



FESCO

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

No. 194 /FESCO/ CFO

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

Dated 22/07/2024

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

For information & n.a, please.

• ADG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 4th QUARTER OF THE
FINANCIAL YEAR 2023-24**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 4th Quarter PPP adjustment (Apr, 2024 – June, 2024) amounting to **Rs. 4,700/- Million** for the Financial Year 2023-24 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the light of Authority decision (Para # 24) in the matter of FPA for the month of May 2023, notified vide SRO No.926(I)/2023 dated July 19, 2023 net financial impact of units purchased through net metering amounting to Rs.116 Million has been incorporated in the Capacity charges of the said adjustment.

FESCO incorporated the impact of net units purchased through net metering for the period May 2023 to December 2023 in the 3rd QTA of FY 2023-24 but not considered by Authority. FESCO again vide letter No. 17 dated 01-07-2024 (**Copy enclosed**) has requested Authority to consider net metering cost for the period from May 2023 to December-2023 amounting to Rs.95 Million in the 4th Quarterly Tariff Adjustment of FY 2023-24. Accordingly FESCO incorporated net metering cost for the period from May-2023 to December-2023 Rs.95 Million in the instant Quarterly Tariff Adjustment.

FPA for the month of June, 2024 has not been notified by Authority, thus VO&M and FPA for the said months have been taken provisionally.

We shall be thankful if the Authority allow FESCO the 4th Quarter PPP Adjustment of the Financial Year 2023-24. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above

- 1) QTA 4th Quarter (**Annexure-A**)
- 2) Power Purchase Price invoices (**Annexure-B**)
- 3) NEPRA FPA decision Apr & May 2024 (**Annexure-C**)
- 4) Working for net units purchase through Net metering (**Annexure-D**)
- 5) Left over amount of net units purchase through Net metering May to Dec, 2023 (**Annexure-E**)

TARIFF (DEPARTMENT)

Dir (I-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date 26-7-24

(NAZIR AHMAD)

CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 142, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record

Dy No. 3902
Dated 26-7-24

REGISTRAR OFFICE
Diary No. 7720
Date: 25-7-24

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
4th QUARTERLY PPP ADJUSTMENT FOR FY 2023-24

Description		Impact of Net Metering (May-Dec)	Apr-24	May-24	Jun-24	TOTAL
Units Purchased (Gross)	Actual		1,072	1,568	1,649	4,289
	T&D losses		8.74%	8.74%	8.74%	
	Units Lost		94	137	144	375
Incremental Units	Purchases	-	-	-	-	-
Incremental Units	Sales					
Net Purchases			1,072	1,568	1,649	4,289
Gross units to be sold at allowed T&D		-	978	1,431	1,505	3,914
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)		5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)		8.8239	9.0377	9.2457	
	FCA (NEPRA Monthly FCA Decision)		3.3321	3.3287	2.1054	
FCA still to be passed on		-	312	456	303	1,072
Variable O&M	Reference (Annex IV notified Tariff)		0.3178	0.3037	0.3169	
	Actual		0.4170	0.4215	0.4215	
	Amount Recovered Net Purchases		341	476	523	1,339
	Actual Invoiced cost by CPPA-G		443	658	694	1,795
Under / (Over) Recovery		-	103	182	171	456
Capacity	Reference (Annex IV notified Tariff)		17.7432	13.2080	12.3537	
	Actual Calculated		18.3711	13.1650	12.9729	
	Amount Recovered Net Purchases	190	18,478	20,709	20,375	59,752
	Actual Invoiced cost by CPPA-G & Dist. Generators	285	19,687	20,642	21,396	62,009
Under / (Over) Recovery		95	1,209	(67)	1,021	2,258
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)		1.2789	0.9796	0.9163	
	Actual Calculated		1.5488	1.1749	1.1100	
	Amount Recovered Net Purchases		1,371	1,536	1,511	4,418
	Actual Invoiced cost by CPPA-G		1,660	1,842	1,831	5,333
Under / (Over) Recovery		-	289	306	320	915
Total Under / (Over) recovered		95	1,913	877	1,815	4,700
Recovery of Fixed cost Incremental Units		-	-	-	-	-
NET QUARTERLY ADJUSTMENT		95	1,913	877	1,815	4,700

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of June 2024 has not been notified by Authority, thus VO&M and FPA for the said month have been taken provisionally



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
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Chief Financial Officer (CPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 5719-20

Dated: 20-May-24

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF APRIL-2024.**

Pursuant to clause 6 of CPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of April-2024 for further necessary action please.

D.A. (As Above)

Addl: Manager Finance (Billing)

Faisalabad Electric Supply Company (FESCO)**Summary of Transfer Charges**

For the month of April-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,063,062,467
MDI (kw)	2,819,479

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	14,168,794,168
General Sales Tax (ETC-1)	Annx: A	2,550,368,389
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	80,154,907
Capacity Transfer Charges (CTC)	Annx: B	18,037,586,224
NTDC's Use of System Charges	Annx: C	663,423,409
PMLTC Transmission Service Charges	Annx: D	986,551,044
Market Operations Fee	Annx: E	9,811,787
Sales Tax (MOF)	Annx: E	1,471,768

Total Transfer Charges36,498,161,696

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement period	April-2024
Advice No	ES/FES-Apr-24
Advice Date	30/04/2024
Issue Date	20/05/2024
Due Date	Immediate

Description	
Energy (kWh)	1,063,062,467
MDI (kw)	2,819,479

Capacity Transfer Charges	6.397.489119	18,037,586,224
Energy Transfer Charges	0.075400	80,154,907
Total Transfer Charges		18,117,741,132

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,457,328,191. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
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Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/7212-81

Dated: 14-Jun-24

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF MAY-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of May-2024 for further necessary action please.

D.A. (As Above)

Addl: Manager Finance (Billing)

Faisalabad Electric Supply Company (FESCO)**Summary of Transfer Charges**

For the month of MAY-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,562,042,749
MDI (kw)	3,483,719

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	16,017,736,029
General Sales Tax (ETC-1)	Annx: A	2,883,192,485
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(247,038,764)
Capacity Transfer Charges (CTC)	Annx: B	18,338,823,870
NTDC's Use of System Charges	Annx: C	819,719,081
PMLTC Transmission Service Charges	Annx: D	1,010,371,650
Market Operations Fee	Annx: E	12,123,342
Sales Tax (MOF)	Annx: E	1,818,501

Total Transfer Charges38,836,746,195

DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	May-2024
Advice No	ES/FES-May-24
Advice Date	31/05/2024
Issue Date	14/06/2024
Due Date	Immediate

Description	
Energy (kWh)	1,562,042,749
MDI (kw)	3,483,719

Capacity Transfer Charges	5,264.151291	18,338,823,870
Energy Transfer Charges	(0.158151)	(247,038,764)
Total Transfer Charges		18,091,785,107

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,171,020,182. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/8805-25

Dated: 19-Jul-24

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JUNE-2024.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of June-2024 for further necessary action please.

D.A. (As Above)

Manager Finance (Billing)

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of June-2024
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,645,470,972
MDI (kw)	3,617,461

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	16,442,030,858
General Sales Tax (ETC-1)	Annx: A	2,958,060,039
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	2,261,898,856
Capacity Transfer Charges (CTC)	Annx: B	18,804,771,198
NTDC's Use of System Charges	Annx: C	851,188,573
PMLTC Transmission Service Charges	Annx: D	966,946,791
Market Operations Fee	Annx: E	12,588,764
Sales Tax (MOF)	Annx: E	1,888,315

Total Transfer Charges

42,299,373,394

DA: As Above

Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement period	June-2024
Advice No	ES/FES-Jun-24
Advice Date	30/06/2024
Issue Date	19/07/2024
Due Date	Immediate

Description	
Energy (kWh)	1,645,470,972
MDI (kw)	3,617,461

Capacity Transfer Charges	5,198,334.190	18,804,771,198
Energy Transfer Charges	1,374,621	2,261,898,856
Total Transfer Charges		21,066,670,054

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,505,871,170. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing)

To Be Published in
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION


Islamabad, the 6th day of June, 2024

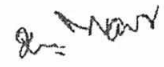
S.R.O. 809 (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of April 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for April 2024 for XWDISCOs Consumers	Rs.8.8239/kWh
Corresponding Reference Fuel Charge Component	Rs.5.4918/kWh
National Avg. Uniform Fuel Price Variation for the month of April 2024 - Increase for XWDISCOs Consumers	Rs. 3.3321/kWh

2. The above adjustment of Rs.3.3321/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2024 in the billing month of June 2024.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisions)
For the Month of April 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy (KWh)	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing Month (Rs.)	Prev. Adjustment to Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total (Rs.)	Sum. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
1	Hydel			2,070,348,748	-	514,062,448	514,062,448	-	23,743,851	23,743,851	-	-	-	-
2	Coal-Local			280,579,500	13,958,018,348	660,141,221	14,598,159,569	(51,982,105)	350,480,691	298,507,586	-	13,958,018,348	543,405,307	543,895,397
3	Coal-Imported			21,162,400	482,359,797	8,041,712	491,401,509	-	2,068,825	612,515,784	-	482,359,797	1,010,939,912	14,869,546,952
4	Gas			-	-	-	-	-	-	-	-	-	10,718,337	901,427,275
5	P.O.			5	-	-	-	-	-	-	-	-	-	-
6	Gas			974,750,891	12,818,821,327	901,749,185	13,820,570,512	(372,525,830)	-	(372,525,830)	-	12,818,821,327	(372,525,830)	(372,525,830)
7	Gas			2,157,171,328	47,729,712,964	351,266,731	48,080,979,295	(2,198,853,760)	976,308	(2,197,877,452)	-	47,729,712,964	902,775,473	11,832,743,020
8	Nuclear			2,842,868,000	3,133,540,869	-	3,133,540,869	(1,338,827,158)	(4,068,385)	(1,842,595,576)	-	3,133,540,869	949,598,345	47,038,182,810
9	Import from Iran			37,094,105	1,018,175,333	-	1,018,175,333	-	-	801,231,998	-	1,018,175,333	3,934,772,586	3,934,772,586
10	Wind Power			255,975,047	-	-	-	-	-	8,811,615	-	-	-	1,024,986,947
11	Solar			112,747,580	-	-	-	-	-	-	-	-	-	-
	Bagsasse			85,849,544	334,193,142	77,608,628	411,711,568	-	-	-	-	334,193,142	77,608,628	411,711,568
Totals For The month				8,639,324,828	75,451,825,128	3,491,946,980	79,943,772,117	(3,563,965,351)	379,227,189	(2,644,879,162)	-	75,451,825,128	3,491,946,980	79,943,772,117
Prev. Adjustments:				(19,535,077)	(3,083,905,351)	379,227,189	(2,944,479,163)	-	-	-	-	-	-	-
GRAND TOTALS:				8,619,789,751	76,465,325,128	3,491,946,980	79,943,772,117	-	-	-	-	-	-	-

Energy Cost (Rs.)	75,451,825,128	3,491,946,980	79,943,772,117
Cost not chargeable to DISCOs (Rs.)	1,287,312,425	-	1,287,312,425
EPP (Chargeable) (Rs.)	75,204,512,701	3,491,946,980	78,696,459,682
Energy Sold (KWh)	8,374,598,765	8,374,598,765	8,374,598,765
Avg. Rate (Rs./KWh)	8.9801	0.4170	9.3970

Reference Rate (Rs./KWh)	5.4918
FCA Rate Current month (Rs./KWh)	3.4683

Noted



10/11

To Be Published in
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION


Islamabad, the 5th day of July, 2024

S.R.O. 977 (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of May 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for May 2024 for XWDISCOs Consumers	Rs.9.0377/kWh
Corresponding Reference Fuel Charge Component	Rs.5.7090/kWh
National Avg. Uniform Fuel Price Variation for the month of May 2024 - Increase for XWDISCOs Consumers	Rs. 3.3287/kWh

2. The above adjustment of Rs.3.3287/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of May 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of May 2024 in the billing month of July 2024.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy (KWh)	Fuel Charges (Rs.)	W&M Charges (Rs.)	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in W&M (Rs.)	Prev. Adjustment in EPP Total (Rs.)	Supp. Charges	Total Fuel Cost (Rs.)	Total W&M (Rs.)	Total Energy Cost (Rs.)
Summary				3,806,372,432	-	432,094,674	328,894,876	-	171,310,832	171,310,832	-	16,309,241,848	171,310,832	16,480,552,680
1	Private			1,371,359,500	19,029,842,519	868,628,202	12,048,671,122	(489,500,859)	210,764,987	171,310,832	-	16,309,241,848	171,310,832	16,480,552,680
2	Coal-Locals			352,759,100	6,437,731,057	170,409,011	8,606,140,094	3,241,182,653	-	3,241,182,653	-	8,880,924,748	170,409,011	9,051,333,759
3	Coal-Imported			-	-	-	-	-	-	-	-	-	-	-
4	Hydro			61,842,474	1,847,527,357	105,116,758	2,112,044,014	(76,407,511)	-	(76,407,511)	-	1,871,119,846	105,116,758	1,976,236,604
5	Wind			1,105,981,221	18,644,903,840	1,012,224,382	13,927,129,499	(142,501,315)	(10,191)	(142,511,506)	-	18,502,402,332	1,012,224,382	19,514,626,714
6	Solar			2,747,643,971	48,972,294,512	1,380,104,810	67,322,404,132	177,924,987	-	177,924,987	-	68,149,124,499	1,380,104,810	69,529,229,309
7	PLS&C			2,263,023,000	3,817,236,096	-	3,817,236,096	(33,741,492)	-	(33,741,492)	-	3,783,494,604	-	3,817,236,096
8	Hydro from Iran			46,961,244	1,202,654,802	-	1,202,654,802	25,003,107	-	25,003,107	-	1,227,657,909	-	1,252,661,016
9	Refined Power			445,438,064	-	-	-	-	-	-	-	-	-	-
10	Total			124,874,087	-	-	-	-	-	-	-	-	-	-
11	Byss14			55,242,073	340,321,889	79,128,705	419,745,574	(131)	(4)	(135)	-	340,321,885	79,128,701	419,450,586
Totals For The Month				12,816,243,040	119,324,124,788	4,747,995,124	115,292,028,412	2,741,970,492	402,165,855	3,144,136,347	-	113,065,204,740	5,170,910,779	118,236,115,520
Prev. Adjustments				226,587,811	2,741,970,492	402,165,855	3,144,136,347	-	-	-	-	-	-	-
GRAND TOTALS:				12,851,540,451	113,066,095,280	5,150,160,979	118,436,164,759	2,741,970,492	402,165,855	3,144,136,347	-	113,065,204,740	5,170,910,779	118,236,115,520

Energy Cost (Rs.)	113,066,095,280	5,150,160,979	118,236,256,259
Cost not chargeable to DISCOs (Rs.)	1,161,430,025	-	1,161,430,025
EPP (Chargeable) (Rs.)	111,904,665,255	5,150,160,979	117,054,826,234
Energy Sold (KWh)	12,267,013,511	12,267,013,511	12,267,013,511
Avg. Rate (Rs./KWh)	9.1223	0.4215	9.5438

Reference Rate (Rs./KWh)	5.7090
FCA Rate Current month (Rs./KWh)	3.4133

Rate
OK



10/11



NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

بجلی کے تاروں کے نیچے یا اس کے قریب
عمارت کی تعمیر اور توسیع نہ کریں۔

POWER WITH SAFETY

بجلی حفاظت کے ساتھ

HEARING REGARDING FUEL CHARGES ADJUSTMENT FOR THE MONTH OF JUNE 2024 FOR EX-WAPDA DISTRIBUTION COMPANIES

- Pursuant to Section 31(7) of the NEPRA Act (XL of 1997) and the mechanism for monthly fuel price adjustment prescribed by the Authority in the tariff determinations of Ex-WAPDA Distribution Companies, the Authority may on monthly basis make adjustments in the approved tariff on account of any variations in the fuel charges and policy guidelines as the Federal Government may issue and notify the tariff so adjusted in the official Gazette.
- Based on the information provided by the Central Power Purchasing Agency Guarantee Limited (CPPA-G), the actual fuel charges for the Ex-WAPDA Distribution Companies for the month of June 2024 requested by CPPA-G are as under:-

Generation Source	GWh	%	Mlns. Rs.	Rs./kWh
Hydel	4,729	35.13%	-	-
Coal - Local	1,489	11.06%	16,419	11.0295
Coal - Imported	637	4.74%	9,902	15.5349
HSD	-	0.00%	-	-
RFO	263.0	1.95%	8,312	31.6108
Gas	1,166	8.66%	16,238	13.9275
RLNG	2,437	18.10%	60,383	24.7802
Nuclear	1,998	14.85%	3,049	1.5255
Import Iran	48	0.35%	1,270	26.6597
Wind	516	3.83%	-	-
Baggasse	60	0.44%	357	5.9822
Solar	118	0.87%	-	-
Energy Generated	13,459	100.0%	115,931	8.6135
Previous Adjustment	-	0.00%	6,579	0.4888
Sale to IPPs	(35)	-0.26%	(1,663)	47.0359
Transmission Losses	(353)	-2.62%	-	0.2433
Net Delivered to DISCOs	13,071	97.11%	120,847	9.2457

- On the basis of the above data, an increase of Rs.2.1054/kWh over the reference fuel charges as per the notified Annex-IV of the decision of the Authority for XWDISCOs i.e. Rs.7.1403/kWh, has been requested by CPPA-G for the month of June 2024. In this regard, a hearing to consider the proposed adjustment is scheduled as under:

Date: 31 July, 2024
Time: 2:00 PM
Venue: NEPRA Tower and Online

- Following link may be used for participation in the hearing through Zoom;
<https://us02web.zoom.us/j/87483448878>
- All the interested/affected parties are invited to raise written/oral objections as permissible under the law at the public hearing. Copies of the Act, Rules, Regulation, Codes, determinations of the Authority and the request filed by CPPA-G are available at NEPRA website: www.nepra.org.pk

PID(I)480/24

Registrar NEPRA

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad

Phone: 051-2013200 Fax: 051-2600021, E.mail registrar@nepra.org.pk

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF NET METERING UNITS

Description		Apr-24	May-24	Jun-24	TOTAL
Units Purchased (Gross)	Actual	8.566	5.883	3.795	18.244
	T&D losses	8.74%	8.74%	8.74%	
	Units Lost	0.75	0.51	0.33	1.59
Gross units to be sold at allowed T&D		7.82	5.37	3.46	16.65
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)	8.8239	9.0377	9.2457	
	FCA (NEPRA Monthly FCA Decision)	3.3321	3.3287	2.1054	
FCA still to be passed on		2.49	1.71	0.70	5
Variable O&M	Reference (Annex IV notified Tariff)	0.3178	0.3037	0.3169	
	Actual	0.4170	0.4215	0.4215	
	Amount Recovered Net Purchases	2.72	1.79	1.20	6
Under / (Over) Recovery		(2.72)	(1.79)	(1.20)	(6)
Capacity	Reference (Annex IV notified Tariff)	17.2432	13.2080	12.3537	
	Actual Calculated	22.42	22.42	22.42	
	Amount Recovered Net Purchases	148	78	47	272
	Actual cost of Distribution Generators	192.04	131.89	85.09	409
Under / (Over) Recovery		44	54	38	137
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.2789	0.9796	0.9163	
	Amount Recovered Net Purchases	10.95	5.76	3.48	20.20
Under / (Over) Recovery		(11)	(6)	(3)	(20)
Total Under / (Over) recovered		33	48	34	116



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD

No. 17 /FESCO/ CFO/CPC

Dated 01/07/2024

The Registrar NEPRA,
NEPRA Tower, Ataturk Avenue (East),
G-5/1, Islamabad

DFA/Pls

Subject: LESS DETERMINATION OF NET METERING COST AMOUNTING TO RS.95 MILLION CLAIMED IN THIRD QUARTERLY POWER PURCHASE PRICE ADJUSTMENT FOR THE FY 2023-24.

Reference: FESCO Letter No.2428-29, dated May 09, 2024

In accordance with NEPRA decision in the matter of FPA for the Month of May 2023, notified vide SRO No.926 (1)/2023 dated July 19, 2023, FESCO claimed cost of net metering for the period from May, 2023 to March, 2024 as Capacity charges in the 3rd Quarterly Tariff Adjustment of FY 2023-24. Authority in its decision vide NEPRA/R/ADG (Tariff) TRF-100/MFPA/8159-62 dated May 31, 2024 only considered cost of net metering for the period from Jan-2024 to March-2024. The cost of net metering for the previous period from May-2023 to December-2023 amounting to Rs.95/- million ^(Amtd. A) did not consider by the Authority without mentioning any reason. It is further added that FESCO has not claimed net metering cost for the said period in its previous adjustments for FY 2023-24.

Authority is requested to allow FESCO cost of net metering of Rs.95/- million in the capacity charges for the period from May-2023 to December-2023 in the 4th Quarterly Power Purchase Price Adjustments.

(Nazir Ahmad)

Chief Financial Officer

DA/AA

1/2/24
1/7/24

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF NET METERING UNITS (LEFT OVER)

Description		May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	TOTAL
Units Purchased (Gross)	Actual	2.697	1.409	1.186	0.717	0.972	2.784	2.055	1.459	13.278
	T&D losses	8.84%	8.84%	8.74%	8.74%	8.74%	8.74%	8.74%	8.74%	
	Units Lost	0.24	0.12	0.10	0.06	0.08	0.24	0.18	0.13	1.16
Gross units to be sold at allowed T&D		2.46	1.28	1.08	0.65	0.89	2.54	1.88	1.33	12.11
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)									
	Actual (NEPRA Monthly FCA Decision)									
	FCA (NEPRA Monthly FCA Decision)									
FCA still to be passed on		-	-	-	-	-	-	-	-	-
Variable O&M	Reference (Annex IV notified Tariff)									
	Amount Recovered Net Purchases									-
										-
Under / (Over) Recovery		-	-	-	-	-	-	-	-	-
Capacity	Reference (Annex IV notified Tariff)	8.7716	8.2806	10.6579	10.3836	11.3315	15.7822	22.8477	22.1862	
	Actual Calculated	19.32	19.32	22.42	22.42	22.42	22.42	22.42	22.42	
	Amount Recovered Net Purchases	24	12	13	7	11	44	47	32	190
	Actual cost of Distribution Generators	52.10	27.22	26.58	16.08	21.78	62.41	46.08	32.70	285
	Under / (Over) Recovery	28	16	14	9	11	18	(1)	0	95
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)									
	Amount Recovered Net Purchases									-
										-
Under / (Over) Recovery		-	-	-	-	-	-	-	-	-
Total Under / (Over) recovered		28	16	14	9	11	18	(1)	0	95



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 4555 /FD/GEPCO/CPC

Dated 22-7-2024

The Registrar NEPRA,
NEPRA Tower, Ataturk (East),
G-5/1, Islamabad.

REGISTRAR OFFICE
Diary No. 7653
24-7-24

Subject: SUBMISSION OF POWER PURCHASE PRICE (PPP) QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 4TH QUARTER (APRIL-24
TO JUNE-24) OF FY 2023-24

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO)

Respected Sir,

In pursuance of Federal Government Notified Tariff vide SRO No. 940(1)/2023 dated 26/07/2023, GEPCO is submitting this application for the 4th Quarter of FY 2023-24 PPP Adjustment pertaining to:

1. The Capacity and Transmission Charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The Variable O & M as per actual being passed on to GEPCO per the notified Transfer Pricing Mechanism;
3. The Impact of Fuel Charges Adjustment with respect to Allowed Transmission & Distribution Losses per the notified tariff.

The instant application is being submitted after due deliberations with CPPA-G regarding net metering impact for the period April-24 to June-24. It is pertinent to mention that all the cost of Net Metering as well as SPPs has been considered under Capacity Charges for the calculation of instant quarterly adjustment petition.

We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 4th Quarter of FY 2023-24 as per the notified tariff vide S.R.O No 940(I)/2023 dated 26-07-2023. The application is supported with all requisite data and supporting materials.

DA/As Above

Tariff Division Record
By No. 3875
Dated 25-7-24

Forwarded please

<input checked="" type="checkbox"/> For nec. Action	<input type="checkbox"/> For Information
<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admin/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> DG (Trf.)	<input type="checkbox"/> DG (ATC)
<input checked="" type="checkbox"/> Dir. (Tech.)	<input type="checkbox"/> ADG (Fin.)
<input type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please.

1. Chairman	2. M (Tech)
3. M (Lic.)	4. M (Trf. & Fin)
5. M (Law)	

With best regard,

Chief Executive Officer,
GEPCO, Gujranwala.

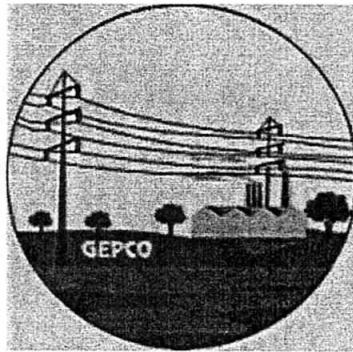
TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date. 25-7-24

BEFORE THE NATIONAL ELECTRIC POWER
REGULATORY AUTHORITY (NEPRA)

QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING
TO 4TH QUARTER (APRIL-24 TO JUNE-24) OF
FINANCIAL YEAR 2023-24

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



JULY , 2024

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

PHONE #: +92-55-9200507, FAX #: +92-55-9200530



1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the seven districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandi Bahaudin, Sialkot, Gujrat and Wazirabad under Distribution License No. No. 04/DL/2023 granted by NEPRA (the Distribution License). Additionally, NEPRA conferred Electric Power Supply License No. SOLR/04/2023 upon GEPCO on December 27, 2023, permitting the company to engage in the sale of electric power.

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 4th Quarter of FY 2023-24 is based on the parameters / figures given in the Determination of FY 2023-24 notified vide S.R.O No 940(I)/2023 dated 26-07-2023.
2. On the analogy given above, Quarterly Adjustment Application for the 4th Quarter of FY 2023-24 is required to be decided by the Authority on account of following: -

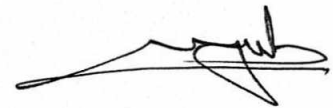
Summary of PPP 4th Quarterly Adjustment of FY 2023-24

(Rs. in Million)

Description	Quarterly Adjustment
Capacity Charges Adjustment	5,394
Use of System Charges (UoSC) Adjustment	1,031
Variable O& M Charges (VC) Adjustment	375
FCA Impact of Allowed Losses	882
Total Quarterly Adjustment	7,682

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 4th Quarter Adjustment of the Financial Year 2023-24 as per the applicable notified tariff in aggregate to Rs.7,682 million, which may be passed on consumers during the FY 2023-24 on units to be sold. Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.

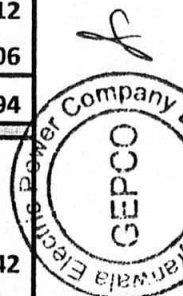


Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
QUARTERLY ADJUSTMENT FOR 4TH QUARTER FY 2023-24

Description		Unit	Apr-24	May-24	Jun-24	TOTAL
Units Purchased	Actual	MkWh	789.171	1,258.059	1,415.582	3,462.812
	T&D loses	%	9%	9%	9%	
	Units Lost	MkWh	71.025	113.225	127.402	311.653
Gross units to be sold at allowed T&D		MkWh	718	1,145	1,288	3,151
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8239	9.0377	9.2457	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.3321	3.3287	2.1054	
FCA still to be passed on		Rs. In Million	236.66	376.893	268.23	882
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3178	0.3037	0.3169	
	Actual Calculated (W-1)	Rs./kWh	0.4105	0.4180	0.4283	
	Amount Recovered Net Purchases	Rs. In Million	251	382	449	1,081
	Actual Invoiced cost by CPPA-G	Rs. In Million	324	526	606	1,456
Under / (Over) Recovery		Rs. In Million	73	144	158	375
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	19.3556	13.1658	10.2952	
	Actual Calculated (W-1)	Rs./kWh	20.1737	13.8080	13.0791	
	Amount Recovered Net Purchases	Rs. In Million	15,275	16,563	14,574	46,412
	Actual Invoiced cost by CPPA-G	Rs. In Million	15,920	17,371	18,515	51,806
Under / (Over) Recovery		Rs. In Million	646	808	3,941	5,394
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.4356	0.9765	0.7636	
	Actual Calculated (W-1)	Rs./kWh	1.7039	1.2328	1.1145	
	Amount Recovered Net Purchases	Rs. In Million	1,133	1,228	1,081	3,442
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,345	1,551	1,578	4,473
Under / (Over) Recovery		Rs. In Million	212	322	497	1,031
NET QUARTERLY ADJUSTMENT		Rs. In Million	1,167	1,651	4,864	7,682



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

(W-1)

CALCULATION OF ACTUAL VARIABLE O & M, CAPACITY AND UoSC & MOF COSTS FOR THE PERIOD APRIL-24 TO JUNE-24

Units Received(KWH):

Month	CPPA-G	Head Marala	Chianwali	Net Metering	Total
	1	2	3	4	5=1+2+3+4
April-24	776,919,032	1,107,753	1,494,603	9,649,757	789,171,145
May-24	1,247,607,186	1,332,223	1,545,227	7,574,806	1,258,059,442
June-24	1,407,767,597	1,082,682	1,414,176	5,317,230	1,415,581,685
Total	3,432,293,815	3,522,658	4,454,006	22,541,793	3,462,812,272

Variable O & M(PKR):

Month	Rate as per FCA Decision (Rs./kWh)	Units from CPPAG(KWH)	Variable O&M Charges	Total Units (KWH)	Rs./kWh
	1	2	3=1*2	4	5=3/4
April-24	0.4170	776,919,032	323,975,236	789,171,145	0.4105
May-24	0.4215	1,247,607,186	525,866,429	1,258,059,442	0.4180
June-24	0.4307	1,407,767,597	606,325,504	1,415,581,685	0.4283
Total		3,432,293,815	1,456,167,169	3,462,812,272	0.4205

Capacity(PKR):

Month	Capacity Charges CPPA	Wind Power	Head Marala Cost	Chianwali Cost	Net Metering Cost @ 22.42	Total Cost	Total Units (KWH)	Rs./kWh
	1	2	3	4	5	6=1+2+3+4+5	7	8=6/7
April-24	14,613,029,491	1,065,060,655	10,100,160	15,957,129	216,347,552	15,920,494,987	789,171,145	20.1737
May-24	15,438,787,132	1,733,998,882	12,146,810	16,497,616	169,827,151	17,371,257,591	1,258,059,442	13.8080
June-24	16,205,947,193	2,143,875,094	20,454,843	25,092,432	119,212,297	18,514,581,859	1,415,581,685	13.0791
Total	46,257,763,816	4,942,934,631	42,701,813	57,547,177	505,386,999	51,806,334,436	3,462,812,272	14.9608

UoSC & MoF(PKR):

Month	Use of System Charges-NTDC	Use of System Charges- PMLTC	MoF	Total	Total Units (KWH)	Rs./kWh
	1	2	3	4=1+2+3	5	6=5/4
April-24	537,468,025	799,247,711	7,948,953	1,344,664,689	789,171,145	1.7039
May-24	690,091,605	850,595,051	10,206,200	1,550,892,856	1,258,059,442	1.2328
June-24	733,554,103	833,314,506	10,848,994	1,577,717,603	1,415,581,685	1.1145
Total	1,961,113,733	2,483,157,268	29,004,147	4,473,275,148	3,462,812,272	1.2918



GEPCO

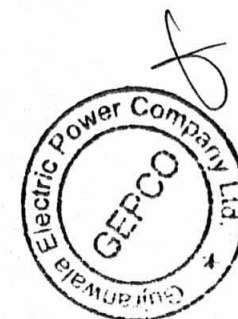
Annex - IV

Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,507	1,525	1,395	1,062	719	708	701	680	821	966	1,312	1,488	12,885

	Rs./kWh												
Fuel Cost Component	6.8935	6.6457	7.0711	7.8938	4.7831	5.4031	7.4894	4.4337	6.4417	5.4918	5.7090	7.1403	6.4428
Variable O&M	0.3123	0.3073	0.3166	0.3949	0.3237	0.2866	0.3193	0.2330	0.3145	0.3178	0.3037	0.3169	0.3146
Capacity	11.4673	11.0965	12.4269	16.8826	22.1723	22.4393	20.3021	19.4661	19.9948	19.3556	13.1658	10.2952	15.2491
UoSC	0.9193	0.8895	0.9962	1.3964	1.8339	1.8560	1.7689	1.6961	1.7422	1.4356	0.9765	0.7636	1.2321
Total PPP in Rs./kWh	19.5924	18.9390	20.8108	26.5677	29.1131	29.9850	29.8798	25.8290	28.4932	26.6008	20.1551	18.5160	23.2387

	Rs. in million												
Fuel Cost Component	10,387	10,137	9,866	8,385	3,437	3,825	5,249	3,017	5,290	5,305	7,489	10,628	83,015
Variable O&M	471	469	442	420	233	203	224	159	258	307	398	472	4,054
Capacity	17,279	16,926	17,338	17,934	15,932	15,887	14,230	13,245	16,420	18,698	17,270	15,323	196,482
UoSC	1,385	1,357	1,390	1,483	1,318	1,314	1,240	1,154	1,431	1,387	1,281	1,137	15,876
Total PPP in Rs.Mln	29,522	28,888	29,035	28,222	20,919	21,229	20,943	17,574	23,399	25,697	26,438	27,559	299,427

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the GoP



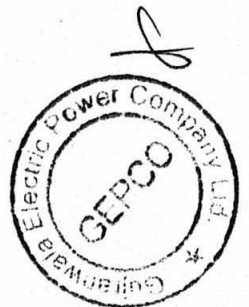
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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of June 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary														
1	Hydel		-	4,728,500,488	-	837,391,014	837,391,014	-	8,872,331	8,872,331	-	-	846,263,345	846,263,345
2	Coal-Local		11.03	1,488,655,208	16,419,128,880	1,078,924,844	17,498,053,724	110,923,628	234,630,879	345,554,506	-	16,620,062,608	1,313,455,753	17,933,508,328
3	Coal-Imported		15.53	837,406,508	9,302,031,786	242,847,921	10,144,879,607	3,686,203,434	(18,922,930)	3,667,280,504	-	13,588,235,220	223,924,891	13,812,160,111
4	USD		-	-	-	-	-	-	-	-	-	-	-	-
5	P.O.		31.51	252,262,567	9,312,476,392	584,408,576	8,896,884,968	-	-	-	-	-	-	-
6	Gas		13.53	1,188,870,809	16,237,623,377	1,134,668,132	17,372,191,309	(12,418,823)	(11,353)	(12,430,176)	-	8,312,476,392	584,408,576	8,896,884,968
7	RLNG		24.78	2,436,760,900	60,383,362,841	1,436,514,877	61,819,877,718	1,871,420,501	(602,824)	1,870,817,677	-	16,225,204,555	1,134,556,779	17,359,761,334
7	Nuclear		1.53	1,998,393,000	3,048,618,773	-	3,048,618,773	845,441,547	-	845,441,547	-	42,254,703,341	1,436,912,053	43,691,615,394
8	Import from Iran		-	-	-	-	-	-	-	-	-	-	-	-
9	Wind Power		26.66	47,645,034	1,270,201,258	-	1,270,201,258	77,434,323	-	77,434,323	-	1,347,635,581	-	1,347,635,581
10	Solar		-	-	-	-	-	-	-	-	-	-	-	-
11	Bangasa		5.38	59,728,077	357,388,125	88,226,249	443,591,375	(120)	4,542,693	4,542,693	-	357,388,005	90,769,542	448,153,547
Totals For the month				12,459,206,711	116,930,808,631	6,400,581,513	121,331,690,045	6,579,004,390	228,408,795	6,807,413,185	-	122,509,812,921	6,629,290,308	128,139,103,230
Prev. Adjustments :				(8,633,809)	6,579,004,390	228,408,795	6,807,413,185	-	-	-	-	-	-	-
GRAND TOTALS :				12,450,572,902	122,509,812,921	6,629,290,308	128,139,103,230	-	-	-	-	-	-	-

Energy Cost (Rs.)	122,509,812,921	5,629,290,308	128,139,103,230
Cost not chargeable to DISCOs (Rs.)	1,663,272,550	-	1,663,272,550
EPP (Chargeable) (Rs.)	120,846,540,371	5,629,290,308	126,475,830,679
Energy Sold (KWh)	13,070,544,689	13,070,544,689	13,070,544,689
Avg. Rate (Rs./KWh)	9.2457	0.4307	9.6764

Reference Rate (Rs./KWh)	7.1403
FCA Rate Current month (Rs./KWh)	2.1054

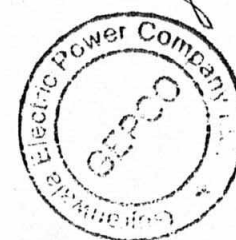


CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of May 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOEM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOEM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOEM Rs.	Total Energy Cost (Rs.)
Summary														
1	Hydel			3,308,273.452	-	802,094,976	802,094,976	-	171,330,832	171,330,832	-	-	873,425,807	873,425,807
2	Coal-LocM			1,371,508,300	16,059,842,919	988,979,363	17,048,821,122	(459,306,950)	230,784,987	(219,515,964)	-	15,605,541,868	1,219,513,290	16,825,155,158
3	Coal-Imported			382,765,100	6,437,731,087	170,409,611	6,608,140,698	3,243,193,669	-	3,243,193,669	-	9,850,924,746	170,409,611	9,851,333,787
4	HSO			-	-	-	-	-	-	-	-	-	-	-
5	P.O.			61,942,474	1,547,927,257	166,116,758	2,115,044,014	(78,407,611)	-	(78,407,611)	-	1,871,619,646	166,116,758	2,036,636,403
6	Gas			1,109,081,221	14,644,903,846	1,012,224,562	16,657,128,409	(142,501,318)	(10,163)	(142,511,481)	-	14,502,407,532	1,012,214,411	15,514,621,943
7	RLNG			2,747,548,471	46,972,399,512	1,660,104,810	47,532,404,322	-	-	-	-	46,145,124,499	1,660,104,802	47,695,229,301
8	Nuclear			2,080,023,000	3,617,286,036	-	3,617,286,036	(35,741,492)	-	(35,741,492)	-	3,581,544,544	-	3,581,544,544
9	Import from Iran			49,961,644	1,303,504,802	-	1,303,504,802	30,003,187	-	30,003,187	-	1,333,507,989	-	1,333,507,989
10	Wind Power			445,438,008	-	-	-	-	-	-	-	-	-	-
11	Solar			124,874,097	-	-	-	-	-	-	-	-	-	-
12	Bagslar			58,942,073	340,638,888	79,128,709	419,765,574	(13)	(4)	(17)	-	340,638,888	79,128,701	419,765,587
	Totals For the month:			12,616,953,040	110,324,134,288	4,767,906,124	115,092,039,412	2,741,070,452	402,105,856	3,143,176,308	-	113,068,204,740	6,170,010,779	118,238,215,520
	Prev. Adjustments:			236,587,411	2,741,070,452	402,106,656	3,143,176,108	-	-	-	-	-	-	-
	GRAND TOTALs:			12,853,540,451	113,065,204,740	5,170,010,779	118,235,215,520	-	-	-	-	-	-	-

Energy Cost (Rs.)	113,065,204,740	5,170,010,779	118,235,215,520
Cost not chargeable to DISCOs (Rs.)	1,161,430,025	-	1,161,430,025
EPP (Chargeable) (Rs.)	111,903,774,715	5,170,010,779	117,073,785,495
Energy Sold (KWh)	12,267,013,511	12,267,013,511	12,267,013,511
Avg. Rate (Rs./KWh)	9.1223	0.4215	9.5438

Reference Rate (Rs./KWh)	5.7090
FCA Rate Current month (Rs./KWh)	3.4133



CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VO&M Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VO&M (Rs.)	Prev. Adjustment in EPP Total Rs.	Supra. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost (Rs.)
Summary														
1	Hydel			2,070,348,748		514,062,446	514,062,446	-	28,742,951	28,742,951			543,805,397	543,805,397
2	Coal-Legal			880,570,500	13,938,018,348	860,141,221	14,598,159,567	[81,982,303]	350,489,591	268,507,388		13,858,036,041	1,010,530,912	14,868,566,953
3	Coal-Imported			21,182,400	483,359,787	8,041,712	491,401,509	408,938,539	3,088,625	412,028,784		893,298,937	10,128,337	903,427,273
4	HSD													
5	F.O.			5				(372,525,830)		(372,525,830)				(372,525,830)
6	Gas			974,750,991	12,818,821,327	801,798,184	13,870,440,492	(2,188,852,760)	878,368	(2,187,974,392)		10,729,987,547	802,775,473	11,532,763,020
7	RLNG			2,157,171,338	47,728,712,664	951,088,721	48,680,779,385	(1,838,627,189)		(1,838,627,189)		46,891,152,474	946,988,345	47,838,140,819
7	Nuclear			2,042,858,000	3,133,540,868		3,133,540,868	801,231,998		801,231,998		3,934,772,866		3,934,772,866
8	Import from Iran			37,064,108	1,018,175,332		1,018,175,332	8,811,615		8,811,615		1,024,986,947		1,024,986,947
9	Wind Power			266,978,017										
10	Solar			112,747,080										
11	Bagasse			55,849,544										
					334,103,142	77,808,626	411,911,668					334,103,142	77,808,626	411,911,668
				Totals For The month	8,638,324,828	76,555,731,478	3,112,716,602	82,668,451,279	(3,083,868,351)	378,227,189	(2,684,878,162)	78,481,825,128	3,491,946,990	79,983,772,117
				Prev. Adjustments :	(19,839,077)	(3,083,868,351)	378,227,189	(2,684,878,162)						
				GRAND TOTALs :	8,618,485,751	76,481,825,128	3,491,946,990	79,983,772,117						

Energy Cost (Rs.)	76,481,825,128	3,491,946,990	79,983,772,117
Cost not chargeable to DISCOs (Rs.)	1,287,312,425	-	1,287,312,425
EPP (Chargeable) (Rs.)	75,204,512,701	3,491,946,990	78,696,459,692
Energy Sold (KWh)	8,374,598,765	8,374,598,765	8,374,598,765
Avg. Rate (Rs./KWh)	8.9801	0.4170	8.3970

Reference Rate (Rs./KWh)	5.4918
FCA Rate Current month (Rs./KWh)	3.4883

Noted



10/11

To Be Published in
Official Gazette of Pakistan Part-II

National Electric Power Regulatory Authority



NOTIFICATION


Islamabad, the 5th day of July, 2024

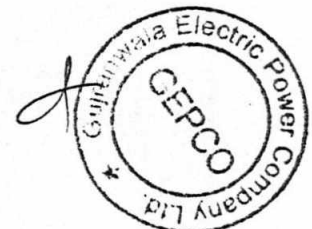
S.R.O. 977 (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of May 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for May 2024 for XWDISCOs Consumers	Rs.9.0377/kWh
Corresponding Reference Fuel Charge Component	Rs.5.7090/kWh
National Avg. Uniform Fuel Price Variation for the month of May 2024 - Increase for XWDISCOs Consumers	Rs. 3.3287/kWh

2. The above adjustment of Rs.3.3287/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of May 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of May 2024 in the billing month of July 2024.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Engr. Mazhar Iqbal Ranjha)
Registrar



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 6th day of June, 2024

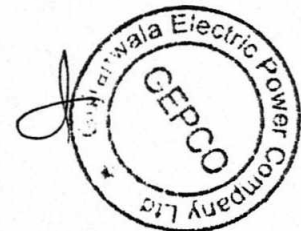
S.R.O. 809 (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of April 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for April 2024 for XWDISCOs Consumers	Rs.8.8239/kWh
Corresponding Reference Fuel Charge Component	Rs.5.4918/kWh
National Avg. Uniform Fuel Price Variation for the month of April 2024 - Increase for XWDISCOs Consumers	Rs. 3.3321/kWh

2. The above adjustment of Rs.3.3321/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of April 2024 in the billing month of June 2024.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Engr. Mazhar Iqbal Ranjha)
Registrar



Gujranwala Electric Power Company (GEPCO)

Summary of Transfer Charges

For the month of April-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	776,919,032
MDI (kw)	2,284,182

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	10,354,994,359
General Sales Tax (ETC-1)	Annx: A	1,863,888,343
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	58,579,693
Capacity Transfer Charges (CTC)	Annx: B	14,613,029,491
NTDC's Use of System Charges	Annx: C	537,468,025
PMLTC Transmission Service Charges	Annx: D	799,247,711
Market Operations Fee	Annx: E	7,948,953
Sales Tax (MOF)	Annx: E	1,192,343

Total Transfer Charges

28,236,348,919

DA: As Above





Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address


Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

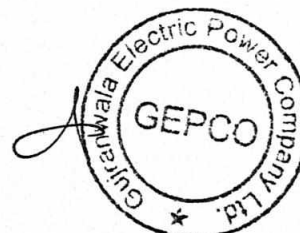
Settlement period	April-2024
Advice No	ES/GEP-Apr-24
Advice Date	30/04/2024
Issue Date	20/05/2024
Due Date	Immediate

Description	
Energy (kWh)	776,919,032
MDI (kw)	2,284,182

Capacity Transfer Charges	6,397.489119	14,613,029,491
Energy Transfer Charges	0.075400	58,579,693
Total Transfer Charges		14,671,609,184

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,065,060,655. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl: Manager Finance (Billing)



Gujranwala Electric Power Company (GEPCO)

Summary of Transfer Charges

For the month of MAY-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

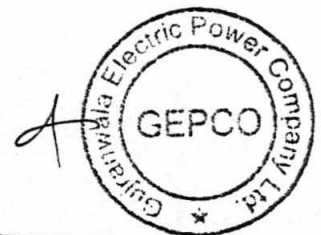
Energy (kWh)	1,247,607,186
MDI (kw)	2,932,816

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	12,793,403,117
General Sales Tax (ETC-1)	Annx: A	2,302,812,561
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(197,310,437)
Capacity Transfer Charges (CTC)	Annx: B	15,438,787,132
NTDC's Use of System Charges	Annx: C	690,091,605
PMLTC Transmission Service Charges	Annx: D	850,595,051
Market Operations Fee	Annx: E	10,206,200
Sales Tax (MOF)	Annx: E	1,530,930

Total Transfer Charges

31,890,116,158

DA: As Above





Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala

GST No 25-00-2716-002-82

Settlement period	May-2024
Advice No	ES/GEP-May-24
Advice Date	31/05/2024
Issue Date	14/06/2024
Due Date	Immediate

Description	
Energy (kWh)	1,247,607,186
MDI (kw)	2,932,816

Capacity Transfer Charges	5,264.151291	15,438,787,132
Energy Transfer Charges	(0.158151)	(197,310,437)
Total Transfer Charges		15,241,476,695

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,733,998,882. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl: Manager Finance (Billing)





Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala

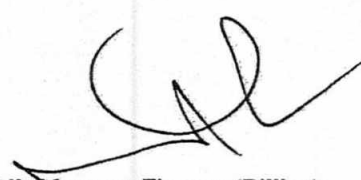
GST No 25-00-2716-002-82

Settlement period	June-2024
Advice No	ES/GEP-Jun-24
Advice Date	30/06/2024
Issue Date	19/07/2024
Due Date	Immediate

Description	
Energy (kWh)	1,407,767,597
MDI (kw)	3,117,527

Capacity Transfer Charges	5,198.334190	16,205,947,193
Energy Transfer Charges	1.374621	1,935,146,819
Total Transfer Charges		18,141,094,012

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,143,875,094. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl: Manager Finance (Billing)



Gujranwala Electric Power Company (GEPCO)

Summary of Transfer Charges

For the month of June-2024

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,407,767,597
MDI (kw)	3,117,527

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	14,066,828,686
General Sales Tax (ETC-1)	Annx: A	2,530,741,134
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	1,935,146,819
Capacity Transfer Charges (CTC)	Annx: B	16,205,947,193
NTDC's Use of System Charges	Annx: C	733,554,103
PMLTC Transmission Service Charges	Annx: D	833,314,506
Market Operations Fee	Annx: E	10,848,994
Sales Tax (MOF)	Annx: E	1,627,349

Total Transfer Charges

36,318,008,784

DA: As Above





PPDCL No. / 285 / 2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
Government of the Punjab, Energy Department
Mega Tower 3rd Floor, Main Boulevard Gulberg-II Lahore.
Ph # 042-99332153-56

Dated: 06th May, 2024


To,

Chief Executive Officer
Gujranwala Electric Power Company Limited
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF APRIL 2024**

This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of April-2024 amounting to **Rs.10,100,160** (Ten million, One-hundred Thousand and One-hundred Sixty Rupees Only) against Total Units Delivered of **1,107,753 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. 1286/2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT
Mega Tower 3rd Floor Main Boulevard Gulberg-2 Lahore
Ph # 042-99332153-56

Dated: 06th May, 2024


To,

Chief Executive Officer
Gujranwala Electric Power Company Limited
(Market Implementation Regulatory affairs Department)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF APR-2024**
AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA

This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of April-2024 amounting to **Rs.15,957,129** (Fifteen million, Nine-hundred Fifty-seven thousand, One hundred Twenty-Nine Rupees Only) against Total Units Delivered of **1,494,603KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. 1370 / 2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
Government of the Punjab, Energy Department
Mega Tower 3rd Floor, Main Boulevard Gulberg-II Lahore.
Ph # 042-99332153-56

Dated: 04th June, 2024


To,

Chief Executive Officer
Gujranwala Electric Power Company Limited
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF MAY 2024**

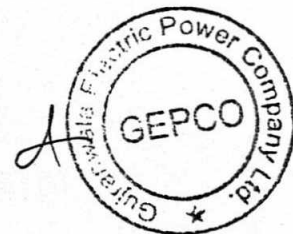
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of May-2024 amounting to **Rs.12,146,810** (Twelve million, One-hundred Forty-Six Thousand, Eight-hundred Ten Rupees Only) against Total Units Delivered of **1,332,223 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala





PPDCL No. 1371/2024

PUNJAB POWER DEVELOPMENT COMPANY LTD
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT
Mega Tower 3rd Floor Main Boulevard Gulberg-2 Lahore
Ph # 042-99332153-56

Dated: 04th Jun, 2024


To,

Chief Executive Officer
Gujranwala Electric Power Company Limited
(Market Implementation Regulatory affairs Department)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF MAY-2024**
AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA

This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of May-2024 amounting to **Rs.16,497,616** (Sixteen million, Four-hundred Ninety-seven thousand, Six hundred Sixteen Rupees Only) against Total Units Delivered of **1,545,227 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala



SUBJECT:

INVOICE FOR PURCHASE OF ELECTRICITY FROM 7.64 MW MARALA HYDRO POWER PROJECT (MHPP) FOR THE MONTH OF JUNE-2024.

PUC is an invoice received from the office of Chief Executive Officer Punjab Power Development Company Limited (PPDCL) vide No. PPDCL/422/2024 dated 03.07.2024 for the Month of June-2024. (Received in this office on 12-07-2024)

1. Govt. of Punjab Energy Department has installed 7.64 MW Hydro Power Project at Marala under Renewable Energy Department Sector Investment Programme (REDSIP) ADB loan. In this regard following important documents may be perused:
2. Energy Purchase Agreement dated 28-04-2023 between PPDCL and GEPCO (F/A)
3. Determination of NEPRA for the tariff of the project vide case No. NEPRA/TRF-260/PPDCL-2014/1812-1814 dated Feb 12, 2015. (F/B)
4. The signed copy of Standing Committee, constituted by CEO GEPCO vide Office Order No.2745/61261-65 dated 05.01.2018 (F/C).
5. Office Order No. 1436/4356-61 dated 23-10-2023 office of the General Manager (Operation) GEPCO regarding procedure for payment to M/s PPDCL for 7.64 MW Hydropower Project (MHPP). (F/D)
6. NEPRA decision in the matter of quarterly indexation of the relevant reference tariff components for MHPP vide No. NEPRA/R/ADG(Tariff)TRF-260/PPDCL-2014/8267-71 Dated: June 05, 2024. (F/E)

The detail of units along with Invoice amount is as:-

Month.	Imports Units. (Units imported by GEPCO)	Total Export		Net units purchased / Received by GEPCO.
		Export	Auxiliary	
June-2024	1,125,711	-	43,026	1,082,685 ✓
Tariff Rate as per PPDCL's understanding of NEPRA Decision mentioned at (F/E)				Rs. 20.3937 per kWh
Total Invoiced Cost of Energy Purchased / Imported from MHPP				Rs. 22,079,953/-

7. In view of details contained in NEPRA Determination mentioned at F/E, following deductions have been made along with the reasons provided against each:

Description	kWh	Per Unit Rate (Rs.)	Amount in (Rs.)	Remarks
PPDCL Claim	1,082,685	20.3937	22,079,953	
Deduction				
WUC*	1,082,685	0.3028	327,837	Payment Evidence not provided
WHT*	1,082,685	0.2352	254,648	Payment Evidence not provided
Insurance**	1,082,685	0.9630	1,042,626	Subject to determination/clarification of NEPRA
Total Deduction			1,625,110	
Net Claims			20,454,843	

8. It is therefore requested that approval may kindly be accorded for making payment of Rs. 20,454,843/- (Twenty Million, Four Hundred and Fifty-four Thousand, Eight Hundred and Forty-Three Rupees Only) to M/s Punjab Power Development Company Limited (PPDCL) Lahore.

Note: I. * Water Use Charges (WUC) and With Holding Tax (WHT) will have to be paid to PPDCL upon production of payment evidences as per NEPRA Decision on June 05, 2024. Once the PPDCL submit invoice based on payment evidences, the WUC and WHT amount will become due for payment.

** Insurance Component being the indexable component of tariff, has not been determined by NEPRA in its decision on June 05, 2024. The amount will become due for payment once determined/clarified by NEPRA and claimed by PPDCL in its invoice.

II. Further that as per Clause 2.2.5.2 of EPA, the failure to settle the energy invoice in the given period i.e. 11-08-2024 shall carry Late Payment Charges (LPC).

Submitted for approval of NP # 08 please.

MANAGER (CM & RA)
MIRAD GEPCO Gujranwala





PPDCL No. / 422 / 2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
Government of the Punjab, Energy Department
2-A Zafar Ali, Road, Gullberg-V, Lahore.

Dated: 03rd July, 2024


To,

Chief Executive Officer
Gujranwala Electric Power Company Limited
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY (7.64-MW MHP) FOR THE MONTH OF JUN 2024**

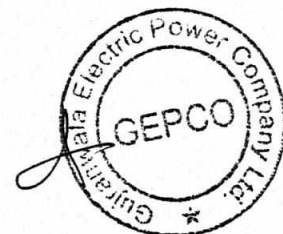
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity from Marala Hydropower Plant (7.64 MW) dated 28.04.2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Jun-2024 amounting to **Rs.22,079,953** (Twenty-Two Million Seventy-Nine Thousand Nine Hundred Fifty-Three Rupees Only-) against Total Units Delivered of **1,082,685 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala



SUBJECT:- INVOICE FOR PURCHASE OF ELECTRICITY FROM M/S 5.38 MW CHIANWALI HYDRO POWER PROJECT (CHPP) FOR THE MONTH OF JUNE-2024.

PUC is an invoice received from the office of Chief Executive Officer Punjab Power Development Company Limited (PPDCL) vide No. PPDCL/423/2024 dated 03.07.2024 for the Month of June-2024 (Received in this office on 12-07-2024)

1. Govt. of Punjab Energy Department has installed 5.38 MW Hydro Power Project at Chianwali under Renewable Energy Department Sector Investment Programme (REDSIP) ADB loan. In this regard following important documents may be perused:
2. Energy Purchase Agreement dated 28-04-2023 between PPDCL and GEPCO (F/A)
3. Determination of NEPRA for the tariff of the project vide case No. NEPRA/R/ADG(trf)/TRF-556/CHP-2021-4903-4905 dated April 11, 2022. (F/B)
4. The signed copy of Standing Committee, constituted by CEO GEPCO vide DG (MIRAD) GEPCO Office Order No. MIRAD/C.M & RA / 957-63 dated 12.09.2022 (F/C).
5. Procedure for payment to M/s PPDCL for 7.64 MW Hydropower Project (MHPP) has already been approved vide General Manager (Operation) GEPCO Office Order No. 1436/4356-61 dated 23-10-2023. Due to the project of same nature, the said office order regarding payment procedure be considered for CHPP. (F/D)
6. NEPRA decision in the matter of quarterly indexation of the relevant reference tariff components for CHPP vide S.R.O. No. 944(I)/2024 Dated: July 02, 2024. (F/E)

The detail of units along with Invoice amount is as:-

Month.	Imports Units. (Units imported by GEPCO)	Total Export		Net units purchased Received by GEPCO.
		Export	Auxiliary	
June-2024	1,445,835	-	31,659	1,414,176
Tariff Rate as per PPDCL's understanding of NEPRA decision mentioned at F/E.				Rs. 18.5936 per kWh
Total Invoiced Cost of Energy Purchased / Imported from CHPP				Rs. 26,294,623/-

7. In view of details contained in NEPRA Determination mentioned at F/E, following deductions have been made along with the reasons provided against each:

Description	kWh	Per Unit Rate (Rs.)	Amount in (Rs.)	Remarks
PPDCL Claim	1,414,176	18.5936	26,294,623	
Deduction				
WUC*	1,414,176	0.1500	212,126	Payment Evidence not provided
Insurance**	1,414,176	0.7001	990,065	Subject to determination/clarification of NEPRA
Total Deduction			1,202,191	
Net Claims			25,092,432	✓

8. It is therefore requested that approval may kindly be accorded for making payment of Rs. 25,092,432/- (Twenty Five Million, Ninety-Two Thousand and Four Hundred Thirty-Two Rupees only) to M/s Punjab Power Development Company Limited (PPDCL) Lahore.

Note: I. * Water Use Charges (WUC) will have to be paid to PPDCL upon production of payment evidences as per NEPRA Decision on July 02, 2024. Once the PPDCL submit invoice based on payment evidences, the WUC and WHT amount will become due for payment.

** Insurance Component being the indexable component of tariff, has not been determined by NEPRA in its decision on July 02, 2024. The amount will become due for payment once determined/clarified by NEPRA and claimed by PPDCL in its invoice.

II. Further that as per Clause 2.2.5.2 of EPA, the failure to settle the energy invoice in the given period i.e. 11-08-2024 shall carry Late Payment Charges (LPC).

9. Submitted for approval of NP # 08 please.

MANAGER (CM & RA)
MIRAD GEPCO Gujranwala





PPDCL No. / 423 /2024
PUNJAB POWER DEVELOPMENT COMPANY LTD
GOVERNMENT OF THE PUNJAB, ENERGY DEPARTMENT
2-A Zafar Ali Road, Gullberg-V, Lahore.

Dated: 03rd July, 2024

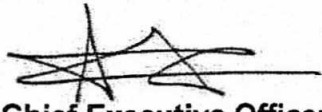
To,

Chief Executive Officer
Gujranwala Electric Power Company Limited
(Market Implementation Regulatory affairs Department)
Wapda Rest House, W Block, Peoples Colony, Gujranwala.

Subject: **INVOICE FOR SALE OF ELECTRICITY FOR THE MONTH OF JUN-2024
AT 5.38MW CHIANWALI HYDROPOWER PLANT (CHPP) AT GUJRANWALA**

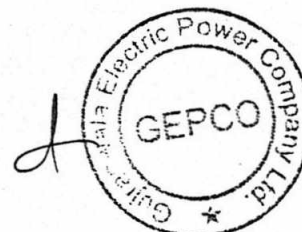
This is with reference to the Energy Purchase Agreement for the Sale and Purchase of Electricity of Chianwali Hydropower Plant (5.38 MW) dated 21-09-2023 between Punjab Power Development Company Limited (PPDCL) and Gujranwala Electric Power Company Limited (GEPCO). Please find enclosed the invoice for the month of Jun-2024 amounting to **Rs.26,294,623** (*Twenty-Six Million Two Hundred Ninety-Four Thousand Six Hundred Twenty-Three Rupees*) against Total Units Delivered of **1,414,176 KWHs** electricity to GEPCO.

DA/As Above


Chief Executive Officer
PPDCL

Cc:

1. Chief Financial Officer, PPDCL
2. General Manager Hydro Power, PPDCL
3. Chief Engineer Customer Services, GEPCO, Gujranwala
4. Manager Marketing & Tariff GEPCO, Gujranwala



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
COST OF NET METERING UNITS FOR QUARTERLY ADJUSTMENT
FOR THE PERIOD APRIL-24 TO JUNE-24

(in PKR)

MONTHS	NET EXPORTED UNITS (KWH)		Total kWhs taken in FPA determination	Net Metering Rate/kWh	Amount Rs.
	OFF PEAK	PEAK			
1	2	3	4 = 2+3	5	6
April-24	9,569,126	80,631	9,649,757	22.42	216,347,552
May-24	7,473,911	100,895	7,574,806	22.42	169,827,151
June-24	5,237,820	79,410	5,317,230	22.42	119,212,297
TOTAL	22,280,857	260,936	22,541,793		505,386,999





HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: cfo@hesco.gov.pk

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/DM(Tariff)/17/23

Dated 06-08-2024

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

REGISTRAR OFFICE
Diary No: 8510
Date: 9-8-24

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4TH QUARTER OF FY 2023-24

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 946(I)/2023 dated 26.07.2023, consequent upon the determination of the Authority in respect of HESCO dated July 14, 2023, HESCO is submitting this application for the 4th Quarter Adjustments for FY 2023-24 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA

We shall be grateful if the Authority gives due consideration to our application to allow the 4th Quarter Adjustments for the FY 2023-24 in the light of tariff determination in vogue.

In case any further clarification is required, please intimate.

With best regards,

Forwarded please	
<input checked="" type="checkbox"/> For nec. Action	<input type="checkbox"/> For Information
<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admin/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input type="checkbox"/> ADG (Tr.)	<input type="checkbox"/> DG (ATC)
<input type="checkbox"/> Dir. (Tech.)	<input type="checkbox"/> ADG (Fin.)
<input type="checkbox"/> SJA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please.
1. Chairman 2. M. (Tech)
3. M. (Lic.) 4. M. (Tr. & Fin)
5. M. (Law)

(MUHAMMAD ROSHAN OTHO)
CHIEF EXECUTIVE OFFICER

TARIFF (DEPARTMENT)

Dir. (T-I)..... Dir. (T-II).....
Dir. (T-III)..... Dir. (T-IV).....
Dir. (T-V)..... Addl. Dir. (RE).....
Date. 16-8-24



Tariff Division Record

By No. 4227
Dated. 16-8-24

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

HESCO

APPLICATION FOR 4TH QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 946(I)/2023 DATED 26.07.2023

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 14.07.2023

August 5, 2024

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

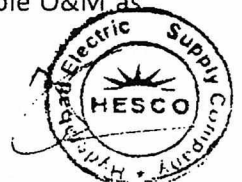
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Indexation for the Determination of its Consumer End Tariff for the FY 2023-24 on dated 30.03.2023. A Public Hearing in the matter was held on 15.05.2023.

2.2 Thereafter, Authority determined tariff of HESCO on July 14, 2023 and notified vide S.R.O No. 946(I)/2023 dated 26.07.2023 and application w.e.f 01.07.2023 to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals;

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 4th Quarter Adjustment for FY 2023-24 in aggregate amounting to Rs. 5,017 million, which may be incorporated in the tariff applicable for the current financial year. This 4th Quarter adjustments of PPP for the period of FY 2023-24 (April 2024 to June 2024), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as



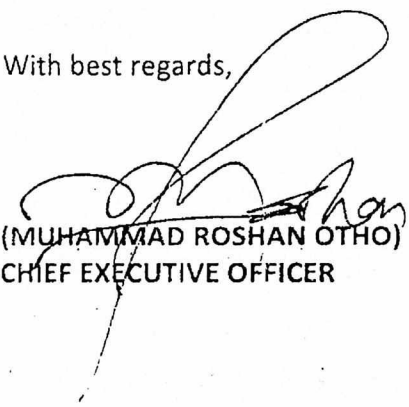
per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

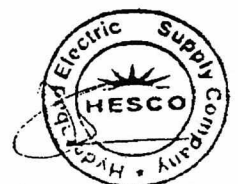
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2023-24 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 4th Quarterly Adjustments for the FY 2023-24 in the light of tariff determinations by the Authority in respect of HESCO dated July 14, 2023 and the same was notified vide S.R.O No. 946(I)/2023 dated 26.07.2023 in aggregate amounting to Rs. 5,017 million.

With best regards,

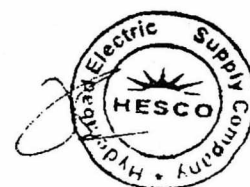

(MUHAMMAD ROSHAN OTHO)
CHIEF EXECUTIVE OFFICER



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 4TH QUARTERLY ADJUSTMENT (APR - JUN) FY 2023-24

[Rs. in Million]

Sr. No	Particular	Apr-24	May-24	Jun-24	4th Qtr
1	Capacity Charges				
	Reference as per XWDISCOs notified tariff	9,582	8,378	7,984	25,944
	Actual as per CPPA-G Invoice	10,620	9,070	9,182	28,873
	Less/(Excess)	1,038	692	1,199	2,929
2	Use of System Charges				
	Reference as per XWDISCOs notified tariff	711	621	592	1,924
	Actual as per CPPA-G Invoice	923	836	813	2,573
	Less/(Excess)	213	215	221	648
3	Variable O&M Component of Energy Price				
	Reference as per XWDISCOs notified tariff	138	165	176	479
	Actual as per CPPA-G Invoice	181	229	239	649
	Less/(Excess)	43	64	63	170
4	Impact of T&D Losses on Monthly FCA	280	351	225	856
5	Impact of discounted rate on Incremental Units	-	-	-	-
6	Unrecovered Cost of SPPs				
	Fuel Cost of SPPs not accounted for in FCA decisions	122	130	120	371
	Fixed Cost & ROE Components of SPPs	14	15	14	42
	Less/(Excess)	135	144	133	413
	Quarterly Adjustment Recoverable / (Excess)	1,709	1,466	1,841	5,017





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad

No 115/5-66/IESCO/FDI/CPC

Dated 29-7-2024

REGISTRAR OFFICE
Diary No: 7934
Date: 30.7.24

The Registrar, NEPRA
National Electric Power Regulatory Authority (NEPRA)
NEPRA Tower, Attaturk Avenue (East)
G-5/1 Islamabad

REQUEST FOR 4th QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2023-24 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 938(I)/2023 dated 26-07-2023, quarterly adjustment for the period Apr-24 to Jun-24 (4th Quarter 2023-24) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

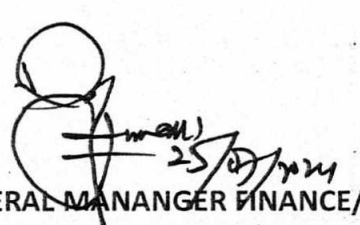
The following adjustments are submitted: -

Details FY 2023-24 (Apr-24 to Jun-24)	Rs. In Million	
Total recoverable adjustment for 4 th Quarter	1,339	Detail (Annexure A)

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2023-24 (4th Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards


DEPUTY GENERAL MANAGER FINANCE/FD
IESCO ISLAMABAD

For information & n.a, please.

- DG (Tariff)
- Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F ..

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

TARIFF (DEPARTMENT)

Dir (I-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 31-7-24

Tariff Division Record
Dy No. 3993
Dated: 31-7-24

IESCO
Impact of Quarterly Adjustment for FY 2023-24
4th Quarter (Apr-Jun) 2024

	Rs. In Million
Particulars	Quarter. 4
1-Capacity Charges	
Reference as per XWDISCOs notified tariff	46,212
Actual as per CPPA-G Invoice	45,708
<i>Less / (Excess)</i>	(505)
2-Use of System Charges	
Reference as per XWDISCOs notified tariff	3,427
Actual as per CPPA-G Invoice	3,729
<i>Less / (Excess)</i>	301
3-Variable O&M Component of Energy Price	
Reference as per XWDISCOs notified tariff	610
Actual as per CPPA-G Invoice	1,450
<i>Less / (Excess)</i>	840
4-Impact of T&D Losses on Monthly FPA	702
5-Any Additional/Incremental Cost	-
Quarterly Adjustment Recoverable / (Excess)	1,339

Note:-

1- Figures of Fuel Cost Component/Variable O&M of Jun-24 are provisional.

Annexure-A

IESCO		Apr-24	May-24	Jun-24 (Provisional)	TOTAL
Units Purchased		696	1,208	1,401	3,305
Net Metering Units		33	37	41	111
Units Purchased (Gross + Net Metering Units)		729	1,245	1,442	3,416
T&D losses		7.31%	7.31%	7.31%	
Units Lost		53.272	91.011	105.444	250
Incremental Units Purchases		-	-	-	-
Incremental Units Sales		-	-	-	-
Net Purchases		729	1,245	1,442	3,416
Gross units to be sold at allowed T&D		675	1,154	1,337	3,167
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)	8.8239	9.0377	9.2457	
	FCA (NEPRA Monthly FCA Decision)	3.3321	3.3287	2.1054	
FCA still to be passed on		178	303	222	702
Variable O&M	Reference (Annex IV notified Tariff)	0.3178	0.3037	0.3169	
	Actual	0.4170	0.4215	0.4307	
	Amount Recovered Net Purchases	232	378		610
	Actual Invoiced cost by CPPA-G	304	525	621	1,450
Under / (Over) Recovery		72	147	621	840
Capacity	Reference (Annex IV notified Tariff)	16.3192	13.6503	12.0104	
	Actual Calculated	16.3607	12.3965	12.7218	
	Amount Recovered Net Purchases	11,893	16,995	17,325	46,212
	Actual Invoiced cost by CPPA-G	11,923	15,434	18,351	45,708
Under / (Over) Recovery		30	(1,561)	1,026	(505)
UoSC (HVDC & NTDC) &	Reference (Annex IV notified Tariff)	1.2104	1.0124	0.8908	
	Actual Calculated	1.2914	1.0432	1.0322	
	Amount Recovered Net Purchases	882	1,260	1,285	3,427
	Actual Invoiced cost by CPPA-G	941	1,299	1,489	3,729
Under / (Over) Recovery		59	38	204	301
Total Under / (Over) recovered		339	(1,073)	2,073	1,339
Recovery of Fixed cost Incremental Units		-	-	-	-
NET QUARTERLY ADJUSTMENT		339	(1,073)	2,073	1,339

Note:-

- 1-Net Metering Units are included in Total Units Purchased.
- 2-Amount calculated (Net Metering Units x Rate @ 22.42 Rs.kWh) is added in Capacity Charges.
- 3- Figures of Fuel Cost Component/Variable O&M of Jun-24 are provisional.



LAHORE ELECTRIC SUPPLY COMPANY LIMITED
OFFICE OF THE CHIEF EXECUTIVE OFFICER
LESCO Head Office 22A Queens Road Lahore
Phone # 99204801 Fax # 99204803
E-MAIL : ceo@lesco.gov.pk

No. 2050/CFO /LESCO/ Tariff

22 /Jul / 2024


The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 4th QUARTER FOR FY 2023-24 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.939 (I)/2023 effective dated 01-07-2023 the LESCO's adjustment of 4th Quarter of FY 2023-24 (Apr-2024 to Jun-2024) is hereby submitted before Authority. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity charges.	(1,369)
(ii) The adjustments against Use of System Charges (inclusive MoF)	1,194
(iii) Impact of T&D losses on monthly FPA.	2,005
(iv) Adjustment of Variable O&M as per actual.	786
(v) Net Metering Units Purchased	1,379
Total	3,996

It is requested before Authority to kindly determine LESCO's 4th Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.


CHIEF FINANCIAL OFFICER
LESCO.

For information & n.a, please.

• ADG (Tariff)
Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

TARIFF (DEPARTMENT)
Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 25-7-24

REGISTRAR OFFICE
Diary No: 7688
Date: 24.7.24

Tariff Division Record

By No: 3874
Dated: 25-7-24

LESCO		Unit	Apr-24	May-24	Jun-24	TOTAL
Units Purchased (Gross)	Actual from CPPA	GWh	1,686	2,598	2,748	7,032
	T&D losses	%	10.00%	10.00%	10.00%	10.00%
	Units Lost	GWh	169	260	275	703
Gross units to be sold at allowed T&D		GWh	1,517	2,338	2,473	6,329
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8239	9.0377	9.2457	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.3321	3.3287	2.1054	
FCA still to be passed on to consumers		Rs. Mln	562	865	579	2,005
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.32	0.30	0.32	
	Actual	Rs./kWh	0.42	0.42	0.43	
	Amount Recovered Net Purchases	Rs. Mln	536	789	871	2,196
	Actual Invoiced cost by CPPA-G	Rs. Mln	703	1,095	1,184	2,982
Under / (Over) Recovery		Rs. Mln	167	306	313	786
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	18.18	14.44	12.26	
	Actual Calculated	Rs./kWh	17.78	13.52	12.88	
	Amount Recovered Net Purchases	Rs. Mln	30,650	37,520	33,688	101,859
	Actual Invoiced cost by CPPA-G	Rs. Mln	29,978	35,126	35,386	100,490
Under / (Over) Recovery		Rs. Mln	(672)	(2,393)	1,697	(1,369)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.3486	1.0711	0.9092	
	Actual Calculated	Rs./kWh	1.5102	1.2185	1.1053	
	Amount Recovered Net Purchases	Rs. Mln	2,273	2,783	2,499	7,555
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,546	3,166	3,037	8,749
Under / (Over) Recovery		Rs. Mln	273	383	539	1,194
Net Metering Units Purchased		GWh	32	23	6	62
Net Metering Unit Cost		Rs. Mln	729	517	133	1,379
Total Under / (Over) recovered		Rs. Mln	1,058	(322)	3,260	3,996
Recovery of Fixed cost Incremental Units		Rs. Mln	-	-	-	-
NET QUARTERLY ADJUSTMENT		Rs. Mln	1,058	(322)	3,260	3,996

Note: The FCA decision for the month of Jun-2024 is yet to be notified by NEPRA, therefore, CPPAG submitted data has been taken on provisional basis.

LAHORE ELECTRIC SUPPLY COMPANY LIMITED

Quarterly Adjustment Claim in Respect of PPP

4th Qtr. FY 2023-24

Particulars		Unit	Apr-24	May-24	Jun-24	TOTAL
Units Purchased (Gross)	Actual from CPPA	GWh	1,686	2,598	2,748	7,032
	T&D losses	%	10.00%	10.00%	10.00%	10.00%
	Units Lost	GWh	169	260	275	703
Incremental Units	Purchases	GWh	-	-	-	-
Incremental Units	Sales	GWh	-	-	-	-
Net Purchases		GWh	1,686	2,598	2,748	7,032
Gross units to be sold at allowed T&D		GWh	1,517	2,338	2,473	6,329
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8239	9.0377	9.2457	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.3321	3.3287	2.1054	
FCA still to be passed on to consumers		Rs. Mln	562	865	579	2,005
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3178	0.3037	0.3169	
	Actual	Rs./kWh	0.4170	0.4215	0.4307	
	Amount Recovered Net Purchases	Rs. Mln	536	789	871	2,196
	Actual Invoiced cost by CPPA-G	Rs. Mln	703	1,095	1,184	2,982
Under / (Over) Recovery		Rs. Mln	167	306	313	786
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	18.1821	14.4414	12.2586	
	Actual Calculated	Rs./kWh	17.7832	13.5202	12.8761	
	Amount Recovered Net Purchases	Rs. Mln	30,650	37,520	33,689	101,859
	Actual Invoiced cost by CPPA-G	Rs. Mln	29,978	35,126	35,386	100,490
Under / (Over) Recovery		Rs. Mln	(672)	(2,393)	1,697	(1,369)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.3486	1.0711	0.9092	
	Actual Calculated	Rs./kWh	1.5102	1.2185	1.1053	
	Amount Recovered Net Purchases	Rs. Mln	2,273	2,783	2,499	7,555
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,546	3,166	3,037	8,749
Under / (Over) Recovery		Rs. Mln	272	383	539	1,194
Net Metering Units Purchased		GWh	32.49	23.07	5.95	61.51
Net Metering Unit Cost		Rs. Mln	729	517	133	1,379
Total Under / (Over) recovered		Rs. Mln	1,057	(322)	3,261	3,996
Recovery of Fixed cost Incremental Units		Rs. Mln	-	-	-	-
NET QUARTERLY ADJUSTMENT		Rs. Mln	1,057	(322)	3,261	3,996

Note: FCA decision for the month of Jun-2024 is yet to be notified by NEPRA, therefore, CPPA-G submitted data has been taken on provisional basis.



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj. / 62764-768

Date: 22 JUL 2024
/07/2024

The Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

For information & n.a. please:

• ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: - **REQUEST FOR 4th QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2023-24) IN RESPECT OF MEPCO FOR THE PERIOD APRIL 2024 TO JUNE 2024 (DISTRIBUTION LICENSE # 06/DL/2023 & SUPPLY LICENSE # SOLR/06/2023)**

Ref: - MEPCO's Adjustment/Indexation of Tariff for F.Y 2023-24 under the MYT notified vide SRO No.942(I)/2023 dated 26-07-2023.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) Notified vide SRO # 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its Quarterly Adjustment claim of Rs. 7,910 Million on account of Power Purchase Price invoiced by CPPA-G, Net Metering & SPPs to MEPCO as per calculations on NEPRA prescribed format (Annex-A).

It is apprised that FCA for the month of June-2024 has not been notified by the Authority, thus FCA for June-2024 has been taken provisionally. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for June-2024.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 7,910 Million for 4th Quarter of F.Y 2023-24 against PPP after necessary adjustment regarding FCA determination by the Authority for June-24 enabling MEPCO to run its affairs smoothly.

Encl./ As above

Mian Ansar Mehmood
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 26-7-24

Division Record
By No. 3923
Dated 26-7-24

MULTAN ELECTRIC POWER COMPANY LTD.

Power Purchase Cost Periodic Adjustment

4th Quarter FY 2023-24 (Apr-Jun 2024)

Rs. In Million

MEPCO		Apr-24	May-24	Jun-24	TOTAL
Units Purchased (Gross)	Actual	1,428	2,161	2,106	5,695
	T&D losses	11.83%	11.83%	11.83%	
	Units Lost	169	256	249	674
Incremental Units	Purchases	-	-	-	-
Incremental Units	Sales	-	-	-	-
Net Purchases		1,428	2,161	2,106	5,695
Gross units to be sold at allowed T&D		1,259	1,905	1,857	5,021
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)	8.8239	9.0377	9.2457	
	FCA (NEPRA Monthly FCA Decision)	3.3321	3.3287	2.1054	
FCA still to be passed on		562.92	850.92	524.54	1,938
Variable O&M	Reference (Annex IV notified Tariff)	0.3178	0.3037	0.3169	
	Actual	0.4170	0.4215	0.4307	
	Amount Recovered Net Purchases	454	656	667	1,777
	Actual Invoiced cost by CPPA-G	596	911	907	2,413
Under / (Over) Recovery		142	255	240	636
Capacity	Reference (Annex IV notified Tariff)	17.2806	13.4817	12.6906	
	Actual Calculated	17.6609	13.5952	14.2214	
	Amount Recovered Net Purchases	24,678	29,132	26,726	80,537
	Actual Invoiced cost by CPPA-G	25,221	29,378	29,950	84,549
Under / (Over) Recovery		543	245	3,224	4,012
Us (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.2817	0.9999	0.9413	
	Actual Calculated	1.4729	1.2093	1.2252	
	Amount Recovered Net Purchases	1,830	2,161	1,982	5,973
	Actual Invoiced cost by CPPA-G	2,103	2,613	2,580	7,297
Under / (Over) Recovery		273	452	598	1,323
Total Under / (Over) Recovered		1,521	1,803	4,586	7,910
Recovery of Fixed cost Incremental Units		-	-	-	-
NET QUARTERLY ADJUSTMENT		1,521	1,803	4,586	7,910



Tel: 9212025
Fax: 9211987

PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

**OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR**

No: 1368 /FD/PESCO/CP&C

Dated: 22 /07/2024

**The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/I,
ISLAMABAD.**

For information & n.a, please.

• ADG (Tariff)
• Copy to: CC: Chairman
• DG (M&E) M (Tariff)
• M/F

REGISTRATION OFFICE
Diary No: 7233
Date: 25-7-24

Subject: **APPLICATION FOR 4TH QUARTER ADJUSTMENT FOR FY 2023-24
(DISTRIBUTION LICENSE NO. 07/DL/2023 DATED 09TH MAY, 2023 &
SUPPLIER LICENSE NO. SOLR/07/2023 DATED 27TH DEC, 2023).**

Dear Sir,

In furtherance of notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, along with determination on account of 1st, 2nd & 3rd Quarterly Periodic Adjustments for FY 2023-24 determined by NEPRA on 20-12-2023, 28-03-2024 & 31-05-2024 notified vide SRO No. 1873(I)/2023 dated 29-12-2023, SRO No. 466(I)/2024 dated 01-04-2024 & SRO No. 804(I)/2024 dated 03-06-2024, respectively. PESCO is submitting this application for the 4th Quarterly Adjustment for FY 2023-24, based on notified FCA for the months of Apr & May, 2024 and provisional FCA data for Jun, 2024 as claimed by CPPA-G in its petition, because the decision of the Authority thereon is awaited, relating to:

- the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff; and
- Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 4th Quarterly Adjustment

Tariff Division Record
By NO. 3906
Dated: 26-7-24

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 26-7-24

for FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarterly Adjustment for FY 2023-24 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023, and SRO No. 1173(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,


CHIEF EXECUTIVE OFFICER
PESCO

Enclosed:

1. Application for 4th Quarterly Adjustment for FY 2023-24.
 2. Calculation Sheet of Quarterly Tariff Adjustment of 4th QTR of FY 2023-24.
 3. Board Resolution.
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**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD**

**Application for Quarterly Tariff Adjustments for
4th Quarter of FY 2023-24**

per Notified Tariff vide SRO No. 943(I)/2023 dated July 26, 2023 as a consequence of
NEPRA Determinations dated July 14, 2023

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. AKHTAR HAMID KHAN**


1. Petitioner

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2023 dated 09-05-2023 granted by NEPRA (the Distribution License). NEPRA has also granted Electric Power Supply License (Supplier License) to PESCO to act as Supplier of Last Resort (SoLR) in its designated service territory under License No. SOLR/O7/2023 dated 27-12-2023.

2. Applicable Tariff

2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, which was decided for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) on 23-01-2023 and notified by GoP vide SRO no.322(I)/2023 dated 06-03-2023 and SRO no. 323(I)/2023 dated 06-03-2023, respectively. However, an appeal has been filed against the said decisions of the Authority before the Appellate Tribunal, however, the decision of the same is awaited.



2.2 Without Prejudice Pursuant to the directions of the Authority given in Tariff Determination for Distribution (Non-Sale Element) Tariff and Supply of Power (Consumer End Tariff), PESCO has to submit its Annual Adjustment / Indexation of Distribution Margin for FY 2023-24 along-with Prior Year Adjustment under Multiyear Tariff Regime and accordingly the same was filed on 28-02-2023. The Authority has issued its decision on PESCO indexation application for FY 2023-24 on 14-07-2023 and was notified by GoP vide SRO No. 943(I)/2023 dated 26-07-2023. However, PESCO filed a Motion for Leave for Review on the said decision on 27-07-2023, against which the decision of the Authority was intimated on 03-04-2024. Further, Annual Adjustment / Indexation of Distribution Margin for FY 2024-25 along-with Prior Year Adjustment under Multiyear Tariff Regime was filed on 28-02-2024. The Authority has issued its decision on PESCO indexation application for FY 2024-25 on 14-06-2024, whereas, PESCO filed a Motion for Leave for Review on the said decision on 28-06-2024, against which the Authority's decision on the PESCO's request is awaited.

2.3 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

2.4 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 943(I)/2023 dated 26-07-2023 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- a) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- b) the impact of T&D losses on the component of PPP per the notified tariff; and
- c) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

2.5 In furtherance of current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and No. 1173(I)/2022 dated 25-07-2022, PESCO is submitting this application for Quarter Adjustments for 4th Quarter of FY 2023-24 in aggregate amounting to **Rs. 536 Million**, which may be passed on by way of **Rs. 0.13 per unit** (for the next 03 months). This quarterly adjustment of PPP for the 4th Quarter of FY 2023-24 (Apr-Jun), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with Board Resolution and Affidavit is attached herewith.

2.6 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the Quarter Adjustments for 4th Quarter of FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the Quarter Adjustments for 4th Quarter of FY 2023-24 per the current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, in aggregate amounting to **Rs. 536 Million**, which may be passed on by way of **Rs. 0.13 per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


CHIEF EXECUTIVE OFFICER
PESCO

PESHAWAR ELECTRIC SUPPLY COMPANY
4TH QUARTER ADJUSTMENT FOR FY 2023-24

(Rs. in Million)

Description	4th Qtr
Impact of T&D Losses	2,085
Impact of VO&M	385
Impact of CPP	(2,347)
Impact of UoSC	413
Required Adjustment for the Quarter	536

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PESHAWAR ELECTRIC SUPPLY COMPANY
4TH QUARTER ADJUSTMENT FOR FY 2023-24

Rs. in Million

Power Purchase (FY 2023-24)		4th Quarter			Total
		Apr-24	May-24	Jun-24	
Demand & Energy					
Units Received	[MkWh]	832	1,202	1,414	3,448
MDI	[MW]	2,482	2,439	2,925	2,616
Energy Purchase Price	[Rs/ kWh]	13.40	10.10	11.37	11.42
Capacity Purchase Price	[Rs/ kW/ M]	6,397	5,264	5,198	5,620
Transmission Charge (NTDC)	[Rs/ kW/ M]	235.30	235.30	235.30	235
Transmission Charge (PMLTC)	[Rs/ kW/ M]	349.91	290.03	267.30	302
Power Purchase Cost					
Energy Charge	[Mln Rs]	11,155	12,133	16,070	39,358
Capacity Charge	[Mln Rs]	15,882	12,841	15,205	43,927
Transmission Charge (NTDC)	[Mln Rs]	584	574	688	1,846
Transmission Charge (PMLTC)	[Mln Rs]	869	707	782	2,358
Market Operator Fee (MoF)	[Mln Rs]	9	8	10	27
PPIB Annual Fee on 2nd Anniversary of COD (Jan-24)	[Mln Rs]		-	9	9
Total Operating Cost					
	[Mln Rs]	28,498	26,264	32,764	87,526

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Peshawar Electric Supply Company (PESCO) FY 2023-24		PESCO QTA Request			
		Apr-24	May-24	Jun-24	TOTAL
Units Purchased (Gross)	CPPA-G	832	1,202	1,414	3,448
	Net-metering	5.46	5.49	4.55	15.50
	Total	838	1,207	1,418	3,463
	T&D losses	19.71%	19.71%	19.71%	
	Units Lost	165	238	280	683
Gross units to be sold at allowed T&D		673	969	1,139	2,781
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	5.4918	5.7090	7.1403	
	Actual (NEPRA Monthly FCA Decision)	8.9039	9.0776	9.2457	
	FCA (NEPRA Monthly FCA Decision)	3.4121	3.3686	2.1054	
FCA still to be passed on		605	855	625	2,085
Variable O&M	Reference (Annex IV notified Tariff)	0.3178	0.3037	0.3169	
	Actual	0.4170	0.4215	0.4307	
	Amount Recovered Net Purchases	264	365	448	1,077
	Actual Invoiced cost by CPPA-G	347	507	609	1,462
Under / (Over) Recovery		83	142	161	385
Capacity	Reference (Annex IV notified Tariff)	20.0345	14.4803	12.2126	
	Actual Calculated	20.4662	12.1219	12.3104	
	Amount Recovered Net Purchases	16,783	17,481	17,321	51,586
	Actual Invoiced cost by CPPA-G	17,145	14,634	17,460	49,239
Under / (Over) Recovery		362	(2,847)	139	(2,347)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.4860	1.0740	0.9058	
	Actual Calculated	1.7445	1.0685	1.0503	
	Amount Recovered Net Purchases	1,237	1,291	1,281	3,808
	Actual Invoiced cost by CPPA-G	1,452	1,284	1,485	4,221
Under / (Over) Recovery		215	(7)	204	413
Total Under / (Over) recovered		1,265	(1,857)	1,129	536
Recovery of Fixed cost Incremental Units		-	-	-	-
QUARTERLY ADJUSTMENT		1,265	(1,857)	1,129	536

9



PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

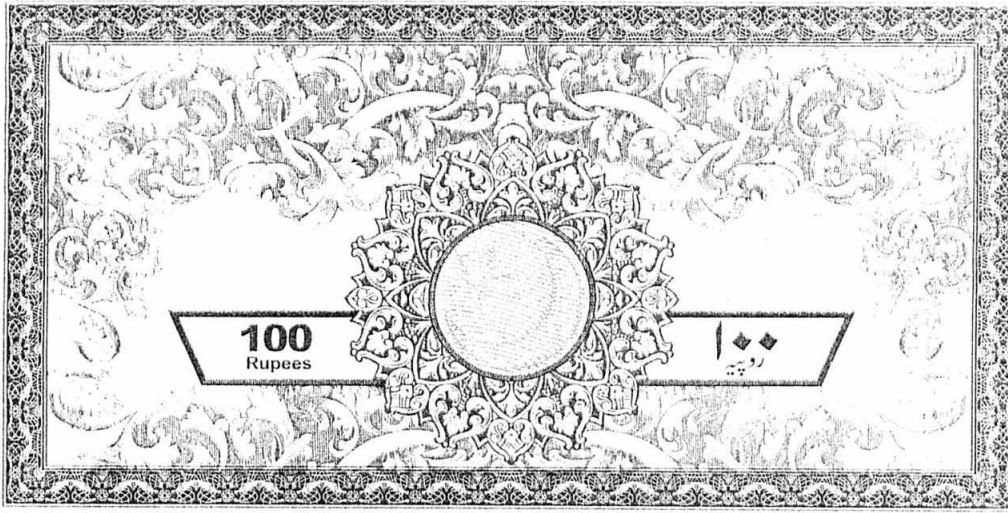
BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY
PESCO
Dated 28-01-2022



AFFIDAVIT

I, Akhtar Hamid Khan S/O Hazrat Gul, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2023) holding CNIC No. 17301-1232264-1 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 4th Quarterly Adjustment Petition for FY 2023-24 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Engr. Akhtar Hamid Khan)
Chief Executive Officer
PESCO

Dated:- ____/____/2024





QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211
Fax # 081 – 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 123/CEO/ FD / QESCO / CPC

Dated: 22 / 7 / 2024

The Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

For information & n.a, please:

• ADG (Tariff)
Copy to: CC: Chairman
• DG (M&E) - M (Tariff)
• M/F

Subject: **APPLICATION FOR 4th QUARTERLY ADJUSTMENT FOR FY 2023-24**
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide dated 25-07-2023, QESCO is submitting this application for the 4th Quarterly Adjustments for FY 2023–24 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 4th Quarterly Adjustments for FY 2023 – 24 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 4th Quarterly Adjustments for the FY 2023–24 as per the current notified tariff vide S.R.O No. dated 25-07-2023. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record
Dy No. 3941
Dated 29-7-24

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date 29-7-24

Shafqat Ali
Chief Executive Officer

Diary No. 7862
Date 26-8-24

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



**APPLICATION FOR 4TH QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDE SRO DATED 25TH JULY 2023**

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. DL/08/2023 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.
- 2.2 Tariff notified vide dated 25-07-2023 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
 - 2.3.2 the adjustment pertaining to the Use of System Charges;
 - 2.3.3 Adjustment of Variable O&M as per actual; and
 - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide dated 25-07-2023, QESCO is submitting this application for the 4th Quarterly Adjustments for FY 2023- 24 in aggregate amounting to Rs. 8,078 Million. These quarterly adjustments of PPP for the 4th quarter of FY 2023-24 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

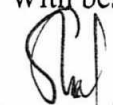
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 4th Quarterly Adjustments for FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarterly Adjustments for the FY 2023-24 for the current notified tariff vide S.R.O dated 25-07-2023 in aggregate amounting to Rs. 8,078 Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,



Shafqat Ali
Chief Executive Officer

QUETTA ELECTRIC SUPPLY COMPANY

QUARTERLY ADJUSTMENT DATA

	Rs in Million Quarter-4
1- Capacity Charges	
<i>Reference as per QESCO notified tariff</i>	18,942
<i>Actual as per CPPA-G Invoice</i>	25,445
<i>Less / (Excess)</i>	6,503
2- Use of System Charges	
<i>Reference as per QESCO notified tariff</i>	1,405
<i>Actual as per CPPA-G Invoice</i>	2,262
<i>Less / (Excess)</i>	857
3- Variable O&M Component of Energy Price	
<i>Reference as per QESCO notified tariff</i>	436
<i>Actual as per CPPA-G Invoice</i>	590.86
<i>Less / (Excess)</i>	155
4- Impact of FPA on T&D Losses	563
 <i>Quarterly Adjustment Recoverable / (Excess)</i>	 8,078



SUKKUR ELECTRIC POWER COMPANY LIMITED

OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/ 4026-28

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 05/08/2024

REGISTRAR OFFICE
Chy No: 8571
Date: 12-8-24

✓ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

For information & n.a. please:

• DG (Tariff)
• Copy to: CC: Chairman
• DG (M&E) M (Tariff)
• M/F

Subject: 4TH QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2023-24
(APRIL-24 TO JUNE-24 SEPCO (LIECENSE # 21/DL/2011)).

Ref nce

- i) Tariff Determination (Adjustment/Indexation) for the FY 2023-24 vide No. NEPRA/R/DG/(Trf)/TRF-566 & TRF-567/SEPCO-2021/18225-31 dated 14-07-2023.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide S.R.O No. 945(I)/2023 dt: 26th July, 2023.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination (Indexation/Adjustment) for the FY 2023-24, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 4th quarter (April-24 to June-24) of FY 2023-24 on account of the following: -

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.

It is apprised that FCA for the month of June-2024 has not been notified by the Authority, thus the Variable O&M and FCA for the Month of June-2024 has been taken provisionally.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 13-8-24

FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC),Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date:

Tariff Division Record
4201
By No. 13-8-24
Dated:

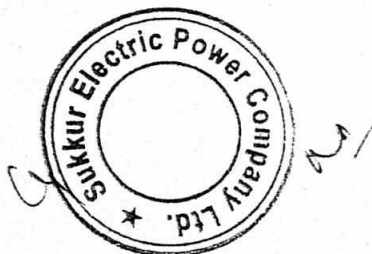
Annex-A

Sukkur Electric Power Company

4th Quarterly Adjustment FY 2023-24 (Mar-24 to Jun-24)

DISCO		Unit	Apr-24	May-24	Jun-24	TOTAL
Units Purchased:-						
Units Purchased (From CPPA-G Pool)	MkWh		297	411	471	1,179
Units purchased from Net Metering	MkWh		0	0	0	-
Units purchased from SPPs	MkWh		16.77	14.85	13.20	45
Total Units Purchased (Gross)	Actual	MkWh	314	426	484	1,224
T&D losses	%		16.68%	16.68%	16.68%	16.68%
Units Lost	MkWh		52	71	81	204
Incremental Units Purchases	MkWh		-	-	-	-
Incremental Units Sales	MkWh		-	-	-	-
Net Purchases	MkWh		314	426	484	1,224
Gross units to be sold at allowed T&D	MkWh		261	355	403	1,020
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	5.4918	5.7090	7.1403	6.1137
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8239	9.0377	9.7710	9.2109
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	3.3321	3.3287	2.6307	3.10
FCA still to be passed on	Rs. In M		174	237	212	623
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3178	0.3037	0.3169	0.3128
	Actual	Rs./kWh	0.4170	0.4215	0.4278	0.4221
	Amount Recovered Net Purchases	Rs. In M	100	129	153	383
	Actual Invoiced cost by CPPA-G	Rs. In M	131	180	207	518
	Actual Invoiced cost by SPPs	Rs. In M	19	17	15	50
	Total Variable O&M	Rs. In M	150	196	222	568
Under / (Over) Recovery	Rs. In M		50	67	68	185
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	17.6167	12.7604	11.1514	13.8428
	Actual Calculated	Rs./kWh	19.1988	15.9692	14.1363	16.4347
	Amount Recovered Net Purchases	Rs. In M	5,526	5,438	5,397	16,362
	Actual Invoiced cost by CPPA-G	Rs. In M	5,617	6,447	6,523	18,587
	Capacity on Net Metering	Rs. In M	-	-	-	-
	Actual Invoiced cost by SPPs	Rs. In M	405	359	319	1,084
	Total Capacity	Rs. In M	6,023	6,806	6,842	19,671
Under / (Over) Recovery	Rs. In M		496	1,368	1,445	3,309
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.3066	0.9464	0.8271	1.0267
	Actual Calculated	Rs./kWh	1.5283	1.3845	1.1675	1.3601
	Amount Recovered Net Purchases	Rs. In M	410	403	400	1,214
	Actual Invoiced cost by CPPA-G	Rs. In M	479	590	565	1,635
Under / (Over) Recovery	Rs. In M		70	187	165	421
Total Under / (Over) recovered	Rs. In M		790	1,858	1,890	4,538
NET QUARTERLY ADJUSTMENT	Rs. In M		790	1,858	1,890	4,538

* Note: The FCA for the Month of June-2024 is yet to be determined. The Authority is requested to rework the working for the M/o June-2024 when FCA to be determined.



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY

Phone: 091-9212843
Fax: 091-9212950



Chief Executive Officer TESCO
WAPDA House Peshawar

No. CEO/TESCO/ 29

Dated: 22 / 07 / 2024

Registrar
National Electric Power Regulatory Authority
NEPRA Tower, Ataturk Avenue (East), Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4th QUARTER OF FY 2023-24

In furtherance of current authority vide No. NEPRA/R/DG(Trf)/TRF-573 & TRF-574/TESCO-2022/8817 dated July 14, 2023 consequent upon the determination of authority in respect of TESCO dated July 22, 2024 TESCO is submitting the application for the 4th quarter Adjustment for FY 2023-24 on account of variance in actual and reference cost of following:

1. Capacity Charges
2. Use of System Charges and Market Operation Fee
3. Variable O&M
4. The impact of T&D losses on monthly FPA

We shall be grateful if the Authority shall give due consideration to our application to allow the 4th Quarter Adjustments for the FY 2023-24 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

TESCO requests the authority to allow Quarterly Adjustment of 3,195 million (Annexure-A) for the 4th Quarter.

In case any further clarification is required, please intimate.
With best regards

(Fazl Wajid)
Finance Director
TESCO WAPDA House Peshawar

REGISTRAR OFFICE
Dy No. 7686
Date: 24.7.24

TARIFF (DEPARTMENT)
Dir (I-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 25-7-24

Forwarded please

<input checked="" type="checkbox"/> For nec. Action	<input type="checkbox"/> For Information
<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admin/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input checked="" type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> DG (ATC)
<input checked="" type="checkbox"/> Dir. (Tech.)	<input type="checkbox"/> ADG (Fin.)
<input checked="" type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

For kind information, please.
1. Chairman 2. M (Tech)
3. M (Lic.) 4. M (Trf. & Fin)
5. M (Law)

Tariff Division Record
Dy No. 387
Dated: 25-7-24

EPP Adjustment**1st month of**

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed

Quarter-4 (2023-24)

5.8096
12.0328
6.2232
3.3321

2.8911

2nd month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed

Quarter-4 (2023-24)

6.0127
8.7063
2.6936
3.3287

(0.6351)

3rd month of

Reference -
Actual
Disallowed (Should have been Allowed)
Fuel Price Adjustment Allowed (Provisional)

Quarter-4 (2023-24)

7.4572
9.8440
2.3868
2.1054

0.2814

1st month of Quarter-4 (2023-24)

Target Losses for the quarter**April**

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line.
Adjustment already given (Mln Rs)
Adjustment that should have been with allowed costs only (Mln Rs)
Impact of disallowed costs (Mln Rs)
Remaining adjustment for the quarter only allowed (Mln Rs)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-4 (2023-24)

100
91
91
302
564
564
262

2nd month of Quarter-4 (2023-24)

Target Losses for the quarter**May**

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line.
Adjustment already given (Mln Rs)
Adjustment that should have been with allowed costs only (Mln Rs)
Impact of disallowed costs (Mln Rs)
Remaining adjustment for the quarter only allowed (Mln Rs)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-4 (2023-24)

100
91
91
304
246
246
(58)

3rd month of Quarter-4 (2023-24)

Target Losses for the quarter**June**

Units Received (MkWh)
Units to be sold (MkWh)
Unit without life line.
Adjustment already given (Mln Rs)
Adjustment that should have been with allowed costs only (Mln Rs)
Impact of disallowed costs (Mln Rs)
Remaining adjustment for the quarter (Mln Rs)
Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

Quarter-4 (2023-24)

103
94
94
197
223
223
26
230

CPP ADJUSTMENT

Ref. for the 1st month of the Qrt

24.7947

April

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-4 (2023-24)

41.4079
16.6132
16.6132
1,655

Ref. for the 2nd month of the Qrt

May

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-4 (2023-24)

22.5584
27.7651
5.2067
5.2067
522

Ref. for the 3rd month of the qrt

June

Actual CPP per kWh
Delta CPP per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-4 (2023-24)

21.051
25.9790
4.9280
4.9280
507

Total Adjustment on account of CPP (Mln Rs)

2,683

UoSC ADJUSTMENT

Ref. for the 1st month of the Qrt

1.839

April

Actual UoSC per kWh
Delta UoSc per kWh
Adjustment Required for the Month (Mln Rs)

Quarter-4 (2023-24)

3.8103
1.9713
1.97
197

Ref. for the 2nd month of the Qrt

May

Actual UoSC per kWh
Delta UoSc per kWh

Quarter-4 (2023-24)

1.6732
2.7891
1.1159
1.12

Adjustment Required for the Month (Min Rs)

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2023-24
From April-2024 to June-2024

Annexure A

Rupees in Millions

Sr.#	Components	April	May	June	Total
1	VOM Adjustment	10	12	1	22
2	CPP Adjustment	1,655	522	507	2,683
3	UoSC Adjustment / MOF	197	113	100	410
4	Impact of T&D Losses on FPA	30	30	20	79
	Total	1,892	677	627	3,195

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT April-June 2023-24

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	6896
Actual as per CPPA-G Invoice	9580
Less/(Excess)	2683
2- Use of system cahrges/MOF	
Reference as per notified tariff	512
Actual as per CPPA-G Invoice	921
Less/(Excess)	410
3- Variable O&M Component of energy price	
Reference as per notified tariff	95
Actual as per CPPA-G Invoice	119
Less/(Excess)	22
4- Imapct of T&D losses on monthly FPA	79

Quarterly adjustment recoverable/(excess)

3195