



FESCO

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

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No 2428-29 /FESCO/ CFOOFFICE OF THE
CHIEF FINANCIAL OFFICER

FESCO FAISALABAD

Dated 09/05/2024

✓ The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.**Subject: ADDENDUM TO 3rd QUARTERLY POWER PURCHASE PRICE
ADJUSTMENT FOR THE FINANCIAL YEAR 2023-24.****Ref: -** FESCO letter No. 2265-66 dated 19-04-2024.With reference to above, FESCO filed 3rd Quarterly PPP Adjustment (Jan to Mar 24) of Rs. 9,318/- Million on the basis of available information.Now, Regulator notified the FCA's for the month of March, 2024 vide S.R.O 647(I)/2024 dated 08-05-2024. Accordingly FESCO revised its 3rd Quarterly PPP Adjustment for FY 2023-24 as per prevalent guidelines, which amounts to Rs. 9,359/- Million. The revised 3rd Quarterly PPP Adjustment is attached.

It is further added that in the light of Authority decision (Para # 24) in the matter of FPA for the month of May 2023, notified vide SRO No.926(I)/2023 dated July 19, 2023 financial impact of units purchased through net metering has been incorporated in the Capacity charges of the said adjustment.

The Authority is requested to consider said adjustment amounting to Rs. 9,359/- Million for the 3rd Quarter of FY 2023-24.

DA/As above.

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER**Cc to:-**

- 1) Chief Financial Officer, PPMC Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

TARIFF (DEPARTMENT)

Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Addl. Dir (RE).....
Date: 14-05-24

Forwarded please:

☒ For nec action ☐ for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

Chairman
S. M (Lic.)
S. M (Law)2. M (Tech.)
4. M (Trf. & Fin)REGISTRAR OFFICE
Diary No: 5652
Date: 13.5.24Tariff Division Record
Dy No. 2551
14-5-24
Dated.....

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
3rd QUARTERLY PPP ADJUSTMENT FOR FY 2023-24

Description		Impact of Net Metering (May-Dec)	Jan-24	Feb-24	Mar-24	TOTAL
Units Purchased (Gross)	Actual	13	911	805	972	2,701
	T&D losses		8.74%	8.74%	8.74%	
	Units Lost	1.16	80	70	85	236
Incremental Units	Purchases	-	-	-	-	-
Incremental Units	Sales	-	-	-	-	-
Net Purchases		13	911	805	972	2,701
Gross units to be sold at allowed T&D		12	831	735	887	2,465
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)		7.4894	4.4337	6.4417	
	Actual (NEPRA Monthly FCA Decision)		14.5456	9.3550	9.2789	
	FCA (NEPRA Monthly FCA Decision)		7.0562	4.9213	2.8372	
FCA still to be passed on		3	562	346	241	1,152
Variable O&M	Reference (Annex IV notified Tariff)		0.3193	0.2330	0.3145	
	Actual		0.8875	0.4091	0.3245	
	Amount Recovered Net Purchases	4	291	188	306	788
	Actual Invoiced cost by CPPA-G	-	808	328	313	1,449
Under / (Over) Recovery		(4)	517	141	8	662
Capacity	Reference (Annex IV notified Tariff)		17.9284	22.0428	19.3877	
	Actual Calculated		19.3217	23.5129	23.9105	
	Amount Recovered Net Purchases	190	16,326	17,746	18,842	53,104
	Actual Invoiced cost by CPPA-G & Dist. Generators	285	17,594	18,930	23,238	60,047
Under / (Over) Recovery		95	1,269	1,184	4,396	6,943
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)		1.5621	1.9206	1.6893	
	Actual Calculated		1.7656	2.0460	2.0309	
	Amount Recovered Net Purchases	16	1,422	1,546	1,642	4,626
	Actual Invoiced cost by CPPA-G	-	1,608	1,647	1,974	5,229
Under / (Over) Recovery		(16)	185	101	332	603
Total Under / (Over) recovered		79	2,533	1,772	4,976	9,359
Recovery of Fixed cost Incremental Units		-	-	-	-	-
NET QUARTERLY ADJUSTMENT		79	2,533	1,772	4,976	9,359

Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

National Electric Power Regulatory Authority



NOTIFICATION


Islamabad, the 8th day of May, 2024

S.R.O. 647 (I)/2024: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of March 2024 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform Fuel Charge Component for March 2024 for XWDISCOs Consumers	Rs.9.2789/kWh
Corresponding Reference Fuel Charge Component	Rs.6.4417/kWh
National Avg. Uniform Fuel Price Variation for the month of March 2024 - Increase for XWDISCOs Consumers	Rs.2.8372/kWh

2. The above adjustment of Rs.2.8372/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of March 2024. XWDISCOs shall reflect the fuel charges adjustment in respect of March 2024 in the billing month of May 2024.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

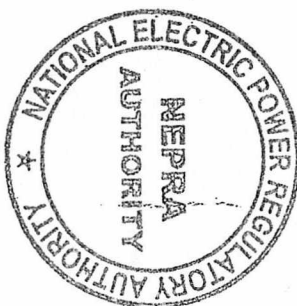

(Engr. Mazhar Iqbal Ranjha)
Registrar

WAPDA

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of March 2024

Sl. No.	Power Producers	Fuel	Capacity (MW)	Energy (KWh)	Fuel charges Rs.	VCAM charges Rs.	CPP Billing month (Rs.)	Pre-Adjustment Fuel Cost (Rs.)	Pre-Adjustment VCAM (Rs.)	Pre-Adjustment Total (Rs.)	Supp charges	Total Fuel Cost Rs.	Total VCAM Rs.	Total Energy Cost (Rs.)
Summary				2,216,893,431	14,458,705,615	207,546,713	237,546,713	687,686,675	5,824,407	5,814,207	-	15,046,402,310	302,640,920	15,349,043,230
1	Coal			861,772,000	-	647,195,535	-	647,195,535	32,541,113	613,238,686	-	649,835,538	672,246,678	1,319,082,156
2	Coal			-	-	-	-	-	2,332,232	94,768,831	-	94,768,831	2,332,232	97,101,063
3	Coal			-	-	-	-	-	4,269,422	18,034,883	-	18,034,883	4,269,422	22,304,305
4	Coal			-	-	-	-	-	28,599,791	631,138,602	-	631,138,602	28,599,791	659,738,393
5	Coal			-	-	-	-	-	11,624,461	2,881,199,510	-	2,881,199,510	11,624,461	2,892,823,971
6	Coal			-	-	-	-	-	11,624,461	2,881,199,510	-	2,881,199,510	11,624,461	2,892,823,971
7	Coal			-	-	-	-	-	11,624,461	2,881,199,510	-	2,881,199,510	11,624,461	2,892,823,971
8	Coal			-	-	-	-	-	11,624,461	2,881,199,510	-	2,881,199,510	11,624,461	2,892,823,971
9	Coal			-	-	-	-	-	11,624,461	2,881,199,510	-	2,881,199,510	11,624,461	2,892,823,971
10	Coal			-	-	-	-	-	11,624,461	2,881,199,510	-	2,881,199,510	11,624,461	2,892,823,971
11	Coal			-	-	-	-	-	11,624,461	2,881,199,510	-	2,881,199,510	11,624,461	2,892,823,971
Total for the month														
GRAND TOTAL: 2,216,893,431														

Energy Cost (Rs.)	74,295,656,531	2,516,409,716	76,812,076,646
Cost not chargeable to DISCO (Rs.)	1,532,048,396	-	1,532,048,396
ERP (chargeable) (Rs.)	72,763,617,535	2,516,409,716	75,280,027,252
Energy Sold (KWh)	7,755,777,092	7,755,777,092	7,755,777,092
Avg. Rate (Rs./KWh)	9.3819	0.3245	9.7063
Reference Rate (Rs./KWh)	6.4417		
FCA Rate Current month (Rs./KWh)	2.9402		



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