

Forwarded please	
<input checked="" type="checkbox"/> For nec. Action	<input type="checkbox"/> For Information
<input checked="" type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (Admin/HR)
<input checked="" type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input checked="" type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> DG (ATC)
<input checked="" type="checkbox"/> Dir. (Tech.)	<input type="checkbox"/> ADG (Fin.)
<input checked="" type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T)
<input type="checkbox"/> Consult (Tech.)	<input checked="" type="checkbox"/> Consult (CTBCM)

For kind information, please.  
 1. Chairman 2. M (Tech)  
 3. M (Lic.) 4. M (Trf. & Fin)  
 5. M (Law)

Tariff/XWDISCOS-2024-25

Government of Pakistan

Ministry of Energy

(Power Division)

\*\*\*\*\*

Islamabad, the 3<sup>rd</sup> July, 2024

**The Registrar**

National Electric Power Regulatory Authority

NEPRA Tower, Attaturk Avenue (East)

Sector G-5/1

Islamabad

REGISTRAR OFFICE  
 Diary No.: 4-7-24  
 Date: 4-7-24

Subject: **FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR XWDISCOs AND K-ELECTRIC, UNDER SECTION 7 AND 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE RULES)**

Please refer to the subject and to the Tariff Determination(s) for XWDISCOs under the Multi Year Tariff Regime (the "**Consumer End Tariff Recommendation**") dated June 14, 2024, recommended under section 7 of the Act to the Federal Government by the National Electric Power Regulatory Authority (the "**Authority**") for notification under section 31 (7) of the Act.

2. National Electricity Policy, 2021 (the Policy) (**Annex-I**) approved by the Council of Common Interest which provides under Clause 5.6.1 that 'financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector' and vide Clause 5.6.4 it states that 'in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)'. It further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each State-Owned Distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the State-Owned Distribution companies.

3. Section 31 (4) of the Act also provides that the Authority shall, [on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest,] on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter DISCO tariff rationalization / cross subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 25, 2023 (**Annex-II**) and has been notified vide SROs 938 to 947 (I)/2023 dated July 26, 2023 (**Annex-III**).

4. The Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated June 14, 2024, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act. Further, in its determinations, the NEPRA has increased the fixed charges from Rs. 200-500 /kW/Month to Rs. 500-2,000 /kW/Month in order to align the sector's cost and recovery structures. However, after considering frequent representations made by the consumers regarding heavy increase (Upto 400%) in fixed charges, it is decided that the fixed charges may be increased to Rs. 400-1,250 /kW/Month

Tariff Division Record  
 Dy No. 3395  
 Dated 4-7-24

only, in the instant determination as per **Annex-IV** and the variable rates may be adjusted accordingly. Further, the consumers having low utilization in certain months are impacted significantly by applying fixed charges @ 50% of sanctioned load. It is also decided to revise the application of fixed charges @ 25% of sanctioned load.

5. Accordingly, the uniform tariff (**Annex-IV**), being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the Authority for XWDISCOs (owned and controlled by the Federal Government), was considered and approved by the Cabinet in Case No. 289/Rule-19/2024/536 on July 03, 2024 (copy attached) and it was decided that the same be submit to the Authority for consideration in terms of section 31 of the Act along with the targeted tariff differential subsidy and the policy guidelines for revision of rates and application of fixed charges, to be incorporated therein to ensure uniform tariff.

6. The inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy.

7. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from July 1<sup>st</sup>, 2024, to the extent of modification and supersession of existing determined notified rate (inclusive of targeted subsidy and inter-distribution companies tariff rationalization) vide SROs 374 to 383 (I)/2018 dated March 22, 2018 as amended vide SROs 182 to 191 (I)/2021 dated February 12, 2021, SROs 1280 to 1289 (I)/2021 dated October 01, 2021, SROs 1419 to 1428 (I)/2021 dated November 05, 2021, SROs 981 to 990 (I)/2022 dated July 05, 2022, SROs 1165 to 1174 (I)/2022 dated July 25, 2022 and SROs 938 to 947 (I)/2023 dated July 26, 2023.

8. Further, in accordance with the Policy, the Government may maintain a uniform consumer-end tariff for K-Electric and State-Owned Distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is required to be modified to recover the revenue requirements of KE determined by NEPRA (inclusive of quarterly adjustments for quarter ending March 2023 vide notification dated April 26, 2024) keeping in view the proposed targeted subsidy and cross subsidies, which will also be consistent with the proposed uniform national tariff of XWDISCOs (**Annex-V**). The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act.

9. In light of the above, instant Motion, along with the policy guidelines, is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules, so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating:

- a) targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).
- b) reduction of fixed charges as proposed in the Annex-IV and adjustment of the variable rate accordingly.
- c) revision in application of fixed charges from 50% of sanctioned load to 25% of sanctioned load.

10. Instant Motion is also being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules, so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country, so as to recover the revenue requirements of KE determined by the Authority

(inclusive of quarterly adjustments for quarter ending March 2023 vide notification dated April 26, 2024), keeping in view the proposed targeted subsidy and cross subsidies. The Authority is, accordingly, requested to issue revised Schedule of Tariff after incorporating tariff rationalization (**Annex-V**) to be notified with effect from July 1<sup>st</sup>, 2024, in the official gazette by way of modification in SRO No. 575(1)/2019 as modified from time to time, after incorporating the policy guidelines mentioned in para 9 above, on the same pattern of XWDISCOs.

S. *[Signature]* 27/24.

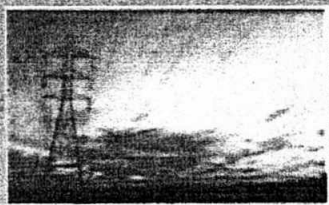
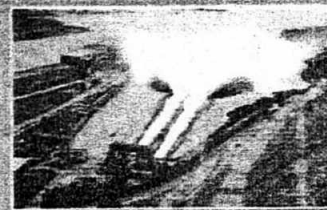
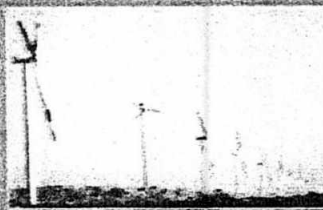
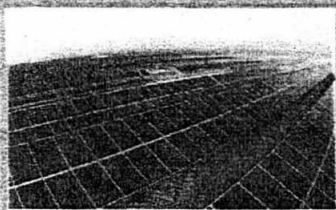
(SYED MATEEN AHMED)  
Deputy Secretary (T&S)





Government of Pakistan

# National Electricity Policy 2021





## 5.6. COST OF SERVICE, TARIFF AND SUBSIDIES

- 5.6.1. Financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector.
- 5.6.2. The Regulator shall align adjustments in generation-end tariff with the consumer-end tariff, which shall be submitted by the licensees and determined by the Regulator in a timely manner, in respect of both quarterly and monthly adjustments.
- 5.6.3. In view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
- 5.6.4. In due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The subsidies that are to be provided by the Government shall be released in a timely manner to contribute to the financial sustainability of the power sector.
- 5.6.5. The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations.
- 5.6.6. Distributed generation is a growing and recognized phenomenon in electricity markets worldwide. The Regulator will devise facilitative guidelines for registration of distributed generation (i.e., consumers connected to the grid) with distribution companies. Such registration process shall enable incorporation of distributed generation in integrated planning and demand projections by the concerned entities. Further, the Regulator shall devise roadmap for the progressive elimination of licensing requirements for distributed generation.
- 5.6.7. The Regulator will provide for recovery of costs arising on account of distributed generation and open access in the consumer-end tariff, as decided by the Government. Further, the Government may announce, from time to time, various concessional packages to incentivize additional consumption to minimize such costs.



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta



Registrar

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

( Engr. Mazhar Iqbal Ranjha )

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta





Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

*(Signature)*  
( Engr. Mazhar Iqbal Ranjha )

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepa.org.pk, E-mail: registrar@nepa.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

( Engr. Mazhar Iqbal Ranjha )

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta



**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta





Registrar

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DC(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

( Engr. Mazhar Iqbal Ranjha )

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta



Registrar

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta



Registrar

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

( Engr. Mazhar Iqbal Ranjha )

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta





Registrar

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

*(Engr. Mazhar Iqbal Ranjha)*

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3 <sup>rd</sup> Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta



Registrar

# National Electric Power Regulatory Authority Islamic Republic of Pakistan

NEPRA Tower, Attaturk Avenue (East), G-5/1, Islamabad  
Ph: +92-51-9206500, Fax: +92-51-2600026  
Web: www.nepra.org.pk, E-mail: registrar@nepra.org.pk

No. NEPRA/R/DG(Trf)/TRF-100/19271-19290

July 25, 2023

**Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of Consumer-end-Tariff**

Dear Sir,

Please find enclosed herewith subject Decision of the Authority along-with additional note of Mr. Rafique Ahmed Shaikh, Member NEPRA (total 14 Pages).

2. The instant Decision including Annex-A & A-1, B & B-1 and C, are intimated to the Federal Government for notification in terms of Section 31(7) of the Act. Further, the Federal Government while notifying the instant Decision, shall also notify the individual decisions of the Authority issued in the matter of each XWDISCO along-with decision regarding setting up of Power Purchase Price (PPP) reference for the FY 2023-24 dated 14.07.2023.

Enclosure: As above

(Engr. Mazhar Iqbal Ranjha)

Secretary  
Ministry of Energy (Power Division)  
'A' Block, Pak Secretariat,  
Islamabad

Copy to: (alongwith copy of subject Decision)

Secretary Cabinet Division Cabinet Secretariat Constitution Avenue, Islamabad	Secretary Ministry of Finance 'Q' Block, Pak Secretariat Islamabad
Secretary, Energy Department. Government of the Punjab. 8th Floor, EFU House, Main Gulberg, Jail Road, Lahore	Secretary Energy Department Government of Sindh 3rd Floor, State Life Building No. 3, Opposite CM House, Dr. Zai-ud-din Ahmad Road, Karachi
Secretary Energy and Power Department Government of Khyber Pakhtunkhwa, First Floor, A-Block, Abdul Wali Khan Multiplex, Civil Secretariat, Peshawar	Secretary Energy Department Government of Balochistan Civil Secretariat, Zarghoon Road, Quetta

Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 938(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 377(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 185(I)/2021 dated February 12, 2021, S.R.O. 1280(I)/2021 dated October 01, 2021, S.R.O. 1419(I)/2021 dated November 05, 2021, S.R.O. 984(I)/2022 dated July 05, 2022 and S.R.O. 1168(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Islamabad Electric Supply Company Limited (IESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, IESCO Estimated Sales Revenue at Annex-III, IESCO detailed schedule of tariff at Annex-IIIA, IESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of IESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

*S. M. Qasim*  
SYED MATEEN AHMED  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad



Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 939(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 378(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O. 186(I)/2021 dated February 12, 2021, S.R.O. 1282(I)/2021 dated October 01, 2021, S.R.O. 1421(I)/2021 dated November 05, 2021, S.R.O. 985(I)/2022 dated July 05, 2022 and S.R.O. 1169(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Lahore Electric Supply Company Limited (LESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, LESCO Estimated Sales Revenue at Annex-III, LESCO detailed schedule of tariff at Annex-IIIA, LESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of LESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

*S. Mateen*  
SYED MATEEN AHMED  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad

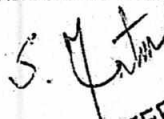
Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 940(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 379(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O. 187(I)/2021 dated February 12, 2021, S.R.O. 1283(I)/2021 dated October 01, 2021, S.R.O. 1422(I)/2021 dated November 05, 2021, S.R.O. 986(I)/2022 dated July 05, 2022 and S.R.O. 1170(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Gujranwala Electric Power Company Limited (GEPCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, GEPCO Estimated Sales Revenue at Annex-III, GEPCO detailed schedule of tariff at Annex-IIIA, GEPCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of GEPCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

S. M. F.   
SYED MATEEN AHMED  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad

Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 941(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 376(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 184(I)/2021 dated February 12, 2021, S.R.O. 1281(I)/2021 dated October 01, 2021, S.R.O. 1420(I)/2021 dated November 05, 2021, S.R.O. 983(I)/2022 dated July 05, 2022 and S.R.O. 1167(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Faisalabad Electric Supply Company Limited (FESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, FESCO Estimated Sales Revenue at Annex-III, FESCO detailed schedule of tariff at Annex-IIIA, FESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of FESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

*S. M. A.*  
**SYED MATEEN AHMED**  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad

Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 942(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 380(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 188(I)/2021 dated February 12, 2021, S.R.O. 1284(I)/2021 dated October 01, 2021, S.R.O. 1423(I)/2021 dated November 05, 2021, S.R.O. 987(I)/2022 dated July 05, 2022 and S.R.O. 1171(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Multan Electric Power Company Limited (MEPCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, MEPCO Estimated Sales Revenue at Annex-III, MEPCO detailed schedule of tariff at Annex-IIIA, MEPCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of MEPCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

*S. M. Khatun*  
SYED MATEEN AHMED  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad



Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 943(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 382(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 190(I)/2021 dated February 12, 2021, S.R.O. 1285(I)/2021 dated October 01, 2021, S.R.O. 1424(I)/2021 dated November 05, 2021, S.R.O. 989(I)/2022 dated July 05, 2022 and S.R.O. 1173(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Peshawar Electric Supply Company Limited (PESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, PESCO Estimated Sales Revenue at Annex-III, PESCO detailed schedule of tariff at Annex-IIIA, PESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of PESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

*S. M. F.*  
SYED MATEEN AHMED  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad

Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 944(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 383(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 191(I)/2021 dated February 12, 2021, S.R.O. 1289(I)/2021 dated October 01, 2021, S.R.O. 1428(I)/2021 dated November 05, 2021, S.R.O. 990(I)/2022 dated July 05, 2022 and S.R.O. 1174(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Tribal Electric Supply Company Limited (TESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, TESCO Estimated Sales Revenue at Annex-III, TESCO detailed schedule of tariff at Annex-IIIA, TESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of TESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

S. M. Latif  
SYED MATEEN AHMED  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad

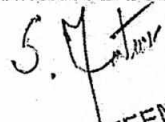
Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 945(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 381(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 189(I)/2021 dated February 12, 2021, S.R.O. 1288(I)/2021 dated October 01, 2021, S.R.O. 1427(I)/2021 dated November 05, 2021, S.R.O. 988(I)/2022 dated July 05, 2022 and S.R.O. 1172(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Sukkur Electric Power Company Limited (SEPCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, SEPCO Estimated Sales Revenue at Annex-III, SEPCO detailed schedule of tariff at Annex-IIIA, SEPCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of SEPCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

  
**SYED MATEEN AHMED**  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad

Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 946(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 375(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O. 183(I)/2021 dated February 12, 2021, S.R.O. 1287(I)/2021 dated October 01, 2021, S.R.O. 1426(I)/2021 dated November 05, 2021, S.R.O. 982(I)/2022 dated July 05, 2022 and S.R.O. 1166(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Hyderabad Electric Supply Company Limited (HESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule-II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, HESCO Estimated Sales Revenue at Annex-III, HESCO detailed schedule of tariff at Annex-IIIA, HESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of HESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

*S. M. Fatima*  
**SYED MATEEN AHMED**  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad



Government of Pakistan  
Ministry of Energy  
\*\*\*\*\*

Islamabad, the 26 July, 2023.

**NOTIFICATION**

S.R.O. 947(I)/2023. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 374(I)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 182(I)/2021 dated February 12, 2021, S.R.O. 1286(I)/2021 dated October 01, 2021, S.R.O. 1425(I)/2021 dated November 05, 2021, S.R.O. 981(I)/2022 dated July 05, 2022 and S.R.O. 1165(I)/2022 dated July 25, 2022, with effect from July 01, 2023:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "Authority"), inclusive of GoP Tariff Rationalization, of Quetta Electric Supply Company Limited (QESCO), is substituted with the final tariff dated July 25, 2023 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA, Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification, the Annex-I and IA, Annex-III and IIIA, Annex-IV, Annex-V, mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, QESCO Estimated Sales Revenue at Annex-III, QESCO detailed schedule of tariff at Annex-IIIA, QESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V which are also notified in respect of QESCO. Further order along with Revenue Requirement dated 14-07-2023 of the Authority at Annex IIB and Power Purchase Price decision dated July 14, 2023 at Annex IVB being notified.

*S. M. Fatin*  
SYED MATEEN AHMED  
Section Officer (Tariff)  
Ministry of Energy (Power Division)  
Islamabad

			Fixed Charges				Variable Charges (Rs./KWh)													Proposed
			NEPRA		Uniform Applicable		NEPRA Determined Tariff													Uniform
Description			Consumers (Nos)	Units (GWh)	Rs. / Cons. / Month	Rs. / kW / Month	Rs. / Cons. / Month	Rs. / kW / Month	PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	IESCO	SEPCO	TESCO	National NEPRA	Applicable
Residential																				
Protected	For peak load requirement less than 5 kW																			
	Up to 50 Units - Life Line			1,031,293	265	-	-	-	6.26	9.11	4.64	12.19	4.54	9.90	9.93	5.58	6.55	17.37	6.76	3.95
	51-100 units - Life Line			293,330	471	-	-	-	10.77	13.62	9.08	16.70	9.06	14.41	13.64	8.14	11.06	21.88	11.41	7.74
	01-100 Units			10,106,443	10,850	-	-	-	29.21	36.23	28.91	36.13	28.28	31.14	29.21	23.73	31.11	39.82	29.50	11.69
Un-Protected	101-200 Units			5,447,475	3,563	-	-	-	31.59	38.60	31.29	38.52	30.65	33.52	31.58	26.11	33.49	42.20	31.86	14.16
	01-100 Units			5,954,366	3,437	-	-	-	29.21	44.13	28.91	40.92	28.56	31.14	29.21	23.73	33.69	46.00	30.64	23.59
	101-200 Units			2,315,675	7,283	-	-	-	33.51	49.05	31.44	45.84	33.48	33.54	30.95	25.88	38.61	50.92	33.76	30.07
	201-300 Units			2,210,975	10,560	-	-	-	36.92	52.39	35.18	49.21	36.83	37.29	34.87	29.74	41.93	54.23	36.89	34.25
	301-400 Units			594,066	4,878	200	-	200	40.16	55.62	38.41	52.45	40.07	40.53	38.11	32.98	45.17	57.47	39.93	39.15
	401-500 Units			193,731	2,526	400	-	400	41.45	56.91	39.70	53.74	41.35	41.82	39.40	34.27	46.46	58.76	41.15	41.36
	501-600 Units			78,416	1,383	600	-	600	42.81	58.28	41.07	55.17	42.72	43.19	40.77	35.64	47.83	60.12	42.40	42.78
	601-700 Units			36,720	831	800	-	800	44.14	59.60	42.39	56.47	44.04	44.51	42.09	36.96	48.82	61.47	43.79	43.92
	Above 700 Units			59,498	1,905	1,000	-	1,000	48.89	64.33	47.11	61.21	48.76	49.24	46.82	41.69	53.55	66.22	48.84	48.84
	For peak load requirement exceeding 5 kW																			
Time of Use (TOU) - Peak			-	531	-	-	-	46.91	62.42	45.08	59.22	46.71	47.30	44.88	39.75	51.62	64.24	44.44	48.00	
Time of Use (TOU) - Off-Peak			482,232	2,260	1,000	-	1,000	40.58	56.08	38.75	52.89	40.37	40.97	38.55	33.42	45.29	57.91	38.15	41.68	
Temporary Supply			639	7	2,000	-	2,000	59.80	79.14	57.45	75.15	59.50	60.25	57.23	50.82	65.65	81.43	54.73	59.09	
Total Residential			28,904,861	50,751																
Commercial - A2																				
For peak load requirement less than 5 kW			2,770,334	3,011	1,000	-	1,000	-	38.45	54.01	36.69	50.82	38.06	38.92	36.42	31.34	43.12	55.74	37.99	38.59
For peak load requirement exceeding 5 kW																				
Regular			506	33	-	2,000	-	1,250	37.04	52.61	35.29	49.42	36.65	37.52	35.01	29.94	41.72	54.34	38.12	40.91
Time of Use (TOU) - Peak			-	920	-	-	-	-	44.32	59.89	42.56	56.69	43.93	44.85	42.29	37.21	48.99	61.61	43.58	44.97
Time of Use (TOU) - Off-Peak			169,511	3,808	-	2,000	-	1,250	33.75	49.32	32.00	46.13	33.37	34.17	31.73	26.65	38.43	51.05	32.65	36.30
Temporary Supply			3,500	144	5,000	-	5,000	-	54.14	73.60	51.95	69.61	53.65	54.73	51.56	45.16	59.98	75.76	51.70	54.60
Electric Vehicle Charging Station (EVCS)			8	0	-	-	-	-	48.89	66.24	47.11	61.24	48.61	42.41	39.91	41.76	53.54	66.16	42.99	45.55
Total Commercial			2,943,859	7,916																
General Services-A3																				
			201,649	3,727	1,000	-	1,000	-	42.76	58.18	41.20	55.13	42.58	43.24	40.80	35.64	47.74	60.09	43.64	43.64
Industrial																				
B1			30,419	154	1,000	-	1,000	-	29.19	44.59	27.35	41.37	28.89	29.52	26.94	21.98	33.71	46.30	29.38	31.95
B1 Peak			-	260	-	-	-	-	35.71	51.11	33.87	47.89	35.41	36.03	33.46	28.50	40.23	52.82	35.29	37.89
B1 Off Peak			187,218	1,994	1,000	-	1,000	-	29.30	44.70	27.46	41.48	28.99	29.63	27.05	22.09	33.82	46.41	28.64	31.20
B2			391	38	-	2,000	-	1,250	24.95	40.35	23.11	37.13	24.65	25.28	22.70	17.74	29.47	42.06	26.23	31.83
B2 - TOU (Peak)			-	1,260	-	-	-	-	35.06	50.46	33.22	47.24	34.75	35.39	32.81	27.85	39.58	52.17	35.23	37.83
B2 - TOU (Off-peak)			61,164	7,690	-	2,000	-	1,250	24.45	39.86	22.62	36.64	24.15	24.79	22.21	17.25	28.96	41.57	24.53	28.56
B3 - TOU (Peak)			-	1,336	-	-	-	-	35.33	50.74	33.50	47.51	35.03	35.67	33.09	28.13	39.86	52.44	35.23	37.83
B3 - TOU (Off-peak)			2,208	8,849	-	2,000	-	1,250	26.15	41.55	24.31	38.33	25.85	26.48	23.90	18.94	30.67	43.26	25.94	29.39
B4 - TOU (Peak)			-	609	-	-	-	-	35.67	51.08	33.83	47.85	35.37	36.00	33.42	28.46	40.19	52.78	35.23	37.83
B4 - TOU (Off-peak)			109	4,316	-	2,000	-	1,250	26.18	41.59	24.34	38.36	25.88	26.51	23.93	18.97	30.70	43.29	25.33	29.11
Temporary Supply			114	32	5,000	-	5,000	-	40.73	59.99	38.43	55.96	40.35	41.15	37.92	31.72	46.38	62.12	41.02	43.40
Total Industrial			281,623	26,537																
Single Point Supply																				
C1(a) Supply at 400 Volts-less than 5 kW			233	8	2,000	-	2,000	-	39.66	55.07	37.99	52.01	39.38	40.11	37.61	32.53	44.63	56.93	44.55	44.55
C1(b) Supply at 400 Volts-exceeding 5 kW			258	47	-	2,000	-	1,250	35.03	50.44	33.36	47.38	34.75	35.48	32.98	27.90	40.00	52.30	39.55	41.78
Time of Use (TOU) - Peak			-	56	-	-	-	-	45.76	61.17	44.09	58.11	45.48	46.21	43.71	38.63	50.73	63.03	47.47	47.47
Time of Use (TOU) - Off-Peak			1,610	306	-	2,000	-	1,250	36.15	51.57	34.49	48.50	35.87	36.61	34.11	29.03	41.13	53.42	37.86	38.70
C2 Supply at 11 kV			51	96	-	2,000	-	1,250	38.18	53.59	36.52	50.53	37.90	38.63	36.14	31.06	43.16	55.45	38.52	41.72
Time of Use (TOU) - Peak			-	321	-	-	-	-	46.96	62.37	45.29	59.31	46.67	47.41	44.91	38.83	51.93	64.23	46.36	47.47
Time of Use (TOU) - Off-Peak			485	1,501	-	2,000	-	1,250	35.14	50.55	33.48	47.49	34.86	35.59	33.09	28.01	40.11	52.41	34.90	37.18
C3 Supply above 11 kV			9	76	-	2,000	-	1,250	34.59	50.00	32.92	46.94	34.30	35.04	32.54	27.46	39.56	51.86	36.79	41.92
Time of Use (TOU) - Peak			-	177	-	-	-	-	45.89	61.31	44.23	58.24	45.61	46.35	43.85	38.77	50.87	63.16	41.76	47.47
Time of Use (TOU) - Off-Peak			41	767	-	2,000	-	1,250	34.03	49.44	32.36	46.38	33.74	34.48	31.98	26.90	39.00	51.30	29.99	36.91
Total Single Point Supply			2,697	3,354																
Agricultural Tube-wells - Tariff D																				
Scarp			1,210	15	-	-	-	-	39.09	54.50	37.42	51.44	38.81	39.54	37.04	31.96	44.06	56.36	41.02	41.02
Time of Use (TOU) - Peak			-	17	-	-	-	-	32.34	47.76	30.68	44.70	32.06	32.80	30.30	25.22	37.32	49.62	43.94	43.94
Time of Use (TOU) - Off-Peak			9,441	130	-	500	-	400	25.66	41.07	23.99	38.01	25.38	26.11	23.61	18.53	30.63	42.93	35.70	35.86
Agricultural Tube-wells			40,320	4,068	-	500	-	400	24.44	39.66	22.78	36.79	24.16	24.89	22.40	17.32	29.42	41.71	36.25	30.05
Time of Use (TOU) - Peak			-	966	-	-	-	-	30.85	46.26	29.18	43.20	30.57	31.30	28.80	23.72	35.82	48.12	30.58	30.69
Time of Use (TOU) - Off-Peak			240,969	5,538	-	500	-	400	29.68	45.09	28.01	42.03	29.40	30.13	27.63	22.55	34.65	46.95	29.48	29.85
Total Agricultural			291,940	10,733																
Public Lighting - Tariff G																				
Residential Colonies			503	30	2,000	-	2,000	-	42.74	58.35	41.07	55.09	42.46	43.17	40.71	35.61	47.71	60.01	43.25	43.25
Railway Traction			3	0	2,000	-	2,000	-	-	-	-	-	45.19	-	43.47	-	-	-	45.19	43.55
Tariff K - AJK			2	5	-	2,000	-	1,250	32.13	-	30.46	-	-	-	-	25.00	-	-	25.00	27.60
Time of Use (TOU) - Peak			-	462	-	-	-	-	34.73	-	33.06	-	-	-	-	27.60	-	-	30.00	30.00
Time of Use (TOU) - Off-Peak			185	1,976	-	2,000	-	1,250	30.38	-	28.71	-	-	-	-	23.25	-	-	25.00	26.88
Tariff K - Rawat Lab			2	0	2,000	-	2,000	-	-	-	-	-	-	-	-	35.97	-	-	35.97	43.40
Total			10,330	3,134																
Pre-paid Supply Tariff																				
Residential			-	-																

## Tariff Rationalization - K-Electric

Description	Proposed			Applicable Uniform Tariff (Rs./kWh)
	NEPRA Determined (Jan - Mar 23) (Rs./kWh)	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	
<b>A-1 General Supply Tariff - Residential</b>				
Upto 50 Units (Lifeline)	4.00	-	-	3.95
50-100 Units (Lifeline)	30.11	-	-	7.74
1-100 units (Protected)	30.11	-	-	11.69
101-200 units (Protected)	31.70	-	-	14.16
1-100 units	30.11	-	-	23.59
101-200 units	31.70	-	-	30.07
201-300 units	32.91	-	-	34.26
301-400 units	33.96	200	-	39.15
401-500 units	33.96	400	-	41.36
501-600 units	33.96	600	-	42.78
601-700 units	33.96	800	-	43.92
Above 700 units	36.31	1,000	-	48.84
<b>Time of Use</b>				
Peak	37.52	-	-	48.00
Off-Peak	33.34	1,000	-	41.68
E-1 (i) Temporary Residential	35.01	2,000	-	59.09
<b>A-2 General Supply Tariff - Commercial</b>				
For sanctioned load less than 5kW	34.27	1,000	-	38.59
For sanctioned load 5kW & Above	33.50	-	1,250	40.91
Peak	37.51	-	-	44.97
Off-Peak	33.28	-	1,250	36.30
E-1 (ii) Temporary Commercial	35.61	5,000	-	54.60
Electric Vehicle Charging Station (EVCS)	33.28	-	-	45.55
<b>A3 General Services</b>				
	34.46	1,000	-	43.64
<b>B - Industrial Supply Tariff</b>				
B-1 less than 5kW / 25 kW (at 400/230 volts)	34.51	1,000	-	31.95
Peak	37.51	-	-	37.89
Off-Peak	33.51	1,000	-	31.20
B-2 5-500 kW / 25-500 kW (at 400 volts)	33.66	-	1,250	31.88
Peak	37.51	-	-	37.83
Off-Peak	33.01	-	1,250	28.56
B-3 for all loads upto 500kW (at 11, 33kV)	33.51	-	1,250	32.15
Peak	37.51	-	-	37.83
Off-Peak	32.51	-	1,250	29.39
B-4 for all loads (at 66kV, 132kV and above)	33.01	-	1,250	31.58
Peak	37.51	-	-	37.83
Off-Peak	32.26	-	1,250	29.11
B-5 for all loads (at 220kV & above)				
Peak	37.51	-	-	37.83
Off-Peak	31.51	-	1,250	28.28
E-2 (i) Temporary Industrial	36.06	5,000	-	43.40

## Tariff Rationalization - K-Electric

Description	----- Proposed -----			
	NEPRA Determined (Jan - Mar 23) (Rs./kWh)	Fixed Charges (Rs/Con/M)	Fixed Charges (Rs/kW/M)	Applicable Uniform Tariff (Rs./kWh)
<b>C - Bulk Supply Tariff</b>				
C-1 For supply at 400/230 Volts				
a) Sanctioned load less than 5kW	34.51	2,000	-	44.55
b) Sanctioned load 5kW and upto 500kW	33.51	-	1,250	41.78
Peak	37.51	-	-	47.47
Off-Peak	33.01	-	1,250	38.70
C-2 For supply at 11,33kV upto and including 5000kW	33.51	-	1,250	41.72
Peak	37.51	-	-	47.47
Off-Peak	32.51	-	1,250	37.18
C-3 For supply at 132 kV and above upto and including 5000kW	33.01	-	1,250	41.92
Peak	37.51	-	-	47.47
Off-Peak	32.26	-	1,250	36.91
E-2 (ii) Temporary Bulk Supply				
(a) at 400Volts	36.01	5,000	-	47.21
(b) at 11kV	35.99	5,000	-	47.21
<b>D - Agriculture Tariff</b>				
D-1 For all loads	32.23	-	400	30.05
D-2 For all loads - Time of Use				
Peak	37.51	-	-	30.69
Off-Peak	31.81	-	400	29.85
sub-total				
<b>G- Public Lighting</b>				
Street Lighting	34.91	2,000	-	44.06
<b>H - Residential Colonies attached to Industrial Premises</b>				
	35.01	2,000	-	43.25

**Note:** The uniform GoP applicable rate proposed for prepaid metering category mentioned in Annex-IV would also be applicable to K-Electric prepaid consumers.



No. Tariff/XWDISCOs-2024-25

Government of Pakistan

Ministry of Energy

(Power Division)

\*\*\*\*\*

Dated Islamabad, 03 July 2024.

**The Registrar NEPRA,**  
NEPRA Headquarters  
Islamabad.

Subject: **FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR XWDISCOs AND K-ELECTRIC, UNDER SECTION 7 AND 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE RULES)**

I am directed to refer the Cabinet decision vide case no. 289/Rule-19/2024/536 dated 03-07-2024 on the above subject and to state that Cabinet in its decision has approved the proposals as under:

- a) Approve the uniform tariff of XWDISCOs, owned and controlled by the Federal Government, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOs (inclusive of targeted subsidy and inter-distribution companies tariff rationalization) attached herewith as **Annex-IV**.
- b) Approve policy guidelines to NEPRA for reduction of fixed charges as proposed in the Annex-V under the head GoP Uniform Applicable Fixed Charges and adjust the variable rate accordingly. Further, the application of fixed charges @ 50% of sanctioned load be revised to 25% of sanctioned load.
- c) Authorize Power Division for submission of reconsideration / uniform tariff application request to NEPRA in terms of section 31 of the Act.
- d) Authorize Power Division to notify the uniform tariff so determined by NEPRA and recommended by it as "final tariff" for notification in the official gazette, with effect from 1<sup>st</sup> July 2024, to the extent of modification and supersession of existing notified rate (inclusive of subsidy / tariff rationalization surcharge) in SROs 374 to 383 (I)/2018 dated March 22, 2018 as amended vide SROs 182 to 191 (I)/2021 dated February 12, 2021, SROs 1280 to 1289 (I)/2021 dated October 01, 2021, SROs 1419 to 1428 (I)/2021 dated November 05, 2021, SROs 981 to 990 (I)/2022 dated July 05, 2022, SROs 1165 to 1174 (I)/2022 dated July 25, 2022 and SROs 938 to 947 (I)/2023 dated July 26, 2023.
- e) Approve the tariff rationalization by way of adjustments as mentioned in **Annex-VI** for K-Electric to maintain uniform tariff across the country.
- f) On the same pattern of XWDISCOs, authorize Power Division to approach NEPRA for issuance of revised Schedule of Tariff for K.E, after incorporating tariff rationalization as reflected in Annex-VI, and upon approval of NEPRA, to notify the

same with effect from 1<sup>st</sup> July 2024, in the official gazette by way of modification in SRO No. 575 (I)/2019 as modified from time to time.

2. The above referred decision of the Cabinet is hereby communicated for information and further necessary action.

  
(Syed Mateen Ahmed)  
Deputy Secretary (T&S)

C.C: -

1. PSO to **Secretary**, Ministry of Energy, Power Division, Islamabad.
2. SPS to **Additional Secretary-II** Ministry of Energy, Power Division, Islamabad.
3. SPS to **Joint Secretary (T&S)**, Ministry of Energy, Power Division, Islamabad.
4. SPS to **Joint Secretary (PF)**, Ministry of Energy, Power Division, Islamabad.