

(A Company of Government of Pakistan)

Dated: December 15, 2023

Diary I Date:-

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No. CPPA-G/2023/CFO/19554 -55

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF NOVEMBER 2023.

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of November 2023. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.



CHIEF FINANCIAL OFFICER

CC: > >

Chief Executive Officer, CPPA-G. Master File

	Forwarded please	
	1. DG (Lic.)	2. DG (Admn./HR)
ĺ	3)DG (M&E)	4, DG (CAD)
く	5. A.DG (Trf.)	6. Dir. (Fin.)
	Dir. (Tech.)	8. Consultant
	9. LA	10., ' . Dir. (IT)
	For kind information p 1. Chairman 3. M (Lic.) & M (Law)	lease VZ. M (Tech.) V4. M (Trf. & Fin)

BAIL Division Record DV NO Dated

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CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)

FOR THE MONTH OF NOVEMBER 2023

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical

GMF CPPA-G





CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF NOVEMBER 2023

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

13/12/23

DGM Technical

DGI

CERTIFICATE

Subject: <u>MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR</u> <u>THE MONTH OF NOVEMBER 2023.</u>

- I. It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of NOVEMBER-2023. However, Economic Merit Order violations if any, is purely due to System constraints.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Deputy Manager (PC-I) NPCC, NTDC, Islamabad

Manager Power Control NPCC, NTDC, Islamabad

Chief Engineer (Network Operation) NPCC, NTDC, Islamabad.

National Power Control Center NTDC H-8/1 Islamabad Phone No. 051-8311557 Fax No. 051-9250851

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Energy Procurament Report (Provision)	CENTRAL POWER PURCHASING AGENCY (C	141 A

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		2	Bagatte	Solar	Wind Power	Import from Iran	[Huclest	INCHO	011	(F.O.	HSO	Coal-Imported	Cast-Local	Hydel		Pawar Producors	
GRAND TOTALS :	Prev. Adjustments :	Yotals For The month														Fuel	
7,545,720,329		7,546,720,329	28,677,162	49,782,393	147,839,232	29,734,734	1,571,651,000	797,993,500	694,774,574	278,143		485,675,300	987,442,100	2,754,862,191		Energy KW/h	
70,094,493,928	15,931,518,277	54,112,675,649	159,588,118			824,488,775	1,897,127,621	18,920,129,560	10,157,378,252	12,992,765		7,057,052,777	15,078,087,785			Fuel Charges Ro.	
[7,337,459,094)]	(9,604,814,204)	2,467,355,110	38,193,211	-				329,240,930	032,621,456	141,853		210,744,870	953,520,878	202,091,862		YOSH Chaiges Ra,	
62,767,034,832	6,178,804,073	56,580,230,759	197,761,329	•		824,488,775	1,897,127,021	19,265,370,548	10,789,999,705	13,134,608		7,267,827,647	10,031,503,683	208,168,200		EPP Builing month (Rs.)	The state of the second s
		15,981,618,210				-	2,374,613,120	2,419,198,030	(9,055,089)	[156,812,080]		346,319,749	11,007,758,430			Prev. Adjustment in Foel Cost (Rs.)	ACT DORN
		(9,804,814,204)		 				(10,603,510,235)	(4,424)	447,491,798		318,045,779	(87,976,360)	101,139,239		Prev. Adjustmentlis VOSKI (Re.)	
		0,176,504,008	(1)				2,374,613,120	(8,244,314,155)	(9,659,512)	290,879,718		884,385,528	10,819,780,070	181,139,239		Prev, Adjustment in EPP Totaj Re,	
		67						•	67		•					Supp. Charges	
		70,094,493,925	159,558,118			824,450,775	4,275,740,741	21,345,325,848	10,147,723,230	(143,619,325)		7,403,402,526	26,085,844,215			Total Fuel Cost Rs.	
		[7,337,459,094)]	38,193,210		,	ŀ		(10,334,269,255)	632,617,032	447,633,651		548,790,649	865,544,518	404,031,101		Total VO&M R\$.	
		92,767,034,832	022,101,161			024,400,110	4,211,740,741	080,020,110,11	10,780,340,282	304,014,328		7,852,193,175	LC1'980'125	464,031,101		Total Energy Cost [Rs.]	

			FCA Rate Current month
		4.7831	Reference, Rate (RSJKWh)
8,4381	(1.0068)	9.444 8	Avg. Rate (RSJKWh)
7,288,039,972	7,288,039,972	7,288,039,972	Energy Sold (KWh)
61,496,918,341	(7,337,459,094)	68,834,377,435	EPP (Chargeable) (Rs.)
1,260,116,491		1,260,116,491	Cost not chargeable to DISCO's (Re.)
62,767,034,832	(7,337,469,094)	70,094,493,926	Energy Cost (Rs.)

FCA Rate Current month (RsJKWh)	Reference, Rate (RsJKWh)	
4,5617	4.7831	

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CENTRAL POWER PURCHASING AGENCY (CPPA) Detail Breakup of FCC Claimed

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IPPs Total:-

3,315

1,151,937,674

20,866,605,586

479,094,587

1,964,811,411

23,310,511,584

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i i	1 National Power Parks Management Company Private	3 (Uch-II Power (Pvt.) Limited			به (العد يعد للعار يهد عد عد العد العد عد العد العد العد العد		Power Producer	
HSD	RLNG	Gas	Gas	Gas			Fuel	
	2.550	381	213	171			Dep. Capacity (MW)	
	796,098,700	208,452,300	64,284,544	83,102,130		A	Energy KWh	FO
	21.1241	13.5410	8.7175	8.0228			Fuel Cost component as determined by Authority (Rs./kWh)	For the Month of November 2023
1	16,816,838,429	2,822,649,072	560,402,629	666,715,456			Fuel Cost as per NEPRA Approved Rate (Rs.)	vember 2023
•	354,835,290	95,687,804	14,570,468	14,001,025			Heat Degradation Factor (Dh) Rs.	
•	1,714,369,837	83,400,513	115,323,185	51,717,876			Load Correction Factor (KL) Rs.	
			•				Any other Cost as per PPA (Rs.)	
	18,886,043,556	3,001,737,389	690,296,282	732,434,357	1	8	Fuel Charges Rs.	
		National Power Parks Management Company Private RING 2,550 796,098,700 21.1241 16,816,838,429 354,835,290 1,714,369,837	Uch-II Power (Pvt.) Limited Gas 381 208,452,300 13.5410 2,822,649,072 95,687,804 83,400,513 3 National Power Parks Management Company Private RLNG 2,550 796,098,700 21.1241 16,816,838,429 354,835,290 1,714,369,837 18 Valional Power Parks Management Company Private HSD 2,550 796,098,700 21.1241 16,816,838,429 354,835,290 1,714,369,837 18	Engro Powergon Cadipur Limited Gas 213 64,284,544 8,7175 560,402,629 14,570,468 115,323,185 - Uch-II Power (Pvt.) Limited Gas 381 208,452,300 13.5410 2,822,649,072 95,687,804 83,400,513 - National Power Parks Management Company Private HSD 2,550 796,098,700 21.1241 16,816,838,429 354,835,290 1,714,369,837 -	Foundation Power Company Dahatki Ltd. Gas 171 83,102,130 8.0228 666,715,456 14,001,025 51,717,876 - Engro Powergon Cadipur Limited Gas 213 64,284,544 8.7175 560,402,629 14,570,468 115,323,185 - Uch-Il Power (Pvt.) Limited Gas 381 208,452,300 13.5410 2,822,649,072 95,687,804 83,400,513 - National Power Parks Management Company Private HSD 2,550 796,098,700 21.1241 16,816,838,429 354,835,290 1,714,369,837 -	Foundation Power Company Daharki Ltd. Gas 171 83,102,130 8.0228 666,715,456 14,001,025 51,717,876 - Engro Powergon Qadippur Limited Gas 213 64,284,544 8.7175 560,402,629 14,570,468 115,323,185 - Uch-Il Power (Pvt.) Limited Gas 381 208,452,300 13,5410 2,822,649,072 95,687,804 83,400,513 - National Power Parks Management Company Private RLNG 2,950 796,098,700 21.1241 16,816,838,429 354,835,290 1,714,369,837 -	A A Foundation Power Company Daharki Ltd. Gas 171 83,102,130 8.0228 666,715,456 14,001,025 51,717,876 - Engro Power Gompany Daharki Ltd. Gas 213 64,284,544 8.7175 560,402,629 14,570,468 115,323,185 - Uch-Il Power (Pvt.) Limited Gas 381 208,452,300 13,5410 2,822,649,072 95,687,804 83,400,513 - National Power Parks Management Company Private RLNG 2,950 796,098,700 21,1241 16,816,838,429 354,835,290 1,714,369,837 -	Power ProducerFuelDep. CapacityEnergy KWhFuel Cost component as determined by Authority (Rs./Wh)Fuel Cost as per MEPRA ApprovedHeat Degradation Factor (Dh) Rs.Load Correction Factor Authority Rs./Any other Cost as per PPA (Rs.)Foundation Power Company Daharki Ltd.Gas17183,102,1308.0228666,715,45614,001,02551,717,876-Engro Power Company Daharki Ltd.Gas21364,384,5448.7175560,402,62914,570,468115,323,185-Uch-Il Power (Pv1) LimitedGas381208,452,30013,54102,822,649,07295,687,80483,400,513-National Power Parks Management Company PrivateRLNG2,550796,098,70021,124116,816,838,429354,835,2901,714,369,837-