



FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

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OFFICE OF THE
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD

No 2030-31 /FESCO/

Dated 28/03/2024

The Registrar NEPRA,
NEPRA Tower, Ataturk Avenue (East),
G-5/1, Islamabad

Subject: REVISED ANNUAL ADJUSTMENT/INDEXATION FOR FY 2024-25
ALONGWITH PRIOR YEAR ADJUSTMENT (PYA) IN RESPECT OF
DISTRIBUTION AND SUPPLY TARIFF OF FAISALABAD ELECTRIC
SUPPLY COMPANY LIMITED (FESCO).

Reference: FESCO Letter No.1542-43, dated February 29, 2024

With reference to above, FESCO filed its Annual Adjustment/Indexation in respect of Distribution and Supply Tariff for the FY 2024-25 along with left over Prior Year Adjustment under Multi Year Tariff Regime in terms of Rule 4(7) of the NEPRA (Tariff Standards and Procedure) Rules, 1998 on interim basis subject to adjustment and/or refund, based on the final determination of NEPRA in the matter of MYT Petitions of FESCO for the FY 2023-24 to 2027-28. The hearing on indexation is scheduled on April 03, 2024.

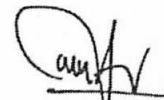
Subsequently, NEPRA gave final determination in respect of FESCO's Distribution and Supply of Power Tariffs for the FY 2023-24 on March 14, 2024, therefore, it would be appropriate to file revised indexation in line with the final determination for the FY 2024-25.

It is further added that FESCO filed Review Petition against NEPRA determination in the matter of Distribution Tariff on the issues of "excess amount of Deferred Credit than actual adjusted against Regulatory Asset Base" and "under assessed actual Depreciation for the FY 2020-21 and 2021-22" having financial impact of Rs. 2,445 Million and Rs.1,341 Million respectively. The same has also been incorporated in the revised Indexation/Adjustment for consideration of Authority in the above said hearing, if deemed appropriate.

In view of foregoing, FESCO is hereby submitting its revised Annual Adjustment/Indexation of Distribution Margin (DM) for the FY 2024-25 along with left over Prior Year Adjustments (PYA).

DA/AA

- i. Revised Adjustment/Indexation
- ii. Review Petition already filed, Dated March 25, 2024


Engr. Muhammad Aamer
Chief Executive Officer

C.c. to:

1. Join Secretary (P&F) Ministry of Energy (Power Division), Islamabad.

Faisalabad Electric Supply Company Ltd.



**Revised Annual Adjustment/Indexation of
Distribution/Supply Margin (D/SM) For FY 2024-25
&
Prior Year Adjustment (PYA) Till 2022-23
under Multi Year Tariff (MYT) Regime**

March 28, 2024

**FESCO HEAD QUARTER
WEST CANAL ROAD, ABDULLAH PUR, FAISAL**

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1 Applicant:

- 1.1 Faisalabad Electricity Supply Company Limited (FESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on March 21, 1998 vide company registration No. L09460 of 1997-98 under section 32 of the then Companies Ordinance 1984 (now Companies Act, 2017).
- 1.2 Principal business of FESCO is to provide electricity to the consumers of Civil Districts of Faisalabad, Chiniot, Jhang, Toba Tek Singh, Bhakkar, Sargodha, Khushab and Mianwali in the province of Punjab under Distribution License No. DL/02/2023 granted by NEPRA (the Distribution Licensee).
- 1.3 Authority under Section 20 and 21 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, as amended from time to time, granted Distribution License No. DL/02/2023 dated May 09, 2023 to FESCO for a term of twenty (20) years from the date of its issuance to engage in the distribution of electric power to the consumers in its Service Territory on a non-exclusive basis subject to and in accordance with the terms and conditions of the License.
- 1.4 Authority under Sections-23 E and 23 F of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended from time to time granted Electric Power Supply License No. SOLR/02/2023 dated December 27, 2023 for a term of twenty (20) years commencing from April 27, 2023, up to April 26, 2043 to engage in electric power supply business as Supplier of Last Resort (SoLR) subject to and in accordance with the terms and conditions of the license.

2 Background:

- 2.1 FESCO filed tariff petitions for 05 years tariff control period from FY 2023-24 to FY 2027-28 under Multi Year Tariff (MYT) Regime for its Distribution & Supply business vide letter No. 6555-56 & No. 6557-58 dated 17.05.2023 respectively.
- 2.2 Authority determined FESCO Distribution & Supply Business Tariff for 05 years tariff control period from FY 2023-24 to FY 2027-28 under Multi Year Tariff (MYT) Regime vide No. NEPRA/R/ADG(Tariff)/TRF-605/2448-52 & No. NEPRA/R/ADG(Tariff)/TRF-606/2454-58 dated 14.03.2024 respectively.

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- 2.3 Authority in its determination directed that annual indexation/ adjustment during MYT control period will be filed by FESCO in February every year, so that adjustment/ indexation for the next year is determined in a timely manner. As authority made its decision in the month of March 14, 2024 thus the instant adjustment /indexation is being filed accordingly in the said Month.
- 2.4 According to NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on January 16th, 2015, Para 29.4 of tariff determination of Distribution Business & Para 23.4 of tariff determination of Supply Business dated March 14, 2024 under Multi-Year Tariff (MYT) Regime, the following adjustments/indexations are hereby submitted with all supporting documents for consideration of Authority.
- 2.1.1 **Adjustment/Indexation of Distribution/Supply Margin (D/SM) for the FY 2024-25**
- 2.1.2 **Prior Year Adjustment (PYA) Till the FY 2022-23**

3 Distribution/Supply Margin (D/SM)

Summary of projected DM for the FY 2024-25 with breakup into Distribution and Supply of Electric Power functions is given below;

Dist/ Supply Margin Component	(Table-01)			(PKR Millions)		
	2023-24			2024-25		
	Determined			Adjusted / indexed		
	DoP	SoP	Total	DoP	SoP	Total
Operating & Maintenance (O&M) Cost	28,805	7,928	36,733	34,578	9,515	44,092
Return on Regulatory Asset Base (RORB)	13,910	-	13,910	18,992	-	18,992
Depreciation Expense	5,459	-	5,459	6,350	-	6,350
Gross Distribution Margin	48,174	7,928	56,102	59,920	9,515	69,434
Less: Other Income	(3,718)	-	(3,718)	(6,457)	-	(6,457)
Net Distribution Margin	44,456	7,928	52,384	53,463	9,515	62,977
Unit Sold	15,482	15,482	15,482	15,623	15,623	15,623
Rs. /kWh	2.87	0.51	3.38	3.42	0.61	4.03

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3.1 Operation & Maintenance (O&M) Cost:

3.1.1 According to mechanism given in Para 20.7, 20.8 of Authority determination in the matter of MYT Petition of FESCO for Distribution Tariff and Para 17.7 of determination in the matter of MYT Petition for Supply Tariff under the MYT Regime for tariff control period from FY 2023-24 to FY 2027-28, the O&M cost which is part of FESCO's Distribution/Supply Margin (D/SM) shall be indexed with Consumer Price Index (CPI) subject to adjustment for efficiency gains (X factor). Accordingly, the O&M cost will be indexed every year according to the following formula:-

$$O\&M_{(Rev)} = O\&M_{(Ref)} \times [1 + (\Delta NCPI - X)]$$

Where;

$O\&M_{(Rev)}$ = Revised O&M expense for the Current Year

$O\&M_{(Ref)}$ = Reference O&M expense for the Ref Year

$\Delta NCPI$ = Change in NCPI published by Pakistan Bureau of Statistics for the month of December for the respective year. Reference NCPI for the purpose of future adjustment/indexation shall be 29.47%.

X = Efficiency factor i.e. 30% of NCPI relevant for purpose of indexation

- 3.1.2 The Pay and Allowances excluding Post Retirement Benefits has been assessed after incorporating impact of estimated 35% Adhoc Allowance by the Federal Government plus 5% impact of annual increment for the FY 2024-25 over the reference /base cost of Rs.15,345 for both functions (Para 12.3 of Distribution Tariff and 11.3 of Supply Tariff determination is referred).
- 3.1.3 The Post Retirement Benefits has been assessed after adding an estimated pension increase of 15% by the Federal Government in the base/reference cost of Rs.17,380 Million both for Distribution and Supply Functions (Para 14.7 of Distribution Tariff and 13.7 of Supply Tariff determination is referred).
- 3.1.4 As regards Other O&M Cost including R & M, the same has been assessed after giving an increase equal to change in NCPI i.e. 29.66% for the month of December, 2023 over December 2022 in the base/reference.
- 3.1.5 Accordingly, the projected Pay & Allowances, Post Retirement Benefits, Repair & Maintenance and Other O&M Cost for the FY 2024-25 for Distribution and Supply is given below;



(Table-02)				(PKR Millions)		
A/c Head	Determined Cost 2023-24			Adjustment/Index 2024-25		
	DoP	SoP	Total	Dist	Supply	Total
Salaries , wages & other benefits	12,705	2,640	15,345	15,654	3,253	18,907
Post-Retirement Benefits	13,325	4,055	17,380	15,324	4,663	19,987
Repair & Maintenance	932	50	982	1,208	65	1,273
Other O&M	1,844	1,183	3,027	2,391	1,534	3,925
Total O&M Cost	28,806	7,928	36,734	34,577	9,515	44,092

Working attached as (Annexure-A)

3.2 Return on Rate Base (RORB) Adjustment:

3.2.1 According to Para 22.1 of Authority determination in the matter of MYT Petition of FESCO for Distribution Tariff, the RORB assessment will be made in accordance with the following formula/mechanism:

$$RORB_{(Rev)} = RORB_{(Ref)} * RAB_{(Rev)} / RAB_{(Ref)}$$

Where:

$RORB_{(Rev)}$ = Revised Return on Rate Base for the Current Year

$RORB_{(Ref)}$ = Reference Return on Rate Base for the Reference Year

$RAB_{(Rev)}$ = Revised Rate Base for the Current Year

$RAB_{(Ref)}$ = Reference Rate Base for the Reference Year

3.2.1.1 FESCO filed review motion on March 25, 2024 against the authority decision dated March 14, 2024 wherein, FESCO has requested Authority not to consider receipts against deposit works & security deposits as a part of deferred credits for FY 2022-23 & 2023-24 after excluding therefrom the cash/bank balances and the amount of stores & spares available with the FESCO for the assessment of RAB for the said years. After excluding the impact of receipt against deposit works and security deposit the adjusted RAB for FY 2023-24 based on the actual/ provisional investment of Rs. 23,084 Million is as under;

$$RORB (Adj.) = RORB_{(Ref)} * RAB_{(Act)} / RAB_{(Ref)}$$

$$RORB (Adj.) = 13,910 * 76,298 / 65,687 = 16,160$$

3.2.1.2 Projected RoRB for FY 2024-25 based on allowed investment of Rs.24,777 Million is as under

$$RORB_{(Rev)} = RORB_{(Ref/Adj.)} * RAB_{(Rev)} / RAB_{(Ref)}$$

$$RORB_{(Rev)} = 16,160 * 89,670 / 76,298 = 18,992 \text{ million}$$

The supporting calculations for RAB and RORB are given below.

(Table-03)

(PKR Millions)

Description	2023-24	2024-25
	Act./Prov.	Adjusted (Distribution)
Gross Fixed Assets in Operation – Op. Balance	124,961	147,033
Add: Addition/Transfer in Fixed Assets (Net)	22,072	23,798
Fixed Assets in Operation – Closing Balance	147,033	170,831
Less: Accumulated Depreciation	(45,782)	(51,235)
Net Fixed Assets in Operation	101,251	119,596
Add: Assets under Construction (AUC) Cl. Balance	30,059	30,037
Total Fixed Assets	131,310	149,633
Less: Deferred Credits	47,443	54,160
Regulatory Assets Base	83,867	95,474
Average Regulatory Assets Base (RAB)	76,298	89,670
WACC	21.18%	21.18%
RORB = RAB * WACC	16,160	18,992

3.3 Depreciation:

- 3.3.1 According to Para 23.1 of Authority determination in the matter of MYT Petition of FESCO for Distribution Tariff, Depreciation expense for future years will be assessed in accordance with the following formula/mechanism:

$$\text{DEP(Rev)} = \text{DEP(Ref)} * \text{GFAIO(Rev)} / \text{GFAIO(Ref)}$$

Where:

DEP(Rev) = Revised Depreciation Expense for the Current Year

DEP(Ref) = Reference Depreciation Expense for the Reference Year

GFAIO(Rev) = Revised Gross Fixed Assets in Operation for the Current Year

GFAIO(Ref) = Reference Gross Fixed Assets in Operation for the Reference Year

- 3.3.2 The adjusted Depreciation Expense for the FY 2023-24 based on the actual investment of Rs. 23,084 Million is given below;

$$\text{DEP(Adj)} = \text{DEP(Ref)} * \text{GFAIO(Act/Prov)} / \text{GFAIO(Ref)}$$

$$\text{DEP(Ref)} = 5,459$$

$$\text{GFAIO(Act)} = 147,033$$

$$\text{GFAIO(Ref)} = 146,817$$

$$\text{DEP(Adj)} = 5,459 * 147,033 / 146,817 = 5,465$$

- 3.3.3 Projected Depreciation for FY 2024-25 based on allowed investment of Rs. 24,777 Millions is given below:-

$$\text{DEP(Rev)} = \text{DEP(Ref/Adj)} * \text{GFAIO(Rev)} / \text{GFAIO(Ref/Adj)}$$

$$\text{DEP(Rev)} = 5,465 * 170,831 / 147,033 = 6,350 \text{ Million}$$



3.3.4 The supporting calculations is as under;

(Table-04) (PKR Millions)

Description	2023-24	2024-25
	Act/Prov	Adjusted (Distribution)
Gross Fixed Assets in Operation (GFAIO) – Opening Balance	124,961	147,033
Add: Addition/Transfer/Deletion in Fixed Assets (Net)	22,072	23,798
Fixed Assets in Operation – Closing Balance	147,033	170,831
Less; Value of Land	1,156	1,156
GFAIO excluding Land	145,876	169,675
Depreciation Expense	5,465	6,350

3.4 Other Income:

3.4.1 According to mechanism given in Para 24.1 of Authority determination in the matter of MYT Petition of FESCO for Distribution Tariff and Para 19.1 of determination in the matter of MYT Petition for Supply Tariff under the MYT Regime for tariff control period from FY 2023-24 to FY 2027-28, the other income will be assessed in accordance with the following formula/mechanism:

3.4.2 Other Income for the FY 2024-25 as per above mechanism is assessed as under;

$$OI_{(Rev)} = OI(\text{Allowed Previous year}) + [OI(\text{Actual for previous year}) - OI(\text{Allowed previous year})]$$

$$OI(Rev) = 3,718 + [6,457 - 3,718]$$

$$OI(Rev) = 3,718 + 2,739$$

$$OI(Rev) = 6,457 \text{ Million}$$

3.4.3 Break up of Other Income for the FY 2024-25 into Distribution and Supply is as under;

(Table-05) (PKR Millions)

Description	2023-24 (Act/prov)			2024-25 (Assessed)		
	Dist:	Supply	Total	Dist:	Supply	Total
Profit on Bank deposit	2,715	-	2,715	2,715	-	2,715
Meter / Service Rent	55	-	55	55	-	55
Reconnection Fees	31	-	31	31	-	31
Gain on New Connect.	595	-	595	595	-	595
Testing & Inspect Fees	58	-	58	58	-	58
Recovery of LD Charges	134	-	134	134	-	134
Service Fee	135	-	135	135	-	135
Other Misc. Income	213	-	213	213	-	213
Amortization of Def. Credit	2,524	-	2,524	2,524	-	2,524
Total	6,457	-	6,457	6,457	-	6,457

4 Prior Year Adjustment (PYA) Till FY 2022-23:

4.1 Un-Recovered Distribution/Supply Margin (D/SM) For FY 2022-23

- 4.1.1 The Authority allowed a Distribution Margin (DM) of Rs. 35,000 Million for the FY 2022-23 vide decision No. NEPRA/ADG(Tariff)/TRF-339/8837-8839 dated June 02, 2022. The same was notified by GoP Vide SRO No. 1167(1)/2022 dated July 25, 2022. The DM recovered for FY 2022-23 was Rs. 30,059 Million (**Annexure-B**) at the notified rates after excluding the impact of Incremental units sold to Industrial Consumer at flat rate of Rs. 12.96/kwh. The DM less recovered is Rs. 4,941 Million (difference of amount allowed and recovered) as given below;

(Table-06)

Description	PKR Mln.
Allowed by Authority	35,000
Recovered by FESCO	30,059
Less Recovered DM for FY 2022-23	4,941

- 4.1.2 Authority is requested to allow Rs.4,941 Million in the PYA of the FY 2022-23.

4.2 Minimum Tax Paid during FY 2022-23:

- 4.2.1 As per MYT determination dated December 31, 2015 (Para 26.21 to 26.23) FESCO has been allowed a post-tax cost of debt and any tax paid by the company shall be passed on to the consumers on actual basis as prior year adjustment after submission of documentary proof to NEPRA. FESCO paid minimum tax of Rs. 4,274 Million for the FY 2022-23 as given hereunder;

(Table-07)

(PKR Millions)

CPR No.	Date	Tax Paid
IT2022092901012355404	29-09-2022	800
IT2022122701012237931	27-12-2022	650
IT2022122901012360921	29-12-2022	713
IT2023032701012324080	27-03-2023	500
IT2023062001012113698	20-06-2023	1,000
IT2023122801011650674	28-12-2023	612
Total		4,274

(Copies of CPRs attached as Annexure-C).

Authority is requested to allow Rs.4,274 Million in the PYA of the FY 2022-23.



4.3 Sales Mix Variance:

- 4.3.1 The actual Sales Mix for FY 2022-23 at the base tariff notified (after excluding incremental unit sold to industrial consumer at the flat rate of Rs. 12.96/kWh) vide SRO 184(1)/2021 dated February 12, 2021 (effective from 12.02.2021 to 24.07.2022) & No. 1167(1)/2022 dated July 25, 2022 (effective from 25.07.2022 to 30.06.2023) was Rs. 1,514 (unfavorable) than the standard Mix. Working attached as (Annexure-D).
- 4.3.2 Authority is requested to allow the impact of sales mix of Rs. 1,514 Million in the Prior Year Adjustment of FY 2022-23.

4.4 Depreciation for FY 2022-23:

- 4.4.1 Authority has allowed Depreciation of Rs. 4,846 Million for FY 2022-23 vide decision No. NEPRA/ADG(Tariff)/TRF-339/8837-8839 dated June 02, 2022. The same was notified by GoP Vide SRO No. 1167(1)/2022 dated July 25, 2022. As per audited financial statement for FY 2022-23 actual gross Depreciation (Original Cost basis) for FY 2022-23 was Rs. 4,289 Million. The allowed depreciation was higher than the actual depreciation by Rs. 557 Million (difference of amount allowed & actual) as given below;

(Table-08)

Description	PKR. Mln.
Allowed by Authority	4,846
Actual Depreciation	4,289
Excess Allowed Depreciation for FY 2022-23	557

Working of actual Depreciation expense as per Audited Accounts is attached as (Annexe-E)

- 4.4.2 Authority is requested to adjust the excess allowed Depreciation of Rs. 557 Million in the PYA 2022-23.

4.5 Other Income for FY 2022-23

- 4.5.1 Authority allowed Other Income of Rs. 4,215 Million for FY 2022-23 vide decision No. NEPRA/ADG(Tariff)/TRF-339/8837-8839 dated June 02, 2022. The same was notified by GoP Vide SRO No. 1167(1)/2022 dated July 25, 2022. As per audited financial statement for FY 2022-23 actual Other Income earned for the FY 2022-23 was Rs. 7,674 Million. The Company earned an extra Other Income of Rs. 3,459 Million (difference of amount allowed and actual) than allowed by Authority for FY 2022-23. Detailed is given below;

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(Table-09)

Description	PKR. Mln.
Allowed by Authority	4,215
Actual Other Income	7,674
Excess Other Income earned for FY 2022-23	3,459

4.5.2 Authority is requested to adjust the amount of other income Rs. 3,459 Million in the PYA of FY 2022-23 earned above the allowed/determined.

4.6 Less Allowed Post-Retirement Benefits (PRB) for FY 2022-23

4.6.1 Authority determined Post-Retirement Benefits of Rs. 9,653 Million for the FY 2022-23 vide decision No. NEPRA/ADG(Tariff)/TRF-339/8837-8839 dated June 02, 2022. The same was notified by GoP Vide SRO No. 1167(1)/2022 dated July 25, 2022. As per audited financial statement the provision for Post-Retirement Benefits for the FY 2022-23 Rs.15,651 Million (relevant page of FS attached as Annexure-F). Post-Retirement Benefits of Rs. 5,998 Million (difference of amount allowed and provision) less allowed by authority for FY 2022-23 as detailed below;

(Table-10)

Description	PKR. Mln.
Allowed by Authority	9,653
Actual PRB	15,651
Less Allowed PRB for FY 2022-23	5,998

4.6.2 Authority is requested to allow the Post-Retirement Benefits of Rs. 5,998 Million in the PYA of FY 2022-23.

4.7 Actuarial Gain/Loss Charged to OCI for FY 2022-23

4.7.1 Actuarial loss of Rs. 5,008 Million for the FY 2022-23 charged to Other Comprehensive Income (OCI) as a result of re measurement of Post-Retirement Benefits Obligations of FESCO employees (relevant pages of FS& actuary attached as Annexure-G). Breakup of which is given below;

(Table-11)

(PKR Millions)

Pension	Free Supply	Leave Encashment	Free Medical	Total
1,734	3,098	-	176	5,008

4.7.2 Authority is requested to allow the Post-Retirement Benefits of Rs. 5,008 Million in the PYA of FY 2022-23.

4.8 True up of RoRB for FY 2022-23

4.8.1 Authority allowed RoRB of Rs. 8,282 Million for FY 2022-23 based on its own assessment of investment. Authority in the MYT Tariff determination for the Tariff control period FY-2018-19 to FY 2022-23 also prescribed adjustment mechanism wherein KIBOR to be adjusted bi-annually. Resultantly RoRB for FY 2022-23 trued up by taking 03 months KIBOR of July 2022 & January 2023 respectively. Revised RoRB for FY 2022-23 comes to Rs. 11,370 million. Hence RoRB for FY 2022-23 less allowed by authority to the extent of Rs. 3,088 million as given below;

(Table-12)

Description	PKR Mln.
Allowed by Authority	8,282
Revised RoRB for FY 2022-23	11,370
Less Allowed RoRB for FY 2022-23	3,088

Working is also attached as Annexure-H-)

4.8.2 Authority is requested to allow the less allowed RoRB of Rs. 3,088 Million in the PYA of FY 2022-23.

4.9 Adjustment of GENCO's Pensioners of Power Plant under Closure:

4.9.1 Cabinet Committee on Energy (CCoE) during its meeting held on 10.09.2020 in Case No. CCE-47/14/2020 dated 10.09.2020 as conveyed vide Cabinet Division Memo No. F. 14/14/2020-com dated 21.09.2020 decided immediate closure of certain power plants of GENCOs having aggregate capacity of 1,796 MW.

4.9.2 Ministry of Energy (Power Division) Generation & Transmission Wing in its summary dated September 16, 2021 (Annexure-I) has stated that GENCOs were paying pension out of their Capacity Purchase Price (CPP). Due to immediate closure of GENCO's power plants, CPP of such power plants is no more available, hence, GENCOs would not be in a financial position to pay pensions to the pensioners allocated to such plants.

4.9.3 Summary dated September 16, 2021 is reproduced as under;



- 4.9.4 "It is proposed that 2,368 pensioners of GENCOs may be adjusted in their pension disbursing DISCOs or WAPDA. Similarly, 1,753 employees of these plants would be adjusted in DISCOs. Pensions of these employees will be paid by the relevant DISCOs on their retirement according to rules of the relevant DISCOs. In turn the respective DISCOs & WAPDA would claim adjustment of the same from NEPRA in their respective tariffs."
- 4.9.5 ECC in Case No. ECC-347/32/2021 dated September 23, 2021 has considered the summary submitted by the power Division regarding **"adjustment of pensioners of GENCO's power plants under closure"** and approved the proposal (Annexure-J).
- 4.9.6 NEPRA vide decision No. NEPRA/ADG(Trf)/TRF-100/22171-82 dated November 17, 2022 has also directed the DISCOs to ensure payment of these pensioners provisionally. NEPRA has further directed to submit this instant case along with next Tariff Petition, so that the Authority may decide to allow this cost or otherwise.
- 4.9.7 Out of 2,368 pensioners, 206 pensioners adjusted in FESCO as per ECC decision dated September 23, 2021. Since the adjustment of these GENCO pensioners in FESCO, an amount of Rs. 86.280 Million has been paid to them for the period from 10-2021 to 12-2022 on account of pension and medical allowance.
- 4.9.8 On request of FESCO Authority has allowed an amount of Rs 86.280 Million as Prior Year Adjustment in its determination dated March 14, 2024 in the matter of petition filed by FESCO of its Distribution Business for Tariff Control period from FY 2023-24 to 2027-28 (para 25.2)
- 4.9.9 FESCO has also got calculated separately Post Retirement benefits of above GENCO's pensioners absorbed in FESCO amounting to Rs. 889 Million as of June-2023 from M/S Anwar Associates, Actuary Consultant of FESCO (Annexure-K)
- 4.9.10 FESCO has time and again requested to Power Generation Companies for payment of these Post-Retirement Benefits for the period prior to said pensioners absorbed in FESCO and served their parent company. However the management of GENCO,s reluctant to pay the Post-Retirement Benefits of GENCO's pensioners absorbed in FESCO with the please that FESCO should submit the case to NEPRA in its Tariff Petitions/Annual Adjustment (Annexure-L).
- 4.9.11 Authority is requested to allow FESCO Rs. 889 Million as Post Retirement Benefits of GENCO,s pensioners absorbed in FESCO for the period prior to their adjustment in FESCO. Detail is as under;



(Table-13)

(PKR Millions)

Sr. No.	Name of Company	No. of Pensioners	Pension	CMA	Free Supply	Post Retirement Benefits
1	GENCO-I	5	39	5	5	49
2	GENCO-II	35	200	11	21	232
3	GENCO-III	159	503	29	49	582
4	GENCO-IV	7	22	2	3	27
	Total	206	764	46	79	889

4.10 Issues Raised in Review Motion:

4.10.1. FESCO filed Review Petition vide letter No. 1983-84 dated March 25, 2024 against NEPRA determination in the matter of Distribution Tariff on the issues of "excess amount of Deferred Credit than actual adjusted against Regulatory Asset Base" and "under assessed actual Depreciation for the FY 2020-21 and 2021-22" having financial impact of Rs. 2,445 Million and Rs.1,341 Million respectively. The same has also been incorporated in this revised Indexation/Adjustment for consideration of Authority, if deemed appropriate. Detail justification with working is given in the Review Motion being attached with this Indexation/Adjustment request.

4.10.2. The Authority is requested to consider the Review Motion with this Indexation/Adjustment request of FESCO and the impact of which may be incorporated in the Prior Year Adjustment for the Tariff determination of FY 2024-25, if deemed appropriate.

4.11 Summary of PYA for FY 2022-23 into Distribution & Supply:

4.11.1 The breakup of Prior Year Adjustment for the FY 2022-23 into Distribution and Supply of Electric Power after taking into account the preceding para is given below;

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(Table-14)

(PKR Millions)

Description	Dist:	Supply	Total
Un-Recovered Distribution Margin For FY 2022-23	3,657	1,285	4,941
Minimum Tax Paid during FY 2022-23	-	4,274	4,274
Un-favourable Consumer Mix Variance for FY 2022-23	-	1,514	1,514
Excess Allowed Depreciation for FY 2022-23	(557)	-	(557)
Excess Allowed Other Income for FY 2022-23	(899)	(2,560)	(3,459)
Less Allowed PRB for FY 2022-23	4,439	1,559	5,998
Actuarial Gain/Loss Charged to OCI for FY 2022-23	3,706	1,302	5,008
Less allowed RoRB for FY 2022-23	8,282	-	8,282
Under Assessed Actual Depreciation for the FY 2020-21 and 2021-22	1,341	-	1,341
Post Retirement Employees of GENCO Employees	889	-	889
Under Assessed RoRB for FY 2023-24	2,445	-	2,445
Total PYA for FY 2022-23	23,302	7,375	30,677
Projected Unit Sold for FY 2024-25	15,623	15,623	15,623
Rs./kWh	1.49	0.47	1.96

5 Power Purchase Price

- 5.1. As per NEPRA Guidelines for determination of consumer end tariff (Methodology and Process) notified vide SRO 34(1)/2015 dated 16.01.2015, CPPA-G has to submit Procurement Plan to NEPRA for approval of Power Purchase Cost. It is also a fact that major component of the consumer-end tariff is the Power Purchase Price (PPP). Therefore, projection of PPP is of utmost importance, as all future monthly fuel charges adjustments as well as quarterly adjustments are worked out based on the projected notified PPP references. CPPA-G (Market Operator) and NEPRA (Power Sector Regulator) can better project the PPP references for the FY 2024-25 keeping in view the ground realities, economic factors and IGCEP etc. for the entire sector.



- 5.2 However, for the sake of arriving at overall Revenue Requirement of FESCO, the Power Purchase Price (PPP) has been assumed by incorporating an increase of 4% over the actual/provisional units purchased for the FY 2023-24.
- 5.3. The T&D Losses has been taken as 8.38% approved by NEPRA in the case of FESCO DIIP for the FY 2024-25. The estimated purchase and sales for the FY 2024-25 would be 17,052 M kWh and 15,623 M kWh given below;

(Table-15)

Description	Rs. Million
Energy Purchase Price (EPP)	179,011
Capacity Purchase Price (CPP)	225,304
UoSC, PMLTC & MoF	22,605
Total	426,920

6 Revenue Requirement:

- 6.1 Based on the information given in the preceding paragraphs the estimated Revenue Requirement (RR) for the FY 2024-25 on projected Sales of 15,623 M kWh is given here under;

(Table-16)

(PKR Millions)

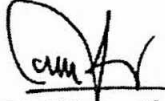
Description	Dist:	Rs. /kWh	Supply	Rs. /kWh	Total	Rs. /kWh
A- Power Purchase Price						
Energy Charges	-	-	179,011	11.46	179,011	11.46
Capacity Charges	-	-	225,304	14.42	225,304	14.42
UoSC& MOF	-	-	22,605	1.45	22,605	1.45
Total PPP	-	-	426,920	27.33	426,920	27.33
B- Dist./ Supply Margin						
O&M Cost	34,578	2.21	9,515	0.61	44,092	2.82
RORB	18,992	1.22	-	-	18,992	1.22
Depreciation	6,350	0.41	-	-	6,350	0.41
Total	59,920	3.84	9,515	0.61	69,434	4.44
C- Other Income	(6,457)	(0.41)	-	-	(6,457)	(0.41)
D- Net Dist./ Supply Margin						
	53,463	3.42	9,515	0.61	62,977	4.03
E- Prior Year Adj 2022-23	23,302	1.49	7,375	0.47	30,677	1.96
F- Total(A+B+C+D+E)	76,764	4.91	444,810	28.41	520,575	33.32

7 Prayer/ Request

- 7.1 The Authority is requested to allow the adjustment/indexation of Distribution/Supply Margin for the FY 2024-25 along with Prior Year Adjustments till FY 2022-23.

Any other appropriate order deems fit by the honourable Authority may also be passed.

With best regards,



Chief Executive Officer

FESCO, Faisalabad

O&M Indexation for FY 2024-25

(Rs. in Million)

A/c Head	Determined Budget for FY 2023-24			Adjustment for FY 2024-25		
	DoP	SoP	Total	DoP	SoP	Total
Salaires & Wages	12,705	2,640	15,345	15,654	3,253	18,907
Post Retirement Benefits	13,325	4,055	17,380	15,324	4,663	19,987
Repair & Maintenance	932	50	982	1,208	65	1,273
Travelling Expenses	1,844	1,183	3,027	2,391	1,534	3,925
Transportation						
Telephone						
Licensing Fee						
Collection Charges						
Stationery Expense						
New Recruitment Expense						
Miscellaneous						
Bank Charges						
Total Other O&M	1,844	1,183	3,027	2,391	1,534	3,925
Total O&M	28,806	7,928	36,734	34,577	9,515	44,092

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FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
O&M BUDGET INDEXATION FOR FY 2024-25

(Rs: In Million)

SAP CODE	PARTICULARS	FY 2023-24	FY 2024-25
		Act./Prov. Exp as per NEPRA Determination	Projected
	PAY AND ALLOWANCES		
8030000	Basic Pay	6,009.132	6,309.588
8030001	Cash Medical Allowance	172.588	172.588
8030002	Conveyance Allowance	382.990	382.990
8030003	Deputation Pay	3.973	3.973
8030004	Dual Charge Allowance	9.231	9.231
8030005	Entertainment Allowance	0.359	0.359
8030006	Group Life Insurance	1.733	1.733
8030007	House Rent Allowance	321.572	321.572
8030008	Job Allowance	412.454	412.454
8030009	Livery Allowance	1.046	1.046
8030010	Local Compensatory/ WAPDA Allowance	6.581	6.581
8030011	Officiating/Personal Special Pay	25.279	25.279
8030012	H/Q Allowances	97.101	101.956
8030013	Off Day Wages	514.328	540.045
8030014	Personal Allowance/Engg; Allow	26.990	26.990
8030015	Qualification Pay/Technical Pay	1.103	1.103
8030016	Senior Post Allowance	0.169	0.169
8030017	Shift Allowance	7.928	7.928
8030022	Overtime Pay	16.794	17.634
8030023	Daily Wage Labour	28.757	28.757
8030024	MISC. Allowance	10.661	10.661
8030025	Bonus	500.761	525.799
8030026	Computer/ERP Allowance	7.183	7.183
8030028	Appointmnt Allowance	0.430	0.430
8030029	Orderly Allowance	4.319	4.319
8030030	Transport Subsidy	2.494	2.494
8030032	P&D Allowance	0.197	0.207
8030033	DCC Allowance	0.809	0.850
8030034	CPC Allowance	0.486	0.510
8030035	Instruction Allowance	0.009	0.009
8030036	CEO/CFO/SECY Allowance	5.421	5.421
8030037	Integrated Allowance	84.926	84.926
8030040	Meter Reading Allowance beyond yardstick	306.035	321.337
8030041	Dislocation Allowance	0.669	-
8030042	Third party staff (BDs & S/Guards)	33.117	34.773
8030043	MIRAD Allowance	9.016	9.467
8030044	Lump Sum Pay-Officers	148.883	223.324
8030045	Special Allowance-TS	0.530	0.530
8030211	Disparity Reduction Allowance @ 25%	858.359	858.359
8030213	Disparity Reduction Allowance-2022 @ 15%	538.144	538.144
8030214	Adhoc Relief-2022	538.336	538.336
8030215	Adhoc Relief 2023- @ 35/30%	1,921.437	1,921.437
8030216	Adhoc Relief 2023- @ 35%	-	2,208.356
	SUB TOTAL:	13,012.327	15,668.845
	EMPLOYEE BENEFIT		
8030301	Free Supply FESCO-CP91	1,472.315	2,208.473
8030302	Free Supply Reimbursement	0.102	0.153

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O&M BUDGET INDEXATION FOR FY 2024-25

(Rs: In Million)

SAP CODE	PARTICULARS	FY 2023-24	FY 2024-25
		Act./Prov. Exp as per NEPRA Determination	Projected
8030303	Free Supply-Other Companies-Dr. Notes	56.215	84.322
8030305	Bereavement-Funerals	3.347	3.347
8030306	Sports and Recreation	20.397	20.397
8030308	Medical and Hospitalization Expenses	71.248	74.810
8030310	Education and Training Expenses-Outsourced	80.426	80.426
8030311	Education and Training Expenses-Employees	32.294	32.294
8030312	Residential Telephone	0.781	0.781
8030313	Incentive	87.366	91.735
8030314	Standard Rent	0.616	0.616
8030315	Refreshment Charges	0.475	0.475
8030316	Prorata Medical Expenses	449.015	582.193
	SUB TOTAL:	2,274.599	3,180.023
	PM ASSISTANCE PACKAGE		
8030350	Lump Sum Grant under PM Package	27.450	27.450
8030351	Marriage Grant under PM Package	9.700	9.700
8030352	House Rent Allowance under PM Package	16.943	16.943
8030353	Scholarship under PM Package	3.987	3.987
	SUB TOTAL	58.080	58.080
	SALARIES, WAGES & EMPLOYEE BENEFITS	15,345.006	18,906.949
	SHARE IN FUND CONTRIBUTION		
8030317	Pension Fund Expenses	14,927.000	17,166.050
8030318	Leave Encashment Benefits	279.500	321.425
8030319	Medical Facilities to Retired Employees	792.775	911.691
8030320	Free Electy: Supply to Retired Employees	1,380.735	1,587.845
	RETIREMENT BENEFITS	17,380.009	19,987.011
	R&M OF BUILDING CIVIL WORKS		
8040001	R&M-Offices-Ordinary	46.550	60.357
8040005	R&M-Other Building (Operating)-Ordinary	2.283	2.961
	SUB TOTAL	48.833	63.317
	R&M OTHER PHY: PROPERTY		
8040011	R&M-Residential Building Repair - Ordinary	77.306	100.235
8040013	R&M-Rest Houses Repair - Ordinary	1.006	1.305
8040017	R&M-Mosque Repair - Ordinary	0.269	0.349
	SUB TOTAL	78.582	101.889
	R & M OF GENERAL PLANT		
8040050	Repair & Maint-Computers	50.078	64.931
8040051	Repair & Maint-Office Equipments	2.137	2.771
8040052	Repair & Maint-Tonners, Ribbons, Cartidges	3.178	4.120
8040070	Repair & Maint-Furniture and Fixtures	1.764	2.287
8040071	Repair & Maint-Store Equipment-Without Quotation	0.036	0.046
8040090	Repair & Maint-Lab Equipment-Without Quotation	0.033	0.043
8040141	Repair & Maint-MiscEquipment-Without Quotation	1.936	2.511
8040151	Repair & Maint-Fire Safety Equip-Without Quotation	0.157	0.204
8040153	Repair & Maint-Fire Safety Equip-Others	0.500	0.648
	SUB TOTAL	59.818	77.560
	R&M OF DISTRIBUTION PLANT		
8040201	Repair & Maint-Dist. Transformers	6.090	7.897

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FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
O&M BUDGET INDEXATION FOR FY 2024-25

(Rs: In Million)

SAP CODE	PARTICULARS	FY 2023-24	FY 2024-25
		Act./Prov. Exp as per NEPRA Determination	Projected
8040211	Repair & Maint-Grid Stations Equipments-132KV	353.389	458.204
8040212	Repair & Maint-Grid Stations Equipments-66KV	13.000	16.856
8040221	Repair & Maint-Transmission Lines-132KV	37.493	48.614
8040222	Repair & Maint-Transmission Lines-66KV	5.000	6.483
8040223	Repair & Maint-Distribution Lines-11KV	200.196	259.574
8040225	Repair & Maint-Low Tension Lines-440KV	52.490	68.058
8040226	Repair & Maint-Low Tension Lines-220KV	33.637	43.614
8040231	Repair & Maint-Meters	5.749	7.454
8040241	Repair & Maint-Service Drops	10.469	13.574
8040251	Repair & Maint-Capacitors	1.000	1.297
8040281	Line T&P Consumeables	76.252	98.868
	SUB TOTAL	794.764	1,030.491
	REPAIR & MAINTENANCE	981.998	1,273.258
	RENT RATES & TAXES		
8060100	Rent Expenses	30.431	39.457
8060200	Taxes and Licenses	0.382	0.495
	SUB TOTAL	30.813	39.952
	POWER, LIGHT & WATER		
8070100	Power & Light	170.677	221.300
8070200	Hot/Cold Weather Charges	2.811	3.645
	SUB TOTAL	173.488	224.945
	COMMUNICATION		
8070300	Telephone Expenses	38.008	49.281
8070400	Postage and Courier	4.815	6.244
8070401	Purchashe of Postage Stamps	0.637	0.826
	SUB TOTAL	43.460	56.351
	OFFICE SUPPLIES & OTHER EXP.		
8080101	MIS Consumeable Material	402.025	521.265
8080125	Stationery Expenses-With Quotation	10.872	14.097
8080126	Stationery Expenses-Without Quotation	16.400	21.264
8080127	Printing Charges	3.420	4.435
8080128	Copying and Translation Charges	24.355	31.579
8080129	Binding Work Expenses	0.285	0.370
8080130	Stationery Contingent Expenses	0.284	0.369
	SUB TOTAL	457.641	593.378
8080131	New Recruitment Expense	4.866	6.309
8090100	Stores Handling Expenses	0.129	0.167
8090200	Advertising and Publicity	23.490	30.456
8090403	Other Expenses	13.360	17.322
8090404	Entertainment Expense	0.474	0.615
8100101	Daily News Papers & Periodicals	0.254	0.329
	Travelling Expenses	-	-
8110100	Travelling Expenses	478.042	619.829
8110200	Transfer/Retirement TA/DA	30.953	40.134
8110300	Sports Travelling Allowance-Players	23.903	30.992
	SUB TOTAL	532.898	690.955
8120200	Legal Fee	55.263	71.653
8120300	Audit Fee	2.500	3.242

A/B

O&M BUDGET INDEXATION FOR FY 2024-25

(Rs: In Million)

SAP CODE	PARTICULARS	FY 2023-24	FY 2024-25
		Act./Prov. Exp as per NEPRA Determination	Projected
8120400	Consultancy Fee	128.887	167.115
8120500	Software License fee	166.168	215.453
8120600	Out side Service Fee	-	-
	SUB TOTAL	352.818	457.463
	VEHICLE EXPENSES		
8130100	Vehicle Expenses-Repairs	59.608	77.288
8130150	Vehicle Expenses-Purchase of Tyres & Tubes	24.097	31.244
8130200	Vehicle Expenses-Fuel and Oil	618.509	801.958
8130300	Vehicle Expenses-Licenses and Insurance	7.082	9.183
8130350	Vehicle Expenses-Hiring of Transport	-	-
	SUB TOTAL	709.296	919.673
8135000	Management Fee	45.500	58.995
8137000	NEPRA Fee	134.722	174.681
8140200	Bank Charges	3.158	4.094
8150000	Directors' Fee	55.350	71.767
8150200	Bills Collection Expenses	408.113	529.160
8150300	Injuries & Damages	33.842	43.880
8150400	Insurance Expenses	3.183	4.127
	OTHER O&M	3,026.853	3,924.618
	GRAND TOTAL	36,733.866	44,091.835

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Annexur-B

Faisalabad Electric Supply Company Limited (FESCO)
Detail of Distribution Margin Recovery Status For FY 2022-23

Description	Jul (Old)		Jul (New)		Aug (Old)		Aug (New)		Sep-22		Oct (Old)		Oct (New)		Nov-22		Dec-22		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23		Total	
	MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh		MkWh	
Units Purchased				1,826				1,827		1,594			1,366		987		946		955		934		1,061		1,235		1,575		1,735		16,041	
Unit Sold		1,476	63		394		1,309		1,522		553		747		1,022		916		914		919		938		1,046		1,344		1,499		14,663	
Incremental Units		59	44		-		70		57		11		59		59		69		75		74		129		108		151		166		1,130	
Unit Sold (Actual)		1,417	19		394		1,239		1,466		542		689		963		847		839		844		809		938		1,193		1,333		13,633	
Net DM		2.00	2.26		2.00		2.26		2.26		2.26		2.26		2.26		2.26		2.26		2.26		2.26		2.26		2.26		2.26			
Total Recovery		2,832	43		787		2,795		3,306		1,224		1,553		2,173		1,911		1,893		1,905		1,825		2,116		2,691		3,006		30,089	

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Faisalabad Electric Supply Company Limited (FESCO)
Minimum Tax Paid during FY 2022-23

Rs.Mln

CPR No.	Date	Tax Paid
IT2022092901012355404	29-09-2022	800
IT2022122701012237931	27-12-2022	650
IT2022122901012360921	29-12-2022	713
IT2023032701012324080	27-03-2023	500
IT2023062001012113698	20-06-2023	1,000
IT2023122801011650674	28-12-2023	612
Total		4,274

AF



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20220929-0101-2355404

Payment Date : 29-Sep-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0

Status : CO

Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY , FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD ,

Tax Amount : 800,000,000

Amount of Tax in Words : Eight Hundred Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	800,000,000	29-Sep-2022		



IT-20220929-0101-2355404

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20221227-0101-2237931

Payment Date : 27-Dec-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status : CO

Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY, FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 650,000,000

Amount of Tax in Words : Six Hundred Fifty Million Rupees And No Palsas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	650,000,000	27-Dec-2022		



IT-20221227-0101-2237931

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20221229-0101-2360921

Payment Date : 29-Dec-2022

Payment Section : 137 - Admitted Income Tax - 9203

RTO/LTO : LTO MULTAN

Nature of Payment : Admitted Income Tax

Tax Period : 2022

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status :

Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY , FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 712,855,357

Amount of Tax in Words : Seven Hundred Twelve Million Eight Hundred Fifty Five Thousand Three Hundred Fifty Seven Rupees
And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	712,855,357	29-Dec-2022		



IT-20221229-0101-2360921

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer

SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20230327-0101-2324080

Payment Date : 27-Mar-2023

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status : CO

Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY , FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 500,000,000

Amount of Tax in Words : Five Hundred Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	500,000,000	27-Mar-2023		



IT-20230327-0101-2324080

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20230620-0101-2113698

Payment Date : 20-Jun-2023

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2023

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status : CO

Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY, FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 1,000,000,000

Amount of Tax in Words : One Billion Rupees And No Palsas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	1,000,000,000	20-Jun-2023		



IT-20230620-0101-2113698

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20231228-0101-1650674

Payment Date : 28-Dec-2023

Payment Section : 137 - Admitted Income Tax - 9203

RTO/LTO : LTO MULTAN

Nature of Payment : Admitted Income Tax

Tax Period : 2023

Account Head(NAM) : B01131

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status :

Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY , FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 611,631,986

Amount of Tax in Words : Six Hundred Eleven Million Six Hundred Thirty One Thousand Nine Hundred Eighty Six Rupees And No Paises Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	611,631,986	28-Dec-2023		



IT-20231228-0101-1650674

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer

Faisalabad Electric Supply Company Limited
CATEGORY-WISE SALE MIX FOR FY 2022-23

Category	Actual Units Sold (Rs.Million)	Actual Units Sold as per NEPRA mix (Rs.Million)	Revenue As per Actual Mix (Rs.Million)	Revenue As per NEPRA Mix (Rs.Million)	Sale Mix (Favourable)/Unfavourable (Rs.Million)	Per Unit as per actual mix (Rs./kWh)	Per Unit as per NEPRA mix (Rs./kWh)
1	2	3	4	5=(4-3)	6=(3/2)	7=(4/2)	
Residential	6,550	6,602	140,283	149,147	8,864	21.42	22.59
Commercial	785	724	19,620	17,716	(1,904)	25.01	24.47
Industrial	4,599	4,638	112,407	108,327	(4,079)	24.44	23.36
Bulk Supply	195	229	5,089	5,468	379	26.16	23.89
Agricultural	1,209	1,177	27,831	27,259	(571)	23.02	23.15
Public Lighting	17	12	470	324	(145)	27.12	26.92
Residential Colonies	4	4	121	113	(9)	27.57	26.51
General Services	233	195	5,655	4,635	(1,020)	24.24	23.81
Total	13,592	13,581	311,475	312,990	1,514	22.92	23.05

Atf

5,055,134,493.29
1,832 | 299,805,359,566 | 3

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
Original Cost Working as on 30.06.2023

(Annex-E)

Description	Cost as on 01.07.2022	Addition	Deletion	Total Cost as on 30.06.2023	DEP as on 01.07.2022	DEP on Opening	DEP on addition	DEP for the Year	Adjustment	DEP as on 30.6.2023	Impairment	Book value as on 30.06.2023
Land - freehold	1,155,515,137	540,730	-	1,156,055,867	-	-	-	-	-	-	-	1,156,055,867
Building on freehold land	3,616,013,474	468,500,386	-	4,084,513,860	831,173,113	79,334,983	2,666,604	82,001,588	-	913,174,701	(453,912,940)	2,717,426,219
Feeders (up to 11 kv)	79,097,312,637	11,370,845,440	(1,301,190,551)	89,166,967,526	27,051,691,920	2,921,540,626	166,852,350	3,088,592,976	(437,863,468)	29,702,221,429	-	59,464,746,097
Grids and equipment	23,818,473,909	3,914,995,170	(62,161,779)	27,671,307,300	7,894,435,815	881,169,082	66,922,478	948,091,559	(22,609,332)	8,819,918,043	-	18,851,389,257
Sub-Total	107,687,315,157	15,754,881,725	(1,363,352,330)	122,078,844,553	35,777,300,848	3,882,044,692	236,441,432	4,118,486,124	(460,472,800)	39,435,314,172	(453,912,940)	82,189,617,440
Vehicles	1,323,453,988	348,329,078	(15,540,097)	1,656,242,969	846,083,792	-	92,934,981	92,934,981	(15,540,097)	923,478,676	-	732,764,293
T&P	1,086,711,250	146,414,075	(6,973,720)	1,226,151,605	704,308,715	-	77,889,434	77,889,434	(74,761)	782,123,388	-	444,028,217
G.TOTAL	110,097,480,395	16,249,624,878	(1,385,866,147)	124,961,239,127	37,327,693,355	3,882,044,692	407,265,847	4,289,310,539	(476,087,658)	41,140,916,236	(453,912,940)	83,366,409,950

18

	30 June 2022				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	RUPEES				
Balance as at 01 July	4,051,785,845	1,042,902,433	754,086,162	527,693,297	6,376,468,037
Expected return on plan assets	126,335,254	113,294,559	95,274,396	59,361,012	394,265,221
Cash flows:					
- Total employer's contributions					
(i) Employer's contributions	2,986,511,241	768,707,913	555,825,944	388,954,902	4,700,000,000
(ii) Employer's direct benefit payments	5,144,894,545	643,887,243	204,986,269	286,077,855	6,279,845,912
- Benefit payments from plan	(5,144,894,545)	(643,887,243)	(204,986,269)	(286,077,855)	(6,279,845,912)
Actuarial gain on plan assets	547,523,633	60,152,188	30,138,911	28,400,491	666,215,223
Balance as at 30 June	7,712,155,973	1,985,057,093	1,435,325,713	1,004,409,702	12,136,948,481

7.2 Amounts recognized in the statement of profit or loss against defined benefit schemes are:

	30 June 2023				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	RUPEES				
Current service cost	1,327,000,766	100,368,612	110,001,648	65,954,405	1,603,325,431
Interest cost	12,606,169,690	946,674,139	707,131,106	380,258,924	14,640,233,859
Actuarial loss	-	-	-	526,647,127	526,647,127
Gain on plan assets	(426,306,200)	(262,693,783)	(203,145,340)	(227,320,733)	(1,119,466,056)
Net charge for the year	13,506,864,256	784,348,968	613,987,414	745,539,723	15,650,740,361

	30 June 2022				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	RUPEES				
Current service cost	824,382,506	88,430,495	96,917,752	56,980,047	1,066,710,800
Interest cost	7,743,594,999	828,490,808	584,981,803	289,241,523	9,446,309,133
Actuarial gains	-	-	-	(5,108,641)	(5,108,641)
Gain on plan assets	(126,335,254)	(113,294,559)	(95,274,396)	(87,761,503)	(422,665,712)
Net charge for the year	8,441,642,251	803,626,744	586,625,159	253,351,426	10,085,245,580

7.3 Remeasurements recognized in statement of comprehensive Income:

	30 June 2023				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	RUPEES				
Experience adjustments	3,052,968,060	362,512,597	3,219,985,186	-	6,635,465,843
Gain on plan assets	(1,318,814,895)	(186,569,731)	(121,701,476)	-	(1,627,086,102)
	1,734,153,165	175,942,866	3,098,283,710	-	5,008,379,741

	30 June 2022				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	RUPEES				
Experience adjustments	15,107,524,270	(1,306,241,474)	(886,615,024)	-	12,914,667,772
Gain on plan assets	(547,523,633)	(60,152,188)	(30,138,911)	-	(637,814,732)
	14,560,000,637	(1,366,393,662)	(916,753,935)	-	12,276,853,040

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED 30 JUNE 2023

Annex - G

	2023 RUPEES	2022 RUPEES
LOSS AFTER TAXATION	(14,983,387,445)	(1,984,844,478)
OTHER COMPREHENSIVE LOSS		
Items that will not be reclassified subsequently to profit or loss:		
Remeasurements of defined benefit obligations	(5,008,379,741)	(12,276,853,040)
Items that may be reclassified subsequently to profit or loss	-	-
Other comprehensive loss for the year	(5,008,379,741)	(12,276,853,040)
TOTAL COMPREHENSIVE LOSS FOR THE YEAR	(19,991,767,186)	(14,261,697,518)

The annexed notes form an integral part of these financial statements.


 CHIEF EXECUTIVE OFFICER


 DIRECTOR

7.1 Movement in the net liabilities recognized in the statement of financial position is as follows:

	30 June 2023				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	-----RUPEES-----				
Balance as at 01 July 2022	88,938,166,809	5,386,516,267	3,964,605,230	2,015,532,812	100,304,821,118
Charge for the year (Note 7.2)	13,506,864,256	784,348,968	613,987,114	745,539,723	15,650,740,361
Remeasurements recognized in statement of comprehensive Income (Note 7.3)	1,734,153,165	175,942,866	3,098,283,710	-	5,008,379,741
Liability transferred from GENCO's (Note 22.2.3)	763,999,744	46,244,599	79,054,218	-	889,298,591
Benefits paid	(6,542,576,081)	(718,344,665)	(323,845,494)	(406,419,481)	(7,991,185,721)
Contribution made	(2,486,429,465)	(639,990,226)	(462,754,664)	(323,825,645)	(3,913,000,000)
Balance as at 30 June 2023	95,914,178,428	5,034,717,809	6,969,330,444	2,030,827,409	109,949,054,090

	30 June 2022				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	-----RUPEES-----				
Balance as at 01 July 2021	74,067,929,707	7,361,878,341	5,055,546,219	2,437,214,143	88,922,568,410
Charge for the year (Note 7.2)	8,441,642,251	803,626,744	586,625,159	253,351,426	10,085,245,580
Remeasurements recognized in statement of comprehensive Income (Note 7.3)	14,560,000,637	(1,366,393,662)	(916,753,935)	-	12,276,853,040
Benefits paid	(5,144,894,545)	(643,887,243)	(204,986,269)	(286,077,855)	(6,279,845,912)
Contribution made	(2,986,511,241)	(768,707,913)	(555,825,944)	(388,954,902)	(4,700,000,000)
Balance as at 30 June 2022	88,938,166,809	5,386,516,267	3,964,605,230	2,015,532,812	100,304,821,118

7.1.1 The amount of pension obligation recognized in the statement of financial position is as follows:

	30 June 2023				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	-----RUPEES-----				
Present value of defined benefit obligations	107,857,884,961	8,109,028,642	9,192,257,637	3,586,383,489	128,745,554,729
Fair value of plan assets	(11,943,706,533)	(3,074,310,833)	(2,222,927,193)	(1,555,556,080)	(18,796,500,639)
	95,914,178,428	5,034,717,809	6,969,330,444	2,030,827,409	109,949,054,090
	30 June 2022				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	-----RUPEES-----				
Present value of defined benefit obligations	96,650,322,782	7,371,573,360	5,399,930,943	3,019,942,514	112,441,769,599
Fair value of plan assets	(7,712,155,973)	(1,985,057,093)	(1,435,325,713)	(1,004,409,702)	(12,136,948,481)
	88,938,166,809	5,386,516,267	3,964,605,230	2,015,532,812	100,304,821,118

7.1.1.1 Change in fair value of plan assets

	30 June 2023				
	Pension	Free medical benefits	Free electricity benefits	Leave encashment	Total
	-----RUPEES-----				
Balance as at 01 July	7,712,155,973	1,985,057,093	1,435,325,713	1,004,409,702	12,136,948,481
Expected return on plan assets	426,306,200	262,693,783	203,145,340	130,020,226	1,022,165,549
Cash flows:					
- Total employer's contributions					
(i) Employer's contributions	2,486,429,465	639,990,226	462,754,664	323,825,645	3,913,000,000
(ii) Employer's direct benefit payments	6,542,576,081	718,344,665	323,845,494	406,419,481	7,991,185,721
- Benefit payments from plan	(6,542,576,081)	(718,344,665)	(323,845,494)	(406,419,481)	(7,991,185,721)
Actuarial gain on plan assets	1,318,814,895	186,569,731	121,701,476	97,300,507	1,724,386,609
Balance as at 30 June	11,943,706,533	3,074,310,833	2,222,927,193	1,555,556,080	18,796,500,639

FAISALABAD ELECTRIC SUPPLY COMPANY
RETURN ON RATE BASE (RORB) FOR FY 2022-23

Description	Rs Million
Gross Fixed Assets in Operation - Opening Balance	110,097
Addition/Transfer/deletion in Fixed Assets (Net)	14,864
Fixed Assets in Operation - Closing Balance	124,961
Less: Accumulated Depreciation	(41,141)
Net Fixed Assets in Operation	83,820
Add: Capital Work In Progress - Closing Balance	25,822
Total Fixed Assets	109,642
Less: Deferred Credits	40,912
Regulatory Assets Base	68,730
Average Regulatory Assets Base	62,269
Rate of Return	18.26%
Return on Rate Base	11,370

AS

GP1-G (Misc.) 2021
 Government of Pakistan
 Ministry of Energy (Power Division)
 Generation and Transmission Wing

SUMMARY FOR THE ECC

ADJUSTMENT OF PENSIONERS OF GENCO'S POWER PLANTS UNDER CLOSURE

The Cabinet Committee on Energy (CCoE) during its meeting held on 10.09.2020 in Case E-7114/2020 dated 10.09.2020, as conveyed vide Cabinet Division Memorandum No. F-14114/2020 dated 21.09.2020 decided immediate closure of certain power plants/units of GENCOs having capacity of 1796 MW (Annex-I).

Pursuant to the aforesaid decision, GENCOs had to approach NEPPA for modification in respective Generation Licenses (Licensee Proposed Modification - LPM) to reduce their capacities. With modification in the Generation Licenses, Tariffs of power plants decided for closure shall be canceled. Instantly GENCOs would cease to get Capacity Charges in lieu of 1796 MW units.

GENCOs are paying salaries & pension out of their Capacity Purchase Price (CPP). Closure of Plants meant for immediate closure is no more available, GENCOs would not be in a financial position to pay salaries to employees and pension to the pensioners allocated to such plants. On a summary filed by the Power Division (Annex-II) ECC while expressing no objection to the absorption of surplus assets of such plants, in DISCOs did not approve the payment of pension's contribution for such assets to DISCOs. Power Division was further directed to propose viable options for resolution of pension of GENCOs employees (Annex-III)

Currently, 2368 pensioners are allocated to the GENCOs power plants which are decided for immediate closure. The annual pension expense of these pensioners is Rs.3,500 million (approx). These pensioners are drawing their pensions from offices of DISCOs or WAPDA situated in their vicinity. After payment of pensions, the DISCOs / WAPDA get reimbursement from the respective GENCOs. The pension disbursement summary through DISCOs and their annual pension expense is attached at Annex-IV.

GENCOs & DISCOs are companies fully owned by Govt. of Pakistan similarly WAPDA is a statutory body. The employees and pensioners of these companies have protected pensionary rights and pension payments are covered in tariffs of respective GENCOs. If these employees & pensioners are transferred and allocated to the DISCOs/WAPDA, the DISCOs & WAPDA will claim its impact in their respective tariffs. Hence, there will be no additional impact on the consumer-end tariff.

It is proposed that 2368 pensioners of GENCOs may be adjusted in their pension disbursing agencies of WAPDA, as per detail attached at (Annex-IV). Similarly, 1753 employees of these plants would be absorbed in DISCOs (details at Annex-V). Pensions of these employees will be paid by the relevant DISCOs on their retirement according to rules of the relevant DISCOs. In turn the respective DISCOs & WAPDA would claim adjustment of the same from NEPRA in their respective tariffs.

The summary was circulated to Finance Division, NEPRA & Water Resources Division for their comments on 04.06.2021, 18.06.2021, 12.08.2021 & 27.08.2021, the comments of Finance Division & NEPRA are at (Annex-VI & VII); and no comments received so far from Ministry of Water Resources, MoWR may offer their views comments during the ECC meeting.

Approval of the ECC of the Cabinet is solicited on proposal made at para 6 of the summary.

Minister for Power Division has seen and authorized submission of this summary to the ECC.

-sd-

(Ali Raza Shutta)
Secretary

Islamabad, the 7th September, 2021

**ADJUSTMENT OF PENSIONERS OF POWER PLANTS/GENERATION UNITS
UNDER IMMEDIATE CLOUSER IN GENCOs IN PURSUANCE OF ECC DECISION IN DISCOS/WAPDA
(SUMMARY OF PENSIONERS DRAWING PENSION FROM DISCOS/WAPDA)**

Annex-1

Pension Disbursing DISCOS/WAPDA

IESCO	GEPCO	FESCO	LESCO	MEPCO	HESCO	SEPCO	QESCO	PESCO	WAPDA	TOTAL
12	1	5	4	7	553	18	2	10	40	652
20	12	35	43	322	59	275	72	14	45	897
29	19	159	83	229	6	3	1	12	6	549
10	4	7	4	5	156	51	3	11	17	268
71	36	206	134	563	774	347	78	49	108	2366

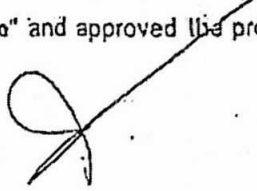
Annex-J

Case No.ECC-347/32/2021, Dated: 23rd September, 2021

ADJUSTMENT OF PENSIONERS OF GENCO'S POWER PLANTS UNDER CLOSURE

DECISION

The Economic Coordination Committee (ECC) of the Cabinet considered the summary dated 16th September, 2021 submitted by the Power Division regarding "Adjustment of Pensioners of GENCO's Power Plants under closure" and approved the proposal at para-5 of the summary.



ANWAR ASSOCIATES
Consulting Actuaries

FESCO Employees' Defined Benefit Plans
Actuarial Valuation Report as at 30.06.2023
IAS-19 Rev. 2011

7 Summary of the Actuarial Results

Given below are highlight of the results in respect of FESCO Employees Pension, Post-Retirement Medical, Free Electricity & Leave Encashment Plans as at June 30, 2023.

Detailed IAS19 Disclosures for Financial Year ending June 30, 2023 are given in the Annexure A. All amounts are expressed in Pakistani Rupees.

Summary of Results as at 30.06.2023		Pension Plan	Post-Retirement Medical Plan	Post-Retirement Electricity Plan	Leave Encashment Plan	Total
1	P&L charge / (credit)	13,506,864,256	784,348,968	613,987,414	745,539,723	15,650,740,362
2	Other Comprehensive (Income) / Loss	1,734,153,165	175,942,865	3,098,283,710	-	5,008,379,741
3	Total Defined Benefit Cost Recognized in P&L and OCI	15,241,017,421	960,291,833	3,712,271,124	745,539,723	20,659,120,102
4	Defined Benefit Obligation	107,857,884,961	8,109,028,641	9,192,257,637	3,586,383,489	128,745,554,728
5	Fair Value of Plan Assets	(11,943,706,532)	(3,074,310,832)	(2,222,927,193)	(1,555,556,080)	(18,796,500,637)
6	Net Liability / (Asset) at the end of the Period	95,914,178,429	5,034,717,809	6,969,330,444	2,030,827,409	109,949,054,091
7	Effective Duration of the Plan	15 Years	9 Years	11 Years	14 Years	
8	Discount Rate at period-end	15.75%	15.75%	15.75%	15.75%	

Break Down of Liability as on June 30, 2023		Pension Plan	Post-Retirement Medical Plan	Post-Retirement Free Electricity Plan	Leave Encashment Plan
1	Active Employees	40,280,545,154	3,077,254,831	3,631,104,129	4,386,383,489
1	FESCO (13,730 Pensioners)	66,813,340,063	4,985,529,211	5,482,099,260	
2	GENCO-I (5 Pensioners)	439,014,454	4,609,959	5,443,779	
3	GENCO-II (35 Pensioners)	1200,102,445	10,657,500	21,267,580	
4	GENCO-III (159 Pensioners)	592,697,611	29,377,489	49,472,973	
5	GENCO-IV (7 Pensioners)	22,185,234	11,599,651	2,869,916	
	Grand Total	107,857,884,961	8,109,028,641	9,192,257,637	4,386,383,489

It may please be noted that there are certain risks associated with Actuarial Valuation of Defined Benefit Plans and these are listed in Annexure D.

It will be a pleasure for us to answer any questions on any aspect of this Report, or to provide explanation or further details as may be appropriate.

Thanks for all the cooperation provided in the preparation of this Report.



Chaudhary Mohammad Anwar, FIA, FLMI, FPSOA
Chief Executive Officer and Chief Actuary

Annexure E

GENCO Employee Wise Liability under each Benefit Plan

Sl. No.	EMP NO.	Name	Gender	Date of Birth	Age	Plan	Med	SPIT	Electr. Pwr	Pensionable Salary	Medical Liability	Free Asset, Lakh
1	240	Talwar Deep	Male	11/04/1977	46.22	GENCO-1				21,914,361	1,864,721	2,881,181
2	275	Armer B.M	Male	11/07/1954	69.03	GENCO-1				12,112		310,111
3	120	Chafan Fakhir	Male	11/07/1954	69.03	GENCO-1				23,562	4,801,550	321,978
4	123	Muhammad Iqbal	Male	01/01/1947	76.58	GENCO-1				21,552	4,216,499	541,491
5	33048	Chunheed B.M	Male	01/07/1977	46.22	GENCO-1				25,178	467,855	140,070
6	54134	Muhamma B.M	Male	11/04/1947	76.58	GENCO-2				18,176	1,807,643	291,842
7	124	Muhammad Anwar	Male	11/04/1947	76.58	GENCO-2				21,552	4,801,550	434,599
8	343	Fareeha Sahar	Female	24/01/1944	79.50	GENCO-1				21,552	5,598,541	371,674
9	770	Raza Muhammad	Male	01/01/1954	69.03	GENCO-2				13,176	1,841,863	140,197
10	343	Abdul Jabbar	Male	11/04/1977	46.22	GENCO-2				21,552	10,717,456	600,406
11	10343	Talwar Deep	Male	11/04/1977	46.22	GENCO-2				21,552	2,448,311	276,406
12	12466	Chafan Saifur Ullah Muhammad	Male	21/01/1941	82.56	GENCO-2				12,112	1,106,057	131,090
13	24913	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				41,700	1,976,504	454,711
14	1117	Syed Muhammad Abbas Raza Shah	Male	01/12/1954	69.03	GENCO-2				18,176	4,015,772	413,533
15	124	Nazim Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				21,552	1,916,554	291,842
16	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,873,455	281,185
17	306	Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				21,552	5,887,550	434,599
18	351	Abdul Fawaz	Male	11/04/1951	72.58	GENCO-2				18,176	5,864,111	291,842
19	604	Muhammad Saifur Ullah Muhammad	Male	01/01/1961	62.58	GENCO-2				41,700	13,992,399	1,201,873
20	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				14,616	14,874,081	1,201,873
21	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				21,552	9,272,127	877,727
22	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				41,700	4,091,641	344,550
23	124	Muhammad Saifur Ullah Muhammad	Male	01/01/1961	62.58	GENCO-2				12,112	1,030,338	140,197
24	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	1,179,094	140,197
25	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				109,447	12,833,029	1,201,873
26	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	20,325,441	1,201,873
27	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
28	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
29	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
30	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
31	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
32	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
33	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
34	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
35	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
36	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
37	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
38	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
39	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
40	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
41	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
42	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
43	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
44	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
45	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
46	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
47	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
48	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
49	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
50	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
51	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
52	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
53	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
54	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
55	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
56	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
57	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
58	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
59	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
60	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
61	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
62	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
63	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
64	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
65	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
66	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
67	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
68	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
69	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
70	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
71	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
72	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
73	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
74	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
75	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
76	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
77	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
78	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
79	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
80	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
81	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
82	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
83	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
84	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
85	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
86	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
87	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
88	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
89	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
90	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
91	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
92	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
93	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
94	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
95	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
96	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
97	124	Muhammad Saifur Ullah Muhammad	Male	11/04/1951	72.58	GENCO-2				12,112	2,265,774	1,201,873
98	12											

101	ADDA/ADDA	Mr. Chahum Zubair W/o Late. Muhammad Fakh	Family Pension	25/11/1979	24/11/1999	7,355	1,140	GENCO-II	12,137	611,794	42,476	1,30,414
102	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1979	30/01/1999	7,159	675	GENCO-II	15,178	621,875	43,146	202,771
103	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1980	31/12/1999	14,713	2,841	GENCO-II	12,132	1,404,508	140,179	137,125
104	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1980	30/01/2000	13,435	-	GENCO-II	32,132	1,054,796	137,134	134,775
105	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1980	01/01/2000	14,587	2,445	GENCO-II	27,152	1,144,823	134,713	64,476
106	ADDA/ADDA	Mr. MAHMOUD	Family Pension	11/01/1982	30/01/2000	21,751	-	GENCO-II	12,132	2,057,175	149,077	131,543
107	ADDA/ADDA	Mr. MAHMOUD	Family Pension	11/01/1983	30/01/2000	11,708	-	GENCO-II	12,132	1,541,865	134,181	260,453
108	ADDA/ADDA	Mr. MAHMOUD	Family Pension	06/01/1981	06/01/2000	13,609	-	GENCO-II	12,132	6,176,823	134,713	119,872
109	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1981	30/01/2000	40,777	-	GENCO-II	16,176	1,476,131	137,134	133,713
110	ADDA/ADDA	Mr. MAHMOUD	Self	15/01/1981	30/01/2000	15,596	-	GENCO-II	16,176	1,764,716	137,134	713,033
111	ADDA/ADDA	Mr. MAHMOUD	Self	04/01/1981	30/01/2000	26,118	3,578	GENCO-II	16,176	2,964,074	255,541	273,407
112	ADDA/ADDA	Mr. MAHMOUD	Self	11/01/1980	11/01/2000	28,345	-	GENCO-II	63,476	1,544,105	257,134	602,564
113	ADDA/ADDA	Mr. MAHMOUD	Family Pension	29/01/1981	29/12/2000	30,636	-	GENCO-II	16,176	1,021,614	134,442	131,127
114	ADDA/ADDA	Mr. MAHMOUD	Self	15/01/1982	30/12/2000	32,132	2,401	GENCO-II	12,132	2,076,192	134,654	279,404
115	ADDA/ADDA	Mr. MAHMOUD	Family Pension	10/01/1984	21/01/2001	26,847	-	GENCO-II	16,176	1,582,818	215,111	138,091
116	ADDA/ADDA	Mr. MAHMOUD	Family Pension	30/01/1984	09/01/2001	30,164	-	GENCO-II	16,176	1,164,934	204,800	776,643
117	ADDA/ADDA	Mr. MAHMOUD	Self	04/01/1981	01/01/2001	41,674	-	GENCO-II	16,176	1,895,386	165,000	712,111
118	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1981	11/01/2001	16,727	-	GENCO-II	27,152	1,434,529	141,911	137,657
119	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1982	27/01/2001	8,750	1,043	GENCO-II	16,176	2,724,793	74,813	172,653
120	ADDA/ADDA	Mr. MAHMOUD	Family Pension	11/01/1981	11/01/2001	31,364	-	GENCO-II	45,520	2,985,000	141,911	541,713
121	ADDA/ADDA	Mr. MAHMOUD	Family Pension	12/01/1981	12/01/2001	16,500	1,546	GENCO-II	16,176	1,477,309	85,301	152,700
122	ADDA/ADDA	Mr. MAHMOUD	Family Pension	11/12/1981	20/01/2001	20,864	-	GENCO-II	27,152	1,668,214	141,911	137,657
123	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1982	31/12/2001	8,446	-	GENCO-II	16,176	323,513	173,003	224,476
124	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1982	06/01/2002	16,861	-	GENCO-II	16,176	1,564,404	141,077	102,043
125	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1982	30/01/2002	60,400	-	GENCO-II	27,152	6,444,522	143,077	244,302
126	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1981	06/01/2002	15,529	1,894	GENCO-II	17,111	1,643,818	133,018	153,643
127	ADDA/ADDA	Mr. MAHMOUD	Self	07/01/1984	31/01/2002	32,100	4,414	GENCO-II	12,132	5,707,175	209,437	330,151
128	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1980	01/01/2002	57,485	-	GENCO-II	27,152	5,565,007	173,081	374,031
129	ADDA/ADDA	Mr. MAHMOUD	Self	02/01/1981	01/01/2003	28,801	3,362	GENCO-II	27,152	2,884,643	159,078	184,032
130	ADDA/ADDA	Mr. MAHMOUD	Self	15/01/1982	01/01/2003	21,043	2,791	GENCO-II	27,152	4,410,183	156,514	634,700
131	ADDA/ADDA	Mr. MAHMOUD	Self	15/01/1983	07/01/2003	54,657	3,613	GENCO-II	27,152	5,874,944	243,332	418,648
132	ADDA/ADDA	Mr. MAHMOUD	Self	04/01/1981	07/01/2003	42,953	-	GENCO-II	27,152	4,302,673	181,406	418,648
133	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1983	30/06/2003	64,284	4,075	GENCO-II	27,152	6,843,167	274,447	434,848
134	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1983	30/06/2003	20,722	1,144	GENCO-II	16,176	1,079,887	70,421	712,127
135	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1983	30/06/2003	20,722	1,144	GENCO-II	27,152	1,668,825	154,402	136,200
136	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1981	30/06/2003	13,004	-	GENCO-II	12,112	1,249,081	154,482	159,092
137	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1983	30/06/2003	13,372	3,127	GENCO-II	16,176	1,602,750	185,533	212,127
138	ADDA/ADDA	Mr. MAHMOUD	Family Pension	14/01/1983	14/01/2003	14,743	1,632	GENCO-II	12,112	1,416,110	97,791	159,092
139	ADDA/ADDA	Mr. MAHMOUD	Self	11/02/1983	02/01/2003	21,134	-	GENCO-II	12,132	3,118,309	181,406	184,032
140	ADDA/ADDA	Mr. MAHMOUD	Family Pension	15/12/1983	15/12/2003	15,138	-	GENCO-II	16,176	1,844,380	254,421	212,127
141	ADDA/ADDA	Mr. MAHMOUD	Self	12/01/1984	12/01/2003	14,400	3,791	GENCO-II	12,132	1,950,560	136,777	278,185
142	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1984	01/04/2004	34,713	-	GENCO-II	27,152	3,444,217	254,114	178,404
143	ADDA/ADDA	Mr. MAHMOUD	Self	09/01/1984	09/01/2004	70,008	4,129	GENCO-II	16,176	7,246,803	285,855	307,506
144	ADDA/ADDA	Mr. MAHMOUD	Self	11/01/1984	10/01/2004	14,715	-	GENCO-II	12,111	1,444,777	207,466	214,149
145	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1983	09/01/2004	25,593	2,771	GENCO-II	12,132	1,937,002	199,134	232,624
146	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1984	30/06/2004	30,112	1,532	GENCO-II	16,176	1,024,112	94,215	232,400
147	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1984	30/06/2004	21,044	1,643	GENCO-II	12,132	2,282,725	212,470	233,129
148	ADDA/ADDA	Mr. MAHMOUD	Family Pension	30/01/1985	30/06/2004	30,124	4,424	GENCO-II	16,176	1,019,087	89,252	231,113
149	ADDA/ADDA	Mr. MAHMOUD	Family Pension	22/01/1984	08/01/2004	64,320	4,332	GENCO-II	16,176	6,917,836	433,989	232,505
150	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1984	11/01/2004	34,113	2,044	GENCO-II	27,152	3,497,894	128,472	178,718
151	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1984	11/01/2004	14,413	1,764	GENCO-II	16,176	3,409,135	164,661	237,505
152	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1983	01/11/2004	8,730	-	GENCO-II	12,112	894,864	171,967	174,833
153	ADDA/ADDA	Mr. MAHMOUD	Family Pension	14/11/1984	14/11/2004	8,775	843	GENCO-II	12,132	1,305,468	131,848	154,653
154	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1985	11/11/2004	111,864	10,164	GENCO-II	16,176	12,043,894	708,000	261,405
155	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1983	02/06/2005	31,000	-	GENCO-II	27,152	1,314,787	154,729	434,967
156	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1981	02/11/2005	41,018	-	GENCO-II	16,176	4,196,501	198,731	261,405
157	ADDA/ADDA	Mr. MAHMOUD	Self	04/01/1985	02/07/2005	45,613	3,715	GENCO-II	16,176	5,315,508	256,131	261,405
158	ADDA/ADDA	Mr. MAHMOUD	Self	11/01/1985	11/01/2005	41,068	-	GENCO-II	27,152	4,486,119	198,731	434,967
159	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1982	01/01/2005	47,074	4,764	GENCO-II	16,176	5,403,524	231,724	261,405
160	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1985	30/04/2005	11,364	-	GENCO-II	12,111	1,941,509	131,967	174,833
161	ADDA/ADDA	Mr. MAHMOUD	Self	30/01/1983	13/04/2005	45,253	3,624	GENCO-II	16,176	4,836,181	231,727	261,405
162	ADDA/ADDA	Mr. MAHMOUD	Self	30/01/1985	30/07/2005	46,971	4,811	GENCO-II	27,152	6,454,117	335,913	434,967
163	ADDA/ADDA	Mr. MAHMOUD	Self	30/01/1985	15/04/2005	26,831	-	GENCO-II	12,132	3,828,799	174,729	237,054
164	ADDA/ADDA	Mr. MAHMOUD	Self	11/02/1985	12/02/2005	46,730	3,870	GENCO-II	16,176	6,932,647	264,991	261,405
165	ADDA/ADDA	Mr. MAHMOUD	Self	15/12/1985	14/12/2005	24,954	2,873	GENCO-II	12,132	3,776,440	212,551	237,054
166	ADDA/ADDA	Mr. MAHMOUD	Self	02/01/1986	02/01/2005	41,841	4,071	GENCO-II	27,152	5,056,134	264,474	473,124
167	ADDA/ADDA	Mr. MAHMOUD	Self	09/01/1986	09/01/2005	14,954	4,708	GENCO-II	45,520	1,925,567	174,729	237,054
168	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1986	01/04/2006	16,760	-	GENCO-II	27,152	1,894,167	178,127	413,432
169	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1982	01/04/2006	42,147	4,751	GENCO-II	27,152	4,664,811	212,734	434,967
170	ADDA/ADDA	Mr. MAHMOUD	Self	11/01/1986	14/04/2006	46,418	4,704	GENCO-II	27,152	6,644,724	207,991	473,124
171	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1984	01/04/2006	15,125	-	GENCO-II	12,132	1,415,167	131,727	132,708
172	ADDA/ADDA	Mr. MAHMOUD	Self	14/01/1986	14/02/2006	46,476	4,900	GENCO-II	27,152	7,327,946	301,118	473,124
173	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1986	12/02/2006	32,142	-	GENCO-II	27,152	1,944,773	174,729	237,054
174	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1986	14/04/2006	16,751	1,031	GENCO-II	16,176	1,770,466	174,729	341,954
175	ADDA/ADDA	Mr. MAHMOUD	Self	15/01/1986	14/04/2006	16,754	-	GENCO-II	27,152	1,774,444	264,474	341,954
176	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1986	14/04/2006	22,478	-	GENCO-II	16,176	4,464,130	264,474	341,954
177	ADDA/ADDA	Mr. MAHMOUD	Self	13/11/1986	14/01/2007	32,132	-	GENCO-II	16,176	1,925,567	174,729	413,432
178	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1984	12/01/2007	15,421	1,429	GENCO-II	27,152	1,925,567	178,127	653,708
179	ADDA/ADDA	Mr. MAHMOUD	Family Pension	01/01/1987	21/01/2007	30,271	-	GENCO-II	16,176	7,743,764	212,734	777,624
180	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1987	11/01/2007	46,125	-	GENCO-II	16,176	6,564,755	214,774	777,624
181	ADDA/ADDA	Mr. MAHMOUD	Self	14/01/1987	11/01/2007	14,943	-	GENCO-II	27,152	6,647,217	214,774	500,974
182	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1987	11/01/2007	46,004	4,121	GENCO-II	27,152	17,789,287	264,474	777,624
183	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1987	30/07/2007	14,468	-	GENCO-II	12,132	1,666,011	214,774	270,412
184	ADDA/ADDA	Mr. MAHMOUD	Self	01/01/1987	30/07/2007	45,631	1,357	GENCO-II	16,176	4,994,961	214,774	118,814
185	ADDA/ADDA	Mr. MAHMOUD	Family Pension	30/01/1987	01/04/2007	14,025	3,379	GENCO-II	27,152	4,461,649	214,774	434,967
186	ADDA/ADDA	Mr. MAHMOUD	Family Pension	14/01/1987	30/0							

GHC

Mohra Lal Dadu Road, Jamshoro
 Pk: N 022-9213712, Fax N 022-9213713, PADOX N 022-921330-34
 Email: jpclfinance@yahoo.com Web: www.jpcl.com.pk

Annex - L

Chief Executive Officer

No. CFO/JPCL/Pen/ 620

Dated 07.03.2024

The Chief Financial Officer,
 FESCO, Faisalabad

Subject: PAYMENT OF POST RETIREMENT BENEFITS COST OF EX-EMPLOYEES RETIRED FROM GENCO-1 UNDER CLOSURE POWER PLANTS ADJUSTED / ABSORBED IN FESCO.

Reference: Your letter No. CFO/FESCO/Pension/3497 Dated 27.02.2024

Please refer to your office letter mentioned above on the subject matter. This office has already communicated regarding actuarial / Pension Liability vide letter No.3730 dated 03.11.2023 (Annex-A) that as per Para #3 of ECC decision No. ECC-347/32/2021 Dated 23.09.2021 quote.

"On summary submitted by the Power Division ECC while expressing no objection to the absorption of surplus employees of such plants, in DISCOs did not approve the payment of pension's contribution of such employees to DISCOs" unquote.

Further, relevant extract from para #6 is being quoted

"Pensions of these employees will be paid by the relevant DISCOs on their retirement accordingly to rules of the relevant DISCOs. In turn the respective DISCOs & WAPDA would claim adjustment of the same from NEPRA in their respective tariffs" unquote.

Accordingly, NEPRA vide Letter No. NEPRA/ADG(Trf)/TRF-100/22171-82 Dated 17.11.2022 in compliance of ECC decision No.ECC-347/32/2021 Dated 23.09.2021, it has directed to all respective DISCOs & WAPDA to submit the case along with next tariff petition so that Authority may decide to allow this cost.

Moreover, GHCL has also supported same stance vide letter No.GHCL/DGHR&Admn-182/802-11 dated 14.02.2024 (Annex-B).

In view of above facts, this office is unable to pay adjusted pensioner's liabilities against adjusted pensioner as per ECC Decision.

Chief Financial Officer
 JPCL, Jamshoro

Encl. As above.

Copy to:

1. The Managing Director & CEO GHCL, 1st Floor, OPF Building G-5/2, Shahrah-e-Jumhuriat, Islamabad.
2. Chief Executive Officer, JPCL, Jamshoro.
3. Manager HR&Admn Officer, JPCL, Jamshoro.

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