



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

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www.cppa.gov.pk


No. CPPA-G/2024/CFO/11155-56

Dated: September 13th, 2024

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF AUGUST 2024

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of August 2024. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.


CHIEF FINANCIAL OFFICER
CPPA-G

CC:

Chief Executive Officer, CPPA-G.
Master File

Tariff Division Record

Dy No. 4761
Dated 19-9-24

REGISTRAR OFFICE

Diary No. 10020
18/9/24

Forwarded please.

☒ For nec. action ☐ For information

<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admn/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> DG (Tech.)	<input type="checkbox"/> DG (ATC)
<input checked="" type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> ADG (Fin.)
<input type="checkbox"/> SLA	<input type="checkbox"/> Dir. (LT)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please.

1. Chairman 2. M (Tech)
3. M (Lic.) 4. M (Trf. & Fin)
5. M (Law)

TARIFF (DEPARTMENT)

Dir (I-I)..... Dir (T-I).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....


Date. 18-9-24

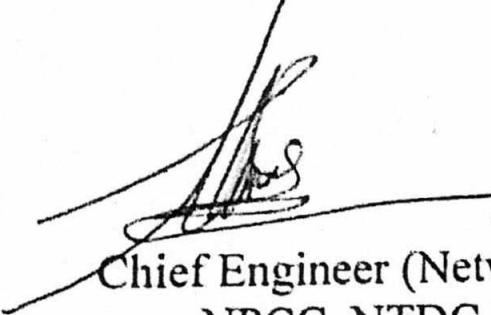
CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF AUGUST-2024.

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of AUGUST-2024. However, Economic Merit Order violations if any, is purely due to System constraints & System Stability.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Deputy Manager (PC-I)
NPCC, NTDC, Islamabad


Manager Power Control
NPCC, NTDC, Islamabad


-9/9/2024
Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)

FOR THE MONTH OF AUGUST 2024

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G


GMF, CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY


FOR THE MONTH OF AUGUST 2024

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical-I, CPPA-G


DGM Technical-II, CPPA-G


DGMFI, CPPA-G

[illegible]

[illegible]

Sl.no.	Power Producers	Feed	Capacity (MW)	Energy MWh	Fuel Charges Rs.	COAL Charges Rs.	EPF Energy credit (Rs.)	Price Adjustment to Fuel Cost (Rs.)	Price Adjustment to Rs/kt (Rs/kt)	Price Adjustment to SSP Rs/kt (Rs/kt)	Sub Charges	Total Fuel Cost Rs.	Total VCOAL	Total Energy Cost
1	Private			5,347,542,641	-	726,814,648	726,814,648	1,826,371,295	2,205,171,295	2,205,171,295	-	16,272,622.2	2,205,285,417	2,205,285,417
2	Coal Based			2,506,544,706	-	1,036,309,416	1,036,309,416	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
3	Hydro			1,02,48,48,48	-	1,02,48,48	1,02,48,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
4	Wind			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
5	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
6	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
7	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
8	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
9	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
10	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
11	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
12	Renewable			1,02,48,48	-	1,02,48	1,02,48	1,826,371,295	1,826,371,295	1,826,371,295	-	15,915,924.71	2,205,285,417	2,205,285,417
Total for 12 months												114,438,544,492	114,438,544,492	114,438,544,492
Price Adjustments												7,47,448,941	7,47,448,941	7,47,448,941
Grand Total (Rs.)												121,916,033,433	121,916,033,433	121,916,033,433

Energy Costs (\$/kWh)	114.385,524,482	7.1197.2080,681	121.266,532,550
Cost net charged to 0.05°C/°K (kWh)	2,013.448,608	-	2,013.448,608
BPW (Cupang) (Rp)	112.375,445,804	7.1197.2080,681	119.573,203,346
Energy Cost (Rp/kWh)	12.752.210,488	12.752.210,488	12.752.210,488
Avg Rate (Rp/kWh)	8.9172	0.5644	9.3767
Reference Data (Rp/kWh)	9.3977		
FCA Rate Current month (Rp/kWh)	0.5735		

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of August 2024

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (KL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A										
1	Attock Gen Limited	RFO	156	723,087	28,9540	20,936,286		773,877	-	-
2	Foundation Power Company Daharki Ltd.	Gas	171	95,029,261	8,0748	767,341,226	25,322,260	41,077,919	-	21,710,163
3	Orient Power Company (Private) Limited	RLNG	213	45,969,778	26,8938	1,236,300,597	29,794,844	171,501,043	-	833,741,405
4	Saif Power Limited	RLNG	204	13,082,306	26,8968	351,871,845	9,852,412	35,134,509	-	1,437,596,484
5	Engro Powergen Qadirpur Limited	Gas	213	73,512,282	8,6933	639,061,030	19,171,831	96,131,467	-	396,858,766
6	Sapphire Electric Company Limited	RLNG	203	17,798,990	26,1308	465,101,848	11,208,955	52,622,669	-	754,364,328
7	Haimore Power Generation Company Limited	RLNG	199	61,166,361	26,8949	1,645,063,299	22,208,355	112,471,176	-	528,933,472
8	Uch-II Power (Pvt.) Limited	Gas	381	159,023,136	12,9916	2,065,967,055	72,308,847	23,798,774	-	1,779,742,830
9	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	501,348,500	22,6001	11,330,530,575	169,957,959	1,304,159,497	-	2,162,074,676
10	National Power Parks Management Company Private	RLNG	2,453	1,170,957,016	22,2087	26,005,416,549	390,081,248	2,629,634,204	-	12,804,648,030
11	Punjab Thermal Power Private Limited	RLNG	1,320	145,836,500	22,5062	3,282,219,518	42,668,854	716,377,866	-	29,025,132,001
				IPPs Total:-		47,809,809,827	792,575,564	5,183,683,002	-	4,041,266,238
										53,786,066,393

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