



# CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,

Blue Area, Islamabad

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www.cppa.gov.pk


No. CPPA-G/2024/CFO/3204-05

Dated: March 15, 2024

The Registrar NEPRA  
NEPRA Tower Ataturk Avenue (East),  
Sector G-5/1, Islamabad.

**SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF FEBRUARY 2024.**

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of February 2024. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

  
CHIEF FINANCIAL OFFICER

CC:

- Chief Executive Officer, CPPA-G.
- Master File

Tariff Division Record

Dy No. 1570  
Dated 19-3-24

TARIFF (DEPARTMENT)

Dir (I-I)..... Dir (T-II).....

Dir (I-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Dts. 19-3-24

Forwarded please:

☒ For nec action

☐ for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. ADG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

1. Chairman

3. M (Lic.)

5. M (Law)

2. M (Tech.)

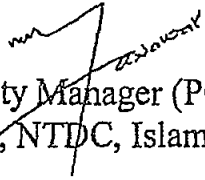
4. M (Trf. & Fin)

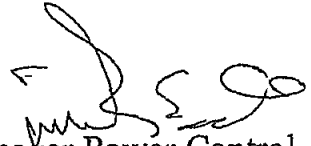
REGISTRAR OFFICE  
Diary No. 2986  
Date 18-3-24

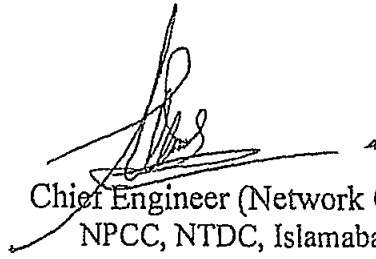
## CERTIFICATE

**Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF FEBRUARY-2024.**

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of FEBRUARY-2024. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

  
Deputy Manager (PC-I)  
NPCC, NTDC, Islamabad

  
Manager Power Control  
NPCC, NTDC, Islamabad

  
Chief Engineer (Network Operation)  
NPCC, NTDC, Islamabad.



## **CERTIFICATE**

### **FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**

### **REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)**


### **FOR THE MONTH OF FEBRUARY 2024**

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

  
DGM Technical

  
GMF CPPA-G



## **CERTIFICATE**

### **FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF**

#### **REGARDING 2002 POWER POLICY**

#### **FOR THE MONTH OF FEBRUARY 2024**

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

  
DGM Technical

  
DGMF-I CPPA-G

**CENTRAL POWER PURCHASING AGENCY (CPA)**  
**Energy Procurement Report (Jepara)**  
**For the Month of February 2024**

S/N	Power Producers	Fuel	Capacity (MW)	Energy (MWh)	Fuel Charges Rp.	VOAM charges Rp.	EPP Billing month (Rp.)	Prev. Adjustment in Fuel Cost (Rp.)	Prev. Adjustment in VOAM (Rp.)	Prev. Adjustment in EPP Total (Rp.)	Supp. Charges	Total Fuel Cost Rp.	Total VOAM Rp.	Total Energy Cost (Rp.)
1	<b>BPDA</b>			<b>A</b>	<b>D</b>	<b>C</b>	<b>D+B+C</b>	<b>E</b>	<b>F</b>	<b>G+H</b>	<b>H</b>	<b>I+B+H</b>	<b>J+K</b>	<b>K</b>
	Unit 1	Hyd	6,302	1,600,288,450		115,833,012	115,833,012	-	-	-	-	-	-	115,833,012
	Unit 2	Hyd	30	2,059,489		2,059,489	2,059,489	-	-	-	-	-	-	2,059,489
	Unit 3	Hyd	30	4,893,500		1,573,917	1,573,917	-	-	-	-	-	-	1,573,917
	Unit 4	Hyd	64	47,123,210		43,489,294	43,489,294	-	-	-	-	-	-	43,489,294
	Unit 5	Hyd	1,177	11,945,600		973,508	973,508	-	-	-	-	-	-	973,508
	Unit 6	Hyd	988	-		-	-	-	-	-	-	-	-	-
	Unit 7	Hyd	1,478	6,743,050		1,301,937	1,301,937	-	-	-	-	-	-	1,301,937
	Unit 8	Hyd	1,101	6,241,100		1,840,480	1,840,480	-	-	-	-	-	-	1,840,480
	Unit 9	Hyd	720	92,777,500		37,353,498	37,353,498	-	-	-	-	-	-	37,353,498
	Unit 10	Hyd	17	-		-	-	-	-	-	-	-	-	-
	<b>Hydro Total</b>		<b>10,532</b>	<b>1,766,293,073</b>		<b>221,150,371</b>	<b>221,150,371</b>		<b>37,406,871</b>	<b>37,406,871</b>		<b>1,987,443,444</b>	<b>75,813,242</b>	<b>2,063,256,686</b>
	<b>GENCO 1 ***</b>													
	Jamboro Block 1	RFQ	182	-		-	-	-	-	-	-	-	-	-
	Unit 1	RFQ	467	-		-	-	-	-	-	-	-	-	-
	Jamboro Block 2	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 2	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 3	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 4	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 5	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 6	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 7	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 8	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 9	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 10	RFQ	-	-		-	-	-	-	-	-	-	-	-
	<b>GENCO 1 Total</b>		<b>643</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>15,730,145</b>	<b>-</b>	<b>15,730,145</b>		<b>15,730,145</b>	<b>-</b>	<b>15,730,145</b>
	<b>GENCO 2 ***</b>													
	Central CC Block 1 (CC)	RFQ	330	-		-	-	-	-	-	-	-	-	-
	Central Block 2 (CC)	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Central CC Block 3 (CC)	RFQ	530	-		-	-	-	-	-	-	-	-	-
	Central CC Block 4 (CC)	RFQ	-	-		-	-	-	-	-	-	-	-	-
	<b>GENCO 2 Total</b>		<b>860</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>
2	<b>GENCO 1 ***</b>													
	Central Block 1	RFQ	536	-		-	-	-	-	-	-	-	-	-
	Unit 1	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 2	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 3	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 4	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 5	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 6	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 7	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 8	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 9	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 10	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 11	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 12	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 13	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 14	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 15	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 16	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 17	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 18	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 19	RFQ	-	-		-	-	-	-	-	-	-	-	-
	<b>GENCO 1 Total</b>		<b>536</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>
3	<b>GENCO 2 ***</b>													
	Central Block 1	RFQ	1,841	-		-	-	-	-	-	-	-	-	-
	Unit 1	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 2	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 3	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 4	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 5	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 6	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 7	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 8	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 9	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 10	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 11	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 12	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 13	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 14	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 15	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 16	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 17	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 18	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 19	RFQ	-	-		-	-	-	-	-	-	-	-	-
	<b>GENCO 2 Total</b>		<b>1,841</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>
4	<b>GENCO 3 ***</b>													
	Central Block 1	RFQ	1,841	-		-	-	-	-	-	-	-	-	-
	Unit 1	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 2	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 3	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 4	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 5	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 6	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 7	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 8	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 9	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 10	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 11	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 12	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 13	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 14	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 15	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 16	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 17	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 18	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 19	RFQ	-	-		-	-	-	-	-	-	-	-	-
	<b>GENCO 3 Total</b>		<b>1,841</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>
5	<b>GENCO 4 ***</b>													
	Central Block 1	RFQ	1,841	-		-	-	-	-	-	-	-	-	-
	Unit 1	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 2	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 3	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 4	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 5	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 6	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 7	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 8	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 9	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 10	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 11	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 12	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 13	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 14	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 15	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 16	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 17	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 18	RFQ	-	-		-	-	-	-	-	-	-	-	-
	Unit 19	RFQ	-	-		-	-	-	-	-	-	-	-	-
	<b>GENCO 4 Total</b>		<b>1,841</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>

**CENTRAL POWER PURCHASING AGENCY (CPPA)**  
**Energy Procurement Report (Provisional)**  
**For the Month of February 2024**

S/No.	Power Products	Fuel	Capacity (MW)	Energy kWh	Fuel Charges R/-	VOE4 Charges R/-	EPF Billing month (R/-)	Prev. Adjustment in Fuel Cost (R/-)	Prev. Adjustment in VOE4 (R/-)	Prev. Adjustment in EPF Total R/-	Supp. charges	Total Fuel Cost R/-	Total VOE4 R/-	Total Energy Cost (R/-)
8	Bigu Energy	Gas	213	74,995,649	74,088,590	80,418,423	927,082,602	(9,064,171)	-	(9,064,171)	-	74,880,008	80,418,423	819,002,631
9	Suphrie Power	RLNG	201	-	-	-	-	23,411,095	-	23,411,095	-	23,411,095	49,348,491	3,374,095
10	Hubco (Karnal)	RLNG	214	-	-	-	-	23,388,482	(1)	23,388,482	-	23,388,482	49,348,491	3,374,095
11	Hubco Power	RLNG	199	-	-	-	-	(17,680,050)	(9)	(17,680,050)	-	(17,680,050)	49,348,491	3,374,095
12	Hishore	RLNG	189	-	-	-	-	637,261	-	637,261	-	637,261	288,677,176	6,644,660,603
13	JKM	Gas	381	180,269,600	2,077,631,934	134,984,703	2,012,616,627	3,609,271,651	133,692,385	3,831,903,936	-	6,375,003,295	49,348,491	117,020,041
14	JKM	Gas	20	12,056,100	77,568,821	17,004,443	98,554,464	58,554,464	22,106,677	22,106,677	-	40,070,120	42,005,335	131,426,000
15	JKM	Gas	20	14,769,600	88,568,855	20,465,287	108,023,142	97,062,208	22,520,578	22,520,578	-	19,442,035	97,062,208	219,600,269
16	RLK	Gas	24	13,390,000	79,620,311	18,442,938	97,062,208	103,489,744	24,101,595	24,101,595	-	153,962,423	15,697,646	219,600,269
17	Chennai Power	Gas	42	25,270,040	153,962,423	39,650,331	193,612,752	164,064,164	38,040,930	38,040,930	-	521,031,052	17,441,172	538,472,224
18	Himes Sugar Mills	Gas	15	8,820,139	52,783,782	12,321,172	64,104,954	64,104,954	5,167,615	5,167,615	-	17,441,172	17,441,172	19,186,387
20	Amul Industries Limited	Gas	22	4,691,082	29,423,021	6,772,615	36,193,636	36,193,636	(291)	(291)	-	5,167,615	5,167,615	5,167,615
21	Chennai Energy Limited	Gas	12	4,691,082	29,423,021	6,772,615	36,193,636	36,193,636	(291)	(291)	-	5,167,615	5,167,615	5,167,615
22	Chennai Energy Limited	Gas	660	189,278,800	3,231,232,538	223,922,819	3,042,267,357	(10,615,536)	-	(10,615,536)	-	3,231,232,538	223,922,819	3,455,155,357
23	Chennai Energy Limited	Gas	660	189,278,800	3,231,232,538	223,922,819	3,042,267,357	(10,615,536)	-	(10,615,536)	-	3,231,232,538	223,922,819	3,455,155,357
24	Chennai Energy Limited	Gas	41	13,100,000	78,432,265	18,166,518	96,598,783	96,598,783	-	96,598,783	-	78,432,265	18,166,518	96,598,783
25	Chennai Energy Limited	Gas	41	270,447,600	8,056,859,419	93,660,761	8,150,520,280	-	-	-	-	8,056,859,419	93,660,761	8,150,520,280
26	QATP	RLNG	1,180	592,424,285	12,530,022,959	233,313,814	13,053,336,773	47,337,446	-	47,337,446	-	12,877,350,405	233,313,814	13,110,664,219
27	Harvest Shading Ray Energy (Pvt) Ltd	Coal-Imported	1,320	128,400,900	2,830,137,101	48,550,000	2,878,687,101	386,194,794	(10,059)	386,184,735	-	3,023,331,075	49,348,491	3,072,679,566
28	Global	RLNG	1,320	684,145,000	12,971,965,221	256,700,494	13,228,765,715	(102,790,231)	-	(102,790,231)	-	12,889,185,500	256,700,494	13,145,885,994
31	Port Qaim	Coal-Imported	1,320	616,200	91,007,290	2,572,419	94,581,077	(23,404)	8,811,785	(23,404)	-	91,007,290	2,572,419	93,579,709
32	Ludh Electric Power Company Limited	Coal-Imported	609	6,016,200	91,007,290	2,572,419	94,581,077	(23,404)	8,811,785	(23,404)	-	91,007,290	2,572,419	93,579,709
33	Punjab Thermal Power Private Limited	Coal-Imported	1,320	616,200	91,007,290	2,572,419	94,581,077	(23,404)	8,811,785	(23,404)	-	91,007,290	2,572,419	93,579,709
34	Thar Energy Limited	Coal-Local	320	38,838,000	1,458,122,535	30,765,630	1,488,888,165	1,458,874,493	16,607,000	16,607,000	-	1,465,342,535	30,765,630	1,496,108,165
35	Thar Energy Limited	Coal-Local	1,320	616,200	91,007,290	2,572,419	94,581,077	(23,404)	8,811,785	(23,404)	-	91,007,290	2,572,419	93,579,709
36	Thar Energy Limited	Coal-Local	320	38,838,000	1,458,122,535	30,765,630	1,488,888,165	1,458,874,493	16,607,000	16,607,000	-	1,465,342,535	30,765,630	1,496,108,165
38	Thar Energy Limited	Coal-Local	1,320	616,200	91,007,290	2,572,419	94,581,077	(23,404)	8,811,785	(23,404)	-	91,007,290	2,572,419	93,579,709
IPPs Total:				22,834	4,918,616,822	59,481,516,135	2,013,474,040	61,994,990,172	3,829,986,051	263,754,227	-	4,918,616,822	4,003,194,884	65,628,125,055
1	TFS-Qualis	Oil	25	4,100,440	-	-	-	23,411,095	-	23,411,095	-	23,411,095	49,348,491	3,374,095
2	Solar	Wind	50	3,695,630	-	-	-	23,388,482	-	23,388,482	-	23,388,482	49,348,491	3,374,095
3	FECL	Wind	50	4,146,500	-	-	-	(17,680,050)	-	(17,680,050)	-	(17,680,050)	49,348,491	3,374,095
4	FECL	Wind	50	4,146,500	-	-	-	637,261	-	637,261	-	637,261	288,677,176	6,644,660,603
5	FECL	Wind	50	4,146,500	-	-	-	3,609,271,651	-	3,609,271,651	-	3,609,271,651	133,692,385	3,831,903,936
6	FECL	Wind	50	4,146,500	-	-	-	58,554,464	-	58,554,464	-	58,554,464	22,106,677	22,106,677
7	FECL	Wind	50	4,146,500	-	-	-	108,023,142	-	108,023,142	-	108,023,142	97,062,208	97,062,208
8	FECL	Wind	50	4,146,500	-	-	-	97,062,208	-	97,062,208	-	97,062,208	22,520,578	22,520,578
9	FECL	Wind	50	4,146,500	-	-	-	103,489,744	-	103,489,744	-	103,489,744	24,101,595	24,101,595
10	FECL	Wind	50	4,146,500	-	-	-	164,064,164	-	164,064,164	-	164,064,164	38,040,930	38,040,930
11	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
12	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
13	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
14	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
15	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
16	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
17	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
18	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
19	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
20	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
21	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
22	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
23	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
24	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
25	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
26	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
27	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
28	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
29	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
30	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
31	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
32	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
33	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
34	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
35	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
36	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
37	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
38	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
39	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
40	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
41	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
42	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
43	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
44	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
45	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
46	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
47	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636	5,167,615	5,167,615
48	FECL	Wind	50	4,146,500	-	-	-	36,193,636	-	36,193,636	-	36,193,636</		

**CENTRAL POWER PURCHASING AGENCY (CPPA)**  
**Energy Procurement Report (Provisional)**  
**For the Month of February 2024**

SNo.	Power Producers	Fuel	Capacity (MW)	Energy kWh	Fuel Charges Rs.	Volet Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in Volet (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total Volet Rs.	Total Energy Cost (Rs.)
<b>Summary</b>				1,766,293,073	14,098,547,476	221,150,371	221,150,371	-	37,460,871	37,460,871	-	14,097,931,939	258,611,242	258,611,242
1	Coal Local			891,768,809	7,690,044,118	14,897,688,501	14,897,688,501	(10,616,539)	16,897,080	16,897,080	-	14,902,599,135	815,648,196	14,902,599,135
2	Coal Imported			134,917,100	2,727,044,579	2,727,044,579	2,727,044,579	116,097,245	16,450,065	134,517,910	-	2,846,011,923	67,353,233	2,913,395,057
3	Hydro			-	-	50,932,568	-	3,923,118	25,675,984	3,923,118	-	3,923,118	25,675,984	29,599,102
4	Gas			787,008,927	9,742,670,065	712,931,877	10,454,709,942	239,802,440	133,007,911	3,923,118	-	11,172,439,144	44,577,194	11,217,016,338
5	Renewable			1,440,000,768	31,933,750,133	565,546,220	32,519,296,353	(420,411,519)	-	(420,411,519)	-	32,098,884,834	44,577,194	32,143,462,028
6	Nuclear			1,680,448,000	2,182,740,066	2,182,740,066	2,182,740,066	(90,501,669)	-	(90,501,669)	-	2,092,238,397	3,187,682,213	2,182,740,066
7	Importation Gas			107,627,620	697,177,173	697,177,173	697,177,173	-	-	-	-	697,177,173	-	697,177,173
8	Other			60,473,105	-	-	-	-	-	-	-	-	-	-
9	Small Power			100,531,668	601,402,160	143,257,775	744,659,935	-	70,727,488	70,727,488	-	601,402,160	213,895,264	815,297,424
10	Dispute			-	-	-	-	-	-	-	-	-	-	-
11	Totals for the month			7,116,046,601	61,995,887,850	2,511,959,928	64,507,827,578	3,910,159,070	200,809,701	4,210,768,771	-	65,006,026,720	2,812,569,628	65,718,596,349
Prev. Adjustments:				(15,603,847)	3,910,159,070	300,809,701	4,210,768,771	-	-	-	-	-	-	-
GRAND TOTALS:				7,100,442,754	65,006,026,720	2,812,569,628	68,718,596,349	-	-	-	-	-	-	-

Energy Cost (Rs.)	65,906,026,720	2,812,569,628	68,718,596,349
Cost not chargeable to DISCOs (Rs.)	1,101,703,844	-	1,101,703,844
EPP (Chargeable) (Rs.)	64,804,322,876	2,812,569,628	67,616,892,505
Energy Sold (kWh)	6,876,510,122	6,876,510,122	6,876,510,122
Avg Rate (Rs./kWh)	9.4264	0.4091	9.8345

Reference Rate (Rs./kWh)	4.4337
FCA Rate Current month (Rs./kWh)	4.9917

**For the Month of February 2024**

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