FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED



Phone No. 041-9220242 Fax No. 041-9220217 Email: fdfesco_cpc@yahoo.com No_2428-24____/FESCO/CFO OFFICE OF THE CHIEF FINANCIAL OFFICER FESCO FAISALABAD Dated o 9 / 05/ 2024

/ The Registrar, NEPRA, NEPRA Tower, G-5/1, Islamabad.

Subject: ADDENDUM TO 3rd QUARTERLY POWER PURCHASE PRICE ADJUSTMENT FOR THE FINANCIAL YEAR 2023-24.

Ref: - FESCO letter No. 2265-66 dated 19-04-2024.

With reference to above, FESCO filed 3rd Quarterly PPP Adjustment (Jan to Mar 24) of Rs. 9,318/- Million on the basis of available information.

Now, Regulator notified the FCA's for the month of March, 2024 vide S.R.O 647(I)/2024 dated 08-05-2024. Accordingly FESCO revised its 3rd Quarterly PPP Adjustment for FY 2023-24 as per prevalent guidelines, which amounts to Rs. 9,359/- Million. The revised 3rd Quarterly PPP Adjustment is attached.

It is further added that in the light of Authority decision (Para # 24) in the matter of FPA for the month of May 2023, notified vide SRO No.926(I)/2023 dated July 19, 2023 financial impact of units purchased through net metering has been incorporated in the Capacity charges of the said adjustment.

The Authority is requested to consider said adjustment amounting to Rs. 9,359/- Million for the 3rd Quarter of FY 2023-24.

DA/As above.

(NAZIR AHMAD) CHIEF FINANCIAL OFFICER

Cc to:-

fariff Division Rect

1) Chief Financial Officer, PPMC Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

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1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M8/E)	4. DG (CAD)
5. ADG (7. rf.)	6. Dir. (Fin.)
2. Dir. (Tech.)	8. Consultant
95LA	10 ' . Dir. (IT)
For kind information	please
+ Chairman	2_M4(Tech.) 4_M (Trf. & Fin)

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED 3rd QUARTERLY PPP ADJUSTMENT FOR FY 2023-24

	Description	Impact of Net Metering (May-Dec)	Jan-24	Feb-24	Mar-24	TOTAL
Units Purchased (Gross)	Actual	13	911	805	972	2,701
	T&D loses		8.74%	8.74%	8.74%	
8317712117111111111111111111111111111111	Units Lost	1.16	80	70	85	236
Incremental Units	Purchases	-	yyanilaan, ya kana marana ya dh	-	-	-
Incremental Units	Sales					-
Net Purchases	1999 - 1998 - 1998 - 1998 - 1997 - 1998 - 1998 - 1998 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	13	911	805	972	2,701
Gross units to be sold at allow	ed T&D	12	831	735	887	2,465
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)		7.4894	4.4337	6.4417	
aci cost (ns./ rowing	Actual (NEPRA Monthly FCA Decision)		14.5456	9.3550	9.2789	
	FCA (NEPRA Monthly FCA Decision)		7.0562	4.9213	2.8372	
FCA still to be passed on		3	562	346	241	1,152
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Variable O&M	Reference (Annex IV notified Tariff)		0.3193	0.2330	0.3145	
	Actual		0.8875	0.4091	0.3245	
	Amount Recovered Net Purcahses	4	291	188	306	788
	Actual Invoiced cost by CPPA-G		808	328	313	1,449
Under / (Over) Recovery		(4)	517	141	8	662
		turna turcovany ana ana ana ana ana ana ana ana ang	17.0004	22.0420	10 2077	a an
Capacity	Reference (Annex IV notified Tariff)		17.9284	22.0428	19.3877	
	Actual Calculated Amount Recovered Net Purcahses	190	19.3217	23.5129	23.9105 18,842	53,104
	Actual Invoiced cost by CPPA-G & Dist. Generators	285	16,326 17,594	17,746 18,930	23,238	60,047
Under / (Over) Recovery	Actual involced cost by CFFA-0 & Dist. Generators	95	1,269	1,184	4,396	6,943
		1949) 4 40 5945 - 40 40 40 40 40 40 40 40 40 40 40 40 40				
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	767 FARMELINE VOITEN	1.5621	1.9206	1.6893	
	Actual Calculated		1.7656	2.0460	2.0309	
	Amount Recovered Net Purcahses	16	1,422	1,546	1,642	4,626
	Actual Invoiced cost by CPPA-G	-	1,608	1,647	1,974	5,229
Under / (Over) Recovery		(16)	185	101	332	603
Total Under / (Over) reco	vered	79	2,533	1,772	4,976	9,359
Recovery of Fixed cost Inc	remental Units	54400 44 640 7 64 4 6 6 6 7 6 6 6 6 7 6 6 7 6 7 6 7	11 Contract 2000 and a second s		1	19 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -
NET QUARTERLY ADJUSTN	ЛЕNT	79	2,533	1,772	4,976	9,359
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Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been refered for actual Variable O&M.

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To Be Published in Official Gazette of Pakistan Part-II

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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 8th day of May, 2024

S.R.O. $OY7^{-1}$ (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of March 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Nat	0		Fuel Charge	Comp	onent	for	Rs.9.2789/kWh
March 2024 f	or XWDISCO	s Consumers					10.9.2709/1011
Correspondin	g Reference Fi	iel Charge Co	mponent			_	Rs.6.4417/kWh
National Av	g. Uniform	Fuel Price	Variation	for the	month	of	Rs.2.8372/kWh
March 2024	Increase for	XWDISCOs	Consumers				183.4.0J / 2/ 18 YY 11

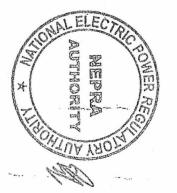
2. The above adjustment of Rs.2.8372/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2024 in the billing month of May 2024.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Engr. Mazhar Iqbal Ranjha) Registrar

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viev. Aufustments :	T	1	-		-	-	-											juny) E	-
[237,790]	5,023,280,338	845 U36 160 160	78,499,871		109,983,748		204,700,451	28,376,994	059,600,000	558,441,548	795,075,835				861,773,000	2,216,808,491		inergy KWh	
7,615,352,076	100,000,000	228 424 102 22	469,601,930		•			\$61,892,563	3,205,300,512	38,803,664,125	10,881,149,311				14,458,705,415			Fuel Charges RE	
72,357,394	775-250 4447	666 630 777 G	110,507,859		•					660,004,477	728,797,605	-	• • •		647,195,555	297,546,713		VOEM Charges RE	Energ
7,557,709,470	03,724,350,776	E0 434 100 478	580,109,880					\$61,892,563	3,205,300,512	37,483,888,502	11,509,946,919		A Contraction of the second se		15,105,900,880	297,546,713		EPP Billing month (Rc.)	Energy Procurement Report (Provisional) For the Month of March 2024
	910'2cr'c1a'		(1)					3,435,359,029	[24,336,944]	[543,557,208]	2,651,777,125	592,747,511	[91,181,310]	945,836,538	587,696,975			Prev. Adjustment in Fuel Cest (R£)	ovisional) 2024
	12,351,354	73 423 404	6,080,765							(111,542)	[16,645]	28,590,791	4,246,422	2,932,283	25,541,113	5,054,207	-	Prev, Adjustment in VOSM (R.E.)	
	1,037,109,101	1057 004 682 4	6,050,764,		•			3,486,365,023	[24,336,844]	(543,665,759)	2,661,760,540	621,338,602			513	5,054,207	-	Prev. Adjustanent in EPP Total Rs.	
																		Supp. Charges	
0	14,295,665,933	72 505 605 050	1 469,801,929					1.4,348,261,592	4,5,120,963,568	56,260,106,917	13,542,928,495	· \$ 592,747,811	1. (51,151,310)	. 245,838,538	15,048,402,390			Total Fuel Cost R.s.	
	F	1	115,553,724	Ì	•								4,246,422		672,736,678	302,640,920		YetalVOZM RS.	
	10,012,075,048	81.2 3CU CON 2C	536,190,553		•			4,348,281,592	3,780,963,568	36,919,999,852	14,271,707,458	521,335,602	(25,924,883)	545,765,821	15,719,109,053	302,640,920		Total Energy Cost (Rs.)	

		2.9402	FCA Rate Current month (RsJKWn)
		6.4417	Reference, Rate (RsJKWh)
9.7063	0,3245	9,3819	Avg. Rate (RsJKWh)
7,755,777,092	7,755,777,092	7,755,777,092	Energy Sold (KWh)
75,280,027,252	2,516,409,716	72,763,617,535	EPP (Chargeable) (Rs.)
1,532,048,396		1,532,048,396	Cost not chargeable to DISCOs (Rs.)
76,812,075,648	2,516,409,716	74,295,665,931	Energy Cost (Rs.)



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