

SHKARDUR POWER (PVT) LIMIED.

02 Sep 2024

The Registrar
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
Sector G-5/1, Islamabad

Subject:

<u>License Proposed Modification in the Generation License Application – on behalf of Shikarpur Power (Pvt.) Limited (the "Company")</u>

Dear Sir,

is, Kamal Danish, Chief Financial Officer of the Company is the duly authorized representative on behalf of the Company by virtue of a Board Resolution, appended herewith, hereby apply to the National Electric Power Regulatory Authority ("NEPRA or Authority") for the modification of our Generation License for the Company bearing #SGC/62/2010 dated October 13, 2010 (the "Generation License") in respect of the Company's Natural Gas based Thermal Power Facility located at main Jacobabad Road, village Lodhra, District Shikharpur, Shikarpur Sindh with installed Gross Capacity of 17.660 MW pursuant to section 10 of the National Electric Power Regulatory Authority Licensing (Application, Modification, Extension and Cancellation) Procedure Regulation, 2021.

I certify that the documents-in-support attached with this application (in triplicate) are prepared and submitted in conformity with the provisions of the National Electric Power Regulatory Authority Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021. I further undertake and confirm that the information provided in the attached documents-in-support is true and correct to the best of my knowledge and belief.

Bank drafts amounting to Rs. 541934/- being the non-refundable modification of generation license fee calculated in accordance with Schedule II to the Regulations for the modification of the license, is also attached herewith.

Yours Sincerely

For and on behalf of SHIKARPUR POWER PRIN

Chief Financial Officer

Enclosed: As above



SHKARPUR POWER (PVT) LMTED.

PETITION FOR LICENSE PROPOSED MODIFICATION OF LICENSE No. SGC/62/2010

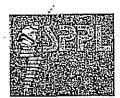
1. Background:

- 1.1 In the light of severe power shortage from the year 2005 and 2006 onwards, Government of Pakistan took several initiatives to breach the demand and supply gap of electricity. In 2007, NEPRA decided to allow Small Power Plants (SPPs) and Captive Power Plants (CPPs) to sell their surplus electricity to the DISCOs at mutually agreed rates. Upon successful execution of this initiative, Pakistan Electric Power Company (PEPCO), in 2009, formulated a policy of New Captive Power Plants (N-CPP), which allowed investor to pursue fast-track projects and enable quick injection of electricity in to the grid at cheaper rates.
- 1.2 In response to the above-mentioned policy, Shikarpur Power (Private) Limited (SPPL) was incorporated in 22 MAY 2010 as a private limited company with an aim of setting up a Captive Power Plant, comprising of gas engines imported from GE Jenbacher GMBH & Co., Austria, at Shikarpur, Sindh, Pakistan to sell power to the relevant DISCO and also meet the power requirements of its project company, Omni Private Limited. It has been granted a generation license from NEPRA for its natural gas based thermal generation facility for the total installed capacity of 17.660 MW Gross.
- 1.3 In determination of the authority in the matter of generation license application of Shikarpur Power (Pvt.) Limited, dated October 13, 2010, application No. LAG-166, section D (iii) authority specifically allowing the company to generate power using locally available natural gas and same is being mentioned in Schedule I, section C of the generation license that main fuel is Natural Gas (Pipeline Quality) and its source will be Indigenous.
- 1.4 SSGC in Pakistan is no longer supplying industries with solely indigenous natural gas. This shift is due to a growing imbalance between supply and demand. Pakistan's natural gas reserves have been steadily declining in recent decades, leaving the country with less locally produced gas to meet its needs. At the same time, the demand for natural gas, particularly from industries, has been on the rise. To bridge this gap, SSGC began incorporating RLNG, imported natural gas that's been liquefied for transport and then converted back into gas at import facilities. This allows Pakistan to access natural gas from the international market and fulfill the needs of its industries.

On December 14, 2023, the Ministry of Energy - Government of Pakistan vide their direction # NG (I)-7(189)/23-Voi-III has approved that Sui Gas Companies to provide

Gead Office:

Main Jacobabad Road,



SHKARDIR POWER (PVT) LIMIED.

blend of indigenous gas and Re-gasified Liquefied Natural Gas (RLNG) to industrial consumers (Export and Non-Export) to all existing and new consumers.

2. Licensee Proposed Modification:

- 2.1 Shikarpur Power (Pvt.) Limited in pursuance of Regulation 10 of the National Electric Power Regulatory Authority Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021 submits this Licensee Proposed Modification Application in respect of its Generation License # SGC/62/2010.
- 2.2 Shikarpur Power (Pvt.) Limited (the "Company") requests for modification in a license.
- 2.3 The company, pursuant to AMPR, hereby seeks to apply for modification of the Generation License granted to add the option of Re-Gasified Liquified Natural Gas (RLNG) as an alternate fuel for its generation and fuel source.
- 2.4 Pursuant to proposed change, the following parameters in Schedule I of the license are required to be updated and incorporated.

	Schedule I (C) Fuel Details						
		Existing	After Proposed Change				
ì.	Main Fuel	Natural Gas (Pipeline Quality)	Natural Gas / RLNG (Pipeline Quality)				
ii.	Alternative / Back Up Fuel	Not Applicable	RLNG				
iii.	Start Up Fuel	Same as Main Fuel	Same as Main Fuel				
iv.	Fuel Source (Imported/Indigenous)	Indigenous	Indigenous / imported				
٧.	Fuel Supplier	Sui Southern Gas Company Limited	Sui Southern Gas Company Limited				
vi.	Supply Arrangement	Through Pipeline	Through Pipeline				

3. Rationale for Proposed Modification:

Previously, the company operated on indigenous natural gas. However, due to recent developments, it has been transitioned to a blend comprising of indigenous natural gas and imported RLNG. The modification in this regard is required to be incorporated so that any sort of blend of gas supplied by SSGC is covered under modified generation license.

4. A Statement of the impact on the tariff, quality of service and the performance by licensee of its obligation under the license.

M

Head Office:

CL 5/4, State Life Building # 10,

Main Abdullah Haroon Road, Karachi - 75350 (Pakistan)
UAN: +92-21-111-666-447 Fax # +92-21-35219024

E-mail: shikarpurpower@omnigroup.com.pk

www.omnigroup.com.pk

S.I.T.E:



SHKARPUR POWER (PVT) LMTEÎ.

4.1 Impact on Tariff

The proposed modification to the company's generation license will impact tariff according to the notified price of RLNG by relevant authority.

4.2 Impact on Quality of Service

The proposed modification will positively affect quality of service due to continued supply near load center.

4.3 Impact on the obligations of the company under the license

The proposed modification would facilitate the company in fulfilling its obligation under the license.



Head Office:



SHKARPUR POWER (PVT) LMITED.

PRAYER

License Proposed Modifications Petition

It is most humbly prayed to the esteemed Authority as follows:

- A. That the Authority shall approve the LPM where RLNG as alternate fuel be allowed along with natural gas in its generation license.
- B. That the Authority may be pleased to treat the Company's request for the grant of this License Proposed Modification on a non-discriminatory basis.
- C. Any further and better relief that the Authority may deem appropriate in the circumstances may kindly be granted to the Company.

We hope the information/explanation provided above meets the Authority's requirements and remain available to assist the Authority in further queries/clarifications.

Sincerely,

Shikarpur Power (Pvt.) Limited

02 Sep 2024

www.omnigroup.com.pk



SHAPLE POWER (PVT) LIMIED.

EXTRACTS OF THE RESOLUTIONS PASSED BY THE BOARD OF DIRECTORS OF SHIKARPUR POWER (PVT.) LIMITED PASSED IN THEIR MEETING HELD AT ITS HEAD OFFICE AT STATE LIFE BUILDING # 10, MAIN ABDULLAH HAROON ROAD, KARACHI

Resolved that the Company should approach NEPRA for Modification of its Generation License under the National Electric Power Regulatory Authority Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021.

Further Resolved, that Mr. Kamal Danish, is hereby singly authorized to do any or all of the following acts, deeds and things, on behalf of the Company, in connection with this application to be filed with NEPRA under the National Electric Power Regulatory Authority Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021:

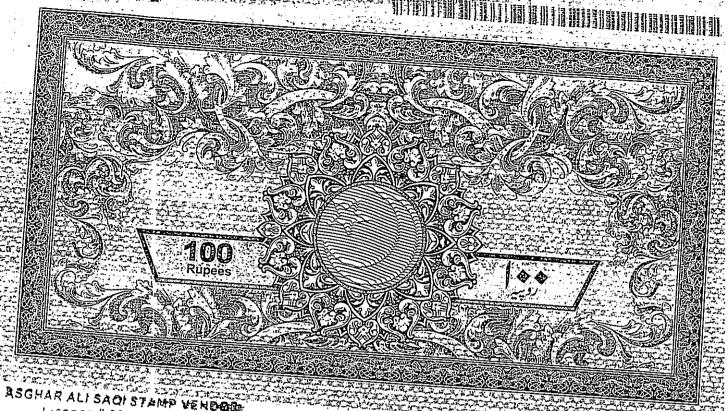
- Represent the Company before NEPRA, and in doing so perform all lawful acts, deeds
 and things, including but not limited to filing, signing, presenting, modifying,
 amending, withdrawing applications and other documents, responding to any queries
 and meeting any objections, receiving notices and documents; and
- Do all acts, deeds and things, which are ancillary and incidental to the afore-said purposes:

Further Resolved those extracts of this resolution be provided to the NEPRA with the seal/stamp duly affixed thereon.

Karachi: SEP 02, 2024

Certified True Copy

Chairman



ASGHAR ALI SAQI STAMP VENDOR LICENCE # 98, Shop # 86, City Court, Karachi S No.	
ISSUED WITH ADDRESS	2 8 JUN 2024
PURPOSE VALUE RS	

BEFORE

THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY

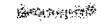
AFFIDAVIT

I, Mr. Kamal Danish , s/o Siraj ul Haq Akhumd having CNIC number 42201-0551558-3 the Chief Financial Officer of Shikarpur Power (Pvt.) Limited hereby solemnly affirm and declare an oath that the contents of the Licensed Proposed Modification Application including all attached documents-in-support are true and correct to the best of my knowledge and belief and that nothing has been concealed

> DEPONENT Signature:

Name: Kamal Danish

Dated: 02 SEP 2024





National Electric Power Regulatory Authority

Islamic Republic of Pakistan

2nd Floor, OPF Building, G-5/2, Islamabad Ph: 9206500, 9207200, Fax: 9210215 E-mail: registrar@nepra.org.pk

Registrar

No. NEPRA/R/LAG-167/3071-73

October 13, 2010

Mr. Mustafa Majid
Director
Shikarpur Power (Private) Limited
1st Floor, Block-3,
Hockey Club of Pakistan Stadium
Liaquat Barracks,
Karachi-75350

Subject:

Generation Licence No. SGC/64/2010 Licence Application No. LAG-167 Shikarpur Power (Private) Limited

Reference:

Your letter No. nil, dated May 21, 2010.

Enclosed please find herewith Generation Licence No. SGC/64/2010 granted by National Electric Power Regulatory Authority (NEPRA) to Shikarpur Power (Private) Limited for 17.660 MW thermal power plant located at 8 KM Main Jaccobabad Road, Village Lodra, District Shikarpur, Sindh pursuant to Section 15 of the Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997). Further, the determination of the Authority in the subject matter is also attached.

2. Please quote above mentioned Generation Licence No. for future correspondence.

Enclosure: Generation Licence

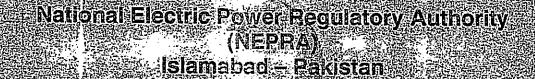
[No. SGC/64/2010]



(Syed Safeer Hussain)

Copy to:

- 1. Chief Executive Officer, Hyderabad Electric Supply Company(HESCO), WAPDA Water Wing Complex, Hussainabad, Hyderabad
- Director General, Pakistan Environmental Protection Agency, House No. 311, Main Margalla Road, F-11/3, Islamabad.



GENERATIONLICENCE

No: SGC/64/2010

In exercise of the Powers conferred upon the National Electric Power Regulatory Authority (NEPRA) under Section 15: of the Regulation of Generation Transmission and Distribution of Electric Power Activities (XIAO) 1597), the Authority nereby grants a Generation Licensetor

SEIKAREUR EOWER (EVOR) LINEED

Incorporated under the Companies Ordinance, 1984
Under Certificate of Incorporation

No: 0072297, dated April 22, 2010

Egrats Plant located at 8 KM Main Jaccobabad Road Village Locks District

(Installed Capacity: 47.660 NW Gross ISO)

to endage in generation business subject to and in accordance with the Articles of this Licence.

Given under mychand suits 1044 day on October stwo Thousand a

tien, and expires on 30 day, of May Two Thousand & Thirty

Six.

TU ST I

Registrar

REGISTRAN

Article-1

1.1 In this Licence

- (a) "Act" means the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997);
- (b) "Authority" means the National Electric Power Regulatory Authority constituted under Section 3 of the Act;
- (c) "Licensee" means Shikarpur Power (Pvt.) Limited;
- (d) "Power Purchaser" means a Distribution Licensee purchasing electricity from the Licensee, pursuant to a power purchase agreement;
- (e) "Rules" mean the National Electric Power Regulatory Authority Licensing (Generation) Rules, 2000.
- 1.2 Words and expressions used but not defined herein bear the meaning given thereto in the Act or in the Rules.

Article-2 Application of Rules

This Licence is issued subject to the provisions of the Rules, as amended from time to time.

Article-3 Generation Facilities

3.1 The location, size (capacity in MW), technology, interconnection arrangements, technical limits, technical functional specifications and other details

Int A

Page 2 of 5

specific to the power generation facilities of the Licensee are set out in Schedule-I to this Licence.

- 3.2 The net capacity of the generation facilities of the Licensee is set out in Schedule-II hereto.
- 3.3 The Licensee shall provide the final arrangement, technical and financial specifications and other details specific to generation facilities before commissioning of the generation facilities.

Article-4 Term of Licence

- 4.1 This Licence is granted for a term of twenty five (25) years from the Commercial Operation Date (CoD) of the generation facility.
- 4.2 Unless suspended or revoked earlier, the Licensee may within ninety (90) days prior to the expiry of the term of the Licence, apply for renewal of the Licence under the Licensing (Application and Modification Procedures) Regulation, 1999 as amended or replaced from time to time.

Article-5 Licence Fee

After the grant of the Generation Licence, the Licensee shall pay to the Authority the Licence Fee, in the amount and manner and at the time set out in National Electric Power Regulatory Authority (Fees) Rules, 2002.

Article-6 Tariff

The Licensee is allowed to charge such tariff which either has been agreed between the Licensee and the Power Purchaser, pursuant to a power purchase agreement or approved, determined, adjusted or specified by the Authority.





Page 3 of 5

<u>Article-7</u> Competitive Trading Arrangement

- 7.1 The Licensee shall participate in such measure as may be directed by the Authority from time to time for development of a Competitive Trading Arrangement. The Licensee shall in good faith work towards implementation and operation of the aforesaid Competitive Trading Arrangement in the manner and time period specified by the Authority. Provided that any such participation shall be subject to any contract entered into between the Licensee and another party with the approval of the Authority.
- 7.2 Any variation or modification in the above-mentioned contracts for allowing the parties thereto to participate wholly or partially in the Competitive Trading Arrangement shall be subject to mutual agreement of the parties thereto and such terms and conditions as may be approved by the Authority.

Article-8 Maintenance of Records

For the purpose of sub-rule (1) of Rule 19 of the Rules, copies of records and data shall be retained in standard and electronic form and all such records and data shall, subject to just claims of confidentiality, be accessible by authorized officers of the Authority.

Article-9 Compliance with Performance Standards

The Licensee shall comply with the relevant provisions of NEPRA rules on Performance Standards as may be prescribed by the Authority from time to time.

Article-10 Compliance with Environmental Standards

The Licensee shall comply with the environmental standards as may be prescribed by the relevant competent authority from time to time.





Article-11 Provision of Information

- 11.1 The obligation of the Licensee to provide information to the Authority shall be in accordance with Section 44 of the Act.
- 11.2 The Licensee shall be subject to such penalties as may be specified in the relevant rules made by the Authority for failure to furnish such information as may be required from time to time by the Authority and which is or ought to be or has been in the control or possession of the Licensee.



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Generation Licence Shikarpur Power (Pvt.) Limited 8-KM.Main.Jaccobabad Road, Village Lodra, District Shikarpur Sindh

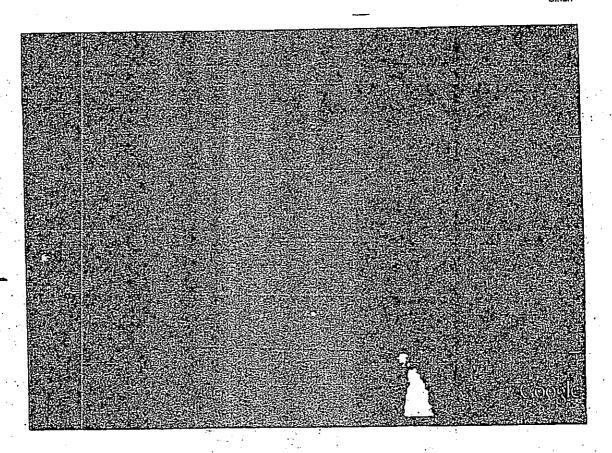
SCHEDULE-I

The location, size (capacity in MW) technology, interconnection arrangements, technical limits, technical functional specifications and other details specific to the Generation Facilities of the Licensee.



Tury of

Generation Licence Shikarpur Power (Pvt.) Limited 8-KM Main Jaccobabad Road, Village Lodra, District Shikarpur Sindh



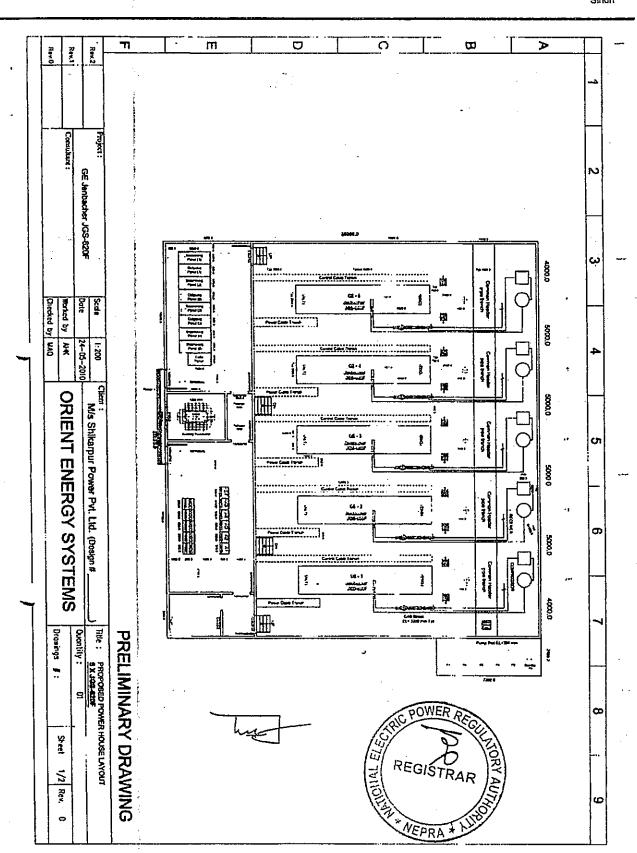
Location:

Shikarpur Power Private Limited Shikarpur, Sindh, Pakistan

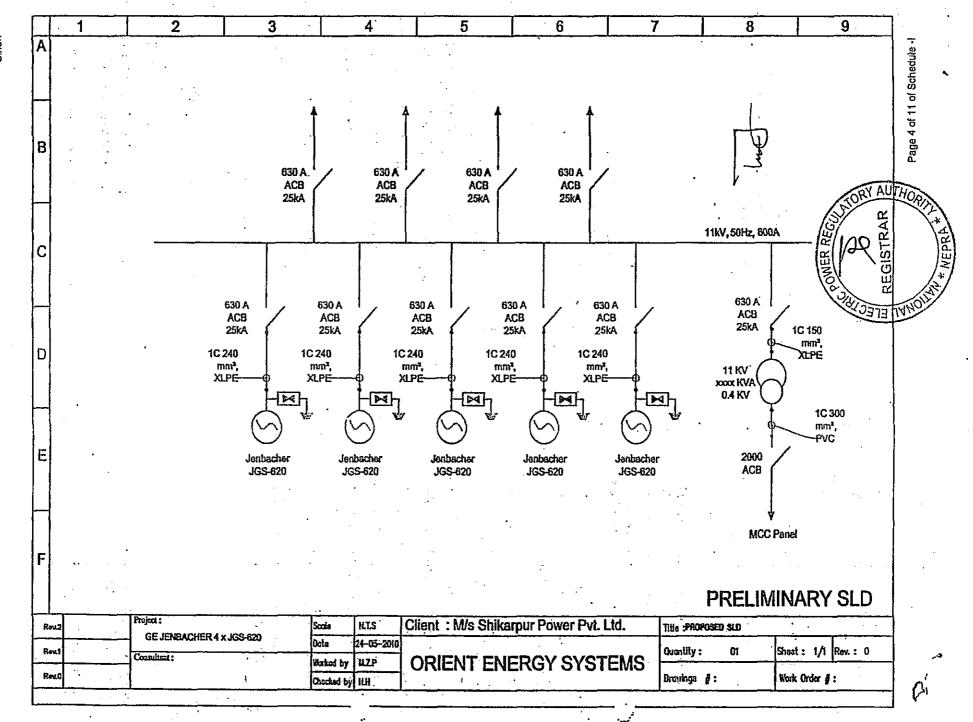


Page 2 of 11 of Schedule -!





Page 3 of 11 of Schedule -I

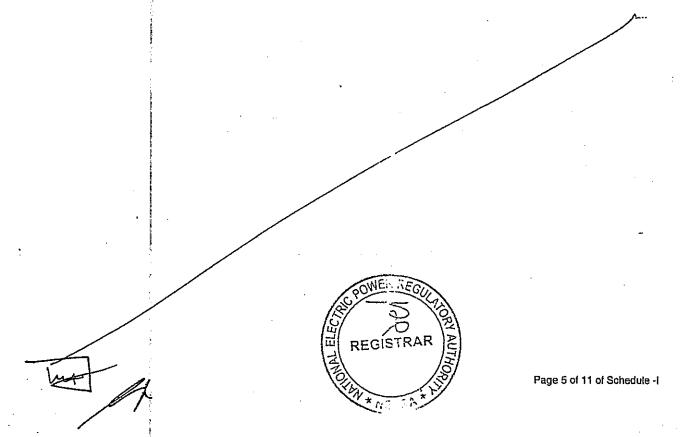


INTERCONNECTION/TRANSMISSION ARRANGEMENT FOR THE DISPERSAL OF POWER FROM THE POWER PLANT

The Power generated by Shikarpur Power (Pvt.) Limited (SPPL) from its proposed Natural Gas operated Thermal Power Generation facility shall be dispersed to the Load Center of Hyderabad Electric Supply Company Limited (HESCO).

The Interconnection/Transmission Arrangement for the above mentioned facilities will be at 11 KV voltage connecting the generation facility of SPPL to 220 Shikarpur Grid Station of HESCO through four everhead Feeders.

The final Interconnection and Transmission Arrangement(s) [including length of line, type of conductor etc.] for the dispersal of power, as agreed by SPPL and HESCO shall be communicated to NEPRA in due course of time.



Plant Details*

(A). General Information

(i).	Name of Applicant	Shikarpur Power (Pvt.) Limited					
(ii).	Registered/Business Office	1 st Floor, Block-3, Hockey Club of Pakistan Stadium, Liaquat Barracks, Karachi-75350					
(iii).	Plant Location	8-KM Main Jaccobabd Road, Village Lodra, District Shile rpur, Sindh					
(iv).	Type of Generation Facility	Thermal Generation					

(B). Plant Configuration

(i).	Plant Size Installed Capacity (Gross ISO)	17.660 MW.					
(ii).	Type of Technology	Combine Code Power Plant (with Gas Engines, Heat Recovery Steam Generators and Steam Turbines)					
(iii).	Number of	Gas Engine	5 x 3.332 MW Gas Engines				
(111).	Units/Size (MW)	Steam Turbine	1 x 1.00 MW				
	Unit Make & Model	Gas Engine	General Electric Jenbacher/JGS 620F Gs – N.L F01				
(iv).		Steam Turbine	General Electric/Harbin Electric China/Siemens/Equivalent				
(v).	Commissioning /Commercial Operation Date (CoD)	May 31, 2011	·				
(vi).	Minimum Expected Life of the Facility from Commissioning/ CoD	25 Years					

* As provided by the Applicant

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(C). Fuel Details

(i).	Main Fuel	Natural Gas (Cicoline Quality)
(ii)	Alternative/Back Up- Fuel	Not Applicable (N/A)
(iii)	Start-Up Fuel	Same as Main fue!
(iv).	Fuel Source (Imported/Indigenous)	Indigenous
(iii).	Fuel Supplier	Sui Southern Gas Company Limited
(iv).	Supply Arrangement	Through Pip

(D). Emission Values (Main Fuel)

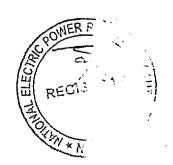
(i).	SO _x	0 mg/Nm ³
(ii).	NO _x	200 mg/Nm ⁻¹
(iii).	со	500 mg/Nm [°]
(iv).	PM ₁₀	10 mg/Nm ³

(E). <u>Cooling System</u>

	 			
(i)	ing Water ce/Cycle	Tube Wells :	at Site/Closed Loop	

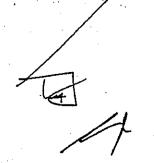






(F). Plant Characteristics

(i).	Generation Voltage	11 KV	
(ii).	Frequency	50 Hz	
(iii).	Power Factor	0.8	
(iv).	Automatic Generation Control (AGC)	NA	
(v).	Ramping Rate	9.8 KW/3 no	
(vi).	Time required to Synchronize to Grid and loading the complex to full load.	131 Sec	





Licensee-Performa for Information recenting Distribution issues.

Network F

Part-A

Α.	No. of Feeders	One (N)
В,	Length of Each Feeder (Meter)	201
C.	Length of Each Feeder to each Consumer	-Da-
D.	In respect of all the Feeders, describe the property (streets, farms, Agri land, etc.) through, under or over which they pass right up to the premises of customer, whether they crossover or pass near the DISCO lines.	The 1 K Underground Cable supplying S karpur Rice Mills (Pvt.) Limited cated on private property of ut any crossing etc.
E.	Whether owned by sppl, Consumer or HESCO -(deal with each Feeder Separately) If owned by HESCO, please furnish particulars of contractual arrangement	
	- Operation and maintenance responsibility for each feeder	The merition and Maintenance is the region of the Shikarpur Power (Pvt.) Limit 2002L).
F.	Whether connection with network of HESCO exists (whether active or not)- If yes, provide details of connection arrangements (both technical and contractual)	N/A
G.	Any other network information deemed relevant for disclosure to or consideration by NEPRA.	

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Licensee-Performa for Information requirement in Distribution issues. Consumer of the Distribution issues.

Part-B

<u> </u>						
A.	No. of	No. of Consumers Location of consumers (distance and/or identity of premises)		Ċ	: .	
В.				Hi Li		s (Pvt.) Limited accobabad Road, Shikarpur
C.		Contracted Capacity and Load Factor for consumer			Rion Mills	1.35 MW (Maximum)
	Speci	fy Whether	-			
D.	(i)	The consumer is an Associate undertaking of the SPPL- If yes, specify percentage ownership of equity;		. 3		
	(ii)	There are common directorships:	•			
	(iii)	Either can exercise influence or control over the other.		ļ.	ıractually	
		Specify nature of contractua. Relationship			1	
E.	(i)	Between each consume and SPPL.			ly of Electri	icity on Continuous
	. (ii)	Consumer and HESCO.		-		
F.	Provii subse evide	city originally sanctioned and city originally sanctioned and city sanctioned and city sanctioned and city sanctioned and city sanctions of permission concernent.	•			
G.	partic	Tariff Arrangement an particulars with WAPDA/Provincial Government				
H.	deem	Any other network information deemed relevant for disclosure to consideration by NEPRA.				

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CONT. LINGS

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Page 10 of 11 of Schedule -I

Generation Licence
Shikarpur Power (Pvt.) Limited
8-KM Main Jaccobabad Road,
Village Lodra, District Shikarpur
Sindh

SCHEDULE

The Installed, De-Rated, Auxiliary and Nationapacity of the Licensee's Generation Facilies



Page 1 of 2 of Schedule-II

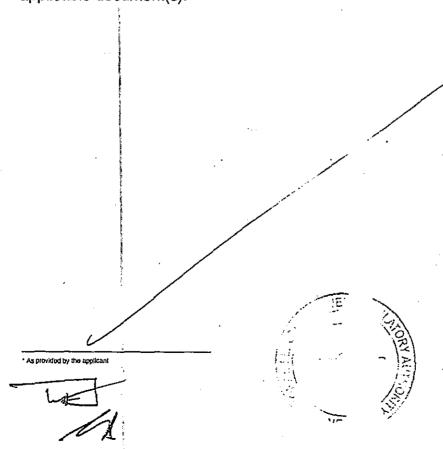
SCHELLLE

1.	Installed Capacity Gross ISC	17.660 MW
2.	De-rated Capacity at Mean Site Con Lons	17.660 MW
3.	Auxiliary Consumption	00.750 MW
4.	Net Capacity at Mean Site C. Hoy	16.910 MW

Note

All the above figures are indicating a project of by the Licensee. The Net Capacity available to HESCO for 3! procedure(s) contained in the Bi-lateral Aure miles), Grid Code or any other applicable document(s).

will be determined through



Page 2 of 2 of Schedule-II

Generation Licence Shikarpur Power (Pvt.) Limited 8-KM Main Jaccobabd Road, Village Lodra, District Shikarpur

By National Electric Pov. o. Shikarpur F

: Authority (NEPRA) to , Limited

Incorporated under Under Certail

್ ೧೯dinance, 1984 oration

No. 0072297 e-1

72. 2010

NEPRA GENERAT.

: 'o. SGC/64/2010

Sale to Sun

<u>ner(s)</u>

Pursuant to Section 22 ci 11. 201 (Generation) Rules-2000, the Aution Limited (Licensee) to engage in sec... consumers also mentioned in SGC/64/2010:

7 of the NEPRA Licensing horize Shikarpur Power (Pvt.) iness, limited to the following Generation Licence No.

Shikarpur Rice Mills

(Shaukat Ali Kundi) 1.10-

Member

(Zafar Ali Khan) Member

⇔bool Ahmad Khawaja) Member

hiasuddin Ahmed)

hber/Vice Chairman



National Electric Power Regulatory Anthority (NEPRA)

Determination of the Authority

In the Matter of Generation to the Application of SHIKARPUR POWER (2) IMITE

Soptomber 30, 2010 Application No. LAG-167

(A). Background

(i) Country is facing severe short experience in the country is facing severe short experience in the country. Government, of Pakislan has adopted certain short from a second result in the country supplies and redundant Power available from Caltive Power Plants (CPPs) is being acquired for National Country.

The above initiative prever reasonable success and about 150 MW of additional capacity in the lat different Chefineal Sugar and Textile Mill: lift into the National grid at reasonable cost. In the concept, PEFCO formulated "Policy with the Captive Power Producers (hereafter called the lift of which New Captive Plants (N-CPPs) are prescribed as with brand new machines in the jurisdiction of



RECTO

र्रहेष्ट्र १ ०६७

Singh, SRPL for the implementation and ject preorporated ar separate project company in the min to a comme the cif (Pvt.) Limited (SPPL).

-**(1)** Filing of Generation Licence

(i). SPPL in accordance with " application on January 19, 2010 : Generation, Licence. The Authority consideration of the Generation Lice

"" . " 'A Act illed and d ihể. for the

(ii): Pursuant to Regulation-3 Modification Procedure Regulation, it Admission (NOA) along with the brie. features of application, was advortised 2010 seeling comments from the pro-Anlieutedapurlies, in lavor or against !! SPPE

Application & olice of : sallent Jüly 22k.terested on Licence to:

(iii) Apart from the NOA in :: . (scrit to)Expects) Covernment Minist: 'ctc: for submitting their views and con··ංදල බද්දුරු zations

(**(C**)? Comments of Stakeholders

(i) lagreply to the above me received comments from Central ! National Transmission and Desput. - Orient Energy Systems (Private) Lim: ...

res. NEPRA C) and,



(ii) CPPA in its comment.

Ecites of Injerit (LOI) to SEPL, a
Generation Facility under the Policy
Based Generation is comparatively
Incis in recognition CPPA supports
Official and Electrics.

(iii): OESPL while submitting of Generation Licence to SPPL

(iv). In view of the positive until to sencourage the sponsors to Ediley, it was considered appropriate without politically Hearing of the

(D): Comments on Draft General

(I): the draft of the properties and other terms at all this relevant statisholders caped .

(ii) Neither HESCO nor comments about the terms and continuents about the terms and continuents are specifically proposed that Co

(E) Grant of Generation Licence

(i) The Authority considered and a second considered at affordable prices with a second considered and a second considered at a second co

ind issued as
for setting up
The Gas
idf adigenous
the grants

nul the grant

r's eholders:
nder they
nsef SPREs

and file. electrical riginings

i ried any u rieratio<u>d</u> Se mis and

> nifficient Prevniál In view

> > Page 3 of %

of the fact that country is facing a control of a religious of the religious of the

(ii): The initiative of induct

Discovisions idered important as

voltage regulation, better voltage;

ciccinic system. Further, being to

projects normally involve relative. If

Interconnection facilities. This v. c

expenditure pertaining to lying of

bulawill-result in less Transmission

(iii): In the particular case availability for a longer period of projects: based on pipeline quality year 2011 only. Resultantly, the clicaper-electricity for a longer per project will be extremely beneficial than other upcoming projects. Be-(which as only about 12.00 KM) for project will privolve relatively low Interconnection facilities and will r Project will also be beneficial to envirorimental biendly resource for -will light in chiliancing energy sec: the locally available Natural Gas : dependence on imported furnis Authority considers that efforts based Rower Plant near Shikarpur :

ronilli med gas ersupcoming al caffon till fire er tergas based Therefore, the icanily lower. fățional Grid: location, flic riction of the . Righter, the villybe using :: Mie project rily by using iso reducing f Uis, the Valural Gast ceptable.

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(iv). SPPL has informed it it will be selling power to HESEON rigito a maximum of 16.50MW. A trait on supply ... lo · · · · wi ˈillˈii SPPL will also supply power to SR the time of 135 MW (Maximum SUPPLY to SREE by SPPL It lies located within the same premise KV underground cable (measurin :Dourt public or third party. Further. minimum level (1 MW) to quality thr Act Pursuant to Section 22 memilia Generation Company jagrees louthe proposed arrangen. SRPL Edither the Section 2(v) c. NE. of : operation, management and conprivate property and used solely ' person owning, operating, manag. tenents liereof has not been inc' Based on the considerations the chesame premises and no publi SRPL by SRPL does not constitu and a distribution licence will ber -charges and ferms and condition: SKRE, dbesmot affect any other Therpurpose of tariff. the Author and SRP storagree on a biliteral allowed to charge the agreed generation licence.

(v). About the approval: HESCO nor SP somes fals clarified that the detesupply of power to MESCO is u

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Stipulated in Section 7(3)(a) of the Policy under which the proposition of the proposition of the approval SPEL has reported the advances stage of negotiation and fidhiding the proposed tariff, rather Authority therefore directs the SEEL for approval as stipulated Regulations 2005.

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Will The Term of the Germ NEPRA Generation Rules 2000 Riles, except where an applica. shorter terms the term of the C willi mazimum expected life facility: According to the inform. Engines will be brand new and morning hours which translates a assume annually. It is therefore: Bicense may be fixed for a estimation of the useful life of a SPPL is reasonable considering nine (09) months allocation of year which comes out to be 200,000 hours, these Gas Engli-*thirty four (84) years. However. consented to a shorter term of proposed that the term of the C dive (25) years from the Commerthe project (see uptill May 30, 21

Ked are riling to the "iley 5 of "the o consents fora be c unensurale d Å रहमहासूतुक्रम . îĥe posed Gas ∙ut 200 000 g/hours/is. u. Generation: iders filat c facility of sin asis of the on i · to 5 days-pen ांग ग्राह्य वृद्धि roximately: SPPL has . Uncreffice be to twenty . 14 , 2017) öl

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