



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

No. CPPA-G/2024/CFO/ 5569-70

Dated: May 15, 2024

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF APRIL 2024

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of April 2024. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

REGISTRAR OFFICE
Diary No. 5328
Date: 17-5-24

for

CHIEF FINANCIAL OFFICER

CC:

- Chief Executive Officer, CPPA-G.
- Master File

Tariff Division Record
2682
Dy No. 20-5-24
Dated: 20-5-24

TARIFF (DEPARTMENT)

Dir (I)..... Dir (T-I).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 20-5-24

Forwarded please

<input checked="" type="checkbox"/> For nec. action	<input type="checkbox"/> For Information
<input type="checkbox"/> DG (Lic.)	<input type="checkbox"/> DG (ADMN/HR)
<input type="checkbox"/> DG (M&E)	<input type="checkbox"/> DG (CAD)
<input checked="" type="checkbox"/> ADG (Trf.)	<input type="checkbox"/> ADG (ATC)
<input type="checkbox"/> Dir. (Tech.)	<input type="checkbox"/> ADG (Fin.)
<input type="checkbox"/> SLA	<input type="checkbox"/> Dir. (I.T.)
<input type="checkbox"/> Consult (Tech.)	<input type="checkbox"/> Consult (CTBCM)

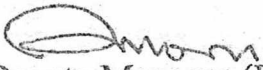
For kind information, please

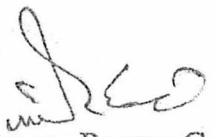
- 1. Chairman
- 2. M (Tech)
- 3. M (Lic.)
- 4. M (Trf. & Fin)
- 5. M (Law)

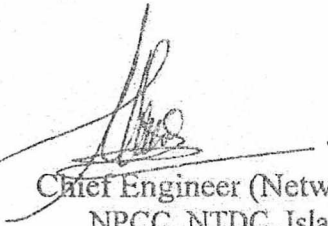
CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF APRIL-2024.

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of APRIL-2024. However, Economic Merit Order violations if any, is purely due to System constraints & System Stability.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Deputy Manager (PC-I)
NPCC, NTDC, Islamabad


Manager Power Control
NPCC, NTDC, Islamabad


Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)

FOR THE MONTH OF APRIL 2024

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical


GMF CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF APRIL 2024

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical


DGMF-I CPPA-G

CENTRAL POWER PURCHASING AGENCY (CPA)
Electricity Procurement Report (CPA)
For the Month of April 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	VOCA Charges Rs.	EPF Billing month (Rs.)	Prev. Adjustment in Fuel (Rs.)	Prev. Adjustment in EPF (Rs.)	Supp. Charges	Total Fuel Cost Rs.	Total VOCA Rs.	Total Energy Cost (Rs.)	
1	WAPDA	Hydel	6,920	1,04,93,93,131	-	111,38,610	111,38,610	-	-	-	-	-	-	
	Hydel	Hydel	30	11,173,897	-	28,46,169	28,46,169	-	-	-	-	-	-	
	Multanwali Hydel	Hydel	61	16,911,616	-	12,64,716	12,64,716	-	-	-	-	-	-	
	Larab	Hydel	64	28,248,010	-	2,016,446	2,016,446	-	-	-	-	-	-	
	5000 Hydel	Hydel	147	401,441,800	-	3,123,244	3,123,244	-	-	-	-	-	-	
	Tarapur Bk. A	Hydel	1,479	41,381,890	-	17,716,319	17,716,319	-	-	-	-	-	-	
	Mira Power Limited	Hydel	1,071	41,381,890	-	17,716,319	17,716,319	-	-	-	-	-	-	
	Kel Power (Pvt) Ltd	Hydel	37	20,647,350	-	180,226,923	180,226,923	-	-	-	-	-	-	
	Kel Power Company (Pvt) Limited	Hydel	720	442,820,600	-	514,062,446	514,062,446	-	-	-	-	-	-	
	Hydel	Hydel	10,587	2,070,246,748	-	514,062,446	514,062,446	-	-	-	-	-	-	
	Hydel Total:		10,587	2,070,246,748	-	514,062,446	514,062,446	-	-	-	-	-	-	
	2	GENCO-I ***	RFO	182	-	-	-	-	-	-	-	-	-	-
		Jamshoro Block 1	RFO	182	-	-	-	-	-	-	-	-	-	-
		Unit 1	RFO	182	-	-	-	-	-	-	-	-	-	-
		Jamshoro Block 2	RFO	467	-	-	-	-	-	-	-	-	-	-
		Unit 3	RFO	467	-	-	-	-	-	-	-	-	-	-
		Unit 4	RFO	467	-	-	-	-	-	-	-	-	-	-
		Unit 5	RFO	467	-	-	-	-	-	-	-	-	-	-
		Unit 6	RFO	467	-	-	-	-	-	-	-	-	-	-
		Unit 7	RFO	467	-	-	-	-	-	-	-	-	-	-
		Unit 8	RFO	467	-	-	-	-	-	-	-	-	-	-
		Unit 9	RFO	467	-	-	-	-	-	-	-	-	-	-
Unit 10		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 11		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 12		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 13		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 14		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 15		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 16		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 17		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 18		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 19		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 20		RFO	467	-	-	-	-	-	-	-	-	-	-	
Unit 21	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 22	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 23	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 24	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 25	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 26	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 27	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 28	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 29	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 30	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 31	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 32	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 33	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 34	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 35	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 36	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 37	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 38	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 39	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 40	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 41	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 42	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 43	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 44	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 45	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 46	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 47	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 48	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 49	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 50	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 51	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 52	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 53	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 54	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 55	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 56	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 57	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 58	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 59	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 60	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 61	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 62	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 63	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 64	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 65	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 66	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 67	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 68	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 69	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 70	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 71	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 72	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 73	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 74	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 75	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 76	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 77	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 78	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 79	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 80	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 81	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 82	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 83	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 84	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 85	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 86	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 87	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 88	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 89	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 90	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 91	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 92	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 93	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 94	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 95	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 96	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 97	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 98	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 99	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 100	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 101	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 102	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 103	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 104	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 105	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 106	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 107	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 108	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 109	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 110	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 111	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 112	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 113	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 114	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 115	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 116	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 117	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 118	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 119	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 120	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 121	RFO	467	-	-	-	-	-	-	-	-	-	-		
Unit 122	RFO	46												

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2024

[illegible]

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of April 2024

S.No.	Power Producers	Fuel	Capacity (MW)	Energy (KWh)	Fuel Charges Rn.	VOCA Charges Rn.	EPF Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOCA (Rs.)	Prev. Adjustment in EPF Total Rn.	Supp. Charges	Total Fuel Cost Rn.	Total VOCA Rn.	Total Energy Cost (Rs.)
1	Hydel			2,070,346,746	-	514,082,448	514,082,448	-	297,422,851	297,422,851	-	-	643,102,317	643,102,317
2	Coal Local			888,670,900	13,338,018,346	640,141,221	14,558,169,567	(1,182,205)	346,488,891	285,167,202	-	13,656,038,041	1,010,020,312	14,666,066,353
3	Coal Imported			21,162,200	433,385,797	8,041,712	489,401,009	408,839,139	2,086,026	472,026,704	-	893,289,837	10,129,337	903,419,174
4	P.O.		6	-	-	-	-	(372,826,830)	-	(372,826,830)	-	(372,826,830)	-	(372,826,830)
5	Gas		6	974,750,891	12,818,871,257	901,789,165	13,820,660,422	(2,185,852,780)	976,308	(2,185,852,780)	-	10,228,897,647	902,772,473	11,131,670,120
6	NUO		7	2,165,171,338	47,729,712,664	551,066,731	48,680,779,395	(1,531,527,189)	(4,068,386)	(1,535,595,575)	-	46,091,158,474	548,038,345	46,639,196,819
7	Nuclear		2	2,042,684,000	3,133,640,889	-	3,133,640,889	801,123,199	-	801,123,199	-	3,934,772,888	-	3,934,772,888
8	Import from Iran		3	31,054,106	1,018,170,333	-	1,018,170,333	6,811,512	-	6,811,512	-	1,024,981,845	-	1,024,981,845
9	Power Over		1	113,747,000	-	-	-	-	-	-	-	-	-	-
10	Solar		1	55,849,644	334,103,142	77,608,626	411,711,668	-	-	-	-	334,103,142	17,508,626	411,711,668
11	Bagasse		1	8,639,324,828	79,656,731,478	3,112,719,802	82,689,451,280	(3,063,895,351)	379,227,189	(2,684,668,162)	-	76,491,824,126	3,481,546,890	79,983,772,117
Total For The month				(19,638,977)	79,656,731,478	3,112,719,802	82,689,451,280	(3,063,895,351)	379,227,189	(2,684,668,162)	-	76,491,824,126	3,481,546,890	79,983,772,117
Prev. Adjustments :				13,638,977	0,383,905,351	3,79,227,189	79,983,772,117	-	-	-	-	-	-	-
GRAND TOTAL :				8,619,656,67	76,491,824,126	3,481,546,890	79,983,772,117	-	-	-	-	-	-	-

Energy Cost (Rs.)	76,491,824,126	3,481,546,890	79,983,772,117
Cost not chargeable to DISCOs (Rs.)	1,287,312,425	-	1,287,312,425
EPF (Chargeable) (Rs.)	75,204,512,701	3,481,846,890	78,686,359,592
Energy Sold (KWh)	8,374,598,765	8,374,598,765	8,374,598,765
Avg. Rate (Rs./KWh)	8.9801	0.4170	8.3870
Reference Rate (Rs./KWh)	5.4918		
FCA Rate Current month (Rs./KWh)	3.4883		

Detail Breakup of FCC Claimed For the Month of April 2024

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kwh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (KL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A										
1	Foundation Power Company Dabarki Ltd.	Gas	171	97,329,656	8,0519	783,686,569	16,457,418	48,623,789	-	848,767,776
2	Orient Power Company (Private) Limited	RLNG	213	7,598,507	23,8220	181,011,634	4,382,377	15,301,659	-	200,675,670
4	Saf Power Limited	RLNG	204	4,230,309	26,1397	140,579,008	2,664,954	10,144,949	-	123,388,911
2	Engro Powergen Qadirpur Limited	Gas	213	59,465,191	8,6857	516,498,725	15,494,962	78,565,506	-	610,579,193
3	Sapphire Electric Company Limited	RLNG	203	6,699,140	24,2652	163,226,886	3,933,744	17,215,578	-	184,375,208
4	Uch-II Power (Pvt.) Limited	Gas	391	119,038,644	13,0502	1,553,476,559	54,199,170	25,769,689	-	1,633,445,418
5	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	610,817,200	20,2751	12,384,356,651	281,309,989	1,139,494,497	-	13,785,164,137
6	National Power Parks Management Company Private	RLNG	2,550	1,370,852,182	19,9212	27,309,023,279	576,220,391	1,560,313,299	-	29,845,556,959
7	Punjab Thermal Power Private Limited	RLNG	1,320	155,223,000	20,3943	3,165,660,353	-	388,601,509	-	3,554,261,862
IPPs Total:-			6,018	2,419,425,013		45,875,937,022	927,615,674	3,658,603,867	-	50,462,150,563