



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

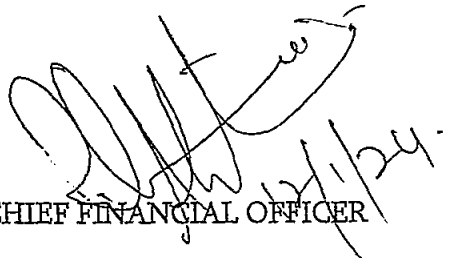
No. CPPA-G/2024/CFO/ 774-75

Dated: January 12, 2024

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF DECEMBER 2023.

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of December 2023. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.


CHIEF FINANCIAL OFFICER

Tariff Division Record
Dy No. 400
Dated 16-1-24

CC:

- Chief Executive Officer, CPPA-G.
- Master File

Dir (T-I).....
Dir (T-II).....
Dir (T-III).....
Dir (T-IV).....
Dir (T-V).....
Addl. Dir (RE).....
16-1-24

Forwarded please:
☒ For nec action ☐ for information

1. DG (Lic)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (T&F)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please
1. Chairman
2. M (Tech.)
3. M (Lic.)
4. M (T&F & Fin)
5. M (Law)

REGISTRAR OFFICE
Diary No. 593
Date: 15/1/24



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)

FOR THE MONTH OF DECEMBER 2023

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical


GMF CPPA-G



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF DECEMBER 2023

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.



DGM Technical


DGME-I CPPA-G


CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF DECEMBER-2023.

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of DECEMBER-2023. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.


Deputy Manager (PC-I)
NPCC, NTDC, Islamabad


Manager Power Control
NPCC, NTDC, Islamabad


Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of December 2023

S.No.	Power Producers	Fuel	Energy MWh	Fuel Charges Rs.	VSAM Charges Rs.	EPD Rs./month (Rs.)	Prev. Adjustment Rs.	Prev. Adjustment Rs.	Q-E-F Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VSAM Rs.	Total Energy Cost Rs.
1	Unit 1	Hydro	1,681,683,625	-	139,382,775	139,382,775	-	-	139,382,775	-	1,820,066,400	139,382,775	1,959,449,175
	Unit 2	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 3	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 4	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 5	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 6	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 7	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 8	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 9	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 10	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 11	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 12	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 13	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 14	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 15	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 16	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 17	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 18	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 19	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 20	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 21	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 22	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
2	Unit 1	Hydro	1,681,683,625	-	139,382,775	139,382,775	-	-	139,382,775	-	1,820,066,400	139,382,775	1,959,449,175
	Unit 2	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 3	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 4	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 5	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 6	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 7	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 8	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 9	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 10	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 11	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 12	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 13	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 14	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 15	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 16	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 17	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 18	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 19	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 20	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 21	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994
	Unit 22	Hydro	2,224,121	-	6,700,473	6,700,473	-	-	6,700,473	-	2,230,821,521	6,700,473	2,237,522,994

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (provisional)
For the Month of December 2023

CENTRAL POWER PRODUCTION REPORT (PROVISIONAL)														
For the Month of December 2023														
S.No.	Power Producers	Fuel	Energy MWh	Fuel Charges Rs.	VOCA Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOCA (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOCA Rs.	Total	Energy Cost (Rs.)
8	Engin Energy	Gas	70,005,556	714,034,616	76,480,203	810,054,008	(2,485,148)	84,045,008	60,559,860	-	730,568,467	140,894,401	-	871,462,868
9	Simple Power	RLNG	2,761,610	82,350,172	3,539,321	86,459,493	14,670,180	-	14,670,180	-	97,400,371	3,539,321	-	100,939,692
10	Hubco Natural	RLNG	7,412,016	201,019,027	18,709,880	309,722,607	-	-	-	-	281,013,027	10,700,880	-	291,713,907
11	Liberty Power	RLNG	13,844,356	652,551,805	45,102,478	697,230,344	-	103,727,871	193,727,871	-	890,958,215	230,510,350	-	1,121,468,565
12	Hubco	HSD	-	-	-	-	-	-	-	-	-	-	-	-
13	ICBP	Gas	106,155,604	2,092,433,727	75,940,203	2,073,314,686	-	-	-	-	2,092,433,727	75,940,203	-	2,168,373,930
14	ACWA	Bagasse	16,232,600	81,244,104	2,950,203	112,441,300	(9)	1,097,618	1,097,618	-	81,244,104	23,208,821	-	104,452,925
15	ADYAL	Bagasse	16,002,600	80,748,084	2,914,130	110,666,884	(9)	1,302,215	1,302,215	-	80,748,084	20,270,471	-	101,018,555
16	RLNG	Bagasse	12,133,280	60,655,727	17,600,587	94,392,684	(9)	10,716,884	10,716,884	-	69,936,843	42,119,102	-	112,055,945
17	Chulab Power	Bagasse	20,935,910	103,655,727	41,036,205	202,311,082	(9)	670,837	670,837	-	103,655,727	67,035	-	103,722,762
18	Amal Sugar India	Bagasse	5,804,154	34,721,610	13,102,584	69,235,073	0	-	-	20	69,235,073	8,108,359	-	77,343,432
20	Amal Industries Limited	Bagasse	2,012,686	17,423,744	6,104,340	21,491,187	-	-	-	-	21,491,187	2,437,718	-	23,928,905
21	Chulab Energy Limited	Coal-Imported	310,044,760	4,188,769,475	482,027,092	4,669,796,567	(3,453,941)	188,107,711	234,372,718	-	4,669,796,567	660,131,803	-	5,330,000,370
22	Chulab Energy Limited	Coal-Local	11,240,053	78,260,292	18,500,053	96,760,345	-	-	-	-	96,760,345	19,455,700	-	116,216,045
23	Engin Energy Ltd	RLNG	172,000,000	4,039,423,135	61,121,916	4,700,545,051	(132,173,285)	1,022	(132,174,009)	-	4,568,371,766	81,120,255	-	4,649,492,021
24	QATIP	HSD	632,735,078	13,954,030,097	214,086,844	14,168,116,941	76,324,039	-	76,324,039	-	14,091,792,902	214,086,844	-	14,305,879,746
26	Hubco Balakrishna	HSD	-	-	63,420,486	63,420,486	-	-	-	-	-	63,420,486	-	63,420,486
27	Hubco	Coal-Imported	166,224,100	3,172,381,288	246,471,235	3,418,852,523	(109,194,710)	200,637,232	99,442,523	-	3,309,657,813	246,471,235	-	3,556,129,048
28	Hubco	Coal-Imported	8,417,150	14,380,405,654	-	-	-	-	-	-	14,380,405,654	-	-	14,380,405,654
29	Hubco	Coal-Imported	166,617,400	3,056,457,553	71,213,391	3,127,670,944	489,198,837	200,637,232	690,836,069	-	3,818,507,181	246,471,235	-	4,064,978,416
30	Hubco	Coal-Imported	28,785,400	383,719,091	10,052,360	393,771,451	(64,049,525)	103,414,467	39,361,932	-	329,721,926	11,200,816	-	340,922,742
31	Hubco	Coal-Imported	11,817,649	283,922,093	6,357,578	290,279,671	(400,083,581)	(107,103)	(107,103)	-	283,922,093	28,073,187	-	311,995,280
32	Hubco	Coal-Imported	6,313,251	265,916,187	6,357,578	272,273,765	(1,321,037)	305,554,035	104,181,001	-	270,951,767	104,181,001	-	375,132,768
33	Hubco	Coal-Local	177,202,900	2,089,242,104	392,715,565	2,481,957,669	(635,811,164)	18,269,055	18,269,055	-	2,299,146,614	246,471,235	-	2,545,617,849
34	Hubco	Coal-Local	686,043,000	7,680,055,585	52,141,936	7,732,197,521	(7,674)	48,482,092	48,482,092	-	7,680,055,585	180,602,039	-	7,860,657,624
35	Hubco	Coal-Local	192,532,600	2,350,589,627	2,350,589,627	2,350,589,627	(640,597,655)	1,491,497,917	850,900,262	-	2,350,589,627	4,050,047,727	-	6,400,637,354
36	Hubco	Coal-Local	3,400,485,491	64,008,433,810	2,953,176,642	66,961,610,452	2,742,919,656	1,491,497,917	4,234,417,573	-	70,994,533,008	4,444,680,358	-	75,439,213,366
PP 4 Total:														
1	PPS-Orissa	Gas	6,130,020	-	-	-	-	-	-	-	-	-	-	-
2	PPS	Wind	6,130,350	-	-	-	-	-	-	-	-	-	-	-
3	PPS	Wind	6,228,200	-	-	-	-	-	-	-	-	-	-	-
4	PPS	Wind	5,620,030	-	-	-	-	-	-	-	-	-	-	-
5	PPS	Wind	2,510,095	-	-	-	-	-	-	-	-	-	-	-
6	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
7	PPS	Wind	11,385,480	-	-	-	-	-	-	-	-	-	-	-
8	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
9	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
10	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
11	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
12	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
13	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
14	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
15	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
16	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
17	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
18	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
19	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
20	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
21	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
22	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
23	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
24	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
25	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
26	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
27	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
28	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
29	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
30	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
31	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
32	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
33	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
34	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
35	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
36	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
37	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
38	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
39	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
40	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
41	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
42	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
43	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
44	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
45	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
46	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
47	PPS	Wind	3,003,330	-	-	-	-	-	-	-	-	-	-	-
Sub-Total:														
G-Total:														
			7,626,677,733	79,206,241,910	3,323,466,698	81,619,608,406	5,410,851,075	1,666,590,065	7,097,441,140	83,207,099,986	-	5,010,046,761	-	88,217,146,748

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of December 2023

SNo.	Power Producers	Fuel	Energy kWh	Fuel Charges Rs.	VOCM Charges Rs.	EPP Billing month (Rs.)	Prev. Adjustment Fuel (Rs.)	Prev. Adjustment In (Rs.)	Prev. Adjustment In EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOCM Rs.	Total Energy Cost (Rs.)
Summary			1,010,014,006	10,141,707,791	251,373,328	251,373,328	(6,074,647.2)	185,089,971	185,089,971	-	15,606,001,310	410,470,749	466,470,749
1	Grid												
2	Coal Local		1,309,654,100	10,141,707,791	251,373,328	251,373,328	(6,074,647.2)	185,089,971	185,089,971	-	15,606,001,310	410,470,749	466,470,749
3	Coal Imported		383,653,100	6,010,926,182	1,145,467,208	1,145,467,208	719,650,871	530,315,810	1,028,016,811	-	7,339,239,724	454,422,078	7,793,661,702
4	REO		6,310,251	6,484,617,315	6,357,678	6,357,678	-	460,142,692	460,142,692	-	2,506,682,107	639,653,610	3,146,335,717
5	FO		109,419,892	12,061,459,668	363,313,755	363,313,755	21,072,688	10,310,723	3,571,353,278	-	14,448,671,241	899,673,610	15,348,344,851
6	Grid		1,307,889,666	33,280,446,715	720,400,956	720,400,956	(938,001,410)	(100,723)	(639,116,140)	-	32,612,441,314	521,001,938	33,133,443,252
7	REO		1,927,633,387	1,927,633,387	637,970,002	637,970,002	(6,111,347)	-	3,571,353,278	-	4,005,603,124	-	4,565,603,124
8	Grid		1,444,428,000	934,318,845	-	934,318,845	-	-	-	-	605,620,651	-	605,620,651
9	Import from Iran		28,203,841	150,355,475	-	-	-	-	-	-	-	-	-
10	Wind Power		160,355,475	61,815,617	115,539,857	115,539,857	-	-	-	-	-	-	-
11	Solar		101,237,122	605,620,953	115,539,857	115,539,857	-	-	-	-	-	-	-
	Grand Totals		7,709,204,777	78,239,241,910	3,352,530,065	3,352,530,065	5,410,851,075	1,608,500,085	7,097,441,140	-	83,107,092,960	1,010,014,006	84,117,106,966
	Cost not chargeable to DISCOs (Rs.)			1,939,994,241	-	1,939,994,241							
	EPP (Chargeable) (Rs.)			81,767,089,745	5,010,046,761	86,777,146,505							
	Energy Sold (kWh)			7,418,185,326	7,418,185,326	7,418,185,326							
	Avg. Rate (Rs./kWh)			11.0225	0.6754	11.6979							
	Reference Rate (Rs./kWh)				5.4031								
	FCA Rate Current month (Rs./kWh)				5.6194								

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A					B					
1	Foundation Power Company Dalharki Ltd.	Gas	171	90,495,532	7.9656	720,849,020	15,137,829	77,126,037	-	813,112,886
2	Orient Power Company (Private) Limited	RLNG	213	32,947	25.1936	830,054	20,004	198,744	-	1,048,802
3	Engro Powergen Qadirpur Limited	Gas	213	70,685,656	8.6972	614,766,968	15,983,941	103,283,706	-	734,034,615
3	Sapphire Electric Company Limited	RLNG	203	2,781,610	25.6277	71,286,267	1,717,999	9,915,906	-	82,920,172
4	Uch-Jl Power (Pvt.) Limited	Gas	381	106,185,804	13.5335	1,437,063,480	528,798,494	36,572,753	-	2,002,434,727
5	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	172,905,000	23.9740	4,145,227,753	87,464,306	406,729,076	-	4,639,421,135
6	National Power Parks Management Company Private	RLNG	2,550	1,080,452,979	23.6444	25,546,666,519	539,034,664	2,159,434,560	-	28,245,135,743
IPPs Total:-						32,536,690,061	1,188,157,237	2,793,260,782	-	36,518,108,080