

CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road, Blue Area, Islamabad Fax: +92-51-9216949, Ph: +92-051- 9213616 www.cppa.gov.pk

No. CPPA-G/2024/CFO/1/155-56

Dated: September 13th, 2024

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF AUGUST 2024

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of August 2024. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF FINANCIAL OFFICER CPPA-G

CC:

Chief Executive Officer, CPPA-G.

Master File

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Forwarded please.

For nec. action For information

 □ DG (Lic.)
 □ DG (Admn/HR)

 □ DG (M&F)
 □ DG (CAD)

 □ DG (Tych.)
 □ DG (ATC)

 □ ADG (Trf.)
 □ ADG (Fin.)

 □ SLA
 □ Dir. (I.T)

 □ consult (CTBCM)

For kirld information, please.

Chairman 2 M (Tech)

M (Lic.) 4. M (Trf. & Fin)

5. M (Lic.)

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TARIFF (DEPARTMENT)

Dir (1-1)...... (ir (T-11))

Dir (T-III)...... Dir (T-IV).....

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CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF AUGUST-2024.

- It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of AUGUST-2024. However, Economic Merit Order violations if any, is purely due to System constraints & System Stability.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Deputy Manager (PC-I) NPCC, NTDC, Islamabad Manager Power Control NPCC, NTDC, Islamabad

Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad



Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)

FOR THE MONTH OF AUGUST 2024

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

GMF, CPPA-G



Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF AUGUST 2024

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical-I, CPPA-G

DGM Technical-II, CPPA-G

DGMFHI, CPPA-G

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Part		2,102,488,009					2,186,160,832	126,868,734	2,059,292,098			Coal-Local	Trublers Power True (Pvt.) Ltd	×
Part	-	12,548,903,788					8,246,900,990	419,762,338	7,827,138,652			Cost-Local	That Coal Back-! Power Generation Company (Pvt) Limited	2
Part		2.137.112.614	•				2,240,176,765	134,405,520	2,105,771,145		1	Cost-Local	That Erange Limited	4
Part		4,910,868,530			(HEC. BERGE)	-	4,186,213,136	200,000,000	907.007.100.0	143,636,300	T	KOK		8
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Part		1,364,879,896			175,440		1,837,423,691	45,860,727	1,781,762,963	118,476,200	Γ	Coal- imported	Port Queen	31
	-											HSO		¥
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Part		2,293,507,691		2,049,182,861	1		171,609,643	17,250,812	107111751	12,366,480	×	Bagasse	- BWGL	15
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	MTON PP.	Table Street Front				3		100						

CENTRAL POWER PURCHASING AGENCY (CPYA)
Energy Procurement Report (Provisional)
For the Month of August 2024

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			Mis-d	Bagassa	Boar	White Power	Import from iran	Buther	NT-NO	0.	7.0	HSO COR	Cod-Imported	Cost Local	Mydel		Power Producers
GRA	Prev.	Totals F															ī
GRAND TOTALS:	rav. Adjustmenta:	state For The month															Capacity
13,176,292,096	(2,503,185)	13,178,895,281		46,709,440	98,,77,,389	398,253,853	35,774,089	2,190,305,000	2,105,834,420	950,206,379	5,643,210		680,809,200	1,305,543,700	5,361,562,641		Energy KWh
114,388,934,492	15,639,336,056	98,749,598,436		\$82,577,759			974,689,268	3,296,854,869	54,234,282,193	12,714,697,114	171,701,916		10,776,512,378	16.024,002,938			Pull Charges
7,197,598,061	3,203,506,001	3,994,092,060		96,349,179					1,083,762,654	205150788	15,979,298		259,875,059	959,359,418	728,814,546		Chapte
121,586,532,553	18,842,842,057	102,743,690,496		849,828,938			974,589,268			13,594,049,017			11,034,387,437	16,943,362,357	726,814,546		EPP Daily morth (Rs.)
		15,082,499,500		8,213,975,742			4,904,358				(127,127,121)		(150,577,507)	4,396,302,517			Prev. Adjustment in Fuel Cost (Rs.)
		1,203,506,001		(9,271,534)					(19,548,396)	(10,309)	38,372,818		(815,581)	1,101,405,979	2,093,473,925		Prev. Adjustment in WOLLE [Rs.]
		18,286,005,601		8,204,704,208			4,904,258	3,11					(161,493,488)		2,093,473,925		Prev. Adjustment in EPP Total Rt.
		556,536,456								358,336,456							Supp. Charges
		114,388,934,492		1,796,853,501			979,594,126	5,404,590,139	53,349,718,244	13,272,464,072	49,574,183		10,615,834,771	29,920,305,455			Total Fuel Cost Rs.
		7,197,598,061		57,677,645					1,064,113,660				259,059,178				Total VOSM Rt.
		121,586,532,553		8,854,531,144			979,594,12	6,404,590,139	34,413,611,000	14,153,805,66	103,926,299		10,874,893,941	22,981,070,852	2,520,255,471		Total Energy Cost (Rs.)

Energy Procurement Report (Provisional)
For the Month of August 2024

S.No. 5 9 8 4 0 0 4 w Sapphire Electric Company Limited Orient Power Company (Private) Limited Punjab Thermal Power Private Limited Quaid-e-Azam Thermal Power (Pvt) Limited Uch-II Power (Pvt.) Limited Engro Powergen Qadirpur Limited Saif Power Limited Foundation Power Company Daharki Ltd. National Power Parks Management Company Private Attock Gen Limited Halmore Power Generation Company Limited Power Producer IPPs Total:-RLNG RLNG RLNG RLNG Gas Fuel Capacity (MW) 2,453 1,320 381 1,180 213 203 199 156 171 213 **Energy KWh** 2,284,447,217 501,348,500 1,170,957,016 145,836,500 159,023,136 61,166,361 45,969,778 95,029,261 17,798,990 73,512,282 13,082,306 Authority (Rs./kWh) component as determined by 26.1308 26.8938 22.6001 28.9540 8.0748 22.5062 22.2087 12.9916 26.8949 26.8968 8.6933 **NEPRA Approved** 2,065,967,055 11,330,530,575 26,005,416,549 47,809,809,827 3,282,219,518 767,341,226 1,236,300,597 351,871,845 Rate (Rs.) 1,645,063,299 639,061,030 465,101,848 20,936,286 Heat Degradation Factor (Dh) Rs. 72,308,847 169,957,959 390,081,248 25,322,260 29,794,844 11,208,955 42,668,854 22,208,355 19,171,831 9,852,412 (kL) Rs. 23,798,774 1,304,159,497 2,629,634,204 716,377,866 41,077,919 171,501,043 35,134,509 112,471,176 96,131,467 52,622,669 Any other Cost as per PPA (Rs.) Fuel Charges Rs. 29,025,132,001 1,779,742,830 2,162,074,676 53,786,068,393 21,710,163 833,741,405 1,437,596,484 396,858,766 754,364,328 12,804,648,030 4,041,266,238 528,933,472 W

For the Month of August 2024

Fuel Cost

Fuel Cost as per

Load Correction Factor

CENTRAL POWER PURCHASING AGENCY (CPPA)

Detail Breakup of FCC Claimed