

Issues for hearing -
Petition of K-Electric for Supply of electric power for the period from July 2023 to June 2030.

1. Whether the request to allow Tariff control period of seven years is justified?
2. Whether the request for setting up annual references for cost of power (KE Own plants as well external sources), transmission & distribution costs, being pass through for Supply Tariff, along and its monthly and quarterly adjustment mechanism is justified?
3. Whether the request to allow stamp duty/taxes on purchase of Power / Furnace oil / Gas / RLNG / HSD etc. payable to Federal or Provincial Government, which are not of a pass through nature like input sales tax or claimable nature like withholding income tax, as pass through in tariff to enable KE recovery of prudent cost is justified?
4. Whether the request to include units exported by consumer, above the units consumed in a month, in total sent out at applicable tariff rate and the related power purchase cost be also included as power purchase cost is justified?
5. Whether the requested O&M cost for the FY 2023-24 along-with proposed adjustment mechanism is justified?
6. Whether the request of KE to not apply any efficiency factor (X factor) while allowing indexation for the O&M cost during the MYT control period is justified?
7. Whether the request to allow retail margin @ 1.5% of total revenue, excluding retail margin, recovery loss and working capital, to be adjusted annually is justified?
8. Whether the request to allow recovery loss based on yearly recovery loss % targets, to be adjusted annually due to change in sales mix, and variation in amounts billed to consumers along-with the floor and cap mechanism is justified?
9. Whether the request to allow working capital inclusive of closing receivable amount (excluding PSC) as at June 2023, to be actualized at each year end, with quarterly indexations for changes in KIBOR and annual adjustments for changes in working capital requirements is justified?
10. Whether the request to also allow working capital cost owing to systematic lag in recovery of FCA, quarterly tariff adjustments and annual adjustment for over/ under recovery (excluding working capital adjustment) is justified?
11. Whether the request to charge LPS linked with KIBOR and spread on energy dues outstanding on Government entities, is justified?
12. Whether the requests that upon implementation of CTBCM and proposed central dispatch, any imbalances relevant to demand of KE consumers (i.e., regulated consumers) or dispatch of generation in KE system to meet the demand of CPPA-G system, which shall be settled at the marginal price of the system or any other mechanism prescribed by NEPRA, be allowed as pass-through in tariff under the Cost of Power, is justified?
13. Whether the proposed mechanism of monthly, quarterly and annual adjustments of various tariff components including retail margin, recovery loss, working capital, impact of actual vs allowed T&D losses, other income etc. is justified?
14. Whether the request for actualization of units billed and adjustment of any under or over recovery due to variation in units billed, is justified?

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15. Whether the requested Other Income and the proposed adjustment mechanism is justified?
16. Whether the request to allow Corporate Tax/ WPPF and WWF as pass through costs is justified?
17. Whether the request to share additional income from regulated business in the ratio of 50:50 between KE and consumes is justified?
18. Whether the request to retain income which is not part of regulated activities e.g. income from K-Solar, is justified?
19. Whether there is any cost/ benefit analysis of the requested tariff on domestic consumers, industrialization and economic growth?
20. Whether the request to allow for adjustment for additional costs/revision required in tariffs pursuant to unbundling, is justified?
21. Whether the request to allow unrecovered cost pertaining to MYT 2017-23, to be included in the quarterly tariff adjustments to be filed is justified?
22. Whether the terms and conditions of Tariff (for supply of power specific to each consumer category) as proposed are justified?
23. What would be the mechanism for adjustment of cost of open access, cross subsidy, keeping in view the opening of the markets?
24. Whether KE's request to allow cost of SBLC provision on actual basis, with a cap of 1.5% on SBLC amount, to its existing as well upcoming power purchases, is justified?
25. Whether there will be any claw back mechanism or not?
26. Any other issue that may come up during or after the hearing.