authority is requested to admit the petition of Market Operation Fee (MoF) For FY 2024-25.

FWAP
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☒ For nec. action ☐ For Information

<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admn/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> DG (Tech.)	<input type="checkbox"/> DG (ATC)
<input checked="" type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> ADG (Fin.)
<input checked="" type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please.
1. Chairman 2. M (Tech)
3. M (Lic.) 4. M (Trf. & Fin)
5. M (Law)

(Rihan Akhtar)
Chief Executive Officer

REGISTRAR OFFICE
Diary No: 8962
Date: 20-8-24

Recd Augusti cheque ke 910,000/-

Mln.Rs

	FY 24			FY 25	
	Petition	Determined	Review	W/O Legal Charges	With Legal Charges
General Establishment Costs	1,553	1,142	1,397	2,167	2,167
Administrative Costs	285	234	234	308	308
Office Operations, Services & Maintenance	136	114	126	174	174
CAPEX	64	64	64	118	118
Revenue Requirement	2,037	1,555	1,822	2,767	2,767
Recoverable loan Advances to Employees	88	88	88	119	119
New Hiring Cost	107	44	44	255	255
Tax	120	120	120	413	449
PYA (Decision Awaited)	(404)	(565)	(404)	-	-
Legal Charges	743	500	743	-	400
Less: Other Income	(997)	(997)	(997)	(2,249)	(2,249)
Less :Recovery of Loan From Employees FY 24	(72)	(72)	(72)	(54)	(54)
Net Revenue Requirement	1,622	673	1,344	1,252	1,688
Avg. MDI	27,228	27,228	27,228	27,102	27,102
Rs. /kW/M	4.96	2.06	4.11	3.85	5.19



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

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Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

No. CPPA-G/2024/CEO/ 9644

Dated: August 12th, 2024

The Registrar NEPRA
NEPRA Tower,
Islamabad.

SUBJECT: PETITION FOR THE DETERMINATION OF MARKET OPERATION FEE
FOR THE FINANCIAL YEAR 2024-25.

Central Power Purchasing Agency (Guarantee) Limited is company functioning as the market operator to carry out market operation in accordance with the National Electric Power Regulatory Authority (Market Operator Registration, Standards and Procedure) Rule, 2015 (the "Market Rules"), since June 2015. Under the Rule-3 of the National Electric Power Regulatory Authority (Market Operator Registration, Standards and Procedure) Rules, 2015, the National Electric Power Regulatory Authority has granted Market Operator License No. MOL/01/2022 to Central Power Purchasing Agency (Guarantee) Limited.

As per Clause 11.1.1 of the Commercial Code, CPPA-G requires to file the petition of Market Operation Fee to Authority for the Determination. In this connection please find the documents as follows;

- Market Operation Fee 2024-25.
- Affidavit.
- Certified True Copy of Board Resolution.
- Cheque of petition fee for filing MoF.

REGISTRAR OFFICE
Diary No: 8650
Date: 13-8-24


(Rihan Akthar)
Chief Executive Officer

Forwarded please

<input checked="" type="checkbox"/> For nec. Action	<input type="checkbox"/> For Information
<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admin/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input checked="" type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> DG (ATC)
<input type="checkbox"/> Dir. (Tech.)	<input type="checkbox"/> ADG (Fin.)
<input checked="" type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please:
1. Chairman 2. M (Tech)
3. M (Lic.) 4. M (Trf. & Fin)
5. M (Law)

FNA PL
DRO(I)


Original copies of Rs. 910,000/-



Pay National Electric Power Regulatory Authority or bearer

Date

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Rupees Nine Hundred Ten Thousand Pakistani Rupees And Zero Paise*****

PKR 910,000/-



IBAN: PK55 NBPA 0854 0030 5760 6195

CPPAG

(Central Power Purchasing Agency Guarantee Limited)

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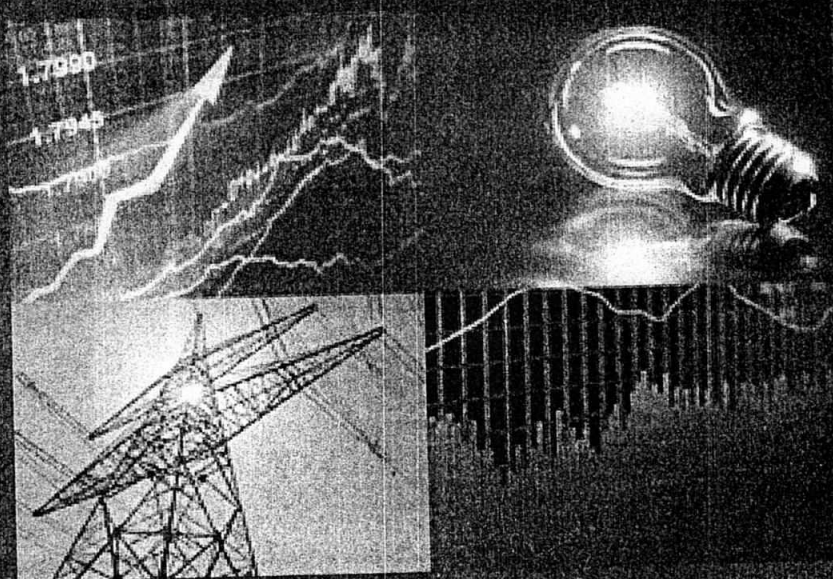


Signature

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**PETITION FOR DETERMINATION OF
MARKET OPERATION FEE
FINANCIAL YEAR 2024-25**



PETITION FOR MARKET OPERATION FEE
UNDER RULE 3 AND SUB-RULE 7 OF RULE 4 OF NEPRA
(TARIFF STANDARDS AND PROCEDURES) RULES, 1998

Before


THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)
FOR DETERMINATION OF MARKET OPERATION FEE
FOR FINANCIAL YEAR 2024-25

CENTRAL POWER PURCHASING AGENCY (GUARANTEE) LIMITED (CPPA-G)

ADDRESS: Shaheen Plaza, Plot No. 73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

Phone: 051-9213616

Fax: 051-9213617



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1. Petitioner Information

1.1. NAME

Central Power Purchasing Agency (Guarantee) Limited ("CPPA-G").

1.2. ADDRESS

Shaheen Plaza, Plot No. 73-West, Fazal-e-Haq Road, Blue Area, Islamabad.

1.3. COMPANY DETAILS

Central Power Purchasing Agency (Guarantee) Limited CPPA-G (the "Petitioner" or the "Company") is a company incorporated under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017) and granted a Corporate Universal Identification No. 0068608 by the Security Exchange Commission of Pakistan in the year 2009.

In exercise of the powers conferred by Rule-3 of the National Electric Power Regulatory Authority (Market Operator Registration, Standards and Procedure) Rules, 2015, the National Electric Power Regulatory Authority has granted Market Operator License No. MOL/01/2022 to Central Power Purchasing Agency (Guarantee) Limited.

1.4. THE BOARD'S AUTHORIZATION

Board of Directors (BoD) authorized the Chief Executive Officer and other senior officers to sign, file and represent this petition and to submit any additional document/information to the Authority (**Annex-A**).

1.5. COMPANY REPRESENTATIVES

The following officers of CPPA-G have been authorized by the Board of CPPA-G to sign, file and represent this petition and to submit any additional documents/information to the Authority:

- Mr. Rihan Akhtar, Chief Executive Officer / Chief Financial Officer
- Mr. Majid Khan, Chief Legal Officer
- Mr. Mubasher Ahmad, Chief Technical Officer
- Mr. Arshad Minhas, Chief Information Officer
- Mr. Rehan Hameed, Chief HR & Admin Officer
- Mr. Omer Haroon Malik, Head Market Operations



2. GROUNDS AND FACTS FORMING BASIS OF THIS PETITION

- i. In order to meet with the expenses for discharging the functions and plans mentioned, the petitioner requires revenue to be approved by the Authority in terms of clause (e) and (j) of subsection 2 of Section 7 of the NEPRA Act and chapter 11 of the Commercial Code.
- ii. Chapter 11 of the Commercial Code deals with the Market Operation Fee and clause 11.1.1 provides that the existing cost associated with CPPA of NTDC shall be separated from the Use of System Charge (the "UoSC") of NTDC. In this manner, the UoSC of NTDC, already being paid by the ex-WAPDA DISCOs, shall be reduced by the amount corresponding to the expenses of CPPA-G.
- iii. As per the broad guidelines laid down in Chapter 11 of the Commercial Code, the general heads of costs associated with the operations of the petitioner have been provided in clause 11.1.2.
- iv. In terms of these broad guidelines the petitioner is also permitted to include any cost estimate for future capital expenditure required for compliance with current and future provisions contained in the Commercial Code.
- v. As such the total revenue requirement of the petitioner shall comprise of the existing cost separated from the UoSC of NTDC, additional operating cost in view of present operations independent of NTDC and the Capital cost required for effective operations of CPPA-G for compliance with present and future requirements of the Market Rules and Commercial Code shall form the Market Operation Fee of the petitioner.
- vi. These guidelines also provide that the formula for calculating the Market Operation Fee shall be similar to the formula of calculating the UoSC i.e., dividing total determined cost by peak demand of ex-WAPDA DISCOs.
- vii. Rule-9 (1) (d) of the NEPRA Market Operator (Registration, Standards and Procedure) Rules, 2015 (the "Market Rules") state that "In addition to the obligations in the applicable documents, each market participant shall have the obligation to pay the market operation fee as per Commercial Code and such other charges as specified by the Authority."
- viii. Rule 4 (7) of the NEPRA (Tariff Standards and Procedures) Rules, 1998 state that "The Authority may, while admitting a petition, allow the immediate application of the proposed tariff subject to an order for refund for the protection of consumers, or for satisfactory security to be provided for refund, while the proceedings are pending before the Authority"

In accordance with the revenue requirement of the company, CPPA-G is hereby submitting a petition for Market Operation Fee for FY 2024-25. This petition is filed in line with Rule 3 of the Tariff Standards & Procedure Rules, 1998 and in line with the Chapter 11 of the Commercial Code approved by Authority.

3. COMPLIANCE OF THE AUTHORITY DIRECTIONS

#	Directions	Compliance Status
1.	Submit its Power Purchase Price (PPP) forecast report updated every year after accounting for upcoming addition in Generation, changes in demand pattern, and other variables like exchange rate parity, changes in local/ US CPIs, LIBOR/ KIBOR and IGCEP etc., for consideration of the Authority.	Power Purchase Price (PPP) forecast report for FY 2026-34 has been shared with Authority vide letter no CPPA/CEO/PIU/2024/9575-76 dated May 8, 2024.
2.	Continue sharing its HR development progress at the end of each quarter and also include therein department wise detail of employees, functions being performed by each department and plans for future recruitment, if any, along-with their proposed JDs etc., in its HR Report. Apprise the Authority regarding its plans for future recruitment, along-with their proposed JDs etc., before making any such hiring.	Attached at Annex-B
3.	Provide composition of its Board of Directors, with brief profile of each member, basis of their appointment and their roles and responsibilities.	Attached at Annex-C
4.	Ensure provision of monthly information to the Authority in terms of energy generated, energy, capacity & other charges, and payments etc. as per the prescribed formats, already shared with the Petitioner, including Fuel stocks held at each Power Plant on	Information is regularly being shared with the Authority.

	monthly basis. CPPA-G is also directed to submit complete details for deviation from EMO, showing hourly generation along-with financial impact for deviation from EMO, and the reasons thereof, in coordination with NPCC, and within the given timelines, as also directed by the Authority in the monthly FCA decisions, while submitting the monthly FCA data.	
5.	Submit monthly reconciliation report of the T&T losses with NTDCL.	Information is regularly being shared with the Authority.
6	Provide party wise breakup of amounts payable & receivable on monthly basis. In addition, provide monthly circular debt reporting as per the agreed formats.	Latest party wise amount payable & receivables is attached at Annex-D . Further, the circular debt reporting Information is regularly being shared with the Authority.
7.	Provide the detail of all legal cases against various entities including international arbitrations and their status and also those cases filed against NEPRA since July 2015.	Attached at Annex-E .
8.	To make these legal costs as part of its market operation fees and the same shall be got approved from the Authority.	Included in the market operation fee petition for Authority's approval.
9.	Provide monthly report regarding LDs imposed on Generation Companies along-with reasons.	Attached at Annex-F
10.	Seek prior approval of the Authority, for making any expenditure beyond the allowed cost for the FY 2023-24, under any head of account.	It is important to highlight that around 70% of total Market Operation Fee represents salaries & wages of employees and remaining 30% portion covers other essential needs like office rent for space requirement, travelling, office supplies, repair & maintenance, BoD & Audit Fee, NEPRA Licensing Fee, IT services, capex

		etc. It is submitted to the Authority that all expenditures are essential and legitimate in nature for smooth operational activities. Hence the Authority is requested to allow the actualization of expenditure based on the audited financial statements of FY 2023-24 when available.
11.	Provide head wise detail of actual expenditure incurred against each item UNDER CAPEX during the FY 2023-24, along-with its next MOF Petition.	Attached at Annex-G .

4. REVENUE REQUIREMENT FOR CPPA-G:

CPPA-G revenue requirement includes:

- General Establishment Cost (Pay & Allowances, Employees benefits, Training & Capacity Building, & Consultancy)
- Administration Cost (rent rate & taxes, power light & water, office supplies, telephone internet fax & postage, travelling, subscription & periodicals, presentation & entertainment, professional & BoD fee, outsourcing services, advertisement & publications, Office running (outsourced services), NEPRA Petition and Licenses Fee and Other Administrative Expenses)
- Insurance, Finance Charges, Office Operation, Services & Maintenance (R&M General, IT Services, R&M, Support Fee, etc.) and,
- Capital Expenditure (Capex) etc.

The head wise breakup of the revenue requirement for FY 2024-25 along with comparison of Authority requested revenue requirement for FY 2023-24 is given below.



Description	Mln.Rs.	
	FY 24	FY 25
	Requested	Requested
General Establishment Costs	1,660	2,422
Administrative Costs	278	301
Office Operations, Services & Maintenance	136	174
Insurance	4	6
Finance Charges	2	2
Total O&M Cost	2,080	2,905
CAPEX	64	118
Total	2,144	3,023

The requested revenue requirement along with recoverable loan, Legal charges, Taxes etc. for FY 2024-25 is discussed in detail in the ensuing paragraphs.

4.1. GENERAL ESTABLISHMENT COST

This head mainly includes cost associated with pay & allowances and other benefits of the employees, training and capacity building cost, cost regarding consultancy services and new hiring cost.

The pay and allowances for FY 2024-25 are proposed at Rs. 1,674 million against the last year requested figure of Rs. 1,122 million for FY 2023-24. Pay & Allowances for FY 2024-25 are projected after applying inflation and performance-based increment over "Actual Basis Pay" of each employee for the month of April 2024 keeping in view "pay scales structure" already approved by the BoD. The increase in overall pay and allowances cost is substantiated by the excessive rise in inflation rate, as reported by the Pakistan Bureau of Statistics, Regular performance-based increment for employees, Promotion / Upgradation Policy for CPPA-G employees approved by the BoD of CPPAG and Impact of revised pay scales CPPAG for the entire year. It's important to highlight that the pay revisions were approved during FY 2023-24, with a budgetary consideration for only a six-month impact. However, in FY 2024-25, impact of these revised pay scales is being accounted for complete financial year.

It is important to mention here that approximately 75% of our workforce consisting of highly trained professionals responsible for managing around Rs. 4 trillion rupees worth of power purchase invoices. These employees are highly talented, trained, experienced, and critical for maintaining operational efficiency and avoiding disruptions. With uncompetitive salaries and benefits, it is very challenging for

the organization to retain these employees while their high demand in market. CPPA-G continuously making efforts to offer competitive pay structure to their employees as per latest market pay scale to avoid any human resource loss which could ultimately cause disruption in operation of the organization. Further, it important to highlight that the offered pay structure is being approved by BoD of CPPAG which is comprised of government nominated representatives. BoD after due diligence allow only those changes in pay structure which are essential for smooth operations of the organization. Therefore, it is essential to keep pay and allowances head as a passthrough item.

Keeping in view the above and the fact that these expenses cater essential business needs of the company, the Authority is requested to approve the same in the head of Pay & Allowance of the Employees for FY 2024-25.

The employees' benefits head consist of provident fund, gratuity, earned leaves, bonus, EOBI, GLI, medical benefits, staff-level overtime, and honoraria. The increase in employees' benefits aligns with the increase made in pay and allowances. For FY 2024-25, employees' benefits are estimated to be approximately Rs. 460 million, keeping in view the "pay scales structure" already approved by the BoD. Moreover, the BoD also approved increase in the provident fund percentage from 5% to 8%.

The Authority is requested to approve the same in the employee benefits for FY 2024-25.

New Hiring Cost:- The HR department has planned to fill 76 positions in various departments against the vacant posts of 137. The department wise detail of proposed hiring as below:

Technical department of CPPA-G is engaged in the procurement of Power under the contractual arrangement, and handling of technical matters on recurring basis. Added to this, Technical department is also taking care of development work for new IPPs including negotiation of PPAs reviewing feasibility studies, monitoring project development activities, preparation of market model EPA's/PPA's, reviewing Grid Code etc.

In routine, technical section processes invoices of existing IPPs, have close liaison with the PPIB / AEDB and other Government functionaries and other regulatory affairs with NEPRA.

It is highlighted that there is constant increase in workload due to increase in the projects and special assignments being referred to CPPA-G from the various forums. The workload is increased manifold due to data requirement of audit and other investigating agencies, mainly data pertains to previous period



which is very time-consuming exercise. Technical Section is facing acute shortage of personal especially after the retirement / repatriation of officers to their parent departments.

On the above justification 6 vacant position are proposed to be filled in technical department.

Finance department of CPPA-G is engaged in the procurement of Power under the contractual arrangement, treasury management, taxation and handling of audit functions on recurring basis.

It is pertinent to be mentioned that many new power projects are added in the portfolio of CPPA-G in the last few years and various power projects are in pipeline which is expected to be added in the upcoming years in portfolio of CPPA-G. Apart from this, special purpose assignments from relevant Government functionaries specially from NAB, FIA, AGP office etc. are becoming a routine part of the finance department.

In this connection, senior officers of the Finance Department are constantly engaged in the data analysis, development work and other special purpose assignment along with their routine tasks which is assigned to them. However, with the constant increase in workload, existing human resource strength in the finance department are becoming scarce which may be detrimental not only to the timely and high-quality accomplishment of the deliverables but also reduce the overall conduciveness of work environment within the finance department.

Consider the above 16 vacant position are proposed to be filled in Finance department.

HR & Admin department is playing a critical role in the success of CPPAG, and its role and responsibilities have grown significantly in recent years. With an increase in the number of task / assignments, it is essential to have the right number of HR professionals to ensure that CPPAG stays competitive and can take advantage of new initiatives being taken including a gigantic task of developing the Market Operator function of CPPAG owing to the grant of license to operate. As the number of interventions grow, the HR department requires to scale accordingly to support the growing needs of the business.

Since inception of CPPA-G, the strength of the other departments have been increased gradually on need basis which was not the case with HR & Admin. Now there is a requirement to fill vacant positions to undertake not only the emerging tasks resulting the growth of organization including the formal commencement of organization growth and formation of Market Operator, but also to equip them in advance on the related skills and tools that would enables HR to undertake their responsibilities. It is pertinent to mention here that HR department is critically involved in implementation of Integrated

Management System (IMS) in CPPAG which also adds up to the responsibility areas for the compliance purposes.

On the above justification 7 vacant position are proposed to be filled in technical department.

Plan Implementation Unit (PIU) Policy & Planning and Budgeting, Reporting and Regulatory departments of CPPA-G are engaged in diverse roles & functions contributing to the power sector developments and reforms. These include power purchase price simulations, power market development, scenario/sensitivity analyses, research & development in aspects related to market interventions, corporate budgeting and regulatory affairs, end consumer tariff evaluations, economic analysis, etc. The stated functions are directly related with the core & allied functions of CPPA-G, i.e., power procurements and market development. Moreover, P&P and BR&RA departments are also engaged in providing technical support, analysis and advice to the Power Division, Regulator, DFIs and other key stakeholders in the energy sector.

These multi-dimensional and multi-variate developments require the underlying departments to be restructured and staffed with best in-class human resources to enable coping with the functional requirements.

In view of above, vacant position are proposed to be filled in PIU department.

MOD Department: The test run period of the CTBCM for 6-month as approved by NEPRA has been concluded and the commencement of competitive wholesale market is anticipated soon. For smooth & effective transition towards CTBCM and for the compliance of the MO functions and obligations as stipulated under the MO license, it is crucial that the adequate human resources are available to undertake their respective functions and are equipped with requisite technical knowledge and skills.

Now there is a need to hire some vacant positions required to undertake not only the emerging tasks resulting from the formal commencement of CTBCM, but also to equip them in advance on the related skills and tools that would make them enables to undertake their responsibilities. The new hire will not only support the current team but would also be tasked with emerging responsibilities as the CTBCM will start and market will start growing.

On the above justification 7 vacant position are proposed to be filled in MOD department.

IT department: With an increase in the number of software development projects being undertaken in-house, complex data center operations, and information technology governance requirements, it is essential to have the right number of IT professionals. Additionally, the need for IT Governance, Service

Management, and foolproof Information Security infrastructure has become paramount. It is pertinent to mention that the IT industry is constantly evolving, and it's essential for CPPA to have professionals who are up-to-date with the latest technologies and trends. Having the right number of IT professionals on staff will ensure that CPPA stays competitive and can take advantage of new initiatives being taken including a gigantic task of developing integrated systems for the Market Operator function of CPPA owing to the grant of license to operate. As the number of interventions grow, the IT department needs to scale accordingly to support the growing needs of the business and to ensure that the organization is well-equipped to handle software development projects, data center operations, information technology governance requirements and a sound information security infrastructure. This will help to strengthen the organization's protection against cyber threats, provide opportunities for career development, and ensure that the organization stays competitive. It will also support the scalability of the IT department as the business under the purview of CPPA grows.

On the above justification 15 vacant position are proposed to be filled in IT department.

Legal Department is involved with the operational matters emanating from the market operator functions and of CPPA(G)'s agency role, and the interface. The legal department has been also involved with court appearances, watching briefs over sensitive sectoral matters, preparations/representations for safeguarding the interest of CPPA-G before different statutory forums. It is submitted that the recruitment is required for Regulatory Affairs and Compliance which is to comprise of additional resources. The hired resources dedicated for Regulatory Affairs would ensure that all such matters be addressed effectively without impinging upon CPPA(G)'s other legal matters. Further, induction of the vacant posts would ensure that each 'silo' within the Legal Department is fully staffed and able to effectively leverage in-house human capital in order to respond to all of CPPA(G)'s legal matters.

In this regard 5 vacant position are proposed to be filled in Legal department.

On the above justification 5 vacant position are proposed to be filled in Legal department.

Internal Audit & Risk Management Department is primarily responsible to provide independent and objective opinions/conclusions to the audit committee regarding adequacy and effectiveness of CPPA's governance, risk management and control processes. In addition, IA is responsible to provide consulting advisory service and special assignments, on management request or Audit Committee directions.

In addition to legacy role of CPPAG, the CTBCM represents a paradigm shift from the legacy Single Buyer Market to multiple buyer model and will have major impact on the current business processes and

functions of CPPA. These may give rise to risks which are not yet fully understood, recognized and addressed but has potential to cause significant risk for CPPAG. To address these emerging risks and ensure effective, efficient and coherent governance and internal control system, Internal Audit is expected to understand the legal framework of wholesale market (such as, Market commercial code, procurement regulations, open access regulation and proposed rules) and its impact on existing CPPAG operations, and to assess the design and operational effectiveness of the structures and systems developed and implemented along with its integration with existing processes.

Considering the facts 3 vacant post to be filled in IA department and 1 post to be filled in Risk Management department.

CPPA-G vacant positions is very crucial and required to be filled at earliest to address the increased workload of CPPA-G. Currently, the existing staff is over burden so distributing the workload is much essential. Inducting new employees is necessary for tasks completing efficiently, meeting deadlines, and delivering exceptional results.

In this regard the Authority is requested to allow the cost to be incurred against the proposed new hiring in the budget of FY 2024-25.

Training and Capacity Building: - Training and capacity building are indispensable pillars of organizational success, nurturing our workforce's capabilities to meet evolving challenges and seize opportunities. It equips them with up-to-date industry practices, fosters innovation, and improves job satisfaction, leading to increased employee engagement and retention. Ultimately, investing in employee training ensures a competent workforce capable of meeting business objectives and adapting to evolving market demands. The Training programs planned for the FY 2024-25 have been meticulously curated based on comprehensive Training Needs Assessments (TNA) conducted by respective departments. These initiatives encompass a wide array of technical skill enhancement and soft skills development, ensuring a well-rounded approach to talent development and retention.

Specifically, it includes the function related technical trainings for advanced technical skills enhancement in our pursuit of operational excellence as it will empower our workforce to overcome industry challenges and increase their operational efficiency. Additionally, adding training for soft skills development, focusing on effective team and time management, communication, cross functional teams' collaboration, future leadership development, gender sensitization, Anti-harassment, diversity &

inclusion, and adaptability. By investing in our employees' soft skills, we aim to ignite synergy, drive superior performance, and achieve substantial returns.

This head includes cost associated with training for job-related technical and soft skills specialized courses/workshops planned for the employees of CPPA-G in FY 2024-25. This strategic allocation of resources aims to enhance our workforce's skillset, fortify our organization's position, and foster a culture of excellence. The required budget will be utilized across various departments including Finance department Rs. 1.5 million, Technical department Rs. 1.5 million, HR & Admin department Rs. 1 million, Plan Implementation Unit (PIU) department Rs. 1.5 million, Legal department Rs. 0.5 million, Information Technology department Rs. 1 million, Company Secretary department Rs. 0.5 million, and Internal Audit and Risk Management department 0.5 million, and Market Operation Development (MOD) department Rs.2 million.

The Authority is requested to approve an amount of Rs. 10 million for FY 2024-25 under the head of training & capacity building.

Consultancy Services: - The proposed consultancy services for FY 2024-25 as follows:

Headhunting & Testing Services is required to make the process of recruitment transparent and fair CPPAG hired the services of third party since 2021-2022 in this head mostly includes outsourcing of Recruitment Firm, Engagement of Head-hunting Company for the transparency in Hiring process of CPPA, Currently CPPAG hiring Assistant Managers and Junior Executives through Open Testing Services and Deputy Managers and above through People Headhunting Firm. The proposed budget for Headhunting & Testing services is Rs.4.1 million for FY 2024-25.

Business Reengineering Consultant for MOD is working as a Business Analyst for Market Management System (MMS) Project. His role is to act as a mediator between the business functions team and IT team, and responsible to develop the requirement specifications for the MMS application implementation. With reference to the NEPRA CTBCM Dry Run Plan under the MO License determination, "BPR Consultant" is currently engaged in the development of MMS Phase-2 modules which is an on-going project.

Additionally, "BPR Consultant" is also implementing market operations process streamlining and preparation of manuals. He has also successfully rollout Agile Project Management framework which helped MOD and IT Department to work collaboratively for rapid application development and that significantly reduced the development time and improved the product quality. An amount of Rs 12

million has been budgeted for a local consultant who has already been contracted and engaged for two years.

The proposed budget for Business Process Restructuring Rs. 12 million for FY 2024-25.

Consultant for BOD Performance Evaluation under SOE Act 2023 As per annexure 2 of the SOEs Ownership and Management Policy, 2023, "The Federal Government of Pakistan requires that State-owned Enterprise (SOE) directors, independent and ex-officio, undertake periodic evaluation of the Board's performance and the contribution made by individual directors. The performance evaluation review framework shall be applicable on independent and ex-officio directors. Within six months of the approval of the Policy the Central Monitoring Unit (CMU) will distribute a default template to be used by all SOEs for director evaluations. The default will set the minimum requirements for director and Board performance assessments. Boards may adopt a more robust performance review framework provided it has been approved by the relevant line Ministry and CMU."

Since no such template has been shared by CMU, CPPA-G Board of Directors in its meeting held on 05th October 2023 approved appointment of the Pakistan Institute of Corporate Governance (PICG) for performance evaluation of the Board of Directors. The proposed budget for performance evaluation of the Board of Directors is Rs.0.7 million for FY 2024-25.

Tax Counsel for Tax matters of CPPA-G employee benefits funds. Employees Gratuity Fund and Employees Contributory Provident Fund were duly registered on 14th October 2016 under the Trust Act, 1882. On 27th August 2020, the Islamabad Capital Territory Trust Act, 2020 (the Act) was promulgated. As per Section 112 of the Act, all the trusts registered in Islamabad Capital Territory under the repealed Act are required to be freshly registered under this Act. Through Islamabad Capital Territory Trust (Amendment) Ordinance, 2021 dated 5th November 2021 Trust Act was amended to incorporate the provisions regarding specialized trusts created by legal persons.

Application for registration under Islamabad Capital Territory Trust (Amendment) Ordinance, 2021 was submitted to the Directorate of Labor and Industries, Islamabad. However, the concerned office verbally informed that the Ordinance has lapsed after 90 days of issuance. Therefore, specialized Trusts cannot be registered under the Islamabad Capital Territory Trust Act, 2020.

Income of recognized provident and gratuity funds is exempt from tax under the Income Tax Ordinance, 2001. However, after 31st December 2021, exemption was not granted due to non-registration of the Trust under the ICT Trust Act, 2020.



To challenge provisions of the ICT Trust Act, 2020 and avoid financial loss in the form of withholding of income tax Ordinance, 2001, services of Tax Counsel are required to file writ Petition before the Islamabad High Court (IHC). The proposed budget Tax Counsel is Rs.1 million for FY 2024-25.

Tax Consultant is required for tax compliance, advisory and income / sales tax appeal services related to CPPA-G. The proposed budget for tax consultancy and tax appeals Rs.4 million for FY 2024-25.

The Authority is requested to allow total of Rs. 2,422 million under the head of General Establishment Cost.

It is delineated that the requested expenses are legitimate and essential in nature and any reduction in these expenses would result in disruption of operational activities of CPPA-G. Hence the Authority is also requested to allow the actualization of expenditure of General Establishment Cost based on the audited financial statements of FY 2024-25 when available.

4.2. ADMINISTRATIVE COST

The sub heads of administrative expenses are rent, rate & taxes, power light & water, telephone internet fax & Postage, office supplies and other expenses, subscription of periodicals, presentation & entertainment, travelling expenses, BOD and auditor fees, Office running expenses (outsourced services) advertisement & publication expenses, Environment, Social Governance (ESG) , NEPRA Petition fee and NEPRA Licenses fee.

The head wise breakup of the cost proposed for FY 2024-25 is stated below;

Description	Mln.Rs	
	FY 24	FY 25
	Requested	Requested
Rent Rate & Taxes	115	107
Power Light etc.	23	29
Communication	18	23
Office Running Exp.(outsourced services)	18	22
BOD and Auditor Fee	30	21
Environment, Social Governance (ESG)	-	5
NEPRA Licence Fee & Petition Fee	17	21
Other Expenses	58	73
Total	278	301

The administrative expenses are proposed at Rs. 301 million for FY 2024-25 against the last year approved figure of Rs. 278 million for FY 2023-24 an increase of 8% from last year. The proposed administrative cost along with justifications is discussed in detail in the following paragraphs.

Rent, Rate & Taxes: - These expenses are mainly related to the building rent, being paid for occupying office space Shaheen Plaza, Islamabad (approx. 57,322 sq ft) to carry out CPPA-G operations. In last year, an Increase of 15% in the rent was requested as rent agreement was expiring. However after successful negotiation with the owner only 5% increase was agreed, accordingly the current year request is low as last year. CPPA-G also held around 1,589 square feet space at sunny view Lahore where major historical records of CPPAG is placed. Recently, WAPDA has revised their rates with 10% annual increase so currently the budget for 1,589 sq/ft is estimated with the revised rates by WAPDA House. The estimated rent of the store is around Rs. 110 per square feet. The total amount required in this head are Rs. 107 million for FY 2024-25.

Power light and Water: - In order to estimate expense in this head the electricity bill of building is assumed @ 2 million p/m for each financial year, keeping in view expected increase in electricity prices and the average historical bill of almost of same size NEPRA building. Water expenditures are assumed around Rs. 1 million and after consolidating the above figures an amount of Rs. 28.9 million for FY 2024-25 are proposed in the head of power, light and water.

Communication: - This head includes mainly the expenses relevant to office telephone charges, employees cell phone charges, office internet charges, office courier services charges for external communication through letters. The inflation reported by the Pakistan Bureau of Statistics in April 2024 has been applied on the previous year's approved budget.

The Authority is requested to allow an amount of Rs. 23 million for FY 2024-25 under the head of Communication.

Office Running Expenses (Outsourcing Services): - This head includes services mainly include Security Service, Outsource Staff, Creative Agency, Cleaning & Pest Control Service, Window Cleaning Services, Elevator Service, Daycare Services and other services. The inflation reported by the Pakistan Bureau of Statistics in April 2024 and has been applied on the previous year's approved budget.

The Authority is requested to allow an amount of Rs. 22 million for FY 2024-25 under the head of office running expenses.

BoD Fee & Auditor Fee:- Board & Committee meetings fee is remuneration for Board members to undertake their oversight responsibility for Governance and Strategic Planning, Policy Development, Financial Oversight, maintaining effective governance practices, Risk Management, Stakeholder Engagement, Organization Evaluation and Accountability etc.

External Auditor fee is duly approved by the Board of Directors for conducting the Statutory Annual Audit of CPPA-G.

The Authority is requested to allow an amount of Rs. 21 million for FY 2024-25 under the head of BoD Fee & Auditor Fee.

Environment, Social and Governance (ESG):- CPPA-G is embarking on a significant journey by introducing the Environment, Social, and Governance (ESG) component for the first time in the Business Plan of CPPA-G which is in stages of finalization, aligning with our commitment to sustainability and responsible corporate practices. With an eye towards future sustainable initiatives, we have outlined key activities for the years 2024-25 as part of our inaugural ESG plan.

The identified activities for the upcoming year include initiatives to reduce our environmental footprint, enhance community engagement, promote employee welfare, and strengthen governance practices. Additionally, recognizing the importance of capacity building, we are committed to equipping our ESG team with the necessary skills and knowledge for conscious execution and transparent reporting. This plan is meticulously crafted in alignment with the ongoing finalization of CPPA-G's Business Plan, underscoring our holistic approach towards sustainable growth and corporate excellence.

The Authority is requested to allow an amount of Rs. 5 million for FY 2024-25 under the head of Environment, Social Governance (ESG).

NEPRA Licensing Fee & Petition Fee:- This head mainly includes the CPPA-G annual licensing fee and petition fee to the Regulator. The proposed budget in NEPRA Licensing Fee & Petition Fee head Rs. 21 million.

The Authority is requested to approve an amount of Rs. 21 million for FY 2024-25 under the head of NEPRA Licensing Fee & Petition Fee.

Other Administrative Expenses:- The remaining head of administrative expense consists of routine nature office supplies, printing & stationery, entertainment, subscription & periodicals travelling, advertisement and publications, sports & recreation activities, and other expenses. The inflation

reported by the Pakistan Bureau of Statistics in April 2024 has been applied on the previous year's approved budget.

The Authority is requested to approve an amount of Rs. 73 million for FY 2024-25, in the head of other administrative cost.

Accordingly, the Authority is requested to allow an amount of Rs. 301 million under the head of Administrative Cost.

Furthermore, it is delineated that the requested expenses are legitimate and essential in nature and any reduction in these expenses would result in disruption of operational activities of CPPA-G. Hence the Authority is also requested to allow the actualization of expenditure of Administrative Cost based on the audited financial statements of FY 2024-25 when available.

4.3. INSURANCE, FINANCIAL CHARGES

The insurance expenses of Rs. 6 million for FY 2024-25 is proposed for its various assets like office cars, I.T equipment and other assets. Insurance is necessary to protect from financial losses due to damage, theft, or other unforeseen events. Company assets can be expensive to replace, and without insurance, a sudden loss could disrupt operations and lead to significant costs. Insurance ensures that a business can quickly recover and replace essential items, minimizing downtime and maintaining continuity.

Financial charges are normal bank charges, charged by banks against total transactions / projected payments of over Rs. 3 trillion. Finance charges of Rs. 2 million is proposed for FY 2024-25.

Furthermore, it is delineated that the requested expenses are legitimate and essential in nature and any reduction in these expenses would result in disruption of operational activities of CPPA-G. Hence the Authority is also requested to allow the actualization of expenditure of Insurance and Financial Charges based on the audited financial statements of FY 2023-24 when available.

4.4. OFFICE OPERATIONS, SERVICES & MAINTENANCE

The office operations, services & maintenance expenses consist of repair and maintenance of furniture, office equipment, vehicle, IT equipment's, I.T services, software's and running cost of vehicle inclusive of fuel, oil and lubricants, annual fee and token taxes.

The head wise breakup of the cost proposed for FY 2024-25 is as follows.



Description	Mln.Rs	
	FY 24	FY 25
	Requested	Requested
R&M General	7	9
I.T Services (Email Sevices, Internet Expansion, Software Renewals, & etc)	95	122
Vehicle Running Cost POL, Rapair & licences	34	43
total	136	174

The office Operations, Services & Maintenance expenses are proposed an amount of Rs. 174 million for FY 2024-25, against the last year allowed amount of Rs. 136 million. The proposed Office operation, services & maintenance cost along with justifications is discussed in detail in the following paragraphs.

Repair & Maintenance General:- This head includes R&M of office furniture, Sanitary & Plumbing works, Carpentry items, Electrical Fixtures, Gardening, R&M Lifts and other misc. items. These expenditures mainly relate to office day to day operations. The inflation reported by the Pakistan Bureau of Statistics in April 2024 has been applied on the previous year's approved budget.

The Authority is requested to allow an amount of Rs. 9 million for FY 2024-25.

IT Services:- This head mainly includes the cost related to software licenses fee, I.T support, I.T services and I.T repair & maintenance. These expenses represent annual subscriptions and licence renewal of already executed contacts. The head wise breakup of the cost proposed for FY 2024-25 is as follows.

Actions	Annual Cost	Recurring/New	Detail
Software licenses Fee			
MS Office 365 E3	15,000,000	Recurring	Annual Subscription of Microsoft Office 365 E3 Licenses (Share point ECM, MS Office, MS Teams, One Drive etc.), ECM, Leave Management System, R&I System, File Tracking System and Record Management System.
Azure Storage Account	176,400	Recurring	Annual Subscription for data storage of ECM repositor, Digital Resource Library.
Cloud Service for APPs & Database	3,300,000	Recurring	Daily Merit Order application and CDXP Invoice Submission

CDXP Application & Database Backup			
Adobe CC 2019 Package (Creative Cloud for Teams - Annual Subscription) Renewal	300,000	Recurring	"Annual Subscription Graphics Designing Tools for creation of (CPPA-G visitor card design, Employee Card Designing, Web page designing)"
GenyMotion (Emulator for Android Development - Annual Subscription) Renewal	100,000	Recurring	Emulator for Android Development -Annual Subscription) Renewal
Wonder Share	60,000	Recurring	Recording of Trainings conducted By Market Operations & Development
Dark Trace (Enterprise Immune System) License renewal	6,986,250	Recurring	"Renewal - To provide Darktrace's Enterprise Immune System in CPPA network which determines what data is collected and what information Darktrace is able to use for analysis. Using machine learning and AI algorithms, Darktrace creates a unique behavioral model that defines this 'pattern of life' for each device, user and the network as a whole."
Info Blox (Blox One DDI & Threat Defence Advanced)	9,334,935	Recurring	Renewal - To protect corporate users and roaming users of CPPA from DNS based Threat Vectors and to provide the visibility what is going on DNS protocol. Price is locked in USD and payment will be made in PKR.
Deep Security	11,790,000	Recurring	Deep Security provides advanced server security for physical, virtual, and cloud servers. It

			protects enterprise applications and data from breaches and business disruptions without requiring emergency patching. This comprehensive, centrally managed platform helps you simplify security operations while enabling regulatory compliance and accelerating the ROI of virtualization and cloud projects.
Oracle EBS Applications License (Renewal of Licensing)	2,000,000	Recurring	Oracle Support Renewal for ORACLE EBS which is procured for ERP Phase-I Oracle Support Renewal is essential for organizations that rely on Oracle products and services to run their business operations. support is critical for ensuring that your organization's systems remain secure, perform optimally, and comply with industry.
Edify LMS & Phishing Simulator/ Microsoft Viva Plan	3,430,000	Recurring	Learning Management System & Phishing Simulator to Provide online trainings and awareness to the CPPA-G's Employees to Fulfill ISO 20000 & 27001 Standard compulsion or we may shift to Microsoft Viva Plan.
Oracle Database Enterprise, SOA Suit, Data Integrator, WebLogic Support Renewal	7,500,000	Recurring	Is being used as Enterpriser Service Bus for seamless integration of application of POP Analytics (APEX), CDXP, Merit Order, Wind forecast, Leave management System, ECM and POP ERP hence its Oracle support renewal is essential for organizations that rely on Oracle

			products and services to run their business operations. support is critical for ensuring that your organization's systems remain secure, perform optimally, and comply with industry regulations. It also provides access to technical support and new features, maximizing the value of your investment in Oracle products.
Oracle Enterprise Linux Support Renewal	2,000,000	Recurring	Operating System of Test and Production Servers of ERP.
Oracle Database Vault yearly support renewal	500,000	Recurring	Oracle DB Vault is a robust security solution that adds an extra layer of protection to Oracle databases, helping organizations safeguard sensitive data and meet regulatory compliance requirements effectively.
Solar Wind NPM License Renewal	435,513	Recurring	"Solar Wind NPM License Renewal agreement between CPPA-G and M/s Techaccess for 3 years costing USD 1434.05"
Renewal of Symantec Antivirus Endpoint Protection (300 Clients)	1,973,700	Recurring	Symantec Antivirus Endpoint Protection (200 Clients) License Renewal and 100 additional licenses agreement between CPPA-G and M/s Techaccess for 3 years costing USD 6579.15
CPPA-ZOOM Account Yearly (two accounts) and Purchase of two New Account	210,000	Recurring	Renewal cost of ZOOM account.

Git Hub Team	49,500	Recurring	GitHub, Inc. is an Internet hosting service for software development and version control using Git. It provides the distributed version control of Git plus access control, bug tracking, software feature requests, task management, continuous integration, and wikis for every project.
Dynamic Application Security Testing (DAST) Tool and Penetration Testing	4,000,000	Recurring	DAST tool and Penetration testing will help to test web applications of CPPA-G in aspects of information and cyber security, to avoid any type of vulnerabilities, information loss, cyber attacks etc.
Canva Pro	37,500	Recurring	This tool is used for designing.
"The Maintenance & Renewal of Support Services and Service Level Agreement (SLA) For Servers, Storage Software and Network Equipment (with parts)-Renewal of agreement with CNS-E"	15,000,000	Recurring	The Maintenance & Renewal of Support Services and Service Level Agreement (SLA) For Servers, Storage Software and Network Equipment (with parts)-agreement between CPPA-G and M/s CNS-E for three years. The support contract is required for continuity of business in case of any fault occurred in critical IT equipment (Servers, Storage Network Equipment etc) costing USD 99082
Power BI Premium Account Per User Account Seventeen Users	1,000,000	New	"Dashboards, Data visualization and data Analytics have the vital role in the organization development and decision making. To cope these challenges with the recent market trends, Many Business Intelligence tools

			<p>that will enable the human resources of different departments like Information Technology, Strategic and Market Development, Policy & Planning and Finance Business Users to build the Dashboards, Visualization the data/graphs and perform different analysis on the data for day-to-day business operations.</p> <p>In this regard, multiple business Intelligence tools available in market like Microsoft Power Business Intelligence (MS Power BI) and Oracle Analytics are being explored and found that MS Power BI is more user friendly, economical, and easily availability of certified trainer. End users of CPPA to be trained with the trending MS Power BI tool to cope the analysis challenges that arises day to day."</p>
Migration of ECM Portal data to Backup server hosted at CPPA-G datacenter (File Backup solution)	3,750,000	New	Migration of ECM Portal data to Backup server hosted at CPPA-G datacenter (File Backup solution)
WEB Housing for Wind, Leave Management System, Monitoring Portal	500,000	New	WEB Housing of upcoming two new software
Figma License	150,000	New	For creation of Hi-Feds, High-level functional and non-

			functional requirements (Hifeds) are necessary in the software development lifecycle as they provide a clear understanding of the project's objectives, functionalities, and performance expectations, serving as a blueprint to guide the development process and ensure alignment with stakeholder needs from the outset.
MS Office 365 E3 Licenses for Newly joining CPPA-G by June 2024 till September, 2024 (100)	1,000,000	New	Providing Office 365 licenses to new induction in FY 24-25.
Support & Services			
Website Domain Name Registration	20,000	Recurring	CPPA-G's Web hosting new server and domain Registration Fee needs to be paid annually
OEM Support Renewal for One Data center Server	800,000	Recurring	One R740 Server is getting out of support. (Service -Tag 2BMKVP3). Manufacturer support services required.
Web Hosting Services Charges (VPS Hosting)	250,000	Recurring	CPPA-G's website along with monitoring portal, wind forecast portal to a better hosting service so that 99.9% uptime can be achieved
ERP Phase-I (Renewal of Support)	23,368,090	Recurring	Annual Support Renwal of ERP Phase -I
DELL Storage SCV3020 Expansion support renewal	825,000	Recurring	For 20 Disk support renewal is required as the existing DELL support is expiring in April 2024.

Old Record Migration to ECM	500,000	Recurring	Digitization of Old Historical Record to ECM to Vendor
Backup Server Hosting with M/S Nayatel (RACK SPACE Hosting)	950,000	Recurring	Backup Server is hosted at M/s Nayatel Datacenter
Maintenance & Support Services for IT Infrastructure - Data Centre Site Facilities (with parts)- Agreement with M/s Fortek	1,000,000	Recurring	Maintenance & Support Services for IT Infrastructure - Data Centre Site Facilities (with parts) agreement between CPPA-G and M/s Fortek. This support contract is required for smooth operation of datacenter facility which is required for the continuity of the CPPA-G IT Services.
Sangfor HCI Software & Service	3,000,000	Recurring	Renewal of Software License Subscription & Upgrade
Market Operator website Support Servies Nextbridge (Including Last Year Support Cost)	661,500	Recurring	Hosting and Support of Market Operator (MO) website
Telerik Devcraft Complete	510,000	Recurring	Third party components used in software development for rapid application development
Total	122,468,388		

The Authority is requested to allow an amount of Rs. 122.4 million for FY 2024-25 in the head of I.T Services.

Vehicle Running Cost:- This head includes the following:

- Vehicle running cost (Petrol/ Diesel, Oil lubricant & etc.) amounts to Rs. 36 million.
- Vehicle repair and maintenance, registration & annual token tax amounting Rs. 6 million.

The inflation reported by the Pakistan Bureau of Statistics in April 2024 has been applied on the previous year's approved budget.

The Authority is requested to allow an amount of Rs. 43 million for FY 2024-25 in the head of vehicle running cost.

Accordingly, the Authority is requested to approve an amount of Rs. 174 million for FY 2024-25 in the head of office operations, services & maintenance.

Furthermore, it is delineated that the requested expenses are legitimate and essential in nature and any reduction in these expenses would result in disruption of operational activities of CPPA-G. Hence the Authority is also requested to allow the actualization of expenditure of Office Operations, Services and Maintenance based on the audited financial statements of FY 2024-25 when available.

4.5. CAPITAL EXPENDITURE

The requirement of capital expenditure for FY 2024-25 have been estimated in the following categories.

- ✓ I.T Equipment and Software's.
- ✓ New Vehicle.
- ✓ Other capex.

The summary of CAPEX required for FY 2024-25 is stated below;

Description	Mln. Rs.	
	FY 2023-24	FY 2024-25
	Requested	Requested
IT Equipment & Software	53	93
New Vehicle	-	19
Other Capex	12	5
Total	64	118

IT Equipment and Software's: The Proposed Capex in head of IT equipment and Software for FY 2024-25 as follows:

Actions	Amount	Requirement Reasons
IT Infrastructure Transformation		
Laptops Core-i7, 16GB RAM, 512 SSD Hard Disk or latest SPECS	15,000,000	CPPA-G hiring is in process for 75 new employees for at least 50 new laptops are required for smooth working.
SAN Storage for Primary Data center Site	40,000,000	6TB Usable SAN Storage PS4210 is end of life and end of OEM support, needs to be replaced for providing necessary storage for business applications

Server	35,000,000	Four Servers (Dell PowerEdge R730) are end of life needs to be replaced with the new one with OEM Warranty and Support.
Microsoft Visual Studio 2022 or latest (4 Users)	500,000	Licenses required for newly hired resources in Software development team.
SQL Server Database License for High Availability	2,500,000	SQL Server's high availability features can help support CPPA operations by ensuring high availability, data integrity, rapid recovery, scaling to meet demand, and disaster recovery. These features are critical for ensuring that CPA operations can operate efficiently, effectively, and with minimal disruptions
DPA Monitoring and SQL Sentry tools for MMS database monitoring	200,000	Database Performance Analyzer (DPA) and SQL Sentry are tools that can help proactively monitor MMS (Mission-Critical Microsoft SQL Server) operations by providing real-time performance data, alerts, and analysis.
Wonder Share	60,000	Screen Recording Software for recording online trainings.
Total	93,260,000	

The Authority is requested to allow an amount of Rs. 93.2 million for FY 2024-25 in the head of IT software's and equipment.

Purchase of Vehicles: - As we continue to witness the growth and expansion of our organization, it has become increasingly evident that our current fleet of vehicles is insufficient to meet the evolving transportation needs of our workforce. A comprehensive justification for the purchase of additional vehicles for office use.

Rapid Increase in Workforce: Over the past few months, our organization has experienced a significant increase in the number of employees across various departments. This expansion has naturally resulted in a surge in the demand for transportation services to facilitate daily commutes, meetings, and field visits.

Heightened Activities within Technical, Finance, Legal, PIU and MOD Departments: The Technical, Finance, Legal, PIU and MOD departments play a pivotal role in our organization's operations, with responsibilities ranging from conducting testing in different IPPs and different meeting and workshop conduct by MOD

regarding CTBCM. The intensification of activities within these departments has necessitated frequent travel for inspections and demonstrations. As a result, our existing fleet is unable to adequately support the transportation requirements of these departments and other official.

Essential Requirement for Dispatch Rider: The efficient and timely delivery of documents, parcels, and other official correspondence is crucial for the smooth functioning of our organization. A dedicated bike for the dispatch rider is essential to ensure swift and reliable delivery services to Ministries and other stakeholders. Currently, we lack a dedicated vehicle for this purpose, leading to delays and inefficiencies in our communication channels.

The proposed vehicles for purchase include 1 nos of staff van, 1 nos 1000 cc car and 2 nos motor bikes.

The Authority is requested to allow an amount of Rs. 19.4 million for FY 2024-25 for the purchase of new vehicles.

Other Capex:- :- In other capex, procurement of new racks at basement for record after scanning, Renovation work, purchase of office chairs and misc. items for day to day operations. The Authority is requested to approve an amount of Rs. 5 million for FY 2024-25 the head of other capex.

Furthermore, it is delineated that the requested expenses are legitimate and essential in nature and any reduction in these expenses would result in disruption of operational activities of CPPA-G. Hence the Authority is also requested to allow the actualization of Capital Expenditure based on the audited financial statements of FY 2024-25 when available.

5. RECOVERABLE LOAN ADVANCES TO EMPLOYEES

As a practice in public sector organizations, CPPAG tends to take care of employees' personal and social needs so that they are in a better position to perform their duties. Employee loan secured against terminal benefits, has been approved by BoD of CPPAG, to be disbursed upon certain eligibility criteria in terms of service tenure with CPPAG. Hence, the budgeted amount in employee loan has been incorporated for eligible employees only and will be recoverable in equal monthly installments. As per the approved SOP, the loan amount shall not exceed the terminal benefits available on the date of loan disbursement.

The Authority is requested to allow an amount of Rs. 119 million for FY 2024-25 for employee's loan.



6. PRIOR YEAR ADJUSTMENT (PYA)

CPPA-G has filed a review motion against the Authority's MOF determination for FY 2023-24 and the decision on this review motion is still pending. Accordingly, the PYA has not been worked out in the instant petition and shall be submitted to the Authority subsequently.

7. COST ACTUALIZATION

It is delineated that CPPA-G, operating under Market Rules 2015 and performing various functions on behalf of DISCOs, meets its operational needs solely through Market Operation Fee determined by the Authority. It is important to highlight that around 70% of total Market Operation Fee represents salaries & wages of employees and remaining 30% portion covers other essential needs like office rent for space requirement, travelling, office supplies, repair & maintenance, BoD & Audit Fee, NEPRA Licensing Fee, IT services, capex etc. It is submitted to the Authority that all expenditures are essential and legitimate in nature and by applying a cut on the actual expenditure, CPPAG will be unable to run its operational activities smoothly. Hence the Authority is requested to allow the actualization of expenditure based on the audited financial statements of FY 2023-24 when available.

8. Legal Charges

The Legal Department of CPPAG is required to engage the Counsel for representation, filling, and defending the stance of CPPAG before the numerous forums. i.e., NEPRA, FBR, Pakistan Information Commission, Federal Ombudsman, Appellate Tribunal (NEPRA), Civil Courts, District Courts, High Courts, Supreme Court and International Court of Arbitration. The engagement of legal counsel is crucial to ensure that CPPAG's interests are effectively represented and defended in all relevant legal and regulatory matters.

To facilitate these legal processes, the Legal Department has established an approved schedule of fees and maintains a panel of advocates, as approved by BoD of CPPAG. This schedule outlines the remuneration for various legal services provided by the advocates, ensuring transparency and consistency in legal expenses. The panel of advocates consists of pre-qualified legal professionals who have been vetted and approved based on their expertise and experience, ensuring that CPPAG is represented by competent and capable legal counsel in all required forums.



In this regard, the Authority is requested to allow an amount of Rs. 400 million for FY 2024-25 in the head of legal Charges legal charges.

Since CPPA-G is engaged in the local and international legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs may be passed on to DISCOs in accordance with the Article III of the Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015. Accordingly CPPA-G once again requests to Authority to allow cost of legal charges in Quarterly decision of Periodic Adjustment in Tariff of XWDISCOs.

9. PROPOSED MARKET OPERATION FEE

In view of the above discussion the summary of the revenue requirement is provided hereunder.

Mln.Rs		
FY 25		
	W/O Legal Charges	With Legal Charges
General Establishment Costs	2,167	2,167
Administrative Costs	308	308
Office Operations, Services & Maintenance	174	174
CAPEX	118	118
Revenue Requirement	2,767	2,767
Recoverable loan Advances to Employees	119	119
New Hiring Cost	255	255
Tax	413	449
PYA (Decision Awaited)	-	-
Legal Charges	-	400
Less:Other Income	(2,249)	(2,249)
Less :Recovery of Loan From Employees FY 24	(54)	(54)
Net Revenue Requirement	1,252	1,688
Avg. MDI Rs. /kW/M	27,102	27,102
	3.85	5.19

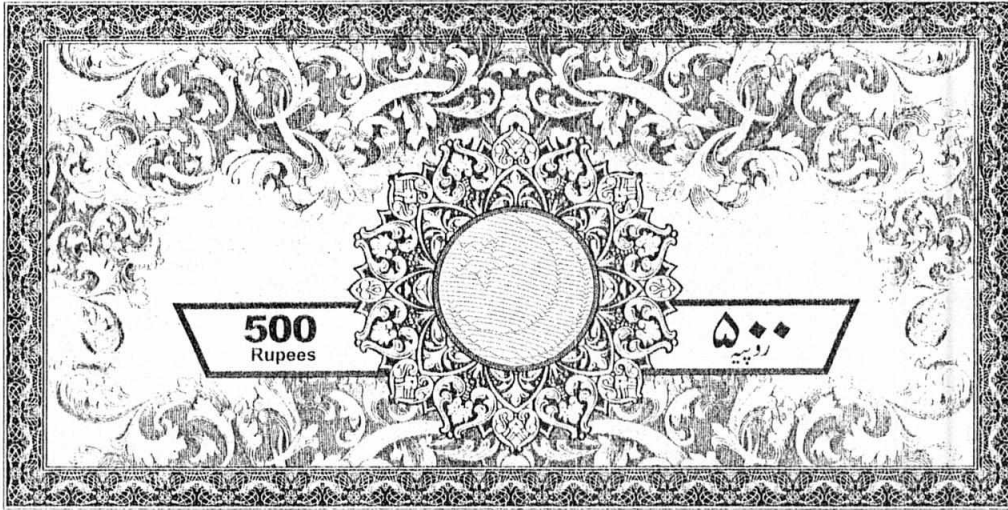
10.PRAYERS:

- (i) In view of above submissions, it is respectfully prayed that the Authority may approve the Market Operation Fee @ Rs.3.85 per kW / Month for FY 2024-25. Considering the submission of CPPA-G regarding legal charges it is requested to allow pending legal charges in Quarterly decision of Periodic Adjustment in Tariff of XWDISCOs.

- (ii) In case submission (i) is not considered by Authority regarding legal charges, the Authority is requested to approve the Market Operation Fee @ Rs.5.19 per kW / Month for FY 2024-25 including legal charges.
- (iii) Authority is requested to allow the actualization of expenditure based on the audited financial statements of FY 2024-25 when available.
- (iv) Authority may allow immediate application of above-mentioned Market Operations Fee under Sub-Rule 7 of Rule 4 of the NEPRA (Tariff Standards and Procedures) Rules, 1998.
- (v) Any other relief which the Authority deems fit in the circumstances may also be granted.



(Rihan Akhtar)
Chief Executive Officer CPPA-G



The Affidavit of the Chief Executive Officer of the Petitioner, in Support of the Application

AFFIDAVIT

I, Rihan Akhtar, Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited being duly authorized representative / attorney of Central Power Purchasing Agency (Guarantee) Limited, hereby solemnly affirm and declare that the contents of the accompanying petition including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentations to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

Rihan Akhtar
Chief Executive Officer

ATTESTED





Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



No. CPPA-G/2024/CS/ 5732 - 35

07th June 2024

BOARD RESOLUTION VI / 103

APPROVAL OF THE BUDGET FOR FY 2024-25

A meeting of Board of Directors of Central Power Purchasing Agency (Guarantee) Limited (CPPA-G) was held on 31st May 2024 at CPPA-G office, Shaheen Plaza, 73-west Fazl-ul-Haq Road, Blue Area Islamabad.

The Board of Directors of Central Power Purchasing Agency Guarantee Limited (CPPA-G) has;

- I. Resolved that "the annual increment policy be and is hereby amended wherein 'CPI National of immediately preceding year' be replaced with 'CPI National average of last three-years'."
- II. Further resolved that "Annual Budget for FY 2024-25 be and is hereby approved as follows:

<i>Description</i>	<i>Mln. Rs. FY 25</i>
General Establishment Costs	2,422
Administrative Costs	301
Office Operations, Services & Maintenance	174
Insurance	6
Finance Charges	2
Total O&M Cost	2,905
CAPEX	115
Total	3,023
Recoverable loan Advances to Employees	119
Legal Charges	400
Grand Total	3,542

Further resolved that "CEO CPPA-G be and is hereby authorized:

- i) for re-appropriation of O&M and Capital expenditure budget among their respective sub-heads on the recommendations of CFO CPPA-G, as per allowed limit in the Book of Financial Powers.



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Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan




BOARD RESOLUTION VI / 103

APPROVAL OF THE BUDGET FOR FY 2024-25

- ii) *to file approved annual budget, after incorporating impact of prior Year adjustment, taxes, loan recovery and other adjustment (if any) as CPPA-G's Market Operation Fee for FY 2024-25 before National Electric Power Regulatory Authority (NEPRA).*
- iii) *to sign individually or jointly the necessary documents for filing of Market Operation Fee for FY 2024-25.*
- iv) *to file subsequent review motion petition after determination on the said application of FY 2024-25, if required.*
- v) *to pay the necessary tariff petition filing fees and annual licenses fee.*
- vi) *to appear before the Authority as needed and do all acts necessary for completion and processing of the applications.*

CERTIFIED TO BE TRUE COPY

Certified that the above resolution was passed by the Board of Directors of Central Power Purchasing Agency (Guarantee) Limited in its 103rd meeting held on 31st May 2024 and has been duly recorded in the minutes book of the Company.


Noman Rafiq
Company Secretary

Distribution:

- i. Chief Financial Officer, CPPA (G) Ltd.
- ii. Chief (HR&A) Officer, CPPA (G) Ltd.
- ✓ iii. DGM (BR&RA) PIU, CPPA (G) Ltd.

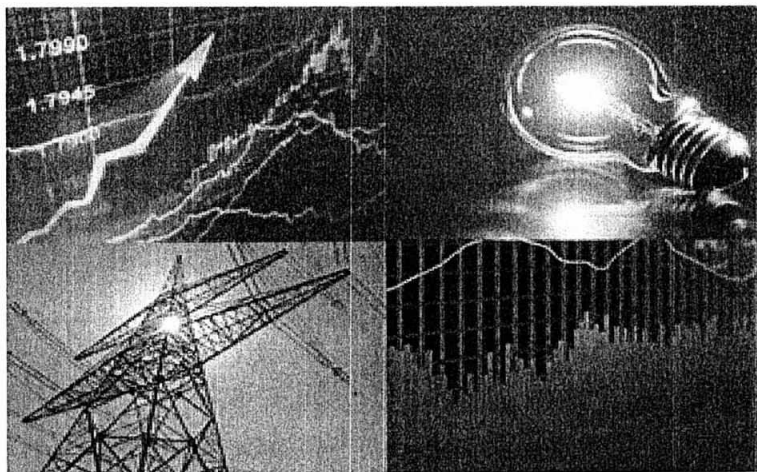
CC for Information:

- 1. Chief Executive Officer, CPPA (G) Ltd.

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Human Resource & Admin Progress Report FY 2023-24



CENTRAL POWER PURCHASING AGENCY GUARANTEE

Brief of departments of CPPA-G

CPPA-G as an organization composed of eight functional departments to perform its major core and support functions. The departments are:

1. Finance
2. Technical
3. Market Operations & Development
4. Legal Affairs
5. Plan Implementation Unit
6. Human Resources and Administration
7. Information Technology
8. Office of Company Secretary.

Finance

Finance Department is responsible for various critical functions, including the procurement of power and energy, corporate accounting, treasury management, compliance with taxation laws, and financial reporting.

Power Procurement Functions:

- **Power Purchase Negotiations:** The department negotiates and executes Power Purchase Agreements (PPA) and Energy Purchase Agreements (EPA) with power sellers, within the scope of standard documents sanctioned by the Cabinet's Economic Coordination Committee (ECC).
- **PPA Compliance:** The department ensures compliance with executed PPAs and EPAs, meticulously pre-auditing and verifying billings such as Energy Payment, Capacity Payment, Supplemental Charges, and Liquidated Damages. This verification adheres rigorously to NEPRA tariff determinations and PPA/EPA stipulations.
- **Energy Import Management:** The department also oversees the contractual arrangements for importing 104 MW of energy from Iran.
- **Tariff Input and Analysis:** By assisting NEPRA, the department contributes to tariff determination by providing inputs on tariff petitions, leveraging its stakeholder position.
- **Power Sector Information Support:** The department equips the Ministry of Energy (Power Division) with statistical data, historical trends, financial analyses, and reports crucial for informed decision-making.
- **Liaison with Audit Facilitation:** The department aids the Auditor General of Pakistan, NEPRA, Internal and external Auditors by providing necessary records and explanations for smooth audit operations. It also supports the Principal Accounting Officer during Departmental Audit Committee (DAC) discussions and addresses audit observations before the Public Accounts Committee (PAC).

CORPORATE ACCOUNTS & TREASURY FUNCTIONS

- **Transfer Charge Settlement:** The department handles the settlement of electricity transfer charges to Distribution Companies (DISCOs) and K-Electric as per Commercial Code guidelines.
- **Funds Disbursement:** The department manages funds disbursement on behalf of DISCOs, involving remittances reporting, disbursement to Independent Power Producers (IPPs) and National Transmission & Despatch Company (NTDC), central subsidy settlement, and approved non-cash adjustments.
- **Tax Compliance and Interaction:** Ensuring adherence to tax laws, the department interacts with the Federal Board of Revenue (FBR) on matters pertaining to Income Tax Ordinance 2001, Sales Tax Act 1990, and other taxation issues.

- **Financial Reporting:** The department oversees the comprehensive financial reporting of the company.

Technical

This department manages the procurement of power and energy on behalf of DISCOs through negotiating and finalizing Power Purchase Agreements (PPAs)/Energy Purchase Agreements (EPAs) with the generators. In addition, the Technical Department is also responsible for the verification of the invoices raised by the generators. The core activities of this department include:

- Contract Management
- Meter Readings Management
- Establishing contracts for supply
- Generator's Invoice Verification
- Annual Capacity Testing of Power Plants
- Procurement of power on behalf of DISCOs
- Witnessing of Commissioning Tests, Factory Acceptance Tests
- Coordination with NEPRA, NTDC, PPIB, AEDB, Ministry of Energy (Power Division) and other federal / provincial government agencies

PLAN IMPLEMENTATION UNIT

This department of CPPA-G provides executive support in a one-on-one working relationship with CEO. The main functions of this department are:

- Acting as the primary point of contact for internal and external constituencies on all matters related to the functions/ responsibilities of CEO especially pertaining to Policies & Planning
- Supporting CEO in development/changes of particular power/ energy policies for sustainable power market operations and to reduce liabilities and guarantees of Government of Pakistan
- Facilitation in internal development and streamlines operations to align with the prevailing policies
- Collaboration for the strategic initiatives being taken in the sector for long term sustainability.
- Solarization of Agriculture tube-well across Pakistan (Techno-commercial assessments and package designing for approval of PM)
- Replacement of Ceiling fans with Efficient fans (Techno-commercial assessments)
- Transition assessment of Electric Vehicles on socio-economic indicators
- Development of multi-stakeholder framework to evaluate impact of procurement of spot RLNG on economic and financial parameters
- Power Sector subsidy reforms (including tariff design and social protection strategy) using data representing 32 million households of Pakistan.
- Techno-commercial assessments for following power plants:
- Chashma-5 for selection as committed project
- Gawadar power plant for siting and selection of fuel

Market OPERATIONS Department

This department of CPPA-G leads the development of a competitive wholesale electricity market and facilitates its implementation in Pakistan. The main objectives of this department are:

- Designing of a wholesale electricity competitive market model, its transition road map and operations

- Research and document conclusions for the next stage of market reforms
- Play the role of central facilitator in facilitating the implementation of CTBCM Plan to develop a competitive market
- Market coordination and development activities including the training and capacity building of market stakeholders
- Suggesting and building strategic partnerships with global like institutions
- Market simulations for analysis of market architecture on prices moving forward
- Advisory role to power sector entities regarding market development and implementation
- Program management related to the development of wholesale market
- Coordination with donors for getting technical assistance on market development, implementation and operations

Legal

CPPA-G plays a central role in the power sector of Pakistan, forming the contractual nexus between the Independent Power Producers and the end consumers through the Distribution Companies. As such, the CPPA-G Legal Department's work informs, and is informed by, practically every aspect of CPPA-G's business. The Department is tasked with ensuring organization compliance with its legal, regulatory, and contractual obligations; providing its legal expertise and guidance on a broad spectrum of matters related to CPPA-G's role in the sector.

The Department's responsibilities comprise of providing insightful inputs into the diverse array of legal issues the organization faces in its day-to-day operations, from contract negotiations and disputes resolution matters to legal compliance and regulatory issues. In this regard, the Department serves as the organization's strategic advisors, helping CPPA-G navigate the complex legal landscape underpinning the national power sector while aligning legal decisions with the organization's business goals and values.

The Department comprises of senior legal professionals, each with extensive legal expertise tailored to the organization's specific needs. Possessed of a deep understanding of CPPA-G's industry, operations, and culture, the Legal Department is able to offer practical and relevant legal solutions to the organization. Working closely and collaboratively with the other departments and decision-makers within CPPA-G and the sector, the Legal Department fosters a comprehensive understanding of the organizations business objectives, providing proactive legal guidance, anticipating potential risks, and ensuring that the company's activities remain compliant with applicable laws and regulations. The Department routinely engages in drafting and reviewing contracts, mitigating disputes, and providing legal opinions on matters germane to the organization's core business, contributing to the efficient functioning of CPPA-G.

Over the past twelve months the CPPA-G Legal Department has been responsible for several key successes, each of which have the potential for far-reaching impacts on the organization and the sector at large. Late last year, CPPA-G filed its application for registration as the 'Special Purpose Agent' before the National Electric Power Regulatory Authority – the sectoral regulator. With this move, CPPA-G moves towards the successful implementation of the Competitive Trading Bilateral Contract Market, while simultaneously balancing preexisting contractual obligations under the historical 'Single Buyer Plus' model of intranational power procurement and accurately reflecting CPPA-G's existing role as both the Power Purchaser and the agent of the Distribution Companies – themselves the demand aggregators for the entire national consumer base. Complementing its application was the revised commercial code – the 'Special Purpose Agency Code' – submitted by CPPA-G, which provides for refined mechanisms for handling the complex transactional chain which underpins the existing power procurement process while reflecting and accommodating the new regime the competitive energy market represents.

CPPA-G's Legal Department also played a key role in the successful early commissioning of the Thar Coal Block-I (TCB-I) power project. Originally envisioned to come online in June of this year, through the efforts of CPPA-G's Legal Department, the project was successfully able to achieve its Commercial Operations Date in February, a full four months early. The project's operationalization represents a watershed moment in Pakistan's power sector, reflecting the transition from imported fuels to indigenous sources; this transition directly results in lower costs of fuel – and thus the energy produced thereby – while improving Pakistan's energy security. Further, promoting and developing indigenous resources such as local coal produces second-order benefits to the regional and national economies in the form of job creation, vocational training, and increased tax revenue.

Given the significant positive impact the project would have, including directly leading to increased national access to affordable electricity and substituting costlier imported fuels, the Legal Department vociferously pursued the case of TCB-I, successfully having the effectiveness of its Power Purchase Agreement begin from the date of its execution – i.e. 27.08.2019 – instead of the project's subsequent Financial Close. Through meticulous legal work and advice, collaboration with key stakeholders both within the organization and the sector as a whole, and proactive problem-solving, the Department significantly contributed to the timely completion of the process, commissioning the project months in advance and positively impacting the lives of millions of Pakistani consumers by facilitating the operationalization of a reliable and cost-effective indigenous energy source. It is estimated that the national basket price of power was reduced by approximately PKR 22 billion per month due to these efforts, providing direct, tangible and meaningful relief to the Pakistani citizenry.

The Legal Department also provides its keen insights into arbitral litigation the organization is presently engaged in. Several of these cases involve core, substantive questions of law and policy, with the potential for significant, far-reaching outcomes. To this end, the Department is deeply engaged with flagship law firms from around the world, advising and instructing diverse teams of legal professionals on matters of Pakistani law and litigation strategy in order to ensure that the organization receives the best possible representation before the tribunals, and to effect the organization's desired outcomes. The Legal Department has already achieved successes in this regard, and confidently looks forward to similarly achieve favorable outcomes going forward.

Another major milestone achieved by the Legal Department was the successful negotiation and finalization of the Power Purchase Agency Agreement with K-Electric; pursuant to the Cabinet Committee on Energy's directives on the matter, the Legal Department worked collaboratively with K-Electric, and assisting the taskforce instituted by the Office of the Prime Minister under the chairmanship of Mr. Shahid Khaqan Abbasi. Following the resolution by the taskforce of key outstanding issues, the Department engaged with its counterparts at K-Electric, and following several rounds of extensive negotiations, the agreement was prepared which reflected the interests and protected against the concerns of both parties. As a result, the Department was able to contribute significantly towards ensuring the energy security of Pakistan's major metropolis, the commercial heart of the country and its principal economic hub.

The Legal Department was also able to successfully renegotiate and revise the Power Purchase Agreement relating to an Independent Power Producer to achieve significant savings for the end consumers. Responding to revisions made to the project's corresponding Gas Supply Agreement, the Department was able to consolidate savings which the project would otherwise have potentially retained as a result of the changes to the Gas Supply Agreement – including a transition to indigenous sources of fuel – into the Power Purchase Agreement, resulting in a downward revision of the applicable Marker Price Index. As a result of the Department's tireless efforts in negotiating and drafting the corresponding amendment to the Power Purchase Agreement, the end consumers were able to realize savings estimated at PKR 4.9 billion for the

period between July 2021 through September 2022 alone, in addition to subsequent savings over the remainder of the project's contractual period.

The Legal Department of CPPA-G has, over the course of the past year, netted significant successes for the organization, providing in-depth and insightful legal analyses and advice to the organization and informing key milestones in the organization's transition towards the competitive energy market. The Department plays an indispensable role within the organization, helping key stakeholders within CPPA-G and the sector navigate the complex intersection of the applicable legal and regulatory regime, national policy as directed by the Federal Government, and emerging legal and technological developments within the sector to ensure CPPA-G's continued effective operation

Information Technology

The Central Power Purchasing Agency (CPPA) being conscious of its changing role in becoming the most modern, robust, effective and efficient organization in the power sector, has assigned the highest priority to build its IT capabilities over the last couple of years. "Digital Transformation" is the key to the success for the achievement of strategic business objectives and smooth business operations. Further to achieve business-IT alignment for undertaking the role of a modern MO by performing various IT intensive business functions, a matching cutting-edge information technology capability has been planned in terms of infrastructure, digital transformation as well as human resource assets for ensuring the services of the highest quality.

To realize the CPPA-G's vision and to meet the emerging and expanding requirements of the power sector, following are the major achievements of IT department that focus on optimizing Information Technology infrastructure and more rapidly deployment of IT capabilities that are accessible by CPPA-G users and stake holders of Pakistan's Power Sector.

Human Resources & Administration

HR&A department at CPPA-G is led by Chief HR&A Officer, who oversees a dynamic team of professionals. Our vision is to provide innovative HR solutions with exceptional quality services, thereby, enabling CPPA-G and its employees to perform at par excellence.

Synopsis of HR&A Functions:

HR&A department covers multitude of HR functions to provide smooth and non-stop services to all the sections of CPPA-G. The synopsis of HR role is given as under:

HR Operations	Recruitment & Selection	Compensation & Benefit
➤ Implementation of Code of Conduct & HR Policies	➤ Job Analysis and Planning	➤ Payroll Administration
➤ Employee Record Mgt.	➤ Sourcing and Attracting Candidates	➤ Offboarding of Employee's
➤ Employee Relations	➤ Initial Screening and Evaluation by Testing Agency & Head-Hunting Firm.	➤ Employee Terminal Benefits
➤ Deals Grievance and Harassment matters.	➤ Interviews and Selection	➤ Annual Performance Evaluation.
	➤ Offer and Onboarding	➤ Group Life Insurance.
	➤ Employee Orientation	➤ EOBI.

Organization Development <ul style="list-style-type: none"> ➤ Organizational Diagnosis and Assessment ➤ Organizational Restructuring ➤ HR Forecasting ➤ Development of Policies & Procedures. ➤ Development of Employee Handbook 	Training & Development <ul style="list-style-type: none"> ➤ Training Needs Assessment ➤ Engagement of Third-party firms for Trainings Design and Development ➤ Trainings Delivery and Facilitation ➤ Post Training Evaluation. ➤ Employee's career & succession Planning 	HR Legal Framework <ul style="list-style-type: none"> ➤ Handling of Employee Grievance ➤ Legal & Regulatory Compliance with applicable laws and regulations.
Procurement & Logistics <ul style="list-style-type: none"> ➤ Ensuring all procurements while following the designated Supply Chain procedures ➤ Keeping ample quantity of different kinds of entities' stocks ➤ Ensure Compliance with PPRA rules for procurement. 	Fleet Management <ul style="list-style-type: none"> ➤ Vehicle Record Keeping ➤ Vehicle Fuel Management ➤ Vehicle Maintenance ➤ Travel Operations 	Facility Management and General Administration <ul style="list-style-type: none"> ➤ Keeping Office Ambiance intact & clean. ➤ Facilitating official meetings and events. ➤ House Keeping ➤ Group Health Insurance. ➤ General Contingencies ➤ Safety and Security Matters. ➤ Travel Arrangements.

Company Secretary OFFICE

The Office of the Company Secretary maintains compliance of SECP Act, 2017 and Public Sector Companies (Corporate Governance) Rules 2013 and State Owned Enterprises (Governance & Operations) Act 2023. The other functions of this office are:

- Engagement of External Auditor and preparation of Directors Report
- Organizing important meetings for CPPA-G including Annual General Meetings / Extra Ordinary General Meetings (EoGMs) Board meetings, Board Committee meetings, and Commercial Code Review Panel (CCRP) meetings
- Maintaining documentation of above-mentioned meetings
- Provide Secretarial support to the General body, Board of Directors, Board Committees and CCRP and management of the Company
- Follow-up implementation on the General body, Board of Directors, Board Committees and CCRP decisions
- Maintaining the Record and Books of Accounts, preparation of financial statements and filing of tax returns of CPPA-G Employees Gratuity Fund & CPPA-G Employees Provident Fund.
- Investment of Funds of CPPA-G Employees Gratuity and Provident Fund
- Preparation of Business Plan & Statement of Corporate Intent.

INTERNAL AUDIT

Acknowledging the importance of Internal Auditing, Clause (1) of Rule 22 of Public Sector Companies (Corporate Governance) Rules, 2013 requires that:

“There shall be an Internal Audit Function in every Public Sector Company. The Chief Internal Auditor, who is the head of Internal Audit Function in the Public Sector Company, shall be accountable to the audit committee and have unrestricted access to the audit committee.”

In compliance with the above provision, Internal Audit department has been established in CPPA-G to help the organization to achieve its objectives by systematically evaluating and improving the effectiveness of risk management, control, and governance processes. To achieve this goal, Internal Audit function of CPPA performs the following major functions:

- Preparing and communicating Risk-based annual audit plan for approval from the Audit Committee.
- Evaluating risk exposure and risk mitigation strategies of CPPA along with the effectiveness of the risk management processes.
- Evaluating reliability and integrity of information, its source and information processing mechanism used by CPPA for discharging its responsibility relating to market operations.
- Evaluating the system established to ensure compliance with laws and regulation, statutory requirements, policies and procedures which could have significant impact on the organizations.
- Evaluating the policies and procedures for safeguarding CPPA's assets and verifying existence of such assets.
- Evaluating the governance and organizational structure of CPPA.
- Reporting periodically on the internal audit activities carried out during the period.
- Reporting significant risk exposures and control issues, including fraud risk and governance issues, to the audit committee.
- Carrying out special audits/assignment on the direction of audit committee.

- Identifying and updating the available knowledge, skills, and competencies within the Internal Audit department.
- In addition, the Chief Internal Auditor is the secretary of the Whistle Blowing Unit, established under the Whistle Blowing Policy, for addressing the complaints raised by any person regarding perceived wrongdoing or malpractices in CPPA.
- Furthermore, the Internal Audit Department also acts as a focal point for the Pakistan Citizen Complaint Portal and coordinate with different department for the timely redressal/ resolution of citizen's complaint.

Introduction:

This report succinctly details the progress made by Human Resource & Admin Department CPPA-G during the Financial Year 2023-24. The Human Resources & Administration (HR&A) Department of CPPA-G has undergone a significant transformation, evolving from a support function to a strategic business partner that actively supports the organization's functions while fostering a congenial and enabling workplace environment. HR ensures that right individuals will be placed in the appropriate roles and develop employees as skilled human capital. The HR&A department is dedicated to seamless HR operations, creating an environment that promotes employee's engagement, and upholding of an effective performance appraisal system whereas the administration team plays a crucial role in overseeing procurement process, fleet & facility management and has adopted a proactive approach to address institutional needs.

Glimpse of HR&A Functions:

HR&A department covers multitude of Human Resources and Administration functions to provide smooth and non-stop services to all the sections of CPPA-G. The brief role of HR&Admin department is given as under:

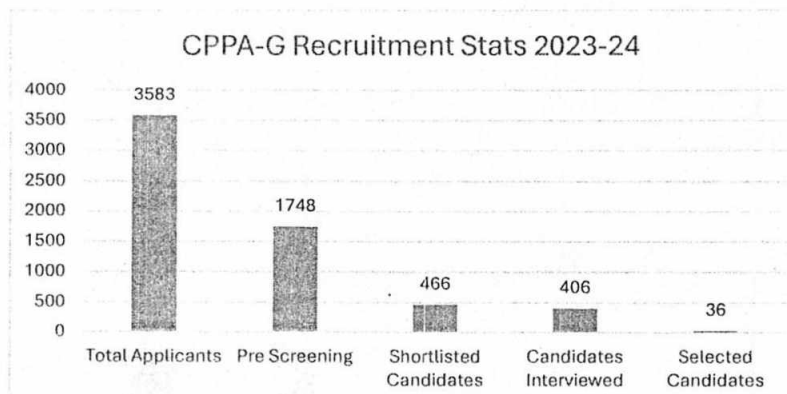


Achievements of HR & Administration Department:

1. Recruitment & Selection:

CPPA-G fulfilled its manpower needs to keep up with the high demands of the Power Sector. During the fiscal year 2023-2024, CPPA-G's recruitment team excelled in attracting top-tier professionals from diverse backgrounds to thrive in the dynamic environment. Over **3500+** applications were reviewed, and written tests were conducted across all provinces of Pakistan to ensure equitable opportunities for all candidates. All positions were filled through open competition, solely based on merit, upholding CPPA-G's commitment to fairness and excellence. Our dedication to inclusivity is particularly evident in our focused efforts to onboard talented female professionals, thereby empowering them to contribute to the power sector. Looking ahead, we aim to further increase the inclusion of STEM female professionals by providing an equitable environment for all to excel and deliver their best output.

The rigorous and transparent recruitment process, characterized by our core values of teamwork, integrity, professionalism, and innovation, resulted in an impressive **90%** interview turnout rate. This high level of engagement reflects the enhanced brand value and credible reputation of CPPA-G in the job market. The scrutiny and interview processes were seamlessly executed, with a remarkable **94%** offer acceptance rate, ensuring that the right talent was placed in the right roles. Notably, all recruitment activities were completed within the designated timelines without any grievances being raised, further demonstrating our dedication to excellence and transparency.



4. Human Capital Learning & Development:

The Human Resources (HR) department has played a pivotal role in fostering the professional growth and development of employees at CPPA-G through an array of capacity-building training programs. With a focus on enhancing skill sets and fostering continuous learning, the training and development team successfully organized **40+** in-house and external training sessions throughout 2023-2024, leading the entire training cycle from case design to completion of T&D activities. This resulted in the training of 836 participants, a notable increase from the previous year's 451 trainees, with a total of 804 training hours. These training initiatives have been carefully designed to enable employees and equip them with the knowledge and competencies needed to excel in their respective professional roles.

To ensure a need-based approach, T&D team conducted comprehensive **Training Needs Assessment (TNA)** for the year 2023-2024 and offered training programs aligned with individual and organizational objective. By leveraging industry best practices and advanced training methodologies, we have ensured that employees remained at the forefront of their fields.

The series of training programs initiated by the HR department spans a diverse range of topics and areas of expertise via recommendations received from respective functional head of each department, demonstrating a commitment to comprehensive employees' development. Following were notable training programs facilitated by HR department:

Participation of CPPA-G in Apex Annual Conference 2023.	Emerging Leaders Expedition by Training Impact.	Gender sensitization & Leadership Development of women in renewable energy sector.	Workshop on Financial Modelling.	5 Days Workshop on Service Oriented Architecture (SOA).
CGEIT: Certified in the Governance of Enterprise IT.	Control Objectives for Information and Related Technology (COBIT) recode 2019.	5 days Training on Data Analytics and Visualization Using Microsoft POWER BI.	Business Communication & Negotiation Skills.	Company Secretary Development Program.
3 Days Online Training Program on "Survey Design, Sampling, & Micro Data Analysis".	Online Data Science Bootcamp.	Secretariate Instructions/ Rule of Business & APT Rules.	Intermediate to Advance Excel Training.	DTP (Director's Training Program) by Pakistan Institute of Corporate Governance (PICG).
Enhancing Leadership Skills.	Life skills training Session "Strategy of life".	Practical Writing Proficiency: Business Communication, Letters & Report Mastery Program.	2 days training on EPADS - e-Pak Acquisition and Disposal System by PPRA.	Terrorism, Riot, Earthquake, firefighting, Earthquake & first aid.
Participated in Pakistan International Disputes weekend (PIDW) conference.	ICAP Conference 2024, Islamabad.	CHATGPT for Professionals.	Integrated Management System (ISO 20000 and 27001) Awareness sessions.	Navigating Organizational Power & Politics.

3. Continuous Support to New Market Operator Milestones:

After the issuance of License as Power Sector Market Operator to CPPA-G, HR&A department is providing continuous support to ensure that all activities, including hiring of critical workforce for Market Operations & Development, placements & Training, budgeting, and other necessary requirements, to be completed in a timely manner.

4. Career Development:

In the fiscal year 2023-2024, the HR&A team at CPPA-G continued to build on the solid foundation laid in previous years, executing the full bi-annual promotion and progression cycle. Our efforts have resulted in the promotion of 20 employees and the progression of 19 employees, reflecting our unwavering commitment to providing equitable and timely career advancement opportunities. These advancements not only underscore our dedication to employee growth but also play a crucial role in our talent retention strategy, reinforcing our strategic objective of nurturing a highly motivated and skilled workforce at CPPA-G. The execution of career progression cycles aligns seamlessly with our sanctioned Progression/Promotion Policy, ensuring that all advancements are merit-based and transparent. This approach not only enhances employee satisfaction but also contributes to organizational sustainability and success.

5. Restructuring of Compensation & Benefits:

Compensation and benefits are vital for employee retention and growth, crucial in attracting top talent and maintaining a motivated workforce. In January 2024, the HR department undertook a strategic restructuring of CPPA-G's compensation and benefits, marking the first comprehensive revision since 2016. This adjustment addressed substantial inflation and ensured our packages remain competitive in the job market. The revised pay scales were designed to ensure fairness and consistency, mitigating internal inequities and enhancing employee satisfaction.

Since implementing the new pay scales, CPPA-G has witnessed a significant decline in resignations, and there has been a notable increase in the quality of job applications received during the recruitment process. This restructuring has significantly bolstered our talent retention efforts, ensuring we attract and retain skilled professionals critical to our strategic goals. The success of this initiative underscores our commitment to a positive work environment, where employees feel valued and motivated.

6. Compliance with Integrated Management System Protocols:

In the fiscal year 2023-2024, the HR&A department continued support the organization-wide implementation of the Integrated Management System (IMS), aligned with ISO 20000 and 27001 standards through capacity building of all employees. This year, the HR section achieved a commendable 100% compliance rate in the second IMS Internal Audit, demonstrating significant progress from the last year 93% compliance rate. These achievements highlight our resolve and dedication to ensuring CPPA-G adheres to IMS standards, fostering a culture of operational excellence and compliance across all functions. The IMS framework is crucial for enhancing information security and service management, ensuring robust and efficient organizational processes.

7. A Caring Organization: Step Forward in Equity: Sharing the responsibility by providing enhanced childcare facility for Working Mothers:

During fiscal year 2023-2024, CPPA-G has further enhanced its commitment to supporting working mothers by onboarding a state-of-the-art daycare service i.e. Interactive Learning Care for children aged 3 to 8 years, located conveniently near our office, complements our existing in-house daycare for children up to three years old. This initiative addresses a dire need by providing high-quality, reliable childcare options for elder children, enabling working mothers to manage their professional responsibilities with greater ease and confidence. CPPA-G is making a substantial contribution to the admission and monthly fees, underscoring our commitment to the well-being and work-life balance of our employees. This significant initiative not only supports working mothers by alleviating their childcare concerns but also demonstrates CPPA-G's dedication to creating a supportive and inclusive work environment for women working with us.

8. Women Empowerment with WePOWER (2023-2024)

In 2023-2024, CPPA-G reinforced its commitment to attracting and retaining female professionals by enhancing growth opportunities and ensuring an equitable environment. Through our continued partnership with WePOWER (an initiative of the World bank), we focused on sustainable initiatives under WePOWER's five pillars to support the inclusion of women in STEM roles within the energy sector. Key actions included onboarding an off-site daycare and learning centre for children aged 3 to 8 years, creating a separate rest and prayer area for female staff, extending maternity leave to six months per the new Maternity and Paternity Act, and introducing 30 days of paternity leave for the first time in CPPA-G. Additionally, we ensured the noticeable inclusion of females in training programs and technical projects. As a result of these initiatives, we have seen a significant increase in female applying for jobs at CPPA-G, demonstrating our commitment to creating an environment where both men and women can thrive. These efforts not only promote gender diversity but also strengthen our

organizational culture by ensuring that all employees have the support and opportunities they need to succeed in their careers.

9. (USAID's PSIA initiative of "Empower all Energy Program":

CPPA-G hosted multiple sessions to support USAID's Power Sector Improvement Activity (PSIA) program, welcoming fresh STEM graduates from all across Pakistan. During these sessions, we showcased CPPA-G's role in the power sector, highlighted career opportunities, and emphasized the importance of female inclusion in STEM fields. Our participation in the PSIA STEM career fair further demonstrated our commitment to engaging and recruiting female talent. These initiatives underscore our dedication to creating a diverse and inclusive workplace, empowering women to excel in the energy sector.

9. Attendance and Leave Management System:

HR department has taken a significant leap forward in the fiscal year 2023-2024 by integrating the LMS with our Attendance management system. This integration has led to the creation of the comprehensive Attendance and Leave Management System (ALMS). Through ALMS, we are not only reinforcing our commitment to a paperless environment but also enhancing transparency and professionalism.

10. Adoption of PPRA's E-Pak Acquisition and Disposal System (E-PADS)



CPPA-G had successfully implemented and adopted the PPRA - Public Procurement Regulatory Authority's e-Pak Acquisition and Disposal System (E-PADS) i.e. a paperless, hassle-free, digital and transparent platform for procurement. This achievement underscores our commitment to ensuring transparency, and accountability in public procurement processes. By integrating E-PADS into our operations, CPPA-G has streamlined all its procurement and ensuring compliance with regulatory standards.

11. Optimization of Workspace:

The administration department recognised the critical need for additional workspaces to support for the Human Resource Recruitment Plan, which anticipated a significant influx of new recruits. Through planning & process, the Administration team identified and pinpointed previously under-utilised areas and successfully transformed them into proper workspaces for up to thirty (30) employees. This strategic initiative was essential for accommodating the new hires, improving operational efficiency, and fostering a productive environment for the growing team.

12. Asset Management and Sustainability Initiative:

Administration Department of CPPA-G has conducted a successful auction of unserviceable items / scrap i.e. office furniture, fixtures, and vehicle spare parts following PPRA Rules and CPPA-G's approved Disposal Policy to enhance the facilities by creating space for record keeping, accessibility and improving ambience in the basement of Shaheen Plaza. Besides, this auction also generated revenue and contributed to sustainable practices by re-purposing assets that were no longer in active use. This initiative aligns with CPPA-G's commitment to continuously improving workplace and environment.

13. Efficient Fuel Management:

During the reporting period, CPPA-G achieved significant cost savings in annual fuel expenses, demonstrating effective management and optimization strategies amidst escalating fuel prices. This

accomplishment was made possible through rigorous analysis of our fleet management. By identifying inefficiencies and implementing targeted improvements, such as route optimization and vehicle maintenance schedules, we were able to reduce overall fuel consumption without compromising operational effectiveness. By minimizing fuel consumption, CPPA-G not only lowered operational costs but also reduced our carbon footprint and environmental impact. This aligns with our sustainability goals and underscores our responsibility towards preserving natural resources.

14. Implementation of Access Control System

Administration department successfully implemented an advanced access control system throughout the office premises. This initiative was designed to enhance security while ensuring seamless access management for employees, visitors, and authorized personnel. The access control system incorporates state-of-the-art technology to customize access levels based on roles and responsibilities within the organization. This not only improves operational efficiency by streamlining access protocols but also strengthens security by preventing unauthorized entry and ensuring compliance with regulatory requirements.

15. Facility Management

Throughout the FY 2023-24 period, administration team has ensured a prompt and efficient management of our facility. The team's efforts have included timely detailed repair and maintenance initiatives aimed at preserving the structural integrity and functionality of the amenities of Shaheen Plaza. Administration team has implemented proactive strategies in HVAC management to ensure optimal climate control & energy efficiency, supporting a comfortable and productive work environment. Dedicated housekeeping services which have upheld high standards of cleanliness, enhancing the overall hygiene and appeal of office premises. Moreover, have closely monitored and supervised security personnel to make sure CPPA assets, facilities and personnel are well protected. This commitment extends to the seamless coordination and support of official events, meetings, and gatherings within building premises thus facilitating smooth operations and enhancing stakeholder engagement. The team has demonstrated their dedication by successfully facilitating over 300+ meetings / interviews / trainings over the past year.

16. Travel and Lodging for official visits:

Throughout the year, Administration Department demonstrated proficiency in organizing and facilitating outstation travel and lodging arrangements for CPPA-G officers. This encompassed precise coordination for numerous meetings, trainings, and conferences held nation-wide. Administration team efficiently managed logistics, including booking accommodations, coordinating transportation, and scheduling arrivals and departures. This achievement underscores commitments to seamless operations and ensures that CPPA-G officers can focus on their responsibilities without logistical concerns.

Headcount of CPPA-G and MoD

Sr. No.	Department	Sanction	Working	Vacant
1	CEO Office	4	3	1
2	Risk Management	2	2	0
3	Policy Implementation Unit	37	16	21
4	Company Secretary	8	5	3
5	Internal Audit	8	4	4
6	Technical	56	42	14
7	Finance	75	57	18
8	Information Technology	55	32	23
9	Legal	15	9	6
10	HR&Admin including support staff and employees working MoE	54	42	12
11	MoD	30	21	09
		344	233	111

The Board of Directors of CPPA-G Gas has approved the hiring plan for FY 2024-25, which includes 76 positions across various departments. We have already recommended 34 candidates for these positions, all of whom have accepted the offers. The remaining 42 positions will be filled by June 2025.

The Approved Hiring Plan for FY 2024-25 is as under:

S.No	Cadre	Vacant Posts	No. of Posts	Department
1	G-10	Dy.G.M (Tech)	1	Technical
2	G-09	Manager (Tech)	2	
3	G-07	Asstt. Manager (Tech)	3	
4	G-09	Manager Finance	1	MoD
5	G-07	Assistant Manager MOD	5	
6	G-11	Chief Exevutive Officer	1	
7	G-08	Deputy Manager (Program Development & Management)	1	PIU
8	G-08	Deputy Manager (Integrated Energy Planning)	1	
9	G-07	Assistant Manager (Econometrician)	1	
10	G-07	Assistant Manager (Data Analyst)	1	
11	G-07	Assistant Manager (Planning Analyst)	1	
12	G-07	Assistant Manager (Financial Analyst)	2	
13	G-07	Assistant Manager (Risk Management)	1	
14	G-07	Assistant Manager (Monitoring & Reporting)	1	
15	G-07	Assistant Manager (Modelling Specialist)	1	
16	G-06	Junior Executive	6	
17	G-08	Deputy Manager	1	Legal
18	G-07	Asstt. Manager (Legal)	4	
19	G-06	Assistant Manager	3	Internal Audit
20	G-08	Dy. Manager (IT)	1	IT
21	G-07	Asstt. Manager (IT)	14	
22	G-08	Dy. Manager (HR)	1	HR&A
23	G-07	Asstt. Manager (HR)	4	
24	G-05	Receptionist	1	
25	G-02	Drivers	1	
26	G-09	Manager (Finance) / Manager (C.A)	1	Finance
27	G-08	Dy. Manager (Fin)	3	
28	G-07	Asstt. Manager (Fin)	12	
29	G-09	Manager	1	Risk Management
Total			76	



Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



LIST OF BOARD OF DIRECTORS AS ON 30TH JUNE 2024

Name of Company: **Central Power Purchasing Agency (Guarantee) Limited (CPPA-G)**

Registered Address: **73-West, Shaheen Plaza, Fazal-e-Haq Road, Blue Area Islamabad**

S. No	Full Name of Director	Nature of Directorship	Date of Appointment	Representation
1	Mr. Zafar Abbas	Ex- Officio	08/11/2022	Addl. Secretary (Power Division)
2	Mr. Saad Fazil Abbasi	Ex-officio	08/11/2022	Ministry of Finance / Sr. Joint Secretary
3	Mr. Amjad Khan	Ex-officio	16/07/2021	DISCOs CEO IESCO
4	Mr. Shahid Mahmood	Ex-officio	18/10/2022	GENCOs CEO GHCL
5	Mr. Mahfooz Ahmad Bhatti	Ex-officio	12/08/2020	Ministry of Energy (Power Division) / Joint Secretary
6	Vacant	Ex-officio		NTDC / MD NTDC
7	Mr. Rihan Akhtar	Executive Director	01/04/2022	CEO CPPA-G
8	Mr. Ghiasuddin Ahmad	Independent Director	13-06-2023	Independent Director
9	Mr. Raheel Ijaz	Independent Director	13-06-2023	Independent Director
10	Vacant	Vacant	Vacant	Independent Director

Mr. Zafar Abbas

Mr, Zafar Abbas is a Government Officer and currently working as Additional Secretary in Ministry of Energy (Power Division) and representing the Power Division on CPPA-G Board and he is also Chairman of CPPA-G Board. Mr. Zafar Abbas having Master of Business Administration (MBA) Oil & Gas Management, University of Dundee, Scotland 2006 and Bachelor of Engineering from University of Engineering & Technology Lahore, Pakistan 1993

Mr. Zafar has over 25 years of experience in Public Sector of Pakistan, he served in different organizations of Government i.e. Ministry of Petroleum (Petroleum Division), ERRA, Secretary in Gilgit Baltistan, Ministry of Energy (Power Division), Managing Director NTDC, Ministry of Interior.

Mr. Zafar Abbas has a vast knowledge of Power sector of Pakistan and is also serving as a Board members of different DISCOs and other Power sector entities of Pakistan.

Mr. Saad Fazil Abbasi

Mr. Saad Fazil Abbasi is a Government Officer of Secretariat group and currently has been working as Senior Joint Secretary in Ministry of Finance, Mr. Saad Fazail Abbasi LLB from Punjab University and LLM (Internal Economics and Business Law) from Kyushu University Japan.

Over 25 years' experience in public administration, corporate sector management, local and international litigations. Mr. Abbasi also Served in PEMRA, PPRA, ADB, PM Secretariat, Ministry of Environment, Privatization Commission, Economic Affairs Finance Division, Establishment division.

Mr. Shahid Mahmood

Mr. Shahid Mahmood done Mechanical Engineer and MBA, and having more than 30 Years of experience in the Power Sector Development.

Currently He is serving as Chief Executive Officer of GENCO Holding Company (Ltd.) and representing GENCOs on CPPA-G Board. He has a vast experience of Power sector in Pakistan.

Engr. Dr. Muhammad Amjad Khan

Mr. Muhammad Amjad Khan has 39 years of experience in WAPDA/Electricity Utility Organizations, Project Management, Power System, Economics & Management, Financial Management, Human Resource Management, PhD Management and served as Chief Executive Officer, Peshawar Electric Supply Company (PESCO). He is qualified in PhD Management Sciences, MBA Human Resources, MS Electrical Engineering, BS Electrical Engineering and a Good Governance Course from IBA Karachi. He served in different Power Organizations i.e. PESCO from 2015-2017 as Chief Engineer (PMU), General Manager (Tech) from 2017-2018, in TESCO as Chief Executive Officer from Feb 2018 to May 2018 and in PESCO as Chief Executive Officer from 2018-2020.

Management of Underground and Overhead Distribution System Planning, Designing, Construction and Operation, Electricity Tariff Management, Energy Management, Investigation and Surveillance, Electricity Billing and Recovery Management, Labor Management and Public dealing, Management of Transmission lines Construction, Grid System Protection Management, Operational and Construction Management, Project Planning, Financial and Projects Implementation Management, Procurement and Material Management. Tendering and Contract Management, Material Inspection and standards / specifications, Load Shedding and Load Management, Economical Operation of Power Systems, Conflict Resolution, Motivation and Leadership Techniques.

Mr. Mahfooz Ahmad Bhatti

Mr. Mahfooz Ahmad Bhatti is a government officer of Pakistan Audit & Accounts services. He is Public Sector Financial Management Specialist with more than 25 years of experience of working in the Public sector Audit, Public Sector Accounts, Project Management, Policy Development and Analysis and Project Oversight, Monitoring and Evaluation are key expertise. Currently working as Joint Secretary (Power Finance) at Ministry of Energy (Power Division) and representing Power Division on CPPA-G Board.

Mr. Mahfooz Bhatti did Masters in Accounting from UK, MBA (Finance), Bachelor Engineering, **Endeavour Executive Award** Research Fellow Mineral Research Institute at University of Western Australia Perth, Australia and Sustainability Central Asia Pty, and also Certified Internal Control Auditor (CICA). Mr. Bhatti also served in Pakistan Railways, Audit Defense Services, Thar Coal Energy Board Sindh, Ministry of Water & Power, Director General (Policy) in the office of Auditor General of Pakistan.

Mr. Ghiasuddin Ahmad (11)

Mr. Ghias ud Din Ahmed joined Civil Services in 1973 and served as Deputy Commissioner, Commissioner and Home Secretary Balochistan, other assignments and planning side include Director Mineral Development Balochistan, Secretary Urban Planning and Development Department Balochistan. Mr. Ghias Ud Din Ahmed also worked as principal secretary with various Chief Ministers of Balochistan.

In Federal Government he also served as Joint Secretary Establishment Division, DG National Institute of Public Administration Quetta, Addl. Secretary Minorities Affairs, Managing Director of National Book Foundation. He also serves as Secretary Youth Affairs, Secretary Planning & Development and Secretary Establishment Division and also served as Member NEPRA Authority

Mr. Raheel Ijaz

Mr. Raheel Ijaz has over four decades of work experience. He has a rich banking experience in institutions like MCB Bank Limited as Group Head Compliance and controls, Country Head Sri Lanka, Head Corporate North & Public Sector; United Bank Limited as Regional Chief Executive North and also held key positions in Faysal Bank, Prime Commercial Bank, and Emirates Bank International. Currently he is serving as Chief Operating Officer at Faysal Bank Limited. Mr. Raheel holds an MBA degree from Quaid-e-Azam International University.

Mr. Rihan Akhtar

Mr. Rihan Akhtar is a Fellow Member of ICMAP, and currently having portfolio of Chief Financial Officer of CPPA-G and Federal Government also assigned him additional charge of Chief Executive Officer CPPA-G. He possess the experience of more than 20 years in the Power sector of Pakistan with hands on Financial Management of Power Sector of Pakistan with knowledge of technical and legal matters. Depth knowledge of Power Purchase Agreements and Energy Purchase Agreements.

RECEIVABLE BY MARKET PARTICIPANTS REPRESENTING OFFER INCLUDING NTDC, PHL ETC.
From July 2023 to 30 June 2024 (Provisional) (Un-audited)

Sr. #	Type	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
		Balance on 31.07.2023	Balance on 31.08.2023	Balance on 30.09.2023	Balance on 31.10.2023	Balance on 30.11.2023	Balance on 31.12.2023	Balance on 31.01.2024	Balance on 29.02.2024	Balance on 31.03.2024	Balance on 30.04.2024	Balance on 31.05.2024	Balance on 30.06.2024
1	GENCOs												
	G-I Jamshoro	-	-	84	97	134	103	104	311	284	184	-	-
	G-II Guddu	56,522	60,729	58,365	52,868	50,339	23,618	25,478	28,801	31,429	12,639	8,706	3,652
	G-III Muzaffargarh	2,588	3,273	1,123	2,757	6,065	2,029	1,886	3,009	5,394	4,523	3,920	1,402
	G-IV Lakhra	-	-	-	-	-	-	-	-	-	-	-	-
	Total:	59,110	64,002	59,572	55,722	56,538	25,751	27,568	32,120	37,107	17,346	12,626	5,054
3	(IPP)s												
	HUBCO (RFO)	18,062	39,009	34,959	39,131	40,803	40,788	41,215	42,172	44,580	44,788	41,867	39,866
	KAPCO (GAS & RFO)	19,917	20,030	15,580	12,655	13,500	13,100	12,000	13,247	12,947	11,547	10,155	5,573
	AES (Pakgen) (RFO)	4,474	6,442	5,836	7,345	7,763	7,470	4,505	6,632	9,819	10,237	10,555	9,782
	AES (Lahor) (RFO)	3,124	5,581	6,234	8,809	8,930	8,797	5,995	6,151	13,402	13,300	13,423	10,642
	SEPCOL (RFO)	-	-	-	-	-	-	-	-	-	-	-	-
	KEL (RFO)	205	162	732	22	1,597	1,199	625	596	2,648	2,441	1,755	623
	SABA (RFO)	167	209	604	495	247	86	19	163	1,026	948	994	631
	JAPAN (RFO)	-	-	-	-	-	-	-	-	-	-	-	-
	LIBERTY (GAS)	8,355	11,767	13,330	13,676	10,457	11,054	10,576	7,887	9,607	7,549	5,976	2,082
	UCH (GAS)	76,236	73,364	77,647	82,010	81,456	80,942	87,773	88,563	93,550	91,071	94,590	90,013
	ROUSCH (GAS)	6,692	4,579	3,391	3,255	3,987	4,686	5,039	4,749	5,558	6,037	6,811	7,003
	FAUJ (GAS)	2,056	1,103	820	472	370	785	868	790	963	1,111	1,218	1,605
	HABIBULLAH (GAS)	6,019	6,019	6,354	6,408	6,463	6,463	6,463	6,627	6,737	6,791	6,846	6,901
	ALTERN (GAS)	53	53	53	53	38	38	38	38	38	38	23	-
	DAVIS ENERGEN (GAS)	29	29	29	29	29	29	29	29	29	29	29	29
	S/Total:	165,389	168,348	169,569	174,299	177,642	175,439	175,145	177,645	200,944	195,889	193,844	172,750
	(IPP)s												
	AGL POWER (RFO)	7,437	5,676	4,336	3,422	3,102	3,175	2,076	2,274	8,301	10,808	10,143	8,847
	THE HUBCO NAROWAL (RFO)	8,152	7,374	7,717	9,425	10,489	9,948	7,773	7,973	11,424	11,227	11,334	9,871
	ATLAS POWER (RFO)	7,557	6,244	6,378	7,757	8,097	8,052	5,962	6,906	10,766	10,631	10,836	9,417
	NISHAT POWER (RFO)	7,840	6,249	7,878	12,494	14,185	13,223	10,314	10,322	13,920	13,486	13,343	9,883
	NISHAT CHUNIAN POWER (RFO)	8,429	8,295	8,811	11,562	12,520	11,977	10,003	9,763	12,150	12,279	12,190	9,877
	LIBERTY POWER TECH. (RFO)	7,057	6,451	6,809	10,070	10,629	10,077	8,343	8,631	12,083	11,796	11,797	9,889
	ORIENT POWER (GAS/HSD)	10,294	10,380	11,305	9,134	9,126	8,976	10,072	9,908	9,231	9,005	9,000	7,466
	SAIF POWER (GAS/HSD)	10,472	8,714	8,771	7,212	7,564	7,491	7,778	7,723	7,770	7,678	7,189	5,732
	SAPPHIRE ELECTRIC POWER (GAS/HSD)	9,752	8,969	9,839	8,161	7,897	8,013	8,020	7,871	7,874	7,783	8,109	6,774
	HALMORE POWER (GAS/HSD)	7,496	7,222	7,968	5,964	6,178	6,561	6,663	6,760	6,998	7,413	7,127	6,410
	ENGRO POWER (GAS)	7,888	7,576	7,258	7,303	7,083	7,369	7,688	7,590	7,782	8,109	7,837	6,312
	FOUNDATION POWER (GAS)	9,363	8,990	9,106	9,114	9,033	9,776	10,623	10,559	11,112	10,877	9,681	10,236
	UCH-II (GAS)	78,062	79,080	80,409	82,743	84,775	80,812	85,015	88,691	90,377	93,687	91,123	81,749
	SHYD POWER (HYDEL)	1,873	1,609	2,293	1,823	1,608	1,313	1,415	1,364	2,456	2,092	2,702	1,217
	LARAI POWER (HYDEL)	5,070	5,048	4,806	4,960	3,373	5,402	6,404	6,572	6,080	6,576	6,810	4,433
	FFC ENERGY (WIND)	2,487	2,661	2,554	2,634	2,385	2,412	2,493	2,431	2,357	2,182	2,142	1,782
	ZORLU ENERJI (WIND)	1,681	2,107	1,207	1,704	1,824	1,709	1,671	1,914	2,004	1,749	1,790	1,562
	IDW SUGAR MILLS-Unir-II	741	688	516	511	630	584	456	436	528	516	557	449
	IDW SUGAR MILLS-Unir-III	692	669	579	638	640	582	440	435	505	601	623	458
	THREE GORGES FIRST (WIND)	3,254	3,913	4,804	5,213	5,348	3,519	3,820	3,757	3,367	3,940	4,003	3,432
	FOUNDATION ENERGY-I (WIND)	3,282	3,970	4,646	5,115	5,065	4,115	3,923	4,285	4,436	4,452	4,346	3,404
	FOUNDATION ENERGY-II (WIND)	3,219	3,952	4,627	5,077	5,042	4,091	3,897	4,060	4,737	4,542	4,401	3,397
	RYK MILLS	756	683	594	536	356	386	172	115	225	300	277	111
	QUAD-E-AZAM (SOLAR)	1,992	1,699	1,449	1,363	1,775	46	402	1,881	2,017	688	1,028	887
	SAPPHIRE POWER (WIND)	1,240	2,033	683	1,597	1,913	1,984	2,392	2,767	1,640	1,938	2,120	1,775
	CHINOT POWER	295	337	395	297	200	115	90	94	95	100	22	22
	APOLLO (SOLAR)	3,841	4,046	4,542	3,321	3,803	3,817	4,536	4,969	4,899	3,554	4,062	4,047
	BEST GREEN ENERGY (SOLAR)	2,559	2,545	2,084	2,785	1,785	967	2,290	3,060	3,381	4,099	2,045	2,290
	CREST ENERGY (SOLAR)	3,394	3,425	3,053	3,738	3,003	2,022	3,664	4,231	4,530	5,185	5,920	4,167
	YUNUS ENERGY	2,765	3,343	3,724	4,377	4,519	3,406	3,757	3,854	3,678	3,822	3,916	2,943
	METRO POWER	3,095	3,598	4,118	4,493	4,632	3,123	3,120	3,513	3,605	3,577	3,620	2,529
	TENAGA EERGY	2,047	2,900	3,299	4,153	4,271	3,646	3,193	3,446	3,447	3,337	3,387	2,590
	MASTER ENERGY (WIND)	1,624	2,087	2,502	3,027	3,235	3,241	2,337	2,170	2,388	2,241	2,420	2,382
	ACT WIND	641	891	1,132	1,728	1,900	1,300	1,313	1,426	1,405	1,190	1,112	399
	GUL AHMED WIND	3,136	3,717	3,399	4,267	4,438	3,876	3,889	3,990	3,537	3,616	3,732	3,051
	HAMZA SUGAR MILLS	302	174	89	70	50	30	38	60	132	101	144	61
	HYDRO CHINA	2,274	2,551	2,273	3,211	3,784	3,780	3,473	3,169	3,005	3,205	3,546	2,981
	SACHAL ENERGY	2,711	3,484	4,320	3,782	3,929	4,303	4,015	4,180	4,073	2,699	2,371	2,914
	QUAD-E-AZAM Thermal Power (RLNG)	72,437	76,008	75,396	65,485	68,555	47,153	47,868	60,670	67,465	54,715	56,288	52,453
	UEP WIND POWER	2,899	4,836	5,945	7,641	4,935	4,007	5,049	6,019	6,746	6,731	2,842	2,630
	HUANENG SHANDONG RUTY (COAL)	104,756	80,457	82,034	104,522	97,918	94,354	98,132	96,955	97,189	116,211	105,365	88,973
	HPPMCL HAVELI BAHADUR SHAH (RLNG)	103,746	115,856	110,201	106,674	123,416	116,377	117,229	114,680	139,988	141,198	127,277	118,441
	HPPMCL BALKOLI POWER (RLNG)	99,135	99,224	93,253	91,492	107,477	103,950	98,386	97,291	120,269	120,024	105,846	100,303
	HARAPPA (SOLAR)	179	171	157	131	131	85	70	51	84	107	136	27
	STAR HYDRO POWER	3,184	7,839	8,112	9,380	4,911	7,064	8,415	10,393	10,276	12,088	11,741	5,606
	THAL INDUSTRIES CORPORATION (BAGASSE)	397	257	147	72	52	32	20	93	191	264	376	79
	AJ POWER (SOLAR)	44	33	42	34	25	26	26	46	37	37	34	19
	PORT QASIM ELECTRIC POWER (COAL)	52,649	79,772	82,916	76,375	80,959	74,138	80,903	89,102	90,316	94,337	81,777	71,011
	ARTISTIC ENERGY (WIND)	1,113	1,500	1,518	2,135	2,345	1,988	2,197	2,324	2,323	2,094	2,057	1,512
	HAWA ENERGY (WIND)	1,844	1,260	1,780	2,329	2,520	2,549	1,722	1,474	1,880	1,761	1,939	2,169
	JHAMPUR POWER (WIND)	1,774	1,021	1,525	2,147	2,356	2,430	1,767	1,568	2,013	1,838	2,186	2,202
	THREE GORGES SECOND (WIND)	1,618	1,857	2,351	2,754	2,649	1,568	2,032	2,473	1,718	2,194	2,031	2,155
	THREE GORGES THIRD (WIND)	1,740	1,930	2,465	2,864	2,771	1,449	2,189	2,621	2,211	2,352	2,179	2,341
	TRICOM BOSTON CONSULTING (WIND) (A)	2,548	3,172	3,191	3,020	3,368	3,270	3,440	3,443	2,176	2,352	2,813	2,600
	TRICOM BOSTON CONSULTING (WIND) (B)	2,294	2,885	1,882	2,724	3,011	2,908	3,273	3,285	2,020	2,206	2,637	2,399
	TRICOM BOSTON CONSULTING (WIND) (C)	2,322	2,932	1,906	2,734	3,043	2,932	3,314	3,062	2,062	2,265	2,700	2,458
	ALMOZ INDUSTRIES LIMITED (BAGASSE)	77	68	24	(0)	(0)	(0)	(0)	(0)	14	31	13	12
	CHANAR ENERGY LIMITED (BAGASSE)	21	16	16	0	16	0	0	0	0	13	16	16
	ZEPHYR POWER (PVT) LIMITED	1,199	1,803	784	1,508	2,318	2,497	2,494	2,469	989	996	1,116	1,128
	ENGRO POWERGEN THAR (PVT) LIMITED	40,982	47,223	48,798	45,383	45,310	50,798	57,511	54,833	57,925	55,605	52,967	48,847
	CHINA POWER HUB GENERATION (COAL)	70,948	71,893	60,909	74,770	83,200	75,288	83,013	86,818	87,983	88,318	81,753	69,507
	AZAD JAMMU & KASHMIR (JAGRANJ) (HYDEL)	-	-	-	-	-	-	-	-	24	14	25	16
	NELUM JHELU HYDROPOWER COMPANY	56,883	53,673	51,794	52,245	53,193	51,323	51,354	49,251	47,346	44,855	45,477	45,826
	MIRA POWER (HYDROPOWER)	807	1,364	1,834	1,786	1,959	434						

Sr. #	Type	Mins.Rs											
		Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
		Balance on 31.07.2023	Balance on 31.08.2023	Balance on 30.09.2023	Balance on 31.10.2023	Balance on 30.11.2023	Balance on 31.12.2023	Balance on 31.01.2024	Balance on 29.02.2024	Balance on 31.03.2024	Balance on 30.04.2024	Balance on 31.05.2024	Balance on 30.06.2024
	GUL AHMED ELECTRIC LIMITED (WIND)	160	292	209	209	154	27	96	176	41	68	45	29
	ZHENFA PAKISTAN NEW ENERGY (SOLAR)	42	147	438	171	793	416	329	355	26	72	110	31
	LIBERTY WIND POWER-I LTD.	49	9	155	108	-	589	443	428	57	69	74	25
	NASDA GREEN ENERGY LIMITED (WIND)	74	55	723	464	748	437	461	422	282	182	156	25
	LIBERTY WIND POWER-II LTD.	54	19	54	86	-	412	389	382	39	72	71	24
	METRO WIND POWER LIMITED	-	375	52	338	354	35	74	1,036	470	434	348	38
	KAROT POWER COMPANY (HYDROPOWER)	17,322	14,427	17,761	9,263	11,606	11,911	23,902	21,204	14,784	7,405	8,990	10,231
	THAR ENERGY LIMITED (COAL)	490	2,031	6,344	6,163	7,259	7,780	7,847	8,511	10,636	9,958	8,955	5,843
	DARAL KHWAR HPP (HYDEL)	111	158	133	83	77	97	89	82	60	48	46	20
	THAR COAL BLOCK-1 POWER GENERATION	3,518	2,466	5,672	21,247	17,776	69,207	81,247	78,249	74,143	75,952	59,814	54,260
	PUNJAB THERMAL POWER (RLNG)	4,808	5,358	1,535	8,143	13,664	8,297	13,068	7,997	7,385	6,701	1,402	16,922
	THALNOVA POWER THAR (COAL)	978	998	7,913	6,815	6,890	6,997	7,432	7,485	9,431	8,761	7,929	5,050
	HELIOS POWER LIMITED (SOLAR)	-	-	-	-	-	-	-	-	-	21	2	2
	HNDS ENERGY LIMITED (SOLAR)	-	-	-	-	-	-	-	-	-	30	1	3
	MERIDIAN ENERGY LIMITED (SOLAR)	-	-	-	-	-	-	-	-	-	28	2	2
	5/Total: (IPPs)	902,217	930,156	934,891	986,635	1,037,190	1,023,591	1,074,738	1,095,200	1,165,024	1,170,228	1,082,085	969,837
	Total: (IPPs)	1,067,606	1,098,504	1,104,460	1,160,934	1,214,832	1,199,030	1,249,883	1,272,844	1,365,968	1,366,117	1,275,929	1,142,587
	CHASHMA (Nuclear) Plant-1	20,161	21,097	20,912	21,813	20,913	20,844	27,999	28,838	29,572	29,086	30,267	29,436
	CHASHMA (Nuclear) Plant-2	37,018	40,701	39,811	41,998	43,890	42,108	47,812	51,845	54,371	56,910	57,948	58,008
	CHASHMA (Nuclear) Plant-3	81,152	66,207	64,759	65,833	70,488	66,838	71,406	74,325	82,363	85,678	87,119	87,301
	CHASHMA (Nuclear) Plant-4	38,328	63,838	62,817	64,648	69,825	66,212	70,304	76,218	79,794	83,733	85,055	84,728
	5/Total: IPPs/WPPO(Nuclear)	176,659	191,843	188,119	194,202	204,915	196,022	217,532	231,226	245,999	255,406	260,390	259,473
	Karachi Nuclear Power Plants K2	7,725	13,569	13,475	12,715	19,337	505	5	8,763	14,473	21,800	44,656	47,386
	Karachi Nuclear Power Plants K3	-	2,019	2,403	7,200	8,599	565	5,304	9,921	15,961	20,057	18,223	6,714
	Total: (IPPs & Nuclear & K2)	1,251,991	1,305,935	1,313,456	1,375,645	1,448,282	1,396,122	1,472,724	1,522,753	1,642,402	1,663,381	1,599,200	1,456,160
4	Others/WAPDA Hydel												
	NTDC	56,993	57,144	55,961	61,522	61,225	59,844	57,565	56,155	52,088	42,114	40,529	34,818
	NTDC (PMLTC)	18,086	16,563	12,861	16,011	24,940	29,803	32,226	34,406	32,552	36,501	33,166	22,061
	TAVANIR IRAN	6,937	6,937	6,937	6,937	6,937	16,169	16,169	18,255	19,140	20,743	21,926	20,887
	WAPDA Hydel	237,624	257,357	247,324	258,997	244,980	170,395	178,230	189,224	170,880	96,772	97,194	85,678
	Allied Offices	-	-	-	-	-	89	89	89	-	-	-	-
	Sukoh Escrow Account	-	-	-	-	-	-	-	-	-	-	-	-
	PHPL (Debt Service)	-	-	-	-	-	-	-	-	-	-	-	-
	5/Total: (Others/WAPDA)	339,640	338,000	325,083	343,487	342,081	276,299	284,279	278,130	274,660	198,130	192,815	163,444
	Total	1,650,741	1,707,938	1,696,112	1,774,854	1,846,902	1,698,173	1,784,570	1,833,003	1,954,169	1,878,857	1,804,641	1,624,658
	Payable to Fuel Suppliers by GENCOs	112,386	101,844	101,074	95,824	91,108	112,475	110,659	106,106	99,219	109,476	110,247	110,459
	G/Total	1,763,127	1,809,782	1,797,186	1,870,678	1,938,010	1,810,648	1,895,229	1,939,109	2,053,389	1,988,334	1,914,888	1,735,117

Payable By Market Participants Representing Demand To The Market Participants Representing Offer
From July 2023 to 30 June 2024 (Provisional) (Un-audited)

Sr.#	Company Name	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
		(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Un-audited)	(Provisional) (Un-audited)	(Provisional) (Un-audited)	(Provisional) (Un-audited)
1	FAISALABAD ELECTRIC SUPPLY COMPANY	109,632	112,617	99,471	94,722	92,767	97,432	102,563	99,148	107,748	110,721	118,196	115,782
2	GUJRANWALA ELECTRIC POWER COMPANY	58,875	61,759	55,101	47,946	41,539	41,904	51,185	48,618	54,456	62,293	69,851	72,460
3	HYDERABAD ELECTRIC SUPPLY COMPANY	400,245	406,758	413,974	413,889	418,485	418,056	426,705	433,325	442,404	457,579	468,222	467,731
4	ISLAMABAD ELECTRIC SUPPLY COMPANY	117,262	118,668	110,729	122,427	131,202	133,445	142,425	146,974	153,419	158,677	129,066	121,406
5	KARACHI ELECTRIC SUPPLY COMPANY	360,488	377,751	394,033	388,317	404,603	356,401	356,995	362,843	361,579	368,436	299,297	193,212
6	LAHORE ELECTRIC SUPPLY COMPANY	321,806	328,599	315,859	327,729	324,765	344,008	354,208	350,207	352,928	359,343	377,684	372,265
7	MULTAN ELECTRIC POWER COMPANY	175,542	178,156	166,843	144,662	129,194	127,454	141,419	139,712	152,860	165,397	182,458	170,945
8	PESHAWAR ELECTRIC SUPPLY COMPANY	567,295	589,499	596,065	594,786	601,510	616,139	638,723	656,830	675,113	693,905	700,058	697,956
9	QUETTA ELECTRIC SUPPLY COMPANY	560,585	581,913	592,861	599,144	611,773	622,776	641,467	656,663	668,937	684,935	698,634	689,723
10	SUKKUR ELECTRIC POWER COMPANY	365,151	378,487	381,670	385,067	386,728	389,419	396,551	400,925	407,067	417,853	428,870	429,994
11	TRIBAL AREAS ELECTRIC SUPPLY COMPANY	69,777	74,506	77,753	70,334	73,349	69,873	75,530	76,107	77,129	78,623	78,251	71,523
Total		3,106,658	3,208,713	3,204,358	3,190,923	3,215,916	3,198,906	3,327,769	3,371,551	3,453,639	3,557,761	3,550,567	3,402,978

Min.Rs

Sr. No	Case No. with Party name	Case Initiation Date	Forum/Court	Nature of Case	Quantum of Amount	Legal Fee
1.	C.A 1461/2021 Nishat Chunian vs FOP	09.11.2021 Pending	Supreme Court of Pakistan	NEPRA ordered IPP to pay PKR. 2,34,702 million/- The IPP has challenged the decision before the Supreme Court. Leave to appeal in CPLA Nos. 1938,1939 and 1940 of 2016 is granted. NEPRA ordered Nishat Chunian IPP to pay PKR. 2,34,702/- million. Likewise, Nishat Power is ordered to pay PKR 290,423/- Million and Liberty Power to pay PKR 1,57,454/- million. The IPPs challenged the decision before the Supreme Court.	PKR.2,34,702 million	Rs. 300,000/-
2.	C.A 1462/2021 Nishat Power vs FOP	09.11.2021 Pending				Rs.300,000/-
3.	C.A 1463/2021 Liberty Power vs FOP	09.11.2021 Pending				Rs.300,000/-
4.	Suit. 2127/2018 Transatlantic vs Province of Sindh	13.11.2018 Pending	Sindh High Court	The primary respondent is the Province of Sindh. The Petitioners allege that due to a claimed delay on the part of CPPA to issue a certificate of power purchase, the site lease issued by the GoS was cancelled. The Petitioners have sought a stay order preventing the cancellation of the site lease and a court order directing CPPA and AEDB to issue the said certificate.	Nil	Rs.300,000/-
5.	Const. P.(D) 3871/2018 FPDCL vs. FOP & Others	16.05.2018 Pending	Sindh High Court	Principal dispute pertains to Workers Welfare Fund (WWF). Constitutional petitions touching upon the uncertainty after the 18 th amendment and the clarity sought after Supreme Court decision in the matter of WWF.	Nil	AG Office

6.	W.P. 3983/2017 FPCDL vs FOP and others	22.11.2017 Pending	Islamabad Court	High	Principal dispute pertains to release of Workers Welfare Fund (WWF) as per 18 th amendment. Constitutional petitions touching upon the uncertainty after the 18 th amendment is pending before the Supreme Court, therefore the case is sine die adjourned.	Nil	Rs.500,000/-
Bagasse/Biomass							
7.	W.P. 704/2018 Sadiqabad Power Pvt Ltd. & Others vs FOP & Others	03.03.2018 Disposed of vide order dated 07.06.2023	Islamabad Court	High	Seeking direction for forthwith notifying the tariff as application determined through NEPRA decision dated 11.09.2017 The petition is filed on behalf of 23 petitioners 12 bagasse/biomass projects along with their directors as co-petitioners. The petitioners are aggrieved with the inaction of CPPA with respect to NEPRA Upfront Tariff Decision for Petitioner Projects, the letter dated 25 May 2017 sent by CPPA based on the CCE decision which result in rendering the Petitioner's Projects, as it is contended, financially unviable. The above referenced CCE decision states that the only projects with which the IA or PPA have been signed already and that all future projects will come through the process of competitive bidding. The petitioner asserts that an exception has been created for Trimmu RLNG and Zorlu Solar and thus the decision and actions of the Respondents are discriminatory and unlawful.	Nil	Rs.1,000,000/-

8.	W.P. 2862/2018 Kashmir Power PVT. Ltd vs FOP etc.	18.07.2018 Pending	Islamabad High Court	Seeking direction for implementation of agreement dated 19.07.2017 Letter of Support Policy for development of renewable energy of power generation.	Nil	Rs.500,000/-
9.	W.P. 2868/2018 Ittefaq Power Ltd vs FOP etc	19.07.2018 Pending	Islamabad High Court	Ibid	Nil	Rs.500,000/-
10.	W.P. 3603/2018 Indus Energy Ltd. vs FOP etc.	29.09.2018 Pending	Islamabad High Court	Ibid	Nil	Rs.500,000/-
11.	W.P. 558/2018 Bahawalpur Energy Ltd Vs. FOP. Etc.	13.02.2018 Pending	Islamabad High Court	Petitioner seeking direction for implementation of letter of intent regarding the 2006 Policy for Development of Renewable Energy Generation	Nil	Rs. 7,50,000/-
12.	W.P. 267/2018 Hunza Power Ltd Vs. FOP etc	24.01.2018 Pending	Islamabad High Court	Petitioner Seeks direction for Implementation of electricity Purchase agreement.	Nil	1,500,000/-

NEPRA Cases

13.	W.P. 1571/2018 CPPA Vs. NEPRA & Others.	24.04.2018 Decided vide order 07.06.23	Islamabad Court	High	Principal dispute of extending defunct upfront tariff of 2013. CPPA has Challenged NEPRA for allowing 12 bagasse projects to avail and opt for superseded tariff by the 2017 Upfront Tariff. The applicable leveled tariff under 2013 tariff is Rs.10.4078/kWh, whereas the leveled tariff applicable under 2017 Tariff Rs. 7.9741/kWh. As a consequence, Rs.2.4337/kWh shall be paid by the Petitioner to the Respondents, in excess of the rate notified by the Federal Government vide the Upfront tariff of 2017 dated 22.01.2018 and would result in total loss of a minimum of Rs.190 billion over the term.	Nil	Rs. 3,600,000/-
14.	W.P. 3681/2018 CPPA vs NEPRA & others	03.10.2018 3.10.2023	Islamabad Court	High	NEPRA has issued a SCN to CPPA dated August 17, 2018, alleging non-fulfillment of obligations as Market Operator in which different observations were raised against CPPA which included inter-alia denial by CPPA to procure power by qualified power producers without legal justification. Several IPPs in Khyber-Pakhtoonkhwa have been issued tariff, which is notified in Gazette by the Federal Government, yet CPPA did not execute PPA with them. CPPA submits that negotiations are taking place between the PEDO Projects, and that there is no policy in field on the basis of which an EPA can be executed with the future renewable projects.	Nil	Rs.7,00,000/-
15.	W.P. 2809/2018	16.06.2018	Islamabad Court	High	CPPA impugns the SCN dated 11.01.2018 issued by NEPRA calling the Market Operator as to why its registration should not be cancelled and why a fine of PKR 100 million should not be imposed on CPPA. The CPPA submits that the impugned SCN	Rs.100 million	Rs.7,50,000/-

	CPPA vs NEPRA etc.	3.10.2023			was issued in transgression of procedure prescribed in Rule 4 of NEPRA (Fines) Rules, 2002 as the petitioner was not given the opportunity to admit or deny the occurrence of violation of provisions of the Rule 4(2).		
16.	W.P. 3046/2018 HNDS Energy Pvt Ltd etc. vs FOP etc.	02.08.2018 Decided vide Order Dated 21.04.2022	Islamabad Court	High	Petitioners seek direction to set aside the CCE decision dated 12.12.2017 (wherein the CCE decided <i>inter alia</i> that: 'Only those projects shall be implemented out of the current list where either IA or EPA has been signed already'; 'All projects based on wind, solar, small hydel and bagasse energy will be awarded through competitive bidding.'; 'All contracts arising out of competitive bidding should be for a term of 15 years) and Cabinet committee memorandum dated 03.01.2018]	Nil	Rs.5,00,000/-
17.	W.P. 2450/2018 CPPA vs NEPRA (4 bagasse)	26.06.2018 Pending	Islamabad Court	High	The CPPA is aggrieved by the NEPRA's decision dated 06.06.2018 bearing no. NEPRA/SAT-I/TRF-UTB-2013/8918 (the "Impugned Order") is in violation of express, binding and mandatory provision of MO Rules, NEPRA Act, and settled principles of law, as enunciated by the Superior Courts of Pakistan. The aforementioned decision of NEPRA would have a substantial impact on the rights and liabilities of the Petitioner, and particularly, a loss of Rs. 3.3 Billion approximately to the national power sector and ultimately the end consumer. The Petitioner, despite the lapse of 4 months, was not provided any notice of hearing nor provided any opportunity to make oral submissions before NEPRA in this respect. [Petitioner Challenged the order dated 06.06.2018 passed by NEPRA whereby petitioner's electricity procurement reference is decided against the Petitioner.]	Nil	Rs.5,00,000/-

18.	W.P. 655/2018 Title: CPPA Vs. NEPRA (small hydel)	20.02.2018 Decided vide order dated 16.11.2022	Islamabad Court	The CPPA is aggrieved by the NEPRA's decision to issue the Extended Upfront Tariff and to reject the Rehearing Request in terms of the Rehearing Rejection, without giving the CPPA an opportunity to be heard as required by NEPRA under Regulation 3(2) of 2011 Regulations as well as Regulation 3 of 2009 Regulations. It is contended that NEPRA unilaterally Extended Upfront Tariff and re-determined the Reviewed Tariff Expiry Date, without seeking input of CPPA and without holding a public hearing.		Rs.1,500,000/-
19.	W.P. 2929/2018 CPPA vs NEPRA & another	23.07.2018 Disposed of vide order dated 07/03/2023	Islamabad Court	CPPA has Challenged the NEPRA determination dated 12.07.2018 in the Islamabad High Court.	Nil	Rs.5,00,000/-
20.	W.P. 1365/2017 CPPA vs NEPRA etc.	11.04.2017 Disposed of vide order dated 13.06.2023	Islamabad Court	NEPRA has ordered to reimburse the LDs imposed on FFC amounting US\$0.447 million, therefore the petition is filed to set aside the said order.	US\$0.447million	Rs.700,000/-
21.	W.P. 1804/2016 CTGI-WK Cholistan Solar Power Project vs NEPRA etc.	12.05.2016 Decided vide Order dated 11.04.2023.	Islamabad Court	Principal dispute arising out of non-issuance of Power Acquisition Request (PAR) or non-execution of the PPA/EPA by CPPA owing to the CCE decision which mandates application of reverse bidding. CPPA is of the considered opinion that mere LOI or LOS, in the absence of a validly executed contract, does not accrue any vested rights in favor of the IPPs. Unjustified enrichment contrary to the public interest and processing in contravention to CCE decision lacking codal formalities such as absence of notified tariff provide for impasse in processing. It	Nil	

				must be noted that, <i>vide</i> its letter no. IPPs-6(10)/2017-C dated 05.01.2018 the Ministry of Energy intimated the decision of the Cabinet Committee on Energy ("CCE") in case no. CCE-41/10/2017 dated 12.12.2017 ("CCE Decision") wherein the CCE decided <i>inter alia</i> that: 'Only those projects shall be implemented out of the current list where either IA or EPA has been signed already'; 'All projects based on wind, solar, small hydel and bagasse energy will be awarded through competitive bidding.'; 'All contracts arising out of competitive bidding should be for a term of 15 years'.			
				[Petitioner challenged the letters of NEPRA]			
22.	ICA 352/2017 CPPA vs Access Pvt Ltd. etc.	17.11.2017 23.10.23	Islamabad Court	High	Intra Court Appeals were filed by CPPA against order passed in writ petition filed by Access Electric, wherein IHC remanded the matter to NEPRA for re-determination on tariff.	Nil	Rs. 1.5 Million each ICA
23.	ICA 353/2017 CPPA vs Access Solar Pvt Ltd etc	17.11.2017 23.10.23					
24.	I.C.A 521/2018 Title: Trident GB vs M/o Energy	10.12.2018 Decided vide 19.10.2022	Islamabad Court	High	Intra Court Appeal in Writ Petition 21 of 2018 seeking directions for LOS from PPDB & PPB.		Rs. 1,000,000/-

25.	W.P. 1298/2019 JDW Sugar Mills Ltd. vs FOP etc	04.04.2019 Disposed of vide order dated 07.06.2023	Islamabad Court	High	The Company has challenged/impugned the notices of CPPA regarding deductions made pursuant to the Tariff Determination of NEPRA.		Rs.2,000,000/-
26.	W.P No. 2008/2019 Norinco International Thatta Power Limited vs. FOP etc.	22.05.2019 Disposed of vide order dated 31.03.2023	Islamabad Court	High	The Company/Norinco has challenged the impugned decision dated 27.2.19 and 12.12.17 regarding extension in validity period of letter of intent by submitting extended bank guarantee.	Nil	Rs.1,000,000/-
27.	W.P 3257/2021 NPGCL vs. NEPRA	15.09.2021	Islamabad Court	High	Petitioner Challenged the decision of NEPRA regarding the change of regime from take or pay to take or pay.	Nil	Legal Department CPPA
28.	W.P 3414/2021 Jamshoro vs. NEPRA	24.09.2021 19.09.2023			Clubbed with ICA 3257/2021		
29.	W.P 3830/21	27.10.2021	Islamabad Court	High	The petitioner impugned the orders dated 11.01.2021, 29.06.21, 04.10.2021, passed by of the NERPA through which the NEPRA directed to the petitioner to pay the claim	Nil	Legal Department CPPA

	PESCO vs. NEPRA etc	Decided vide order dated 06.02.2023		of M/s Sarhad Ruler Support Program (Respondent No.2) of amount of Rs.1,20,35,368/- for 29,48,472 kwh units of the electricity consumed by the petitioner.		
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Wheeling Cases

		Lahore Court	High	Relates to wheeling of electric Power.	Nil	AG Office
30.	W.P 25814/2020 NTDC vs. NEPRA	16.06.2020 Pending				
31.	W.P No. 25925/2020 LESCO Vs. NEPRA	12.06.2020 Pending				
32.	W.P.No.2654 4/2020 FESCO vs. NEPRA	16.16.2020 Pending				
33.	W.P No.28404/2020 GEPCO vs. NEPRA	16.06.2020 Pending				

34.	W.P No.568/2021 IESCO vs. NEPRA	11.02.2021	Islamabad High Court Disposed of vide order dated 03.03.2023.	Petitioners impugned determination of NEPRA regarding cost of Wheeling and Challenge vires of NEPRA (wheeling of electric power) regulations 2016.	Nil	Rs. 100,000/- for each petition.
35.	W.P No.569/2021 SEPCO vs. NEPRA	11.02.2021				
36.	W.P No.570/2021 MEPCO vs. NEPRA	11.02.2021				
37.	W.P No.571/2021 HESCO vs. NEPRA	11.02.2021				
38.	W.P No.572/2021 GEPCO vs. NEPRA	11.02.2021				
39.	W.P No.623/2021 FESCO vs. NEPRA	15.02.2021				Rs. 100,000/- for each petition.
40.	W.P No.624/2021	15.02.2021				

	LESCO vs. NEPRA				
41.	W.P No.625/2021 PESCO vs. NEPRA	15.02.2021			
42.	W.P No.626/2021 QESCO vs. NEPRA	15.02.2021			

Cases related to 9IPPs Award

43.	C.A No.722/2012 Taisei Corporation vs. A.M. Construction	08.08.2012	Supreme Court of Pakistan	Relates to the issue of "Whether Arbitration Act, 1940 is applicable to the 9 IPPs Award".	Rs. 2 Million
44.	Civil Original Suit No. 42813-2017 Atlas Power Ltd vs NTDC	26.09.2017 Decided vide order dated 12.01.2023	Lahore High Court	An award has been passed in LCIA Arbitration No. 142730 against CPPA to pay the specified amounts to the 9 IPPs. Atlas Power has filed the enforcement Petitions of the said award while objections are filed by CPPA.	Rs.600,000/-

45.	Civil Original Suit No. 42812/2017 Atlas Power Ltd vs NTDC	26.09.2017 Decided vide order dated 12.01.2023			Rs.600,000
46.	Civil Original Suit No. 19263/2017 NTDC vs. Islamic Republic of Pakistan	09.07.2017 Decided vide order dated 12.01.2023			Rs.25,00,000/-
47.	Civil Original Suit 169041/2018 Atlas Power vs NTDC	29.11.2017 Decided vide order dated 12.01.2023			Rs.25,00,000/-
48.	NTDC vs. Liberty Power Tech.	28.06.2017 Disposed of vide order dated 06.3.23	Civil Court Lahore	These cases are filed by CPPA to set aside the Interim Award issued in LCIA Arbitrations No. 173405 & 173706.	Nil Rs.800,000/-
49.	NTDC vs. Nishat Chunian Limited.	16.08.2019 Disposed of vide order dated 06.03.23			

50.	CPLA No.1820/2017 Atlas Power vs Islamic Republic of Pakistan etc.,	31.05.2017 Decided vide order dated 23.09.22	Supreme Court of Pakistan	Relates to the Enforcement Petitions for LCIA award in arbitration No. 142730 filed against CPPA mentioned at Serial No.41 - 43	Nil	Rs.500,000/-
51.	Ctrl. No. 57594-17 Islamic Republic of Pakistan vs Liberty Power	16.08.2017 Pending	Lahore High Court			Rs.600,000/-
52.	I.C.A 31697/17 Orient Power Company Pvt Ltd. etc. vs Islamic Republic of Pakistan etc.	09.07.2017 Decided vide order dated 06.02.2023				Rs. 1,300,000/-
53.	Ctrl. Org. No. 29093/2017 Islamic Republic of Pakistan vs	09.07.2017 Disposed of vide Order			Clubbed with I.C.A. No.31697/2017	Rs. N/A

	Atlas Power Ltd. etc	dated 17.04.2023			
54.	Civil Revision No 10249/2017 Atlas Power vs NTDC	11.08.2017 Pending	District Court Lahore	Relates to the Enforcement Petitions for LCIA award in arbitration No. 142730 filed against CPPA, mentioned at Serial No. 41-43	Rs.700,000/-
55.	Islamic Republic of Pakistan vs. Atlas Power Ltd.	31.10.2016 Pending	Civil Court Lahore		Rs.600,000/-
56.	Civil Revision No. 57600/2017 Islamic Republic of Pakistan vs Liberty Power Tech	16.08.2017 Pending	Lahore High Court		
57.	W.P. 66100- 2017 Atlas Power Ltd etc vs Islamic	28.09.2017 Pending			Rs.600,000/-

	Republic of Pakistan				Rs.800,000/-
58.	W.P. 66145-2017 Power Ltd etc vs NTDC	08.09.2017 Pending			
59.	NTDC vs Prof Douglas Jones	07.12.2017 Decided vide Order dated 03.02.2023	Civil Court, Lahore	Application under section 30 of the Arbitration Act has been filed against the Arbitrator for proceeding in 9 IPPs case/Arbitration despite the injunction from Pakistani Court. Relates to enforcement Petitions in 9 IPPs award. The enforcement proceedings pending before the LHC has been	Rs.800,000/-
L/C related cases					
60.	W.P. 6793/2015 Orient Power Company Ltd. vs. NTDC etc.	07.07.2015 Pending	Lahore Court High	CPPA has encashed the Letter of Credit of IPP to the tune of US \$ 2,658,750/- as LDs, and has also deducted PKR. 283.5 million as Interest on LDs. The encashment of LCs and the deduction of interest thereupon is subject to the outcome of the case.	Sheikh Muhammad Ali
Environment related case					

61.	W.P. 8960/2019 Maria Khan etc. Vs. FOP etc.	11.07.2019	Pending	Lahore Court.	High	Writ Petition filed by Ms Maria Khan etc. for the promotion of renewable energy in power sector.		Rs. 500,000/-
Enforcement related to LCIA Arbitration								
62.	NTDC vs Edwin Glasgow (Liberty Power Tech Ltd)	23.08.2019	Withdrawn vide order dated 06/03/2023	Civil Lahore	Court,	The case is filed by CPPA to set aside the Final Partial Award issued in LCIA Arbitration No. 173705 & 173706 respectively.		Rs. 500,000/- per suit
63.	NTDC vs Edwin Glasgow (Nishat Chunlian Power Ltd.)	26.08.2019	Withdrawn vide order dated 06/03/2023					
64.	NTDC vs. Nishat Power	19.08.2019	Pending	Civil Lahore	Court	Suit is filed to challenge the Final Award issued on 06.07.2020 in the LCIA arbitration No.173712 titled Nishat Power Ltd vs. NTDC.		Rs. 750,000/-

65.	C.O.S No.22789/2018 Nishat Power Ltd. vs. NTDC & another	03.08.2018	Lahore Court	High	It is an application u/s 6 of the Recognition & Enforcement (Arbitration Agreements and Foreign Arbitral Award) Act, 2011 regarding the Partial Final Award dated 13-07-2018 as passed in LCIA Arbitration No.173712.		Rs.500,000/-
66.	C.O.S No. 1440/2021 Nishat Power Ltd. vs. NTDC etc.	05.10.2021 Pending	Lahore Court	High	It is an application u/s 6 of the Recognition & Enforcement (Arbitration Agreements and Foreign Arbitral Award) Act, 2011 regarding the final award dated 06-07-2020 as passed in LCIA Arbitration No.173712.		Rs.500,000/-
67.	NTDC vs Orient Power Company Limited	05.09.2017 Pending	Civil Court Lahore		Objections under section 15 & 16 of Arbitration Act are filed to Arbitration Award dated 02.05.2017 in LCIA arbitration award 153156.		Rs.500,000/-
68.	Exe. Petition No.2/2020 Nishat Chunian Power Ltd. Vs. NTDC & another	9.12.2020 Pending	Islamabad High Court		Application Under 6 of the recognition & enforcement (Arbitration Agreements & Foreign Arbitral Awards) Act, 2011 read with other applicable provisions of the Law. For the enforcement of final Award 28.10.2019		Rs. 1 Million each petition
69.	Exe. Petition No.3/2020	09.12.2020					

Liberty Power Ltd. Vs. NTDC & another	Pending				
Cases related to Recovery/Liquidation					
70. NTDC vs JPGL	02.09.2013	Civil Court, Lahore	Suit for Recovery pursuant to winding up of Japan Power by Lahore High Court, Lahore in C.O. No. 88286 of 2017.		Rs.1,500,000/-
	Pending				
71. C.O 88286/2017 Seimmens Pakistan vs JPGL	16.10.2017	Lahore Court	The winding up proceedings is pending and Liquidator has been appointed, who submitted his reports regarding liquidation. The CPPA has submitted his claim before the Liquidator and also filed objections against the reports submitted by the Liquidator.		
	Date in office				
72. Execution Petition No. 725/1-2015, NTDC vs SEPCOL	07.07.2015	Civil Court, Lahore	Execution Petition for the enforcement of arbitration award dated 09.07.2013.		
	Pending				
K-Electric & related Cases					

73.	CP No. D-4485/2012 M/s SITE Association of Industry vs FOP & others	20.12.2012	Sindh Court	High	Restrained from interfering with the functioning of the PPA & supply of electricity.	Clubbed cases. Noncritical Last date: 26.02.2021 Next date: 01.03.2023 The case shall become infunctuous on execution of PPA for which negotiations are ongoing. It has been considered that the vacation of stay and termination of arrangement shall be contrary to the fundamental rights of provision of electricity.	Standing Counsel for FOP & NTDC
74.	Suit No. 205/2014 K-electric Limited & other vs. FOP & others	06.02.2014					
75.	Suit no. 1728-2012 Abdul Karim Khan vs Federation of Pakistan & Others	19.12.2012					
76.	Const. P.6254/2018 K-Electric Ltd. vs NEPRA & another	01.09.2018	Sindh Court	High	NEPRA vide its decision ref. no. NEPRA/SAT-1/LAD-01/1206 imposed a fine of PKR 10 million on CPPA. CPPA submits that the impugned decision illegal, arbitrary, mala fide and without justification. K-Electric receives 650 MW electricity on a PPA signed in 2010 for five years, and the petitioner requested K-	Nil	Rs. 150,000/-

			electric to extend the PPA, but formal extension has not been made till date.		
77.	NTDC vs. K-electric	22.06.2018 11.09.2023	Civil Court Islamabad	Principal dispute pertains to recovery of amounts due and payable by K-Electric for electricity supplied by Power Purchaser. Suit for Recovery before Civil Court Islamabad of Rs. 83,990 Million along with interest from the date of default, pendent lite and till realization of the Decretal Amount and Expenses.	Rs.83,990 million Rs.7,50,000/-

Cases related to Lalpir & Pakgen

78.	I.C.A. no. 575/2016 GM WAPDA vs Lalpir Power Ltd	Decided vide order dated 04.07.2022	Lahore High Court	The W.P was agitated for unlawful set-off of LDs which was decided in favor of IPP(Lalpir/Pakgen). The same was assailed in I.C.A & till date the order of single bench stands suspended.		Engagement made by NTDC
79.	I.C.A. no. 577/2016 GM WAPDA vs Pakgen Power Ltd.	Ibid				
80.	I.C.A. 113/2020 PSO vs Lalpir Power Ltd.	27.04.2020 Pending	Islamabad High Court	The Appellant being aggrieved of Disposal of W.P No.3320/2018, 3740/2018,3319/2019 & 424/2019 filed these I.C.A.s	Nil	Rs. 1,000,000/-

			Islamabad High Court			
81.	I.C.114/2020 PSO vs Saba Power Ltd.	27.04.2020 Pending	Islamabad High Court			
82.	I.C.A. 115/2020 PSO vs Pakgen Power Ltd.	27.04.2020 Pending				
83.	I.C.A. 116/2020 PSO Vs. Kohinoor	27.04.2020 Pending				
84.	W.P No 1367/2020 PSO Ltd. Vs. FOP etc	13.05.2020 Pending	Islamabad High Court	Petitioner questions validity of order dated 10-10-2019 passed by NEPRA tribunal.	Nil	Rs.400,000/-
85.	C.P No. 3720/20 Savy Link vs. Phydo,etc	14.01.2021 Dismissed as withdrawn vide order dated 03.04.2023	Supreme Court of Pakistan	Savy Link has assailed the decision of Peshawar High Court whereby the W.P filed by Savy Link is dismissed being meritless.	Nil	Sheikh Muhammad Ali

86.	C.O. No. 1448/21 Lalpir Power vs. WAPDA	Decided	Lahore Court	High	An Award has been passed in ICC case No.23792/HTG against CPA to pay specified amounts to both companies i.e.Lalpir Power Ltd. & Pakgen Power Ltd, whereby CPA has filed objections	Nil	Sheikh Muhammad Ali
87.	C.O. No.1453/21 Title Pakgen Power Vs, WAPDA	Decided					

Other Cases

88.	W.P 173/2022 Laraib Energy Limited vs. FOP	18.01.2022 Pending	Islamabad Court	High	Petitioner raised that its request for quarterly indexation has not been allowed and instead indexation for O&M Component for a certain period was requested. The petitioner challenged the decision of NEPRA and CPA to renegotiate the operation and maintenance component of tariff.	Nil	Rs. 1,000,000/-
89.	W.P 56243/2021 Ali enterprises vs. FOP etc.	27/10/2021 Pending	Lahore Court	High	Relates to electricity bill issued by LESCO against the SRO 12 of 2019 which is US9 cents /Kwh	Nil	AG Office
90.	W.P 48959/2021	27/10/2021	Lahore Court	High	Relates to special relief package of zero-rated sector	Nil	Rs. 100,000/-

	Emaan Weaving Factory vs. FOP	Pending				
90.	I.C.A No. 1037/2013 Muhammad Tariq Javed vs. FOP	28.11.2013 Disposed of vide order dated 23/02/2023	Lahore Court	High	Challenge/ relates to variation in fuel surcharge.	AG Office
91.	W.P No 15298/2020 NEPRA vs. NAB	06.05.2020 Pending	Lahore Court	High	NEPRA has challenged the inquiry under the provisions of NAB Ordinance 1999.	AG Office
92.	Lucky Electric Power Company LTD. vs. CPPA & another	12.04.2022 Dismissed as withdrawn vide 22.11.202	ADD. District Judge Zafar Iqbal		Impugned the letter of CPPA to encash LC of Lucky Electric Power Company.	Rs.500,000/-
93.	Suit No.1012/2022 Engro Powergen	06/07/2022 Pending	Sindh High Court		The plaintiff company challenged the jurisdiction of the NERPA to entertain the impugned complaint filed by the CPPA under the National Electric Power Regulatory Authority (Complaint Handling and Dispute Resolution Procedure) Rules, 2015.	Rs.800,000/-

	Thar vs CPA etc.					
94.	Suit No.1053/2022 Engro Powergen vs Pakistan and others	20/07/2022	Sindh High Court	Through this Suit, Plaintiff seeks to challenge Defendants failure to frame and issue rules / regulations prescribing the procedure for filing, hearing and deciding appeals by Defendant No.3(NEPRA Tribunal) and the said Defendants failure to hear and decides Plaintiffs Appeal-and Stay Application against a Decision of Defendant No.2 (the "NEPRA") in the matter of Commercial Operation Date Adjustment of 660 MW Engro Powergen Thar (Pvt.) Ltd's Thar coal power plant in Tharparkar, Sindh dated 15.06.2022 ("Impugned Decision")	Nil	AG Office
95.	W.P No. 1997/2022 Faran Power Limited vs AEDB & others	20/06/2022	Islamabad High Court	The petitioner filed the writ petition for seeking direction of releasing of his performance bound from AEDB on the ground that the project defaulted in 2018 for reasons beyond his control and thus the petitioner could not be penalized by the encashment of performance bound.	Nil	Rs.250,000/-
96.	W.P No. 2008/2022 HSM vs AEDB & others	20/06/2022	Islamabad High Court	Ibid	Nil	Rs.250,000/-
97.	W.P No. 2009/2022	20/06/2022	Islamabad High Court	Ibid	Nil	Rs.250,000/-

	Mehran Energy Limited vs AEDB & others	Pending				
98.	W.P No.801/2023 Sheikhoo Power (Pvt) Ltd vs FOP and Others	07/03/2023 27/06/2023	Islamabad Court High	The Sheikhoo Power (Pvt) Ltd (hereinafter referred as the "Petitioner" or the "SPPL") vide W.P No. 801/2023 requested for return of its Performance Guarantee from AEDB on the ground the project parameters had been changed drastically and the project is no more available for the reasons beyond its control, thus the petitioner cloud not be penalized by the encashment of the Performance Guarantee.	Nil	Rs.500,000/-
99.	W.P No.49337/2022 2 Punjab Beverages Co Vs FOP	19/08/2022	Lahore Court High	The Petitioner challenged the legality and validity of the heavy and charge of Fuel Price Adjustment that has been levied on the petitioner's company through the monthly electricity bill.	Nil	Rs.500,000/-
100.	W.P No. 50677/2022 Mian Hussain Iftikhar Vs FOP	31/08/2022	Lahore Court High	Ibid	Nil	Rs.500,000/-
101.	W.P No.50826-2022	01/09/2022	Lahore Court High	Ibid	Nil	Rs.500,000/-

	M. Abbas Mirza Vs FOP						
102.	W.P No. 50249/2022 Interwood Mobel Pvt Ltd Vs FOP	26/08/2022	Lahore Court	High	Ibid	Nil	Rs.500,000/-
103.	W.P No. 50450/2022 Kh. Ahmed Tariq vs FOP	29/08/2022	Lahore Court	High	Ibid	Nil	Rs.500,000/-
104.	W.P No. 30873/2022 Chinab Limited vs FOP	24/05/2022 Decided vide order dated 06.02.2023	Lahore Court	High	The Petitioner challenged the legality and validity of the heavy and charge of Fuel Price Adjustment that has been levied on the petitioner company through the monthly electricity bill for April-2022 by the LECSCO in complete negation of the fact that the petitioner is part of export oriented sector and as such is entitled to special concessionary tariff (all-inclusive tariff of 9 cents/kwh) applicable to the export oriented industrial consumers pursuant to SRO 12(1)/2019 dated 01.01.2019 and ratified subsequently through many instruments including the ECC decision dated 09.09.2020. & 24.08.2021.	Nil	AG Office
105.	Saif Power Limited Vs CPA	07/10/2022 11/07/2023	Civil Islamabad (WEST)	Court	The plaintiff challenged the deductions or adjustments of any amount from the invoices furnished by the plaintiff on account of Kh factor differences.	Rs.41 million approximately	Rs.200,000/-

106.	Sapphire Power Limited Vs CPA	07/10/2022	Civil Court Islamabad (WEST)	Ibid	Rs.29 million approximately	Rs.200,000/-
107.	Halmore Power Limited Vs CPA	07/10/2022	Civil Court Islamabad (WEST)	Ibid	Rs.35 million approximately	Rs.200,000/-
108.	Orient Power Limited Vs CPA	29/12/2023	Civil Court Islamabad (WEST)	Ibid	Rs. 30 million approximately	Rs.200,000/-
109.	W.P No. 1593/22 Foundation Wind Energy- I Ltd Vs FBR and others	12/01/2022	Islamabad High Court	The petitioner filed an application for revision of sales tax before the Federal Board of Revenue for condonation of delay which was dismissed vide order dated 01/03/2022 on account of time barred. The petitioner assailed the order before the Islamabad High Court praying to set aside the order and be allowed to revise the sales tax returns.	Nil	Legal Department CPA
110.	W.P No.11118/2023 NTDC vs CPA & others	30/03/2023	Islamabad High Court.	NTDC impugns order CPA (G) where Fuel Price Adjustment in Tariff under 31(7) NEPRA was ordered upon. EMO deviation changes were disallowed and were declared to be treated as settlement debts. CPA-G is restrained from making further debts to the settlement account of the petitioner in relation to the alleged violations of the economic merit order.	Nil	Rs.500,000/-

111.	W.P No.64690/202 2 Rehman Construction & Interior (Pvt) Limited vs FOP (CPA- G is respondent no.2)	18.10.2022 29.05.2023 (Pending)	Lahore Court	High	The Petitioner participated in the bidding process qua the Tender Notice got published in a newspaper by CPA-G in November 2018 for hiring contractors for interior and renovation pieces of work and in response, the Petitioner submitted a bid security of Rs. 25,000,000/- but the Respondent (CPA) vide letter dated 19.3.2019 disqualified it in view of clause 18 of PPRA Rules 2004 on the ground that the petitioner committed forgery while submitting the documents with the bid resulting into forfeiture of the financial bid and blacklisting the Company by the Respondents. The petitioner challenged the blacklisting producer taken by PPRA under PPRA rules and prayed for declared the same as illegal, unlawful.	2.5 million	AG-Office
112.	W.P No.1012/2023 M/s Pan Asia Food & other vs FOP (CPA-G is respondent no.3)	21.03.2023 26.09.2023	Islamabad Court	High	Briefly, the Petitioners filed the said W.P impugned the QTA and FPA imposed by the NEPRA on the ground that the NEPRA has no Authority to issue QTA & FPA as per the NEPRA Act 1997.	Nil	Legal Department- CPA(G)
113.	W.P No.2087/23 CPA-G Employees Gratuity Fund Trust vs FBR etc.	24.06.2023 Pending	Islamabad Court	High	The petitioner has challenged the Federal Board of Revenue Circular dated 30.07.2021. The petitioner, inter-alia, contends that the petitioner is a registered Employees' Contributory Provident Fund Trust which was registered in the year, 2016. The Petitioner further contended that for the purposes of tax exemption under the impugned circular, the respondent department has mandated the fresh registration of the trust, which	N/A	600,000/-

				is unwarranted and without lawful authority. It was submitted that in similar circumstances, the Sindh High Court has declared the circular to be without lawful authority.		
114.	W.P No.2088/23 CPA-G Provident Fund Trust vs FBR etc.	24.06.2023 Pending	Islamabad High Court	The petitioner has challenged the Federal Board of Revenue Circular dated 30.07.2021. The petitioner, inter-alia, contends that the petitioner is a registered Employees' Contributory Provident Fund Trust which was registered in the year, 2016. The Petitioner further contended that for the purposes of tax exemption under the impugned circular, the respondent department has mandated the fresh registration of the trust, which is unwarranted and without lawful authority. It was submitted that in similar circumstances, the Sindh High Court has declared the circular to be without lawful authority.	N/A	600,000/-
115.	W.P No.770/2021 NTDC vs FBR (CPA-G is Respondent No.2)	25.02.2021 Pending	Islamabad High Court	The Petitioner is aggrieved of the letter dated 01.02.2021 issued by CPA-G, whereby the referred company has withheld 8% of the payment which has to be made to the Petitioner under the pretext of withholding tax @ of 8%. The petitioner contended that the impugned action of the CPA-G is in violation of SRO 586(1)/91 dated 30.06.1991.	Nil	200,000/-
116.	Const. P No.2079/18 Foundation Wind Energy- I vs FOP	15.03.2018 Pending	Sindh High Court	The principal dispute pertains to Workers Welfare Fund (W.W.F). Constitutional petitions touching upon the uncertainty after the 18 th amendment and the clarity sought after the Supreme Court decision in the matter of W.W.F.	Nil	AG-Office

117.	W.P. 34668/22 Nishat Chunian vs FOP (CPA- G is respondent no.4)	06.06.2022 Pending	Lahore Court	High	The petition challenges the notice of hearing dated 28.04.2022 issued by the National Electric Power Regulatory Authority (NEPRA) for adjustment of calorific value. It is contended that the component of the tariff which is sought to be reviewed has already been determined by the NEPRA in February 2016.	Nil	AG-Office
118.	W.P. No.34659/22 Nishat Power Ltd vs FOP	06.06.2022 Pending	Lahore Court	High	Ibid	Nil	AG-Office
119.	W.P. No.34675/22 Attock Gen Ltd vs FOP	06.06.2022 Pendind	Lahore Court	High	Ibid	Nil	AG-Office
120.	W.P. No.34676/22 Liberty Power vs FOP	06.06.2022 Pending	Lahore Court	High	Ibid	Nil	AG-Office
121.	Criminal Original No.83659- 2023 Asim Abbas vs CEO & CH&R	15.01.2024 Disposed of vide order dated 23.01.2024.	Lahore Court	High	The petitioner filed a contempt petition against the Chief Executive Officer and Chief H&R of CPA-G for not implementing the Court order dated.	Nil	Rs.600,000/-

122.	CPLA No.797 GEPCO vs MEI KONG	Disposed of vide order dated 16.10.2023	Supreme Court of Pakistan	The petitioner (the DISCO) impugned the order dated 06.02.2023 passed by the Lahore High Court on the grounds that the High Court has no power to entertain writ petitions relating to determination of tariff and declare illegal. The Supreme Court of Pakistan set aside the impugned order the sent the matter to Appellate Tribunal for decision a fresh.	Nil	Rs.800,000/-
123.	CPLA No.1020-2023 LESCO vs Muhammad Azhar Siddique	Disposed of vide order dated 16.10.2023	Supreme Court of Pakistan	Ibid	Nil	Rs.800,000/-
124.	COMPANIES ORIGINAL (C.O) NO.09/2018 (WINDING UP PETITION)	21.03.2018 27.09.2024	Islamabad High Court	The liquidation proceedings are pending before the Islamabad High Court. CPPAG filed a petition for recovery/payment, of its Liquidated Damages, Provision of electricity, advance against fuel, as a legitimate creditor in terms of section 390 of the Companies Act, 2017, from M/s SEPCOL.	Rs.10,773,934,960/- along with interest	Rs. 600,000/-
125.	Civil Application No. Nil/2023 HUBCO vs CPPAG	28.12.2023 19.09.2024	Civil Court of Islamabad	The HUBCO filed an application for enforcement of award dated 29.11.2023 before the Civil Court, Islamabad. CPPAG filed objections against said application.	802 million	Rs.4,200,000
126.	W.P No. 1982/2023 Mirpurkhas Sugar Mills	17.06.2023 Date in office	Islamabad High Court	The petitioner filed the writ petition for seeking the direction of releasing his performance bound from AEDB on the ground that the project defaulted in 2018 for reasons beyond his control and	Nil	Rs.300,000/-

	Ltd vs AEDB & CPPAG			thus the petitioner could not be penalized by the encashment of performance bound.		
127.	C.P No.6028/2023 The Hub Power Holding Ltd vs GOP and Others	13.12.2023 05.09.2024	Sindh High Court	The petitioner being aggrieved by the unlawful and discriminatory tax/withholding tax (to the extent that exceeds the rate of 7.5%) imposed on dividends payable to the petitioner by the CPGCL. Further, the petitioner submitted that CPGCL (of which the petitioner is a shareholder) supplies power to CPPAG at a fixed tariff, which assumed a tax rate of 7.5% on dividends.	Nil	Rs.600,000/-
128.	Civil Application Laraib Energy vs CPPAG & NTDC	03.06.2024 19.09.2024	Civil Court of Islamabad	The LEL filed an application for filling award dated 05.03.2024 passed by the Arbitral Tribunal, before the Civil Court, Islamabad.	Rs.214, 516, 249/- along with interest	Rs.510,000
129.	CMA No.136-2024 Frontier Foundry Steel vs NEPRA	28.02.2024 Appeal and connected 354 appeals dismissed vide order dated 26.06.2024.	Islamabad High Court	The appellant and 354 others filed appeals against the order dated 13.02.2024 (impugned order) passed by the Appellate Tribunal (NEPRA) Islamabad being aggrieved of the impugned order. The appellants prayed that the impugned order may kindly be set aside, and respondents (DISCOs) may kindly be restrained to take any coercive measure against the appellants.	Nil	Rs.600,000/-
130.	CMA No.147/2024 Bestway Cement Ltd vs NEPRA	28.02.2024 dismissed vide order dated 26.06.2024.	Islamabad High Court	Ibid	Nil	Rs. 600,000/-

131.	CMA No.65/2024	26.02.2024 dismissed vide order dated 26.06.2024.	Islamabad High Court	The appellant and 354 others filed appeals against the order dated 13.02.2024(impuened order) passed by the Appellate Tribunal (NEPRA) Islamabad being aggrieved of the impugned order. The appellants prayed that the impugned order may kindly be set aside, and respondents (DISCOs) may kindly be retrained to take any coercive measure against the appellants.	Nil	Rs. 600,000/-
132.	CMA No.8/2024	22.02.2024 dismissed vide order dated 26.06.2024.	Islamabad High Court	The appellant and 354 others filed appeals against the order dated 13.02.2024(impuened order) passed by the Appellate Tribunal (NEPRA) Islamabad being aggrieved of the impugned order. The appellants prayed that the impugned order may kindly be set aside, and respondents (DISCOs) may kindly be retrained to take any coercive measure against the appellants.	Nil	Rs. 600,000/-
133.	CMA No.225/2024	07.03.2024 dismissed vide order dated 26.06.2024.	Islamabad High Court	The appellant and 354 others filed appeals against the order dated 13.02.2024(impuened order) passed by the Appellate Tribunal (NEPRA) Islamabad being aggrieved of the impugned order. The appellants prayed that the impugned order may kindly be set aside, and respondents (DISCOs) may kindly be retrained to take any coercive measure against the appellants.	Nil	Rs. 600,000/-
134.	CMA No.228/2024 M/s Novatex Ltd vs FOP and others	09.03.2024 dismissed vide order dated 26.06.2024.	Islamabad High Court	The appellant and 354 others filed appeals against the order dated 13.02.2024(impuened order) passed by the Appellate Tribunal (NEPRA) Islamabad being aggrieved of the impugned order. The appellants prayed that the impugned order may kindly be set aside, and respondents (DISCOs) may kindly be retrained to take any coercive measure against the appellants.	Nil	Rs. 600,000/-
135.	CMA No. 286/2024 M/s Paksan International Plastic	19.03.2024 dismissed vide order dated 26.06.2024.	Islamabad High Court	The appellant and 354 others filed appeals against the order dated 13.02.2024(impuened order) passed by the Appellate Tribunal (NEPRA) Islamabad being aggrieved of the impugned order. The appellants prayed that the impugned order may kindly be set	Nil	Rs. 600,000/-

Industries vs NEPRA				aside, and respondents (DISCOs) may kindly be retrained to take any coercive measure against the appellants.		
CASES/APPEALS BEFORE THE NEPRA APPELLATE TRIBUNAL						
136.	NT/59/2022 FESCO vs NEPRA & Others	05.09.2023 04.10.2024	NEPRA Appellate Tribunal	The appellant/ FESCO challenged the NEPRA's decision dated 19.08.2022. The appellant is aggrieved by the order dated 19.08.2022 wherein the Authority declared the Common Delivery Point (CDP) at 132kv Sahiwal New Grid Station while the appellant wants to establish a CDP point at Chanar Energy Limited.	Nil	Legal Department CPA
137.	NT/40/2022 CPHGCL vs NEPRA & others	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The appellant assailed the order dated 30.06.2022 passed by the NEPRA in the matter of Commercial Operations Date (COD) of 320MW of the appellant's Company. The appellant alleged that the NEPRA revised and modified the tariff components contrary to the rules and regulations.	Nil	Azm Ali Rs.300,000
138.	NT/26/2022 CPHGCL vs NEPRA & others	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The appellant Company challenged the NEPRA order dated 16.02.2022 in the matter of Fuel Price Adjustment for the Company wherein the NEPRA relied on Argus/McCloskey Coal Price Index Report for FPI Differentials.	Nil	Azm Ali
139.	NT/29/2022 CPHGCL vs NEPRA & others	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The appellant Company challenged the NEPRA order dated 17.05.2022 in the matter of Fuel Price Adjustment for the Company wherein the NEPRA relied on Argus/McCloskey Coal Price Index Report for FPI Differentials.	Nil	Azm Ali
140.	NT/30/2022 CPHGCL vs NEPRA & others	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The appellant Company challenged the NEPRA order dated 24.02.2022 in the matter of Fuel Price Adjustment for the Company wherein the NEPRA relied on Argus/McCloskey Coal Price Index Report for FPI Differentials.	Nil	Azm Ali

141.	NT/32/2022 CPHGCL vs NEPRA & others	05.09.2023	NEPRA Appellate Tribunal	The appellant Company challenged the NEPRA order dated 22.04.2022 in the matter of Fuel Price Adjustment for the Company wherein the NEPRA relied on Argus/McCloskey Coal Price Index Report for FPI Differentials.	Nil	Azm Ali
142.	NT/69/2022 CPHGCL vs NEPRA & others	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The appellant Company challenged the NEPRA order dated 13.09.2022 in the matter of Fuel Price Adjustment for the Company for the month of August 2022, wherein the NEPRA relied on Argus/McCloskey Coal Price Index Report for FPI Differentials.	Nil	Azm Ali
142.	NT/86/2022 CPPA-G vs NEPRA	07.11.2022 Remanded Back vide order dated 07.11.2022.	NEPRA Appellate Tribunal	The CPA-G challenged the NEPRA order dated 20.11.2022, through which the NEPRA imposed fine of Rupees Ten Million (Rs.10,000,000) on CPA-G allegedly for failure in obtaining NEPRA's approval of Settlement Agreements with Les Lalpir & LES Pakgen (IPPs). The appeal converted into the review petition and remanded back to the NEPRA with observation to decide the matter in accordance with law/rules.	Ten Million Rupees	Rs.800,000
143.	27/NT/2023 QTPL vs NEPRA	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The Authority imposed the fine of Rupees ten million on the Appellant for non-compliance with directions of the Authority. The Appellant challenged the said fine order before the Tribunal	Nil	Azm Ali Rs.300,000/-
144.	33/NT/2023 POEPL vs NEPRA	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The Authority imposed the fine of Rupees ten million on the Appellant for non-compliance with directions of the Authority. The Appellant challenged the said fine order before the Tribunal	Nil	Azm Ali

145.	37/NT/2023 Huneng Shandong Ruyi vs NEPRA	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The Authority imposed the fine of Rupees ten million on the Appellant for non-compliance with directions of the Authority. The Appellant challenged the said fine order before the Tribunal	Nil	Azm Ali
146.	34/NT/2023 CPHGCL vs NEPRA	05.09.2023 17.09.2024	NEPRA Appellate Tribunal	The Authority imposed the fine of Rupees ten million on the Appellant for non-compliance with directions of the Authority. The Appellant challenged the said fine order before the Tribunal	Nil	Azm Ali
147.	35/NT/2023 Engro Powergen Qadipur Limited vs NEPRA	03.10.2023 03.10.2024	NEPRA Appellate Tribunal	The Authority imposed the fine of Rupees ten million on the Appellant for non-compliance with directions of the Authority. The Appellant challenged the said fine order before the Tribunal	Nil	Azm Ali
148.	32/NT/2023 Saba Power vs NEPRA (CPA is R.3)	03.10.2023 03.10.2024	NEPRA Appellate Tribunal	The Authority imposed the fine of Rupees ten million on the Appellant for non-compliance of directions of the Authority. The Appellant challenged the said fine order before the Tribunal.	Nil	Azm Ali
149.	54/NT/2023 Gugera Hydro Power vs NEPRA (CPA is R.2)	03.10.2023 03.10.2024	NEPRA Appellate Tribunal	The Tariff petition of the Company (the Appellant) had been dismissed by the Authority and the Company challenged the said- decision before the Tribunal with prayer to set aside the impugned order.	Nil	Legal Department CPAG

150.	03/NT/2023 Master Green Energy vs NEPRA (CPA is Respondent No.2)	18.09.2023 04.09.2024	NEPRA Appellate Tribunal	The Authority dismissed the tariff petition of the Company hence the Company challenged the decision before the Tribunal for setting aside and impugned order and accept tariff petition as prayed by the appellant/company.	Nil	Legal Department CPPAG
151.	78/NT/2023 NPQCL vs NERPA, (CPA is respondent no.2)	05.09.2023 Disposed of vide order dated 13.12.2023	NEPRA Appellate Tribunal	The Authority changed the tariff of the Company from Take or Pay to Take and Pay and the Company impugned the said decision before the Tribunal.	Nil	Legal Department CPPAG
152.	398/NT/2023 Park Lane Towers Limited vs. NEPRA and Others	Disposed of vide order dated 13.02.2024	NEPRA Appellate Tribunal	Consolidated set of appeals against Fuel Price Adjustment and Quarter Tariff Adjustment were filed before Tribunal in which CPA has submitted a detailed reply through Counsel in main Appeal bearing No. 154/NT/2023, titled as Pakistan Expatriates Cooperative Housing Society Limited <i>Versus</i> Federation of Pakistan and others.	Nil	Rs.300,000/-
153.	1581NT/2023 "M/s Frontier Foundry Steel Ltd. Vs NEPRA and Others	Disposed of vide order dated 13.02.2024	NEPRA Appellate Tribunal	Ibid	Nil	Rs.300,000/-

154.	154/NT/2023 M/s Pakistan Expatriates Co-operative Housing Society vs FOP and Others	Disposed of vide order dated 13.02.2024	NEPRA Appellate Tribunal	Ibid	Nil	Rs.300,000/-
155.	397/NT/2023 Parklane Towers vs NEPRA	Disposed of vide order dated 24.07.2024	NEPRA Appellate Tribunal	Ibid	Nil	Azm Ali Rs.300,000
156.	401/NT/2023 Punjab Beverages v. NEPRA	Disposed of vide order dated 24.07.2024	NEPRA Appellate Tribunal	Ibid	Nil	Azm Ali
157.	53/NT/2024 M/s Frontier Foundry Steel vs NEPRA and others	20.05.2024	NEPRA Appellate Tribunal	The appellant impugned the determination of FPA for the month of November and December 2023 before the Tribunal and prayed for setting aside the said determination.	Nil	Rs.300,000/-
158.	104/NT/2024 M/s Flying Board & Paper vs FOP	20.05.2024	NEPRA Appellate Tribunal	The appellant impugned the determination QTA of 4 th Quarter of 2022-2023 before the Tribunal and prayed for setting aside the said determination.	Nil	Rs.300,000/-

159.	83/NT/2023 LESCO vs NEPRA	13.05.2024 10.10.2024	NEPRA Appellate Tribunal	LESCO, FESCO, HESCO, PESCO (collectively XW-DISCO's) filed appeals before the Appellate Tribunal (NEPRA) Islamabad and challenged the terms and conditions contained in their Distribution License granted by the Authority through Determination dated 09.05.2024 under section 20 read with section 21 the NEPRA Act, 1997. The CPDAG arrayed as a per-forma party and no specific relief has been sought against the CPDAG.	Nil	Rs.50,000/-
160.	84/NT/2023 FESCO vs NEPRA	13.05.2024 10.10.2024	NEPRA Appellate Tribunal	Ibid	Nil	Rs.50,000/-
161.	85/NT/2023 HESCO vs NEPRA	13.05.2024 10.10.2024	NEPRA Appellate Tribunal	Ibid	Nil	Rs.50,000/-
162.	86/NT/2023 PESCO vs NEPRA	13.05.2024 10.10.2024	NEPRA Appellate Tribunal	Ibid	Nil	Rs.50,000/-
163.	115/NT/2024 EPQL vs NEPRA	22.03.2024 10.07.2024	NEPRA Appellate Tribunal	Engro Powergen Qadirpur Limited (the appellant) filed an appeal against the decision dated 20.02.2024 passed by the Authority in the matter of petition filed by the appellant for modification in Fuel Cost Component allowed by the Authority in the reference tariff at Commercial Operations Date for its 226.52 MW project located at Qadirpur District Ghotki, Sindh. The appeal has been filed on grounds <i>inter alia</i> that contrary to its established practice	Nil	Rs.50,000/-

				and precedents the Authority determined the reference gas price for sale of low BTU gas supplied by PEL.		
INTERNATIONAL ARBITRATION						
1.	Laraib Energy Limited	19.01.2021 Decided on 05.03.2024	International Chamber of Commerce (ICC)	Invoice dispute and payment of liquidated Damages to be paid by Laraib Energy Limited.	Rs.214, 516, 249/- along with interest	Rs. 3.5 million
2.	Star Hydro vs NTDC/CPA	29.06.2022 Decided on 07.05.2024	LCIA Case No.215280	<p>the Request for Arbitration (RFA) filed by M/s Star Hydro Power Limited (SHPL) on 31.08.2021, the company has initiated arbitral proceedings against the National Transmission and Despatch Company Limited (NTDC) before the London Court of International Arbitration.</p> <p>In the RFA, SHPL claims that initially the reference tariff was negotiated upon between the parties at PKR/KWh 7.0496 or US\$/KWh 8.2937, levelized over a thirty (30) year period beginning from the complex's COD. Said reference tariff was predicated upon a reference project cost of US\$ 362,392,200.</p>	US\$ 362,392,200	\$920,000/-

Sr.No.	IPP Name	LD	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	
1	AttockGen Ltd	FO/PFO consumed (kWh)	5,660	-	49,898	-	-	775,955	944,647	-	-	-	-	414,845	
		Capacity Deduction (kWh) - if any	74,585	269,932	169,094	-	-	378,617	634,306	-	-	-	-	584,798	
		LDs (Rs.) if any													
2	Atlas Power Ltd	FO/PFO consumed (kWh)	-	-	8,770,611	14,784,856	-	107,379	7,132,418	-	-	-	-	593,774	
		Capacity Deduction (kWh) - if any	28,880,531	28,885,908	12,455,406	-	-	758,409	919,508	-	-	-	-	462,895	
		LDs (Rs.) if any	424,083	1,119,100	307,064	-	-	-	-	-	-	-	-	-	
3	Engro Powergen Qadirpur Ltd.	FO/PFO consumed (kWh)	-	3,073,525	1,927,305	15,463,271	4,647,165	1,204,351	1,859,961	1,613,745	13,423	4,446,255	-	1,119,460	
		Capacity Deduction (kWh) - if any	2,176,547	2,715,276	2,978,344	927,364	2,490,426	2,265,545	2,675,103	1,664,386	1,696,109	1,739,775	2,119,493	2,215,270	
		LDs (Rs.) if any													
4	Salf Power Ltd	FO/PFO consumed (kWh)	340,409	7,452	127,146	-	-	-	-	-	-	629,559	274,514	768,552	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	
		LDs (Rs.) if any													
5	Orient Power Company Ltd	FO/PFO consumed (kWh)	1,016,030	5,963,559	513,631	13,319,242	-	4,018,049	5,864,032	169,098	-	1,396,093	5,707,477	7,765,959	
		Capacity Deduction (kWh) - if any	16,865	4,406	25,701	-	11,625	-	766	-	18,064	2,951	5,407	2,951	-
		LDs (Rs.) if any													
6	Nishat Power Ltd	FO/PFO consumed (kWh)	1,877,142	1,716,497	583,538	1,574,375	6,383,308	3,288,116	778,086	2,939,343	3,009,304	-	1,332,038	in process	
		Capacity Deduction (kWh) - if any	383,700	502,749	28,582	100	-	70,740	188,072	-	-	-	-	107,771	in process
		LDs (Rs.) if any													
7	Nishat Chuniyan Power Ltd	FO/PFO consumed (kWh)	12,276,462	9,007,389	15,214,360	8,427,347	-	1,160,692	9,433,812	-	-	563,661	231	1,125,181	
		Capacity Deduction (kWh) - if any	387,805	352,391	178,430	166	597	120,475	885,164	-	-	-	6,963	167,220	
		LDs (Rs.) if any													
8	Sapphire Electric Company Ltd	FO/PFO consumed (kWh)	9,436	9,478,107	5,042,847	143,183	19,849,916	3,665,904	10,112	-	579,326	1,440,711	2,610,260	1,974,162	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													
9	Liberty Power Tech Ltd	FO/PFO consumed (kWh)	287,993	1,106,691	-	-	-	4,044,765	3,002,281	-	-	-	-	3,170,493	
		Capacity Deduction (kWh) - if any	347,692	547,634	117,130	-	-	607,093	594,053	-	-	-	-	1,507,941	
		LDs (Rs.) if any													
10	Narowal Energy Ltd.	FO/PFO consumed (kWh)	23,774	501,201	57,290	-	-	1,213,180	660,165	-	-	-	-	7,232,003	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													
11	Foundation Daharki Power Company	FO/PFO consumed (kWh)	14,484,469	10,880,569	173,058	3,435,939	6,690,762	3,329,713	8,440,986	7,846,649	470,678	937,679	25,185,105	228,558	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													
12	Haimore Power Generation Company	FO/PFO consumed (kWh)	4,023,663	3,442,910	1,356,367	-	-	15,083,029	-	-	-	6,340,689	4,622,994	-	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	10,563	-	-	-
		LDs (Rs.) if any													
13	Uch-II Power Pvt Ltd	FO/PFO consumed (kWh)	1,540,725	4,497,978	1,359,929	8,740,002	23,590,760	8,465,200	50,683,593	2,738,341	4,704,159	18,399,760	3,984,155	767,505	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	1,326	-	-	11,325	-	-	-
		LDs (Rs.) if any													
14	Saba Power Company	FO/PFO consumed (kWh)	1,394,000	9,981,000	3,938,000	1,129,000	8,687,000	-	4,759,000	-	-	-	-	-	
		Capacity Deduction (kWh) - if any	172,820	1,480,755	51,520	-	-	-	1,044,514	-	-	-	-	-	-
		LDs (Rs.) if any	-	-	109,200,000	119,840,000	-	44,000	470,200	-	-	-	-	-	-
15	Lalpur Power Ltd	FO/PFO consumed (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													
16	Pakcan Power Ltd	FO/PFO consumed (kWh)	746,666	-	-	-	-	2,058,000	2,083,000	-	-	-	-	-	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													
17	Kohinoor Energy Limited	FO/PFO consumed (kWh)	361	283	957	2	-	2,820	3,021	-	-	647	1,735	-	
		Capacity Deduction (kWh) - if any	25,498	297	84	-	-	34,947	-	-	-	-	2,720	206	-
		LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	997,000	670,000	-
18	FKPCL	FO/PFO consumed (kWh)	2,628,000	-	3,182,000	-	-	-	-	-	-	-	-	-	
		Capacity Deduction (kWh) - if any	58,347	-	688,094	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Liberty Dharki	FO/PFO consumed (kWh)	4,635,000	1,308,000	886,000	61,000	-	2,661,000	-	-	391,000	1,026,000	673,000	3,318,000	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													
20	Roush Power	FO/PFO consumed (kWh)	288,000	-	-	-	275,000	-	-	-	-	-	1,896,000	-	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													
21	UCH-I	FO/PFO consumed (kWh)	14,772,000	5,200,000	15,114,000	7,078,000	2,007,000	27,424,000	5,366,000	-	81,000	3,951,000	5,750,000	16,997,000	
		Capacity Deduction (kWh) - if any	1,351,662	2,158,682	1,144,890	963,705	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Thar Energy Limited	FO/PFO consumed (kWh)	16,200	-	-	-	1,603,800	-	361,200	821,400	-	-	-	-	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any	1,656,148	1,795,265	1,519,923	1,535,827	1,571,401	-	-	-	-	1,066,462	854,153	703,110	967,734
23	Husman Chaudhry Rool	FO/PFO consumed (kWh)	45,714,382	2,722,148	74,687,197	-	-	123,983,101	231,531,893	44,354	4,108,568	9,572,540	15,634,382	-	
		Capacity Deduction (kWh) - if any	-	-	-	-	-	-	-	-	-	-	-	-	-
		LDs (Rs.) if any													

S.No.	IPP Name	LD	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
23	Sahival	Capacity Deduction (kWh) - If any LDs (Rs.) if any	44,000	5,161,500	8,422,000	431,700	2,649,000	1,932,600	739,152	92,260	-	-	19,615	236,942
24	Thalnova Power Thar	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	1,488,500	1,306,600	1,122,500	767,000	1,158,200	1,417,000	223,423,200	1,184,000	706,800	821,225	758,700	913,600
25	Lucky Electric Power Company	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	9,939,980	24,207,300	36,181,200	4,475,900	51,600	18,504,200	4,118,700	2,642,565	154,008	149,040	154,008	3,247,394
26	Thar Coal Block 1	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	3,241,907	8,419,600	96,700	124,724	251,459	4,906,624	-	13,132	48,129,043	4,081,306	7,890,098	13,870,324
27	Engro Powergen Thar Coal	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	154,724,139	235,126,726	41,745,339	23,547,063	132,150,431	221,332,390	7,499,709	84,863	-	42,478	4,905,416	6,947,938
28	China Power Hub Karachi	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	70,320,371	4,668,400	4,022,860	8,692,708	6,964,233	7,360,000	2,669,700	3,273,144	27,364,907	-	-	-
29	Port Qasim Power Company	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	2,629,700	3,251,000	2,911,000	2,298,200	2,793,500	2,176,400	1,974,203	2,431,621	6,715,641	1,440,000	3,191,279	3,311,035
30	H85 - RLNG	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	34,800	1,000	500	-	818,700	-	-	-	-	-	-	-
31	Balloki - RLNG	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	26,114,400	26,114,400	25,272,000	26,114,400	25,272,000	26,114,400	26,114,400	24,429,600	26,114,400	25,272,000	26,114,400	25,272,000
32	Trimmu - RLNG	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	14,834,325	-	3,512,175	350	-	74,577,000	155,990,225	447,462,000	39,831,350	1,973,400
33	Shikhi - RLNG	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	1,962,891	32,155,365	125,343,166	33,114,223	561,220	40,433,939	11,680,298	4,864,264	1,552,941	15,471,347	3,367,560	21,542,957
34	*Sar Hydro Power Limited	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	3,621,343	4,784,548	1,454,139	575,350	108,475	12,377,179	1,682	-	105,454	991,608	575,690	2,722,590
35	*Mira Power Limited	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	14,712,876	1,338,892	49,741,426	6,235,311	-	7,582,185	134,052,720	28,624,765	6,602,282	58,045,265	56,405,601	8,075,846
36	*Karot Power Company Limited	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	1,087,583	2,025,369	5,834,740	6,309,014	-	3,997,545	8,876,997	915,980	573,894	374,826	926,319	-
37	**WAPDA Hydel	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	91,778,799	30,537	344,881,875	47,306,479	-	-	-	-	-	-	-	-
38	*PEDCO (MALAKAND-III)	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	3,014,336	126,247	8,159,234	609,484	17,524,450	618,349,190	-	-	2,602,248	4,209,292	2,024,479	24,677,146
39	*New Bong Escape (Larib Energy Ltd)	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	198,426	-	1,094,462	1,122,452	-	69,957,434	17,432,617	6,350,005	-	2,442,279	2,943,504	30,877,423
40	JPCL (GENCO-I)	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	532,996	54,310	-	1,890,600	-	8,008,028	7,447,576	1,318,535	-	373,876	83,816	1,463,057
41	CPGCL (GENCO-II)	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	3,949,406	197,865	-	64,579	-	-	-	-	-	-	44,872	337,100
42	NPSC (GENCO-III)	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	589,657	54,640	-	-	50,972	-	-	141,342	188,204	-	-	-
43	The Hub Power Company Limited	FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	1,300	3,278,423	-	36,141	32,278	595,089	331,242	55,984	-	-	-	-
44		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	1,536,578	578,367	317,163	-	-	-	960,880	10,455,588	1,491,053	329,362
45		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
46		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
47		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
48		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
49		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
50		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
51		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
52		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
53		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
54		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
55		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
56		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
57		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
58		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
59		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
60		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
61		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
62		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
63		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
64		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
65		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
66		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
67		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
68		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
69		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
70		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
71		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
72		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
73		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
74		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
75		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
76		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
77		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
78		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
79		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
80		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
81		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
82		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
83		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
84		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
85		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
86		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
87		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
88		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
89		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
90		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
91		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
92		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
93		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
94		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
95		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
96		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
97		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
98		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
99		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-
100		FO/PRO consumed (kWh) Capacity Deduction (kWh) - If any LDs (Rs.) if any	-	-	-	-	-	-	-	-	-	-	-	-

NOTE:
* The LD (Liquidated Damages) value in PKR is only referenced in the month when the Agreement Year concludes, as for Hydel projects & 1994 Policy Projects, LDs are finalized at the end of the Agreement Year.
** Data for processing of LD for the Year 23-24 is still not submitted by WAPDA to CPPA-G.

CENTRAL POWER PURCHASING AGENCY
CAPITAL COST (CAPEX)
FINANCIAL YEAR 2023-24

Description	Mln.Rs	
	Requested	Prov
IT Equipment & Software	53	8
Other Capex	12	8
Total	64	16



National Bank of Pakistan

Super Market Branch, Islamabad (0854)

Cheque No 04476297

Date 00 08 MO M8 Y 2 Y0 Y2

Pay National Electric Power Regulatory Authority or bearer

Rupees Nine Hundred Ten Thousand Pakistani Rupees And Zero Paise*****

PKR 910,000/-



IBAN: PK55 NBPA 0854 0030 5760 6195

CPPAG

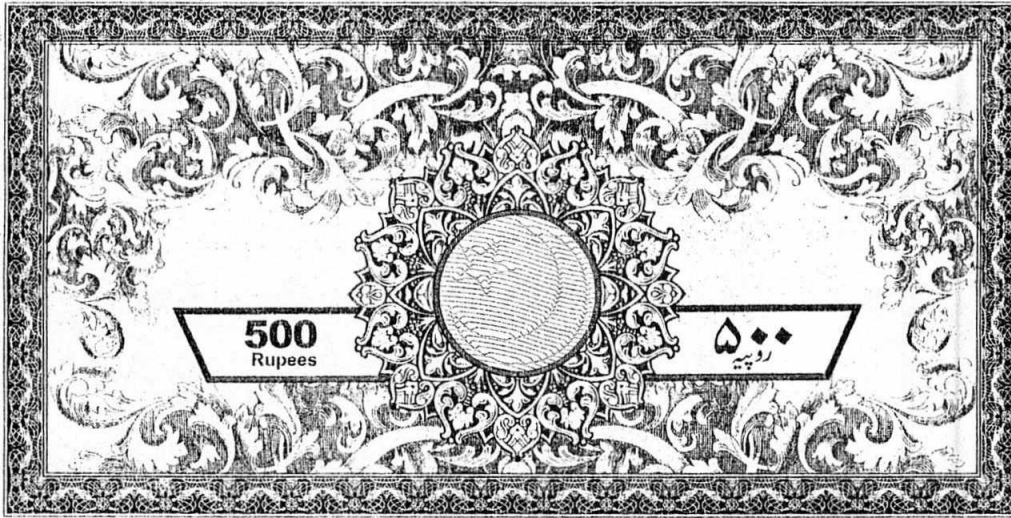
(Central Power Purchasing Agency Guarantee Limited)

Please do not write below this line.

[Signature]

Signature

⑈04476297⑈0700854⑈0854003057606195⑈000⑈



The Affidavit of the Chief Executive Officer of the Petitioner, in Support of the Application

AFFIDAVIT

I, Riham Akhtar, Chief Executive Officer, Central Power Purchasing Agency (Guarantee) Limited being duly authorized representative / attorney of Central Power Purchasing Agency (Guarantee) Limited, hereby solemnly affirm and declare that the contents of the accompanying petition including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed. I also affirm that all further documentations to be provided by me in connection with the accompanying petition shall be true to the best of my knowledge and belief.

DEPONENT

Riham Akhtar
Chief Executive Officer



07 AUG 2024