



GUJRANWALA ELECTRIC POWER COMPANY LTD.

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No. 1652 /CFO/GEPCO/CPC

Dated: 27 - 2-2024

The Registrar NEPRA,
NEPRA Tower, Ataturk Avenue (East)
G-5/1, Islamabad.

DDCT-D
Muthi
9/3/24

Subject: SUBMISSION OF ANNUAL INDEXATION / ADJUSTMENTS UNDER MULTI YEAR TARIFF (MYT) REGIME FOR FY 2024-25 REGARDING THE DETERMINATION OF DISTRIBUTION MARGIN (DM) ALONG WITH PRIOR YEARS' ADJUSTMENTS (PYA).

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED (GEPCO).

Respected Sir,

The Authority has already determined tariff of Gujranwala Electric Power Company Limited (GEPCO) under Multi Year Tariff (MYT) Regime for a period of five years i.e., from FY 2020-21 to FY 2024-25, vide tariff determination dated June 02, 2022, which was notified by the Federal Government vide S.R.O. No. 1170(I)/2022 dated 25-07-2022.

Afterwards, the Authority has also already determined indexation / adjustment of GEPCO till FY 2023-24 vide decision dated July 14, 2023 which was subsequently notified w.e.f 01.07.2023 by the Federal Government vide SRO 940(I)/2023 dated 26.07.2023.

GEPCO now in compliance of the adjustment mechanism provided in its notified MYT determination, Consumer End Tariff Methodology (Guidelines), 2015 and as per the amended NEPRA Act, files its request for adjustment / indexation of different components of its revenue requirement for the FY 2024-25, along-with break-up of costs in terms of Distribution and Supply functions with all supporting documents for consideration of Authority.

DA/As Above

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date. 1-3-23

With best regard,

For information & n.a, please.

• ADG (Tariff)

• Copy to:

• DG (M&E)

• MVF

CC: Chairman

• M (Tariff)

Chief Executive Officer,
GEPCO, Gujranwala.

Tariff Division Record

Dy No. 12-86
Dated 1-3-24

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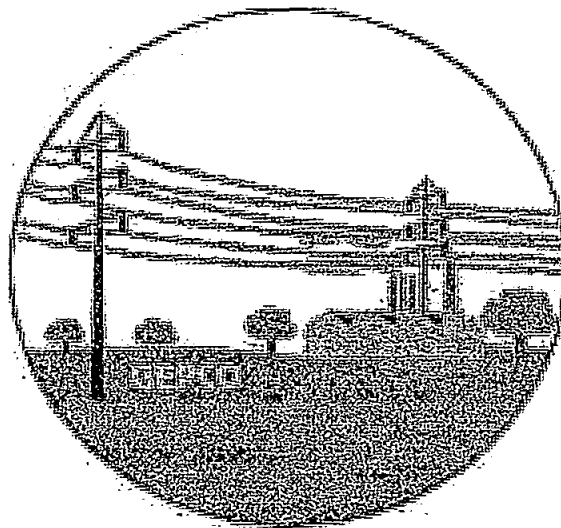
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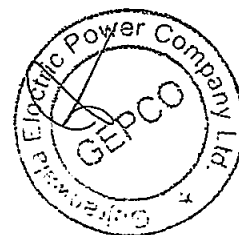
**ANNUAL INDEXATION / ADJUSTMENT REQUEST
UNDER MULTI YEAR TARIFF (MYT) REGIME**

**FOR THE DETERMINATION OF DISTRIBUTION MARGIN (DM)
ALONG WITH PRIOR YEARS' ADJUSTMENTS (PYA)**

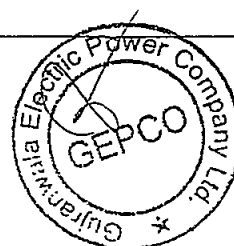
TO BE INCORPORATED IN THE TARIFF FOR FY 2024-25



GUJRANWALA ELECTRIC POWER COMPANY LIMITED



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APPLICANT:

Gujranwala Electric Power Company Limited (GEPCO) is a Distribution Company (DISCO) formerly owned & operated under the Water and Power Development Authority (WAPDA), and it is currently owned by the Government of Pakistan. Incorporated as a Public Limited Company on the 25th of April 1998, GEPCO obtained Company Registration No. L 09498 of 1997-98 under Section 32 of the Companies Ordinance, 1984.

GEPCO's mandate includes the provision of electricity to over 4.3 million consumers across seven civil districts in Gujranwala and Gujrat Divisions, namely Gujranwala, Gujrat, Sialkot, Narowal, Hafizabad, Mandi Bahauddin, and Wazirabad.

The Company's authority and obligations are delineated in GEPCO's Distribution License No. 04/DL/2023, granted by the National Electric Power Regulatory Authority (NEPRA) under the NEPRA Act on May 09, 2023. Additionally, NEPRA conferred Electric Power Supply License No. SOLR/04/2023 upon GEPCO on December 27, 2023, permitting the company to make the sale of electric power.

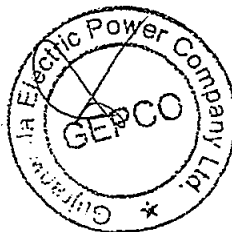
BACKGROUND:

The Authority determined tariff of Gujranwala Electric Power Company Limited (GEPCO) under Multi Year Tariff (MYT) Regime, for the five-year period spanning from FY 2020-21 to FY 2024-25, vide tariff determination dated June 02, 2022. The tariff so determined was notified by the Federal Government vide SRO 1170 (I) / 2022 dated 25.07.2022.

Afterwards, NEPRA decided annual adjustment / indexations of GEPCO for the FY 2023-24, under its Multi Year Tariff vide Decision dated July 14, 2023, which was subsequently notified effective from 01.07.2023 by the Federal Government vide SRO 940 (I) / 2023 dated 26.07.2023.

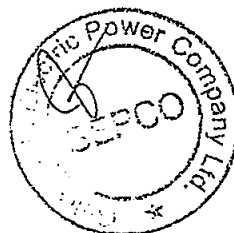
Presently, GEPCO, in alignment with the adjustment mechanism stipulated in its Multi Year Tariff (MYT) Determination and in strict adherence to the amended NEPRA Act, formally lodges its petition for the adjustment / indexation of different components within its revenue requirements for the fiscal year 2024-25.

This petition entails a meticulous breakdown of costs linked to Distribution and Supply functions, complemented by all essential supporting documentation, presented for the discernment of the Authority. The delineation of the present petition is structured as follows:



**A) PRIOR YEARS' ADJUSTMENTS TO BE INCORPORATED
IN THE TARIFF FOR FY 2024-25**

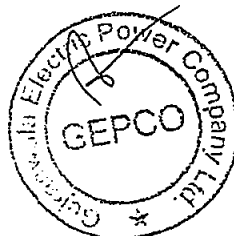
Sr. No.	Description	Rs. in Million
A.1	Over Recovery:	
A.1.1	Over Recovery of Other Income against the Determined FY 2022-23	(236)
A.1.2	Excess LPS Collected against the Charged by CPPA-G FY 2022-23	(1,713)
Total Over Recovery		(1,949)
A.2	Under Recovery:	
A.2.1	Non-Recovery of TA / DA Rate Enhancement FY 2022-23	240
A.2.2	Non-Recovery of PM Assistance Package Paid	513
A.2.3	Non-Recovery of Cost of Replaced Meters	885
A.2.4	Less-Recovery of Allowed PYA FY 2020-21	973
A.2.5	Non-Recovery of FPA Nov-19 to June-20	1,788
A.2.6	Less-Recovery of Allowed Quarterly Adjustments FY 2022-23	1,905
A.2.7	Less-Recovery of RORB-KIBOR Adjustment	2,554
A.2.8	Non-Recovery of Minimum Tax Paid FY 2022-23	2,870
A.2.9	Sales Mix Variance FY 2022-23	4,224
A.2.10	Less-Recovery of Distribution Margin FY 2022-23	5,316
Total Under Recovery		21,028
Net Under Recovery		19,079



B) ADJUSTMENT / INDEXATION OF DISTRIBUTION MARGIN

Rs. in Million

Sr. No.	Description	Determined FY 2023-24	Indexation / Adjustment Basis	Indexed / Adjusted Cost FY 2024-25
B.1	Pay & Allowances	13,701	Govt. Statutory Increases & 5% Annual Increment and General Inflation, Rate enhancement of TA/DA by Govt.	15,756
B.2	Post-Retirement Benefits	9,227	Provision as per Audited Accounts FY 2022-23	13,178
B.3	O&M Costs	3,506	NCPI of December-2023	4,234
B.4	Depreciation	3,235	Allowed Investment for FY 2024-25	3,546
B.5	RORB	9,703	Allowed Investment for FY 2024-25	11,167
B.6	Other Income	(3,491)	As per Mechanism	(3,961)
	Total	35,881		43,920



COMPONENT-WISE EXPLANATION

A. PRIOR YEAR ADJUSTMENT (PYA):

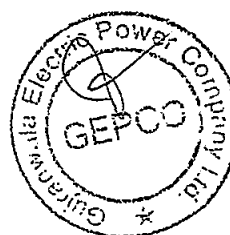
Prior Year Adjustment includes the impact of variation in the following, based on the Authority's allowed benchmarks of T & D losses and recoveries;

- ✓ Under / Over Recovery of allowed Quarterly Adjustments
- ✓ Under / Over Recovery of the assessed DM
- ✓ Under / Over Recovery of previously assessed DM
- ✓ Sales Mix Variance
- ✓ Adjustment of excess LPS over supplemental charges
- ✓ MYT True ups

(Ref: Para 5.54 of Indexation FY 23-24 Determination)

In line with the aforementioned directives from the Authority, the Prior Year Adjustment (PYA) for the fiscal year 2024-25 has been worked out to address under / over-recovered costs as outlined below:

Sr. No.	Description	Rs. in Million
A.1	Over Recovery:	
A.1.1	Over Recovery of Other Income against the Determined FY 2022-23	(236)
A.1.2	Excess LPS Collected against the Charged by CPPA-G FY 2022-23	(1,713)
Total Over Recovery		(1,949)
A.2	Under Recovery:	
A.2.1	Non-Recovery of TA / DA Rate Enhancement FY 2022-23	240
A.2.2	Non-Recovery of PM Assistance Package Paid	513
A.2.3	Non-Recovery of Cost of Replaced Meters	885
A.2.4	Less-Recovery of Allowed PYA FY 2020-21	973
A.2.5	Non-Recovery of FPA Nov-19 to June-20	1,788
A.2.6	Less-Recovery of Allowed Quarterly Adjustments FY 2022-23	1,905
A.2.7	Less-Recovery of RORB-KIBOR Adjustment	2,554
A.2.8	Non-Recovery of Minimum Tax Paid FY 2022-23	2,870
A.2.9	Sales Mix Variance FY 2022-23	4,224
A.2.10	Less-Recovery of Distribution Margin FY 2022-23	5,316
Total Under Recovery		21,028
Net Under Recovery		19,079



A.1 OVER RECOVERY:

An amount of Rs. 1,949 million has been over recovered under the following heads in the previous years:

A.1.1 Over Recovery of Other Income Against the Determined FY 2022-23:

Description	Rs. in Million
Allowed Amount	3,491
As per Audited Financial Statements	3,727
Under/(Over) Recovery	(236)

The details of Other Income as per Financial Statements have been provided at **Annex-A.1.1.**

A.1.2 Excess LPS to be adjusted - FY 2022-23:

Description	Rs. in Million
LPS Recovered from Consumers (As per Audited Financial Statement)	3,131.601
Supplemental Charges billed by CPPA-G	1,418.709
Under/(Over) Recovery	(1,712.891)

The details of LPS collected and charged has been provided at **Annex-A.1.2.**

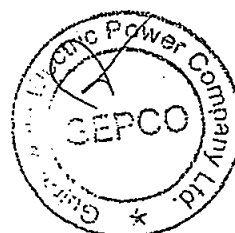
A.2 UNDER RECOVERY:

An amount of Rs. 21,028 million has been under recovered under the following heads in the previous years:

A.2.1 NON-RECOVERY OF TA / DA RATE ENHANCEMENT FY 2023-24:

The Authority has allowed O & M for the FY 2023-24 based on the figures determined in MYT. However, Govt. of Pakistan has enhanced 50% rate of TA / DA with effect from 01.07.2023. Accordingly, an amount of Rs. 240 M is being claimed as PYA.

The calculation and relevant notifications have been provided at **Annex-A.2.1.**



A.2.2 NON-RECOVERY OF PM ASSISTANCE PACKAGE:

GEPCO had initially requested Rs.990 million under the Prime Minister's Assistance Package (Back Period w.e.f. 09-02-2015 original date of PM Package) for families of deceased employees in the Tariff Petition for FY 2019-20. However, the Authority raised concerns about the lack of specific details regarding the period covered and individual employee payments. Consequently, the Authority decided not to consider this cost until the necessary information was provided.

In response to the Authority's direction, last year in Indexation Request, GEPCO had furnished comprehensive employee-wise details, including HRIS Code, Name of Employee, Father's Name, Designation, BPS, Date of Death, and Financial Benefits. The amount was requested to address the concerns of bereaved families who sought assistance through various channels.

Despite GEPCO's provision of details, the Authority maintained its stance that the costs will only be considered once the actual expenditure is incurred. GEPCO is required to submit specific information, including employee name, designation, date of death, and financial impact, after the actual payments are made.

Now, in accordance with the Authority's directives, all specified details have been provided and GEPCO is now requesting the allowance of a financial impact of Rs. 513 million. All the relevant details being provided include Name of Employee, Father Name, HRMIS Code, Office Name, BPS, Designation, Cheque No. & Date, Amount Paid, Name of Bank & Branch.

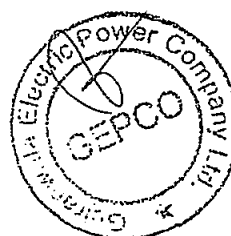
The details of Back Period PM Package Paid has been provided at **Annex-A.2.2.**

A.2.3 NON-RECOVERY OF COST OF REPLACED METERS FY 2021 & 2022:

In MYT Determination, the Authority has not allowed the cost of replaced meters either in O & M or in RORB. The Authority advised GEPCO to capitalize the cost of replaced meters instead of expensing it out. The Authority further directed that the cost of replaced meters will be allowed once the compliance to directions will be made regarding capitalization of costs.

Now, GEPCO in its Financial Statements has complied the directions of the Authority by capitalizing the cost of meters. Note No. 4.1.2 to the Financial Statements for the year 2022-23 provides the requisite disclosure in this regard. Accordingly, the Authority is requested to allow Rs. 883 Million (Rs. 552 M & Rs. 333 M pertaining to FY 2022 & 2021 respectively) as PYA being not previously allowed.

The details of amounts claimed and compliance to NEPRA Directions have been depicted Note No. 4.1.2 to the Financial Statements for the year 2022-23, attached as **Annex-A.2.3.**



A.2.4 LESS RECOVERY OF ALLOWED PYA FY 2021:

The Authority has ascertained a positive Prior Year Adjustment (PYA) for the fiscal year 2022-23 amounting to Rs. 3,881 million, recovery over a span of 12 months. The calculation of under-recovery on this component is delineated as follows:

Description	Rs. In Million
Allowed Amount	3,881
Recovered from Consumers	2,908
Under / (Over) Recovery	973

The detailed calculations have been attached as Annex-A.2.4.

A.2.5 NON-RECOVERY OF FPA FOR THE PERIOD NOVEMBER 19 TO JUNE 20:

The cost of FPA for the period November 2019 to June 2020 had not been charged to consumers and is still recoverable. The Ministry of Energy (Power Division) vide its Letter No.F.No. Tariff /XWDISCO'-2018-19(P.F) dated 01-06-2023 & 12-06-2023 directed DISCOs to claim from NEPRA the FPA un-recovered from consumers for the Period Nov-2019 to June-2020 as Prior Year Adjustment.

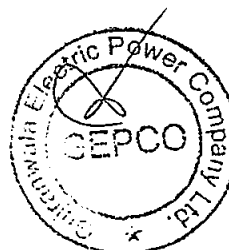
In compliance of aforesaid Letter of Ministry, un-recovered FPA from consumers for the period Nov-2019 to June-2020 amounting to Rs.1,788 million in respect of GEPCO is being claimed as Prior Year Adjustment. The Authority is hereby requested to consider the above request as this legitimate cost has not been recovered from the consumers.

The month wise detail of un-recovered FPA is shown as Annex-A.2.5.

A.2.6 LESS RECOVERY OF ALLOWED QUARTERLY ADJUSTMENTS:

Description	Rs. In Million
2nd Quarter 2022-23	1,228
3rd Quarter 2022-23	677
Under Recovery	1,905

The detailed calculations and relevant documents are attached as Annex-A.2.6.



A.2.7 LESS RECOVERY OF RORB - KIBOR ADJUSTMENT:

Description	Rs. in Million		
	FY 2020-21	FY 2021-22	FY 2022-23
Fixed Assets O/B	69,372	73,664	83,756
Addition	4,292	10,092	6,865
Fixed Assets C/B	73,664	83,756	90,621
Depreciation	25,436	28,049	30,878
Net Fixed Assets	48,228	55,707	59,743
Capital WIP C/B	9,266	5,887	8,886
Fixed Assets Inc. WIP	57,495	61,595	68,629
Less: Deferred Credits	22,306	25,465	26,731
Total	35,189	36,130	41,898
RAB	32,013	35,659	39,014
WACC	10.76%	12.03%	10.96%
RORB	3,443.39	4,289.85	4,275.94

The Authority has calculated RORB for FY 2022-23 of Rs. 4,275.94 Million by using the rate of 10.96%. However, after the adjustment of KIBOR Rate, the WACC comes to 17.075% and accordingly the amount of RORB comes to Rs. 6,662 Million.

Hence, the PYA on part of RORB due to KIBOR Adjustments by taking the KIBOR dated 04.07.22 & 03.01.23 i.e. 15.32% & 17.06% respectively is as follows:

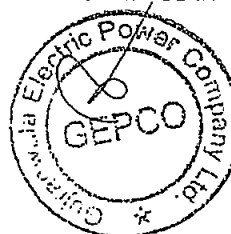
Description	Rs. In Million
Allowed RORB FY 2022-23	4,108
Actual RORB FY 2022-23	6,662
Under Recovery	2,554

The detailed calculations and relevant KIBOR are attached as **Annex-A.2.7.**

It is pertinent to mention that GEPCO has been claiming PYA & Indexation Adjustment of RAB to the extent of Allowed Investments only as per Authority directions. However, due to rise in dollar rates and material prices as well, the actual investment comes more than the allowed ones. Below are the details of Investments Allowed & Actual Utilization as per Audited Financial Statements of last three years:

Year	Investment Allowed	Rs. In Million	
		Utilization as per Audited Financial Statements	
2021	5,554	5,942	
2022	6,756	8,933	
2023	9,864	14,901	

The Authority is requested to consider the actual utilization as per Audited Financial Statement for the calculation of RAB and also allow PYA accordingly.



A.2.8 NON-RECOVERY OF MINIMUM TAX PAID FY 2022-23:

GEPCO has already complied with the Authority's directions with respect to Minimum Tax by providing all the relevant details in its Indexation Request for FY 2023-24, which was also acknowledged by the Authority. Accordingly, the Minimum Tax paid during the year 2022-23 has been claimed as follows:

Description	Rs. In Million
Minimum Tax 2022-23 Paid	2,870

The relevant CPRs have been presented at Annex-A.2.8.

A.2.9 SALES MIX VARIANCE FY 2022-23:

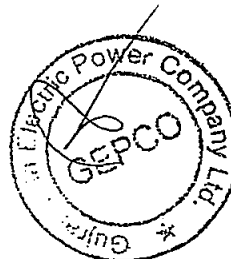
Description	Rs. In Million
FY 2022-23	4,224

The detailed calculations and relevant details have been shown as Annex-A.2.9.

A.2.10 LESS-RECOVERY OF DISTRIBUTION MARGIN FY 2022-23:

Description	Rs. In Million
Allowed Amount FY 2022-23	30,246
Recovered Amount	24,930
Under Recovery	5,316

The detailed calculations and relevant details have been shown as Annex-A.2.10.



B. INDEXATION / ADJUSTMENT OF DISTRIBUTION MARGIN FOR FY 2024-25

A Summary of projected DM for the FY 2024-25 after indexation / adjustment as per Authority's approved mechanism is given below:

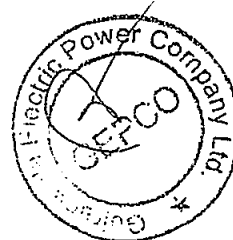
(Rs. in Million)

Sr. No.	Description	Determined FY 2023-24	Indexation / Adjustment Basis	Indexed / Adjusted Cost FY 2024-25
B.1	Pay & Allowances	13,701	Govt. Statutory Increases & 5% Annual Increment and General Inflation, Rate enhancement of TA/DA by Govt.	15,756
B.2	Post-Retirement Benefits	9,227	Provision as per Audited Accounts FY 2022-23	13,178
B.3	O&M Costs	3,506	NCPI of December-2023	4,234
B.4	Depreciation	3,235	Allowed Investment for FY 2024-25	3,546
B.5	RORB	9,703	Allowed Investment for FY 2024-25	11,167
B.6	Other Income	(3,491)	As per Mechanism	(3,961)
	Total	35,881		43,920

B.1 SALARIES, WAGES AND BENEFITS (EXCLUDING POST-RETIREMENT BENEFITS):

Para 46 of GEPCO MYT Determination of Supply of Power regarding Salaries, Wages and Other Benefits states that the reference costs shall be adjusted every year with the increase announced by the GoP and a 5% increase would be allowed on the amount of Basic Pay to account for the impact of annual increment."

In accordance with the Authority's directions and mechanism, the Salaries, Wages and Benefits have been indexed / adjusted for FY 2024-25 to the tune of **Rs. 15,756** million. The basis / assumptions used are 20% Ad-hoc Relief for FY 2024-25, 5% Annual Increment for December-2024, 50% Rate Enhancement of TA / DA and inflationary Impact on Other Items.



B.2 POST-RETIREMENT BENEFITS:

The Adjustment / Indexation mechanism for Post-Retirement Benefits has been prescribed at Para 47 of GEPCO MYT Determination of Power Supply Business, which states that "post-retirement benefits would be allowed based on the actuarial valuation report for the year for which assessment is being made or as per the latest available audited financial statements."

The amount of Provision for Post-Retirement Benefits as per latest Audited Financial Statements for FY 2022-23 based on independent Actuarial Report is Rs.13,178 million that may be allowed for the FY 2024-25.

Copy of Audited Financial Statement for FY 2022-23 & Independent Actuary Report for FY 2022-23 are annexed as (Annex-B.2).

B.3 O & M COSTS:

Indexation / Adjustment of O & M Costs has been provided at Para 48 of GEPCO MYT Determination of Supply of Power which states that "Regarding O&M costs, the reference costs would be adjusted every Year with CPI-X factor. The Adjustment mechanism would be as under;"

$$O\&M_{(Rev)} = O\&M_{(Ref)} \times [1 + (\Delta CPI - X)]$$

The Authority has decided in GEPCO MYT Determination to keep the efficiency factor "X", as 30% of increase in CPI for the relevant year of the MYT control period.

Further, the Authority has explained the use of NCPI at Para 59.2 which states that "For the purpose of filing future indexation / adjustment requests, the Petitioner shall use the NCPI for the month of December for the respective year."

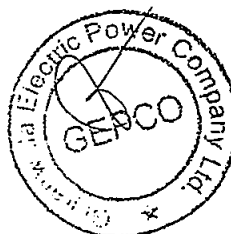
In line with the aforesaid, the O & M Cost has been indexed to Rs. 4,234 million by taking NCPI for December 2023 i.e. 29.66% (Annex-B.3).

B.4 RETURN ON RATE BASE (RORB) ADJUSTMENT:

As per mechanism prescribed by the Authority Para 49.1 of the MYT Determination for Power Supply Business, an amount of Rs.11,167 million has been calculated at the allowed level of investment for the FY 2024-25 as follows.

Calculation of RAB: Investment allowed for FY 2024-25 of Rs. 11,060 Million bifurcated as Rs. 8,295 Million into addition to fixed assets & Rs. 2,765 Million into Capital Work in Progress. Further Rs. 1,314 M has been added to addition in fixed assets due to capitalization of meter replacement cost in the year 2022-23.

Calculation of WACC: 3 Month KIBOR dated 02 January, 2024 is 21.46% resulting into WACC of 20.7630%.



PKR Million			
Description	FY 2022-23	FY 2023-24	FY 2024-25
Fixed Assets O/B	83,756	90,621	99,840
Addition	6,865	9,219	9,609
Fixed Assets C/B	90,621	99,840	109,449
Depreciation	30,878	34,113	37,659
Net Fixed Assets	59,743	65,727	71,790
Capital WIP C/B	8,886	11,933	14,698
Fixed Assets Inc. WIP	68,629	77,660	86,488
Less: Deferred Credits	26,731	27,771	28,811
Total	41,898	49,889	57,677
RAB	39,014	45,894	53,783
WACC	10.96%	21.14%	20.76%
RORB	4,275.94	9,701.92	11,167

B.5 DEPRECIATION:

The adjustment mechanism for Depreciation has been provided at Para 50.1 of GEPCO MYT Determination of Supply of Power which states that "The reference Depreciation charges would be adjusted every Year as per the following formula.

$$\text{DEP(Rev)} = \text{DEP(Ref)} * \text{GFAIO(Rev)} / \text{GFAIO(Ref)}$$

Where:

DEP(Rev) = Revised Depreciation Expense for the Current Year

DEP(Ref) = Reference Depreciation Expense for the Reference Year

GFAIO(Rev) = Revised Gross Fixed Assets in Operation for the Current Year

GFAIO(Ref) = Reference Gross Fixed Assets in Operation for the Reference Year

By considering the allowed investment for FY 2024-25 of Rs. 11,060 million & Meters Replacement Cost of Rs. 1,314 Million, the amount of Gross Fixed Assets in Operations works out to be Rs. 109,449 million. Accordingly, as per Authority's above-mentioned mechanism, the depreciation is indexed to **Rs. 3,546** million for the FY 2024-25.

B.6 OTHER INCOME:

The mechanism for true up of Other Income has been provided at Para 51.1 of GEPCO MYT Determination of Supply of Power and by considering the above, the Other Income for FY 2024-25 has been worked out to Rs. 3,961 million as under based on the aforesaid mechanism prescribed by the Authority:

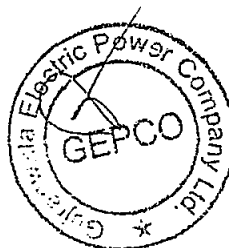
$$\text{OI(Rev)} = \text{OI}_{(1)} + \{\text{OI}_{(1)} - \text{OI}_{(0)}\}$$

$\text{OI}_{(1)}$ = Actual Other Income for the FY 2022-23 is 3,726 Million

$\text{OI}_{(0)}$ = Assessed Other Income for the FY 2022-23 is 3,491 Million

$$\text{OI(Rev)} = 3,726 + (3,726 - 3,491)$$

$$\text{OI(Rev)} = 3,726 + 235 = \underline{\underline{3,961}}$$



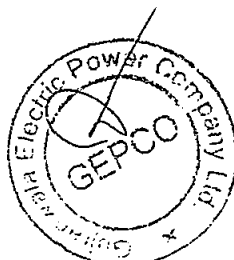
AGGREGATE REVENUE REQUIREMENT:

Based on the information given in the preceding paragraphs, the estimated Revenue Requirement (RR) for FY 2024-25 on projected Sales of 11,320 MkWh is given here under.

(Rupees in Million)			
Revenue Requirement	Aggregate	Distribution Business	Power Supply Business
1. Power Purchase Price	313,205	-	313,205
2. DISTRIBUTION MARGIN			
Salaries, Wages & Other Benefits	15,756	11,817	3,939
Provision for Retirement Benefits	13,178	9,884	3,295
O & M Costs	4,234	2,540	1,694
Depreciation	3,546	3,475	71
Return on Rate Base	11,167	10,944	223
Gross Distribution Margin	47,881	38,660	9,221
Less: Other Income	(3,961)	(1,188)	(2,773)
Net Distribution Margin	43,920	37,472	6,449
3. Prior Year Adjustment	19,079	-	19,079
Revenue Requirement	376,204	37,472	338,732
Units Sold	11,320	11,320	11,320
Total Per Unit Revenue Requirement of GEPCO	33.23	3.31	29.92

The complete details of projected Power Purchase Price along with Units Purchased, Sold & Lost has been provided at (Annex-C). The basis used for projections has also been provided therein.

The bifurcation / allocation of Total Revenue Requirement has been made in accordance with the basis already endorsed by the Authority in earlier GEPCO MYT Determination & Indexation / Adjustment Determination.



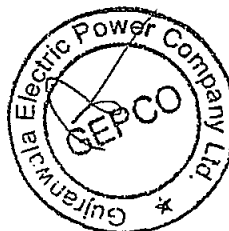
PRAYER / REQUEST:

In view of the considerations and grounds aforesaid, it is respectfully prayed:

- (i) Tariff pertaining to the FY 2024-25 be determined, based on the information provided.
- (ii) The Revenue Requirement for (Power Supply + Distribution) business inclusive of Annual Indexation / Adjustment of Distribution / Power Supply Margins and Prior Year Adjustments pertaining to the FY 2023-24 may kindly be approved based on the information provided.
- (iii) After considering the information provided by the Petitioner, the required average sales rate for Power Supply business+ Distribution Business as tabulated above may please be allowed.
- (iv) The Petitioner may be granted an opportunity to hear this Petition. Also, the Petitioner may be allowed to submit additional grounds, information, and documents in support of its Petition if required.
- (v) Condone any inadvertent omission/errors/shortcomings and permit the petitioner to add/change/modify/alter this filing and make submissions as may be required at a future date. Any other relief that may be deemed just and appropriate in this matter may be allowed.

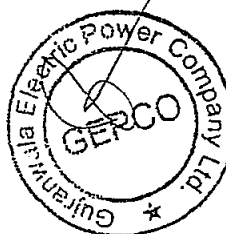
Submitted on behalf of GEPCO by,


Chief Executive Officer
GEPCO Ltd., Gujranwala



List of Annexures

Sr. No.	Annexures Name	Annexure No.	Page No.
	ANNEXURES RELATING TO PYA		
1	Over Recovery of Other Income than Determined FY 2022-23	Annex-A.1.1	18-20
2	Details of LPS Charged by CPPA-G & Collected from Consumers	Annex-A.1.2	21-35
3	TD / DA Enhancement Notification and PYA Calculation	Annex-A.2.1	36-38
4	Details of PM Package Paid	Annex-A.2.2	39-41
5	Cost of Replaced Meters	Annex-A.2.3	42
6	PYA 2021 Recovery Calculations	Annex-A.2.4	43
7	Details of Unrecovered FPA Nov-20 to June-21	Annex-A.2.5	44-46
8	Calculation of Under / Over Recovery of Quarterly Adjustments	Annex-A.2.6	47-50
9	RORB- KIBOR Rates & WACC Calculations	Annex-A.2.7	51-55
10	Details of Minimum Tax Paid along with CPRs	Annex-A.2.8	56-62
11	Calculation of Sales Mix Variance FY 2022-23	Annex-A.2.9	63
12	Calculation of Distribution Margin FY 2022-23 Recovery	Annex-A.2.10	64
	ANNEXURES RELATING TO INDEXATION	Annex-B.2	
13	Audited Financial Statements FY 2022-23 & Actuarial Report	Annex-B.2	66-119
14	CPI of December 2023	Annex-B.3	65
	OTHER ANNEXURES		
15	Projected Power Purchase Price FY 2024-25	Annex-C	120
16	Compliance to NEPRA Indexation Directions	Annex-D	121-128



**CALCULATION OF Under / (Over Recovery) under the head
Other Income Allowed in Tariff for FY 2022-23**

Description	Financial Statement Note No.	Rs. in Million
-------------	------------------------------------	----------------

Other Income Allowed by NEPRA for FY 2022-23

3,491

Actual Other Income for FY 2022-23 (W-1)

3,727

Under / (Over) Recovery

(236)

(W-1) Details of Actual Other Income for FY 2023-24

Other Income (W-2)

2,310

Amortization of Deferred Credit

1,417

3,727

(W-2) Details of Actual Other Income for FY 2023-24

28

Income from Financial Assets

28.1

1,670

Income from Non Financial Assets

28.2

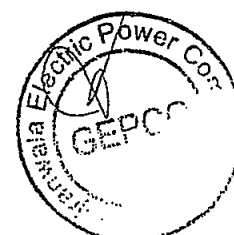
431

Others

28.3

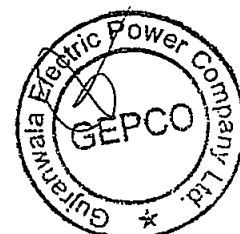
209

2,310



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

			2023	2022
			Rupees	Rupees
25 DISTRIBUTION EXPENSES	Note			
Salaries, wages and other benefits	25.1		18,323,310,031	14,460,156,096
Repair and maintenance			1,067,648,072	1,262,888,782
Rent, rates and taxes			1,220,130	5,118,496
Power, light and water			61,342,544	46,755,298
Postage and telephone			26,456,595	22,615,538
Office supplies and other expenses			48,423,656	39,566,956
Traveling and conveyance			292,200,268	258,985,914
Vehicle running and maintenance			413,767,418	262,877,240
Depreciation	4.5		2,804,742,196	2,465,992,558
Professional fees			53,166,305	27,305,364
			<u>23,092,277,215</u>	<u>18,852,262,242</u>
25.1 This includes a sum of Rs. 10,053 million (2022: Rs. 7,016 million) in respect of pension, medical, free electricity and compensated absences benefits.				
26 ADMINISTRATIVE EXPENSES	Note			
Salaries, wages and other benefits	26.1		5,301,498,702	4,000,364,557
Electricity bills collection charges			370,773,365	343,326,205
Professional fees			256,373,576	154,090,155
Vehicle running and maintenance			299,437,025	170,004,220
Depreciation	4.5		179,026,098	162,583,037
Office supplies and other expenses			195,270,423	161,897,252
Traveling and conveyance			71,170,449	66,242,796
Advertisement and publicity			16,711,736	15,564,521
Power, light and water			38,201,024	29,184,659
Postage and telephone			23,387,056	14,116,903
Provision for slow moving stores and spares	6.1		-	15,418,168
Advances written off			2,035,850	997,386
Auditors' remuneration	26.2		3,520,000	2,849,000
Rent, rates and taxes			733,382	1,567,968
Other charges	26.3		535,564,524	316,741,902
			<u>7,293,703,212</u>	<u>5,454,948,729</u>
26.1 This includes a sum of Rs. 2,513 million (2022: Rs. 1,754 million) in respect of pension, medical, free electricity and compensated absences benefits.				
26.2 Auditors' remuneration	Note			
Statutory audit fee			3,350,164	2,708,640
Compliance of Code and Corporate Governance			169,836	140,360
			<u>3,520,000</u>	<u>2,849,000</u>
26.3 An amount of Rs. 416 million (2022: Rs. 302 million) on account of damages/ compensation on account of deaths/ disabilities of staff during course of their employment.				
27 OTHER EXPENSES	Note			
Allowance for expected credit loss (Provision for doubtful debts)	7 & 7.5		-	3,578,695,080
Loss on disposal of fixed assets			-	195,005
Expected credit loss on receivables from related parties	12.1		-	1,816,731,346
			<u>-</u>	<u>5,395,621,431</u>
28 OTHER INCOME				
Income from financial assets	28.1		1,670,223,937	984,785,510
Income from non-financial assets	28.2		430,637,851	514,940,371
Others	28.3		209,136,234	167,516,018
Late payment surcharge charged to consumers			3,131,600,717	2,021,523,709
Reversal of impairment of receivables-net	28.4		2,634,118,045	-
			<u>8,075,716,784</u>	<u>3,688,765,608</u>



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

		2023	2022
	Note	Rupees	Rupees
28.1 Income from financial assets			
Return on short term investments		1,280,424,822	679,735,286
Return on bank deposits		389,799,115	305,050,224
		<u>1,670,223,937</u>	<u>984,785,510</u>
28.2 Income from non-financial assets			
Gain on installation of new connections/ deposit works		-	221,471,686
Sale of scrap		249,601,474	149,806,043
Non-utility operations	28.2.1	181,036,377	143,662,642
		<u>430,637,851</u>	<u>514,940,371</u>
28.2.1 It represents tender fees, community van fee, registration fee of contractors, interest on employee advances etc.			
28.3 Others	Note	Rupees	Rupees
Meter / service rent		38,883,940	37,280,123
Re-connection fees		20,890,218	11,858,187
Service charges on collection of electricity duty		93,697,522	72,222,599
Service charges on collection of PTV Fee		35,104,305	32,929,031
Miscellaneous		20,650,249	13,226,078
		<u>209,136,234</u>	<u>167,516,018</u>
28.4 Reversal of impairment of receivables-net			
Opening		-	-
Reversal of impairment		3,312,903,513	-
Charge for the year	7.5 & 12.1	(678,785,468)	-
Net reversal for the year		<u>2,634,118,045</u>	<u>-</u>
29 FINANCE COST			
Interest on long term loans		1,678,589,306	1,616,889,551
Bank and other charges		3,298,886	9,181,624
		<u>1,681,888,192</u>	<u>1,626,071,175</u>
30 TAXATION			
Current tax			
- Income tax	30.1	713,004,481	544,131,368
- super tax		223,953,011	-
		<u>936,957,492</u>	<u>544,131,368</u>

30.1 As stated in note 21 to the financials statement, the Company has recorded minimum tax 0.25% of total turnover considering electricity as FMCG as per section 113 of Income Tax Ordinance, 2001.

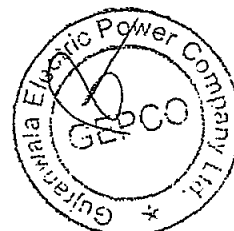
30.2 Tax reconciliation has been not produced here as the tax provision is based on 0.25% of revenue and Super tax at the rate of 10% of taxable profit.

31 REMUNERATION OF CEO, DIRECTORS & EXECUTIVES

The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive Officer, Directors and Executives of the Company are as follows:

	2023		
	Chief Executive Officer	Directors	Executives
	Rupees		
Basic salary	3,109,180	-	37,866,240
Adhoc allowance	309,096	-	4,136,748
Bonus	343,440	-	8,330,573
Fee for attending meetings	1,190,000	7,560,000	-
House rent allowance	209,628	-	1,712,832
Other allowances	6,145,780	-	31,888,584
	<u>11,307,124</u>	<u>7,560,000</u>	<u>83,934,977</u>
Number of persons	1	13	22

Signature



**CALCULATION OF Under / (Over Recovery) under the head
LPS Collected from Consumers & LPS Charged by CPPA-G**

Description	Financial Statement Note No.	Rs. in Million
-------------	------------------------------------	----------------

LPS Charged by CPPA-G for FY 2022-23 (W-1)

1,419

LPS Collected from Consumers for FY 2022-23

3,132

Under / (Over) Recovery

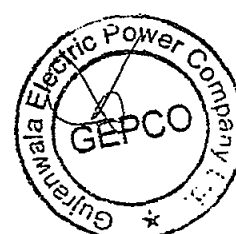
(1,713)

W-1

Month	LPS Charged by CPPA-G
July-22	230
August-22	399
September-22	134
October-22	211
November-22	197
December-22	203
January-23	139
February-23	212
March-23	54
April-23	59
May-23	289
June-23	347
Total	2,473

Less: Credit Note 1,054

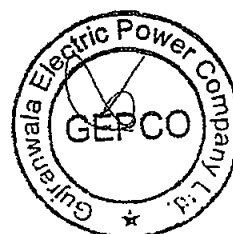
Net LPS Charged 1,419



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

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Others	28.3		209,136,234	167,516,018
Late payment surcharge charged to consumers			3,131,600,717	2,021,523,709
Reversal of impairment of receivables-net	28.4		2,634,118,045	-
			<u>8,075,716,784</u>	<u>3,688,765,608</u>

6804





Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

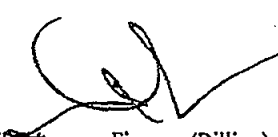
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CPPA-GST No. 3277876113750

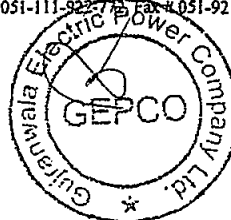
Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	July-2022
Advice No	LPS/Jul-22/GEPCO
Issue Date	18/08/2022

Description	Amount (Rs.)
Supplemental Charges for July-2022	230,059,975


Addl. Manager Finance (Billing)





Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Name and Address

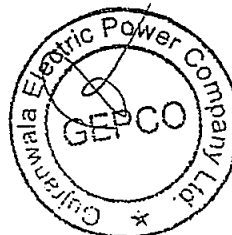
Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala

GST No 25-00-2716-002-82

Billing Month	August-2022
Advice No	LPS/Aug-22/GEPCO
Issue Date	19/09/2022

Description	Amount (Rs.)
Supplemental Charges for Aug-2022	398,686,419

Addl: Manager Finance (Billing)



Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@cpga.gov.pk



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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113730

Name and Address

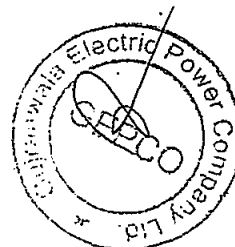
Gujranwala Electric Power Company (GEPCO)
S-8 Model Town, Gujranwala

GST No 25-00-2716-002-82

Billing Month	September-2022
Advice No	LPS/Sep-22/GEPCO
Issue Date	17/10/2022

Description	Amount (Rs.)
Supplemental Charges for Sep-2022	134,276,142

Addl. Manager Finance (Billing)



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Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

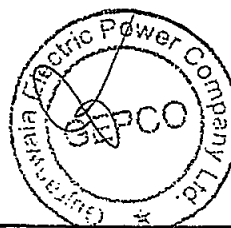
Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	October-2022
Advice No	LPS/Oct-22/GEPCO
Issue Date	16/11/2022

Description	Amount (Rs.)
Supplemental Charges for Oct-2022	210,586,353


Addl. Manager Finance (Billing)



Shaheen Plaza, Plot no. 73-West, Fazal-e-Ilaq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@cpga.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice


CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

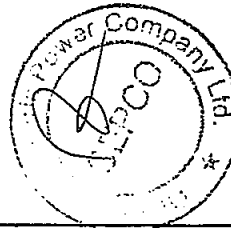
Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala GST No 25-00-2716-002-82
--

Billing Month	November-2022
Advice No	LPS/Nov-22/GEPCO
Issue Date	19/12/2022

Description	Amount (Rs.)
Supplemental Charges for Nov-2022	196,778,357


Addl. Manager Finance (Billing)



Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@cppa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

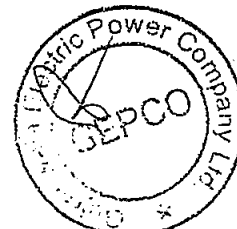
Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranwala
GST No 25-00-2716-002-82

Billing Month	December-2022
Advice No	LPS/Dec-22/GEPCO
Issue Date	16/01/2023

Description	Amount (Rs.)
Supplemental Charges for Dec-2022	203,159,558

Addl: Manager Finance (Billing)



Shalicon Plaza, Plot no 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@cppa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

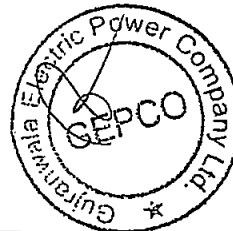
Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala

GST No 25-00-2716-002-82

Billing Month	January-2023
Advice No	LPS/Jan-23/GEPCO
Issue Date	17/02/2023

Description	Amount (Rs.)
Supplemental Charges for Jan-2023	138,712,282

Addl: Manager Finance (Billing)

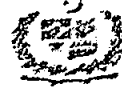


Shahcen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@eppa.gov.pk

CPI

Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan

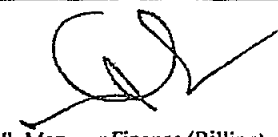
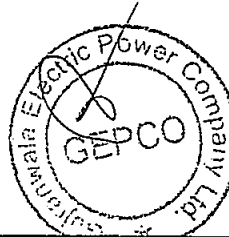
**Delayed Payment Charges Advice**CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala GST No 25-00-2716-002-82
--

Billing Month	February-2023
Advice No	LPS/Feb-23/GEPCO
Issue Date	20/03/2023

Description	Amount (Rs.)
Supplemental Charges for Feb-2023	211,647,855


Addl: Manager Finance (Billing)

Shahzeen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel: # 051-111-922-772, Fax # 031-9216949 Email: billing@cpa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

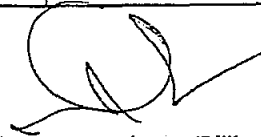
CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

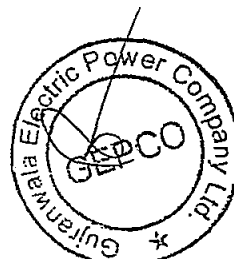
Name and Address

Gujranwala Electric Power Company (GEPCO) 565-Model Town, Gujranawala GST No 25-00-2716-002-82
--

Billing Month	March-2023
Advice No	LPS/Mar-23/GEPCO
Issue Date	20/04/2023

Description	Amount (Rs.)
Supplemental Charges for March-2023	53,791,333


Addl: Manager Finance (Billing)



Shahen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email. billing@cpga.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Name and Address

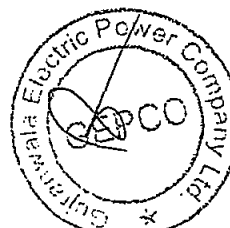
Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranwala

GST No 25-00-2716-002-82

Billing Month	April-2023
Advice No	LPS/Apr-23/GEPCO
Issue Date	16/05/2023

Description	Amount (Rs.)
Supplemental Charges for April-2023	58,520,824

Addr: Manager Finance (Billing)



Shebeen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@cppa.gov.pk



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

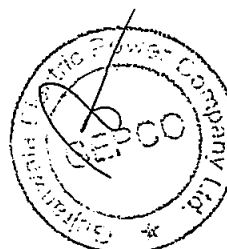
Name and Address

Gujranwala Electric Power Company (GEPCO)
565-Model Town, Gujranawala
GST No 25-00-2716-002-82

Billing Month	May-2023
Advice No	LPS/May-23/GEPCO
Issue Date	19/06/2023

Description	Amount (Rs.)
Supplemental Charges for May-2023	289,459,647

Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Delayed Payment Charges Advice**

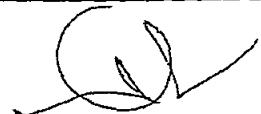
CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

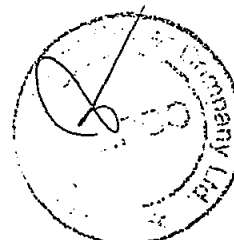
Name and Address

Gujranwala Electric Power Company (GEPCO) So5-Model Town, Gujranwala
GST No 25-00-2716-002-82

Billing Month	June-2023
Advice No	LPS/Jun-23/GEPCO
Issue Date	18/07/2023

Description	Amount (Rs.)
Supplemental Charges for June-2023	347,452,125


Addl: Manager Finance (Billing)



Shaheen Plaza, Plot no. 73-West, Fazal-e-Haq road, Blue Area, Islamabad Tel # 051-111-922-772, Fax # 051-9216949 Email: billing@cpa.gov.pk

PPA

Central Power Purchasing Agency Guarantee Limited

CREDIT NOTE SETTLEMENT

Document No: 25418
PPA-JAM/GENCO-22ISSUING OFFICE: CENTRAL POWER PURCHASING AGENCY
GUARANTEE LIMITEDEffective Date: 30 JUN-23
Issue Date: 17 SEP-23

RECEIVING OFFICE: GUJRANWALA ELECTRIC POWER COMPANY

RE: Credit Memo Late Payment Interest - DISCOs

Your account has been Credited for the amount Rs. 1,054,421,518

Rs. Billion fifty-four million four hundred twenty-one thousand five hundred eighteen rupees only.

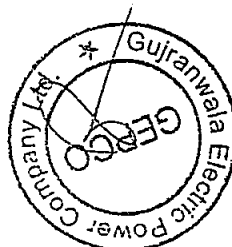
Using the Credit afforded on account of Differential of Supplemental Charge Invoices for 2022-23 up to imposition of Additional Surcharge as per Summary of ECC Decision (copy enclosed).

ACCOUNT CODE	DESCRIPTION	DEBIT	CREDIT
1212100	Accounts Receivable - Settlement of Audit	1,054,421,518	1,054,421,518
	TOTAL	1,054,421,518	1,054,421,518

PREPARED BY

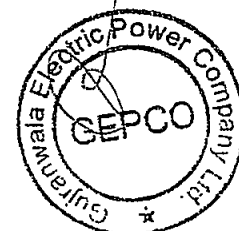
CHECKED BY


APPROVED BY



Calculation Regarding Enhancement of TA/DA

Sr. No.	Description	FY 2022-23
a	TA/DA Determined for FY 2022-23	409
b	CPI %	24.47
$c=(a*b/100)$	Amount of 24.47%	100
$d=c*30\%$	30% Efficiency Factor Amount	30
$e=c-d$	Amount After Efficiency Factor	70
$f=a+e$	Amount indexed for FY 2023-24	479
$g=f*1.5$	50% TA/DA increase in budget	719
$h=g-f$	Additional TA/DA Required as PYA	240



 GUJRANWALA ELECTRIC POWER COMPANY LIMITED	
Ph # 055-9200519-26 Fax: 055-9200122 www.gepco.com.pk	OFFICE OF CHIEF EXECUTIVE OFFICER, GEPCO LTD. 565-A, MODEL TOWN GEPCO HEADQUARTERS G.T. ROAD GUJRANWALA (ADMIN & SERVICES SECTION)
No. 1731 / 55263-99 / GA-145	Dated: 01/12/2023

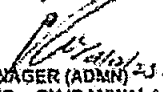
OFFICE ORDER

The Board of Directors (GEPCO), in its 155th meeting held on 27.11.2023, vide Agenda No.5.1 Resolution 159th BOD-R, has been pleased to adopt the Finance Division (Reg. Wing), Government of Pakistan, Islamabad Office Memorandum No.F.7(3) R-10/2023 dated 06.08.2023, regarding revision of daily allowance admissible to GEPCO officers / officials while on official duty within the country as under:-

BPS	Existing (Rs.)		Revised (w.e.f. 1st July, 2023) (Rs.)	
	Ordinary Rates	Special Rates	Ordinary Rates	Special Rates
1-4	496	800	744	1200
5-11	624	880	936	1320
12-16	1120	1440	1680	2160
17-18	2000	2560	3000	3840
19-20	2480	3280	3720	4920
21	2800	4000	4200	6000
22	2880	4800	4200	7200

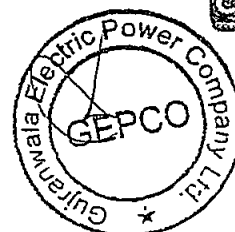
- ✓ Specified stations for special rates as notified from time to time are Hyderabad, Karachi, Sukkur, Bahawalpur, DG Khan, Multan, Quetta, Sargodha, Sialkot, Lahore, Gujranwala, Rawalpindi, Islamabad, Faisalabad, Peshawar, Gawadar, Northern Areas, Muzaffarabad, & Mirpur AJ&K.
- ✓ Daily allowance will be admissible only for the actual night(s) at the out-station for which daily allowance is claimed. Where night stop is not involved and if absence from Headquarters exceeds four hours, half daily allowance will be allowed.
- ✓ The proposed rates shall not apply where 20 fixed DAs for operational duties are being paid with salary which will be admissible on existing rates i.e. the rates on which the DAs were being drawn at the level on 30.06.2023.
- ✓ GEPCO employees upto BPS 1-19 may stay in Government Guest Houses, Public Sector Corporations, Rest Houses and Motels/Hotels (minus Five Star Hotels). They can claim actual room rent charges on production of receipts subject to maximum of three DAs in specified stations and one and half DA at non-specified stations. Where no hotel accommodation receipt is produced, the rate of accommodation charges will be admissible equivalent to two DAs in specified stations and one DA at non-specified stations.
- ✓ GEPCO employees in BPS-20 and above may stay in hotels and claim room rent charges on production of receipts, subject to a maximum of three DAs for specified stations and 1½ DAs on non-specified stations. Where no hotel accommodation receipt is produced, the rate of accommodation charges will be admissible equivalent to two DAs in specified stations and one DA at non-specified stations for BPS-20 and above, however, the room rent charges are in excess of the maximum ceiling aforementioned, the GEPCO will pay fifty percent of the additional amount.
- ✓ The earlier instructions issued by the GEPCO shall stand superseded and replaced by this Office Order to the above extent.


Note: The Daily Allowances already claimed by the employees w.e.f. 01.07.2023 may be adjusted accordingly.


MANAGER (ADMIN)
GEPCO HQs, GUJRANWALA

Copy to:

- ✓ All GMs/ CEs under GEPCO.
- ✓ Chief Financial Officer GEPCO.
- ✓ Chief Internal Auditor GEPCO.
- ✓ All DGs under GEPCO.
- ✓ The Company Secretary GEPCO with reference to above please.
- ✓ All Managers/PDs under GEPCO.
- ✓ MS WAPDA Hospital Gujranwala.
- ✓ PSO to CEO GEPCO HQs, Gujranwala.
- ✓ Addl. Manager (Security) GEPCO
- ✓ Dy. Managers PMC / Civil / GTDC GEPCO Gujranwala.
- ✓ GEPCO Grammar Schools at Gujranwala & Sialkot.




 GUJRANWALA ELECTRIC POWER COMPANY LIMITED	
Ph # 055-9200519-26 Fax: 055-9200122 www.gepco.com.pk	OFFICE OF CHIEF EXECUTIVE OFFICER, GEPCO LTD. 565-A, MODEL TOWN GEPCO HEADQUARTERS G.T. ROAD GUJRANWALA (ADMN & SERVICES SECTION)
No. <u>1732 / 55300-3357GA-145</u>	Dated: <u>01</u> / <u>12</u> / 2023

OFFICE ORDER

The Board of Directors (GEPCO), in its 159th meeting held on 27.11.2023, vide Agenda No.5.1 Resolution 159th BOD-R, has been pleased to adopt the Finance Division (Reg. Wing), Government of Pakistan, Islamabad Office Memorandum No.F.7(3) R-10/2023 dated 06.08.2023, regarding revision of Travelling and Mileage Allowance admissible to GEPCO officers / officials while on official duty within the country as under:-

<u>Transportation</u>	<u>Existing Rates</u>	<u>Revised (w.e.f. 1st July, 2023) (Rs.)</u>
i. Motor Car	Rs.5/- per k.m.	Rs.7.5/- per k.m.
ii. Motor Cycle/Scooter	Rs.2.5/- per k.m.	Rs.3.75/- per k.m.
<u>Mileage Allowance</u>		
i. Personal Car / Taxi	Rs.10/- per k.m.	Rs.15/- per k.m.
ii. Motor Cycle/ Scooter	Rs.4/- per k.m.	Rs.6/- per k.m.
iii. Bicycle	Rs.2/- per k.m.	Rs.3/- per k.m.
iv. Public Transport	Rs.2.50/- per k.m.	Rs.3.75/- per k.m.
<u>Travel by Air</u>	Admissible to Government servants in BPS-17 and above	No change
Carriage of personal effects on Transfer / Retirement	Rs.0.02 per kg per k.m.	Rs.0.03 per kg per k.m.

Note: The Travelling and Mileage Allowances already claimed by the employees w.e.f. 01.07.2023 may be adjusted accordingly.


 MANAGER (ADMN) 23.
 GEPCO HQs, GUJRANWALA

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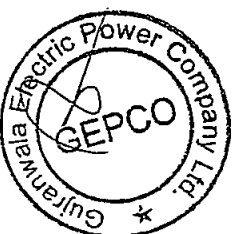
- > All GMs/ CEs under GEPCO.
- > Chief Financial Officer GEPCO.
- > Chief Internal Auditor GEPCO.
- > All DGs under GEPCO.
- > The Company Secretary GEPCO with reference to above please.
- > All Managers/POs under GEPCO.
- > MS WAPDA Hospital Gujranwala.
- > PSO to CEO GEPCO HQs, Gujranwala.
- > Addl. Manager (Security) GEPCO
- > Dy. Managers PMC / Civil / GTDC GEPCO Gujranwala.
- > GEPCO Grammar Schools at Gujranwala & Sialkot.
- > Master file

DEAIL OF REVISED PM ASSISTANCE PACKAGE PAID

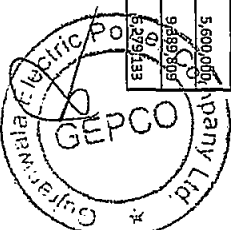
Annex-A.2.2

63

Sr. No.	Name of Ex-Employee	Father's Name	HR MIS Code	Designation	SPS	Date of Expiry	Name of Office	Cheque No. Date	Name of Bank & Branch	Amount Paid (Rs.)
1	Haliz Arshad	Muhammad Shafi	215655	LINEMAN-II	7	10/11/2015	Xen 1 Gulranwala	1964716249 dt: 14-11-2023	MCB Bank Square, Gulranwala	2,600,000
2	Muhammad Iqbal	Muhammad Yaqoob	215622	ASSISTANT LINEMAN	5	01/06/2015	Xen 1 Gulranwala	1996000554 dt: 26-06-2023	MCB Bank Square, Gulranwala	2,686,214
3	Muhammad Azam	Nasir Muhammad	215569	METER READER	7	21/02/2015	Xen 1 Gulranwala	1945225597 dt: 07-06-2023	MCB Bank Square, Gulranwala	2,600,000
4	Amir Usman	Muhammad Ramzan	224161	ALM	7	04/01/2017	Xen 1 Gulranwala	1949600797 dt: 20-06-2023	MCB Bank Square, Gulranwala	2,650,848
5	Muhammad Ghazanfar Iqbal	Muhammad Sadig	215462	MTR	9	01/06/2015	Xen 1 Gulranwala	1945225599 dt: 12-06-2023	MCB Bank Square, Gulranwala	5,600,000
6	Zubair Akbar	Saeed Akbar	215911	LINE SUPERINTENDENT GRADE-I	15	25/05/2017	Xen 1 Gulranwala	1870821907 dt: 14-11-2022	MCB Bank Square, Gulranwala	5,800,000
7	Asmat Ullah Chahtha	Zafar Ullah Chahtha	210795	ASSISTANT/AUDIT OFFICER	16	13/05/2017	CEO	8606856232 dt: 02-02-2022	BOP Trust Plaza Br. Gulranwala	6,000,000
8	Sumera Masih	W/O Shahzad Masih	226818	JUNIOR CLERK (OPERATION SIDE)	7	14/09/2016	CEO	8806855866 dt: 20-12-2021	BOP Trust Plaza Br. Gulranwala	6,259,109
9	Awais Masih	Inayat Masih	226079	SANITARY WORKER	1	02/09/2016	CEO	8807028174 dt: 22-09-2023	BOP Trust Plaza Br. Gulranwala	2,400,000
10	Ahmad Hussain	Tufail Hussain	216962	DRIVER	8	01/09/2016	CEO	8806855997 dt: 30-12-2021	BOP Trust Plaza Br. Gulranwala	6,042,494
11	Zulfiqar Ahmed Bhatti	Muhammad Younis	212613	LINE SUPERINTENDENT GRADE-I	15	30/08/2016	CEO	8806855866 dt: 20-11-2021	BOP Trust Plaza Br. Gulranwala	6,394,040
12	Muhammad Jamil Khan	Muhammad Hajar Khan	220728	DRIVER	8	08/07/2016	CEO	8806830280 dt: 06-10-2021	BOP Trust Plaza Br. Gulranwala	5,874,852
13	Arwar Ull Haq	Abdul Ahad Butt	220619	SENIOR CLERK	9	03/06/2015	CEO	8806830445 dt: 29-10-2021	BOP Trust Plaza Br. Gulranwala	5,924,628
14	Muhammad Mazhar Nawab	Nawab Din Arain	200163	SENIOR ENGINEER	18	12/11/2016	CEO	8806899975 dt: 13-06-2023	BOP Trust Plaza Br. Gulranwala	9,118,704
15	Syed Amjad Ali Shah	Syed Razaq Hussain Shah	220586	N/OASID	3	26/07/2015	CEO	8806934651 dt: 11-10-2022	BOP Trust Plaza Br. Gulranwala	2,757,519
16	Tarib Hussain	Inayat Ullah	216085	LINEMAN-I	9	30/03/2015	Xen 2 Gulranwala	28506225 dt: 13-06-2022	UBL CoC Br. Gulranwala	6,180,954
17	Farooq Ahmed	Chargh Din	216171	LINEMAN-I	9	02/04/2015	Xen 2 Gulranwala	21675458 dt: 16-12-2021	UBL CoC Br. Gulranwala	5,989,283
18	Muhammad Yaqoob	Muhammad Rashid	215952	ALM	7	8/7/2016	XEN 2 GRW	21675459 dt: 16-12-2021	UBL CoC Br. Gulranwala	2,993,982
19	Mukhtar Ahmed	Sher Muhammad	216285	LM-II	9	9/2/2015	XEN 2 GRW	21675460 dt: 16-12-2021	UBL CoC Br. Gulranwala	5,985,563
20	Sarfraz Ahmed	Munir Ali	215826	LMR	11	11/16/2015	XEN 2 GRW	28241100 dt: 30-05-2022	UBL CoC Br. Gulranwala	5,988,421
21	Masood Ahmed	Ahmed Din	216240	LM-II	9	8/5/2016	XEN 2 GRW	31234710 dt: 29-08-2022	UBL CoC Br. Gulranwala	5,680,793
22	Ashiq Hussain	Muhammad Munshi	213603	ASSISTANT LINEMAN	5	22/02/2015	Xen Narowal	1373 dt: 31-01-2022	HBL Main Br. Narowal	2,600,000
23	Muhammad Tanveer Khan	Abdul Ghafoor Khan	213512	ASSISTANT LINEMAN	9	27/06/2017	Xen Narowal	1930 dt: 26-06-2023	HBL Main Br. Narowal	5,600,000
24	Fazal Ahmed	Ghulam Ahmed	213865	METER READING SUPERVISOR GRADE-I	9	28/06/2015	Xen Narowal	2029 dt: 13-10-2023	HBL Main Br. Narowal	5,900,000
25	Amjad Ali Bhatti	Nasir Hussain Bhatti	213523	JUNIOR CLERK (OPERATION SIDE)	9	06/07/2016	Xen Narowal	2015 dt: 10-10-2023	HBL Main Br. Narowal	5,600,000
26	Shabbir Khan	Muhammad Niaz Khan	213614	ASSISTANT LINEMAN	7	22/05/2015	Xen Narowal	1372 dt: 31-01-2023	HBL Main Br. Narowal	2,600,000
27	Kashif Imran	Muhammad Younis	213683	ASSISTANT LINEMAN	5	06/09/2016	Xen Narowal	1902 dt: 15-06-2023	HBL Main Br. Narowal	2,900,000



Sr. No.	Name of Ex-Employee	Father's Name	HR MIS Code	Designation	BPS	Date of Expiry	Name of Office	Cheque No. Date	Name of Bank & Branch	Amount Paid (Rs.)
28	Naseer Ahmed	Nawab Din	213856	BILL DISTRIBUTOR	5	29/11/2016	Xen Narowal	1901 dt: 15-06-2023	HBL Main Br. Narowal	2,600,000
29	Muhammad Latif	Muhammad Sharif	213278	LINE SUPERINTENDENT GRADE-II	14	04/05/2016	Xen Cantt Gujranwala	37804856 dt: 20-03-2023	UBL Shaheen bad Br. Gujranwala	5,800,000
30	Muhammad Sadiq	Taj Din	213409	LINEMAN-I	13	26/12/2016	Xen Cantt Gujranwala	15895949 dt: 30-09-2021	UBL Shaheen bad Br. Gujranwala	6,202,115
31	Muhammad Akram	Muhammad Khan	213172	METER READER	7	08/07/2016	Xen Cantt Gujranwala	26192866 dt: 27-06-2022	UBL Shaheen bad Br. Gujranwala	2,272,102
32	Muhammad Suleman	Alih Ditta Butt	213134	DRIVER	9	29/10/2015	Xen Cantt Gujranwala	16898176 dt: 29-10-2021	UBL Shaheen bad Br. Gujranwala	6,275,719
33	Muhammad Mansoor Ul Haq	Abdul Haq	213088	ASSISTANT LINEMAN	7	10/10/2015	Xen Cantt Gujranwala	28910834 dt: 15-08-2022	UBL Shaheen bad Br. Gujranwala	3,365,583
34	Muhammad Munir	Muhammad Sharif	216908	LINEMAN-II	7	22/11/2016	Xen Wazirabad	8191 dt: 13-07-2023	HBL Katcheri Road Br. Wazirabad	6,115,396
35	Muhammad Abbas Saql	Mansoor Hussain	217341	ASSISTANT LINEMAN	9	14/01/2017	Xen Wazirabad	7454 dt: 13-09-2022	HBL Katcheri Road Br. Wazirabad	5,976,749
36	Guliam Hussain	Talib Hussain	217156	LINEMAN-II	7	05/05/2015	Xen Wazirabad	7552 dt: 18-10-2022	HBL Katcheri Road Br. Wazirabad	2,928,100
37	Haftz Muhammad Refique	Muhammad Shafi	216865	COMMERCIAL ASSISTANT	16	14/02/2017	Xen Wazirabad	70841314 dt: 29-11-2021	ABL Allabad Br. Wazirabad	6,354,240
38	Abdul Jabbar	Muhammad Refique	217315	LINEMAN-I	9	26/12/2015	Xen Wazirabad	7553 dt: 18-10-2022	HBL Katcheri Road Br. Wazirabad	6,558,576
39	Sher Afghani	Muhammad Yousaf	216582	LINEMAN-I	9	19/06/2015	Xen Phalia	41673397 dt: 14-06-2023	UBL Phalia Br. Phalia	5,600,000
40	Abdul Shafoor	Ghulam Muhammad	221867	COMMERCIAL ASSISTANT	16	18/05/2017	Xen Phalia	23060444 dt: 16-01-2023	UBL Phalia Br. Phalia	6,000,000
41	Ejaz Ahmed	Habib Ullah	216446	DRIVER	9	17/04/2017	Xen Phalia	35801884 dt: 29-12-2022	UBL Phalia Br. Phalia	5,600,000
42	Imtiaz Ahmed	Muhammad Sharif	216609	METER READER	7	08/07/2016	Xen Phalia	30492868 dt: 23-09-2022	UBL Phalia Br. Phalia	2,600,000
43	Muhammad Ashraf	Ghulam Rasool	216444	N/OASID	3	10/09/2015	Xen Phalia	30492870 dt: 23-09-2022	UBL Phalia Br. Phalia	2,400,000
44	Gulzar Hussain	Muhammad Nazir	211776	LINEMAN-I	11	29/09/2016	Xen 1 Sialkot	1395526827 dt: 20-04-2023	MCB Shahbura Br. Sialkot	5,669,203
45	Ubaat Ali	Muhammad Boota	225544	LINEMAN-I	11	31/03/2017	Xen 1 Sialkot	1845966706 dt: 13-09-2022	MCB Shahbura Br. Sialkot	6,276,920
46	Muhammad Ashraf	Mansoor Hussain	211578	SENIOR CLERK	9	30/08/2015	Xen 1 Sialkot	1845966972 dt: 28-02-2023	MCB Shahbura Br. Sialkot	5,701,587
47	Muhammad Javed Iqbal	Mubarak Ali	214886	LINEMAN-I	13	05/05/2017	Xen 3 Sialkot	3328 dt: 16-11-2023	HBL Kashmir Road Br. Sialkot	5,800,000
48	Muhammad Azam Cheema	Mohammad Saddiq	212862	LINEMAN-I	9	02/09/2016	Xen 3 Sialkot	3039 dt: 20-04-2023	HBL Kashmir Road Br. Sialkot	5,600,000
49	Ghulam Rasool	Muhammad Alam	214877	METER READER	7	01/01/2016	Xen 3 Sialkot	2508 dt: 20-10-2021	HBL Kashmir Road Br. Sialkot	2,945,980
50	Khalid Mehmood	Muhammad Shafi	212722	JUNIOR ENGINEER (ELECT)	17	13/04/2016	Xen 3 Sialkot	2960 dt: 18-01-2023	HBL Kashmir Road Br. Sialkot	8,193,750
51	Zafar Iqbal	Muhammad Malik	214552	LINEMAN-I	9	01/01/2016	Xen 3 Sialkot	2782 dt: 30-05-2022	HBL Kashmir Road Br. Sialkot	5,600,000
52	Shahid Mehmood	Muhammad Ramzan	220531	ASSISTANT LINEMAN	5	17/06/2015	Xen 3 Gujranwala	43467262 dt: 22-06-2023	NBP Hashmi Colony Br. Gujranwala	3,032,593
53	Sajid Javed	Siraj Din Maish	223635	METER READER	9	06/09/2017	Xen 3 Gujranwala	237722877 dt: 24-12-2021	NBP Hashmi Colony Br. Gujranwala	5,963,897
54	Tarif Bashir	Bashir Ullah	220298	HEAD CLERK/ASST	16	10/02/2017	Xen 3 Gujranwala	286517088 dt: 22-09-2022	NBP Hashmi Colony Br. Gujranwala	7,017,771
55	Riaz Ahmad	Ghulam Haider	220365	METER READER	7	17/12/2016	Xen 3 Gujranwala	237722750 dt: 10-11-2021	NBP Hashmi Colony Br. Gujranwala	5,928,232
56	Muhammad Ramzan	Ghulam Rasool	221116	LINEMAN-II	7	18/01/2016	Xen 3 Gujranwala	1931608129 dt: 21-07-2022	MCB Model Town Br. Gujranwala	5,600,000
57	Tarvir Ul Haq Shehzad	Ghulam Ali	221407	SSO-I	15	28/06/2017	Xen 3 Gujranwala	1816304425 dt: 31-12-2021	MCB Model Town Br. Gujranwala	6,100,000
58	Munir Piras	Khalid Maish	221421	SAFETY WORKER	3	08/04/2017	Xen 3 Gujranwala	1846226571 dt: 12-07-2022	MCB Model Town Br. Gujranwala	2,400,000
59	Sajid Ali	Muhammad Ramzan	221031	SSO-II	14	13/05/2015	Xen 3 Gujranwala	1846226933 dt: 24-06-2022	MCB Model Town Br. Gujranwala	5,800,000
60	Muhammad Nafees Ahmed	Munir Ahmed	225405	FITTER-II SSKT	7	11/09/2016	Xen 3 Gujranwala	1850980955 dt: 16-09-2022	MCB Model Town Br. Gujranwala	2,600,000
61	Muhammad Rasheed Ahmed	Sher Muhammad	218804	METER READER	9	29/11/2016	Xen Hafizabad	2069807 dt: 18-10-2023	UBL Hafizabad Br. Hafizabad	5,600,000
62	Pervaz Akhtar	Muhammad Yousaf	218517	LINE SUPERINTENDENT GRADE-I	17	19/09/2015	Xen Hafizabad	95082778 dt: 21-02-2023	UBL Hafizabad Br. Hafizabad	9,692,995
63	Din Muhammad	Gehna	218519	LINE SUPERINTENDENT GRADE-II	14	15/02/2017	Xen Hafizabad	80204998 dt: 31-12-2022	UBL Hafizabad Br. Hafizabad	6,279,133



Sr. No.	Name of Ex-Employee	Father's Name	HR MIS Code	Designation	BPS	Date of Expiry	Name of Office	Cheque No. Date	Name of Bank & Branch	Amount Paid (Rs.)
64	Shakeel Anjum	Saif Ullaha	218316	METER READER	7	15/10/2016	Xen Hafizabad	92952413 dt: 13-01-2023	UBL Hafizabad Br. Hafizabad	5,983,682
65	Muhammad Sohail Anjum	Muhammad Saeed Sabir	213469	HQM GRADE-8	13	19/08/2016	Xen Hafizabad	79724525 dt: 25-11-2021	UBL Hafizabad Br. Hafizabad	6,235,741
66	Muhammad Saleem	Ch: Noor Din	214107	COMMERCIAL ASSISTANT	16	03/02/2017	Xen 2 Sialkot	74342417 dt: 17-04-2023	ABL Charch Road, Br. Sialkot	6,633,495
67	Faiz Sher	Ghulam Rasool	213980	LINEMAN-I	9	12/07/2015	Xen 2 Sialkot	74692025 dt: 27-04-2023	ABL Charch Road, Br. Sialkot	6,207,486
68	Tahir Mehmood	Muhammad Siddique	214514	STENOGRAPHER GRADE-II	16	10/05/2017	Xen 2 Sialkot	72144656 dt: 08-06-2022	ABL Charch Road, Br. Sialkot	6,039,905
69	Younis Baig Mirza	Rasool Baig	214056	SENIOR CLERK	11	21/03/2016	Xen 2 Sialkot	73315112 dt: 27-09-2022	ABL Charch Road, Br. Sialkot	5,800,000
70	Muhammad Sharif	Nasir Din	210574	SR-STORE KEEPER	15	17/03/2015	Regional Store	1618 dt: 15-12-2023	UBL Model Town Br. Gulranwala	6,257,749
71	Abdul Rehman	Mubarak Ali	210535	FORK LIFTER OPERATOR	9	15/06/2017	Regional Store	463 dt: 30-10-2023	UBL Model Town Br. Gulranwala	2,400,000
72	Abdul Rehman	Mubarak Ali	210535	FORK LIFTER OPERATOR	9	15/06/2017	Regional Store	1478 dt: 25-05-2023	UBL Model Town Br. Gulranwala	6,055,920
73	Muhammad Rafique	Manght Din	211147	LINEMAN-I	13	11/11/2016	Xen 1 Gujrat	54460284 dt: 15-11-2023	NBP Kunjah Road Br. Gujrat	5,826,486
74	Muhammad Ansar	Ghulam Muhammad	211416	LINEMAN-I	13	05/03/2017	Xen 1 Gujrat	54460285 dt: 15-11-2023	NBP Kunjah Road Br. Gujrat	5,859,117
75	Muhammad Aslam	Muhammad Ibrahim	211533	LINEMAN-I	13	21/05/2017	Xen 1 Gujrat	22761145 dt: 16-01-2023	NBP Kunjah Road Br. Gujrat	5,800,000
76	Rana Idrees Ahmed	Nazir Ahmed	213001	REVENUE OFFICER	17	20/06/2017	Xen N/Virakan	52596016 dt: 29-11-2023	NBP Noshara Virkan Br.	8,000,000
77	Muhammad Sabir	Rahmat Ali	219706	N/OASID	3	07/03/2017	Xen N/Virakan	4733 dt: 22-03-2023	NBP Noshara Virkan Br.	2,718,538
78	Munir Ahmed Guljar	Khusi Muhammad Guljar	226503	LINEMAN-II	9	11/03/2017	Xen N/Virakan	4652 dt: 24-01-2023	NBP Noshara Virkan Br.	6,179,125
79	Munawar Hussain	Muhammad Hussain	214814	SENIOR CLERK	9	12/02/2016	Xen Cantt Sialkot	3559 dt: 17-04-2023	NBP Cantt Sialkot Br.	5,800,000
80	Aliah Ditta	Muhammad Sharif	212619	LINEMAN-II	9	12/12/2015	Xen Daska	29356713 dt: 28-04-2023	NBP Samberial Road Br. Daska	6,078,856
81	Ikhtisar Mehmood	Abdul Razaq	212436	LINEMAN-I	9	21/12/2015	Xen Daska	29356633 dt: 12-04-2023	NBP Samberial Road Br. Daska	6,176,900
82	Riffat Ijaz	Akbar Ali	212678	METER READER	9	06/06/2017	Xen Daska	20358686 dt: 13-04-2023	NBP Samberial Road Br. Daska	6,034,609
83	Khalid Hussain	Abdul Aziz	218953	ASSISTANT LINEMAN	7	02/12/2016	Xen JP Bhattian	73871595 dt: 30-06-2022	NBP JP Bhattian Br.	6,061,431
84	Irfan Ullah	Muhammad Sharif	218433	SENIOR CLERK	9	28/08/2016	Xen JP Bhattian	73871579 dt: 27-06-2022	NBP JP Bhattian Br.	6,039,576
85	Ali Akbar	Fazal Din	219219	METER READER	9	01/08/2016	Xen MB Din	95672846 dt: 15-08-2023	UBL MB Din Br. MB Din	5,600,000
86	Rauf Aslam	Muhammad Aslam Javed	224648	CHOWKIDAR	1	26/04/2017	Xen MB Din	95672777 dt: 26-06-2023	UBL MB Din Br. MB Din	2,460,736
87	Muhammad Azam Anjum	Khan Muhammad	211437	LM-I	11	6/11/2015	Xen 2 Gujrat	6672 dt: 13-03-2023	UBL Qabiy Gate Gujrat	5,685,950
88	Shahbaz Ahmed	Nadar Khan	211378	LINEMAN-II	11	03/06/2017	Xen 2 Gujrat	6568 dt: 24-01-2023	UBL Qabiy Gate Gujrat	5,851,870
89	Muhammad Nawaz Butt	Muhammad Rafique	220491	LINEMAN-II	11	07/05/2017	Xen Kamokee	6526 dt: 28-04-2023	UBL Kamokee Br.	5,874,060
90	Zahid Manzoor	Manzoor Ahmed	219537	JUNIOR CLERK (OPERATION SIDE)	7	07/12/2015	Xen Kamokee	6525 dt: 28-04-2023	UBL Kamokee Br.	2,625,382
91	Amir Manzoor	Manzoor Ahmed	210222	FITTER-I SS&T	11	09/06/2015	MANAGER (W&RT)	74132487 dt: 13-09-2022	ABL Model Town Br. Gulranwala	6,324,934
92	Raja Munawar Hussain	Raja Adhik Khan	211282	LINE SUPERINTENDENT GRADE-I	15	03/03/2017	Xen Kharan	6543 dt: 13-10-2023	UBL Kharan City Br.	5,800,000
93	Ameer Ullah Khan	Abdul Majeed Khan	215163	ASSISTANT LINEMAN	7	12/05/2017	Xen Shakargah	00002054 dt: 24-12-2021	UBL Railway Road Br. Shakargah	5,919,654
94	Abid Hussain	Sah Ditta	215336	LINE SUPERINTENDENT GRADE-II	14	25/09/2016	Xen Zafarwal	1422 dt: 28-12-2022	UBL Zafarwal Br.	6,905,652
95	Naeem Ali	Munshi Khan	210808	AUDIT ASSISTANT	14	17/07/2015	Manager (N)	8806986029 dt: 13-03-2023	BOP Trust Plaza Br. Gulranwala	6,413,513
96	Sana Ullah	Ghulam Nabi	210394	SENIOR CLERK	9	07/01/2016	P.D Conrt	87402803 dt: 30-06-2022	UBL Katcher Road Br. Gulranwala	6,035,585
97	Muhammad Afzal	Inayat Ullah	210208	TEST INSPECTOR	15	04/04/2017	P.D GSC	1695 dt: 22-10-2021	UBL Model Town Br. Gulranwala	5,773,770
Total										513,337,601



GUJANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

4 PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets
 Capital work in progress

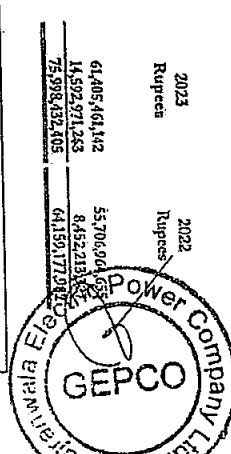
4.1 Operating fixed assets

Particulars	2023				2022				Rate %
	Transferred from WAPDA under SBTIA as on 01 July 1998	Additions/ (deletions) thereafter	Up to last year	As on 30 June 2023	Transferred from WAPDA under SBTIA as on 01 July 1998	Depreciation expense	Up to last year	As on 30 June 2023	
Land - freehold	29,050,506	434,242,390	13,556,800	496,849,696	61,758,609	472,283,273	42,548,708	630,453,360	496,849,696
Building on freehold land	225,461,025	1,936,682,230	164,031,005	2,328,114,260	748,098	29,683,242	2,778,306	32,489,504	1,697,660,900
Furniture and fixtures	2,730,458	41,452,786	4,386,706	48,549,932	24,715,863,035	2,795,530,531	40,668,233	29,268,255,695	16,560,448
Distribution equipment	4,596,020,025	74,532,373,107	7,918,307,570	87,046,700,702	1,258,936,440	334,777,900	54,608,418	383,559,354	57,778,445,007
Mobile plant and equipments	43,470,710	546,778,411	51,807,739	642,056,860	11,910,226	560,989,049	64,118,824	572,410,024	286,497,906
Vehicle-Pool	210,925,584	698,086,753	143,688,004	982,732,342	57,787,452	154,720,690	47,224,098	91,397,686	410,314,318
Vehicles-Transportation policy	-	(69,967,999)	464,293,212	838,725,933	-	47,224,098	(45,971,836)	91,397,686	747,333,267
		706,711,649	(132,600,991)	838,725,933			(45,971,836)	91,397,686	
	5,107,659,308	78,648,601,412	8,627,470,045	92,383,729,765	1,391,140,725	26,206,316,189	2,983,768,294	30,978,268,623	61,405,461,142

Particulars	2023				2022				Rate %
	Transferred from WAPDA under SBTIA as on 01 July 1998	Additions/ (deletions) thereafter	Up to last year	As on 30 June 2023	Transferred from WAPDA under SBTIA as on 01 July 1998	Depreciation expense	Up to last year	As on 30 June 2023	
Land - freehold	29,050,506	441,202,968	13,039,422	483,292,896	61,758,609	433,810,574	38,471,609	587,504,652	483,292,896
Building on freehold land	225,461,025	1,699,667,720	238,954,510	2,164,083,255	748,098	27,148,282	2,551,960	29,411,198	1,576,578,603
Furniture and fixtures	2,730,458	35,094,415	6,336,373	44,165,246	24,715,863,035	2,795,530,531	40,668,233	26,472,725,164	14,752,048
Distribution equipment	4,596,020,025	64,933,714,293	9,378,658,514	79,128,395,132	1,258,936,440	22,270,861,087	2,484,001,948	34,240,1121	32,653,667,968
Mobile plant and equipments	43,470,710	528,369,232	18,409,179	590,249,121	11,910,226	299,096,550	35,681,350	517,799,606	247,556,000
Vehicle-Pool	210,925,584	609,285,588	28,801,165	839,044,338	57,787,452	505,555,729	55,433,320	90,963,324	321,244,732
Vehicles-Transportation policy	-	(4,857,771)	251,290,013	507,033,732	-	143,350,268	12,370,422	90,963,324	408,070,408
		435,421,636	(4,857,771)	507,033,732			(45,971,836)	90,963,324	
	5,107,659,308	68,535,840,791	10,097,760,621	83,756,250,720	1,391,140,725	23,637,822,490	2,678,493,699	28,049,295,065	55,706,964,655

4.1.1 The property and rights of above assets were transferred to the Company in accordance with terms and conditions of the Business Transfer Agreement between WAPDA and the company. However, title of such freehold land measuring 683 kanal amounting to Rs. 71.3 million have not been transferred in the name of the Company in the Land Revenue Records.

4.1.2 Distribution equipment includes cost of replaced meters amounting to Rs. 1,314 million. Such costs were being charged to repair and maintenance in prior years. In 2022, NEPRA has advised company to capitalize cost of repaired meters. Cost of repaired meters in 2022 and 2021 was amounting to Rs. 552 million and Rs. 333 million respectively.



A-2.3

Annex-A.2.4.

PYA FY 2022-23

Rs. In Million

Allowed Amount	3,881
Qtr Rs. /kWh	0.333
Amount Recovered	2,908
Under/(Over) Recovery	973

Amount Recovered:

Total Units Purchased (MkWh)	10,177
ISP Units Sold (MkWh)	529
ISP Units Sold Grossed Up @ 9.00%	581
Net Unit Purchased	9,595
Units to be sold @ 9.00	8,732
Rate	0.333
Amount Recovered (Rs. In Million)	2,908

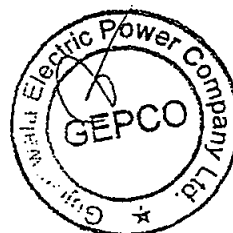
Total Units Purchased & ISP Units Sold:

Starting Month
25.07.2022

Ending Month
30-06-2023

(MkWh)

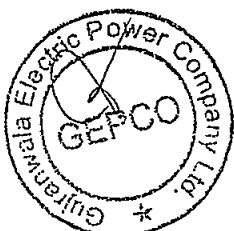
Months	Units Purchased	ISP
July-2022 (w.e.f 25-7-22)	68	5
August-22	1,420	48
September-22	1,221	37
October-22	921	46
November-22	644	48
December-22	674	52
January-23	673	50
February-23	612	44
March-23	731	55
April-23	845	30
May-23	1,083	51
June-23	1,283	63
Total	10,177	529



TENTATIVE UNCHARGED FPA FOR THE MONTHS OF NOVEMBER, 2019 TO JUNE, 2020 WHICH WAS TO BE CHARGED DURING THE BILLING MONTHS OF 08-2020 & 09-2020

TARIFF	November-19		December-19		January-20		February-20	
	FPA Rate = 0.9824		FPA Rate = 1.8779		FPA Rate = 1.1108		FPA Rate = 1.2051	
	Units Billed (kwh)	Uncharged FPA (Rs.)	Units Billed (kwh)	Uncharged FPA (Rs.)	Units Billed (kwh)	Uncharged FPA (Rs.)	Units Billed (kwh)	Uncharged FPA (Rs.)
1. DOMESTIC (1-50 Units)	1,341,079	-	1,444,663	-	1,704,244	-	2,081,600	-
1. DOMESTIC (51-100 Units)	80,594,962	79,176,491	103,689,767	194,719,013	102,282,925	113,615,873	105,360,448	126,969,876
1. DOMESTIC (101-200 Units)	152,036,482	149,359,658	101,569,116	190,736,643	93,610,420	103,982,455	90,996,053	109,659,343
1. DOMESTIC (201-300 Units)	63,045,119	61,935,525	28,550,121	53,614,272	32,341,074	35,924,465	27,470,608	33,104,830
1. DOMESTIC (301-700 Units)	32,132,550	31,567,017	17,706,770	33,251,543	32,355,480	35,940,467	21,075,746	25,398,382
1. DOMESTIC (Above 700 Units)	5,534,794	5,437,382	4,361,681	8,190,801	10,015,665	11,125,401	5,382,175	6,486,059
2. DOMESTIC OTHER	7,037,806	6,913,941	7,041,639	13,223,494	8,819,085	9,796,240	7,296,249	8,792,710
3. COMMERCIAL	45,369,549	44,571,045	41,174,310	77,321,237	41,766,016	46,393,691	39,872,374	48,050,138
4. INDUSTRIAL	232,543,582	228,450,815	233,612,929	438,701,719	218,021,890	242,178,715	210,083,638	253,171,792
5. BULK SUPPLY	7,949,490	7,809,579	11,806,372	22,171,186	12,220,902	13,574,978	8,705,252	10,490,699
6. AGRICULTURE	17,585,668	17,276,160	24,660,864	46,310,637	17,508,833	19,448,812	20,761,008	25,019,091
7. RESIDENTIAL COLONIES	115,308	113,279	72,808	136,726	86,938	96,571	29,549	35,609
8. STREET LIGHTS	681,319	669,328	753,182	1,414,400	696,378	773,537	632,618	762,368
9. AIK	14,933,200	14,670,376	25,656,720	48,180,754	20,799,880	23,104,507	16,006,200	19,289,072
9. GENERAL SERVICE	9,665,316	9,495,206	10,451,111	19,626,141	10,573,071	11,744,567	9,492,779	11,439,748
TOTAL	670,565,224	657,445,800	612,552,053	1,147,598,568	602,802,801	667,700,277	565,246,297	678,669,776

TARIFF	March-20		April-20		May-20		June-20	
	FPA Rate = 0.1069		FPA Rate = (-) 0.7040		FPA Rate = (-) 1.2517		FPA Rate = (-) 1.0581	
	Units Billed (kwh)	Uncharged FPA (Rs.)	Units Billed (kwh)	Uncharged FPA (Rs.)	Units Billed (kwh)	Uncharged FPA (Rs.)	Units Billed (kwh)	Uncharged FPA (Rs.)
1. DOMESTIC (1-50 Units)	3,167,584	-	3,998,976	-	2,404,037	-	2,007,778	-
1. DOMESTIC (51-100 Units)	105,025,370	11,227,212	63,201,101	-	32,035,160	-	25,424,732	-
1. DOMESTIC (101-200 Units)	100,648,978	10,759,376	165,865,409	-	156,145,244	-	132,483,859	-
1. DOMESTIC (201-300 Units)	24,700,889	2,640,525	103,992,018	-	191,543,688	-	206,882,387	-
1. DOMESTIC (301-700 Units)	11,417,575	1,220,539	59,944,937	(42,201,236)	188,849,928	(236,383,455)	283,704,772	(300,138,019.25)
1. DOMESTIC (Above 700 Units)	2,108,592	225,408	4,453,587	(3,135,325)	14,182,745	(17,752,542)	33,503,334	(35,449,877.71)
2. DOMESTIC OTHER	5,855,565	625,960	7,797,939	(5,489,749)	12,723,233	(15,925,671)	17,895,004	(18,994,703.73)
3. COMMERCIAL	35,827,366	3,829,949	30,316,375	(21,342,728)	40,251,008	(50,382,187)	55,414,491	(58,634,072.93)
4. INDUSTRIAL	173,008,634	18,494,623	79,161,154	(55,729,452)	140,260,482	(175,564,045)	222,868,926	(235,817,610.60)
5. BULK SUPPLY	8,135,165	869,649	9,581,974	(6,745,710)	14,130,753	(17,667,464)	16,869,645	(17,849,771.37)
6. AGRICULTURE	17,653,227	1,887,130	35,391,493	-	55,806,995	-	62,942,616	-
7. RESIDENTIAL COLONIES	72,717	7,773	82,668	(58,198)	99,235	(124,212)	76,110	(80,531.99)
8. STREET LIGHTS	559,818	59,845	536,819	(37,921)	656,456	(821,686)	608,130	(643,462.35)
9. AIK	17,677,640	1,889,740	16,433,440	(11,569,142)	26,241,200	(32,846,110)	23,242,600	(24,592,995.06)
9. GENERAL SERVICE	8,276,933	884,804	7,095,070	(4,994,929)	11,844,944	(14,826,316)	11,248,348	(11,901,877.02)
TOTAL	514,136,083	54,622,533	587,852,960	(151,644,390)	887,175,108	(562,313,688)	1,095,169,732	(704,092,922)



F.No. Tariff/XWDISCO's-2018-19 (P.F)
Government of Pakistan
Ministry of Energy
(Power Division)

Most Immediate

Islamabad, the June 01, 2023

Managing Director
PPMC, Islamabad

**Subject: DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES
ADJUSTMENT FOR THE MONTHS OF NOVEMBER 2019 TO JUNE 2020
FOR XWDISCOS ALONG WITH NOTIFICATION THEREOF.**

In continuation of this office letter of even No dated March 31, 2023 and followed by Reminders of dated April 13, 2023 and 09 May, 2023 on the subject cited above (copies enclosed).

1. I am directed to state that the reply on the matter is still awaited, however CPPA-G meanwhile has communicated to Power Division vide its letter No 5197-98 dated April 10th, 2023 that "the amount of subject fuel charges adjustment (FCA) for November 2019 to June 2020 may be claimed by DISCOs as prior year adjustment in their instant tariff petition submission to NEPRA".

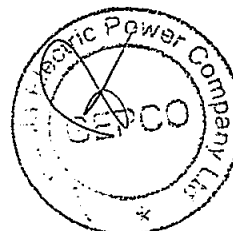
3. PPMC is hereby requested to take-up the matter with all DISCOs and decision thereto may be communicated to Power Division at the earliest.

S. Y. Farooq
(Syed Mateen Ahmed)
Addl. Dir:SO (Tariff)

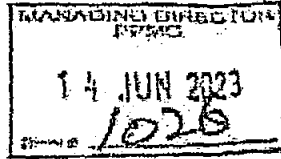
C.c

1. PS to Joint Secretary (T&S), Ministry of Energy, Power Division.
2. PS to Joint Secretary (PF), Ministry of Energy, Power Division.

7/6
SO (Tariff)



F.No. Tariff/XWDISCO's-2018-19 (P.F)
Government of Pakistan
Ministry of Energy
(Power Division)



Islamabad, the June 12, 2023

✓ Managing Director
PPMC, Islamabad

Subject: DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH'S OF NOVEMBER 2019 TO JUNE 2020 FOR XWDISCOs ALONG WITH NOTIFICATION THEREOF.

In continuation of this office letter of even No dated March 31, 2023 and followed by Reminders of dated April 13, 2023, 09 May, 2023 and June 01, 2023 on the subject cited above (copies enclosed).

2. I am directed to state that the reply on the matter is still awaited, however CPPA-G meanwhile has communicated to Power Division vide its letter No 5197-98 dated April 10th, 2023 that "the amount of subject fuel charges adjustment (FCA) for November 2019 to June 2020 may be claimed by DISCOs as prior year adjustment in their instant tariff petition submission to NEPRA".

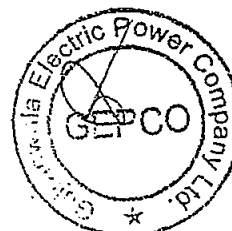
3. PPMC is hereby once again requested to take up the matter with all DISCOs and decision thereto may be communicated to Power Division at the earliest.


(Syed Mateen Ahmed)
Addl. Dir/SO (Tariff)

C.c

1. PS to Joint Secretary (T&S), Ministry of Energy, Power Division.
2. PS to Joint Secretary (PF), Ministry of Energy, Power Division.

CF0
7/6
14/6



A. 3rd Quarter FY 2022-23

Rs. In Million

Allowed Amount	6,119
Qtr Rs. /kWh	1.4752
Amount Recovered	5,442
Under/(Over) Recovery	677

Amount Recovered:

Total Units Purchased (MkWh)	4,264
Total Lifeline & ISP Units Sold (MkWh)	187
Total Lifeline, USPS, ISP Units Sold Grossed Up @ 9.10%	205
Net Unit Purchased	4,059
Units to be sold @ 9.10	3,689
Rate	1.4752
Amount Recovered (Rs. In Million)	5,442

Total Units Purchased & Total Lifeline Units Sold:

Starting Month

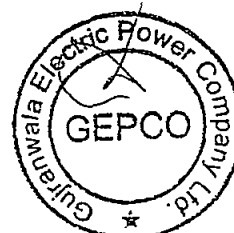
01.07.2023

Ending Month

30-09-2023

(MkWh)

Months	Units Purchased	Lifeline	ISP	Lifeline + ISP
July-23	1,398	5	43	48
August-23	1,568	5	74	78
September-23	1,298	5	55	60
Total	4,264	15	172	187



(b)

A. 2nd Quarter FY 2022-23

Rs. In Million

Allowed Amount	6,686
Qtr Rs. /kWh	1.9781
Amount Recovered	5,458
Under/(Over) Recovery	1,228

Amount Recovered:

Total Units Purchased (MkWh)	3,211
Total Lifeline & ISP Units Sold (MkWh)	160
Total Lifeline, USPS, ISP Units Sold Grossed Up @ 9.10%	176
Net Unit Purchased	3,035
Units to be sold @ 9.10	2,759
Rate	1.9781
Amount Recovered (Rs. In Million)	5,458

Total Units Purchased & Total Lifeline Units Sold:

Starting Month

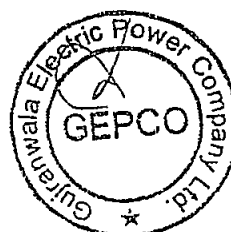
01.04.2023

Ending Month

30-06-2023

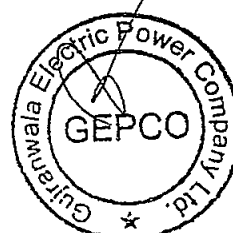
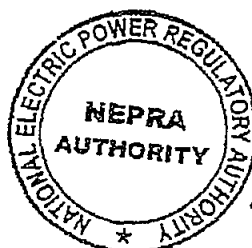
(MkWh)

Months	Units Purchased	Lifeline	ISP	Lifeline + ISP
April-23	845	5	30	35
May-23	1,083	5	51	56
June-23	1,283	6	63	69
Total	3,211	16	144	160



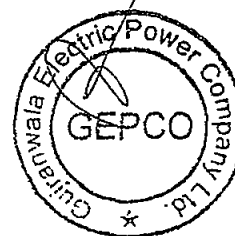
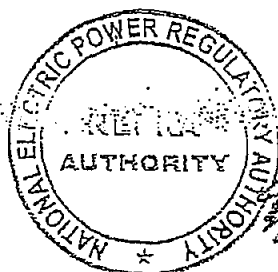
DISCO wise and National Average Uniform 3rd Quarterly Adjustment of FY 2022-23

Description	IESCO	FESCO	LESCO	MEPCO	GEPCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff 3rd Quarterly Adjustment for the FY 2022-23
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh
Residential											
For peak load requirement less than 5 kW											
Up to 50 Units - Life Line											
51-100 units - Life Line											
01-100 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
101-200 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
01-100 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
101-200 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
201-300 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
301-400 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
401-500 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
501-600 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
601-700 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Above 700 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Temporary Supply	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Total Residential											
Commercial - A2											
For peak load requirement less than 5 kW	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
For peak load requirement exceeding 5 kW											
Regular	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Temporary Supply	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Electric Vehicle Charging Station	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Total Commercial											
General Services - A3											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Industrial											
B1	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B1 Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B1 Off Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B2	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B2 - TOU (Peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B2 - TOU (Off-peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B3 - TOU (Peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B3 - TOU (Off-peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B4 - TOU (Peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
B4 - TOU (Off-peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Temporary Supply	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Total Industrial											
Single Point Supply											
C1(a) Supply at 400 Volts-less than 5 kW	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
C1(b) Supply at 400 Volts-exceeding 5 kW	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
C2 Supply at 11 kV	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
C3 Supply above 11 kV	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Total Single Point Supply											
Agricultural Tube-wells - Tariff D											
Scmp	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Agricultural Tube-wells	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Total Agricultural											
Public Lighting - Tariff G											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Residential Colonies											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Railway Tracings											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Tariff K - AJK											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Peak											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Time of Use (TOU) - Off-Peak											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489
Tariff K - Rawat Lab											
	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	- 0.1330	1.4611	7.0777	1.2489



DISCO wise and National Average Uniform 2nd Quarterly Adjustment of FY 2022-23

Description	FESCO	FESCO	LESCO	MEPCO	GEPCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff 2nd Quarterly Adjustment for the FY 2022-23
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh
Residential											
For peak load requirement less than 5 kW											
Up to 50 Units - Life Line											
51-100 units - Life Line											
01-100 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
101-200 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
201-300 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
301-400 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
401-500 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
501-600 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
601-700 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Above 700 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Temporary Supply	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Residential											
Commercial - A2											
For peak load requirement less than 5 kW	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
For peak load requirement exceeding 5 kW											
Regular	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Temporary Supply	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Electric Vehicle Charging Station	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Commercial											
General Services-A3											
Industrial											
B1	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B1 Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B1 Off Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B4 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B4 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Temporary Supply	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Industrial											
Single Point Supply											
C1a Supply at 400 Volts less than 5 kW	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
C1a Supply at 400 Volts exceeding 5 kW	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
C2 Supply at 11 kV	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
C3 Supply above 11 kV	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Single Point Supply											
Agricultural Tube-wells - Tariff D											
Scary	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Agricultural Tube-wells	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Agricultural											
Public Lighting - Tariff G											
Residential Colonies	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Railway Traction	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Tariff H - All	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Tariff H - Street Lit	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589



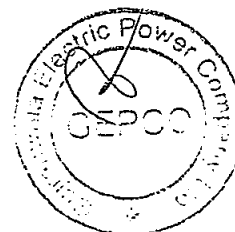
GUJRANWALA ELECTRIC POWER COMPANY LTD.
CALCULATION OF WACC

1	Cost of Equity	14.47%	NEPRA Determined
2	Cost of Debt	3 months KIBOR + 2.00% spread 15.32% + 2.00 % 17.32%	NEPRA Determined KIBOR rate dated 4th July, 2022
3	WACC	(14.47% X 30%) + (17.32% X 70%) 4.341% + 12.12% 16.4650%	

1	Cost of Equity	14.47%	NEPRA Determined
2	Cost of Debt	3 months KIBOR + 2.00% spread 17.06% + 2.00 % 19.06%	NEPRA Determined KIBOR rate dated 3 Jan, 2023
3	WACC	(14.47% X 30%) + (19.06% X 70%) 4.341% + 13.34% 17.6830%	

1	Cost of Equity	14.47%	NEPRA Determined
2	Cost of Debt	3 months KIBOR + 2.00% spread 22.9% + 2.00 % 24.90%	NEPRA Determined KIBOR rate dated 4 July, 2023
3	WACC	(14.47% X 30%) + (24.90% X 70%) 4.341% + 17.43% 21.7710%	

1	Cost of Equity	14.47%	NEPRA Determined
2	Cost of Debt	3 months KIBOR + 2.00% spread 21.46% + 2.00 % 23.46%	NEPRA Determined KIBOR rate dated 2 Jan, 2024
3	WACC	(14.47% X 30%) + (23.46% X 70%) 4.341% + 16.42% 20.7630%	





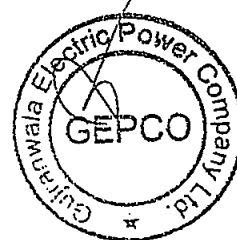
KIBOR

As on

4-Jul-22

Tenor	BID	OFFER
1 - Week	13.41	13.91
2 - Week	13.60	14.10
1 - Month	13.80	14.30
3 - Month	15.07	15.32
6 - Month	15.23	15.48
9 - Month	15.27	15.77
1 - Year	15.34	15.84

Data source: Reuters





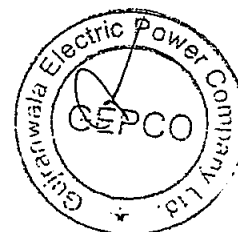
KIBOR

As on

3-Jan-23

Tenor	BID	OFFER
1 - Week	15.79	16.29
2 - Week	15.86	16.36
1 - Month	15.93	16.43
3 - Month	16.81	17.06
6 - Month	16.82	17.07
9 - Month	16.83	17.33
1 - Year	16.86	17.36

Data source: Reuters



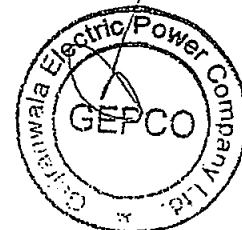


KIBOR

4-Jul-2023

Tenor	Bid	Offer
1 - Week	21.84	22.34
2 - Week	21.93	22.43
1 - Month	22.03	22.53
3 - Month	22.65	22.90
6 - Month	22.72	22.97
9 - Month	22.75	23.25
1 - Year	22.77	23.27

Data Source: Reuters



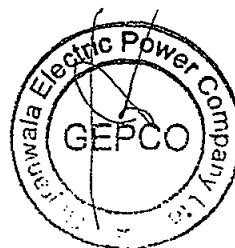


KIBOR

2-Jan-2024

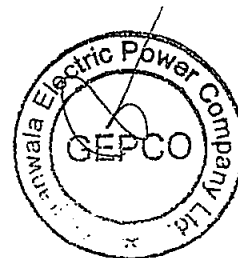
Tenor	Bid	Offer
1 - Week	21.71	22.21
2 - Week	21.69	22.19
1 - Month	21.59	22.09
3 - Month	21.21	21.46
6 - Month	21.23	21.48
9 - Month	21.20	21.70
1 - Year	21.20	21.70

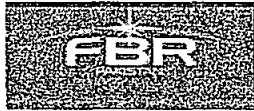
Data Source: Refinitiv



CPR FOR MINIMUM TAX PAID FOR FY 2022-23

Sr. No.	CPR No.	Amount in Rs.
1	IT-20230626-0101-2493224	620,000,000
2	IT-20230330-0101-2513271	750,000,000
3	IT-20231228-0101-2311591	218,400,000
4	IT-20231228-0101-2313881	431,600,000
5	IT-20231028-0101-2301033	100,000,000
6	IT-20230929-0101-2384789	750,000,000
Total		2,870,000,000





INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20230626-0101-2493224

Payment Date : 26-Jun-2023

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO LAHORE

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER COMPANY LIMITED , GEPCO 565-A, MODEL TOWN
Gujranwala (Payment of Minimum Tax Under Protest) Tax Year 2023-Fourth Quarter

Tax Amount : 620,000,000

Amount of Tax in Words : Six Hundred Twenty Million Rupees And No Paisas Only

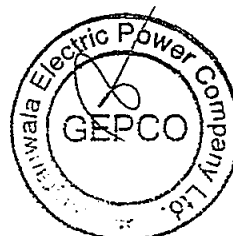
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	620,000,000	26-Jun-2023		

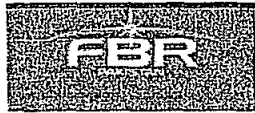


IT-20230626-0101-2493224

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer





INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20230330-0101-2513271

Payment Date : 30-Mar-2023

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO LAHORE

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER COMPANY LIMITED , GEPCO 565-A, MODEL TOWN
Gujranwala (Payment of Minimum Tax Under Protest) Tax Year 2023-Third Quarter

Tax Amount : 750,000,000

Amount of Tax in Words : Seven Hundred Fifty Million Rupees And No Paisas Only

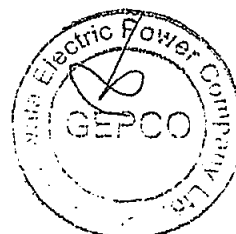
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	750,000,000	30-Mar-2023		



IT-20230330-0101-2513271

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



FBR

INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20221228-0101-2311591

Payment Date : 28-Dec-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO LAHORE

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER COMPANY LIMITED , 565-A, MODEL TOWN Gujranwala
(Payment of Minimum Tax U/S 147) 2 Quarter TY-2023. Under Protest

Tax Amount : 218,400,000

Amount of Tax in Words : Two Hundred Eighteen Million Four Hundred Thousand Rupees And No Paisas Only

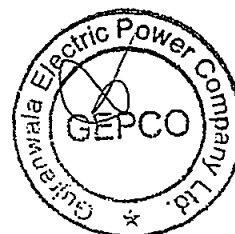
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	218,400,000	28-Dec-2022		



IT-20221228-0101-2311591

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer





INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20221228-0101-2313881

Payment Date : 28-Dec-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO LAHORE

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER COMPANY LIMITED , 565-A, MODEL TOWN (Payment of Minimum Tax U/S 147) 2 Quarter TY-2023. Under Protest

Tax Amount : 431,600,000

Amount of Tax in Words : Four Hundred Thirty One Million Six Hundred Thousand Rupees And No Paisas Only

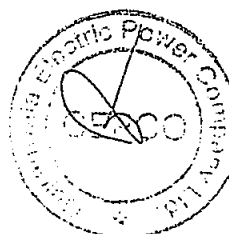
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	431,600,000	28-Dec-2022		



IT-20221228-0101-2313881

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



FBR

INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20221028-0101-2301033

Payment Date : 28-Oct-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO LAHORE

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER COMPANY LIMITED , GEPCO 565-A Model Town G.T Road
Gujranwala (Payment of Minimum Tax Under Protest) Tax Year 2023-Second Quarter

Tax Amount : 100,000,000

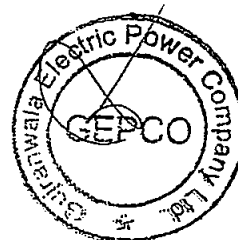
Amount of Tax in Words : One Hundred Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	100,000,000	28-Oct-2022		



IT-20221028-0101-2301033

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20220929-0101-2384789

Payment Date : 29-Sep-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO LAHORE

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 2972920-3 / 0039028

Status : CO

Taxpayer/Business : GUJRANWALA ELECTRIC POWER CO. LTD

Name & Address : GUJRANWALA ELECTRIC POWER COMPANY LIMITED , 565-A, MODEL TOWN (Payment of Minimum Tax-1st Quarter Tax Year 2023) Under Protest

Tax Amount : 750,000,000

) Amount of Tax in Words : Seven Hundred Fifty Million Rupees And No Paisas Only

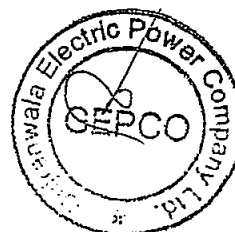
Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	750,000,000	29-Sep-2022		



FBR ADC 0101

IT-20220929-0101-2384789

Signature & Stamp of Manager / Authorized officer



CALCULATION OF SALES MIX VARIANCE

Rs. In Million

Allowed Amount(W-2)	228,679,901,790
Amount Recovered(W-3)	224,455,905,447
Under/(Over) Recovery	4,223,996,343

W-1

Allowed Rates		GEPCO
Old	Allowed Revenue	162,386
	Allowed Sales	10,351
	Avg Rate	15.69
New	Allowed Revenue	279,092
	Allowed Sales	11,653
	Avg Rate	23.95

W-2

Actual Sales in Units

MKWH

	Gross Sales	Incremental Units	Net Sales
Sales at Old Rate	1,052,736,744	22,159,981	1,030,576,763
Sales at New Rate Rate	9,402,065,825	528,986,731	8,873,079,094
Total	10,454,802,569	551,146,712	9,903,655,857

Allowed Sales Amount

	Rate	Units	Amount PKR
Sales Amount at Old Rate	15.69	1,030,576,763	16,167,639,677
Sales Amount at New Rate Rate	23.95	8,873,079,094	212,512,262,113
Total		9,903,655,857	228,679,901,790

W-3

Recovered Sales Amount i.e. Revenue at NEPRA Rate as Per Subsidy Claims (Net of Incremental Units)

	Amount PKR
FY 2022-23 NEPRA Revenue at Old Rate	16,167,639,677
FY 2022-23 NEPRA Revenue at New Rate	208,288,265,770
Total	224,455,905,447

W-4

Month	Gross Units Sold	Incremental Units	Net Units	Revenue as per NEPRA Rate (Subsidy Claims net of Incremental Units)
Jul-22	1,052,736,744	22,159,981	1,030,576,763	16,141,609,982
Jul-22	68,255,660	5,318,395	62,937,265	1,590,952,176
Aug-22	1,284,031,172	48,176,481	1,235,854,691	27,538,350,010
Sep-22	1,130,519,594	36,606,995	1,093,912,599	26,737,275,076
Oct-22	897,517,112	46,226,465	851,290,647	20,533,901,603
Nov-22	681,745,500	47,848,714	633,896,786	15,042,661,028
Dec-22	656,112,952	51,769,961	604,342,991	14,251,920,908
Jan-23	654,070,202	49,619,604	604,450,598	14,395,863,587
Feb-23	606,670,437	43,905,249	562,765,188	13,325,021,141
Mar-23	650,544,332	55,123,331	595,421,001	13,889,587,594
Apr-23	741,791,086	30,310,081	711,481,005	16,295,484,245
May-23	922,399,466	50,992,207	871,407,259	20,188,912,898
Jun-23	1,108,408,312	63,089,248	1,045,319,064	24,524,365,200
Total	10,454,802,569	551,146,712	9,903,655,857	224,455,905,447



CALCULATION OF DM RECOVERED FY 2022-23

	Rs. In Million
Allowed Amount	30,246
Amount Recovered	24,930
Under/(Over) Recovery	5,316

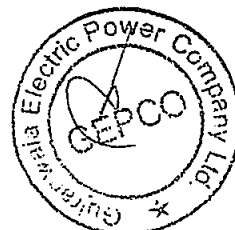
(W-1)

Units (MkWh)	915	8,943
Qtr Rs./kWh	1.8768	2.5956
Recovered Amount	1,717	23,213
		24,930

	Grossed Up @ 9.10%	Grossed Up @ 9.00%
Total Units Purchased (MkWh)	1,031	10,409
Total USPS & ISP Units Sold (MkWh)	22	529
Total USPS, ISP Units Sold Grossed Up @	24	581
Net Unit Purchased	1,006	9,828
Units to be sold @	915	8,943

FY 2022-23

Months	Units Purchased	ISP
Jul-22	1,031	22
	1,031	22
Tariff Change		
Jul-22	301	5
Aug-22	1,420	48
Sep-22	1,221	37
Oct-22	921	46
Nov-22	644	48
Dec-22	674	52
Jan-23	673	50
Feb-23	612	44
Mar-23	731	55
Apr-23	845	30
May-23	1,083	51
Jun-23	1,283	63
Total	10,409	529
G. Total	11,440	551



**PRESS RELEASE ON CONSUMER PRICE INDEX (CPI) INFLATION
FOR THE MONTH OF DECEMBER, 2023**

Indicators	Base Year 2015-16 (%)
Inflation Rate, December, 2023 over November, 2023 (Month on Month)	0.82
Inflation Rate, December 2023 over December, 2022 (Year on Year)	29.66
Average Inflation Rate, Jul-Dec, 2023-24 over Jul-Dec, 2022-23	28.79

Analysis of Consumer Price Index (CPI) Base Year (2015-16)

1. The CPI on new base (2015-16) comprises of urban CPI and Rural CPI. The Urban CPI covers 35 cities and 356 consumer items. The Rural CPI covers 27 Rural Centers and 244 consumer items. In the base year (2015-16) National CPI for 12 major groups is also computed by taking weighted average of Urban CPI and Rural CPI.

Monthly Analysis [December, 2023 over November, 2023]

2. CPI National for the month of December, 2023 increased by **0.82%** over November, 2023. The Urban CPI recorded an increase of **0.73%** while Rural CPI recorded an increase of **0.96%**.

Group	NATIONAL				URBAN				RURAL			
	Weight (%)	INDICES		% Change	Weight (%)	INDICES		% Change	Weight (%)	INDICES		% Change
		Dec, 2023	Nov, 2023			Dec, 2023	Nov, 2023			Dec, 2023	Nov, 2023	
General	100.0	255.24	253.15	0.82	100.00	250.68	248.87	0.73	100.00	262.11	259.61	0.96
Food & non-alcoholic Beverages	34.58	281.55	282.95	-0.49	30.42	275.22	278.07	-1.02	40.87	288.66	288.43	0.08
Non-perishable food items	29.60	282.99	282.85	0.05	25.97	277.10	277.90	-0.29	35.08	289.57	288.38	0.41
Perishable food items	4.99	272.99	283.54	-3.72	4.46	264.26	279.06	-5.30	5.79	283.14	288.74	-1.94
Alcoholic Beverages, Tobacco	1.02	364.72	362.87	0.51	0.85	385.43	382.32	0.81	1.28	343.84	343.26	0.17
Clothing and footwear	8.60	221.64	220.38	0.57	8.01	212.48	211.64	0.40	9.48	233.32	231.52	0.78
Housing, Water, Elec., Gas & other fuels	23.63	230.62	222.69	3.56	27.03	236.27	229.11	3.13	18.49	218.16	208.53	4.62
Furnishing & HH equipment maintenance	4.10	260.36	258.02	0.91	4.09	252.29	250.25	0.82	4.10	272.51	269.71	1.04
Health	2.79	233.93	232.28	0.71	2.31	234.20	232.12	0.90	3.51	233.67	232.43	0.53
Transport	5.91	312.86	310.34	0.81	6.14	305.96	302.48	1.15	5.56	324.36	323.43	0.29
Communication	2.21	120.20	120.18	0.01	2.35	125.01	125.00	0.01	1.99	111.63	111.61	0.02
Recreation and culture	1.59	256.21	256.14	0.03	1.73	245.92	245.81	0.04	1.38	275.74	275.74	0.00
Education	3.79	186.04	185.62	0.23	4.88	187.28	186.73	0.29	2.13	181.78	181.78	0.00
Restaurants and hotels	6.92	260.16	258.31	0.72	7.41	260.11	258.07	0.79	6.19	260.26	258.73	0.59
Misc. goods and services	4.87	269.77	267.18	0.97	4.77	265.25	262.84	0.92	5.02	276.26	273.42	1.04

3. Top few commodities which varied from previous month i.e. November, 2023 are given below:

URBAN:

FOOD

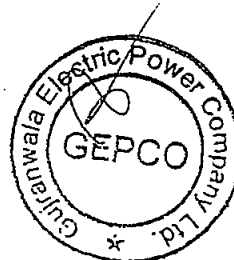
Increased: Onions (30.83%), Dry Fruits (5.16%), Pulse Masoor (5.05%), Eggs (4.73%), Pan Prepared (4.41%), Pulse Gram (3.73%), Fish (3.17%), Sugar (2.50%), Wheat (2.16%), Pulse Moong (2.01%), Pulse Mash (1.18%), Wheat Flour (0.82%), Milk Powder (0.27%) and Meat (0.20%).

Decreased: Tomatoes (42.26%), Potatoes (18.59%), Tea (8.55%), Chicken (4.20%), Gur (3.49%), Vegetable Ghee (2.70%), Rice (2.65%), Fresh Vegetables (2.17%), Fresh Fruits (1.65%), Cooking Oil (1.55%), Condiments and Spices (1.45%), Gram Whole (0.76%) and Mustard Oil (0.11%).

NON-FOOD

Increased: Electricity Charges (15.76%), Transport Services (11.95%), Woolen Readymade Garments (4.02%), Solid Fuel (2.43%), Construction Input Items (0.67%), Household Equipments (0.62%), Dental Services (0.61%), Construction Wage Rates (0.54%), Cotton Cloth (0.09%), Motor Vehicle Accessories (0.08%) and Footwear (0.02%).

Decreased: Motor Fuel (2.39%).



INDEPENDENT AUDITOR'S REPORT

To the members of Gujranwala Electric Power Company Limited

Report on the Audit of the Financial Statements

Grant Thornton Anjum
Rahman
1 - Inter Floor, Eden
Centre, 43-Jail Road,
Lahore, Pakistan.

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F +92 42 37425485

Qualified Opinion

We have audited the annexed financial statements of Gujranwala Electric Power Company Limited ("the Company") which comprise the statement of financial position as at June 30, 2023, and the statement of profit or loss, statement of comprehensive income, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, except for the effects of the matter described in the Basis for Qualified Opinion section of our report, the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at June 30, 2023 and of the profit, total comprehensive income, the changes in equity and its cash flows for the year then ended.

Basis for Qualified Opinion

As stated in Note 20.5 to the annexed financial statements, the Company has not made any provision in respect of Workers' Profit Participation Fund (WPPF) under the Companies Profit (Workers Participation) Act, 1968 for the reasons mentioned in the above referred note. Had the Company accounted for provision of WPPF in these financial statements, net profit for the year ended 30 June 2023 would have been reduced by Rs. 1,191 million and trade and other payables as of 30 June 2023 would have been increased by Rs. 1,191 million.

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Statements* section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' *Code of Ethics for Professional Accountants* as adopted by the Institute of Chartered Accountants of Pakistan (the Code) and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified opinion.

GR

Emphasis of Matter

We draw attention to following notes of the annexed financial statements:

- a. Note 21.2 of the annexed financial statements which describes multiple contingencies which are pending for resolution thereof; and
- b. Note 10 of the annexed financial statements which states that certain subsidies receivable from Government of Pakistan are outstanding since past many years.

Our opinion is not modified in respect of the above matters.

Information Other than the Financial Statements and Auditor's Report Thereon

Management is responsible for the other information. The other information comprises the Directors' Report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017(XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

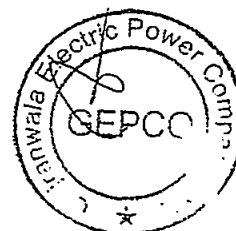
In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

GPCC



As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

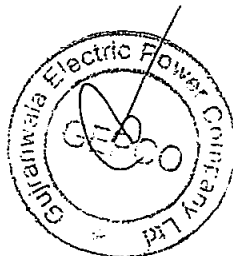
We communicate with the Board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

Based on our audit, we further report that in our opinion, except for the matters stated in Basis for Qualified Opinion Section:

- a) proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;

AM





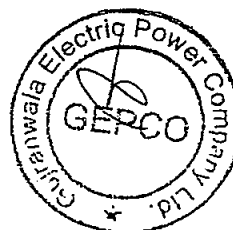
- c) investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

The engagement partner on the audit resulting in this independent auditor's report is Imran Afzal.

Grant Thornton Imran Afzal
Chartered Accountants
Lahore.

Date: November 17, 2023

UDIN: AR2023102123Xuflx9On



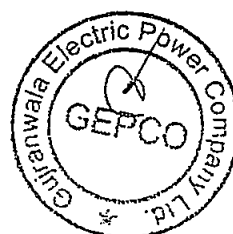
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF FINANCIAL POSITION
AS AT 30 JUNE 2023

		2023	2022
ASSETS	Note	Rupees	
Non-current assets			
Property, plant and equipment	4	75,998,432,405	64,159,177,982
Long term loans	5	480,695,005	463,301,822
		<u>76,479,127,410</u>	<u>64,622,479,804</u>
Current assets			
Stores and spares	6	6,960,060,592	3,561,681,377
Trade debts	7	91,579,303,497	63,093,262,221
Loans and advances	8	137,970,510	167,794,905
Tax refunds due from the Government	9	13,034,073,386	11,932,108,064
Receivable from the Government of Pakistan	10	23,613,978,857	30,490,660,645
Short term investments	11	10,132,838,402	8,639,748,402
Other receivables	12	6,403,867,326	5,677,518,306
Bank balances	13	8,771,907,233	9,699,711,703
		<u>160,633,999,803</u>	<u>133,262,485,623</u>
TOTAL ASSETS		<u>237,113,127,213</u>	<u>197,884,965,427</u>
EQUITY AND LIABILITIES			
Equity and Reserves			
Share capital			
Authorized share capital			
5,000,000,000 (2022: 5,000,000,000)			
ordinary shares of Rupees 10/- each		<u>50,000,000,000</u>	<u>50,000,000,000</u>
Issued, subscribed and paid-up share capital	14	10,000	10,000
Accumulated loss		<u>(20,217,492,470)</u>	<u>(39,818,897,999)</u>
		<u>(20,217,492,470)</u>	<u>(39,818,897,999)</u>
Deposit for issuance of shares	15	23,349,025,844	19,670,597,670
Non-current liabilities			
Deferred credit	16	29,003,978,833	25,464,773,694
Long term financing	17	13,707,042,374	12,533,943,606
Deferred liabilities	18	87,725,155,849	83,425,098,864
Long term security deposits	19	9,064,582,517	8,119,274,883
		<u>139,500,759,573</u>	<u>129,543,091,047</u>
Current liabilities			
Trade and other payables	20	88,080,038,605	82,586,944,136
Current portion of long term financing	17	6,400,785,661	5,903,220,573
		<u>94,480,824,266</u>	<u>88,490,164,709</u>
TOTAL EQUITY AND LIABILITIES		<u>237,113,127,213</u>	<u>197,884,965,427</u>
CONTINGENCIES AND COMMITMENTS	21		

The annexed notes from 1 to 40 form an integral part of these financial statements.


CHIEF EXECUTIVE OFFICER


DIRECTOR



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF PROFIT OR LOSS
FOR THE YEAR ENDED 30 JUNE 2023

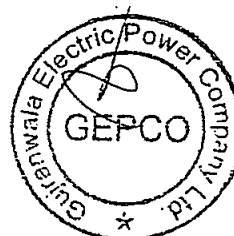
	Note	2023	2022
		-----Rupees-----	
Revenue from contracts with customers	22	281,803,088,246	216,602,651,852
Subsidies from the Government of Pakistan	23	23,219,763,968	18,005,956,973
		<u>305,022,852,214</u>	<u>234,608,608,825</u>
Cost of electricity	24	(258,627,392,685)	(228,251,642,011)
Gross profit		<u>46,395,459,529</u>	<u>6,356,966,814</u>
Amortization of deferred credit	16	1,417,390,622	1,241,114,802
		<u>47,812,850,151</u>	<u>7,598,081,616</u>
Operating costs			
Distribution expenses	25	(23,092,277,215)	(18,852,262,242)
Administrative expenses	26	(7,293,703,212)	(5,454,948,729)
		<u>(30,385,980,427)</u>	<u>(24,307,210,971)</u>
Operating profit/ (loss)		<u>17,426,869,724</u>	<u>(16,709,129,355)</u>
Other expenses	27	-	(5,395,621,431)
Other income	28	8,075,716,784	3,688,765,608
		<u>25,502,586,508</u>	<u>(18,415,985,178)</u>
Finance cost	29	(1,681,888,192)	(1,626,071,175)
Profit/ (loss) before taxation		<u>23,820,698,316</u>	<u>(20,042,056,353)</u>
Taxation	30	(936,957,492)	(544,131,368)
Profit/ (loss) for the year		<u><u>22,883,740,824</u></u>	<u><u>(20,586,187,721)</u></u>

The annexed notes from 1 to 40 form an integral part of these financial statements.

[Signature]

[Signature]
CHIEF EXECUTIVE OFFICER

[Signature]
DIRECTOR



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED 30 JUNE 2023

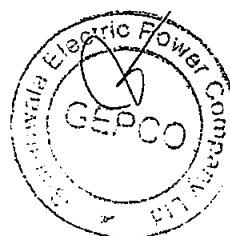
	2023	2022
	Note -----Rupees-----	
Profit/ (loss) for the year	22,883,740,824	(20,586,187,721)
Other comprehensive income:		
Items to be reclassified to profit and loss in subsequent periods:	-	-
Items not to be reclassified to profit and loss in subsequent periods:	-	-
Actuarial (losses)/ gains on defined benefit obligation related to:		
Pension	(1,931,734,504)	949,446,415
Medical benefits	(1,213,973,426)	3,321,280,131
Free electricity benefits	(136,627,365)	1,219,416,181
Total other comprehensive (loss)/ income	(3,282,335,295)	5,490,142,727
Total comprehensive income/ (loss) for the year	19,601,405,529	(15,096,044,994)

The annexed notes from 1 to 40 form an integral part of these financial statements.

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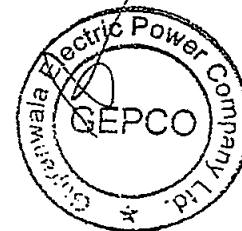

CHIEF EXECUTIVE OFFICER


DIRECTOR



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 30 JUNE 2023

Note	Issued, subscribed and paid up share capital	Accumulated loss	Deposit for issuance of Shares	Total
	Rupees			
Balance as at 01 July 2021	10,000	(24,722,853,005)	15,497,763,339	(9,225,079,666)
Loss for the year	-	(20,586,187,721)	-	(20,586,187,721)
Other comprehensive income for the year	-	5,490,142,727	-	5,490,142,727
Total comprehensive loss for the year	-	(15,096,044,994)	-	(15,096,044,994)
Re-allocation of GCOPI Equity	-	-	4,172,834,331	4,172,834,331
Balance as at 30 June 2022	10,000	(39,818,897,999)	19,670,597,670	(20,148,290,329)
Profit for the year	-	22,883,740,824	-	22,883,740,824
Other comprehensive loss for the year	-	(3,282,335,295)	-	(3,282,335,295)
Total comprehensive income for the year	-	19,601,405,529	-	19,601,405,529
Re-allocation of GCOPI Equity	-	-	3,678,428,174	3,678,428,174
Balance as at 30 June 2023	10,000	(20,217,492,470)	23,349,025,844	3,131,543,374



The annexed notes from 1 to 40 form an integral part of these financial statements.



CHIEF EXECUTIVE OFFICER



DIRECTOR

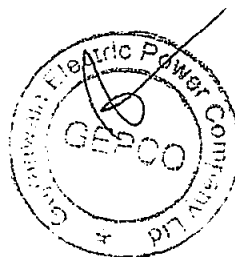
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 30 JUNE 2023

	Note	2023	2022
		-----Rupees-----	
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash generated from operations	32	16,295,533,952	6,892,811,242
Security deposits received - net		945,307,634	825,030,871
Receipts against deposit works - net		2,069,933,430	2,205,710,915
Payment of staff retirement benefits		(5,244,065,110)	(4,238,167,435)
Finance cost paid		(11,224,336)	(14,859,626)
Income tax paid		(2,038,922,814)	(2,555,006,577)
Net cash from operating activities		12,016,562,756	3,115,519,390
Cash flows from investing activities			
Additions in property, plant and equipment - net		(14,900,828,972)	(8,933,287,388)
Addition in plan asset		(6,916,109,198)	-
Proceeds from disposal of property, plant and equipment		77,806,255	27,892,249
(Increase)/ Decrease long term loans - net		(17,393,183)	175,232,567
Capital contribution received against deposit works		4,956,595,761	4,400,125,718
Increase in short term investments - net		(1,493,090,000)	(841,250,529)
Interest income received		1,670,223,937	984,785,510
Net cash used in investing activities		(16,622,795,400)	(4,186,501,873)
Cash flows from financing activities			
Proceeds from equity injection from GOP		3,678,428,174	4,172,834,331
Net cash from financing activities		3,678,428,174	4,172,834,331
Net (decrease)/ increase in cash and cash equivalents during the year		(927,804,470)	3,101,851,848
Cash and cash equivalents at the beginning of the year		9,699,711,703	6,597,859,855
Cash and cash equivalents at the end of the year	13	8,771,907,233	9,699,711,703

The annexed notes from 1 to 40 form an integral part of these financial statements.


CHIEF EXECUTIVE OFFICER


DIRECTOR



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

1 THE COMPANY AND ITS OPERATIONS

- 1.1 Gujranwala Electric Power Company Limited (the Company) is a public limited Company incorporated in Pakistan under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to take over all properties, rights, assets, obligations and liabilities of Gujranwala Area Electricity Board owned by Water and Power Development Authority (WAPDA), and such other assets and liabilities as agreed. The Company was incorporated on April 02, 1998 and commenced commercial operations on July 01, 1998. The principal activity of the Company is the distribution of electricity within defined geographical territory of Gujranwala, Sialkot, Narowal, Gujrat, Mandi Bahauddin and Hafiz Abad. The registered office of the Company is situated at 565-A Model Town GT Road, Gujranwala.
- 1.2 The Company took over certain properties, assets, rights, obligations and liabilities relating to distribution of electricity from Pakistan Water and Power Development Authority (WAPDA) under Business Transfer Agreement (BTA) dated June 29, 1998. The details of assets, liabilities and related matters as provided under clause 1.1 of the BTA were finalized with WAPDA through a Supplementary Business Transfer Agreement (SBTA).
- 1.3 The Council of Common Interest (CCI) in its meeting held on September 12, 1993 approved the privatization of thermal power generation units (GENCOs) and power distribution companies (DISCOs) in a phased program. The Cabinet Committee on Privatization (CCOP) in its meeting held on February 17, 2009 approved privatization of certain GENCOs and DISCOs, and this decision was ratified by Federal Cabinet in its meeting, held on January 06, 2010. President and Prime Minister of Pakistan also approved privatization of GENCOs and DISCOs including the Company during a presentation given to them by Ministry of Privatization on November 22, 2010. Decision of President and Prime Minister has also been subsequently ratified by the Council of Common Interest (CCI) during its meeting held on April 28, 2011.

2 BASIS OF PREPARATION

2.1 Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards as applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under (the Act).

Where provisions of and directives issued under the Act, differ from the IFRS, the provisions of and directives issued under the Act, have been followed.

2.2 Basis of measurement

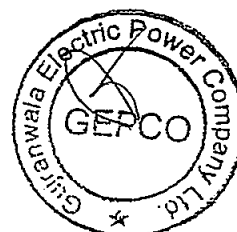
These financial statements have been prepared under historical cost convention except for certain financial instruments and retirement employee benefits which are carried at their fair values/present values.

2.3 Functional and presentation currency

The financial statements are prepared in Pak Rupees which is the functional and presentation currency of the Company.

2.4 Significant accounting judgments and critical accounting estimates/ assumptions

The preparation of financial statements in conformity with the approved accounting standards requires use of certain critical accounting estimates. It also requires the management to exercise its judgment in process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follows:



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

2.4.1 Useful lives, residual values and depreciation of operating fixed assets

The Company reviews appropriateness of rates of depreciation, useful lives and residual values used in calculation of depreciation on items of property, plant and equipment on regular basis. Further, where applicable, an estimate of recoverable amount of assets is made for possible impairment on an annual basis. In making these estimates, the Company uses technical resources available inside/outside the Company, as appropriate. Any change in these estimates in the future might affect the carrying amount of items of property, plant and equipment with a corresponding effect on the depreciation charge, impairment and amortization of deferred credit.

2.4.2 Expected credit loss

Management reviews its trade debts and other receivables at each reporting date to identify the existence of any doubtful debts and to assess whether a provision should be recorded in the statement of profit or loss. In particular, judgment by management is required in the estimation of the amount and timing of the future cash flows, when determining the level of provision required. Such estimates are based on assumptions about a number of factors and actual results may differ, resulting in future changes to the provisions.

2.4.3 Taxation

The Company takes into account current income tax law and decisions taken by taxation authorities. Instances where the Company's views differ from views taken by the income tax department at the assessment stage and where the Company considers that its view are in accordance with law, the amounts are shown as contingent liabilities.

Deferred tax assets are recognized for all unused tax losses and credits to the extent that it is probable that future taxable profit will be available against which such losses and credits can be utilized. Significant management judgment is required to determine the amount of deferred tax assets that can be recognized, based upon the likely timing and the level of future taxable profits, together with future tax planning strategies.

2.4.4 Provisions

The assessment of provisions inherently involves exercise of significant judgment as outcome of future events cannot be predicted with certainty. The Company, based on availability of latest information, estimates values of contingent assets and liabilities which may differ on occurrence / non-occurrence of uncertain future events. Based on expected outcomes and lawyers' judgments, appropriate disclosure or provision is made in the financial statements.

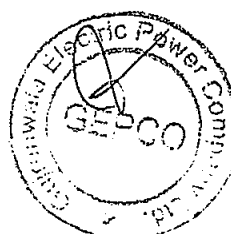
2.4.5 Impairment

The carrying amounts of the Company's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amount is estimated and impairment is recognized in the statement of profit or loss. A previously recognized impairment is reversed only if there has been a change in estimates used to determine asset's recoverable amount since the impairment was recognized. If that is the case, carrying amount of the asset is increased to its recoverable amount. The increase cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment been recognized for such asset in prior years. Such reversal is recognized in statement of profit or loss.

2.4.6 Deferred credit

Amounts received from consumers and the Government as contributions towards cost of extension of distribution network and of providing service connections are deferred for amortization over estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network.

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

2.4.7 Employee retirement benefits

The main features of the schemes operated by the Company for its employees are as follows:

Defined benefit plans

The Company operates funded pension, post retirement free electricity and medical benefits schemes for all its permanent employees. Provisions are made in accordance with the actuarial recommendations. The latest valuation was carried out as at 30 June 2023. The future contribution rates of these plans include allowances for deficit and surplus. Projected Unit Credit Method with the following significant assumptions is used for valuation of these schemes:

	Free electricity benefits	Free medical benefits	Pension and leave encashment
2023:			
Expected rate for discounting liabilities	15.75%	15.75%	15.75%
Expected rate for increase in electricity cost	14.75%	-	-
Expected rate for increase in medical cost	-	15.75%	-
Expected increase in pensionable pay	-	-	14.75%
Pension index rate	-	-	9.75%
Return on plan assets	15.75%	15.75%	15.75%
2022:			
Expected rate for discounting liabilities	13.50%	13.50%	13.50%
Expected rate for increase in electricity cost	12.50%	-	-
Expected rate for increase in medical cost	-	13.50%	-
Expected increase in pensionable pay	-	-	12.50%
Pension index rate	-	-	8.75%

Accumulating compensated absences

The employees of the Company are entitled to accumulating compensated absences, which are encashable at the time of retirement up to a maximum limit of 365 days. Provisions are made in accordance with the actuarial recommendations. The latest valuation was carried out as at June 30, 2023.

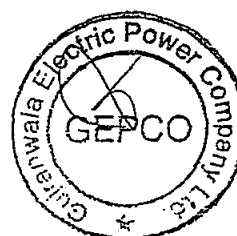
Other benefits

For General Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA.

3 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies which have been adopted in preparation of financial statements of the Company are consistent with previous years.

Signature



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

3.1 Property, plant and equipment

a) Initial measurement

All items of operating fixed assets are initially recorded at cost.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes cost of materials, direct labour and any other costs directly attributable to bringing assets to working condition for their intended use. Major renewals and improvements are capitalized. Minor replacement, repairs and maintenance are charged to statement of profit or loss.

b) Subsequent measurement

Items of operating fixed assets other than land, buildings and distribution equipment are stated at cost less accumulated depreciation and accumulated impairment, (if any).

c) Depreciation

Depreciation is charged to statement of profit or loss on straight-line method so as to write off cost of an asset over its estimated useful life at rates given in relevant note. Depreciation on assets is charged from the month in which an asset is acquired, while no depreciation is charged for the month in which the asset is disposed off.

Depreciation provided on construction equipment and vehicles during the period of construction of fixed assets is capitalized as part of the cost of fixed assets.

d) Disposals

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the assets (calculated as the difference between the net disposal proceeds and carrying amount of the asset) is included in the statement of profit or loss in the year the asset is derecognized.

e) Impairment of assets

The carrying amounts of the Company's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the recoverable amount of such asset is estimated. An impairment is recognized wherever carrying amount of the asset exceeds its recoverable amount. Impairment is recognized in statement of profit or loss. A previously recognized impairment is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since last impairment was recognized.

f) Capital work in progress

Capital work-in-progress is stated at cost including applicable overheads less impairment (if any).

3.2 Stores and spares

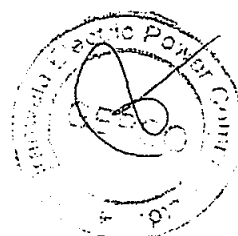
These are valued at the lower of cost and net realizable value. Cost is determined on a weighted average basis, comprising invoice values and the related charges that have been incurred in bringing the inventories to their present location and condition.

Net realizable value represents estimated selling price in ordinary course of business less all estimated costs of completion and estimated costs necessary to be incurred in order to make the sale.

Impairment

At each reporting date, stores and spares and loose tools are assessed for impairment. If stores and spares and loose tools are impaired, carrying amounts are reduced to its selling prices less costs to complete and sell. The impairment is recognized immediately in the distribution costs in the statement of profit or loss.

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

3.3 Trade debts

Trade debts are initially measured at their transaction price under IFRS 15 and subsequently measured at amortized cost less any allowance for expected credit losses (ECL).

Allowance for expected credit losses (ECLs) are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Company expects to receive. The shortfall is then discounted at an approximation to the asset's original effective interest rate. For trade and other receivables, the Company has applied the standard's simplified approach and has calculated ECLs based on lifetime expected credit losses. The Company has established a provision matrix that is based on the Company's historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment. However, in certain cases, the Company may also consider a financial asset to be in default when internal or external information indicates that the Company is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Company.

Securities and Exchange Commission of Pakistan in its S.R.O 67(I)/2023 dated 20 January, 2022 notified that the requirements contained in IFRS 9 with respect to application of Expected Credit Losses method shall not be applicable to companies holding financial assets due from the Government of Pakistan till 31 December, 2024 arising due to circular debt. Earlier, this exemption was for all government receivables.

3.4 Cash and cash equivalents

Cash and cash equivalents are carried at cost. For the purpose of statement of cash flow, cash and cash equivalents comprise cash in hand, balances with banks in current and deposit accounts, and short-term highly liquid investments with original maturities of three months or less, and that are readily convertible to known amounts of cash, and subject to an insignificant risk of changes in values.

3.5 Staff retirement benefits

The Company provides funded pension, post-retirement medical and free electricity benefits to all its regular employees. Obligations for these benefits are determined on the basis of an actuarial valuation carried out by using the Projected Unit Credit Method as required by IAS-19, "Employee benefits".

Actuarial gains and losses are recognized in other comprehensive income in the period in which they occur. Past-service costs are recognized immediately in the statement of profit or loss. The latest actuarial valuation of the plan was carried out as at 30 June 2023.

The Company also maintains a General Provident Fund and WAPDA Welfare Fund for all its regular employees. The Company makes deductions from salaries of its employees and remits these amounts to the respective funds established by WAPDA.

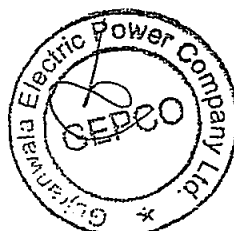
The Company's employees are entitled for accumulated compensated absences, which are encashed at time of retirement up to a maximum limit of 365 days. Provisions are made annually to cover obligations and are charged to statement of profit or loss. Actuarial gains and losses regarding compensated absences are recognized in the year of occurrence. The latest actuarial valuation of these absences was carried out as at 30 June 2023.

3.6 Income tax

Income tax expense is recognized in the statement of profit or loss except to the extent that it relates to items recognized in other comprehensive income or directly in equity (if any), in which case tax amounts are recognized directly in other comprehensive income or equity.

Income tax comprises of current tax and deferred tax.

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

Current tax

Current tax is the expected tax payable on the taxable income for the year; calculated using rates enacted or substantively enacted by the end of the reporting period. The calculation of current tax takes into account tax credit and tax rebates, if any, and is inclusive of any adjustment to income tax payable or recoverable in respect of previous years.

Deferred tax

A deferred tax liability is recognized for all temporary differences that are expected to increase taxable profit in the future. Deferred tax assets are recognized for all temporary differences that are expected to reduce taxable profit in the future, and carry forward of unused tax losses.

The amount of deferred tax provided is based on expected manner of realization or settlement of the carrying amount of assets and liabilities using tax rates enacted at the reporting dates.

Judgment and estimates

Significant judgment is required in determining provision for tax. There are many transactions and calculations for which ultimate tax determination is uncertain during ordinary course of business.

Further, carrying amount of deferred tax assets is reviewed at each reporting date and is adjusted to reflect current assessment of future taxable profits. If required, carrying amount of deferred tax asset is reduced to the extent that it is no longer probable that sufficient taxable profits to allow benefit of part or all of that recognized deferred tax asset to be utilized. Any such reduction shall be reversed to the extent that it becomes probable that sufficient taxable profit will be available.

3.7 Deferred credit

Amounts received from consumers and the Government as contributions towards cost of extension of the electricity distribution network, and for providing service connections, is deferred and amortized over estimated useful lives of related assets. Amortization of deferred credit commences upon completion of related work which is taken to the statement of profit or loss each year corresponding to the depreciation charge of relevant asset for the year.

3.8 Trade and other payables

Trade payables are obligations under normal short-term credit terms. These are measured at the undiscounted amount of cash to be paid.

3.9 Provisions

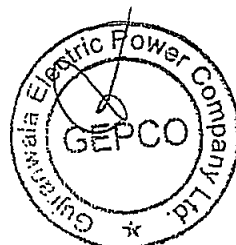
Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

Where the effect of the time value of money is material, the amount expected to be required to settle the obligation is recognized at present value using a pre-tax discount rate. The unwinding of the discount is recognized as finance cost in the statement of profit or loss.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

As the actual outflows can differ from estimates made for provisions due to changes in laws, regulations, public expectations, technology, prices and conditions, and can take place many years in the future, the carrying amounts of provisions are reviewed at each reporting date and adjusted to take account of such changes. Any adjustments to the amount of previously recognized provision is recognized in the statement of profit or loss unless the provision was originally recognized as part of cost of an asset.

3.10 Contingent liabilities

A contingent liability is disclosed when the Company has a possible obligation as a result of past events, whose existence will be confirmed only by the occurrence or non-occurrence, of one or more uncertain future events not wholly within the control of the Company; or the Company has a present legal or constructive obligation that arises from past events, but it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation, or the amount of the obligation cannot be measured with sufficient

3.11 Borrowings & borrowing costs

Loans are measured at amortized cost using the effective interest method.

Interest expense is recognized on the basis of the effective interest method and is included in finance costs. The borrowing cost on qualifying assets is included in cost of related assets.

3.12 Foreign currencies

The financial statements are presented in Pak Rupees, which is the Company's functional currency. Transactions in foreign currency during the year are initially recorded in the functional currency at the rate prevailing at the date of transaction.

Foreign currency transactions are recorded using the exchange rates prevailing on the date of transactions. All monetary assets and liabilities in foreign currencies are translated at exchange rates prevailing at the reporting date except in case of foreign currency loans covered by the State Bank of Pakistan's Exchange Risk Coverage Scheme, which are translated at the rates provided under the scheme. All non-monetary items are translated into rupees at exchange rates prevailing on date of transaction or on date when fair values are determined.

Exchange differences for the period up to the date of commissioning of assets financed out of foreign currency loans and to the extent that total cost of capitalization do not exceed the equivalent borrowing rate contracted in functional currency are capitalized. All other exchange differences are charged to statement of profit or loss.

3.13 Revenue

The Company recognizes revenue from contracts with customers based on a five step model as set out in IFRS 15:

Step-1

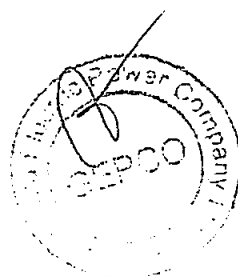
Identify contract(s) with a customer: A contract is defined as an agreement between two or more parties that creates enforceable rights and obligations and sets out criteria for every contract that must be met.

Step-2

Identify performance obligations in contract: A performance obligation is a promise in a contract with a customer to transfer a good or service to the customer.

Step-3

Determine transaction price: The transaction price is amount of consideration to which the Company expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

Step-4

Allocate transaction price to the performance obligations in the contract: For a contract that has more than one performance obligation, the Company allocates transaction price to each performance obligation in an amount that depicts the amount of consideration to which the Company expects to be entitled in exchange for satisfying each performance obligation.

Step-5

Recognize revenue when (or as) the Company satisfies a performance obligation.

Mentioned below are different revenue streams of the Company and their terms of recognition of revenue after satisfying all the five steps of revenue recognition in accordance with IFRS 15.

- a) **Electricity sale/ Tariff differential subsidy/ Rental and service income/ Fuel price adjustment/ Service charges on collection of PTV fee and electricity duty**

Revenue from electricity sales/ Tariff differential subsidy/ Rental and service income/ Fuel price adjustment/ Service charges on collection of PTV fee and electricity duty are recognized on the basis of periodic meter readings of electricity supplied to consumers at the rates determined by National Electric Power Regulatory Authority (NEPRA) and subsequently notified by GOP, substantiating the revenue recognition over the time.

- b) **Sale of scrap**

Revenue from sale of scrap is recognized on dispatch of goods at a point in time.

- c) **Amortization of deferred credit**

Deferred credit against consumers' contributions is released to statement of profit or loss over the expected useful life of the asset underlying the contribution except for separately indefinable services in which case revenue is recognized upfront upon establishing a connection network.

3.14 Financial Instruments

Measurement of financial assets

Initial Measurement

The Company classifies its financial assets into following three categories:

- fair value through other comprehensive income (FVTOCI);
- fair value through profit or loss (FVTPL); and
- measured at amortized cost.

A financial asset is initially measured at fair value plus transaction costs that are directly attributable to its acquisition, except fair value through profit and loss which is measured at fair value.

Subsequent measurement

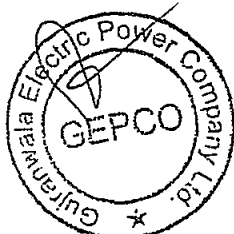
The subsequent measurement of financial assets depends on their classification, as follows:

- **Debt Investments at FVTOCI**

These assets are subsequently measured at fair value. Changes in fair value are recognized in other comprehensive income. Interest/ markup income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss. On de-recognition, gains and losses accumulated in other comprehensive income are reclassified to the statement of profit or loss.

- **Equity Investments at FVTOCI**

These assets are subsequently measured at fair value. Changes in fair value are recognized in other comprehensive income and are never reclassified to the statement of profit or loss. Dividends are recognized as income in the statement of profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

- Financial assets at FVTPL

These assets are subsequently measured at fair value. Net gains and losses, including any interest markup or dividend income, are recognized in the statement of profit or loss.

- Financial assets measured at amortized cost

These assets are subsequently measured at amortized cost using the effective interest method. The amortized cost is reduced by impairment losses. Interest/ markup income, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss.

- Non-derivative financial assets

All non-derivative financial assets are initially recognized on trade date i.e. date on which the Company becomes party to the respective contractual provisions. Non-derivative financial assets comprise loans and receivables that are financial assets with fixed or determinable payments that are not quoted in active markets and includes trade debts, advances, other receivables and cash and cash equivalents.

Derecognition

The Company derecognizes the financial assets when the contractual rights to the cash flows from the assets expire or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risk and rewards of ownership of the financial assets are transferred or it neither transfers nor retain substantially all of the risks and rewards of ownership and does not retain control over the transferred assets.

Measurement of Financial liabilities

Initial Measurement

Financial liabilities are classified into following categories:

- . fair value through profit or loss; and
- . other financial liabilities.

The Company determines the classification of its financial liabilities at initial recognition. All financial liabilities are recognized initially at fair value and, in case of other financial liabilities also include directly attributable transaction costs.

Subsequent measurement

The subsequent measurement of financial liabilities depends on their classification, as follows:

Fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held-for-trading and financial liabilities designated upon initial recognition as being at fair value through profit or loss. These are measured at fair value.

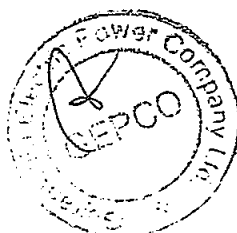
Other financial liabilities

After initial recognition, other financial liabilities are subsequently measured at amortized cost using the effective interest rate method. Gain and losses are recognized in statement of profit or loss, when the liabilities are derecognized as well as through effective interest rate amortization process.

Derecognition

The Company derecognizes financial liabilities when and only when the Company's obligations are discharged, cancelled or expired.

AM



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

Offsetting of Financial Assets and Financial Liabilities

Financial assets and financial liabilities are offset and the net amount is reported in the financial statements only when the Company has currently legally enforceable right to set-off the recognized amounts and the Company intends either to settle on a net basis or to realise the assets and to settle the liabilities simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in normal course of business and in the event of default, insolvency or winding up of the Company or the counter parties.

Impairment of financial assets

The Company assesses on a forward looking basis the expected credit losses associated with its debt instruments carried at amortized cost. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade debts and other receivables, the Company applies the simplified approach permitted by IFRS 9, which requires expected lifetime losses to be recognized from initial recognition of the receivables.

3.15 STANDARDS, AMENDMENTS AND INTERPRETATIONS TO APPROVED ACCOUNTING STANDARDS

13.15.1 Standards, amendments and interpretations to the published standards that may be relevant to the Company and adopted in the current year

There are certain amendments in accounting standards which were mandatory for the Company's annual accounting period which began on July 1, 2022.

However, there is no significant implication of such amendments adopted during the year.

13.15.2 Standards, amendments and interpretations to the published standards that may be relevant but not yet effective and not early adopted by the Company

The following new standards, amendments to published standards and interpretations would be effective from the dates mentioned below against the respective standard or interpretation.

Standard or Interpretation

**Effective Date
(annual periods
beginning on or after)**

IAS 1 - Classification of Liabilities as Current or Non-

January 1, 2023

IAS 12 - Deferred Tax related to Assets and Liabilities arising from a Single Transaction

January 1, 2023

'Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2)

January 1, 2023

'IAS 8 - 'Definition of Accounting Estimates

January 1, 2023

The Company is in the process of assessing the impact of these Standards, amendments and interpretations to the published standards on the financial statements of the Company.

13.15.2 Standards, amendments and interpretations to the published standards that are not yet notified by the Securities and Exchange Commission of Pakistan (SECP)

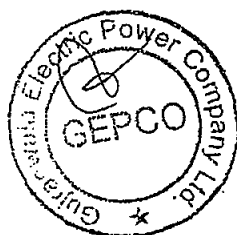
Following new standards have been issued by the International Accounting Standards Board (IASB) which are yet to be notified by the SECP for the purpose of applicability in Pakistan.

**Effective Date
(annual periods
beginning on or after)**

IFRS 17 'Insurance Contracts' and amendments to IFRS 17

January 1, 2023

GAAR



4 PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets	4 1	61,405,461,142	55,706,964,655
Capital work in progress	4 6	14,592,971,263	8,452,213,327
Operating fixed assets		75,998,432,405	64,159,177,982

4.1 Operating fixed assets

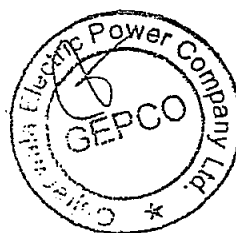
Particulars	Cost				As on 30 June 2023	Depreciation				Book value as on 30 June 2023	Rate %		
	Transferred from WAPDA under SBTA as on 01 July 1998	Additions/ (deletions) thereafter		Transferred from WAPDA under SBTA as on 01 July 1998		Depreciation expense		Adjustments/ (deletions) thereafter	As on 30 June 2023				
		Up to last years	During the year			Up to last year	For the year					Up to last year	During the year
Rupees													
Land - freehold	29,050,506	454,242,390	13,556,800	-	496,849,696	-	-	-	-	496,849,696	2		
Building on freehold land	225,461,025	1,938,022,230	164,051,005	-	2,328,114,260	472,282,273	42,948,708	51,401,570	-	1,697,660,900	2		
Furniture and fixtures	2,730,458	41,432,788	4,386,706	-	48,549,952	29,683,242	2,778,306	(1,020,142)	-	16,360,448	10		
Distribution equipment	4,596,020,025	74,532,373,107	7,918,307,570	-	87,046,700,702	24,713,863,035	2,795,530,531	499,925,689	-	57,778,445,007	3.50		
Movable plant and equipments	43,470,710	546,778,411	51,807,259	-	642,056,860	334,777,900	40,668,233	(1,797,005)	-	258,497,506	10		
Vehicles-Pool	210,925,584	698,086,755	143,668,004	-	982,132,342	560,989,049	54,618,418	(96,118,824)	-	410,314,318	10		
	-	(69,967,999)	-	-	-	154,720,690	47,224,098	(4,857,773)	-	747,333,267	20		
	-	706,711,649	464,293,212	-	838,725,953	-	-	(45,971,816)	-	91,392,686	20		
	-	(199,677,917)	(132,600,991)	-	-	-	-	(9,785,530)	-	-	-		
	5,107,658,308	78,648,601,412	8,627,470,045	-	92,383,729,765	26,266,316,189	2,983,768,294	391,838,151	(54,794,736)	30,978,268,023	61,405,161,132		

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The property and rights of above assets were transferred to the Company in accordance with terms and conditions of the Business Transfer Agreement between WAPDA and the company. However, title of such freehold land measuring 683 kanal amounting to Rs 71.3 million have not been transferred in the name of the Company in the Land Revenue Records.

11.2 Divulution equipment includes cost of replaced meters amounting to Rs. 1,314 million. Such costs were being charged to repair and maintenance in prior years. In 2022, NEPRPA has advised company to capitalize cost of repaired meters. Cost of repaired meters in 2022 and 2021 was amounting to Rs. 552 million and Rs. 333 million respectively.

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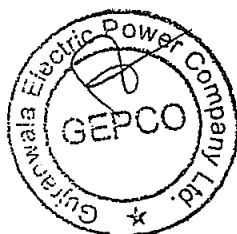


GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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4.2 Disposals of operating fixed assets

Details of disposals made by the company during the year having net book value of Rs. 500,000 or more are as follows:

Sr. #	Description	Cost	Accumulated depreciation	Net book value	Sale proceeds	Gain/ (Loss)	Mode of disposal	Name of Customers
(Rupees)								
Vehicles sold to employees:								
1	Honda City (White)	1,681,849	695,149	986,700	986,700	-	Company policy	Tassaddq Ayub Khan, PSO to CEO
2	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Usman Afzal, DM (Fin.)
3	Honda City (White)	1,548,490	639,790	908,700	908,700	-	Company policy	Muhammad Junaid, Manager (Planning & Forecasting), MIRAD
4	Honda City (Black)	1,694,272	700,972	993,300	993,300	-	Company policy	Janshaid Khan, SE Narowal/ Narowal Circle
5	Cultus (White)	1,046,264	431,899	614,365	614,365	-	Company policy	Hafiz Imran Bashir Mirza, XEN Narowal/ Narowal Circle
6	Honda City (White)	1,659,500	663,800	995,700	995,700	-	Company policy	Asif Qureshi, XEN M&T GRT/ M&T Circle
7	Corolla Xli (Black)	1,684,860	697,260	987,600	987,600	-	Company policy	Muhammad Amin, XEN SS&T GRT/ GSO Circle
8	Honda City (White)	1,681,999	695,299	986,700	986,700	-	Company policy	Waqas Arshid Rana, XEN TRW
9	Honda City (Grey)	1,548,490	639,790	908,700	908,700	-	Company policy	Akbar Ali, DM (HSC)
10	Honda City (Black)	1,683,272	696,572	986,700	986,700	-	Company policy	M Zeeshan Sattar, Acting Mngt (Admin)
11	Corolla Xli (Black)	1,694,250	696,750	997,500	997,500	-	Company policy	Muhammad Abid, DM P&E
12	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Imran Tufail, SE (GSO)
13	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Amir Mahmood, DM PDC
14	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Nasir Ahmad, DM (Fin.)
15	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Shafiq Ur Rehman, DM (Const.) Gujrat
16	Corolla Xli (Black)	1,684,710	697,110	987,600	987,600	-	Company policy	Shahzad Azam Mirza, XEN-2 Gujrat
17	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Naeem Raza Khan, DCM Gujrat
18	Corolla Xli (White)	1,694,250	696,750	997,500	997,500	-	Company policy	Nadir Ali, XEN Phalia Divn.
19	Honda City (White)	1,681,849	695,149	986,700	986,700	-	Company policy	Tanveer Hussain, Manager (MM)
20	Corolla Xli (White)	1,684,860	697,260	987,600	987,600	-	Company policy	Mian Muhammad Irfan Ali, Manager Commercial
21	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Harihar Nazir, Addl. Manager Security
22	Corolla Xli (Black)	1,684,710	697,110	987,600	987,600	-	Company policy	Javed Akhtar, XEN Div-3
23	Honda City (Grey)	1,548,340	639,640	908,700	908,700	-	Company policy	Muhammad Jamil, DCM Circle Salkot
24	Corolla Xli (Black)	1,684,710	697,110	987,600	987,600	-	Company policy	Habib Ullah, XEN City Divn-3 SKT
25	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Ch. Zubair Maqsood, DM (P&E)
26	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Ali Khan, DM (M&T) Narowal
27	Corolla Xli (Black)	1,684,860	697,260	987,600	987,600	-	Company policy	Muhammad Tahir Ghazi, DDI Narowal
28	Honda City (White)	1,681,849	695,149	986,700	986,700	-	Company policy	Ch. Imtiaz Ali, XEN City-1
29	Honda City (White)	1,692,160	698,860	993,300	993,300	-	Company policy	Saleem Raza, Manager (LA)



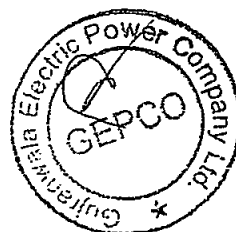
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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

4.2 Disposals of operating fixed assets

Details of disposals made by the company during the year having net book value of Rs. 500,000 or more are as follows:

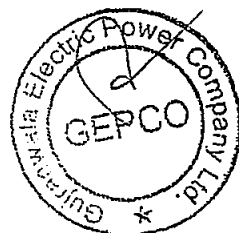
Sr. #	Description	Cost	Accumulated depreciation	Net book value (Rupees)	Sale proceeds	Gain/ (Loss)	Mode of disposal	Name of Customers
30	Honda City (White)	1,681,849	695,149	986,700	986,700	-	Company policy	Hafiz Muhammad Inuan, Addl. Mngr (Com.) City Circle
31	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Shahbaz Ahmad Saikhu, Addl. SE Karnoki Div.
32	Corolla Xli (Black)	1,684,710	697,110	987,600	987,600	-	Company policy	Muhammad Ramzan, DM (HSE)
33	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Salman Azmat Ch., XEN Divn. JP Bhattian
34	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Imtiaz Ahmad Mian, DM (Tech.) Cantt Circle
35	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Fawad Mirza, DDT Circle Gujrat
36	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Shahzad Amin Mirza, XEN Divn. MB Din
37	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Zaka Ullah, DM (Dev)
38	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Naveed Anjum, DM (MIS) GCC
39	Cultus (White)	1,066,240	451,869	614,371	614,371	-	Company policy	Tahir Amir, DM (Const.) City
40	Cultus (White)	1,066,240	451,869	614,371	614,371	-	Company policy	Hafiz Aamir Ali, XEN Divn. JP Jattan
41	Corolla Xli (Black)	1,684,710	697,110	987,600	987,600	-	Company policy	Muhammad Azam, DM (VMC)
42	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Abdul Samad, XEN Divn. Wazirabad
43	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Hammad Ayub, DM (PS&C) PMU
44	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Abdul Qayoom, DDT Circle Sialkot
45	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Suleman, XEN Divn. Pastur
46	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Ghazanfar Abbas, DM MIRAD
47	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Fawad Aslam, DM M&T Sialkot
48	Corolla Xli (White)	1,684,860	697,260	987,600	987,600	-	Company policy	M Wasem Kashif, XEN Cantt Divn SKT
49	Cultus (Silver)	1,051,316	434,032	617,284	617,284	-	Company policy	Zam-Ul-Abideen, DM (S&I)
50	Mehran (White)	696,932	293,041	403,891	403,891	-	Company policy	Ch. Ghulam Ghaus, Acting Mngr (HRA)
51	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Molisin Ali, XEN Divn. Hafizabad
52	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Saleem, DM (T&G) Ware use Wazirabad
53	Honda (Grey)	1,550,822	642,122	908,700	908,700	-	Company policy	Ishangir Ikram Uddin, DDT City Circle
54	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Zafar-Ul-Iqbal, DC M
55	Corolla Xli (Black)	1,684,710	697,110	987,600	987,600	-	Company policy	Tariq Ali, XEN Divn-1 Gujrat
56	Corolla Xli (White)	1,684,710	697,110	987,600	987,600	-	Company policy	Tariq Mehmood Malik, XEN Cantt Divn
57	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Unair Hafeez, DM NM
58	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Mudassar Ahmed AMO E/Abad
59	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Talal Arshid AMO BB Pura
60	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Awas Ahmad Memon Addl. DM Cantt S/Div



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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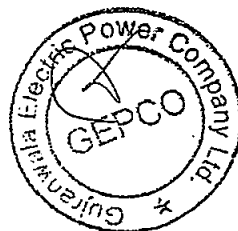
Name of related party	Nature of transactions	Maximum outstanding balance	
		2023	2022
		Rupees	Rupees
Lahore Electric Supply Company Limited	Payable against free electricity	1,094,693,802	1,106,245,720
	Receivable against pension	749,359,765	603,359,136
	Purchases of power during the year	18,868,662	29,957,845
	Sales of material during the year	23,047,640	77,332,043
	Purchases of material during the year	-	29,366,897
Multan Electric Power Company Limited	Payable against free electricity	17,125,222	12,317,255
	Receivable against pension	73,272,504	73,272,504
	Purchases of power	6,594,214	4,623,570
	Purchases of material	-	19,152,982
	Sales of material	40,595,530	54,378,411
Power Planning and Monitoring Company (Pvt.) Limited	Payable against free electricity	3,460,936	3,460,936
	Receivable against pension	18,904,429	16,305,364
National Bank of Pakistan	Investments	1,804,000,000	760,000,000
Zarai Tanqidi Bank Limited	Mark-up income during the year	224,989,647	146,442,393
	Investments	6,968,000,000	2,435,500,000
Deputy Commissioner Office, Gujranwala	Mark-up income during the year	405,349,721	29,761,602
Govt of AJK	Receipts against deposit work during the year	-	241,445,000
	Sale of Electricity	9,058,887,310	6,811,099,318
	Payment received during the year	635,800,438	643,152,661
	Adjustment during the year	12,902,116,770	1,984,103,747
Other Govt. related consumers	Receivable against sale of electricity	8,931,689,311	8,176,782,035
	Receivables against sale of electricity	1,557,610,598	3,440,577,638
General Post Office	Sale of Electricity	5,039,689,989	3,734,942,351
	Receivables against collection from consumer	1,203,103,060	4,509,026,751
	Collection Charges	39,813,288	32,794,205

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

Name of related party	Nature of transactions	Maximum outstanding balance		2022	
		Rupees	Rupees	Rupees	Rupees
Islamabad Electric Supply Company Limited	Receivable against free electricity	42,197,556	42,197,556	38,421,140	
	Receivable against pension	591,277,061	591,277,061	491,659,507	
	Purchase of electricity during the year		10,071,090	4,969,634	
	Purchases of material during the year		5,262,541	-	
Peshawar Electric Supply Company Limited	Payable against free electricity		-	8,116,978	
	Receivable against pension	10,008,907	10,008,907	3,460,936	
	Purchase of electricity during the year	33,594,949	33,594,949	17,217,233	
	Sales of material during the year		4,013,649	3,248,284	
Faisalabad Electric Supply Company Limited	Purchases of material during the year		4,444,750	-	
	Payable against free electricity		-	7,709,804	
	Receivable against pension	41,036,858	41,036,858	33,513,748	
	Purchases of power electricity	171,834,258	171,834,258	137,734,097	
Quetta Electric Supply Company Limited	Sales of material		10,080,603	17,203,520	
	Receivable against free electricity		94,718,568	56,245,282	
	Receivable against free electricity	13,423,755	13,423,755	12,250,180	
	Receivable against pension	26,777,545	26,777,545	16,145,664	
Central Power Generation Company Limited - GENCO II	Purchases of power		120,180	102,695	
	Receivable against free electricity		-	5,117,724	
	Receivable against pension	6,572,545	6,572,545	13,943,388	
	(Payable)/ Receivable against free electricity	20,982,443	20,982,443	122,249	
Hyderabad Electric Supply Company Limited	Receivable against pension	122,249	(308,637)	12,830,509	
	Purchase of power during the year	20,645,632	20,645,632	40,198	
	Purchases of material during the year		629,113	23,289	
	Receivable against free electricity		-	675,355	
Lakhta Power Generation Company Limited - GENCO IV	Receivable against pension	675,355	675,355	993,293	
	Receivable against free electricity	993,293	921,150	270,233	
	Receivable against free electricity	729,416	729,416	1,655,390	
	Receivable against free electricity	1,902,728	1,902,728	1,470,062	
Tribal Area Electric Supply Company Limited	Receivable against pension	1,842,457	1,842,457	982,236	
	Payable against free electricity		1,665,099	4,390,687	
	Receivable against pension	5,451,616	5,451,616	316,527	
	Purchases of power during the year		990,876	4,987,550	
Janshoro Power Company Limited - GENCO I	Purchases of material		6,661,643	-	
	Sales of material		6,557,019	-	
Suikur Electric Power Company Limited	Receivable against free electricity		-	675,355	
	Receivable against pension		921,150	993,293	
	Receivable against free electricity	729,416	729,416	270,233	
	Receivable against free electricity	1,902,728	1,902,728	1,655,390	



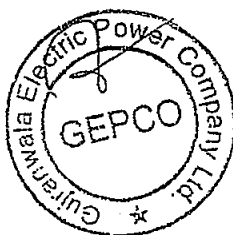
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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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33 TRANSACTIONS WITH RELATED PARTIES

The sale and purchase prices of electricity are controlled by the NEPRA. The related parties comprise of Government of Pakistan, WAPDA, associated companies, directors of the Company, companies with common directorship and key management personnel. Detail of transactions with and balances of related parties, other than those which have been specifically disclosed elsewhere in these financial statements are as follows:

Name of related party	Nature of transactions	Maximum outstanding balance	
		2023	2022
		Rupees	Rupees
Government of Pakistan Economic Affairs Division	Tariff Differential Subsidy	11,593,716,865	9,158,116,761
	Industrial Support Package	9,440,647,638	9,440,647,638
	Zero Rated Industrial Rebate	1,473,002,079	1,473,002,079
	Uniform Seasonal Price Subsidy	1,259,649,596	1,259,649,596
	Kissan Package - 2022	412,089,384	-
	Covid-19 Relief to SMFs	-	2,794,725,784
	Prime Minister's Relief Package	8,410,761,680	8,410,761,680
	Long term loan	8,214,774,670	8,214,774,670
	Accrued Interest	11,893,053,365	10,222,389,509
Associated companies due to significant influence	NEPRA fee	116,149,895	39,783,795
	PITC fee	141,285,094	141,285,094
	Use of system charges for the year	18,215,295,243	9,075,629,742
	Due against use of system charges	3,755,703,997	1,000,286,817
	Receivable against pension	340,104,434	327,567,864
	Purchase of material	-	40,072,828
	Purchases of electricity for the year	258,627,392,685	228,251,642,011
	Due against purchases of electricity	54,987,154,211	32,194,875,776
	Adjustment against share deposit money	3,678,428,174	4,172,834,331
	Receivable against free electricity	50,018,529	50,018,529
Central Power Purchasing Authority - Guarantee Limited	Receivable against pension	20,982,443	19,571,040
	Receivable against pension	1,800,836,980	1,800,836,980
	Receivables/ (Payables) against free electricity	49,730,475	(29,573,686)
	Receivable against WAPDA workers' welfare fund	431,959,188	436,062,564
	Purchase of material	-	3,310,940
	Hospitalization expenses for the year	284,350,000	258,500,000
Northern Power Generation Company Limited - GENCO III	Receivable against pension	1,800,836,980	1,800,836,980
	Receivables/ (Payables) against free electricity	49,730,475	(29,573,686)
	Receivable against WAPDA workers' welfare fund	431,959,188	436,062,564
	Purchase of material	-	3,310,940
	Hospitalization expenses for the year	284,350,000	258,500,000
Water and Power Development Authority	Receivable against pension	1,800,836,980	1,800,836,980
	Receivables/ (Payables) against free electricity	49,730,475	(29,573,686)
	Receivable against WAPDA workers' welfare fund	431,959,188	436,062,564
	Purchase of material	-	3,310,940
	Hospitalization expenses for the year	284,350,000	258,500,000



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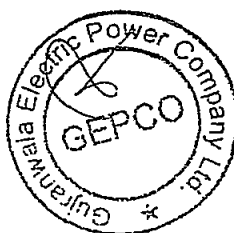
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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	2022		
	Chief Executive Officer	Directors	Executives
	-----Rupees-----		
Basic salary	2,035,640	-	40,160,360
Adhoc allowance	664,688	-	18,732,651
Bonus	196,720	-	8,998,910
Fee for attending meetings	3,415,000	30,490,000	-
House rent allowance	-	-	1,528,153
Job allowance	120,000	-	273,820
Other allowances	4,303,240	-	13,170,530
	10,735,288	30,490,000	82,864,424
Number of persons	1	12	23

31.1 In addition, Chief Executive Officer is also being provided with the Company maintained vehicle and free accommodation. Executives are availing vehicles extended to them under transport policy and free accommodation.

32	CASH FLOWS FROM OPERATING ACTIVITIES	Note	2023 Rupees	2022 Rupees
	Profit/ (loss) before taxation		23,820,698,316	(20,042,056,353)
	Adjustments for non-cash charges and other charges:			
	Depreciation of operating fixed assets	4.5	2,983,768,294	2,628,575,595
	Provision for employee benefits		13,177,895,998	9,226,509,557
	Finance costs	29	1,681,888,192	1,626,071,175
	Amortization of deferred credit	16	(1,417,390,622)	(1,241,114,802)
	Profit on bank deposits and short-term investment		(1,670,223,937)	(984,785,510)
	Impairment (including ECL)		-	5,395,426,426
	Reversal of impairment (including ECL)		(2,634,118,045)	-
	Gain on installation of new connections/ deposit works		-	(221,471,686)
	Provision for slow moving stores and spare parts		-	15,418,168
	Loss on disposal of operating fixed assets		-	195,005
	Advances written off		2,035,850	997,386
			35,944,554,046	(3,596,235,039)
32.1	Working capital changes			
	(Increase)/ decrease in current assets:			
	Stores and spares		(3,398,379,215)	(2,559,343,074)
	Trade debts		(25,851,923,231)	(32,942,607,339)
	Short term loans and advances		27,788,545	127,235,634
	Receivable from the Government of Pakistan		6,876,681,788	6,599,187,519
	Other receivables		(726,349,020)	1,671,725,220
	Increase/ (decrease) in current liabilities:			
	Trade and other payables		3,423,161,039	37,592,848,321
			(19,649,020,094)	10,489,046,281
	Net operating cash flows after working capital changes		16,295,533,952	6,892,811,242

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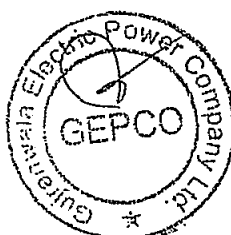


GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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		2023 Rupees	2022 Rupees
28.1	Income from financial assets		
	Return on short term investments	1,280,424,822	679,735,286
	Return on bank deposits	389,799,115	305,050,224
		<u>1,670,223,937</u>	<u>984,785,510</u>
28.2	Income from non-financial assets		
	Gain on installation of new connections/ deposit works	-	221,471,686
	Sale of scrap	249,601,474	149,806,043
	Non-utility operations	181,036,377	143,662,642
		<u>430,637,851</u>	<u>514,940,371</u>
28.2.1	It represents tender fees, community van fee, registration fee of contractors, interest on employee advances etc.		
28.3	Others		
	Meter / service rent	38,883,940	37,280,123
	Re-connection fees	20,890,218	11,858,187
	Service charges on collection of electricity duty	93,607,522	72,222,599
	Service charges on collection of PTV Fee	35,104,305	32,929,031
	Miscellaneous	20,650,249	13,226,078
		<u>209,136,234</u>	<u>167,516,018</u>
28.4	Reversal of impairment of receivables-net		
	Opening	-	-
	Reversal of impairment	3,312,903,513	-
	Charge for the year	(678,785,468)	-
	Net reversal for the year	<u>2,634,118,045</u>	<u>-</u>
29	FINANCE COST		
	Interest on long term loans	1,678,589,306	1,616,889,551
	Bank and other charges	3,298,886	9,181,624
		<u>1,681,888,192</u>	<u>1,626,071,175</u>
30	TAXATION		
	Current tax		
	- Income tax	713,004,481	544,131,368
	- super tax	223,953,011	-
		<u>936,957,492</u>	<u>544,131,368</u>
30.1	As stated in note 21 to the financials statement, the Company has recorded minimum tax 0.25% of total turnover considering electricity as FMCG as per section 113 of Income Tax Ordinance, 2001.		
30.2	Tax reconciliation has been not produced here as the tax provision is based on 0.25% of revenue and Super tax at the rate of 10% of taxable profit.		
31	REMUNERATION OF CEO, DIRECTORS & EXECUTIVES		
	The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive Officer, Directors and Executives of the Company are as follows:		

	2023		
	Chief Executive Officer	Directors	Executives
	Rupees		
Basic salary	3,109,180	-	37,866,240
Adhoc allowance	309,096	-	4,136,748
Bonus	343,440	-	8,330,573
Fee for attending meetings	1,190,000	7,560,000	-
House rent allowance	209,628	-	1,712,832
Other allowances	6,145,780	-	31,888,584
	<u>11,307,124</u>	<u>7,560,000</u>	<u>83,934,977</u>
Number of persons	1	13	22

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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			2023 Rupees	2022 Rupees
25	DISTRIBUTION EXPENSES	Note		
	Salaries, wages and other benefits	25.1	18,323,310,031	14,460,156,096
	Repair and maintenance		1,067,648,072	1,262,888,782
	Rent, rates and taxes		1,220,130	5,118,496
	Power, light and water		61,342,544	46,755,298
	Postage and telephone		26,456,595	22,615,538
	Office supplies and other expenses		48,423,656	39,566,956
	Traveling and conveyance		292,200,268	258,985,914
	Vehicle running and maintenance		413,767,418	262,877,240
	Depreciation	4.5	2,804,742,196	2,465,992,558
	Professional fees		53,166,305	27,305,364
			<u>23,092,277,215</u>	<u>18,852,262,242</u>
25.1	This includes a sum of Rs. 10,053 million (2022: Rs. 7,016 million) in respect of pension, medical, free electricity and compensated absences benefits.			
26	ADMINISTRATIVE EXPENSES	Note	2023 Rupees	2022 Rupees
	Salaries, wages and other benefits	26.1	5,301,498,702	4,000,364,557
	Electricity bills collection charges		370,773,365	343,326,205
	Professional fees		256,373,576	154,090,155
	Vehicle running and maintenance		299,437,025	170,004,220
	Depreciation	4.5	179,026,098	162,583,037
	Office supplies and other expenses		195,270,425	161,897,252
	Traveling and conveyance		71,170,449	66,242,796
	Advertisement and publicity		16,711,736	15,564,521
	Power, light and water		38,201,024	29,184,659
	Postage and telephone		23,387,056	14,116,903
	Provision for slow moving stores and spares	6.1	-	15,418,168
	Advances written off		2,035,850	997,386
	Auditors' remuneration	26.2	3,520,000	2,849,000
	Rent, rates and taxes		733,382	1,567,968
	Other charges	26.3	535,564,524	316,741,902
			<u>7,293,703,212</u>	<u>5,454,948,729</u>
26.1	This includes a sum of Rs. 2,513 million (2022: Rs. 1,754 million) in respect of pension, medical, free electricity and compensated absences benefits.			
26.2	Auditors' remuneration	Note	2023 Rupees	2022 Rupees
	Statutory audit fee		3,350,164	2,708,640
	Compliance of Code and Corporate Governance		169,836	140,360
			<u>3,520,000</u>	<u>2,849,000</u>
26.3	An amount of Rs. 416 million (2022: Rs. 302 million) on account of damages/ compensation on account of deaths/ disabilities of staff during course of their employment.			
27	OTHER EXPENSES	Note	2023 Rupees	2022 Rupees
	Allowance for expected credit loss (Provision for doubtful debts)	7 & 7.5	-	3,578,695,080
	Loss on disposal of fixed assets		-	195,005
	Expected credit loss on receivables from related parties	12.1	-	1,816,731,346
			<u>-</u>	<u>5,395,621,431</u>
28	OTHER INCOME			
	Income from financial assets	28.1	1,670,223,937	984,785,510
	Income from non-financial assets	28.2	430,637,851	514,940,371
	Others	28.3	209,136,234	167,516,018
	Late payment surcharge charged to consumers		3,131,600,717	2,021,523,709
	Reversal of impairment of receivables-net	28.4	2,634,118,045	-
			<u>8,075,716,784</u>	<u>3,688,765,608</u>

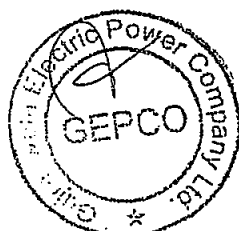


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22.1 Sale of electricity has been recognized based on the notified rates and includes accrual of Rs. 3,742 million relating to Fuel Price Adjustment (FPA) for the month of May 2023 and June 2023, third and fourth quarter of Quarterly Tariff Adjustment (QTA) amounting to Rs. 21,230 million and Prior Year Adjustment (PYA) amounting to Rs. 23,185 million. The effect of above mentioned FPA, QTA and PYA is passed to the consumers after the year end in accordance with NEPRA notifications (note 7.3).

23	SUBSIDIES FROM THE GOVERNMENT OF PAKISTAN	Note	2023 Rupees	2022 Rupees
	Tariff differential & Aqta subsidy	10.1 & 23.1	21,107,538,993	5,769,355,717
	Industrial support package subsidy	10.2	-	2,249,214,221
	Zero rated industrial rebate	10.3	1,700,135,591	1,576,625,355
	Prime Minister Relief Package	10.8	-	8,410,761,680
	Kissan Package	10.9	412,089,384	-
			<u>23,219,763,968</u>	<u>18,005,956,973</u>
23.1	This includes an amount of Rs. 5.17 billion [2022: Rs. (1.87) billion] on account of AQT.A subsidy.			
24	COST OF ELECTRICITY			
	Cost of electricity	24.1	<u>258,627,392,685</u>	<u>228,251,642,011</u>
24.1	Cost of electricity includes:			
	Electricity purchase cost	24.1.1	257,102,178,568	226,371,627,826
	Supplementary charges	24.1.2	1,419,159,352	1,821,889,800
	Market operations fee		196,054,765	58,124,385
			<u>258,627,392,685</u>	<u>228,251,642,011</u>
24.1.1	Electricity purchased during the year has been recognized according to invoices issued by CPPA-G (on basis of tariff determined by NEPRA). The Company purchased 11,440 million units (2022: 12,678 million units) at average rate of Rs. 22.7855 per KWH (2022: Rs. 18.0038 per KWH).			
24.1.2	These charges have been passed on to the Company by CPPA-G, which includes company's share of markup on late payments being made by the CPPA-G to its lenders.			

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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For above referred cases, the Company's counsel is of the view that subsidy has already been excluded from definition of taxable supplies retrospectively as well as other matters will be decided in favor of the Company, accordingly, no provision has been made in these financial statements.

- 21.2.3 In 1990, a land measuring 74 Kanals and 5 Marlas acquired by WAPDA for construction of 132 KV grid station situated at Lahore Road (WAPDA Town) Gujranwala for Rs. 8.19 million. Three out of ten land owners representing 27 Kanals and 11 Marlas challenged acquisition process before Senior Civil Judge, Gujranwala. The Civil Judge declared the entire acquisition process null and void.

The Company has filed appeals before District & Session Judge, Gujranwala and Honourable Lahore High Court which were dismissed by all the courts. The Company filed an appeal before Supreme Court of Pakistan which was also dismissed. Thereafter, the Company filed Civil Review Petition before Supreme Court of Pakistan against Supreme Court's judgment dated July 14, 2009 which were converted into Civil Appeals. These appeals have been dismissed by Supreme Court of Pakistan vide judgment dated January 24, 2013. The Company has filed Civil Review Petitions before Supreme Court against said judgment. After hearing the arguments from both sides Supreme Court allowed the Civil Review Petitions which were afterwards dismissed by the Supreme Court of Pakistan (SCP) vide its order dated November 15, 2016. In pursuance of the said judgement of SCP, management of the Company has decided to re-acquire the land from the owners and the Company has approached the Punjab Revenue Department for remission of the acquisition process. Later on, one out of ten land owners submitted an application to the civil court requiring to return his portion of the Land of 6 kanal and 1 Marla, for which the hearing is still pending. The valuation process by Revenue Department is pending, hence, no provision has been recorded in these financial statements.

- 21.2.4 During 1973, a plot of land measuring 11 Kanals and 9 marlas situated at 565 A, Model Town, Gujranwala was transferred to WAPDA by GDA (formerly Gujranwala Improvement Trust). In 2004, while transferring the plot from WAPDA to the Company under the Supplementary Business Transfer Agreement (SBTA), transfer deed of the plot was found missing in WAPDA record. WAPDA requested GDA to provide the same. However, raised a demand of Rs. 81.74 million for this piece of land.

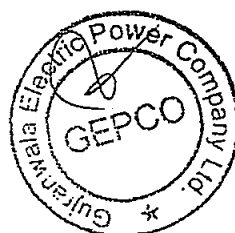
During 2009, the Company had agreed to put the matter before District Price Assessment Committee (DPAC). DPAC, having considered the matter, decided to increase the demand to Rs.163.30 million on just and equitable basis. During 2011, GDA has tried to obtain forced possession of disputed land on account of failure to pay dues against which the Company had filed a declaratory suit against GDA before Civil Judge. During proceedings of the case, it has been held that GDA has no legal documents in its favor while learned Judge has decreed suit for 7 Kanal 8 Marla land in favor of the Company; while dismissed suit to the extent of 4 Kanal 1 Marla.

In pursuance of said judgement of Civil Court, GDA had filed appeal against such decree of 7 Kanal 8 Marla in favor of GEPCO in the District Session Court during 2019 which is still pending. The Company's legal counsel believes that the matter will be decided in the Company's favor, hence, no impairment and related provision has been made in these

- 21.2.5 The Company had received various invoices from the CPPA-G representing supplementary charges being the share of the Company in the markup charged to CPPA-G by independent power producers on account of delayed payments aggregating to Rs. 6,710 million (2022: Rs. 6,710 million). The Company has not recorded these invoices as the management is of the view that the Company has made timely payment to CPPA-G and hence not liable to pay

- 21.2.6 There are several claims that have been lodged against the Company by various consumers and the Company's employees. The quantum of potential liability cannot be estimated reliably due to large number of cases against the Company. The Company is hopeful of a favorable outcome, therefore, no provision has been recognized in these financial statements.

22	REVENUE FROM CONTRACTS WITH CUSTOMERS	Note	2023 Rupees	2022 Rupees
	Revenue from contracts with customers	22.1 & 7.3	327,599,668,568	251,371,770,585
	Less: General sales tax		(45,796,580,322)	(34,769,118,733)
	Sale of electricity - net		<u>281,803,088,246</u>	<u>216,602,651,852</u>
	Disaggregation of revenue:			
	Over the time		<u>281,803,088,246</u>	<u>216,602,651,852</u>



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- (xii) The DCIR has issued order against the Company demanding Rs. 2,651.7 million along with default surcharge and penalty of 5% on various grounds that there is not charging of sales tax on AJK sales, demand notices, non financial assets, connection fees and difference between sale declared in sales tax return and audited account for the year ended June 2009. Against the order the Company preferred an appeal before CIR (A) which is partially decided in favor of the Company. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR which is decided in the favor of the Company. Being aggrieved by the decision the department filed an appeal before the Lahore High Court, Lahore High Court vide Judgement No. 159 of 2015 dated 12.05.2022 decided the matter along with connected references and did not decide subsidy matter as no question of law was framed by the FBR in LHC and decided the matter to the extent of Sales Tax not charged on AJK Sales amounting to Rs. 110,436,734/- against the Company and FBR did not press any other matter before Lahore High Court, Lahore against the ATIR Order except AJK. Being aggrieved by the Judgement of Lahore High Court company filed a Civil Petition for Leave to Appeal (CPL) before the Supreme Court of Pakistan.
- (xiii) The DCIR passed the order on 19 June, 2020 u/s 11 read with Section 25 of Sales Tax Act, 1990 for the tax year 2015 on the grounds of non-chargeability of Sales Tax on subsidy, on supply of electricity to AJK and short-collection of sales tax on account of negative fuel price adjustment, thereby creating demands of Rs. 4.1 Billion, 1.1 Billion and 0.122 Billion respectively. The company being aggrieved by the said order preferred an appeal before Commissioner Inland Revenue Appeals, who upheld the decision of department. The Company being aggrieved by the aforementioned order, preferred an appeal before the honorable ATIR. The honorable ATIR vide its order no. STA No. 1263/LB/2021 dated 07.03.2022 decided the matter in respect of Subsidy in favor of the company, remanded the case back to assessing officer in respect of negative FPA and decided against the company in respect of supply of electricity to AJK.
- (xiv) The DCIR has issued order on 5 May, 2021 demanding Rs. 4,332 million for the tax year 2018 on the ground that Sales tax shall be charged on subsidy given by the Government. The company being aggrieved by the said order has filed an appeal before CIR (A) and Commissioner Appeals confirmed the order of DCIR, against which the company has preferred to file appeal before Appellate Tribunal Inland Revenue on 14 July, 2021, ATIR vide STA No. 1051/LB/2021 dated 22.02.2022 decided the matter in favor of GEPCO. On issue of subsidy the special full bench of ATIR has decided the case in favor of other DISCOs and Company's legal advisor is expecting the favorable outcome in the case of the Company.
- (xv) The DCIR has issued an order against the Company demanding Rs. 4,474 million on the ground that sales tax was not charged on subsidy for the tax year 2017. The Company preferred an appeal before CIR (A). The CIR (A) annulled the Order in original vide Order dated 28-11-2019. Being aggrieved by the decision of CIR(A), department preferred an appeal before ATIR. The matter is still pending for adjudication.
- (xvi) The DCIR has issued an order against the Company demanding Rs. 3,981 million on the ground that sales tax was not charged on subsidy for the tax year 2016. The Company preferred an appeal before CIR (A). The CIR (A) annulled the Order in original vide Order dated 28-11-2019. Being aggrieved by the decision of CIR(A), department preferred an appeal before ATIR. The matter is still pending for adjudication.
- (xvii) The DCIR has issued order against the Company demanding Rs. 4,307.13 million on the ground that there is difference between sales declared in sales tax returns and income tax returns for the period of July 2013 to June 2014. The Company has preferred an appeal before CIR (A) and the same was upheld by the CIR (A). Being aggrieved by the decision of the CIR (A), the Company has filed an appeal before the ATIR, ATIR Vide STA No. 526/LB/2018 dated 25.11.2020 decided the matter in favor of GEPCO.
- (xviii) The Add. CIR has issued the order dated 15 September, 2020 against the company u/s 24 & 52 of Punjab Sales Tax on Services Act for tax year 2018 creating the demand amounting to Rs. 669 million along with penalty and default surcharge. Being aggrieved by the said order, the company preferred to file appeal before Commissioner Inland Revenue (Appeals) on 12 October, 2020 which is pending for adjudication.
- (xix) The DCIR has issued Order in Original No. 18/2021 dated 18.01.2022 demanding Rs. 5,387 million in respect of tax periods from April 16 to June 19 on the ground that Company has not charged Sales Tax on AJK and other Zero rated Supplies. Being aggrieved, company filed an appeal before Commissioner Inland Revenue (Appeals), the CIR(A) confirmed the demand vide Order in Appeal No. 21/A-V dated 20.06.2022. Being aggrieved by the decision, company preferred an appeal before ATIR, which is pending for adjudication.
- (xx) The DCIR has issued Order in Original No. 02/ST/2021 dated 05.07.2021 demanding Rs. 152,552,963/- in respect excess input claim on CPPA-G electricity purchase invoices during the period Dec. 2015 to May 2016. Being aggrieved, company filed an appeal before Commissioner Inland Revenue (Appeals), the CIR(A) confirmed the demand vide Order in Appeal No.09/A-V dated 17.01.2022. Being aggrieved by the decision, company preferred an appeal before ATIR, the ATIR vide STA No. 487/LB/2022 dated 02.08.2022 remanded back the matter to CIR(A).

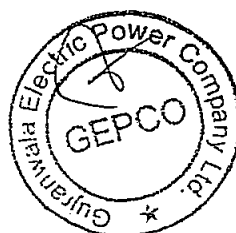
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- (v) A demand has been raised amounting to Rs. 3.2 million, Rs. 25.5 million, Rs. 7.5 million and Rs. 33.3 million in respect of default surcharges under section 34(1)(a) and 33(5) for late payment of extra tax and further tax. Being aggrieved with the order of the DCIR, the Company has filed appeal against the order of the learned DCIR challenging the alleged default surcharges and penalty and contending therein that taxpayer is mere a collector of extra tax and further tax through electricity bills and paid to the Government on collection basis. The CIR (A) upheld the order in original. Being aggrieved by the appellate order, the Company preferred an appeal before ATIR and which decided the case vide order dated 01-09-2023 and remanded the case back to assessing officer.
- (vi) The learned officer has passed an order creating demand amounting to Rs. 657.3 million and Rs. 100.2 million in respect of zero rated supplies includes sales to the Government of AJK and inadmissibility of input tax claimed respectively along with default surcharge and penalty u/s 33(11) and 33(5) of Sales Tax Act 1990 for the year ended June 2013. Being aggrieved by the order Company filed an appeal in CIR (A). CIR (A) deleted the demand amounting to Rs. 100.2 million of inadmissible input tax and penalty except of Rs. 1.8 million and data for zero rated supplies was submitted to department for verification, whereas the demand of tax on sale to the Government of AJK is upheld. The Company being aggrieved, preferred an appeal before ATIR regarding the matter which was decided against the Company. The ATIR decided the case against the Company. Being aggrieved by the decision, the Company filed an appeal before the Lahore High Court which is still pending adjudication.
- (vii) The DCIR through its order no. 79 dated February 16, 2015 imposed a penalty of Rs. 1.36 million u/s 33(5) of Sales Tax Act, 1990 due to non-withholding of sales tax for the period of November 2013, December 2013 and February 2014. The Company filed an appeal before CIR (A) against the above mentioned order. The learned CIR (A) upheld the penalty of Rs. 1.36 million in his order dated April 1, 2015. The Company being aggrieved with the decision of learned CIR (A) filed an appeal u/s 46 of Sales Tax Act, 1990 before the ATIR. The matter is pending for adjudication.
- (viii) The learned officer passed an order against the Company demanding Rs. 794.20 million along with default surcharge and penalty alleging that the Company has illegally adjusted output tax collected from steel melters at fixed rate as per rule 58(H) of Special Procedure Rules 2007 against input tax for the period of July 2013 to June 2014. The Company preferred an appeal before CIR (A) which was decided in favor of the company. Being aggrieved by the decision, FBR filed an appeal before the ATIR, which is still pending for adjudication.
- (ix) The DCIR has issued an order against the Company demanding Rs. 370 million as sales tax along with default surcharge of Rs. 146 million and Rs. 18 million as penalty on the ground that sales tax was not paid on account of supplies to consumers of AJK from July 2013 to June 2014. The Company preferred an appeal before CIR (A). CIR(A) upheld the decision. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR. The ATIR decided the case against the Company and reference is filed before Honorable Lahore High Court, Lahore by the Company, which is pending adjudication till date.
- (x) The DCIR issued an order dated 02-12-2015, against the Company raising a demand of Rs.19.4 million on account of penalty and default surcharge, on the grounds of late filing of Sales Tax Returns from July 2010 to September 2015. Being aggrieved from the above order, the Company preferred an appeal before CIR (A), who upheld the previous decision of department to the extent of default surcharge and deleted the penalty. Subsequently, the Company filed an appeal before the ATIR, which decided the case in favor company.
- (xi) The ACIR has issued order against the Company demanding Rs. 5693.55 million along with default surcharge of Rs 284.7 million on the ground that there is difference between sales declared in sales tax returns and financials statement for the year ended June 2010 and 2011 thus made short payment of sales tax of differential amount. The Company is of the view that subsidy received from the Government is not part of sales as per the section 3 read with rule 13 of the special procedures rule. Against the order the Company preferred an appeal before CIR (A) which is decided against the Company. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR which is decided in the favor of the Company. Being aggrieved by the decision the department filed an appeal before the Lahore High Court, Lahore High Court vide Judgement No. 158 of 2015 dated 12.05.2022 decided the matter along with connected references and did not decide subsidy matter as no question of law was framed by the FBR in LTIC. On issue of subsidy the special full bench of ATIR has decided the case in favor of other DISCOs and Company's legal advisor is expecting the favorable outcome in the case of the Company.
- Being aggrieved from the above mentioned order of the Honorable High Court, the Company preferred an appeal before the Supreme Court of Pakistan.

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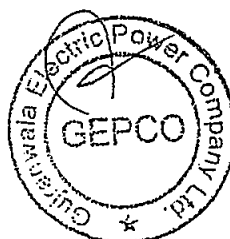
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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- (xvi) DCIR had issued an Order No. Nil dated 30.04.2022 u/s 161(1A) for Tax Year 2018 raising a demand amounting to Rs 4,444 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not applicable on CPPA-G invoices as per the Clause (vi) of SRO 586(I)/91 dated 30.06.1991 and also Provision of Section 153 are not applicable on payments to electricity and gas payments as per Clause 46AA (v) of 2nd Schedule of Income Tax Ordinance, 2001. The company being aggrieved by the said order has preferred to file an appeal before CIR(A), CIR(A) vide Order No. Nil dated 14.07.2022 confirmed the demand to the extent of non-withholding of Capacity Transfer Charges in CPPA-G invoice and deleted all the other issues. Company filed an appeal before ATIR against withholding on Capacity Transfer Charges and Tax department filed appeal before ATIR against non-withholding on Use of System Charges, both appeals are pending for adjudication.
- (xvii) DCIR had issued an Order No. Nil dated 26.04.2021 u/s 161(1A) for Tax Year 2019 raising a demand amounting to Rs 4,494 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not applicable on CPPA-G invoices as per the Clause (vi) of SRO 586(I)/91 dated 30.06.1991 and also Provision of Section 153 are not applicable on payments to electricity and gas payments as per Clause 46AA (v) of 2nd Schedule of Income Tax Ordinance, 2001. The company being aggrieved by the said order has preferred to file an appeal before CIR(A), CIR(A) vide Order No. Nil dated 27.12.2021 confirmed the demand to the extent of non-withholding of Capacity Transfer Charges in CPPA-G invoice and deleted all the other issues. Company filed an appeal before ATIR against withholding on Capacity Transfer Charges and Tax department filed appeal before ATIR against non-withholding on Use of System Charges, Tax department appeal is pending for adjudication and company's appeal was dismissed by the ATIR vide ITA No. 823/I,B/2022 dated 25.02.2022. Company preferred to file a reference before LHC, which is pending for adjudication.
- (xviii) DCIR had issued an Order No. Nil dated 31.12.2021 u/s 161(1A) for Tax Year 2020 raising a demand amounting to Rs 5,921 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not
- For all above referred cases, the Company's counsel is of the view that the matters will be decided in favor of the Company, accordingly, no provision has been made in these financial statements.

21.2.2 Sales tax

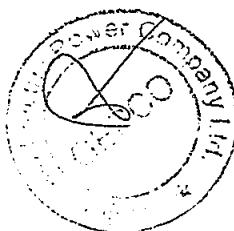
Inland Revenue Department raised a demand against the Company on following issues:

- (i) RTO Gujranwala has raised a demand of Rs 4,861 million for the year ended June 2012 in respect of general sales tax on tariff differential subsidy, sale to the Government of AJK, amortization of deferred credit, zero rated, free electricity and steel meliers. Against the order the Company filed an appeal before the CIR (A). On few matters the CIR(A) decided the case in favor of the Company and remaining was remanded back to the ACIR except for sale tax on free electricity amounting to Rs. 5.9 million which is decided against the Company. The Company filed an appeal in the ATIR which was decided against the company. The company filed an appeal before Lahore High Court, which is pending adjudication till date.
- (ii) The DCIR in his order dated February 3, 2015 raised a demand of Rs. 47.86 million under section 11(2) and 33(5) of Sales Tax Act, 1990. The learned DCIR alleged that taxpayer charged sales tax at the rate of 16% instead of 17% on taxable supplies. The Company filed appeal before CIR(A) against the above mentioned order. However, CIR (A) upheld the order-in-original and being aggrieved by the order of the CIR (A), the Company preferred an appeal before the ATIR which decided the case vide order dated 01-09-2023 and remanded the case back to the assessing officer.
- (iii) The DCIR has issued order on the ground that the Company has granted fuel price adjustment to consumers from January 2015 to October 2015 under different heads which is out of sales tax previously charged, collected and deposited in Government treasury and credit has already been claimed by the consumers through their monthly sales tax returns. Hence the adjustment of Rs. 1,385 million as fuel price adjustment against current liability is inadmissible. Being aggrieved by the order, the Company filed an appeal in CIR (A). The CIR (A) upheld the decision of the DCIR. Being aggrieved by the decision of the CIR (A), the Company filed an appeal in the ATIR. The ATIR also upheld the Order in Original. Being aggrieved by the decision of ATIR, Company preferred an appeal before Lahore High Court. However, the matter is still pending for adjudication.
- (iv) A demand amounting Rs. 1.83 million has been raised by the learned officer by passing order No.18/ST/GRW/2016 dated May 11, 2016 alleging that the Company has claimed input tax on inadmissible goods during the period from July 2014 to June 2015. Being aggrieved by the order the Company filed an appeal in CIR (A). However, the CIR (A) upheld the decision of learned officer and being aggrieved by the decision the Company preferred an appeal before ATIR and the matter is still pending for adjudication before ATIR.



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- (viii) The Company received an order for assessment of income tax for the tax year 2013 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 11,288 million vide Order dated 26-06-2019 on ground of minimum tax, unexplained income or assets and disallowance of expenses. Company filed an appeal before Commissioner Inland Revenue Appeals who upheld the Order in Original. Being aggrieved by the decision of CIR (A) Company preferred an appeal before Appellate Tribunal Inland Revenue and matter is still pending for adjudication.
- (ix) Add. CIR had issued an order on 29 October, 2020 for tax year 2017 under Section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 571 million on various observations including the minimum tax, disallowance of inadmissible expenses and subsidy income. The Company has preferred an appeal before CIR (A), who decided the case vide order No. 16-AIV dated 28-10-2021, thereby vacating certain points and upholding most of the assertions of the department. Being aggrieved from the aforementioned order preferred to file the appeal before the Honorable ATIR, which is pending adjudication.
- (x) Add. CIR had issued an order on 30 September, 2020 for tax year 2018 under Section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 809 million on various observations including the minimum tax, disallowance of inadmissible expenses and subsidy income. The Company has preferred an appeal before CIR (A) which was later confirmed by the CIR (A) against which, being aggrieved the company filed appeal before ATIR which is pending for adjudication.
- (xi) A demand has been raised amounting to Rs. 548 million in respect of short collection and deduction of income tax under different heads during the tax period 2015 u/s 161 of Income Tax Ordinance, 2001. The demand raised comprised of Rs. 396.5 million u/s 161 along with default surcharges of Rs. 151.9 million u/s 205. The Company has filed an appeal against the said order before CIR (A). The CIR (A) decided the case against the Company. The Company then filed an appeal before the ATIR which is still pending.
- (xii) Add. CIR had issued an Order No. Nil dated 09.02.2021 for the tax year 2019 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 966 million by re-calculation of minimum tax on turnover including Subsidy and Other Income in turnover and also rejecting the rate of minimum tax @ 0.20% applied as Fast Moving Goods and also by apportionment of expenses on the basis of Subsidy as exempt income and other issues. The Company has preferred an appeal before CIR (A), and CIR(A) vide Order No. Nil dated 10.01.2022 deleted to the extent of inclusion of Other Income in turnover for the calculation of minimum tax in light of Supreme Court Judgement 2016 PTD 1393 and annulled other issues for verification and confirmed the matter to the extent of inclusion of subsidy in turnover for calculation of minimum tax and the rate of minimum tax. Being aggrieved company filed an appeal before ATIR, which is pending for adjudication.
- (xiii) Add. CIR had issued an Order No. Nil dated 04.05.2021 for the tax year 2020 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 973 million by re-calculation of minimum tax on turnover including Subsidy and Other Income in turnover and also rejecting the rate of minimum tax @ 0.20% applied as Fast Moving Goods. The Company has preferred an appeal before CIR (A), and CIR(A) vide Order No. Nil dated 11.11.2021 deleted to the extent of inclusion of Other Income in turnover for the calculation of minimum tax in light of Supreme Court Judgement 2016 PTD 1393 and confirmed the matter to the extent of inclusion of subsidy in turnover for calculation of minimum tax and the rate of minimum tax. Being aggrieved company filed an appeal before ATIR, which is pending for adjudication.
- (xiv) Add. CIR had issued an Order No. Nil dated 11.03.2022 for the tax year 2021 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 436 million by re-calculation of minimum tax on turnover including Subsidy and Other Income in turnover and also rejecting the rate of minimum tax @ 0.25% applied as Fast Moving Goods. The Company has preferred an appeal before CIR (A), and CIR(A) vide Order No. Nil dated 14.07.2022 deleted to the extent of inclusion of Other Income in turnover for the calculation of minimum tax in light of Supreme Court Judgement 2016 PTD 1393 and confirmed the matter to the extent of inclusion of subsidy in turnover for calculation of minimum tax and the rate of minimum tax. Being aggrieved company filed an appeal before ATIR, which is pending for adjudication.
- (xv) DCIR had issued an Order No. Nil dated 17.03.2022 u/s 161(1A) for Tax Year 2017 raising a demand amounting to Rs 8,584 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not applicable on CPPA-G invoices as per the Clause (vi) of SRO 586(I)/91 dated 30.06.1991 and also Provision of Section 153 are not applicable on payments to electricity and gas payments as per Clause 46AA (v) of 2nd Schedule of Income Tax Ordinance, 2001. The company being aggrieved by the said order has preferred to file an appeal before CIR(A), CIR(A) vide Order No. Nil dated 27.04.2022 confirmed the demand to the extent of non-withholding of Capacity Transfer Charges in CPPA-G invoice and deleted all the other issues. Company filed an appeal before ATIR against withholding on Capacity Transfer Charges and Tax department filed appeal before



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21 CONTINGENCIES AND COMMITMENTS

21.1 Commitments

21.1.1 As at year end, commitments against inland letters of credit and purchase orders for capital store items aggregate to Rs. 991.2 million (2022: Rs. 525 million).

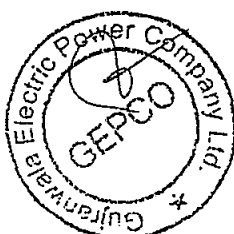
21.1.2 The Company has issued a bank guarantee in the favor of Pakistan State Oil Company Limited (related party) amounting to Rs. 120 million (2022: Rs. 60 million) from The Bank of Punjab (related party).

21.2 Contingencies

21.2.1 Income Tax

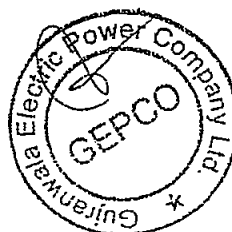
- (i) Inland Revenue Department raised a demand against the Company amounting to Rs. 35.8 million for the tax year 2011. The demand was raised on various grounds that the tariff differential subsidy from the GOP and other income is part of gross revenue for calculation of minimum tax under section 113 of the Income Tax Ordinance, 2001, and also disallowed of some expenses. The Company has preferred an appeal before the CIR (A). The CIR (A) upheld the order in original except the minimum tax which was decided in the Company's favor. Being aggrieved by the decision, the Company preferred an appeal in ATIR which is still pending for adjudication.
- (ii) The Company received an order for assessment of income tax for the year 2011 u/s 122(4) and 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 257 million on various observations including the minimum tax, disallowed some expenses and initial allowance. The Company preferred an appeal before the Commissioner inland revenue which was disposed off by the CIR(A). Being aggrieved by the decision of the CIR, the Company filed an appeal before the ATIR which is still pending for adjudication.
- (iii) The Company received an order for assessment of income tax for the year 2012 u/s 122(4) and 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 211 million on various observations including the minimum tax, disallowed of some expenses and initial allowance. The Company preferred an appeal before the Commissioner inland revenue which was disposed off by the CIR. Being aggrieved by the decision of the CIR, the Company filed an appeal before the ATIR which is still pending for adjudication.
- (iv) A demand has been raised amounting to Rs. 359 million in respect of short collection and deduction of income tax under different heads during the tax period 2013 u/s 161 of Income Tax Ordinance, 2001. The demand raised comprised of Rs. 243 million u/s 161 along with default surcharges of Rs. 117 million. The Company has filed an appeal against the said order of DCIR before CIR (A). The CIR (A) decided the case against the Company. The Company then filed an appeal before the ATIR and ATIR directed the assessing officer (CIR) to reconcile the deficiency with the data provided by the taxpayer and disposed of the appeal. The assessing officer then reassessed the demand and issued a revised demand of Rs. 130 million against which the company filed an appeal before CIR(A), who upheld the decision of assessing officer. The Company has filed an application in CIR (A) for rectification of order which is still pending.
- (v) The Company received an order for assessment of income tax for the year 2014 under section 122(4) & 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 2,383 million on various observations including the minimum tax, disallowed of inadmissible expense and initial allowance. The Company preferred an appeal before the Commissioner Inland Revenue which was disposed off by the CIR (A). Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR and the matter is still pending for adjudication.
- (vi) Inland Revenue Department has raised a demand against the Company amounting to Rs. 937 million and Rs. 983 million for the tax year 2014 and 2015 respectively. The demand was raised on the ground that tariff differential subsidy from the GOP and other income falls under the definition of turnover for calculation of minimum tax under section 113 of the ITO, 2001. However, the Company contended the matter on the ground that minimum tax is not applicable due to declared gross losses and also the subsidy is exempt from tax. The Company has preferred an appeal before CIR (A) who upheld the order-in-original. Being aggrieved by the decision of CIR (A), the Company then preferred an appeal before ATIR. The ATIR decided the case against the Company except recognition of deferred credit which is decided in Company's favor. Being aggrieved by the decision the Company has taken up the matter before the Honorable Lahore High Court. The appeal is still pending for adjudication.
- (vii) DCIR raised amounting to Rs. 176 million on the grounds that the Company did not withhold the Income Tax @ 8% on Use of system charges on NTDC invoices. The Company has filed an appeal against order of DCIR before CIR (A), that withholding on power purchase is not applicable as per SRO 586(i)/91. The CIR(A) upheld the order in original. Being aggrieved by the decision the Company filed an appeal before ATIR which still pending for adjudication. (Appeals likely to be decided in GEPCO's favor as the impugned orders run counter to SRO NO. 586(i)/91 dated 30-06-1991, whereby the NTDC/CPPA is exempt from the operation of withholding

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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20.1.2 Due to related parties on account of free electricity-net	Note	2023 Rupees	2022 Rupees
Faisalabad Electric Supply Company Limited		41,036,858	33,513,748
Lahore Electric Supply Company Limited		1,094,693,802	1,106,245,720
Multan Electric Power Company Limited		17,125,222	12,317,225
Pakistan Electric Power Company Limited		3,460,936	3,460,936
Peshawar Electric Supply Company Limited		10,008,907	7,747,050
Sukkur Electric Power Company Limited		1,665,099	982,236
Water and Power Distribution Authority		-	29,573,686
Hyderabad Electric Supply Company Limited		308,637	-
		<u>1,168,299,461</u>	<u>1,193,840,601</u>
20.2 Billing related payables			
Electricity duty payable	20.2.1	5,477,551,678	7,056,412,800
EQ surcharge payable	20.2.2	1,272,861,302	1,273,592,825
Financing cost surcharge payable	20.2.3	2,664,100,719	1,053,773,306
Income tax payable collected on electricity bills		829,807,643	702,999,221
Neelum Jhelum surcharge payable	20.2.4	974,940,015	973,205,033
Tariff rationalization surcharge payable	20.2.5	683,483,417	731,968,616
General sales tax not yet realized	20.2.6	114,513,348	123,236,080
Television fee payable		101,439,932	98,664,238
Others		559,979	559,979
		<u>12,119,258,033</u>	<u>12,014,412,098</u>
<p>20.2.1 Electricity Duty (ED) had been levied on all domestic and commercial consumers at 1.5% and all other consumers at 1% on variable charges (as per Provincial Finance Act) by the Government of Punjab</p> <p>20.2.2 Equalization Surcharges (EQ) had been levied on all consumers at the rate of Rs. 0.43 per unit consumed by the consumers of the Company.</p> <p>20.2.3 Financing cost surcharge has been notified by GOP vide SRO 571 (1)/2015 dated June 10, 2015, at the rates mentioned against categories of electricity consumers as specified in schedule of electricity tariff for the Company. The amount of surcharge is to be kept in escrow account of CPPA-G for the payment of the financing cost of various loans obtained to discharge liabilities of power producers against the sovereign guarantees of the GOP.</p> <p>20.2.4 This represents amounts collected from the consumers pursuant to S.R.O 575(1)/2015, dated 10 June 2015 issued by the Ministry of Energy, GOP. The said surcharge was levied till 31 December 2015 and to be kept in the Escrow account of Neelum Jhelum Hydro Power Company Limited for exclusive use for the Neelum Jhelum Hydro Power project. The said surcharge was extended from 30 June 2018 through S.R.O 576(1)/2018, dated 22 March 2018 issued by the Ministry of Energy, GOP, till further notification.</p> <p>20.2.5 Tariff rationalization surcharge has been notified by GOP vide SRO 571 (1)/2015 dated June 10, 2015, at rates mentioned against categories of electricity consumers as specified in schedule of electricity tariff for the Company to maintain uniform rates of electricity across the country for each of the consumer category. GOP vide SRO 579 (1)/2018 dated March 22, 2018, revised the tariff rationalization surcharge rates for categories of electricity consumers in the revised schedule of electricity tariff for the Company.</p> <p>20.2.6 This represents amount payable to taxation authorities against General Sales Tax. These amounts have been accumulated over the years.</p> <p>20.3 These represent amounts received from consumers against cost of installation of new electricity connections.</p> <p>20.4 These represent amounts received from the Government and private consumers against project works amounting to Rs. 579 thousand (2022: Rs. 295 million) and Rs. 2,069 million (2022: Rs. 3,502 million) respectively. These also include certain long outstanding balance amounting to Rs.3,008 million (2022: Rs. 2,532 million).</p> <p>20.5 The Company has held payment of its contribution towards Workers' Profit Participation Fund (WPPF) relating to profit for the year ended June 30, 2005. The matter is pending for decision with the Economic Coordination Committee upon a recommendation submitted by WAPDA to exempt the corporatized entities under its umbrella from the requirements of the Companies Profit (Workers' Participation) Act, 1968. Further, the Company has not recognized WPPF liability for the year amounting to Rs. 1,191 million in these financial statements due to such pending decision of ECC.</p>			



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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18.2.7 Description of risks to the Company

The defined benefit plans expose the Company to the following risks:

Longevity Risks

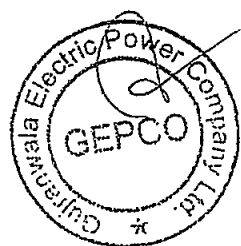
The risk arises when the actual lifetime of retirees is longer than expectations. This risk is measured at the plans level over the entire retiree population.

Salary Increase Risk

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectations and impacts the liabilities accordingly.

		2023	2022
		Rupees	Rupees
18.3	Charge for the year has been allocated as follows:		
	Distribution expenses	10,053,987,790	7,016,313,780
	Administrative expenses	2,513,496,947	1,754,078,445
	Allocation to capital work-in-progress	610,411,261	436,728,990
		<u>13,177,895,998</u>	<u>9,207,121,215</u>
19	LONG TERM SECURITY DEPOSITS		
	Opening balance	8,119,274,883	7,294,244,012
	Receipts during the year	945,307,634	825,030,871
	Closing balance	<u>9,064,582,517</u>	<u>8,119,274,883</u>
19.1	These represent security deposits received from energy debtors and are adjustable/ refundable on disconnection of electricity supply. The security deposits amounting to Rs. 318 million (2022: Rs. 365 million) have been kept in special bank accounts, Rs. 8,746 million (2022: Rs. 7,754 million) as term deposits receipts.		
20	TRADE AND OTHER PAYABLES		
		Rupees	Rupees
	Creditors	787,204,443	1,214,894,935
	Due to related parties	62,546,323,099	58,474,762,804
	Billings related payables	12,119,258,033	12,014,412,098
	Contract liabilities	2,932,970,588	2,591,033,199
	Receipts against deposit work	7,706,913,718	5,636,980,288
	Workers' Profit Participation Fund payable	270,351,281	270,351,281
	Accrued liabilities	157,986,679	170,598,573
	Withholding taxes payable	586,838,776	730,883,902
	Others	972,191,988	1,483,027,056
		<u>88,080,038,605</u>	<u>82,586,944,136</u>
20.1	Due to related parties:		
	Central Power Purchasing Agency (Guarantee) Limited	61,378,023,638	57,280,922,203
	Due to other related parties on account of:		
	- Free electricity - net	1,168,299,461	1,193,840,601
	- Pension	-	-
		<u>62,546,323,099</u>	<u>58,474,762,804</u>
20.1.1	Payable against purchase of electricity - GOP	77,958,568,582	63,437,860,281
	Adjustment in lieu of AJK balance	(12,902,116,770)	(1,984,103,747)
	Re-allocation of GOP Equity (Share Deposit Money) against liability due towards CPPA-G	(3,678,428,174)	(4,172,834,331)
	Balance as on 30 June	<u>61,378,023,638</u>	<u>57,280,922,203</u>

CPPL

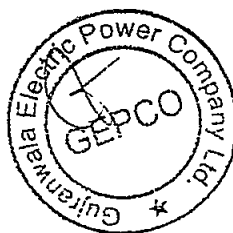


GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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18.2.6 Sensitivity analysis:

2023	Pension obligations - funded		Medical benefits		Free electricity	
	%	Amount Rupees	%	Amount Rupees	%	Amount Rupees
Effect of change in discount rate	1% increase	68,415,355,281	16.75%	8,941,808,580	16.75%	3,482,678,331
	1% decrease	88,647,875,353	14.50%	11,868,287,006	14.50%	4,858,759,338
Effect of change in salary increase rate	1% increase	79,664,117,854	1.0%	11,919,809,450	-	3,946,315,591
	1% decrease	73,311,426,855	-1.0%	8,966,433,155	-	3,141,532,254
Effect of change in withdrawal rates	10% increase	76,217,039,425	-	10,093,665,027	-	3,805,193,241
	10% decrease	76,308,554,782	-	10,105,784,697	-	3,809,762,215
Effect of change pension indexation/ planned asset rate	1% increase	85,071,150,169	-	-	-	-
	1% decrease	70,924,401,306	-	-	-	-
Effect of change mortality age	1 year mortality age set back	78,131,235,632	-	10,089,625,137	-	3,804,812,494
	1 year mortality age set forward	74,096,933,666	-	10,108,814,614	-	3,810,142,962
Effect of change in discount rate	1% increase	60,114,007,384	14.50%	7,700,711,253	14.50%	303,845,413
	1% decrease	78,888,417,192	12.50%	10,225,012,135	12.50%	4,392,071,684
Effect of change in salary increase rate	1% increase	71,719,613,958	1.0%	10,178,175,682	-	4,407,696,741
	1% decrease	65,599,319,143	-1.0%	7,716,286,882	-	3,018,418,697
Effect of change in withdrawal rates	10% increase	68,408,243,371	-	8,801,914,177	-	3,621,246,326
	10% decrease	68,490,242,682	-	8,812,464,819	-	3,625,587,026
Effect of change pension indexation rate	1% increase	75,910,989,821	-	-	-	-
	1% decrease	62,096,753,577	-	-	-	-
Effect of change mortality age	1 year mortality age set back	70,110,214,450	-	8,799,336,707	-	3,620,910,597
	1 year mortality age set forward	66,518,176,820	-	8,814,953,314	-	3,625,886,149

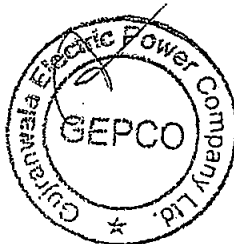
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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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18.2.5 Significant actuarial assumptions at the reporting date

	Pension obligations funded		Medical benefits-funded		Free electricity - funded		Compensated absences-funded	
	2023	2022	2023	2022	2023	2022	2023	2022
Discount rate for PVDBO (per annum)	15.75%	13.50%	15.75%	13.50%	15.75%	13.50%	15.75%	13.50%
Profit rate for Planned asset (per annum)	15.75%	-	-	-	-	-	-	-
Discount rate for profit or loss (per annum)	13.50%	10.25%	13.50%	10.25%	13.50%	10.25%	13.50%	10.25%
Salary increase rate for PVDBO (per annum)	14.75%	12.50%	-	-	-	-	13.50%	12.50%
Salary increase rate for profit or loss (per annum)	12.50%	9.25%	-	-	-	-	12.50%	9.25%
Pension indexation rate for PVDBO (per annum)	9.75%	8.75%	-	-	-	-	-	-
Pension indexation rate for profit or loss (per annum)	8.75%	4.50%	-	-	-	-	-	-
Medical Inflation rate for PVDBO (per annum)	-	-	15.75%	13.50%	-	-	-	-
Medical Inflation rate for profit or loss (per annum)	-	-	13.50%	10.25%	-	-	-	-
Electricity Inflation rate for PVDBO (per annum)	-	-	-	-	15.75%	12.50%	-	-
Electricity Inflation rate for profit or loss (per annum)	-	-	-	-	12.50%	9.25%	-	-
Withdrawal rates	2023	2022	2023	2022	2023	2022	2023	2022
	Low	Low	Low	Low	Low	Low	Low	Low
Mortality rate	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005
Annual medical claim (Rs./ per annum)	-	-	60	60	60	60	60	60
Normal retirement age (years)	13	14	14	14	18	19	11	11
Effective duration of plan (years)								



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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18.2 Staff retirement benefits

Four types of defined benefit plans are being offered by the Company namely, pension obligations, medical benefits, free electricity and compensated absences

Note		Pension obligations - funded		Medical benefits-funded		Free electricity-funded		Compensated absences-funded		Total	
		2023	2022	2023	2022	2023	2022	2023	2022	2023	2022
		Rupees		Rupees		Rupees		Rupees		Rupees	
18.2.1	The amounts recognized in the statement of financial position:										
18.2.2	Present value of defined benefit obligations	76,262,797,103	68,449,243,027	10,994,360,911	8,807,189,497	4,112,369,693	3,623,416,676	3,512,716,540	2,545,249,664	94,882,244,247	83,425,098,864
18.2.3	Fair value of plan asset	(5,671,276,846)	-	(894,636,050)	-	(304,891,966)	-	(286,283,536)	-	(7,157,088,398)	-
		70,591,520,257	68,449,243,027	10,099,724,861	8,807,189,497	3,807,477,727	3,623,416,676	3,226,433,004	2,545,249,664	87,725,155,849	83,425,098,864
	Total number of employees	9,094	11,156	9,094	11,156	9,094	11,156	9,094	11,156	9,094	11,156
	Total number of retired employees (Active pensioners)	8,357	8,203	8,357	8,203	8,357	8,203	8,357	8,203	8,357	8,203
18.2.2	Changes in the present value of defined benefit obligations:										
	Balance at the beginning of the year	68,449,243,027	65,392,385,816	8,807,189,497	11,186,420,554	3,623,416,676	4,356,220,134	2,545,249,664	2,991,872,063	83,425,098,864	83,926,809,467
	Current service cost	1,085,599,430	908,261,429	330,247,659	290,967,100	70,303,865	167,984,330	2,427,174	2,138,479	1,488,578,128	1,360,351,338
	Interest cost	8,956,945,612	6,526,986,168	1,154,023,079	1,122,430,471	475,919,747	440,278,020	321,525,513	295,586,455	10,906,413,951	8,385,301,114
	Benefits paid during the year	(4,202,095,500)	(3,428,941,197)	(517,740,789)	(471,306,497)	(196,170,428)	(121,649,627)	(327,158,393)	(216,293,339)	(5,344,065,110)	(4,238,167,435)
	Actuarial loss/ (gain) on obligation	1,974,004,531	(949,446,414)	1,220,611,465	(3,321,280,131)	138,899,833	(1,219,416,181)	970,672,582	(528,142,891)	4,304,218,414	(6,018,285,620)
	Balance at the end of the year	76,262,797,103	68,449,243,027	10,994,360,911	8,807,189,497	4,112,369,693	3,623,416,676	3,512,716,540	2,545,249,664	94,882,244,247	83,425,098,864
18.2.3	Change in fair value of plan assets										
	Balance at the beginning of the year	5,480,324,928	-	864,513,650	-	294,626,252	-	276,644,368	-	6,916,109,198	-
	Employer's contribution	148,681,888	-	23,454,361	-	7,993,246	-	7,505,396	-	187,634,891	-
	Expected return on plan assets	42,270,030	-	6,668,039	-	2,272,468	-	2,133,772	-	53,344,309	-
	Actuarial gain on plan asset	-	-	-	-	-	-	-	-	-	-
	Balance at the end of the year	5,671,276,846	-	894,636,050	-	304,891,966	-	286,283,536	-	7,157,088,398	-
18.2.4	Charge to statement of profit or loss:										
	Current service cost	1,085,599,430	908,261,429	330,247,659	290,967,100	70,303,865	167,984,330	2,427,174	2,138,479	1,488,578,128	1,360,351,338
	Interest cost - net	8,808,263,724	6,326,986,168	1,130,568,718	1,122,430,471	467,926,501	440,278,020	314,020,117	295,586,455	10,720,779,060	8,385,301,114
	Remeasurement loss/ (gain)	9,893,863,154	7,435,247,597	1,460,816,377	1,413,417,571	538,240,366	608,262,350	1,284,986,101	(230,417,960)	968,538,810	(528,142,895)
	Less: Allocation to capital work in progress	438,343,944	351,940,010	64,786,475	66,902,707	23,641,946	28,791,400	83,438,896	(10,096,604)	13,177,895,998	9,226,509,557
		9,455,519,210	7,083,307,587	1,396,029,902	1,346,514,864	514,388,420	579,170,860	1,201,547,205	(219,511,356)	12,567,484,737	8,789,780,567
18.2.5	Charge to other comprehensive income:										
	Remeasurement loss/ (gain)	1,931,734,504	(949,446,414)	1,213,973,426	(3,321,280,131)	136,627,365	(1,219,416,181)	970,672,582	(528,142,891)	4,304,218,414	(6,018,285,620)
										3,282,335,295	(5,490,147,726)

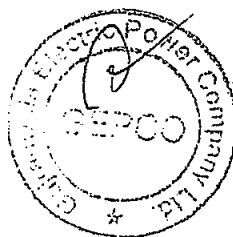


GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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FOR THE YEAR ENDED 30 JUNE 2023

18.1.1 Unrecognized deferred tax asset

Owing to uncertainty relating to future taxable profits, against which the Company can utilize its tax losses and tax credits, the Company has not recognized deferred tax asset of Rs.63,337 million (2022: Rs. 68,830 million). Expiry of aggregate tax losses and tax credit carried forward are as follows:

Expiry tax year	Nature	2023 Rupees	2022 Rupees
2023	Business loss	-	11,465,050,784
2024	Business loss	27,771,601,246	27,771,601,246
2025	Business loss	10,769,886,694	10,769,886,694
2026	Business loss	30,062,044,901	30,062,044,901
2027	Business loss	14,125,642,214	14,125,642,214
2028	Business loss	25,012,103,105	-
		107,741,278,160	98,903,232,610
2024	Minimum Tax	189,264,655	189,264,655
2025	Minimum Tax	261,040,537	261,040,537
2026	Minimum Tax	318,479,017	318,479,017
2027	Minimum Tax	363,570,637	363,570,637
2028	Minimum Tax	548,847,252	548,847,252
2029	Minimum Tax	710,188,300	-
		2,391,390,398	1,681,202,098
No expiry	Depreciation loss	52,711,415,712	47,053,459,625
		162,844,084,270	147,637,894,333



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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18 DEFERRED LIABILITIES

Deferred taxation
Employee retirement benefits

Note	2023 Rupees	2022 Rupees
18.1	87,725,155,849	83,425,098,864
18.2	87,725,155,849	83,425,098,864

18.1 Deferred taxation

Deferred tax liability on taxable temporary differences arising in respect of:

- Accelerated tax depreciation on fixed assets

10,762,899,808

Deferred tax asset on deductible temporary differences arising in respect of:

- Allowance for expected credit losses

(486,714,941)

- Provision for slow moving items

(11,898,780)

- Advances and other receivables write off

(7,183,713)

- Provision for staff retirement benefits

(25,440,295,196)

(25,946,092,630)

Add: Deferred tax asset for tax losses and depreciation loss

(46,531,281,223)

Add: Deferred tax asset on tax credit under section 113 (ITC 2001)

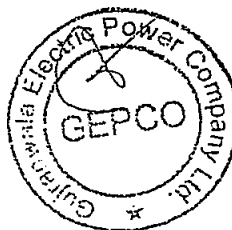
(1,622,606,189)

Unrecognized deferred tax asset

(63,337,080,234)

18.1.1

68,830,641,502



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17.1.4 This represents re-lent portion of term finance facility – Tranche 4 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 2(18)ADB-II/13 dated November 07, 2014 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by GOP, US\$9.4 million was allocated to the company which was reduced to US\$8.73 million vide letter dated August 26, 2015. The facility carries interest at the rate of 15% per annum comprising of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 20 years starting from May 30, 2019.

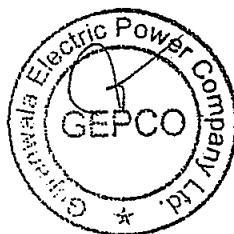
17.2 Export Import Bank of Korea

Loan	2023					
	Loan Amount		Loan Availed		Repayments/ Adjustments	
	US\$	Rupees	US\$	Rupees	Rupees	Closing at year end Rupees
Bank of Korea	45,000,000	5,000,509,462	36,160,597	3,546,427,668	8,839,403	1,454,081,794
						3,546,427,668

This represents a re-lent portion of term finance facility obtained by GOP from Export Import Bank of Korea for rural distribution construction, which is secured against the guarantee by GOP. Pursuant to the Letter no. 2(18)ADB-II/13 dated November 7, 2014 of Ministry of Economic Affairs and Statistics, out of total facility obtained by the GOP, US \$ 45 million were allocated to the Company. This facility carries interest rate of 15% inclusive of relending interest of 8.2% plus exchange risk cover fee of 6.8% which shall be charged both on principal amount and interest amount separately. Repayments are to be made within maximum period of 30 years starting from August 15, 2019.

17.3

PPMC (PEPCO) vide its letter no. DGGPCC/PEPCO/2152-63 dated February 20, 2017 directed the Company that the payment of debt service on account of Foreign Re-lent Loans may be withheld till the final decision on the matter that debt service by the WAPDA, GENCOs and DISCOs may be adjusted against their receivable from GOP. Resultantly, the Company did not make any payment in respect of Foreign Re-lent Loans. However, the Finance Division, Government of Pakistan in its letter vide F.1(14)C.I. 1/2015-16/1290 dated September 26, 2019 has advised the Company to make adjustment of Rs. 2,722.46 million (inclusive of principal, interest & exchange rate fee) re-lent loans against the outstanding balance of the Government of AJK in the year ended June 30, 2019 which had been made.



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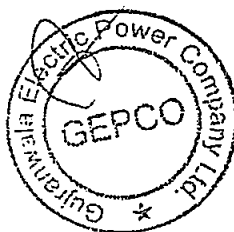
17.1 Asian Development Bank - Re-lent by GOP

Loan	2023					
	Loan Amount		Loan Availed		Loan un-availed	
	US\$	Rupees	US\$	Rupees	US\$	Rupees
Tranche I	11,370,000	1,010,082,361	8,941,584	774,442,929	2,428,416	6,513,168
Tranche II	36,000,000	3,897,695,606	32,599,151	3,338,255,945	3,400,849	559,439,661
Tranche III	8,890,000	1,071,030,284	6,914,556	750,031,924	1,975,444	320,998,360
Tranche IV	8,730,000	910,968,084	8,625,513	893,779,973	104,487	17,188,112
	<u>64,990,000</u>	<u>6,889,776,335</u>	<u>57,080,804</u>	<u>5,756,510,771</u>	<u>7,909,196</u>	<u>904,139,301</u>
					<u>1,088,163,769</u>	<u>4,668,347,002</u>

17.1.1 This represents re-lent portion of term finance facility - Tranche 1 obtained by GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter referenced 6(9)ADB-4086 dated March 30, 2009 of Ministry of Economic Affairs and Statistics, out of total facility obtained by the GOP, US \$ 11.37 million has been allocated to the Company. The facility carries interest at the rate of 17% per annum inclusive of relending interest of 11% and exchange risk cover at the rate of 6% per annum which shall be charged both on principal amount and interest amount separately. The repayment is to be made within maximum period of 15 years including a grace period of 2 years. Loan is repayable to GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan.

17.1.2 This represents re-lent portion of term finance facility - Tranche 2 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 1(3)ADB-II/06-A dated March 31, 2011 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by the GOP, US\$48.55 million was allocated to the company which was reduced to US\$36 million vide letter dated March 26, 2018. The facility carries interest at the rate of 15% per annum comprising of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 17 years starting from May 30, 2014.

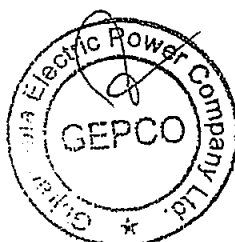
17.1.3 This represents re-lent portion of term finance facility - Tranche 3 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 2(9)ADB-II/12 dated December 31, 2013 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by GOP, which is reallocated vide letter dated August 12, 2015 amounting to US \$ 8.89 million to the Company. The facility carries interest at the rate of 15% per annum comprising of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 20 years starting from May 30, 2018.



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16	DEFERRED CREDIT	Note	2023 Rupees	2022 Rupees
	Contributions against connections installed/ deposit works:			
	Opening balance		37,491,388,950	33,091,263,233
	Additions during the year	16.1	4,956,595,761	4,400,125,717
			<u>42,447,984,711</u>	<u>37,491,388,950</u>
	Less: Amortization			
	Balance at the beginning of the year		12,026,615,256	10,785,500,454
	For the year		1,417,390,622	1,241,114,802
			<u>(13,444,005,878)</u>	<u>(12,026,615,256)</u>
			<u>29,003,978,833</u>	<u>25,464,773,694</u>
16.1	This represents capital contribution received from the consumers and Government against which assets have been constructed by the Company.			
17	LONG TERM FINANCING	Note	2023 Rupees	2022 Rupees
	Asian Development Bank - Relent by the GOP			
	Tranche I	17.1.1	336,408,042	336,408,042
	Tranche II	17.1.2	2,690,899,480	2,690,899,480
	Tranche III	17.1.3	747,259,507	747,259,507
	Tranche IV	17.1.4	893,779,973	893,779,973
			<u>4,668,347,002</u>	<u>4,668,347,002</u>
	Export Import Bank of Korea - Relent by the GOP	17.2	3,546,427,668	3,546,427,668
			<u>8,214,774,670</u>	<u>8,214,774,670</u>
	Add: Interest accrued on long term financing		11,893,053,365	10,222,389,509
			<u>20,107,828,035</u>	<u>18,437,164,179</u>
	Less: Over due portion of financing		(5,903,220,573)	(5,374,985,511)
	Less: Current portion of financing		(497,565,088)	(528,235,062)
			<u>13,707,042,374</u>	<u>12,533,943,606</u>

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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- 15.1 This represents net worth of the Company at the date of SBTA against which the Company will issue shares to the WAPDA/ President of Pakistan.
- 15.2 This represents the debt services provided by WAPDA on foreign re-lent and cash development loans at the time of SBTA against which the Company will issue shares to WAPDA/ President of Pakistan.
- 15.3 This represents the reallocation of loans against assets constructed by National Transmission and Dispatch Company Limited (NTDCL) and transferred to the Company during July 01, 2002 to June 30, 2006 through WAPDA. The company will issue shares to WAPDA/ President of Pakistan.

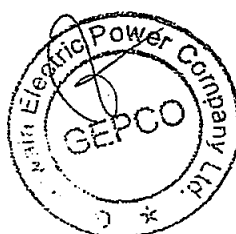
15.4	The Government of Pakistan	Note	2023 Rupees	2022 Rupees
	Balance at the beginning of the year		16,651,960,869	12,479,126,538
	Add: Re-allocation of GOP Equity against liability due towards CPPA-G	15.4.3	3,678,428,174	4,172,834,331
			<u>20,330,389,043</u>	<u>16,651,960,869</u>

- 15.4.1 This amount is on account of credit notes issued by the CPPA-G against the clearance of circular debt by the GOP. The Finance Division of GOP vide its letter No F.1(5) CF-1/2012-13/1017 dated 02 July, 2013 had transferred Rs. 341,960 million in Power Planning and monitoring Company Limited (PPMC) account through State Bank of Pakistan on 27 June, 2013 for settlement of power sector circular debt. PPMC on the basis of above letter had allocated Rs. 17.04 billion to the Company against which CPPA-G issued a credit advice to the Company being the adjustment on account of GOP's Equity/ investment against settlement of power sector circular debt. However Finance Division, GOP vide its letter No. F.1(4)-CF.1/2015-16/443 dated 28 April, 2016 instructed PPMC to adjust the Tariff Differential Subsidy (TDS) receivable of respective distribution companies against GOP Equity/ Share deposit money. Accordingly, CPPA-G had issued a debit note to the Company adjusting TDS receivable of Rs. 1,115 million against Govt. of Pakistan-Share Deposit Money.

- 15.4.2 During last years, the Finance Division of GOP vide Letter No. F.1 (17)CF-1/2011-12/948 dated 13 September, 2018 had released payment of Rs. 9,350 million to Power Holding Private Limited (PHPL) against markup payment on loan taken for settlement of power sector circular debt. Ministry of Energy on the basis of above letter, allocated Rs. 17.56 million to the Company against which CPPA-G issued debit note advice to the Company being the adjustment on account of GOP's equity/ investment.

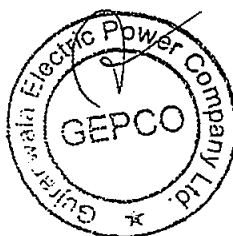
- 15.4.3 During the year, GOP had reappropriated its equity, injecting a total of Rs. 3,678 million (2022: Rs. 4,172 million) by paying this amount against CPPA-G payables vide its letters ECC-243/20/2019 dated 27 October 2022, amounting to Rs. 167.7 million, F-No. 05(02)2021-22 dated 14 February, 2023 amounting to Rs. 542.9 million, ECC-No. 299/38/2011 dated 16 June 2023 amounting to Rs. 86.9 million, ECC- No. 299/38/2011 dated 07 August, 2023 amounting to Rs. 685.6 million, ECC-No. 299/38/2022 dated 20 February, 2023 amounting to Rs. 140 million, ECC-No. 299/38/2022 dated 12 May, 2023 amounting to Rs. 163.6 million, ECC No. 329/43/2022 dated 11 February, 2023 amounting to Rs. 545.3 million, ECC-No. 329/43/2022 dated 10 May, 2023 amounting to Rs. 1,274 million, ECC-No. 342/45/2022 dated 13 March, 2023 amounting to Rs.71.8 million.

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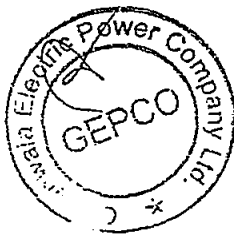
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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		2023 Rupees	2022 Rupees
Payables accrued			
10% Advance tax domestic receivables		663,015	813,313
Electricity duty		256,694,221	204,829,506
Equalization surcharge		31,788,482	32,099,333
Extra tax		703,474,931	493,485,130
Financing cost surcharge		3,039,864,629	1,235,050,630
Further tax		95,060,378	49,796,810
General sales tax - steel melters		599,389,769	611,266,528
Neelum Jhelum surcharge		252,955,197	254,689,641
PTV license fee		68,399,512	58,353,852
Sales tax on retailers		31,255,725	33,834,103
Tariff rationalization surcharge		486,779,944	438,405,600
Tax on steel melters		22,332,020	28,650,746
Withholding income tax		724,159,641	457,716,486
		<u>(6,312,817,464)</u>	<u>(3,898,991,678)</u>
12.5 Stores receivables from employees			
Stores receivables from employees		77,884,161	78,312,462
Less: Provision for doubtful receivables		<u>(23,835,896)</u>	<u>(23,835,896)</u>
		<u>54,048,265</u>	<u>54,476,566</u>
13 BANK BALANCES			
Deposits in Bank		7,568,804,173	5,190,684,952
Balance with General Post office		<u>1,203,103,060</u>	<u>4,509,026,751</u>
		<u>8,771,907,233</u>	<u>9,699,711,703</u>
13.1	Profit on balances in deposit accounts approximates to 20.5% (2022: 12.5%) per annum.		
13.2	This includes an amount of Rs.317.9 million (2022:Rs.364.6 million) kept in separate bank accounts relating to customers' security deposits.		
14 ISSUED, SUBSCRIBED AND PAID UP CAPITAL			
	2023 2022	2023 2022	
	Number of shares	Rupees Rupees	
	1,000 1,000	10,000 10,000	
	Ordinary shares of Rs. 10 each, issued fully paid in cash		
14.1	All shares are held by the President of Pakistan and his nominees.		
15 DEPOSIT FOR ISSUANCE OF SHARES - related parties	Note	2023 Rupees	2022 Rupees
Water And Power Development Authority			
- Incorporation expenses incurred by WAPDA		5,042,775	5,042,775
- Allocation of net worth	15.1	138,102,633	138,102,633
- Allocation of debt services liability	15.2	1,541,250,111	1,541,250,111
- Against transfer of assets	15.3	1,334,241,282	1,334,241,282
		<u>3,018,636,801</u>	<u>3,018,636,801</u>
The Government of Pakistan	15.4	20,330,389,043	16,651,960,869
		<u>23,349,025,844</u>	<u>19,670,597,670</u>



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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	2023 Rupees	2022 Rupees
12.2 Due from associated undertakings		
Central Power Generation Company Limited (GENCO-II)	6,572,545	5,117,724
Hyderabad Electric Supply Company Limited	-	122,249
Islamabad Electric Supply Company Limited	42,197,556	38,421,140
Jamshoro Power Generation Company Limited	1,902,728	1,655,390
Lakhra Power Generation Company Limited	675,355	675,355
Northern Power Generation Company Limited	53,726,989	50,018,529
Quetta Electric Supply Company Limited	13,423,755	12,250,180
Tribal Electric Supply Company Limited	729,416	270,233
WAPDA	49,730,475	-
	<u>168,958,819</u>	<u>108,530,800</u>
12.3 Pension receivable from associated undertakings		
Central Power Generation Company Limited	20,982,443	13,943,388
Director Pension WAPDA	1,800,836,980	1,800,836,980
Faisalabad Electric Supply Company Limited	171,834,258	137,734,097
Hyderabad Electric Supply Company Limited	20,645,632	12,830,509
Islamabad Electric Supply Company Limited	591,277,061	491,659,507
Jamshoro Power Company Limited	1,842,457	1,470,062
Lahore Electric Supply Company Limited	749,359,765	603,359,136
Lakhra Power Generation Company Limited	921,150	993,293
Multan Electric Power Company Limited	70,905,273	73,272,504
National Transmission & Dispatch Company Limited	340,104,434	327,567,864
Northern Power Generation Company Limited	27,577,385	19,571,040
Pakistan Electric Power Company Limited	18,904,429	16,305,364
Quetta Electric Supply Company Limited	26,777,545	16,145,664
Sukkur Electric Power Company Limited	5,451,616	4,390,687
Peshawar Electric Supply Company Limited	33,594,949	17,217,233
	<u>3,881,015,377</u>	<u>3,537,297,328</u>
12.4 Duties and taxes receivables/ payables but not yet realized		
Receivables billed but not yet realized		
10% Advance tax domestic receivables	663,015	813,313
Electricity duty	256,694,221	204,829,506
Equalization surcharge	31,788,482	32,099,333
Extra tax receivables	703,474,931	493,485,130
Financing cost surcharge	3,039,864,629	1,235,050,630
Further tax receivables	95,060,378	49,796,810
General sales tax - steel melters	599,389,769	611,266,528
Neelum Jhelum surcharge	252,955,197	254,689,641
PTV license fee	68,399,512	58,353,852
Sales tax receivable on retailers	31,255,726	33,834,103
Tariff rationalization surcharge	486,779,943	438,405,600
Tax receivable on steel melters	22,332,020	28,650,746
Withholding income tax	724,159,641	457,716,486
	<u>6,312,817,464</u>	<u>3,898,991,678</u>



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- 10.7 This includes an amount of Rs. 65.5 million, being the general sales tax subsidy to the agricultural consumers on the electricity cost, in the years ended 30 June 2008 to 2010, and the remaining amount represents subsidy to agriculture consumers in the years ended 30 June 2014 to 2016, being the difference of tariff notified by the Government of Pakistan and rate notified by the Ministry of Water and Power, GOP for agriculture consumers.
During 2020, the Company, vide letter no. GEPCO/FD/CPC/5768-69, has requested the Ministry of Energy, Government of Pakistan through PPMC, for the settlement of the subsidy.
- 10.8 During 2022, GOP has introduced Prime Minister's (PM's) relief package. PM's relief package is Rs.5 per unit for eligible consumers. Commercial Consumers having sanctioned load less than 5KW and domestic (non TOU) consumers having monthly consumptions up-to 700 units (excluding life line consumers) are eligible consumers for PM's relief package.

10.9 Kissan package	Note	2023 Rupees	2022 Rupees
Opening balance		-	-
Subsidy accrued during the year	23	412,089,384	-
		412,089,384	-
Less: Amounts adjusted during the year		(412,089,384)	-
Closing balance		-	-

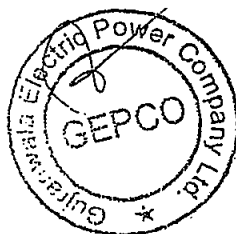
During the year, GOP has introduced Kissan Package 2022. Kissan package is Rs.3.60 per unit in the base rate of Rs. 16.60 per unit for eligible consumers. Agricultural Consumers having sanctioned load less than 5KW (non TOU) are eligible consumers for Kissan Package.

11 SHORT TERM INVESTMENTS - Financial assets at amortized cost	Note	2023 Rupees	2022 Rupees
Term deposit receipts (TDRs)		9,201,762,000	8,157,360,000
Accrued Interest		931,076,402	482,316,402
		10,132,838,402	8,639,676,402

These carry mark-up rate ranging from 15.8% to 22% (2022: 7.62% to 11.35%) per annum and are maturing within next twelve months. These are maintained with Habib Bank limited, National Bank Limited, Zarai Taraqati Bank Limited, Bank of Punjab, Askari Bank Limited and Bank Al-Falah.

TDRs includes Rs. 8,748 million (2022: Rs. 7,754 million) against security deposits, referred in note 19.

12 OTHER RECEIVABLES	Note	2023 Rupees	2022 Rupees
Receivable from steel melters, industrial consumers		536,592,240	536,592,240
Receivable from associated undertakings on account of:			
- Free electricity	12.2	168,958,819	108,530,800
- Pension	12.3	3,881,015,377	3,537,297,328
- WAPDA Welfare Fund		431,959,188	436,062,564
Duties and taxes receivables/ payable but not yet realized	12.4	-	-
Stores receivables from employees	12.5	54,048,265	54,476,566
GST subsidy receivable from the Government of Punjab		2,828,396,903	2,749,992,644
Miscellaneous		497,675,298	71,297,510
Expected credit loss on other receivables	12.1	(1,994,778,764)	(1,816,731,346)
		6,403,867,326	5,677,518,306
12.1 Allowance for expected credit loss			
Opening balance		1,816,731,346	-
Charge for the year		178,047,418	1,816,731,346
		1,994,778,764	1,816,731,346



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10.5 AQTA Subsidy

GOP through S.R.O No. 1010(I) 2021 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.1692 per unit for maintaining uniform tariff on all category of consumers (except domestic consumers). The said adjustments applicable from October 01, 2021 for next twelve months.

GOP through S.R.O No. 1067(I) 2021 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.0603 per unit for maintaining uniform tariff on all category of consumers (except domestic consumers). The said adjustments applicable from October 01, 2021 for next twelve months.

GOP through S.R.O No. 728(I) 2022 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.547 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from June 01, 2022 for next three months.

GOP through S.R.O No. 993(I) 2022 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.0334 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from July 01, 2022 for next three months.

GOP through S.R.O No. 1587(I) 2022 introduced quarterly tariff differential subsidy domestic consumer and additional subsidy of Rs. 0.3346 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from September 01, 2022 for next three months.

GOP through S.R.O No. 136(I) 2023 introduced quarterly tariff differential subsidy from domestic consumer and additional charge of Rs. 0.3947 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from February 01, 2023 for next two months.

GOP through S.R.O No. 488(I) 2023 introduced quarterly tariff differential subsidy domestic consumer and additional subsidy of Rs. 1.511 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from April 01, 2023 for next three months.

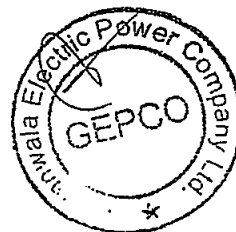
GOP through S.R.O No. 885(I) 2023 introduced quarterly tariff differential subsidy domestic consumer and additional subsidy of Rs. 0.2263 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from July 01, 2023 for next three months.

GOP through S.R.O No. 1365(I) 2023 introduced quarterly tariff differential subsidy domestic consumer and additional subsidy of Rs. 0.2754 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from October 01, 2023 for next six months.

AQTA subsidy relates to difference between the rates determined by NEPRA and the rates charged to the consumers in accordance with the tariff notifications issued by GOP.

- 10.6 During the year ended 30 June 2013, the Honourable Lahore High Court in its order dated 28 January 2013, in case of writ petition number 26524/2011, decided that domestic consumers having electricity consumption up to the extent of 350 units per month are not liable for fuel price adjustment (FPA). Consequently, the Company was not able to bill the FPA to such domestic consumers. NEPRA through its tariff determination for the year 2012-13 advised to claim the respective amount separately from the GOP in the form of subsidy. Pursuant to this, the Company filed claims with the Federal Government as fuel price adjustment subsidy in financial years 2013 and 2014. The Company, on the directions of Federal Government, requisitioned NEPRA for adjustment of FPA in the tariff redetermination for financial year 2015-16. In 2020, the Company has requested this amount as Prior Year Adjustment in its Tariff Petition for the FY 2021 to 2025. During Last year, NEPRA had declined request of petitioner regarding the matter in its determination TRF-563/GEPCO-2021/8641-8643 dated June 02, 2022.

During 2020, the Company, vide letter no. GEPCO/FD/CPC/5367, has also requested the Ministry of Energy, Government of Pakistan through Power Planning and Monitoring Company Limited (PPMC), for early settlement of the subsidy.



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		2023	2022
	Note	Rupees	Rupees
10.2 Industrial Support Package Subsidy			
Opening balance		4,648,482,428	7,190,821,617
Subsidy accrued during the year	23	-	2,249,214,221
		<u>4,648,482,428</u>	<u>9,440,035,838</u>
Less: Amounts adjusted during the year		<u>(196,326,867)</u>	<u>(4,791,553,410)</u>
Closing balance		<u>4,452,155,561</u>	<u>4,648,482,428</u>

10.2.1 Industrial support package subsidy relates to the rebate allowed to industrial consumers by GOP through letter no F-NO.PI-4(18)/2014-15 dated February 04, 2016. The subsidy of Rs.3/Kwh/unit is being provided to industrial consumers on usage of electricity during peak hours, whereas subsidy for off peak hours usage was discontinued by GOP with effect from July 01, 2019 through letter no. PF-05/(02) 2012 dated July 03, 2019. This subsidy of Rs. 3/Kwh continued upto 31 October, 2020. From 01 November, 2020, Industrial support package subsidy was revised to Rs. 12.96/Kwh which is supplemented by a further discount of Rs. 4.96/Kwh on incremental sales from corresponding month of the preceding fiscal year.

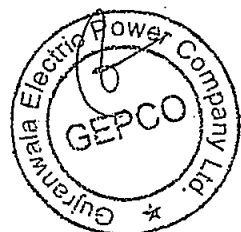
		2023	2022
	Note	Rupees	Rupees
10.3 Zero Rated Industrial Rebate			
Opening balance		1,787,904,101	1,016,598,836
Subsidy accrued during the year	23	1,700,135,591	1,576,625,355
		<u>3,488,039,692</u>	<u>2,593,224,191</u>
Less: Amounts adjusted during the year		<u>(2,739,928,461)</u>	<u>(805,320,090)</u>
Closing balance		<u>748,111,231</u>	<u>1,787,904,101</u>

10.3.1 The GOP introduced dollar based tariff vide its SRO 12 (I)/2019 for zero rated industrial consumers at the rate of US \$ 7.5 cent per unit, translated into Pak Rupee at rates prevailing on last working day of preceding month. In financial year 2022, GOP has increased rate to US \$ 9 cent per unit through letter no. PF-5(02-ZRI)2021-22 dated 10th September 2021. During the year, Zero Rated Industrial Rebate has been withdrawn vide notification PF-5-(02-ZRI) 2020 dated 28th Feb 2023.

		2023	2022
	Note	Rupees	Rupees
10.4 Uniform Seasonal Price Subsidy			
Opening balance		1,259,649,596	1,259,649,596
Subsidy accrued during the year	23	-	-
		<u>1,259,649,596</u>	<u>1,259,649,596</u>
Less: Amounts adjusted during the year		<u>-</u>	<u>-</u>
Closing balance		<u>1,259,649,596</u>	<u>1,259,649,596</u>

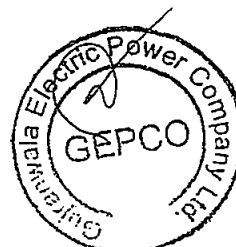
10.4.1 The GOP had introduced (through S.R.O. 1379 (1)/2019) Uniform Seasonal Pricing Structure for the period of November 2019 to February 2020. This was applicable on such consumers which had consumed incremental units as compared to corresponding months of preceeding year.

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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7.5	Allowance for expected credit loss/ Provision for doubtful trade debts	Note	2023	2022
			Rupees	Rupees
	Opening balance		1,177,589,333	911,797,766
	Charge for the year-net	27 & 28	500,738,050	265,791,567
			<u>1,678,327,383</u>	<u>1,177,589,333</u>
8	LOANS AND ADVANCES- secured, considered good			
	Advances to employees against:			
	- Salaries		6,623,734	5,518,422
	- Expenses		15,439,128	15,778,857
	Advances to suppliers/ contractors		52,117,593	84,343,434
	Current portion of long term loans	5	64,725,582	63,089,719
			<u>138,906,037</u>	<u>168,730,432</u>
	Less: Allowance for doubtful loan		(935,527)	(935,527)
			<u>137,970,510</u>	<u>167,794,905</u>
9	TAX REFUNDS DUE FROM THE GOVERNMENT			
	Income tax refundable	9.1	13,034,073,386	11,932,108,064
9.1	The Company deposits advance income tax @ 1.25% of the revenue since the tax authorities have not accepted the contention of the Company. However, as referred in Note 21, the Company has made provision @ 0.25% of its turnover and is in appeals at different forums against orders of FBR.			
10	RECEIVABLE FROM THE GOVERNMENT OF PAKISTAN-unsecured, considered good			
	Tariff Differential Subsidy	10.1	11,593,716,865	10,583,293,833
	Industrial Support Package	10.2	4,452,155,561	4,648,482,428
	Zero Rated Industrial Rebate	10.3	748,111,231	1,787,904,101
	Uniform Seasonal Price Subsidy	10.4	1,259,649,596	1,259,649,596
	AQTA receivable from GOP	10.5	1,759,776,597	-
	Fuel Price Adjustment Subsidy	10.6	3,394,747,839	3,394,747,839
	Agricultural Subsidy	10.7	405,821,168	405,821,168
	Prime Minister Relief Package	10.8	-	8,410,761,680
	Kissan Package	10.9	-	-
			<u>23,613,978,857</u>	<u>30,490,660,645</u>
10.1	Tariff Differential Subsidy			
	Opening balance		10,583,293,833	21,407,966,632
	Subsidy accrued during the year		15,927,928,233	7,641,255,118
			<u>26,511,222,066</u>	<u>29,049,221,750</u>
	Amounts received/ adjusted during the year		(14,917,505,201)	(18,465,927,917)
	Closing balance		<u>11,593,716,865</u>	<u>10,583,293,833</u>
10.1.1	Tariff differential subsidy relates to difference between rates determined by NEPRA and rates charged to consumers in accordance with tariff notifications issued by GOP.			



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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7	TRADE DEBTS	Note	2023 Rupees	2022 Rupees
	Billed to:			
	- Private consumers	7.1 & 7.2	33,312,347,624	21,722,180,225
	- Government	7.3	7,448,825,078	12,555,320,104
	Unbilled:			
	- Spill over adjustment		10,052,885,873	6,156,594,220
	- Accrued revenue	7.4	48,157,000,000	30,437,385,668
			<u>98,971,058,575</u>	<u>70,871,480,217</u>
	Taxes/ surcharges due from energy debtors		(5,713,427,695)	(3,287,725,150)
	Allowance for ECL/ Provision for doubtful debts	7.5	(1,678,327,383)	(1,177,589,333)
	Impairment of deferred FPA	27	-	(3,312,903,513)
			<u>91,579,303,497</u>	<u>63,093,262,221</u>

7.1 Trade debts are secured to the extent of corresponding consumers security deposits.

7.2 It includes deferred receivables amounting to Rs. 5,903 million (2022: Rs. 1,135 million). This has accumulated due to stays by courts on decision of the Honorable Lahore Court High for non recoverability of FPA in favor of consumers.

The DISCOs filed appeals in the Honorable Supreme Court of Pakistan against the decision of the Honorable Lahore High Court. Subsequent to year end, the Honorable Supreme Court of Pakistan has decided petition in favor of DISCOs.

7.3 In accordance with the agreement executed between WAPDA, GOP and the Government of Azad Jammu and Kashmir (AJK), the tariff rate was fixed at Rs. 4.2 per unit with effect from September 2002. Out of this tariff rate, Rs. 0.71, Rs. 2.44 and Rs.1.05 per unit were to be borne by WAPDA, the Government of AJK and GOP, respectively. Till March 2007, the Company billed electricity to the Government of AJK at the tariff rate as per the agreement and payments were cleared accordingly. Subsequent to March 2007, the electricity is billed to the Government of AJK at tariff rates notified by GOP after determination by NEPRA. The balance receivable from the Government of AJK represents the difference between rates applied on electricity bills to the Government of AJK based on tariffs notified by GOP after determination by NEPRA and the tariff approved by the Sub-Committee on raising of Mangla Dam project. The tariff determined by the Sub-Committee was Rs. 2.32 per unit, which was increased to Rs. 2.59 per unit subsequently. The Government of AJK is of the view that it does not fall under the purview of NEPRA and hence, it has been settling its dues at the tariff rates determined by Sub-Committee.

Management had taken up the matter with Ministry of Energy (Power Division), who constituted a Committee on 29-May-2015. The said Committee formulated a proposal to revise the tariff by increasing up to 5.79 KWH, with effect from July 01, 2015 which has also been agreed by Govt. of AJK vide letter no. SE/PS/70-82/2016 dated January 27, 2016. Further, Ministry of Energy (Power Division), in its meeting with Secretary WAPDA, has directed to reverse the delayed payment surcharge receivable amounted to Rs.719 million upto December 2015. However, the management has not reversed the same so far as management is of the view that this matter will also be resolved through Ministry.

During 2019, the Finance Division, of GOP in its letter vide F.I(14)CF-I/2015-16/1290 dated 26 September, 2019 had advised the Company to make adjustment of Rs. 2,722 million (inclusive of principal, interest and exchange rate fee) relent loans against balance of the Government of AJK.

During 2020, AJK had been adjusted against payable to CPPA-G amounting to Rs. 8,507 million vide credit note of from CPPA-G.

During 2021, AJK balance had been adjusted against payable to CPPA-G amounting to Rs.2,979 million and Rs. 4,661 million vide credit note of CPPA-G.

During 2022, the Company has received credit notes from CPPA-G amounting to Rs. 1,984 million in lieu of adjustments of AJK receivables.

During the year, the Company has received credit notes from CPPA-G amounting to Rs. 12,902 million in lieu of adjustments of AJK receivables.

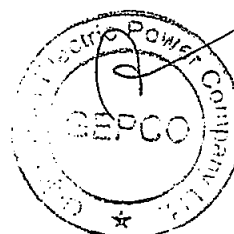
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		2023	2022
		Rupees	Rupees
4.7 Movement in Capital Work in Progress	Note		
Balance at beginning of the year		8,452,213,327	9,654,499,011
Additions during the year		9,683,160,009	5,027,621,655
Transfers to operating fixed assets during the year			
- Building on freehold land		(164,031,005)	(238,954,510)
- Distribution equipments		(3,378,371,068)	(5,990,952,829)
Balance at end of the year		<u>14,592,971,263</u>	<u>8,452,213,327</u>
4.8	The cost of assets amounting to Rs.3,150 million (2022: Rs. 2,371 million) at year end are fully depreciated assets but are still in use of the Company.		
4.9	In 2023, NEPRA in its directive No. 5.51, directed to provide the IDC (Interest During Construction) amount for FY 2020-21 and onward and reflect the same in Audited Financial Statements as well. In compliance, it is disclosed that the amount of IDC for FY 2020-21 and onward is Nil.		
5 LONG TERM LOANS	Note	2023	2022
		Rupees	Rupees
Loan to employees for:			
- House building/ purchase of plots	5.3	443,585,355	421,885,887
- Vehicles		<u>101,835,232</u>	<u>104,505,654</u>
	5.1	545,420,587	526,391,541
Less: Current portion of long term loans	8	<u>(64,725,582)</u>	<u>(63,089,719)</u>
		<u>480,695,005</u>	<u>463,301,822</u>
5.1	This amount also includes loans provided to Executives of the Company		
5.2 Movement in long term loans			
Balance at beginning of the year		526,391,541	726,999,541
Disbursements during the year		196,500,000	-
Less: Recoveries/ adjustments during the year		<u>(177,470,954)</u>	<u>(200,608,000)</u>
Balance at end of the year		<u>545,420,587</u>	<u>526,391,541</u>
5.3	Loans for House Building and purchase of plots are recoverable in 10 years, while loans for vehicles are recoverable in 5 years in accordance with the Company's policy. These loans are interest free for employees falling in grade from 1 to 15. Remaining employees charged with the same rate as that payable on employees balances in the General Provident Fund. Loans are secured by way of a mortgage of immovable property and hypothecation of vehicles. Fair value adjustment as required by IFRS - 9 'Financial Instruments' is considered to be insignificant and hence ignored.		
6 STORES AND SPARES	Note	2023	2022
		Rupees	Rupees
Distribution equipment		6,869,751,997	3,534,527,471
Grid station equipment		35,652,171	43,071,899
Office supplies		<u>95,686,700</u>	<u>25,112,283</u>
		7,001,090,868	3,602,711,653
Less: Provision for slow moving stores and spares	6.1	<u>(41,030,276)</u>	<u>(41,030,276)</u>
		<u>6,960,060,592</u>	<u>3,561,681,377</u>
6.1 Provision for slow moving stores and spares			
Opening balance		41,030,276	25,612,108
Provision for the year	26	-	15,418,168
Written off during the year		-	-
Reversal during the year		-	-
Closing balance		<u>41,030,276</u>	<u>41,030,276</u>

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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4.3 As explained in Note 1.2 of the financial statements, the property and rights in the above assets were transferred to the Company on 01 July 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement between WAPDA and the Company.

4.4 On 11 January 2019, the Government of Pakistan through Power Holding (Pvt) Limited has arranged Shariah Compliant Islamic Finance Facility through issuance of Sukuk-1 to Meezan Bank Limited amounting to Rs. 200,000 million, for the period of 10 years to settle energy sector circular debts of all distribution companies (DISCOs). The facility is secured against land of all DISCOs. Under this arrangement, the Company holds the title of the land as Trustee on behalf of Sukuk certificate holder. The legal documents executed by the Company and the relevant counter parties reveal that the said assets have been leased out under Ijarah agreement to GOP with an undertaking to resell the assets to the Company at the end of Ijarah term. Although the legal documents have contemplated the overall arrangement on the model of Sukuk Ijarah, the management of the Company has exercised its judgement, that the said transaction is in substance, a financing arrangement and therefore has not given rise to any revenue on account of disposal. The management also determined that the Company could not derecognize the assets as the conditions to recognize revenue on sale of land have not been satisfied (based on the substance over form and the fact that proceeds of Sukuk Bonds had been retained by the PHPI and the repayment of Sukuk and Ijarah rentals are the responsibility of the Government of Pakistan). Additionally, according to the directives issued by the Government of Pakistan vide letter No. PF-05(06)/12 dated 11 January 2019, the said transaction neither involves any physical transfer of the underlying assets nor creates any financial implication for the Company.

4.5 The depreciation charge for the year has been allocated as follows:

	Note	2023 Rupees	2022 Rupees
Distribution expenses	25	2,804,742,196	2,465,992,558
Administrative expenses	26	179,026,098	162,583,037
		<u>2,983,768,294</u>	<u>2,628,575,595</u>

4.6 Capital work in progress

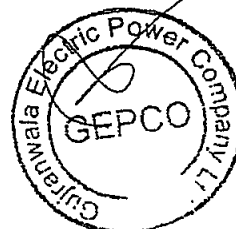
Distribution under civil works		21,063,267	16,893,592
Works under:			
- Own funds	4.6.1	6,780,627,377	3,777,033,989
- Deposit works		3,556,570,383	1,923,657,931
Cost of implementation of Enterprise Resource Planning system		573,852,675	546,056,187
Stores held for capital expenditure	4.6.2	3,660,857,561	2,188,571,628
		<u>14,592,971,263</u>	<u>8,452,213,327</u>

4.6.1 Breakup of distribution equipment is as follows:

Material	3,607,787,740	2,061,006,158
Overheads	1,900,922,008	1,531,302,934
Contract work	1,271,917,629	184,724,897
	<u>6,780,627,377</u>	<u>3,777,033,989</u>

4.6.2 These represent items of stores, spares and loose tools held for capitalization.

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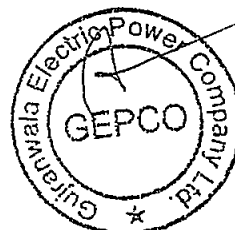
GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
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4.2 Disposals of operating fixed assets

Details of disposals made by the company during the year having net book value of Rs. 500,000 or more are as follows:

Sr. #	Description	Cost	Accumulated depreciation	Net book value (Rupees)	Sale proceeds	Gain/ (Loss)	Mode of disposal	Name of Customers
94	Cultus (Gray)	1,051,316	434,032	617,284	617,284	-	Company policy	Paraz Ahmad Addl. DM P&E
95	Cultus (Gray)	1,051,316	434,032	617,284	617,284	-	Company policy	M Zafarullah Khan Addl. DM PMU
96	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Malika Yaqub Head Mistress Scol
97	Cultus (Gray)	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Ashraf Addl. DM SS&T SKT
98	Cultus (Gray)	1,046,270	431,899	614,371	614,371	-	Company policy	Amir Ahmad Addl. DM GSO GRT
99	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Shafiq Ayaz Majoka RO RTC
100	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Zunara Latif AM PMU
101	Cultus (Gray)	1,051,316	434,032	617,284	617,284	-	Company policy	Maria Zaher Addl. DCM City-2
102	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Muhammad Jahangir Rana Addl. DM PRO
103	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Saqib Ahmad Chatha Addl. DM MIRAD
104	Mehran (White)	701,932	300,954	400,978	400,978	-	Company policy	Fateh Khan Malik Addl. DCM MB Din
105	Cultus (Gray)	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Azhar Toor Addl. DM (HR)
106	Honda City (White)	1,692,160	698,860	993,300	993,300	-	Company policy	Tariq Mahmood Amjad Manager CPC (Finance)
107	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Alkhtar Abbas DM Kharran
Grand Total		132,600,991	54,794,736	77,806,255	77,806,255	-		

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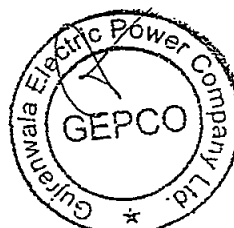


GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

4.2 Disposals of operating fixed assets

Details of disposals made by the company during the year having net book value of Rs. 500,000 or more are as follows:

Sr. #	Description	Cost	Accumulated depreciation	Net book value (Rupees)	Sale proceeds	Gain/ (Loss)	Mode of disposal	Name of Customers
61	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Shehbaz Ahmad Addl. DM Defence Road SKT
62	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Allah Ditta Addl. DM Gakkhar
63	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Imran Liaquat Addl. DM SLE GRT
64	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Yasir Anwar Addl. DM K/Wala GRT
65	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Zafar Iqbal AMO JHD-2
66	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Waqas Ahmad AMO ABS GRT
67	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Waseem Abbas Buldhani Addl. DM Cantt. Const.
68	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Mian Abdul Qayyum Addl. DM GT Road
69	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Muazzam Ali Bath Addl. DM Chaman Shah
70	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Anees Ahmad Addl. DM Khairali
71	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Muhammad Imran Addl. DM E/Abad
72	Cultus (White)	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Aslam AM PAU
73	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Sajid Hussain Haider Addl. DM MIRAD
74	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Sajid Hussain Haider Addl. DM MIRAD
75	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Fariq Mehmood AMO S. wla/Bagh
76	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	M Naveed Ahmad AM F/Store Daska
77	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Nasir Ahmad RO-1 GRT
78	Cultus (Grey)	1,046,270	431,899	614,371	614,371	-	Company policy	Abdul Jafar Addl. DM F/Store JHD
79	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Raz Ahmad AM CA
80	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Iftekhar Ali Addl. DM PDC
81	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	M Akbar Anjum AM PDC
82	Cultus (Silver)	1,051,316	434,032	617,284	617,284	-	Company policy	Wahab Saeed AM F/Store
83	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	M Wasim Addl. DCM Cantt
84	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Muhammad Arshad MIS
85	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Arif Asim AM
86	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Muhammad Noor Ud Dim AM F/Store GRT
87	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Qaiser Farooq AMO TM Khan
88	Cultus (Silver)	1,051,316	434,032	617,284	617,284	-	Company policy	Ishaem Aslam Addl. DM PMU
89	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Qaiser Mehmood RO RTC
90	Cultus (Grey)	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Raz Rana RO Daska
91	Cultus (Silver)	1,051,316	434,032	617,284	617,284	-	Company policy	Molisa Ejaz Addl. DM RTC
92	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Farhan Hassan Javed AM MIRAD
93	Cultus (White)	1,046,270	431,899	614,371	614,371	-	Company policy	Sarfraz Ahmad AM F/Store Narowal
						-	Company policy	Shafiq Ullah AM T&G 2nd GSC



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
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34 FINANCIAL RISK MANAGEMENT

34.1 Financial risk factors

The Company's activities expose it to a variety of financial risks that include market risk including currency risk, interest rate risk and other price risk, credit risk and liquidity risk. The Company's overall risk management program seeks to minimize potential adverse effects on its financial performance.

The Company has exposure to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

The Board of Directors has the overall responsibility for the establishment and oversight of Company's risk management framework. The Board is also responsible for developing and monitoring the Company's risk management policies.

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to react to changes in market conditions and the Company's activities.

34.1.1 Credit risk

Credit risk is the risk which arises with the possibility that one party to a financial instrument will fail to discharge its obligation and cause the other party to incur a financial loss. The Company attempts to control credit risk by monitoring credit exposures, limiting transactions with specific counterparties and continually assessing the creditworthiness of counterparties. The Company does not believe it is exposed to major concentration of credit risk, however, to manage any possible exposure the Company applies approved credit limits to its customers.

The management monitors and limits Company's exposure to credit risk through monitoring of client's credit exposure review and conservative estimates of expected credit loss, if any, and through the prudent use of collateral policy.

The maximum exposure to credit risk at the reporting date is:

	Carrying values	
	2023	2022
	Rupees	Rupees
Long term loans	480,695,005	463,301,822
Trade debts	91,579,303,497	63,093,262,221
Receivable from Government of Pakistan	23,613,978,857	30,490,660,645
Other receivables	6,403,867,326	5,677,518,306
Short term investments	10,132,838,402	8,639,748,402
Bank balances	8,771,907,233	9,699,711,703
	<u>140,982,590,320</u>	<u>118,064,203,099</u>

The management believes that there is no credit risk involved in respect of receivables from the Government of Pakistan (GOP), hence no provision is recognized in respect of balances from GOP. The credit risk on liquid funds is limited, because the counter parties are banks with reasonably high credit ratings. In case of trade debts the Company believes that due to large number and diversity of its consumer base, concentration of credit risk is limited. Further, the company manages its credit risk by obtaining security deposits from consumers and disconnection of electricity within time frame policy.

34.1.1.1 The aging of trade debtors at the reporting date was:

	Note	2023	2022
		Rupees	Rupees
Trade debts			
Nor past due		73,077,557,422	48,396,167,809
Past due 0 - 180 days (including impaired)		7,355,029,979	6,594,381,813
Past due 180 - 365 days (including impaired)		676,977,164	3,449,141,125
1 - 3 years			
Un-impaired		711,811,875	3,582,829,899
Impaired		378,175,891	424,637,541
More than 3 years			
Un-impaired		4,514,556,775	3,571,577,722
Impaired		640,264,290	430,143,451
Deferred amounts (including FPA & AQTA)		5,903,257,484	1,134,875,707
		<u>93,257,630,880</u>	<u>67,583,755,067</u>
Less: Provision for doubtful debts (including ECL)	7.5	<u>(1,678,327,383)</u>	<u>(4,490,492,846)</u>
		<u>91,579,303,497</u>	<u>63,093,262,221</u>

The credit quality of bank balances, that are neither past due nor impaired, can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rate:

6/2/23



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

34.1.1.2 Bank balances

Bank Name

Agency	Rating	
	Short Term	Long Term

Public Sector Banks

National Bank of Pakistan	PACRA	A1+	AAA
The Bank of Punjab	PACRA	A1+	AA+
First Women Bank Limited	PACRA	A2	A-
The Bank of Khyber	PACRA	A1	A+

Specialized Bank

Zarni Taraqati Bank Ltd	JCR-VIS	A1+	AAA
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Private Sector Banks

Allied Bank Limited	PACRA	A1+	AAA
Askari Bank Limited	PACRA	A1+	AA+
Bank Alfalah	PACRA	A1+	AA+
Faysal Bank Limited	PACRA	A1+	AA
Habib Bank Limited	JCR-VIS	A1+	AAA
Habib Metropolitan Bank Limited	PACRA	A1+	AA+
JS Bank Limited	PACRA	A1+	AA-
MCB Bank Limited	PACRA	A1+	AAA
Silk Bank Limited	JCR-VIS	A2	A-
Soneri Bank Limited	PACRA	A1+	AA-
Standard Chartered Bank (Pakistan) Limited	PACRA	A1+	AAA
United Bank Limited	JCR-VIS	A1+	AAA
Bank Al-Habib Limited	PACRA	A1+	AAA
Summit Bank Limited	SBP	A3	BBB-
SME Bank Limited	SBP	B	CCC

Islamic Banks

Bank Islami Pakistan Limited	PACRA	A1	AA-
AlBaraka Bank	JCR-VIS	A1	A+
Meezan Bank Limited	JCR-VIS	A1+	AAA
Dubai Islamic Bank Pakistan Limited	JCR-VIS	A1+	AA

Due to Company's long standing business relationships with these counterparties, and after giving due consideration to their strong financial standing, including obtaining security deposits from them, the management does not expect non-performance by these counterparties on their obligations to the Company. Accordingly, credit risk is minimal.

34.1.2 Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting its obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. Liquidity risk arises because of the possibility that the Company could be required to pay its liabilities earlier than expected or difficulty in raising funds to meet commitments associated with financial liabilities as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient funds to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. For this purpose financial support is available to the Company from Federal Government. Further, liquidity position of the Company is closely monitored through budgets, cash flow projections and comparison with actual results by the Board.

The table below analyzes the Company's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The amounts disclosed in the table are contractual undiscounted cash flows. Balances due within 12 months equates to their carrying balances as impact of discounting is not significant.

Carrying Amount	Contractual cash flows	Less than 1 year	Between 1 and 5 years	Over 5 years
-----------------	------------------------	------------------	-----------------------	--------------

Rupees

30 June 2023

Loans and borrowings	20,107,828,035	20,107,828,035	-	20,107,828,035
Long term security deposits	9,064,582,517	9,064,582,517	-	9,064,582,517
Trade and other payables	88,080,038,605	88,080,038,605	-	-
	117,252,449,157	117,252,449,157	88,080,038,605	29,172,410,552

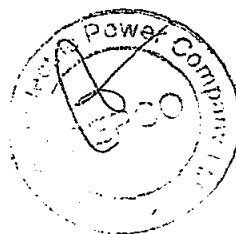
Carrying Amount	Contractual cash flows	Less than 1 year	Between 1 and 5 years	Over 5 years
-----------------	------------------------	------------------	-----------------------	--------------

Rupees

30 June 2022

Loans and borrowings	18,437,164,179	18,437,164,179	-	18,437,164,179
Long term security deposits	8,119,274,863	8,119,274,863	-	8,119,274,863
Trade and other payables	82,586,944,136	82,586,944,136	-	-
	109,143,383,198	109,143,383,198	82,586,944,136	26,556,439,062

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

34.1.3 Market Risk

34.1.3.1 Currency Risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions, or receivables and payables that exist due to transactions in foreign currencies. However, at year end there are no material foreign currency balances.

34.1.3.2 Other price risk

Other price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instrument traded in the market. The Company is not exposed to commodity and equity price risk.

34.1.3.3 Interest/ markup rate risk

Interest/ markup rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. At the reporting date, the interest/markup rate profile of the Company's interest/markup bearing financial instruments is:

	2023 Rupees	2022 Rupees
Fixed rate instruments		
Financial assets		
Short term investments	10,132,838,402	8,639,748,402
Financial liabilities		
Long term financing	13,707,042,374	12,533,943,606
Floating rate instruments		
Bank balances - deposit accounts	52,521,729	1,799,330

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss. Therefore, a change in interest rate at the reporting date would not affect profit or loss of the Company.

	Changes in Interest Rate	Effects on Profit Before Tax 2023 Rupees	2022 Rupees
Cash flow sensitivity analysis for variable rate instruments			
Bank balances - deposit accounts	+1%	525,217	17,993
	-1%	(525,217)	(17,993)

This analysis is prepared assuming the amounts of floating rate instruments outstanding at reporting date were outstanding for the whole year.

34.2 Fair values of financial assets and liabilities

The carrying values of all financial assets and liabilities reflected in these financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

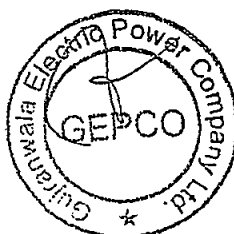
34.3 Financial instruments by categories

Financial Assets

Long term loans
Trade debts
Other receivables
Short term investments
Receivable from the Government of Pakistan
Bank balances

2023		
Amortized cost	Measured at FVTPL	Total
Rupees	Rupees	Rupees
480,695,005	-	480,695,005
91,579,303,497	-	91,579,303,497
6,403,867,326	-	6,403,867,326
10,132,838,402	-	10,132,838,402
23,613,978,857	-	23,613,978,857
8,771,907,233	-	8,771,907,233
140,982,590,320	-	140,982,590,320

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

Financial Assets

Long term loans
Trade debts
Other receivables
Short term investments
Receivable from the Government of Pakistan
Bank balances

2022		
Amortized cost	Measured at FVTPL	Total
Rupees	Rupees	Rupees
463,301,822	-	463,301,822
63,093,262,221	-	63,093,262,221
5,677,518,306	-	5,677,518,306
8,639,748,402	-	8,639,748,402
30,490,660,645	-	30,490,660,645
9,699,711,703	-	9,699,711,703
87,573,542,454	-	118,064,203,099

Financial Liabilities

Long term borrowings
Long term security deposits
Trade and other payables

2023	2022
Financial liabilities at amortized cost	Financial liabilities at amortized cost
Rupees	Rupees
20,107,828,035	18,437,164,179
9,064,582,517	8,119,274,883
88,080,038,605	82,586,944,136
117,252,449,157	109,143,383,198

34.4 Fair Value Hierarchy

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:
Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities.
Level 2: other techniques for which all inputs which have a significant effect on the recorded fair values are observable either, directly or indirectly.

Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data.

The Company has not disclosed the fair values of these financial assets and liabilities as the management believes that these are for short term or reprice over short term, therefore, their carrying amounts are reasonable approximation of their fair values.

34.5 Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide return for shareholders and benefits for other stakeholders and to maintain healthier capital ratio in order to support its business and maximize shareholders value. The Company manages its capital structure and makes adjustments to it, in the light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust dividend payments to the shareholders, return on capital to shareholders or issue new shares.

No changes were made in the objectives, policies or processes from the previous year. The Company monitors capital using gearing ratio, which is debt divided by equity plus debt. Debt represent long-term financing (including current portion) and short term borrowings obtained by the Company as referred to in note 17. Total capital employed includes total equity as shown in the statement of financial position plus debt.

The gearing ratio is as follows:

Debt
Equity
Capital and debt

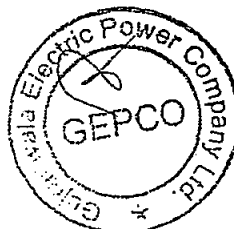
Gearing ratio

2023	2022
Rupees	Rupees
8,214,774,670	8,214,774,670
3,131,543,374	(20,148,290,329)
11,346,318,044	(11,933,515,659)
38.12%	245.27%

34.6 Operational risk

Operational risk is the risk of direct or indirect loss arising from a wide variety of causes associated with the Company's processes, personnel, technology and infrastructure, and from external factors other than credit, market and liquidity risks such as those arising from legal and regulatory requirements and generally accepted standards of corporate behaviour. Operational risks arise from all of the Company's operations.

The Company's objective is to manage operational risk so as to balance the avoidance of financial losses and damage to the Company's reputation with overall cost effectiveness and to avoid control procedures that restrict initiative and creativity.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

The primary responsibility for the development and implementation of controls to address operational risk is assigned to senior management within the Company. This responsibility is supported by the development of overall Company standards for the management of operational risk in the following areas:

- requirements for appropriate segregation of duties, including the independent authorization of transactions
- requirements for the reconciliation and monitoring of transactions
- compliance with regulatory and other legal requirements
- documentation of controls and procedures
- requirements for the periodic assessment of operational risks faced, and the adequacy of controls and procedures to address the risks identified
- requirements for the reporting of operational losses and proposed remedial action
- development of contingency plans
- training and professional development
- ethical and business standards
- risk mitigation, including insurance where this is effective

35 PROVIDENT FUND

The Company contributes to a General Provident Fund scheme, operated by WAPDA for all power sector companies.

36 NUMBER OF EMPLOYEES

2023

2022

The Company has employed following number of persons including permanent and contractual staff:

- Total number of employees at year end (including contractual staff)	10,938	11,156
- Average number of employees during the year (including contractual staff)	11,047	11,365

37 CAPACITY

The Company's capacity of the electricity distribution depends on various factors including supply and demand of electricity, and transmission and distribution losses. The Company has distributed 11,440,056,234 (2022: 12,562,506,321) units of electricity to its consumers during the year.

38 CORRESPONDING FIGURES

Corresponding figures have been rearranged or reclassified, wherever necessary, for the purposes of comparison. However, no significant rearrangements/ reclassifications have been made in these financial statements.

39 DATE OF AUTHORIZATION FOR ISSUE

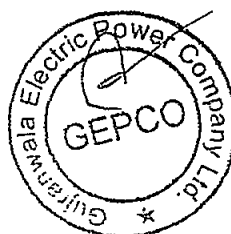
These financial statements were authorized for issue on 106 NOV 2023 by the Board of Directors of the Company.

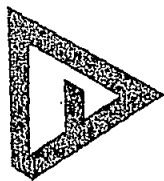
40 GENERAL

Figures in these financial statements have been rounded off to the nearest Pakistani Rupee, unless otherwise stated.


CHIEF EXECUTIVE OFFICER


DIRECTOR





Annex-B-2

Anwar Associates
Consulting Actuaries

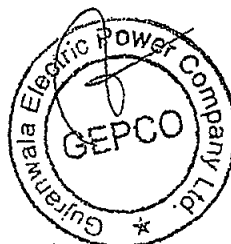
**Gujranwala Electric Power Company
(GEPCO)**

Gujranwala

Employees' Defined Benefit Plans

Actuarial Valuation Report as at 30.06.2023

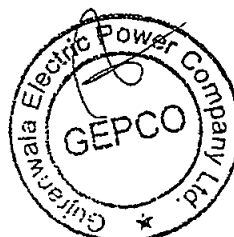
IAS 19 (Rev.2011)



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Email: info@anwarassociates.com

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1 Overview

This Actuarial Valuation Report (herein referred to as a 'Report') has been prepared at the request of Gujranwala Electric Power Company (GEPCO) to present the Actuarial liabilities for GEPCO's, Employees Defined Benefit Plans, as at June 30, 2023, to be incorporated in its Financial Statements, as required under International Accounting Standards.

We have conducted Actuarial Valuation of the following Benefit Plans offered by GEPCO to its employees:

- 1) Pension
- 2) Free Electricity
- 3) Post-Retirement Medical Benefit
- 4) Leave Encashment

GEPCO provides Benefits to the employees as per the Benefit Rules, shown in Plan Provision Section.

All our Actuarial calculations are based on the data provided by GEPCO's Management in the written form and through oral communication.

This Report is solely for the use of the Management and the Auditors of GEPCO. It may not be modified, incorporated into or used in other material, sold or otherwise provided, in whole or in part, to any other person or entity, without our permission.

It is requested that GEPCO Management may kindly notify us promptly after receipt of this Report, if it is aware of any additional information that may affect the results of this Report.

2 Compliance with Professional Guidance

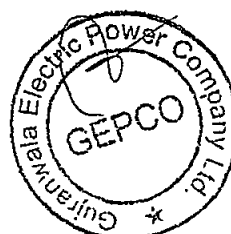
This Report complies with the applicable Actuarial Standards issued by Pakistan Society of Actuaries (PSoA) as follows:

- PSoA Guidance Note 6 (GN6): General Actuarial Practice
- PSoA Guidance Note 3 (GN3) and Guidance Note 4 (GN4): Assumptions

3 Scope of Work

Brief description of the Scope of Work is as follow:

- Determination of P&L Charge under each Defined Benefit Plan based on future Demographic and Economic assumptions as at 30.06.2023
- Determination of the amounts to be incorporated in the Balance Sheet, Income Statement and Other Comprehensive Income (OCI).
- Determination of actuarial gain/loss during the year in accordance with revised IAS19
- Preparation of Statement showing the Movement in Present Value of Defined Benefit Obligation under each Plan
- Determination of estimated P&L charge under each Plan for FY ending June 30, 2024



4 Data and Information

5.1 Employees/Pensioners Data

The data of current employee received from GEPCO contained the following key fields:

- Employee Code
- Employee Name
- Scale
- Designation
- Gender
- Date of Birth
- Date of Joining
- Eligible Salary for Benefit

The data received from GEPCO regarding pensioners contained the following key fields:

- Pensioner Name
- Pensioner Type i.e. Self or Family
- Gender
- Scale at Retirement
- Date of birth
- Date of retirement
- Monthly Pension

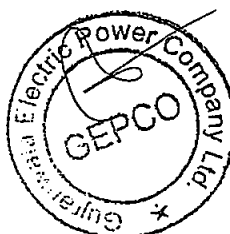
5.2 Verification of Data

Verification of each aspect of each individual employee's data was not undertaken, however, the total data was reviewed for overall reasonability and consistency. All our queries, in this respect, were clarified by the Management, to our satisfaction.

5.3 Key Statistics

This section provides a summary of the data received for the Actuarial Valuation:

Summary of Data Used as at June 30, 2023		Pension Plan	Post-Retirement Medical Plan	Post-Retirement Life Insurance Plan	Leave Encashment Plan
1	Total Number of Employees	9,094	9,094	9,094	9,094
2	Total Number of Pensioners/Beneficiaries	8,357	8,357	8,357	-
3	Total Monthly Basic Salary (PKR)	435,611,439	435,611,439	435,611,439	435,611,439
4	Sum of Monthly Pension Amount (PKR)	252,257,412	-	-	-
5	Sum of Monthly Medical Allowance (PKR)	-	34,136,711	-	-
6	Average Age of Employees in Years	41	41	41	41
7	Average Past Service of Employees in Years	17.3	17.3	17.3	17.3
8	Average age of Pensioners/Beneficiaries in Years	67	67	67	-



5 Valuation Assumptions

For the purpose of calculating the Actuarial liabilities, certain financial and demographic assumptions are used, as per the Guidance Notes issued by the Pakistan Society of Actuaries (PSoA), from time to time. The Financial assumptions, relate to the discount rate and the future rate of salary increases, whereas the Demographic assumptions, relate to expected Mortality rates and Employee turnover rates

These assumptions may differ from one Actuarial Valuation to the next because of changes in mandated requirements, economic conditions and Plan experience. However, a change in assumptions is not an indication that prior assumptions, whenever made, were unreasonable.

6.1 Discount Rate

The Discount Rate used to calculate the Actuarial Liability of the Projected Benefits is as recommended in the Circular issued by PSoA Discount Rate Committee on July 08, 2023, which varies according to the weighted average duration of the Plan. Weighted Average Duration of all GEPCO Plans turns out to be 14 years and hence, Discount Rate of 15.75% is used for the Valuations.

6.2 Expected Salary Increase

The experience shows, that usually the future rate of Salary increases and Discount rates are inter-related, since during periods of inflation or otherwise, both tend to rise somewhat in conformity with each other, but generally salaries at a lesser pace.

Thus, taking into consideration the Discount rate being used, it has been assumed that the salaries would increase at an average rate of 14.75% per annum compound, on long term basis.

For general information, it may be submitted, that as regards the Actuarial liabilities, it is the difference between these two rates that matter, and not their individual values in isolation.

6.3 Pension Indexation Rate

It is assumed monthly pension will increase at a rate of 9.75% p.a. compounded on the average.

6.4 Average Medical Cost

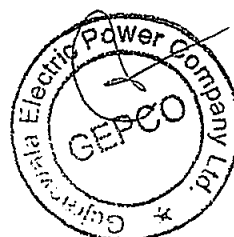
It is assumed that the annual medical cost per retired per family is Rs. 62,558/-.

6.5 Electricity Indexation Rate

Electricity indexation rate used in Valuation of Post-Retirement Free Electricity Plan is assumed to be 14.75%.

6.6 Mortality Rates

The Mortality Table SLIC (2001-05) with 1 year setback, based on the experience of the lives insured with State Life Insurance Corporation of Pakistan, has been used in determining the Liability in respect of the Benefits payable under the Plan.



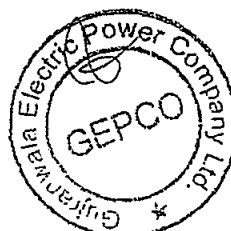
**IAS19 Disclosures for GEPCO Employees Free-Electricity Plan
as at June 30, 2023 (PKR)**

Amounts Recognized in the Statement of Financial Position		By ending June 30, 2023	By ending June 30, 2022
1	Defined Benefit Obligation	4,112,369,694	3,623,416,676
2	Fair Value of Plan Assets	(304,891,966)	
3	Payables		
4	Net Liability (Asset)	3,807,477,728	3,623,416,676

Change in Defined Benefit Obligation		By ending June 30, 2023	By ending June 30, 2022
1	Defined Benefit Obligation at End of Prior year	3,623,416,676	4,356,220,134
2	Service Cost		
a	Current Service Cost	70,303,865	167,984,330
b	Past Service Cost		
3	Interest Expense	475,919,747	440,278,020
4	Cash flows		
a	Benefit payments from Plan		
b	Benefit payments from Employer	(196,170,428)	(121,649,627)
c	Payables		
5	Re-measurements		
a	Effect of changes in Demographic assumptions		
b	Effect of changes in Financial assumptions		
c	Effect of Experience Adjustments	138,899,833	(1,219,416,181)
6	Defined Benefit Obligation at End of year	4,112,369,694	3,623,416,676

Change in Fair Value of Plan Assets		By ending June 30, 2023	By ending June 30, 2022
1	Fair Value of Plan Assets at end of prior year	-	-
2	Interest Income	7,993,246	-
3	Cash flows		
a	Total employer contributions		
	(i) Employer Contributions	294,626,252	-
	(ii) Employer Direct Benefit payments	-	-
4	Re-measurements		
a	Return on plan assets (excluding interest income)	2,272,468	-
5	Fair Value of Plan Assets at end of year	304,891,966	-

Components of Defined Benefit Cost		By ending June 30, 2023	By ending June 30, 2022
1	Service Cost		
a	Current Service Cost	70,303,865	167,984,330
b	Reimbursement Service Cost	-	-
c	Past Service Cost	-	-
d	(Gain) / loss on settlements	-	-
2	Net interest cost		
a	Interest Expense on Defined Benefit Obligation	475,919,747	440,278,020
b	Interest (Income) on Plan Asset	(7,993,246)	-
3	Re-measurements of Other Long Term Benefits	-	-
4	Defined benefit cost included in P&L [sum of 1 to 3]	538,230,366	608,262,350
5	Re-measurements (recognized in other comprehensive income)		
a	Effect of changes in Demographic assumptions	-	-
b	Effect of changes in Financial assumptions	-	-
c	Effect of Experience Adjustments	138,899,833	(1,219,416,181)
d	(Return) on Plan Assets (excluding interest income)	(2,272,468)	-
6	Total Re-measurements included in OCI [sum of 5]	136,627,366	(1,219,416,181)
7	Total Defined Benefit Cost recognized in P&L and OCI [4+6]	674,857,732	(611,153,831)

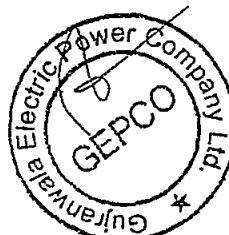


Net Defined Benefit Liability (Asset) reconciliation		FY ending June 30, 2023	FY ending June 30, 2022
1	Net Defined Benefit Liability (Asset) at End of Prior year	3,623,416,676	4,356,220,134
2	Defined Benefit Cost included in P&L	538,230,366	608,262,350
3	Total Re-measurements included in OCI	136,627,366	(1,219,416,181)
4	Benefit payments from Employer	(196,170,428)	(121,649,627)
5	Contribution	(294,626,252)	-
5	Net Defined Benefit Liability (Asset) as of End of Year	3,807,477,728	3,623,416,676

Significant actuarial assumptions			
Assumptions used to determine Defined Benefit Obligation		FY ending June 30, 2023	FY ending June 30, 2022
1	Discount Rate/Expected Return on assets	15.75%	13.50%
2	Electricity Indexation Rate	14.75%	12.50%
Assumptions used to determine Defined Benefit Cost		FY ending June 30, 2023	FY ending June 30, 2022
1	Discount Rate/Expected Return on assets	13.50%	10.25%
2	Electricity Indexation Rate	12.50%	9.25%

Expected Defined Benefit Costs recognized in P&L		FY ending June 30, 2024
1	Service Cost	
a	Current Service Cost	104,562,991
c	Past Service Cost	-
d	(Gain)/ loss on settlements	-
2	Net interest cost	
a	Interest Expense on DBO	647,698,227
b	Interest (Income) on Plan Assets	(71,222,302)
3	Total Defined Benefit Cost recognized in P&L as at 30.06.2024	681,038,915

Sensitivity Analysis		FY ending June 30, 2023	Percentage Change in DBO
1	Defined Benefit Obligation (DBO)	3,807,477,728	
2	1% Increase in Discount Rate	3,482,678,331	-8.53%
3	1% Decrease in Discount Rate	4,858,759,338	27.61%
4	1% Increase in Electricity Indexation Rate	4,904,074,740	28.80%
5	1% Decrease in Electricity Indexation Rate	3,442,270,974	-9.59%
6	1 Year Mortality SetBack	3,804,812,494	-0.07%
7	1 Year Mortality SetForward	3,810,142,962	0.07%
8	10% Increase in Withdrawl Rates	3,805,193,241	-0.06%
9	10% Decrease in Withdrawl Rates	3,809,762,215	0.06%



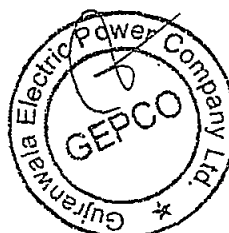
**IAS19 Disclosures for GEPCO Employees Leave Encashment Plan
as at June 30, 2023 (PKR)**

Amounts recognized in the Statement of Financial Position		FY ending June 30, 2023	FY ending June 30, 2022
1	Defined Benefit Obligation	3,512,716,542	2,545,249,666
2	Fair Value of Plan Assets	(286,283,536)	-
3	Payables	-	-
4	Net Liability (Asset)	3,226,433,006	2,545,249,666

Change in Defined Benefit Obligation		FY ending June 30, 2023	FY ending June 30, 2022
1	Defined Benefit Obligation at End of Prior year	2,545,249,666	2,991,872,965
2	Service Cost		
a	Current Service Cost	2,427,174	2,138,479
b	Past Service Cost		
3	Interest Expense	321,525,513	295,586,455
4	Cash Flows		
a	Benefit payments from Plan		
b	Benefit payments from Employer	(327,158,393)	(216,205,339)
c	Payables		
5	Re-measurements		
a	Effect of changes in Demographic assumptions		
b	Effect of changes in Financial assumptions		
c	Effect of Experience Adjustments	970,672,582	(528,142,894)
6	Defined Benefit Obligation at End of year	3,512,716,542	2,545,249,666

Change in Fair Value of Plan Assets		FY ending June 30, 2023	FY ending June 30, 2022
1	Fair Value of Plan Assets at end of prior year	-	-
2	Interest Income	7,505,396	-
3	Cash flows		
a	Total employer contributions		
	(i) Employer Contributions	276,644,368	-
	(ii) Employer Direct Benefit payments	-	-
b	Participant contributions		
c	Benefit payments from Plan	-	-
d	Benefit payments - at Sub-judice		
4	Re-measurements		
a	Return on plan assets (excluding interest income)	2,133,772	-
5	Fair Value of Plan Assets at end of year	286,283,536	-

Components of Defined Benefit Cost		FY ending June 30, 2023	FY ending June 30, 2022
1	Service Cost		
a	Current Service Cost	2,427,174	2,138,479
b	Reimbursement Service Cost		
c	Past Service Cost		
d	(Gain) / loss on settlements		
2	Net interest cost		
a	Interest Expense on Defined Benefit Obligation	321,525,513	295,586,455
b	Interest (Income) on Plan Assets	(7,505,396)	-
3	Re-measurements of Other Long Term Benefits	970,672,582	(528,142,894)
4	Return on Plan Assets (excluding interest income)	(2,133,772)	-
5	Defined Benefit Cost included in P&L [sum of 1 to 4]	1,284,986,101	(232,556,439)



Net Defined Benefit Liability (Asset) Reconciliation		FY ending June 30, 2023	FY ending June 30, 2022
1	Net Defined Benefit Liability (Asset) at end of prior year	2,545,249,666	2,991,872,965
2	Defined Benefit Cost included in P&L	1,284,986,101	(230,417,960)
3	Employer Contributions	(276,644,368)	-
4	Employer direct Benefit Payments	(327,158,393)	(216,205,339)
5	Net Defined Benefit Liability (Asset) as of end of year	3,226,433,006	2,545,249,666

Expected Defined Benefit Cost recognized in P&L		FY ending June 30, 2024
1	Service Cost	
a	Current Service Cost	7,678,309
c	Past Service Cost	-
2	Remeasurement	XXXXXXXXXX
3	Net interest cost	
a	Interest Expense on DBO	553,252,855
b	Interest (Income) on Plan Assets	(66,875,401)
4	Total Defined Benefit Cost recognized in P&L as at 30.06.2024	494,055,763

Significant Actuarial Assumptions			
Assumptions used to determine Defined Benefit Obligation		FY ending June 30, 2023	FY ending June 30, 2022
1	Discount Rate/Expected Return on assets	15.75%	13.50%
2	Salary Increase Rate	14.75%	12.50%
Assumptions used to determine Defined Benefit Cost		FY ending June 30, 2023	FY ending June 30, 2022
1	Discount Rate/Expected Return on assets	13.50%	10.25%
2	Rate of Salary Increase	12.50%	9.25%

Sensitivity Analysis		FY ending June 30, 2023	Change in DBO
1	Defined Benefit Obligation (DBO)	3,512,716,542	
2	1% Increase in Discount rate	3,149,143,492	-10.35%
3	1% Decrease in Discount rate	3,944,239,041	12.28%
4	1% Increase in Salary Increase rate	3,946,315,591	12.34%
5	1% Decrease in Salary Increase rate	3,141,532,254	-10.57%
6	10% Increase in Withdrawl Rates	3,510,608,912	-0.06%
7	10% Decrease in Withdrawl Rates	3,514,824,172	0.06%



Annexure B

Plan Provisions

We have used and relied on the Plan provisions, supplied by GEPCO and are summarized below.

GEPCO is solely responsible for the validity, accuracy and comprehensiveness of this information. If any plan provisions supplied are not accurate and complete, the Valuation results may differ significantly from the results that would be obtained with accurate and complete information.

Pension Plan:

Following is a summary of the benefits payable from the Pension Plan:

- Superannuation Retirement Age is 60 years.
- Early retirement is possible after 25 years of qualifying service.
- On superannuation, if service is greater than 5 but less than 10 years, lump sum gratuity will be paid which is last drawn pensionable pay multiplied by pensionable service.
- Minimum qualifying service for pension on compulsory retirement is 10 years.
- Pension will be calculated as follow:

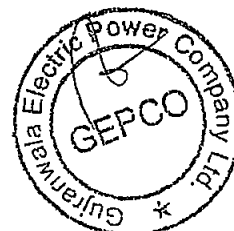
Last drawn pensionable pay multiplied by 7/300 multiplied by the number of years of pensionable service completed, subject to a maximum of 30 years of service.

The net effect will be that for 30 years of service, the pension will be 70% of the last drawn pensionable pay.

- No benefit will be paid on termination as a result of disciplinary proceedings.
- The employee can opt for commutation of up to 35% of his gross pension for a lump sum, at any time at or after retirement. The amount of the lump sum for each rupee of pension commuted will depend on the age at commutation, according to an age-wise scale prescribed. According to the current commutation table which is also given below, the factor for age 60 next birthday is 12.3719. If the employee applies for commutation while in service within one year of the date of retirement he is allowed the commuted value using the factor for age 60 next birthday.

The retiree shall be entitled to pension restoration of their commuted part with indexation after lapse of number of years of commutation factor.

- On death while in service, irrespective of length of service but the employee should be regular, a gratuity of 25% of the gross pension will be paid to the heirs. Gratuity will be calculated using the commutation factor applicable to the deceased employee's age next birthday at death. In addition, the widow will get a family pension of 75% of the gross pension for life or till her remarriage. In



the case of the widow's death, family pension will be paid to the sons until age 21 or the daughters till their marriage or attainment of age 21, whichever is later.

- On death after retirement of the pensioner, family pension of 75% of the deceased employee's pension after surrender or commutation will be paid to the widow or the sons or unmarried daughters.
- As per Government notification, the net pension amount was indexed immediately by 15%, 7.5%, 15% & 17.5%. This gives an effective increase of **67.04%** for new pensioners.
- Following is the age-based commutation table showing commutation factors:

Age	Commutation Factor	Age	Commutation Factor	Age	Commutation Factor
20	40.5043	34	29.8343	48	19.6653
21	39.7341	35	29.0841	49	18.9841
22	38.9653	36	28.3362	50	18.3129
23	38.1974	37	27.5908	51	17.6526
24	37.4307	38	26.8482	52	17.0050
25	36.6651	39	26.1009	53	16.3710
26	35.9006	40	25.3728	54	15.7517
27	35.1372	41	24.5406	55	15.1478
28	34.3750	42	23.9126	56	14.5602
29	33.6143	43	23.1840	57	13.9888
30	32.8071	44	22.4713	58	13.4340
31	32.0974	45	21.7592	59	12.8953
32	31.3412	46	21.0538	60	12.3719
33	30.5869	47	20.3555		

Following is a summary of the benefits payable from the Post-Retirement Medical Plan:

The minimum service requirement for medical benefits is

Compensation retirement	minimum 10 years of service
Pre-mature retirement	minimum 25 years of service
Disability in service	minimum 10 years of service
Death in service	irrespective of length of service but the employee should be regular

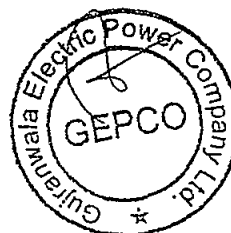
The following benefits are provided under the Plan:

Retirement benefit:

Complete coverage of medical expenses for ex-employee and dependents from the date of retirement.

Death benefit:

Complete coverage of medical expenses for deceased Employee's dependents from the date of death. In existing rules family of the deceased employee gets medical coverage in case of chronic disease except reimbursement of any kind subject to the ratification of BOD GEPCO.



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Following is a summary of the benefits payable from Post-Retirement Free Electricity Plan:

An employee is entitled to Post-Retirement Free Electricity Benefit in under the following cases:

- 1) Death in service
- 2) Normal Retirement at age 60
- 3) Disability
- 4) Compulsory Retirement
- 5) Early Retirement after 25 years of service

Benefit will be paid to employees as per scale. Summary of the scale wise Benefit is as follow:

Category of Employees	Monthly Units
Grade 1-4	100
Grade 5-10	150
Grade 11-15	200
Grade 16	300
Grade 17	450
Grade 18	600
Grade 19	880
Grade 20	1,100
Grade 21	1,300

Category	Charge Per Unit Protected	Charge Per Unit Un-Protected
Upto 50	3.95	
1-100	7.74	13.48
101-200	10.06	18.96
201-300		22.14
301-400		25.53
400-500		27.74
500-600		29.16
600-700		30.30
700 +		35.22

In case of normal retirement, 50% of free electricity benefit shall be payable in the proportion mentioned above.

In case of Resignation from the service, no benefit shall be payable to an employee.

In case of death in service, 50% of the benefit shall be payable to the widow of the deceased in the proportion mentioned above subject to a minimum service requirement of 10 years. In case of death or remarriage of a widow who is in receipt of benefit such benefit, shall be continued to be paid to the family members as under:



- a) In case of son(s) upto the age of 21 years.
- b) In case of daughter(s) till death or her/their marriage whichever is earlier.
- c) In case of widow/divorced daughter(s) till death or her/their marriage whichever is earlier.

Those widows who are not eligible for family pension will be allowed 50% free electricity benefit for a period of 10 years or up to the age of superannuation of the deceased employee whichever is earlier or till remarriage of the widow.

In case of a permanent disability which is certified by a Medical board, electricity benefit shall be payable subject to a minimum service requirement of 10 years. In case of death thereafter, benefit shall be payable as in below.

In case of death of a retired employee, 100% of the benefit, which the deceased employee was in receipt of, shall be admissible to the family of the deceased employee. In case of death or remarriage of a widow who is in receipt of electricity benefit, such benefit shall be continued to be paid to the minor real children of the deceased employees' up to 18 years in case of last minor son and 21 years in case of real daughter or her marriage whichever is earlier.

Following is a summary of the benefits payable from the **Leave Encashment Plan**:

Leave Benefit to an employee shall be allowed in the following events.

- Normal Retirement
- Death during Service
- Pre-mature Retirement

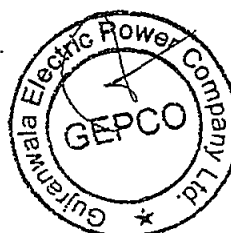
In case of Pre-mature Retirement, the employee should have at least 30 years of service. This condition, however, is not required in normal retirement / death in service case.

Annual Leaves Granted: 48 days

The benefit of Leave Encashment is admissible as follows:

- 1) Encash Leave balance up to a maximum of 365 days
- OR
- 2) Avail LPR subject to a maximum of 365 days

For the purpose of valuation, it was assumed that 100% of the employees' encashed their outstanding leave balances at the time of retirement and no employee proceeded on Leave Preparatory to Retirement (LPR).

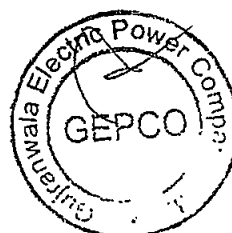


Annexure C

Mortality and Withdrawal Rates

The Mortality and Withdrawal rates used in valuing the liabilities are as follow:

Mortality					
SIC (2010-05) Individual Life Ultimate Mortality Table with one year select					
Table of Sample Rates (Both Rates are as per Thousand)					
Attained Age	MORTALITY	WITHDRAWAL	Attained Age	MORTALITY	WITHDRAWAL
20	0.96	14	61	17.50	-
21	0.97	13	62	18.88	-
22	0.99	12	63	20.28	-
23	1.01	11	64	21.68	-
24	1.03	10	65	23.05	-
25	1.06	9	66	24.39	-
26	1.08	9	67	25.69	-
27	1.12	8	68	27.51	-
28	1.15	8	69	29.46	-
29	1.19	7	70	32.25	-
30	1.24	7	71	35.33	-
31	1.29	6	72	38.76	-
32	1.35	6	73	42.42	-
33	1.41	5	74	46.38	-
34	1.49	5	75	50.70	-
35	1.58	4	76	55.44	-
36	1.68	4	77	60.65	-
37	1.79	3	78	66.23	-
38	1.92	3	79	72.23	-
39	2.08	3	80	78.71	-
40	2.25	2	81	85.71	-
41	2.45	2	82	93.28	-
42	2.67	2	83	101.39	-
43	2.93	1	84	110.05	-
44	3.22	1	85	119.26	-
45	3.55	1	86	129.04	-
46	3.93	1	87	139.42	-
47	4.36	1	88	150.66	-
48	4.84	1	89	162.61	-
49	5.38	1	90	175.32	-
50	5.99	1	91	188.99	-
51	6.67	1	92	203.97	-
52	7.42	1	93	220.61	-
53	8.24	0	94	239.47	-
54	9.15	0	95	260.84	-
55	9.40	0	96	284.96	-
56	10.13	0	97	312.35	-
57	11.20	0	98	343.66	-
58	12.34	0	99	379.21	-
59	13.54	0	100	419.67	-
60	14.81	1000			



Annexure D

Risks associated with Defined Benefit Plans

The risks associated in determining the Actuarial Liability for this Defined Benefit Plan are as follow:

▪ Discount rate risk

The risk of changes in Discount rate will have an impact on the Actuarial Liability.
Any increase in discount rate will reduce the Liability and vice versa.

▪ Salary increase / inflation risk

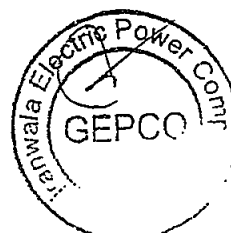
The increase in salary in the future years being higher than assumed will increase the Liability.

▪ Mortality risk

Any reduction in the mortality rates being assumed will increase the Liability.

▪ Withdrawal risk

Any differences in the assumed withdrawal rates will have a corresponding impact on the Liability depending on the Benefits payable on withdrawal.



ANNEX-C

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1- Units Purchased, Sold and Losses for the period FY 2020-21 to FY 2024-25

Description	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	Audited	Audited	Audited	NEPRA Determined	MIRAD Forecast
Units Purchased (MkWh)	12,032	12,678	11,440	12,885	12,426
Units Sold (MkWh)	10,922	11,529	10,455	11,725	11,320
Units Lost (MkWh)	1,110	1,149	985	1,160	1,106
Units Lost (%age)	9.23%	9.07%	8.61%	9.00%	8.90%

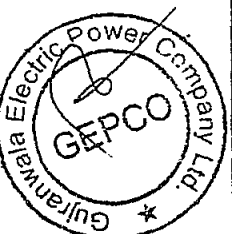
2- Power Purchase Price

Mln. Rs.

Description	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
a- PPP					
EPP	72,563	139,881	129,086	87,069	141,664
CPP	66,884	79,295	113,758	196,482	153,916
UOSC	5,064	9,076	15,783	15,876	17,625
Total	144,511	228,252	258,627	299,427	313,205

PPP Rs./kWh

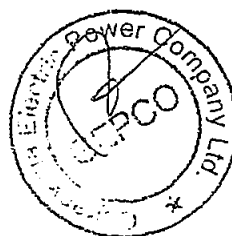
EPP	6.03	11.03	11.28	6.76	11.40
CPP	5.56	6.25	9.94	15.25	12.39
UOSC	0.42	0.72	1.38	1.23	1.42
Total	12.01	18.00	22.61	23.24	25.21
Rs. / kWh	12.01	18.00	22.61	23.24	25.21



ANNEX- D

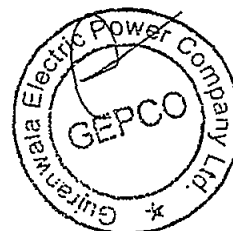
REPLY TO NEPRA INDEXATION FY 2023-24 DIRECTIONS

Sr. No.	Direction	GEPCO Compliance
(i)	To provide the reconciled data of sales mix with its reported revenue as per audited financial statements of the respective year.	The requisite reply has been provided at Annex-D-1.
(ii)	To provide proper details of GENCO employees allocated to it by providing proper employee wise details, their pay scales, terms of adoption, approvals of competent authority for such adoption and placement details along with their financial impact.	It is apprised that no GENCO employees allocated to GEPCO, the requisite details may please be considered as NIL.
(iii)	To provide year wise detail of amounts deposited in the Fund, amount withdrawn along with profit / interest earned thereon since creation of Fund.	The requisite detail has been annexed as Annex-D-2 along with Bank Statement.
(iv)	To provide the IDC amount for FY 2020-21 onward with subsequent adjustment request and reflect the same in its Audited Financial Statements as well.	It is apprised that all the loans were closed and the projects thereunder were completed before FY 2020-21. Hence, no amount was charged to IDC. The requisite disclosure has also been made in the Audited Financial Statements for the year 2022-23 at Note No 4.9 "It is disclosed that the amount of IDC for FY 2020-21 and onward is NIL."



RECONCILIATION OF SALES MIX DATA WITH AUDITED FINANCIAL
STATEMENTS

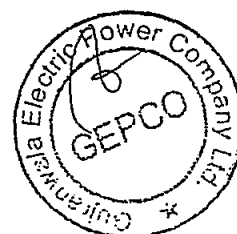
1. It is submitted that the Authority uses while calculating the Sales Mix Variance compares the Revenue Allowed with Revenue Earned. Revenue Allowed is calculated by multiplying the Average Rate with Actual Units Sold. The Revenue Earned is taken from the Subsidy Claims that shows the Sales Amount at NEPRA Class wise Rates.
2. Further, the consumer mix for FY 2022-23 has been calculated on the same above analogy, however, the effect of incremental units has not been considered. The detailed calculations have already been provided Annex-A.2.9.
3. The Revenue Earned with gross units is Rs. 236,759,397,031/- and with net of incremental units is Rs. 224,455,905,447/- as provided in Annex-A-2.9. The consumer mix variance has been calculated accordingly by considering the sales net of incremental units.
4. The Revenue reported in Financial Statements for the FY 2022-23 is Rs. 305,022,852,214/- bifurcating the sales into 281,803,088,246 from the consumers & 23,219,763,968 from Subsidies.
5. It is apprised that the Revenue in Financial Statements has been booked as per International Financial Reporting Standard and certain accruals / adjustments are being made provisionally accordingly. The amount of AQTAs & PYA which has been determined & notified pertaining to lapsed period is booked 100% although its recovery period may be over one year or less. Similarly, last year booked accruals are also being reversed at the time of actual realization of revenue.
6. The detailed component wise break up of Revenue reported in Financial Statements is annexed hereby as Annex-D-1-a for consideration of the Authority.



Sales Revenue As per Profit & Loss Account

Annex-D.I.a

A	Variable Charges (CP-41)	227,832,733,059
	Accrued Sales 4th Qtr FY 2019-20 & 1st,2nd,3rd Qtr FY 2020-21 Adjustment	3,774,000,000
	Accrued Sales 1st Qtr FY 2021-22 Adjustment (July-22 to Aug-22)	42,000,000
Less: B	Accrued Sales 2nd Qtr FY 2021-22 Adjustment (July-22 to Sep-22)	3,922,000,000
	Accrued Sales 3rd Qtr FY 2021-22 Adjustment (Sep-22 to Nov-22)	2,174,000,000
	Accrued Sales as PYA since August-22 to July-23 Adjustment.	3,557,583,333
	ZRIR	1,700,135,591
	Total	15,169,718,924
C	Net Variable Charges (A-B)	212,663,014,134
	Fixed Charges (CP-41)	7,937,446,965
D	AQTA (CP-41)	26,444,216,543
	LPF Penalty (CP-41)	277,408,652
	FPA Provision	10,723,988,955
E	FPA Reversal	(22,449,767,419)
	Net FPA	(11,725,778,464)
F	Sales Revenue (C+D+E)	235,596,307,830
	Subsidies:	
	Tariff Differential Subsidy	15,927,928,233
	AQTA Subsidy	5,179,610,760
G	KISAN Package 2022 Subsidy	412,089,391
	Zero Rated Industrial Rebate	1,700,135,591
	Total Subsidies	23,219,763,975
H	Total (F+G)	258,816,071,805
I	AQTA 3rd Qtr	6,119,000,000
J	AQTA 4th Qtr	15,111,000,000
K	PYA	23,185,000,000
L	Spill Over	3,296,237,433
	JVs	
	FPA provision as per Nepra Notification receivables from CPPAG.	23,549,041
	Variance of FPA May-2023	(137,260,835)
	FPA June-2022, half reversed. Half to be recovered in next year.	(1,656,451,757)
	Balance FPA reversal Feb-2023..	(517,328,596)
	Last year accrued FPA	(983,161,507)
	FPA July-22 reversed, now corrected being to be recovered in next year.	1,339,840,474
	Total FPA	(1,930,813,179)
	Being the adjustment of excess reversal of accrued PYA.	426,695,413
	Total JVs	(1,504,117,766)
N	Grand Total Sales Revenue (H+I+J+K+L+M)	305,023,191,472
	As per PLS	305,022,852,212
	Variance (As per CP-41)	339,259



STATEMENT OF GEPCO PENSION FUND

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(PKR Millions)

Sr No.	Month	Monthly Contribution	Gross Profit	WHT	Net Profit	Amount withdrawn for pension payment	Available Balance	Investment in TDRs	Closing Balance
	Op. Bal.	0.57	-	-	-	-	0.57	-	0.57
1	Jul-22	-	0.03	0.00	0.02	-	0.02	-	0.60
2	Aug-22	757	-	-	-	-	756.93	-	757.52
3	Sep-22	774	-	-	-	-	773.72	-	1,531.24
4	Oct-22	863	-	-	-	-	862.51	-	2,393.75
5	Nov-22	811	-	-	-	-	811.36	-	3,205.11
6	Dec-22	-	131.95	-	131.95	-	131.95	-	3,337.05
7	Jan-23	681	95.37	14.30	81.06	-	762.06	-	4,099.12
8	Feb-23	-	-	-	-	-	0.00	-	4,099.12
9	Mar-23	1,117	-	-	-	-	1,117.00	5,216.00	0.12
10	Apr-23	1,200	-	-	-	-	1,200.00	-	1,200.12
11	May-23	500	-	-	-	-	500.00	-	1,700.12
12	Jun-23	-	-	-	-	-	0.00	-	1,700.12
13	Jul-23	700	226.22	33.93	192.28	-	892.28	1,892.39	700.01
14	Aug-23	1,667	-	-	-	-	1,667.00	700.00	1,667.01
15	Sep-23	1,700	-	-	-	-	1,700.00	1,667.00	1,700.01
16	Oct-23	1,970	-	-	-	-	1,969.60	-	3,669.60
17	Nov-23	1,000	-	-	-	-	1,000.00	3,669.60	1,000.01
18	Dec-23	-	-	-	-	-	0.00	-	1,000.01
19	Jan-24	1,800	129.97	19.50	110.48	-	1,910.48	1,000.00	1,910.48
20	Feb-24	-	-	-	-	-	0.00	1,910.00	0.48
Total		15,540			515.79			16,054.99	0.48

SUMMARY:

Total Contribution;

15,539.68

Profit Earned

515.79

Total Available

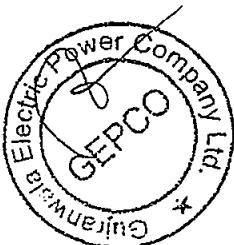
16,055.47

Invested in TDR

16,054.99

Closing Balance

0.48



GEPCO PENSION FUND

Gujranwala Electric Power Company Ltd.

GEPCO Pension Fund Account NBP S.I.E Br. Gujranwala

DETAIL OF INVESTMENTS (Date-Wise & Bank-wise)

AS ON 27th February 2024

Sr. No.	Bank Name	Amount Invested Rs.	Annual Profit Rate	TDR Issue date	TDR Maturity Date
1	ZTBL	5,216,000,000	22.00%	13/04/2023	13/04/2024
2	NBP	1,892,393,000	22.95%	27/07/2023	27/07/2024
3	BOP	700,000,000	22.95%	18/08/2023	18/08/2024
4	BOP	1,667,000,000	23.00%	21/09/2023	21/09/2024
5	ZTBL	3,669,598,000	22.00%	14/11/2023	14/11/2024
6	NBP	1,000,000,000	21.00%	02/01/2024	02/01/2025
7	BOP	1,910,000,000	20.77%	22/02/2024	22/02/2025
Total		16,054,991,000			

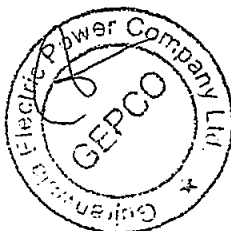
Summary of Funds.

Amount Invested 16,054,991,000

Closing balance as on

27/02/24 476,743

Grand Total 16,055,467,743



National Bank of Pakistan

Account Statement

Account Title(s) GEPCO EMPLOYEES PENSION FUND ACCOUNT
MUHAMMAD IYAZ AHMED S/O MUHAMMAD TAKI
Address: 565 A MODEL TOWN GUJRANWALA

Town:
District:
City: GUJRANWALA
Province/State: PUNJAB
Country: PAKISTAN
Product Name:
Currency:
CIF No: 6741380
Account No: 3114549139
IBAN: PK61NBPAA0513003114549139

Postal Code:

Branch Code/Name: 513 Small Industrial Estate Branch

Region Name: Gujranwala

Statement Printing Date: 27-Feb-2024

User: 00018662 Branch: 513 Terminal: PKPWVGRW01

B/F Balance: 0.00

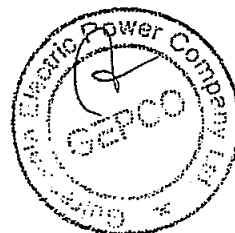
From: 01-Jan-2022

To: 27-Feb-2024

S. No.	Date	Particulars	Instno	Memo	Debit	Credit	Balance
1	15-Jan-2022	GROSS PROFIT		01	0.00	16,496.56	573,245.90
2	15-Jan-2022	WithHolding Tax		01	2,474.48	0.00	570,771.42
3	09-Jul-2022	GROSS PROFIT		01	0.00	26,439.23	597,210.65
4	09-Jul-2022	WithHolding Tax		01	3,965.88	0.00	593,244.77
5	30-Aug-2022	CLEARING			0.00	756,927,000.00	757,520,244.77
6	29-Sep-2022	TRANSFER			0.00	773,715,000.00	1,531,235,244.77
7	31-Oct-2022	TRANSFER (IBT)			0.00	862,509,000.00	2,393,744,244.77
8	30-Nov-2022	TRANSFER			0.00	811,360,000.00	3,205,104,244.77
9	01-Dec-2022	DEPOSIT		01	0.00	89,993,965.00	3,295,098,209.77
10	02-Dec-2022	TRANSFER (IBT)			0.00	41,949,473.00	3,337,047,682.77
11	14-Jan-2023	GROSS PROFIT		01	0.00	95,366,489.24	3,432,414,172.01
12	14-Jan-2023	WithHolding Tax		01	14,304,973.39	0.00	3,418,109,198.62
13	31-Jan-2023	TRANSFER			0.00	681,000,000.00	4,099,109,198.62
14	31-Mar-2023	TRANSFER			0.00	900,000,000.00	4,999,109,198.62
15	31-Mar-2023	TRANSFER			0.00	217,000,000.00	5,216,109,198.62
16	13-Apr-2023	TRANSFER	DV		5,216,000,000.00	0.00	109,198.62
17	28-Apr-2023	TRANSFER			0.00	1,200,000,000.00	1,200,109,198.62
18	01-Jun-2023	TRANSFER			0.00	500,000,000.00	1,700,109,198.62
19	15-Jul-2023	GROSS PROFIT		01	0.00	226,216,601.20	1,926,325,799.82
20	15-Jul-2023	WithHolding Tax		01	33,932,490.18	0.00	1,892,393,309.64
21	27-Jul-2023	TRANSFER	DV		189,239,000.00	0.00	1,703,154,309.64
22	27-Jul-2023	TRANSFER	DV		(189,239,000.00)	0.00	1,892,393,309.64
23	27-Jul-2023	TRANSFER	DV		1,892,393,000.00	0.00	309.64
24	31-Jul-2023	TRANSFER			0.00	700,000,000.00	700,000,309.64
25	18-Aug-2023	TRANSFER	DV		700,000,000.00	0.00	309.64

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National Bank of Pakistan

Account Statement

Account Title(s) GEPCO EMPLOYEES PENSION FUND ACCOUNT
MUHAMMAD IYAZ AHMED S/O MUHAMMAD TAKI
Address: 565 A MODEL TOWN GUJRANWALA

Town:
District:
City:
Province/State:
Country:
Product Name:
Currency:
CIF No: 6741380
Account No: 3114549139
IBAN:

Postal Code:

Branch Code/Name: 513 Small Industrial Estate Branch

Region Name: Gujranwala

Statement Printing Date: 27-Feb-2024

User: 00018662 Branch: 513 Terminal: PKPWVVGRW01

B/F Balance: 0.00

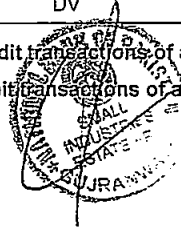
From: 01-Jan-2022

To: 27-Feb-2024

S. No.	Date	Particulars	Instno	Memo	Debit	Credit	Balance
26	31-Aug-2023	TRANSFER			0.00	1,667,000,000.00	1,667,000,309.64
27	21-Sep-2023	TRANSFER	DV		1,667,000,000.00	0.00	309.64
28	02-Oct-2023	TRANSFER			0.00	1,700,000,000.00	1,700,000,309.64
29	17-Oct-2023	TRANSFER			0.00	400,000,000.00	2,100,000,309.64
30	31-Oct-2023	TRANSFER			0.00	1,569,598,000.00	3,669,598,309.64
31	13-Nov-2023	TRANSFER	DV		3,669,598,000.00	0.00	309.64
32	30-Nov-2023	TRANSFER			0.00	1,000,000,000.00	1,000,000,309.64
33	02-Jan-2024	TRANSFER	DV		1,000,000,000.00	0.00	309.64
34	13-Jan-2024	GROSS PROFIT		01	0.00	129,972,274.08	129,972,583.72
35	13-Jan-2024	WithHolding Tax		01	19,495,841.11	0.00	110,476,742.61
36	31-Jan-2024	TRANSFER			0.00	1,800,000,000.00	1,910,476,742.61
37	02-Feb-2024	TRANSFER	DV		100,000,000.00	0.00	1,810,476,742.61
38	06-Feb-2024	TRANSFER			0.00	100,000,000.00	1,910,476,742.61
39	22-Feb-2024	TRANSFER	DV		1,910,000,000.00	0.00	476,742.61

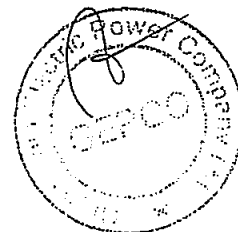
Total 24 Credit transactions of amount: 16,222,650,738.31

Total 14 Debit transactions of amount: 16,222,730,745.04



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GUJRANWALA ELECTRIC POWER COMPANY LIMITED
NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2023

IDC Disclosure

4.7 Movement in Capital Work in Progress	Note	2023 Rupees	2022 Rupees
Balance at beginning of the year		8,452,213,327	9,654,499,011
Additions during the year		9,683,160,009	5,027,621,655
Transfers to operating fixed assets during the year			
- Building on freehold land		(164,031,005)	(238,954,510)
- Distribution equipments		(3,378,371,068)	(5,990,952,829)
Balance at end of the year		<u>14,592,971,263</u>	<u>8,452,213,327</u>

4.8 The cost of assets amounting to Rs.3,150 million (2022: Rs. 2,371 million) at year end are fully depreciated assets but are still in use of the Company.

→ 4.9 In 2023, NEPRA in its directive No. 5.51, directed to provide the IDC (Interest During Construction) amount for FY 2020-21 and onward and reflect the same in Audited Financial Statements as well. In compliance, it is disclosed that the amount of IDC for FY 2020-21 and onward is Nil.

5 LONG TERM LOANS	Note	2023 Rupees	2022 Rupees
Loan to employees for:			
- House building/ purchase of plots	5.3	443,585,355	421,885,887
- Vehicles		<u>101,835,232</u>	<u>104,505,654</u>
	5.1	545,420,587	526,391,541
Less: Current portion of long term loans	8	<u>(64,725,582)</u>	<u>(63,089,719)</u>
		<u>480,695,005</u>	<u>463,301,822</u>

5.1 This amount also includes loans provided to Executives of the Company

5.2 Movement in long term loans

Balance at beginning of the year	526,391,541	726,999,541
Disbursements during the year	196,500,000	-
Less: Recoveries/ adjustments during the year	<u>(177,470,954)</u>	<u>(200,608,000)</u>
Balance at end of the year	<u>545,420,587</u>	<u>526,391,541</u>

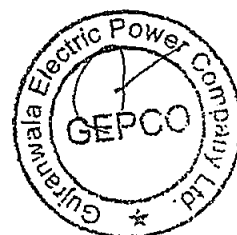
5.3 Loans for House Building and purchase of plots are recoverable in 10 years, while loans for vehicles are recoverable in 5 years in accordance with the Company's policy. These loans are interest free for employees falling in grade from 1 to 15. Remaining employees charged with the same rate as that payable on employees balances in the General Provident Fund. Loans are secured by way of a mortgage of immovable property and hypothecation of vehicles. Fair value adjustment as required by IFRS - 9 'Financial Instruments' is considered to be insignificant and hence ignored.

6 STORES AND SPARES	Note	2023 Rupees	2022 Rupees
Distribution equipment		6,869,751,997	3,534,527,471
Grid station equipment		35,652,171	43,071,899
Office supplies		<u>95,686,700</u>	<u>25,112,283</u>
		7,001,090,868	3,602,711,653
Less: Provision for slow moving stores and spares	6.1	<u>(41,030,276)</u>	<u>(41,030,276)</u>
		<u>6,960,060,592</u>	<u>3,561,681,377</u>

6.1 Provision for slow moving stores and spares

Opening balance	41,030,276	25,612,108
Provision for the year	26	15,418,168
Written off during the year	-	-
Reversal during the year	-	-
Closing balance		<u>41,030,276</u>

QMK



THE END