



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED
(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road,
Blue Area, Islamabad
Fax: +92-51-9216949, Ph: +92-051- 9213616
www.cppa.gov.pk

No. CPPA-G/2023/CFO/19554-55

Dated: December 15, 2023

The Registrar NEPRA
NEPRA Tower Ataturk Avenue (East),
Sector G-5/1, Islamabad.

REGISTRAR OFFICE
Diary No. 17453
Date: 18-12-23

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF NOVEMBER 2023.

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of November 2023. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

DDT
Matu
20/12/23

15/12/23
CHIEF FINANCIAL OFFICER

CC:

- Chief Executive Officer, CPPA-G.
- Master File

18-12-23

Forwarded please:

☒ For nec action ☐ for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

- ✓ 1. Chairman
- ✓ 2. M (Tech.)
- ✓ 3. M (Lic.)
- ✓ 4. M (Trf. & Fin)
- ✓ 5. M (Law)

Yakht Division Record
By No. 7981
Dated. 19-12-23



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)

FOR THE MONTH OF NOVEMBER 2023

This is to certify that: -

- i) All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.


DGM Technical


GMF CPPA-G



CERTIFICATE

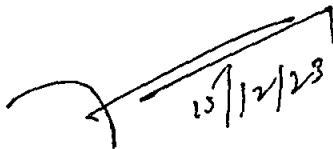
FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF NOVEMBER 2023

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

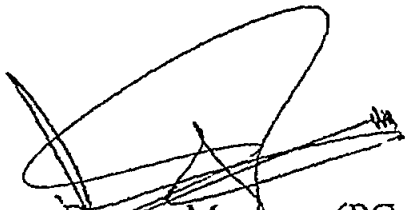

15/12/23
DGM Technical


DGMFI CPPA-G

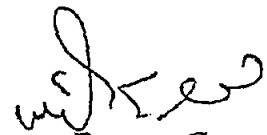
CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF NOVEMBER-2023.

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of NOVEMBER-2023. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.



Deputy Manager (PC-I)
NPCC, NTDC, Islamabad



Manager Power Control
NPCC, NTDC, Islamabad



Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.

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CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of November 2023

S.No.	Power Producers	Fuel	Energy KWh	Fuel Charges Rs.	VOLEM Charges Rs.	EPF Billing month (Rs.)	Prev. Adjustment in Cost (Rs.)	Prev. Adjustment in VOLEM (Rs.)	Prev. Adjustment in EPF Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VOLEM Rs.	Total Energy Cost (Rs.)
6	Empo Energy	Gas	64,28,644	-	-	760,349,921	(8,993,144)	-	(8,993,144)	-	681,302,449	10,652,539	761,556,088
7	Sable Power	RLNG	-	-	-	-	1,771,335	-	-	-	1,771,335	-	1,771,335
8	Indica Thermal	RLNG	-	-	-	-	74,209,974	2,19,077,082	-	293,888,408	74,209,974	2,19,077,082	2,93,888,408
9	Indica Thermal	RLNG	-	-	-	-	6,139,005	(280)	-	6,139,005	6,139,005	(280)	6,139,005
10	Indica Thermal	RLNG	-	-	-	-	29,112,870	-	-	29,112,870	29,112,870	-	29,112,870
11	Indica Thermal	RLNG	-	-	-	-	(59,183)	(1)	-	(59,183)	(59,183)	(1)	(59,183)
12	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
13	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
14	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
15	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
16	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
17	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
18	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
19	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
20	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
21	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
22	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
23	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
24	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
25	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
26	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
27	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
28	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
29	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
30	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
31	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
32	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
33	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
34	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
35	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
36	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
37	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
38	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
39	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
40	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
41	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
42	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
43	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
44	Indica Thermal	RLNG	-	-	-	-	-	-	-	-	-	-	-
Sub-Total			197,681,653	-	-	64,119,875,649	2,467,555,110	-	65,600,230,759	15,981,610,210	83,004,014,509	6,178,884,036	89,182,898,545
G-Total:			7,546,720,239	-	-	64,119,875,649	2,467,555,110	-	65,600,230,759	15,981,610,210	83,004,014,509	6,178,884,036	89,182,898,545
4	Indica Thermal	Gas	5,97,93,510	-	-	-	-	-	-	-	-	-	-
5	Indica Thermal	Gas	6,15,23,400	-	-	-	-	-	-	-	-	-	-
6	Indica Thermal	Gas	6,75,89,400	-	-	-	-	-	-	-	-	-	-
7	Indica Thermal	Gas	4,84,11,732	-	-	-	-	-	-	-	-	-	-
8	Indica Thermal	Gas	3,73,21,470	-	-	-	-	-	-	-	-	-	-
9	Indica Thermal	Gas	3,50,48,690	-	-	-	-	-	-	-	-	-	-
10	Indica Thermal	Gas	2,84,02,239	-	-	-	-	-	-	-	-	-	-
11	Indica Thermal	Gas	2,43,91,910	-	-	-	-	-	-	-	-	-	-
12	Indica Thermal	Gas	3,77,84,430	-	-	-	-	-	-	-	-	-	-
13	Indica Thermal	Gas	2,31,91,570	-	-	-	-	-	-	-	-	-	-
14	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
15	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
16	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
17	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
18	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
19	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
20	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
21	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
22	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
23	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
24	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
25	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
26	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
27	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
28	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
29	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
30	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
31	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
32	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
33	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
34	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
35	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
36	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
37	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
38	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
39	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
40	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
41	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
42	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
43	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
44	Indica Thermal	Gas	6,53,52,242	-	-	-	-	-	-	-	-	-	-
Sub-Total			197,681,653	-	-	64,119,875,649	2,467,555,110	-	65,600,230,759	15,981,610,210	83,004,014,509	6,178,884,036	89,182,898,545
G-Total:			7,546,720,239	-	-	64,119,875,649	2,467,555,110	-	65,600,230,759	15,981,610,210	83,004,014,509	6,178,884,036	89,182,898,545

FOR THE MONTH OF NOVEMBER 2003

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For the Month of November 2023

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./Kwh)	Fuel Cost as per NEPPRA Approved Rate (Rs.)	Heat Degradation Factor (Dht) Rs.	Load Correction Factor (KL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
A						B				
1	Foundation Power Company Dhahaki Ltd.	Gas	171	83,102,130	8,0228	666,715,456	14,001,025	51,717,876	-	732,434,357
2	Engro Powergen Qadipur Limited	Gas	213	64,284,544	8,7175	560,402,629	14,570,468	115,323,185	-	699,296,282
3	Uch-I-I Power (Pvt.) Limited	Gas	381	208,452,300	13,5410	2,822,649,072	95,687,804	83,400,513	-	3,007,737,389
4	National Power Parks Management Company Private	R/LNG HSD	2,550	736,098,700	21,1241	16,816,838,429	354,835,290	1,714,369,837	-	18,886,043,566
IPPs Total:-			3,315	1,151,937,674		20,866,605,586	479,094,587	1,984,811,411	-	23,310,511,584