

**NATIONAL ELECTRIC POWER REGULATORY AUTHORITY**

**\*\*\*NEPRA\*\*\***

**AMENDMENT IN NATIONAL ELECTRIC POWER REGULATORY AUTHORITY  
(FEES) REGULATIONS, 2021**

**DRAFT FOR PREVIOUS PUBLICATION UNDER SECTION 47 (3) OF THE  
REGULATION OF GENERATION, TRANSMISSION AND DISTRIBUTION OF  
ELECTRIC POWER ACT, 1997 (XL OF 1997)**

In exercise of powers conferred under Section 47 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) the National Electric Power Regulatory Authority (NEPRA) seeks to amend the NEPRA (Fees) Regulations, 2021. In this regard, the following notification is hereby published for eliciting public opinion. The comments may be sent to the Registrar (NEPRA) on the address given below within 30 days of this publication.

**NOTIFICATION**

*Islamabad, the \_\_\_\_\_ day of \_\_\_\_\_, 2024*

**S.R.O. \_\_\_\_\_ (I)/2024.** In exercise of the powers conferred by section 47 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (Act No. XL of 1997) read with all other enabling provisions thereof, the National Electric Power Regulatory Authority hereby notifies the following amendments in the National Electric Power Regulatory Authority (Fees) Regulations, 2021.-

1. In Regulation 3, sub-regulation (1) the words “Any person licensed or registered” shall be substituted with the words “Any generation company, licensee or any person registered”.
2. In Regulation 4, sub-regulation (2) the word “licences”, occurring after the word “generation” occurring for the first time shall be substituted with the word “company” and; the words “for which the generation licence is granted” after the word “capacity” shall be omitted.

3. Part I of the Schedule titled *Fees (Annual)* of National Electric Power Regulatory Authority (Fees) Regulations, 2021, shall be substituted with the following,-

**Schedule**

[See regulations 3, 4 and 5]

**Part I  
FEES (Annual)**

S. No.	License Registration or Other	Annual Fee (Proposed)
1	Generation Company	The fee will be calculated, at the rate of Rs. [44.786 Thousand] per MW, on the basis of the Gross (ISO) MW capacity of the licensed generation facility.
2	National Grid	The fees will be charged at the fixed rate of Rs. [21.4973 Million].
3	Provincial Grid	The fees will be charged at the fixed rate of Rs. [5.3743 Million].
4	Special Purpose Transmission Line	The fee for Special Purpose Transmission shall be calculated at the rate of Rs. [5.375* Thousand] per MW, on the basis of maximum transmission capacity as given in the license of special purpose transmission line, with a maximum ceiling of Rs. [21.4973 Million].
5	K-Electric (Transmission)	The fees will be charged at the fixed rate of Rs. [15.048 Million].
6	Distribution	Rs. [13,973] per MVA or Rs. [2.5797 Million] whichever is more.
7	Electric Power Supplier	Rs. [21,497] per MW or Rs. [2.5797 Million] whichever is more.
8	Market Operator	The fees will be charged at the fixed rate of Rs. [21.4973 Million].
9	System Operator	The fees will be charged at the fixed rate of Rs. [21.4973 Million].
10	For registration falling under regulation 3(1)(a) of the National Electric Power Regulatory Authority (Registration) Regulations, 2022	The fees will be charged at the fixed rate of Rs. [19.4196 Million].
11	For registration under regulation 3(1)(b) of the National Electric Power Regulatory Authority (Registration) Regulations, 2022	The fees will be charged at the fixed rate of Rs. [19.4196 Million].
12	For registration under regulation 3(1)(c) of the National Electric Power Regulatory Authority (Registration) Regulations, 2022	The fees will be charged at the fixed rate of Rs. [1.942 Million].

*\* Due to an inadvertent typo-error the fee for "Special Purpose Transmission Line" at serial no. 4 in Part-I of the Schedule of draft Notification was mentioned as "5,375" instead of "5.357". Accordingly revised change as per approval of the Authority has been reflected.*

S. No.	License Registration or Other			Annual Fee (Proposed)
13	Electric Power Trader			
	Category	Capacity (MW)	Energy Trade Forecasted (GWh/annum)	Annual Fee (Proposed)
	I	Upto 50	Up to 300	Rs. [0.948 Million] Rupees: 948,060/-
	II	More than 50 up to 100	Up to 600	Rs. [1.896 Million] Rupees: 1,896,120/-
	III	More than 100 up to 300	Up to 1,800	Rs. [3.792 Million] Rupees: 3,792,240/-
	IV	More than 300 up to 700	Up to 4,000	Rs. [5.688 Million] Rupees: 5,688,360/-
	V	More than 700 up to 1000	Up to 6,000	Rs. [7.584 Million] Rupees: 7,584,480/-
	VI	Above 1000	No limit	Rs. [9.480 Million] Rupees: 9,480,600/-
Note: In the event the electric power trader licensee's actual capacity and actual energy traded or either of the two increases from the limits provided above in the respective category in which it is licenses, the licensee shall apply for its change of category in accordance with the applicable documents and shall pay the corresponding fee for the appropriate higher category.				

4. In Part II of the Schedule titled *Indexation of Fees*, the definition of *N-CPI rd* shall be omitted and substituted with the following,-

“N-CPI rd                   =           The reference or base N-CPI (Base Year 2015-16) prevalent on the last day of the month in which Schedule, Part I (Fees) Annual of these regulations are notified / revised in the Official Gazette.”

-----