



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

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Blue Area, Islamabad
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www.cppa.gov.pk

No. CPPA-G/2024/CEO/ 9604-05

Dated: November 14th, 2024

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

Ad. Dir. (T-L)
15/11/24

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF OCTOBER 2024

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of October 2024. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF EXECUTIVE OFFICER
CPPA-G

REGISTRAR OFFICE
Diary No. 12504
Date: 15-11-24

CC:

- Joint Secretary (PF) Power Division, Islamabad.
- Master File

Tariff Division Record
5647
By No. 15-11-24
Dated...

Forwarded please:
☒ For nec. action ☐ For information

<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admin. HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> DG (Tech.)	<input type="checkbox"/> DG (ATC)
<input type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> ADG (Fin.)
<input type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (Fin.)

For kind information, please
1. Chairman 2. M (Tech)
3. M (Lic.) 4. M (Trf & Fin)
5. M (Law)


CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF OCTOBER-2024.

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of OCTOBER-2024. However, Economic Merit Order violations if any, is purely due to System constraints & System Stability.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Deputy Manager (PC-I)
NPCC, NTDC, Islamabad


Manager Power Control
NPCC, NTDC, Islamabad


Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY

FOR THE MONTH OF OCTOBER 2024

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G


for GMF, CPPA-G



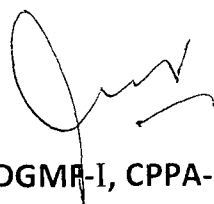
CERTIFICATE
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF
REGARDING 2002 POWER POLICY
FOR THE MONTH OF OCTOBER 2024

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G


DGM-I, CPPA-G

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of October 2024

S.No	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VOEM Charges Rs.	EPD Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOEM (Rs.)	Prev. Adjustment in EPD Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
			A	B	C	D=B+C	E	F	G=E+F	H	I=B+E+H	J=C+J	K=H+J	
Hydel	WAPDA	Hydel	2,849,752,111	-	290,073,752	290,073,752	-	-	-	-	-	290,073,752	290,073,752	
	Jangam	Hydel	7,178,501	-	-	-	-	13,785,328	13,785,328	-	-	13,785,328	13,785,328	
	Peshawar	Hydel	-	-	-	-	-	-	-	-	-	-	-	
	Makumbi 88 SHVDO	Hydel	8,885,779	-	4,226,961	4,226,961	-	11,296,353	11,296,353	-	-	15,523,314	15,523,314	
	Larab	Hydel	53,917,329	-	25,928,039	25,928,039	-	11,476,005	11,476,005	-	-	37,404,844	37,404,844	
	Star Hydro	Hydel	27,891,509	-	1,132,172	1,132,172	-	-	-	-	-	1,132,172	1,132,172	
	Jarak Murtha	Hydel	-	-	-	-	-	-	-	-	-	-	-	
	Haroon Jharoon	Hydel	-	-	-	-	-	-	-	-	-	-	-	
	Tarbela Ext. 4	Hydel	-	-	-	-	-	-	-	-	-	-	-	
	Musa Power Limited	Hydel	6,231,650	-	1,209,563	1,209,563	-	18,586,007	18,586,007	-	-	19,795,570	19,795,570	
	Harat Khwaja SHP	Hydel	7,225,900	-	1,609,930	1,609,930	-	(5,884,440)	(5,884,440)	-	-	(4,274,510)	(4,274,510)	
	Karat Power Company (Pvt.) Limited	Hydel	101,547,000	-	36,120,289	36,120,289	-	-	-	-	-	36,120,289	36,120,289	
Rancho Hydro Power Company	Hydel	-	-	-	-	-	-	-	-	-	-	-		
S & H Hydro (Private) Limited	Hydel	124,757,200	-	19,087,852	19,087,852	-	11,439,765	11,439,765	-	-	30,527,617	30,527,617		
Hydel Total			3,187,386,952	-	379,389,358	379,389,358	-	60,699,018	60,699,018	-	-	440,088,376	440,088,376	
Ex-WAPDA GENCOs	GENCO-4 ***													
	Jamshoro Block 1	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Unit 1	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Jamshoro Block 2													
	Unit 2	RFO	-	-	-	-	-	-	-	-	-	-	-	
		Gas	-	-	-	-	-	-	-	-	-	-	-	
	Unit 3	RLNG	-	-	-	-	-	-	-	-	-	-	-	
		RFO	-	-	-	-	-	-	-	-	-	-	-	
		Gas	-	-	-	-	-	-	-	-	-	-	-	
	Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-	-	
		Gas	-	-	-	-	-	-	-	-	-	-	-	
	Unit 5	RLNG	-	-	-	-	-	-	-	-	-	-	-	
	RFO	-	-	-	-	-	-	-	-	-	-	-		
Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-		
	Gas	-	-	-	-	-	-	-	-	-	-	-		
Unit 7	RFO	-	-	-	-	-	-	-	-	-	-	-		
Jamshoro Block 4	Gas	-	-	-	-	-	-	-	-	-	-	-		
Jamshoro Total			-	-	-	-	-	-	-	-	-	-	-	
GENCO-3 ***	GENCO-3 ***													
	Central CC Block 1 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Central Block 2 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Central Block 2 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 1 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 2 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 3 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 4 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 5 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 6 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 7 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Block 3 Unit 8 (RFO)	Gas	-	-	-	-	-	-	-	-	-	-	-	
Central Total		164,651,000	-	1,789,871,626	183,454,144	1,973,325,770	0	(0)	(0)	-	1,789,871,626	183,454,144	1,973,325,770	
Central Total			164,651,000	-	1,789,871,626	183,454,144	1,973,325,770	0	(0)	(0)	-	1,789,871,626	183,454,144	1,973,325,770
GENCO-2 ***	GENCO-2 ***													
	Northern Block 1													
	Unit 1	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Unit 2	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Unit 3	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Unit 4	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Unit 5	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Unit 6	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Unit 7	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Unit 8	RLNG	-	-	-	-	-	-	-	-	-	-	-	
	Unit 9	RLNG	-	-	-	-	-	-	-	-	-	-	-	
	Unit 10	RLNG	-	-	-	-	-	-	-	-	-	-	-	
Northern Block 2														
Block 2 Unit 4	RFO	-	-	-	-	-	-	-	-	-	-	-		
Block 2 Unit 4	Gas	-	-	-	-	-	-	-	-	-	-	-		
Block 2 Unit 4	RLNG	-	-	-	-	-	-	-	-	-	-	-		
Northern Block 3														
Block 3 Unit 5	RFO	-	-	-	-	-	-	-	-	-	-	-		
Block 3 Unit 5	Gas	-	-	-	-	-	-	-	-	-	-	-		
Block 3 Unit 5	RLNG	-	-	-	-	-	-	-	-	-	-	-		
Block 3 Unit 6	RFO	-	-	-	-	-	-	-	-	-	-	-		
Block 3 Unit 6	Gas	-	-	-	-	-	-	-	-	-	-	-		
Block 3 Unit 6	RLNG	-	-	-	-	-	-	-	-	-	-	-		
Northern Block 4														
Northern Block 5														
Northern Block 5	RFO	-	-	-	-	-	-	-	-	-	-	-	-	
Northern Block 5	Gas	-	-	-	-	-	-	-	-	-	-	-	-	
Northern Block 6														
Northern Block 6	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
Northern Total		28,016,000	-	724,857,034	21,529,529	746,386,563	-	-	-	-	724,857,034	21,529,529	746,386,563	
Northern Total			28,016,000	-	724,857,034	21,529,529	746,386,563	-	-	-	724,857,034	21,529,529	746,386,563	
GENCO-1 ***	GENCO-1 ***													
	LAKHRA	Coal	-	-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
	Sub Total			-	-	-	-	-	-	-	-	-	-	
IPPs	IPPs													
	Kot Addu Block 1	RFO	-	-	-	-	-	-	-	-	-	-	-	
		RLNG	-	-	-	-	-	-	-	-	-	-	-	
		HSD	-	-	-	-	-	-	-	-	-	-	-	
	Kot Addu Block 2													
		RFO	-	-	-	-	-	-	-	-	-	-	-	
		RLNG	-	-	-	-	-	-	-	-	-	-	-	
		HSD	-	-	-	-	-	-	-	-	-	-	-	
		RLNG	-	-	-	-	-	-	-	-	-	-	-	
	Kot Addu Block 3													
		HSD	-	-	-	-	-	-	-	-	-	-	-	
	RAPCO Total			-	-	-	-	-	-	-	-	-	-	
Hubei Power	Hubei Power													
	Hubei Power	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Hubei Power	RFO	-	-	-	-	-	-	-	-	-	-	-	
	AES Lajpur	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Pak Gen Power Limited	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Southern Power	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Hydrocollah	Gas	-	-	-	-	-	-	-	-	-	-	-	
	Fajr Kabirwala	RLNG	-	-	-	-	-	-	-	-	-	-	-	
	Bokoch	RLNG	-	-	-	-	-	-	-	-	-	-	-	
	Saba Power	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Japan Power	RFO	-	-	-	-	-	-	-	-	-	-	-	
	Uch	Gas	138,264,000	-	2,263,274,420	101,596,387	2,364,870,807	(3,233)	(4,788)	(8,021)	-	2,263,271,187	101,591,599	2,364,862,786
Arro	Gas	-	-	-	-	-	-	-	-	-	-	-		
Liberty	Gas	102,119,900	-	2,766,547,692	103,901,391	2,870,449,083	(573,001,616)	-	(573,001,616)	-	2,193,546,076	103,901,391	2,297,447,467	
Dawki Energy	RLNG	-	-	-	-	-	-	-	-	-	-	-	-	
Chashma Nuclear	Nuel	221,482,000	-	317,709,385	-	317,709,385	-	-	-	-	-	-	-	
Chashma Nuclear II	Nuel	229,747,000	-	477,644,013	-	477,644,013	-	-	-	-	-	-	-	
Chashma Nuclear III	Nuel	49,811,000	-	85,694,844	-	85,694,844	-	-	-	-	-	-	-	
Chashma Nuclear IV	Nuel	233,435,000	-	395,415,547	-	395,415,547	-	-	-	-	-	-	-	
Karachi Nuclear Power Plant Unit 2	Nuel	707,483,000	-	904,092,526	-	904,092,526	-	-	-	-	-	-	-	
Karachi Nuclear Power Plant Unit 3	Nuel	-	-	-	-									

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of October 2024

S No	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VOBM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOBM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy Cost (Rs.)
1	Amco Gen	RFO	794,712	22,773,465	2,418,096	25,191,561	-	-	-	-	22,773,465	2,418,096	25,191,561
2	Atlas Power	RFO	-	-	-	-	-	-	-	-	-	-	-
3	Nichal Power	RFO	1,205,237	35,512,911	3,617,519	39,130,430	887,403	0	887,404	-	36,400,314	3,617,519	40,017,833
4	Foundation Power	Gas	109,394,599	930,317,881	135,096,498	1,065,414,379	(3,836)	-	(3,836)	-	930,314,045	135,096,498	1,065,410,543
5	Daewoo	RLNG	24,466,536	655,401,845	18,246,624	673,648,469	(34,892)	-	(34,892)	-	655,366,953	18,246,624	673,613,577
6	Nichal Chumdar	RFO	-	-	-	-	-	-	-	-	-	-	-
7	Sud Power	RLNG	14,800,457	428,762,180	18,778,578	447,540,758	(0)	-	(0)	-	428,762,180	18,778,578	447,540,758
8	Enpro Energy	HSD	60,557,941	608,065,631	66,118,123	674,183,754	(9,136,829)	-	(9,136,829)	-	598,928,802	66,118,123	665,046,925
9	Sagittale Power	RLNG	-	-	-	-	-	-	-	-	-	-	-
10	Huichai National	HSD	-	-	-	-	-	-	-	-	-	-	-
11	Liberty Power	RFO	-	-	-	-	-	-	-	-	-	-	-
12	Huichai	RLNG	12,005,710	317,059,277	15,302,478	332,361,755	1,926,115	(1)	1,926,115	-	323,929,784	15,302,327	339,232,111
13	Uch II	Gas	250,949,472	3,411,839,331	180,046,881	3,591,886,212	(463,396)	-	(463,396)	-	3,411,375,935	180,046,881	3,591,421,816
14	JDW H	Bagasse	17,550,500	104,990,601	7,918,786	112,909,387	0	(1)	0	-	104,990,601	7,918,786	112,909,387
15	JDW H	Bagasse	17,724,250	99,199,841	7,481,270	106,681,111	745,905,625	-	745,905,625	-	746,647,336	7,481,270	754,128,606
16	BLK	Bagasse	-	-	-	-	1,037,842,224	-	1,037,842,224	-	1,037,842,224	-	1,037,842,224
17	Chickoo Power	Bagasse	6,350,760	37,991,457	9,922,412	47,913,868	-	-	-	-	37,991,457	9,922,412	47,913,868
18	Fatima Energy	Bagasse	-	-	-	-	-	-	-	-	-	-	-
19	Hamza Sugar Mills	Coal	8,639,850	51,685,311	12,149,357	63,834,668	-	-	-	-	51,685,311	12,149,357	63,834,668
20	Almoud Industries Limited	Bagasse	2	-	-	-	-	-	-	-	-	-	-
21	Chamara Energy Limited	Bagasse	-	-	-	-	-	-	-	-	-	-	-
22	China Hub Power (Pvt) Ltd	Coal- Imported	133,344,500	2,459,605,975	92,594,421	2,552,200,396	-	121,827,102	121,827,102	-	2,459,605,975	214,421,523	2,674,027,498
23	Enpro PowerGen Thar IPS	Coal- Local	428,045,400	4,336,190,771	567,118,675	4,903,309,446	156,897,967	1,172,563,074	1,329,461,041	-	4,493,088,738	1,739,681,749	6,232,770,487
24	Layyah Sugar Mills	Bagasse	-	-	-	-	-	-	-	-	-	-	-
25	QATPL	RLNG	679,196,300	15,376,263,311	235,763,795	15,612,027,046	(214,238,474)	(36)	(214,238,510)	-	15,162,024,937	236,763,699	15,398,788,636
26	Haveli Bahadur Shah	HSD	-	-	-	-	-	-	-	-	-	-	-
27	Huichai Chongqing Rong Energy (Pvt) Ltd	RLNG	387,775,396	8,526,958,442	152,298,522	8,679,256,964	(265,293,194)	-	(265,293,194)	-	8,261,665,248	152,298,522	8,413,963,770
28	Guif Power Gen	HSD	-	-	-	-	-	-	-	-	-	-	-
29	Huichai Chongqing Rong Energy (Pvt) Ltd	Coal- Imported	287,567,700	5,560,639,101	110,368,483	5,671,007,585	-	-	-	-	5,560,639,101	110,368,483	5,671,007,585
30	Huichai	RFO	-	-	-	-	-	-	-	-	-	-	-
31	Huichai	RLNG	708,769,900	15,690,385,832	314,623,126	16,005,008,958	(248,755,573)	-	(248,755,573)	-	15,441,630,259	314,623,126	15,756,253,385
32	Port Qasim	HSD	-	-	-	-	-	-	-	-	-	-	-
33	Lucky Electric Power Company Limited	Coal- Imported	320,480,300	4,839,586,561	128,523,789	4,968,110,350	130,962,771	1	130,962,771	-	4,970,549,322	128,523,789	5,099,073,111
34	Lucky Electric Power Company Limited	Coal- Imported	151,155,400	2,403,189,474	59,119,251	2,462,308,725	(383,611,157)	24,310,375	(357,900,782)	-	2,019,578,317	87,429,626	2,107,007,943
35	Fatima Thermal Power Private Limited	RLNG	152,587,600	3,624,846,540	46,981,429	3,671,827,969	218,884,282	329,318,277	548,202,559	-	3,843,730,823	376,299,706	4,220,030,529
36	Thar Energy Limited	HSD	-	-	-	-	-	-	-	-	-	-	-
37	Thar Coal Block 1 Power Generation Company (Pvt) Limited	Coal- Local	195,759,600	2,206,699,751	156,137,857	2,362,837,608	(1,275,633)	89,276,479	88,000,846	-	2,205,424,118	245,414,336	2,450,838,454
38	Thar Coal Block 1 Power Generation Company (Pvt) Limited	Coal- Local	857,732,300	9,010,029,175	575,195,280	9,585,224,456	(2,892,378)	543,10,807	540,418,429	-	9,007,136,798	1,110,506,087	10,125,642,885
39	Thalheva Power Thar (Pvt) Ltd	Coal- Local	36,708,200	1,429,006,907	29,278,460	1,458,285,368	(3,671)	84,270,141	84,266,774	-	1,429,006,541	113,548,901	1,542,555,442
40	Sub-Total		4,869,563,672	82,166,991,572	2,945,096,657	85,112,090,227	1,190,092,697	2,364,976,066	3,554,968,764	-	83,157,064,163	5,109,574,717	88,266,638,880
41	Q-Total:		6,593,268,305	90,450,886,378	3,150,596,429	93,601,482,807	1,090,557,994	2,364,976,066	3,455,479,423	-	91,541,444,372	5,515,467,858	97,056,912,230
42	CHPES												
43	1	IFS Quetta	Gas	-	-	-	-	-	-	-	-	-	-
44	2	Zorlu	Wind	4,110,390	-	-	-	-	-	-	-	-	-
45	3	IFCFI	Wind	2,636,180	-	-	-	-	-	-	-	-	-
46	4	EDF	Wind	3,352,800	-	-	-	-	-	-	-	-	-
47	5	Foundation	Wind	4,385,540	-	-	-	-	-	-	-	-	-
48	6	Sachin Wind Power	Wind	3,302,174	-	-	-	-	-	-	-	-	-
49	7	Yousha Energy Ltd.	Wind	3,637,060	-	-	-	-	-	-	-	-	-
50	8	Methi Wind Power	Wind	3,827,690	-	-	-	-	-	-	-	-	-
51	9	Guif Ahmed Wind Power	Wind	3,718,880	-	-	-	-	-	-	-	-	-
52	10	Methi Wind Power	Wind	3,566,969	-	-	-	-	-	-	-	-	-
53	11	Benaga Genset	Wind	4,896,130	-	-	-	-	-	-	-	-	-
54	12	Fajal Wind	Wind	2,578,070	-	-	-	-	-	-	-	-	-
55	13	Hydrochem Diamond Power (Private) Limited	Wind	4,773,970	-	-	-	-	-	-	-	-	-
56	14	EFCL Wind	Wind	3,527,230	-	-	-	-	-	-	-	-	-
57	15	EFCL Wind	Wind	7,751,458	-	-	-	-	-	-	-	-	-
58	16	Quetta Azhar Solar Park	Solar	13,905,110	-	-	-	-	-	-	-	-	-
59	17	Agipito Solar Park	Solar	14,502,640	-	-	-	-	-	-	-	-	-
60	18	Deval Quetta Energy	Solar	14,411,800	-	-	-	-	-	-	-	-	-
61	19	Chinal Energy	Solar	14,665,790	-	-	-	-	-	-	-	-	-
62	20	Huizha	Solar	2,367,490	-	-	-	-	-	-	-	-	-
63	21	Al Solar	Solar	1,521,168	-	-	-	-	-	-	-	-	-
64	22	ATP Wind	Wind	6,558,181	-	-	-	-	-	-	-	-	-
65	23	Huizha Wind	Wind	4,944,230	-	-	-	-	-	-	-	-	-
66	24	HUZA Wind	Wind	4,840,450	-	-	-	-	-	-	-	-	-
67	25	IGT	Wind	4,057,894	-	-	-	-	-	-	-	-	-
68	26	IGT	Wind	3,992,033	-	-	-	-	-	-	-	-	-
69	27	Encon Boshan A	Wind	6,045,995	-	-	-	-	-	-	-	-	-
70	28	Encon Boshan B	Wind	5,675,965	-	-	-	-	-	-	-	-	-
71	29	Encon Boshan C	Wind	5,602,469	-	-	-	-	-	-	-	-	-
72	30	Encon Boshan D	Wind	7,074,993	-	-	-	-	-	-	-	-	-
73	31	Foundation Wind Energy II Limited	Wind	4,847,190	-	-	-	-	-	-	-	-	-
74	32	Methi Wind Power Limited	Wind	5,085,320	-	-	-	-	-	-	-	-	-
75	33	Lucky Renewables (Private) Limited	Wind	5,948,510	-	-	-	-	-	-	-	-	-
76	34	ACT2 DNG Wind (Pvt) Ltd	Wind	6,588,190	-	-	-	-	-	-	-	-	-
77	35	Encon Wind Power (Pvt) Ltd	Wind	6,424,680	-	-	-	-	-	-	-	-	-
78	36	Huizha Wind Energy Ltd	Wind	7,391,410	-	-	-	-	-	-	-	-	-
79	37	Lakeside Energy Limited	Wind	6,443,850	-	-	-	-	-	-	-	-	-
80	38	Liberty Wind Power I Ltd	Wind	6,054,110	-	-	-	-	-	-	-	-	-
81	39	Liberty Wind Power II Ltd	Wind	6,152,230	-	-	-	-	-	-	-	-	-
82	40	Guif Ahmed Electric Limited	Wind	7,223,340	-	-	-	-	-	-	-	-	-
83	41	Atlas Solar Limited	Solar	14,689,300	-	-	-	-	-	-	-	-	-
84	42	Liberty Wind Power III (Pvt) Ltd	Wind	6,318,730	-	-	-	-	-	-	-	-	-
85	43	Huizha Wind Energy Limited	Wind	6,539,030	-	-	-	-	-	-	-	-	-
86	44	Methi Wind Power Limited	Wind	10,102,670	-	-	-	-	-	-	-	-	-
87	45	Liberty Wind Power Limited	Solar	7,729,752	-	-	-	-	-	-	-	-	-
88	46	Methi Wind Energy Limited	Solar	7,883,957	-	-	-	-	-	-	-	-	-
89	47	Encon Wind Energy Limited	Solar	7,585,886	-	-	-	-	-	-	-	-	-
90	48	Sub-Total		289,047,624	-	-	-	-	-	-	-	-	-
91	Q-Total:		10,262,169,881	92,965,615,038	3,734,969,460	96,700,584,498	1,090,557,994	2,425,570,447	3,516,128,441	-	94,056,173,032	6,160,539,997	100,216,713,029

GENERAL POWER PURCHASING AGENCY (GPPA)
Energy Procurement Report (Provisional)
For the Month of October 2024

S No	Power Producers	Fuel	Energy kWh	Fuel Charges Rs.	VO&M Charges Rs.	EPF Billing month (Rs.)	Prev. Adjustment In Fuel Cost (Rs.)	Prev. Adjustment In VO&M (Rs.)	Prev. Adjustment in EPF Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
1	Hydel		3,187,386.952	-	379,389.358	379,389.358	-	60,699.018	60,699.018	-	-	440,088.376	440,088.376
2	Coal-Local		1,518,248.500	16,981,926.604	1,327,130.273	18,309,656.877	152,729.591	1,889,430.500	2,042,160.091	-	17,134,656.195	3,217,150.713	20,351,806.989
3	Coal-Imported		902,547.900	15,263,023.111	389,605.944	15,652,627.055	(252,648.286)	146,137.477	(106,510.908)	-	15,010,372.725	535,743.421	15,546,116.146
4	MSD		-	-	-	-	-	-	-	-	-	-	-
5	FO		1,999,949	58,286.376	6,035.615	64,321.991	2,956.173	-	2,956.173	(0)	61,242.549	6,035.615	67,278.164
6	Gas		825,936.912	11,769,916.581	770,212.424	12,540,129.005	(582,608.909)	(4,788)	(587,397.697)	-	11,187,307.671	770,207.636	11,957,515.307
7	RLNG		2,002,617.899	45,344,534.462	824,524.021	46,169,058.483	329,318.241	11,187,270.247	44,887,445.974	-	46,887,445.974	1,153,847.262	48,041,293.236
8	Recharge		1,441,938.000	2,180,556.316	2,180,556.316	585,900.121	-	585,900.121	585,900.121	-	2,766,356.436	-	2,766,356.436
9	Imports from Iran		42,382.793	1,073,516.279	1,073,516.279	(112,329.867)	-	(112,329.867)	-	-	961,186.422	-	961,186.422
10	World Power		189,980.931	-	-	-	-	-	-	-	-	-	-
11	Salts		99,066.692	-	-	-	-	-	-	-	-	-	-
12	Recharge		50,265.352	293,857.210	37,471.825	331,329.034	1,783,747.850	-	1,783,747.849	-	2,077,605.698	37,471.824	2,115,076.883
13	Mixed		-	-	-	-	-	-	-	-	-	-	-
14	TOTALS		-	-	-	-	-	-	-	-	-	-	-
15	TOTALS		-	-	-	-	-	-	-	-	-	-	-
16	TOTALS		-	-	-	-	-	-	-	-	-	-	-
17	TOTALS		-	-	-	-	-	-	-	-	-	-	-
18	TOTALS		-	-	-	-	-	-	-	-	-	-	-
19	TOTALS		-	-	-	-	-	-	-	-	-	-	-
20	TOTALS		-	-	-	-	-	-	-	-	-	-	-
21	TOTALS		-	-	-	-	-	-	-	-	-	-	-
22	TOTALS		-	-	-	-	-	-	-	-	-	-	-
23	TOTALS		-	-	-	-	-	-	-	-	-	-	-
24	TOTALS		-	-	-	-	-	-	-	-	-	-	-
25	TOTALS		-	-	-	-	-	-	-	-	-	-	-
26	TOTALS		-	-	-	-	-	-	-	-	-	-	-
27	TOTALS		-	-	-	-	-	-	-	-	-	-	-
28	TOTALS		-	-	-	-	-	-	-	-	-	-	-
29	TOTALS		-	-	-	-	-	-	-	-	-	-	-
30	TOTALS		-	-	-	-	-	-	-	-	-	-	-
31	TOTALS		-	-	-	-	-	-	-	-	-	-	-
32	TOTALS		-	-	-	-	-	-	-	-	-	-	-
33	TOTALS		-	-	-	-	-	-	-	-	-	-	-
34	TOTALS		-	-	-	-	-	-	-	-	-	-	-
35	TOTALS		-	-	-	-	-	-	-	-	-	-	-
36	TOTALS		-	-	-	-	-	-	-	-	-	-	-
37	TOTALS		-	-	-	-	-	-	-	-	-	-	-
38	TOTALS		-	-									

Energy Cost (Rs.)	94,056,173,032	6,180,539,907	100,216,712,939
Cost not chargeable to DISCOs (Rs.)	1,643,539,942	-	1,643,539,942
EPP (Chargeable) (Rs.)	92,412,633,090	6,160,539,907	98,573,172,997
Energy Sold (KWh)	9,980,521,101	9,980,521,101	9,980,521,101
Avg. Rate (Rs./KWh)	9.2593	0.6173	9.8766

Reference Rate (Rs./KWh)	10.2752
FCA Rate Current month (Rs./KWh)	(1.0159)

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of October 2024

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Attock Gen Limited	RFO	156	794,712	26.5089	21,066,913	-	1,706,552	-	22,773,465
2	Foundation Power Company Daharki Ltd.	Gas	171	109,394,599	8.1059	886,746,118	29,262,622	14,309,141	-	930,317,881
3	Orient Power Company (Private) Limited	RLNG	213	24,466,536	24.7659	605,936,451	14,603,068	34,862,326	-	655,401,845
4	Saif Power Limited	RLNG	204	14,800,457	26.7516	395,935,476	11,086,193	21,740,511	-	428,762,180
5	Engro Powergen Qadirpur Limited	Gas	213	60,557,941	8.7158	527,808,141	15,834,244	64,423,246	-	608,065,631
6	Sapphire Electric Company Limited	RLNG	203	-	-	-	-	-	-	-
7	Halmore Power Generation Company Limited	RLNG	199	12,005,710	24.7656	297,328,612	4,013,936	15,716,729	-	317,059,277
8	Uch-II Power (Pvt.) Limited	Gas	381	250,949,472	13.0773	3,281,732,924	114,860,652	15,245,755	-	3,411,839,331
9	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	679,196,300	20.8233	14,143,093,349	212,146,400	1,021,023,562	-	15,376,263,311
10	National Power Parks Management Company Private	RLNG	2,453	1,091,545,896	20.4979	22,374,424,698	335,616,370	1,507,303,204	-	24,217,344,273
11	Punjab Thermal Power Private Limited	RLNG	1,320	152,587,000	20.7344	3,163,793,096	41,129,310	419,924,134	-	3,624,846,540
IPPs Total:-			6,693	2,396,298,623		45,697,865,778	778,552,797	3,116,255,161	-	49,592,673,735