



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

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No. 567 /FESCO/ CFO

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

Dated 22/10/2024

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

For information & n.a. please.

* ADG (Tariff)

Copy to:

- CG (M&E)

- MF

CC: Chairman

- M (Tariff)

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 1st QUARTER OF THE FINANCIAL YEAR 2024-25**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 1st Quarter PPP adjustment (July, 2024 – Sep, 2024) amounting to Rs. (947)/- Million for the Financial Year 2024-25 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the light of Authority decision (Para # 24) in the matter of FPA for the month of May 2023, notified vide SRO No.926(I)/2023 dated July 19, 2023 net financial impact of units purchased through net metering amounting to Rs.286 Million has been incorporated in the Capacity charges of the said adjustment.

FPA for the months of August & September, 2024 have not been notified by Authority, thus VO&M and FPA for the said months have been taken provisionally.

It is further added that Tariff determined by NEPRA for FY 2024-25 vide No. NEPRA/R/ADG(Trf)TRF-605&TRF-606/FESCO-2024/927-77 dated 14-06-2024 and notified by GoP vide SRO No.1039(I)/2024 dated 14-07-2024 dated, Hence references for the month of July,2024 has been taken average.

We shall be thankful if the Authority allow FESCO the 1st Quarter PPP Adjustment of the Financial Year 2024-25. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

- 1) QTA 1st Quarter (Annexure-A)
- 2) Working for net units purchase through Net metering (Annexure-B)

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Addl. Dir (RE).....
Date 25-10-24

REGISTRAR OFFICE
Diary No. 11488
Date: 24.10.24

Tariff Division Record
No. 5340
25-10-24

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
1st QUARTERLY PPP ADJUSTMENT FOR FY 2024-25

Description		Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased (Gross)	Actual	1,814	1,641	1,558	5,013
	T&D losses	8.38%	8.38%	8.38%	
	Units Lost	152	138	131	420
Incremental Units	Purchases	-	-	-	-
Incremental Units	Sales				-
Net Purchases		1,814	1,641	1,558	5,013
Gross units to be sold at allowed T&D		1,662	1,504	1,427	4,593
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	8.3210	9.3877	9.8006	
	Actual (NEPRA Monthly FCA Decision)	8.9828	8.8122	8.5739	
	FCA (NEPRA Monthly FCA Decision)	0.6618	(0.5755)	(1.2267)	
FCA still to be passed on		101	(79)	(160)	(139)
Variable O&M	Reference (Annex IV notified Tariff)	0.3952	0.4854	0.5260	
	Actual	0.4569	0.5644	0.5644	
	Amount Recovered Net Purchases	717	797	819	2,333
	Actual Invoiced cost by CPPA-G	827	925	877	2,629
Under / (Over) Recovery		110	128	58	296
Capacity	Reference (Annex IV notified Tariff)	11.4815	10.6149	13.2602	
	Actual Calculated	7.7933	13.0891	13.6175	
	Amount Recovered Net Purchases	20,827	17,420	20,658	58,906
	Actual Invoiced cost by CPPA-G	14,137	21,481	21,214	56,832
Under / (Over) Recovery		(6,691)	4,060	557	(2,073)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9910	1.0111	1.1805	
	Actual Calculated	1.2231	1.4502	1.0697	
	Amount Recovered Net Purchases	1,798	1,659	1,839	5,296
	Actual Invoiced cost by CPPA-G	2,219	2,380	1,666	6,265
Under / (Over) Recovery		421	721	(173)	969
Total Under / (Over) recovered		(6,059)	4,830	281	(947)
Recovery of Fixed cost Incremental Units		-	-	-	-
NET QUARTERLY ADJUSTMENT		(6,059)	4,830	281	(947)

Note:-

- 1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.
- 2- FPA for the months of August & Sep 2024 have not been notified by Authority, thus VO&M and FPA for the said months have been taken provisionally



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Faisalabad Electric Supply Company (FESCO)**Summary of Transfer Charges**

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,810,404,246
MDI (kw)	3,595,650

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	23,050,593,313
General Sales Tax (ETC-1)	Annx: A	4,150,609,159
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(2,316,465,659)
Capacity Transfer Charges (CTC)	Annx: B	12,219,323,088
NTDC's Use of System Charges	Annx: C	846,056,445
PMLTC Transmission Service Charges	Annx: D	953,705,533
Market Operations Fee	Annx: E	12,512,862
Sales Tax (MOF)	Annx: E	1,876,929

Total Transfer Charges**38,918,211,670***DA: As Above*



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	July-2024
Advice No	ES/FES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,810,404,246
Kvarh	
MDI (kw)	3,595,650

Energy Transfer Charge	Zero Rated Supply	-0.004610		(8,346,460)
	GST @ 18 %	12.736901		23,058,939,773

Total Transfer Charge	23,050,593,313
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GST	4,150,609,159
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Payable within Due Date	27,201,202,472
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Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	July-2024
Advice No	ES/FES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,810,404,246
MDI (kw)	3,595,650

Capacity Transfer Charges	3,398.362768	12,219,323,088
Energy Transfer Charges	(1.279530)	(2,316,465,659)
Total Transfer Charges		9,902,857,429

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,820,629,086. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	July-2024
Invoice No	MOF/FESCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,595,650	3.48	12,512,862	1,876,929	14,389,791


Manager Finance (Billing)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

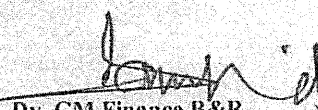
NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	July-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-07/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	12/08/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC, Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST		As per GOP Decision	-
Total			8,080,732,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,638,056,909
MDI (kw)	3,419,066

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	16,114,321,444
General Sales Tax (ETC-1)	Annx: A	2,900,577,860
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	333,461,689
Capacity Transfer Charges (CTC)	Annx: B	19,581,196,494
NTDC's Use of System Charges	Annx: C	804,506,230
PMLTC Transmission Service Charges	Annx: D	952,280,134
Market Operations Fee	Annx: E	1,937,453
Sales Tax (MOF)	Annx: E	290,618

Sub-Total		40,688,571,922
Legal Fee Credit	Annx: B	(118,735,639)
Total Transfer Charges		40,569,836,283

DA: As Above

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement Period	August-2024
Advice No	ES/FES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,638,056,909
Kvarh	
MDI (kw)	3,419,066

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	16,114,321,444

Total Transfer Charge	16,114,321,444
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GST	2,900,577,860
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Payable within Due Date	19,014,899,304
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Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement period	August-2024
Advice No	ES/FES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,638,056,909
MDI (kw)	3.419,066

Capacity Transfer Charges	5,727.060108	19,581,196,494
Energy Transfer Charges	0.203571	333,461,689
Legal Fee Credit		(118,735,639)
Total Transfer Charges		19,795,922,544

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,817,051,354. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Manager-Finance (B & R)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	August-2024
Invoice No	MOF/FESCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,419,066	2.06	7,043,276	1,056,491	8,099,767
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
3,595,650	-1.42	(5,105,823)	(765,873)	(5,871,696)
Total		1,937,453	290,618	2,228,071


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	IBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,648,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 12260-69

Dated: 11-Oct-24

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For
Manager Finance (B & R)

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of September-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,553,919,961
MDI (kw)	3,269,223

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	16,398,515,863
General Sales Tax (ETC-1)	Annx: A	2,951,732,855
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(437,645,731)
Capacity Transfer Charges (CTC)	Annx: B	19,346,653,114
NTDC's Use of System Charges	Annx: C	769,248,172
PMLTC Transmission Service Charges	Annx: D	890,472,312
Market Operations Fee	Annx: E	6,734,599
Sales Tax (MOF)	Annx: E	1,010,190
Total Transfer Charges		39,926,721,375

DA: As Above

Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement Period	September-2024
Advice No	ES/FES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,553,919,961
Kvarh	
MDI (kw)	3,269,223

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	16,398.515.863

Total Transfer Charge	16,398,515,863
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GST	2,951,732,855
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Payable within Due Date	19,350,248,719
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For 
Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	September-2024
Advice No	ES/FES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,553,919,961
MDI (kw)	3,269,223

Capacity Transfer Charges	5,917.813840	19,346,653,114
Energy Transfer Charges	(0.281640)	(437,645,731)
Total Transfer Charges		18,909,007,383

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,760,641,176. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

for
Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)**CPPA-NTN: 4401241-1**
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	September-2024
Invoice No	MOF/FESCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,269,223	2.06	6,734,599	1,010,190	7,744,789

For

Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	September-24
	Invoice No.	UoSC/2024-09/01
	Issue Date	08/10/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST		As per GOP Decision	-
Total			7,820,064,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,882	100%	7,820,064,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CEO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 6745 /FD/GEPCO/CPC

Dated: 18-10-2024

The Registrar NEPRA,
NEPRA Tower, Ataturk (East),
G-5/1, Islamabad.

Subject: SUBMISSION OF POWER PURCHASE PRICE (PPP) QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 1ST QUARTER (JULY-24 TO
SEPTEMBER-24) OF FY 2024-25

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)

Respected Sir,

In pursuance of Federal Government Notified Tariff vide SRO No. 1029(1)/2024 dated 12-07-2024 and SRO No. 1039(1)/2024 dated 14-07-2024, GEPCO is submitting this application for the 1st Quarter of FY 2024-25 PPP Adjustment pertaining to:

1. The Capacity and Transmission Charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The Variable O & M as per actual being passed on to GEPCO per the notified Transfer Pricing Mechanism;
3. The Impact of Fuel Charges Adjustment with respect to Allowed Transmission & Distribution Losses per the notified tariff.

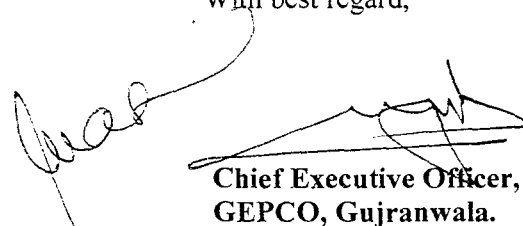
It is pertinent to mention that all the cost of Net Metering as well as SPPs has been considered under Capacity Charges for the calculation of instant quarterly adjustment petition.

The Capacity Charges also include the invoices of arrears pertaining to previous periods due to indexed tariff of SPPs by NEPRA vide NEPRA/R/ADG(Tariff)TRF-260/PPDCL-2014/8267-71 & NEPRA/R/ADG(Tariff)TRF-556/CHP-201/8255-59 dated June 05, 2024. (complete case is attached herewith).

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 1st Quarter of FY 2024-25 as per the notified tariff. The application is supported with all requisite data and supporting materials.

DA/As Above

With best regard,


Chief Executive Officer,
GEPCO, Gujranwala.

For information & n.a. please.
TARIFF (DEPARTMENT) DG (Tariff)
Dir (T-I)..... Dir (T-II)..... Copy to: CC: Chairman
Dir (T-III)..... Dir (T-IV)..... DG (M&E) M (Tariff)
Dir (T-V)..... Addl. Dir (RE)..... MF
Date 22-10-24

REGISTRAR OFFICE
Diary No. 11294
Date: 21-10-24
Tariff Division Record
No. 5275
dated 22-10-24

**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING
TO 1ST QUARTER (JULY-24 TO SEPTEMBER-24) OF
FINANCIAL YEAR 2024-25**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED

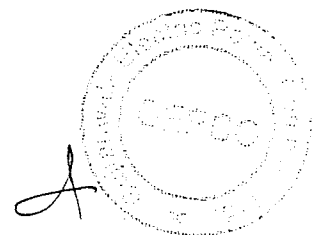


OCTOBER 18, 2024

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

PHONE #: +92-55-9200507, FAX #: +92-55-9200530



1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the seven districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandi Bahaudin, Sialkot, Gujrat and Wazirabad under Distribution License No. No. 04/DL/2023 granted by NEPRA (the Distribution License). Additionally, NEPRA conferred Electric Power Supply License No. SOLR/04/2023 upon GEPCO on December 27, 2023, permitting the company to engage in the sale of electric power.

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 1st Quarter of FY 2024-25 is based on the parameters / figures given in the Determination of FY 2024-25 notified vide S.R.O No 1029(1)/2024 dated 12-07-2024 and SRO No. 1039(1)/2024 dated 14-07-2024.
2. On the analogy given above, Quarterly Adjustment Application for the 1st Quarter of FY 2024-25 is required to be decided by the Authority on account of following: -


Summary of PPP 1st Quarter Adjustment of FY 2024-25

(Rs. in Million)

Description	Quarterly Adjustment
Capacity Charges Adjustment	2,565
Use of System Charges (UoSC) Adjustment	240
Variable O& M Charges (VC) Adjustment	76
FCA Impact of Allowed Losses	(221)
Total Quarterly Adjustment	2,660

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 1st Quarter Adjustment of the Financial Year 2024-25 as per the applicable notified tariff in aggregate to Rs.2,660 million, which may be passed on consumers during the FY 2024-25 on units to be sold. Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed. The detailed working sheets / calculations and supporting documents are attached herewith.


Chief Executive Officer,
GEPCO, Gujranwala.

GUJRANWALA ELECTRIC POWER COMPANY LIMITED
QUARTERLY ADJUSTMENT FOR 1ST QUARTER FY 2024-25

Description		Unit	Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased	Actual	MkWh	1,492	1,341	1,282	4,116
	T&D losses	%	8.90%	8.90%	8.90%	
	Units Lost	MkWh	133	119	114	366
Gross units to be sold at allowed T&D		MkWh	1,360	1,222	1,168	3,749
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	9.3520	9.3877	9.8006	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.9828	8.8122	8.8975	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	(0.3692)	(0.5755)	(0.9031)	
FCA still to be passed on		Rs. In Million	(49.04)	(68.694)	(103.04)	(221)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.4550	0.4854	0.5260	
	Actual Calculated (W-1)	Rs./kWh	0.4544	0.5610	0.5065	
	Amount Recovered Net Purchases	Rs. In Million	679	651	674	2,004
	Actual Invoiced cost by CPPA-G	Rs. In Million	678	752	649	2,080
Under / (Over) Recovery		Rs. In Million	(1)	101	(25)	76
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	12.6605	11.2169	13.6217	
	Actual Calculated (W-1)	Rs./kWh	8.4508	15.3261	16.2244	
	Amount Recovered Net Purchases	Rs. In Million	18,896	15,044	17,462	51,402
	Actual Invoiced cost by CPPA-G	Rs. In Million	12,613	20,555	20,798	53,966
Under / (Over) Recovery		Rs. In Million	(6,283)	5,511	3,336	2,565
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.1424	1.0684	1.2127	
	Actual Calculated (W-1)	Rs./kWh	1.0850	1.2642	1.2622	
	Amount Recovered Net Purchases	Rs. In Million	1,705	1,433	1,555	4,693
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,619	1,696	1,618	4,933
Under / (Over) Recovery		Rs. In Million	(86)	263	63	240
NET QUARTERLY ADJUSTMENT		Rs. In Million	(6,419)	5,806	3,272	2,660

(M)



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

(W-1)

CALCULATION OF ACTUAL VARIABLE O & M, CAPACITY AND UoSC & MOF COSTS

FOR THE PERIOD JULY-24 TO SEPTEMBER-24

Units Received(KWH):

Month	CPPA-G	Head Marala	Chianwali	Net Metering	Total
	1	2	3	4	5=1+2+3+4
July-24	1,484,473,917	250,497	1,403,727	6,367,631	1,492,495,772
August-24	1,333,024,356	474,418	1,433,494	6,243,947	1,341,176,215
September-24	1,271,490,746	1,111,976	1,475,617	7,842,299	1,281,920,638
Total	4,088,989,019	1,836,891	4,312,838	20,453,877	4,115,592,625

Variable O & M(PKR):

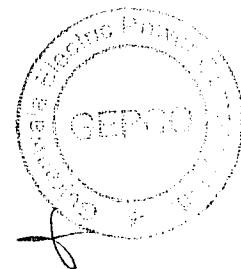
Month	Rate as per FCA Decision (Rs./kWh)	Units from CPPAG(KWH)	Variable O&M Charges	Total Units (KWH)	Rs./kWh
	1	2	3=1*2	4	5=3/4
July-24	0.4569	1,484,473,917	678,256,133	1,492,495,772	0.4544
August-24	0.5644	1,333,024,356	752,358,947	1,341,176,215	0.5610
September-24	0.5107	1,271,490,746	649,286,749	1,281,920,638	0.5065
Total		4,088,989,019	2,079,901,829	4,115,592,625	

Capacity(PKR):

Month	Capacity Charges CPPA	Wind Power	Head Marala Monthly Cost	Chianwali Monthly Cost	Net Metering Cost @ 27	Head Marala Cost-Arrears	Chianwali Cost-Arrears	Total Cost	Total Units (KWH)	Rs./kWh
	1	2	3	4	5	6	7	8=1+2+3+4+5+6+7	9	10=8/9
July-24	10,918,742,469	1,492,857,961	4,881,285	24,331,642	171,926,037	-	-	12,612,739,394	1,492,495,772	8.4508
August-24	18,873,629,672	1,478,687,155	9,244,699	24,847,612	168,586,569	-	-	20,554,995,707	1,341,176,215	15.3261
September-24	18,784,158,991	1,440,639,813	21,668,409	25,646,466	211,742,073	241,052,943	73,511,591	20,798,420,286	1,281,920,638	16.2244
Total	48,576,531,132	4,412,184,929	35,794,393	74,825,720	552,254,679	241,052,943	73,511,591	53,966,155,387	4,115,592,625	

UoSC & MoF(PKR):

Month	Use of System Charges-NTDC	Use of System Charges- PMLTC	MoF	Total	Total Units (KWH)	Rs./kWh
	1	2	3	4=1+2+3	5	6=5/4
July-24	756,005,253	852,196,560	11,181,038	1,619,382,851	1,492,495,772	1.0850
August-24	775,435,385	917,869,478	2,226,389	1,695,531,252	1,341,176,215	1.2642
September-24	746,882,672	864,582,281	6,538,794	1,618,003,747	1,281,920,638	1.2622
Total	2,278,323,310	2,634,648,319	19,946,221	4,932,917,850	4,115,592,625	





PPDCL No. / 591 /2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT
2-A Zafar Ali Road, Gullberg-V, Lahore.

Dated: 03rd October, 2024.

To,

Chief Executive Officer
Gujranwala Electric Power Company Limited (GEPCO)
(Market Implementation Regulatory affairs Department)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF SEP-2024**
AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA

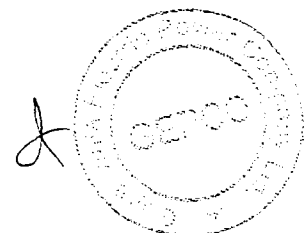
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Sep-2024 amounting to **Rs. 25,646,466** (Twenty-Five Million Six Hundred Forty-Six Thousand Four Hundred Sixty-Six Rupees Only-) against Total Units Delivered of **1,475,617 KWHs** electricity to GEPCO.

DA/As Above

Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 548 / 2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
Government of the Punjab, Energy Department
2-A Zafar Ali, Road, Gullberg-V, Lahore.

Dated: 06th September, 2024.

To,

Chief Executive Officer
Gujranwala Electric Power Company Limited (GEPCO)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY (7.64-MW MHP) FOR THE MONTH OF AUG-2024**

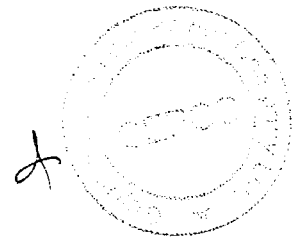
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of AUG-2024 amounting to **Rs.9,244,699** ((*Nine Million Two Hundred Forty-Four Thousand Six Hundred Ninety-Nine Rupees Only*-) against Total Units Delivered of **474,418 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 549 /2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT
2-A Zafar Ali Road, Gullberg-V, Lahore.

Dated: 06th September, 2024.

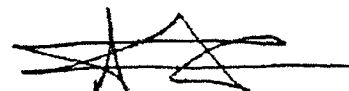
To,

Chief Executive Officer
Gujranwala Electric Power Company Limited (GEPCO)
(Market Implementation Regulatory affairs Department)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF AUG-2024**
AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA

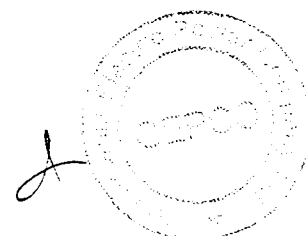
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Aug-2024 amounting to **Rs.24,847,612** (Twenty-Four Million Eight Hundred Forty-Seven Thousand Six Hundred Twelve Rupees Only-) against Total Units Delivered of **1,433,494 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 503 / 2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
Government of the Punjab, Energy Department
2-A Zafar Ali, Road, Gullberg-V, Lahore.

Dated: 08th August, 2024.

To,

Chief Executive Officer
Gujranwala Electric Power Company Limited (GEPCO)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY (7.64-MW MHP) FOR THE MONTH OF JUL-2024**

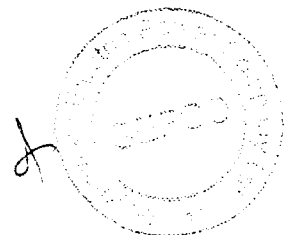
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Jul-2024 amounting to **Rs.4,881,285** (*Four-Million, Eight Hundred Eighty-One Thousand Two Hundred Eighty-Five Rupees Only-*) against Total Units Delivered of **250,497 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 504 /2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT
2-A Zafar Ali Road, Gullberg-V, Lahore.

Dated: 08th August, 2024.

To,

Chief Executive Officer
Gujranwala Electric Power Company Limited (GEPCO)
(Market Implementation Regulatory affairs Department)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF JUL-2024**
AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA

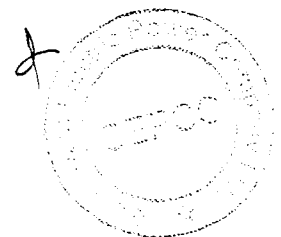
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Jul-2024 amounting to **Rs.24,331,642** (Twenty-Four Million, Three Hundred Thirty-One Thousand Six Hundred Forty-Two Rupees Only) against Total Units Delivered of **1,403,727 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. / 590 / 2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
Government of the Punjab, Energy Department
2-A Zafar Ali, Road, Gullberg-V, Lahore.

Dated: 03rd October, 2024.


To,

Chief Executive Officer
Gujranwala Electric Power Company Limited (GEPCO)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY (7.64-MW MHP) FOR THE MONTH OF SEP-2024**

This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of SEP-2024 amounting to **Rs.21,668,409/-** (*Twenty-One Million Six Hundred Sixty-Eight Thousand Four Hundred Nine Rupees Only*) against Total Units Delivered of **1,111,976 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PUNJAB POWER DEVELOPMENT COMPANY LIMITED
ENERGY DEPARTMENT
GOVERNMENT OF PUNJAB
1-A, Lohi Road, Lahore

INVOICE

Invoice No: PPDCL/GEPCO/MHPP/ARREARS/MAY-2024

Invoice Date: 24.06.2024

To Chief Executive Officer
Gujranwala Electric Power Company (GEPCO)
Vapda Resi House, W Block, Peoples Colony, Gujranwala.

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE INDEXATION ARREARS JUL-2023 TO MAY-2024

Sale of electricity for the net electric output delivered to GEPCO under Energy Purchase agreement of 7.64 MW Marala Hydro Power Project

Sr. #	Description	No. of Days	kWh	Amount in PKR
1	Total Units (kWh) delivered from 01.07.2023 to 30.09.2023	92	6,056,864	63,821,232
2	Total Units (kWh) delivered from 01.10.2023 to 31.12.2023	92	7,031,659	73,906,455
3	Total Units (kWh) delivered from 01.01.2024 to 31.03.2024	91	2,431,254	27,132,755
4	Total Units (kWh) delivered from 01.04.2024 to 27.04.2024	27	954,193	10,759,480
5	Total Units (kWh) delivered from 28.04.2024 to 30.04.2024	3	153,560	1,731,543
6	Total Units (kWh) delivered from 01.05.2024 to 31.05.2024	31	1,332,223	15,022,146
	Total Energy Price of Units delivered			200,234,271

17,959,793

Payment Terms:

- Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majid Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN #3584219-9
- Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- Calculation of Net Electric Output arrears for Apr-2023 to Jun-2023 (Annexure-A)
- Quarterly Indexation of the relevant Reference Tariff components of Marala Hydro Power Plant Project (Annexure-B)
- Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-C)
- Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-D)
- Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

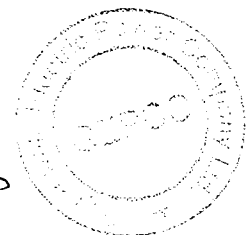
For and on behalf
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

Invoice No: 5491
Passed for Rs. 200,234,271/-
Less Deductions Rs. 24,586,221/-
Net Payable Rs. 175,648,050/-
In Rupees Only: Seventy five million six hundred and forty eight thousand only
Chargesable to A/c Code:

Auditor/ACs Officer/Add. Dy. M (C.A.)
GEPCO WAPDA Gujranwala.

10-10-24





PUNJAB POWER DEVELOPMENT COMPANY LIMITED

ENERGY DEPARTMENT

THE GOVERNMENT OF PUNJAB

2-A Zafar Ali Road, Gullberg-V, Lahore.

INVOICE

Invoice No: PPDCL/GEPCO/MHPP/ARREARS/upto-JUN-2023

Invoice Date: 24/06/2024

The Chief Executive Officer
Gujranwala Electric Power Company (GEPCO)
Vapda Rest House, W Block, Peoples Colony, Gujranwala.

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE INDEXATION ARREARS APR-2023 TO JUN-2023

Sale of electricity for the net electric output delivered to GEPCO under Energy Purchase agreement of 7.64 MW Marala Hydropower project

Sr.#	Description	No. of Days	kWh	Amount in PKR
1	Total Units (kWh) delivered from 28.04.2023 to 30.04.2023	3	389,164	3,763,449
2	Total Units (kWh) delivered from 01.05.2023 to 31.05.2023	30	3,855,119	37,281,313
3	Total Units (kWh) delivered from 01.06.2023 to 30.06.2023	31	3,614,621	34,955,554
	Total Energy Price of Units delivered			76,000,316
				7858904

Payment Terms:

- Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited. NTN #3584219-9
- Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- Calculation of Net Electric Output arrears for Apr-2023 to Jun-2023 (Annexure-A)
- Quarterly Indexation of the relevant Reference Tariff components of Marala Hydro Power Plant Project (Annexure-B)
- Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-C)
- Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-D)
- Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

Invoice No. 5492 Date 10-10-24

Passed for Rs. 76000316/-

Less Deductions Rs. 10598373/-

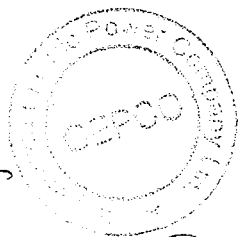
Net Payable Rs. 65401943/-

In Rupees Sixty five million four hundred

for thousand nine hundred and forty three only

Chargeable to No Code

Additional Chief Officer/Addl Dy: M (C.A.)
GEPCO WAPDA Gujranwala.

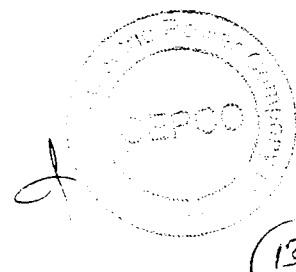


**ACT: MARALA HYDROPOWER PROJECT (MHP) ENERGY PAYMENT ARREARS
OF INDEXED INVOICE FOR THE COD PERIOD (28 APRIL-2023 TO MAY-
2024)**

PUC is an invoice received from the office of Chief Executive Officer Punjab Power Development Company Limited (PPDCL) vide No. 403/2024 dated 24-06-2024 for the period of April-2023 to June-2023 and vide No. 402/2024 dated: 24-06-2024 for the period of July-2023 to May-2024 (F/A)

1. NEPRA had determined the tariff for the subjected project vide Case No. NEPRA/TRF-260/PPDCL-2014 dated Feb 12,2015 (F/B)
2. NEPRA had determined tariff for Pre-COD sale of electricity at the applicable tariff minus repayment of Debt and Interest component vide NEPRA letter No. NEPRA/TRF-2061/2014/15891 dated Nov 23, 2016 (F/C)
3. GEPCO entered into a Pre-COD agreement with M/S PPDCL on 31-07-2017 for purchase of power from Marala Hydro Power Project at Pre-Cod Tariff Rate. (F/D)
4. GEPCO had started receiving energy from MHPP from Nov-2017 till the commencement of COD at the NEPRA determined Pre-COD rate.
5. It was notified in the tariff determination above that some components would be indexed by the Authority which would be applicable on and after COD.
6. Later, GEPCO entered into an Energy Purchase Agreement (EPA) with PPDCL on April 28, 2023 and same was considered as Commercial Operation Date (COD) as per EPA. (F/E)
7. In line with decision already made by NEPRA, the indexable tariff components have been determined for the different quarterly periods, i.e. for the period April-June 2023 to April-June 2024 of the subjected project vide No. NEPRA/R/ADG(Tariff)TRF-260/PPDCL-2014/8267-71 dated June 05, 2024. (F/F)
8. GEPCO has already paid the post COD invoices on monthly basis at the reference tariff determined by the Authority (as mentioned in NP-1 and NP-2 above), details are given below:

MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
28th April-23 - 30th April-23			389,164	9.1177	3,548,281
May-23	3,915,573	60,454	3,855,119	9.1177	35,149,819
Jun-23	3,672,423	57,802	3,614,621	9.1177	32,957,030
APR-JUN-23	7,587,996	118,256	7,858,904	9.1177	71,655,129



MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Jul-23	2,124,717	47,343	2,077,374	9.1177	18,940,873
Aug-23	1,162,510	38,729	1,123,781	9.1177	10,246,298
Sep-23	2,915,591	59,882	2,855,709	9.1177	26,037,498
JUL-SEP 23	6,202,818	145,954	6,056,864	9.1177	55,224,669

MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Oct-23	3,347,600	61,609	3,285,991	9.1177	29,960,680
Nov-23	2,096,429	52,661	2,043,768	9.1177	18,634,463
Dec-23	1,749,223	47,323	1,701,900	9.1177	15,517,414
Oct-Dec-23	7,193,252	161,593	7,031,659	9.1177	64,112,557

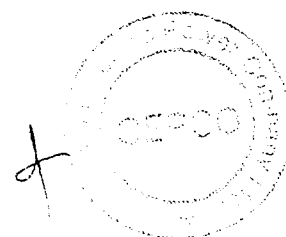
MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Jan-24	120,841	21,483	99,358	9.1177	905,916
Feb-24	1,245,249	55,879	1,189,370	9.1177	10,844,319
Mar-24	1,186,874	44,308	1,142,566	9.1177	10,417,574
Jan-Mar-24	2,552,964	121,670	2,431,294	9.1177	22,167,809

MONTH	IMPORTED (KWH)	EXPORTED (KWH)	NET (KWH)	TARIFF (Rs.)	PAYMENT (Rs.)
Apr-24	1,152,918	45,165	1,107,753	9.1177	10,100,160
May-24	1,383,365	51,142	1,332,223	9.1177	12,146,810
Apr-May-24	2,536,283	96,307	2,439,976	9.1177	22,246,969

Total amount claimed by PPDCL and paid (100%) by GEPCO comes to Rs. 235,407,133.

9. PPDCL has submitted Arrear bill invoices as per indexed rate determined by NEPRA in its determination referred at NP-7 above, detail of which has given below:

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (RS.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
April (28-30)-23	18.7883	389,164	7,311,730	3,548,281	3,763,449
May-23	18.7883	3,855,119	72,431,132	35,149,819	37,281,314
Jun-23	18.7883	3,614,621	67,912,584	32,957,030	34,955,554
APR-JUN-23	18.7883	7,858,904	147,655,446	71,655,129	76,000,317





MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Jul-23	20.1270	2,077,374	41,811,306	18,940,873	22,870,434
Aug-23	20.1270	1,123,781	22,618,340	10,246,298	12,372,042
Sep-23	20.1270	2,855,709	57,476,855	26,037,498	31,439,357
JUL-SEP-23	20.1270	6,056,864	121,906,502	55,224,669	66,681,833

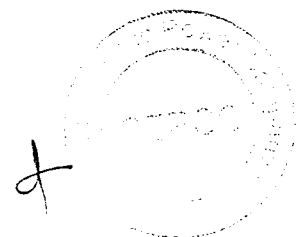
MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Oct-23	20.3393	3,285,991	66,834,757	29,960,680	36,874,077
Nov-23	20.3393	2,043,768	41,568,810	18,634,463	22,934,347
Dec-23	20.3393	1,701,900	34,615,455	15,517,414	19,098,041
Oct-Dec-23	20.3393	7,031,659	143,019,022	64,112,557	78,906,465

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Jan-24	20.2775	99,358	2,014,732	905,916	1,108,815
Feb-24	20.2775	1,189,370	24,117,450	10,844,319	13,273,131
Mar-24	20.2775	1,142,566	23,168,382	10,417,574	12,750,808
Jan-Mar-24	20.2775	2,431,294	49,300,564	22,167,809	27,132,755

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT BILLED @Rs. 9.1177	AMOUNT DUE (Rs.)
Apr up to 27- 24	20.2409	954,193	19,459,526	8,700,046	10,759,480
Apr 28-24 to Apr 30-24	20.3937	153,560	3,131,657	1,400,114	1,731,543
May-24	20.3937	1,332,223	27,168,956	12,146,810	15,022,147
Apr-May-24	20.3937	2,439,976	49,760,139	22,246,969	27,513,170

Total amount for the Period from April 28, 2023 to May 31, 2024 as claimed by PPDCL being difference of Indexed claim Rs.511,641,672 less already paid 235,407,133, comes to Rs 276,234,539.

N.G. Total = 17,959,793 KWH.





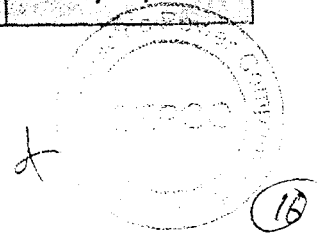
The above calculation based on the tariff components details are given below:

Tariff Components	REF	Apr-Jun-23	Jul-Sep-23	Oct-Dec-23	Jan-Mar-24	Apr(1-27)-23	Apr(28)-Jun-24
	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
V O&M	0.3378	0.7426	0.8263	0.8673	0.9176	0.9425	0.9425
Water Usage Charges	0.1500	0.1500	0.1500	0.1500	0.1500	0.1500	0.3028
Fixed O&M Local	0.8107	1.7822	1.983	2.0814	2.2022	2.2618	2.2618
Fixed O&M Foreign	0.2027	0.7123	0.7277	0.7397	0.7226	0.7203	0.7203
Insurance	0.9630	0.9630	0.9630	0.9630	0.9630	0.9630	0.9630
Return on Equity (ROE)	2.5760	7.1099	7.185	7.235	7.0673	6.9697	6.9697
ROE During Construction	0.5603	1.5465	1.5628	1.5737	1.5372	1.516	1.516
Withholding Tax @7.5%	0.2352	0.2352	0.2352	0.2352	0.2352	0.2352	0.2352
Loan Repayment	2.8092	5.5466	6.494	6.494	6.4824	6.4824	6.4824
Interest Charges	0.4727						
Total	9.1176	18.7883	20.1270	20.3393	20.2775	20.2409	20.3937

Note:

- Water use charges:** As per decision of the Authority in the matter of indexation "Water Use Charges (WUC) shall be paid to the Power Producer upon production of payment evidence to the power purchaser" Amount deducted Rs. 4,099,832 (F/G)
 - Withholding tax:** As per determination of the Authority in the matter of Tariff Petition "If any tax is imposed on the petitioner shall be reimbursed by the power purchaser to the petitioner on production of original receipts" Amount deducted Rs. 6,072,558 (F/H)
 - Insurance:** Being the indexable component of the Tariff as per determination of the Authority in the matter of Tariff Petition (F/I) and Authority has not indexed it in its decision of the indexation (Amount deducted Rs. 24,863,405)
 - There is calculation mistake in April (1-27)-24 i.e.** $954,193 \times 20.2409 = 19,313,725$ instead of 19,459,526 (Amount deducted Rs. 145,801)
 - Total Amount deducted on a/c of above Rs. 35,181,596**
11. After adjusting above noted components and calculation mistake in PPDCL invoice, GEPCO is liable for the following Amount mentioned on quarterly basis:

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
April (28-30)-23	17.4401	389,164	6,787,059	3,548,281	3,238,778
May-23		3,855,119	67,233,661	35,149,819	32,083,842
Jun-23		3,614,621	63,039,352	32,957,030	30,082,322
APR-JUN-23	-	7,858,904	137,060,072	71,655,129	65,404,943



MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
Jul-23	18.7788	2,077,374	39,010,591	18,940,873	20,069,718
Aug-23		1,123,781	21,103,259	10,246,298	10,856,961
Sep-23		2,855,709	53,626,788	26,037,498	27,589,290
JUL-SEP-23	-	6,056,864	113,740,638	55,224,669	58,515,969

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
Oct-23	18.9911	3,285,991	62,404,584	29,960,680	32,443,904
Nov-23		2,043,768	38,813,402	18,634,463	20,178,939
Dec-23		1,701,900	32,320,953	15,517,414	16,803,539
OCT-DEC-23	-	7,031,659	133,538,939	64,112,557	69,426,382

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE
Jan-24	18.9293	99,358	1,880,777	905,916	974,861
Feb-24		1,189,370	22,513,942	10,844,319	11,669,623
Mar-24		1,142,566	21,627,975	10,417,574	11,210,401
JAN-MAR-24	-	2,431,294	46,022,694	22,167,809	23,854,884

MONTH	IINDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED (Rs.)	AMOUNT PAID @Rs. 9.1177	AMOUNT DUE (Rs.)
Apr up to 27- 2024	18.8927	954,193	18,027,282	8,700,046	9,327,237
Apr (27-30)- 2024	18.8927	153,560	2,901,163	1,400,114	1,501,049
May-24		1,332,223	25,169,289	12,146,810	13,022,480
APR-MAY-24	-	2,439,976	46,097,735	22,246,969	23,850,765

12. It is therefore requested that kindly approval may be accorded for making of the payment of arrears amounting to Rs. 241,052,943 (Rupees Two hundred fortyone million, fifty-two thousand, nine hundred and forty-three only) to M/s Punjab Power Development Company Limited (PPDCL) Lahore. Summary abstract of amount due, amount paid and net payable is given at (F/J)

Total = 17,959,793 KWH



13. Submitted for approval of NP # 12 please.

Note:

- Withheld payment in relation to water usage charges and taxes will be considered for payment upon production of payment evidence by the PPDCL to GEPCO, and insurance will be paid as per NEPRA determination of insurance component.
- Total arrears amounting to Rs. 314,564,534 (Rs. 241,052,943 for MHP & Rs. 73,511,591 for CHP) will be paid in Six equal monthly installments as approved by the PPDCL BoD after considering a request from GEPCO.

MANAGER (CM & RA)
MIRAD GEPCO Gujranwala

14. DIRECTOR GENERAL (MIRAD) GEPCO

As detailed at para 1-11 ante approved for payment of Rs. 241,052,943/- to PPDCL as difference of indexed rates vs. actual payment in 6 equal installments is solicited please. Each installment works out to Rs. 40.175 million.

15. CHIEF EXECUTIVE OFFICER (GEPCO)

16. CHIEF FINANCIAL OFFICER (GEPCO)

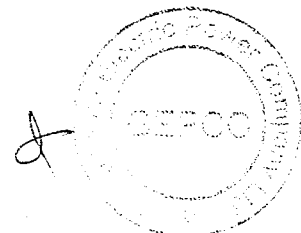
Commence payment of 6 instalments on monthly basis amounting to Rs. 40.175 million. Each from October 2024.

17. M(CA):

18. DM(CA)

19. Am(P)/Mr. Khan

127-P





PUNJAB POWER DEVELOPMENT COMPANY LIMITED
ENERGY DEPARTMENT
THE GOVERNMENT OF PUNJAB
7-A Jallian Wallah Road, Lahore

INVOICE

Invoice No: PPDCL/GEPCO/CHP/ARREARS/MAY-24

Invoice Date: 24/06/2024

The Chief Executive Officer
Gujranwala Electric Power Company (GEPCO)
Wapda Rest House, W Block, Peoples Colony, Gujranwala

National Tax Number GEPCO: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE INDEXATION ARREARS SEP-2023 TO MAY-2023

Sale of electricity for the net electric output delivered to GEPCO under the Energy Purchase Agreement of 5.38MW Chianwali Hydropower Project.

Sr.#	Description	No. of Days	kWh	Amount in PKR
1	Total Units (kWh) delivered from 21.09.2023 to 30.09.2023	10	825,976	6,165,167
2	Total Units (kWh) delivered from 01.10.2023 to 31.12.2023	92	4,133,656	31,614,615
3	Total Units (kWh) delivered from 01.01.2024 to 31.03.2024	91	2,650,388	20,719,672
4	Total Units (kWh) delivered from 01.04.2024 to 30.06.2024	91	3,039,830	24,066,638
	Total Energy Price of Units delivered			82,566,092

Payment Terms:

- Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/payment order in favour of Punjab Power Development Company Limited. NTN # 3584219-9
- Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- Calculation of Net Electric Output arrears for Sep-2023 to May-2024 (Annexure-A)
- Quarterly Indexation of the relevant Reference Tariff components of Chianwali Hydro Power Plant Project (Annexure-B)
- Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-C)
- Joint Monthly Meter Readings of Chianwali Hydro Power Plant duly signed by the committee. (Annexure-D)
- Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

Token No. 3493
Passed for Rs. 82,566,092/-
Less Deductions Rs. 9,54,501/-
Net Payable Rs. 73,02,151/-
In Rupees Seventy Three Lakhs and Fifty One Thousand One Hundred and Fifty One

Director/General Manager/Additional Manager (C.A.)
GEPCO WAPDA

10-10-24 10/10/24



**SUBJECT: CHIANWALI HYDROPOWER PROJECT (MHP) ENERGY PAYMENT
ARREARS OF INDEXED INVOICE FOR THE COD PERIOD (21 SEP-2023
TO MAY-2024)**

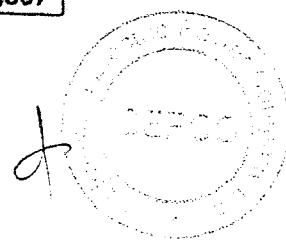
PUC is an invoice received from the office of Chief Executive Officer Punjab Power Development Company Limited (PPDCL) vide No. 401/2024 dated 24-06-2024 for the period of Sep-2023 to May-2024 (F/A)

1. NEPRA had determined the tariff for the subjected project vide Case No. NEPRA/TRF-556/CHP-2021 (F/B)
2. It was notified in the tariff determination above that some components would be indexed by the Authority which would be applicable on and after COD.
3. GEPCO entered into an Energy Purchase Agreement (EPA) with PPDCL on April 28, 2023 and it was agreed that Commercial Operation Date will be day immediately following the date on which complex is commissioned (F/C)
4. Later Complex was commissioned on 20 Sep,2023 and COD taken as 21 Sep,2023 as per EPA (F/D)
5. In line with decision already made by NEPRA, the indexable tariff components have been determined for the different quarterly periods, i.e. for the period Jul-Sep-23 to Apr-Jun-24 vide No. NEPRA/R/ADG(Trf)/TRF-556/CHP-201/8255-59 dated June 05, 2024. (F/E)
6. GEPCO has already paid the post COD invoices on monthly basis at the reference tariff determined by the Authority (as mentioned in NP-1), details are given below:

MONTH	NET GENERATION (KWH)	TARIFF	PAYMENT
21-30 Sep-23	825,976	10.6765	8,818,533

MONTH	NET GENERATION(KWH)	TARIFF	PAYMENT
Oct-23	2,512,385	10.6765	26,823,478
Nov-23	865,514	10.6765	9,240,660
Dec-23	755,757	10.6765	8,068,840
Oct-Dec-23	4,133,656		44,132,978

MONTH	NET GENERATION(KWH)	TARIFF	PAYMENT
Jan-24	45,009	10.6765	480,539
Feb-24	978,074	10.6765	10,442,407
Mar-24	1,627,305	10.6765	17,373,922
Jan-Mar-24	2,650,388		28,296,867



(25)



MONTH	NET GENERATION(KWH)	TARIFF	PAYMENT
Apr-24	1,494,603	10.6765	15,957,129
May-24	1,545,227	10.6765	16,497,616
Apr-May-24	3,039,830		32,454,745

Total amount claimed by PPDCL and paid (100%) by GEPCO comes to Rs. 113,703,123

7. PPDCL has submitted Arrear bill invoices as per indexed rate determined by NEPRA in its determination referred at NP-7 above, detail of which has given below:

Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
21-30 Sep-23	18.1406	825,976	14,983,700.23	8,818,533	6,165,167

Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
Oct-23	18.3246	2,512,385	46,038,450.17	26,823,478	19,214,972
Nov-23	18.3246	865,514	15,860,197.84	9,240,660	6,619,538
Dec-23	18.3246	755,757	13,848,944.72	8,068,840	5,780,105
Oct-Dec-23		4,133,656	75,747,593	44,132,978	31,614,614

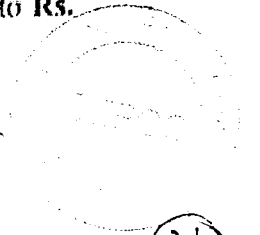
Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
Jan-24	18.4941	45,009	832,400.95	480,539	351,862
Feb-24	18.4941	978,074	18,088,598.36	10,442,407	7,646,191
Mar-24	18.4941	1,627,305	30,095,541.40	17,373,922	12,721,620
Jan-Mar-24		2,650,388	49,016,541	28,296,867	20,719,673

Month	Indexed Tariff	Net Generation (kWh)	Amount as per Indexed Tariff (Rs)	Amount billed @10.6765	Amount Due
Apr-24	18.5936	1,494,603	27,790,050.34	15,957,129	11,832,921
May-24	18.5936	1,545,227	28,731,332.75	16,497,616	12,233,717
Apr-May-24		3,039,830	56,521,383	32,454,745	24,066,638

Total amount for the Period Sep 21,2023 to May 31,2024 as claimed by PPDCL being the difference of Indexed claim Rs. 196,269,217 less already paid Rs. 113,703,123, comes to Rs.

~~Rs. 82,566,094~~

J





8. The calculation based on the tariff components details are given below:

COMPONENTS	REF	JUL23-SEP23	OCT23-DEC23	JAN24-MAR24	APR24-JUN24
	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
VOLTA	0.4262	1.0007	1.0503	1.1112	1.1414
Water Usage Charges	0.1500	0.1500	0.1500	0.1500	0.1500
Fixed O&M Local	1.0230	2.4019	2.5211	2.6673	2.7396
Fixed O&M Foreign	0.2557	0.9185	0.9337	0.9121	0.9091
Insurance	0.7001	0.7001	0.7001	0.7001	0.7001
Return on Equity (ROE)	3.0298	3.0298	3.0298	3.0298	3.0298
ROE During Construction	0.9392	0.9392	0.9392	0.9392	0.9392
Withholding Tax @7.5%					
Loan Payment	3.5543	9.0003	9.0003	8.9843	8.9843
Interest Charges	0.5981				
Total	10.6764	18.1405	18.3245	18.4940	18.5935

Notes

- Water use charges: As per decision of the Authority in the matter of indexation "Water Use Charges (WUC) shall be paid to the Power Producer upon production of payment evidence to the power purchaser" Amount deducted Rs. 1,597,478 (F/F)
- Insurance: Being the indexable component of the Tariff as per determination of the Authority in the matter of Tariff Petition (F/G) and Authority has not indexed it in its decision of the indexation. Amount deducted Rs. 7,455,960
- Calculation Error There is minor tariff error, comes to Rs. 1,065.
- Total amount on a/c of above Rs. 9,054,503

9. After adjusting above noted components and calculation mistake in PPDCL invoice, GEPCO is liable the following Amount given as under:

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
21-30 Sep 23	17.2904	825,976	14,281,455.43	8,818,533	5,462,923

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
Oct-23	17.4744	2,512,385	43,902,420.44	26,823,478	17,078,942
Nov-23		865,514	15,124,337.84	9,240,660	5,883,678
Dec-23		755,757	13,206,400.12	8,068,840	5,137,561
Oct-Dec-23		4,133,656	72,233,158	44,132,978	28,100,180

MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
Jan-24	17.6439	45,009	794,134.30	480,539	313,596
Feb-24		978,074	17,257,039.85	10,442,407	6,814,633
Mar-24		1,627,305	28,712,006.69	17,373,922	11,338,085



Jan-Mar-24		2,650,388	46,763,181	28,296,867	18,466,313
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MONTH	INDEXED TARIFF	NET GENERATION (KWH)	AMOUNT AS PER INDEXED	AMOUNT PAID @10.6765	AMOUNT DUE
Apr-24	17.7434	1,494,603	26,519,338.87	15,957,129	10,562,210
May-24		1,545,227	27,417,580.75	16,497,616	10,919,965
Apr-May- 24		3,039,830	53,936,920	32,454,745	21,482,175

10. It is therefore requested that kindly approval may be accorded for making of the payment of arrears amounting to Rs. 73,511,591 (Rupees Seventy-three million, five hundred eleven thousand, and five hundred ninety-one only) to M/s Punjab Power Development Company Limited (PPDCL) Lahore. Summary abstract of amount due, amount paid and net payable is given at (F/H)

11. Submitted for approval of NP # 10 please.

Note:

- Withheld payment in relation to water usage charges will be considered for payment upon production of payment evidence by the PPDCL to GEPCO, and insurance will be paid as per NEPRA determination of insurance component.
- Total arrears amounting to Rs. 314,564,534 (Rs. 241,052,943 for MHP & Rs. 73,511,591 for CHP) will be paid in Six equal monthly installments as approved by the PPDCL BoD after considering a request from GEPCO.

MANAGER (CM & RA)
MIRAD GEPCO Gujranwala

12. DIRECTOR GENERAL (MIRAD) GEPCO

As detailed in paras 1-10 ante approved for payment of Rs 73,511,591 to PPDCL, as difference of indexed rate vs actual payment in 8 equal installments, is solicited please. Each installment amounts to Rs. 12.75 M. 10/22/2024

13. CHIEF EXECUTIVE OFFICER (GEPCO)

14. CHIEF FINANCIAL OFFICER (GEPCO)

Commence payment of 6 instalments on monthly basis amounting to Rs. 12.75 M. from October 2024.

16. DM (CA)

17. AM (P) / Mr. Khan 17/09/24



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Gujranwala Electric Power Company (GEPCO)**Summary of Transfer Charges**

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,484,473,917
MDI (kw)	3,212,942

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	18,900,753,586
General Sales Tax (ETC-1)	Annx: A	3,403,367,535
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(1,899,428,184)
Capacity Transfer Charges (CTC)	Annx: B	10,918,742,469
NTDC's Use of System Charges	Annx: C	756,005,253
PMLTC Transmission Service Charges	Annx: D	852,196,560
Market Operations Fee	Annx: E	11,181,038
Sales Tax (MOF)	Annx: E	1,677,156

Total Transfer Charges**32,944,495,412**

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Settlement Period	July-2024
Advice No	ES/GEP-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,484,473,917
Kvarh	
MDI (kw)	3,212,942

Energy Transfer Charge	Zero Rated Supply	-0.004610		(6,843,832)
	GST @ 18 %	12.736901		18,907,597,418

Total Transfer Charge	18,900,753,586
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GST	3,403,367,535
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Payable within Due Date	22,304,121,121
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Adil: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Settlement period	July-2024
Advice No	ES/GEP-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,484,473,917
MDI (kw)	3,212,942

Capacity Transfer Charges	3,398.362768	10,918,742,469
Energy Transfer Charges	(1.279530)	(1,899,428,184)
Total Transfer Charges		9,019,314,285

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,492,857,961. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Adil: Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	July-2024
Invoice No	MOF/GEPCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,212,942	3.48	11,181,038	1,677,156	12,858,194


Manager Finance (Billing)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G
July 2024**

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)


**NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73**

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-24
	Invoice No.	UoSC/2024-07/01
	Issue Date	12/08/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


**Dy. GM Finance B&R
NTDC**



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST		As per GOP Decision	
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRE-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/11177-86

Dated: 13-Sep-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Gujranwala Electric Power Company (GEPCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,333,024,356
MDI (kw)	3,295,518

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	13,113,575,510
General Sales Tax (ETC-1)	Annx: A	2,360,443,592
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	271,365,757
Capacity Transfer Charges (CTC)	Annx: B	18,873,629,672
NTDC's Use of System Charges	Annx: C	775,435,385
PMLTC Transmission Service Charges	Annx: D	917,869,478
Market Operations Fee	Annx: E	2,226,389
Sales Tax (MOF)	Annx: E	333,958

Sub-Total		36,314,879,741
Legal Fee Credit	Annx: B	(114,445,125)
Total Transfer Charges		36,200,434,616
<i>DA: As Above</i>		

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Settlement Period	August-2024
Advice No	ES/GEP-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,333,024,356
Kvarh	
MDI (kw)	3,295,518

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	13,113,575,510

Total Transfer Charge	13,113,575,510
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GST	2,360,443,592
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Payable within Due Date	15,474,019,101
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Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala

GST No 25-00-2716-002-82

Settlement period	August-2024
Advice No	ES/GEP-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,333,024,356
MDI (kw)	3,295,518

Capacity Transfer Charges	5,727.060108	18,873,629,672
Energy Transfer Charges	0.203571	271,365,757
Legal Fee Credit		(114,445,125)
Total Transfer Charges		19,030,550,304

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,478,687,155. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Manager Finance (B & R)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	August-2024
Invoice No	MOF/GEPCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

		Rupees		
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,295,518	2.06	6,788,767	1,018,315	7,807,082
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
3,212,942	-1.42	(4,562,378)	(684,357)	(5,246,734)
Total		2,226,389	333,958	2,560,348


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad,		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,643,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 342(I)-2013, Section 8.8.5)

NTDCL NTN No. : 2952242-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-07-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance & R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For 
Manager Finance (B & R)

Gujranwala Electric Power Company (GEPCO)
Summary of Transfer Charges
For the month of September-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,271,490,746
MDI (kw)	3,174,172

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	13,418,040,627
General Sales Tax (ETC-1)	Annx: A	2,415,247,313
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(358,102,419)
Capacity Transfer Charges (CTC)	Annx: B	18,784,158,991
NTDC's Use of System Charges	Annx: C	746,882,672
PMLTC Transmission Service Charges	Annx: D	864,582,281
Market Operations Fee	Annx: E	6,538,794
Sales Tax (MOF)	Annx: E	980,819

Total Transfer Charges

35,878,329,078

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Settlement Period	September-2024
Advice No	ES/GEP-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,271,490,746
Kvarh	
MDI (kw)	3,174,172

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	13,418,040,627

Total Transfer Charge	13,418,040,627
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GST	2,415,247,313
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Payable within Due Date	15,833,287,940
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Settlement period	September-2024
Advice No	ES/GEP-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,271,490,746
MDI (kw)	3,174,172

Capacity Transfer Charges	5,917.813840	18,784,158,991
Energy Transfer Charges	(0.281640)	(358,102,419)
Total Transfer Charges		18,426,056,572

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,440,639,813. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

For
Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	September-2024
Invoice No	MOF/GEPCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,174,172	2.06	6,538,794	980,819	7,519,613

For
Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	September-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-09/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	08/10/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO-542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate


Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST	As per GOP Decision		-
Total			7,820,064,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	589,415,473	1,616,712	5.631%	440,368,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,815,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XYDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7991042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: cfo@hesco.gov.pk

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/DM(Tariff)/10084

Dated 30-10-2024

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

As Dir (T-1)
Matar
6/11/24

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1ST QUARTER OF FY 2024-25

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1030(I)/2024 dated 12.07.2024, consequent upon the determination of the Authority in respect of HESCO dated July 11, 2024, HESCO is submitting this application for the 1st Quarter Adjustments for FY 2024-25 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA

We shall be grateful if the Authority gives due consideration to our application to allow the 1st Quarter Adjustments for the FY 2024-25 in the light of tariff determination in vogue.

In case any further clarification is required, please intimate.

With best regards,

[Handwritten signature]

For information & n.a. please.
• DG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- MF

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

(MUHAMMAD ROSHAN OTHO)
CHIEF EXECUTIVE OFFICER

REGISTRAR OFFICE
Disty No: 11915
Date: 4-11-24

Tariff Division Record
5486
Ty No: 5-11-24

[Handwritten signature]
Electric Supp

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 1ST QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1030(I)/2024 DATED 12.07.2024

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 11.07.2024

October 30, 2024

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Indexation for the Determination of its Consumer End Tariff for the FY 2024-25 on dated 12.03.2024. A Public Hearing in the matter was held on 02.04.2024.

2.2 Thereafter, Authority determined tariff of HESCO on July 11, 2024 and notified vide S.R.O No. 1030(I)/2024 dated 12.07.2024 and application w.e.f 01.07.2024 to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals;

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 1st Quarter Adjustment for FY 2024-25 in aggregate amounting to Rs. (870) million, which may be incorporated in the tariff applicable for the current financial year. This 1st Quarter adjustments of PPP for the period of FY 2024-25 (July 2024 to September 2024), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable


O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism.
The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2024-25 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 1st Quarterly Adjustments for the FY 2024-25 in the light of tariff determinations by the Authority in respect of HESCO dated July 11, 2024 and the same was notified vide S.R.O No. 1030(I)/2024 dated 12.07.2024 in aggregate amounting to Rs. (870) million.

With best regards,


(MUHAMMAD ROSHAN OTHO)
CHIEF EXECUTIVE OFFICER



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

IMPACT OF 1ST QUARTERLY ADJUSTMENT (JUL - SEPTEMBER) FY 2024-25

[Rs. in Million]

Sr. No	Particular	Jul-24	Aug-24	Sep-24	1st Qtr
1	Capacity Charges				
	Reference as per XWDISCOs notified tariff	10,025	7,507	9,923	27,455
	Actual as per CPPA-G Invoice	6,234	10,000	10,145	26,378
	Less/(Excess)	(3,791)	2,493	221	(1,077)
2	Use of System Charges				
	Reference as per XWDISCOs notified tariff	905	715	883	2,503
	Actual as per CPPA-G Invoice	832	852	824	2,508
	Less/(Excess)	(72)	137	(59)	5
3	Variable O&M Component of Energy Price				
	Reference as per XWDISCOs notified tariff	285	239	270	794
	Actual as per CPPA-G Invoice	286	277	257	820
	Less/(Excess)	1	39	(13)	27
4	Impact of T&D Losses on Monthly FCA	(44)	(81)	(71)	(195)
5	Impact of discounted rate on Incremental Units	-	-	-	-
6	Unrecovered Cost of SPPs				
	Fuel Cost of SPPs not accounted for in FCA decisions	122	114	99	335
	Fixed Cost & ROE Components of SPPs	13	12	10	34
	Less/(Excess)	135	126	109	369
	Quarterly Adjustment Recoverable / (Excess)	(3,771)	2,714	187	(870)





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Hyderabad Electric Supply Company (HESCO)**Summary of Transfer Charges**

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	620,390,450
MDI (kw)	1,650,840

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	7,898,991,615
General Sales Tax (ETC-1)	Annx: A	1,422,333,321
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(793,807,889)
Capacity Transfer Charges (CTC)	Annx: B	5,610,153,192
NTDC's Use of System Charges	Annx: C	388,442,652
PMLTC Transmission Service Charges	Annx: D	437,866,656
Market Operations Fee	Annx: E	5,744,923
Sales Tax (MOF)	Annx: E	861,738

Total Transfer Charges**14,970,586,209***DA: As Above*

Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad	GST No 01-01-2716-002-55
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Settlement Period	July-2024
Advice No	ES/HES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	620,390,450
Kvarh	
MDI (kw)	1,650,840

Energy Transfer Charge	Zero Rated Supply	-0.004610		(2,860,170)
	GST @ 18 %	12.736901		7,901,851,785

Total Transfer Charge	7,898,991,615
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GST	1,422,333,321
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Payable within Due Date	9,321,324,936
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~~Add~~: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Settlement period	July-2024
Advice No	ES/HES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	620,390,450
MDI (kw)	1,650,840

Capacity Transfer Charges	3,398.362768	5,610,153,192
Energy Transfer Charges	(1.279530)	(793,807,889)
Total Transfer Charges		4,816,345,303

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 623,894,305. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Billing Month	July-2024
Invoice No	MOF/HESCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,650,840	3.48	5,744,923	861,738	6,606,662


Manager Finance (Billing)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G
July 2024**

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

**NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73**

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-24
	Invoice No.	UoSC/2024-07/01
	Issue Date	12/08/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	IBBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Hyderabad Electric Supply Company (HESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	486,764,528
MDI (kw)	1,651,808

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	4,788,527,205
General Sales Tax (ETC-1)	Annx: A	861,934,897
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	99,091,381
Capacity Transfer Charges (CTC)	Annx: B	9,460,003,702
NTDC's Use of System Charges	Annx: C	388,670,422
PMLTC Transmission Service Charges	Annx: D	460,062,469
Market Operations Fee	Annx: E	1,058,532
Sales Tax (MOF)	Annx: E	158,780

Sub-Total		16,059,507,387
Legal Fee Credit	Annx: B	(57,363,174)
Total Transfer Charges		16,002,144,213

DA: As Above

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Settlement Period	August-2024
Advice No	ES/HES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	486,764,528
Kvarh	
MDI (kw)	1,651,808

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	4,788,527,205

Total Transfer Charge	4,788,527,205
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GST	861,934,897
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Payable within Due Date	5,650,462,102
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Settlement period	August-2024
Advice No	ES/HES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	486,764,528
MDI (kw)	1,651,808

Capacity Transfer Charges	5,727.060108	9,460,003,702
Energy Transfer Charges	0.203571	99,091,381
Legal Fee Credit		(57,363,174)
Total Transfer Charges		9,501,731,909

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 539,954,467. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Billing Month	August-2024
Invoice No	MOF/HESCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,651,808	2.06	3,402,724	510,409	3,913,133
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
1,650,840	-1.42	(2,344,193)	(351,629)	(2,695,822)
Total		1,058,532	158,780	1,217,311


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,648,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044852-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 342(1) 2013, Section 8.8.3)

NTDCL NTN No.: 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahreen Plaza, Plot # 73, West Fuzl-e-Haq Road, Blue Area, Islamabad. GST No.: 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPSCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,140
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	IBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance & R
NTDC

2nd Floor, Hall # 4, Shahreen Complex, Egerton Road, Lahore, Pakistan. E-mail: b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

for
Manager Finance (B & R)

Hyderabad Electric Supply Company (HESCO)
Summary of Transfer Charges
For the month of September-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	509,415,473
MDI (kw)	1,616,712

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	5,375,861,000
General Sales Tax (ETC-1)	Annx: A	967,654,980
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(143,471,680)
Capacity Transfer Charges (CTC)	Annx: B	9,567,400,648
NTDC's Use of System Charges	Annx: C	380,412,334
PMLTC Transmission Service Charges	Annx: D	440,360,683
Market Operations Fee	Annx: E	3,330,427
Sales Tax (MOF)	Annx: E	499,564
Total Transfer Charges		16,592,047,955

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Settlement Period	September-2024
Advice No	ES/HES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	509,415,473
Kvarh	
MDI (kw)	1,616,712

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	5,375,861,000

Total Transfer Charge	5,375,861,000
-----------------------	----------------------

GST	967,654,980
-----	--------------------

Payable within Due Date	6,343,515,980
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FM

Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Hyderabad Electric Supply Company (HESCO)
WAPDA Complex, Hussainabad Hyderabad

GST No 01-01-2716-002-55

Settlement period	September-2024
Advice No	ES/HES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	509,415,473
MDI (kw)	1,616,712

Capacity Transfer Charges	5,917.813840	9,567,400,648
Energy Transfer Charges	(0.281640)	(143,471,680)
Total Transfer Charges		9,423,928,969

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 577,184,076. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Hyderabad Electric Supply Company (HESCO) WAPDA Complex, Hussainabad Hyderabad
GST No 01-01-2716-002-55

Billing Month	September-2024
Invoice No	MOF/HESCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,616,712	2.06	3,330,427	499,564	3,829,991

For
Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	September-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-09/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	08/10/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 342(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST	As per GOP Decision		-
Total			7,820,064,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	IBBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

No 17638-3P/IESCO/FDI/CPC

Dated 28-10-2024

REGISTRAR OFFICE
Diary No: 11838
Date: 1.11.24

→ The Registrar, NEPRA
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

REQUEST FOR 1st QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2024-25 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 1025(I)/2024 dated 12-07-2024, quarterly adjustment for the period Jul-24 to Sep-24 (1st Quarter 2024-25) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -


Details FY 2024-25 (Jul-24 to Sep-24)	Rs. In Million	
Total recoverable adjustment for 1 st Quarter	1,746	Detail (Annexure A)

Note:- Figures of Fuel Cost Component/Variable O&M of Sep-24 are provisional.

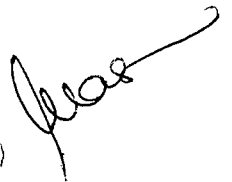
We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2024-25 (1st Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards


DEPUTY GENERAL MANAGER FINANCE/FD
IESCO ISLAMABAD

For information & n.a, please:
• DG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- MF



Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record
By No. 5461
Dated 4-11-24

Telephone: +92-51-9253285

E-mail: fd@iesco.com.pk

Website: www.iesco.com.pk

Fax: +92-51-9253286

Finance Directorate IESCO

Street 40, G-7/4, Islamabad

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Addl. Dir (RE).....
Date 4-11-24

Impact of Quarterly Adjustment for FY 2024-25
1st Quarter (Jul-Sep) 2024

Particulars	Rs. In Million Quarter. 1
1-Capacity Charges	
Reference as per XWDISCOs notified tariff	48,417
Actual as per CPPA-G Invoice	50,381
Less / (Excess)	1,963
2-Use of System Charges	
Reference as per XWDISCOs notified tariff	4,429
Actual as per CPPA-G Invoice	4,326
Less / (Excess)	(103)
3-Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	2,043
Actual as per CPPA-G Invoice	2,123
Less / (Excess)	80
4-Impact of T&D Losses on Monthly FPA	(194)
5-Any Additional/Incremental Cost	-
Quarterly Adjustment Recoverable / (Excess)	1,746

Note:-

1-Net Metering Units are included in Total Units Purchased.

2-Amount calculated (Net Metering Units x Rate @ 27.00 Rs.kWh) is added in Capacity Charges.

3- Figures of Fuel Cost Component/Variable O&M of Sep-24 are provisional.

Annexure-A

IESCO		Jul-24	Aug-24	Sep-24 (Provisional)	TOTAL (1st Qtr)
Units Purchased		1,488	1,357	1,228	4,072
Net Metering Units		40	36	49	125
Units Purchased (Gross + Net Metering Units)		1,528	1,393	1,277	4,197
T&D losses		7.31%	7.31%	7.31%	
Units Lost		112	102	93	307
Incremental Units Purchases		-	-	-	-
Incremental Units Sales		-	-	-	-
Net Purchases		1,528	1,393	1,277	4,197
Gross units to be sold at allowed T&D		1,416	1,291	1,183	3,890
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.3520	9.3877	9.8006	
	Actual (NEPRA Monthly FCA Decision)	8.9828	8.5322	9.0949	
	FCA (NEPRA Monthly FCA Decision)	(0.3692)	(0.8555)	(0.7057)	
FCA still to be passed on		(41.23)	(87)	(66)	(194)
Variable O&M	Reference (Annex IV notified Tariff)	0.4550	0.4854	0.5260	
	Actual	0.4569	0.5644	0.5002	
	Amount Recovered Net Purchases	695	676	671	2,043
	Actual Invoiced cost by CPPA-G	698	786	639	2,123
Under / (Over) Recovery		3	110	(33)	80
Capacity	Reference (Annex IV notified Tariff)	11.3264	11.3102	12.0318	
	Actual Calculated	8.6488	13.2132	14.6972	
	Amount Recovered Net Purchases	17,302	15,755	15,360	48,417
	Actual Invoiced cost by CPPA-G	13,212	18,406	18,763	50,381
Under / (Over) Recovery		(4,090)	2,651	3,403	1,963
UoS (HVDC & NTDC) &	Reference (Annex IV notified Tariff)	1.0220	1.0773	1.0711	
	Actual Calculated	1.0329	1.0261	1.0331	
	Amount Recovered Net Purchases	1,561	1,501	1,367	4,429
	Actual Invoiced cost by CPPA-G	1,578	1,429	1,319	4,326
Under / (Over) Recovery		17	(71)	(49)	(103)
Total Under / (Over) recovered		(4,112)	2,603	3,255	1,746
Recovery of Fixed cost Incremental Units		-	-	-	-
NET QUARTERLY ADJUSTMENT		(4,112)	2,603	3,255	1,746

Note:-

- 1-Net Metering Units are included in Total Units Purchased.
- 2-Amount calculated (Net Metering Units x Rate @ 27.00 Rs.kWh) is added in Capacity Charges.
- 3- Figures of Fuel Cost Component/Variable O&M of Sep-24 are provisional.



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)

Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Islamabad Electric Supply Company (IESCO)

Summary of Transfer Charges

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,487,706,833
MDI (kw)	3,130,598

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	18,941,916,012
General Sales Tax (ETC-1)	Annx: A	3,410,779,455
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(1,903,564,796)
Capacity Transfer Charges (CTC)	Annx: B	10,638,907,685
NTDC's Use of System Charges	Annx: C	736,629,709
PMLTC Transmission Service Charges	Annx: D	830,355,744
Market Operations Fee	Annx: E	10,894,481
Sales Tax (MOF)	Annx: E	1,634,172

Total Transfer Charges

32,667,552,464

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Settlement Period	July-2024
Advice No	ES/IES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,487,706,833
Kvarh	
MDI (kw)	3,130,598

Energy Transfer Charge	Zero Rated Supply	-0.004610		(6,858,737)
	GST @ 18 %	12.736901		18,948,774,749

Total Transfer Charge	18,941,916,012
-----------------------	-----------------------

GST	3,410,779,455
-----	----------------------

Payable within Due Date	22,352,695,467
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Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Power / Electricity (Non-GST) Settlement Advice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)**CPPA-NTN: 4401241-1**
CPPA-GST No. 3277876113750

Part-II

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Settlement period	July-2024
Advice No	ES/IES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,487,706,833
MDI (kw)	3,130,598

Capacity Transfer Charges	3,398.362768	10,638,907,685
Energy Transfer Charges	(1.279530)	(1,903,564,796)
Total Transfer Charges		8,735,342,890

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,496,109,136. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Signature: Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)**CPPA-NTN: 4401241-1**
CPPA-GST No. 3277876113750

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Billing Month	July-2024
Invoice No	MOF/IESCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,130,598	3.48	10,894,481	1,634,172	12,528,653


Manager Finance (Billing)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G
July 2024**

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-24
	Invoice No.	UoSC/2024-07/01
	Issue Date	12/08/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24


1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Islamabad Electric Supply Company (IESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,356,648,726
MDI (kw)	2,779,348

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	13,345,979,335
General Sales Tax (ETC-1)	Annx: A	2,402,276,280
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	276,175,005
Capacity Transfer Charges (CTC)	Annx: B	15,917,493,056
NTDC's Use of System Charges	Annx: C	653,980,584
PMLTC Transmission Service Charges	Annx: D	774,105,527
Market Operations Fee	Annx: E	1,280,008
Sales Tax (MOF)	Annx: E	192,001

Sub-Total		33,371,481,797
Legal Fee Credit	Annx: B	(96,519,827)
Total Transfer Charges		33,274,961,969
DA: As Above		

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Settlement Period	August-2024
Advice No	ES/IES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,356,648,726
Kvarh	
MDI (kw)	2,779,348

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	13,345,979,335

Total Transfer Charge	13,345,979,335
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GST	2,402,276,280
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Payable within Due Date	15,748,255,616
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Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Islamabad Electric Supply Company (IESCO)
Street No. 40, Sector G -7/4 Islamabad

GST No 26-00-2716-001-91

Settlement period	August-2024
Advice No	ES/IES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,356,648.726
MDI (kw)	2,779,348

Capacity Transfer Charges	5,727.060108	15,917,493,056
Energy Transfer Charges	0.203571	276,175,005
Legal Fee Credit		(96,519,827)
Total Transfer Charges		16,097,148,233

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,504,893,017. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component



Manager Finance (B & R)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Billing Month	August-2024
Invoice No	MOF/IESCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

		Rupees		
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,779,348	2.06	5,725,457	858,819	6,584,275
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
3,130,598	-1.42	(4,445,449)	(666,817)	(5,112,267)
Total		1,280,008	192,001	1,472,009


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,645,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.8.3)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,038	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	IBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For

Manager Finance (B & R)

Islamabad Electric Supply Company (IESCO)**Summary of Transfer Charges**

For the month of September-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,227,764,939
MDI (kw)	2,587,262

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	12,956,602,228
General Sales Tax (ETC-1)	Annx: A	2,332,188,401
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(345,787,491)
Capacity Transfer Charges (CTC)	Annx: B	15,310,934,870
NTDC's Use of System Charges	Annx: C	608,782,749
PMLTC Transmission Service Charges	Annx: D	704,719,493
Market Operations Fee	Annx: E	5,329,760
Sales Tax (MOF)	Annx: E	799,464

Total Transfer Charges**31,573,569,473***DA: As Above*



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Settlement Period	September-2024
Advice No	ES/IES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,227,764,939
Kvarh	
MDI (kw)	2,587,262

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	12,956,602,228

Total Transfer Charge	12,956,602,228
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GST	2,332,188,401
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Payable within Due Date	15,288,790,629
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Settlement period	September-2024
Advice No	ES/IES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,227,764,939
MDI (kw)	2,587,262

Capacity Transfer Charges	5,917.813840	15,310,934,870
Energy Transfer Charges	(0.281640)	(345,787,491)
Total Transfer Charges		14,965,147,380

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,391,097,071. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Islamabad Electric Supply Company (IESCO) Street No. 40, Sector G -7/4 Islamabad
GST No 26-00-2716-001-91

Billing Month	September-2024
Invoice No	MOF/IESCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,587,262	2.06	5,329,760	799,464	6,129,224

Fr

Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	September-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-09/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	08/10/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST		As per GOP Decision	-
Total			7,820,064,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

	LAHORE ELECTRIC SUPPLY COMPANY LIMITED OFFICE OF THE CHIEF EXECUTIVE OFFICER LESCO Head Office 22A Queens Road Lahore Phone # 99204801 Fax # 99204803 E-MAIL : ceo@lesco.gov.pk
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No. **3069** CFO LESCO Tariff

22 Oct 2024

The Registrar NEPRA,
 NEPRA Tower, Ataturk (East)
 G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 1st QUARTER FOR FY 2024-25 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.1039 (I)/2024 effective dated 01-07-2024, LESCO's adjustment of 1st Quarter of FY 2024-25 (Jul-2024 to Sep-2024) inclusive of net metering units' impact is hereby submitted before Authority. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity charges.	(465)
(ii) The adjustments against Use of System Charges (inclusive MoF)	62
(iii) Impact of T&D losses on monthly FPA.	(424)
(iv) Adjustment of Variable O&M as per actual.	154
Total	(672)

REGISTRAR OFFICE
 Diary No: 11632
 Date: 29.10.24

It is requested before Authority to kindly determine LESCO's 1st Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

For information & n.a. please,
 • ADG (Tariff)
 Copy to: CC: Chairman
 • DG (M&E) - M (Tariff)
 • M/F

**CHIEF EXECUTIVE OFFICER
 LESCO.**

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 30-10-24

S 383
 30-10-24

Quarterly Adjustment Claim in Respect of PPP

1st Qtr FY 2024-25

LESCO		Unit	Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased (Gross)	Actual from CPPA	GWh	2,997	2,718	2,555	8,260
	Net Metering Units Purchased		12	10	2	24
	Total Units Purchased		2,999	2,728	2,557	8,284
	T&D losses	%	9.46%	9.46%	9.46%	9.46%
	Units Lost	GWh	284	258	242	784
Net Purchases		GWh	2,999	2,728	2,557	8,284
Gross units to be sold at allowed T&D		GWh	2,715	2,470	2,315	7,501
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.8510	9.8877	9.8006	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	9.8828	9.8132	9.0949	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.0692	-0.0755	-0.7057	
FCA still to be passed on to consumers		Rs. Mln	(105)	(149)	(171)	(424)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.46	0.49	0.56	
	Actual	Rs./kWh	0.46	0.56	0.50	
	Amount Recovered Net Purchases (Exc Net Metering Units)	Rs. Mln	1,359	1,319	1,344	4,023
	Actual Invoiced cost by CPPA-G	Rs. Mln	1,365	1,504	1,273	4,177
Under / (Over) Recovery		Rs. Mln	6	215	(66)	154
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	12.02	10.88	12.70	
	Actual Calculated	Rs./kWh	8.04	15.16	14.74	
	Amount Recovered Net Purchases	Rs. Mln	36,036	29,084	30,472	98,193
	Actual Invoiced cost by CPPA-G (Inc Net Metering Cost)	Rs. Mln	24,105	35,313	37,704	97,722
Under / (Over) Recovery		Rs. Mln	(11,931)	6,235	5,232	(465)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.0843	1.0863	1.1205	
	Actual Calculated	Rs./kWh	1.0291	1.0739	1.1706	
	Amount Recovered on CPPAG	Rs. Mln	2,229	2,817	2,868	8,944
	Actual Invoiced cost by CPPA-G	Rs. Mln	3,083	2,930	2,993	9,007
Under / (Over) Recovery		Rs. Mln	(156)	113	105	62
NET QUARTERLY ADJUSTMENT		Rs. Mln	(12,186)	6,414	5,100	(672)

Note: The FCA decisions for the month of Aug-2024 & Sep-2024 are yet to be notified by NEPRA, therefore, CPPAG submitted data has been taken on provisional basis.



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
- ✓ 6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Lahore Electric Supply Company (LESCO)**Summary of Transfer Charges**

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	2,987,248,802
MDI (kw)	6,116,918

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	38,034,520,418
General Sales Tax (ETC-1)	Annx: A	6,848,692,642
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(3,822,272,997)
Capacity Transfer Charges (CTC)	Annx: B	20,787,506,387
NTDC's Use of System Charges	Annx: C	1,439,310,805
PMLTC Transmission Service Charges	Annx: D	1,622,443,380
Market Operations Fee	Annx: E	21,286,875
Sales Tax (MOF)	Annx: E	3,193,031

Total Transfer Charges64,934,680,541

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Settlement Period	July-2024
Advice No	ES/LES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	2,987,248,802
Kvarh	
MDI (kw)	6,116,918

Energy Transfer Charge	Zero Rated Supply	-0.004610	(13,772,037)
	GST @ 18 %	12.736901	38,048,292,455

Total Transfer Charge	38,034,520,418
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GST	6,848,692,642
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Payable within Due Date	44,883,213,060
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Manager Finance (Billing)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Lahore Electric Supply Company (LESCO)
22-A Queens Road, Lahore

GST No 03-05-2716-002-91

Settlement period	July-2024
Advice No	ES/LES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	2,987,248,802
MDI (kw)	6,116,918

Capacity Transfer Charges	3,398.362768	20,787,506,387
Energy Transfer Charges	(1.279530)	(3,822,272,997)
Total Transfer Charges		16,965,233,390

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 3,004,120,250. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

~~Add~~: Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Billing Month	July-2024
Invoice No	MOF/LESCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
6,116,918	3.48	21,286,875	3,193,031	24,479,906

Manager Finance (Billing)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	July-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-07/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	12/08/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Lahore Electric Supply Company (LESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	2,718,149,367
MDI (kw)	5,696,704

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	26,739,689,197
General Sales Tax (ETC-1)	Annx: A	4,813,144,055
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	553,337,721
Capacity Transfer Charges (CTC)	Annx: B	32,625,366,223
NTDC's Use of System Charges	Annx: C	1,340,434,451
PMLTC Transmission Service Charges	Annx: D	1,586,649,117
Market Operations Fee	Annx: E	3,049,187
Sales Tax (MOF)	Annx: E	457,378

Sub-Total		67,662,127,330
Legal Fee Credit	Annx: B	(197,832,329)
Total Transfer Charges		67,464,295,001

DA: As Above

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Lahore Electric Supply Company (LESCO)
22-A Queens Road, Lahore

GST No 03-05-2716-002-91

Settlement Period	August-2024
Advice No	ES/LES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	2,718,149,367
Kvarh	
MDI (kw)	5,696,704

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	26,739,689,197

Total Transfer Charge	26,739,689,197
-----------------------	----------------

GST	4,813,144,055
-----	---------------

Payable within Due Date	31,552,833,252
-------------------------	----------------


Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Settlement period	August-2024
Advice No	ES/LES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	2,718,149,367
MDI (kw)	5,696,704

Capacity Transfer Charges	5,727.060108	32,625,366,223
Energy Transfer Charges	0.203571	553,337,721
Legal Fee Credit		(197,832,329)
Total Transfer Charges		32,980,871,616

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 3,015,168,130. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Lahore Electric Supply Company (LESCO)
22-A Queens Road, Lahore

GST No 03-05-2716-002-91

Billing Month	August-2024
Invoice No	MOF/LESCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

		Rupees		
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
5,696,704	2.06	11,735,210	1,760,282	13,495,492
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
6,116,918	-1.42	(8,686,024)	(1,302,904)	(9,988,927)
Total		3,049,187	457,378	3,506,565


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,086,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,648,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section A.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahreen Plaza, Plot # 73, West Fari-e-Ilaq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST		As per GOP Decision	-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPSCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

By, GM Finance & R
NTDC

2nd Floor, Hall # 4, Shahreen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For

Manager Finance (B & R)

Lahore Electric Supply Company (LESCO)
Summary of Transfer Charges
For the month of September-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	2,555,015,684
MDI (kw)	5,872,642

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	26,963,078,071
General Sales Tax (ETC-1)	Annx: A	4,853,354,053
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(719,594,146)
Capacity Transfer Charges (CTC)	Annx: B	34,753,202,103
NTDC's Use of System Charges	Annx: C	1,381,832,663
PMLTC Transmission Service Charges	Annx: D	1,599,592,655
Market Operations Fee	Annx: E	12,097,643
Sales Tax (MOF)	Annx: E	1,814,646

Total Transfer Charges

68,845,377,688

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Settlement Period	September-2024
Advice No	ES/LES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	2,555,015,684
Kvarh	
MDI (kw)	5,872,642

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	26,963,078,071

Total Transfer Charge	26,963,078,071
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GST	4,853,354,053
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Payable within Due Date	31,816,432,124
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Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Lahore Electric Supply Company (LESCO)
22-A Queens Road, Lahore

GST No 03-05-2716-002-91

Settlement period	September-2024
Advice No	ES/LES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	2,555,015,684
MDI (kw)	5,872,642

Capacity Transfer Charges	5,917.813840	34,753,202,103
Energy Transfer Charges	(0.281640)	(719,594,146)
Total Transfer Charges		34,033,607,957

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,894,914,753. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

For 
Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Lahore Electric Supply Company (LESCO) 22-A Queens Road, Lahore
GST No 03-05-2716-002-91

Billing Month	September-2024
Invoice No	MOF/LESCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
5,872,642	2.06	12,097,643	1,814,646	13,912,289


Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	September-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-09/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	08/10/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST		As per GOP Decision	-
Total			7,820,064,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj. / 72255-259

Date: 17 OCT 2024

The Registrar,

National Electric Power Regulatory Authority,

NEPRA Tower, Ataturk Avenue,

Sector G- 5/1, Islamabad.

Subject: - REQUEST FOR 1st QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2024-25) IN RESPECT OF MEPCO FOR THE PERIOD JULY 2024 TO SEPTEMBER 2024 (DISTRIBUTION LICENSE # 06/DL/2023 & SUPPLY LICENSE # SOLR/06/2023)

Ref: - MEPCO's Adjustment/Indexation of Tariff for F.Y 2024-25 under the MYT notified vide SRO No. 1028(I)/2024 dated 12-07-2024.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) Notified vide SRO # 34(1)/2015 dated 16/01/2015. MEPCO hereby submits its Provisional Quarterly Adjustment Claim of Rs. 4,021 Million on account of Power Purchase Price invoiced by CPPA-G to MEPCO Net Metering & SPPs Units as per prescribed format (Annex-A).

It is apprised that FCA for the months of August & September 2024 have not been notified by the Authority, thus the Variable O&M and FCA for August & September 2024 have been taken provisionally. The Authority is requested to consider & allow the Quarterly Adjustment on the basis of determined FCA Rates for August & September 2024.

PRAY

MEPCO requests the Authority to consider the Provisional Quarterly Adjustment of Rs. 4,021 Million for 1st Quarter of F.Y 2024-25 against PPP and allow the same after necessary adjustment of subsequent FCA determination by the Authority for August & September 2024 enabling MEPCO to run its affairs smoothly.

TARIFF (DEPARTMENT) 7
Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV)..... For information & n.a. please.
Dir (T-V)..... Addl. Dir (T-VI)..... • DG (Tariff)
Date: 22-10-24 Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

Encl./ As above

Mian Ansar Mehmood
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd, Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

REGISTRAR OFFICE

Diary No: 11263

Date: 21-10-24

By: 5273
Date: 22-10-24

MULTAN ELECTRIC POWER COMPANY LTD.

Power Purchase Cost Periodic Adjustment

1st Quarter FY 2024-25 (Jul-Sept 2024)

Rs. In Million

MEPCO		Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased (Gross)	Actual	2,423	2,001	1,988	6,411
	T&D losses	11.34%	11.34%	11.34%	
	Units Lost	275	227	225	727
Incremental Units	Purchases	-	-	-	-
Incremental Units	Sales	-	-	-	-
Net Purchases		2,423	2,001	1,988	6,411
Gross units to be sold at allowed T&D		2,148	1,774	1,762	5,684
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.3520	9.3877	9.8006	
	Actual (NEPRA Monthly FCA Decision)	8.9828	8.1602	9.4814	
	FCA (NEPRA Monthly FCA Decision)	(0.3692)	(1.2275)	(0.3192)	
FCA still to be passed on		(101.45)	(278.47)	(71.96)	(452)
Variable O&M	Reference (Annex IV notified Tariff)	0.4550	0.4854	0.5260	
	Actual	0.4569	0.5644	0.5260	
	Amount Recovered Net Purchases	1,102	971	1,046	3,119
	Actual Invoiced cost by CPPA-G	1,107	1,129	1,046	3,282
Under / (Over) Recovery		5	158	-	163
Capacity	Reference (Annex IV notified Tariff)	12.3136	10.3613	13.3913	
	Actual Calculated	8.3393	15.1731	15.8504	
	Amount Recovered Net Purchases	29,836	21,729	26,618	78,183
	Actual Invoiced cost by CPPA-G	20,206	30,355	31,506	82,067
Under / (Over) Recovery		(9,630)	8,626	4,888	3,884
UoSC (PMLTC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1111	1.0345	1.1922	
	Actual Calculated	1.0647	1.2469	1.2497	
	Amount Recovered Net Purchases	2,692	2,070	2,370	7,132
	Actual Invoiced cost by CPPA-G	2,580	2,495	2,484	7,558
Under / (Over) Recovery		(113)	425	114	427
Total Under / (Over) Recovered		(9,839)	8,931	4,930	4,021
Recovery of Fixed cost Incremental Units		-	-	-	-
NET QUARTERLY ADJUSTMENT		(9,839)	8,931	4,930	4,021



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
- ✓ 7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Multan Electric Power Company (MEPCO)

Summary of Transfer Charges

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	2,411,609,412
MDI (kw)	5,118,274

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	30,705,312,312
General Sales Tax (ETC-1)	Annx: A	5,528,957,489
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(3,085,725,410)
Capacity Transfer Charges (CTC)	Annx: B	17,393,751,799
NTDC's Use of System Charges	Annx: C	1,204,329,872
PMLTC Transmission Service Charges	Annx: D	1,357,564,343
Market Operations Fee	Annx: E	17,811,594
Sales Tax (MOF)	Annx: E	2,671,739
Total Transfer Charges		53,124,673,738

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement Period	July-2024
Advice No	ES/MEP-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	2,411,609,412
Kvarh	
MDI (kw)	5,118,274

Energy Transfer Charge	Zero Rated Supply	-0.004610		(11,118,181)
	GST @ 18 %	12.736901		30,716,430,494

Total Transfer Charge	30,705,312,312
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GST	5,528,957,489
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Payable within Due Date	36,234,269,801
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Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement period	July-2024
Advice No	ES/MEP-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	2,411,609,412
MDI (kw)	5,118,274

Capacity Transfer Charges	3,398.362768	17,393,751,799
Energy Transfer Charges	(1.279530)	(3,085,725,410)
Total Transfer Charges		14,308,026,389

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,425,229,752. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Signature: Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Billing Month	July-2024
Invoice No	MOF/MEPCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
5,118,274	3.48	17,811,594	2,671,739	20,483,333


Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	July-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-07/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	12/08/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST		As per GOP Decision	-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24


1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Multan Electric Power Company (MEPCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,986,851,404
MDI (kw)	4,849,538

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	19,545,573,789
General Sales Tax (ETC-1)	Annx: A	3,518,203,282
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	404,466,304
Capacity Transfer Charges (CTC)	Annx: B	27,773,595,620
NTDC's Use of System Charges	Annx: C	1,141,096,291
PMLTC Transmission Service Charges	Annx: D	1,350,695,979
Market Operations Fee	Annx: E	2,722,099
Sales Tax (MOF)	Annx: E	408,315

Sub-Total		53,736,761,680
Legal Fee Credit	Annx: B	(168,412,365)
Total Transfer Charges		53,568,349,315

DA: As Above

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement Period	August-2024
Advice No	ES/MEP-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,986,851,404
Kvarh	
MDI (kw)	4,849,538

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	19,545,573,789

Total Transfer Charge	19,545,573,789
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GST	3,518,203,282
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Payable within Due Date	23,063,777,071
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement period	August-2024
Advice No	ES/MEP-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,986,851,404
MDI (kw)	4,849,538

Capacity Transfer Charges	5,727.060108	27,773,595,620
Energy Transfer Charges	0.203571	404,466,304
Legal Fee Credit		(168,412,365)
Total Transfer Charges		28,009,649,559

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,203,959,468. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (B & R)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Billing Month	August-2024
Invoice No	MOF/MEPCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

		Rupees		
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
4,849,538	2.06	9,990,048	1,498,507	11,488,556
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
5,118,274	-1.42	(7,267,949)	(1,090,192)	(8,358,141)
Total		2,722,099	408,315	3,130,414


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,648,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.3)

NTDCL NTN No.: 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahern Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No.: 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTTC Transmission Services Payment	4,000,000	As per NEPA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPSCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-S33/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTTC Charges shall be allocated to NWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HYDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance & R
NTDC

2nd Floor, Hall # 4, Shahern Complex, Egerton Road, Lahore, Pakistan. E-mail: b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For 
Manager Finance (B & R)

Multan Electric Power Company (MEPCO)**Summary of Transfer Charges**

For the month of September-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,971,978,507
MDI (kw)	4,872,970

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	20,810,287,300
General Sales Tax (ETC-1)	Annx: A	3,745,851,714
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(555,387,663)
Capacity Transfer Charges (CTC)	Annx: B	28,837,329,306
NTDC's Use of System Charges	Annx: C	1,146,609,841
PMLTC Transmission Service Charges	Annx: D	1,327,301,582
Market Operations Fee	Annx: E	10,038,318
Sales Tax (MOF)	Annx: E	1,505,748
Total Transfer Charges		55,323,536,146

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement Period	September-2024
Advice No	ES/MEP-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,971,978,507
Kvarh	
MDI (kw)	4,872,970

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	20,810,287,300

Total Transfer Charge	20,810,287,300
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GST	3,745,851,714
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Payable within Due Date	24,556,139,014
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Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Power / Electricity (Non-GST) Settlement Advice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Settlement period	September-2024
Advice No	ES/MEP-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,971,978,507
MDI (kw)	4,872,970

Capacity Transfer Charges	5,917.813840	28,837,329,306
Energy Transfer Charges	(0.281640)	(555,387,663)
Total Transfer Charges		28,281,941,643

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,234,314,923. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Rs. 
Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Multan Electric Power Company (MEPCO) MEPCO Complex, Khanewal Road, Multan
GST No 04-07-2716-007-55

Billing Month	September-2024
Invoice No	MOF/MEPCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
4,872,970	2.06	10,038,318	1,505,748	11,544,066

For 
Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	September-24
	Invoice No.	UoSC/2024-09/01
	Issue Date	08/10/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,962,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST		As per GOP Decision	
Total			7,820,064,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,597	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch, Lahore


Dy. GM Finance B&R
NTDC



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No: 1551 /FD/PESCO/CP&C

Dated: 16 /10/2024

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a, please.

• DG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- M/F M (Tariff)

Subject: **APPLICATION FOR 1ST QUARTER ADJUSTMENT FOR FY 2024-25**
(DISTRIBUTION LICENSE NO. 07/DL/2023 DATED 09TH MAY, 2023 &
SUPPLIER LICENSE NO. SOLR/07/2023 DATED 27TH DEC, 2023).

Dear Sir,

In furtherance of notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, along with determination on account of 3rd & 4th Quarterly Periodic Adjustments for FY 2023-24 determined by NEPRA on 31-05-2024 & 06-09-2024 notified vide SRO No. 804(I)/2024 dated 03-06-2024 & SRO No. 1432(I)/2024 dated 11-09-2024, respectively. PESCO is submitting this application for the Quarterly Tariff Adjustment of 1st Quarter for FY 2024-25, based on notified FCA for the months of Jul, 2024 and provisional FCA data for Aug & Sept, 2024 as claimed by CPPA-G in its petition, because the decisions of the Authority thereon is awaited, relating to:

- the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff; and
- Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 1st Quarter Adjustment for

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (T).....

Date: 22-10-24

REGISTRAR OFFICE
Diary No: 11259
Date: 22-10-24

Tariff Division Record

5277
By No. 22-10-24
dated

FY 2024-25 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustment for FY 2024-25 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
PESCO

Enclosed:

1. Application for 1st Quarterly Adjustment for FY 2024-25.
2. Calculation Sheet of Quarterly Tariff Adjustment of 1st QTR of FY 2024-25.
3. Board Resolution.

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD**

**Application for Quarterly Tariff Adjustments for
Ist Quarter of FY 2024-25**

per Notified Tariff vide SRO No. 1032(I)/2024 dated 12-07-2024 as a consequence of
NEPRA Determinations dated June 14, 2024



**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. AKHTAR HAMID KHAN**

I. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2023 dated 09-05-2023 granted by NEPRA (the Distribution License). NEPRA has also granted Electric Power Supply License (Supplier License) to PESCO to act as Supplier of Last Resort (SoLR) in its designated service territory under License No. SOLR/O7/2023 dated 27-12-2023.

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022.

2.2 Further, Annual Adjustment / Indexation of Distribution Margin for FY 2024-25 along-with Prior Year Adjustment under Multiyear Tariff Regime was filed on 28-02-2024. The Authority has issued its decision on PESCO indexation application for FY 2024-25 on 14-06-2024, whereas, PESCO filed a Motion for Leave for Review on the said decision on 28-06-2024, against which the Authority's decision on the PESCO's request is awaited.

2.3 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2024-25) was notified vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

2.4 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1032(I)/2024 dated 12-07-2024 provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- a) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- b) the impact of T&D losses on the component of PPP per the notified tariff; and
- c) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

2.5 In furtherance of current notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, PESCO is submitting this application for Quarter Adjustments for 1st Quarter of FY 2024-25 in aggregate amounting to **Rs. 1,209 Million**, which may be passed on by way of **Rs. 0.52 per unit** (for the next 03 months). This quarterly adjustment of PPP for the 1st Quarter of FY 2024-25 (Jul-Sept), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. Moreover, Rs. 18 million has been included as pending adjustment of 4th Quarter of FY 2023-24 on part on Use of System charges & MoF regarding a variance arise due to basis used for calculation of amount recovered (*determined on the basis of units received from CPPA-G plus "net-metering units"(3,463kWh)*) and the actual cost invoiced (*determined on the basis of units purchased from CPPA-G (3,448kWh)*) in 4th Quarter determination. The requisite details along with Board Resolution and Affidavit is attached herewith.

2.6 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the Quarter Adjustments for 1st Quarter of FY 2024-25 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the Quarter Adjustments for 1st Quarter of FY 2024-25 per the current notified tariff vide SRO No. 1032(I)/2024 dated 12-07-2024, SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, in aggregate amounting to **Rs. 1,209 Million**, which may be passed on by way of **Rs. 0.52 per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


CHIEF EXECUTIVE OFFICER
PESCO

PESHAWAR ELECTRIC SUPPLY COMPANY
1ST QUARTER ADJUSTMENT FOR FY 2024-25

(Rs. in Million)

Description	1st Qtr
Impact of T&D Losses	(451)
Impact of VO&M	87
Impact of CPP	1,518
Impact of UoSC	54
Impact of Incremental Units	
Required Adjustment for the Quarter	1,209



Peshawar Electric Supply Company (PESCO) FY 2024-25		PESCO QTA Request			
		Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased (Gross)	CPPA-G	1,610	1,490	1,297	4,397
	Net-metering	3.54	2.72	3.73	9.99
	Total	1,614	1,492	1,301	4,407
	T&D losses	19.42%	19.26%	19.26%	
	Units Lost	313	287	251	851
Gross units to be sold at allowed T&D		1,301	1,205	1,050	3,556
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.3520	9.3877	9.8006	
	Actual (NEPRA Monthly FCA Decision)	9.0059	8.8122	9.0949	
	FCA (NEPRA Monthly FCA Decision)	(0.3461)	(0.5755)	(0.7057)	
FCA still to be passed on		(108)	(165)	(177)	(451)
Variable O&M	Reference (Annex IV notified Tariff)	0.4550	0.4854	0.5260	
	Actual	0.4569	0.5644	0.5002	
	Amount Recovered Net Purchases	733	723	682	2,138
	Actual Invoiced cost by CPPA-G	736	841	649	2,225
Under / (Over) Recovery		3	118	(33)	87
Capacity	Reference (Annex IV notified Tariff)	12.1148	10.1569	11.8556	
	Actual Calculated	7.4582	12.9073	15.6451	
	Amount Recovered Net Purchases	19,554	15,158	15,422	50,134
	Actual Invoiced cost by CPPA-G	12,038	19,263	20,351	51,652
Under / (Over) Recovery		(7,516)	4,105	4,929	1,518
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.0932	0.9675	1.0555	
	Actual Calculated	0.9485	0.9843	1.2436	
	Amount Recovered Net Purchases	1,761	1,441	1,369	4,571
	Actual Invoiced cost by CPPA-G	1,528	1,466	1,613	4,607
	Pending Adjustment of 4Q of FY 2023-24	18			18
Under / (Over) Recovery		(215)	25	244	54
Total Under / (Over) recovered		(7,836)	4,082	4,963	1,209
Recovery of Fixed cost Incremental Units		-	-	-	-
QUARTERLY ADJUSTMENT		(7,836)	4,082	4,963	1,209



PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 155 / Co:Sec

Dated 28/01/2022

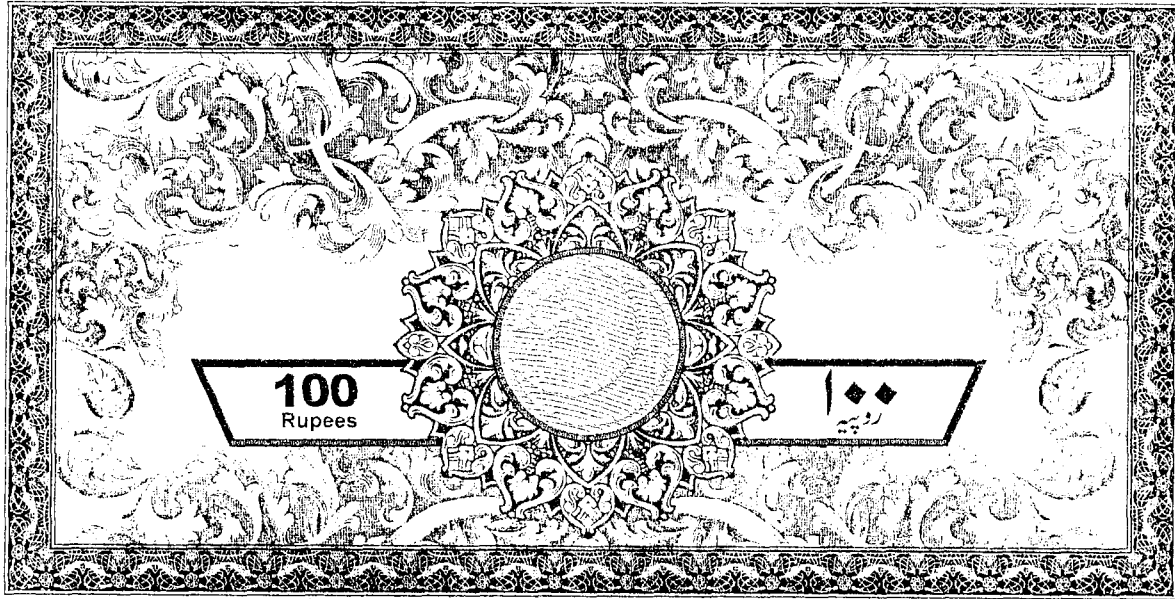
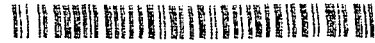
BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY
PESCO
Dated 28-01-2022



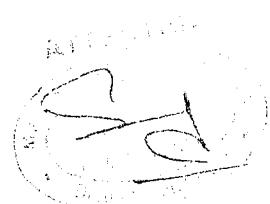
AFFIDAVIT

I, Akhtar Hamid Khan S/O Hazrat Gul, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2023) holding CNIC No. 17301-1232264-1 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 1st Quarter Adjustment Petition for FY 2024-25 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Engr. Akhtar Hamid Khan)
Chief Executive Officer
PESCO

Dated:- 16 / 10 /2024





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972 -81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Peshawar Electric Supply Company (PESCO)
Summary of Transfer Charges
For the month of July-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,610,486,390
MDI (kw)	3,037,504

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	20,505,181,035
General Sales Tax (ETC-1)	Annx: A	3,692,269,048
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(2,060,664,862)
Capacity Transfer Charges (CTC)	Annx: B	10,322,540,502
NTDC's Use of System Charges	Annx: C	714,724,691
PMLTC Transmission Service Charges	Annx: D	805,663,613
Market Operations Fee	Annx: E	10,570,514
Sales Tax (MOF)	Annx: E	1,585,577

Total Transfer Charges

33,991,870,118

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Settlement Period	July-2024
Advice No	ES/PES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,610,486,390
Kvarh	
MDI (kw)	3,037,504

Energy Transfer Charge	Zero Rated Supply	-0.004610		(7,424,784)
	GST @ 18 %	12.736901		20,512,605,820

Total Transfer Charge	20,505,181,035
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GST	3,692,269,048
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Payable within Due Date	24,197,450,083
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Manager Finance (Billing)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Peshawar Electric Supply Company (PESCO)
Mini Wapda House, Shami Road, Peshawar

GST No 21-00-2716-001-46

Settlement period	July-2024
Advice No	ES/PES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	1,610,486,390
MDI (kw)	3,037,504

Capacity Transfer Charges	3,398.362768	10,322,540,502
Energy Transfer Charges	(1.279530)	(2,060,664,862)
Total Transfer Charges		8,261,875,640

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,619,582,130. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

~~Add:~~ Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Billing Month	July-2024
Invoice No	MOF/PESCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,037,504	3.48	10,570,514	1,585,577	12,156,091


Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-24
	Invoice No.	UoSC/2024-07/01
	Issue Date	12/08/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. /kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST		As per GOP Decision	
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Peshawar Electric Supply Company (PESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,489,702,242
MDI (kw)	3,062,164

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	14,654,888,149
General Sales Tax (ETC-1)	Annx: A	2,637,879,867
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	303,260,908
Capacity Transfer Charges (CTC)	Annx: B	17,537,197,287
NTDC's Use of System Charges	Annx: C	720,527,189
PMLTC Transmission Service Charges	Annx: D	852,875,594
Market Operations Fee	Annx: E	1,994,802
Sales Tax (MOF)	Annx: E	299,220

Sub-Total		36,708,923,017
Legal Fee Credit	Annx: B	(106,341,322)
Total Transfer Charges		36,602,581,695
DA: As Above		

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Peshawar Electric Supply Company (PESCO)
Mini Wapda House, Shami Road, Peshawar

GST No 21-00-2716-001-46

Settlement Period	August-2024
Advice No	ES/PES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,489,702,242
Kvarh	
MDI (kw)	3,062,164

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	14,654,888,149

Total Transfer Charge	14,654,888,149
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GST	2,637,879,867
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Payable within Due Date	17,292,768,016
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Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar	GST No 21-00-2716-001-46
--	--------------------------

Settlement period	August-2024
Advice No	ES/PES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	1,489,702,242
MDI (kw)	3,062,164

Capacity Transfer Charges	5,727.060108	17,537,197,287
Energy Transfer Charges	0.203571	303,260,908
Legal Fee Credit		(106,341,322)
Total Transfer Charges		17,734,116,873

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,652,485,613. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Manager Finance (B & R)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Billing Month	August-2024
Invoice No	MOF/PESCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,062,164	2.06	6,308,058	946,209	7,254,267
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
3,037,504	-1.42	(4,313,256)	(646,988)	(4,960,244)
Total		1,994,802	299,220	2,294,022


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	SIDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,645,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.6.3)

NTDCL NTN No. : 2952212-9

NTDC GST No. 83-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahreen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732.860
GST	As per GOP Decision		
Total			8,080,732.860
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,894
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,140
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HLB
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shahera Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GME(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For

Manager Finance (B & R)

Peshawar Electric Supply Company (PESCO)
Summary of Transfer Charges
For the month of September-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,297,049,578
MDI (kw)	3,173,568

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	13,687,762,957
General Sales Tax (ETC-1)	Annx: A	2,463,797,332
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(365,300,804)
Capacity Transfer Charges (CTC)	Annx: B	18,780,584,631
NTDC's Use of System Charges	Annx: C	746,740,550
PMLTC Transmission Service Charges	Annx: D	864,417,763
Market Operations Fee	Annx: E	6,537,550
Sales Tax (MOF)	Annx: E	980,633

Total Transfer Charges

36,185,520,613

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Settlement Period	September-2024
Advice No	ES/PES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,297,049,578
Kvarh	
MDI (kw)	3,173,568

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	13,687,762,957

Total Transfer Charge	13,687,762,957
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GST	2,463,797,332
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Payable within Due Date	16,151,560,289
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Settlement period	September-2024
Advice No	ES/PES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	1,297,049,578
MDI (kw)	3,173,568

Capacity Transfer Charges	5,917.813840	18,780,584,631
Energy Transfer Charges	(0.281640)	(365,300,804)
Total Transfer Charges		18,415,283,828

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,469,598,790. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

For
Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Peshawar Electric Supply Company (PESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-46

Billing Month	September-2024
Invoice No	MOF/PESCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,173,568	2.06	6,537,550	980,633	7,518,183

For

Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	September-24
	Invoice No.	UoSC/2024-09/01
	Issue Date	08/10/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011287-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST	As per GOP Decision		-
Total			7,820,064,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XVDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211
Fax # 081 - 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. /CEO/ FD / QESCO / CPC 5 2 9 9 6 -

Dated: /2024

18 OCT 2024

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

REGISTRAR OFFICE
Diary No: 11310
Date: 22.10.24

Subject: APPLICATION FOR 1st QUARTERLY ADJUSTMENT FOR FY 2024-25
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide dated 13-07-2024, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2024-25 pertaining to:

- the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- the adjustment of Use of System Charges;
- Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 1st Quarterly Adjustments for FY 2024-25 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2024-25 as per the current notified tariff vide S.R.O No. dated 13-07-2024. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record
By No. 52996
Dated 23-10-24

22-10-24

Shafqat Ali
Chief Executive Officer

For information & n.a. please.

- DG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 23-10-24

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



**APPLICATION FOR 1ST QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDE SRO DATED 13TH JULY 2024**

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. DL/08/2023 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.
- 2.2 Tariff notified vide dated 13-07-2024 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
 - 2.3.2 the adjustment pertaining to the Use of System Charges;
 - 2.3.3 Adjustment of Variable O&M as per actual; and
 - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide dated 13-07-2024, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2024-25 in aggregate amounting to Rs. 2,155 Million. These quarterly adjustments of PPP for the 1st quarter of FY 2024-25 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

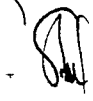
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 1st Quarterly Adjustments for FY 2024–25 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2024–25 for the current notified tariff vide S.R.O dated 13-07-2024 in aggregate amounting to Rs. 2,155 Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,



Shafqat Ali
Chief Executive Officer

18/10/2024

QUETTA ELECTRIC SUPPLY COMPANY QUARTERLY ADJUSTMENT DATA

		Rs in Million
1- Capacity Charges		Quarter-1
	<i>Reference as per QESCO notified tariff</i>	20,426
	<i>Actual as per CPPA-G Invoice</i>	22,392
	<i>Less / (Excess)</i>	1,965
2- Use of System Charges		
	<i>Reference as per QESCO notified tariff</i>	1,865
	<i>Actual as per CPPA-G Invoice</i>	2,135
	<i>Less / (Excess)</i>	270
3- Variable O&M Component of Energy Price		
	<i>Reference as per QESCO notified tariff</i>	710
	<i>Actual as per CPPA-G Invoice</i>	738
	<i>Less / (Excess)</i>	28
4- Impact of FPA on T&D Losses		(108)
	<i>Quarterly Adjustment Recoverable / (Excess)</i>	2,155



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972 -81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Quetta Electric Supply Company (QESCO)**Summary of Transfer Charges**

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	572,753,328
MDI (kw)	1,482,083

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	7,292,461,925
General Sales Tax (ETC-1)	Annx: A	1,313,118,445
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(732,854,785)
Capacity Transfer Charges (CTC)	Annx: B	5,036,655,687
NTDC's Use of System Charges	Annx: C	348,734,130
PMLTC Transmission Service Charges	Annx: D	393,105,769
Market Operations Fee	Annx: E	5,157,649
Sales Tax (MOF)	Annx: E	773,647

Total Transfer Charges13,657,152,466

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Addresss

Quetta Electric Supply Company (QESCO) Zargoan Road, Quetta
GST No 06-00-2716-001-37

Settlement Period	July-2024
Advice No	ES/QES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	572,753,328
Kvarh	
MDI (kw)	1,482,083

Energy Transfer Charge	Zero Rated Supply	-0.004610		(2,640,550)
	GST @ 18 %	12.736901		7,295,102,475

Total Transfer Charge	7,292,461,925
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GST	1,313,118,445
-----	---------------

Payable within Due Date	8,605,580,370
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Manager Finance (Billing)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Quetta Electric Supply Company (QESCO)
Zargoan Road, Quetta

GST No 06-00-2716-001-37

Settlement period	July-2024
Advice No	ES/QES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	572,753,328
MDI (kw)	1,482,083

Capacity Transfer Charges	3,398.362768	5,036,655,687
Energy Transfer Charges	(1.279530)	(732,854,785)
Total Transfer Charges		4,303,800.901

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 575,988,137. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Add: Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Quetta Electric Supply Company (QESCO) Zargoan Road, Quetta
GST No 06-00-2716-001-37

Billing Month	July-2024
Invoice No	MOF/QESCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,482,083	3.48	5,157,649	773,647	5,931,296


Manager Finance (Billing)

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G
July 2024**

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

**NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73**

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-24
	Invoice No.	UoSC/2024-07/01
	Issue Date	12/08/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	HESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-36

Dated: 13-Sep-24


1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Quetta Electric Supply Company (QESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	461,174,388
MDI (kw)	1,418,044

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	4,536,785,193
General Sales Tax (ETC-1)	Annx: A	816,621,335
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	93,881,958
Capacity Transfer Charges (CTC)	Annx: B	8,121,223,223
NTDC's Use of System Charges	Annx: C	333,665,753
PMLTC Transmission Service Charges	Annx: D	394,954,391
Market Operations Fee	Annx: E	816,613
Sales Tax (MOF)	Annx: E	122,492

Sub-Total		14,298,070,958
Legal Fee Credit	Annx: B	(49,245,133)
Total Transfer Charges		14,248,825,825

DA: As Above

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Quetta Electric Supply Company (QESCO) Zargoan Road, Quetta
GST No 06-00-2716-001-37

Settlement Period	August-2024
Advice No	ES/QES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	461,174,388
Kvarh	
MDI (kw)	1,418,044

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	4,536,785.193

Total Transfer Charge	4,536,785,193
-----------------------	---------------

GST	816,621,335
-----	-------------

Payable within Due Date	5,353,406,528
-------------------------	---------------


Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Quetta Electric Supply Company (QESCO)
Zargoan Road, Quetta

GST No 06-00-2716-001-37

Settlement period	August-2024
Advice No	ES/QES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	461,174,388
MDI (kw)	1,418,044

Capacity Transfer Charges	5,727.060108	8,121,223,223
Energy Transfer Charges	0.203571	93,881,958
Legal Fee Credit		(49,245,133)
Total Transfer Charges		8,165,860,048

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 511,568,030. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (B & R)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Quetta Electric Supply Company (QESCO) Zargoan Road, Quetta
GST No 06-00-2716-001-37

Billing Month	August-2024
Invoice No	MOF/QESCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

		Rupees		
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,418,044	2.06	2,921,171	438,176	3,359,346
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
1,482,083	-1.42	(2,104,558)	(315,684)	(2,420,242)
Total		816,613	122,492	939,105


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad,		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,643,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No.: 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shabreen Plaza, Plot # 73, West Fazel-e-Haq Road, Blue Area, Islamabad. GST No.: 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,934,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shabreen Complex, Egerton Road, Lahore, Pakistan. E-mail: b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.8.3)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shubera Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,866	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,862,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance & It
NTDC

2nd Floor, Hall # 4, Shubera Complex, Egerton Road, Lahore, Pakistan. E-mail : b&f@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For
Manager Finance (B & R)

Quetta Electric Supply Company (QESCO)
Summary of Transfer Charges
For the month of September-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	429,067,082
MDI (kw)	1,292,705

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	4,527,944,506
General Sales Tax (ETC-1)	Annx: A	815,030,011
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(120,842,374)
Capacity Transfer Charges (CTC)	Annx: B	7,649,987,540
NTDC's Use of System Charges	Annx: C	304,173,487
PMLTC Transmission Service Charges	Annx: D	352,107,522
Market Operations Fee	Annx: E	2,662,972
Sales Tax (MOF)	Annx: E	399,446

Total Transfer Charges

13,531,463,110

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Quetta Electric Supply Company (QESCO) Zargoan Road, Quetta
GST No 06-00-2716-001-37

Settlement Period	September-2024
Advice No	ES/QES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	429,067,082
Kvarh	
MDI (kw)	1,292,705

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	4,527,944,506

Total Transfer Charge	4,527,944,506
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GST	815,030,011
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Payable within Due Date	5,342,974,517
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Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Quetta Electric Supply Company (QESCO)
Zargoan Road, Quetta

GST No 06-00-2716-001-37

Settlement period	September-2024
Advice No	ES/QES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	429,067,082
MDI (kw)	1,292,705

Capacity Transfer Charges	5,917.813840	7,649,987,540
Energy Transfer Charges	(0.281640)	(120,842,374)
Total Transfer Charges		7,529,145,166

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 486,146,771. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

For 
Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Quetta Electric Supply Company (QESCO) Zargoan Road, Quetta
GST No 06-00-2716-001-37

Billing Month	September-2024
Invoice No	MOF/QESCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,292,705	2.06	2,662,972	399,446	3,062,418


Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	September-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-09/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	08/10/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate


Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST	As per GOP Decision		-
Total			7,820,064,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



SUKKUR ELECTRIC POWER COMPANY LIMITED

Office of the Finance Director

SEPCO Complex, 1st Floor, Local Board, Minara Road Sukkur

Phone: 071-9310970 / PBX: 071-9310982 / Fax: 071-9310980 / Email: fdsepc@yahoo.com

No. FD/SEPCO/CP&C/ 5238.32

16 / 10 / 2024

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

For information & n.a. please.

• ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman
- M (Tariff)

REGISTRAR OFFICE
Diary No. 11979
Date: 24.10.24

Subject: 1ST QUARTER (JULY-24 TO SEPTEMBER-24) TARIFF ADJUSTMENT FOR THE FY 2024-25 SEPCO (LIECENSE # 21/DL/2011).

Reference:

- Tariff Determination (Adjustment/Indexation) for the FY 2024-25 vide No. NEPRA/R/ADG/(Trf)/TRF-566 & TRF-567/SEPCO-2021/9215-21 dated 14-06-2024.
- Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide S.R.O No. 1031(I)/2024 dt: 12th July, 2024.

Kindly, in pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination (Indexation/ Adjustment) for the FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii). SEPCO is hereby submitting quarterly Adjustment for the period 1st quarter (July-24 to September-24) of FY 2024-25 on account of the following: -.

- Impact on Fuel Cost Adjustment.
- Variable O&M of Energy
- Capacity Charges
- Use of System Charges (HVDC & NTDC) & MoF.

It is apprised that FCA for the month of August-24 & September-24 has not been notified by the Authority, thus the Variable O&M and FCA for the Months of August-24 & Septemebr-24 has been taken provisionally.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/As Above.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 25-10-24

FINANCE DIRECTOR
SEPCO, SUKKUR

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak-Secretariat, Islamabad.

Power Division Record

By no. 5342

Date: 25-10-24

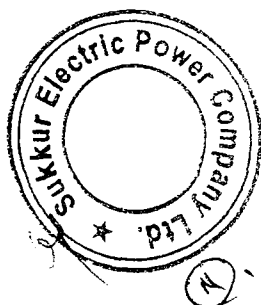
Annex-A

Sukkur Electric Power Company

1st Quarterly Adjustment FY 2024-25 (Jul-24 to Sep-24)

SEPCO		Unit	Jul-24	Aug-24	Sep-24	TOTAL
Units Purchased:-						
Units Purchased (From CPPA-G Pool)		MkWh	528	414	453	1,396
Units purchased from Net Metering		MkWh	0	0	0	-
Units purchased from NCPPs		MkWh	10.09	10.88	12.29	33
Total Units Purchased (Gross)	Actual	MkWh	538	425	465	1,429
	T&D losses	%	16.31%	16.31%	16.31%	16.31%
	Units Lost	MkWh	88	69	76	233
Gross units to be sold at allowed T&D		MkWh	451	356	389	1,196
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.3520	9.3877	9.8006	9.5134
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.9828	8.8122*	9.6122*	9.1357
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.3692	-0.5755	-0.1884	(0.38)
FCA to be passed on		Rs. In M	(32)	(40)	(14)	(57)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.4550	0.4854	0.5260	0.4888
	Actual	Rs./kWh	0.4569	0.5644*	0.5644*	0.5286
	Amount Recovered Net Purchases	Rs. In M	245	206	245	696
	Actual Invoiced cost by CPPA-G	Rs. In M	246	240	263	749
	Actual Invoiced cost by SPPs	Rs. In M	11	12	14	37
	Total Variable O&M	Rs. In M	257	252	276	786
Under / (Over) Recovery		Rs. In M	12	46	62	90
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	12.7405	13.5087	13.4321	13.2271
	Actual Calculated	Rs./kWh	9.9552	15.8661	15.5564	13.7926
	Amount Recovered Net Purchases	Rs. In M	6,859	5,745	6,251	18,855
	Actual Invoiced cost by CPPA-G	Rs. In M	5,093	6,461	6,915	18,470
	Capacity on Net Metering	Rs. In M	-	-	-	-
	Actual Invoiced cost by SPPs	Rs. In M	266	287	324	877
	Total Capacity	Rs. In M	5,359	6,748	7,239	19,347
Under / (Over) Recovery		Rs. In M	(1,498)	1,003	909	499
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.1496	1.2867	1.1958	1.2107
	Actual Calculated	Rs./kWh	1.2568	1.2666	1.1850	1.2361
	Amount Recovered Net Purchases	Rs. In M	619	547	556	1,723
	Actual Invoiced cost by CPPA-G	Rs. In M	677	539	551	1,767
Under / (Over) Recovery		Rs. In M	58	(9)	(5)	44
Total Under / (Over) recovered		Rs. In M	(1,462)	1,000	1,001	539
NET QUARTERLY ADJUSTMENT		Rs. In M	(1,462)	1,000	1,001	539

* Note: The FCA for the Month of August & September-2024 is yet to be determined. The Authority is requested to rework the working for the M/o August & September 2024 when FCA to be determined.





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972-81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Sukkur Electric Supply Company (SEPCO)
Summary of Transfer Charges
For the month of July-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	528,263,811
MDI (kw)	1,342,450

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	6,726,008,457
General Sales Tax (ETC-1)	Annx: A	1,211,119,902
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(675,929,136)
Capacity Transfer Charges (CTC)	Annx: B	4,562,132,098
NTDC's Use of System Charges	Annx: C	315,878,485
PMLTC Transmission Service Charges	Annx: D	356,069,693
Market Operations Fee	Annx: E	4,671,726
Sales Tax (MOF)	Annx: E	700,759

Total Transfer Charges

12,500,651,984

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Settlement Period	July-2024
Advice No	ES/SEP-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	528,263,811
Kvarh	
MDI (kw)	1,342,450

Energy Transfer Charge	Zero Rated Supply	-0.004610		(2,435,441)
	GST @ 18 %	12.736901		6,728,443,898

Total Transfer Charge	6,726,008,457
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GST	1,211,119,902
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Payable within Due Date	7,937,128,359
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Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address


Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Settlement period	July-2024
Advice No	ES/SEP-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	528,263,811
MDI (kw)	1,342,450

Capacity Transfer Charges	3,398.362768	4,562,132,098
Energy Transfer Charges	(1.279530)	(675,929,136)
Total Transfer Charges		3,886,202,963

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 531,247,351. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Adil: Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Billing Month	July-2024
Invoice No	MOF/SEPCO-May-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,342,450	3.48	4,671,726	700,759	5,372,485


Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G July 2024

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-24
	Invoice No.	UoSC/2024-07/01
	Issue Date	12/08/2024
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	IESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST		As per GOP Decision	
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24

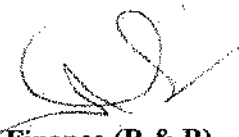
1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Sukkur Electric Supply Company (SEPCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	414,429,087
MDI (kw)	1,047,888

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	4,076,930,104
General Sales Tax (ETC-1)	Annx: A	733,847,419
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	84,365,947
Capacity Transfer Charges (CTC)	Annx: B	6,001,317,562
NTDC's Use of System Charges	Annx: C	246,568,046
PMLTC Transmission Service Charges	Annx: D	291,858,340
Market Operations Fee	Annx: E	252,370
Sales Tax (MOF)	Annx: E	37,856

Sub-Total		11,435,177,643
Legal Fee Credit	Annx: B	(36,390,538)
Total Transfer Charges		11,398,787,106

DA: As Above

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Settlement Period	August-2024
Advice No	ES/SEP-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	414,429,087
Kvarh	
MDI (kw)	1,047,888

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	4,076,930,104

Total Transfer Charge	4,076,930,104
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GST	733,847,419
-----	-------------

Payable within Due Date	4,810,777,522
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Settlement period	August-2024
Advice No	ES/SEP-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	414,429,087
MDI (kw)	1,047,888

Capacity Transfer Charges	5,727.060108	6,001,317,562
Energy Transfer Charges	0.203571	84,365,947
Legal Fee Credit		(36,390,538)
Total Transfer Charges		6,049,292,972

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 459,714,757. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Billing Month	August-2024
Invoice No	MOF/SEPCO-May-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,047,888	2.06	2,158,649	323,797	2,482,447
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
1,342,450	-1.42	(1,906,279)	(285,942)	(2,192,221)
Total		252,370	37,856	290,226


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G			Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50			Invoice No.	UoSC/2024-08/01
			Issue Date	06-09-2024
			Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,645,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2013, Section 8.8.3)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahern Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,105,527
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance & R
NTDC

2nd Floor, Hall # 4, Shahern Complex, Egerton Road, Lahore, Pakistan, E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

For 
Manager Finance (B & R)

Sukkur Electric Supply Company (SEPCO)
Summary of Transfer Charges
For the month of September-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	453,062,581
MDI (kw)	1,081,778

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	4,781,168,984
General Sales Tax (ETC-1)	Annx: A	860,610,417
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(127,600,462)
Capacity Transfer Charges (CTC)	Annx: B	6,401,760,820
NTDC's Use of System Charges	Annx: C	254,542,363
PMLTC Transmission Service Charges	Annx: D	294,655,139
Market Operations Fee	Annx: E	2,228,463
Sales Tax (MOF)	Annx: E	334,269

Total Transfer Charges

12,467,699,994

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Settlement Period	September-2024
Advice No	ES/SEP-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	453,062,581
Kvarh	
MDI (kw)	1,081,778

Energy Transfer Charge	Zero Rated Supply	-		-
	GST @ 18 %	10.552999		4,781,168,984

Total Transfer Charge	4,781,168,984
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GST	860,610,417
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Payable within Due Date	5,641,779,401
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Settlement period	September-2024
Advice No	ES/SEP-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	453,062,581
MDI (kw)	1,081,778

Capacity Transfer Charges	5,917.813840	6,401,760,820
Energy Transfer Charges	(0.281640)	(127,600,462)
Total Transfer Charges		6,274,160,358

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 513,334,442. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

for
Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Sukkur Electric Supply Company (SEPCO) Old Thermal Power Station, Sukkur
GST No 29-00-3801-689-10

Billing Month	September-2024
Invoice No	MOF/SEPCO-May-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
1,081,778	2.06	2,228,463	334,269	2,562,732

For 
Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	September-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-09/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	08/10/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-09-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazel-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST		As per GOP Decision	-
Total			7,820,064,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

TRIBAL AREAS ELECTRICITY SUPPLY COMPANY

Phone.091-9212843
Fax.091-9212950



Office of the
Chief Executive Officer TESCO
WAPDA House Peshawar

No. CEO/TESCO/ 108

Dated: 16 / 10 / 2024

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East),
Sector G-5/1,
Islamabad.

Subject: PROVISIONAL APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1st QUARTER OF FY 2024-25

In furtherance of current authority vide No. NEPRA/R/ADG(Tariff)/TRF-573 & TRF-574/9255-61 dated July 14, 2024 consequent upon the determination of authority in respect of TESCO dated October 18, 2024 TESCO is submitting the provisional application for the 1st quarter Adjustment for FY 2024-25 on account of variance in actual and reference cost of following

1. Capacity Charges
2. Use of System Charges and Market Operation Fee
3. Variable O&M
4. The impact of T&D losses on monthly FPA

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2024-25 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

TESCO requests the authority to allow Quarterly Adjustment of (1,122) million (Annexure-A) for the 1st Quarter.

In case any further clarification is required, please intimate.
With best regards

REGISTRAR OFFICE
Diary No: 11317
Date: 22-10-24

22-10-24

(Fazli Wahab)
Finance Director
TESCO WAPDA House Peshawar

For information & n.a, please.

- DG (Tariff)
- Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- MFC

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 22-10-24

Copy to: Registrar

5287

23-10-24

Quarterly Adjustments- Tentative

Quarter-1 (2024-25)

EPP Adjustment

1st month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed

Quarter-1 (2024-25)	9.807	
	10.4471	
	0.6401	0.9543
	(0.3142)	

2nd month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2024-25)	9.8731	
	8.9318	
	(0.9413)	(0.3658)
	(0.5755)	

3rd month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2024-25)	7.4572	
	9.1383	
	1.6811	(0.8816)
	2.5627	

Target Losses for the quarter

July

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line
Adjustment already given (Mln Rs)
Adjustment that should have been with allowed costs only (Mln Rs)
Impact of disallowed costs (Mln Rs)
Remaining adjustment for the quarter only allowed (Mln Rs)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-1 (2024-25)	114	
	104	
	104	
		(33)
		67
		67
		99

Target Losses for the quarter

August

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line
Adjustment already given (Mln Rs)
Adjustment that should have been with allowed costs only (Mln Rs)
Impact of disallowed costs (Mln Rs)
Remaining adjustment for the quarter only allowed (Mln Rs)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-1 (2024-25)	112	
	102	
	102	
		(59)
		(96)
		(96)
		(37)

Target Losses for the quarter

September

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line
Adjustment already given (Mln Rs)
Adjustment that should have been with allowed costs only (Mln Rs)
Impact of disallowed costs (Mln Rs)
Remaining adjustment for the quarter (Mln Rs)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-1 (2024-25)	116	
	106	
	106	
		271
		178
		178
		(93)
		(31)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

26.839

July

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-1 (2024-25)	15.5636	
	(11.2754)	(11.2754)
		(1.287)

Ref. for the 2nd month of the Qrt

August

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-1 (2024-25)	25.2019	
	25.5000	
	0.2981	0.2981
		33

Ref. for the 3rd month of the qrt

September

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-1 (2024-25)	25.7044	
	27.2353	
	1.5309	1.5309
		178

Total Adjustment on account of CPP (Mln Rs)

(1,076)

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

2.4218

July

Actual UoSC per kWh
Delta UoSC per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-1 (2024-25)	2.1591	
	(0.2627)	(0.26)
		(29)

Ref. for the 2nd month of the Qrt

August

Actual UoSC per kWh
Delta UoSC per kWh

Quarter-1 (2024-25)	2.4005	
	2.0430	
	(0.3575)	(0.36)

Adjustment Required for the Month (Mln Rs)

Ref. for the 3rd month of the qrt

September

Actual UoSc per kWh

Delta UoSc per kWh

Adjustment Required for the Month (Mln Rs)

Total Adjustment on account of UoSc (Mln Rs)

Variable O & M Adjustment

Ref for the 1st month of the Qrt

July

Actual VOM per kWh

Delta VOM per kWh

Adjustment Required for the Month (Mln Rs)

Ref for the 2nd month of the Qrt

August

Actual VOM per kWh

Delta VOM per kWh

Adjustment Required for the Month (Mln Rs)

Ref for the 3rd month of the qrt

September

Actual VOM per kWh

Delta VOM per kWh

Adjustment Required for the Month (Mln Rs)

Total Adjustment on account of VOM (Mln Rs)

Incremental Sales

July

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh

Recovery of Fuel cost lost adusted

Net additional recovery of EPP

August

Ref. for the 2nd month of the Qrt

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh

Recovery of Fuel cost lost adusted

Net additional recovery of EPP

September

Ref. for the 3rd month of the qrt

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh

Recovery of Fuel cost lost adusted

Net additional recovery of EPP

Total Financial impact of EPP Over Recovery

1st month of Quarter-1 (2024-25)

Actual Units Purchased without life line consumers.

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

Adjustment Required for the Month (Mln Rs)

2nd month of Quarter-1 (2024-25)

Actual Units Purchased without life line consumers

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

Adjustment Required for the Month (Mln Rs)

3rd month of Quarter-1 (2024-25)

Actual Units Purchased without life line consumers

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

Adjustment Required for the Month (Mln Rs)

Total Impact of T&D losses on FPA

Total Adjustment for the quarter allowed (Mln Rs)

(39)

Quarter-1 (2024-25)

2.2883

2.2484

(0.0399)

(0.04)

(5)

(73)

0.46

0.46

0.00

0.00

0.22

0.30

0.49

0.18

0.18

20.34

0.526

0.43

-0.10

-0.098

-11.399

9

0.00

0.00

0.00

0.000

0.000

0.000

0.00

0.00

0.000

0.000

0.000

0.00

0.00

0.000

0.000

0.000

114

104

10

(0.3142)

(3.19)

(3)

112

102

10

(0.5755)

(5.73)

(6)

116

106

10

2.5627

25.45

26

18

(1,122)

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2024-25
From July-2024 to September-2024

Annexure A

Rupees in Millions

Sr.#	Components	July	August	September	Total
1	VOM Adjustment	0	20	(11)	9
2	CPP Adjustment	(1,287)	33	178	(1,076)
3	UoSC Adjustment / MOF	(29)	(39)	(5)	(73)
4	Impact of T&D Losses on FPA	(3)	(6)	26	18
	Total	(1,319)	9	188	(1,122)

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT July-Sep 2024-25

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	8867
Actual as per CPPA-G Invoice	7792
Less/(Excess)	(1076)
2- Use of system cahrges/MOF	
Reference as per notified tariff	811
Actual as per CPPA-G Invoice	738
Less/(Excess)	(73)
3- Variable O&M Component of energy price	
Reference as per notified tariff	147
Actual as per CPPA-G Invoice	158
Less/(Excess)	9
4- Imapct of T&D losses on monthly FPA	18

Quarterly adjustment recoverable/(excess) **(1122)**



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9972 -81

Dated: 16-Aug-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Tribal Electric Supply Company (TESCO)**Summary of Transfer Charges**

For the month of July-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	114,122,607
MDI (kw)	488,880

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	1,453,042,218
General Sales Tax (ETC-1)	Annx: A	261,642,304
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(146,023,243)
Capacity Transfer Charges (CTC)	Annx: B	1,661,391,590
NTDC's Use of System Charges	Annx: C	115,033,464
PMLTC Transmission Service Charges	Annx: D	129,669,896
Market Operations Fee	Annx: E	1,701,302
Sales Tax (MOF)	Annx: E	255,195

Total Transfer Charges**3,476,712,726***DA: As Above*



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-37

Settlement Period	July-2024
Advice No	ES/TES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	114,122,607
Kvarh	
MDI (kw)	488,880

Energy Transfer Charge	Zero Rated Supply	-0.004610		(526,137)
	GST @ 18 %	12.736901		1,453,568,355

Total Transfer Charge	1,453,042,218
-----------------------	---------------

GST	261,642,304
-----	-------------

Payable within Due Date	1,714,684,522
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Manager Finance (Billing)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Tribal Electric Supply Company (TESCO)
Mini Wapda House, Shami Road, Peshawar

GST No 21-00-2716-001-37

Settlement period	July-2024
Advice No	ES/TES-Jul-24
Advice Date	31/07/2024
Issue Date	16/08/2024
Due Date	Immediate

Description	
Energy (kWh)	114,122,607
MDI (kw)	488,880

Capacity Transfer Charges	3,398.362768	1,661,391,590
Energy Transfer Charges	(1.279530)	(146,023,243)
Total Transfer Charges		1,515,368,347

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 114,767,151. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

~~Add:~~ Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

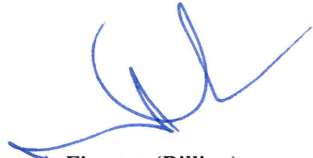
Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-37

Billing Month	July-2024
Invoice No	MOF/TESCO-Jul-24
Invoice date	31/07/2024
Issue date	16/08/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
488,880	3.48	1,701,302	255,195	1,956,498


Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G July 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)


NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	July-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-07/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	12/08/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,810,404,246	3,595,650	235.30	846,056,445
2	GEPCO	2972920-3	1,484,473,917	3,212,942	235.30	756,005,253
3	HESCO	3016682-9	620,390,450	1,650,840	235.30	388,442,652
4	HESCO	2748840-3	1,487,706,833	3,130,598	235.30	736,629,709
5	LESCO	3041094-7	2,987,248,802	6,116,918	235.30	1,439,310,805
6	MEPCO	3011207-9	2,411,609,412	5,118,274	235.30	1,204,329,872
7	PESCO	2228080-4	1,610,486,390	3,037,504	235.30	714,724,691
8	QESCO	3044052-1	572,753,328	1,482,083	235.30	348,734,130
9	SEPCO	3801689-3	528,263,811	1,342,450	235.30	315,878,485
10	TESCO	3557321-0	114,122,607	488,880	235.30	115,033,464
Total			13,627,459,796	29,176,139		6,865,145,506

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,865,145,506
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,865,145,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

July 2024

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-24
Invoice No.	PMLTC-TSC/2024-07/01
Issue Date	12/08/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST		As per GOP Decision	
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,810,404,246	3,595,650	11.802%	953,705,533
2	GEPCO	1,484,473,917	3,212,942	10.546%	852,196,560
3	HESCO	620,390,450	1,650,840	5.419%	437,866,656
4	IESCO	1,487,706,833	3,130,598	10.276%	830,355,744
5	LESCO	2,987,248,802	6,116,918	20.078%	1,622,443,379
6	MEPCO	2,411,609,412	5,118,274	16.800%	1,357,564,343
7	PESCO	1,610,486,390	3,037,504	9.970%	805,663,613
8	QESCO	572,753,328	1,482,083	4.865%	393,105,769
9	SEPCO	528,263,811	1,342,450	4.406%	356,069,693
10	TESCO	114,122,607	488,880	1.605%	129,669,896
11	K-Electric	783,381,000	1,289,750	4.233%	342,091,614
Total		14,410,840,796	30,465,889	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	IBBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMP(CA&T)/B&R/ 11177-86

Dated: 13-Sep-24


1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of August-2024 for further necessary action please.

It may be noted that the amount of Transfer Charge includes negative adjustment of legal charges disallowed by NEPRA vide Quarterly Tariff Adjustments which has been separately mentioned in the second part of Settlement Advice. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.

D.A. (As Above)


Manager Finance (B & R)

Tribal Electric Supply Company (TESCO)
Summary of Transfer Charges
For the month of August-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	111,924,481
MDI (kw)	476,670

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	1,101,052,750
General Sales Tax (ETC-1)	Annex: A	198,189,495
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	22,784,634
Capacity Transfer Charges (CTC)	Annex: B	2,729,917,741
NTDC's Use of System Charges	Annex: C	112,160,451
PMLTC Transmission Service Charges	Annex: D	132,762,389
Market Operations Fee	Annex: E	287,731
Sales Tax (MOF)	Annex: E	43,160

Sub-Total		4,297,198,351
Legal Fee Credit	Annex: B	(16,553,561)
Total Transfer Charges		4,280,644,790

DA: As Above

The above amount of legal fee credit represents legal charges disallowed by NEPRA Vide Quarterly Tariff Adjustments. The same may not be made part of the Quarterly Tariff Adjustment for the on-going quarter as the same has already been deducted by NEPRA.



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-37

Settlement Period	August-2024
Advice No	ES/TES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate


Description	
Energy (kWh)	111,924,481
Kvarh	
MDI (kw)	476,670

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	9.837461	1,101,052,750

Total Transfer Charge	1,101,052,750
-----------------------	---------------

GST	198,189,495
-----	-------------

Payable within Due Date	1,299,242,245
-------------------------	---------------


Manager Finance (B & R)

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Tribal Electric Supply Company (TESCO)
Mini Wapda House, Shami Road, Peshawar

GST No 21-00-2716-001-37

Settlement period	August-2024
Advice No	ES/TES-Aug-24
Advice Date	31/08/2024
Issue Date	13/09/2024
Due Date	Immediate

Description	
Energy (kWh)	111,924,481
MDI (kw)	476,670

Capacity Transfer Charges	5,727.060108	2,729,917,741
Energy Transfer Charges	0.203571	22,784,634
Legal Fee Credit		(16,553,561)
Total Transfer Charges		2,736,148,814

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 124,154,740. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component



Manager Finance (B & R)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-37

Billing Month	August-2024
Invoice No	MOF/TESCO-Aug-24
Invoice date	31/08/2024
Issue date	13/09/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
476,670	2.06	981,940	147,291	1,129,231
<i>Credit for July-24 on account of revision in MOF Rate from Rs 3.48/ kW/month to Rs 2.06 kW/month</i>				
488,880	-1.42	(694,210)	(104,131)	(798,341)
Total		287,731	43,160	330,890


Manager Finance (B&R)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

August 2024

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	August-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-08/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	06-09-2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,638,056,909	3,419,066	235.30	804,506,230
2	GEPCO	2972920-3	1,333,024,356	3,295,518	235.30	775,435,385
3	HESCO	3016682-9	486,764,528	1,651,808	235.30	388,670,422
4	IESCO	2748840-3	1,356,648,726	2,779,348	235.30	653,980,584
5	LESCO	3041094-7	2,718,149,367	5,696,704	235.30	1,340,434,451
6	MEPCO	3011207-9	1,986,851,404	4,849,538	235.30	1,141,096,291
7	PESCO	2228080-4	1,489,702,242	3,062,164	235.30	720,527,189
8	QESCO	3044052-1	461,174,388	1,418,044	235.30	333,665,753
9	SEPCO	3801689-3	414,429,087	1,047,888	235.30	246,568,046
10	TESCO	3557321-0	111,924,481	476,670	235.30	112,160,451
Total			11,996,725,488	27,696,748	-	6,517,044,802

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,517,044,802
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,517,044,802

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

August 2024

(Pursuant to NEPRA Commercial Code SR0.542(1) 2013, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shabeen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-24
Invoice No.	PMLTC-TSC/2024-08/01
Issue Date	06-09-2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,080,732,800
GST	As per GOP Decision:		-
Total			8,080,732,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,638,056,909	3,419,066	11.785%	952,280,134
2	GEPCO	1,333,024,356	3,295,518	11.359%	917,869,478
3	HESCO	486,764,528	1,651,808	5.693%	460,062,469
4	IESCO	1,356,648,726	2,779,348	9.580%	774,103,537
5	LESCO	2,718,149,367	5,696,704	19.635%	1,586,649,117
6	MEPCO	1,986,851,404	4,849,538	16.715%	1,350,695,979
7	PESCO	1,489,702,242	3,062,164	10.554%	852,875,594
8	QESCO	461,174,388	1,418,044	4.888%	394,954,391
9	SEPCO	414,429,087	1,047,888	3.612%	291,858,340
10	TESCO	111,924,481	476,670	1.643%	132,762,389
11	K-Electric	755,485,000	1,316,310	4.537%	366,619,382
Total		12,752,210,488	29,013,058	100%	8,080,732,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance & R
NTDC

2nd Floor, Hall # 4, Shabeen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/12260-69

Dated: 11-Oct-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of Transfer Charges along with Settlement Advices and/or Invoices, as the case may be, for the month of September -2024 for further necessary action please.

D.A. (As Above)

[Signature]
For
Manager Finance (B & R)

Tribal Electric Supply Company (TESCO)**Summary of Transfer Charges**

For the month of September-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	116,081,131
MDI (kw)	512,010

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	1,225,004,065
General Sales Tax (ETC-1)	Annx: A	220,500,732
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(32,693,068)
Capacity Transfer Charges (CTC)	Annx: B	3,029,979,864
NTDC's Use of System Charges	Annx: C	120,475,953
PMLTC Transmission Service Charges	Annx: D	139,461,495
Market Operations Fee	Annx: E	1,054,741
Sales Tax (MOF)	Annx: E	158,211
Total Transfer Charges		4,703,941,992

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-37

Settlement Period	September-2024
Advice No	ES/TES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	116,081,131
Kvarh	
MDI (kw)	512,010

Energy Transfer Charge	Zero Rated Supply	-	-
	GST @ 18 %	10.552999	1,225,004,065

Total Transfer Charge	1,225,004,065
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GST	220,500,732
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Payable within Due Date	1,445,504,796
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Manager Finance (B & R)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-37

Settlement period	September-2024
Advice No	ES/TES-Sep-24
Advice Date	30/09/2024
Issue Date	11/10/2024
Due Date	Immediate

Description	
Energy (kWh)	116,081,131
MDI (kw)	512,010

Capacity Transfer Charges	5,917.813840	3,029,979,864
Energy Transfer Charges	(0.281640)	(32,693,068)
Total Transfer Charges		2,997,286,796

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 131,523,646. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

For
Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Tribal Electric Supply Company (TESCO) Mini Wapda House, Shami Road, Peshawar
GST No 21-00-2716-001-37

Billing Month	September-2024
Invoice No	MOF/TESCO-Sep-24
Invoice date	30/09/2024
Issue date	11/10/2024
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER-24.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
512,010	2.06	1,054,741	158,211	1,212,952


Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G		Billing Month	September-24
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2024-09/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	08/10/2024
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,553,919,961	3,269,223	235.30	769,248,172
2	GEPCO	2972920-3	1,271,490,746	3,174,172	235.30	746,882,672
3	HESCO	3016682-9	509,415,473	1,616,712	235.30	380,412,334
4	IESCO	2748840-3	1,227,764,939	2,587,642	235.30	608,872,163
5	LESCO	3041094-7	2,555,015,684	5,872,262	235.30	1,381,743,249
6	MEPCO	3011207-9	1,971,978,507	4,872,970	235.30	1,146,609,841
7	PESCO	2228080-4	1,297,049,578	3,173,568	235.30	746,740,550
8	QESCO	3044052-1	429,067,082	1,292,705	235.30	304,173,487
9	SEPCO	3801689-3	453,062,581	1,081,778	235.30	254,542,363
10	TESCO	3557321-0	116,081,131	512,010	235.30	120,475,953
Total			11,384,845,682	27,453,042	-	6,459,700,784

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,459,700,784
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,459,700,784

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

September 2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-24
Invoice No.	PMLTC-TSC/2024-09/01
Issue Date	08/10/2024
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	7,820,064,000
GST	As per GOP Decision		-
Total			7,820,064,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,553,919,961	3,269,223	11.387%	890,472,312
2	GEPCO	1,271,490,746	3,174,172	11.056%	864,582,281
3	HESCO	509,415,473	1,616,712	5.631%	440,360,683
4	IESCO	1,227,764,939	2,587,642	9.013%	704,822,997
5	LESCO	2,555,015,684	5,872,262	20.454%	1,599,489,151
6	MEPCO	1,971,978,507	4,872,970	16.973%	1,327,301,582
7	PESCO	1,297,049,578	3,173,568	11.054%	864,417,763
8	QESCO	429,067,082	1,292,705	4.503%	352,107,522
9	SEPCO	453,062,581	1,081,778	3.768%	294,655,139
10	TESCO	116,081,131	512,010	1.783%	139,461,495
11	K-Electric	733,649,000	1,257,040	4.378%	342,393,075
Total		12,118,494,682	28,710,082	100%	7,820,064,000
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC