

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

E-mail: fdfesco_cpc@yahoo.com

OFFICE OF THE

CHIEF FINANCIAL OFFICER

FESCO FAISALABAD

No 3171-72 CFO/FESCO/CP&C

Dated 28/05/2022

✓ The Registrar,
NEPRA, NEPRA Tower,
Attaturk Avenue,
G-5/1 Islamabad.

For information & n.a, please.

- ADG (Tariff)
- Copy to:
 - DG (M&E)
 - MF

CC: Chairman
- M (Tariff)

Handwritten signature and date: 30/5/22
Handwritten initials: S.M. 31/5
Handwritten stamp: REGISTRAR

SUBJECT: INFORMATION REGARDING QUARTERLY ADJUSTMENTS IN THE APPROVED TARIFF ON ACCOUNT OF CAPACITY AND TRANSMISSION CHARGES, IMPACT OF TRANSMISSION AND DISTRIBUTION LOSSES, VARIABLE OPERATION AND MAINTENANCE FOR 3RD QUARTER OF FY 2021-22

Ref: Your letter No.NEPRA/ADG(Tariff)/TRF-100/7851-58 dated May 19, 2022

FESCO has already filed 3rd Quarter PPP adjustment of FY 2021-22 vide letter No.2786-87 dated 29.04.2022 and also revised the same vide letter No.2929-30 dated 11.05.2022 (copies enclosed).

However a copy of the same is again submitted for information and updating the record please.

DA/As above

Handwritten signature

(NAZIR AHMAD)

CHIEF FINANCIAL OFFICER

Copy to:-

Secretary, Ministry of Energy (Power Division), A Block Secretariat, Islamabad.

Tariff Division Record
By No. 3149
Dated 31-5-22

REGISTRAR
5136
30.5.2022

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
Revised 3rd QUARTERLY PPP ADJUSTMENT FOR FY 2021-22

Sr.No	Description	Jan-22	Feb-22	Mar-22	Total
	Reference				
1	Variable O&M Rs. kWh	0.4887	0.3462	0.3739	
2	CPP Rs. kWh	9.2771	11.1523	9.0164	
3	UOSC Rs. kWh	0.4354	0.5104	0.4315	
4	Unit Purchased (M kWh)	870	792	954	
	Actual				
5	Variable O&M Rs. kWh*	0.4310	0.3594	0.3480	
6	CPP Rs. kWh	9.6517	10.3006	7.9940	
7	UOSC Rs. kWh	1.1655	1.1725	0.9787	
8	Unit Purchased (M kWh)	978	934	1,341	
9	Incremental Units Sold(M kWh)	82	72	95	
10	Incremental Units Purchased(M kWh) (loss adjusted)	91	79	104	
12=(8-10)	Net Units Purchased without incremental unit Purchased	887	855	1,237	
	variation				
13=(5-1)	Variable O&M Rs. kWh	(0.0577)	0.0132	(0.0259)	
14=(6-2)	CPP Rs. kWh	0.3746	(0.8517)	(1.0224)	
15=(7-3)	UOSC Rs. kWh	0.7301	0.6621	0.5472	
16	Total Variation	1.0470	(0.1764)	(0.5011)	
	Financial Impact				
	Description	Jan-22	Feb-22	Mar-22	Total
17=(13*8)	Variable O&M Rs. In Million	(56)	12	(35)	(79)
18=(14*12)	CPP Rs. In Million	332	(728)	(1,265)	(1,660)
19=(15*12)	UOSC Rs. in Million	648	566	677	1,891
20	Total Impact (Rs. In million)	924	(150)	(623)	151
	Impact of losses				
	Description	Jan-22	Feb-22	Mar-22	Total
21	FPA Rate Rs. /kWh	5.9490	4.8530	2.8680	
22	Standard Units Sold (M kWh)	887	847	1,216	
23	Standard Units Lost (9.34%)	91	87	125	
24=(21*23)	Impact of FPA on Losses Rs. Million	543	423	359	1,326
25=(20+24)	Total Adjustment	1,467	274	(263)	1,477
	Impact of Incremental Sale				
26	Reference EPP Rs. /kWh	6.5124	4.2516	6.2295	
27	Reference (EPP+VO&M) Rs. /kWh (loss adjusted)	7.7224	5.0715	7.2837	
28=(12.96*9)	Amount Recovered @ 12.96/kWh Rs. Million	1,069	931	1,226	3,226
29=(27*9)	Recovery of Fuel cost loss adjusted Rs. Million	637	364	689	1,690
30=(29-28)	Net Additional recovery of PPP Rs. Million	(432)	(567)	(537)	(1,536)
31=(25+30)	Net Quarterly Adjustment Rs. Million	1,035	(293)	(800)	(58)

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.





FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

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Email: fdfesco_cpc@yahoo.com

No 2786-87 /FESCO/ CFO/CPC

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

Dated 29/04/2022

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 3rd QUARTER OF THE FINANCIAL YEAR 2021-22**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 3rd Quarter PPP adjustment (January, 2022 – March, 2022) amounting to **Rs. (31) Million** for the Financial Year 2021-22 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to ISP-2 industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

We shall be thankful if the Authority allow FESCO the 3rd Quarter PPP Adjustment of the Financial Year 2021-22. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

Cc to:-

- 1) Director General (Finance), PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad

25/4/22
(NAZIR AHMAD)
o/c CHIEF FINANCIAL OFFICER
25/4/22

RAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
3rd QUARTERLY PPP ADJUSTMENT FOR FY 2021-22

Sl.No.	Description	Jan-22	Feb-22	Mar-22	Total
	Reference				
1	Variable O&M Rs. kWh	0.4887	0.3462	0.3739	
2	CPP Rs. kWh	9.2771	11.1523	9.0164	
3	UOSC Rs. kWh	0.4354	0.5104	0.4315	
4	Unit Purchased (MkWh)	870	792	954	
	Actual				
5	Variable O&M Rs. kWh*	0.4310	0.3594	0.3594	
6	CPP Rs. kWh	9.6517	10.3006	7.9940	
7	UOSC Rs. kWh	1.1655	1.1725	0.9787	
8	Unit Purchased (MkWh)	978	934	1,341	
9	Incremental Units Sold(MkWh)	82	72	95	
10	Incremental Units Purchased(MkWh) (loss adjusted)	91	79	104	
12=(8-10)	Net Units Purchased without incremental unit Purchased	887	855	1,237	
	variation				
13=(5-1)	Variable O&M Rs. kWh	(0.0577)	0.0132	(0.0145)	
14=(6-2)	CPP Rs. kWh	0.3746	(0.8517)	(1.0224)	
15=(7-3)	UOSC Rs. kWh	0.7301	0.6621	0.5472	
16	Total Variation	1.0470	(0.1764)	(0.4897)	

Financial Impact

Description	Jan-22	Feb-22	Mar-22	Total
17=(13*8)	Variable O&M Rs. in Million	(56)	12	(19)
18=(14*12)	CPP Rs. in Million	332	(728)	(1,265)
19=(15*12)	UOSC Rs. in Million	648	566	677
20	Total Impact (Rs. in million)	924	(150)	(607)

Impact of losses

Description	Jan-22	Feb-22	Mar-22	Total
21	FPA Rate Rs./kWh	5.9490	4.8530	2.9653
22	Standard Units Sold (MkWh)	887	847	1,216
23	Standard Units Lost (9.34%)	91	87	125
24=(21*23)	Impact of FPA on Losses Rs. Million	543	423	372
25=(20+24)	Total Adjustment	1,467	274	(236)

Impact of Incremental Sale

26	Reference EPP Rs./kWh	6.5124	4.2516	6.2295
27	Reference (EPP+VO&M) Rs./kWh (loss adjusted)	7.7224	5.0715	7.2837
28=(12.96*9)	Amount Recovered @ 12.96/kWh Rs. Million	1,069	931	1,226
29=(27*9)	Recovery of Fuel cost loss adjusted Rs. Million	637	364	689
30=(29-28)	Net Additional recovery of PPP Rs. Million	(432)	(567)	(537)
31=(25+30)	Net Quarterly Adjustment Rs. Million	1,035	(293)	(773)

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of March, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally

(Handwritten signature)



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

No 2929-30 /FESCO/ CFO/CPC

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

Dated 11/05/2022

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

**Subject: ADDENDUM TO 3rd QUARTERLY POWER PURCHASE PRICE
ADJUSTMENT FOR THE FINANCIAL YEAR 2021-22**

Ref:- FESCO letter No. 2786-87 dated 29-04-2022.

With reference to above, FESCO filed 3rd Quarter PPP Adjustment (Jan to Mar 22) of Rs. (31) /- Million on the basis of available information.

Now, Regulator notified the FCA's for the month of March, 2022 vide S.R.O 565(I)/2022 dated 06-05-2022. Accordingly FESCO revised its 3rd Quarter PPP Adjustment for FY 2021-22 as per prevalent guidelines, which amounts to Rs. (58) /- Million. The revised 3rd Quarterly PPP Adjustment is attached.

The Authority is requested to consider said adjustment amounting to Rs. (58) /- Million for the 3rd Quarter PPP Adjustment of FY 2021-22.

DA/As above.


(NAZIR AHMAD)
Chief Financial Officer
e/c
11/05/22

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
Revised 3rd QUARTERLY PPP ADJUSTMENT FOR FY 2021-22

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4	Unit Purchased (M kWh)	870	792	954	
	Actual				
5	Variable O&M Rs. kWh*	0.4310	0.3594	0.3480	
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13=(5-1)	Variable O&M Rs. kWh	(0.0577)	0.0132	(0.0259)	
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16	Total Variation	1.0470	(0.1764)	(0.5011)	

Financial Impact

Description	Jan-22	Feb-22	Mar-22	Total
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19=(15*12) UOSC Rs. In Million	648	566	677	1,891
20 Total Impact (Rs. In million)	924	(150)	(623)	151

Impact of losses

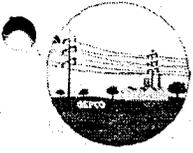
Description	Jan-22	Feb-22	Mar-22	Total
21 FPA Rate Rs./kWh	5.9490	4.8530	2.8680	
22 Standard Units Sold (MkWh)	887	847	1,216	
23 Standard Units Lost (9.34%)	91	87	125	
24=(21*23) Impact of FPA on Losses Rs. Million	543	423	359	1,326
25=(20+24) Total Adjustment	1,467	274	(263)	1,477

Impact of Incremental Sale

26 Flat rate Rs./kWh	12.96	12.96	12.96	
27 Reference EPP Rs./kWh	6.5124	4.2516	6.2295	
28 Reference (EPP+VO&M) Rs./kWh (loss adjusted)	7.7224	5.0715	7.2837	
29=(26*9) Amount Recovered @ 12.96/kWh Rs. Million	1,069	931	1,226	3,226
30=(28*9) Recovery of Fuel cost loss adjusted Rs. Million	637	364	689	1,690
31=(30-29) Net Additional recovery of PPP Rs. Million	(432)	(567)	(537)	(1,536)
32=(25+31) Net Quarterly Adjustment Rs. Million	1,035	(293)	(800)	(58)

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEpra notifications for monthly FPA has been referred for actual Variable O&M.



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 8102 /FD/GEPCO/CPC

Dated: 9-5-2022

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & n.a, please.
• ADG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- MF - M (Tariff)

12/15/22
REGISTRAR

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 3rd QUARTER
(JANUARY-22 to MARCH-22) OF FY 2021-22**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 187(I)/2021 dated 12th February 2021 consequent upon the re-determination of the Authority in respect of GEPCO dated 24-12-2020, GEPCO is submitting this application for the 3rd Quarter of FY 2021-22 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record

Dy No. 277
Dated 12-5-22

REGISTRAR
Dy. No: 4328
Dated: 11/8/22

(Handwritten signature)

The instant application is being submitted after due deliberations with CPPAG regarding Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 3rd quarter of FY 2021-22 as per the notified tariff vide SRO No. 187(I)/2021 dated 12th February 2021. The application is supported with all requisite data and supporting material annexed as Annex-A to B .

In case of any clarification is required, please intimate.

DA/As Above

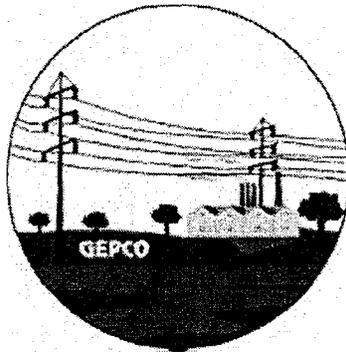
With best regard,


**Chief Executive Officer,
GEPCO, Gujranwala.**

**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING
TO 3RD QUARTER (JANUARY-22 TO MARCH-21) OF FINANCIAL
YEAR 2021-22**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



MAY 9 , 2022

GUJRANWALA ELECTRIC POWER COMPANY LIMITED
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.
PHONE #: +92-55-9200507, FAX #: +92-55-9200530



1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 3rd Quarter of FY 2021-22 is based on the parameters / figures given in the determination of FY 2019-20 notified vide notified vide S.R.O No 187(I)/2021 dated 12-02-2021 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 3rd Quarter of FY 2021-22 is required to be decided by the Authority on account of following:-

PPP 3rd Quarterly Adjustment of FY 2021-22 (January-22 to March-22) (Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	694.54
	Use of System Charges(UoS) Adjustment	Rs. Mln	1,420.81
	Variable Charges (VC) Adjustment	Rs. Mln	(53.35)
	Impact of Losses	Rs. Mln	887.79
	Over Recovery of EPP	Rs. Mln	(976.05)
	Total Qtrly Adjustment	Rs. Mln	1,973.75

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 3rd Quarter Adjustment of the Financial Year 2021-22 as per the applicable notified tariff in aggregate to Rs.1,973.75 million, which may be passed on consumers during the FY 2021-22 on units to be sold.

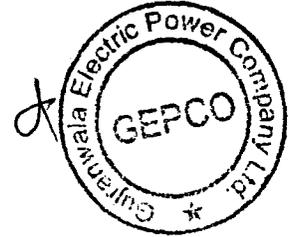
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
PPP Quarterly Adjustments for FY 2021-22
(January to March) FY 2021-22

S.No.	Description	Unit	Quarterly Adjustments (Mln. Rs)
A	3rd Qtr.(January - March)	Rs.Mln	1,973.75
	Total Quarterly Adjustment	Rs.Mln	1,973.75



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
CALCULATION OF QUARTERLY ADJUSTMENT
(JANUARY TO MARCH 2022)

S.No.	Description	Jan-22	Feb-22	Mar-22	Total
Reference Data					
A	Variable O&M Rs. kWh	0.4887	0.3462	0.3739	
B	CPP Rs. kWh	8.5427	9.9346	9.5642	
C	UOSC Rs. kWh	0.4009	0.4546	0.4577	
Actual Data					
D	Variable O&M Rs. kWh	0.4310	0.3594	0.3480	
E	CPP Rs. kWh	9.2075	10.4985	9.5459	
F	UOSC Rs. kWh	1.1082	1.1972	1.1860	
G	Units Purchased (MWh) Actual	663	589	882	2,135
H	Units Purchased (MWh) Net of Incremental	606	543	808	1,958
Variation in Actual Vs Reference Data					
I	Variable O&M Rs. kWh (D-A)	(0.058)	0.013	(0.026)	
J	CPP Rs. kWh (E-B)	0.664847	0.563929	(0.018328)	
K	UOSC Rs. kWh (F-C)	0.707	0.743	0.728	
Quarterly Adjustments (January To March 2022) Rs. In Million					
S.No.	Description	Jan-22	Feb-22	Mar-22	Total
1	Variable O&M Rs. In Million (G X I)	(38.28)	7.78	(22.84)	(53.35)
2	CPP Rs. In Million (H X J)	403.19	306.17	(14.82)	694.54
3	UOSC Rs. in Million (H X K)	428.93	403.17	588.70	1,420.81
4	FPA Impact of on Standard Losses (Annex-A)	375.35	271.87	240.57	887.79
Quarterly Adjustments		1,169.19	988.99	791.61	2,949.80
Less:					
Over Recovery of EPP		269.50	329.07	377.47	976.05
Net Quarterly Adjustments		899.69	659.92	414.14	1,973.75

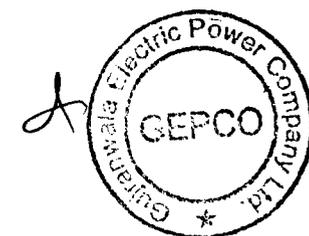


Annex-A

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

Losses Impact of FPA

S.No.	Description	Unit	Jan-22	Feb-22	Mar-22	Total
1	Units Purchased	Mkwh	663.46	589.08	882.02	2,134.56
	Units to be Sold @ 9.51% standard loss	Mkwh	600.36	533.06	798.14	1,931.56
2	Units lost as per Standard	Mkwh	63.09	56.02	83.88	203.00
3	FPA Notified	Rs./Kwh	5.9490	4.8530	2.8680	
4=(3x2)	FPA Impact of Losses	Rs.Mln	375.35	271.87	240.57	887.793



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

EPP Over Recovery Based on ISP Marginal Rate

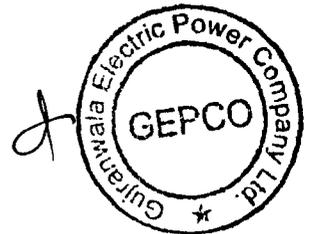
S.No.	Description	Unit	Jan-22	Feb-22	Mar-22	Total
1	Marginal Sale Rate	Rs./kWh	12.96	12.96	12.96	
2	VOM Reference	Rs./Kwh	0.4887	0.3462	0.3739	
3	FCC Reference	Rs./Kwh	6.5124	4.2516	6.2295	
4=(2+3)	Sum (Reference)	Rs./Kwh	7.0011	4.5978	6.6034	
5=(4/(9.51%))	EPP Reference - Grossed up with losses	Rs./Kwh	7.74	5.08	7.30	
6=(1-5)*8	Over Recovery of EPP	Rs.Mln	270	329	377	976

(W-1) Calculation of Net Incremental Sales

7	Actual Units Purchased	Mkwh	663.458	589.081	882.022	2,134.561
8	Energy Incremental (Units Sold)	Mkwh	51.598	41.766	66.661	160.025
9	GEPCO Standard Losses	%	9.51%	9.51%	9.51%	
10=8/(9.51%)	Incremental sales grossed up with losses 9.51%	Mkwh	57.021	46.155	73.666	176.842
11=7-10	Net of incremental sales	Mkwh	606.437	542.926	808.356	1,957.719

(W-2) Calculation Per Unit Rate based on Actual and Incremental Units

12	Variable O&M (Actual)	Rs.Mln	286	212	307	805
13	Capacity Charges (Actual)	Rs.Mln	5,584	5,700	7,716	19,000
14	UoSC + MOF (Actual)	Rs.Mln	672	650	959	2,281
15=(12/7)	Variable O&M (Gross Units)	Mkwh	0.4310	0.3594	0.3480	
16=(13/11)	Capacity Charges (Based on net of incremental sales)	Mkwh	9.2075	10.4985	9.5459	
17(14/11)	UoSC + MOF (Based on net of incremental sales)	Mkwh	1.1082	1.1972	1.1860	





HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: fdhesco@yahoo.com

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/14228

Dated 17-05-2022

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

For information & n.a, please.
Copy to:
- ADG (Tariff)
- DG (M&E)
- M/F
CC: Chairman
- M (Tariff)

D.H. (Qatar)

28/5/22

Subject: ██████████ APPLICATION FOR QUARTERLY ADJUSTMENT FOR 3RD QUARTER OF FY 2021-22 (Distribution License No. 05/DL/2002 dated 1st Apr. 2002) Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 183(I)/2021 dated 12.02.2021, consequent upon the determination of the Authority in respect of HESCO dated December 08, 2020, HESCO is submitting this application for the 3rd Quarter Adjustments for FY 2021-22 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and
- (v) Impact of discounted rate on Incremental Units

It is pertinent to mention that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since, PPP is a pass through for all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

Tariff Division Record
Dy No. 2954
Dated. 20-5-22

REGISTRAR
Dy No. 1811
19-5-2022

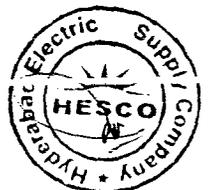


We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

HESCO

APPLICATION FOR 3RD QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 183(I)/2021 DATED 12.02.2021

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 08.12.2020

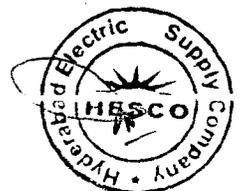
May 16, 2022

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 & 2019-20 with bifurcation of businesses (Supply & Distribution of Power) under single year tariff regime (Case # NEPRA/TRF-483/HESCO-2019/43879 & NEPRA/TRF-508/HESCO-2019/45338 for the FY 201819) and (Case # NEPRA/TRF-509/HESCO-2019/43984 & NEPRA/TRF-510/HESCO-2019/44126 for the FY 2019-20) on 17th October 2019. A Public Hearing in the matter was held on 12.02.2020.

2.2 Thereafter, Authority determined tariff of HESCO for the FY 2018-19 & 2019-20 on December 08, 2020 and notified vide S.R.O No. 183(i)/2021 dated 12.02.2021 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this revised application for the 3rd Quarter Adjustment for FY 2021-22 in aggregate amounting to Rs. 1,918 million, which



may be incorporated in the tariff applicable for the current financial year. This 3rd Quarter adjustments of PPP for the period of FY 2021-22 (October 2021 to December 2021), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 3rd Quarterly Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 in aggregate amounting to Rs. 1,918 million.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
REVISED IMPACT OF 3RD QUARTERLY ADJUSTMENT (JAN - MAR 2021-22)

Particular	Units	3rd Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	11,407
Actual as per CPPA-G Invoice	[Rs. In M]	11,771
Less/(Excess)	[Rs. In M]	364
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	535
Actual as per CPPA-G Invoice	[Rs. In M]	1,445
Less/(Excess)	[Rs. In M]	910
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	389
Actual as per CPPA-G Invoice	[Rs. In M]	365
Less/(Excess)	[Rs. In M]	(24)
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	874
5- Impact of discounted rate on Incremental Units	[Rs. In M]	(206)
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	1,918





ISLAMABAD ELECTRIC SUPPLY COMPANY LTD

Tele: Pabx: 051-9252937-39
Direct: 051-289009
Fax: 051-9253286

Office of the
Finance Director IESCO
IESCO Head Office
Street 40, G-7/4, Islamabad
Dated: 23-05-2022

NO: 17993-99 / FDI/CPC/IESCO

→ The Registrar,
National Electric Power Regulatory Authority
NEPRA Office Building, Sector G-5/1,
Ataturk Avenue (East)
Islamabad

For info & n. r. P.D.
23/5/22
- ADG, CT
copy to:
- SA (NBE)
- m.p.
cc: Electricity
- v. m. (NBE/CO)
SA/CT/5/17

INFORMATION REGARDING QUARTERLY ADJUSTMENTS IN THE APPROVED TARIFF ON ACCOUNT OF CAPACITY AND TRANSMISSION CHARGES, IMPACT OF TRANSMISSION AND DISTRIBUTION LOSSES, VARIABLE OPERATION AND MAINTENANCE FOR 3RD QUARTER OF FY-2021-22

Reference: Your Office Letter No NEPRA/ADG(Tariff)/TRF-100/7851-58 dated 19-05-2022.

Respected Sir,

With reference to your office letter captioned above, in this regard it is stated that the requisite 3rd Quarter Adjustment FY (2021-22) in respect of IESCO has already been filed/submitted vide this office Letter No 17700-01/IESCO/FDI/CPC dated 17-05-2022 and received in NEPRA on same date. A copy of IESCO request of 3rd Quarter is enclosed for ready reference please.

We shall be thankful if the Authority shall allow the adjustment for 3RD Quarter (2021-22). In case of any further clarification/information, please intimate.

Regards,

DA/As above

[Signature]
23/05/2022
DEPUTY GENERAL MANAGER FINANCE/ FD
IESCO ISLAMABAD

REGISTRAR
5007
25-5-2022

Copy to:-

- 1. Director General (Finance) PPMC IESCO Islamabad for information please.

Tariff Division Record
By No. 3053
Dated 26-5-22

REGISTRAR



ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad
Dated 17-05 2022

No. 17700-01 /IESCO/FDI/CPC

The Registrar, NEPRA
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

REQUEST FOR 3rd QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2021-22 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 185(I)/2021 dated 12-02-2021, quarterly adjustment for the period Jan-22 to Mar-22 (3rd Quarter 2021-22) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

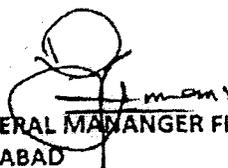
The following adjustments are submitted: -

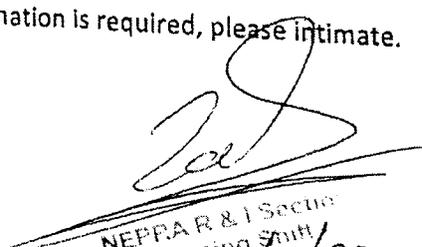
Details FY 2021-22 (Jan-22 to Mar-22)	Rs. In Million	
Less Recovery of PPP	1,010	Annexure-I
Total recoverable adjustment for 3 rd Quarter	1,010	

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2021-22 (3rd Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards


DEPUTY GENERAL MANAGER FINANCE/FD
IESCO ISLAMABAD


NEPRA R & I Section
Morning Shift
Date: 17/5/22

Copy to :-

1. Director General (Finance) PPMC Islamabad for Information please.



ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad
Dated 17-05 2022

No 17700-01 /IESCO/FDI/CPC

The Registrar, NEPRA
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

**REQUEST FOR 3rd QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2021-22 UNDER MULTI YEAR
TARIFF REGIME**

Dear Sir,

With reference to the GoP notification of tariff vide SRO 185(I)/2021 dated 12-02-2021, quarterly adjustment for the period Jan-22 to Mar-22 (3rd Quarter 2021-22) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2021-22 (Jan-22 to Mar-22)	Rs. In Million	
Less Recovery of PPP	1,010	Annexure-I
Total recoverable adjustment for 3rd Quarter	1,010	

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2021-22 (3rd Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards


DEPUTY GENERAL MANAGER FINANCE/FD
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Annexure-A

IESCO

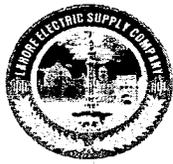
Impact Quarterly Adjustment for FY 2021-22 (3rd Quarter)

Particular	Rs. In Million
	Qtr. 3
Capacity Charges	
Reference as per XWDISCOs notified tariff	18,117
Actual as per CPPA-G Invoice	17,540
Less / (Excess)	(577)
Use of System Charges	
Reference as per XWDISCOs notified tariff	849
Actual as per CPPA-G Invoice	2,062
Less / (Excess)	1,213
Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	950
Actual as per CPPA-G Invoice	921
Less / (Excess)	(29)
Impact of T&D Losses on Monthly FPA	895
Over Recovery of EPP/Incremental Units	(492)
Quarterly Adjustment Recoverable / (Excess)	1,010

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED
IESCO REQUEST FOR QUARTERLY ADJUSTMENT (3RD QUARTER) FY 2021-22

Rs.(Million)

Period	IESCO	3rd Quarter			Total
		Jan	Feb	Mar	Quarter 3
Capacity Charges					
Capacity Reference (Rs/kWh)	a	7.5722	8.4270	7.3336	
Capacity Actual (Rs/kWh)	b	7.0692	8.3341	7.2145	
Units net off Incremental Units (MkWh)	c	824	694	822	
Reference as per XWDISCOs notified tariff	a x c	6,241	5,848	6,027	18,117
Actual as per CPPA-G Invoice	b x c	5,827	5,784	5,929	17,540
Less / (Excess)	Act-Ref	(415)	(64)	(98)	(577)
Use of System Charges					
UoSC Reference (Rs/kWh)	a	0.3554	0.3856	0.3510	
UoSC Actual (Rs/kWh)	b	0.8336	0.9372	0.8811	
Units net off Incremental Units (MkWh)	c	824	694	822	
Reference as per XWDISCOs notified tariff	a x c	293	268	288	849
Actual as per CPPA-G Invoice	b x c	687	650	724	2,062
Less / (Excess)	Act-Ref	394	383	436	1,213
Variable O&M Component of Energy Price					
VOM Reference (Rs/kWh)	a	0.4887	0.3462	0.3739	
VOM Actual (Rs/kWh)	b	0.4310	0.3594	0.3480	
Actual units purchase (MkWh)	c	824	694	822	
Reference as per XWDISCOs notified tariff	a x c	403	240	307	950
Actual as per CPPA-G Invoice	b x actual units	369.24	259.29	292.54	921
Less / (Excess)	Act-Ref	(34)	19	(15)	(29)
Impact of T&D Losses on Monthly FPA					
Actual units purchase (MkWh)	a	857	721	841	
T&D Losses %	b	8.15%	8.15%	8.15%	
Monthly FPA Rate (Rs/kWh)	c	5.9490	4.8530	2.8680	
Impact of T&D Losses	a x b x c = d	415	285	196	
%age of Life line Consumers	e	0.26%	0.26%	0.26%	
Amount of Life line	d x e = f	1.08	0.74	0.51	
Net Impact of T&D	d-f = g	414	285	196	895
Over Recovery of EPP					
Reference EPP (Rs/kWh)	a	6.5124	4.2516	6.2295	
Reference VOM (Rs/kWh)	b				
Total (EPP+VOM) (Rs/kWh)	a+b= c	6.5124	4.2516	6.2295	
Total (EPP+VOM) Gross up with 8.15%	c +8.15%= d	7.0903	4.6289	6.7823	
Marginal Sale Rate 12.96	e	12.96	12.96	12.96	
Over Recovery Rate	e - d= f	5.87	8.33	6.18	
Incremental Units (MkWh)	g	30	25	17	
Less Over Recovery of EPP	f x g	175	210	106	492
Total		185	412	413	1,010
Total Request for Quarterly Adjustment 3rd Quarter (2021-22)		1010			



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
 OFFICE OF THE CHIEF EXECUTIVE OFFICER
 LESCO Head Office 22A Queens Road Lahore
 Phone # 99204801 Fax # 99204803
 E-MAIL : ceo@lesco.gov.pk

No. 710 /CFO /LESCO/ Tariff

12/May / 2022

The Registrar NEPRA,
 NEPRA Tower, Ataturk (East)
 G-5/1, Islamabad.

For information & n.a. please

- ADG (Tariff)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
 - M (Tariff)

DN (ADG)

JSD
 12/5/22

Subject: **APPLICATION FOR ADJUSTMENT OF 3rd QUARTER FOR FY 2021-22 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.186 (I)/2021 dated 12-02-2021, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 3rd Quarter of FY 2021-22 (Jan-2022 to Mar-2022) is amounting to Rs. (840) million in negative is calculated as tabulated below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity and Transmission charges.	(2,716)
(ii) The adjustments against Use of System Charges.(inclusive MoF)	3,061
(iii) Impact of T&D losses on monthly FPA.	2,242
(iv) Adjustment of Variable O&M as per actual.	100
(V) Excess FCC recovery from industrial consumers on incremental units sold	(3,526)
Total	(840)

D-1
 REGISTRAR
 19.5.2022
 78/6

Tariff Division Record
 Dy No. 2955
 Dated 20-5-22

It is requested before Authority to kindly determine LESCO's 3rd Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

[Signature]
CHIEF EXECUTIVE OFFICER
LESCO.

Lahore Electric Supply Company Limited
Summary of Adjustments in respect of PPP
FY 2021-22

3rd Qtr.

Description	Rs. Mln.
Adjustment for CPP	(2,716)
Adjustment for UOSC + MoF	3,061
Adjustment V O&M	100
Adjustment for FCA Impact on T&D Losses	2,242
	2,687
<u>Less Excess FCC Recovery from Industrial Cons.</u>	<u>(3,526)</u>
Net Adjustment	(840)

Lahore Electric Supply Company Limited
Calculation of 3rd Quarterly Adjustment in respect of PPP

Month	Reference Rates (Rs. /kWh)			
	FCC	VO&M	CPP	UOSC+MOF
Jan	6.5124	0.4887	9.9610	0.4675
Feb	4.2516	0.3462	9.9560	0.4556
Mar	6.2295	0.3739	9.1823	0.4395

Rates at Actual Invoice (Rs.)	
CPP	UOSC+MOF
7.0232	0.8310
9.4620	1.0774
8.0611	0.9942

Actual Rate at Units Purchased (Exc. Inc Sales at Gross Up) (Rs. /kWh)			
FCC	VO&M	CPP	UOSC+MOF
	0.4841	7.8886	0.9334
	0.4010	10.5555	1.2019
	0.3904	9.0434	1.1153

Rs. Mln.

Month	Actual Units Purchased	Incremental Sales	Incremental Sales Gross Up	Target Loss
	1	2	3	4
Jan	1,782	178	195.45	9.08%
Feb	1,554	146	160.95	9.08%
Mar	2,128	210	231.19	9.08%
Total				

Marginal Rate	Over Recovery FCC
7	8 = 7 - 6
12.96	5.80
12.96	8.28
12.96	6.11

Exces Recovery in FCC	(Excess)/Less Recovery in CPP (Ref Rate - Adj. Act Rate) x Adj. Pur	Less Recovery UOSC+MOF (Ref Rate - Adj. Act Rate) x Adj. Pur	(Excess) / Less Recovery VO&M (Ref Rate - Actual Rate) x Adj. Unit Pur	FCA Impact on T&D Losses
9 = 2 x 8	10	11	12	13
1,030	(3,287)	739	(7.31)	979
1,212	835	1,039	76.26	698
1,284	(264)	1,282	31.33	564
3,526	(2,716)	3,061	100	2,242



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No. FDM/BS/Qtr. Adj. / 43399-403

24/5/22
Date: 23 MAY 2022

For information & n.a. please.

Copy to:
- ADG (Tariff)
- DG (M&E)
- M/F

CC: Chairman
- (Tariff)

25/5/22
Dir (T-II)

→ **The Registrar,**
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - ADDENDUM - REQUEST FOR 3rd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2021-22) IN RESPECT OF MEPCO FOR THE PERIOD JANUARY 2022 TO MARCH 2022 (LICENSE # 06/DL/2002)

Ref: - MEPCO's Tariff Determination for FY 2018-19 & 2019-20 notified vide SRO No.188(I)/2021 dated 12-02-2021, this office letter No. FDM/BS/Qtr. Adj/39379-383 dated: 22.04.2022

In continuation to this office letter referred above, after determination of FPA for the month of March-2022, MEPCO hereby re-submits its Quarterly Adjustment claim of Rs. 1,808 Million for 3rd Quarter of F.Y 2021-22 after incorporating the impact of non-recovery of capacity and use of system charges from incremental units sold during the Quarter, due to infield Industrial Support Package (ISP) for the period January 2022 to March 2022 on account of Power Purchase Price as per revised calculations in line with CPPA-G working (Annex- A & B).

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.1,808 Million for 3rd Quarter of F.Y 2021-22 enabling MEPCO to run its affairs smoothly.

Encl./ As above


Mian Ansar Mehmood
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record

Dy No. 3040
Dated. 25-5-22

REGISTRAR
Dy. No. 998
24.5.2022

MULTAN ELECTRIC POWER COMPANY LTD.

ANNEX-A

QUARTERLY ADJUSTMENT OF 3rd QUARTER OF FY 2021-22 (JAN-MAR. 2022)- Revised

Rs. In Million

DESCRIPTION	REFERENCE (Rs./KWH)			ACTUAL (Rs./ KWH)			Q. Adjustment (Mln. Rs.)			TOTAL (Mln. Rs.)
	Jan-22	Feb-22	Mar-22	Jan-22	Feb-22	Mar-22	Jan-22	Feb-22	Mar-22	
Variable O&M	0.489	0.346	0.374	0.449	0.379	0.364	(40.74)	34.32	(14.33)	(20.75)
Capacity Charges	10.557	11.328	10.295	10.068	11.057	9.303	(500.23)	(279.68)	(1,485.39)	(2,265.30)
Use of System Charges	0.495	0.518	0.493	1.225	1.273	1.157	747.26	778.38	995.38	2,521.03
Sub - TOTAL	11.541	12.193	11.161	11.742	12.709	10.824	206.29	533.02	(504.34)	234.98
Impact of Losses on FCA							980.51	816.32	696.05	2,492.87
Over Recovery of EPP							(192.25)	(390.27)	(337.42)	(919.94)
TOTAL QUARTERLY ADJUSTMENT							994.56	959.07	(145.72)	1,807.91

WORKING

ANNEX-B

Sr. No	Description	Jan-22	Feb-22	Mar-22
1	Incremental Units (MKWH)	36.22	49.00	59.83
2	Grossed Up Incr. Units	42.56	57.58	70.30
3	Units Purchased	1,066.62	1,089.77	1,568.26
4	Losses Allowed%	14.90%	14.90%	14.90%
5	Losses Allowed	158.93	162.38	233.67
6	Units to be Sold	907.70	927.40	1,334.59
7	Purchase Net of Incremental Units	1,024.06	1,032.19	1,497.95
8	FCA Rates Allowed	5.95	4.85	2.87
9	FCC Grossed up with Losses	7.65	5.00	7.32
10	Marginal Sale Rate	12.96	12.96	12.96
Sr. No	Description	Jan-22	Feb-22	Mar-22
11	Var. O&M	459.72	391.66	545.75
12	CTC	10,310.26	11,413.26	13,935.27
13	UoSC	1,254.58	1,313.47	1,733.42
14	Sub Total	12,024.56	13,118.39	16,214.45
15	FCC	13,870.98	9,324.95	14,437.67
16	PPP	25,895.54	22,443.33	30,652.12
17	Sale to Life Line Consumers(MKWH)	5.89	5.83	9.02
18	Impact of Losses on FCA-(5*8)	980.51	816.32	696.05

	A	B	C	
	REFERENCE			
19	Var. O&M - (D-A)*7	0.4887	0.3462	0.3739
20	CTC - (D-A)*7	10.5565	11.3283	10.2945
21	UoSC - (D-A)*7	0.4954	0.5184	0.4927
22	Sub Total - (19+20+21)	11.5406	12.1929	11.1611
23	FCC	6.5124	4.2516	6.2295
24	PPP	18.0530	16.4445	17.3906

D	E	F
ACTUAL		
0.4489	0.3795	0.3643
10.0680	11.0573	9.3029
1.2251	1.2725	1.1572
11.7420	12.7093	10.8244
13.5451	9.0342	9.6383
25.2871	21.7435	20.4627

G	H	I	J
Q. Adjustment			TOTAL
(40.74)	34.32	(14.33)	(20.75)
(500.23)	(279.68)	(1,485.39)	(2,265.30)
747.26	778.38	995.38	2,521.03
206.29	533.02	(504.34)	234.98
-	-	-	

25	Impact of Losses on FCA - (18)	
26	Over Recovery of EPP - (10-9)*1	

980.51	816.32	696.05	2,492.87
(192.25)	(390.27)	(337.42)	(919.94)

27	Total Quarterly Adjustment - (22+25+26)	
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994.56	959.07	(145.72)	1,807.91
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PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No: 8128 /FD/PESCO/CP&C

Dated: 25 /04/2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a, please / 27/4/22
• ADG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- M/E - M (Tariff)

Subject: **APPLICATION FOR 3RD QUARTER ADJUSTMENT FOR FY 2021-22**
(Distribution License No 07/DL/2002 dated 30th April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively.

Moreover, PESCO has submitted 1st Quarter Adjustments for FY 2021-22 vide letter No. 7491/FD/PESCO/CP&C dated 27-10-2021, hearing of the same was held on 12-01-2022 & 23-02-2022 however, final decision is still awaited. PESCO has submitted 2nd Quarterly Adjustments for FY 2021-22 vide letter No. 7746/FD/PESCO/CP&C dated 31-01-2022 and also filed a Revised 2nd Quarterly Adjustments for FY 2021-22 vide letter No. 8124/FD/PESCO/CP&C dated 23-04-2022, hearing of the same is scheduled on 28-04-2022. PESCO is submitting this application for the 3rd Quarterly Adjustment for FY 2021-22 pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;

Tariff Division Record

Dy No. 2561
Dated. 28-4-22

REGISTRAR

Dy. No. 4054
Dated. 27-4-2022

Handwritten signature and date: 28/4/22

(iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 3rd Quarter Adjustment for FY 2021-22 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustment for FY 2021-22 per the current notified tariff vide SRO No. 190(1)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



(Muhammad Jahbar Khan)
Chief Executive Officer
PESCO, PESHAWAR

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD

APPLICATION FOR 3RD QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE

SRO NO. 190(I)/2021 DATED 12-02-2021 AS A CONSEQUENCE OF NEPRA

DETERMINATION DATED 11-12-2020 & 14-12-2020.

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, MUHAMMAD JABBAR KHAN.



1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determination on 11-12-2020 and 14-12-2020 respectively and notified by GoP dated 12-02-2021. Currently, PESCO is charging Consumer End Tariff of FY 2018-19 & FY 2019-20 (Case # NEPRA/TRF-511/PESCO-2019) as determined on 11-12-2020 & 14-12-2020. After conclusion of the proceedings, Determination for FY 2018-19 & FY 2019-20 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 24-12-2020, hearing of the same was held on 02nd February, 2021 and determination upon the subject was given by the Authority on 19-04-2021.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2018-19 & FY 2019-20 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2019-20) was notified vide SRO No. 190 (I)/2021 dated 12-02-2021 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.



2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 190 (I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

2.3.1 the adjustments pertaining to the capacity and transmission charges;

2.3.3 the impact of T&D losses on the components of PPP;

2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 190 (I)/2021 dated 12-02-2021, and SRO No.1292(I)/2020 dated 03-12-2020 for incremental consumption, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively. PESCO is submitting this application for 3rd Quarter Adjustments for the FY 2021-22 in aggregate amounting to Rs. 2,077 Million, which may be passed on by way of Rs. 0.67 per unit for next 03 months (Rs. 0.18 per unit for the next 12 months). This quarterly adjustment of PPP for the 3rd quarter of FY 2021-22 (Jan-Mar), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 3rd Quarter Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

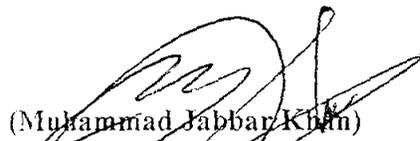


3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustment for the FY 2021-22 per the current notified tariff vide SRO No. 190(1)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively, along with determination on account of periodic adjustments for 4th Quarterly Adjustments determined by NEPRA on 30-12-2021, notified vide SRO No. 117(1)/2022 dated 20-01-2022 respectively, in aggregate amounting to Rs. 2,077 Million, which may be passed on by way of Rs. 0.67 per unit for next 03 months (Rs. 0.18 per unit for the next 12 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


(Muhammad Jabbar Khan)
Chief Executive Officer
PESCO, PESHAWAR

PESHAWAR ELECTRIC SUPPLY COMPANY
3RD QUARTER ADJUSTMENT FOR FY 2021-22

Description	3rd Qtr
Impact of T&D Losses	3,442
Impact of VO&M	(86)
Impact of CPP	(2,243)
Impact of UoSC	1,678
Impact of Incremental Units	(714)
Required Adjustment for the Quarter	2,077



PESHAWAR ELECTRIC SUPPLY COMPANY
3RD QUARTER ADJUSTMENT FOR FY 2021-22

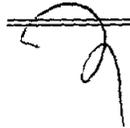
Rs. In Million

Power Purchase (FY 2021-22)		3rd Quarter			Total
		Jan-22	Feb-22	Mar-22	
Demand & Energy					
Units Received	[MkWh]	1,243	1,080	1,110	3,433
MDI	[MW]	2,870	2,814	2,527	2,737
Energy Purchase Price	[Rs/ kWh]	14	10	10	11
Capacity Purchase Price	[Rs/ kW/ M]	2,778	2,806	2,815	2,799
Transmission Charge	[Rs/ kW/ M]	176	176	176	176
Power Purchase Cost					
Energy Charge	[Mln Rs]	17,518	10,281	11,360	39,159
Capacity Charge	[Mln Rs]	7,974	7,896	7,112	22,981
Transmission Charge	[Mln Rs]	1,037	957	942	2,935
Market Operator Fee (MoF)	[Mln Rs]	4	4	20	29
Adjustment ** UoSC	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	26,533	19,137	19,433	65,104

9

Quarterly Adjustments - 3rd Qtr

EPP Adjustment	3rd Qtr
EPP - 1st month of the Qtr	
Reference -	6.5124
Actual	14.0958
Variable O&M & Wind & Solar Adjustment	1.0912
Net EPP	13.0046
Disallowed & Deffered Cost	0.5432
Fuel Price Adjustment Allowed	5.9490
EPP - 2nd month of the Qtr	
Reference -	4.2516
Actual	9.5228
Variable O&M & Wind & Solar Adjustment	0.9660
Net EPP	8.5568
Disallowed & Deffered Cost	(0.5478)
Fuel Price Adjustment Allowed	4.8530
EPP - 3rd month of the Qtr	
Reference -	6.2295
Actual	10.2322
Variable O&M & Wind & Solar Adjustment	1.0260
Net EPP	9.2062
Disallowed & Deffered Cost	(0.1807)
Fuel Price Adjustment Allowed	3.1574



Target Losses for the quarter

3rd Qtr
21.33%

1st month of the Qrt	Ist month of the Qrt	
	Units Received (MkWh)	1,243
	Units to be sold (MkWh)	978
	Units without Life line (MkWh)	972
	Adjustment already given (Mln Rs)	5,782
	Adjustment that should have been with allowed costs only (Mln Rs)	7,393
	Impact of disallowed & Deffered costs (Mln Rs)	506
	Remaining adjustment for the quarter only allowed (Mln Rs)	1,611
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	2,117
	Impact of lifeline, from new reference	34
	Impact of losses from new reference	1,577
	<u>1,611</u>	
2nd month of the Qrt	2nd month of the Qrt	21.33%
	Units Received (MkWh)	1,080
	Units to be sold (MkWh)	849
	Units without Life line (MkWh)	844
	Adjustment already given (Mln Rs)	4,097
	Adjustment that should have been with allowed costs only (Mln Rs)	5,239
	Impact of disallowed & Deffered costs (Mln Rs)	(591)
	Remaining adjustment for the quarter only allowed (Mln Rs)	1,142
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	550
	Impact of lifeline, from new reference	24
	Impact of losses from new reference	1,118
	<u>1,142</u>	
3rd month of the Qrt	3rd month of the Qrt	21.33%
	Units Received (MkWh)	1,110
	Units to be sold (MkWh)	873
	Units without Life line (MkWh)	868
	Adjustment already given (Mln Rs)	2,741
	Adjustment that should have been with allowed costs only (Mln Rs)	3,505
	Impact of disallowed & Deffered costs (Mln Rs)	(201)
	Remaining adjustment for the quarter (Mln Rs)	764
	Remaining adjustment for the quarter with allowed, disallowed & Deffered Cost(Mln Rs) Net	563
	Impact of lifeline, from new reference	16
	Impact of losses from new reference	748
Impact of change of base reference price/ Stay order by Peshawar High Court		
	<u>764</u>	
	<u>75</u>	
	<u>3,442</u>	
Total Adjustment on account of EPP allowed only (Mln Rs)	3,517	
Total Adjustment on account of EPP allowed disallowed & Deffered (Mln Rs)	3,231	

Variable O&M ADJUSTMENT

3rd Qtr

1st month of the Qtr	Reference Variable per kWh	0.49
	Actual Variable per kWh	0.43
	Delta Variable per kWh	(0.06)
	Adjustment Required for the Month (Mln Rs)	(72)
2nd month of the Qtr	Reference Variable per kWh	0.35
	Actual Variable per kWh	0.36
	Delta Variable per kWh	0.01
	Adjustment Required for the Month (Mln Rs)	14
3rd month of the Qtr	Reference Variable per kWh	0.37
	Actual Variable per kWh	0.35
	Delta Variable per kWh	(0.03)
	Adjustment Required for the Month (Mln Rs)	(29)
Total Adjustment on account of variable O&M (Mln Rs)		(86)

CPP ADJUSTMENT

3rd Qtr

1st month of the Qtr	Incremental Units (MkWh)	46
	Units Sold net of incremental sales (MkWh)	932
	Net Purchases (MkWh)	1,184
	Reference CPP per kWh	7.87
	Actual CPP per kWh	7.08
	Amount Recovered	9,323
	Actual Invoiced cost	8,794
	Total Adjustment Required for the Month	(528)
2nd month of the Qtr	Incremental Units (MkWh)	41
	Units Sold net of incremental sales (MkWh)	808
	Net Purchases (MkWh)	1,027
	Reference CPP per kWh	8.91
	Actual CPP per kWh	7.92
	Amount Recovered	9,156
	Actual Invoiced cost	8,551
	Total Adjustment Required for the Month	(606)
3rd month of the Qtr	Incremental Units (MkWh)	51
	Units Sold net of incremental sales (MkWh)	822
	Net Purchases (MkWh)	1,045
	Reference CPP per kWh	8.59
	Actual CPP per kWh	7.08
	Amount Recovered	8,973
	Actual Invoiced cost	7,864
	Total Adjustment Required for the Month	(1,109)
Total Adjustment on account of CPP (Mln Rs)		(2,243)

9

Impact of Incremental Units

3rd Qtr

1st month	Reference FCC	6.51
	Reference VO&M	0.49
	Units Sold	46
	Amount Recovered @ 12.96/kWh	598
	Recovery of Fuel cost loss adjusted	410
	Adjustment Required for the Month (Mln Rs)	(187)
2nd month	Reference FCC	4.2516
	Reference VO&M	0.3462
	Units Sold	41
	Amount Recovered @ 12.96/kWh	533
	Recovery of Fuel cost loss adjusted	240
	Adjustment Required for the Month (Mln Rs)	(293)
3rd month	Reference FCC	6.23
	Reference VO&M	0.37
	Units Sold	51
	Amount Recovered @ 12.96/kWh	665
	Recovery of Fuel cost loss adjusted	431
	Adjustment Required for the Month (Mln Rs)	(234)
Total Adjustment on account of incremental units (Mln Rs)		(714)

9

UoSC ADJUSTMENT

3rd Qtr

1st month of the Qtr	Reference UoSC and MoF per kWh	0.37
	Actual UoSC and MoF per kWh	0.84
	Amount Recovered	438
	Actual Invoiced cost	1,041
	Adjustment Required for the Month (Mln Rs)	604
2nd month of the Qtr	Reference UoSC and MoF per kWh	0.41
	Actual UoSC and MoF per kWh	0.89
	Amount Recovered	419
	Actual Invoiced cost	961
	Adjustment Required for the Month (Mln Rs)	542
3rd month of the Qtr	Reference UoSC and MoF per kWh	0.41
	Actual UoSC and MoF per kWh	0.87
	Amount Recovered	429
	Actual Invoiced cost	962
	Adjustment Required for the Month (Mln Rs)	532
Total Adjustment on account of UoSC and MoF (Mln Rs)		1,678
Total Adjustment for the quarter allowed costs only (Mln Rs)		2,077



PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211
Fax # 081 - 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 17842 /CEO/ FD / QESCO / CPC

Dated: 2022.

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

For information & n.a, please.
ADG (Tariff) / N 19/5/22
Copy to: DG (M&E) CC: Chairman
WAF W Tariff
Director (Dist.) J.S. 23/5/22

Subject: APPLICATION FOR 3rd QUARTERLY ADJUSTMENT FOR FY 2021 - 22
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2021 - 22 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.
- (v) Adjustment of over recovery of EPP

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 3rd Quarterly Adjustments for FY 2021 - 22 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 3rd Quarterly Adjustments for the FY 2021 - 22 as per the current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

With best regards,

Alam zeb Khan
Alam zeb Khan
Chief Executive Officer

REGISTRAR
By No. 4826
Date: 19.5.2022

Tariff Division Record
By No. 2959
Date: 20.5.22

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 3RD QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDESRO NO. 182(I) / 2021 DATED 12TH FEBRUARY 2021

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.
- 2.2 Tariff notified vide SRO No. 182(I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
 - 2.3.2 the adjustment pertaining to the Use of System Charges;
 - 2.3.3 Adjustment of Variable O&M as per actual; and
 - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide SRO No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2021 - 22 in aggregate amounting to Rs. (786) Million. These quarterly adjustments of PPP for the Second quarter of FY 2021 - 22 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the

notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units. The requisite details alongwith supporting data and material is attached herewith as Annexure – A.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 3rd Quarterly Adjustments for FY 2021 – 22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarterly Adjustments for the FY 2021 – 22 for the current notified tariff vide 182(I)/2021 dated 12-02-2021 in aggregate amounting to Rs. (786) Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,



Alam Zeb Khan
Chief Executive Officer

	Rs in Million
1- Capacity Charges	Quarter-3
<i>Reference as per QESCO notified tariff</i>	15,275
<i>Actual as per CPPA-G Invoice</i>	12,649
<i>Less / (Excess)</i>	(2,626)
2- Use of System Charges	
<i>Reference as per QESCO notified tariff</i>	716
<i>Actual as per CPPA-G Invoice (Including PI</i>	1,513
<i>Less / (Excess)</i>	797
3- Variable O&M Component of Energy Price	
<i>Reference as per QESCO notified tariff</i>	594
<i>Actual as per CPPA-G Invoice (Including PI</i>	560
<i>Less / (Excess)</i>	(35)
4- Impact of FPA on T&D Losses	1,142
5- Less Over recovery of EPP	(63)
Quarterly Adjustment Recoverable / (Exce	(786)



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

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No: FD/SEPCO/Budget/CP&C/ 2179-81

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 14 / 05 / 2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

For information & n.a, please.
ADG (Tariff)
Copy to:
- DG (M&E)
- M/F
CC: Chairman
- M (Tariff)

DA (Dat.)

19/5/22

Subject: **3RD QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2021-22 (JANUARY-22 TO MARCH-22 SEPCO (LIECENSE # 21/DL/2011).**

Ref nce i) Tariff Determination for FY 2018-19 & FY 2019-20 by Authority vide you No. NEPRA/RIADG(Trf)-495/SEPCO-2019/46475-46477 dated 24-12-2020 & No. NEPRA/ADG/TRF-435/SEPCO-2019/47585-87 dated 30-12-2020.
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 189(I)/2021 dated 12-02-2021.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2018-19 & F.Y 2019-20, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 189(I)/2021 dated 12-02-2021, SEPCO is hereby submitting quarterly Adjustment for the 3rd quarter (January-22 to March-22) of FY 2021-22 on account of the following: -

- Capacity Charges
- Use of System Charges
- Variable O&M of Energy
- Impact of T&D Losses on Monthly FPA
- Impact of discounted rate on Incremental Units.

REGISTRAR
19.5.2022

Tariff Division Record
By No. 2953
Dated 20-5-22

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

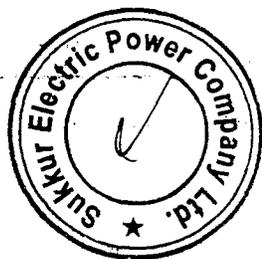
FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

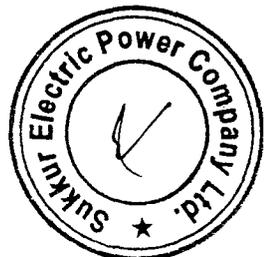
SUKKUR ELECTRIC POWER COMPANY
3RD QUARTERLY ADJUSTMENT (JAN-22 TO MAR -22)

Particular	Units	3RD Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	8,160
Actual as per CPPA-G Invoice	[Rs. In M]	6,277
Excess/(Less)	[Rs. In M]	(1,883)
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	383
Actual as per CPPA-G Invoice	[Rs. In M]	761
Excess/(Less)	[Rs. In M]	377
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	258
Actual as per CPPA-G Invoice	[Rs. In M]	243
Excess/(Less)	[Rs. In M]	(16)
4- Impact of T&D Losses on Monthly FPA		
	[Rs. In M]	519
5-Impact of Over Recovery of EPP		
	[Rs. In M]	105
Quarterly Adjustment Recoverable	[Rs. In M]	(897)



SUKKUR ELECTRIC POWER COMPANY
3RD QUARTERLY ADJUSTMENT (JAN-22 TO MAR -22)

Particular	Units	Jan-22	Feb-22	Mar-22	3RD Qtr
1- Capacity Charges					
Reference as per XWDISCOs notified tariff	[Rs. In M]	2,969	2,056	3,134	8,160
Actual as per CPPA-G Invoice	[Rs. In M]	2,228	1,765	2,285	6,277
Excess/(Less)	[Rs. In M]	(742)	(291)	(850)	(1,883)
2- Use of System Charges					
Reference as per XWDISCOs notified tariff	[Rs. In M]	139	94	150	383
Actual as per CPPA-G Invoice	[Rs. In M]	274	202	284	761
Excess/(Less)	[Rs. In M]	135	108	134	377
3- Variable O&M Component of Energy Price					
Reference as per XWDISCOs notified tariff	[Rs. In M]	95	63	100	258
Actual as per CPPA-G Invoice	[Rs. In M]	84	65	93	243
Excess/(Less)	[Rs. In M]	(11)	2	(7)	(16)
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	215	163	142	519
5-Impact of Over Recovery of EPP	[Rs. In M]	25	47	34	105
Quarterly Adjustment Recoverable	[Rs. In M]	(379)	29	(547)	(897)



SUKKUR ELECTRIC POWER COMPANY

3RD QUARTERLY ADJUSTMENT (JAN-22 TO MAR-22)

A	Month	Unit	Jan-22	Feb-22	Mar-22	Total
Reference	Units Purchased by DISCOs	GWh	223	196	228	646
	Fuel Cost Component	Rs./kwh	6.5124	4.2516	6.2295	5.6645
	Variable O & M	Rs./kwh	0.4887	0.3462	0.3739	0.4029
	CpGenCap	Rs./kwh	15.7752	11.8791	12.0544	13.2362
	USCF/MoF	Rs./kwh	0.7403	0.5436	0.5769	0.6203
	Total PPP in Rs./kWh	Rs./kwh	23.5166	17.0205	19.2347	19.9239
	Fuel Cost Component	Rs. In M	1,453	832	1,418	3,703
	Variable O & M	Rs. In M	109	68	85	262
	CpGenCap	Rs. In M	3,520	2,324	2,744	8,588
	USCF	Rs. In M	165	106	131	403
	PPP	Rs. In M	5,247	3,329	4,379	12,956

Reference Cost

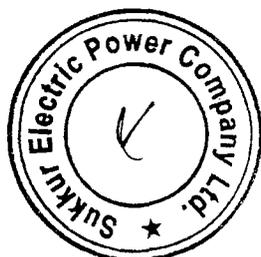
Fuel Cost Component	Rs. In M	1,226	736	1,620	3,582
Variable O & M	Rs. In M	95	63	100	258
CpGenCap	Rs. In M	2,969	2,056	3,134	8,160
USCF	Rs. In M	139	94	150	383
PPP	Rs. In M	4,430	2,949	5,005	12,383

B- Actual

Actual Units purchased by SEPCO	Mkwh	195.08	180.89	268.44	644.42
Less Incremental Units	Mkwh	5.61	6.39	6.90	18.91
Energy incremental sales grossed up with losses	Mkwh	6.85	7.80	8.43	23.09
Net Units Purchased	Mkwh	188.23	173.09	260.02	621.33

Actual	Energy transfer charges	Rs./kwh	13.6648	9.1634	9.8842	10.9041
	Variable O&M	Rs./kwh	0.4310	0.3594	0.3480	0.3795
	CpGenCap	Rs./kwh	11.8343	9.7556	8.5104	10.0334
	USCF/MoF	Rs./kwh	1.4562	1.1680	1.0932	1.2391
	Total PPP in Rs./kWh	Rs./kwh	27.3864	20.4464	19.8357	22.5562
	Actual cost billed by CPPA (Monthly)		2,749.87	1,722.59	2,746.78	
	Energy transfer charges	Rs. In M	2,665.79	1,657.58	2,653.36	6,976.73
	Variable O & M	Rs. In M	84.08	65.01	93.42	242.51
	CpGenCap	Rs. In M	2,098.78	1,654.98	2,102.56	5,856.31
	Capacity charges including renewable projects O&M	Rs. In M	128.80	109.73	182.00	420.54
	Total Capacity	Rs. In M	2,228	1,765	2,285	6,277
	USCF/MoF	Rs. In M	274.11	202.17	284.24	760.52
	PPP	Rs. In M	5,251.56	3,689.47	5,315.58	14,014

Impact of T&D Losses on Monthly FPA	FCA allowed	Rs./kwh	5.9490	4.8530	2.8680	
	Life line consumer units	MkWh	0.5909	0.6049	0.5328	1.73
	Total sale in units	MkWh	149.88	149.53	168.21	467.62
	% of lifeline sales	%age	0.39%	0.40%	0.32%	0.37%
	Formula for Impact of T&D losses on FCA	MkWh	1.34	1.10	0.65	-
	Sales after allowed T&D losses	MkWh	159.75	148.13	219.83	527.72
	Impact of T&D losses on FCA	Rs. In M	215	163	142	519
Total impact of T&D losses				519		
Impact of Over Recovery	Incremental Units	MkWh	5.61	6.39	6.90	18.91
	Industry Av: Sale Rate	Rs./kwh	4.41	7.35	4.90	
	Impact of Incremental Units	Rs. In M	24.76	46.95	33.79	105.49



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843
Fax# 091-9212950
Fax# 091-9212730
Email:- amin95984@yahoo.com



Office of the
CHIEF EXECUTIVE OFFICER TESCO
213- WAPDA House, Shami
Road Peshawar

No. 501 /CEO/TESCO/

Dated 18 / 5 / 2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

For information & n.a, please.

- Copy to:
- ADG (Tariff)
 - DG (M&E)
 - M/F

CC: Chairman
- M (Tariff)

Subject: - **REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM JAN-2022 TO MAR-2022 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.**

Ref:-

Tariff determination for FY 2019-20 issued by the Authority vide letter No. NEPRA/R/ADG(Trf)/TRF-501/TESCO-2019/45581-45583 dated December 14, 2020 and duly notified vide SRO 191 (I)/2021 dated 12th February, 2021, has been used as reference for the period from 1st January 2022 to 31st March 2022.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process) and orders by the Authority in tariff determination for the FY 2019-20. TESCO hereby submits quarterly adjustment for the period from Jan-2022 to Mar-2022 on account of the following:-

- Capacity Charges
- Use of System Charges
- Variable O&M
- Impact of losses on FPA
- EPP Over Recovery

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow excess quarterly adjustment of Rs. 4339 million (Annexure-A) for the period from Jan-2022 to Mar-2022.

DA as above:-

(Fazli Wahab)
Finance Director
TESCO WAPDA House
Peshawar

Tariff Division Record

Dy No. 20-5-22
Dated 20-5-22

REGISTRAR

19.5.2022

Quarterly Adjustments-

Quarter-3 (2021-22)

EPP Adjustment

1st month of		Quarter-3 (2021-22)	
Reference -		7.0011	
Actual		13.4356	
Disallowed (Should have been Allowed)		6.4345	0.4855
Fuel Price Adjustment Allowed		5.9490	
2nd month of		Quarter-3 (2021-22)	
Reference -		4.5978	
Actual		8.9162	
Disallowed (Should have been Allowed)		4.3184	(0.5346)
Fuel Price Adjustment Allowed		4.8530	
3rd month of		Quarter-3 (2021-22)	
Reference -		6.6034	
Actual		9.5542	
Disallowed (Should have been Allowed)		2.9508	0.0828
Fuel Price Adjustment Allowed		2.8680	

1st month of Quarter-3 (2021-22)	Target Losses for the quarter	11.96%	
	Jan	Quarter-3 (2021-22)	
	Units Received (MkWh)		186
	Units to be sold (MkWh)		163
	Unit without life line.		163
	Adjustment already given (Min Rs)		971
	Adjustment that should have been with allowed costs only (Min Rs)		1,051
	Impact of disallowed costs (Min Rs)		1,051
	Remaining adjustment for the quarter only allowed (Min Rs)		79
	Remaining adjustment for the quarter with allowed & disallowed (Min Rs)		
2nd month of Quarter-3 (2021-22)	Target Losses for the quarter	11.96%	
	Feb	Quarter-3 (2021-22)	
	Units Received (MkWh)		195
	Units to be sold (MkWh)		172
	Unit without life line.		172
	Adjustment already given (Min Rs)		833
	Adjustment that should have been with allowed costs only (Min Rs)		741
	Impact of disallowed costs (Min Rs)		741
	Remaining adjustment for the quarter only allowed (Min Rs)		(92)
	Remaining adjustment for the quarter with allowed & disallowed (Min Rs)		
3rd month of Quarter-3 (2021-22)	Target Losses for the quarter	11.96%	
	Mar	Quarter-3 (2021-22)	
	Units Received (MkWh)		207
	Units to be sold (MkWh)		183
	Unit without life line.		182
	Adjustment already given (Min Rs)		523
	Adjustment that should have been with allowed costs only (Min Rs)		538
	Impact of disallowed costs (Min Rs)		538
	Remaining adjustment for the quarter (Min Rs)		15
	Remaining adjustment for the quarter with allowed & disallowed (Min Rs)		3
CPP ADJUSTMENT			
Ref for the 1st month of the Qrt		4.5855	
Jan		Quarter-3 (2021-22)	
Actual CPP per kWh		11.9300	
Delta CPP per kWh		7.3445	7.3445
Adjustment Required for the Month (Min Rs)			1,301
Ref. for the 2nd month of the Qrt		6.2063	
Feb		Quarter-3 (2021-22)	
Actual CPP per kWh		12.1600	
Delta CPP per kWh		5.9537	5.9537
Adjustment Required for the Month (Min Rs)			1,084
Ref. for the 3rd month of the Qrt		5.3487	
Mar		Quarter-3 (2021-22)	
Actual CPP per kWh		11.2200	
Delta CPP per kWh		5.8713	5.8713
Adjustment Required for the Month (Min Rs)			1,166
Total Adjustment on account of CPP (Min Rs)		3,550	



UoSC ADJUSTMENT

Ref for the 1st month of the Qrt			0.2152
Jan			
Actual UoSC per kWh	Quarter-3 (2021-22)		1.4700
Delta UoSc per kWh			1.2548
Adjustment Required for the Month (Mln Rs)			1.25
			<u>222</u>
Ref. for the 2nd month of the Qrt			0.2840
Feb			
Actual UoSC per kWh	Quarter-3 (2021-22)		1.4000
Delta UoSc per kWh			1.1160
Adjustment Required for the Month (Mln Rs)			1.12
			<u>203</u>
Ref. for the 3rd month of the qrt			0.2560
Mar			
Actual UoSC per kWh	Quarter-3 (2021-22)		1.4100
Delta UoSc per kWh			1.1540
Adjustment Required for the Month (Mln Rs)			1.15
			<u>229</u>
Total Adjustment on account of UoSC (Mln Rs)			<u>655</u>

Variable O & M Adjustment

Ref for the 1st month of the Qrt			0.49
Jan			
Actual VOM per kWh			0.43
Delta VOM per kWh			(0.06)
Adjustment Required for the Month (Mln Rs)			(0.06)
			(10.70)
Ref. for the 2nd month of the Qrt			0.35
Feb			
Actual VOM per kWh			0.3594
Delta VOM per kWh			0.01
Adjustment Required for the Month (Mln Rs)			0.01
			2.58
Ref. for the 3rd month of the qrt			0.37
Mar			
Actual VOM per kWh			0.348
Delta VOM per kWh			-0.03
Adjustment Required for the Month (Mln Rs)			-0.026
Total Adjustment on account of VOM (Mln Rs)			-5.373
			<u>(13)</u>

Incremental Sales

Jan			
Ref (Rs / kwh)			7.95
Incremental Units Sold (MkWh)			7.47
Amount Recovered @ 12.96/kWh			96.80
Recovery of Fuel cost lost adusted			59.378
Net additional recovery of EPP			37.420
Feb			
Ref. for the 2nd month of the Qrt			
Ref (Rs / kwh)			5.22
Incremental Units Sold (MkWh)			11.51
Amount Recovered @ 12.96/kWh			149.16
Recovery of Fuel cost lost adusted			60.077
Net additional recovery of EPP			89.079
Mar			
Ref. for the 3rd month of the qrt			
Ref (Rs / kwh)			7.5
Incremental Units Sold (MkWh)			7.80
Amount Recovered @ 12.96/kWh			101.09
Recovery of Fuel cost lost adusted			58.502
Net additional recovery of EPP			42.590
Total Financial Impact of EPP Over Recovery			169.089
1st month of Quarter-3 (2021-22)			
Actual Units Purchased without life line consumers.			186
Standard Units sold without life line consumers.			163
Units lost			22
FPA allowed			5.9490

Impact of Losses on FPA

132.10

Adjustment Required for the Month (Mln Rs)

132

2nd month of Quarter-3 (2021-22)

Actual Units Purchased without life line consumers.

195

Standard Units sold without life line consumers.

172

Units lost

23

FPA allowed

4.8530

Impact of Losses on FPA

113.22

Adjustment Required for the Month (Mln Rs)

113

3rd month of Quarter-3 (2021-22)

Actual Units Purchased without life line consumers.

207

Standard Units sold without life line consumers.

182

Units lost

25

FPA allowed

2.8680

Impact of Losses on FPA

71.14

Adjustment Required for the Month (Mln Rs)

71

Total Impact of T&D losses on FPA

316

Total Adjustment for the quarter allowed (Mln Rs)

4,339

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2021-22
From Jan-2022 to Mar-2021

Annexure A

Rupees in Millions

Sr.#	Components	Jan-22	Feb-22	Mar-22	Total
1	VOM Adjustment	(11)	3	(5)	(13)
2	CPP Adjustment	1,301	1,084	1,166	3,550
3	UoSC Adjustment / MOF	222	203	229	655
4	Impact of T&D Losses on FPA	132	113	71	316
5	Financial Impact of EPP Overrecovery	(37)	(89)	(43)	(169)
	Total	1,608	1,313	1,418	4,339

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT JAN-MAR 2021-22

QUARTER-3	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	3004
Actual as per CPPA-G Invoice	6554
Less/(Excess)	3550
2- Use of system cahrges/MOF	
Reference as per notified tariff	141
Actual as per CPPA-G Invoice	795
Less/(Excess)	655
3- Variable O&M Component of energy price	
Reference as per notified tariff	236
Actual as per CPPA-G Invoice	222
Less/(Excess)	(13)
4- Imapct of T&D losses on monthly FPA	316
5- EPP Over Recovery	(169)

Quarterly adjustment recoverable/(excess) **4339**

TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

T
E
S
C
O

Tel# 091-9212006
Tel# 091-9212843
Tax# 091-9212950
Email:-fd@tesco.gov.pk



Office of the
Chief Executive Officer
TESCO H/Q WAPDA House
Shami Road Peshawar

No. 625-29/TESCO/

Dated 19 / 08 / 2022
24/8/22

The Registrar,
National Electric power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G-5/1, Islamabad.

For information & n.a, please.
Copy to:
- ADG (Tariff)
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

26/8/22
27/8/22

Subject:- REQUEST FOR 4TH QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2021-22) IN RESPECT OF TESCO FOR THE PERIOD APR-JUN 2022 (LICENSE # 22/DL/2013)

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of consumer end Tariff (Methodology and process), 2015 (The Methodology) notified vide SRO No 34(1)/2015 dated 16/01/2015, TESCO hereby submits its quarterly adjustment claim of Rs 4,460 million including impact of incremental units sold during the quarter, due to infield Industrial Support Package (ISP) on account of Power Purchase price as per calculations on NEPRA prescribed format (Annex-A).

Pray

TESCO request the authority to kindly allow the quarterly adjustment of Rs. 4,460 million for 4th quarter of FY 2021-22 against PPP including impact of incremental units sold due to infield Industrial Support Package (ISP) enabling TESCO to run its affairs smoothly.

Finance Director
TESCO H/Q Peshawar

C.C to:-

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer TESCO.
3. The Chief Executive Officer (CPPA-G, Shaheen Plaza, Plot No. 73-west, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record

Dy No. 4960

Dated 25-8-22

REGISTRAR
Dated: 24.8.2022
8449

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2021-22
From April-2022 to June-2022

Annexure A

Rupees in Millions

Sr.#	Components	Apr-22	May-22	Jun-22	Total
1	VOM Adjustment	(18)	(8)	(8)	(34)
2	CPP Adjustment	859	1,367	1,401	3,628
3	UoSC Adjustment / MOF	155	183	176	514
4	Impact of T&D Losses on FPA	90	158	224	472
5	Financial Impact of EPP Overrecovery	(36)	(24)	(59)	(119)
	Total	1,050	1,676	1,735	4,460

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT April-June2021-22

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	2207
Actual as per CPPA-G Invoice	5835
Less/(Excess)	3628
2- Use of system cahrges/MOF	
Reference as per notified tariff	131
Actual as per CPPA-G Invoice	645
Less/(Excess)	514
3- Variable O&M Component of energy price	
Reference as per notified tariff	230
Actual as per CPPA-G Invoice	196
Less/(Excess)	(34)
4- Impapct of T&D losses on monthly FPA	472
5- EPP Over Recovery	(119)

Quarterly adjustment recoverable/(excess) **4460**

		Quarter-4 (2021-22)		
EPP Adjustment				
1st month of				
	Reference -	7.0534		
	Actual	10.9187		
	Disallowed (Should have been Allowed)	3.8553	(0.1270)	
	Fuel Price Adjustment Allowed	3.9923		
2nd month of				
	Reference -	6.3392		
	Actual	13.0227		
	Disallowed (Should have been Allowed)	6.6835	(1.2205)	
	Fuel Price Adjustment Allowed	7.9040		
3rd month of				
	Reference -	6.3482		
	Actual	16.2693		
	Disallowed (Should have been Allowed)	9.9211	0.0239	
	Fuel Price Adjustment Allowed	9.8972		
Target Losses for the quarter		11.96%		
April				
	Units Received (MkWh)		188	
	Units to be sold (MkWh)			
	Unit without life line			
	Adjustment already given (Mln Rs)			659
	Adjustment that should have been with allowed costs only (Mln Rs)			930
	Impact of disallowed costs (Mln Rs)			636
	Remaining adjustment for the quarter only allowed (Mln Rs)			(21)
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
Target Losses for the quarter		11.96%		
May				
	Units Received (MkWh)		167	
	Units to be sold (MkWh)		1	
	Unit without life line		15	
	Adjustment already given (Mln Rs)			1,151
	Adjustment that should have been with allowed costs only (Mln Rs)			992
	Impact of disallowed costs (Mln Rs)			992
	Remaining adjustment for the quarter only allowed (Mln Rs)			(179)
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
Target Losses for the quarter		11.96%		
June				
	Units Received (MkWh)		189	
	Units to be sold (MkWh)			
	Unit without life line			
	Adjustment already given (Mln Rs)			1,639
	Adjustment that should have been with allowed costs only (Mln Rs)			1,651
	Impact of disallowed costs (Mln Rs)			1,652
	Remaining adjustment for the quarter (Mln Rs)			4
	Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			(196)
CPP ADJUSTMENT				
Ref for the 1st month of the Qrt		5.1843		
April				
	Actual CPP per kWh	9.9786		
	Delta CPP per kWh	4.7943	4.7943	
	Adjustment Required for the Month (Mln Rs)		859	
Ref. for the 2nd month of the Qrt		3.4084		
May				
	Actual CPP per kWh	11.8361		
	Delta CPP per kWh	8.4277	8.4277	
	Adjustment Required for the Month (Mln Rs)		1,357	
Ref. for the 3rd month of the qrt		4.0778		
June				
	Actual CPP per kWh	11.9541		
	Delta CPP per kWh	7.8863	7.8863	
	Adjustment Required for the Month (Mln Rs)		1,401	
Total Adjustment on account of CPP (Mln Rs)				3,528
UoSC ADJUSTMENT				
Ref for the 1st month of the Qrt		0.2865		
April				
	Actual UoSC per kWh	1.1446		
	Delta UoSC per kWh	0.8580		
	Adjustment Required for the Month (Mln Rs)		155	
Ref. for the 2nd month of the Qrt		0.2132		
May				
	Actual UoSC per kWh	1.3324		
	Delta UoSC per kWh	1.1192		
	Adjustment Required for the Month (Mln Rs)		183	
Ref. for the 3rd month of the qrt		0.2562		
June				
	Actual UoSC per kWh	1.2480		
	Delta UoSC per kWh	0.9916		
	Adjustment Required for the Month (Mln Rs)		176	
Total Adjustment on account of UoSC (Mln Rs)				514

Variable O & M Adjustment		
Ref for the 1st month of the Qtr	0.44	
April		
Actual VOM per kWh	0.35	
Delta VOM per kWh	(0.09)	(0.99)
Adjustment Required for the Month (Mln Rs)		(17.77)
Ref. for the 2nd month of the Qtr	0.41	
May		
Actual VOM per kWh	#####	
Delta VOM per kWh	(0.06)	(0.05)
Adjustment Required for the Month (Mln Rs)		-7.50
Ref. for the 3rd month of the qtr	0.41	
June		
Actual VOM per kWh	0.37	
Delta VOM per kWh	-0.04	-0.04
Adjustment Required for the Month (Mln Rs)		-8.29
Total Adjustment on account of VOM (Mln Rs)		(34)
Incremental Sales		
April		
Ref (Rs / kWh)	8.01	
Incremental Units Sold (MkWh)	7.36	
Amount Recovered @ 12.96/kWh	95.38	
Recovery of Fuel cost lost adusted	58.948	
Net additional recovery of EPP	36.429	
May		
Ref. for the 2nd month of the Qtr		
Ref (Rs / kWh)	7.2	
Incremental Units Sold (MkWh)	4.16	
Amount Recovered @ 12.96/kWh	53.90	
Recovery of Fuel cost lost adusted	29.947	
Net additional recovery of EPP	23.958	
June		
Ref. for the 3rd month of the qtr		
Ref (Rs / kWh)		
Incremental Units Sold (MkWh)	7.21	
Amount Recovered @ 12.96/kWh	132.55	
Recovery of Fuel cost lost adusted	73.743	
Net additional recovery of EPP	58.810	
Total Financial Impact of EPP Over Recovery		119.146
1st month of Quarter-4 (2021-22)		
Actual Units Purchased without life line consumers	188	
Standard Units sold without life line consumers	165	
Units lost	22	
FPA allowed	3,9923	
Impact of Losses on FPA	89.56	
Adjustment Required for the Month (Mln Rs)		96
2nd month of Quarter-4 (2021-22)		
Actual Units Purchased without life line consumers	167	
Standard Units sold without life line consumers	147	
Units lost	20	
FPA allowed	7,9040	
Impact of Losses on FPA	157.82	
Adjustment Required for the Month (Mln Rs)		158
3rd month of Quarter-4 (2021-22)		
Actual Units Purchased without life line consumers	169	
Standard Units sold without life line consumers	167	
Units lost	23	
FPA allowed	9,8972	
Impact of Losses on FPA	224.10	
Adjustment Required for the Month (Mln Rs)		224
Total Impact of T&D losses on FPA		477
Total Adjustment for the quarter allowed (Mln Rs)		4,450



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

No. 4325-26 /FESCO/ CFO/CPC

OFFICE OF THE

CHIEF FINANCIAL OFFICER

FESCO FAISALABAD

Dated 22 /07/2022

For information & n.a. please.

• ADG (Tariff)

Copy to:

- DG (M&E)

M/F

CC: Chairman

- M (Tariff)

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 4th QUARTER OF THE FINANCIAL YEAR 2021-22**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 4th Quarter PPP adjustment (Apr, 2022 – June, 2022) amounting to **Rs. 11,624 Million** for the Financial Year 2021-22 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to ISP-2 industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of JUNE, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.

We shall be thankful if the Authority allow FESCO the 4th Quarter PPP Adjustment of the Financial Year 2021-22. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.


DIRECTOR FINANCE
(CP&C)

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad

Tariff Division Record
No. 4360
26-7-22

REGISTRAR
7341
25-7-2022

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
4th QUARTERLY PPP ADJUSTMENT FOR FY 2021-22

Description		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	1,640	1,860	1,715	5,215
	T&D losses	9.34%	9.34%	9.34%	
	Units Lost	153	174	160	487
Incremental Units	Purchases	81	74	111	266
Incremental Units	Sales	73	67	101	241
Net Purchases		1,559	1,786	1,604	4,949
Gross units to be sold at allowed T&D		1,487	1,686	1,555	4,728
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.9163	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9819	
FCA still to be passed on		612	1,373	1,599	3,584
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3531	
	Amount Recovered Net Purchases	694	727	664	2,084
	Actual Invoiced cost by CPPA-G	575	657	606	1,837
Under / (Over) Recovery		(118)	(70)	(58)	(247)
Capacity	Reference (Annex IV notified Tariff)	7.3758	5.5136	5.0488	
	Actual Calculated	7.3144	7.2921	7.9331	
	Amount Recovered Net Purchases	11,502	9,848	8,096	29,446
	Actual Invoiced cost by CPPA-G	11,407	13,024	12,721	37,153
Under / (Over) Recovery		(96)	3,177	4,625	7,706
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4077	0.3449	0.3172	
	Actual Calculated	0.7831	0.7644	0.7771	
	Amount Recovered Net Purchases	636	616	509	1,760
	Actual Invoiced cost by CPPA-G	1,221	1,365	1,246	3,833
Under / (Over) Recovery		585	749	738	2,072
Total Under / (Over) recovered		983	5,229	6,904	13,115
Recovery of Fixed cost Incremental Units		(414)	(430)	(648)	(1,492)
NET QUARTERLY ADJUSTMENT		569	4,799	6,256	11,624

Note:-

- 1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.
- 2- FPA for the month of Jun, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
ACTUAL POWER PURCHASE PRICE FOR FY 2021-22

Month	MDI (kw)	Capacity Transfer Charges (Rs.)	Use of System Charges (Rs.)	Market Operation Fee (Rs.)	Energy Transfer Charges (Rs.)	PMLTC Transmission Service Charges (Rs.)	Total Billing (Rs.)	Units Purchased (kWh)	Avg. Rate (Rs./kWh)	GST on PPP	Service Tax (16%) on Market Operation	Total Billing (Rs.)	
Jul-21	3,994,311	8,402,668,702	703,637,826	5,835,688	13,570,828,411	-	22,682,970,627	1,889,674,336	12.004	2,401,911,976	933,710	25,085,816,313	
Aug-21	3,858,071	9,275,038,892	679,637,787	5,636,642	14,104,330,296	-	24,064,643,617	1,995,111,493	12.062	2,817,923,570	901,863	26,883,469,050	
Sep-21	3,683,396	11,622,444,664	648,867,039	5,381,442	13,466,353,534	320,065,243	26,063,111,922	1,728,967,372	15.074	2,433,361,563	861,031	28,497,334,516	
Oct-21	3,709,389	14,882,099,032	653,445,966	5,419,417	15,340,037,703	384,618,941	31,265,621,059	1,421,008,008	22.002	2,708,950,937	867,107	33,975,439,103	
Nov-21	3,012,458	9,259,077,461	530,674,601	4,401,201	7,322,123,796	333,657,295	17,449,934,354	998,994,607	17.467	1,326,298,829	704,192	18,776,937,375	
Dec-21	3,245,154	8,114,463,172	571,666,329	4,741,170	8,926,697,848	1,043,195,969	18,660,764,488	1,009,146,517	18.492	1,594,370,574	758,587	20,255,893,649	
Jan-22	2,849,594	8,562,668,604	501,984,479	4,163,257	13,142,022,605	527,822,485	22,738,661,430	978,152,055	23.247	2,255,422,061	666,121	24,994,749,612	
Feb-22	2,935,812	8,802,955,732	517,172,642	4,289,221	8,326,418,313	480,597,778	18,131,433,686	933,854,652	19.416	1,591,822,386	686,275	19,723,942,347	
Mar-22	3,190,428	9,889,743,657	562,025,796	5,455,632	12,150,089,546	626,977,746	23,234,292,377	1,341,485,655	17.320	2,415,695,905	872,901	25,650,861,183	
Apr-22	3,833,143	11,406,702,852	675,246,471	6,554,675	17,907,266,283	539,359,487	30,535,129,768	1,640,054,945	18.618	3,078,683,811	1,048,748	33,614,862,327	
May-22	3,890,784	13,024,388,571	685,400,509	6,653,241	24,223,488,378	673,272,682	38,613,203,381	1,860,093,990	20.759	4,578,894,080	1,064,519	43,193,161,980	
Jun-22	3,788,986	12,721,443,553	667,467,774	6,479,166	27,901,563,856	572,222,168	41,869,176,517	1,714,976,952	24.414	5,028,424,651	1,036,667	46,898,637,835	
TOTAL	41,991,526	125,963,694,892	7,397,227,219	65,010,752	176,381,220,569	5,501,789,794	315,308,943,226	17,511,520,582	18.006	32,231,760,343	10,401,721	347,551,105,290	
Reversal of Disallowed Cost FY 2019-20& 2020-21													
Market Operation Fee FY 2020-21								9,565,295				1,530,447	
Market Operation Fee FY 2021-22 Upto February 2022								6,794,758				1,087,161	
Net Power Purchase Cost (Adjusted)								315,325,303,279	17,511,520,582	18.007	32,231,760,343	13,019,329	347,570,082,951

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the June 9, 2022

S.R.O. 279 (I)/2022: - Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of April 2022 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	April 2022
Actual Fuel Charge Component for April 2022	Rs. 10.6010/kWh
Corresponding Reference Fuel Charge Component	Rs. 6.6087/kWh
Fuel Price Variation for the month of April 2022 - Increase	Rs. 3.9923/kWh

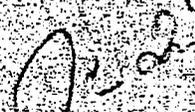
Note: The Authority has reviewed and approved an increase of Rs. 3.9923/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of April 2022 as per the above details.

2. The above adjustment an increase of Rs. 3.9923/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2022 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2022 in the billing month of June 2022.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


09.06.22

(Syed Safer Hussain)
Registrar



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2022

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)	
29	Titcom Basim-C	Wind	50	15,838,376	-	-	-	-	-	-	-	-	-	-	
30	ZEPHYR Wind	Wind	50	16,710,083	-	-	-	-	-	-	-	-	-	-	
31	Foundation Wind Energy-1 (Pvt) Limited	Wind	50	11,480,890	-	-	-	-	-	-	-	-	-	-	
32	Master Green Energy Limited	Wind	50	11,765,010	-	-	-	-	-	-	-	-	-	-	
33	Lucky Renewables (Private) Limited	Wind	50	14,625,070	-	-	-	-	-	-	-	-	-	-	
34	ACT2 DN Wind (Pvt) Ltd.	Wind	50	17,219,150	-	-	-	-	-	-	-	-	-	-	
35	Artistic Wind Power (Pvt) Ltd.	Wind	50	17,074,500	-	-	-	-	-	-	-	-	-	-	
36	Indus Wind Energy Ltd.	Wind	50	19,750,740	-	-	-	-	-	-	-	-	-	-	
37	Wind: Lakeside Energy	Wind	50	16,678,250	-	-	-	-	-	-	-	-	-	-	
38	Wind: Liberty-1	Wind	50	16,123,860	-	-	-	-	-	-	-	-	-	-	
38	DN Energy Ltd.	Wind	50	21,933,960	-	-	-	-	-	-	-	-	-	-	
40	Wind: Oud Almad 2	Wind	50	21,625,580	-	-	-	-	-	-	-	-	-	-	
41	Solar: Zhenfa	Solar	50	20,908,700	-	-	-	-	-	-	-	-	-	-	
42	Wind: Liberty-2	Wind	100	109,770	-	-	-	-	-	-	-	-	-	-	
43	Wind: NASDA	Wind	50	9,325,990	-	-	-	-	-	-	-	-	-	-	
44	Wind: Metro 2	Wind	50	379,130	-	-	-	-	-	-	-	-	-	-	
46	EPPs	Mixed	257	9,383,867	41,621,910	-	41,621,910	-	-	-	-	41,621,910	-	41,621,910	
Sub-Total			2,643	561,469,226	41,621,910	-	41,621,910	-	-	-	-	41,621,910	-	41,621,910	
(S-Total):			38,107	12,960,414,684	132,746,144,144	4,446,408,828	137,192,552,972	1,862,974,592	(42,751,217)	1,820,223,375	185,612,152	134,794,730,888	4,403,657,611	139,198,388,499	
Summary															
1	Hydel			2,404,353,441	-	213,049,106	213,049,106	-	(4,200,378)	(4,200,378)	-	-	208,848,730	208,848,730	
2	Coal			2,169,931,900	31,094,241,430	934,503,370	32,028,744,800	2,407,190,244	(4,798,011)	2,402,392,233	-	33,501,431,673	928,707,358	34,431,139,033	
3	H&D			58,491,782	1,622,280,950	86,339,597	1,708,620,547	-	-	-	-	1,622,280,950	86,339,597	1,708,620,547	
4	F.O.			1,584,108,956	44,093,616,172	1,528,873,203	45,622,589,375	(242,225,823)	(32,991,413)	(275,217,236)	-	43,851,390,349	1,495,981,790	45,347,372,139	
5	Gas			1,278,374,844	10,707,027,395	574,208,878	11,281,236,074	8,935,204	(199,078)	8,736,126	182,612,152	10,801,574,750	574,009,601	11,475,584,351	
6	RLM			2,518,849,158	41,352,152,442	1,025,265,263	42,377,417,705	(277,155,896)	(277,155,896)	(277,155,896)	-	41,074,996,545	1,025,265,263	42,100,261,808	
6	Nuclear			2,281,194,000	2,282,120,674	-	2,282,120,674	(49,485,354)	-	(49,485,354)	-	2,232,635,320	-	2,232,635,320	
7	Import from Iran			51,953,000	816,035,296	-	816,035,296	-	-	-	-	816,035,296	-	816,035,296	
8	Wind Power			464,776,898	-	-	-	-	-	-	-	-	-	-	
9	Solar			87,308,460	-	-	-	-	-	-	-	-	-	-	
10	Begasse			106,490,568	837,047,878	84,069,810	721,117,488	-	(564,339)	(564,339)	-	637,047,878	83,505,271	720,553,147	
11	Mixed			9,383,867	41,621,910	-	41,621,910	-	-	-	-	41,621,910	-	41,621,910	
Totals For The month				12,960,414,684	132,746,144,144	4,446,408,828	137,192,552,972	1,862,974,592	(42,751,217)	1,820,223,375	185,612,152	134,794,730,888	4,403,657,611	139,198,388,499	
Prev. Adjustments :				(22,372,270)	2,048,666,744	(42,761,217)	2,005,835,527	-	-	-	-	-	-	-	-
GRAND TOTALS :				12,938,042,614	134,794,730,888	4,403,657,611	139,198,388,499	1,862,974,592	(42,751,217)	1,820,223,375	185,612,152	134,794,730,888	4,403,657,611	139,198,388,499	

Energy Cost (Rs.)	134,794,730,888	4,403,657,611	139,198,388,499
Cost not chargeable to DISCOs (Rs.)	892,188,006	-	892,188,006
EPP (Chargeable) (Rs.)	133,902,542,882	4,403,657,611	138,306,200,493
Energy Sold (KWh)	12,556,366,689	12,556,366,689	12,556,366,689
Avg. Rate (Rs./KWh)	10.6641	8.3507	11.0148

Reference Rate (Rs./KWh)	8.6087
FCA Rate (Rs./KWh)	4.0554



9 Note
M

To Be Published in
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the July 7, 2022

S.R.O. ¹⁰⁰³ (I)/2022: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of May 2022 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	May 2022
Actual Fuel Charge Component for May 2022	Rs.13.8363/kWh
Corresponding Reference Fuel Charge Component	Rs.5.9322/kWh
Fuel Price Variation for the month of May 2022 - Increase	Rs.7.9040/kWh

Note: The Authority has reviewed and assessed an increase of Rs.7.9040/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of May 2022 as per the above details.

2. The above adjustment an increase of Rs.7.9040/kWh shall be applicable to all the consumer categories except lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of May 2022 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of May 2022 in the billing month of July 2022.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


07 07 22
(Syed Safer Hussain)
Registrar



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2022

S.No.	Power Producers	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
28	Tricon Boston-B	Wind	50	24,118,528	-	-	-	-	-	-	-	-	-	-
29	Tricon Boston-C	Wind	50	23,733,510	-	-	-	-	-	-	-	-	-	-
30	ZEPHYR Wind	Wind	50	26,831,645	-	-	-	-	-	-	-	-	-	-
31	Foundation Wind Energy-II (Pvt.) Limited	Wind	50	20,465,460	-	-	-	-	-	-	-	-	-	-
32	Master Green Energy Limited	Wind	50	22,013,300	-	-	-	-	-	-	-	-	-	-
33	Lucky Renewables (Private) Limited	Wind	50	23,700,880	-	-	-	-	-	-	-	-	-	-
34	ACT2 DIN Wind (Pvt) Ltd.	Wind	50	25,926,220	-	-	-	-	-	-	-	-	-	-
36	Artistic Wind Power (Pvt) Ltd.	Wind	50	25,282,120	-	-	-	-	-	-	-	-	-	-
38	Indus Wind Energy Ltd.	Wind	50	28,900,760	-	-	-	-	-	-	-	-	-	-
37	Lakshika Energy LimRad	Wind	50	27,068,820	-	-	-	-	-	-	-	-	-	-
38	Liberty Wind Power4 Ltd.	Wind	50	25,053,640	-	-	-	-	-	-	-	-	-	-
38	DIN Energy Ltd.	Wind	50	24,821,810	-	-	-	-	-	-	-	-	-	-
40	Gul Ahmed Electric Limited	Wind	50	27,070,930	-	-	-	-	-	-	-	-	-	-
41	Zherita Pakistan New Energy Company Limk	Solar	50	22,282,700	-	-	-	-	-	-	-	-	-	-
42	Liberty Wind Power-II (Pvt.) Ltd.	Wind	100	19,185,790	-	-	-	-	-	-	-	-	-	-
43	NASDA Green Energy (Pvt) LimRad	Wind	50	27,735,040	-	-	-	-	-	-	-	-	-	-
44	Metro Wind Power Limited	Wind	50	13,880,710	-	-	-	-	-	-	-	-	-	-
46	SPPa	Mixed	257	16,768,733	78,594,487	-	78,594,487	-	-	-	-	78,594,487	-	78,594,487
	Sub-Total		2,643	885,780,190	78,594,487	-	78,594,487	-	-	-	-	78,594,487	-	78,594,487
	G-Total:		39,427	14,656,889,807	192,784,470,808	4,943,200,202	197,727,670,810	6,507,932,357	93,997,596	6,601,929,953	-	199,292,402,965	5,037,197,798	204,329,600,763
Summary														
1	Hydel			3,590,821,278	-	299,616,377	299,616,377	-	27,094,107	27,094,107	-	-	326,710,484	326,710,484
2	Coal			2,018,484,700	38,372,000,517	1,005,509,396	37,377,509,913	(170,855,461)	93,264,042	(77,591,416)	-	36,201,145,058	1,098,773,438	37,299,816,494
3	HSD			28,475,717	857,046,052	1,651,458	858,699,510	-	-	-	-	857,046,052	1,651,458	858,899,510
4	F.O.			1,290,326,896	43,451,968,511	1,338,613,377	44,790,581,887	71,317,454	(29,069,233)	42,249,221	-	43,523,285,968	1,309,544,143	44,832,830,109
5	Gas			1,464,589,549	14,823,018,266	692,319,094	15,515,335,360	81,683,616	(107,793)	81,575,823	-	14,904,699,882	692,211,301	15,596,911,183
6	ILMJ			3,355,230,929	83,897,506,730	1,542,054,388	95,239,561,118	5,895,299,153	(8,907,476)	5,886,391,677	-	99,592,605,883	1,533,146,912	101,125,952,795
7	Nuclear			1,890,376,000	2,002,530,323	-	2,002,530,323	-	-	-	-	2,002,530,323	-	2,002,530,323
8	Import from Iran			84,824,800	1,033,840,285	-	1,033,840,285	2,030,564	-	2,030,564	-	1,035,870,829	-	1,035,870,829
9	Wind Power			779,127,007	-	-	-	-	-	-	-	-	-	-
10	Solar			89,894,450	-	-	-	-	-	-	-	-	-	-
11	Bagsman			76,299,750	468,165,477	63,456,112	531,601,589	628,457,030	11,723,980	840,180,980	-	1,096,822,506	75,180,082	1,171,762,589
	Mixed			16,768,733	78,594,487	-	78,594,487	-	-	-	-	78,594,487	-	78,594,487
	Totals For The month			14,656,889,807	192,784,470,808	4,943,200,202	197,727,670,810	6,507,932,357	93,997,596	6,601,929,953	-	199,292,402,965	5,037,197,798	204,329,600,763
	Prev. Adjustments :			(4,611,659)	6,507,932,357	93,997,596	6,601,929,953	-	-	-	-	-	-	-
	GRAND TOTALS :			14,652,278,148	199,292,402,965	5,037,197,798	204,329,600,763	-	-	-	-	-	-	-

Energy Cost (Rs.)	199,292,402,965	5,037,197,798	204,329,600,763
Cost not chargeable to DISCOs (Rs.)	1,054,131,425	-	1,054,131,425
EPP (Chargeable) (Rs.)	198,238,271,540	5,037,197,798	203,275,469,338
Energy Sold (KWh)	14,264,946,029	14,264,946,029	14,264,946,029
Avg. Rate (Rs./KWh)	13.8969	0.3531	14.2500

Reference Rate (Rs./KWh)	5.9322
FCA Rate (Rs./KWh)	7.9647



AS
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FESCO Power Purchase Price

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,755	1,760	1,697	1,176	886	854	870	792	954	1,266	1,621	1,647	15,278

Rs./kWh

Fuel Cost Component	5.2798	4.7334	5.0229	5.1733	3.7381	5.5347	6.5124	4.2516	6.2295	6.6087	5.9322	5.9344	5.4311
Variable O&M	0.3897	0.3769	0.3808	0.3520	0.2993	0.4027	0.4887	0.3462	0.3739	0.4447	0.4070	0.4138	0.3912
Capacity	4.9584	4.9329	5.1031	7.4666	10.4187	10.5484	9.2771	11.1523	9.0164	7.3758	5.5136	5.0488	6.8829
UoSC	0.3076	0.3055	0.3220	0.3944	0.4609	0.4859	0.4354	0.5104	0.4315	0.4077	0.3449	0.3172	0.3733
Total PPP in Rs./kWh	10.9356	10.3488	10.8289	13.3863	14.9169	16.9717	16.7135	16.2604	16.0514	14.8368	12.1978	11.7141	13.0786

Rs. in million

Fuel Cost Component	9,265	8,332	8,526	6,085	3,310	4,729	5,665	3,366	5,944	8,365	9,618	9,772	82,977
Variable O&M	684	663	646	414	265	344	425	274	357	563	660	681	5,977
Capacity	8,701	8,683	8,662	8,783	9,226	9,013	8,069	8,828	8,603	9,336	8,939	8,314	105,158
UoSC	540	538	547	464	408	415	379	404	412	516	559	522	5,703
Total PPP	19,190	18,215	18,381	15,747	13,209	14,502	14,538	12,872	15,315	18,779	19,777	19,290	199,815

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 10588 /FD/GEPCO/CPC

Dated: 22-07-2022

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & n.a. please.
• ADG (Tariff)
Copy to:
• DG (M&E)
• M/F

CC: Chairman
- M (Tariff)

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 4th QUARTER
(APRIL-22 to JUNE-22) OF FY 2021-22**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

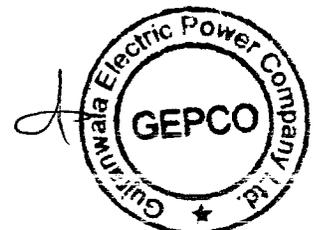
Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 187(I)/2021 dated 12th February 2021 consequent upon the re-determination of the Authority in respect of GEPCO dated 24-12-2020, GEPCO is submitting this application for the 4th Quarter of FY 2021-22 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record
4354
By No. 26-7-22
Dated:

REGISTRAR
7338
25-7-2022



The instant application is being submitted after due deliberations with the Authority / CPPA-G regarding Industrial Support Package (ISP-2) Relief-1 incremental units impact. It is further submitted that FPA Rate for the Month of June-22 has been taken provisionally, and the same will be actualized once the rate is notified by the Authority.

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 4th quarter of FY 2021-22 as per the notified tariff vide SRO No. 187(I)/2021 dated 12th February 2021. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,



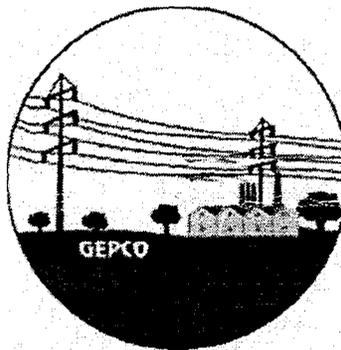
**Chief Executive Officer,
GEPCO, Gujranwala.**



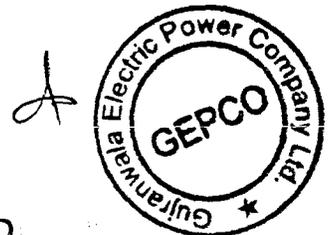
**BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING
TO 4TH QUARTER (APRIL-22 TO JUNE-22) OF FINANCIAL YEAR
2021-22**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



JULY 22, 2022



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 4th Quarter of FY 2021-22 is based on the parameters / figures given in the determination of FY 2019-20 notified vide notified vide S.R.O No 187(I)/2021 dated 12-02-2021 along with financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 4th Quarter of FY 2021-22 is required to be decided by the Authority on account of following: -

PPP 4th Quarterly Adjustment of FY 2021-22 (April-22 to June-22) (Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	6,210
	Use of System Charges(UoS) Adjustment	Rs. Mln	1,534
	Variable Charges (VC) Adjustment	Rs. Mln	(159)
	Impact of Losses	Rs. Mln	2,673
	Over Recovery of EPP	Rs. Mln	(1,001)
	Total Qtrly Adjustment	Rs. Mln	9,257

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 4th Quarter Adjustment of the Financial Year 2021-22 as per the applicable notified tariff in aggregate to Rs. 9,257 Million, which may be passed on consumers during the FY 2021-22 on units to be sold.

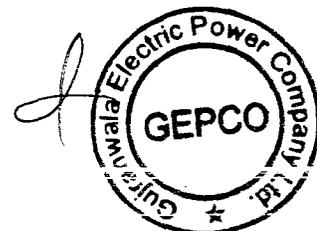
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
 QUARTERLY ADJUSTMENT FOR 4TH QUARTER FY 2021-22

		Unit	Apr-22	May-22	Jun-22	TOTAL
Units Purchased	Actual	MkWh	1,148	1,332	1,311	3,791
	T&D losses	%	9.51%	9.51%	9.51%	
	Units Lost	MkWh	109	127	125	361
Incremental Units	Purchases	MkWh	48	43	87	178
Incremental Units	Sales	MkWh	44	39	79	161
Net Purchases		MkWh	1,099	1,289	1,224	3,612
Gross units to be sold at allowed T&D		MkWh	1,038	1,205	1,186	3,430
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.9923	7.9040	9.9095	
FCA still to be passed on		Rs. In Million	435.68	1,001	1,236	2,673
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.4447	0.4070	0.4138	
	Actual	Rs./kWh	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	Rs. In Million	489	525	507	1,520
	Actual Invoiced cost by CPPA-G	Rs. In Million	402	470	488	1,361
Under / (Over) Recovery		Rs. In Million	(86)	(54)	(18)	(159)
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	6.8453	5.6399	4.9281	
	Actual Calculated	Rs./kWh	7.2764	6.5991	7.5481	
	Amount Recovered Net Purchases	Rs. In Million	7,525	7,268	6,034	20,827
	Actual Invoiced cost by CPPA-G	Rs. In Million	8,350	8,791	9,896	27,037
Under / (Over) Recovery		Rs. In Million	825	1,523	3,863	6,210
UoS & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.3784	0.3528	0.3096	
	Actual Calculated	Rs./kWh	0.7851	0.6832	0.7420	
	Amount Recovered Net Purchases	Rs. In Million	416	455	379	1,250
	Actual Invoiced cost by CPPA-G	Rs. In Million	901	910	973	2,784
Under / (Over) Recovery		Rs. In Million	485	455	594	1,534
Total Under / (Over) recovered		Rs. In Million	1,660	2,925	5,674	10,258
Recovery of Fixed cost Incremental Units		Rs. In Million	(247)	(251)	(503)	(1,001)
NET QUARTERLY ADJUSTMENT		Rs. In Million	1,412	2,674	5,171	9,257





HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: fdhesco@yahoo.com

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/16776

Dated 26-07-2022

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Handwritten notes:
20/7/22
For information & n.a, please
• ADG (Tariff)
Copy to:
- DG (M&E)
- M/F
CC: Chairman
- M (Tariff)
27/7/22

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4TH QUARTER OF FY 2021-22
(Distribution License No. 05/DL/2002 dated 1st Apr. 2002)
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 183(I)/2021 dated 12.02.2021, consequent upon the determination of the Authority in respect of HESCO dated December 08, 2020, HESCO is submitting this application for the 4th Quarter Adjustments for FY 2021-22 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and
- (v) Impact of discounted rate on Incremental Units

REGISTRAR
Dr. No. 7506
27.7.2022

It is pertinent to mention that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since, PPP is a pass through for all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

Tariff Division Record
By No. 7457
Dated 22-7-22



We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarter Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



HESCO

APPLICATION FOR 4TH QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 183(I)/2021 DATED 12.02.2021

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 08.12.2020

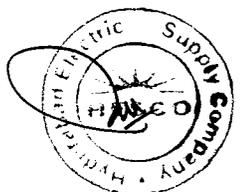
July 26, 2022

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

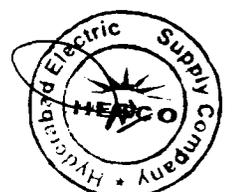
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 & 2019-20 with bifurcation of businesses (Supply & Distribution of Power) under single year tariff regime (Case # NEPRA/TRF-483/HESCO-2019/43879 & NEPRA/TRF-508/HESCO-2019/45338 for the FY 201819) and (Case # NEPRA/TRF-509/HESCO-2019/43984 & NEPRA/TRF-510/HESCO-2019/44126 for the FY 2019-20) on 17th October 2019. A Public Hearing in the matter was held on 12.02.2020.

2.2 Thereafter, Authority determined tariff of HESCO for the FY 2018-19 & 2019-20 on December 08, 2020 and notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this revised application for the 4th Quarter Adjustment for FY 2021-22 in aggregate amounting to Rs. 5,298 million, which



may be incorporated in the tariff applicable for the current financial year. This 4th Quarter adjustments of PPP for the period of FY 2021-22 (October 2021 to December 2021), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

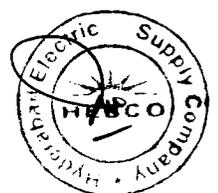
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 4th Quarterly Adjustments for the FY 2021-22 in the light of tariff determinations by the Authority in respect of HESCO dated December 08, 2020 and the same was notified vide S.R.O No. 183(I)/2021 dated 12.02.2021 in aggregate amounting to Rs. 5,298 million.

With best regards,

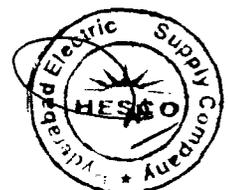

CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
4TH QUARTERLY ADJUSTMENT FOR THE PERIOD (APRIL - JUNE) FY 2021-22

Description		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	551	618	567	1,736
	T&D loses	19.47%	19.47%	19.47%	
	Units Lost	107	120	110	338
Incremental Units	Purchases	15	15	18	48
Incremental Units	Sales	12	12	15	39
Net Purchases		536	603	548	1,688
Gross units to be sold at allowed T&D		444	498	456	1,398
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9095	
FCA still to be passed on		428	951	1,093	2,473
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	238	246	227	711
	Actual Invoiced cost by CPPA-G	193	218	211	623
Under / (Over) Recovery		(45)	(27)	(16)	(88)
Capacity	Reference (Annex IV notified Tariff)	8.3127	6.6406	7.2163	
	Actual Calculated	8.5801	8.9752	9.8296	
	Amount Recovered Net Purchases	4,454	4,006	3,958	12,418
	Actual Invoiced cost by CPPA-G	4,597	5,414	5,391	15,403
Under / (Over) Recovery		143	1,408	1,433	2,985
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4595	0.4154	0.4533	
	Actual Calculated	0.5281	0.4963	0.5445	
	Amount Recovered Net Purchases	246	251	249	745
	Actual Invoiced cost by CPPA-G	283	299	299	881
Under / (Over) Recovery		37	49	50	136
Total Under / (Over) recovered		563	2,381	2,561	5,505
Recovery of Fixed cost Incremental Units		(58.79)	(66)	(82)	(206)
NET QUARTERLY ADJUSTMENT		505	2,315	2,479	5,298

Note:- FPA Notification for the month of June-22 is in pending. Incorporated figure is provisional as per data of CPPA as provided to NEPRA on behalf of DISCOs for the month of June-22.





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad

No 20826-27/IESCO/FDI/CPC

Dated 01-08-2022

The Registrar, NEPRA
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

For information & n.a. please.
• ADG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- M/F - M (Tariff)

REQUEST FOR 4th QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2021-22 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 185(I)/2021 dated 12-02-2021, quarterly adjustment for the period Jan-22 to Mar-22 (4th Quarter 2021-22) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2021-22 (Apr-22 to Jun-22)	Rs. In Million	
Less Recovery of PPP	8,729	Abstract (Annexure-A)
Total recoverable adjustment for 4th Quarter	8,729	Detail (Annexure B)

Note:- Figures of June-2022 are provisional and taken as per CPPA Energy data submit in NEPRA.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2021-22 (4th Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards


01/08/2022

DEPUTY GENERAL MANAGER FINANCE/FD
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record
Dy No. 4537
Dated 01-08-22

Handwritten notes and signatures:
3/8/22
Dir (T-11)

7723
2.8.2022

IESCO

**Impact Quarterly Adjustment for FY 2021-22
(4th Quarter)**

Particulars	Rs. In Million
	4th Qtr
1-Capacity Charges	
<i>Reference as per XWDISCOs notified tariff</i>	19,302
<i>Actual as per CPPA-G Invoice</i>	25,008
Less / (Excess)	5,706
2-Use of System Charges	
<i>Reference as per XWDISCOs notified tariff</i>	1,162
<i>Actual as per CPPA-G Invoice</i>	2,539
Less / (Excess)	1,377
3-Variable O&M Component of Energy Price	
<i>Reference as per XWDISCOs notified tariff</i>	1,540
<i>Actual as per CPPA-G Invoice</i>	1,343
Less / (Excess)	(198)
4-Impact of T&D Losses on Monthly FPA	2,269
Over Recovery of EPP/Incremental Units	(425)
Quarterly Adjustment Recoverable / (Excess)	8,729

Note:- Variable O&M ,Fuel Cost & FCA for June-2022 are Provisional

Annexure-B

IESCO		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	1,110	1,309	1,318	3,737
	T&D losses	8.15%	8.15%	8.15%	
	Units Lost	90	107	107	305
Incremental Units	Purchases	29	12	34	74
Incremental Units	Sales	27	11	31	68
Net Purchases		1,081	1,297	1,285	3,663
Gross units to be sold at allowed T&D		1,020	1,203	1,211	3,433
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9095	
FCA still to be passed on		361	843	1,065	2,269
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	481	528	532	1,540
	Actual Invoiced cost by CPPA-G	389	462	491	1,343
Under / (Over) Recovery		(91)	(66)	(41)	(198)
Capacity	Reference (Annex IV notified Tariff)	6.0051	5.0399	4.8824	
	Actual Calculated	6.2892	6.7502	7.3582	
	Amount Recovered Net Purchases	6,492	6,538	6,272	19,302
	Actual Invoiced cost by CPPA-G	6,799	8,757	9,452	25,008
Under / (Over) Recovery		307	2,219	3,180	5,706
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.3319	0.3153	0.3067	
	Actual Calculated	0.6570	0.7009	0.7157	
	Amount Recovered Net Purchases	359	409	394	1,162
	Actual Invoiced cost by CPPA-G	710	909	919	2,539
Under / (Over) Recovery		351	500	525	1,377
Total Under / (Over) recovered		928	3,497	4,730	9,155
Recovery of Fixed cost Incremental Units		(153)	(72)	(200)	(425)
NET QUARTERLY ADJUSTMENT		775	3,425	4,530	8,729



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
CHIEF FINANCIAL OFFICER DIRECTORATE
LESCO HEAD OFFICE 22-A QUEENS ROAD LAHORE
 Phone # 99204816 Fax # 99204817
 E-MAIL : cfo@lesco.gov.pk

No. 836-37/CFO/LESCO/CPC.

Dated: Aug 04, 2022

Additional Director,
 Registrar Office,
 NEPRA Tower, Attaturk Avenue (East)
 G-5/1, Islamabad.

For information & n.a. please.

- ADG (Tariff)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
 - M (Tariff)

Handwritten signatures and initials:
 1578122
 [Signature]
 [Signature]

Subject: **INFORMATION REGARDING QUARTERLY ADJUSTMENTS IN THE APPROVED TARIFF ON ACCOUNT OF CAPACITY AND TRANSMISSION CHARGES, IMPACT OF TRANSMISSION DISTRIBUTION LOSSES, VARIABLE OPERATION AND MAINTENANCE FOR 4TH QUARTER OF FY 2021-22.**

With reference to your office Letter No. NEPRA/ADG(Tariff)/TRF-100/XWDISCOs/14549-58 dated 28-07-2022 wherein direction has been given to file 4th quarterly adjustment claim regarding subject title. In this regard it is apprised that LESCO has already submitted its 4th quarter adjustment claim in respect of power purchase price for FY 2021-22 vide letter No.827/CFO/LESCO/Tariff dated 22-07-2022.

It is requested before Authority to determine the 4th quarterly adjustment at earliest copy of already submitted claim is attached for consideration please.

[Signature]
Chief Financial Officer,
LESCO

CC: S.O. to CEO LESCO.

Tariff Division Record
 Dy No. 464
 Dated 10.8.22

Handwritten:
 218150
 7888
 05/8/22



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
OFFICE OF THE CHIEF EXECUTIVE OFFICER
LESCO Head Office 22A Queens Road Lahore
Phone # 99204801 Fax # 99204803
E-MAIL : ceo@lesco.gov.pk

No. 827 /CFO /LESCO/ Tariff

22/Jul/2022

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 4th QUARTER FOR FY 2021-22
IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.186 (I)/2021 dated 12-02-2021, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 4th Quarter of FY 2021-22 (Apr-2022 to Jun-2022) is amounting to Rs. 17,816 million is calculated as tabulated below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity and Transmission charges.	12,448
(ii) The adjustments against Use of System Charges.(inclusive MoF)	3,217
(iii) Impact of T&D losses on monthly FPA.	5,708
(iv) Adjustment of Variable O&M as per actual.	(280)
(V) Excess FCC recovery from industrial consumers on incremental units sold	(3,277)
Total	17,816

It is requested before Authority to kindly determine LESCO's 4th Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

**CHIEF EXECUTIVE OFFICER
LESCO.**

Quarterly Adjustment Claim in respect of PPP
4th Qtr FY 2021-22

LESCO		Unit	Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	GWh	2,618	2,949	2,937	8,504
	T&D losses	%	9.08%	9.08%	9.08%	
	Units Lost	GWh	238	268	267	772
Incremental Units	Purchases	GWh	198	149	235	583
Incremental Units	Sales	GWh	180	136	214	530
Net Purchases		GWh	2,420	2,800	2,701	7,921
Gross units to be sold at allowed T&D		GWh	2,380	2,682	2,670	7,732
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.9923	7.9041	9.9095	
FCA still to be passed on		Rs. Mln	949	2,117	2,643	5,708
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.4447	0.4070	0.4138	
	Actual	Rs./kWh	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	Rs. Mln	1,076	1,140	1,118	3,334
	Actual Invoiced cost by CPPA-G	Rs. Mln	918	1,041	1,094	3,054
Under / (Over) Recovery		Rs. Mln	(158)	(98)	(24)	(280)
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	7.0333	5.4396	5.0537	
	Actual Calculated	Rs./kWh	7.0873	7.3476	7.6359	
	Amount Recovered Net Purchases	Rs. Mln	17,020	15,230	13,652	45,903
	Actual Invoiced cost by CPPA-G	Rs. Mln	17,151	20,572	20,628	58,351
Under / (Over) Recovery		Rs. Mln	131	5,342	6,976	12,448
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.3888	0.3403	0.3175	
	Actual Calculated	Rs./kWh	0.7504	0.7696	0.7393	
	Amount Recovered Net Purchases	Rs. Mln	941	953	858	2,751
	Actual Invoiced cost by CPPA-G	Rs. Mln	1,816	2,155	1,997	5,968
Under / (Over) Recovery		Rs. Mln	875	1,202	1,139	3,217
Total Under / (Over) recovered		Rs. Mln	1,797	8,563	10,734	21,093
Recovery of Fixed cost Incremental Units		Rs. Mln	(1,026)	(874)	(1,377)	(3,277)
NET QUARTERLY ADJUSTMENT		Rs. Mln	771	7,688	9,357	17,816

Note: FCA for the month of June -2022 is yet to be notified by NEPRA . However CPPAG submitted data has been taken on provisional basis (subject to change on actual notification basis)



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

For information & n.a. please.
• ADG (Tariff)
Copy to:
• DG (M&E)
• MF

CC: Chairman
(Tariff)

29. 07/2022
22/07/2022

No.FDM/BS/Qtr. Adj. / 51251-255

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - **REQUEST FOR 4th QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2021-22) IN RESPECT OF MEPCO FOR THE PERIOD APR-JUN 2022 (LICENSE # 06/DL/2002)**

Ref: - MEPCO's Tariff Determination for FY 2018-19 & 2019-20 notified vide SRO No.188 (I)/ 2021 dated 12-02-2021

Pursuant to Para 48(7) & 49 (1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) notified vide SRO# 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 19,534 (M) including impact of incremental units sold during the Quarter, due to infield Industrial Support Package (ISP) on account of Power Purchase Price as per calculations on NEPRA prescribed format (Annex- A).

It is apprised that FCA for the month of June 2022 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 06/2022. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 06/2022.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.19,534 Million for 4th quarter of FY 2021-22 against PPP including impact of incremental units sold due to infield Industrial Support Package (ISP) enabling MEPCO to run its affairs smoothly.

Encl./ As above

Mian Ansar Mehmood
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record
Dy No. 4448
Date 28.7.22

REGISTRAR
Dy No. 7504
27.7.2022

Annex-A

MULTAN ELECTRIC POWER COMPANY LTD.**Power Purchase Cost Periodic Adjustment****4th Quarter FY 2021-22 (April-June 2022)**

Rs. In Million

MEPCO	Apr-22	May-22	Jun-22	TOTAL
Units Pu Actual	2,194	2,599	2,097	6,890
T&D losses	14.90%	14.90%	14.90%	
Units Lost	327	387	312	1,027
Incremental Purchases	64	48	52	165
Incremental Sales	55	41	45	140
Net Purchases	2,130	2,551	2,044	6,725
Gross units to be sold at allowed T&D	1,867	2,212	1,784	5,864
Fuel Cos Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
FCA (NEPRA Monthly FCA Decision)	3.9923	7.9041	9.9095	
FCA still to be passed on	1,305	3,061	3,096	7,462
Variable Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
Actual	0.3507	0.3531	0.3725	
Amount Recovered Net Purchases	947	1,038	846	2,831
Actual Invoiced cost by CPPA-G	770	918	781	2,468
Under / (Over) Recovery	(178)	(121)	(65)	(363)
Capacity Reference (Annex IV notified Tariff)	7.1633	5.1059	5.0549	
Actual Calculated	6.9000	7.0344	8.0161	
Amount Recovered Net Purchases	15,257	13,027	10,333	38,617
Actual Invoiced cost by CPPA-G	14,697	17,947	16,386	49,030
Under / (Over) Recovery	(561)	4,920	6,053	10,413
UoSC (H) Reference (Annex IV notified Tariff)	0.3960	0.3194	0.3175	
Actual Calculated	0.7641	0.7353	0.7935	
Amount Recovered Net Purchases	843	815	649	2,307
Actual Invoiced cost by CPPA-G	1,627	1,876	1,622	5,126
Under / (Over) Recovery	784	1,061	973	2,818
Total Under / (Over) recovered	1,351	8,922	10,057	20,330
Recovery of Fixed cost Incremental Units	(285)	(245)	(267)	(796)
NET QUARTERLY ADJUSTMENT	1,066	8,678	9,790	19,534



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No: 8276/FD/PESCO/CP&C

Dated: /07/2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a. please
• ADG (Tariff)
Copy to: DG (M&E) CC: Chairman
• M/F - M (Tariff)

Subject: **APPLICATION FOR 4TH QUARTER ADJUSTMENT FOR FY 2021-22**
(Distribution License No 07/DL/2002 dated 30th April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1st & 2nd Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022 & 16-06-2022, notified vide SRO No. 728(I)/2022 & SRO No. 993(I)/2022 dated 31-05-2022 & 07-07-2022 respectively.

Moreover, PESCO has submitted 3rd Quarterly Adjustments for FY 2021-22 vide letter No. 8128/FD/PESCO/CP&C dated 25-04-2022, hearing of the same was held on 15-06-2022 with NEPRA, wherein, the issue of adjustment on account of incremental units under Winter Incentive Package for the period of November 2021 to February 2022 was discussed. The calculations were then revised on the basis of incremental consumption as pointed out by the Authority for the 3rd Quarter along with the arrears for the months of November 2021 & December 2021 and PESCO filed a Revised 3rd Quarterly Adjustments for FY 2021-22 vide letter No. 8227/FD/PESCO/CP&C dated 27-06-2022, decision of the same is still awaited.

Tariff Division Record
By No. 4409
Dated 27-7-22

[Handwritten signature]

REGISTRAR
7481
26-7-2022

PESCO is submitting this application for the 4th Quarterly Adjustment for FY 2021-22, based on provisional FCA for the month of June, 2022 as claimed by CPPA-G in its petition and the decision of same is awaited from Authority, pertaining to:

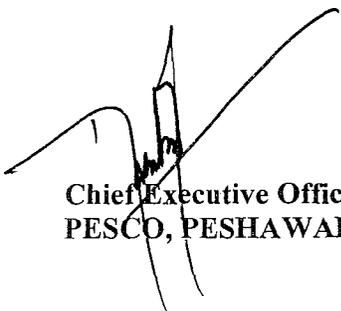
- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 4th Quarter Adjustment for FY 2021-22 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarter Adjustment for FY 2021-22 per the current notified tariff vide SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**Chief Executive Officer
PESCO, PESHAWAR**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD**

**APPLICATION FOR 4TH QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 190(I)/2021 DATED 12-02-2021 AS A CONSEQUENCE OF NEPRA
DETERMINATION DATED 11-12-2020 & 14-12-2020.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, MIAN TAHIR MOEEN.**

1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2018-19 and FY 2019-20 on 25-10-2019 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determination on 11-12-2020 and 14-12-2020 respectively and notified by GoP dated 12-02-2021. Currently, PESCO is charging Consumer End Tariff of FY 2018-19 & FY 2019-20 (Case # NEPRA/TRF-511/PESCO-2019) as determined on 11-12-2020 & 14-12-2020. After conclusion of the proceedings, Determination for FY 2018-19 & FY 2019-20 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 24-12-2020, hearing of the same was held on 02nd February, 2021 and determination upon the subject was given by the Authority on 19-04-2021.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2018-19 & FY 2019-20 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2019-20) was notified vide SRO No. 190 (I)/2021 dated 12-02-2021 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.



2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 190 (I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 190 (I)/2021 dated 12-02-2021, and SRO No.1292(I)/2020 dated 03-12-2020 for incremental consumption, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively PESCO dated 11-12-2020, 14-12-2020 and 01-12-2020 respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1st & 2nd Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022 & 16-06-2022, notified vide SRO No. 728(I)/2022 & SRO No. 993(I)/2022 dated 31-05-2022 & 07-07-2022 respectively. PESCO is submitting this application for 4th Quarter Adjustments for the FY 2021-22 in aggregate amounting to Rs. 12,274 Million, which may be passed on by way of Rs. 1.05 per unit (for the next 12 months). This quarterly adjustment of PPP for the 4th quarter of FY 2021-22 (Apr-Jun), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 4th Quarter Adjustments for FY 2021-22 may also be adopted. This would also be in line with the applicable



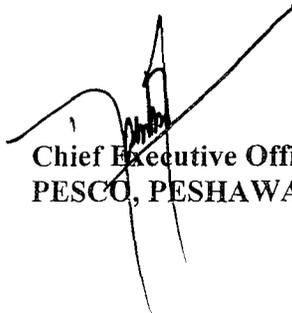
methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarter Adjustment for the FY 2021-22 per the current notified tariff vide SRO No. No. 190(I)/2021 dated 12-02-2021, SRO No.1292(I)/2020 dated 03-12-2020 and SRO No. 1418(I)/2021 dated 05-11-2021, consequent upon the determination of the Authority in respect of PESCO dated 11-12-2020, 14-12-2020, 01-12-2020 & 03-11-2021 respectively, along with determination on account of periodic adjustments for 1st & 2nd Quarterly Adjustments determined by NEPRA on 09-05-2022 & 16-06-2022, notified vide SRO No. 728(1)/2022 & SRO No. 993(I)/2022 dated 31-05-2022 & 07-07-2022 respectively, in aggregate amounting to Rs. 12,274 Million, which may be passed on by way of Rs. 1.05 per unit (for the next 12 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


Chief Executive Officer
PESCO, PESHAWAR

PESHAWAR ELECTRIC SUPPLY COMPANY
4TH QUARTER ADJUSTMENT FOR FY 2021-22

Rs. In Million

Description	4th Qtr
Impact of T&D Losses	6,895
Impact of VO&M	(193)
Impact of CPP	4,727
Impact of UoSC	1,576
Impact of Incremental Units	(731)
Required Adjustment for the Quarter	12,274



PESHAWAR ELECTRIC SUPPLY COMPANY
4th QUARTER ADJUSTMENT FOR FY 2021-22

Rs. in Million

Power Purchase (FY 2021-22)		4th Quarter			Total
		Apr-22	May-22	Jun-22	
Demand & Energy					
Units Received	[MkWh]	1,357	1,518	1,505	4,379
MDI	[MW]	2,967	3,084	3,213	3,088
Energy Purchase Price	[Rs/ kWh]	11.97	14.20	17.54	14.66
Capacity Purchase Price	[Rs/ kW/ M]	2,525	2,784	2,781	2,697
Transmission Charge	[Rs/ kW/ M]	176	176	176	176
Power Purchase Cost					
Energy Charge	[Mln Rs]	16,241	21,552	26,403	64,196
Capacity Charge	[Mln Rs]	7,493	8,586	8,933	25,012
Transmission Charge	[Mln Rs]	523	543	566	1,632
Market Operator Fee (MoF)	[Mln Rs]	5	5	5	16
Adjustment ** UoSC	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	24,262	30,686	35,908	90,856



Quarterly Adjustments - 4th Qtr

EPP Adjustment	4th Qtr
EPP - 1st month of the Qtr	
Reference -	6.6087
Actual	11.9719
Variable O&M & Wind & Solar Adjustment	1.1694
Net EPP	10.8025
Disallowed & Deffered Cost	0.2015
Fuel Price Adjustment Allowed	3.9923
	-
EPP - 2nd month of the Qtr	
Reference -	5.9322
Actual	14.2005
Variable O&M & Wind & Solar Adjustment	1.5309
Net EPP	12.6696
Disallowed & Deffered Cost	(1.1666)
Fuel Price Adjustment Allowed	7.9040
	-
EPP - 3rd month of the Qtr	
Reference -	5.9344
Actual	17.5439
Variable O&M & Wind & Solar Adjustment	1.6470
Net EPP	15.8969
Disallowed & Deffered Cost	0.0530
Fuel Price Adjustment Allowed	9.9095



Peshawar Electric Supply Company (PESCO)		Apr-22	May-22	Jun-22	TOTAL
--	--	--------	--------	--------	-------

Units Purchased (Gross)	Actual	1,357	1,518	1,505	4,379
	T&D loses	21.33%	21.33%	21.33%	
	Units Lost	289	324	321	934

Incremental Units	Purchases	85	54	46	185
Incremental Units	Sales	67	43	36	146
Net Purchases		1,272	1,463	1,459	4,194

Gross units to be sold at allowed T&D	1,067	1,194	1,184	3,445
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8349	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9095	
FCA still to be passed on		1,155	2,559	3,181	6,895

Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	565	596	604	1,765
	Actual Invoiced cost by CPPA-G	476	536	561	1,572
Under / (Over) Recovery		(90)	(60)	(43)	(193)

Capacity	Reference (Annex IV notified Tariff)	6.9661	5.5125	5.6037	
	Actual Calculated	6.3423	6.8350	7.2104	
	Amount Recovered Net Purchases	8,858	8,067	8,177	25,102
	Actual Invoiced cost by CPPA-G	8,604	10,373	10,852	29,829
Under / (Over) Recovery		(254)	2,306	2,675	4,727

Including Wind & Solar

UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.3851	0.3449	0.3520	
	Actual Calculated	0.6969	0.7130	0.7021	
	Amount Recovered Net Purchases	490	505	514	1,508
	Actual Invoiced cost by CPPA-G	945	1,082	1,057	3,084
Under / (Over) Recovery		456	577	543	1,576

Total Under / (Over) recovered	1,267	5,382	6,356	13,005
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Recovery of Fixed cost Incremental Units	(305)	(231)	(195)	(731)
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NET QUARTERLY ADJUSTMENT	962	5,151	6,160	12,274
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PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

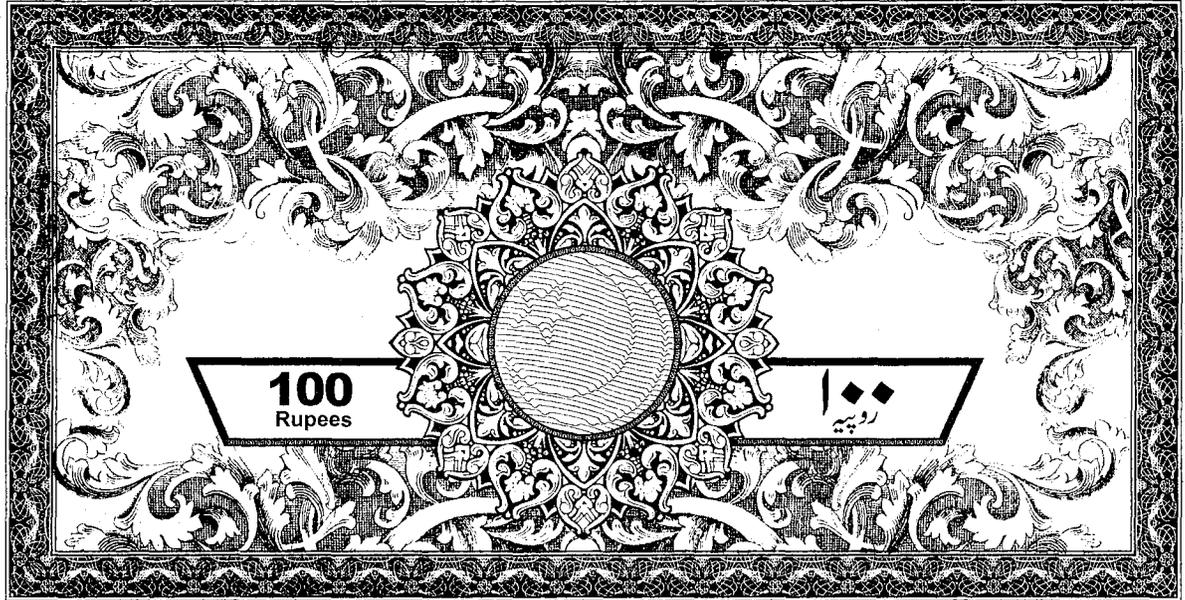
He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

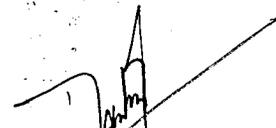
Dated 28-01-2022



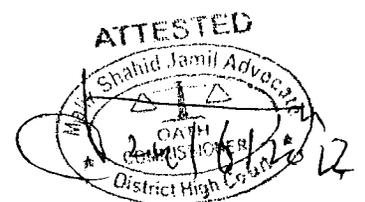
AFFIDAVIT

I Mian Tahir Moeen S/O Mian Moeen Ullah, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 17201-7397595-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 4th Quarter Adjustment Petition for FY 2021-22 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent


 (Mian Tahir Moeen)
 Chief Executive Officer
 RESCO

Dated: 25/07/2022



Handwritten signature and date: 24/01/2022

$$2+2=4$$

23 JUN 2022

ASIF KHAN Stamp Master
Date: 24/01/2022
L.No: 4975-2017/10 Peshawar
Mob: 031-3282269



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211
Fax # 081 - 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 148 /CEO/ FD / QESCO / CPC

Dated: 22-07-2022.

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

For information & n.a. please:
• ADG (Tariff)
Copy to:
- G. (M&E)
- CC: Chairman
- M (Tariff)

Handwritten signature
25/7/22

Subject: APPLICATION FOR 4th QUARTERLY ADJUSTMENT FOR FY 2021 - 22
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 4th Quarterly Adjustments for FY 2021 - 22 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.
- (v) Adjustment of over recovery of EPP

REGISTRAR
7336
25.7.2022

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 4th Quarterly Adjustments for FY 2021 - 22 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 4th Quarterly Adjustments for the FY 2021 - 22 as per the current notified tariff vide S.R.O No. 182(I)/2021 dated 12-02-2021. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record

By No. 4353
dated 26-7-22

Handwritten signature
Abdul Karim Jamali
Chief Executive Officer

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 4TH QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDESRO NO. 182(I) / 2021 DATED 12TH FEBRUARY 2021

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.

2.2 Tariff notified vide SRO No. 182(I)/2021 dated 12-02-2021 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the adjustment pertaining to the Use of System Charges;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide SRO No. 182(I)/2021 dated 12-02-2021, QESCO is submitting this application for the 4th Quarterly Adjustments for FY 2021 - 22 in aggregate amounting to Rs. 3,163 Million. These quarterly adjustments of PPP for the 4th quarter of FY 2021 - 22 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5th in view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 4th Quarterly Adjustments for FY 2021 – 22 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarterly Adjustments for the FY 2021 – 22 for the current notified tariff vide 182(I)/2021 dated 12-02-2021 in aggregate amounting to Rs. ~~5,153~~ Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Abdul Karim Jamali
Chief Executive Officer

QUETTA ELECTRIC SUPPLY COMPANY		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	589,989,262	626,751,213	586,443,356	1,803,183,831
	T&D losses	17.15%	17.15%	17.15%	
	Units Lost	101,183,158	107,487,833	100,575,036	309,246,027
Incremental Units	Purchases	5,220,571	4,039,861	3,883,403	13,143,835
Incremental Units	Sales	4,325,243	3,347,025	3,217,399	10,889,667
Net Purchases		584,768,691	622,711,352	582,559,953	1,790,039,996
Gross units to be sold at allowed T&D		488,806,104	519,263,380	485,868,320	1,493,937,804
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9095	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9095	
FCA still to be passed on		403,953,523.41	849,583,832	996,648,315	2,250,185,670
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	260,046,637	253,443,520	241,063,309	754,553,466
	Actual Invoiced cost by CPPA-G	206,909,234	221,305,853	218,450,150	646,665,238
Under / (Over) Recovery		(53,137,403)	(32,137,667)	(22,613,159)	(107,888,228)
Capacity	Reference (Annex IV notified Tariff)	7.8931	6.0615	5.7160	
	Actual Calculated	6.2659	6.7230	7.5531	
	Amount Recovered Net Purchases	4,615,615,307	3,774,556,056	3,329,933,683	11,720,105,045
	Actual Invoiced cost by CPPA-G	3,664,113,448	4,186,519,356	4,400,107,784	12,250,740,588
Under / (Over) Recovery		(951,501,859)	411,963,300	1,070,174,101	530,635,543
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4363	0.3792	0.3591	
	Actual Calculated	0.6565	0.6979	0.7416	
	Amount Recovered Net Purchases	255,136,550	236,135,120	209,177,684	700,449,354
	Actual Invoiced cost by CPPA-G	383,873,915	434,584,264	432,041,749	1,250,499,928
Under / (Over) Recovery		128,737,365	198,449,144	222,864,065	550,050,574
Total Under / (Over) recovered		(471,948,373)	1,427,858,609	2,267,073,323	3,222,983,559
Recovery of Fixed cost Incremental Units		(21,553,962)	(19,412,179)	(18,651,827)	(59,617,969)
NET QUARTERLY ADJUSTMENT		(493,502,335)	1,408,446,430	2,248,421,496	3,163,365,590



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970
Fax: 071-9310980
PBX: 071-9310982
No: FD/SEPCO/Budget/CP&C/10328, 29

MINARA ROAD
LOCAL BOARD AREA, SUKKUR
E-Mail: fdsepc@yahoo.com
Dated: 22/07/2022

For information & n.a. please.
• ADG (Tariff)
Copy to:
• DG (M&E)
• MF
CC: Chairman
• M (Tariff)

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

REGISTRAR
73/6
25-7-2022
22/7/22
11/11/22

Subject: **4TH QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2021-22 (APRIL-22 TO JUNE-22 SEPCO (LIECENSE # 21/DL/2011).**

Ref nce i) Tariff Determination for FY 2018-19 & FY 2019-20 by Authority vide you No. NEPRA/RIADG(Trf)-495/SEPCO-2019/46475-46477 dated 24-12-2020 & No. NEPRA/ADG/TRF-435/SEPCO-2019/47585-87 dated 30-12-2020.
ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 189(I)/2021 dated 12-02-2021.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2018-19 & F.Y 2019-20, subsequently Notification by Ministry of Energy (Power Division) GoP vide S.R.O No. 189(I)/2021 dated 12-02-2021, SEPCO is hereby submitting quarterly Adjustment for the 4TH quarter (April-22 to June-22) of FY 2021-22 on account of the following: -

- i) Capacity Charges
- ii) Use of System Charges
- iii) Variable O&M of Energy
- iv) Impact of T&D Losses on Monthly FPA
- v) Impact of discounted rate on Incremental Units.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/as above.

FINANCE DIRECTOR
SEPCO Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC),Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record
4352
Dated: 26-7-22

Sukkur Electric Power Company

4th Quarterly Adjustment FY 2021-22(Apr-22 to Jun-22)

Rs. in M

DISCO		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	415	527	483	1,426
	T&D losses	18.11%	18.11%	18.11%	
	Units Lost	75	95	88	258
Incremental Units	Purchases	10	10	10	29
Incremental Units	Sales	8	8	8	24
Net Purchases		405	518	474	1,397
Gross units to be sold at allowed T&D		340	432	396	1,168
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	15.8439	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	9.9099	
FCA still to be passed on		300	755	867	1,922
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3507	0.3531	0.3725	
	Amount Recovered Net Purchases	180	211	196	587
	Actual Invoiced cost by CPPA-G	146	186	180	512
Under / (Over) Recovery		(35)	(25)	(16)	(75)
Capacity	Reference (Annex IV notified Tariff)	8.9882	6.3932	6.0246	
	Actual Calculated	8.9976	7.0833	7.1710	
	Amount Recovered Net Purchases	3,643	3,310	2,853	9,806
	Actual Invoiced cost by CPPA-G	3,647	3,667	3,396	10,710
Under / (Over) Recovery		4	357	543	904
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.4968	0.4000	0.3785	
	Actual Calculated	0.9937	0.7379	0.3722	
	Amount Recovered Net Purchases	201	207	179	588
	Actual Invoiced cost by CPPA-G	403	382	176	961
Under / (Over) Recovery		201	175	(3)	373
Total Under / (Over) recovered		471	1,262	1,392	3,125
Recovery of Fixed cost Incremental Units		(40)	(45)	(45)	(130)
NET QUARTERLY ADJUSTMENT		431	1,218	1,346	2,995

Note: FCA for June 2022 still not notified by the Authority that may be worked out as per actual figures



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212006
Tel# 091-9212843
Tax# 091-9212950
Email:-
amin95984@yahoo.com



Office of the
Chief Executive Office
TESCO H/Q Shami Road
Peshawar

No. 598-603 /TESCO/

Dated 22 / 7 /2022

The Registrar,
National Electric power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G-5/1, Islamabad.

Subject:- Request for 4th Quarterly adjustment of Power purchase price (FY 2021-22) in respect of TESCO for the period APR-Jun 2022 (License # 22/DL/2013)

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of consumer end Tariff (Methodology and process), 2015 (The Methodology) notified vide SRO No 34(1)/2015 dated 16/01/2015, TESCO hereby submits its quarterly adjustment claim of Rs 3708 million including impact of incremental units sold during the quarter, due to infield Industrial Support Package (ISP) on account of Power Purchase price as per calculations on NEPRA prescribed format (Annex-A).

It is apprised that FCA for the month of June 2022 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 06/2022. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 06/2022.

Pray

TESCO request the authority to kindly allow the quarterly adjustment of Rs. 3708 million for 4th quarter of FY 2021-22 against PPP including impact of incremental units sold due to infield Industrial Support Package (ISP) enabling TESCO to run its affairs smoothly.

o/c

Finance Director
TESCO H/Q Peshawar

C.C to:-

1. The Joint Secretary (PF), Ministry of Energy, Power Division,
Islamabad.

TESCO		Apr-22	May-22	Jun-22	TOTAL
Units Purchased (Gross)	Actual	188	167	189	544
	T&D losses	11.96%	11.96%	11.96%	
	Units Lost	22	20	23	65
Incremental Units	Purchases	8	5	12	25
Incremental Units	Sales	7	4	10	22
Net Purchases		180	162	177	519
Gross units to be sold at allowed T&D		166	147	166	479
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.6087	5.9322	5.9344	
	Actual (NEPRA Monthly FCA Decision)	10.6010	13.8363	8.6315	
	FCA (NEPRA Monthly FCA Decision)	3.9923	7.9040	3.0968	
FCA still to be passed on		90	158	70	318
Variable O&M	Reference (Annex IV notified Tariff)	0.4447	0.4070	0.4138	
	Actual	0.3500	0.3500	0.3700	
	Amount Recovered Net Purchases	80	66	73	219
	Actual Invoiced cost by CPPA-G	66	58	70	194
Under / (Over) Recovery		(14)	(8)	(3)	(25)
Capacity	Reference (Annex IV notified Tariff)	5.1843	3.4084	4.0778	
	Actual Calculated	9.0981	10.6133	10.6206	
	Amount Recovered Net Purchases	932	553	723	2,208
	Actual Invoiced cost by CPPA-G	1,635	1,723	1,884	5,242
Under / (Over) Recovery		703	1,170	1,161	3,034
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.2866	0.2132	0.2562	
	Actual Calculated	1.1407	1.3305	1.2458	
	Amount Recovered Net Purchases	52	35	45	132
	Actual Invoiced cost by CPPA-G	205	216	221	642
Under / (Over) Recovery		153	181	176	510
Total Under / (Over) recovered		932	1,501	1,403	3,836
Recovery of Fixed cost Incremental Units		(40)	(26)	(64)	(129)
NET QUARTERLY ADJUSTMENT		893	1,476	1,339	3,708

2



Central Power Purchasing Agency Guarantee Limited
A Company of Government of Pakistan



No. CPPA-G/2022/CFO/13363-64

Dated: August 03rd, 2022

Registrar NEPA,
NEPA Tower Ataturk (East)
G 5/1, Islamabad.

For information & n.a. please.
ADG (Tariff)
Copy to:
DG (M&E)
M/F
CC: Chairman
- M (Tariff)
- m (M&E/CA)

SUBJECT: DISCOs SETTLEMENT INFORMATION FOR 4th QUARTER (APRIL-2022 TO JUNE-2022) OF THE FINANCIAL YEAR 2021-22.

Please find enclosed the captioned information based on the actual amount billed to DISCOs during the said period. The component of fixed O&M of wind and solar power plants has been annexed separately with the information for inclusion in the relevant tariff component of respective DISCOs during their tariff adjustments.

It is submitted that the legal charges included in the Capacity Transfer Charges of DISCOs for the below mentioned period have been disallowed by the Authority.

Period	Disallowed Amount (in million)	Status
FY 2019-20 2 nd Quarter to FY 2020-21 4 th Quarter	455.11	Disallowed
FY 2021-22 1 st Quarter	52.32	Disallowed
FY 2021-22 (2 nd Quarter)	5.56	Disallowed
FY 2021-22 (3 rd Quarter)	33.10	Disallowed
Total	546.09	Disallowed

Since CPPA-G is engaged in the local and international legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of the Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.

It is therefore requested that the above cost of legal charges may please be allowed.

[Signature]
Chief Financial Officer
CPPA-G Islamabad

CC for information:

- ✓ Chief Executive Officer, CPPA-G.
- ✓ Master File

Tariff Division Record

By No. 4637
Dated 10/8/22

786/08/22

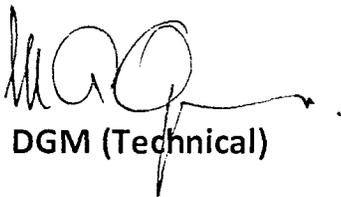
CERTIFICATE

FOR QUARTERLY ADJUSTMENTS IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY FOR THE 4th QUARTER (2021-22)

This is to certify that: -

- 1) Invoices of all Capacity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 2) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM (Technical)


GMF (CPPA-G)

Statement of DISCOs' Transfer Charges
 For the 4th Qtr ending Jun 30th, 2022

Name of DISCO	Month	Apr-22	May-22	Jun-22	Total
FESCO	Energy Units (kWh)	1,640,054,945	1,860,093,990	1,714,976,952	5,215,125,887
	MDI (kW)	3,833,143	3,890,784	3,788,986	11,512,913
	Transmission charges	1,214,605,957	1,358,673,192	1,239,689,942	3,812,969,091
	Capacity Transfer Charges	9,679,354,973	10,833,588,180	10,535,621,982	31,048,565,136
	Energy Transfer Charges	19,634,614,162	26,414,288,769	30,087,385,427	76,136,288,359
	Market Operations Fee	6,554,675	6,653,241	6,479,166	19,687,081
	General Sales Tax	3,079,732,559	4,579,958,599	5,029,461,318	12,689,152,475
	Total amount payable	33,614,862,326	43,193,161,980	46,898,637,835	123,706,662,142
GEPSCO	Energy Units (kWh)	1,147,530,015	1,332,125,581	1,311,100,459	3,790,756,055
	MDI (kW)	2,828,020	2,593,677	2,958,085	8,379,782
	Transmission charges	896,113,174	905,719,620	967,833,669	2,769,666,463
	Capacity Transfer Charges	7,141,244,001	7,221,893,708	8,225,225,786	22,588,363,495
	Energy Transfer Charges	13,738,142,831	18,916,866,547	23,001,816,320	55,656,825,698
	Market Operations Fee	4,835,914	4,435,188	5,058,325	14,329,427
	General Sales Tax	2,154,897,966	3,279,932,061	3,845,041,676	9,279,871,704
	Total amount payable	23,935,233,886	30,328,847,125	36,044,975,777	90,309,056,787
HESCO	Energy Units (kWh)	551,163,666	617,839,234	566,673,923	1,735,676,823
	MDI (kW)	1,590,701	1,683,163	1,679,115	4,952,979
	Transmission charges	504,044,569	587,765,459	549,377,057	1,641,187,085
	Capacity Transfer Charges	4,016,797,609	4,686,637,650	4,668,932,771	13,372,368,030
	Energy Transfer Charges	6,598,489,859	8,773,634,036	9,941,671,060	25,313,794,954
	Market Operations Fee	2,720,099	2,878,209	2,871,287	8,469,594
	General Sales Tax	1,035,070,464	1,521,362,374	1,661,984,431	4,218,417,270
	Total amount payable	12,157,122,599	15,572,277,728	16,824,836,606	44,554,236,933
SEPCO	Energy Units (kWh)	415,218,976	527,323,926	483,354,237	1,425,897,139
	MDI (kW)	1,270,963	1,093,958	999,927	3,364,848
	Transmission charges	402,729,361	382,013,344	327,158,624	1,111,901,329
	Capacity Transfer Charges	3,209,403,363	3,046,041,738	2,780,388,442	9,035,833,543
	Energy Transfer Charges	4,970,970,278	7,488,270,233	8,479,918,759	20,939,159,271
	Market Operations Fee	2,173,347	1,870,668	1,709,875	5,753,890
	General Sales Tax	779,789,877	1,298,384,466	1,417,499,834	3,495,674,177
	Total amount payable	9,365,066,227	12,216,580,450	13,006,675,533	34,588,322,210
IESCO	Energy Units (kWh)	1,109,999,258	1,309,304,827	1,318,072,506	3,737,376,591
	MDI (kW)	2,229,579	2,591,033	2,795,151	7,615,763
	Transmission charges	706,485,497	904,796,328	914,524,514	2,525,806,339
	Capacity Transfer Charges	5,630,076,045	7,214,531,694	7,772,172,903	20,616,780,643
	Energy Transfer Charges	13,288,827,437	18,592,800,135	23,124,133,221	55,005,760,792
	Market Operations Fee	3,812,580	4,430,666	4,779,708	13,022,955
	General Sales Tax	2,084,282,121	3,223,754,706	3,865,439,595	9,173,476,422
	Total amount payable	21,713,483,680	29,940,313,529	35,681,049,942	87,334,847,151
LESCO	Energy Units (kWh)	2,618,228,303	2,949,321,905	2,936,854,659	8,504,404,867
	MDI (kW)	5,699,824	6,140,855	6,072,356	17,913,035
	Transmission charges	1,806,100,160	2,144,404,588	1,986,768,665	5,937,273,414
	Capacity Transfer Charges	14,393,050,241	17,098,737,464	16,884,741,025	48,376,528,731
	Energy Transfer Charges	31,345,231,863	41,881,883,868	51,523,886,642	124,751,002,373
	Market Operations Fee	9,746,699	10,500,862	10,383,729	30,631,290
	General Sales Tax	4,916,454,009	7,261,868,431	8,612,711,444	20,791,033,884
	Total amount payable	52,470,582,972	68,397,395,213	79,018,491,506	199,886,469,691
MEPCO	Energy Units (kWh)	2,194,332,374	2,599,399,561	2,096,554,351	6,890,286,286
	MDI (kW)	5,108,590	5,346,150	4,932,084	15,386,824
	Transmission charges	1,618,756,161	1,866,891,270	1,613,691,612	5,099,339,044
	Capacity Transfer Charges	12,900,081,219	14,885,942,640	13,714,110,479	41,500,134,339
	Energy Transfer Charges	26,270,381,757	36,912,807,095	36,781,741,442	99,964,930,294
	Market Operations Fee	8,735,689	9,141,917	8,433,864	26,311,469
	General Sales Tax	4,120,561,873	6,400,265,846	6,148,583,974	16,669,411,693
	Total amount payable	44,918,516,699	60,075,048,767	58,266,561,371	163,260,126,838
PESCO	Energy Units (kWh)	1,356,561,777	1,517,679,712	1,504,984,322	4,379,225,811
	MDI (kW)	2,967,370	3,083,532	3,212,764	9,263,666
	Transmission charges	940,268,933	1,076,778,424	1,051,160,183	3,068,207,540
	Capacity Transfer Charges	7,493,127,068	8,585,857,202	8,933,384,030	25,012,368,300
	Energy Transfer Charges	16,240,655,327	21,551,830,385	26,403,295,569	64,195,781,281
	Market Operations Fee	5,074,203	5,272,840	5,493,826	15,840,869
	General Sales Tax	2,547,327,033	3,736,834,784	4,413,591,530	10,697,753,347
	Total amount payable	27,226,452,563	34,956,573,635	40,806,925,139	102,989,951,337

Name of DISCO	Month	Apr-22	May-22	Jun-22	Total
TESCO	Energy Units (kWh)	187,620,113	166,953,080	189,316,592	543,889,785
	MDI (kW)	647,551	618,987	677,812	1,944,350
	Transmission charges	205,189,137	216,152,077	221,768,230	643,109,444
	Capacity Transfer Charges	1,635,179,275	1,723,521,595	1,884,718,235	5,243,419,106
	Energy Transfer Charges	2,246,173,849	2,370,819,372	3,321,351,500	7,938,344,721
	Market Operations Fee	1,107,312	1,058,468	1,159,059	3,324,839
	General Sales Tax	352,374,519	411,148,840	555,274,086	1,318,797,445
	Total amount payable	4,440,024,092	4,722,700,352	5,984,271,109	15,146,995,554
QESCO	Energy Units (kWh)	589,989,262	626,751,213	586,443,356	1,803,183,831
	MDI (kW)	1,204,955	1,238,439	1,313,626	3,757,020
	Transmission charges	381,813,442	432,466,533	429,795,449	1,244,075,424
	Capacity Transfer Charges	3,042,721,644	3,448,337,947	3,652,657,192	10,143,716,783
	Energy Transfer Charges	7,063,306,967	8,900,188,709	10,288,504,031	26,251,999,706
	Market Operations Fee	2,060,473	2,117,731	2,246,300	6,424,504
	General Sales Tax	1,107,847,686	1,543,178,841	1,719,849,705	4,370,876,232
	Total amount payable	11,597,750,212	14,326,289,761	16,093,052,677	42,017,092,650
Total of DISCOs excluding K-Electric	Energy Units (kWh)	11,810,698,689	13,506,793,029	12,708,331,357	38,025,823,075
	MDI (kW)	27,380,696	28,280,578	28,429,906	84,091,180
	Transmission charges	8,676,106,392	9,875,660,837	9,301,767,945	27,853,535,174
	Capacity Transfer Charges	69,141,035,438	78,745,089,821	79,051,952,847	226,938,078,106
	Energy Transfer Charges	141,396,794,329	191,803,389,148	222,953,703,971	556,153,887,448
	Market Operations Fee	46,820,990	48,359,788	48,615,139	143,795,918
	General Sales Tax	22,178,338,108	33,256,688,947	37,269,437,593	92,704,464,648
	Total amount payable	241,439,095,257	313,729,188,541	348,625,477,496	903,793,761,293
K-Electric (650 MW)	Energy Units (kWh)	745,668,000	758,153,000	762,717,000	2,266,538,000
	MDI (kW)	1,270,000	1,262,000	1,346,000	3,878,000
	Transmission charges	402,424,216	440,694,104	440,387,656	1,283,505,975
	Capacity Transfer Charges	3,206,971,620	3,513,941,736	3,742,676,059	10,463,589,415
	Energy Transfer Charges	8,927,081,082	10,766,161,485	13,381,031,345	33,074,273,912
	Market Operations Fee	2,171,700	2,158,020	2,301,660	6,631,380
	General Sales Tax	1,400,103,015	1,866,650,051	2,236,704,422	5,503,457,488
	Total amount payable	13,938,751,633	16,589,605,396	19,803,101,141	50,331,458,170
Total of DISCOS including K-Electric	Energy Units (kWh)	12,556,366,689	14,264,946,029	13,471,048,357	40,292,361,075
	MDI (kW)	28,650,696	29,542,578	29,775,906	87,969,180
	Transmission charges	9,078,530,607	10,316,354,940	9,742,155,601	29,137,041,149
	Capacity Transfer Charges	72,348,007,058	82,259,031,557	82,794,628,905	237,401,667,520
	Energy Transfer Charges	150,323,875,411	202,569,550,633	236,334,735,316	589,228,161,360
	Market Operations Fee	48,992,690	50,517,808	50,916,799	150,427,298
	General Sales Tax	23,578,441,123	35,123,338,998	39,506,142,015	98,207,922,136
	Total amount payable	255,377,846,890	330,318,793,937	368,428,578,637	954,125,219,463

DISCO wise allocation of Wind & Solar component of EPP
For the FY 2021-22

DISCO Name	Apr-22	May-22	Jun-22	Total
FESCO	1,342,688,077	2,190,800,391	2,185,821,571	5,719,310,039
GEPCO	939,465,397	1,568,964,396	1,671,061,329	4,179,491,122
HESCO	451,229,323	727,684,968	722,253,487	1,901,167,778
SEPCO	339,933,470	621,076,929	616,058,494	1,577,068,893
IESCO	908,739,536	1,542,086,337	1,679,947,542	4,130,773,415
LESCO	2,143,503,751	3,473,682,308	3,743,164,161	9,360,350,220
MEPCO	1,796,466,591	3,061,547,216	2,672,160,532	7,530,174,339
PESCO	1,110,596,526	1,787,508,225	1,918,175,746	4,816,280,497
TESCO	153,601,737	196,635,694	241,293,208	591,530,639
QESCO	483,015,249	738,181,409	747,450,592	1,968,647,250
Sub-Total (DISCOs)	9,669,239,657	15,908,167,873	16,197,386,662	41,774,794,192
K Electric (650 MW)	610,467,068	892,945,140	972,119,928	2,475,532,136
Sub-Total (K-Electric)	610,467,068	892,945,140	972,119,928	2,475,532,136
Total (DISCOs+K-Electric)	10,279,706,725	16,801,113,013	17,169,506,590	44,250,326,328

DISCO wise allocation of Wind & Solar component of EPP
 For the FY 2021-22

DISCO Name	Apr-22	May-22	Jun-22	Total
FESCO	1,342,688,077	2,190,800,391	2,185,821,571	5,719,310,039
GEPSCO	939,465,397	1,568,964,396	1,671,061,329	4,179,491,122
HESCO	451,229,323	727,684,968	722,253,487	1,901,167,778
SEPCO	339,933,470	621,076,929	616,058,494	1,577,068,893
IESCO	908,739,536	1,542,086,337	1,679,947,542	4,130,773,415
LESCO	2,143,503,751	3,473,682,308	3,743,164,161	9,360,350,220
MEPCO	1,796,466,591	3,061,547,216	2,672,160,532	7,530,174,339
PESCO	1,110,596,526	1,787,508,225	1,918,175,746	4,816,280,497
TESCO	153,601,737	196,635,694	241,293,208	591,530,639
QESCO	483,015,249	738,181,409	747,450,592	1,968,647,250
Sub-Total (DISCOs)	9,669,239,657	15,908,167,873	16,197,386,662	41,774,794,192
K Electric (650 MW)	610,467,068	892,945,140	972,119,928	2,475,532,136
Sub-Total (K-Electric)	610,467,068	892,945,140	972,119,928	2,475,532,136
Total (DISCOs+K-Electric)	10,279,706,725	16,801,113,013	17,169,506,590	44,250,326,328



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

No 5865 /FESCO/ CFO

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

Dated 20/02/2023

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

**Subject: ADDENDUM TO 2nd QUARTERLY POWER PURCHASE PRICE
ADJUSTMENT FOR THE FINANCIAL YEAR 2022-23**

Ref: - FESCO letter No. 5624 dated 17-01-2023.

With reference to above, FESCO filed 2nd Quarterly PPP Adjustment (Oct to Dec 22) of Rs. 4,479/- Million on the basis of available information.

Now, Regulator notified the FCA's for the month of December, 2022 vide S.R.O 183(I)/2023 dated 16-02-2023. Accordingly FESCO revised its 2nd Quarterly PPP Adjustment for FY 2022-23 as per prevalent guidelines, which amounts to Rs. 4,612/- Million. The revised 2nd Quarterly PPP Adjustment is attached.

The Authority is requested to consider said adjustment amounting to Rs. 4,612/- Million for the 2nd Quarter of FY 2022-23.

DA/As above.

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
2nd QUARTERLY PPP ADJUSTMENT FOR FY 2022-23

Description		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,366	987	945	3,298
	T&D losses	8.84%	8.84%	8.84%	
	Units Lost	121	87	84	292
Incremental Units	Purchases	76	64	75	216
Incremental Units	Sales	70	59	69	197
Net Purchases		1,290	923	870	3,082
Gross units to be sold at allowed T&D		1,245	900	861	3,006
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.0027	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(2.3166)	
FCA still to be passed on		(39)	17	(194)	(216)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	303	148	177	627
	Actual Invoiced cost by CPPA-G	339	193	355	886
Under / (Over) Recovery		36	46	178	259
Capacity	Reference (Annex IV notified Tariff)	9.9726	15.0989	14.1778	
	Actual Calculated	8.7883	17.2358	15.0424	
	Amount Recovered Net Purchases	12,860	13,931	12,330	39,122
	Actual Invoiced cost by CPPA-G	11,333	15,903	13,082	40,318
Under / (Over) Recovery		(1,527)	1,972	752	1,196
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9691	1.3216	1.2414	
	Actual Calculated	1.0593	5.3053	1.6316	
	Amount Recovered Net Purchases	1,250	1,219	1,080	3,549
	Actual Invoiced cost by CPPA-G	1,366	4,895	1,419	7,680
Under / (Over) Recovery		116	3,676	339	4,131
Total Under / (Over) recovered		(1,414)	5,709	1,076	5,371
Recovery of Fixed cost Incremental Units		(202)	(369)	(188)	(759)
NET QUARTERLY ADJUSTMENT		(1,616)	5,340	888	4,612

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

AF



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj. / 5664-68

Date: 17 FEB 2023

The Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - ADDENDUM - REQUEST FOR 2nd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2022-23) IN RESPECT OF MEPCO FOR THE PERIOD OCTOBER 2022 TO DECEMBER 2022 (LICENSE # 06/DL/2002)

Ref: - i. MEPCO's Multi Year Tariff Determination for F.Y 2020-21 to F.Y 2024-25 notified vide SRO No.1171(I)/2022 dated 25-07-2022.
ii. This office letter No. FDM/BS/Qtr.Adj/2868-72 dated: 24.01.2023

In continuation of this office letter referred above, MEPCO hereby submits its Revised Quarterly Adjustment claim of Rs. 2,393 Million for 2nd Quarter of F.Y 2022-23 pursuant to determination of FPA for the month of Dec-2022 & after incorporating the impact of non-recovery of capacity and use of system charges from incremental units sold during the Quarter, due to infield Industrial Support Package (ISP) for the period Oct 2022 to Dec 2022 on account of Power Purchase Price as per revised calculations in line with CPPA-G working (Annex- A).

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.2,393 Million for 2nd Quarter of F.Y 2022-23 enabling MEPCO to run its affairs smoothly.

Encl./ As above

Mian Ansar Mehmood
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

MULTAN ELECTRIC POWER COMPANY LTD.
Revised-Power Purchase Cost Periodic Adjustment
2nd Quarter FY 2022-23 (Oct-Dec 2022)

Rs. In Million

MEPCO		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,685	1,137	1,030	3,853
	T&D losses	12.34%	12.34%	12.34%	
	Units Lost	208	140	127	475
Incremental Units	Purchases	40	38	37	115
Incremental Units	Sales	35	33	32	101
Net Purchases		1,645	1,099	994	3,738
Gross units to be sold at allowed T&D		1,477	997	903	3,377
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.0027	
	FCA (NEPRA Monthly FCA Decision)	-0.3213	0.1892	-2.3166	
FCA still to be passed on		(66.82)	26.55	(294.57)	(335)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	387	176	202	764
	Actual Invoiced cost by CPPA-G	418	223	387	1,027
Under / (Over) Recovery		31	47	185	263
Capacity	Reference (Annex IV notified Tariff)	9.9110	15.3605	14.2972	
	Actual Calculated	7.8268	15.4067	15.6105	
	Amount Recovered Net Purchases	16,304	16,883	14,209	47,396
	Actual Invoiced cost by CPPA-G	12,876	16,934	15,514	45,324
Under / (Over) Recovery		(3,429)	51	1,305	(2,073)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9631	1.3445	1.2518	
	Actual Calculated	0.9380	5.4335	1.7018	
	Amount Recovered Net Purchases	1,584	1,478	1,244	4,306
	Actual Invoiced cost by CPPA-G	1,543	5,972	1,691	9,207
Under / (Over) Recovery		(41)	4,494	447	4,900
Total Under / (Over) recovered		(3,505)	4,618	1,643	2,756
Recovery of Fixed cost Incremental Units		(88)	(200)	(75)	(363)
NET QUARTERLY ADJUSTMENT		(3,593)	4,418	1,568	2,393



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/829-32

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 17/02/2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

Subject: **REVISED 2ND QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23 (OCTOBER-22 TO DECEMBER-22 SEPCO (LIECENSE # 21/DL/2011).**

Ref nce

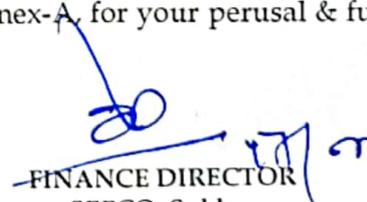
- iii) Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.
- iv) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

In continuation to this office letter No. FD/SEPCO/Budget/CP&C/282-85 dated 18-01-2023, the revised 2nd quarterly adjustment (October-22 to December-22) is resubmitted due to notification of Fuel Charges Adjustment for the M/o December-2022 and CPPA-G has revised the capacity component in Part-II of invoice for the M/o December-2022, on account of following:

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.


FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak-Secretariat, Islamabad.

Annex-A

Sukkur Electric Power Company

Revised 2nd Quarterly Adjustment FY 2022-23(Oct-22 to Dec-22)

DISCO		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	MkWh	344	222	192	757
	T&D losses	%	17.05%	17.05%	17.05%	17.05%
	Units Lost	MkWh	59	38	33	129
Gross units to be sold at allowed T&D		MkWh	285	184	159	628
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	8.1887
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	7.0027	7.3724
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.3213	0.1892	-2.3166	(0.82)
FCA still to be passed on		Rs. In M	(19)	7	(76)	(87)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	0.1994
	Actual	Rs./kWh	0.2479	0.1957	0.3753	0.2730
	Amount Recovered Net Purchases	Rs. In M	81	35	39	155
	Actual Invoiced cost by CPPA-G	Rs. In M	85	43	72	201
Under / (Over) Recovery		Rs. In M	4	8	33	45
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.4771	22.1476	16.6120	16.4122
	Actual Calculated	Rs./kWh	8.1552	13.1807	10.1627	10.4995
	Amount Recovered Net Purchases	Rs. In M	3,600	4,915	3,185	11,700
	Actual Invoiced cost by CPPA-G	Rs. In M	2,802	2,925	1,948	7,676
Under / (Over) Recovery		Rs. In M	(798)	(1,990)	(1,236)	(4,024)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.0810	1.9386	1.4545	1.4914
	Actual Calculated	Rs./kWh	0.9822	5.1962	1.0790	2.4191
	Amount Recovered Net Purchases	Rs. In M	371	430	279	1,081
	Actual Invoiced cost by CPPA-G	Rs. In M	337	1,153	207	1,698
Under / (Over) Recovery		Rs. In M	(34)	723	(72)	617
Total Under / (Over) recovered		Rs. In M	(846)	(1,252)	(1,351)	(3,449)



Peshawar Electric Supply Company (PESCO) FY 2022-23		2nd Qtr Filed			
		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,118	1,000	1,154	3,271
	T&D losses	20.16%	20.16%	20.16%	
	Units Lost	225	202	233	659
Incremental Units	Purchases	52	53	45	150
Incremental Units	Sales	41	42	36	120
Net Purchases		1,066	946	1,109	3,121
Gross units to be sold at allowed T&D		892	798	921	2,612
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(2.1995)	
FCA still to be passed on		(72)	38	(512)	(546)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	250	151	225.34	627
	Actual Invoiced cost by CPPA-G	277	196	433	906
Under / (Over) Recovery		27	44	208	279
Capacity	Reference (Annex IV notified Tariff)	9.8235	12.8042	12.6946	
	Actual Calculated	7.2080	12.1614	10.4827	
	Amount Recovered Net Purchases	10,470	12,119	14,078	36,667
	Actual Invoiced cost by CPPA-G	8,056	12,157	12,095	32,308
Under / (Over) Recovery		(2,414)	38	(1,983)	(4,359)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9546	1.1208	1.1115	
	Actual Calculated	0.8598	4.0947	1.1158	
	Amount Recovered Net Purchases	1,017	1,061	1,233	3,311
	Actual Invoiced cost by CPPA-G	961	4,093	1,287	6,342
Under / (Over) Recovery		(56)	3,032	55	3,031
Total Under / (Over) recovered		(2,516)	3,153	(2,232)	(1,595)
Recovery of Fixed cost Incremental Units		(61)	(227)	(46)	(334)
QUARTERLY ADJUSTMENT		(2,577)	2,926	(2,278)	(1,929)
NET QUARTERLY ADJUSTMENT					(1,929)

2nd Qtr Actual			
Oct-22	Nov-22	Dec-22	TOTAL
1,118	1,000	1,154	3,271
20.16%	20.16%	20.16%	
225	202	233	659
52	53	45	150
41	42	36	120
1,066	946	1,109	3,121
892	798	921	2,612
9.1705	6.0762	9.3193	
8.8492	6.2654	7.0027	
(0.3213)	0.1892	(2.3166)	
(72)	38	(539)	(573)
0.2350	0.1599	0.2032	
0.2479	0.1957	0.3753	
250	151	225.34	627
277	196	433	906
27	44	208	279
9.8235	12.8042	12.6946	
7.2080	12.1614	10.4827	
10,470	12,119	14,078	36,667
8,056	12,157	12,095	32,308
(2,414)	38	(1,983)	(4,359)
0.9546	1.1208	1.1115	
0.8598	4.0947	1.1158	
1,017	1,061	1,233	3,311
961	4,093	1,287	6,342
(56)	3,032	55	3,031
(2,516)	3,153	(2,259)	(1,623)
(61)	(227)	(46)	(334)
(2,577)	2,926	(2,305)	(1,957)
			(1,957)

Including
Wind &
Solar

Including
Wind &
Solar

GUJRANWALA ELECTRIC POWER COMPANY LIMITED
 QUARTERLY ADJUSTMENT FOR 2ND QUARTER FY 2022-23

		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased	Actual	MkWh	921	644	674	2,239
	T&D losses	%	9.10%	9.10%	9.10%	
	Units Lost	MkWh	84	59	61	204
Incremental Units	Purchases	MkWh	51	53	57	160
Incremental Units	Sales	MkWh	46	48	52	146
Net Purchases		MkWh	870	591	617	2,079
Gross units to be sold at allowed T&D		MkWh	837	585	613	2,035
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	7.0027	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	(0.3213)	0.1892	(2.3166)	
FCA still to be passed on		Rs. In Million	(27)	11	(142)	(158)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	
	Actual	Rs./kWh	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	Rs. In Million	205	95	125	424
	Actual Invoiced cost by CPPA-G	Rs. In Million	228	126	253	607
Under / (Over) Recovery		Rs. In Million	24	31	128	183
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.1072	12.3524	12.2449	
	Actual Calculated	Rs./kWh	8.8393	15.6493	13.9667	
	Amount Recovered Net Purchases	Rs. In Million	8,797	7,306	7,555	23,657
	Actual Invoiced cost by CPPA-G	Rs. In Million	8,143	10,079	9,412	27,635
Under / (Over) Recovery		Rs. In Million	(654)	2,774	1,858	3,977
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9822	1.0812	1.0721	
	Actual Calculated	Rs./kWh	1.0706	5.3269	1.5162	
	Amount Recovered Net Purchases	Rs. In Million	855	639	661	2,156
	Actual Invoiced cost by CPPA-G	Rs. In Million	986	3,431	1,022	5,439
Under / (Over) Recovery		Rs. In Million	131	2,791	360	3,283
Total Under / (Over) recovered		Rs. In Million	(526)	5,608	2,204	7,285
Recovery of Fixed cost Incremental Units		Rs. In Million	(133)	(300)	(140)	(573)
NET QUARTERLY ADJUSTMENT		Rs. In Million	(659)	5,307	2,063	6,712

GEPSCO

Impact Quarterly Adjustment FY 2022-23

(Mln. Rs.)

Description	2nd Qtr
1- Capacity Charges	
<i>Reference as per XWDISCOs notified tariff</i>	23,657
<i>Actual as per CPPA-G Invoice</i>	27,635
<i>Less / (Excess)</i>	3,977
2- Use of System Charges	
<i>Reference as per XWDISCOs notified tariff</i>	2,156
<i>Actual as per CPPA-G Invoice</i>	5,439
<i>Less / (Excess)</i>	3,283
3- Variable O&M Component of Energy Price	
<i>Reference as per XWDISCOs notified tariff</i>	424
<i>Actual as per CPPA-G Invoice</i>	607
<i>Less / (Excess)</i>	183
4- Impact of T&D Losses on Monthly FPA	(158)
5. Any Additional / Incremental Cost	(573)
<i>Total Quarterly Adjustment Recoverable</i>	6,712



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

No. 5624 /FESCO/ CFO For information & r.a. please.

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

Dated 19-01-23
TARIFF (DEPARTMENT)

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

ADG (Tariff)
CC: Chairman
- Dir (MRE) - Id (Tariff)
- M/F

Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Addl. Dir (RE).....
Date: 19-01-23

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 2nd QUARTER OF THE FINANCIAL YEAR 2022-23**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 2nd Quarter PPP adjustment (Oct, 2022 – Dec, 2022) amounting to **Rs. 4,479 Million** for the Financial Year 2022-23 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of Dec, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.

We shall be thankful if the Authority allow FESCO the 2nd Quarter PPP Adjustment of the Financial Year 2022-23. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record
No. 474
Dated 19-01-23

719
18.1.2023

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
2nd QUARTERLY PPP ADJUSTMENT FOR FY 2022-23

Description		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,366	987	945	3,298
	T&D losses	8.84%	8.84%	8.84%	
	Units Lost	121	87	84	292
Incremental Units	Purchases	76	64	75	216
Incremental Units	Sales	70	59	69	197
Net Purchases		1,290	923	870	3,082
Gross units to be sold at allowed T&D		1,245	900	861	3,006
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	6.2109	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(3.1084)	
FCA still to be passed on		(39)	17	(156)	(179)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.1957	
	Amount Recovered Net Purchases	303	148	177	627
	Actual Invoiced cost by CPPA-G	339	193	185	717
Under / (Over) Recovery		36	46	8	89
Capacity	Reference (Annex IV notified Tariff)	9.9726	15.0989	14.1778	
	Actual Calculated	8.7883	17.2358	15.0424	
	Amount Recovered Net Purchases	12,860	13,931	12,330	39,122
	Actual Invoiced cost by CPPA-G	11,333	15,903	13,082	40,318
Under / (Over) Recovery		(1,527)	1,972	752	1,196
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9691	1.3216	1.2414	
	Actual Calculated	1.0593	5.3053	1.6316	
	Amount Recovered Net Purchases	1,250	1,219	1,080	3,549
	Actual Invoiced cost by CPPA-G	1,366	4,895	1,419	7,680
Under / (Over) Recovery		116	3,676	339	4,131
Total Under / (Over) recovered		(1,414)	5,709	943	5,238
Recovery of Fixed cost Incremental Units		(202)	(369)	(188)	(759)
NET QUARTERLY ADJUSTMENT		(1,616)	5,340	755	4,479

Note:-

- 1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.
- 2- FPA for the month of Dec, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally



Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of October-2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,365,588,636
MDI (kw)	3,644,345

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	12,747,419,900
General Sales Tax (ETC-1)	Annx: A	2,167,061,383
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	104,407,136
Capacity Transfer Charges (CTC)	Annx: B	10,579,763,183
NTDC's Use of System Charges	Annx: C	641,987,815
GST on NTDC's Use of System Charges	Annx: C	109,137,929
PMLTC Transmission Service Charges	Annx: D	718,444,739
Market Operations Fee	Annx: E	6,231,830
Sales Tax (MOF)	Annx: E	934,774

Total Transfer Charges

27,075,388,691

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement Period	October-2022
Advice No	ES/FES-Oct-22
Advice Date	31/10/2022
Issue Date	15/11/2022
Due Date	Immediate

Description	
Energy (kWh)	1,365,588,636
Kvarh	
MDI (kw)	3,644,345

Energy Transfer Charges	i	GST @ 17%	9.334744	12,747,419,900
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Total Transfer Charge	12,747,419,900
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GST	2,167,061,383
-----	---------------

Payable within Due Date	14,914,481,284
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Addl: Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	October-2022
Advice No	ES/FES-Oct-22
Advice Date	31/10/2022
Issue Date	15/11/2022
Due Date	Immediate

Description	
Energy (kWh)	1,365,588,636
MDI (kw)	3,644,345

Capacity Transfer Charges	2,903.063015	10,579,763,183
Energy Transfer Charges	0.076456	104,407,136
Total Transfer Charges		10,684,170,320

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 753,425,757. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl: Manager Finance (Billing & Recovery)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	October-2022
Invoice No	MOF/FESCO-Oct-22
Invoice date	31/10/2022
Issue date	15/11/2022
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER, 2022**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

<i>Rupees</i>				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,644,345	1.710	6,231,830	934,774	7,166,604


Addl: Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) OCTOBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.3.3)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2715-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	October-22
Invoice No.	UoSC/2022-10/01
Issue Date	11-11-2022
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UoSC inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,365,588,636	3,644,345	176.16	641,987,815	109,137,929	751,125,744
2	GEPCO	2972920-3	921,249,824	2,629,966	176.16	463,294,811	78,760,118	542,054,929
3	HESCO	3016682-9	439,932,996	1,612,303	176.16	284,023,296	48,283,960	332,307,256
4	IESCO	2748840-3	901,205,954	2,040,886	176.16	359,522,478	61,118,821	420,641,299
5	LESCO	3041094-7	2,154,029,287	5,569,171	176.16	981,065,163	166,781,078	1,147,846,241
6	MEPCO	3011207-9	1,685,226,467	4,114,938	176.16	724,887,478	123,230,871	848,118,349
7	PESCO	2228080-4	1,117,708,422	2,562,748	176.16	451,453,688	76,747,127	528,200,815
8	QESCO	3044052-1	504,537,184	1,201,333	176.16	211,626,821	35,976,560	247,603,381
9	SEPCO	3801689-3	343,614,309	899,970	176.16	158,538,715	26,951,582	185,490,297
10	TESCO	3557321-0	159,046,264	640,901	176.16	112,901,120	19,193,190	132,094,310
Total			9,592,139,343	24,916,561	-	4,389,301,385	746,181,236	5,135,482,621

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	176.160	4,389,301,385
Variable (Rs./kWh)	0.18 x 1	-
Sales Tax @ 17 %	17%	746,181,236
Total Amount inclusive of Sales Tax		5,135,482,621

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G OCTOBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	October-22
Invoice No.	PMLTC-TSC/2022-10/01
Issue Date	11-11-2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,168,716,800
GST	As per GOP Decision		-
Total			5,168,716,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,365,588,636	3,644,345	13.900%	718,444,739
2	GEPCO	921,249,824	2,629,966	10.031%	513,470,462
3	HESCO	439,932,996	1,612,303	6.149%	317,848,779
4	IESCO	901,285,954	2,840,886	7.784%	402,339,463
5	LESCO	2,154,029,287	5,569,171	21.241%	1,097,904,181
6	MEPCO	1,685,226,467	4,114,938	15.695%	811,217,258
7	PESCO	1,117,708,422	2,562,748	9.775%	505,219,132
8	QESCO	504,537,184	1,201,333	4.582%	236,830,315
9	SEPCO	343,614,309	899,970	3.433%	177,419,732
10	TESCO	159,046,264	640,901	2.444%	126,346,971
11	K-Electric	772,461,000	1,302,000	4.966%	256,675,768
	Total	10,364,600,343	26,218,561	100%	5,168,716,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/20555-75

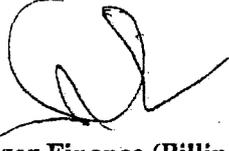
Dated: 14/12/2022

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER 2022.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of November 2022 for further necessary action please.

D.A. (As Above)


Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of November-2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	987,398,684
MDI (kw)	3,311,741

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	8,077,893,961
General Sales Tax (ETC-1)	Annx: A	1,373,241,973
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(531,504,295)
Capacity Transfer Charges (CTC)	Annx: B	15,247,975,355
NTDC's Use of System Charges	Annx: C	4,145,906,152
GST on NTDC's Use of System Charges	Annx: C	282,629,641
PMLTC Transmission Service Charges	Annx: D	742,548,938
Market Operations Fee	Annx: E	5,663,077
Sales Tax (MOF)	Annx: E	849,462

Total Transfer Charges

29,345,204,263

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement Period	November-2022
Advice No	ES/FES-Nov-22
Advice Date	30/11/2022
Issue Date	14/12/2022
Due Date	Immediate

Description	
Energy (kWh)	987,398,684
Kvarh	
MDI (kw)	3,311,741

Energy Transfer Charges	i	GST @ 17%	8.180985	8,077,893,961
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Total Transfer Charge	8,077,893,961
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GST	1,373,241,973
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Payable within Due Date	9,451,135,934
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Addl:Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement period	November-2022
Advice No	ES/FES-Nov-22
Advice Date	30/11/2022
Issue Date	14/12/2022
Due Date	Immediate

Description	
Energy (kWh)	987,398,684
MDI (kw)	3,311,741

Capacity Transfer Charges	4,604.217345	15,247,975,355
Energy Transfer Charges	(0.538287)	(531,504,295)
Total Transfer Charges		14,716,471,060

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 634,821,728. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Billing Month	November-2022
Invoice No	MOF/FESCO-Nov-22
Invoice date	30/11/2022
Issue date	14/12/2022
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees.		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
3,311,741	1.710	5,663,077	849,462	6,512,539

Add: Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)
INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)
NOVEMBER 2022

(Pursuant to NEPRA Commercial Code SRD 342(I) 2015, Section 3.3.3)

NTDCL NTN No. : 2952213-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	November-22
Invoice No.	UoSC/2022-11/01
Issue Date	13/12/2022
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UoSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	987,398,684	3,311,741	235.30	779,252,657	132,472,952	911,725,609
2	GEPCO	2972920-3	644,066,288	2,096,350	235.30	493,271,155	83,856,096	577,127,251
3	HEESCO	3016682-9	321,644,704	1,178,814	235.30	277,374,934	47,153,739	324,528,673
4	HEESCO	2748840-3	715,677,709	1,785,490	235.30	420,125,797	71,421,385	491,547,182
5	LESCO	3041094-7	1,638,749,728	4,118,739	235.30	969,139,287	164,753,679	1,133,892,966
6	MEPCO	3011207-9	1,137,056,541	3,514,182	235.30	826,887,025	140,570,794	967,457,819
7	PESCO	2228080-4	999,618,535	2,496,375	235.30	587,397,038	99,857,496	687,254,534
8	QESCO	3044052-1	490,915,522	1,263,080	235.30	297,202,724	50,524,463	347,727,187
9	SEPCO	3801689-3	221,919,891	603,352	235.30	141,968,726	24,134,683	166,103,409
10	TESCO	3557321-0	161,676,306	628,542	235.30	147,895,933	25,142,309	173,038,242
Total			7,318,723,908	20,996,665	-	4,940,515,276	839,887,596	5,780,402,872

Calculation of Sales Tax on NTDC Use of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,940,515,276
Variable (Rs./kWh)	0.22 x 1	-
Sales Tax @ 17%	17%	839,887,596
Total Amount Inclusive of Sales Tax		5,780,402,872

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

INVOICE FOR DISCO-WISE DIFFERENTIAL USE OF SYSTEM CHARGES THROUGH CPPA-G FOR THE PERIOD JUL-21 TO OCT-21

(Part-III-A-FESCO)

(Pursuant to NEPRA Commercial Code SRO 57(1) 2015, Section 2.8.5)

NTDCL NTN No. 1 2952212-9
NTDC GST No. 83-88-3716-865-73

WAPDA DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shahen Plaza, Plot # 73, West Fard-e-Haq Road,
18th Area, Islamabad.
GST No. 132-77-8761-137-49

Billing Month	November-21
Invoice No.	UoRC/2022-11/Differential/Part-III-A-FESCO
Issue Date	13-11-2022
Due Date	28-12-2021

Sr. No.	DISCO	Billing Month	NTN/STRN Number	MDI (kW)	OM Tariff (Rs./h/W/Month)	Revised Tariff (Rs./h/W/Month)	UoSC Charged Exclusive of GST (Rs.)	GST Charged @ 17% (Rs.)	UoSC Charged Inclusive of GST (Rs.)	UoSC Chargeable Exclusive of Sales Tax (Rs.)	GST Chargeable @ 17% (Rs.)	UoSC Chargeable Inclusive of Sales Tax (Rs.)	Differential Amount of UoSC Chargeable (Rs.)	Differential Amount of GST Chargeable (Rs.)	Total Amount Chargeable (Rs.)
1	FESCO	Jul-21	3048930-0	3,994,311	176.16	235.30	703,637,826	-	703,637,826	939,861,378	-	939,861,378	236,223,552	-	236,223,552
2	FESCO	Aug-21	3048930-0	3,858,871	176.16	235.30	679,637,787	-	679,637,787	907,804,106	-	907,804,106	228,166,319	-	228,166,319
3	FESCO	Sep-21	3048930-0	3,683,396	176.16	235.30	648,867,839	-	648,867,839	864,783,879	-	864,783,879	217,836,040	-	217,836,040
4	FESCO	Oct-21	3048930-0	3,709,389	176.16	235.30	653,449,966	-	653,449,966	872,819,232	-	872,819,232	219,373,266	-	219,373,266
5	FESCO	Nov-21	3048930-0	3,812,658	176.16	235.30	630,674,601	-	630,674,601	788,831,367	-	788,831,367	178,156,766	-	178,156,766
6	FESCO	Dec-21	3048930-0	3,245,154	176.16	235.30	571,666,329	-	571,666,329	763,584,736	-	763,584,736	191,918,407	-	191,918,407
7	FESCO	Jan-22	3048930-0	2,849,594	176.16	235.30	581,984,479	-	581,984,479	678,589,668	-	678,589,668	168,524,989	-	168,524,989
8	FESCO	Feb-22	3048930-0	2,935,812	176.16	235.30	617,172,642	-	617,172,642	698,796,564	-	698,796,564	173,623,922	-	173,623,922
9	FESCO	Mar-22	3048930-0	3,190,428	176.16	235.30	562,825,796	-	562,825,796	758,707,708	-	758,707,708	188,881,912	-	188,881,912
10	FESCO	Apr-22	3048930-0	3,833,143	176.16	235.30	675,246,471	-	675,246,471	901,938,548	-	901,938,548	226,692,077	-	226,692,077
11	FESCO	May-22	3048930-0	3,998,784	176.16	235.30	685,488,589	-	685,488,589	915,581,475	-	915,581,475	230,100,866	-	230,100,866
12	FESCO	Jun-22	3048930-0	3,788,986	176.16	235.30	667,467,774	-	667,467,774	891,548,406	-	891,548,406	224,086,632	-	224,086,632
13	FESCO	Jul-22	3048930-0	3,989,280	176.16	235.30	702,751,563	119,467,766	822,219,331	938,677,584	159,375,189	1,098,052,773	235,928,019	40,187,423	276,115,442
14	FESCO	Aug-22	3048930-0	3,831,824	176.16	235.30	675,814,716	114,752,400	789,766,516	901,628,187	153,276,792	1,054,904,979	226,614,071	39,574,392	266,188,463
15	FESCO	Sep-22	3048930-0	3,469,868	176.16	235.30	611,251,947	103,912,331	715,164,778	816,499,340	138,798,190	955,258,130	205,287,993	34,885,359	240,173,352
16	FESCO	Oct-22	3048930-0	3,644,345	176.16	235.30	641,987,815	109,137,929	751,125,744	857,514,379	145,777,444	1,003,291,823	215,526,644	36,639,515	252,166,159
Total				56,926,843	176.16	235.30	10,028,232,662	447,278,926	10,475,503,588	13,394,886,157	597,427,615	13,992,313,772	3,366,653,495	180,156,689	3,516,810,184

Calculation of Differential Amounts Chargeable (As per NEPRA Notification S.R.O. No. 1949(1)/2022 dated 28-10-2022)			
Fixed Use of System Charges (Rs./h/W/month)	Amount Charged	Amount Chargeable	Differential Amount Chargeable
	10,028,232,662	13,394,886,157	3,366,653,495
General Sales Tax @ 17%	447,270,926	597,427,615	150,156,689
Total	10,475,503,588	13,992,313,772	3,516,810,184

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

By: GM Finance B&R



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-IV-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G NOVEMBER 2022

(Pursuant to NEPA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	November-22
Invoice No.	PMLTC-TSC/2022-11/01
Issue Date	13-12-2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	5,001,984,000
GST		As per GOP Decision	-
Total			5,001,984,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	987,398,684	3,311,741	14.845%	742,548,938
2	GEPCO	644,066,288	2,096,350	9.397%	470,037,501
3	HESCO	321,644,704	1,178,814	5.284%	264,310,247
4	IESCO	715,677,709	1,785,490	8.004%	400,337,376
5	LESCO	1,638,749,728	4,118,739	18.463%	923,491,683
6	MEPCO	1,137,056,541	3,514,182	15.753%	787,939,670
7	PESCO	999,618,535	2,496,375	11.190%	559,729,944
8	QESCO	490,915,522	1,263,080	5.662%	283,204,125
9	SEPCO	221,919,891	603,352	2.705%	135,281,831
10	TESCO	161,676,306	628,542	2.817%	140,929,860
11	K-Electric	738,700,000	1,312,000	5.881%	294,172,825
	Total	8,057,423,908	22,308,665	100%	5,001,984,000

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 515-95

Dated: 13/01/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER 2022.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of December 2022 for further necessary action please.

D.A. (As Above)

Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of December-2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	946,757,537
MDI (kw)	3,084,139

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	6,963,207,659
General Sales Tax (ETC-1)	Annx: A	1,183,745,302
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(183,150,005)
Capacity Transfer Charges (CTC)	Annx: B	12,349,845,640
NTDC's Use of System Charges	Annx: C	725,697,907
GST on NTDC's Use of System Charges	Annx: C	123,368,644
PMLTC Transmission Service Charges	Annx: D	688,266,151
Market Operations Fee	Annx: E	5,273,878
Sales Tax (MOF)	Annx: E	791,082

Total Transfer Charges

21,857,046,257

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	December-2022
Advice No	ES/FES-Dec-22
Advice Date	31/12/2022
Issue Date	13/01/2023
Due Date	Immediate

Description	
Energy (kWh)	946,757,537
Kvarh	
MDI (kw)	3,084,139

Energy Transfer Charges	i	GST @ 17%	7.354795	6,963,207,659
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Total Transfer Charge	6,963,207,659
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GST	1,183,745,302
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Payable within Due Date	8,146,952,961
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Addl. Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	December-2022
Advice No	ES/FES-Dec-22
Advice Date	31/12/2022
Issue Date	13/01/2023
Due Date	Immediate

Description	
Energy (kWh)	946,757,537
MDI (kw)	3,084,139

Capacity Transfer Charges	4,004,309,028	12,349,845,640
Energy Transfer Charges	(0,193,450)	(183,150,005)
Total Transfer Charges		12,166,695,635

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 714,574,825. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Add: Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) DECEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.3)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 42-77-8761-137-50

Billing Month	December-22
Invoice No.	UnSC/2022-12/01
Issue Date	11-01-2023
Due Date	Immediate

Sl. No.	DISCO	NTN/STR N Number	Energy (kWh)	MIDI (kW)	Rate (Rs./kW/month)	UnSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UnSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	946,757,537	3,084,139	235.30	725,697,907	123,368,644	849,066,551
2	GEPSCO	2972920-3	673,911,057	2,220,361	235.30	522,450,943	88,816,660	611,267,603
3	HESCO	3016682-9	271,952,935	1,223,554	235.30	287,902,256	48,943,384	336,845,640
4	HESCO	2748840-3	791,565,596	1,685,905	235.30	396,693,447	67,437,886	464,131,333
5	LESCO	3011094-7	1,602,797,219	4,771,024	235.30	1,122,621,947	190,845,731	1,313,467,678
6	MEPCO	3011207-9	1,030,423,544	3,675,230	235.30	864,781,619	147,012,875	1,011,794,494
7	PESCO	2228080-4	1,153,827,240	2,797,638	235.30	658,284,221	111,908,318	770,192,539
8	QESCO	3014052-1	529,821,804	1,323,739	235.30	311,475,787	52,950,884	364,426,671
9	SEPCO	3801689-3	191,723,036	449,543	235.30	105,777,468	17,982,170	123,759,638
10	TESCO	3557321-0	171,477,245	676,925	235.30	159,068,683	27,041,676	186,110,359
Total			7,364,257,213	21,907,158	-	5,154,754,278	876,308,228	6,031,062,506

Calculation of Sales Tax on NTDC Use of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (RS/kW/month)	235.30	5,154,754,278
Variable (RS/kWh)	0.22 x 1	-
Sales Tax @ 17 %	17%	876,308,228
Total Amount Inclusive of Sales Tax		6,031,062,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account:	Finance Director NTDC, Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore


 Dy. GM Finance B&R
 NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G DECEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	December-22
Invoice No.	PMLTC-TSC/2022-12/01
Issue Date	11-01-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,168,716,800
GST	As per GOP Decision		
Total			5,168,716,800

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MIDI (KW)	% Allocation based on MIDI	PMLTC-TSC (Rs.)
1	PESCO	946,757,537	3,084,139	13.316%	688,266,151
2	GEPCO	673,911,057	2,220,361	9.587%	495,502,738
3	HESCO	271,952,935	1,223,554	5.283%	273,052,155
4	HESCO	791,565,596	1,685,905	7.279%	376,231,858
5	LESCO	1,602,797,219	4,771,024	20.599%	1,064,716,707
6	MEPCO	1,030,423,544	3,675,230	15.868%	820,175,876
7	PESCO	1,153,827,240	2,797,638	12.079%	624,329,687
8	QESCO	529,821,804	1,323,739	5.715%	295,409,755
9	SEPCO	191,723,036	449,543	1.941%	100,321,429
10	TESCO	171,477,245	676,025	2.919%	150,863,863
11	KE Electric	722,636,000	1,254,000	5.414%	279,846,581
	Total	8,086,893,213	23,161,158	100%	5,168,716,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TFE-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to NWDISCOs and KE based on their actual MIDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	December-2022
Invoice No	MOF/FESCO-Dec-22
Invoice date	31/12/2022
Issue date	13/01/2023
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER, 2022**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,084,139	1.710	5,273,878	791,082	6,064,959

Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

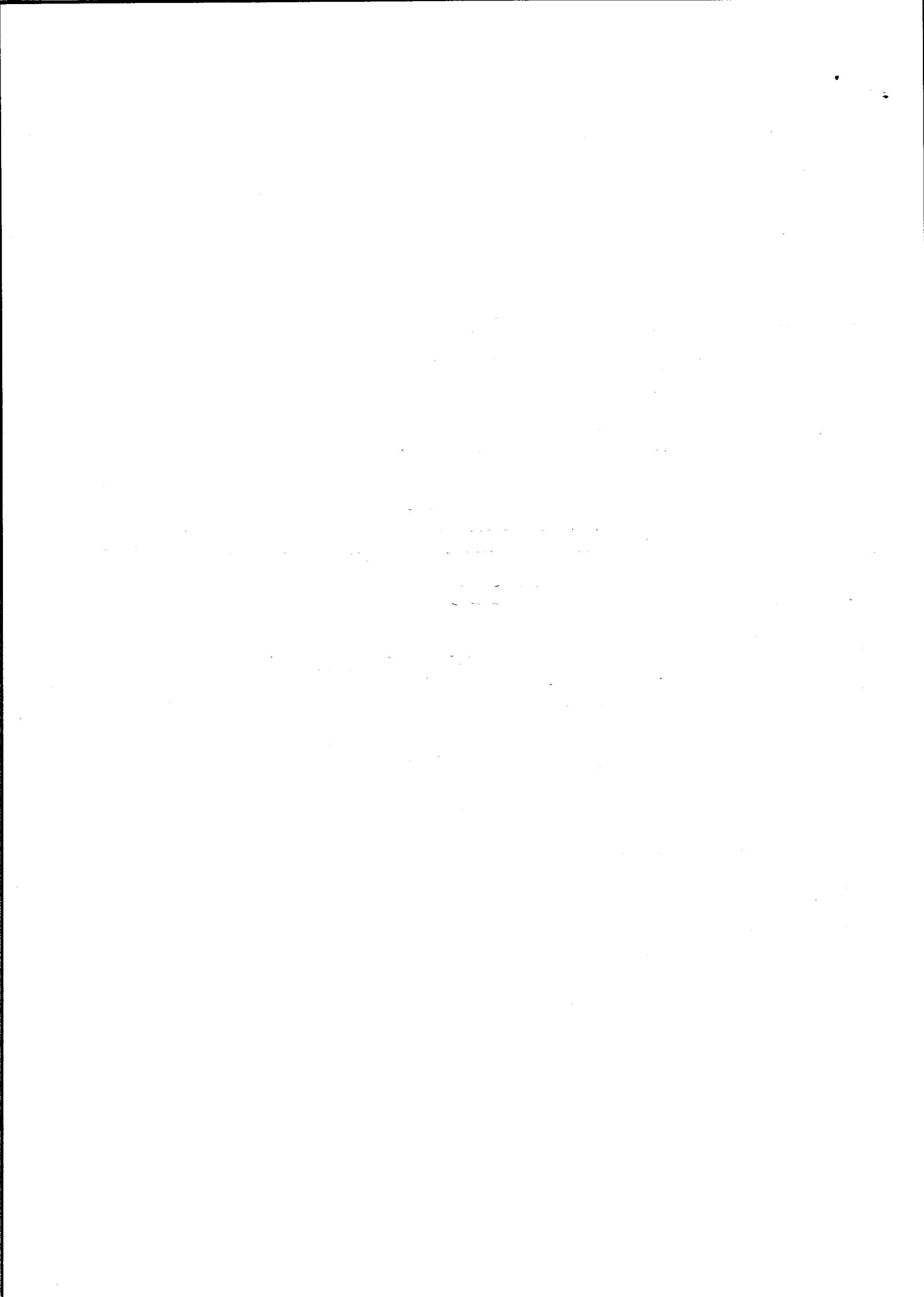
Settlement period	December-2022
Advice No	ES/FES-Dec-22
Advice Date	31/12/2022
Issue Date	13/01/2023
Due Date	Immediate

Description	
Energy (kWh)	946,757,537
MDI (kw)	3,084,139

Capacity Transfer Charges	4,004.309028	12,349,845,640
Energy Transfer Charges	(0.193450)	(183,150,005)
Total Transfer Charges		12,166,695,635

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 732,407,014. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Add: Manager Finance (Billing)





GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 347 /FD/GEPCO/CPC

Dated: 18-01-2023

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & n.a, please.

• ADG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- M/F - M (Tariff)

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Addl. Dir (RE).....
Date: 23-01-23

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 2nd QUARTER
(OCTOBER-22 to DECEMBER-22) OF FY 2022-23**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022. GEPCO is submitting this application for the 2nd Quarter of FY 2022-23 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record

By No. 526

Dated: 23-1-23

20.1.2023
807

The instant application is being submitted after incorporation of Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 2nd quarter of FY 2022-23 as per the notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,



**Chief Executive Officer,
GEPCO, Gujranwala.**

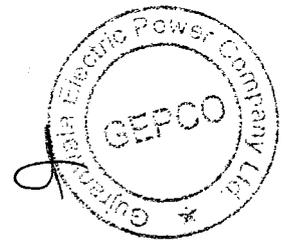
**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY
AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 2ND
QUARTER (OCTOBER-22 TO DECEMBER-22) OF
FINANCIAL YEAR 2022-23**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



JANUARY 18 , 2023



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 2nd Quarter of FY 2022-23 is based on the parameters / figures given in MYT Determination of FY 2020-21 to 2024-25 notified vide S.R.O. No. 1170(I)/2022 dated 25-07-2022 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 2nd Quarter of FY 2022-23 is required to be decided by the Authority on account of following:-

PPP 2nd Quarterly Adjustment of FY 2022-23

(October-22 to December-22)

(Mln. Rs.)

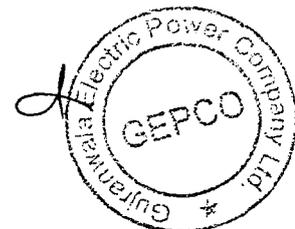
S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	3,977
	Use of System Charges(UoS) Adjustment	Rs. Mln	3,283
	Variable Charges (VC) Adjustment	Rs. Mln	62
	Impact of Losses	Rs. Mln	(183)
	Over Recovery of EPP	Rs. Mln	(573)
	Total Qtrly Adjustment	Rs. Mln	6,566

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 2nd Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to Rs.6,566 million, which may be passed on consumers during the FY 2022-23 on units to be sold.

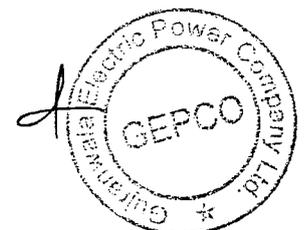
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
QUARTERLY ADJUSTMENT FOR 2ND QUARTER FY 2022-23

		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased	Actual	MkWh	921	644	674	2,239
	T&D losses	%	9.10%	9.10%	9.10%	
	Units Lost	MkWh	84	59	61	204
Incremental Units	Purchases	MkWh	51	53	57	160
Incremental Units	Sales	MkWh	46	48	52	146
Net Purchases		MkWh	870	591	617	2,079
Gross units to be sold at allowed T&D		MkWh	837	585	613	2,035
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	6.5881	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	(0.3213)	0.1892	(2.7312)	
FCA still to be passed on		Rs. In Million	(27)	11	(167)	(183)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	
	Actual	Rs./kWh	0.2479	0.1957	0.1957	
	Amount Recovered Net Purchases	Rs. In Million	205	95	125	424
	Actual Invoiced cost by CPPA-G	Rs. In Million	228	126	132	486
Under / (Over) Recovery		Rs. In Million	24	31	7	62
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.1072	12.3524	12.2449	
	Actual Calculated	Rs./kWh	8.8393	15.6493	13.9667	
	Amount Recovered Net Purchases	Rs. In Million	8,797	7,306	7,555	23,657
	Actual Invoiced cost by CPPA-G	Rs. In Million	8,143	10,079	9,412	27,635
Under / (Over) Recovery		Rs. In Million	(654)	2,774	1,858	3,977
UoS & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9822	1.0812	1.0721	
	Actual Calculated	Rs./kWh	1.0706	5.3269	1.5162	
	Amount Recovered Net Purchases	Rs. In Million	855	639	661	2,156
	Actual Invoiced cost by CPPA-G	Rs. In Million	986	3,431	1,022	5,439
Under / (Over) Recovery		Rs. In Million	131	2,791	360	3,283
Total Under / (Over) recovered		Rs. In Million	(526)	5,608	2,057	7,139
Recovery of Fixed cost Incremental Units		Rs. In Million	(133)	(300)	(140)	(573)
NET QUARTERLY ADJUSTMENT		Rs. In Million	(659)	5,307	1,917	6,566





HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: cfo@hesco.gov.pk

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/23535

Dated 31-01-2023

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 2ND QUARTER OF FY 2022-23

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1166(I)/2022 dated 25.07.2022, consequent upon the determination of the Authority in respect of HESCO dated June 02, 2022, HESCO is submitting this application for the 2nd Quarter Adjustments for FY 2022-23 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarter Adjustments for the FY 2022-23 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

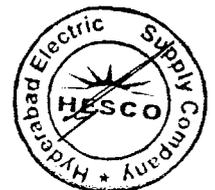
For information & n.a. please.

- ADG (Tariff)
- Copy to:
 - DG (M&E) CC: Chairman
 - M/F M (Tariff)

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
 Dir (T-III)..... Dir (T-IV).....
 Dir (T-V)..... Addl. Dir (RE).....
 Date 02-02-2023


 CHIEF FINANCIAL OFFICER
 HESCO, HYDERABAD



Tariff Division Record

By No. 839
Dated 7-2-23

1344
06/2/23

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 2ND QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1166(I)/2022 DATED 25.07.2022

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 02.06.2022

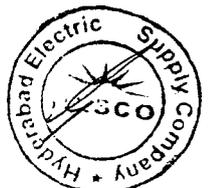
January 25, 2023

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

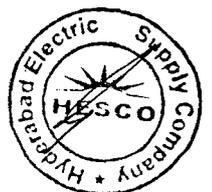
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for the FY 2020-21 to 2024-25 with bifurcation of businesses (Supply & Distribution of Power) under Multi Year Tariff regime (Case # NEPRA/TRF-575/HESCO-2022 & NEPRA/TRF-576/HESCO-2021) on 30th August 2021. A Public Hearing in the matter was held on 16.12.2021.

2.2 Thereafter, Authority determined tariff of HESCO on June 02, 2022 and notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 2nd Quarter Adjustment for FY 2022-23 in aggregate amounting to Rs. 1,738 million, which may be incorporated in the tariff applicable for the current financial year. This 2nd Quarter adjustments of PPP for the period of FY 2022-23 (October 2022 to December 2022), being a



Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

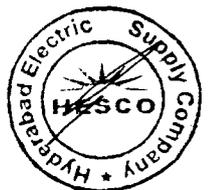
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 2nd Quarterly Adjustments for the FY 2022-23 in the light of tariff determinations by the Authority in respect of HESCO dated June 02, 2022 and the same was notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 in aggregate amounting to Rs. 1,738 million.

With best regards,

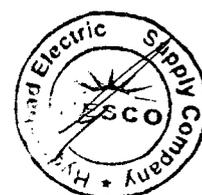

CHIEF FINANCIAL OFFICER
HESCO, HYDERABAD



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 2ND QUARTERLY ADJUSTMENT (OCT - DEC 2022-23)

[Rs. in Million]

Particular	Oct-22	Nov-22	Dec-22	2nd Qtr
1- Capacity Charges				
Reference as per XWDISCOs notified tariff	5,183	4,776	5,514	15,473
Actual as per CPPA-G Invoice	4,923	5,641	5,110	15,674
Less/(Excess)	(259)	865	(404)	201
2- Use of System Charges				
Reference as per XWDISCOs notified tariff	504	418	483	1,404
Actual as per CPPA-G Invoice	605	1,931	563	3,099
Less/(Excess)	101	1,513	80	1,694
3- Variable O&M Component of Energy Price				
Reference as per XWDISCOs notified tariff	99	49	52	200
Actual as per CPPA-G Invoice	109	63	102	274
Less/(Excess)	10	14	50	74
4- Impact of T&D Losses on Monthly FPA	(28)	12	(117)	(133)
5- Impact of discounted rate on Incremental Units	(23)	(60)	(16)	(99)
Quarterly Adjustment Recoverable / (Excess)	(199)	2,344	(407)	1,738





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 370
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad

No 848-49/IESCO/FDI/CPC

TARIFF (DEPARTMENT)

Dir (T-I).....
Dir (T-II).....
Dir (T-V).....

Dir (T-III).....
Dir (T-IV).....

Adnl. Dir (RE).....

Date: 25-01-23

Dated 20.01.2023

The Registrar, NEPRA
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

For information & n.a, please.

- ADG (Tariff)
- Copy to:
- DG/(M&E)
- M/F

CC: Chairman
- M (Tariff)

Handwritten signature and date: 23/01/23

REQUEST FOR 2nd QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2022-23 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 1168(I)/2022 dated 25-07-2022, quarterly adjustment for the period Oct-22 to Dec-22 (2nd Quarter 2022-23) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2022-23 (Oct-22 to Dec-22)	Rs. In Million	
Total recoverable adjustment for 2 nd Quarter	1,322	Detail (Annexure A)

Note:- Figures of Fuel Cost Component/Variable O&M of Dec-2022 are provisional as hearing is schedule on 30-01-2023 for decision for month of Dec-2022

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2022-23 (2nd Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

Handwritten signature

DEPUTY GENERAL MANAGER FINANCE/FD
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record
By No. 555
24-1-23

RECEIVED
23.1.2023

IESCO-Impact of Quarterly Adjustment for FY 2022-23
2nd Quarter (Oct-Dec) 2022

Particulars	Rs. In Million
	Quarter. 2
1-Capacity Charges	
<i>Reference as per XWDISCOs notified tariff</i>	23,470
<i>Actual as per CPPA-G Invoice</i>	22,466
<i>Less / (Excess)</i>	(1,005)
2-Use of System Charges	
<i>Reference as per XWDISCOs notified tariff</i>	2,127
<i>Actual as per CPPA-G Invoice</i>	4,561
<i>Less / (Excess)</i>	2,434
3-Variable O&M Component of Energy Price	
<i>Reference as per XWDISCOs notified tariff</i>	474
<i>Actual as per CPPA-G Invoice</i>	758
<i>Less / (Excess)</i>	284
4-Impact of T&D Losses on Monthly FPA	(148)
5-Any Additional/Incremental Cost	(243)
Quarterly Adjustment Recoverable / (Excess)	1,322

Annexure-A

IESCO		Oct-22	Nov-22	Dec-22 (Provisional)	TOTAL
Units Purchased (Gross)	Actual	901.206	715.678	791.566	2,408
	T&D losses	7.80%	7.80%	7.80%	
	Units Lost	70.2941	55.8229	61.7421	188
Incremental Units	Purchases	18.4508	20.4620	27.3778	66
Incremental Units	Sales	17.0116	18.8660	25.2423	61
Net Purchases		883	695	764	2,342
Gross units to be sold at allowed T&D		831	660	730	2,221
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(2.1995)	
FCA still to be passed on		(23)	21	(136)	(148)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.4985	
	Amount Recovered Net Purchases	207	111	155	474
	Actual invoiced cost by CPPA-G	223	140	395	758
Under / (Over) Recovery		16	29	239	284
Capacity	Reference (Annex IV notified Tariff)	8.4588	12.1383	9.8990	
	Actual Calculated	7.2750	12.5075	9.6159	
	Amount Recovered Net Purchases	7,467	8,439	7,565	23,470
	Actual Invoiced cost by CPPA-G	6,422	8,695	7,348	22,466
Under / (Over) Recovery		(1,045)	257	(216)	(1,005)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.8220	1.0625	0.8667	
	Actual Calculated	0.8670	4.3430	1.0152	
	Amount Recovered Net Purchases	726	739	662	2,127
	Actual Invoiced cost by CPPA-G	765	3,019	776	4,561
Under / (Over) Recovery		40	2,281	113	2,434
Total Under / (Over) recovered		(1,012)	2,577	1	1,566
Recovery of Fixed cost Incremental Units		(51)	(120)	(72)	(243)
NET QUARTERLY ADJUSTMENT		(1,063)	2,457	(71)	1,322

Note:-

- 1- Monthly FPA Decisions for Month of December 2022 are not received from NEPRA.



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
 OFFICE OF THE CHIEF EXECUTIVE OFFICER
 LESCO Head Office 22A Queens Road Lahore
 Phone # 99204801 Fax # 99204803
 E-MAIL : ceo@lesco.gov.pk

No. 1178 /CFO /LESCO/ Tariff

20/Jan/2023

The Registrar NEPRA,
 NEPRA Tower, Ataturk (East)
 G-5/1, Islamabad.

For information & n.a, please
 • ADG (Tariff)
 Copy to:
 • DG (M&E)
 • MF

CC: Chairman
 - M (Tariff)

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
 Dir (T-III)..... Dir (T-IV).....
 Dir (T-V)..... Addl. Dir (RE).....
 Date: 26-01-23

Subject: **APPLICATION FOR ADJUSTMENT OF 2nd QUARTER FOR FY 2022-23 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.1169 (I)/2022 effective dated 25-07-2022, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 2nd Quarter of FY 2022-23 (Oct-2022 to Dec-2022) is amounting to Rs. 6,347 million. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(ii) The adjustments against Capacity and Transmission charges.	2,067
(ii) The adjustments against Use of System Charges (inclusive MoF)	6,395
(iii) Impact of T&D losses on monthly FPA.	(313)
(iv) Adjustment of Variable O&M as per actual.	483
(v) Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(2,286)
Total	6,347

It is requested before Authority to kindly determine LESCO's 2nd Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

**CHIEF EXECUTIVE OFFICER
 LESCO.**

Tariff Division Record

By No. 567
 Date: 25-1-23

24.1.2023

Quarterly Adjustment Claim in respect of PPP

2nd Qtr FY 2022-23

LESCO		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	GWh	2,154	1,639	1,603	5,396
	T&D losses	%	8.00%	8.00%	8.00%	
	Units Lost	GWh	172	131	128	432
Incremental Units	Purchases	GWh	190	208	209	608
Incremental Units	Sales	GWh	175	192	192	559
Net Purchases		GWh	1,964	1,430	1,394	4,788
Gross units to be sold at allowed T&D		GWh	1,982	1,508	1,475	4,964
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.3213	0.1892	-2.1995	
FCA still to be passed on		Rs. Mln	(55)	25	(282)	(313)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	
	Actual	Rs./kWh	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	Rs. Mln	461	229	283	973
	Actual Invoiced cost by CPPA-G	Rs. Mln	534	321	602	1,456
Under / (Over) Recovery		Rs. Mln	72	92	318	483
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	9.7518	13.5092	12.3476	
	Actual Calculated	Rs./kWh	8.8384	14.0166	14.5970	
	Amount Recovered Net Purchases	Rs. Mln	19,150	19,325	17,209	55,684
	Actual Invoiced cost by CPPA-G	Rs. Mln	17,356	20,050	20,345	57,751
Under / (Over) Recovery		Rs. Mln	(1,794)	726	3,135	2,067
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9476	1.1825	1.0811	
	Actual Calculated	Rs./kWh	1.0635	5.0126	1.5752	
	Amount Recovered Net Purchases	Rs. Mln	1,861	1,692	1,507	5,059
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,088	7,170	2,195	11,454
Under / (Over) Recovery		Rs. Mln	228	5,479	689	6,395
Total Under / (Over) recovered		Rs. Mln	(1,549)	6,321	3,860	8,633
Recovery of Fixed cost Incremental Units		Rs. Mln	(524)	(1,218)	(544)	(2,286)
NET QUARTERLY ADJUSTMENT		Rs. Mln	(2,073)	5,104	3,316	6,347

Note: FCA for the month of Dec -2022 is yet to be notified by NEPRA . However CPPAG submitted data has been taken on provisional basis (subject to change on actual notification basis)



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj. / 2868-72

Date: 21 JAN 2023
701/2023

✓ **The Registrar,**
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - **REQUEST FOR 2nd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2022-23) IN RESPECT OF MEPCO FOR THE PERIOD OCTOBER 2022 TO DECEMBER 2022 (LICENSE # 06/DL/2002)**

Ref: - MEPCO's Multi Year Tariff Determination for F.Y 2020-21 to F.Y 2024-25 notified vide SRO No.1171(I)/2022 dated 25-07-2022

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) Notified vide SRO # 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 2,407 Million including impact of incremental units sold during the Quarter, due to infield Industrial Support Package-(ISP) on account of Power Purchase Price as per calculations on NEPRA prescribed form (Annex-A).

It is apprised that FCA for the month of December 2022 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 12/2022. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 12/2022.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.2,407 Million for 2nd Quarter of F.Y 2022-23 against PPP including impact of Incremental units sold due to infield industrial Support Package (ISP) enabling MEPCO to run its affairs smoothly.

For information & n.a. please. 27/01/2023
• ADG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- M/F - M (Tariff)


Mian Ansar Mehmood
Finance Director

Encl./ As above

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

TARIFF (DEPARTMENT)

Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Addl. Dir (RE).....
Date 31-01-23

RECORDED
FILED
1025
20/1/23

Tariff Division Record
By No. 674
Dated. 31-1-23

MULTAN ELECTRIC POWER COMPANY LTD.

Power Purchase Cost Periodic Adjustment

2nd Quarter FY 2022-23 (Oct-Dec 2022)

Rs. In Million

MEPCO		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,685	1,137	1,030	3,853
	T&D losses	12.34%	12.34%	12.34%	
	Units Lost	208	140	127	475
Incremental Units	Purchases	40	38	37	115
Incremental Units	Sales	35	33	32	101
Net Purchases		1,645	1,099	994	3,738
Gross units to be sold at allowed T&D		1,477	997	903	3,377
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	-0.3213	0.1892	-2.1995	
FCA still to be passed on		(66.82)	26.55	(279.68)	(320)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	387	176	202	764
	Actual Invoiced cost by CPPA-G	418	223	387	1,027
Under / (Over) Recovery		31	47	185	263
Capacity	Reference (Annex IV notified Tariff)	9.9110	15.3605	14.2972	
	Actual Calculated	7.8268	15.4067	15.6105	
	Amount Recovered Net Purchases	16,304	16,883	14,209	47,396
	Actual Invoiced cost by CPPA-G	12,876	16,934	15,514	45,324
Under / (Over) Recovery		(3,429)	51	1,305	(2,073)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9631	1.3445	1.2518	
	Actual Calculated	0.9380	5.4335	1.7018	
	Amount Recovered Net Purchases	1,584	1,478	1,244	4,306
	Actual Invoiced cost by CPPA-G	1,543	5,972	1,691	9,207
Under / (Over) Recovery		(41)	4,494	447	4,900
Total Under / (Over) recovered		(3,505)	4,618	1,658	2,770
Recovery of Fixed cost Incremental Units		(87.95)	(200)	(75)	(363)
NET QUARTERLY ADJUSTMENT		(3,593)	4,418	1,583	2,407



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No: 8613 /FD/PESCO/CP&C

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Dir (T-VI).....
Addl. Dir (RE).....
Date: 26-12-23

Dated: 20/01/2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a, please.

- ADG (tariff)
- Copy to: CC: Chairman
- DG (M&E) - M (tariff)
- M/F

Subject: APPLICATION FOR 2ND QUARTER ADJUSTMENT FOR FY 2022-23
(DISTRIBUTION LICENSE NO. 07/DL/2002 DATED 30TH APRIL, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022 & 14-10-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022 & SRO No. 1932(I)/2022, dated 31-05-2022, 07-07-2022, 23-08-2022 & 20-10-2022 respectively. Whereas, the determination of 1st Quarter Periodic Adjustments for FY 2022-23 is determined by the Authority on 17-01-2023 but the same is not notified, so far.

PESCO is submitting this application for the 2nd Quarterly Adjustment for FY 2022-23, based on provisional FCA for the month of December, 2022 as claimed by CPPA-G in its petition and the decision of same is awaited from the Authority, pertaining to:

- the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff;
- Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and

REGISTRAR OFFICE

Diary No: 948

Date: 25-01-23

Tariff Division Record

Dy No: 632

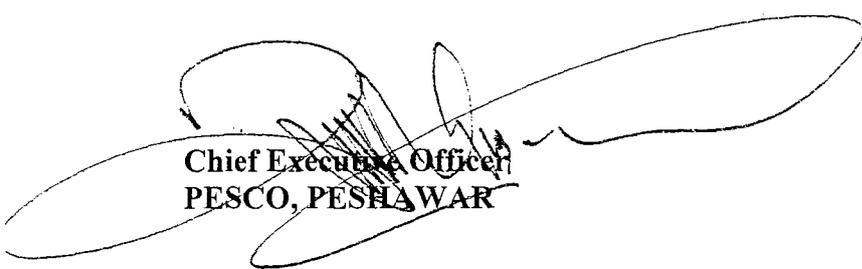
Dated: 26-1-23

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 2nd Quarter Adjustment for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarter Adjustment for FY 2022-23 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022 and SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**Chief Executive Officer
PESCO, PESHAWAR**

Enclosed:

1. Application for 2nd Quarter Adjustment for FY 2022-23.
2. Calculation Sheet of Quarterly Tariff Adjustment of 2nd QTR of FY 2022-23.
3. Board Resolution.
4. Affidavit.

Annex-A

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD**

**APPLICATION FOR 2nd QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 1173(I)/2022 DATED 25-07-2022 AS A CONSEQUENCE OF NEPRA
DETERMINATIONS DATED 02-06-2022.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. ARIF MEHMOOD.**

1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, hearing of the same was held on 14th September, 2022.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

Q

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022 & 29-07-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022 & SRO No. 1932(I)/2022, dated 31-05-2022, 07-07-2022, 23-08-2022 & 20-10-2022 respectively. Whereas, the determination of 1st Quarter Periodic Adjustments for FY 2022-23 is determined by the Authority on 17-01-2023 but the same is not yet notified. PESCO is submitting this application for 2nd Quarter Adjustments for the FY 2022-23 in aggregate amounting to **Rs. (1,929) Million**, which may be passed on by way of **Rs. (0.7330) per unit** (for the next 03 months). This quarterly adjustment of PPP for the 2nd quarter of FY 2022-23 (Oct-Dec), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

9

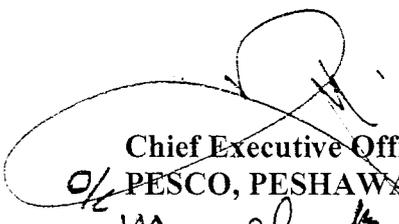
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 2nd Quarter Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarter Adjustment for the FY 2022-23 per the current notified tariff vide SRO No. No. 1173(I)/2022 dated 25-07-2022, SRO No.190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determinations of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020 respectively, along with determination on account of periodic adjustments for 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022 & 14-10-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022 & SRO No. 1932(I)/2022, dated 31-05-2022, 07-07-2022, 23-08-2022 & 20-10-2022 respectively, in aggregate amounting to Rs. (1,929) Million, which may be passed on by way of Rs. (0.7330) per unit (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


Chief Executive Officer
o/c PESCO, PESHAWAR

PESHAWAR ELECTRIC SUPPLY COMPANY
2ND QUARTER ADJUSTMENT FOR FY 2022-23

(Rs. in Million)

Description	2nd Qtr
Impact of T&D Losses	(546)
Impact of VO&M	279
Impact of CPP	(4,359)
Impact of UoSC	3,031
Impact of Incremental Units	(334)
Required Adjustment for the Quarter	(1,929)

9

PFSHAWAR ELECTRIC SUPPLY COMPANY
2nd QUARTER ADJUSTMENT FOR FY 2022-23

Rs. in Million

Power Purchase (FY 2022-23)		2nd Quarter			Total
		Oct-22	Nov-22	Dec-22	
Demand & Energy					
Units Received	[MkWh]	1,118	1,000	1,154	3,271
MDI	[MW]	2,563	2,496	2,798	2,619
Energy Purchase Price	[Rs/ kWh]	9	8	7	8
Capacity Purchase Price	[Rs/ kW/ M]	2,903	4,604	4,004	3,837
Transmission Charge	[Rs/ kW/ M]	176	235	235	216
Power Purchase Cost					
Energy Charge	[Mln Rs]	10,519	7,640	8,263	26,422
Capacity Charge	[Mln Rs]	7,440	11,494	11,203	30,136
Transmission Charge	[Mln Rs]	957	1,147	1,283	3,386
Market Operator Fee (MoF)	[Mln Rs]	4	4	5	13
Adjustment ** UoSC	[Mln Rs]	-	2,942	-	-
Total Operating Cost	[Mln Rs]	18,920	23,227	20,753	62,900

9

Peshawar Electric Supply Company (PESCO) FY 2022-23		2nd Qtr Filed			
		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,118	1,000	1,154	3,271
	T&D losses	20.16%	20.16%	20.16%	
	Units Lost	225	202	233	659
Incremental Units	Purchases	52	53	45	150
Incremental Units	Sales	41	42	36	120
Net Purchases		1,066	946	1,109	3,121
Gross units to be sold at allowed T&D		892	798	921	2,612
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(2.1995)	
FCA still to be passed on		(72)	38	(512)	(546)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	250	151	225.34	627
	Actual Invoiced cost by CPPA-G	277	196	433	906
Under / (Over) Recovery		27	44	208	279
Capacity	Reference (Annex IV notified Tariff)	9.8235	12.8042	12.6946	
	Actual Calculated	7.2080	12.1614	10.4827	
	Amount Recovered Net Purchases	10,470	12,119	14,078	36,667
	Actual Invoiced cost by CPPA-G	8,056	12,157	12,095.20	32,308
Under / (Over) Recovery		(2,414)	38	(1,983)	(4,359)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9546	1.1208	1.1115	
	Actual Calculated	0.8598	4.0947	1.1158	
	Amount Recovered Net Purchases	1,017	1,061	1,233	3,311
	Actual Invoiced cost by CPPA-G	961	4,093	1,287	6,342
Under / (Over) Recovery		(56)	3,032	55	3,031
Total Under / (Over) recovered		(2,516)	3,153	(2,232)	(1,595)
Recovery of Fixed cost Incremental Units		(61)	(227)	(46)	(334)
QUARTERLY ADJUSTMENT		(2,577)	2,926	(2,278)	(1,929)

Including
Wind &
Solar

Q



PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

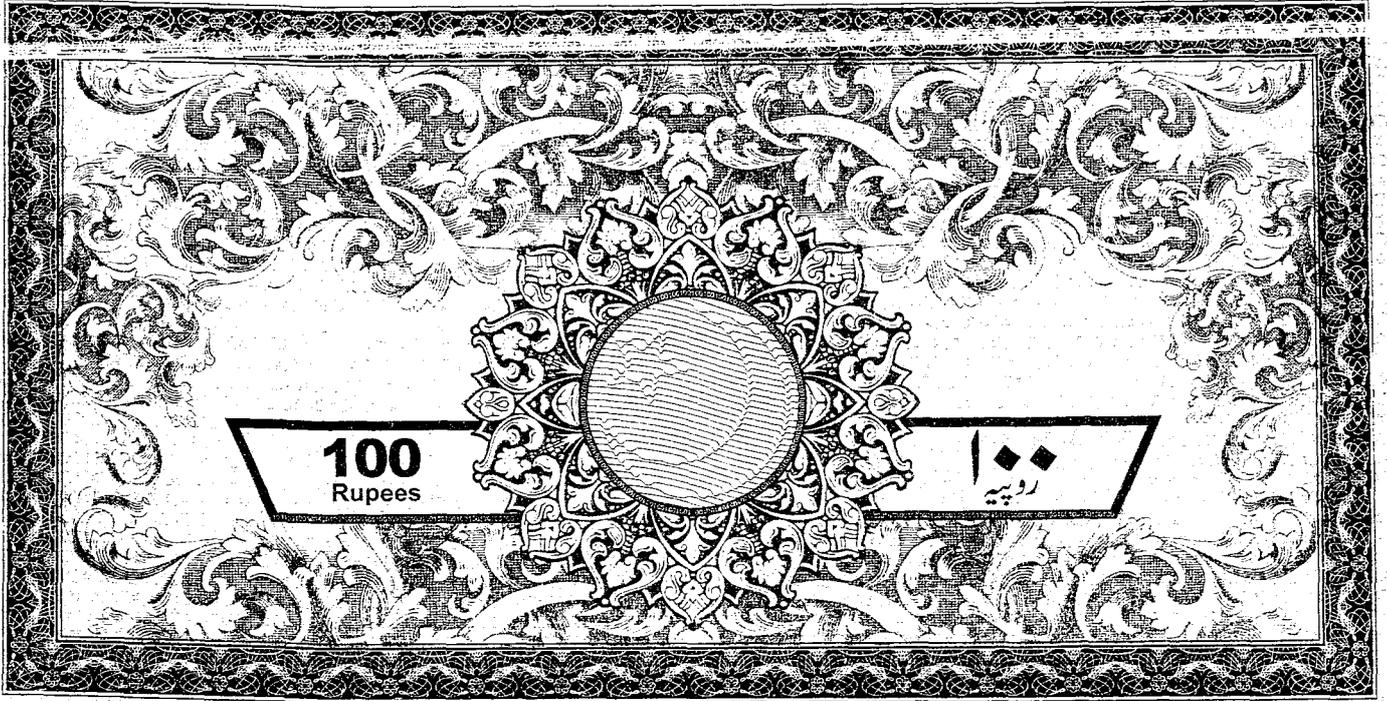
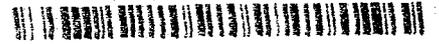
He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



AFFIDAVIT

I Arif Mehmood S/O Sardar Muhammad Ishaq Khan, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 12101-4176270-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 2nd Quarter Adjustment Tariff Petition for FY 2022-23 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Arif Mehmood)
Chief Executive Officer
PESCO

Dated:- 20 / 01 / 2023



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211
Fax # 081 - 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 4188 /CEO/ FD / QESCO / CPC

Dated: 20-01-2023.

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR 2nd QUARTERLY ADJUSTMENT FOR FY 2022 - 23
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 2nd Quarterly Adjustments for FY 2022 - 23 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 2nd Quarterly Adjustments for FY 2022 - 23 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 2nd Quarterly Adjustments for the FY 2022 - 23 as per the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record
SC2
Dy No. 25-1-23
Dated

For information & n.a, please.
• ADG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- M/F M (Tariff)

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date. 26-01-23

Abdul Karim Jamali
Chief Executive Officer

891
24.1.2023

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



**APPLICATION FOR 2ND QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDESRO NO. 1165(I) / 2022 DATED 25TH JULY 2022**

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.
- 2.2 Tariff notified vide S.R.O No.1165/(I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
 - 2.3.2 the adjustment pertaining to the Use of System Charges;
 - 2.3.3 Adjustment of Variable O&M as per actual; and
 - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 2nd Quarterly Adjustments for FY 2022 - 23 in aggregate amounting to Rs. (1,633) Million. These quarterly adjustments of PPP for the 2nd quarter of FY 2022-23 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 2nd Quarterly Adjustments for FY 2022 – 23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 2nd Quarterly Adjustments for the FY 2022 – 23 for the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022 in aggregate amounting to Rs. (1,633) Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Abdul Karim Jamali
Chief Executive Officer

	Rs in Million
1- Capacity Charges	
<i>Reference as per QESCO notified tariff</i>	18,420.33
<i>Actual as per CPPA-G Invoice</i>	15,617.50
<i>Less / (Excess)</i>	(2,803)
2- Use of System Charges	
<i>Reference as per QESCO notified tariff</i>	1,661.50
<i>Actual as per CPPA-G Invoice (Including PMLTC invoice)</i>	2,891.89
<i>Less / (Excess)</i>	1,230
3- Variable O&M Component of Energy Price	
<i>Reference as per QESCO notified tariff</i>	304.72
<i>Actual as per CPPA-G Invoice (Including PMLTC invoice)</i>	420
<i>Less / (Excess)</i>	115
4- Impact of FPA on T&D Losses	(176)
 <i>Quarterly Adjustment Recoverable / (Excess)</i>	 (1,633)



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970
Fax: 071-9310980
PBX: 071-9310982
No: FD/SEPCO/Budget/CP&C/ 282.85

MINARA ROAD
LOCAL BOARD AREA, SUKKUR
E-Mail: fdsepco@yahoo.com

Dated: 18/01/2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

TARIFF DEPARTMENT
Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Addl. Dir (RE).....

For information & n.a, please.
• ADG (Tariff)
Copy to:
- DG (M&E)
- M/F
CC: Chairman
- M (Tariff)

Subject: 2ND QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23 (OCTOBER-22 TO DECEMBER-22 SERCO (LICENCE # 21/DL/2011).

Reference

- i) Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

Kindly, in pursuance to the Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2020-21 to FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 2nd quarter (October-22 to December-22) of FY 2022-23 on account of the following: -.

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/as above.

FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record
By No. 563
Date 25-1-23

REGISTRAR OFFICE
By No. 913
Date 25-1-2023

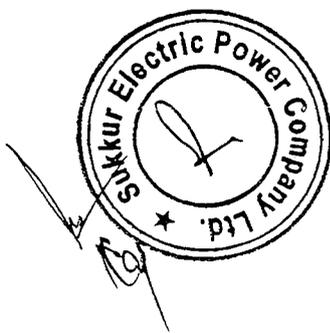
Annex-A

Sukkur Electric Power Company

2nd Quarterly Adjustment FY 2022-23(Oct-22 to Dec-22)

DISCO		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	MkWh	344	222	192	757
	T&D losses	%	17.05%	17.05%	17.05%	17.05%
	Units Lost	MkWh	59	38	33	129
Gross units to be sold at allowed T&D		MkWh	285	184	159	628
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	8.1887
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	9.1301	8.0816
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.3213	0.1892	0.1892	0.02
FCA still to be passed on		Rs. In M	(19)	7	6	(5)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	0.1994
	Actual	Rs./kWh	0.2479	0.1957	0.1957	0.2131
	Amount Recovered Net Purchases	Rs. In M	81	35	39	155
	Actual Invoiced cost by CPPA-G	Rs. In M	85	43	38	166
Under / (Over) Recovery		Rs. In M	4	8	(1)	11
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.4771	22.1476	16.6120	16.4122
	Actual Calculated	Rs./kWh	8.1552	13.1807	10.1439	10.4933
	Amount Recovered Net Purchases	Rs. In M	3,600	4,915	3,185	11,700
	Actual Invoiced cost by CPPA-G	Rs. In M	2,802	2,925	1,945	7,672
Under / (Over) Recovery		Rs. In M	(798)	(1,990)	(1,240)	(4,028)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.0810	1.9386	1.4545	1.4914
	Actual Calculated	Rs./kWh	0.9822	5.1962	1.0790	2.4191
	Amount Recovered Net Purchases	Rs. In M	371	430	279	1,081
	Actual Invoiced cost by CPPA-G	Rs. In M	337	1,153	207	1,698
Under / (Over) Recovery		Rs. In M	(34)	723	(72)	617
Total Under / (Over) recovered		Rs. In M	(846)	(1,252)	(1,307)	(3,405)

Note: FCA for the Month of December-22 is yet to be determined. The Authority is requested to rework the working for the M/o December-22 when FCA to be determined.



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843
Fax# 091-9212950
Fax# 091-9212730
Email:- amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO
213- WAPDA House, Shami
Road Peshawar

No. 798 /CEO/TESCO/

Dated 19 / 10 / 2023

✓
The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM OCT-2022 TO DEC-2022 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref: - Tariff determination for Distribution and Supply FY- 2020-21 to FY 2024-25 issued by the Authority vide letter No NEPRA/R/ADG Trf-574/TESCO-2022/8718-8724 dated June 2, 2022 and letter No NEPRA/R/ADG TRF-574/TESCO-2022/8674 dated June 2, 2022 has been used as reference for the period from Oct-2022 to Dec- 2022.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process -2017) and orders by the Authority in tariff determination for the Fy-2020-21 to FY 2024-25. TESCO hereby submits quarterly tariff adjustment for the period from Oct- 2022 to Dec-2022 on account of the following:-

- i) Capacity charges
- ii) Use of System Charges
- iii) Variable O&M
- iv) T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow Quarterly Adjustment of **Rs.1,306 Million** (Annexure-A) for the period from **Oct-2022 to Dec-2022.**

DA as above:-

For information & n.a, please

- ADG (Tariff)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

(Fazli Wahab)
Finance Director
TESCO WAPDA House
Peshawar

TARIFF (DEPARTMENT)

Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Addl. Dir (RE).....

Date 25-10-23

Tariff Division Record
SS6
Dy No 24-1-23

28.10.23
844

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2022-23
From October-2022 to December-2022

Annexure A

Rupees in Millions

Sr.#	Components	Oct-22	Nov-22	Dec-22	Total
1	VOM Adjustment	3	6	29	39
2	CPP Adjustment	(281)	713	204	637
3	UoSC Adjustment / MOF	25	676	80	781
4	Impact of T&D Losses on FPA	(5)	3	(35)	(37)
5	Financial Impact of EPP Overrecovery	(2)	(80)	(32)	(114)
	Total	(259)	1,319	247	1,306

Quarterly Adjustments - Tentative

Quarter-2 (2022-23)

	Quarter-2 (2022-23)		
EPP Adjustment			
1st month of			
Reference -	9.4055		
Actual	8.8595		
Disallowed (Should have been Allowed)	(0.5460)	(0.2247)	
Fuel Price Adjustment Allowed	(0.3213)		
2nd month of			
Reference -	7.6752		
Actual	6.9795		
Disallowed (Should have been Allowed)	(0.6957)	(0.8849)	
Fuel Price Adjustment Allowed	0.1892		
3rd month of			
Reference -	9.5225		
Actual	6.3877		
Disallowed (Should have been Allowed)	(3.1348)	(0.9348)	
Fuel Price Adjustment Allowed (Provisional)	(2.2000)		
Target Losses for the quarter			
1st month of Quarter-2 (2022-23)			
Oct			
Units Received (MkWh)		159	
Units to be sold (MkWh)		144	
Unit without life line.		144	
Adjustment already given (Mln Rs)			(46)
Adjustment that should have been with allowed costs only (Mln Rs)			(79)
Impact of disallowed costs (Mln Rs)			(79)
Remaining adjustment for the quarter only allowed (Mln Rs)			(32)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
2nd month of Quarter-2 (2022-23)			
Nov			
Units Received (MkWh)		162	
Units to be sold (MkWh)		147	
Unit without life line.		146	
Adjustment already given (Mln Rs)			28
Adjustment that should have been with allowed costs only (Mln Rs)			(102)
Impact of disallowed costs (Mln Rs)			(102)
Remaining adjustment for the quarter only allowed (Mln Rs)			(130)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			
3rd month of Quarter-2 (2022-23)			
Dec			
Units Received (MkWh)		171	
Units to be sold (MkWh)		156	
Unit without life line.		155	
Adjustment already given (Mln Rs)			(341)
Adjustment that should have been with allowed costs only (Mln Rs)			(487)
Impact of disallowed costs (Mln Rs)			(487)
Remaining adjustment for the quarter (Mln Rs)			(145)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)			(307)
CPP ADJUSTMENT			
Ref for the 1st month of the Qrt	14.0766		
Oct			
Actual CPP per kWh	12.3050		
Delta CPP per kWh	(1.7716)	(1.7716)	
Adjustment Required for the Month (Mln Rs)			(281)
Ref. for the 2nd month of the Qrt	15.4007		
Nov			
Actual CPP per kWh	20.1997		
Delta CPP per kWh	4.7990	4.7990	
Adjustment Required for the Month (Mln Rs)			713
Ref. for the 3rd month of the qrt	16.6385		
Dec			
Actual CPP per kWh	17.9284		
Delta CPP per kWh	1.2899	1.2899	
Adjustment Required for the Month (Mln Rs)			204
Total Adjustment on account of CPP (Mln Rs)			637
UoSADJUSTMENT			
Ref for the 1st month of the Qrt	1.3679		
Oct			
Actual UoS per kWh	1.5179		
Delta UoS per kWh	0.1500	0.15	
Adjustment Required for the Month (Mln Rs)			25
Ref. for the 2nd month of the Qrt	1.3679		
Nov			
Actual UoS per kWh	5.9137		
Delta UoS per kWh	4.5458	4.55	
Adjustment Required for the Month (Mln Rs)			676
Ref. for the 3rd month of the qrt	1.4568		
Dec			
Actual UoS per kWh	1.9641		
Delta UoS per kWh	0.5073	0.51	
Adjustment Required for the Month (Mln Rs)			80
Total Adjustment on account of UoS (Mln Rs)			781

Variable O & M Adjustment			
Ref for the 1st month of the Qrt		0.23	
Oct			
Actual VOM per kWh		0.25	
Delta VOM per kWh		0.02	0.02
Adjustment Required for the Month (Mln Rs)			3.18
Ref. for the 2nd month of the Qrt		0.16	
Nov			
Actual VOM per kWh	#####		
Delta VOM per kWh		0.04	0.04
Adjustment Required for the Month (Mln Rs)			6.47
Ref. for the 3rd month of the qrt		0.20	
Dec			
Actual VOM per kWh		0.38	
Delta VOM per kWh		0.18	0.180
Adjustment Required for the Month (Mln Rs)			29.102
Total Adjustment on account of VOM (Mln Rs)			<u>39</u>
Incremental Sales			
Oct			
Ref (Rs / kwh)		10.36	
Incremental Units Sold (MkWh)		0.71	
Amount Recovered @ 12.96/kWh		9.21	
Recovery of Fuel cost lost adusted		7.359	
Net additional recovery of EPP		1.847	
Nov			
Ref. for the 2nd month of the Qrt			
Ref (Rs / kwh)		6.87	
Incremental Units Sold (MkWh)		13.10	
Amount Recovered @ 12.96/kWh		169.80	
Recovery of Fuel cost lost adusted		90.007	
Net additional recovery of EPP		79.788	
Dec			
Ref. for the 3rd month of the qrt			
Ref (Rs / kwh)			
Incremental Units Sold (MkWh)		10.49	
Amount Recovered @ 12.96/kWh		169.62	
Recovery of Fuel cost lost adusted		137.292	
Net additional recovery of EPP		32.327	
Total Financial Impact of EPP Over Recovery			113.962
1st month of Quarter-2 (2022-23)			
Actual Units Purchased without life line consumers.		159	
Standard Units sold without life line consumers.		144	
Units lost		15	
FPA allowed		(0.3213)	
Impact of Losses on FPA		(4.73)	
Adjustment Required for the Month (Mln Rs)			<u>(5)</u>
2nd month of Quarter-2 (2022-23)			
Actual Units Purchased without life line consumers.		161	
Standard Units sold without life line consumers.		146	
Units lost		15	
FPA allowed		0.1892	
Impact of Losses on FPA		2.81	
Adjustment Required for the Month (Mln Rs)			<u>3</u>
3rd month of Quarter-2 (2022-23)			
Actual Units Purchased without life line consumers.		171	
Standard Units sold without life line consumers.		155	
Units lost		16	
FPA allowed		(2.2000)	
Impact of Losses on FPA		(34.71)	
Adjustment Required for the Month (Mln Rs)			<u>(35)</u>
Total Impact of T&D losses on FPA			<u>(37)</u>
Total Adjustment for the quarter allowed (Mln Rs)			<u>1,306</u>

TRIBAL ELECTRIC SUPPLY COMPANY
 IMPACT OF QUARTERLY ADJUSTMENT October-December 2022-23

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	7152
Actual as per CPPA-G Invoice	7789
Less/(Excess)	637
2- Use of system cahrges/MOF	
Reference as per notified tariff	651
Actual as per CPPA-G Invoice	1432
Less/(Excess)	781
3- Variable O&M Component of energy price	
Reference as per notified tariff	97
Actual as per CPPA-G Invoice	136
Less/(Excess)	39
4- Imapct of T&D losses on monthly FPA	(37)
5- EPP Over Recovery	(114)

Quarterly adjustment recoverable/(excess)

1306



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242
Fax No. 041-9220217
Email: fdfesco_cpc@yahoo.com
No. 6287-88 /FESCO/ CFO

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD
Dated 20/04/2023

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 3rd QUARTER OF THE FINANCIAL YEAR 2022-23**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 3rd Quarter PPP adjustment (January, 2023 – March, 2022) amounting to **Rs. 10,000 Million** for the Financial Year 2022-23 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of March, 2023 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.

We shall be thankful if the Authority allow FESCO the 3rd Quarter PPP Adjustment of the Financial Year 2022-23. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

For information & r/a, please.

- DG (Tariff)
- Copy to:
 - DG (M&E)
 - M/F
- CC: Chairman
- M (Tariff)

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

REGISTRAR OFFICE

Diary No. 5241
Date: 27-4-23

Tariff Division Record
By No. 2664
Dated: 28-4-23

APPROVED (Stamp)
Date: 28-4-23
Signature: [Signature]

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
3rd QUARTERLY PPP ADJUSTMENT FOR FY 2022-23

Description		Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	954	934	1,061	2,949
	T&D losses	8.84%	8.84%	8.84%	
	Units Lost	84	83	94	261
Incremental Units	Purchases	82	81	142	305
Incremental Units	Sales	75	74	129	278
Net Purchases		872	853	919	2,644
Gross units to be sold at allowed T&D		870	851	967	2,688
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	7.2114	8.0571	
	FCA (NEPRA Monthly FCA Decision)	0.4779	(0.0006)	(0.6551)	
FCA still to be passed on		40	(0)	(61)	(21)
Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.4001	
	Amount Recovered Net Purchases	212	163	178	552
	Actual Invoiced cost by CPPA-G	491	374	425	1,289
Under / (Over) Recovery		279	211	247	736
Capacity	Reference (Annex IV notified Tariff)	13.0127	14.6212	10.4718	
	Actual Calculated	13.3814	18.0616	15.9950	
	Amount Recovered Net Purchases	11,346	12,466	9,624	33,435
	Actual Invoiced cost by CPPA-G	11,667	15,399	14,700	41,766
Under / (Over) Recovery		321	2,933	5,076	8,331
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1647	1.2217	0.9743	
	Actual Calculated	1.6654	1.7805	2.0184	
	Amount Recovered Net Purchases	1,015	1,042	895	2,953
	Actual Invoiced cost by CPPA-G	1,452	1,518	1,855	4,825
Under / (Over) Recovery		437	476	960	1,872
Total Under / (Over) recovered		1,077	3,621	6,221	10,918
Recovery of Fixed cost Incremental Units		(103)	(375)	(440)	(919)
NET QUARTERLY ADJUSTMENT		973	3,246	5,780	10,000

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of March, 2023 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the March 10, 2023

S.R.O. ³²⁷ (I)/2023: - Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of January 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	January 2023
Actual Fuel Charge Component for January 2023	Rs.11.0320/kWh
Corresponding Reference Fuel Charge Component	Rs.10.5541/kWh
Fuel Price Variation for the month of January 2023 - Increase	Rs.0.4779/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.4779/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of January 2023 as per the above details.

2. The above adjustment an increase of Rs.0.4779/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2023 in the billing month of March 2023.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar

CENTRAL POWER PURCHASING AGENCY (CPA)
Energy Procurement Report (Pre-award)
For the Month of January 2023

Sl. No.	Power Producers	Fuel	Capacity (MW)	Energy kWh	Fuel Charges	WGL Charges	Operating Costs (Rs.)	Pre-Adjustment in Fuel Cost (Rs.)	Pre-Adjustment in WGL Charges (Rs.)	Pre-Adjustment in Energy Cost (Rs.)	WGL Charges	Total Fuel Cost	Total WGL	Total Energy Cost
1	Hydel	Hydel	30	7,441,285										
2	Thermal	Coal	30	6,333,278										
3	Thermal	Coal	30	7,248,450										
4	Thermal	Coal	30	5,883,248										
5	Thermal	Coal	30	5,572,784										
6	Thermal	Coal	30	4,818,928										
7	Thermal	Coal	30	4,373,248										
8	Thermal	Coal	30	4,316,862										
9	Thermal	Coal	30	2,654,028										
10	Thermal	Coal	30	1,748,348										
11	Thermal	Coal	30	1,714,448										
12	Thermal	Coal	30	1,487,428										
13	Thermal	Coal	30	1,459,448										
14	Thermal	Coal	30	1,213,448										
15	Thermal	Coal	30	1,021,528										
16	Thermal	Coal	30	92,508,248										
17	Thermal	Coal	30	1,021,528										
18	Thermal	Coal	30	1,021,528										
19	Thermal	Coal	30	1,021,528										
20	Thermal	Coal	30	1,021,528										
21	Thermal	Coal	30	1,021,528										
22	Thermal	Coal	30	1,021,528										
23	Thermal	Coal	30	1,021,528										
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113	Thermal	Coal	30	1,021,528										
114	Thermal	Coal	30	1,021,528										
115	Thermal	Coal	30	1,021,528										
116	Thermal	Coal	30	1,021,528										
117	Thermal	Coal	30	1,021,528										
118	Thermal	Coal	30	1,021										

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 17th day of April 2023

S.R.O. 497 (I)/2023: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of February 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	February 2023
Actual Fuel Charge Component for February 2023	Rs.7.2114 /kWh
Corresponding Reference Fuel Charge Component	Rs.7.2120 /kWh
Fuel Price Variation for the month of February 2023 - Decrease	(Rs.0.0006/kWh)

Note: The Authority has reviewed and assessed an increase of Rs.0.0006/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of February 2023 as per the above details.

2. The above adjustment an decrease of (Rs.0.0006/kWh) shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of February 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of February 2023 in the billing month of April 2023.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar

Description	Annex - IV												Total
	July	August	September	October	November	December	January	February	March	April	May	June	
Units Purchased by DISCOs (GWh)	1,942	1,961	1,787	1,359	908	937	970	924	1,181	1,385	1,736	1,933	17,023

Fuel Cost Component	Rs./Kwh												Total
	July	August	September	October	November	December	January	February	March	April	May	June	
Variable O&M	9,7441	9,8934	9,9114	9,1705	6,0762	9,3193	10,5541	7,2120	8,7122	8,3875	7,8281	7,5084	8,7915
Capacity	0,2198	0,2179	0,2288	0,2350	0,1599	0,2032	0,2433	0,1906	0,1935	0,2069	0,2031	0,2013	0,2107
UoSC	6,3841	6,3596	6,7822	9,9726	15,0989	14,1778	13,0127	14,6212	10,4718	10,9674	8,7716	8,2806	9,5437
Total PPP In Rs./Kwh	17,0373	17,1527	17,6283	20,3471	22,6565	24,9417	24,9749	23,2456	20,3518	20,4281	17,5405	16,6966	19,4198

Fuel Cost Component	Rs. In million												Total
	July	August	September	October	November	December	January	February	March	April	May	June	
Variable O&M	18,919	19,404	17,707	12,459	5,518	8,733	10,241	6,662	10,287	11,618	13,593	14,512	149,656
Capacity	427	427	409	319	145	190	236	176	228	287	353	389	3,587
UoSC	12,395	12,473	12,117	13,549	13,712	13,286	12,627	13,506	12,365	15,192	15,231	16,005	162,459
Total PPP In Rs./Kwh	33,079	33,642	31,494	27,644	20,575	23,373	24,234	21,473	24,032	28,297	30,458	32,275	330,577

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the Gov



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/1960/81

Dated: 15/02/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF JANUARY 2023.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of January 2023 for further necessary action please.

D.A. (As Above)


Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of January-2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	953,692,601
MDI (kw)	2,681,410

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	13,573,503,589
General Sales Tax (ETC-1)	Annx: A	2,303,510,853
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(475,948,871)
Capacity Transfer Charges (CTC)	Annx: B	10,783,105,549
NTDC's Use of System Charges	Annx: C	630,935,773
GST on NTDC's Use of System Charges	Annx: C	107,259,081
PMLTC Transmission Service Charges	Annx: D	790,789,387
Market Operations Fee	Annx: E	30,038,575
Sales Tax (MOF)	Annx: E	4,505,786

Total Transfer Charges

27,747,699,722

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement Period	January-2023
Advice No	ES/FES-Jan-23
Advice Date	31/01/2023
Issue Date	15/02/2023
Due Date	Immediate

Description	
Energy (kWh)	953,692,601
Kvarh	
MDI (kw)	2,681,410

Energy Transfer Charges	i	GST @ 17%	14.207999	13,550,063,841
	ii	Zero Rated Supply	0.024578	23,439,747

Total Transfer Charge	13,573,503,589
-----------------------	----------------

GST	2,303,510,853
-----	---------------

Payable within Due Date	15,877,014,442
-------------------------	----------------


Addl. Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	January-2023
Advice No.	ES/FES-Jan-23
Advice Date	31/01/2023
Issue Date	15/02/2023
Due Date	Immediate

Description	
Energy (kWh)	953,692,601
MDI (kv)	2,681,410

Capacity Transfer Charges	4,021,431,094	10,783,105,549
Energy Transfer Charges	(0,499,059)	(475,948,871)
Total Transfer Charges		10,307,156,678

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 884,022,829. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	January-2023
Invoice No	MOF/FESCO-Jan-23
Invoice date	31/01/2023
Issue date	15/02/2023
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JANUARY, 2023**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,681,410	2.770	7,427,506	1,114,126	8,541,632

Addl: Manager Finance (Billing)



CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Differential invoice in respect of Market Operations Fee

Pursuant to NEPRA Notification no. 10(I)/2023 dated January 06th 2023

For the FY 2022-23

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	January-2023
Invoice No	Diff/MOF/FESCO/FY-2022-23
Invoice date	31/01/2023
Issue date	15/02/2023
Due Date	Immediate

Month	MDI (a)	New rate (b)	Old rate (c)	Difference (d)=(b)-(c)	Differential amount (e)=(a)*(d)	ICT ST @ 15 % (f)=(e)*15%	Total amount payable (g)=(e)+(f)
Jul-22	3,989,280	2.77	1.71	1.06	4,228,637	634,296	4,862,932
Aug-22	3,831,824	2.77	1.71	1.06	4,061,733	609,260	4,670,993
Sep-22	3,469,868	2.77	1.71	1.06	3,678,060	551,709	4,229,769
Oct-22	3,644,345	2.77	1.71	1.06	3,863,006	579,451	4,442,457
Nov-22	3,311,741	2.77	1.71	1.06	3,510,445	526,567	4,037,012
Dec-22	3,084,139	2.77	1.71	1.06	3,269,187	490,378	3,759,565
					22,611,069	3,391,660	26,002,729

Addl: Manager Finance (Billing)

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)

(Part-I)

JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDC NTN No. : 2952112-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shabeen Plaza, Plot # 73, West Fazel-e-Haq Road,
Blue Area, Islamabad.
GST No. : 33-72-8761-137-50

Billing Month	January-23
Invoice No.	UoSC/2023-01/01
Issue Date	13-02-2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UoSC inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	953,692,601	2,681,310	235.30	630,935,773	107,259,081	738,194,854
2	GEPCO	2972920-3	673,226,984	2,143,464	235.30	504,357,079	85,740,703	590,097,782
3	HESCO	3016682-9	271,406,164	1,393,722	235.30	327,942,787	55,750,274	383,693,061
4	IESCO	2748840-3	827,842,214	1,973,814	235.30	463,438,434	78,954,534	542,392,968
5	LESCO	3041034-7	1,689,141,656	4,889,446	235.30	1,150,486,644	195,582,729	1,346,069,373
6	MEPCO	3011207-9	1,074,123,226	3,696,312	235.30	869,742,214	147,836,176	1,017,578,390
7	PESCO	2228080-4	1,183,501,747	3,142,373	235.30	739,400,367	125,698,062	865,098,429
8	QESCO	3044052-1	471,143,074	1,344,248	235.30	316,301,554	53,771,264	370,072,818
9	SEPCO	3801689-3	200,494,380	810,013	235.30	190,596,059	32,401,330	222,997,389
10	TESCO	3557321-0	160,520,751	738,937	235.30	173,871,876	29,558,219	203,430,095
Total			7,505,099,397	22,813,739		5,368,072,787	912,572,372	6,280,645,159

Calculation of Sales Tax on NTDC Use of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,368,072,787
Variable (Rs./kWh)	0.22 x 1	-
Sales Tax @ 17%	17%	912,572,372
Total Amount inclusive of Sales Tax		6,280,645,159

Payable to :	National Transmission and Dispatch Company Limited
Title of Account :	Finance Director NTDC, Lahore
Account Number :	0427-1203176-5
Bank :	PBL
Branch :	WAPDA House Branch-Lahore

Dy. GM Finance B&R
NTDC

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Sheheer Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad, GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMLTC-TSC/2023-01/01
Issue Date	13-02-2023
Due Date	Immediate

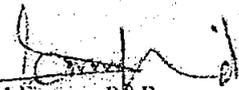
Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,659,161,600
GST		As per GOP Decision	-
Total			5,659,161,600

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MIDI (KW)	% Allocation based on MIDI	PMLTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.172%	632,226,378
2	GEPCO	673,226,984	2,143,464	8.930%	505,388,762
3	HESCO	271,406,164	1,393,722	5.807%	328,613,607
4	IESCO	827,849,314	1,973,814	8.224%	465,388,462
5	LESCO	1,689,141,656	4,889,446	20.371%	1,152,840,010
6	MEPCO	1,074,123,226	3,696,312	15.400%	871,521,307
7	PESCO	1,183,501,747	3,142,373	13.092%	740,912,840
8	QESCO	471,143,074	1,344,248	5.601%	316,948,562
9	SEPCO	200,494,380	810,013	3.375%	190,985,931
10	TESCO	160,520,251	738,937	3.079%	174,227,538
11	K-Electric	673,563,000	1,188,000	4.950%	280,108,203
	Total	8,178,662,397	24,001,739	100%	5,659,161,600

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRI-533/NTDC-2020 dated 04-11-2021 Order para 172.2.3; PMLTC Charges shall be allocated to NYDISCOs and KE based on their actual MIDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	SWAPDA House Branch Lahore


 Dy. GM Finance B&R
 NTDC

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMUTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JANUARY 2023

(Pursuant to NEPA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMUTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMUTC-TSC/2023-01/01
Issue Date	13-02-2023
Due Date	Immediate

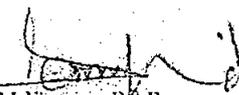
Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMUTC Transmission Services Payment	4,000,000	As per NEPA Tariff	5,659,161,600
GST	As per GOP Decision		-
Total			5,659,161,600

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MIDI (kW)	% Allocation based on MIDI	PMUTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.172%	632,226,378
2	GEPCO	673,226,984	2,143,464	8.930%	505,388,762
3	HESCO	271,406,164	1,393,722	5.897%	328,613,607
4	IESCO	827,849,314	1,973,814	8.224%	465,388,462
5	LESCO	1,689,141,656	4,889,446	20.371%	1,152,840,010
6	MEPCO	1,074,123,226	3,696,312	15.400%	871,521,307
7	PESCO	1,183,501,747	3,142,373	13.092%	740,912,840
8	QESCO	471,143,074	1,344,248	5.601%	316,948,562
9	SEPCO	200,494,380	810,013	3.375%	190,985,931
10	TESCO	160,520,251	738,937	3.079%	174,227,538
11	K-Electric	673,563,000	1,188,000	4.950%	280,108,203
Total		8,178,662,397	24,001,739	100%	5,659,161,600

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMUTC Charges shall be allocated to XWDISCOs and KE based on their actual MIDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CEO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	IBBL
Branch:	WAPDA House Branch Lahore


 By: GM Finance B&R
 NTDC

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO-542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shabeen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad, GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMLTC-TSC/2023-01/Differential-01
Issue Date	13-02-2023
Due Date	Immediate

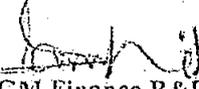
Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Tariff Differential Payment (Oct-21 to Dec-22)	4,000,000	As per NEPRA Tariff	1,379,376,000
GST	As per GOP Decision		
Total			1,379,376,000

Note 1: Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/R/ADG(T-F)/TRF-433/PMLTC-2018/17-22 dated 03-01-23 for the period from Oct-21 to Dec-22 & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.72%	154,100,192
2	GEPCO	673,226,984	2,143,464	8.930%	123,184,524
3	HRSCO	271,406,164	1,393,722	5.807%	80,096,975
4	IESCO	827,849,314	1,973,814	8.224%	113,434,767
5	LESCO	1,689,141,656	4,889,446	20.371%	280,995,659
6	MEPCO	1,074,123,226	3,696,312	15.400%	212,426,444
7	PESCO	1,183,501,747	3,142,373	13.092%	180,591,660
8	QESCO	471,143,074	1,344,248	5.601%	77,253,712
9	SEPCO	200,494,380	810,013	3.375%	46,551,314
10	TESCO	160,520,251	738,937	3.079%	42,466,588
11	K-Electric	673,563,000	1,188,000	4.950%	68,274,165
	Total	8,178,662,397	24,001,739	100%	1,379,376,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to NWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch-Lahore


 Dy. GM Finance B&R
 NTDC

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-C)

DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 3.8.5)

NTDCI NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

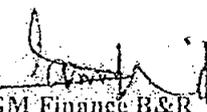
DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fazel-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMLTC-TSC/2023-01/ PassThrough-01
Issue Date	13-02-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC PassThrough Item Invoice Regarding Fee paid by PMLTC to PPB upon achievement of COD	4,000,000	As per NEPRA Tariff	39,948,000
Total			39,948,000
Note 1: Amount verified by NTDC as per Section 9.4 (a) (ii) and Clause 7.3 (c) of Schedule-1 of the Transmission Services Agreement and Gazette Notification of GoP dated 15-06-2022			

Sr. No.	DISCO	Energy (kWh)	MIDI (kW)	% Allocation based on MIDI	PMLTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.172%	4,462,884
2	GEPCO	673,226,984	2,143,464	8.930%	3,567,537
3	HESCO	271,406,164	1,393,722	5.807%	2,319,682
4	IESCO	827,849,314	1,973,814	8.224%	3,285,175
5	LESCO	1,689,141,656	4,889,446	20.371%	8,137,892
6	MEPCO	1,074,123,226	3,696,312	15.400%	6,152,066
7	PESCO	1,183,501,747	3,142,373	13.092%	5,230,101
8	QESCO	471,143,074	1,344,248	5.601%	2,237,339
9	SEPCO	200,494,380	810,013	3.375%	1,348,169
10	TESCO	160,520,251	738,937	3.079%	1,229,872
11	K-Electric	673,563,000	1,188,000	4.950%	1,977,283
Total		8,178,662,397	24,001,739	100%	39,948,000

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


 Dy. GM Finance B&R
 NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 3729-49

Dated: 16/03/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

FILE NO 18229
 DATED... 22-03-23
 HEADQUARTERS FESCO
 Islamabad

Subject: TRANSFER CHARGES FOR THE MONTH OF FEBRUARY 2023.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of February 2023 for further necessary action please.

D.A. (As Above)

Add: Manager Finance (Billing)

GM (P&EA)	
GM (Inv.)	
GM (OP&M)	
GM (IT)	Copy to:-
GM (IRAD)	
GM/CCO	1. Finance Director, All DISCOs
GM (Op)	(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
GM (Dev.)	
GM (IS)	2. D-G (CPCC), 610-WAPDA House, Lahore.
GM (P&D)	
GM (I&G)	
GM (S)	
Chief of Audit	
ED Construction	
Director (L&L)	
Director (M&S)	
CC Secretary	
De. Dir (Signature)	
Director (PR)	
SO/AFS is CEO	

Handwritten notes and signatures:
 20/03
 28/3
 28/3
 28/3

GM (P&EA)
GM (Inv.)
GM (OP&M)
GM (IT)
GM (IRAD)
GM/CCO
GM (Op)
GM (Dev.)
GM (IS)
GM (P&D)
GM (I&G)
GM (S)
Chief of Audit
ED Construction
Director (L&L)
Director (M&S)
CC Secretary
De. Dir (Signature)
Director (PR)
SO/AFS is CEO
GM (P&EA)
GM (Inv.)
GM (OP&M)
GM (IT)
GM (IRAD)
GM/CCO
GM (Op)
GM (Dev.)
GM (IS)
GM (P&D)
GM (I&G)
GM (S)
Chief of Audit
ED Construction
Director (L&L)
Director (M&S)
CC Secretary
De. Dir (Signature)
Director (PR)
SO/AFS is CEO

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of FEBRUARY-2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	934,492,224
MDI (kw)	3,324,281

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	8,077,794,398
General Sales Tax (ETC-1)	Annx: A	1,409,261,403
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(61,220,333)
Capacity Transfer Charges (CTC)	Annx: B	14,765,201,286
NTDC's Use of System Charges	Annx: C	782,203,319
GST on NTDC's Use of System Charges	Annx: C	137,164,939
PMLTC Transmission Service Charges	Annx: D	727,060,540
Market Operations Fee	Annx: E	9,208,258
Sales Tax (MOF)	Annx: E	1,381,239

Total Transfer Charges

25,848,055,049

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	February-2023
Advice No	ES/FES-Feb-23
Advice Date	28/02/2023
Issue Date	16/02/2023
Due Date	Immediate

Description	
Energy (kWh)	934,492,224
Kvarh	
MDI (kw)	3,324,281

Energy Transfer Charges				
i	GST @ 17%	4.787797	-	4,474,158,875
ii	GST @ 18 %	3.856250	,	3,603,635,523

Total Transfer Charge	8,077,794,398
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GST	1,409,261,403
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Payable within Due Date	9,487,055,801
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Add: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement period	February-2023
Advice No	ES/FES-Feb-23
Advice Date	28/02/2023
Issue Date	16/03/2023
Due Date	Immediate

Description		
Energy (kWh)		934,492,224
MIDI (kw)		3,324,281

Capacity Transfer Charges	4,441.622500	14,765,201,286
Energy Transfer Charges	(0.065512)	(61,220,333)
Total Transfer Charges		14,703,980,953

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 633,302,919. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	February-2023
Invoice No	MOF/FESCO-Feb-23
Invoice date	28/02/2023
Issue date	16/03/2023
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF FEBRUARY, 2023.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
3,324,281	2.77 /	9,208,258	1,381,239	10,589,497

Add: Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)

FEBRUARY 2023

(Pursuant to NEPRA Commercial Code SRO 342(1) of 13 Section 3.3.3)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	February-23
Invoice No.	UoSC:2023-02/01
Issue Date	14/03/2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax for Total Month (Rs.)	UoSC Exclusive of Sales Tax for the period 01-13 Feb 2023 (Rs.)	UoSC Exclusive of Sales Tax for the period 14-28 Feb 2023 (Rs.)	GST @ 17% applicable for the period 01-13 Feb 2023 (Rs.)	GST @ 18% applicable for the period 14-28 Feb 2023 (Rs.)	Total GST (Rs.)	UoSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	934,492,224	3,324,281	235.30	782,203,319	363,165,827	419,037,492	61,738,191	75,426,749	137,164,940	919,368,259
2	GEPCO	2972920-3	612,442,927	1,923,984	235.30	452,713,435	210,188,381	242,525,054	35,731,925	43,654,510	79,386,435	532,099,970
3	HESCO	3016682-9	265,451,374	1,223,991	235.30	288,805,082	133,716,645	154,288,437	22,731,830	27,771,919	50,503,749	338,508,831
4	IESCO	2748440-3	681,633,186	1,618,642	235.30	380,866,463	176,830,858	204,035,605	30,061,246	36,726,409	66,787,655	447,654,118
5	LESCO	3041994-7	1,539,429,147	4,692,141	235.30	1,104,060,777	512,599,646	591,461,131	81,412,900	100,465,300	181,878,200	1,285,938,977
6	MEPCO	3011207-9	1,065,219,995	3,772,227	235.30	887,605,013	412,102,327	475,502,686	70,057,396	85,590,483	155,647,879	1,043,252,892
7	PESCO	2238880-4	999,792,921	2,810,390	235.30	661,234,767	307,025,070	354,209,697	52,194,262	63,766,745	115,961,007	777,245,774
8	QESCO	3044053-1	421,568,661	1,588,271	235.30	354,896,166	164,773,220	190,122,946	28,011,147	34,222,130	62,233,277	417,129,743
9	SEPCO	3301689-5	175,527,599	625,326	235.30	117,139,208	68,314,632	78,824,576	11,613,187	14,188,424	25,801,611	172,941,119
10	TESCO	3557321-0	118,932,092	695,655	235.30	163,687,622	75,997,825	87,689,797	12,919,630	15,784,164	28,703,794	192,391,416
Total			6,835,489,356	22,194,908	-	5,222,461,852	2,424,714,431	2,797,747,421	412,201,454	503,594,536	915,795,990	6,138,257,842

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,222,461,852
Fixed Use of System Charges; Calculated for the period 01-13 Feb 2023 (Rs./kW/month)	-	2,424,714,431
Fixed Use of System Charges; Calculated for the period 14-28 Feb 2023 (Rs./kW/month)	-	2,797,747,421
Total Sales Tax	-	915,795,990
Sales Tax @ 17%, Applicable for the period 01-13 Feb 2023	17%	412,201,454
Sales Tax @ 18%, Applicable for the period 14-28 Feb 2023	18%	503,594,536
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount Inclusive of Sales Tax	-	6,138,257,842

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: As per Gov. of Pakistan S.R.O No. 179(1)/2023 dated 14-02-2023, GST has been increased from 17% to 18% w.e.f. 14-02-2023. Therefore, the GST on NTDC Use of System Charges is calculated accordingly. Since the Billing Period is on monthly basis, the Use of System Charges of DISCOs for the respective periods 1-13 Feb & 14-28 Feb is calculated by pro-rating the Monthly Use of System Charge to the ratio of corresponding days with number of total days of month i.e. 28.

Dy. GM Finance B&B
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G FEBRUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32 77 8761-137-50

Billing Month	February-23
Invoice No.	PMLTC-TSC/2023-02/01
Issue Date	14/03/2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,111,500,800
GST		As per GOP Decision	-
Total			5,111,500,800

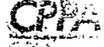
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	934,492,224	3,324,281	14.224%	727,060,540
2	GEPCO	612,442,927	1,923,984	8.232%	420,798,617
3	HESCO	265,451,374	1,223,991	5.237%	267,701,665
4	IESCO	681,633,106	1,618,642	6.926%	354,016,621
5	LESCO	1,539,429,147	4,692,141	20.877%	1,026,228,097
6	MEPCO	1,065,219,995	3,772,227	16.141%	825,031,759
7	PESCO	999,792,921	2,810,396	12.025%	614,666,351
8	QESCO	432,568,061	1,508,271	6.454%	329,877,146
9	SEPCO	175,527,509	625,326	2.676%	136,766,374
10	TESCO	118,932,092	695,655	2.977%	152,148,179
11	K-Electric	677,724,000	1,176,000	5.032%	257,205,451
	Total	7,503,213,356	23,370,908	100%	5,111,500,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/S264-84

Dated: 14/04/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF MARCH 2023.**

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of March, 2023 for further necessary action please.

D.A. (As Above)


Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of MARCH-2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,061,396,940
MDI (kw)	3,217,630

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	9,893,356,594
General Sales Tax (ETC-1)	Annx: A	1,780,724,404
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	119,092,300
Capacity Transfer Charges (CTC)	Annx: B	13,664,256,507
NTDC's Use of System Charges	Annx: C	757,108,339
GST on NTDC's Use of System Charges	Annx: C	136,279,501
PMLTC Transmission Service Charges	Annx: D	1,089,284,426
Market Operations Fee	Annx: E	8,912,835
Sales Tax (MOF)	Annx: E	1,336,925
Total Transfer Charges		27,450,351,831

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement Period	March-2023
Advice No	ES/FES-Mar-23
Advice Date	31/03/2023
Issue Date	13/04/2023
Due Date	Immediate

Description	
Energy (kWh)	1,061,396,940
Kvarh	
MDI (kw)	3,217,630

Energy Transfer Charges					
i	GST @ 17%	0.007517			7,978,323
ii	GST @ 18 %	9.313555			9,885,378,271

Total Transfer Charge	9,893,356,594
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GST	1,780,724,404
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Payable within Due Date	11,674,080,998
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Addl. Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	March-2023
Advice No	ES/FES-Mar-23
Advice Date	31/03/2023
Issue Date	13/04/2023
Due Date	Immediate

Description	
Energy (kWh)	1,061,396.940
MDI (kw)	3,217,630

Capacity Transfer Charges	4,246.683586	13,664,256,507
Energy Transfer Charges	0.112203	119,092,300
Total Transfer Charges		13,783,348,807

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,036,017,835. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Billing Month	March-2023
Invoice No	MOF/FESCO-Mar-23
Invoice date	31/03/2023
Issue date	13/04/2023
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF MARCH, 2023.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
3,217,630	2.77	8,912,835	1,336,925	10,249,760

Addl: Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)
MARCH 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G	
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,	
Blue Area, Islamabad.	
GST No. : 32-77-8761-137-50	

Billing Month	March-23
Invoice No.	UoSC/2023-03/01
Issue Date	13/04/2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax for Total Month (Rs.)	Total applicable GST @ 18% (Rs.)	UoSC inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,061,396,940	3,217,630	235.30	757,108,339	136,279,501	893,387,840
2	GEPCO	2972920-3	730,877,650	2,285,047	235.30	537,671,559	96,780,881	634,452,440
3	HESCO	3016682-9	358,617,607	1,358,097	235.30	319,560,224	57,520,840	377,081,064
4	IESCO	2748840-3	714,828,433	1,223,095	235.30	287,794,254	51,802,966	339,597,220
5	LESCO	3041094-7	1,672,567,956	4,670,712	235.30	1,099,018,534	197,823,336	1,296,841,870
6	MEPCO	3011207-9	1,224,318,383	4,276,872	235.30	1,006,347,982	181,142,637	1,187,490,619
7	PESCO	2228080-4	1,052,087,381	2,594,685	235.30	610,529,381	109,895,289	720,424,670
8	QESCO	3044052-1	488,548,173	1,372,274	235.30	322,896,072	58,121,293	381,017,365
9	SEPCO	3801689-3	237,596,952	780,294	235.30	183,603,178	33,048,572	216,651,750
10	TESCO	3557321-0	124,525,359	684,635	235.30	161,094,616	28,997,031	190,091,647
Total			7,665,364,834	22,463,341	-	5,285,624,139	951,412,346	6,237,036,485

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,285,624,139
Sales Tax @ 18 %, Applicable for the period	18%	951,412,346
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount inclusive of Sales Tax		6,237,036,485

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCI, Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
MARCH 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G	Billing Month	March-23
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Ilah Road, Blue Area, Islamabad.	Invoice No.	PMLTC-TSC/2023-03/01
GST No. : 32-77-8761-137-50	Issue Date	13/04/2023
	Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	6,468,038,400
GST		As per GOP Decision	-
Total			6,468,038,400

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,061,396,940	3,217,630	13.603%	879,865,318
2	GEPCO	730,877,650	2,285,047	9.661%	624,849,223
3	HESCO	358,617,607	1,358,097	5.742%	371,373,479
4	IESCO	714,828,433	1,223,095	5.171%	334,456,998
5	LESCO	1,672,567,956	4,670,712	19.747%	1,277,212,576
6	MEPCO	1,224,318,383	4,276,872	18.081%	1,169,516,489
7	PESCO	1,052,087,381	2,594,685	10.970%	709,520,157
8	QESCO	498,548,173	1,372,274	5.802%	375,250,199
9	SEPCO	237,596,952	780,294	3.299%	213,372,460
10	TESCO	124,525,359	684,635	2.894%	187,214,376
11	K-Electric	767,020,000	1,190,000	5.031%	325,407,125
	Total	8,432,384,834	23,653,341	100%	6,468,038,400

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HLB
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G MARCH 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G	Billing Month	March-23
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fazl-e-Ilah Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Invoice No.	PMLTC-TSC/2023-03/ Differential-01
	Issue Date	13/04/2023
	Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Tariff Differential Payment (Jan-23)	4,000,000	As per NEPRA Tariff	808,876,800
PMLTC Transmission Services Tariff Differential Payment (Feb-23)			730,598,400
GST	As per GOP Decision		-
Total			1,539,475,200

Note 1: Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-433/PMLTC-2018/6352-57 dated 15-03-23 for the quarter Jan-Mar 23 & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,061,396,940	3,217,630	13.603%	209,419,109
2	GEPCO	730,877,650	2,285,047	9.661%	148,722,043
3	HESCO	358,617,607	1,358,097	5.742%	88,391,600
4	IESCO	714,828,433	1,223,095	5.171%	79,605,009
5	LESCO	1,672,567,956	4,670,712	19.747%	303,992,796
6	MEPCO	1,224,318,383	4,276,872	18.081%	278,359,762
7	PESCO	1,052,087,381	2,594,685	10.970%	168,874,799
8	QESCO	488,548,173	1,372,274	5.802%	89,314,308
9	SEPCO	237,596,952	780,294	3.299%	50,785,353
10	TESCO	124,525,359	684,635	2.894%	44,559,397
11	K-Electric	767,020,000	1,190,000	5.031%	77,451,024
	Total	8,432,384,834	23,653,341	100%	1,539,475,200

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Binnet Lahore

Dy. GM Finance B&R
NTDC



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 5626 /FD/GEPCO/CPC

Dated: 28-4-2023

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

*DD (E) /
Matter
28/4/23*

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 3rd QUARTER
(JANUARY-23 to MARCH-23) OF FY 2022-23**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022, GEPCO is submitting this application for the 3rd Quarter of FY 2022-23 PPP Adjustment pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

REGISTRAR OFFICE
Discy No: 5242
Date: 27-4-23

Tariff Division Record
By No. 2646
Dated: 28-4-23

RECEIVED
Date: 28/4/23
By: [Signature]
Designation: [Signature]
Date: [Signature]

For information & n.a, please.
• DG (Tariff)
• DG (M&E) CC: Chairman
• M/F - M (Tariff)

The instant application is being submitted after incorporation of Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 3rd quarter of FY 2022-23 as per the notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,


**Chief Executive Officer,
GEPCO, Gujranwala.**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY
AUTHORITY (NEPRA)**

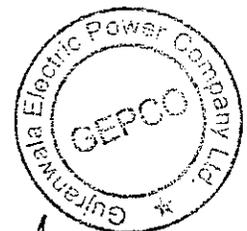
**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 3RD
QUARTER (JANUARY-23 TO MARCH-23) OF
FINANCIAL YEAR 2022-23**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



APRIL 20, 2023

GUJRANWALA ELECTRIC POWER COMPANY LIMITED
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.
PHONE #: +92-55-9200507, FAX #: +92-55-9200530



1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 3rd Quarter of FY 2022-23 is based on the parameters / figures given in MYT Determination of FY 2020-21 to 2024-25 notified vide S.R.O. No. 1170(I)/2022 dated 25-07-2022 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 3rd Quarter of FY 2022-23 is required to be decided by the Authority on account of following:-

PPP 3rd Quarterly Adjustment of FY 2022-23 (January-23 to March-23)

(Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	4,770
	Use of System Charges(UoSC) Adjustment	Rs. Mln	1,237
	Variable Charges (VC) Adjustment	Rs. Mln	511
	Impact of Losses	Rs. Mln	(14)
	Over Recovery of EPP	Rs. Mln	(474)
	Total Qtrly Adjustment	Rs. Mln	6,030

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 3rd Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to Rs.6,030 million, which may be passed on consumers during the FY 2022-23 on units to be sold.

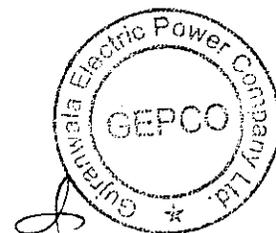
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
 QUARTERLY ADJUSTMENT FOR 3RD QUARTER FY 2022-23

		Unit	Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased	Actual	MkWh	673	612	731	2,017
	T&D loses	%	9.10%	9.10%	9.10%	
	Units Lost	MkWh	61	56	67	184
Incremental Units	Purchases	MkWh	55	48	61	164
Incremental Units	Sales	MkWh	50	44	55	149
Net Purchases		MkWh	619	564	670	1,853
Gross units to be sold at allowed T&D		MkWh	612	557	664	1,833
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	11.0320	7.2114	8.0570	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	0.4779	-0.0006	(0.6552)	
FCA still to be passed on		Rs. In Million	29	(0.033)	(44)	(14)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2433	0.1906	0.1935	
	Actual	Rs./kWh	0.5143	0.4001	0.4201	
	Amount Recovered Net Purchases	Rs. In Million	151	108	130	388
	Actual Invoiced cost by CPPA-G	Rs. In Million	346	245	307	898
Under / (Over) Recovery		Rs. In Million	196	138	177	511
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	12.7987	13.4589	12.4449	
	Actual Calculated	Rs./kWh	13.7306	14.6310	14.2531	
	Amount Recovered Net Purchases	Rs. In Million	7,918	7,593	8,341	23,852
	Actual Invoiced cost by CPPA-G	Rs. In Million	9,244	8,961	10,417	28,622
Under / (Over) Recovery		Rs. In Million	1,326	1,368	2,076	4,770
UoS & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.1456	1.1246	1.1579	
	Actual Calculated	Rs./kWh	1.7224	1.4350	1.8027	
	Amount Recovered Net Purchases	Rs. In Million	709	634	776	2,119
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,160	879	1,318	3,356
Under / (Over) Recovery		Rs. In Million	451	244	542	1,237
Total Under / (Over) recovered		Rs. In Million	2,002	1,750	2,752	6,503
Recovery of Fixed cost Incremental Units		Rs. In Million	(67)	(221)	(186)	(474)
NET QUARTERLY ADJUSTMENT		Rs. In Million	1,935	1,529	2,565	6,030





HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: cfo@hesco.gov.pk

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/26349

Dated 20-04-2023

→ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

*DDLED
Matter
28/4/23*

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 3RD QUARTER OF FY 2022-23

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1166(I)/2022 dated 25.07.2022, consequent upon the determination of the Authority in respect of HESCO dated June 02, 2022, HESCO is submitting this application for the 3rd Quarter Adjustments for FY 2022-23 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustments for the FY 2022-23 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

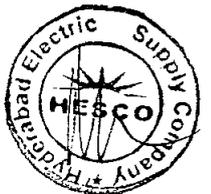
In case any further clarification is required, please intimate.

With best regards,

For information & n.a. please.
• DG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M&F

**CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD**

REPLY (DEPARTMENT)
DATE:
BY:
ADJ. DIR (RE).....
Date:



REGISTRAR OFFICE
Diary No: 5255
Date: 27-4-23

2647
28-4-23

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

HESCO

APPLICATION FOR 3RD QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1166(I)/2022 DATED 25.07.2022

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 02.06.2022

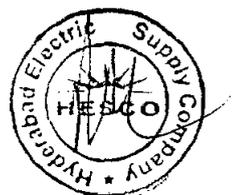
April 19, 2023

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for the FY 2020-21 to 2024-25 with bifurcation of businesses (Supply & Distribution of Power) under Multi Year Tariff regime (Case # NEPRA/TRF-575/HESCO-2022 & NEPRA/TRF-576/HESCO-2021) on 30th August 2021. A Public Hearing in the matter was held on 16.12.2021.

2.2 Thereafter, Authority determined tariff of HESCO on June 02, 2022 and notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 3rd Quarter Adjustment for FY 2022-23 in aggregate amounting to Rs. 4,987 million, which may be incorporated in the tariff applicable for the current financial year. This 3rd Quarter adjustments of PPP for the period of FY 2022-23 (January 2023 to March 2023), being



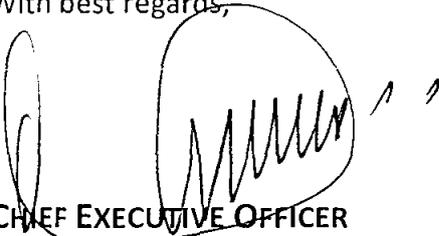
Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 3rd Quarterly Adjustments for the FY 2022-23 in the light of tariff determinations by the Authority in respect of HESCO dated June 02, 2022 and the same was notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 in aggregate amounting to Rs. 4,987 million.

With best regards,

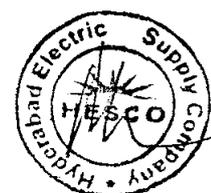

CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 3RD QUARTERLY ADJUSTMENT (JAN - MAR 2022-23)

[Rs. in Million]

Particular	Jan-23	Feb-23	Mar-23	3rd Qtr
1- Capacity Charges				
Reference as per XWDISCOs notified tariff	3,823	4,741	5,116	13,680
Actual as per CPPA-G Invoice	5,856	5,616	6,117	17,590
Less/(Excess)	2,034	875	1,001	3,910
2- Use of System Charges				
Reference as per XWDISCOs notified tariff	342	396	476	1,214
Actual as per CPPA-G Invoice	752	559	783	2,094
Less/(Excess)	409	163	307	879
3- Variable O&M Component of Energy Price				
Reference as per XWDISCOs notified tariff	63	49	67	179
Actual as per CPPA-G Invoice	140	106	125	371
Less/(Excess)	76	58	58	192
4- Impact of T&D Losses on Monthly FPA	26	(0)	28	54
5- Impact of discounted rate on Incremental Units	3	(32)	(19)	(48)
Quarterly Adjustment Recoverable / (Excess)	2,548	1,064	1,375	4,987



10

11

IESCO-Impact of Quarterly Adjustment for FY 2022-23
3rd Quarter (Jan-Mar) 2023

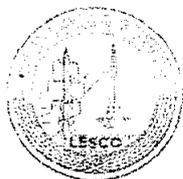
Particulars	Rs. In Million
	Quarter. 3
1-Capacity Charges	
Reference as per XWDISCOs notified tariff	27,735
Actual as per CPPA-G Invoice	22,248
<i>Less / (Excess)</i>	<i>(5,486)</i>
2-Use of System Charges	
Reference as per XWDISCOs notified tariff	2,459
Actual as per CPPA-G Invoice	2,510
<i>Less / (Excess)</i>	<i>51</i>
3-Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	456
Actual as per CPPA-G Invoice	837
<i>Less / (Excess)</i>	<i>380</i>
4-Impact of T&D Losses on Monthly FPA	110
5-Any Additional/Incremental Cost	(194)
Quarterly Adjustment Recoverable / (Excess)	(5,139)

Note:- Figures of Fuel Cost Component/Variable O&M of Feb-23 & Mar-23 are provisional.

Annexure-A

IESCO		Jan-23	Feb-23	Mar-23 (Provisional)	TOTAL
Units Purchased (Gross)	Actual	827,849	681,633	714,828	2,224
	T&D losses	7.80%	7.80%	7.80%	
	Units Lost	64,5722	53,1674	55,7566	173
Incremental Units	Purchases	25,5070	25,7145	11,4018	63
Incremental Units	Sales	23,5175	23,7088	10,5124	58
Net Purchases		802	656	703	2,162
Gross units to be sold at allowed T&D		763	628	659	2,051
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	8.0689	9.3211	
	FCA (NEPRA Monthly FCA Decision)	0.4779	0.8569	0.6089	
FCA still to be passed on		31	46	34	110
Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.1935	
	Amount Recovered Net Purchases	195	125	136	456
	Actual Invoiced cost by CPPA-G	426	273	138	837
Under / (Over) Recovery		231	148	2	380
Capacity	Reference (Annex IV notified Tariff)	13,1711	13,4742	11,8404	
	Actual Calculated	10,8494	11,6651	8,3759	
	Amount Recovered Net Purchases	10,568	8,938	8,329	27,735
	Actual Invoiced cost by CPPA-G	8,705	7,651	5,892	22,248
Under / (Over) Recovery		(1,863)	(1,187)	(2,437)	(5,486)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1789	1.1259	1.1017	
	Actual Calculated	1.3282	1.1272	1.0026	
	Amount Recovered Net Purchases	946	738	775	2,459
	Actual Invoiced cost by CPPA-G	1,066	739	705	2,510
Under / (Over) Recovery		120	1	(70)	51
Total Under / (Over) recovered		(1,482)	(993)	(2,471)	(4,945)
Recovery of Fixed cost Incremental Units		(36)	(122)	(37)	(194)
NET QUARTERLY ADJUSTMENT		(1,517)	(1,114)	(2,507)	(5,139)

Note:- Figures of Fuel Cost Component/Variable O&M of Feb-23 & Mar-23 are provisional.



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
 OFFICE OF THE CHIEF EXECUTIVE OFFICER
 LESCO Head Office 22A Queens Road Lahore
 Phone # 99204801 Fax # 99204803
 E-MAIL : ceo@lesco.gov.pk

No. 1369 /CFO /LESCO/ Tariff

19 /Apr / 2023

The Registrar NEPRA,
 NEPRA Tower, Ataturk (East)
 G-5/1, Islamabad.

Handwritten notes:
 28/4/23

For information/ n.a, please.
 • DG (Tariff)
 Copy to: CC: Chairman
 - DG (M&E) - M (Tariff)
 - MF

Subject: **APPLICATION FOR ADJUSTMENT OF 3rd QUARTER FOR FY 2022-23 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.186 (I)/2021 dated 12-02-2021 which remains notified upto 24-07-2022, and vide S.R.O No.1169 (I)/2022 effective dated 25-07-2022, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 3rd Quarter of FY 2022-23 (Jan-2023 to Mar-2023) is amounting to Rs. 11,205 million. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity and Transmission charges.	9,350
(ii) The adjustments against Use of System Charges.(inclusive MoF)	3,204
(iii) Impact of T&D losses on monthly FPA.	(136)
(iv) Adjustment of Variable O&M as per actual.	363
(v) Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(1,576)
Total	11,205

It is requested before Authority to kindly determine LESCO's 3rd Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

CHIEF EXECUTIVE OFFICER (Stamp)
 Director General (Stamp)
 Director General (Stamp)
 Director General (Stamp)
 Date:

Signature
**CHIEF EXECUTIVE OFFICER
 LESCO.**

Registrar Office
 By No. 2649
 Dated: 28-4-23

Quarterly Adjustment Claim in respect of PPP

3rd Qtr FY 2022-23

LESCO		Unit	Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	GWh	1,689	1,539	1,673	4,901
	T&D losses	%	8.00%	8.00%	8.00%	
	Units Lost	GWh	135	123	134	392
Incremental Units	Purchases	GWh	158	159	190	507
Incremental Units	Sales	GWh	145	147	175	466
Net Purchases		GWh	1,531	1,380	1,483	4,394
Gross units to be sold at allowed T&D		GWh	1,554	1,416	1,539	4,509
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	11.0320	7.2114	7.2114	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	0.4779	-0.0006	-1.5008	
FCA still to be passed on		Rs. Mln	65	(0)	(201)	(136)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2433	0.1900	0.1935	
	Actual	Rs./kWh		0.4001	0.4001	
	Amount Recovered Net Purchases	Rs. Mln	373	263	287	923
	Actual Invoiced cost by CPPA-G	Rs. Mln	-	616	669	1,285
Under / (Over) Recovery		Rs. Mln	(372.57)	352.88	382.27	363
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	11.0915	14.3994	11.6328	
	Actual Calculated	Rs./kWh	13.2857	15.3818	14.7583	
	Amount Recovered Net Purchases	Rs. Mln	16,985	19,873	17,249	54,107
	Actual Invoiced cost by CPPA-G	Rs. Mln	20,345	21,228	21,884	63,457
Under / (Over) Recovery		Rs. Mln	3,360	1,356	4,635	9,350
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9927	1.2032	1.0824	
	Actual Calculated	Rs./kWh	1.7245	1.9244	1.8162	
	Amount Recovered Net Purchases	Rs. Mln	1,520	1,661	1,605	4,786
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,641	2,656	2,693	7,990
Under / (Over) Recovery		Rs. Mln	1,121	995	1,088	3,204
Total Under / (Over) recovered		Rs. Mln	4,173	2,704	5,904	12,781
Recovery of Fixed cost Incremental Units		Rs. Mln	(216)	(751)	(609)	(1,576)
NET QUARTERLY ADJUSTMENT		Rs. Mln	3,956	1,953	5,295	11,205

Note: FCA for the month of Mar -2023 is yet to be notified by NEPRA . However data has been taken on provisional basis (subject to change on actual notification basis)

82



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj. / 12279-83

Date: 14/04/2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - **REQUEST FOR 3rd QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2022-23) IN RESPECT OF MEPCO FOR THE PERIOD JAN TO MARCH 2023 (LICENSE # 06/DL/2002)**

Ref: - MEPCO's MYT Tariff Determination for FY 2020-21 to & 2024-25 notified vide SRO No.1171 (I)/2022 dated 25-07-2022

Pursuant to Para 48(7) & 49 (1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) notified vide SRO# 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 10,048 Million including impact of incremental units sold during the Quarter as per calculations on NEPRA prescribed format (Annex- A).

It is apprised that FCA for the month of February & March 2023 has not been received yet, therefore, the calculation is based on requested/projected FCA rate for both months. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for February & March 2023.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 10,048 Million for 3rd quarter of FY 2022-23 against PPP including impact of incremental units sold enabling MEPCO to run its affairs smoothly.

Encl./ As above

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.


MIAN ANSAR MEHMOOD
Finance Director

Tariff Revision Record

By No. 2228

Dated 5-5-23

MULTAN ELECTRIC POWER COMPANY LTD.
Power Purchase Cost Periodic Adjustment
3rd Quarter FY 2022-23 (Jan-Mar 2023)

MEPCO		Rs. In Million			
		Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	1,074	1,065	1,224	3,364
	T&D losses	12.34%	12.34%	12.34%	
	Units Lost	133	131	151	415
Incremental Units	Purchases	30	48	49	128
Incremental Units	Sales	26	42	43	112
Net Purchases		1,044	1,017	1,175	3,236
Gross units to be sold at allowed T&D		942	934	1,073	2,949
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	8.0689	8.0571	
	FCA (NEPRA Monthly FCA Decision)	0.4779	0.8569	-0.6551	
FCA still to be passed on		63.34	112.64	(98.98)	77
Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.4001	
	Amount Recovered Net Purchases	254	194	227	675
	Actual Invoiced cost by CPPA-G	552	426	490	1,468
Under / (Over) Recovery		298	232	262	793
Capacity	Reference (Annex IV notified Tariff)	14.8632	15.9109	11.6071	
	Actual Calculated	15.1912	17.1854	16.4728	
	Amount Recovered Net Purchases	15,518	16,181	13,640	45,338
	Actual Invoiced cost by CPPA-G	15,860	17,477	19,358	52,694
Under / (Over) Recovery		342	1,296	5,718	7,356
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.3303	1.3295	1.0800	
	Actual Calculated	1.9134	1.6944	2.0986	
	Amount Recovered Net Purchases	1,389	1,352	1,269	4,010
	Actual Invoiced cost by CPPA-G	1,998	1,723	2,466	6,187
Under / (Over) Recovery		609	371	1,197	2,177
Total Under / (Over) Recovered		1,313	2,012	7,078	10,403
Recovery of Fixed cost Incremental Units		(24.27)	(200)	(130)	(355)
NET QUARTERLY ADJUSTMENT		1,289	1,812	6,948	10,048



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025
Fax: 9211987

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

No: 8785 /FD/PESCO/CP&C

Dated: 19/04/2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

*DD/15-12
Matter
28/4/23*

Subject: **APPLICATION FOR 3RD QUARTER ADJUSTMENT FOR FY 2022-23
(DISTRIBUTION LICENSE NO. 07/DL/2002 DATED 30TH APRIL,
2002)**

Dear Sir,

In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2021-22 and 1st & 2nd Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023 & 12-04-2023, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023 & SRO No. 488(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023 & 13-04-2023 respectively.

PESCO is submitting this application for the 3rd Quarterly Adjustment for FY 2022-23, based on provisional FCA for the month of March, 2023 as claimed by CPPA-G in its petition and the decision of same is awaited from the Authority, pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff; and
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

*Tariff Division Record
By No... 2583
Dated... 26-4-23*

For information & n.a, please.
• DG (Tariff)
Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

*5845
29/4/23*

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 3rd Quarter Adjustment for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustment for FY 2022-23 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022 and SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR**

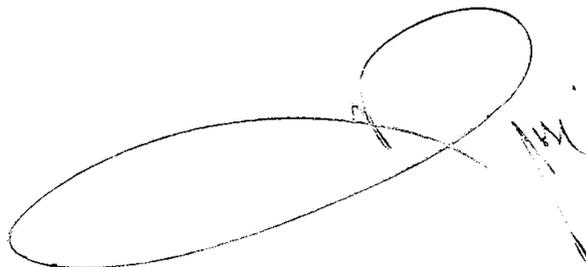
Enclosed:

1. Application for 3rd Quarter Adjustment for FY 2022-23.
2. Calculation Sheet of Quarterly Tariff Adjustment of 3rd QTR of FY 2022-23.
3. Board Resolution.

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD**

**APPLICATION FOR 3rd QUARTER ADJUSTMENTS PER NOTIFIED TARIFF
VIDE SRO NO. 1173(I)/2022 DATED 25-07-2022 AS A CONSEQUENCE OF
NEPRA DETERMINATIONS DATED 02-06-2022.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. ARIF MEHMOOD.**

A handwritten signature in black ink, consisting of a large, stylized loop followed by a smaller loop and a short vertical stroke at the end.

I. Petitioner

- 1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, hearing of the same was held on 14th September, 2022.
- 2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

A handwritten signature in black ink is written over a faint, circular official stamp. The signature is somewhat cursive and appears to be a name. The stamp is mostly illegible due to the signature and the quality of the scan.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP; and
- 2.3.3 adjustment of Variable O&M as per actuals;

2.4 In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2021-22 and 1st & 2nd Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023 & 12-04-2023, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023 & SRO No. 488(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023 & 13-04-2023 respectively. PESCO is submitting this application for 3rd Quarter Adjustments for the FY 2022-23 in aggregate amounting to **Rs. 1,424 Million**, which may be passed on by way of **Rs. 0.380 per unit** (for the next 03 months). This quarterly adjustment of PPP for the 3rd quarter of FY 2022-23 (Jan-Mar), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

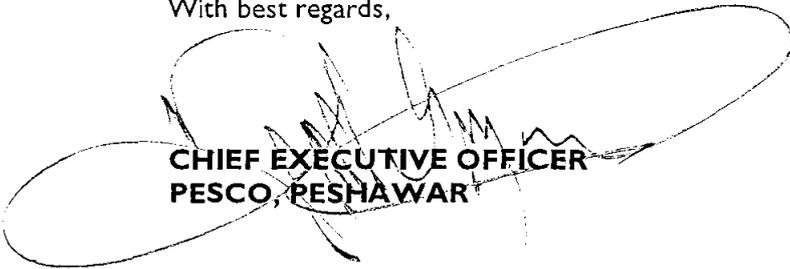
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 3rd Quarter Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 3rd Quarter Adjustment for the FY 2022-23 per the current notified tariff vide SRO No. No. 1173(I)/2022 dated 25-07-2022, SRO No.190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determinations of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020 respectively, along with determination on account of periodic adjustments for 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2021-22 and 1st & 2nd Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023 & 12-04-2023, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023 & SRO No. 488(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023 & 13-04-2023 respectively, in aggregate amounting to **Rs. 1,424 Million**, which may be passed on by way of **Rs. 0.380 per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

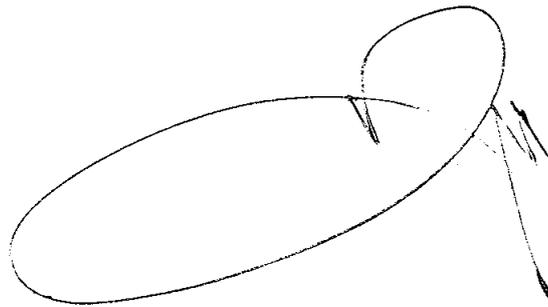
With best regards,


**CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR**

PESHAWAR ELECTRIC SUPPLY COMPANY
3RD QUARTER ADJUSTMENT FOR FY 2022-23

(Rs. in Million)

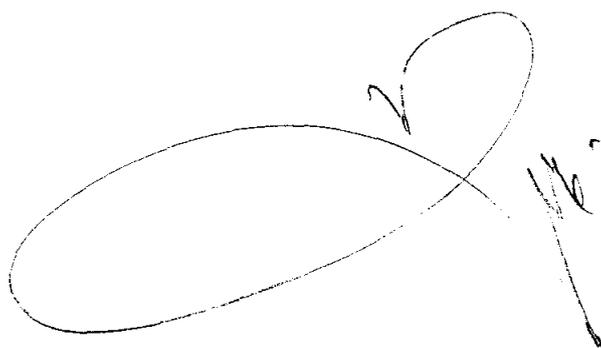
Description	3rd Qtr
Impact of T&D Losses	363
Impact of VO&M	747
Impact of CPP	(466)
Impact of UoSC	987
Impact of Incremental Units	(206)
Required Adjustment for the Quarter	1,424

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PESHAWAR ELECTRIC SUPPLY COMPANY
3RD QUARTER ADJUSTMENT FOR FY 2022-23

Rs. in Million

Power Purchase (FY 2022-23)		3rd Quarter			Total
		Jan-23	Feb-23	Mar-23	
Demand & Energy					
Units Received	[MkWh]	1,184	1,000	1,052	3,235
MDI	[MW]	3,142	2,810	2,595	2,849
Energy Purchase Price	[Rs/ kWh]	14	9	9	11
Capacity Purchase Price	[Rs/ kW/ M]	4,021	4,442	4,247	4,237
Transmission Charge	[Rs/ kW/ M]	235	235	235	235
Power Purchase Cost					
Energy Charge	[Mln Rs]	16,254	8,577	9,925	34,755
Capacity Charge	[Mln Rs]	12,637	12,483	11,019	36,138
Transmission Charge	[Mln Rs]	1,666	1,276	1,489	4,431
Market Operator Fee (MoF)	[Mln Rs]	28	8	7	43
Adjustment ** UoSC	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	30,584	22,343	22,440	75,367



Peshawar Electric Supply Company (PESCO)	Application for 3rd Quarter Adjustment for FY 2022-23			
	Jan-23	Feb-23	Mar-23	TOTAL

Units Purchased (Gross)	Actual	1,184	1,000	1,052	3,235
	T&D losses	20.16%	20.16%	20.16%	
	Units Lost	239	202	212	652

Incremental Units	Purchases	48	46	44	138
Incremental Units	Sales	38	37	35	110
Net Purchases		1,136	954	1,008	3,098

Gross units to be sold at allowed T&D	945	798	840	2,583
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	7.2114	9.8860	
	FCA (NEPRA Monthly FCA Decision)	0.4779	(0.0006)	1.1738	
FCA still to be passed on		114	(0)	249	363

Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.3724	
	Amount Recovered Net Purchases	276	182	195.03	653
	Actual Invoiced cost by CPPA-G	609	400	392	1,400
Under / (Over) Recovery		332	218	197	747

Capacity	Reference (Annex IV notified Tariff)	12.6078	14.2478	11.4038	
	Actual Calculated	11.6044	13.1630	11.4494	
	Amount Recovered Net Purchases	14,322	13,591	11,494	39,406
	Actual Invoiced cost by CPPA-G	13,734	13,160	12,046	38,940
Under / (Over) Recovery		(588)	(430)	552	(466)

Including
Wind &
Solar

UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1285	1.1906	1.0610	
	Actual Calculated	1.4311	1.2840	1.4220	
	Amount Recovered Net Purchases	1,282	1,136	1,069	3,487
	Actual Invoiced cost by CPPA-G	1,694	1,284	1,496	4,474
Under / (Over) Recovery		412	148	427	987

Total Under / (Over) recovered	270	(64)	1,424	1,630
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Recovery of Fixed cost Incremental Units	10	(144)	(72)	(206)
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QUARTERLY ADJUSTMENT	280	(208)	1,352	1,424
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NET QUARTERLY ADJUSTMENT				1,424
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PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to file Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY
PESCO
Dated 28-01-2022



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211
Fax # 081 – 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 5414 /CEO/ FD / QESCO / CPC

Dated: 20/04/2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR 3rd QUARTERLY ADJUSTMENT FOR FY 2022 - 23
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2022 – 23 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 3rd Quarterly Adjustments for FY 2022 – 23 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 3rd Quarterly Adjustments for the FY 2022 – 23 as per the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record
By No..... 2628
Dated..... 27-4-23

REGISTRAR OFFICE
Dist No. 5266
D. No. 27-4-23

Abdul Karim Jamali
Chief Executive Officer

For information & n.a. please.
• DG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II).....
Dir (T-V).....
Date.....

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 3RD QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDESRO NO. 1165(1) / 2022 DATED 25TH JULY 2022

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

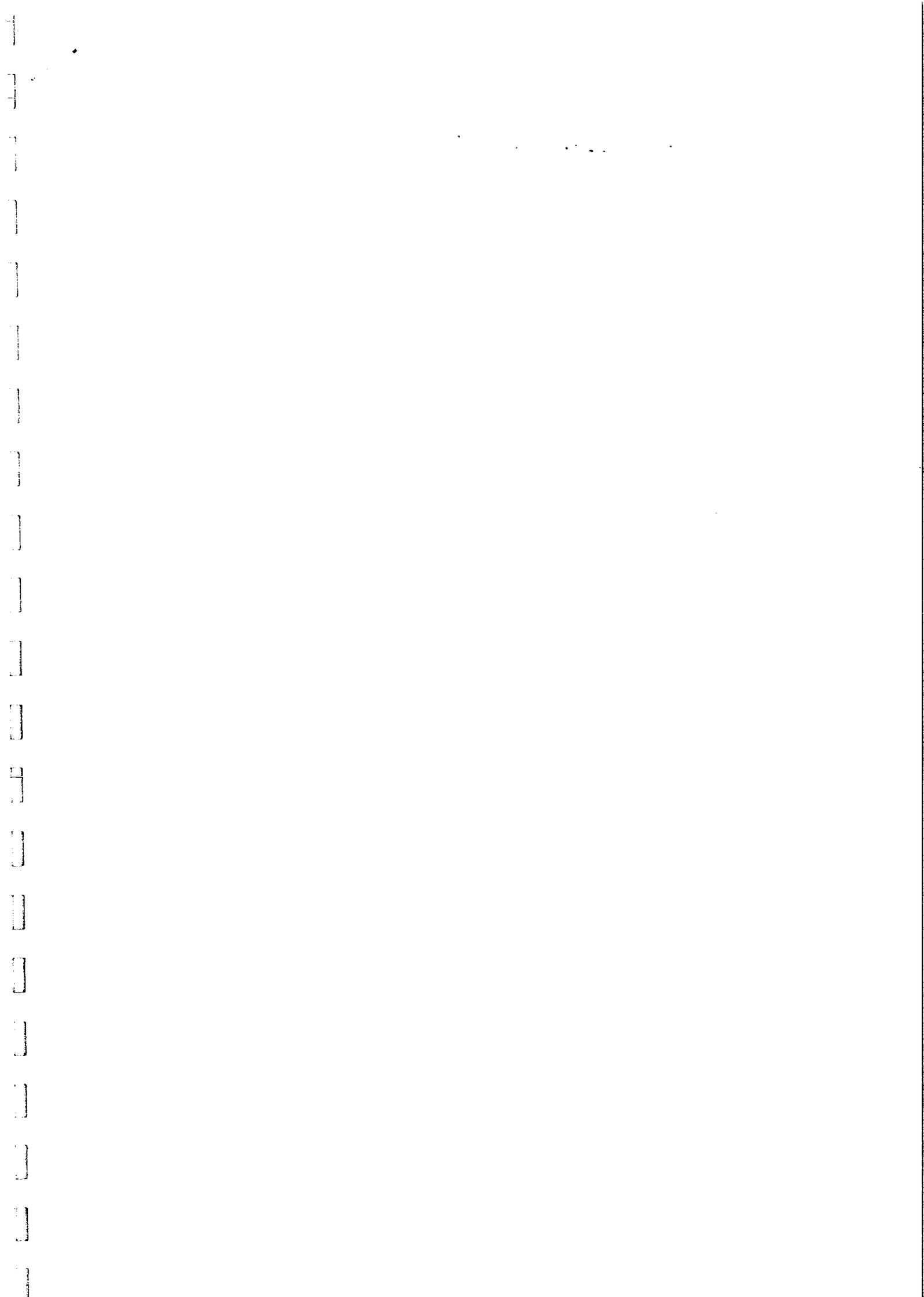
- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.
- 2.2 Tariff notified vide S.R.O No.1165/(I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
 - 2.3.2 the adjustment pertaining to the Use of System Charges;
 - 2.3.3 *Adjustment of Variable O&M as per actual; and*
 - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 3rd Quarterly Adjustments for FY 2022 - 23 in aggregate amounting to Rs. 2,365 Million. These quarterly adjustments of PPP for the 3rd quarter of FY 2022-23 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

QUETTA ELECTRIC SUPPLY COMPANY
QUARTERLY ADJUSTMENT DATA

	Rs in Million Quarter-3
1- Capacity Charges	
<i>Reference as per QESCO notified tariff</i>	17,717
<i>Actual as per CPPA-G Invoice</i>	19,139
<i>Less / (Excess)</i>	1,422
2- Use of System Charges	
<i>Reference as per QESCO notified tariff</i>	1,571
<i>Actual as per CPPA-G Invoice</i>	2,205
<i>Less / (Excess)</i>	634
3- Variable O&M Component of Energy Price	
<i>Reference as per QESCO notified tariff</i>	292
<i>Actual as per CPPA-G Invoice</i>	597
<i>Less / (Excess)</i>	306
4- Impact of FPA on T&D Losses	4
<i>Quarterly Adjustment Recoverable / (Excess)</i>	2,365





SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/19,2.15

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 20 / 04 / 2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

Subject: **3RD QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23 (JANUARY-23 TO MARCH-23 SEPCO (LIECENSE # 21/DL/2011).**

Reference

- i) Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

Kindly, in pursuance to the Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2020-21 to FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 3rd quarter (January-23 to March-23) of FY 2022-23 on account of the following: -.

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.


FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record

Dy No. 2821

Dated: 5-5-23

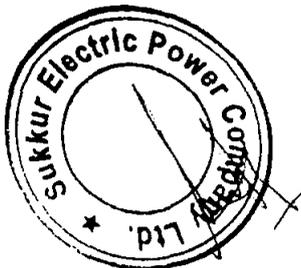
Annex-A

Sukkur Electric Power Company

3rd Quarterly Adjustment FY 2022-23 (Jan-23 to Mar-23)

DISCO		Unit	Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	MkWh	200	175	238	614
	T&D losses	%	17.05%	17.05%	17.05%	17.05%
	Units Lost	MkWh	34	30	41	105
Gross units to be sold at allowed T&D		MkWh	166	146	197	509
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	11.0320	7.2114	8.7127	8.9852
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.5541	7.2120	7.2120	8.3260
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	0.4779	-0.0006	1.5002	0.66
FCA still to be passed on		Rs. In M	16	(0)	61	77
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2433	0.1906	0.1935	0.2091
	Actual	Rs./kWh	0.5143	0.4001	0.4001	0.4382
	Amount Recovered Net Purchases	Rs. In M	49	33	46	128
	Actual Invoiced cost by CPPA-G	Rs. In M	103	70	95	268
Under / (Over) Recovery		Rs. In M	54	37	49	140
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	20.6490	19.2388	12.4014	17.4297
	Actual Calculated	Rs./kWh	17.1738	16.5056	14.9227	16.2007
	Amount Recovered Net Purchases	Rs. In M	4,140	3,376	2,947	10,463
	Actual Invoiced cost by CPPA-G	Rs. In M	3,443	2,896	3,546	9,885
Under / (Over) Recovery		Rs. In M	(697)	(480)	599	(577)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.8482	1.6076	1.1539	1.5366
	Actual Calculated	Rs./kWh	2.1789	1.6277	1.8936	1.9001
	Amount Recovered Net Purchases	Rs. In M	371	282	274	927
	Actual Invoiced cost by CPPA-G	Rs. In M	437	286	450	1,172
Under / (Over) Recovery		Rs. In M	66	4	176	246
Total Under / (Over) recovered		Rs. In M	(560)	(439)	885	(114)

Note: FCA for the Month of Mar-23 is yet to be determined. Therefore the actual numbers of Feb-23 are worked out, when actual FCA for the M/o Mar-23 is determined same will be revised submitted.



Tel# 091-9212843
 Fax# 091-9212950
 Fax# 091-9212730
 Email:- amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO
 213- WAPDA House, Shami
 Road Peshawar

No. 83 /CEO/TESCO/

Dated 26/09 /2023

The Registrar,
 National Electric Power Regulatory Authority,
 NEPRA Tower, Atta Turk Venue,
 Section G-5/1
 Islamabad.

DDIT
Matter 28/9/23

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM JAN-2023 TO MARCH-2023 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref: - Tariff determination for Distribution and Supply FY- 2020-21 to FY 2024-25 issued by the Authority vide letter No NEPRA/R/ADG Trf-574/TESCO-2022/8718-8724 dated June 2, 2022 and letter No NEPRA/R/ADG TRF-574/TESCO-2022/8674 dated June 2, 2022 has been used as reference for the period from Jan-2023 to March- 2023.

REGISTRATION NO. 5153 26-4-23

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process -2017) and orders by the Authority in tariff determination for the Fy-2020-21 to FY 2024-25. TESCO hereby submits quarterly tariff adjustment for the period from Jan- 2023 to March-2023 on account of the following:-

- i) Capacity charges
- ii) Use of System Charges
- iii) Variable O&M
- iv) T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow Quarterly Adjustment of Rs.3,650 Million (Annexure-A) for the period from Jan-2023 to March-2023.

DA as above:-

For information & n.a. please.
 • DG (Tariff)
 Copy to:
 - DG (MSE) CC: Chairman
 - M/F M (tariff)

(Fazli Wahab)
 Finance Director
 TESCO WAPDA House
 Peshawar

TARIFF (DEPARTMENT)
 Dir (T-1).....
 Dir (T-2).....
 Dir (T-3).....
 Dir (T-4).....
 Date.....

Tariff Division Record
 Dy No. 26.1.7
 Dated 27-4-23

Detail of Quarterly Adjustment FY 2022-23
From January-2023 to March-2023

Sr.#	Components	Rupees in Millions			
		January	Feburary	March	Total
1	VOM Adjustment	44	38	39	121
2	CPD Adjustment	587	1,292	1,278	3,157
3	UoSC Adjustment / MOF	20	162	232	413
4	Impact of T&D Losses on FPA	7	9	13	30
5	Financial Impact of EPP Overrecovery	(11)	(49)	(10)	(70)
	Total	646	1,451	1,553	3,650

Quarterly Adjustments- Tentative

Quarter-3 (2022-23)

		Quarter-3 (2022-23)		
EPP Adjustment				
1st month of		Quarter-3 (2022-23)		
	Reference -		10.7974	
	Actual		12.8066	
	Disallowed (Should have been Allowed)		2.0092	1.5313
	Fuel Price Adjustment Allowed		0.4779	
2nd month of		Quarter-3 (2022-23)		
	Reference -		7.4026	
	Actual		7.9008	
	Disallowed (Should have been Allowed)		0.4982	(0.3587)
	Fuel Price Adjustment Allowed		0.8569	
3rd month of		Quarter-3 (2022-23)		
	Reference -		8.9057	
	Actual		8.4572	
	Disallowed (Should have been Allowed)		(0.4486)	(1.6223)
	Fuel Price Adjustment Allowed (Provisional)		1.1738	
1st month of Quarter-3 (2022-23)	Target Losses for the quarter			
	Jan		Quarter-3 (2022-23)	
		Units Received (MkWh)		161
		Units to be sold (MkWh)		146
		Unit without life line		145
		Adjustment already given (Mln Rs)		69
		Adjustment that should have been with allowed costs only (Mln Rs)		292
		Impact of disallowed costs (Mln Rs)		292
		Remaining adjustment for the quarter only allowed (Mln Rs)		223
		Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)		(39)
	2nd month of Quarter-3 (2022-23)	Target Losses for the quarter		
Feb		Quarter-3 (2022-23)		
		Units Received (MkWh)		119
		Units to be sold (MkWh)		108
		Unit without life line		108
		Adjustment already given (Mln Rs)		92
		Adjustment that should have been with allowed costs only (Mln Rs)		54
		Impact of disallowed costs (Mln Rs)		54
		Remaining adjustment for the quarter only allowed (Mln Rs)		(39)
		Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)		
3rd month of Quarter-3 (2022-23)		Target Losses for the quarter		
	Mar		Quarter-3 (2022-23)	
		Units Received (MkWh)		125
		Units to be sold (MkWh)		113
		Unit without life line		113
		Adjustment already given (Mln Rs)		132
		Adjustment that should have been with allowed costs only (Mln Rs)		(50)
		Impact of disallowed costs (Mln Rs)		(50)
		Remaining adjustment for the quarter (Mln Rs)		1
		Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)		
	CPP ADJUSTMENT			
Ref for the 1st month of the Qrt			16.8821	
Jan		Quarter-3 (2022-23)		
	Actual CPP per kWh		20.7975	
	Delta CPP per kWh		3.9154	3.9154
	Adjustment Required for the Month (Mln Rs)		587	
Ref. for the 2nd month of the Qrt			17.2921	
Feb		Quarter-3 (2022-23)		
	Actual CPP per kWh		28.1825	
	Delta CPP per kWh		11.8904	11.8904
	Adjustment Required for the Month (Mln Rs)		1,292	
Ref. for the 3rd month of the qrt			14.4201	
Mar		Quarter-3 (2022-23)		
	Actual CPP per kWh		24.9380	
	Delta CPP per kWh		10.5179	10.5179
	Adjustment Required for the Month (Mln Rs)		1,278	
Total Adjustment on account of CPP (Mln Rs)				3,157
UoSC ADJUSTMENT				
Ref for the 1st month of the Qrt			1.5110	
Jan		Quarter-3 (2022-23)		
	Actual UoSC per kWh		1.6350	
	Delta UoSc per kWh		0.1240	0.12
	Adjustment Required for the Month (Mln Rs)		20	
Ref. for the 2nd month of the Qrt			1.4449	
Feb		Quarter-3 (2022-23)		
	Actual UoSC per kWh		2.9248	
	Delta UoSc per kWh		1.4800	1.48
	Adjustment Required for the Month (Mln Rs)		162	
Ref. for the 3rd month of the qrt			1.3417	
Mar		Quarter-3 (2022-23)		
	Actual UoSC per kWh		3.2502	
	Delta UoSc per kWh		1.9085	1.91
	Adjustment Required for the Month (Mln Rs)		232	
Total Adjustment on account of UoSC (Mln Rs)				413

Variable O & M Adjustment

Ref for the 1st month of the Qrt	0.24		
Jan			
Actual VOM per kWh	0.51		
Delta VOM per kWh	0.27	0.27	
Adjustment Required for the Month (Mln Rs)			43.50
Ref for the 2nd month of the Qrt	0.19		
Feb			
Actual VOM per kWh	#####		
Delta VOM per kWh	0.32	0.32	
Adjustment Required for the Month (Mln Rs)			37.59
Ref for the 3rd month of the qrt	0.19		
Mar			
Actual VOM per kWh	0.51		
Delta VOM per kWh	0.32	0.317	
Adjustment Required for the Month (Mln Rs)			39.412
Total Adjustment on account of VOM (Mln Rs)			121

Incremental Sales

Jan			
Ref (Rs / kWh)	11.89		
Incremental Units Sold (MkWh)	10.48		
Amount Recovered @ 12.96/kWh	138.47		
Recovery of Fuel cost lost adjusted	124.652		
Net additional recovery of EPP	11.218		
Feb			
Ref for the 2nd month of the Qrt			
Ref (Rs / kWh)	8.15		
Incremental Units Sold (MkWh)	10.29		
Amount Recovered @ 12.96/kWh	133.37		
Recovery of Fuel cost lost adjusted	83.898		
Net additional recovery of EPP	49.497		
Mar			
Ref for the 3rd month of the qrt			
Ref (Rs / kWh)	9.81		
Incremental Units Sold (MkWh)	3.06		
Amount Recovered @ 12.96/kWh	39.72		
Recovery of Fuel cost lost adjusted	30.067		
Net additional recovery of EPP	9.655		
Total Financial Impact of EPP Over Recovery			70.370
1st month of Quarter-3 (2022-23)			
Actual Units Purchased without life line consumers	163		
Standard Units sold without life line consumers	145		
Units lost	15		
FPA allowed	0.4779		
Impact of Losses on FPA	7.09		
Adjustment Required for the Month (Mln Rs)			7
2nd month of Quarter-3 (2022-23)			
Actual Units Purchased without life line consumers	119		
Standard Units sold without life line consumers	108		
Units lost	11		
FPA allowed	0.5569		
Impact of Losses on FPA	9.38		
Adjustment Required for the Month (Mln Rs)			9
3rd month of Quarter-3 (2022-23)			
Actual Units Purchased without life line consumers	124		
Standard Units sold without life line consumers	113		
Units lost	11		
FPA allowed	1.1738		
Impact of Losses on FPA	13.45		
Adjustment Required for the Month (Mln Rs)			13
Total Impact of f&d losses on FPA			30
Total Adjustment for the quarter allowed (Mln Rs)			3,650

TRIBAL ELECTRIC SUPPLY COMPANY

IMPACT OF QUARTERLY ADJUSTMENT January-February 2022-23

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	6163
Actual as per CPPA-G Invoice	9320
Less/(Excess)	3157
2- Use of system cahrges/MOF	
Reference as per notified tariff	547
Actual as per CPPA-G Invoice	960
Less/(Excess)	413
3- Variable O&M Component of energy price	
Reference as per notified tariff	86
Actual as per CPPA-G Invoice	209
Less/(Excess)	121
4- Imapct of T&D losses on monthly FPA	30
5- EPP Over Recovery	(70)

Quarterly adjustment recoverable/(excess)

3650



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj. / 34714-18

For information & n.a, please.

Date: 11/11/2023

ADG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
M/R

10 NOV 2023

→ **The Registrar,**
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - **ADDENDUM - REQUEST FOR 1ST QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2023-24) IN RESPECT OF MEPCO FOR THE PERIOD JULY 2023 TO SEPTEMBER 2023 (LICENSE # 06/DL/2023)**

Ref: - i. MEPCO's Adjustment/Indexation of Tariff for F.Y 2023-24 under the MYT notified vide SRO No.942(I)/2023 dated 26-07-2023.
ii. This office letter No. FDM/BS/Qtr.Adj/32609-613 dated: 16.10.2023

In continuation of this office letter referred above, MEPCO hereby submits its Revised Quarterly Adjustment claim of negative Rs. 727 Million for 1st Quarter of F.Y 2023-24 pursuant to determination of FPA for the month of Sep 2023, after incorporating the impact of non-recovery of capacity and use of system charges from incremental units sold during the Quarter, due to infield Industrial Support Package (ISP) for the period Jul 2023 to Sep 2023 on account of Power Purchase Price Including Net Metering Units & SPPs Units as per revised calculations in line with CPPA-G working (Annex- A).

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of negative Rs.727 Million for 1st Quarter of F.Y 2023-24 enabling MEPCO to run its affairs smoothly.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 15-11-23

Finance Director
MEPCO Ltd Multan

Encl./ As above

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

7338
18-11-23

REGISTRAR OFFICE

Diary No: 16095
Date: 14-11-23

MULTAN ELECTRIC POWER COMPANY LTD.
Revised-Power Purchase Cost Periodic Adjustment
1st Quarter FY 2023-24 (Jul-Sep 2023)

Rs. In Million

MEPCO		Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	2,511	2,673	2,216	7,400
	T&D losses	11.83%	11.83%	11.83%	
	Units Lost	297	316	262	875
Incremental Units	Purchases	75	109	88	271
Incremental Units	Sales	66	96	78	239
Net Purchases		2,436	2,565	2,128	7,129
Gross units to be sold at allowed T&D		2,214	2,357	1,954	6,524
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	8.3565	8.3598	7.4725	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	0.4014	
FCA still to be passed on		434.58	542.04	105.22	1,082
Variable O&M	Reference (Annex IV notified Tariff)	0.3123	0.3073	0.3166	
	Actual	0.4164	0.4041	0.3498	
	Amount Recovered Net Purchases	761	788	674	2,223
	Actual Invoiced cost by CPPA-G	1,046	1,080	775	2,901
Under / (Over) Recovery		285	292	101	678
Capacity	Reference (Annex IV notified Tariff)	11.8307	10.9628	11.6304	
	Actual Calculated	8.7472	13.3270	11.0559	
	Amount Recovered Net Purchases	28,824	28,114	24,748	81,686
	Actual Invoiced cost by CPPA-G	21,311	34,178	23,525	79,014
Under / (Over) Recovery		(7,512)	6,063	(1,222)	(2,672)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9484	0.8788	0.9323	
	Actual Calculated	1.0174	0.9338	1.4566	
	Amount Recovered Net Purchases	2,311	2,254	1,984	6,548
	Actual Invoiced cost by CPPA-G	2,479	2,395	3,099	7,973
Under / (Over) Recovery		168	141	1,116	1,425
Total Under / (Over) Recovered		(6,625)	7,038	100	513
Recovery of Fixed cost Incremental Units		(338)	(519)	(383)	(1,241)
NET QUARTERLY ADJUSTMENT		(6,963)	6,520	(284)	(727)



PPDCL No. 1 **431** /2023
PUNJAB POWER DEVELOPMENT COMPANY LTD
 Government of the Punjab, Energy Department
 Mega Tower 3rd Floor Main Boulevard Gulberg-2 Lahore
 042-99332153-56

Dated: 04.08.2023

To,

Chief Executive Officer
 Multan Electric Power Company Limited
 Khanewal Road, Multan

Subject: INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF JULY 2023

This is with reference to the side agreement for Pre-COD Sale and Purchase of Electricity from Pakpattan Hydropower Plant (2.82 MW) dated 05.01.2017 between Punjab Power Development Company Limited (PPDCL) and Multan Electric Power Company Limited (MEPCO). Please find enclosed the invoice for the month of July 2023 amounting to Rs.2,411,827 (Two Million, Four Hundred Eleven Thousand, Eight Hundred Twenty-Seven Rupees Only) against Total Units Delivered of 494075 KWHs electricity to MEPCO.

DA/As Above

Chief Executive Officer
 PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer (Custom & Service), MEPCO, Multan
4. Manager Marketing & Tariff MEPCO, Multan

Manager (CM2-RA)

CEO
 CEO MEPCO
 D. No. 22448
 08 AUG 2023
 MAINBURY SECTION

CEO	
GM (Tech.)	
GM (OP)	
Dir. HR&A	
CE/CSD	
CE (P&E)	
CE (Dev) PMU	
CE (T&G)	
CE (O&M) Dista.	
CE STRG Planner	
Dir. Finance	
Dir. HR&A	
Comp. Secy	
Manager (RA)	
SO	
APS	

Chief Executive MEPCO LTD
 D.No. 1309
 Dated 08/08/23

DIRECTOR GENERAL HYDRO
 D.No. 1578
 Dated 9/8/23
 MEPCO HMD MULTAN

AM (CM)

09/08/23



PUNJAB POWER DEVELOPMENT COMPANY LIMITED
ENERGY DEPARTMENT
THE GOVERNMENT OF PUNJAB
63- B MEGA TOWER 3RD FLOOR GULBERG-II LAHORE

INVOICE

Invoice No: PPDCL/MEPCO/PHPP/225

Invoice Date: 04 / 08 / 2023

The Chief Executive Officer
Multan Electric Power Company (MEPCO)
Khanewal Road, Multan

National Tax Number: 3584219-9

Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF JULY 2023

Sale of electricity for the net electric output delivered to MEPCO under the Pre-COD sale and purchase agreement (For the month of July-23)

a) Net Units (kWh) Exports for the month of July-23	(Annexure-A)	500,939 kWh
b) Net Units (kWh) Imports for the month of July-23	(Annexure-A)	6,864 kWh
c) Net Electric Output (NEO)	(a-b)	494,075 kWh
d) Pre-COD Allowed Tariff	(Annexure-B)	4.8815 Rupees per kWh
e) Total Energy Price of NEO	(c x d)	2,411,927 Amount in Rupees

Payment Terms:

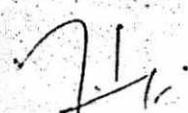
- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- 1) Calculation of Net Electric Output for the Month of July - 2023 (Annexure-A)
- 2) Copy of side agreement for purchase and sale of electricity dated 05.01.2017. (Annexure-B)
- 3) Decision No. NEPRA/TRF-259/PPDCL-2014/1930-1932 dated February 08, 2016 of the NEPRA in the matter of motion for leave for review filed by PPDCL for its Pakpattan Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 04, 2015 for the Pakpattan Hydro Power Project. (Annexure-D)
- 5) Joint Monthly Meter Readings of Pakpattan Hydro Power Project duly signed by the committee. (Annexure-E)

For and on behalf

Punjab Power Development Company Limited


Chief Financial Officer, PPDCL



PUNJAB POWER DEVELOPMENT COMPANY LIMITED
ENERGY DEPARTMENT
THE GOVERNMENT OF PUNJAB
63- B MEGA TOWER 3RD FLOOR GULBERG-II LAHORE

INVOICE

Invoice No: PPDCL/MEPCO/PHPP/

Invoice Date: 06/09/2023

The Chief Executive Officer
Multan Electric Power Company (MEPCO)
Khanewal Road, Multan

National Tax Number: **3584219-9**

Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF August-2023

Sale of electricity for the net electric output delivered to MEPCO under the Pre-COD sale and purchase agreement (For the month of August-23)

a) Net Units (kWh) Exports for the month of August-23	(Annexure-A)	789,082 kWh
b) Net Units (kWh) Imports for the month of August-23	(Annexure-A)	5,628 kWh
c) Net Electric Output (NEO)	(a-b)	783,454 kWh
d) Pre-COD Allowed Tariff	(Annexure-B)	48815 Rupees per kWh
e) Total Energy Price of NEO	(c x d)	38,24,431 Amount in Rupees

Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance-2001.

Attachments

- 1) Calculation of Net Electric Output for the Month of August - 2023 (Annexure-A)
- 2) Copy of side agreement for purchase and sale of electricity dated 05.01.2017. (Annexure-B)
- 3) Decision No. NEPRA/TRF-259/PPDCL-2014/1930-1932 dated February 08, 2016 of the NEPRA in the matter of motion for leave for review filed by PPDCL for its Pakpattan Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 04, 2015 for the Pakpattan Hydro Power Project. (Annexure-D)
- 5) Joint Monthly Meter Readings of Pakpattan Hydro Power Project duly signed by the committee. (Annexure-E)

For and on behalf

Punjab Power Development Company Limited


Chief Financial Officer, PPDCL



PPDCL No. 1 543 /2023
PUNJAB POWER DEVELOPMENT COMPANY LTD
 Government of the Punjab, Energy Department
 Mega Tower 3rd Floor Main Boulevard Gulberg-2 Lahore
 042-99332153-56

Dated: 05th October, 2023

To,

Chief Executive Officer
 Multan Electric Power Company Limited
 Khanewal Road, Multan

Shahid

Subject: INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF SEP-2023

This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Pakpattan Hydropower Plant (2.82 MW) dated 15.09.2023 between Punjab Power Development Company Limited (PPDCL) and Multan Electric Power Company Limited (MEPCO). Please find enclosed the invoice for the month of September-2023 amounting to Rs.8,319,517 (Eight Million, Three Hundred Nineteen Thousand, Five Hundred Seventeen Rupees Only) against Total Units Delivered of 1,323,577 KWHs electricity to MEPCO.

DA/As Above

[Signature]
 Chief Executive Officer
 PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer (Custom & Service), MEPCO, Multan
4. Manager Marketing & Tariff MEPCO, Multan

F.D. MEPCO
DATE
Admn
Assets
Audit Cell
Banking
Budget
Comptroller
Establishment
Pay Fixation
Pension
Salary Sls
PV-Audit
Tax Cell
Investments / Payable

CEO	
GM (Tech.)	
GM (OP)	
Dir HR&A	
VE/CSD	✓
CE (P&E)	
CI (Dev) PMU	
CE (TS)	
VE (D&M) Distb.	
VE (RG) Planner	
Finance	✓
VE (M&RAD)	✓
Comr. Secy.	
Manager (IA)	
SO	
APS	



CEO MEPCO
 D.No. 29351
 09 OCT 2023
 MAIN DIARY SECTION



PUNJAB POWER DEVELOPMENT COMPANY LIMITED

ENERGY DEPARTMENT

THE GOVERNMENT OF PUNJAB

63-B, MEGA TOWER, 3RD FLOOR, GULBERG-II, LAHORE

INVOICE

Invoice No: PPDCL/MEPCO/PHPP/SEP-23

Invoice Date: 05/09/2023

The Chief Executive Officer
Multan Electric Power Company (MEPCO)
Khanewal Road, Multan

National Tax Number: 3584219-9

Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF Sep-2023

Sale of electricity for the net electric output delivered to MEPCO under the sale and purchase agreement (For the month of Sep-23)

Sr.	Description	No. of Days	kWh	Per Unit Rate	Amount Rs.	Remarks
a)	Total Units (kWh) delivered from 01.09.2023 to 30.09.2023	30	1,223,557			
b)	Total Units (kWh) delivered from 01.09.2023 to 15.09.2023	15	653,221	4.8815	3,188,696.31	As per Pre-COD
c)	Total Units (kWh) delivered from 15.09.2023 to 30.09.2023	15	570,336	7.8541	5,130,818.78	As per EPA
d)	Total Energy Price of Units				8,319,517	

Payment Terms:

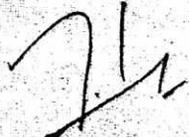
- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- 1) Calculation of Net Electric Output for the Month of Sep - 2023 (Annexure-A)
- 2) Copy of side agreement for purchase and sale of electricity dated 05.01.2017. (Annexure-B)
- 3) Copy of Energy Purchase Agreement (EPA) and sale of electricity dated 15.09.2023. (Annexure-C)
- 4) Decision No. NEPRA/TRF-259/PPDCL-2014/1930-1932 dated February 08, 2016 of the NEPRA in the matter of motion for leave for review filed by PPDCL for its Pakpattan Hydropower Project. (Annexure-D)
- 5) Tariff determined by NEPRA dated February 04, 2015 for the Pakpattan Hydro Power Project. (Annexure-E)
- 6) Joint Monthly Meter Readings of Pakpattan Hydro Power Project duly signed by the committee. (Annexure-F)
- 7) Delay in making payment against this invoice beyond the allowed credit period of 30-days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf

Punjab Power Development Company Limited


Chief Financial Officer, PPDCL

Detail of PPP (SPPs & Net Metering Units)

Capacity Charges

Punjab Power Development Company Ltd	Jul-23	Aug-23	Sep-23
Units (Kwh)	494,075	783,454	1,323,557
Rate (RS/ Kwh)	4.88	4.88	6.29
Amount (Pkr)	2,411,827	3,824,431	8,319,517

Capacity Charges

Net Metering	Jul-23	Aug-23	Sep-23
Units (Kwh)	3,164,931	2,313,221	2,903,804
Rate (RS/ Kwh)	19.53	22.42	22.42
Amount (Pkr)	61,811,102	51,862,415	65,103,286



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

No 138-39 /FESCO/ CFO

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

Dated 13/10/2023

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

For information & n.a, please.

* DG (Tariff)

Copy to:

- DG (M&E)

- M/E

CC: Chairman

- M (Tariff)

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 1ST QUARTER OF THE FINANCIAL YEAR 2023-24**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 1st Quarter PPP adjustment (July, 2023 – Sep, 2023) amounting to **Rs. 4,189/- Million** for the Financial Year 2023-24 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of September, 2023 have not been notified by Authority, thus VO&M and FPA for the said months have been taken provisionally.

We shall be thankful if the Authority allow FESCO the 1st Quarter PPP Adjustment of the Financial Year 2023-24. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record
Dy No. 6643
Dated 18-10-23

TARIFF (DEPARTMENT)

Dir (I-I)..... Dir (I-II).....

Dir (I-III)..... Dir (I-IV).....

Dir (I-V)..... Addl. Dir (RE).....

Date 18-10-23

RECORDS OFFICE
Dy No. 1454
Date 17.10.23

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
1st QUARTERLY PPP ADJUSTMENT FOR FY 2023-24

Description		Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	1,912	2,078	1,700	5,690
	T&D loses	8.74%	8.74%	8.74%	
	Units Lost	167	182	149	497
Incremental Units	Purchases	154	204	176	533
Incremental Units	Sales	140	186	160	487
Net Purchases		1,758	1,874	1,525	5,157
Gross units to be sold at allowed T&D		1,745	1,896	1,552	5,193
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	8.3565	8.3598	7.6382	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	0.5671	
FCA still to be passed on		244	311	84	640
Variable O&M	Reference (Annex IV notified Tariff)	0.3123	0.3073	0.3166	
	Actual	0.4164	0.4941	0.4941	
	Amount Recovered Net Purchases	571	576	483	1,630
	Actual Invoiced cost by CPPA-G	796	1,027	840	2,663
Under / (Over) Recovery		225	451	357	1,033
Capacity	Reference (Annex IV notified Tariff)	10.6579	10.3836	11.3315	
	Actual Calculated	8.7147	13.9026	11.7241	
	Amount Recovered Net Purchases	19,490	19,458	17,277	56,225
	Actual Invoiced cost by CPPA-G	15,937	26,052	17,875	59,864
Under / (Over) Recovery		(3,554)	6,594	599	3,639
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.8544	0.8324	0.9084	
	Actual Calculated	1.0139	0.9723	1.5477	
	Amount Recovered Net Purchases	1,562	1,560	1,385	4,507
	Actual Invoiced cost by CPPA-G	1,854	1,822	2,360	6,036
Under / (Over) Recovery		292	262	975	1,528
Total Under / (Over) recovered		(2,792)	7,618	2,015	6,841
Recovery of Fixed cost Incremental Units		(759)	(1,056)	(836)	(2,651)
NET QUARTERLY ADJUSTMENT		(3,551)	6,562	1,179	4,189

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of Sep 2023 has not been notified by Authority, thus VO&M and FPA for the said month have been taken provisionally





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/11332-52

Dated: 18/08/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2023.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July, 2023 for further necessary action please.

D.A. (As Above)


Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of July-2023
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,911,991,911
MDI (kw)	4,011,996

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	19,749,278,546
General Sales Tax (ETC-1)	Annx: A	3,554,995,196
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	61,249,509
Capacity Transfer Charges (ETC)	Annx: B	11,971,663,066
NTDC's Use of System Charges *	Annx: C	944,022,659
GST on NTDC's Use of System Charges *	Annx: C	-
PMLTC Transmission Service Charges *	Annx: D	896,107,711
GST on PMLTC Transmission Service Charges *	Annx: D	-
Market Operations Fee	Annx: E	13,961,746
Sales Tax (MOF)	Annx: E	2,094,262
Total Transfer Charges		37,193,372,696

DA: As Above

** The amount of Use of System Charges and PMLTC's Transmission Service Charges has been included as per the email received from NTDC. However, the commercial invoice will be forwarded as and when received from NTDC.*



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	July-2023
Advice No	ES/FES-Jul-23
Advice Date	31/07/2023
Issue Date	18/08/2023
Due Date	Immediate

Description	
Energy (kWh)	1,911,991,911
Kvarh	
MDI (kw)	4,011,996

Energy Transfer Charges				
i	GST @ 17%	-0.006541		(12,505,784)
ii	GST @ 18 %	10.335705		19,761,784,337

Total Transfer Charge	19,749,278,553
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GST	3,554,995,197
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Payable within Due Date	23,304,273,750
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Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Revised

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	July-2023
Advice No	ES/FES-Jul-23-R
Advice Date	31/07/2023
Issue Date	12/09/2023
Due Date	Immediate

Description	
Energy (kWh)	1,911,991,911
MDI (kw)	4,011,996

Capacity Transfer Charges	3,339.359295	13,397,496,132
Energy Transfer Charges	0.032034	61,249,509
Total Transfer Charges		13,458,745,642

Addl: Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-ATTN: 4401241-1
CPPA-GST No. 3101876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-80-9716-001-19

Billing Month	July-2023
Invoice No	MOF/FESCO-Jul-23
Invoice date	31/07/2023
Issue date	18/08/2023
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY, 2023.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		Toatal Amount Payable
		Included Amount	Services Tax @ 15% (ICT)	
4,011,996	3.48	12,959,746	2,094,262	16,056,008

Add: Manager Finance (Billing)



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	July-2023
Advice No	ES/FES-Jul-23
Advice Date	31/07/2023
Issue Date	18/08/2023
Due Date	Immediate

Description	
Energy (kWh)	1,911,991,911
MDI (kw)	4,011,996

Capacity Transfer Charges	2,983.966850	11,971,663,066
Energy Transfer Charges	0.032034	61,249,509
Total Transfer Charges		12,032,912,575

Note: The Fixed O&M of renewable power projects included in this GST settlement advice are Rs. 2,539,165,647. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a Billing component

Addl: Manager Finance (Billing)

NATIONAL TRANSMISSION AND DESPATCH COMPANY LIMITED



Telephone: 042-99204045

Chief Financial Officer NTDC
2nd Floor, Shaheen Complex,
Egerton Road, Lahore.

No. MD/CFO/DG(B&R)/ 471-475

Dated:

22 AUG 2023

The Chief Executive Officer (CPA-G),
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.

Subject: - **INVOICES ON ACCOUNT OF NTDC USE OF SYSTEM CHARGES, PMLTC TRANSMISSION SERVICE CHARGES AND PMLTC DELAYED PAYMENT INTEREST FOR THE MONTH OF JULY 2023**

In the light of Section 8.8.5 of NEPRA Commercial Code, please find enclosed following invoices for settlement in respect of DISCOs & K-Electric (Part-I, Part-II, Part-III-A, Part-III-B).

UoSC Invoice Through CPA-G – Jul-23

Month	Invoice Part	Description	UoSC (Rs.)
July-23	Part-I	NTDC UoSC for XW-DISCOs	6,960,393,065
	Part-II	NTDC UoSC for KE	306,831,200
Total for NTDC Use of System Charges			7,267,224,265

PMLTC Transmission Service Charges Invoice – Jul-23

Month	Invoice Part	Description	TSC (Rs.)
July-23	Part-III-A	PMLTC Transmission Services Charges	6,898,368,000

PMLTC Delayed Payment Interest Invoice – Jul-23

Month	Invoice Part	Description	Delayed Payment Interest (Rs.)
July-23	Part-III-B	PMLTC Delayed Payment Interest in respect of TSP Invoice for Tariff Differential Oct-21 to Dec-22, TSP Feb-23 and Tariff Differential Jan-23 to Feb-23	507,711,484

The summary of the above invoices is as follows:

Total Summary of Invoices for the Month of July-2023	Amount (Rs.)
NTDC Use of System Charges	7,267,224,265
PMLTC Transmission Services Charges	6,898,368,000
PMLTC Delayed Payment Interest Invoice	507,711,484
Grand Total	14,673,303,749

Please note that PMLTC Transmission Services Charges (Part-III) are being raised for settlement in compliance of Order Part (Para 172.2.3 – 172.2.5) of NEPRA tariff determination No. NEPRA/R/ADG(TRF)/TRF-533/NTDC-2020/40671-40673 dated 04-11-2021.

D/A as above:

1. DISCO-wise UoSC Invoice for Jul-23 (Part-I)
2. K-Electric UoSC Invoice for Jul-23 (Part-II)
3. PMLTC Transmission Services Charge Invoice with DISCO-wise allocation for Jul-23 (Part-III-A)
4. PMLTC Delayed Payment Interest Invoice in respect of TSP with DISCO-wise allocation (Part-III-B)

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance (B&R) NTDC

CC to: -

1. CFO – NTDC, 2nd Floor, Shaheen Complex, Egerton Road, Lahore.
2. CFO – CPA(G), Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad.
3. Manager (CA) NTDC, 2nd Floor, Shaheen Complex, Egerton Road, Lahore.
4. Dy. Manager (Taxes) NTDC, 2nd Floor, Shaheen Complex, Egerton Road, Lahore.

Monthly Invoice Summary - July 2023

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	UoSC (Rs.)	PMLTC TSC Component (Rs.)	PMLTC Delay Payment Interest (Rs.)	DISCO-wise Total (Rs.)
1	FESCO	1,911,991,911	4,011,996	944,022,659	896,107,711	65,952,436	1,906,082,806
2	GEPSCO	1,395,666,475	3,070,208	722,419,942	685,752,693	50,470,563	1,458,643,198
3	HESCO	593,829,570	1,653,842	389,149,023	369,397,320	27,187,193	785,733,536
4	IESCO	1,407,151,460	2,769,288	651,613,466	618,540,081	45,523,797	1,315,677,344
5	LESKO	2,825,259,366	5,899,012	1,388,037,524	1,317,586,094	96,972,732	2,802,596,350
6	MEPCO	2,506,812,690	5,363,552	1,262,043,786	1,197,987,312	88,170,407	2,548,201,505
7	PESCO	1,737,237,906	3,656,892	860,466,688	816,792,719	60,114,949	1,737,374,356
8	QESCO	610,510,918	1,480,001	348,244,235	330,568,702	24,329,454	703,142,391
9	SEPCO	510,801,000	1,130,774	266,071,122	252,566,379	18,588,578	537,226,079
10	TESCO	116,945,701	545,366	128,324,620	121,811,357	8,965,168	259,101,145
Sub-total without K-Electric		13,616,206,997	29,580,931	6,960,393,065	6,607,110,368	486,275,277	14,053,778,710
11	K-Electric	772,225,000	1,304,000	306,831,200	291,257,632	21,436,207	619,525,039
Sub-total of K-Electric		772,225,000	1,304,000	306,831,200	291,257,632	21,436,207	619,525,039
Total including K-Electric		14,388,431,997	30,884,931	7,267,224,265	6,898,368,000	507,711,484	14,673,303,749

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

**INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G
JULY 2023**

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-23
	Invoice No.	UoSC/2023-07/01
	Issue Date	22-08-2023
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,911,991,911	4,011,996	235.30	944,022,659
2	GEPCO	2972920-3	1,395,666,475	3,070,208	235.30	722,419,942
3	HESCO	3016682-9	593,829,570	1,653,842	235.30	389,149,023
4	IESCO	2748840-3	1,407,151,460	2,769,288	235.30	651,613,466
5	LESCO	3041094-7	2,825,259,366	5,899,012	235.30	1,388,037,524
6	MEPCO	3011207-9	2,506,812,690	5,363,552	235.30	1,262,043,786
7	PESCO	2228080-4	1,737,237,906	3,656,892	235.30	860,466,688
8	QESCO	3044052-1	610,510,918	1,480,001	235.30	348,244,235
9	SEPCO	3801689-3	510,801,000	1,130,774	235.30	266,071,122
10	TESCO	3557321-0	116,945,701	545,366	235.30	128,324,620
Total			13,616,206,997	29,580,931	-	6,960,393,065

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,960,393,065
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,960,393,065

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.


 Dy. GM Finance B&R
 NTDC

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-II)

INVOICE FOR K-ELECTRIC USE OF SYSTEM CHARGES THROUGH CPPA-G
JULY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	July-23
	Invoice No.	UoSC/2023-07/01
	Issue Date	22-08-2023
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	K-Electric (NKI & KDA)	1543137-1	772,225,000	1,304,000	235.30	306,831,200
The Matter of Charging Sales Tax is Currently Subjudice. Sales Tax will be charged upon its Conclusion.						
Total			772,225,000	1,304,000	-	306,831,200

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	306,831,200
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		306,831,200

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JULY 2023

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

July-23
PMLTC- TSC/2023-07/01
22-08-2023
Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	6,898,368,000
Total PMLTC Transmission Services Payment			6,898,368,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,911,991,911	4,011,996	12.990%	896,107,711
2	GEPCO	1,395,666,475	3,070,208	9.941%	685,752,693
3	HESCO	593,829,570	1,653,842	5.355%	369,397,320
4	IESCO	1,407,151,460	2,769,288	8.966%	618,540,081
5	LESCO	2,825,259,366	5,899,012	19.100%	1,317,586,094
6	MEPCO	2,506,812,690	5,363,552	17.366%	1,197,987,312
7	PESCO	1,737,237,906	3,656,892	11.840%	816,792,719
8	QESCO	610,510,918	1,480,001	4.792%	330,568,702
9	SEPCO	510,801,000	1,130,774	3.661%	252,566,379
10	TESCO	116,945,701	545,366	1.766%	121,811,357
11	K-Electric	772,225,000	1,304,000	4.222%	291,257,632
Total		14,388,431,997	30,884,931	100%	6,898,368,000

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R
NTDC

NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

DISCO-WISE PMLTC DELAYED PAYMENT INTEREST INVOICE THROUGH CPPA-G

JULY 2023

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC DELAYED PAYMENT INTEREST INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-23
Invoice No.	PMLTC-TSC/2023-07/ DelayPayment-01
Issue Date	22-08-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Delayed Payment Interest in respect of TSP Invoice for Jan-23	4,000,000	As per NEPA Tariff	100,278,550
PMLTC Delayed Payment Interest in respect of Rate Differential TSP Invoice for Feb-23			324,468,336
PMLTC Delayed Payment Interest in respect of Rate Differential TSP Invoice for Mar-23			82,964,598
Total PMLTC Delayed Payment Interest			507,711,484
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,911,991,911	4,011,996	12.990%	65,952,436
2	GEPCO	1,395,666,475	3,070,208	9.941%	50,470,563
3	HESCO	593,829,570	1,653,842	5.355%	27,187,193
4	IESCO	1,407,151,460	2,769,288	8.966%	45,523,797
5	LESCO	2,825,259,366	5,899,012	19.100%	96,972,732
6	MEPCO	2,506,812,690	5,363,552	17.366%	88,170,407
7	PESCO	1,737,237,906	3,656,892	11.840%	60,114,949
8	QESCO	610,510,918	1,480,001	4.792%	24,329,454
9	SEPCO	510,801,000	1,130,774	3.661%	18,588,578
10	TESCO	116,945,701	545,366	1.766%	8,965,168
11	K-Electric	772,225,000	1,304,000	4.222%	21,436,207
Total		14,388,431,997	30,884,931	100%	507,711,484

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


 Dy. GM Finance & R
 NTDC

Settlement for Energy & MDI Delivered to DISCO's

July-23

Sr. No	DISCO NAME	Jul-23	
		Energy (KWH)	MDI (KW)
1	FESCO	1,911,991,911	4,011,996
2	GEPCO	1,395,666,475	3,070,208
3	HESCO	593,829,570	1,653,842
4	IESCO	1,407,151,460	2,769,288
5	LESCO	2,825,259,366	5,899,012
6	MEPCO	2,506,812,690	5,363,552
7	PESCO	1,737,237,906	3,656,892
8	QESCO	610,510,918	1,480,001
9	SEPCO	510,801,000	1,130,774
10	TESCO	116,945,701	545,366
	Sub-Total (DISCOs)	13,616,206,997	29,580,931
11	K-Electric - NTDC	772,225,000	1,304,000
	Grand	14,388,431,997	30,884,931

Note 1: The above totalization for each DISCO has been compiled by considering Metering Data of all CDPs for each DISCO which include:

- i. NTDC - DISCO CDPs (Energy/MDI to DISCO from NTDC Stations)
- ii. Generation - DISCO CDPs (Energy/MDI from Generation Directly Connected to DISCOs)
- iii. Inter DISCO CDPs (Net Energy/MDI Exchange with other DISCOs)

Note 2:

The subject Metering Data has been Technically Vetted by MSP NTDC, under mandate derived from Commercial Code Para 7.1 vide official e-mails received dated 09-08-2023 and 11-08-2023. Energy and MDI of DISCOs from Metering Data has been considered for settlement as per legacy practice and NTDC Tariff.

- ii. MSP NTDC has intimated that the MDI of DISCOs has been calculated from 30-minute Energy Load Profiles.
- iii. Bifurcation of Energy/MDI b/w PESCO and TESCO has been done on the basis of Data received from TESCO.
- iv. Notes for IESCO: MDI of Transformers at 500kV Rawat G/S considered in light of NEPRA Tribunal Decision No. NEPRA/Tribunal/M&E/2023/994-996 dated 23-02-2023.
- v. Pursuant to NEPRA FCA Decision(s) for XWDISCOs and CPPAG E-mail, the Power Plants having bilateral contracts with XWDISCOs (SPPs) have been excluded from the above Energy/MDI totalizations.

Sarmad
11/8/23
Engr. Muhammad Sarmad Ahsen
Deputy Manager
Billing & Recovery Section NTDC
WAPDA House, Lahore

Muhammad Shakeel
11/8/23
MUHAMMAD SHAKEEL
Assistant Manager (I.T) B&R,
D/o Chief Financial Officer NTDC
2nd Floor Shaheen Complex



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/15668-88

Dated: 18/09/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF AUGUST-2023.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of August 2023 for further necessary action please.

D.A. (As Above)

Add: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of August-2023
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	2,078,711,326
MDI (kw)	3,934,577

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	21,192,625,842
General Sales Tax (ETC-1)	Annx: A	3,814,672,652
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	68,477,583
Capacity Transfer Charges (CTC)	Annx: B	22,340,034,564
NTDC's Use of System Charges *	Annx: C	925,805,968
GST on NTDC's Use of System Charges *	Annx: C	-
PMLTC Transmission Service Charges *	Annx: D	882,401,210
GST on PMLTC Transmission Service Charges *	Annx: D	-
Market Operations Fee	Annx: E	13,692,328
Sales Tax (MOF)	Annx: E	2,053,849

Total Transfer Charges

49,239,763,996

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	August-2023
Advice No	ES/FES-Aug-23
Advice Date	31/08/2023
Issue Date	18/09/2023
Due Date	Immediate

Description	
Energy (kWh)	2,078,711,326
Kvarh	
MDI (kw)	3,934,577

Energy Transfer Charges	ii	GST @ 18 %	10.195079	21,192,625,842
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Total Transfer Charge	21,192,625,842
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GST	3,814,672,652
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Payable within Due Date	25,007,298,494
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Addl:Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	August-2023
Advice No	ES/FES-Aug-23
Advice Date	31/08/2023
Issue Date	18/09/2023
Due Date	Immediate

Description	
Energy (kWh)	2,078,711,326
MDI (kw)	3,934,577

Capacity Transfer Charges	5,677.874537	22,340,034,564
Energy Transfer Charges	0.032942	68,477,583
Total Transfer Charges		22,408,512,147

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 3,711,898,516. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl: Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Billing Month	August-2023
Invoice No	MOF/FESCO-Aug-23
Invoice date	31/08/2023
Issue date	18/09/2023
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST, 2023.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,934,577	3.48	13,692,328	2,053,849	15,746,177

Addl: Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G AUGUST 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	August-23
	Invoice No.	UoSC/2023-08/01
	Issue Date	07-09-2023
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	2,078,711,326	3,934,577	235.30	925,805,968
2	GEPCO	2972920-3	1,566,997,787	3,134,207	235.30	737,478,907
3	HESCO	3016682-9	558,912,963	1,522,324	235.30	358,202,837
4	IESCO	2748840-3	1,497,257,464	3,019,646	235.30	710,522,704
5	LESCO	3041094-7	3,293,264,855	6,388,824	235.30	1,503,290,287
6	MEPCO	3011207-9	2,670,455,456	5,171,934	235.30	1,216,956,070
7	PESCO	2228080-4	1,769,669,397	3,205,091	235.30	754,157,912
8	QESCO	3044052-1	635,129,086	1,469,116	235.30	345,682,995
9	SEPCO	3801689-3	524,794,239	1,264,122	235.30	297,447,907
10	TESCO	3557321-0	123,160,508	553,467	235.30	130,230,785
Total			14,718,353,081	29,663,308	-	6,979,776,372

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,979,776,372
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,979,776,372

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G AUGUST 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-23
Invoice No.	PMLTC- TSC/2023-08/01
Issue Date	07-09-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	6,898,368,000
Total PMLTC Transmission Services Payment			6,898,368,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	2,078,711,326	3,934,577	12.762%	880,401,210
2	GEPCO	1,566,997,787	3,134,207	10.166%	701,310,366
3	HESCO	558,912,963	1,522,324	4.938%	340,635,319
4	IESCO	1,497,257,464	3,019,646	9.795%	675,676,189
5	LESCO	3,293,264,855	6,388,824	20.723%	1,429,563,683
6	MEPCO	2,670,455,456	5,171,934	16.776%	1,157,272,294
7	PESCO	1,769,569,397	3,205,091	10.396%	717,171,374
8	QESCO	635,129,086	1,469,116	4.765%	328,729,493
9	SEPCO	524,794,239	1,264,122	4.100%	282,860,022
10	TESCO	123,160,508	553,467	1.795%	123,843,813
11	K-Electric	753,462,000	1,166,000	3.782%	260,904,237
Total		15,471,815,081	30,829,308	100%	6,898,368,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently sub-judice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

AUGUST 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-23
Invoice No.	PMLTC-TSC/2023-08/ PassThrough-01
Issue Date	07-09-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC PassThrough Item Invoice Regarding NEPRA Annual fee for special purpose transmission line paid by PMLTC to NEPRA Pursuant to section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	15,670,963
Total			15,670,963
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 15-06-2022			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	2,078,711,326	3,934,577	12.762%	2,000,000
2	GEPCO	1,566,997,787	3,134,207	10.166%	1,593,161
3	HESCO	558,912,963	1,522,324	4.938%	773,818
4	IESCO	1,497,257,464	3,019,646	9.795%	1,534,928
5	LESCO	3,293,264,855	6,388,824	20.723%	3,247,527
6	MEPCO	2,670,455,456	5,171,934	16.776%	2,628,965
7	PESCO	1,769,669,397	3,205,091	10.396%	1,629,192
8	QESCO	635,129,086	1,469,116	4.765%	746,772
9	SEPCO	524,794,239	1,264,122	4.100%	642,571
10	TESCO	123,160,508	553,467	1.795%	281,335
11	K-Electric	753,462,000	1,166,000	3.782%	592,694
Total		15,471,815,081	30,829,308	100%	15,670,963

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/16547-67

Dated: 13/10/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2023.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of September-2023 for further necessary action please.

D.A. (As Above)


Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of September-2023
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,700,465,291
MDI (kw)	3,890,076

			Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	15,901,980,392	
General Sales Tax (ETC-1)	Annx: A	2,862,356,471	
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	16,173,682	
Capacity Transfer Charges (CTC)	Annx: B	15,785,915,081	
NTDC's Use of System Charges	Annx: C	915,334,883	
PMLTC Transmission Service Charges	Annx: D	1,430,797,137	
Market Operations Fee	Annx: E	13,537,464	
Sales Tax (MOF)	Annx: E	2,030,620	
Total Transfer Charges			36,928,125,730

DA: As Above



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Settlement Period	September-2023
Advice No	ES/FES-Sep-23
Advice Date	30/09/2023
Issue Date	13/10/2023
Due Date	Immediate

Description	
Energy (kWh)	1,700,465,291
Kvarh	
MDI (kw)	3,890,076

Energy Transfer Charges	GST @ 18 %	9.351547	15,901,980,392
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Total Transfer Charge	15,901,980,392
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GST	2,862,356,471
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Payable within Due Date	18,764,336,863
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Addl:Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	September-2023
Advice No	ES/FES-Sep-23
Advice Date	30/09/2023
Issue Date	13/10/2023
Due Date	Immediate

Description	
Energy (kWh)	1,700,465,291
MDI (kw)	3,890,076

Capacity Transfer Charges	4,057.996574	15,785,915,081
Energy Transfer Charges	0.009511	16,173,682
Total Transfer Charges		15,802,088,763

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,089,544,011. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl: Manager Finance (Billing)



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Billing Month	September-2023
Invoice No	MOF/FESCO-Sep-23
Invoice date	30/09/2023
Issue date	13/10/2023
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER, 2023.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
3,890,076	3.48	13,537,464	2,030,620	15,568,084

Addl: Manager Finance (Billing)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

SEPTEMBER 2023 - Revised

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50	Billing Month	September-23
	Invoice No.	UoSC/2023-09/01
	Issue Date	13-10-2023
	Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,700,465,291	3,890,076	235.30	915,334,883
2	GEPCO	2972920-3	1,294,289,794	3,041,616	235.30	715,692,245
3	HESCO	3016682-9	506,130,575	1,685,370	235.30	396,567,561
4	IESCO	2748840-3	1,261,789,186	2,619,136	235.30	616,282,701
5	LESCO	3041094-7	2,679,747,816	5,870,867	235.30	1,381,415,005
6	MEPCO	3011207-9	2,211,631,313	5,109,451	235.30	1,202,253,820
7	PESCO	2228080-4	1,495,736,297	3,059,274	235.30	719,847,172
8	QESCO	3044052-1	508,102,789	1,317,266	235.30	309,952,690
9	SEPCO	3801689-3	434,796,048	1,007,560	235.30	237,078,868
10	TESCO	3557321-0	118,505,860	525,518	235.30	123,654,385
Total			12,211,194,969	28,126,134	-	6,618,079,330

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,618,079,330
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,618,079,330

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	Finance Director NTDCL Lahore
Account Number:	0427-1203176-5
Bank:	UBL
Branch:	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.


Dy. GM Finance B&R
NTDC

**NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED**

(Part-III-A)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
SEPTEMBER 2023 - Revised**
(Pursuant to NEPRA Commercial Code SRO 342(I) 2015, Section 8.8.5)NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Hasq Road, Blair Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-23
Invoice No.	PMLTC- TSC/2023-09/01
Issue Date	13-10-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,002,080,000
Total PMLTC Transmission Services Payment			8,002,080,000

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,700,465,291	3,890,076	13.253%	1,060,525,935
2	GEPCO	1,294,289,794	3,041,616	10.363%	829,215,844
3	IESCO	506,130,575	1,685,370	5.742%	459,471,382
4	IESCO	1,261,789,186	2,619,136	8.923%	714,037,889
5	LESCO	2,679,747,816	5,870,867	20.001%	1,600,536,008
6	MEPCO	2,211,631,313	5,109,451	17.407%	1,392,956,153
7	PESCO	1,495,736,297	3,059,174	10.423%	834,029,829
8	QESCO	508,102,789	1,317,266	4.488%	359,117,600
9	SEPCO	434,796,048	1,007,560	3.433%	274,684,482
10	TESCO	118,505,860	525,518	1.790%	143,268,530
11	K-Electric	710,856,000	1,226,000	4.177%	334,236,348
Total		12,922,050,969	29,352,134	100%	8,002,080,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.


Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

**DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G
SEPTEMBER 2023 - Revised**

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-23
Invoice No.	PMLTC-TSC/2023-09/ Differential-01
Issue Date	13-10-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Tariff Differential Payment (July-23)	4,000,000	As per NEPRA Tariff	1,370,448,000
PMLTC Transmission Services Tariff Differential Payment (Aug-23)			1,370,448,000
Total			2,740,896,000

Note 1: Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-433/PMLTC-2018/32770-75 dated 08-09-23 for the quarter Jul-Sep 23 & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,700,465,291	3,890,076	13.253%	363,254,466
2	GEPCO	1,294,289,794	3,041,616	10.363%	284,025,452
3	HESCO	506,130,575	1,685,370	5.742%	157,379,490
4	IESCO	1,261,789,186	2,619,136	8.923%	244,574,360
5	LESCO	2,679,747,816	5,870,867	20.001%	548,220,306
6	MEPCO	2,211,631,313	5,109,451	17.407%	477,119,442
7	PESCO	1,495,736,297	3,059,274	10.423%	285,674,352
8	QESCO	508,102,789	1,317,266	4.488%	123,006,018
9	SEPCO	434,796,048	1,007,560	3.433%	94,085,737
10	TESCO	118,505,860	525,518	1.790%	49,072,739
11	K-Electric	710,856,000	1,226,000	4.177%	114,483,618
Total		12,922,050,969	29,352,134	100%	2,740,896,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-C)

DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G SEPTEMBER 2023 - Revised

(Pursuant to NEPRA Commercial Code SRO 542(1)/2013, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-23
Invoice No.	PMLTC-TSC/2023-09/ PassThrough-01
Issue Date	13-10-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding Annual Fee on the 1st anniversary of COD paid by PMLTC to PPIB pursuant to "PPIB fee and Charges Rules" as per GoP Notification dated 15-06-2022	4,000,000	As per NEPRA Tariff	52,944,000
Total			52,944,000

Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (ii) of the Transmission Services Agreement and Gazette Notification of GoP dated 15-06-2022

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,700,465,291	3,890,076	13.253%	7,016,736
2	GEPCO	1,294,289,794	3,041,616	10.363%	5,486,324
3	HESCO	806,130,575	1,685,370	5.742%	3,039,991
4	IESCO	1,261,789,186	2,619,136	8.923%	4,724,274
5	LESCO	2,679,747,816	5,870,867	20.001%	10,589,594
6	MEPCO	2,211,631,313	5,109,451	17.407%	9,216,188
7	PESCO	1,495,736,297	3,059,274	10.423%	5,518,175
8	QESCO	508,102,789	1,317,266	4.488%	2,376,023
9	SEPCO	434,796,048	1,007,560	3.433%	1,817,389
10	TESCO	118,505,860	525,518	1.790%	947,905
11	K-Electric	710,856,000	1,226,000	4.177%	2,211,401
Total		12,922,050,969	29,352,134	100%	52,944,000

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore


Dy. GM Finance B&R
NTDC



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 10348 /FD/GEPCO/CPC

Dated: 17-10-2023

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & n.a. please.

• ADG (Tariff)
Copy to
- DG (M&E) CC: Chairman
- M/F - M (Tariff)

REGISTRATION OFFICE
Entry No. 14708
Date: 19-10-23

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 1st QUARTER
(JULY-23 to SEPTEMBER-23) OF FY 2023-24**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide S.R.O No 940(I)/2023 dated 26-07-2023. GEPCO is submitting this application for the 1st Quarter of FY 2023-24 PPP Adjustment pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record
By No. 6716
Dated: 20-10-23

TARIFF (DEFINITION)
Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 20-10-23

The instant application is being submitted after due deliberations with CPPAG regarding Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 1st quarter of FY 2023-24 as per the notified tariff vide S.R.O No 940(I)/2023 dated 26-07-2023. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

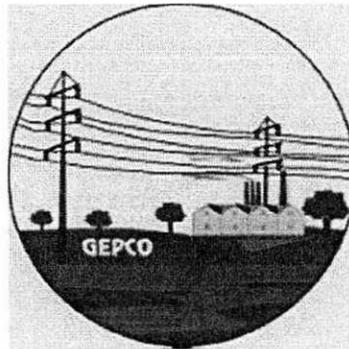
With best regard,


**Chief Executive Officer,
GEPCO, Gujranwala.**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY
AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 1ST
QUARTER (JULY-23 TO SEPTEMBER-23) OF
FINANCIAL YEAR 2023-24**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



OCTOBER 17, 2023



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 1st Quarter of FY 2023-24 is based on the parameters / figures given in the Determination of FY 2023-24 notified vide S.R.O No 940(I)/2023 dated 26-07-2023 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 1st Quarter of FY 2023-24 is required to be decided by the Authority on account of following:-

PPP 1st Quarterly Adjustment of FY 2023-24 (July-23 to September-23)

(Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	(620)
	Use of System Charges(UoSC) Adjustment	Rs. Mln	918
	Variable Charges (VC) Adjustment	Rs. Mln	471
	Impact of Losses	Rs. Mln	560
	Over Recovery of EPP	Rs. Mln	(934)
	Total Qtrly Adjustment	Rs. Mln	396

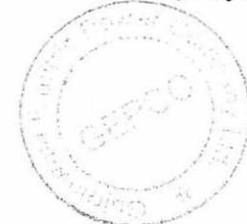
3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 1st Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to Rs. 396 million, which may be passed on consumers during the FY 2023-24 on units to be sold.

Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.



Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
 QUARTERLY ADJUSTMENT FOR 1ST QUARTER FY 2023-24

		Unit	Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased	Actual	MkWh	1,398	1,568	1,298	4,264
	T&D loses	%	9.00%	9.00%	9.00%	
	Units Lost	MkWh	126	141	117	384
Incremental Units	Purchases	MkWh	47	81	61	189
Incremental Units	Sales	MkWh	43	74	55	172
Net Purchases		MkWh	1,351	1,487	1,237	4,075
Gross units to be sold at allowed T&D		MkWh	1,272	1,427	1,181	3,880
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.3565	8.3598	8.2211	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.4630	1.7141	1.1500	
FCA still to be passed on		Rs. In Million	184.04	241.913	134.34	560
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3123	0.3073	0.3166	
	Actual	Rs./kWh	0.4181	0.4041	0.4037	
	Amount Recovered Net Purchases	Rs. In Million	422	457	392	1,271
	Actual Invoiced cost by CPPA-G	Rs. In Million	584	634	524	1,742
Under / (Over) Recovery		Rs. In Million	163	177	132	471
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	11.4673	11.0965	12.4269	
	Actual Calculated	Rs./kWh	8.7374	13.1150	10.7613	
	Amount Recovered Net Purchases	Rs. In Million	15,488	16,504	15,375	47,367
	Actual Invoiced cost by CPPA-G	Rs. In Million	12,213	20,566	13,968	46,746
Under / (Over) Recovery		Rs. In Million	(3,275)	4,062	(1,407)	(620)
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9193	0.8895	0.9962	
	Actual Calculated	Rs./kWh	1.0151	0.9255	1.4214	
	Amount Recovered Net Purchases	Rs. In Million	1,242	1,323	1,233	3,797
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,419	1,451	1,845	4,715
Under / (Over) Recovery		Rs. In Million	177	128	612	918
Total Under / (Over) recovered		Rs. In Million	(2,751)	4,609	(528)	1,330
Recovery of Fixed cost Incremental Units		Rs. In Million	(230.93)	(416)	(287)	(934)
NET QUARTERLY ADJUSTMENT		Rs. In Million	(2,982)	4,193	(815)	396

WORKINGS**W-1 Units Purchased**

Description	Jul-23	Aug-23	Sep-23	Total
CPPAG Units	1,395,666,462	1,566,997,767	1,294,292,944	4,256,957,173
SPP- Head Marala Unts	2,077,374	1,123,781	2,855,709	6,056,864
SPP- Chianwali			825,976	825,976
Total Units	1,397,743,836	1,568,121,548	1,297,974,629	4,263,840,013

W-2 Variable Charges

Description	Jul-23	Aug-23	Sep-23	Total
Rs./kWh as per FCA Decision	0.4164	0.4041	0.4041	
CPPAG Units	1,395,666,462	1,566,997,767	1,294,292,944	4,256,957,173
Variable Charges CPPAG	581,155,515	633,223,798	523,023,779	1,737,403,091
Variable Charges SPP	3,225,223	379,726	964,944	4,569,893
Total Variable Charges	584,380,738	633,603,523	523,988,723	1,741,972,984
Total Units inclusive of SPP	1,397,743,836	1,568,121,548	1,297,974,629	4,263,840,013
Rs./kWh as per Total Units	0.4181	0.4041	0.4037	

W-3 Cost of Head Marala & Chianwali

Months	Head Marala (Variable O&M)	Head Marala (Capacity Charges)	Chianwali (Capacity Charges)	Total
May-23	1,302,259	33,847,174	-	35,149,433
Jun-23	1,221,019	31,735,649	-	32,956,668
Jul-23	701,945	18,238,928	-	18,940,873
Aug-23	379,726	9,866,572	-	10,246,298
Sep-23	964,944	25,072,554	9,457,017	35,494,515
Total	4,569,893	118,760,877	9,457,017	132,787,787

As per FCA Decision for the Month of May-23 & onwards, Cost of Energy Purchased from SPPs to be charged to DISCOs and being Pass Through Item, the amount is claimed under Capacity Charges & Variable O&M as above. The cost pertaining to May-23 & June-23 has been included in July-23.



GURANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF POWER PURCHASE PRICE AS PER CPFA DATA/INVOICES
FOR FY 2023-24

Months	KWH			KW			Capacity Total			Use of System Charges			G.Total				
	Energy KWH	Energy KWH Head Marala	Energy KWH Total	MDI (KW)*	Energy Charges(Gross)	Adjustment	Total Energy	Variable O&M (CPFA + Head Marala)	Wind Power Share	NET Energy Charges After Deduction of Wind Power Share and Variable Charges	Capacity Charges	Head Marala / Chinnell Capacity Charges		Total Capacity Charges	Use of System Charges	MOF	Use of System Charges + MOF
July-23	1,395,666,462	2,077,374	1,397,743,836	3,076,208	14,437,525,700	44,775,882	14,482,301,582	594,380,738	1,856,233,340	12,041,887,504	10,272,853,777	83,821,751	12,212,618,868	1,408,172,535	10,705,204	1,418,877,839	26,257,564,949
August-23	1,566,997,767	1,123,781	1,568,121,548	3,128,207	15,954,487,113	51,552,116	16,006,039,229	633,603,523	2,794,436,021	12,577,299,685	17,761,556,873	9,866,572	20,556,859,466	1,440,382,434	10,886,160	1,451,268,594	35,228,741,268
September-23	1,294,292,944	3,681,685	1,297,974,629	3,041,616	12,103,611,309	12,310,414	12,115,921,723	523,998,723	1,590,432,632	10,001,500,368	12,342,687,308	34,529,571	13,987,822,511	1,534,419,665	10,584,824	1,645,004,688	26,338,323,290
Total	4,256,957,173	6,882,840	4,263,840,013		42,495,624,122	108,638,412	42,604,262,534	1,741,972,984	6,241,101,983	34,621,187,557	40,376,997,958	128,217,894	46,746,317,845	4,692,974,534	32,176,188	4,715,151,121	87,824,629,507

GURANWALA ELECTRIC POWER COMPANY LIMITED
 STATEMENT OF POWER PURCHASE PRICE PER UNIT
 FOR FY 2023-24

Months	Energy Charges	Variable O&M Rate	Avg. Capacity Charge	U.O.S.C + MOF	Total
July-23	8,6151	0,4181	8,7374	1,0151	18,7857
August-23	8,0211	0,4041	13,1150	0,9255	22,4656
September-23	7,7055	0,4037	10,7613	1,4214	20,2919
Total	8,1197	0,4085	10,9634	1,1058	20,5975

Units MWH	Variable O&M (CPFA + Head Marala)	Total Capacity Charges	Use of System Charges + MOF
1,398	584	12,213	1,419
1,568	634	20,566	1,451
1,298	524	13,988	1,445
4,264	1,742	46,746	4,715



(W-5)

a) Per Unit Rate Head Marala

Head Marallah Tariff (Reference)			
S.No.	Description	Rs./kWh	Nature
1	Variable O&M Local Rs./kWh	0.3378	Variable Rate
2	Water Use Charge Rs./kWh	0.1500	
3	Fixed O&M Local Rs./kWh	0.8107	
4	Fixed O & M Foreign Insurance Rs./kWh	0.2027	
5	Insurance	0.9630	
6	Return on Equity (ROE) Rs./kWh	2.5760	Fixed Rate
7	ROE During Construction (ROEDC) Rs./kWh	0.5603	
8	Withholding Tax @7.5% Rs./kWh	0.2352	
9	Loan Repayment Rs./kWh	2.8092	
10	Interest Charges Rs./kWh	0.4727	
Total Tariff Rs./kWh		9.1176	

b) Details of Costs

S.No	Month	Units (kWh)	Fixed Rate	Capacity Amount	Variable O & M	Total
1	May-23	3,855,119	8.7798	33,847,174	1,302,259.20	35,149,432.99
2	Jun-23	3,614,621	8.7798	31,735,649	1,221,018.97	32,956,668.43
3	Jul-23	2,077,374	8.7798	18,238,928	701,944.75	18,940,873.00
4	Aug-23	1,123,781	8.7798	9,866,572	379,725.58	10,246,298.00
5	Sep-23	2,855,709	8.7798	25,072,554	964,944.12	26,037,498.00
Total				118,760,878	4,569,892.62	123,330,770.42



P#84

Document No. 1900000393

Token No. 189 Date 6-7-23

Passed for Rs 35,149,819

Less Deductions Rs

Net Payable Rs 35,149,819

In Rupees Thirty five million one hundred forty nine thousand eight hundred and nineteen only

Chargeable to A/c Code

PUNJAB POWER DEVELOPMENT COMPANY LIMITED
3RD FLOOR MEGA TOWER 63-B GULBERG-II LAHORE

[Handwritten signatures]

Additional Director/Asst. Dir. (C.A.)
GEPCO WAPDA Gujranwala.

INVOICE

Invoice Date: 07/06/23

Invoice No: PPDCL/GEPCO/MHPP/

The Chief Executive Officer
Gujranwala Electric Power Company (GEPCO)
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FROM MAY, 2023

Sale of electricity for the net electric output delivered to GEPCO under the sale and purchase agreement (For the month of May 2023)

a)	Net Units (kWh) Export for the month of May 2023	(Annexure-A)	3915573
b)	Net Units (kWh) Import for the month of May 2023	(Annexure-A)	60454
c)	Total Units (kWh) delivered for the month of May 2023	(a-b)	3855119
d)	COD Allowed Tariff	(Annexure-B)	9.1177
e)	Total Energy Price of Units delivered	(c x d)	35,149,819

Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments:

- 1) Calculation of Net Units (kWh) delivered for the Month of May 2023 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tariff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-E)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023 this is a provisional invoice. As soon as our working on indexation is finalized Supplementary invoice will be issued for necessary adjustment and payment of differential amount.

For and on behalf
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

As per M&T record 3855119 kWh (Thirty Eight Lac, Fifty five thousand, One hundred and nineteen units only) verified for the month of May-2023.



MANAGER (M&T)
GEPCO Gujranwala.



INVOICE

Invoice No: PPDCL/GEPCO/MHPP/

Invoice Date: 06/07/2023

The Chief Executive Officer
Gujranwala Electric Power Company (GEPCO)
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF June 2023:

Sale of electricity for the net electric output delivered to GEPCO under the COD sale and purchase agreement (For the month of June-

a) Net Units (kWh) Exports for the month of June-23	(Annexure-A)	3,672,423 kWh
b) Net Units (kWh) Imports for the month of June-23	(Annexure-A)	57,802 kWh
c) Total Units (kWh) delivered for the month of June-23	(a-b)	3,614,621 kWh ✓
d) COD Allowed Tarriff	(Annexure-B)	9.1177 Rupees per kWh
e) Total Energy Price of Units delivered	(c x d)	32,957,030 Amount in Rupees

Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

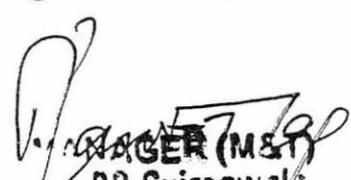
- 1) Calculation of Net Units (kWh) delivered for the month of June-23 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tarrif determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-F)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023, this is a provisional invoice. As soon as our working on indexation is finalized Supplementary invoice will be issued for necessary adjustment and payment of differential amount.

For and on behalf
Punjab Power Development Company Limited


Accounts Officer, PPDCL

*As per M&T record 36,14,621 kWh (Thirty Six L
Fourteen thousand, Six hundred and Twenty one units)
Verified for the Month of June-2023.*




MANAGER (M&T)
GEPCO Gujranwala.



INVOICE

Document # 1900003389
8-9-23

Invoice No: PPDCL/GEPCO/MHPP/226

Invoice Date: 04/08/2023

The Chief Executive Officer
 Gujranwala Electric Power Company (GEPCO)
 Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF JULY 2023:

Bill of electricity for the net electric output delivered to GEPCO under the COD sale and purchase agreement (For the month of June-2023)

a) Net Units (kWh) Exports for the month of July-23	(Annexure-A)	2,124,717 kWh
b) Net Units (kWh) Imports for the month of July-23	(Annexure-A)	47,343 kWh
c) Total Units (kWh) delivered for the month of July-23	(a-b)	2,077,374 kWh ✓
d) COD Allowed Tariff	(Annexure-B)	9.1177 Rupees per kWh
e) Total Energy Price of Units delivered	(c x d)	18,940,873 Amount in Rupees

Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- 1) Calculation of Net Units (kWh) delivered for the month of July-23 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tariff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-F)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023, this is a provisional invoice. As soon as our working on indexation is approved by NEPRA supplementary invoice will be issued for necessary adjustment and payment of differential amount.

*As per MET record = 2,077,374 kWh (Twenty L
 Seventy Seven thousand, Three hundred and Seven
 four units) Verified for the month of July-2023.*

Issued on behalf
 Punjab Power Development Company Limited

[Signature]

Financial Officer, PPDCL

WORKING NO 3324 Date 6-9-23
 Passed for Rs 18,940,873 ✓
 Less Deductions Rs
 Net Payable Rs 18,940,873 ✓
 In Rupees Eighteen million nine hundred
 forty thousand eight hundred and seventy three only
 Chargeable to A/c Code.....

[Signature]
MANAGER (M&O)
GEPCO Gujranwala.



[Signature]
 Auditor/Accounts Officer/Add: (C.A.)
 GEPCO WAPDA Gujranwala.
 6423 06/09/23

PAID
 11 JUL 2023
NO-880702207

#84

Document # 190004732 D# 325 / 13-10-23

4465 4-10-23
 Passed for Rs. 10,246,298 ✓
 Less Deductions For
 Net Payable Rs. 10,246,298 ✓
 In Figures Ten million two hundred and ninety eight only
 fully six thousand two hundred and ninety eight only
 Chargeable to A/c Code.....

PUNJAB POWER DEVELOPMENT COMPANY LIMITE
 3RD FLOOR MEGA TOWER 63-B GULBERG-II LAHOR

Audited by Chartered Accountant (C.A.)
 GEPCO W/PDA Gujranwala.

INVOICE
PAID
 13 OCT 2023
NO. 8807028307

Invoice No: PPDCL/GEPCO/IMHPP/
 4-10-23 04/10/23

Invoice Date: 06/09/22

The Chief Executive Officer
 Gujranwala Electric Power Company (GEPCO)
 Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FROM AUGUST, 2023

Sale of electricity for the net electric output delivered to GEPCO under the sale and purchase agreement (For the month of August 2023)

a)	Net Units (kWh) Export for the month of August 2023	(Annexure-A)	1162510
b)	Net Units (kWh) Import for the month of August 2023	(Annexure-A)	38729
c)	Total Units (kWh) delivered for the month of August 2023	(a-b)	1123781 ✓
d)	GOD Allowed Tarrif.	(Annexure-B)	9.1177
e)	Total Energy Price of Units delivered	(c x d)	10,246,298

Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments:

- 1) Calculation of Net Units (kWh) delivered for the Month of August 2023 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tarrif determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-E)

As per meter record 1123781 kWh (Eleven Lac Twenty three thousand, Seven hundred and eighty one Verified for the Month of August-2023.)

For and on behalf
 Punjab Power Development Company Limited

[Signature]

Chief Financial Officer, PPDCL



[Signature]
 MANAGER (M&T)
 GEPCO Gujranwala



INVOICE

Invoice No: PPDCL/GEPCO/MHPP/SEP-23

Invoice Date: 05 / Oct / 2023

The Chief Executive Officer
Gujranwala Electric Power Company (GEPCO)
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF SEP 2023:

Sale of electricity for the net electric output delivered to GEPCO under the COD sale and purchase agreement

a) Net Units (kWh) Exports for the month of Sep-23	(Annexure-A)	2,915,591 kWh
b) Net Units (kWh) Imports for the month of Sep-23	(Annexure-A)	59,882 kWh
c) Total Units (kWh) delivered for the month of Sep-23	(a-b)	2,855,709 kWh
d) COD Allowed Tarriff	(Annexure-B)	9.1177 Rupees per kWh
e) Total Energy Price of Units delivered	(c x d)	26,037,498 Amount in Rupees

Payment Terms:

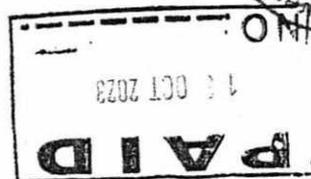
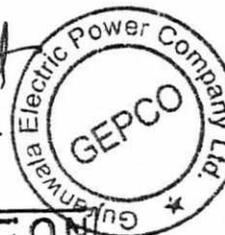
- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab. Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- 1) Calculation of Net Units (kWh) delivered for the month of Sep-23 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tarriff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tarriff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-E)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023, this is a provisional invoice. As soon as indexation is approved by NEPRA supplementary invoice will be issued for necessary adjustment and payment of differential amount.
- 7) Delay in making payments against this invoice beyond the allowed credit period of 30days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL



Token No. 4873 Date 13-10-23

Passed for Rs. 26,037,498

Less Deductions For: _____

Net Payable Rs. 26,037,498

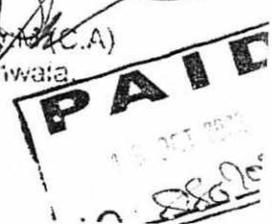
In Rupees Twenty six million thirty seven thousand four hundred and ninety eight only

Chargeable to A/c Code: _____

Additional Officer/Ack. Officer (C.A.)
GEPCO WAPDA Gujranwala

13-10-23

P#84



Chianwali - Sep-23



PUNJAB POWER DEVELOPMENT COMPANY LIMITED
ENERGY DEPARTMENT
THE GOVERNMENT OF PUNJAB
53-B MEGA TOWER 3RD FLOOR GULBERG-II LAHORE

INVOICE

Invoice No: PPDCL/GEP/CHP/SEP-23

Invoice Date: 05/09/2023

The Chief Executive Officer
Gujranwala Electric Power Company (GEP/CO)
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE UP TO SEP-2 2023:

Sale of electricity for the net electric output delivered to GEP/CO under the sale and purchase agreement

Sr.#	Description	kWh	Per Unit Rate	Amount in PKR	Remarks
a)	Total Units (kWh) delivered from 01.09.2023 to 30.09.2023	1,934,070	-	-	
b)	Total Units (kWh) delivered from	1,108,094	0.5762	638,484.00	As per Pre-COD
c)	Total Units (kWh) delivered from 21.09.2023 to 30.09.2023	825,976	0.735	6,068,533.00	As per EPA
d)	Total Energy Price of Units delivered (b + c)			9,457,017	

Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002015-000-5 Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

Attachments

- 1) Calculation of Net Units (kWh) delivered for the month of Sep 23 (Annexure-A)
- 2) Copy of side agreement for purchase and sale of electricity dated 02.12.2022. (Annexure-B)
- 3) Copy of Energy Purchase agreement for purchase and sale of electricity dated 28.04.2022 (Annexure-C)
- 4) Tariff determination by NEPRA vide its NEPRA/R/ADG(Trf)/TRF-556/CHP-2021/4900-4901 dated April 11, 2022 for 5.38 MW Chianwali Hydropower Project. (Annex-D)
- 5) Tariff determined by NEPRA under Case No. NEPRA/TRF-556/CHP-2021 and notified through SRO No. 718, (I)/2022 dated 27.05.2022 for Chianwali Hydro Power Plant. (Annexure-E)
- 7) Joint Monthly Meter Readings of Chianwali Hydro Power Plant duly signed by the concerned parties (Annexure-F)
- 8) Delay in making payment against this invoice beyond the allowed credit period of 90 days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL





HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: cfo@hesco.gov.pk

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/ 33/22

Dated 10-10-2023

REGISTRAR OFFICE
Diry No: 14820
Date: 23.10.23

✓ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

For information & n.a, please.
* ADG (Tariff)
Copy to:
- DG (M&E) CC: Chairman
- M/F - M (Tariff)

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1st QUARTER OF FY 2023-24

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. '946(I)/2023 dated 26.07.2023, consequent upon the determination of the Authority in respect of HESCO dated July 14, 2023, HESCO is submitting this application for the 1st Quarter Adjustments for FY 2023-24 on account of variance in actual and reference cost of following Power Purchase Price components:

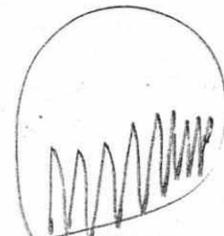
- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2023-24 in the light of tariff determination in vogue.

In case any further clarification is required, please intimate.

With best regards,

TARIFF (DEPARTMENT)
 Dir (T-I)..... Dir (T-II).....
 Dir (T-III)..... Dir (T-IV).....
 Dir (T-V)..... Addl. Dir (RE).....
 Date: 24-10-23


 CHIEF EXECUTIVE OFFICER
 HESCO, HYDERABAD

Tariff Division Record
 Dy No: 6806
 Dated: 24-10-23



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 1ST QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 946(I)/2023 DATED 26.07.2023

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 14.07.2023

October 17, 2023

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Indexation for the Determination of its Consumer End Tariff for the FY 2023-24 on dated 30.03.2023. A Public Hearing in the matter was held on 15.05.2023.

2.2 Thereafter, Authority determined tariff of HESCO on July 14, 2023 and notified vide S.R.O No. 946(I)/2023 dated 26.07.2023 and application w.e.f 01.07.2023 to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 1st Quarter Adjustment for FY 2023-24 in aggregate amounting to Rs. 1,056 million, which may be incorporated in the tariff applicable for the current financial year. This 1st Quarter adjustments of PPP for the period of FY 2023-24 (July 2023 to September 2023), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified, Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable



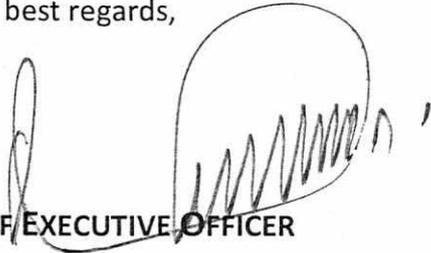
O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2023-24 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 1st Quarterly Adjustments for the FY 2023-24 in the light of tariff determinations by the Authority in respect of HESCO dated July 14, 2023 and the same was notified vide S.R.O No. 946(I)/2023 dated 26.07.2023 in aggregate amounting to Rs. 1,056 million.

With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 1ST QUARTERLY ADJUSTMENT (JUL - SEP 2023-24)

[Rs. in Million]

Particular	Jul-23	Aug-23	Sep-23	1st Qtr
1- Capacity Charges				
Reference as per XWDISCOs notified tariff	7,856	7,976	6,951	22,782
Actual as per CPPA-G Invoice	5,767	9,563	7,461	22,791
Less/(Excess)	(2,089)	1,587	511	9
2- Use of System Charges				
Reference as per XWDISCOs notified tariff	630	639	557	1,826
Actual as per CPPA-G Invoice	764	705	1,022	2,492
Less/(Excess)	135	65	465	665
3- Variable O&M Component of Energy Price				
Reference as per XWDISCOs notified tariff	181	161	148	490
Actual as per CPPA-G Invoice	250	223	205	678
Less/(Excess)	68	63	57	188
4- Impact of T&D Losses on Monthly FPA	171	198	126	496
5- Impact of discounted rate on Incremental Units	(66)	(110)	(126)	(302)
Quarterly Adjustment Recoverable / (Excess)	(1,780)	1,804	1,033	1,056

Note:- FPA figures for the month of Sept-23 same as Aug-23 due to not determined till todote.





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad

No 4711-12 /IESCO/FDI/CPC

Dated 16-10-2023

The Registrar, NEPRA

National Electric Power Regulatory Authority (NEPRA) information & n.a. please.
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

Copy to: DG (Tariff)
- DG (M&E) CC: Chairman
- MIF - Id (Tariff)

REGISTRAR OFFICE
Diary No: 14510
Date: 17.10.23

REQUEST FOR 1st QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2023-24 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 938(I)/2023 dated 26-07-2023, quarterly adjustment for the period Jul-23 to Sep-23 (1st Quarter 2023-24) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2022-23 (Jul-23 to Sep-23)	Rs. In Million	
Total recoverable adjustment for 1 st Quarter	5,542	Detail (Annexure A)

Note:- Figures of Fuel Cost Component/Variable O&M of Sep-23 are provisional.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2023-24 (1st Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

DEPUTY GENERAL MANANGER FINANCE/FD
IESCO ISLAMABAD

TARIFF (DEPARTMENT)
Dir (T-I).....
Dir (T-II).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 18-10-23

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record
Dy No. 6647
Dated. 18.10.23

IESCO
Impact of Quarterly Adjustment for FY 2023-24
1st Quarter (Jul-Sep) 2023

Particulars	Rs. In Million
	Quarter. 1
1-Capacity Charges	
<i>Reference as per XWDISCOs notified tariff</i>	38,387
<i>Actual as per CPPA-G Invoice</i>	42,130
<i>Less / (Excess)</i>	3,743
2-Use of System Charges	
<i>Reference as per XWDISCOs notified tariff</i>	3,077
<i>Actual as per CPPA-G Invoice</i>	4,267
<i>Less / (Excess)</i>	1,190
3-Variable O&M Component of Energy Price	
<i>Reference as per XWDISCOs notified tariff</i>	1,284
<i>Actual as per CPPA-G Invoice</i>	1,590
<i>Less / (Excess)</i>	306
4-Impact of T&D Losses on Monthly FPA	548
5-Any Additional/Incremental Cost	(246)
Quarterly Adjustment Recoverable / (Excess)	5,542

Note:- Figures of Fuel Cost Component/Variable O&M of Sept-23 are provisional.

Annexure-A

IESCO		Jul-23	Aug-23	Sep-23 (Provisional)	TOTAL
Units Purchased (Gross) Actual		1,407.151	1,497.257	1,261.789	4,166
T&D losses		7.31%	7.31%	7.31%	
Units Lost		102.863	109.450	92.237	305
Incremental Units Purchases		9.2601	16.8768	21.9125	48
Incremental Units Sales		8.5832	15.6431	20.3107	45
Net Purchases		1,398	1,480	1,240	4,118
Gross units to be sold at allowed T&D		1,304	1,388	1,170	3,862
Fuel Cost (Rs./kWh) Reference (Annex IV notified Tariff)		6.8935	6.6457	7.0711	
Actual (NEPRA Monthly FCA Decision)		8.3565	8.3598	9.3515	
FCA (NEPRA Monthly FCA Decision)		1.4630	1.7141	2.2804	
FCA still to be passed on		150	188	210	548
Variable O&M Reference (Annex IV notified Tariff)		0.3123	0.3073	0.3166	
Actual		0.4164	0.4041	0.3166	
Amount Recovered Net Purchases		437	455	393	1,284
Actual Invoiced cost by CPPA-G		586	605	399	1,590
Under / (Over) Recovery		149	150	7	306
Capacity Reference (Annex IV notified Tariff)		8.7359	9.5281	9.7344	
Actual Calculated		7.2482	13.3876	9.8227	
Amount Recovered Net Purchases		12,212	14,105	12,069	38,387
Actual Invoiced cost by CPPA-G		10,132	19,819	12,179	42,130
Under / (Over) Recovery		(2,080)	5,714	109	3,743
UoSC (HVDC & NTDC) & Reference (Annex IV notified Tariff)		0.7003	0.7638	0.7804	
Actual Calculated		0.9155	0.9445	1.2814	
Amount Recovered Net Purchases		979	1,131	968	3,077
Actual Invoiced cost by CPPA-G		1,280	1,398	1,589	4,267
Under / (Over) Recovery		301	268	621	1,190
Total Under / (Over) recovered		(1,479)	6,319	948	5,788
Recovery of Fixed cost Incremental Units		(47)	(91)	(108)	(246)
NET QUARTERLY ADJUSTMENT		(1,526)	6,228	840	5,542

Note:- Figures of Fuel Cost Component/Variable O&M of Sep-23 are provisional



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
OFFICE OF THE CHIEF EXECUTIVE OFFICER
LESCO Head Office 22A Queens Road Lahore
Phone # 99204801 Fax # 99204803
E-MAIL : ceo@lesco.gov.pk

No. 1706 /CEO /LESCO/ Tariff

October 17th, 2023

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & n.a. please.

• ADG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

Subject: **APPLICATION FOR ADJUSTMENT OF 1st QUARTER FOR FY 2023-24 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.939 (I)/2023 effective dated 01-07-2023, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 1st Quarter of FY 2023-24 (Jul-2023 to Sep-2023) is hereby submitted before Authority. The component wise adjustment is tabulated as below.

	ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i)	The adjustments against Capacity charges.	10,450
(ii)	The adjustments against Use of System Charges (inclusive MoF)	2,650
(iii)	Impact of T&D losses on monthly FPA.	1,124
(iv)	Adjustment of Variable O&M as per actual.	1,021
(v)	Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(4,937)
	Total	10,308

It is requested before Authority to kindly determine LESCO's 1st Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

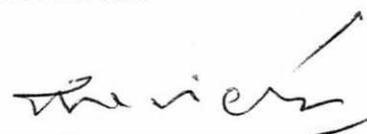
TARIFF (DEPARTMENT)

Dir (T-1)..... Dir (T-4).....

Dir (T-2)..... Dir (T-3).....

Dir (T-5)..... Addl. Dir (T-6).....

Date. 20-10-23


**CHIEF EXECUTIVE OFFICER
LESCO.**

Tariff-Division Record
By No. 6714
Dated. 20-10-23

REGISTRATION OFFICE
Energy No. 14709
19-10-23

Quarterly Adjustment Claim in respect of PPP
4th Qtr FY 2022-23

LESCO		Unit	Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	GWh	2,825	3,293	2,680	8,798
	T&D losses	%	10.00%	10.00%	10.00%	
	Units Lost	GWh	283	329	268	880
Incremental Units	Purchases	GWh	269	445	309	1,023
Incremental Units	Sales	GWh	242	401	278	921
Net Purchases		GWh	2,557	2,848	2,370	7,775
Gross units to be sold at allowed T&D		GWh	2,543	2,964	2,412	7,918
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.3565	8.3598	7.6182	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.4630	1.7141	0.5471	
FCA still to be passed on to consumers		Rs. Mln	413	564	147	1,124
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.31	0.31	0.32	
	Actual	Rs./kWh	0.42	0.40	0.35	
	Amount Recovered Net Purchases	Rs. Mln	798	875	750	2,424
	Actual Invoiced cost by CPPA-G	Rs. Mln	1,176	1,331	937	3,445
Under / (Over) Recovery		Rs. Mln	378	456	187	1,021
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.00	10.14	11.73	
	Actual Calculated	Rs./kWh	9.17	14.80	11.44	
	Amount Recovered Net Purchases	Rs. Mln	25,574	28,891	27,809	82,274
	Actual Invoiced cost by CPPA-G	Rs. Mln	23,451	42,156	27,117	92,723
Under / (Over) Recovery		Rs. Mln	(2,123)	13,265	(692)	10,450
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.8019	0.8132	0.9405	
	Actual Calculated	Rs./kWh	1.0663	1.0388	1.5024	
	Amount Recovered Net Purchases	Rs. Mln	2,050	2,316	2,229	6,596
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,726	2,958	3,561	9,246
Under / (Over) Recovery		Rs. Mln	676	642	1,332	2,650
Total Under / (Over) recovered		Rs. Mln	(656)	14,927	974	15,245
Recovery of Fixed cost Incremental Units		Rs. Mln	(1,281)	(2,235)	(1,421)	(4,937)
NET QUARTERLY ADJUSTMENT		Rs. Mln	(1,937)	12,693	(447)	10,308

Note: FCA for the month of Sep-2023 is yet to be notified by NEPRA. Therefore Sep-23 FCA & V&OM rates have been taken on provisional basis (subject to change on actual notification basis)

Handwritten signature and initials.



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095
PBX-061-9210380-84/2058, 2093
Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

Date: 16 OCT 2023

No.FDM/BS/Qtr. Adj. / 32609-613

For information & n.a, please.

ADG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

57

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: - **REQUEST FOR 1st QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2023-24) IN RESPECT OF MEPCO FOR THE PERIOD JULY 2023 TO SEPTEMBER 2023 (LICENSE # 06/DL/2023)**

Ref: - MEPCO's Adjustment/Indexation of Tariff for F.Y 2023-24 under the MYT notified vide SRO No.942(I)/2023 dated 26-07-2023.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) Notified vide SRO # 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its Quarterly Adjustment claim of negative Rs. 520 Million including impact of incremental units sold during the Quarter, due to infield Industrial Support Package-(ISP) on account of Power Purchase Price invoiced by CPPA-G & SPPs to MEPCO as per calculations on NEPRA prescribed forma (Annex-A).

It is apprised that FCA for the month of September 2023 has not been notified by the Authority, thus the Variable O&M and FCA for Sep-23 has been taken provisionally. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for Sep-23.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of negative Rs. 520 Million for 1st Quarter of F.Y 2023-24 against PPP including impact of Incremental units sold due to infield industrial Support Package (ISP) after necessary adjustment regarding FCA determination by the Authority for Sep-23 enabling MEPCO to run its affairs smoothly.

Tariff Division Record
By No. 6711
Dated: 20-10-23

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-V).....

Dir (T-VI)..... Adnl. Dir (RE).....

Date: 20-10-23

Mian Ansar Mehmood
Finance Director

REGISTRAR OFFICE
Diary No. 13714
Date: 19-10-23

Encl./ As above

C.C. to: -

- 1.The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
- 2.The Chief Executive Officer, MEPCO Ltd. Multan.
- 3.The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- 4.The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

MULTAN ELECTRIC POWER COMPANY LTD.
Power Purchase Cost Periodic Adjustment
1st Quarter FY 2023-24 (Jul-Sep 2023)

Rs. In Million

MEPCO		Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	2,508	2,671	2,213	7,392
	T&D losses	11.83%	11.83%	11.83%	
	Units Lost	297	316	262	874
Incremental Units	Purchases	75	109	88	271
Incremental Units	Sales	66	96	78	239
Net Purchases		2,433	2,562	2,125	7,120
Gross units to be sold at allowed T&D		2,211	2,355	1,951	6,517
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	8.3565	8.3598	8.1323	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	1.0612	
FCA still to be passed on		434.03	541.57	277.81	1,253
Variable O&M	Reference (Annex IV notified Tariff)	0.3123	0.3073	0.3166	
	Actual	0.4164	0.4041	0.3998	
	Amount Recovered Net Purchases	760	787	673	2,220
	Actual Invoiced cost by CPPA-G	1,044	1,079	885	3,008
Under / (Over) Recovery		284	292	212	788
Capacity	Reference (Annex IV notified Tariff)	11.8307	10.9628	11.6304	
	Actual Calculated	8.7332	13.3188	11.0404	
	Amount Recovered Net Purchases	28,786	28,089	24,714	81,589
	Actual Invoiced cost by CPPA-G	21,249	34,126	23,460	78,835
Under / (Over) Recovery		(7,537)	6,037	(1,254)	(2,754)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9484	0.8788	0.9323	
	Actual Calculated	1.0187	0.9347	1.4586	
	Amount Recovered Net Purchases	2,308	2,252	1,981	6,540
	Actual Invoiced cost by CPPA-G	2,479	2,395	3,099	7,973
Under / (Over) Recovery		171	143	1,118	1,433
Total Under / (Over) Recovered		(6,647)	7,013	354	720
Recovery of Fixed cost Incremental Units		(338)	(519)	(383)	(1,241)
NET QUARTERLY ADJUSTMENT		(6,986)	6,494	(29)	(520)



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025

Fax: 9211987

**OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR**

No: 9006 /FD/PESCO/CP&C

Dated: 16 /10/2023

The Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a, please.

• ADG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

REGISTRAR OFFICE
Diry No. 13724
Date: 19-10-23

Subject: **APPLICATION FOR 1ST QUARTER ADJUSTMENT FOR FY 2023-24
(DISTRIBUTION LICENSE NO. 07/DL/2023 DATED 09TH MAY, 2023)**

Dear Sir,

In furtherance of current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, PESCO is submitting this application for the 1st Quarterly Adjustment for FY 2023-24, based on FCA for the months of July & Aug, 2023 and provisional FCA for Sep, 2023 as claimed by CPPA-G in its petition and the decision of the Authority thereon is awaited, pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- (ii) the impact of T&D losses on the component of PPP per the notified tariff; and
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 1st Quarter Adjustment for FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

Tariff Division Record
Dy No. 6708
Dated: 20-10-23

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 20-10-23

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustment for FY 2023-24 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023, and 1173(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**CHIEF EXECUTIVE OFFICER
PESCO**

Enclosed:

1. Application for 1st Quarter Adjustment for FY 2023-24.
2. Calculation Sheet of Quarterly Tariff Adjustment of 1st QTR of FY 2023-24.
3. Board Resolution.

Annex-A

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD**

**Application for Quarterly Tariff Adjustments for
1st Quarter of FY 2023-24**

per Notified Tariff vide SRO No. 943(I)/2023 dated July 26, 2023 as a consequence of
NEPRA Determinations dated July 14, 2023

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. QAZI MUHAMMAD TAHIR**



I. Petitioner

- 1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2023 dated 09-05-2023 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, which was decided for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) on 23-01-2023 and notified by GoP vide SRO no.322(I)/2023 dated 06-03-2023 and SRO no. 323(I)/2023 dated 06-03-2023, respectively. However, an appeal has been filed against the said decisions of the Authority before the Appellate Tribunal, however, the decision of the same is awaited.



2.2 Without Prejudice Pursuant to the directions of the Authority given in Tariff Determination for Distribution (Non-Sale Element) Tariff and Supply of Power (Consumer End Tariff), PESCO has to submit its Annual Adjustment / Indexation of Distribution Margin for FY 2023-24 along-with Prior Year Adjustment under Multiyear Tariff Regime and accordingly the same was filed on 28-02-2023. The Authority has issued its decision on PESCO indexation application for FY 2023-24 on 14-07-2023 and was notified by GoP vide SRO No. 943(I)/2023 dated 26-07-2023. However, PESCO has filed a Motion for Leave for Review on the said decision on 27-07-2023.

2.3 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

2.4 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 943(I)/2023 dated 26-07-2023 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- a) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- b) the impact of T&D losses on the component of PPP per the notified tariff; and
- c) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

2.5 In furtherance of current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, PESCO is submitting this application for Quarter Adjustments for 1st Quarter of FY 2023-24 in aggregate amounting to **Rs. 2,096 Million**, which may be passed on by way of **Rs. 0.804 per unit** (for the next 03 months). This quarterly adjustment of PPP for the 1st Quarter of FY 2023-24 (Jul-Sep), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified



tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with Board Resolution and Affidavit is attached herewith.

2.6 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the Quarter Adjustments for 1st Quarter of FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the Quarter Adjustments for 1st Quarter of FY 2023-24 per the current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, in aggregate amounting to **Rs. 2,096 Million**, which may be passed on by way of **Rs. 0.804 per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,



**CHIEF EXECUTIVE OFFICER
PESCO**

PESHAWAR ELECTRIC SUPPLY COMPANY
1st QUARTER ADJUSTMENT FOR FY 2023-24

Description	Rs. In Million
	1st Qtr
Impact of T&D Losses	1,260
Impact of VO&M	448
Impact of CPP	(93)
Impact of UoSC	1,004
Impact of Incremental Units	(523)
Required Adjustment for the Quarter	2,096



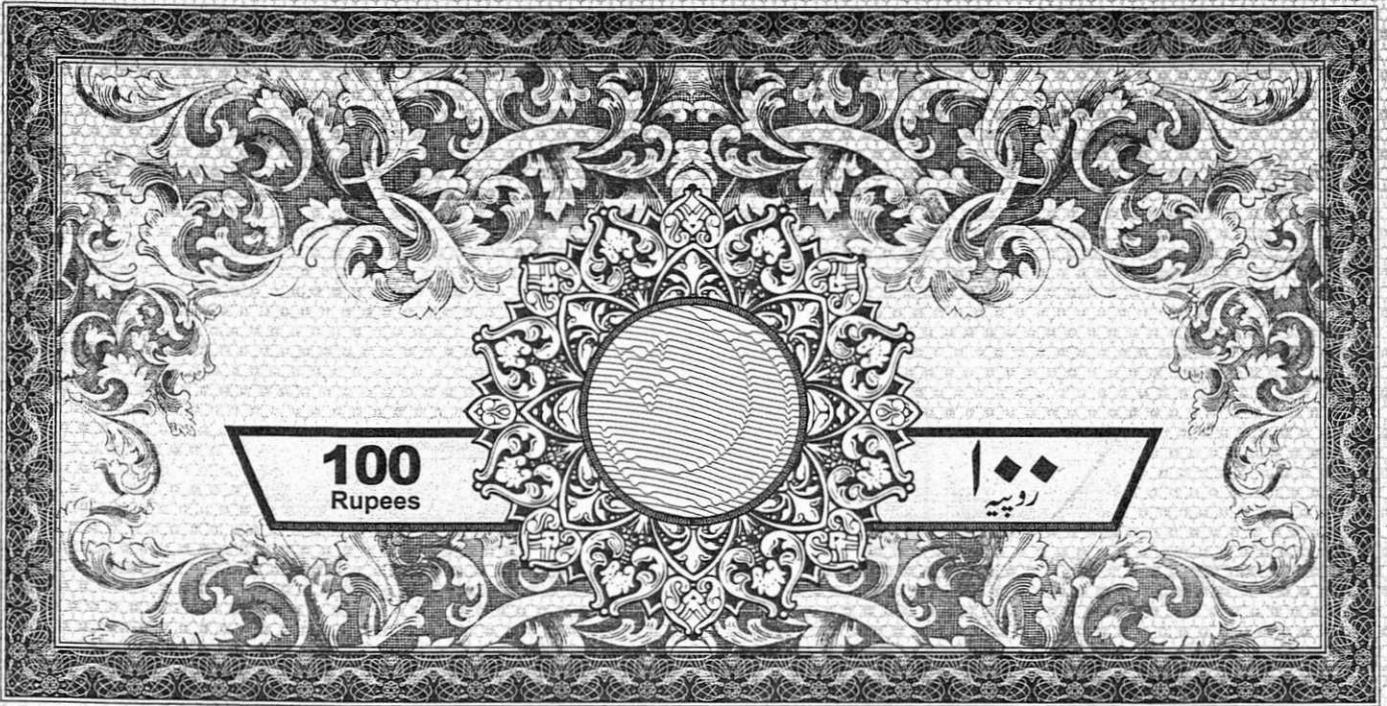
Peshawar Electric Supply Company (PESCO) FY 2023-24		1st Qtr Filed			
		Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	1,737	1,770	1,496	5,003
	T&D losses	19.71%	19.71%	19.71%	
	Units Lost	342	349	295	986
Incremental Units	Purchases	51	41	57	149
Incremental Units	Sales	41	33	45	120
Net Purchases		1,686	1,728	1,439	4,854
Gross units to be sold at allowed T&D		1,395	1,421	1,201	4,017
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.894	6.646	7.071	
	Actual (NEPRA Monthly FCA Decision)	8.357	8.360	7.618	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	0.5471	
FCA still to be passed on		501	598	161	1,260
Variable O&M	Reference (Annex IV notified Tariff)	0.312	0.307	0.317	
	Actual	0.416	0.404	0.350	
	Amount Recovered Net Purchases	527	531	455.62	1,513
	Actual Invoiced cost by CPPA-G	723	715	523	1,962
Under / (Over) Recovery		197	184	68	448
Capacity	Reference (Annex IV notified Tariff)	10.053	10.041	11.060	
	Actual Calculated	8.357	12.069	9.529	
	Amount Recovered Net Purchases	16,952	17,354	15,916	50,222
	Actual Invoiced cost by CPPA-G	14,519	21,358	14,252	50,129
Under / (Over) Recovery		(2,433)	4,004	(1,664)	(93)
Including Wind & Solar					
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.806	0.805	0.887	
	Actual Calculated	0.973	0.839	1.241	
	Amount Recovered Net Purchases	1,359	1,391	1,276	4,026
	Actual Invoiced cost by CPPA-G	1,690	1,484	1,856	5,030
Under / (Over) Recovery		331	93	580	1,004
Total Under / (Over) recovered		(1,404)	4,879	(855)	2,619
Recovery of Fixed cost Incremental Units		(179)	(155)	(189)	(523)
QUARTERLY ADJUSTMENT		(1,583)	4,724	(1,044)	2,096
NET QUARTERLY ADJUSTMENT					2,096

PESHAWAR ELECTRIC SUPPLY COMPANY
1st QUARTER ADJUSTMENT FOR FY 2023-24

Rs. In Million

Power Purchase (FY 2023-24)		1st Quarter			Total
		Jul-23	Aug-23	Sep-23	
Demand & Energy					
Units Received	[MkWh]	1,737	1,770	1,496	5,003
MDI	[MW]	3,657	3,205	3,059	3,307
Energy Purchase Price	[Rs/ kWh]	10.36	10.23	9.36	10.02
Capacity Purchase Price	[Rs/ kW/ M]	3,339	5,678	4,058	4,358
Transmission Charge	[Rs/ kW/ M]	235	235	235	235
Power Purchase Cost					
Energy Charge	[Mln Rs]	17,999.87	18,100.22	14,002	50,102
Capacity Charge	[Mln Rs]	12,211.68	18,198.10	12,415	42,824
Transmission Charge	[Mln Rs]	1,676	1,473	1,845	4,994
Market Operator Fee (MoF)	[Mln Rs]	13	11	11	35
Total Operating Cost	[Mln Rs]	31,900	37,782	28,272	97,955





AFFIDAVIT

I Qazi Muhammad Tahir S/O Qazi Muhammad Tufail, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2023) Holding CNIC No. 13101-9101070-9 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 1st Quarter Adjustment Petition for FY 2023-24 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent


(Engr. Qazi Muhammad Tahir)
Chief Executive Officer
PESCO



PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211
Fax # 081 - 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

REGISTRAR OFFICE
Diary No: 14819
Date: 23-10-23

No. 1203/CEO/ FD / QESCO / CPC

Dated: 16.10.2023.

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

For information & n.a, please.
• ADG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

Subject: **APPLICATION FOR 1st QUARTERLY ADJUSTMENT FOR FY 2023-24
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)**

Dear Sir,

In furtherance of current notified tariff vide dated 25-07-2023, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2023-24 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 1st Quarterly Adjustments for FY 2023 - 24 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2023-24 as per the current notified tariff vide S.R.O No.dated 25-07-2023. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record
Dy No. 6811
Dated 24-10-23

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date 24-10-23

Abdul Karim Jamali
Chief Executive Officer

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 1ST QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDE SRO DATED 25TH JULY 2023

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. DL/08/2023 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.

2.2 Tariff notified vide dated 25-07-2023 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the adjustment pertaining to the Use of System Charges;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide dated 25-07-2023, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2023- 24 in aggregate amounting to Rs. (2,625) Million. These quarterly adjustments of PPP for the 1st quarter of FY 2023-24 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 1st Quarterly Adjustments for FY. 2023-24 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2023-24 for the current notified tariff vide S.R.O dated 25-07-2023 in aggregate amounting to Rs. (2,625) Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,


Abdul Karim Jamali
Chief Executive Officer

QUETTA ELECTRIC SUPPLY COMPANY

QUARTERLY ADJUSTMENT DATA

	Rs in Million	
	Quarter-1	
1- Capacity Charges		
<i>Reference as per QESCO notified tariff</i>		24,512
<i>Actual as per CPPA-G Invoice</i>		21,198
<i>Less / (Excess)</i>		(3,313)
2- Use of System Charges		
<i>Reference as per QESCO notified tariff</i>		1,965
<i>Actual as per CPPA-G Invoice</i>		2,163
<i>Less / (Excess)</i>		198
3- Variable O&M Component of Energy Price		
<i>Reference as per QESCO notified tariff</i>		547
<i>Actual as per CPPA-G Invoice</i>		719
<i>Less / (Excess)</i>		173
4- Impact of FPA on T&D Losses		317
<i>Quarterly Adjustment Recoverable / (Excess)</i>		(2,625)



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/4464.67

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepc@yahoo.com

Dated: 16 / 10 / 2023

✓ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

For information & n.a. please.

* ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: 1ST QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2023-24 (JULY-23 TO SEPTEMBER-23 SEPCO (LIECENSE # 21/DL/2011)).

Ref nce

- i) Tariff Determination (Adjustment/Indexation) for the FY 2023-24 vide No. NEPRA/R/DG/(Trf)/TRF-566 & TRF-567/SEPCO-2021/18225-31 dated 14-07-2023.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide S.R.O No. 945(I)/2023 dt: 26th July, 2023.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination (Indexation/Adjustment) for the FY 2023-24, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 1st quarter (July-23 to September-23) of FY 2023-24 on account of the following: -

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.
- v) Recovery of fixed cost Incremental Units.

REGISTRAR OFFICE
Jany No: 14013
Date: 19-10-23

The detail calculation of above is attached as per Annex-A for your perusal & further necessary action please.

D.A/ as above.

TARIFF (DEPARTMENT)

Dir (T.V)..... Dir (T.H).....

Dir (T.W)..... Dir (T.M).....

Dir (T.V)..... Asst. Dir (RE).....

Date: 20-10-23

16/10/23
FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G); Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC),Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record
By No: 6712
Dated: 20-10-23

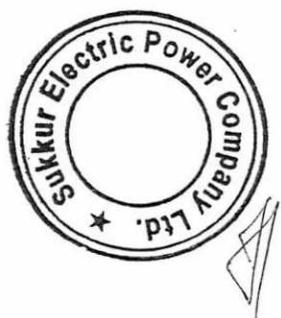
Annex-A

Sukkur Electric Power Company

1st Quarterly Adjustment FY 2023-24(Jul-23 to Sep-23)

DISCO		Unit	Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	MkWh	530	506	435	1,470
	T&D losses	%	16.68%	16.68%	16.68%	16.68%
	Units Lost	MkWh	88	84	73	245
Incremental Units	Purchases	MkWh	6	6	10	22
Incremental Units	Sales	MkWh	5	5	9	19
Net Purchases		MkWh	524	500	424	1,448
Gross units to be sold at allowed T&D		MkWh	441	421	362	1,225
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	6.8935	6.6457	7.0711	6.8701
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.3565	8.3598	8.3598	8.3587
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.4630	1.7141	1.2887	1.49
FCA still to be passed on		Rs. In M	129	145	93	367
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3123	0.3073	0.3166	0.3121
	Actual	Rs./kWh	0.4164	0.4041	0.4041	0.4082
	Amount Recovered Net Purchases	Rs. In M	164	154	134	452
	Actual Invoiced cost by CPPA-G	Rs. In M	221	204	176	601
Under / (Over) Recovery		Rs. In M	57	51	41	149
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	11.1933	12.3731	11.6037	11.7234
	Actual Calculated	Rs./kWh	8.7521	15.8097	10.8925	11.8181
	Amount Recovered Net Purchases	Rs. In M	5,862	6,186	4,925	16,973
	Actual Invoiced cost by CPPA-G	Rs. In M	4,584	7,904	4,623	17,111
Under / (Over) Recovery		Rs. In M	(1,279)	1,718	(302)	138
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.8973	0.9919	0.9302	0.9398
	Actual Calculated	Rs./kWh	0.9980	1.1706	1.4400	1.2029
	Amount Recovered Net Purchases	Rs. In M	470	496	395	1,361
	Actual Invoiced cost by CPPA-G	Rs. In M	523	585	611	1,719
Under / (Over) Recovery		Rs. In M	53	89	216	358
Total Under / (Over) recovered		Rs. In M	(1,039)	2,003	49	1,013
Recovery of Fixed cost Incremental Units			(24)	(24)	(39)	(87)
NET QUARTERLY ADJUSTMENT		Rs. In M	(1,063)	1,979	11	926

* Note: FCA for the Month of September-23 is yet to be determined. The Authority is requested to rework the working for the M/o September-23 when FCA to be determined.



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY

Phone.091-9212843
Fax.091-9212950



Office of the
Chief Executive Officer TESCO
WAPDA House Peshawar

No. CEO/TESCO/ 4320

Dated: 17 / 10 /2023

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue (East), Sector
G-5/1,
Islamabad.

For information & n.a. please.

- ADG (Tariff)
- Copy to:
 - DG (M&E)
 - M/F
- CC: Chairman
- M (Tariff)

REGISTRAR OFFICE
 Copy No. 14697
 D. No. 19-10-23

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1st QUARTER OF FY 2023-24

Dear Sir,

In furtherance of current authority vide No. NEPRA/R/DG(Trf)/TRF-573 & TRF-574/TESCO-2022/8217 dated July 14,2023 consequent upon the determination of the Authority in respect of TESCO dated October 16,2023 TESCO is submitting this application for the 1st Quarter Adjustments for FY 2023-24 on account of variance in actual and reference cost of following Power Purchase Price components:

1. Capacity Charges
2. Use of System Charges and Market Operation Fee
3. Variable O&M
4. The impact of T&D losses on monthly FPA

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2023-24 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

TESCO requests the authority to allow Quarterly Adjustment of 1,195 Million (Annexure-A) for the 1st Quarter.

In case any further clarification is required, please intimate.

With best regards


 (Fazli Wahab)
 Finance Director
 TESCO WAPDA House Peshawar

TARIFF (DEPARTMENT)

Dir (T-I)
 Dir (T-II)
 Dir (T-III)
 Dir (T-IV)
 Dir (T-V)
 Addl Dir (R&E)
 Date: 20-10-23

D

Tariff Division Record
 Dy No. 6715
 Dated 20-10-23

Quarterly Adjustments- Tentative

Quarter-1 (2023-24)

EPP Adjustment

1st month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed

Quarter-1 (2023-24)	7.2058	
	9.0332	
	1.8274	0.3644
	1.4630	

2nd month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2023-24)	6.953	
	8.4423	
	1.4893	(0.2248)
	1.7141	

3rd month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2023-24)	7.3877	
	8.1323	
	0.7446	(0.9353)
	1.6798	

Target Losses for the quarter

July

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line.
Adjustment already given (Min Rs)
Adjustment that should have been with allowed costs only (Min Rs)
Impact of disallowed costs (Min Rs)
Remaining adjustment for the quarter only allowed (Min Rs)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-1 (2023-24)	117	
	106	
	106	
		156
		194
		194
		39

Target Losses for the quarter

August

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line.
Adjustment already given (Min Rs)
Adjustment that should have been with allowed costs only (Min Rs)
Impact of disallowed costs (Min Rs)
Remaining adjustment for the quarter only allowed (Min Rs)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-1 (2023-24)	123	
	112	
	112	
		192
		167
		167
		(25)

Target Losses for the quarter

September

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line.
Adjustment already given (Min Rs)
Adjustment that should have been with allowed costs only (Min Rs)
Impact of disallowed costs (Min Rs)
Remaining adjustment for the quarter (Min Rs)
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-1 (2023-24)	119	
	108	
	108	
		181
		80
		80
		(101)
		(87)

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

July

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	18.6113	
	17.5447	
	(0.9666)	(0.9666)
		(108)

Ref. for the 2nd month of the Qrt

August

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	18.919	
	29.2079	
	10.2889	10.2889
		1,184

Ref. for the 3rd month of the qrt

September

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	21.452	
	20.0461	
	(1.4059)	(1.4059)
		(150)

Total Adjustment on account of CPP (Min Rs)

927

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

July

Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	1.492	
	2.2500	
	0.7580	0.76
		86

Ref. for the 2nd month of the Qrt

August

Actual UoSC per kWh
Delta UoSc per kWh

Quarter-1 (2023-24)	1.5166	
	2.2262	
	0.7096	0.71

Adjustment Required for the Month (Min Rs)**Ref. for the 3rd month of the qrt
September**Actual UoSC per kWh
Delta UoSC per kWh**Adjustment Required for the Month (Min Rs)****Total Adjustment on account of UoSC (Min Rs)****Variable O & M Adjustment**

Ref for the 1st month of the Qrt

JulyActual VOM per kWh
Delta VOM per kWh**Adjustment Required for the Month (Min Rs)**

Ref. for the 2nd month of the Qrt

AugustActual VOM per kWh
Delta VOM per kWh**Adjustment Required for the Month (Min Rs)**

Ref. for the 3rd month of the qrt

September ProvisionalActual VOM per kWh
Delta VOM per kWh**Adjustment Required for the Month (Min Rs)****Total Adjustment on account of VOM (Min Rs)****Incremental Sales****July**

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh
Recovery of Fuel cost lost adusted
Net additional recovery of EPP**August**

Ref. for the 2nd month of the Qrt

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh
Recovery of Fuel cost lost adusted
Net additional recovery of EPP**September**

Ref. for the 3rd month of the qrt

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh
Recovery of Fuel cost lost adusted
Net additional recovery of EPP**Total Financial Impact of EPP Over Recovery****1st month of Quarter-1 (2023-24)**

Actual Units Purchased without life line consumers.

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

Adjustment Required for the Month (Min Rs)**2nd month of Quarter-1 (2023-24)**

Actual Units Purchased without life line consumers.

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

Adjustment Required for the Month (Min Rs)**3rd month of Quarter-1 (2023-24)**

Actual Units Purchased without life line consumers.

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

Adjustment Required for the Month (Min Rs)**Total Impact of T&D losses on FPA****Total Adjustment for the quarter allowed (Min Rs)**

			83
		1,7197	
Quarter-1 (2023-24)		2,9793	
		1,2596	1,26
			134
			303
		0.31	
July			
Actual VOM per kWh		0.42	
Delta VOM per kWh		0.10	0.10
Adjustment Required for the Month (Min Rs)			16.71
Ref. for the 2nd month of the Qrt		0.31	
August			
Actual VOM per kWh		0.40	
Delta VOM per kWh		0.10	0.10
Adjustment Required for the Month (Min Rs)			11.51
Ref. for the 3rd month of the qrt		0.32	
September Provisional			
Actual VOM per kWh		0.41	
Delta VOM per kWh		0.09	0.092
Adjustment Required for the Month (Min Rs)			11.399
Total Adjustment on account of VOM (Min Rs)			40
July			
Ref (Rs / kwh)		7.92	
Incremental Units Sold (MkWh)		4.93	
Amount Recovered @ 12.96/kWh		63.90	
Recovery of Fuel cost lost adusted		39.044	
Net additional recovery of EPP		24.852	
August			
Ref. for the 2nd month of the Qrt			
Ref (Rs / kwh)		7.64	
Incremental Units Sold (MkWh)		8.04	
Amount Recovered @ 12.96/kWh		104.19	
Recovery of Fuel cost lost adusted		61.434	
Net additional recovery of EPP		42.758	
September			
Ref. for the 3rd month of the qrt			
Ref (Rs / kwh)			
Incremental Units Sold (MkWh)		8.12	
		12.12	
Amount Recovered @ 12.96/kWh		157.12	
Recovery of Fuel cost lost adusted		98.435	
Net additional recovery of EPP		58.688	
Total Financial Impact of EPP Over Recovery			126.298
1st month of Quarter-1 (2023-24)			
Actual Units Purchased without life line consumers.		117	
Standard Units sold without life line consumers.		106	
Units lost		11	
FPA allowed		1,4630	
Impact of Losses on FPA		15.42	
Adjustment Required for the Month (Min Rs)			15
2nd month of Quarter-1 (2023-24)			
Actual Units Purchased without life line consumers.		123	
Standard Units sold without life line consumers.		112	
Units lost		11	
FPA allowed		1,7141	
Impact of Losses on FPA		19.02	
Adjustment Required for the Month (Min Rs)			19
3rd month of Quarter-1 (2023-24)			
Actual Units Purchased without life line consumers.		119	
Standard Units sold without life line consumers.		108	
Units lost		11	
FPA allowed		1,6798	
Impact of Losses on FPA		17.94	
Adjustment Required for the Month (Min Rs)			18
Total Impact of T&D losses on FPA			52
Total Adjustment for the quarter allowed (Min Rs)			1,195

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2023-24
From July-2023 to Sep-2023

Annexure A

Rupees in Millions

Sr.#	Components	July	August	September (Prov)	Total
1	VOM Adjustment	17	12	11	40
2	CPP Adjustment	(108)	1,184	(150)	927
3	UoSC Adjustment / MOF	86	83	134	303
4	Impact of T&D Losses on FPA	15	19	18	52
5	Financial Impact of EPP Overrecovery	(25)	(43)	(59)	(126)
	Total	(15)	1,255	(45)	1,195

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT July-Sep 2023-24

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	6545
Actual as per CPPA-G Invoice	7471
Less/(Excess)	927
2- Use of system cahrges/MOF	
Reference as per notified tariff	525
Actual as per CPPA-G Invoice	827
Less/(Excess)	303
3- Variable O&M Component of energy price	
Reference as per notified tariff	126
Actual as per CPPA-G Invoice	168
Less/(Excess)	40
4- Imapct of T&D losses on monthly FPA	52
5- EPP Over Recovery	(126)

Quarterly adjustment recoverable/(excess)

1195