# TRIBAL ELECTRIC SUPPLY COMPANY

Tel: 091- 9222609

Email: ceotesco17@gmail.com



Office of Chief Executive Office TESCO

Dated: 04/ 10 /2023

NO. TESCO/CEO/MIRAD/ 7124-27

Registrar NEPRA,

NEPRA Tower, Ataturk Avenue (East), G5/1, Islamabad.

### Subject: <u>APPLICATION FOR MODIFICATION & EXTENSION OF ELECTRIC POWER</u> <u>DISTRIBUTION LICENCE TO TRIBAL ELECTRIC SUPPLY COMPANY (TESCO) LIMITED</u> <u>AS DISTRIBUTION NETWORK OPERATOR</u>

Reference:

- [1] NEPRA Letter No. NEPRA/DG(L)/LAD-10/9664 dated 27-07-2023
  - [3] NEPRA Letter No. NEPRA/R/LAD-10/9642-44 dated 12-08-2013

It is to inform that NEPRA through its letter dated 27-07-2023, directed TESCO to file an application for Licensee Proposed Modification of its Distribution Licence No. 22/DL/2013 issued dated 13-08-2013 in terms of the NEPRA Act and the NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021.

Accordingly, in pursuance of Regulation (10) & (13) of the NEPRA Licensing (Application, Modification, Extension, and Cancellation) Procedure Regulations, 2021, TESCO is submitting License proposed modification and extension (for a period of Ten years) application along with required documents.

The text of the proposed modification and the reasons in support of the proposed modification are attached herewith as Annex-E. A cross cheque No. 79008947 in the sum of PKR 36,84,579 (After income tax deduction), being the license application modification fee calculated in accordance with Schedule II of the NEPRA Licensing Regulations, 2021, is also attached (Annex-B).

Further to the above, the BoD TESCO has authorized the undersigned in its 47<sup>th</sup> BoD meeting held on 30-08-2023 vide Board Resolution No. 47/BOD/-R-24 to sign the application and take all the necessary actions regarding thereto (Annex-D).

Consequently, I Engr. Qazi Muhammad Tahir, Chief Executive Officer TESCO hereby request the honorable Authority for modification & extension of Electric Power Distribution Licence No. 22/DL/2013 issued to Tribal Electric Supply Company (TESCO) limited.

For any clarification of additional information or any other matter relating to this application Engr. Hammad Amer Hashmi (Director General MIRAD) TESCO (0330-5059090, email: <u>dgmiradtesco@gmail.com</u>) is designated as focal person.

Enc: As stated.

Copy to: -

- 1. Director General, MIRAD, TESCO Peshawar.
- 2. Company Secretary, TESCO Peshawar.
- 3. Master File.

Öfficer Chief Execu TESCO warded please: For nec action o for information 2. DG (Admn./HR) DG (Lic.) ODG (MSE) 4. DG (CAD) 6. Dir. (Fin.) DG (Trf.) O Consultant Dir. (Tech LA K/ V kind information please S. M (Tech.) S. M (Trl. & Fin) 11, Dir. (IT)

Sr. No	Description	TESCO Remarks
1.	The type or category of License	<ol> <li>Modification of Electric Power Distribution License as Distribution Network Operator</li> <li>Extension of Electric Power Distribution License (for a period of Ten years) as Distribution Network Operator</li> </ol>
2.	The proposed time-period of extension	Proposed time-period for extension is 10 years starting from Aug 13, 2033, to Aug 12, 2043.
3.	Prospectus	Attached as Annex-A
4.	Application fee as set out in schedule-II (Fee for Grant, Extension of Term or Modification of License)	Cheque Attached as Annex-B
5.	Affidavits: 1) Affidavit regarding correction of Distribution License petition information	Attached as Annex-C.
6.	Board Resolution	Attached as Annex-D.
7.	Text of the Proposed Modification & reason.	Attached as Annex-E.

Checklist as per NEPRA Licensing (Application, Modification, Extension, and Cancellation) Procedure Regulations, 2021. ••••• •

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#### 1.1 Introduction

Tribal Electric Supply Company, TESCO, is a Public Limited Utility Company, responsible for the distribution of electric power to the population of all 7 Merged Districts formerly known as FATA and all corresponding FR-Regions of Pakistan as set out in TESCO's Distribution License no. 22/DL/2013, granted by NEPRA under the NEPRA Act on August 12, 2013. TESCO was incorporated in Pakistan under the Companies Ordinance Act 1984, on 2<sup>nd</sup> July 2004, in line with Government policy of unbundling and corporatizing Pakistan's power sector, because of restructuring of WAPDA's Power Wing after the enforcement of NEPRA Regulation of Generation, Transmission and Distribution of Electric Power Act (XL of 1997). TESCO's Distribution License No. 22/DL/2013 was issued by NEPRA on August 12, 2013, for the sale of power for the Period of Twenty Years.

The major objectives of the company include ensuring uninterrupted and stable power supply to all its customers along with state-of-the art customer care as well as establishing and operating reliable electricity distribution networks.

Currently, TESCO has 1,063 active employees responsible for distributing electricity to approximately 0.443 million consumers. The consumer mix comprises approximately 90.56 % domestic consumers (0.402 million) including residential consumers in both urban and rural areas, 6 .67% commercial consumers (0.028 million) including business consumers such as markets, plazas, and offices in both urban and rural areas, 0.97% industrial consumers (0.004 million) and others 1.8% (0.009 million).

#### 1.2 Vision, Mission of the Company

#### **Company Vision:-**

TESCO strives to achieve and maintain the highest degree of efficiency, reliability and responsiveness with focus on stakeholder satisfaction and generating economic activities in its area service through providing utility services to businesses.

#### **Company Mission: -**

Our mission is to provide a full-line electrical distribution that grows with our customers. We are dedicated to the safety and satisfaction of our employees and committed to our communities. We are committed to quality, values, and ethics.

#### Core Values of The Company:-

Our core values are integrity, honesty, synergy through team work, employee and public safety, innovation and continuous improvement in all spheres of the organization. We take ownership, initiative & responsibility for all our actions. The pursuit of these values creates opportunities for success and the potential to provide achieve the stakeholders' satisfaction. We are inspired to empower our people to utilize the best of their potential.

#### Strategic Positioning:

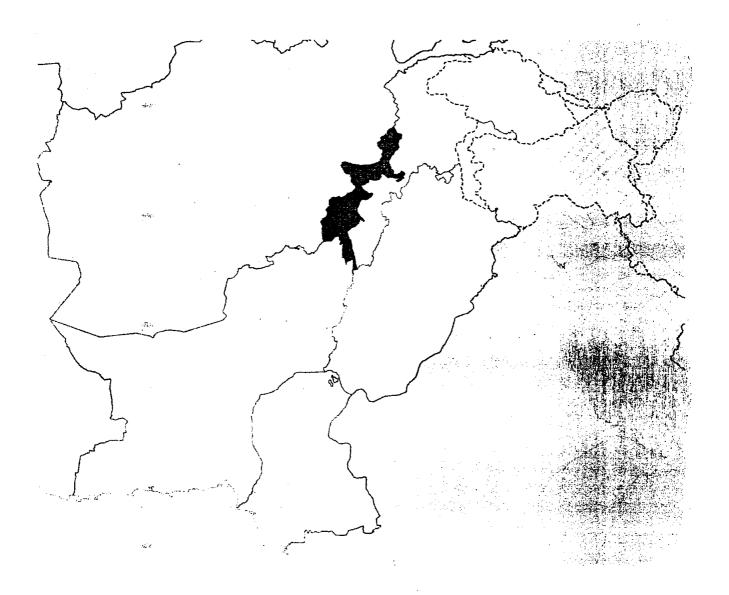
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As the Power Sector of Pakistan is passing through another major reforms, by moving from Single Buyer market to a more open and more competitive Wholesale market. TESCO is all set to add value to the evolving wholesale competitive electricity market in line with Competitive Trade & Bilateral Contracting Market (CTBCM) regime. Towards this end, moving ahead of the single territorial electric power service provider within service territory; TESCO, as envisaged per CTBCM, has initiated transformation as multirole service provider as "Electric Power Supplier" and "Electric Power Distributer". As per regulation, TESCO shall, however, continue to be "Supplier of Last Resort" to ensure continued, uninterrupted, reliable and adequate power supply to any and all the customers at all times, within the Service Territory. As Electric Power Distributor, i.e., the Distribution Network Operator (DNO), TESCO pledges to provide interconnection facility and open access to its system for all intending Users (Market Participants) including, but not limited to, the eligible Generation Companies, Bulk Power Consumers, Traders, Competitive Electric Power Suppliers, Distributed Generation etc. at reasonable and affordable prices, without any favour or, otherwise, discrimination or restrictions. Taking natural monopoly wire-business role, the DNO, we understand the position requires us to ensure embedding principles of impartiality, non-discrimination and arm's length transaction even while dealing with Power Supplier arms of our own company. 8

### Jurisdiction of Licensee on map of Pakistan.

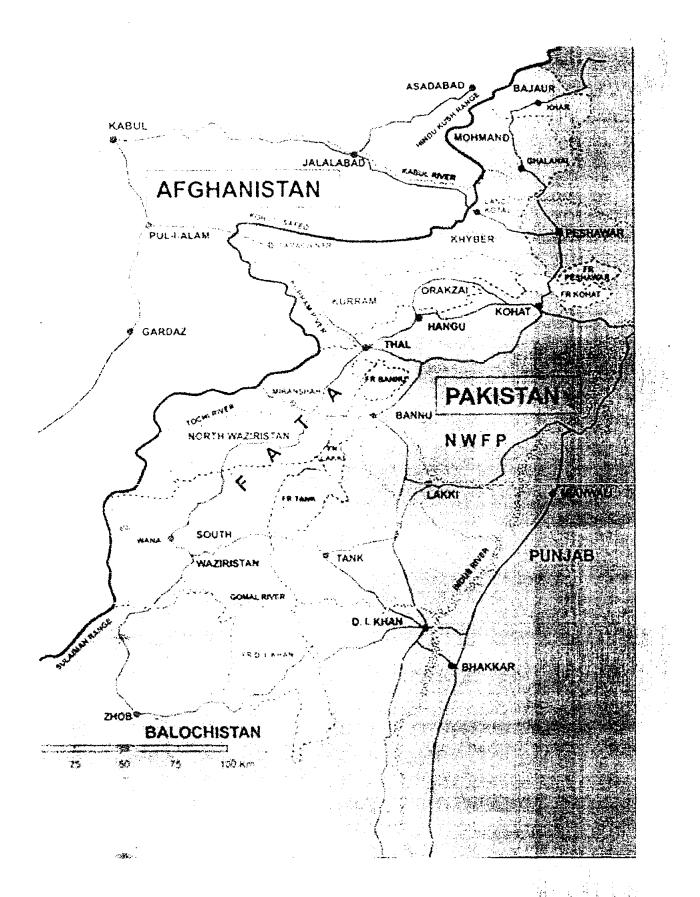
TESCO is providing electricity services at a Jurisdiction of about 27,000 sq. km. It is providing the Electric Power Supply to the whole region of Newly merged Districts (Former FATA) & corresponding FR Regions.

The Former FATA & Corresponding FR regions are represented here in red on map of Pakistan.



### Jurisdiction of TESCO.

TESCO is providing electricity to Seven Merged Districts, District Bajaur, Mohmand, Khyber, Orakzai, Kurram, North Waziristan and South Waziristan and Six corresponding FR Regions are, FR Peshawar, FR Kohat, FR Bannu, FR Lakki, FR Tank and FR D.I.Khan.

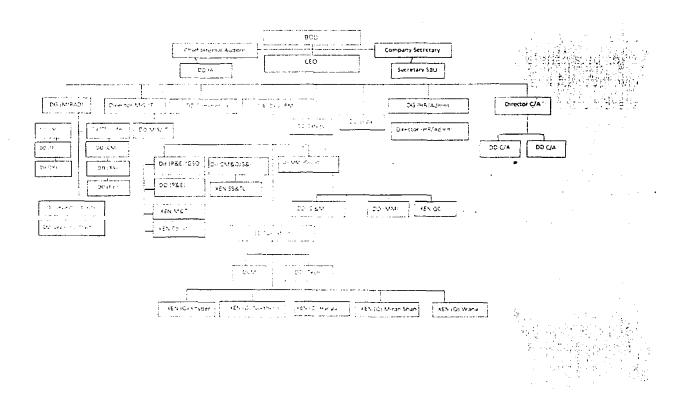


### The Company's Profile.

Tribal Areas Electricity Supply Company Limited (TESCO) has been setup over the area of jurisdiction and electrical network of former FATA newly merged districts and corresponding FR regions. TESCO was incorporated on August 12, 2013. The Management and the Administration is entrusted to its Board of Directors (BOD) nominated by Ministry of Energy (Power Division), Islamabad after approval of Federal Cabinet headed by the Prime Minister of Islamic Republic of Pakistan under the umbrella of regulator i.e., National Electric Power Regulatory Authority (NEPRA).

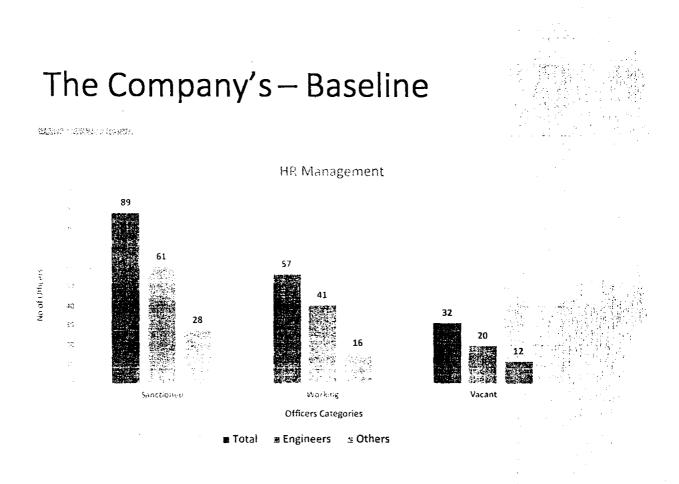
### Organogram:

The Company is whole owned by the Government of Pakistan and the Company is headed by the Chief Executive Officer and is Governed by the Board of Directors, approved by the Federal Cabinet on the recommendation of Power Ministry. MIRAD is the newly established setup of the Company approved by the Board of Directors.



### Officer's Strength (Both Technical & Non-Technical)

There are 89 total sanctioned positions of Officers Grade 17 & above, of which 61 are technical positions (Engineers) & 28 are of another category. Out of 89 sanctioned positions total 57 officers are working, of which 41 are of Engineering cadre & 16 are non-Engineers.



The total number of staff sanctioned is 2336, of which technical staff is 1274 and non-technical staff is 1062. Out of the sanctioned posts total working staff is 1019, of which technical staff is 632 and non-technical staff is 387.

C.,		<u>,                                     </u>			
Sr. No.	Post (Workers)	Sanctioned	Working	Vacant	
1	Technical Staff	1274	632	642	
2	Non-Technical Staff	1062	387	675	
3	Total	2336	1019	1317	- - -



TESCO distribution system is comprised of one circle, Five Divisions and Fourteen subdivisions, the details of other formations are here as:

Description	Circles	Divisions	Sub-divisions	R.O Office
Distribution	1	5	14	5
SS&TL	-	1	6	
Construction	-	1	3	
GSC	-	1	4	-
M&T	-	1	-	-
Store	-	1	-	-

### Historical Category Wise Number of Consumers:

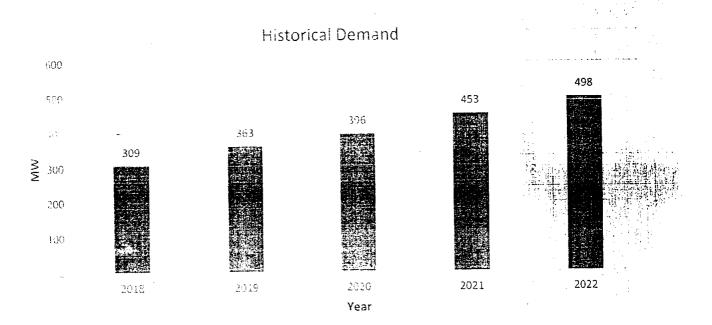
Financial Year	Domestic	Commercial	Small Industry	M&L Industry	Tube well	Bulk Supply	Public Light	Other	Total
2016-17	4,02,521	28,382	3,615	621	6,741	56	5	0	4,41,941
2017-18	4,02,209	28,625	3,575	693	6,118	57	5	1,119	4,42,401
2018-19	4,02,027	28,688	3,440	803	6,187	65	5	1,371	4,42,586
2019-20	4,02,004	28,790	3,356	915	6,194	67	5	1,434	4,42,765
2020-21	4,02,072	29,047	3,320	967	6,238	68	5	1,463	4,43,180
2021-22	4,02,084	29,763	3,291	1,071	6,252	72	5	1,608	4,44,146

Year	Domestic	Commercial	Public Light	Small Industries	M&L Industries	Tube Well	Bulk	Total
2022	4,03,692	29,763	5	3,291	1,071	6,252	72	4,44,146
2023	4,03,773	29,995	5	3,345	1,120	6,279.	75	4,44,501
2024	4.03.853	30.229	5	3,400	1,171	6,306	79	4,44,857
2025	4.03,934	30.465	6	3,456	1,224	6,333	83	4,45,213
2026	4,04,015	30,703	6	3,512	1,280	6,360	87	4,45,569
2027	4,04,096	30,942	7	3,570	1,338	6,388	91	4,45,925
2028	4.04,177	31.183	7	3.628	1,399	6,415	95	4,46,282
2029	4.04.258	31,427	8	3,688	1,462	6,443	100	4,46,639
2030	4,04,338	31,672	9	3,748	1,529	6,470	105	4,46,997
2031	4,04,419	31,919	9	3,810	1,598	6,498	110	4,47,354

# Projections of Consumer Growth by Category:

# Historical Demand of TESCO:

TESCO historical demand over the course of last Five Years are:

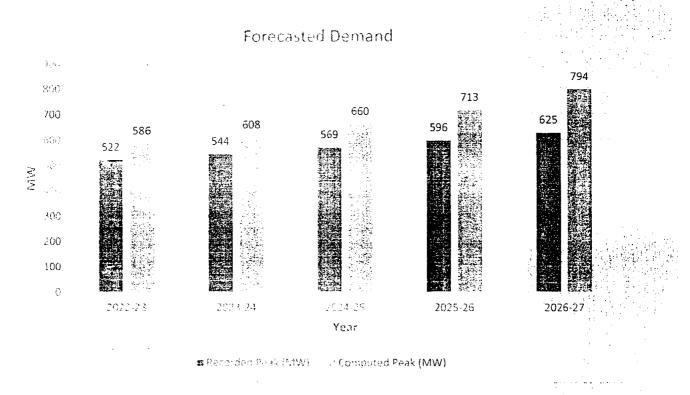


葡 Recorded Peak (VW)

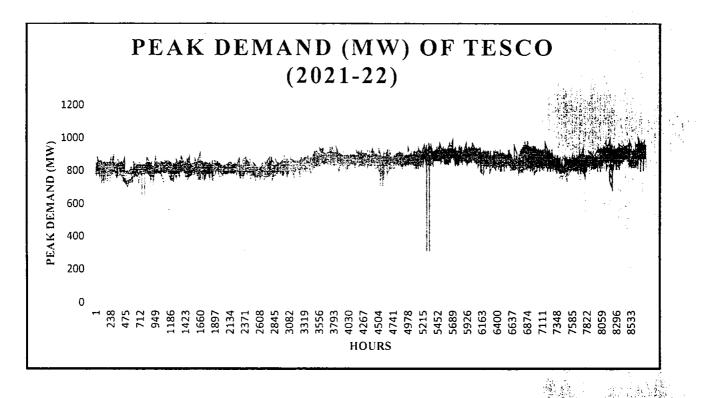


### Projections of Demand (MW) of TESCO:

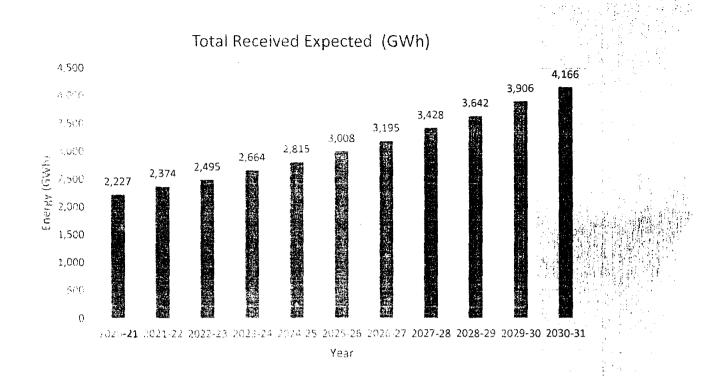
The Projection is based on latest PMS Study.



## Peak Demand (MW) of TESCO:



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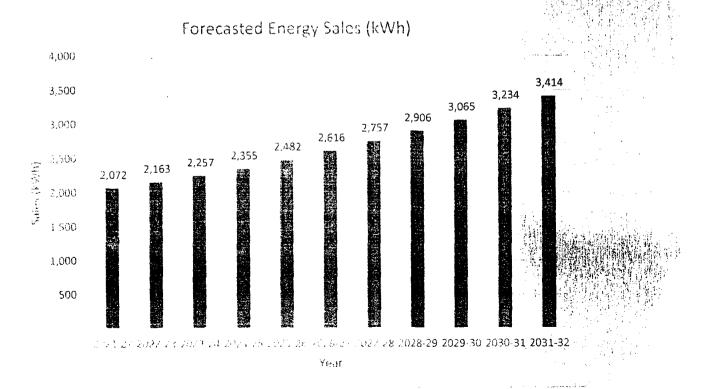


TESCO Yearly projections on the expected receiving of units:

### Forecasted Energy Sales (GWh):

TESCO is the one of the very few DISCO who have a recorded and forecasted a double digit growth in energy sales of Small industries, Medium & Large Industries and BPCs. To match this growth TESCO is also expanding its network and strengthening its network system.

The Forecasted Energy sales is shown here as.



# Profit & Loss Statement

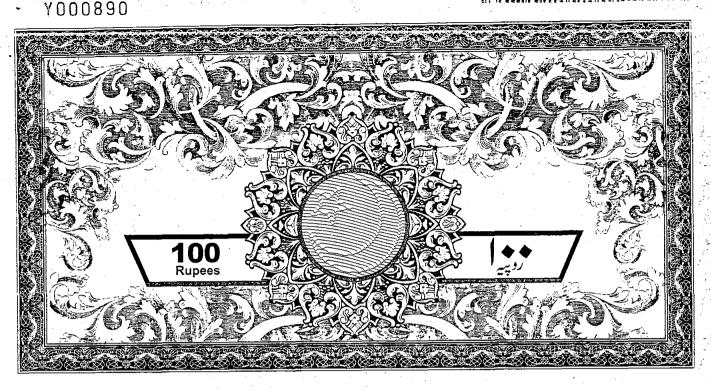
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		AREAS ELECTRIC SUPPLY STATEMENT OF PROFI	· · · · · · · · · · · · · · · ·	·····
		FOR THE YEAR ENDED JU	······································	······································
· · · · · · · · · · · · · · · · · · ·				
		2022	2021	2020
	Note	Rupees	Rupees	Rupees
Sale of electricity	20	29,316,105,494	32,112,510,759	30,065,772,009
1.1. <sup>-</sup>				
Cost of electricity sold	21	47,385,756,801	23,192,335,474	22,601,407,426
······································				
Gross profit		-18,069,651,307	8,920,175,285	7,464,364,583
Other Income	22	1,253,694,191	1,401,645,819	966,603,053
		-16,815,957,115	10,321,821,104	8,430,967,636
Operating cost	23	7,117,773,641.53	4,764,551,677.00	5,212,766,913
Financial charges	24	225,061,203.64	55,212,016.00	15,279,829.40
		7,342,834,845	4,819,763,693	5,228,046,742
Profit for the year			•	
before taxation		-24,158,791,960	5,502,057,411	-3,202,920,893
Provision for taxation	25	-	-	-
Profit for the year		-24,158,791,960	5,502,057,411	3,202,920,893
	+			
Earnings per share -				· · · · · · · · · · · · · · · · · · ·
Basic & diluted	26	-24,158,791.96	6,502,057.41	3,202,920.89

### STATEMENT OF FINANCIAL POSITION:

CT		OF FINANCIAL POS					
AS AT JUNE 30, 2022							
		2022	2021	2020			
	Note	Rupees	Rupees	Rupees			
ASSETS							
NON-CURRENT ASSETS	<u> </u>						
Property, plant and equipment	6	18,542,109,449	14,593,173,842	11,342,810,317			
Long term advances	7	31,517,028	44,509,971	56,924,084			
	<u> </u>	18,573,626,477	14,637,683,813	11,399,734,401			
CURRENT ASSETS				·			
Stores and spares		3,540,494,506	154,937,144	1,729,252,156			
Trade debts	8	93,980,450,896	75,006,683,528	67,308,026,482			
Advances and other receivables	9	8,655,416,048	11,496,113,371	4,501,126,108			
Receivable from Government	10	18,629,042,936	20,570,110,627	18,391,515,757.00			
Cash and bank balances	11	2,070,533,399	4,756,448,043	7,334,329,465			
······································	<u>}</u>	126,875,937,785	111,984,292,713	99,264,249,968			
TOTAL ASSETS	1	145,449,564,262	126,621,976,526	110,663,984,369			
EQUITY AND LIABILITY							
SHARE CAPITAL AND RESERVES	±		· · · · · · · · · · · · · · · · · · ·				
Authorized share capital:			<u> </u>				
20,000,000 ordinary shares of Rs. 10	)/- each.	200,000,000	200,000,000	200,000,000			
Issued, subscribed and paid-up capital	12	10,000	10,000	10,000			
Deposit for share	13	427,164,244	373,922,759	373,922,759			
Accumulated loss		-41,291,706,862	-17,132,914,902	-22,538,475,537			
- <u></u>		-40,864,532,618	-16,758,982,143	-22,164,542,778			
NON-CURRENT LIABILITIES	+	i					
Long term loan from Government of Pakistan	14	19,233,228,900	19,233,228,900	19,233,228,900			
Long term loans	15	72,887,222	84,765,222	95,259,222			
Deferred credits	16	7,033,492,196	6,673,837,992	5,113,992,150			
	1	26,339,608,318	25,991,832,114	24,442,480,272			
CURRENT LIABILITIES	-	- <u> </u>	· · · · · · · · · · · · · · · · · · ·				
Consumers' security deposits	17	444,178,705	438,979,846	428,671,426			
Current portion of long-term loans	<u> </u>	85,200,018	73,322,018	62,828,018			
Trade and other liabilities	18	159,445,109,841	116,780,462,916	107,894,682,432			
		159,974,488,562	117,292,764,780				
		145,449,564,262	126,525,614,751-				
	-l						
CONTINGENCIES	19	0					

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### AFFIDAVIT

I, Engr Qazi Muhammad Tahir S/O Qazi Muhammad Tufail, Chief Executive Officer Tribal Areas Electricity Supply Company Ltd, having CNIC No.13101-9101070-9, duly authorized by the Board of Directors of Tribal Electric Supply Company Limited in its 47<sup>th</sup> BoD Meeting held on 30-08-2023 vide Board Resolution. 47/BOD/-R-24, do hereby, solemnly affirm and testify that the contents of the application for grant of Modification & Extension of Electric Power Distribution License as Distribution Network Operator are in accordance with Regulation (10) & (13) of the NEPRA Licensing (Application, Modification, Extension, and Cancellation) Procedure Regulations, 2021 and that the Annexed documents are true and correct to the best of my knowledge, belief on the basis of provided confirmations by the concerned formations put before me; and further declare that:

- 1. I am the Chief Executive Officer of the Tribal Areas Electricity Supply Company Ltd (TESCO) and fully aware of the affairs of the Company particularly to endorse application for grant of Modification and Extension of the Electric Power Distribution License.
- 2. Whatsoever stated in the application and accompanied documents is true and nothing has been concealed.

Deponent Mr. Oazi Muhammad Tahir. Chief Executive Officer TESCO

TRIBAL AR	EAS ELECTRICITY	SUPPLY COMPANY
	TEA ELECTRIC/SUPPLY	- Office of the
Tele: 091-9213448		Chief Executive Officer
Fax: 091-9212950		TESCO WAPDA House
	WE COMMIT P TO BEINT	Peshawar
No 4.304	/CEO/TESCO	Dated: 25 / 07 /202

Director General Finance, National Electric Power Regulatory Authority (NEPRA) Ataturk Avenue (East), G-5/1 Islamabad.

### Subject: <u>PAYMENT OF ELECTRIC POWER DISTRIBUTION LICENSE FEE.</u>

Enclosed please find here with crossed cheque <u>No. 79008947</u> <u>dated: 25-09-2023</u> for <u>Rs. 3684579/-</u> (Thirty Six Lac Eighty Four Thousand Five Hundred and Seventy Nine only). The income tax deduction is made from your Gross amount @ 9%. Breakup is given below:

Gross Amount =	4048988/-	
Income Tax @ 9% =	.364409/-	
Net Amount =	3684579/-	, <b>e</b> 1

D/A: As above.

✓Directo orate Accounts **TESCO H/Q WAPDA House** Peshawar.

### TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9213448

Fax# 091-9212950 Email:- sec.tesco@gmail.com secretary@tesco.gov.pk



Office of the Company Secretary Room 209-TESCO H/Q WAPDA House Peshawar

No. 2366-67/Sec/BoD/TESCO

Dated. **/3**/09/2023

#### Subject: - DECISION OF THE 47<sup>TH</sup> MEETING OF BOARD OF DIRECTORS. TESCO

The 47<sup>th</sup> meeting of TESCO Board of Directors was held on 30/08/2023, wherein vide **RESOLUTION: 47/BOD-R-24**, the Board of Directors resolved to accord approval for submission of petition to NEPRA for the proposed modification in Distribution License of Tribal Areas Electricity Supply Company (TESCO). The Board further resolved to authorize the Chief Executive Officer, TESCO to sign the application and all necessary actions relating thereto.

The Board resolution was based on following confirmation by the management of TESCO;

- a) Certified that the case has been checked by the sponsoring officer and Chief Executive Officer and found complete in all respects for consideration of TESCO Board of Directors.
- b) All codal formalities have been complied with and no material information is withheld.
- c) The working papers present all facts of the case.

Company Secretary TESCO, WAPDA House Peshawar

#### **Distribution:**

1. The Chief Executive Officer, TESCO for information please.

2. DG (MIRAD), TESCO for information please.

No.	Reference No.	Existing Clause	Modification Requested	Reason
1	, Article-I	<b>Compliance with the Applicable Law:</b> Save as expressly provided otherwise the provisions of the National Electric Power Regulatory Authority Licensing (Distribution) Rules 1999 (hereafter referred to as "Rules"), as amended from time to time, shall apply to this Licence.	This Article shall contain definitions of Act, Authority, Applicable documents, Commercial code, CTBCM, Connection Agreement, connection charges, Consumer, Distribution code, Distribution Service Rules, Distribution Eligibility Criteria Rules, Distribution facilities, Distribution regulations, Distribution/wire business, distribution services, distribution system, Distribution voltage, Grid code, Investment program, Distribution Investment Plan, Licensing regulations, license, licensee, National grid Company, Net metering regulations, Open access, Performance Standard Distribution Rules, Power Safety code, Service territory and Use of system charges.	For easy understanding of document, the definitions are necessary in the beginning of articles. Also, further definitions were added for further clarity.
2	Article-II	Definitions:	<ul> <li>Compliance with the Applicable Law:</li> <li>a) The Licensee shall comply with the Applicable Law, as amended, or replaced from time to time, while performing its functions as Licensee.</li> <li>b) The Licensee shall be obligated to follow and comply with the Distribution Regulations in letter and spirit, as if all provisions of the said regulations are incorporated in the terms and conditions of this Licence</li> </ul>	Article-I swapped with Article-II and further details are added for better clarity.
3	Article-III	3.1 This Licence is granted to the licensee to engage in the distribution business within the Service Territory	3.1 This Licence is granted to the Licensee to provide Distribution Services within its Service Territory, as provided in Schedule-I of this Licence on a non-discriminatory and non-exclusive basis, in accordance with the Act and relevant provisions of the Applicable Documents in a prudent, safe, reliable and efficient manner.	The article is re- produced again with further details, under the updated applicable laws and better clarification.
4	Article-IV	4.1 After the grant of the Generation Licence, the Licensee shall pay to the Authority the Licence fee, in the amount	The Licensee shall pay to the Authority the licence fee in the amount, time and manner as specified in the National Electric Power Regulatory	The article modification is requested because of updated National

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		and manner set out in the National Electric Power Regulatory Authority (Fees) Rules, 2002	Authority (Fees) Regulations, 2021 as amended or replaced from time to time.	Electric Power Regulatory Authority (Fees) Regulations, 2021.
5	Article-V	Term and Renewal: 4.2: Unless suspended or revoked earlier, the Licensee may within ninety (90) days prior to the expiry of the term of the Licence, apply for renewal of the Licence under the National Electric Power Regulatory Authority Licensing (Application and Modification Procedures) Regulations, 1999 as amended or replaced from time to time.	5.2: Unless suspended or revoked earlier, the Licensee may within ninety (90) days prior to the expiry of the term of the Licence, apply for renewal of the Licence under the National Electric Power Regulatory Authority Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021 as amended or replaced from time to time	The article modification is requested because of mistake in numbering, as the articles here is Article 5, but clauses shown are 4.1 & 4.2 as well as updated NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021.
6	Article-VI	6.1 The licensee shall charge only such tariff as is approved by the Authority from time to time.	6.1 The Licensee shall charge a person availing Distribution Services, only such tariff including Use of System Charges or Connection Charges as determined and approved by the Authority from time to time.	Modification requested Subject to the Open Access regulations
7	Article-VII	<b>Exclusivity:</b> Subject to the provisions of Section 22 of the Act the Licensee shall, during the term of this License, have the exclusive right to provide distribution service, make sales of electric power, make schemes, and engage in incidental	Subject to the provisions of Section 22 of the Act the Licensee shall, during the term of this License, have the right to provide distribution service, make sales of electric power, make schemes, and engage in incidental activities in the Service Territory, as per provision of Article 3.2(i).	Modification requested Subject to the provisions of Section 22 of the Regulation of Generation, Transmission and Distribution of Electric

		activities in the Service Territory, as per		Power Act, 1997, where
		provision of Article 3.2(i).		exclusivity is omitted.
		Use of system and obligation to offer	Obligation to Provide Open Access and Maintaining Quality of Services:	
		terms:	9.1 The Licensee shall be obligated to provide Open Access to its	Modification requested
		9.1 The Licensee shall, within ninety days	Distribution System during the term of its Licence as mentioned in	subject to clause
		following the date of issue of the	Article-5, within its Service Territory on a non-discriminatory basis and	21(2)(b) of National
		Distribution Licence, if and to the extent	shall frame schemes in respect of the same.	Electric Power
		not covered in or comprising part of the	9.2 The Licensee shall comply with the applicable Performance Standards	Regulatory Authority
		tariff, prepare and submit to the Authority	to ensure quality of Distribution Services by establishing and maintaining	Act 1997, amended
		for approval, statements in a form	the standardized and non-discriminatory procedures for the timely	from time to time &
		approved by the Authority setting out the	provision of connections, Open Access, redressal of complaints, effective	NEPRA Open Access
		basis upon which the use of system	customer services and maintenance of Distribution System in accordance	(Interconnection and
	Article-IX	charges and connection charges in each	with provisions of the applicable rules, Distribution Regulations,	Wheeling of Electric
		case, as part of the distribution business,	Distribution Code, Grid Code and other Applicable Documents.	Power) Regulations,
		shall be calculated (hereinafter referred to		2022.
		as the "charges statement") in all cases in		
		such manner and with such details as shall		
		be necessary to enable any licensee		
		seeking to become a second-tier supplier		
		in respect of the Service Territory to make		
		a reasonable estimate of the charges		
		which may be payable by such person for		
		the use of system.		
		Investment programs, acquisition, and		Modification requested
		disposal of assets:	10.1 The Licensee shall develop and submit its five (05) years Investment	Subject to the
	Article V	10.1 The Licensee shall not, except under	Programme or Distribution Investment Plan to the Authority for its	provisions of Section 32
'   ·	Article-X	a prior authorization acquire whether on	approval as stipulated in Section 32 of the Act, and in accordance with	of the Regulation of
		ownership basis, lease, hire-purchase or	the Distribution Regulations and other Applicable Documents. The	Generation,
		other mode of possession or use, any	Licensee shall maintain and publicly make available the approved	Transmission and

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	tangible or intangible asset of a nature or	Investment Programme for satisfying its service obligations. The	Distribution of Electric
	value inconsistent with or which is not	implementation status and any changes in the approved five (05) years	Power Act, 1997
	expressly or by necessary implication	Investment Programme shall be submitted to the Authority on an annual	amended, and NEPRA
	stated in the Licensee's investment	basis for its consideration and approval.	(Electric Power
	program approved by the Authority in		Procurement)
	accordance with its rules and regulations		Regulations, 2022.
	provided that until such time the		
	Licensee's investment program is		
	approved by the Authority in accordance		
	with Rule 17(1), the licensee may acquire		
	assets required for the operation and		
	maintenance of the distribution system or		
	assets of a value not exceeding ten per		
	cent of the figure of the approved		
	investment program of the Licensee for		
.	that year.		

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10		10.2 The Licensee shall not except under a prior authorization, sell or dispose in any manner any of the tangible assets comprised in the distribution system or any intangible assets accruing or likely to accrue to the Licensee from the distribution business or the second-tier supply business in a manner inconsistent with or which is not expressly stated in the Licensee's investment program approved by the Authority in accordance with its rules and regulations, provided that until such time the Licensee's investment program is approved by the Authority in terms of Rule 17(1), the Licensee may dispose or sell assets of a value not exceeding ten per cent of the figure specified in the approved investment program of the Licensee for that year.	<ul> <li>10.2 The Licensee shall not, except under a prior authorization, acquire, whether on ownership basis, lease, hire-purchase, or any other mode of possession or use, any tangible or intangible asset of a nature or value inconsistent with or which is not expressly or by necessary implication stated in the Investment Programme of the Licensee and approved by the Authority in accordance with the Applicable Documents.</li> <li>10.3 The Licensee shall not sell, dispose of, encumber or otherwise transfer any asset unless such sale, disposal, encumbrance or transfer of assets is properly documented and done in a manner that ensures transparency, value for money and in accordance with the approved policy of the Board of Directors for this purpose. Any sale, disposal of assets, encumbrance etc. shall be properly reflected in its books of accounts and accounted for its tariff determination.</li> <li>Provided that any proposed sale, disposal, encumbrance or transfer of assets amounting to more than ten percent (10%) of its total assets in a financial year shall require prior approval of the Authority.</li> </ul>	Modification requested Subject to the 21(2)(h) of Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 amended from time to time & NEPRA (Electric Power Procurement) Regulations, 2022.
12	Article-XII	Compliance with Environmental Standards:	Compliance with Health Safety and Environmental Standards	Modification requested Subject to the 21(2)(f) of NEPRA Act, 1997

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		The Licensee shall conform to the Environmental standards as may be prescribed by the relevant competent Authority.	The Licensee shall follow the standards laid down by the Authority for distribution and transmission of electric power, including health, safety, and environmental protection in accordance with the Power Safety Code and such other instructions as may be issued by any Federal or Provincial Agency.	amended from time to time & Power Safety Code for licensees 202:
13	Article-XIII	Accounting practice: The Licensee shall maintain separate accounts for its sale of power business and network business in addition to those provided in Rule 14(2).	The Licensee shall maintain accounts in the manner laid down by the Authority in the National Electric Power Regulatory Authority (Uniform System of Accounts) Regulations, 2022, as well as in accordance with relevant provisions of the Distribution Regulations and other Applicable Documents.	Modification requester subjected to the revise National Electric Powe Regulatory Authority (Uniform System of Accounts) Regulations, 2022 and other revised regulations.
14	Article- XIV	Maintenance of record: 14.1 The Licensee shall keep complete and accurate record and the date in respect of all aspects of the distribution business and the second-tier supply business, in their original form. Three years after the issuance of this Licence the Licensee shall start maintaining the above-mentioned record in electronic form also. 14.2 Without prejudice to the provisions of the Rule 14(3), unless provided otherwise under the law or the applicable documents, all record and data shall be maintained for a period of five year after the creation of such record or data. The	<ul> <li>13.1 The Licensee shall keep complete and accurate record and other data relating to the licensed activities including any contractual arrangements, agreements and any other information as may be specifically required by the Authority.</li> <li>13.2 All records and data referred to above shall be maintained in good order and condition and by taking reasonable measures to ensure security of the data for a minimum period of five (05) years after the expiry of such record, arrangement, or agreement or for such further extended period as the Authority may specifically require under the Distribution Regulations.</li> <li>13.3 The Authority shall have the right, upon forty-eight (48) hours prior written notice to the Licensee, to examine the records and data of the Licensee at any time during normal office hours.</li> </ul>	Modification requester for easy tracing, transparency, accountability and security record, documents of the company.

		Licensee shall not destroy or dispose off any such record or data after the aforesaid period without thirty days prior written notice to the Authority. The Licensee shall not dispose off or destroy any record or data which the Authority directs the Licensee to preserve. 14.3 All record and data maintained in an electronic form shall, subject to just claims of confidentiality, be accessible by staff authorized by the Authority.		
15	Article-XV	Provision of information: 15.1 The obligation of the Licensee to provide information to the Authority shall be in accordance with Section 44 of the Act. 15.2 The Licensee shall be subject to such penalties as may be specified in the relevant rules made by the Authority, for failure to furnish such information as may be required from time to time by the Authority and which is or has been in the control or possession of the Licensee.	15.1 Any information required by the Authority from the Licensee, shall be provided in good faith ensuring that it is accurate, up-to-date and presented in a manner that is Distribution Licence Tribal Areas Electricity Supply Company Limited easily understandable and in accordance with Section 44 of the Act. The Licensee shall ensure that the correspondence with the Authority is made by a duly authorized person not below the rank of Chief Engineer. 15.2 The Licensee shall be subject to such penalties as may be specified in the relevant Regulations made by the Authority, for failure to furnish such information as may be required from time to time by the Authority and which is or has been in the control or possession of the Licensee.	Modification requested under the relevant clauses of NEPRA Act.
16	Article- XVI	Interpretation of Licence: All disputes relating to the interpretation of the Licence will be decided by the Authority.	Interpretation of Licence: 34.1 In accordance with the provisions of the Act, the Authority shall make the interpretation of any or all of the provisions of this Licence. The decision of the Authority in this regard shall be final.	Modification requested for creating further clarity regarding

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			34.2 Where any obligation under this Licence is expressed to require	Interpretation of
			performance within a specified time limit, that obligation shall continue	Licence.
			to be binding and enforceable after that time limit if the Licensee fails to	
			perform that obligation within that time limit (but without prejudice to	
			all rights and remedies available against the Licensee by reason of failure	
			of the Licensee to perform within the specified time limit).	
			Distribution Planning:	
			17.1The Licensee shall ensure that its Distribution System is planned,	Modification requested
	1 - 1		designed, implemented, reinforced, expanded, maintained and	subject to the
	Article-		operated in a manner that fully complies with the Distribution	Distribution Planning
7	XVII	Nil	Regulations, quality of service and achieving distribution Performance	Code, Grid code and
	AVII		Standards, in compliance with the Act, the Grid Code, the Distribution	other Applicable
	· · · ·		Code and other Applicable Documents.	documents. Previously
	-			non-existent.
	•		Obligations with Respect to CTBCM:	
			18.1 The Licensee shall participate in the development of CTBCM in	Modification requested
			such manner as may be directed by the Authority from time to time.	subject to the Detailed
			The Licensee shall, in good faith, work towards implementation and	design of CTBCM,
	•		operation of the aforesaid competitive trading arrangement in	Commercial Code and
	·		advancing a goal of market liberalization in a manner and time period	Open Access regulation
	Article-		specified by the Authority.	approved by the
	XVIII	Nil	18.2 The Licensee shall ensure that it enters into necessary agreements	authority. Previously
			as may be required under the Grid Code, Market Commercial Code,	non-existent.
			Distribution Code, or any other Applicable Documents. The Licensee	
			shall carry out its obligations under these agreements in good faith and	
			shall ensure non-discriminatory treatment to all electric power	
		in the second	suppliers, consumers including bulk power consumers, generation	
		and the second sec	companies and other licensees.	

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				18.3 The Licensee shall establish and maintain market implementation and regulatory affairs department which shall be appropriately staffed	
	•			for dealing with market related agreements, planning, regulatory affairs,	
				matters related to CTBCM implementation and operations, or such	
				other matters as may be directed by the Authority from time to time.	
	• •			18.4 The Licensee shall not indulge itself in discriminatory and anti-	
	•			competitive practices and shall follow the directions of the Authority or	
				Competition Commission of Pakistan in this regard.	
				Net Metering:	
				19.1 The Licensee shall ensure that it complies with the requirements	Modification requeste
				and timelines specified in the Net Metering Regulations. Further, the	subjected to the
				Licensee shall submit periodic reports in such form and manner as may	National Electric Powe
				be required by the Authority with regard to compliance with the Net	Regulatory Authority
				Metering Regulations. Subject to any further details required by the	(Alternative &
				Authority, the Licensee shall submit a monthly report to the Authority	Renewable Energy)
				specifying number of applications received along with the installed	Distributed Generation
	Article-XIX	Nil		capacity, number of applications allowed along with the date of	and Net Metering
				approval and status of installation of net metering facility, number of	Regulations, 2015.
				applications pending along with capacity thereof and reasons for delays,	Previously non-existen
				if any	
				19.2: The Licensee shall establish adequate processes, checks and	
				balances that may be necessary to ensure unnecessary delays in	
				processing of net metering facility applications filed under the Net	
				Metering Regulations are avoided and any persons responsible for any	
				delays in this regard are held accountable.	
÷.	Article-XX	Nil	in the first	Compliance with the Grid Code and Distribution Code:	

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		20.1 The Licensee shall comply with the relevant provisions of the Grid	Modification requeste
	-	Code and Distribution Code as may be approved by the Authority, as	subjected to the
		amended or replaced from time to time.	National Electric Powe
			Regulatory Authority
			Approved Grid Code 8
			Distribution code.
		Complaints and Dispute Resolution:	
		21.1 The Licensee shall make available complaint-handling mechanism	Modification request
		that provide consumers, electric power suppliers, other licensees and	for better consumer
		generation companies with expeditious, fair, transparent, in-expensive,	services and
		accessible, speedy and effective dispute resolution related to	
		Distribution Services in accordance with the Distribution Regulations	
		and other Applicable Documents.	
Article-XXI	Nil	21.2 The Licensee shall maintain daily, weekly, monthly, quarterly and	
		yearly data of all the complaints received, resolved and pending with	
		the Licensee for resolution. The Licensee shall submit an annual report	
		to the Authority regarding the complaints received, resolved and	
		pending thereof.	
		21.3 The Licensee shall develop and maintain an online complaint	
		handling and tracking system that shall be updated in real time to	
		inform the complainant regarding status of its complaint.	
		Insurance	
		22.1 The Licensee shall ensure that all its assets are adequately insured	Modification request
		against possible risks in accordance with an assets insurance policy	for safety of equipme
Article-	Nil	approved by its Board of Directors.	and human resource
XXII		22.2 All field workforce of the Licensee who may be vulnerable to life	
		risks owing to their nature of work, shall be adequately insured.	
		22.3 Any insurance claims shall be promptly made to the respective	
		insurance company and realized appropriately.	

In pursuance of clause (13) of the NEPRA Licensing (Application, Modification, Extension, and Cancellation) Procedure Regulations, 2021, TESCO is submitting License proposed extension (for a period of Ten years) application along with required documents. The reason is to synchronize it with the already submitted Supplier License petition for a period of twenty years (currently under consideration of the Authority). Hence the time limit for both licenses will be extended until 2043.

Further to the above it will be in synchronization with other Eight DISCOs. All other Eight DISCOs submitted to the Authority recently an extension application for a period of twenty years, expiring 2043. Therefore it is prayed to the Authority for allowing TESCO petition and considering it for further extension of ten years.