

F. No. Tariff/PHI-3(2)/2009  
Government of Pakistan  
Ministry of Energy  
(Power Division)  
\*\*\*\*\*

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Islamabad, the December 06<sup>th</sup>, 2023  
**TARIFF (DEPARTMENT)**

Dir (T-I).....  
Dir (T-M)..... Dir (T-V).....  
Dir (T-V)..... Addl Dir (RE).....  
Date.....

The Registrar  
National Electric Power Regulatory Authority  
NEPRA Tower, Attaturk Avenue (East)  
Sector G-5/1, Islamabad

Subject: **FEDERAL GOVERNMENT MOTION FOR RECOMMENDATION OF CONSUMER END TARIFF FOR K-ELECTRIC LIMITED UNDER SECTION 7 & 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE "ACT") READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998**

National Electric Power Regulatory Authority (the "Authority") determined the Multi Year Tariff vide its decision dated July 05, 2018, for K-Electric Limited (KE) duly notified by the Federal Government on May 22, 2019. Subsequently, various quarterly tariff adjustments for KE were determined by the Authority. The quarterly adjustment was notified by Federal Government vide SRO 1037(I)/2020 as amended from time to time, to maintain uniform tariff in the Country.

2. The Authority has determined Periodic Adjustment in Tariff for the 3<sup>rd</sup> Quarter of FY 2022-23 for XWDISCOs and recommended uniform rate of Rs. 1.2489/unit for consumers of XWDISCOs with recovery period of three months. The same has been notified vide SRO No. 885(I)/2023 dated 7<sup>th</sup> July 2023 (Annex-I).

3. In accordance with the National Electricity Policy, 2021, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is also required to be modified so as to recover the revenue requirements of KE, determined by the Authority consistent with the uniform national tariff of XWDISCOs (Annex-II). The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act (Annex-III).

4. ECC of the Cabinet on 7<sup>th</sup> August 2023 approved the uniform quarterly tariff application to streamline the issue of delay in maintaining uniform QTA for K-Electric consumers in future by way of issuing guidelines to NEPRA. The Cabinet ratified the decision of the ECC on 9<sup>th</sup> August 2023 (Annex-IV). ECC has approved the application of the 3<sup>rd</sup> QTA FY-23 of Rs. 1.2489/kWh on K-Electric consumers in line with the above guidelines vide its decision dated 9<sup>th</sup> August 2023. (Annex-V).

5. Further, the Authority in a hearing dated September 11, 2023, raised that since the above-mentioned guidelines relate to future NEPRA's determinations, specific endorsement may be obtained from the Cabinet regarding application of XWDISCOs' 2<sup>nd</sup> QTA of Rs. 0.4689/unit, for K-Electric consumers in line with the above guidelines (Annex-VI). The Cabinet has endorsed the same vide its decision dated 10<sup>th</sup> November, 2023 (Annex-VII).

6. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31


REGISTRAR OFFICE  
Diary No: 17062  
Date: 7.12.23

Tariff Division Record  
Dy No: 7801  
Dated: 7.12.23

(7) of the Act read with Rule 17 of the NEPRA Rules so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country and to recover the revenue requirements of KE determined by the Authority keeping in view the proposed targeted subsidy and cross subsidies.

7. The Authority is, accordingly, requested to issue separate SoT with prospective application of applicable uniform rates after incorporating the above-mentioned tariff rationalization (**Annex II & VI**).

8. That for the purposes of this motion it is requested that a hearing be provided for the purposes of providing detailed submissions. The Authority is also requested to condone the delay, if any, in filing this request under section 31 of the Act.

  
(**SYED MATEEN AHMED**)  
Addl.Dir/SO (Tariff)

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN  
EXTRA ORDINARY, PART-I

## National Electric Power Regulatory Authority

### NOTIFICATION



Islamabad, the 7<sup>th</sup> day of July, 2023

S.R.O. 885 (I)/2023.- In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies decision alongwith Category-wise rates of quarterly adjustments for the 3<sup>rd</sup> Quarter of FY 2022-23 of XWDISCOs. The category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as Annex-A. The complete Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 3<sup>rd</sup> Quarter of FY 2022-23 already intimated to the Ministry of Energy (Power Division) on July 04, 2023, is notified for recovery in three (03) months period i.e. July, August and September 2023.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

[Case No. NEPRA/TRF-100]

(Engr. Mazhar Iqbal Ranjha)  
Registrar

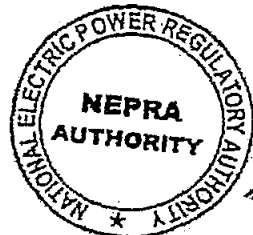


**DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 3<sup>rd</sup> QUARTER OF FY 2022-23**

1. XWDISCOs under MYT regime filed petitions for determination of Tariff for the FY 2020-21 to FY 2024-25, and XWDISCOs i.e. IESCO, FESCO & LESCO already awarded MYT tariff also filed their adjustment/indexation request as per the mechanism prescribed in their MYT determinations for the FY 2020-21 & FY 2021-22. The Authority accordingly decided the petitions/Adjustment & indexation requests of XWDISCOs, along-with upfront indexation of FY 2022-23, and intimated the same to Federal Government for notification.
2. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated July 05, 2022, under Section 7 and 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on July 22, 2022. The uniform tariff so determined by the Authority was notified by the Federal Government w.e.f. July 25, 2022.
3. XWDISCOs, in line with NEPRA Act and the prescribed quarterly adjustment mechanism, as per their tariff determination, filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 3<sup>rd</sup> quarter of the FY 2022-23 i.e. from January to March 2023, including addendums, as summarized below;

Descriptions	IESCO	LESCO*	GEPCO	FESCO	MEPCO*	FESCO	IESCO	QESCO	SEPCO*	TESCO	TOTAL
Capacity Charges	-5,484	10,473	4,770	8,331	7,356	-465	3,910	1,422	-577	3,157	32,489
Variable O&M	380	1,185	511	734	759	747	192	305	140	121	5,074
FDSC & Maf	51	2,691	1,237	1,872	2,177	957	879	634	246	413	11,187
Impact of T&D Losses on monthly FCA	110	222	-14	-21	183	363	51	4	-48	36	979
Impact of incremental units	-194	-1,576	-374	-919	-355	-205	-43			-70	-3,812
Total	-5,139	12,995	6,010	10,000	10,120	1,024	4,987	2,365	-143	3,650	46,289

4. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
5. Hearing in matter was scheduled on May 24, 2023, for which advertisement was published in newspapers on May 11, 2023 and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features of the proposed adjustments along-with adjustment requests/addendums of all DISCOs were uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the Schedule on May 24, 2023, which was attended by the Ministry of Energy, Power Division (MoE, PD), XWDISCOs, CPPA-G, and other stakeholders including General public and media.
6. In order to work out the instant quarterly adjustments of XWDISCOs, the Authority has obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G provided the information for the 3<sup>rd</sup> quarter of the FY 2022-23 i.e. January to March 2023, and also certified that;





a. 2002 Power Policy Plants

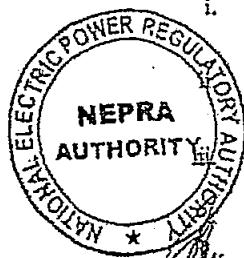
- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.

b. 1994 Power Policy Plants

- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.

All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.



7. Accordingly for the purpose of determination of quarterly adjustment for the 3<sup>rd</sup> quarter of FY 2022-23, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter January to March 2023, as provided by CPPA-G is attached as Annex-B with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
8. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1<sup>st</sup> November 2021 to 31<sup>st</sup> October 2023, it was decided that;

*"...in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.*

*No Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding months sales"*

9. In view of the above, submissions of CPPA-G and earlier decisions of the Authority, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for Industrial incremental sales have not been included while working out the quarterly adjustments. The units netted off on account of incremental sales have been provided by CPPA-G. Accordingly, the cost recovered on such incremental units, over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Resultantly, the Prior Year Adjustment (PYA) as well as sales mix for the period would be worked out based on net units i.e. excluding units

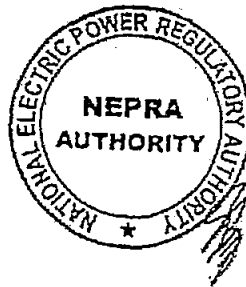
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purchased for Industrial incremental sales. Thus, no further adjustment would be allowed for such units purchased.

10. CPPA-G vide its letter dated May 09, 2023, requested to allow Rs.704.55 million ( Rs.139.37 million pertaining to instant Quarter) on account of Legal charges requested/disallowed by the Authority in previous quarters as detailed below:

Period	Disallowed Amount (In million)	Status
FY 2019-20 2 <sup>nd</sup> Quarter to FY 2020-21 4 <sup>th</sup> Quarter	455.11	Disallowed
FY 2021-22 1 <sup>st</sup> Quarter	52.32	Disallowed
FY 2021-22 (2 <sup>nd</sup> Quarter)	5.56	Disallowed
FY 2021-22 (3 <sup>rd</sup> Quarter)	33.10	Disallowed
FY 2021-22 (4 <sup>th</sup> Quarter)	(0.05)	Disallowed
FY 2022-23 (1 <sup>st</sup> Quarter)	4.21	Disallowed
FY 2022-23 (2 <sup>nd</sup> Quarter)	14.93	Disallowed
FY 2022-23 (3 <sup>rd</sup> Quarter)	139.37	Requested
Total	704.55	



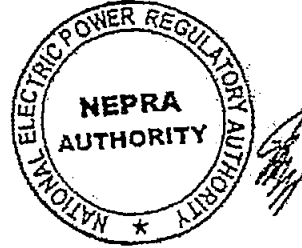
11. CPPA-G submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.
12. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority.
13. The Authority, in consistency with its earlier decision in the matter, has decided not to allow the amount of legal charges requested for the 3<sup>rd</sup> Quarter amounting to Rs.139.37 million and amount of Rs.565.18 million, requested for the previous quarters, on the same account, while working out the instant quarterly adjustments.
14. It is also noted that CPPA-G in its data has included a negative amount of Rs.528.9 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid.
15. Upon inquiry from CPPA-G regarding inclusion of capacity charges of negative Rs.528.9 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods as per the PPA. CPPA-G, although provided some detail in this regard, however, the Authority has decided to provisionally not consider the claimed amount of KAPCO and would consider it in the subsequent quarterly adjustments, once the same is verified. Accordingly the negative amount of Rs.528.9 million has been deducted from the claim of XWDISCOs.

Matter @



16. CPPA-G while claiming the capacity charges of IPPS has claimed Rs. 108,778 million on account of PPIB fee as part of capacity charges as detailed below;

Plants	PPIB Fee Rs.
Atlas	13,235,688
NCPL	12,959,413
Sapphire	23,022,360
NPL	11,911,652
Halmore	12,264,697
Saif	11,376,702
Orient	12,282,588
Liberty Power Tech.	9,464,687
Larab	2,261,000
Total PPIB Fee	108,778,787



17. It is important to highlight that Port Qasim Electric Power Company (Private) Limited (PQEPCL) and some other IPPs established under 2015 Power Policy approached NEPRA for confirmation of PPIB fees as Pass-through. The said requests are under consideration of the Authority. To deliberate the issue, the Authority also sought certain information from PPIB/CPPA-G, which has not yet been provided.
18. Since the matter is under consideration through separate proceedings, therefore, for the purpose of instant quarterly adjustments i.e. 3<sup>rd</sup> quarter of FY 2022-23, the positive amount of Rs.108.778 million as claimed by CPPA-G on account of PPIB Fees as part of Capacity charges has been provisionally excluded till final decision of the Authority in the matter.
19. In light of above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 3<sup>rd</sup> Quarter of FY 2022-23, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, since the Authority's decision in the matter of monthly FCA for December 2022 was not finalized till the submissions of quarterly adjustment requests by DISCOs, therefore, the same has been worked out based the approved monthly FCAs. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
20. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs.46,536 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 3<sup>rd</sup> quarter of FY 2022-23.
21. Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is being made in the already notified Uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers, as mentioned below;

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*Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff*

Category	Category	Category	Category	Category	Category	Category	Category	Category	Category	Category	Category	Category
CA Impact of T&D Losses v. DSM	Rs. Mln	75	170	82	113	183	232	77	87	44	18	1,135
Capacity Charges	Rs. Mln	580	1,185	476	707	759	749	151	306	137	96	4,835
VOHC/ACSR	Rs. Mln	(5,447)	10,473	4,770	8,323	7,356	(466)	3,910	1,422	(577)	3,157	32,881
Recovery of PPF on incremental units	Rs. Mln	31	2,691	1,527	1,872	2,177	987	879	634	246	413	11,186
	Rs. Mln	(246)	(1,378)	(1,178)	(717)	(535)	(256)	(58)	(34)	(58)	(70)	(1,931)
<b>Total Under / (Over) Recovery</b>	<b>Rs. Mln</b>	<b>(5,176)</b>	<b>13,943</b>	<b>6,991</b>	<b>10,999</b>	<b>10,120</b>	<b>1,343</b>	<b>4,902</b>	<b>2,416</b>	<b>(176)</b>	<b>3,607</b>	<b>46,255</b>
Less: KAYCO Charges	Rs. Mln	(30.29)	(110,377)	(5315)	(75,347)	(99,537)	(51,377)	(51,431)	(32,411)	(18,221)	(15,379)	(578,591)
Less: PPF Fee	Rs. Mln	8.33	22,70	(1.01)	15.94	20.47	12.74	6.47	6.67	3.75	3.20	108.8
Less: Legal Charges	Rs. Mln	7.96	29.08	14.11	10.91	24.22	16.33	8.29	8.34	4.80	4.10	190.37
<b>Total Under / (Over) Recovery net of KAYCO, PPF Fee &amp; Legal charges</b>	<b>Rs. Mln</b>	<b>(5,160)</b>	<b>13,602</b>	<b>6,119</b>	<b>10,138</b>	<b>10,173</b>	<b>1,376</b>	<b>5,006</b>	<b>2,433</b>	<b>(146)</b>	<b>3,615</b>	<b>46,536</b>
Projected Sales for 3 months (excluding the like sales)	GWb	3,926	5,146	4,148	5,181	6,801	4,126	1,499	2,665	2,251	511	37,262
Per Unit Impact	Rs./kWh	(1.3110)	1.5965	1.4752	1.9567	1.4958	0.3334	3.3367	1.6611	(0.3330)	7.0777	1.2489

22. In view thereof, the Authority hereby allows the positive quarterly adjustments of Rs.46,536 million pertaining to the 3<sup>rd</sup> quarter of the FY 2022-23, to be recovered from the consumers in a period of 03 months i.e. July, August and September 2023, as per the category wise rates mentioned in the SoT attached herewith as Annex-A.
23. Here it is pertinent to mention that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the package, in line with the Authority's decision dated 01.12.2020.
24. While effecting the Quarterly Adjustments, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
25. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

**AUTHORITY**

*Matthar Niaz Rana*

Matthar Niaz Rana (nsc)  
Member

*Rafique Ahmed Shaikh*

Rafique Ahmed Shaikh  
Member

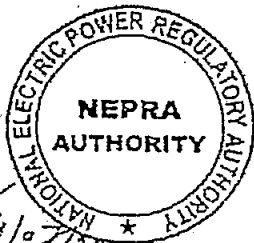
*Engr. Maqsood Anwar Khan*

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Member

*Ms. Amina Ahmed*

Ms. Amina Ahmed  
Member

*Tauseef H. Farooq*  
Chairman

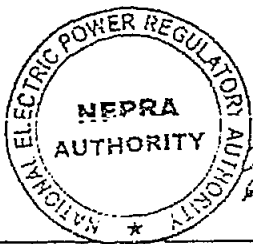




## DISCO wise and National Average Uniform 3rd Quarterly Adjustment of FY 2022-23

Description	HECO	PKSCO	LESCO	MEPCO	GEPCO	VSOCO	HTSCO	STPCO	QESCO	TESCO	Uniform National Average Determined tariff 3rd Quarterly Adjustment for the FY 2022-23
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh
<b>Residential</b>											
For peak load requirement less than 5 kW											
Pioneered	Up to 50 Units - Life Line										
	51-100 units - Life Line										
	101-200 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
Un-Pioneered	01-100 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	101-200 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	201-300 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	301-400 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	401-500 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	501-600 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	601-700 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Above 700 Units	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	For peak load requirement exceeding 5 kW										
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
Total Residential											
<b>Commercial - A2</b>											
For peak load requirement less than 5 kW											
Regular											
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Temporary Supply	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Electric Vehicle Charging Station	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
Total Commercial											
<b>Industrial - A3</b>											
Industrial											
	B1	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B1 Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B1 Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B2	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B2 - TOU (Peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B2 - TOU (Off-peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B3 - TOU (Peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B3 - TOU (Off-peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B4 - TOU (Peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	B4 - TOU (Off-peak)	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Temporary Supply	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
Total Industrial											
<b>Single Point Supply</b>											
	C1(a) Supply at 400 Vols less than 5 kW	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	C1(b) Supply at 400 Vols exceeding 5 kW	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	C2 Supply at 11 kV	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	C3 Supply above 11 kV	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
Total Single Point Supply											
<b>Agricultural Tube-wells - Tariff D</b>											
Sewer											
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Agricultural Tube-wells	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
Total Agricultural											
<b>Public Lighting - Tariff C</b>											
	Residential Colonies	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Railway Tracton	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Tariff X - AJK	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Time of Use (TOU) - Off-Peak	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777
	Tariff X - Rawat Lab	1.3110	1.9567	1.5965	1.4958	1.4752	0.3334	3.3387	0.1330	1.4611	7.0777



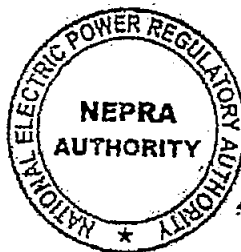


Annex-B

	Jan-23		Feb-23		Mar-23	
	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor	CPP (Rs.)	Plant Factor
ACT Wind (Pvt) Limited	76,750,935	12%	135,603,243	4%	75,430,129	11%
ACT2 DIN Wind (Pvt) Ltd.	95,195,857	30%	29,551,253	13%	93,567,111	20%
AJ Power (Private) Ltd.	37,914,430	14%	40,241,043	16%	38,627,278	18%
Almar's Industries Limited		0%	26,673,037	25%	59,036,920	16%
Appolo Solar Development Pakistan Limited	455,319,738	16%	498,568,113	15%	598,397,814	21%
Artistic Energy (Pvt.) Limited	277,425,759	20%	129,764,571	5%	113,260,381	17%
Artistic Wind Power (Pvt) Ltd.	93,707,555	30%	58,842,170	11%	58,382,513	19%
Atlas Power Limited	271,853,406	44%	165,727,885	8%	319,370,956	7%
Atlas Solar Limited					136,650,694	20%
Attock Gen Limited	176,376,694	64%	297,480,728	19%	191,166,395	4%
Azad Jammu & Kashmir Power Development Organization		7%		11%	14,275,259	26%
Best Green Energy Pakistan Limited	507,529,995	17%	519,410,786	15%	639,113,467	21%
Central Power Generation Company Limited-(Genco-2)	2,072,392,821	23%	353,933,142	26%	1,816,593,554	30%
Changr Energy Limited	55,741,501	76%	36,924,905	42%	87,200,983	37%
China Power Hub Generation company (Pvt.) Ltd	9,770,060,000	5%	7,736,620,606	0%	9,247,688,512	2%
Chinot Power Limited	217,660,738	65%	105,185,193	66%	354,135,334	79%
Crest Energy Pakistan Limited	517,792,812	17%	537,109,435	20%	656,520,364	21%
DIN Energy Ltd.	103,874,209	34%	62,027,696	10%	99,616,665	18%
DISCOs New Metering arrangement			1,339,609,473		518,858,210	
Engro Powergen Qadirpur Limited	135,403,024	62%	156,669,383	57%	211,921,908	53%
Engro Powergen Thar (Pvt) Limited	3,326,362,080	54%	4,092,291,236	28%	4,106,709,009	36%
Exchange Loss / (Gain) - (on Import of energy)	29,512,154		110,601,973			
Fauji Khabrawala Power Company Ltd.	219,077,038	0%	13,330,716	0%	1100,555,478	0%
FEC Energy Limited	47,554,087	15%	29,720,435	7%	90,397,752	11%
Foundation Power Company Dabwali Ltd	168,032,268	93%	158,657,251	14%	372,889,714	79%
Foundation Wind Energy-1 Limited	155,447,200	14%	205,673,102	8%	254,432,800	11%
Foundation Wind Energy-II (Pvt.) Limited	202,369,350	19%	193,193,333	8%	249,824,730	12%
Gul Ahmed Electric Limited	77,824,385	29%	78,531,035	13%	39,905,752	22%
Gul Ahmed Wind Power Ltd	199,028,824	15%	431,170,494	4%	245,580,558	14%
Halmore Power Generation Company Limited	435,429,599	5%	267,476,942	0%	251,991,487	0%
Hamza Sugar Mills Limited	57,474,718	70%	54,409,418	74%	45,259,946	55%
Harappa Solar (Pvt) Limited	52,036,538	13%	53,971,241	18%	71,893,056	20%
Hawa Energy (Private) Limited	405,430,648	20%	246,134,579	6%	250,232,893	15%
Huaneng Shandong Ruyi Energy (Pvt) Ltd	8,594,196,472	69%	8,612,970,403	22%	7,618,351,219	0%
Hydrochina Dawood Power (Private) Limited	288,554,727	15%	247,847,928	4%	250,904,515	10%
Indus Wind Energy Ltd.	107,031,958	31%	57,828,740	11%	18,380,280	29%
Jamshoro Power Company Limited-(Genco-1)	569,305,000	0%		0%	284,152,500	0%
JDW Sugar Mills Ltd.		84%	262,625,069	85%	154,567,023	91%
Jhilmir Power (Private) Limited	378,735,555	18%	234,832,035	5%	245,093,707	13%
Karachi Nuclear Power Plant-Unit-2	10,415,363,571	71%	7,566,070,386	86%	5,813,983,034	84%
Karachi Nuclear Power Plant-Unit-3	7,151,180,434	70%	6,978,249,432	71%	4,558,253,133	61%
Karachi Power Company (Pvt.) Limited	2,303,661,550	16%	14,985,827,860	32%	2,025,352,472	42%
Kohinoor Energy Ltd.	174,697,695	32%	174,697,695	24%	174,697,695	8%
Kot Addu Power Company Ltd.	431,126,967		771,047,757		1,731,106,600	
Lakeside Energy Limited	95,873,067	30%	64,782,661	32%	64,224,233	31%
Lafpr Power (Private) Limited	621,540,880	2%	608,187,416	0%	521,540,498	0%
Larab Energy Limited	183,298,664	2%	1,400,039,008	61%	318,472,760	41%
Legal Fee	5,311,259		130,488,880		3,565,803	
Liberty Dabwali Power Limited	299,709,873	0%	403,396,603	0%	340,110,753	5%
Liberty Power Tech Limited	227,502,464	60%	292,145,161	15%	159,373,573	3%
Liberty Wind Power-I Ltd.	97,224,637	28%	64,515,387	10%	55,092,188	17%
Liberty Wind Power-II (Pvt.) Ltd.	91,668,323	17%	63,951,215	10%	55,683,762	17%
Unliquidated Damages Receipts	(183,562,439)		(5,627,435)			
Lucky Electric Power Company Limited	3,904,527,882	76%	2,999,264,025	56%	5,517,953,656	49%
Lucky Renewables (Private) Limited	102,735,028	32%	63,210,033	11%	52,354,523	20%
Master Green Energy Limited	344,427,610	27%	148,250,252	11%	409,302,308	19%
Master Wind Energy Limited	325,334,672	13%	245,792,552	4%	216,403,296	13%
Metro Power Company Ltd	180,674,725	28%	102,356,387	9%	215,327,911	15%
Metro Wind Power Limited	121,456,063	34%	79,822,586	14%	82,717,138	24%
Mira Power Limited	664,183,679	3%	643,205,393	39%	1,448,719,337	10%
Narowal Energy Limited	292,000,000	86%	286,685,152	0%	327,178,554	8%
NASDA Green Energy Limited	100,320,173	32%	29,198,813	13%	60,132,105	20%
National Power Park Management Company Private Limited	5,493,307,975	45%	2,461,777,808	69%	4,171,017,655	68%
Nexlum Bhelum Hydropower Company (Pvt.) Ltd.		0%		0%		0%
Nishat Churhan Power Limited	421,917,778	29%	368,558,649	9%	256,527,440	1%
Nishat Power Limited	134,350,311	38%	487,260,105	0%	375,417,738	1%
Northern Power Generation Company Limited-(Genco-3)	1,031,671,858	2%	(212,773,903)	0%	405,357,254	2%
Orient Power Company (Private) Limited	346,113,263	23%	294,381,254	12%	300,128,664	32%

Noted

PAF Gen. Power Plant	4,613,761,381	81%	7,919,311,553	91%	9,235,408,131	91%
PAF Gen. Power Limited	630,719,577	12%	1,20,789,577	0%	1,20,789,577	0%
Pakistan Electric Power Development Organization (Malakand)	78,869,552	22%	527,145,077	5%	122,038,812	48%
Port Qasim Electric Power Company (Pvt.) Limited	7,329,365,599	48%	9,026,780,740	2%	8,624,134,368	3%
Quaid-e-Azam Solar Power Pvt Ltd	339,570,694	16%	753,129,783	19%	295,144,059	20%
Quaid-e-Azam Thermal Power (Pvt) Limited	2,755,336,729	31%	2,761,732,079	55%	4,473,152,536	60%
Rashtreeya Power Ltd	807,933,654	1%	137,145,906	0%	807,933,654	0%
RYK Mills Limited		59%	175,934,488	62%	33,868,176	47%
Saba Power Company (Pvt.) Ltd	201,866,058	13%	207,869,068	0%	207,869,064	0%
Sachal Energy Development (Private) Limited	308,741,567	23%	228,091,672	8%	254,537,553	14%
Saf Power Limited	167,630,318	14%	196,581,707	0%	308,198,376	9%
Sapphire Electric Company Limited	230,712,983	7%	169,126,161	11%	258,252,957	28%
Sapphire Wind Power Company Limited	341,012,709	12%	262,705,975	3%	203,671,867	11%
SPPs	3,292,499		10,488,391		25,981,583	
Star Hydro Power Limited	993,551,166	14%	281,222,183	16%	1,976,181,554	24%
Tavanir Iran	181,475,546	52%	112,923,775	51%	90,905,129	44%
Tenaga Nasional Limited	137,445,401	9%	372,958,169	4%	188,253,749	11%
Thal Industries Corporation Ltd		64%	177,472,725	87%	100,936,367	81%
Thakova Power Thar (Pvt.) Ltd		29%		31%	1,694,487,675	61%
Thar Coal Block 3 Power Generation Company (Pvt) Limited	129,651,775	50%	1,820,843,850	57%	6,435,935,149	76%
Thar Energy Limited	(139,573,638)	67%	510,634,044	0%	1,791,789,613	0%
The Hub Power Company Limited	2,412,454,515	0%	2,317,713,922	0%	2,324,316,754	0%
Three Gorges First Wind Farm Pakistan (Private) Limited	219,582,544	7%	227,648,766	21%	252,471,382	13%
Three Gorges Second Wind Farm Pakistan Limited	244,749,650	15%	365,422,773	4%	208,049,160	14%
Three Gorges Third Wind Farm Pakistan (Private) Limited	260,722,136	4%	363,767,032	4%	270,039,591	15%
Trican Boston Consulting Corporation (Private) Limited	1,033,492,405	17%	756,312,739	5%	779,357,047	19%
Uchi Power Ltd.	854,014,573	94%	823,955,333	70%	619,110,554	80%
Uchi-R Power (Pvt.) Limited	1,890,253,475	92%	1,632,219,423	80%	1,972,007,466	79%
UEP Wind Power (Pvt) Ltd	399,969,760	13%	866,973,830	3%	473,083,050	13%
WAPDA Hydel	6,745,666,207	11%	7,318,731,542	32%	7,256,323,614	27%
Yunus Energy Limited	212,927,399	14%	377,234,857	4%	223,319,777	14%
Zephyr Power (Pvt.) Limited	182,945,955	17%	72,809,534	6%	203,440,780	18%
Zhenfa Pakistan New Energy Company Limited	78,943,882	16%	89,369,995	20%		
Zajli Energi Pakistan Limited	244,167,241	18%	109,137,153	7%	252,633,522	13%
Grand Total	104,102,528,953		104,102,528,953		104,679,012,734	



20/11/19

Description	Applicable Variable Charge
<b>A-1 General Supply Tariff - Residential</b>	(Rs./kWh)
Up to 50 Units (Life Line)	-
51 - 100 Units (Life Line)	-
001 - 100 Units (Protected)	1.2489
101 - 200 Units (Protected)	1.2489
1- 100 Units	1.2489
101- 200 Units	1.2489
201- 300 Units	1.2489
301 - 400 Units	1.2489
401 - 500 Units	1.2489
501 - 600 Units	1.2489
601 - 700 Units	1.2489
Above 700 Units	1.2489
Time of Use	
Peak	1.2489
Off-Peak	1.2489
E-1 (i) Temporary Residential	1.2489
<b>A-2 General Supply Tariff - Commercial</b>	
For sanctioned load less than 5kW	1.2489
For sanctioned load 5kW & Above	1.2489
Peak	1.2489
Off-Peak	1.2489
E-1 (ii) Temporary Commercial	1.2489
Electric Vehicle Charging Station (EVCS)	1.2489
A3 General Services	1.2489
<b>B - Industrial Supply Tariff</b>	
B-1 less than 5kW / 25 kW (at 400/230 volts)- Note	1.2489
Peak	1.2489
Off-Peak	1.2489
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	1.2489
Peak	1.2489
Off-Peak	1.2489
B-3 for all loads upto 500kW (at 11, 33kV)	1.2489
Peak	1.2489
Off-Peak	1.2489
B-4 for all loads (at 66kV, 132kV and above)	1.2489
Peak	1.2489
Off-Peak	1.2489
B-5 for all loads (at 220kV & above)	1.2489
Peak	1.2489
Off-Peak	1.2489
E-2 (i) Temporary Industrial	1.2489
<b>C - Bulk Supply Tariff</b>	
C-1 For supply at 400/230 Volts	
a) Sanctioned load less than 5kW	1.2489
b) Sanctioned load 5kW and upto 500kW	1.2489
Peak	1.2489
Off-Peak	1.2489
C-2 For supply at 11,33kV upto and including 5000kW	1.2489
Peak	1.2489
Off-Peak	1.2489
C-3 For supply at 132 kV and above upto and including 5000kW	1.2489
Peak	1.2489
Off-Peak	1.2489
E-2 (ii) Temporary Bulk Supply	
(a) at 400Volts	1.2489
(b) at 11kV	1.2489
<b>D - Agriculture Tariff</b>	
D-1 For all loads	1.2489
D-2 For all loads - Time of Use	
Peak	1.2489
Off-Peak	1.2489
sub-total	
<b>G- Public Lighting</b>	
Street Lighting	1.2489
<b>H - Residential Colonies attached to Industrial Premises</b>	1.2489

No. Tariff/P III-3(2)/2009  
Government of Pakistan  
Ministry of Energy  
(Power Division)  
\*\*\*\*\*

Islamabad, the August 22, 2023

The Registrar  
National Electric Power Regulatory Authority  
NEPRA Tower, Attaturk Avenue (East)  
Sector G-5/1, Islamabad

Subject: FEDERAL GOVERNMENT MOTION FOR RECOMMENDATION OF CONSUMER END TARIFF FOR K-ELECTRIC LIMITED AND POLICY GUIDELINES FOR UNIFORM OTAs UNDER SECTION 7 & 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE "ACT") READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998

National Electric Power Regulatory Authority (the "Authority") determined the Multi Year Tariff vide its decision dated July 05, 2018, for K-Electric Limited (KE) duly notified by the Federal Government on May 22, 2019. Subsequently, various quarterly tariff adjustments for KE were determined by the Authority. The quarterly adjustment was notified by Federal Government vide SRO 1037(I)/2020 as amended from time to time, to maintain uniform tariff in the Country.

2. The Authority has determined Periodic Adjustment in Tariff for the 2<sup>nd</sup> Quarter of FY 2022-23 for XWDISCOs and recommended uniform rate for consumers of XWDISCOs with recovery period of three months. The same has been notified vide SRO No. 488(I)/2023 dated 13<sup>th</sup> April 2023 (**Annex-I**).

3. In accordance with the National Electricity Policy, 2021, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is also required to be modified so as to recover the revenue requirements of KE, determined by the Authority consistent with the uniform national tariff of XWDISCOs (**Annex-II**). The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act (**Annex-III**).

4. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the NEPRA Rules so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country and to recover the revenue requirements of KE determined by the Authority keeping in view the proposed targeted subsidy and cross subsidies.

5. The Authority is, accordingly, requested to issue separate SoT with prospective application of applicable uniform rates after incorporating tariff rationalization (**Annex-II**). Such adjustment shall be applicable on the consumption of April, May and June 2023 to be recovered from consumers in September, October and November 2023, respectively.

6. Section 31 of the Act states that "The Authority shall, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric

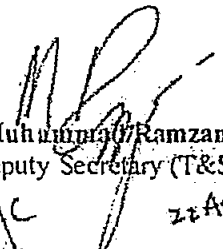


power service and provided by the national electricity policy, the national electricity plan and such guidelines as may be issued by the Federal Government in order to give effect to the national electricity policy and national electricity plan" and "The Authority, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric power services shall keep in view the economic and social policy objectives of the Federal Government".

7. In furtherance of the uniform tariff policy of the Federal Government, Policy Guidelines for Uniform QTAs (**Annex-III**) are hereby issued by Federal Government to the NEPRA that, in the onward quarterly tariff determinations of XWDISCOs, NEPRA shall also determine the same tariff rationalization to be recovered from K-Electric consumers with same applicability period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.

8. In light of the above Policy Guidelines, the Authority is requested to reconsider its decision dated 22<sup>nd</sup> May 2023 in the matter of Motion filed by Federal Government with respect to recommendation of consumer end tariff for KE and accordingly issue separate SoT with prospective application of applicable uniform rates after incorporating tariff rationalization requested in motion dated March 17, 2023 (**Annex-IV**). Such adjustment shall be applicable on the consumption of February and March 2023 to be recovered from consumers in September and October 2023, respectively.

9. That for the purposes of this motion it is requested that a hearing be provided for the purposes of providing detailed submissions. The Authority is also requested to condone the delay, if any, in filing this request under section 31 of the Act.

  
(Muhammad Ramzan)  
Deputy Secretary (T&S)

C.C:-

1. PSO to Secretary, Ministry of Energy, Power Division, Islamabad.
2. SPS to Additional Secretary-II Ministry of Energy, Power Division, Islamabad.
3. SPS to Joint Secretary (T&S), Ministry of Energy, Power Division, Islamabad.
4. SPS to Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 13<sup>th</sup> day of April, 2023

S.R.O. 488 (I)/2023.- In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies decision alongwith Category-wise rates of quarterly adjustments for the 2<sup>nd</sup> Quarter of FY 2022-23 of XWDISCOs. The category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as Annex-A. The complete Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 2<sup>nd</sup> Quarter of FY 2022-23 already intimated to the Ministry of Energy (Power Division) on April 12, 2023, is notified for recovery in three (03) months period i.e. April, May and June 2023.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

[Case No. NEPRA/TRF-100]

(Engr. Mazhar Iqbal Ranjha)  
Registrar



REGISTRAR

**National Electric Power Regulatory Authority**  
**Islamic Republic of Pakistan**

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No. NEPRA/TRF-Notifications/QA/ 8664

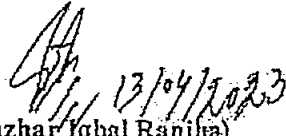
April 13, 2023

The Manager  
Printing Corporation of Pakistan Press (PCPP)  
Khayaban-e-Suharwardi,  
Islamabad

Subject: NOTIFICATION REGARDING DECISION OF THE AUTHORITY IN THE  
MATTER OF REQUESTS FILED BY XWDISCOS FOR PERIODIC  
ADJUSTMENT IN TARIFF FOR THE 2<sup>nd</sup> QUARTER OF FY 2022-23

Pursuant to Proviso (ii) of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) (NEPRA Act), as amended through Act No XIV of 2021 dated 10-08-2021; enclosed please find herewith 'Decision of the Authority in the matter of Requests filed by XWDISCOS for Periodic Adjustment in Tariff for the 2<sup>nd</sup> Quarter of FY 2022-23' for immediate publication in the official Gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification (09 Pages)

  
(Engr. Mazhar Iqbal Ranjha)





CPPA-G provided the information for the 2<sup>nd</sup> quarter of the FY 2022-23 i.e. October to December 2022, and also certified that;

- a. 2002 Power Policy Plants
  - i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
  - ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.
- b. 1994 Power Policy Plants
  - i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
  - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
  - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

7. Accordingly for the purpose of determination of quarterly adjustment for the 2<sup>nd</sup> quarter of FY 2022-23, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter October to December 2022, as provided by CPPA-G is attached as Annex-B with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.

8. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1<sup>st</sup> November 2021 to 31<sup>st</sup> October 2023, it was decided that:

*"...in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.*

*No Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding months sales"*

9. In view of the above, submissions of CPPA-G and earlier decisions of the Authority, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for Industrial incremental sales have not been included while working out the quarterly adjustments. The units netted off on account of incremental sales have been provided



by CPPA-G. Accordingly, the cost recovered on such incremental units, over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Resultantly, the Prior Year Adjustment (PYA) as well as sales mix for the period would be worked out based on net units i.e. excluding units purchased for Industrial incremental sales. Thus, no further adjustment would be allowed for such units purchased.

10. CPPA-G, in the costs billed to DISCOs for the 2<sup>nd</sup> quarter of the FY 2022-23, has included legal charges of Rs.14.93 million as part of capacity charges. CPPA-G also vide letter dated 07.02.2023, requested to allow Rs.550.25 million on account of Legal charges disallowed by the Authority in previous quarterly adjustments and Rs.14.93 million for current quarter, which in total works out as Rs.565.18 million as detailed below;

Period	Disallowed Amount (in million)	Status
FY 2019-20 2 <sup>nd</sup> Quarter to FY 2020-21 4 <sup>th</sup> Quarter	455.11	Disallowed
FY 2021-22 1 <sup>st</sup> Quarter	51.32	Disallowed
FY 2021-22 (2 <sup>nd</sup> Quarter)	5.56	Disallowed
FY 2021-22 (3 <sup>rd</sup> Quarter)	33.10	Disallowed
FY 2021-22 (4 <sup>th</sup> Quarter)	(0.05)	Disallowed
FY 2022-23 (1 <sup>st</sup> Quarter)	4.21	Disallowed
FY 2022-23 (2 <sup>nd</sup> Quarter)	14.93	Requested
Total	565.18	

11. CPPA-G submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.
12. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority.
13. The Authority, in consistency with its earlier decision in the matter, has decided not to allow the amount of legal charges requested for the 2<sup>nd</sup> Quarter amounting to Rs.14.93 million and amount of Rs.550.25 million, requested for the previous quarters, on the same account, while working out the instant quarterly adjustments.
14. It is also noted that CPPA-G in its data has included amount of Rs.91.7 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid. Upon inquiry from CPPA-G regarding inclusion of capacity charges of Rs.91.7 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods as per the PPA. CPPA-G, although provided some detail in this regard, however, the Authority has decided to provisionally not consider the claimed amount of KAPCO and would consider it in the

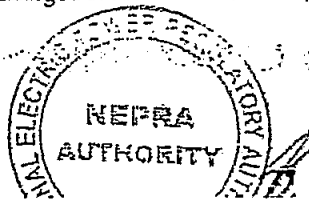


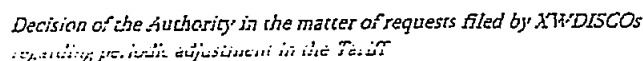
subsequent quarterly adjustments, once the same is verified. Accordingly the amount of Rs.91.7 million has been deducted from the claim of XWDISCOs.

15. CPPA-G while claiming the capacity charges of IPPs has claimed Rs. 95.5 million on account of PPIB fee as part of capacity charges as detailed below;

Plants	PPIB Fee Rs.
Attock Gen	8,419,718
Nishat Chumian	9,418,143
Uch	45,057,604
Engro Power Gen Qadirpur	32,627,295
Total PPIB Fee	95,522,760

16. It is important to highlight that Port Qasim Electric Power Company (Private) Limited (PQEPCL) and some other IPPs established under 2015 Power Policy approached NEPRA for confirmation of PPIB fees as Pass-through. The said requests are under consideration of the Authority. To deliberate the issue, the Authority also sought certain information from PPIB/CPPA-G, which has not yet been provided.
17. Since the matter is under consideration of the Authority and the required information is still awaited from PPIB/CPPA-G, therefore, for the purpose of instant quarterly adjustments i.e. 2<sup>nd</sup> quarter of FY 2022-23, the positive amount of Rs. 95.5 million as claimed by CPPA-G on account of PPIB Fees as part of Capacity charges has been provisionally excluded till final decision of the Authority in the matter.
18. In light of above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 2<sup>nd</sup> Quarter of FY 2022-23, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, since the Authority's decision in the matter of monthly FCA for December 2022 was not finalized till the submissions of quarterly adjustment requests by DISCOs, therefore, the same has been worked out based the approved monthly FCAs. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
19. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs. 15,456 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 2<sup>nd</sup> quarter of FY 2022-23.
20. Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is being made in the already notified Uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers, as mentioned below;



[illegible]

21. In view thereof, the Authority hereby allows the positive quarterly adjustments of Rs.15,454 million pertaining to the 2<sup>nd</sup> quarter of the FY 2022-23, to be recovered from the consumers in a period of 03 months i.e. April , May and June 2023, as per the category wise rates mentioned in the SoT attached herewith as Annex-A.
22. Here it is pertinent to mention that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the package, in line with the Authority's decision dated 01.12.2020.
23. While effecting the Quarterly Adjustments, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
24. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

### AUTHORITY

माहिती

Machar Niaz Rana (nsc)  
Member

2/5/20

Rafique Ahmed Shaikh  
Member

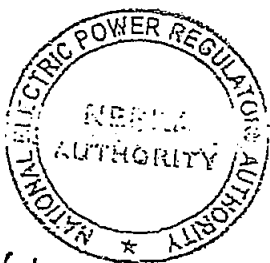
*[Signature]*

Engr. Maqsood Anwar Khan  
Member

Amir Ahmed

Ms. Amiza Ahmed  
Member

Tauseef H. Farooq  
Chairman



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DISCO wise and National Average Uniform 2nd Quarterly Adjustment of FY 2022-23

[illegible]

### સરોવરવાસી

Table 10-10 For peak load requirement less than 5 kW															
Protected	Up to 30 Units - Life Line														
	31-100 Units - Life Line														
	01-100 Units	0.35	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	101-200 Units	0.35	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
Un-Protected	01-100 Units	0.35	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	101-200 Units	0.35	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	201-300 Units	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	301-400 Units	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	401-500 Units	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	501-600 Units	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	601-700 Units	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	Above 700 Units	0.35	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
For peak load requirement exceeding 5 kW															
	Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589
	Temporary Supply	0.36	0.99	0.67	0.40	1.98	-	0.53	1.12	-	3.03	-	1.01	2.33	0.4589

## Total Residencia:

## Commercial - 42

For peak load requirement less than 5 kW	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
For peak load requirement exceeding 5 kW											
Regular	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Temporary Supply	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Electric Vehicle Charging Station	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589

## Total Commercial

General Services-33

Indikator	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	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**Total Industrial**

### Special Price Supply

[illegible]

Local Specific Point: Specific

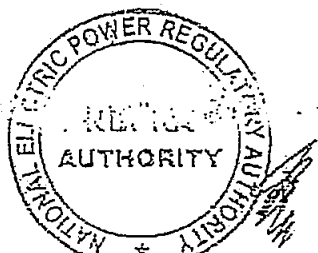
Estimated Tube-wells - 72000

Stress	0.56	0.99	0.67	0.40	1.98	0.55	1.73	3.03	1.01	2.33	0.455
Time of Use (TCU) - Peak	0.38	0.99	0.67	0.40	1.98	0.55	1.73	3.03	1.01	2.33	0.455
Time of Use (TCU) - Off-Peak	0.38	0.99	0.67	0.40	1.98	0.55	1.73	3.03	1.01	2.33	0.455
Application Tube-wall	0.56	0.99	0.67	0.40	1.98	0.55	1.73	3.03	1.01	2.33	0.455
Time of Use (TCU) - Peak	0.38	0.99	0.67	0.40	1.98	0.55	1.73	3.03	1.01	2.33	0.455
Time of Use (TCU) - Off-Peak	0.38	0.99	0.67	0.40	1.98	0.55	1.73	3.03	1.01	2.33	0.455

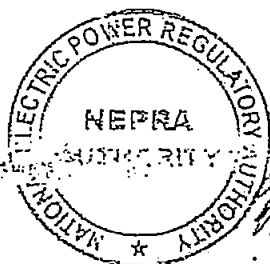
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100-443887-1

Peak Highway Traffic	0.56	0.99	0.67	0.40	1.96	0.53	1.12	3.03	1.01	2.33	0.45
Residential Columns	0.56	0.99	0.67	0.40	1.96	0.53	1.12	3.03	1.01	2.33	0.45
Railway Tracks	0.56	0.99	0.67	0.40	1.96	0.53	1.12	3.03	1.01	2.33	0.45
Wind K-Air	0.56	0.99	0.67	0.40	1.96	0.53	1.12	3.03	1.01	2.33	0.45
Wind of the TDC - Peak	0.56	0.99	0.67	0.40	1.96	0.53	1.12	3.03	1.01	2.33	0.45
Wind of the TDC - Off-Peak	0.56	0.99	0.67	0.40	1.96	0.53	1.12	3.03	1.01	2.33	0.45
Wind of the TDC - Off-Peak	0.56	0.99	0.67	0.40	1.96	0.53	1.12	3.03	1.01	2.33	0.45

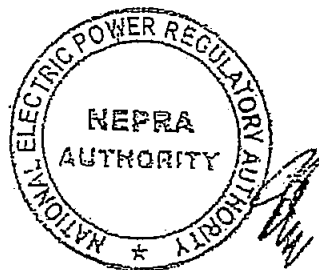


Plant wise Capacity charges and Utilization factor						
Power producers	Oct-22		Nov-22		Dec-22	
	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%
ACT Wind (Pvt) Limited	70,246,820	11%	84,053,363	8%	76,820,946	10%
ACT1 DIN Wind (Pvt) Ltd.	51,165,331	19%	34,093,981	14%	53,318,650	19%
AI Power (Private) Ltd	38,681,892	18%	25,775,359	15%	28,338,062	13%
Almoit Industries Limited	-	0%	25,562,635	27%	90,039	0%
Appolo Solar Development Pakistan Limited	555,995,250	19%	453,785,747	18%	434,554,237	15%
Artistic Energy (Pvt.) Limited	152,453,308	18%	57,188,652	13%	303,062,063	17%
Artistic Wind Power (Pvt) Ltd	45,569,891	17%	57,100,355	14%	55,465,363	20%
Atlas Power Limited	215,515,511	10%	445,595,645	0%	423,361,164	3%
Attock Gen Limited	122,123,372	16%	232,054,405	11%	195,563,266	21%
Best Green Energy Pakistan Limited	578,926,958	19%	486,916,958	17%	480,855,053	16%
Central Power Generation Company Limited-(Genco-2)	1,926,107,920	42%	2,072,392,321	31%	9,008,767,246	25%
China Power Hub Generation company (Pvt.) Ltd	12,338,242,407	33%	12,441,332,726	0%	8,105,878,077	0%
Chiniot Power Limited	54,201,677	16%	151,643,040	48%	222,338,493	67%
Crest Energy Pakistan Limited	611,688,893	20%	504,642,567	17%	496,926,187	16%
DIN Energy Ltd.	45,504,419	17%	41,936,857	15%	64,809,192	23%
Engro Powergen Qadirpur Limited	272,110,808	4%	185,050,652	49%	218,745,942	50%
Engro Powergen Thar (Pvt) Limited	(94,544,165)	76%	10,665,495,169	74%	4,037,206,489	82%
Exchange Loss / (Gain) - (on Import of energy)	-	-	-	-	-	-
Fauji Kabirwala Power Company Ltd.	(467,630,514)	0%	0,741,612,011	0%	193,315,114	0%
FFC Energy Limited	71,301,852	8%	162,415,622	7%	45,568,173	13%
Foundation Power Company Daharki Ltd.	83,681,367	94%	135,787,164	75%	237,048,340	88%
Foundation Wind Energy-I Limited	120,545,302	10%	94,420,660	5%	176,341,320	7%
Foundation Wind Energy-II (Pvt.) Limited	120,549,300	10%	88,853,210	6%	179,251,440	10%
Gul Ahmed Electric Limited	58,164,651	22%	42,337,153	16%	46,037,525	18%
Gul Ahmed Wind Power Ltd	147,130,713	11%	327,417,997	12%	268,558,471	14%
Halmore Power Generation Company Limited	199,914,553	26%	92,181,004	0%	152,534,202	0%
Harappa Solar (Pvt) Limited	48,991,559	19%	45,859,783	14%	38,864,708	12%
Hawa Energy (Private) Limited	186,955,913	16%	129,305,245	17%	250,857,668	23%
Huaneng Shandong Ruyi Energy (Pvt) Ltd	5,283,878,408	19%	9,916,231,751	0%	7,637,679,200	9%
Hydrochina Dawood Power (Private) Limited	155,051,616	11%	75,516,180	5%	135,421,650	7%
Indus Wind Energy Ltd.	57,717,501	21%	41,433,365	15%	58,077,380	21%
Jamshoro Power Company Limited-(Genco-3)	284,152,500	0%	284,152,500	0%	284,152,500	0%
JOW Sugar Mills Ltd.	174,415,750	81%	233,343,332	91%	170,599,495	42%
Jhimor Power (Private) Limited	186,059,884	18%	163,321,694	14%	206,261,288	19%
Karachi Nuclear Power Plant-Unit-2	7,725,919,014	86%	7,700,030,000	102%	2,659,103,284	91%
Karachi Nuclear Power Plant-Unit-3	7,725,919,014	84%	7,476,622,550	86%	7,016,572,703	82%
Karai Power Company (Pvt.) Limited	2,363,561,550	22%	2,339,535,550	23%	2,412,801,550	16%
Kohinoor Energy Ltd.	153,040,988	15%	238,519,988	0%	153,040,988	2%
Kot Addu Power Company Ltd	11,571,665	4%	4,801,637	0%	75,021,441	0%
Lakeside Energy Limited	46,522,291	18%	35,489,510	13%	51,443,408	19%
Lalpur Power (Private) Limited	555,814,384	3%	544,649,171	0%	544,649,171	0%
Larait Energy Limited	1,380,945,595	80%	256,159,701	66%	218,159,647	55%
Lega Fea	6,470,385	-	6,606,814	-	2,654,814	-
Liberty Power Tech Limited	146,767,346	7%	305,785,313	0%	654,015,507	1%
Liberty Wind Power-I Ltd	47,207,540	17%	36,817,581	14%	56,536,057	20%
Liberty Wind Power-II (Pvt.) Ltd.	47,624,618	18%	34,705,337	13%	53,576,857	19%
Livestock Development Project	-	-	110,493,464	-	-	-
Luna Electric Power Company Limited	3,394,454,565	62%	4,039,025,027	27%	5,055,082,176	80%
Luxon Renewables (Private) Limited	47,515,329	19%	46,970,607	17%	66,606,413	24%
Masdar Green Energy Limited	11,011,852	19%	45,434,284	17%	55,574,655	20%
Masdar Wind Energy Limited	194,555,117	14%	17,715,712	10%	205,546,645	22%
Metro Power Company Ltd	170,835,534	14%	80,703,354	14%	150,533,225	21%
Metro Wind Power Limited	76,514,447	25%	56,395,452	18%	67,487,957	21%
Mira Power Limited	643,705,391	18%	1,465,501,757	17%	643,705,357	4%
Narowal Energy Limited	440,139,453	8%	96,945,574	0%	252,225,516	3%
NASDA Green Energy Limited	50,564,555	20%	40,886,106	15%	56,254,455	21%
Neelum Power Parks Management Company Private Limited	4,310,645,425	58%	5,565,805,150	57%	5,535,445,026	58%
Neelum Jhelum Hydropower Company (Pvt.) Ltd.	-	0%	-	0%	-	0%



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Plant wise Capacity charges and Utilization factor						
Power producers	Oct-22		Nov-22		Dec-22	
	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%
Kishaf Chunan Power Limited	208,174,010	6%	283,515,985	0%	231,250,243	1%
Nishat Power Limited	326,619,117	9%	414,699,258	0%	311,741,372	1%
Northern Power Generation Company Limited (Genco-3)	1,073,552,612	8%	1,339,641,638	0%	1,129,198,428	0%
Orient Power Company (Private) Limited	57,131,745	0%	51,691,554	16%	95,877,969	14%
PAEC Chashma Nuclear Power Plant	8,582,652,917	92%	8,623,162,232	100%	8,562,047,994	98%
Pak Gen Power Limited	349,081,747	3%	544,009,525	0%	544,002,314	0%
Pakhtunkhwa Energy Development Organization (Malakand-III)	126,401,419	22%	713,568,957	23%	52,671,065	17%
Port Qasim Electric Power Company (Pvt.) Limited	1,556,756,347	34%	6,344,253,774	39%	7,480,022,905	27%
Quaid E Azam Solar Power Pvt Ltd	434,584,140	20%	534,574,297	16%	311,327,603	15%
Quaid-e-Azam Thermal Power (Pvt) Limited	3,028,554,655	83%	3,247,685,317	0%	3,060,488,655	15%
Roush Pak Power Ltd.	-	0%	298,058,654	0%	770,114,768	0%
RYK Mills Limited	34,117,276	22%	43,885,155	29%	53,365,213	60%
Saba Power Company (Pvt.) Ltd.	169,374,869	4%	183,461,308	0%	123,461,308	0%
Sachal Energy Development (Private) Limited	171,485,564	13%	105,703,536	12%	166,989,267	17%
Saif Power Limited	214,184,291	33%	78,757,741	11%	93,251,276	1%
Sapphire Electric Company Limited	99,115,959	6%	301,345,801	0%	350,818,428	0%
Sapphire Wind Power Company Limited	272,752,713	9%	183,578,478	8%	45,585,252	9%
SPPs	43,972,366	-	28,546,200	-	15,069,521	-
Star Hydro Power Limited	1,116,401,179	25%	482,761,020	11%	593,998,300	16%
Tauxair Iran	471,053,542	67%	414,875,789	65%	313,824,264	56%
Tenaga Generasi Limited	149,214,570	11%	154,713,098	6%	140,191,899	7%
Thal Industries Corporation Ltd	-	0%	691,104	1%	51,213,573	42%
The Hub Power Company Limited	2,173,597,752	0%	2,180,805,813	0%	2,378,136,708	0%
Three Gorges First Wind Farm Pakistan (Private) Limited	278,795,595	11%	152,092,162	9%	264,154,401	13%
Three Gorges Second Wind Farm Pakistan Limited	155,068,514	13%	127,446,018	11%	200,561,257	13%
Three Gorges Third Wind Farm Pakistan (Private) Limited	165,773,491	14%	141,803,727	12%	218,444,325	14%
TNA Liberty Power Ltd.	287,635,801	69%	81,709,756	72%	-	68%
Tricon Boston Consulting Corporation (Private) Limited	659,434,744	18%	493,346,669	14%	562,592,295	14%
Uch Power Ltd.	692,543,444	63%	619,361,759	78%	630,569,648	95%
Uch-II Power (Pvt) Limited	2,550,614,347	53%	1,934,645,961	92%	1,581,595,308	89%
UEP Wind Power (Pvt) Ltd	358,070,973	12%	255,077,271	8%	274,198,074	9%
WAPDA Hydel	1,384,615,841	47%	7,708,967,070	37%	8,567,082,843	25%
Yunus Energy Limited	155,077,831	13%	153,406,595	11%	174,625,265	14%
Zephyr Power (Pvt) Limited	183,077,572	17%	103,656,922	9%	167,621,052	10%
Zhenfa Pakistan New Energy Company Limited	164,078,989	22%	77,649,708	17%	65,468,095	14%
Thar Energy Limited	574,537,323	62%	801,660,044	87%	1,862,934,156	82%
Chanar Energy Limited	-	0%	7,059,239	-	89,472,002	83%
Hamza Sugar Mills Limited	-	0%	37,775,445	-	66,945,456	78%
Zorlu Enerji Pakistan Limited	(536,626,627)	10%	110,084,320	8%	113,589,142	13%
Grand Total	81,632,516,295	-	108,057,453,868	-	99,000,435,225	-



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## Tariff Rationalization - K-Electric

Description	Applicable Variable Charge
<b>A-1 General Supply Tariff - Residential</b>	(Rs./kWh)
Up to 50 Units (Life Line)	-
51 - 100 Units (Life Line)	0.4689
101 - 100 Units (Protected)	0.4689
101 - 200 Units (Protected)	0.4689
1- 100 Units	0.4689
101- 200 Units	0.4689
201- 300 Units	0.4689
301 - 400 Units	0.4689
401 - 500 Units	0.4689
501 - 600 Units	0.4689
601 - 700 Units	0.4689
Above 700 Units	0.4689
Time of Use	
Peak	0.4689
Off-Peak	0.4689
E-1 (i) Temporary Residential	0.4689
<b>A-2 General Supply Tariff - Commercial</b>	
For sanctioned load less than 5kW	0.4689
For sanctioned load 5kW & Above	0.4689
Peak	0.4689
Off-Peak	0.4689
E-1 (ii) Temporary Commercial	0.4689
Electric Vehicle Charging Station (EVCS)	0.4689
<b>A3 General Services</b>	0.4689
<b>B - Industrial Supply Tariff</b>	
B-1 less than 5kW / 25 kW (at 400/230 volts)- Note	0.4689
Peak	0.4689
Off-Peak	0.4689
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	0.4689
Peak	0.4689
Off-Peak	0.4689
B-3 for all loads upto 500kW (at 11, 33kV)	0.4689
Peak	0.4689
Off-Peak	0.4689
B-4 for all loads (at 66kV, 132kV and above)	0.4689
Peak	0.4689
Off-Peak	0.4689
B-5 for all loads (at 220kV & above)	0.4689
Peak	0.4689
Off-Peak	0.4689
E-2 (i) Temporary Industrial	0.4689
<b>C - Bulk Supply Tariff</b>	
C-1 For supply at 400/230 Volts	
a) Sanctioned load less than 5kW	0.4689
b) Sanctioned load 5kW and upto 500kW	0.4689
Peak	0.4689
Off-Peak	0.4689
C-2 For supply at 11,33kV upto and including 5000kW	0.4689
Peak	0.4689
Off-Peak	0.4689
C-3 For supply at 132 kV and above upto and including 5000kW	0.4689
Peak	0.4689
Off-Peak	0.4689
E-2 (ii) Temporary Bulk Supply	
(a) at 400Volts	0.4689
(b) at 11kV	0.4689
<b>D - Agriculture Tariff</b>	
D-1 For all loads	0.4689
D-2 For all loads - Time of Use	
Peak	0.4689
Off-Peak	0.4689
sub-total	
<b>G- Public Lighting</b>	
Street Lighting	0.4689
<b>H - Residential Colonies attached to Industrial Premises</b>	0.4689



No. Tariff/P III-3(2)/2009  
Government of Pakistan  
Ministry of Energy  
(Power Division)  
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Islamabad, the August 22, 2023

The Registrar NEPRA  
NEPRA Tower Ataturk Avenue  
Sector G-5/1,  
Islamabad.

**SUBJECT: APPLICATION OF UNIFORM TARIFF FOR KE CONSUMERS BY WAY OF TARIFF RATIONALIZATION**

Reference to the Economic Coordination Committee (ECC) of the Cabinet decision in case no. ECC-293/35/2023 dated August 7<sup>th</sup>, 2023 on the above subject.

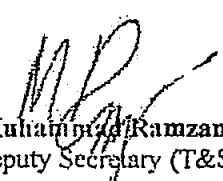
2. I am directed to state that ECC in its decision mentioned above has approved the proposal contained at Para-7 of the summary duly submitted by the Power Division on July 31, 2023. Proposal contained in para-7 of the summary is being reproduced as under: -

- a) The tariff rationalization by way of adjustments as mentioned in Annex - II may be approved for K-Electric. Such adjustment shall be applicable on the consumption of April, May and June 2023 to be recovered from consumers in three months (July, August and September 2023), respectively.
- b) Power Division be authorized to approach NEPRA to issue separate Schedule of Tariff, after incorporating tariff rationalization as reflected in Annex-II and upon approval of NEPRA, notify the same in the official gazette by way of modification in SRO Nos. 575 (I)/2019 as modified from time to time.
- c) Further, Power Division be authorized to issue following policy guidelines to NEPRA:
  - (i) In order to maintain uniform tariff across country, NEPRA shall determine application of quarterly tariff determinations (QTAs) of XWDISCOs on KE consumers by way of tariff rationalization. NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.
  - (ii) Subsidy or surcharge against the determined tariff for K-Electric consumers shall be assessed on an annual basis instead of monthly or quarterly basis.



- (iii) Federal Government's motion with respect to recommendation of consumer end tariff for K-Electric Limited dated March 17, 2023 pursuant to the 1<sup>st</sup> Quarterly adjustment of FY 2022-23 determination for XWDISCOs, shall be considered accordingly.

3. Above referred decision of ECC is hereby conveyed as policy guidelines for necessary implementation. Implementation report thereof may kindly be intimated for onward sharing as compliance reporting.

  
(Muhammad Ramzan)  
Deputy Secretary (T&S)

22 August 23

## Tariff Rationalization - K-Electric

Description	Applicable Variable Charge
<b>A-1 General Tariff - Residential</b>	
Up to 50 Units (Life Line)	
51 - 100 Units (Life Line)	
101 - 100 Units (Protected)	1.4874
101 - 200 Units (Protected)	1.4874
1- 100 Units	1.4874
101- 200 Units	1.4874
201- 300 Units	1.4874
301 - 400 Units	3.2116
401 - 500 Units	3.2116
501 - 600 Units	3.2116
601 - 700 Units	3.2116
Above 700 Units	3.2116
Time of Use	
Peak	3.2116
Off-Peak	3.2116
E-1 (i) Temporary Residential	4.4547
<b>A-2 General Supply Tariff - Commercial</b>	
For sanctioned load less than 5kW	2.6847
For sanctioned load 5kW & Above	4.4547
Peak	4.4547
Off-Peak	4.4547
E-1 (ii) Temporary Commercial	4.4547
Electric Vehicle Charging Station (EVCS)	4.4547
<b>A3 General Services</b>	4.4547
<b>B - Industrial Supply Tariff</b>	
B-1 (less than 5kW / 25 kW (at 400/230 volts)- Note	4.4547
Peak	4.4547
Off-Peak	4.4547
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	4.4547
Peak	4.4547
Off-Peak	4.4547
B-3 for all loads upto 500kW (at 11, 33kV)	
Peak	4.4547
Off-Peak	4.4547
B-4 for all loads (at 66kV, 132kV and above)	
Peak	4.4547
Off-Peak	4.4547
B-5 for all loads (at 220kV & above)	
Peak	4.4547
Off-Peak	4.4547
E-2 (i) Temporary Industrial	4.4547
<b>C - Bulk Supply Tariff</b>	
C-1 For supply at 400/230 Volts	
a) Sanctioned load less than 5kW	4.4547
b) Sanctioned load 5kW and upto 500kW	4.4547
Peak	4.4547
Off-Peak	4.4547
C-2 For supply at 11,33kV upto and including 5000kW	4.4547
Peak	4.4547
Off-Peak	4.4547
C-3 For supply at 132 kV and above upto and including 5000kW	4.4547
Peak	4.4547
Off-Peak	4.4547
E-2 (ii) Temporary Bulk Supply	
(a) at 400Volts	4.4547
(b) at 11kV	4.4547
<b>D - Agriculture Tariff</b>	
D-1 For all loads	4.4547
D-2 For all loads - Time of Use	
Peak	4.1447
Off-Peak	4.1447
sub-total	
<b>G- Public Lighting</b>	
Street Lighting	4.4547
<b>H - Residential Colonies attached to Industrial Premises</b>	4.4547

Note: Such adjustment shall be applicable on the consumption of February and March 2023 to be recovered from consumers in September and October 2023, respectively.

No. Tariff/P III-3(2)/2009  
Government of Pakistan  
Ministry of Energy  
(Power Division)  
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Islamabad, the August 22, 2023


The Registrar NEPRA  
NEPRA Tower Ataturk Avenue  
Sector G-5/1,  
Islamabad.

**SUBJECT: APPLICATION OF UNIFORM TARIFF FOR KE CONSUMERS BY WAY OF TARIFF RATIONALIZATION**

Reference to the Economic Coordination Committee (ECC) of the Cabinet decision in case no. ECC-293/35/2023 dated August 7<sup>th</sup>, 2023 on the above subject.

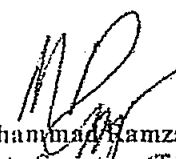
2. I am directed to state that ECC in its decision mentioned above has approved the proposal contained at Para-7 of the summary duly submitted by the Power Division on July 31, 2023. Proposal contained in para-7 of the summary is being reproduced as under: -

- a) The tariff rationalization by way of adjustments as mentioned in Annex - II may be approved for K-Electric. Such adjustment shall be applicable on the consumption of April, May and June 2023 to be recovered from consumers in three months (July, August and September 2023), respectively.
- b) Power Division be authorized to approach NEPRA to issue separate Schedule of Tariff, after incorporating tariff rationalization as reflected in **Annex-II** and upon approval of NEPRA, notify the same in the official gazette by way of modification in SRO Nos. 575 (I)/2019 as modified from time to time.
- c) Further, Power Division be authorized to issue following policy guidelines to NEPRA:
  - (i) In order to maintain uniform tariff across country, NEPRA shall determine application of quarterly tariff determinations (QTAs) of XWDISCOs on KE consumers by way of tariff rationalization. NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.
  - (ii) Subsidy or surcharge against the determined tariff for K-Electric consumers shall be assessed on an annual basis instead of monthly or quarterly basis.

22.8.23  
L. 100 PM  


- (iii) Federal Government's motion with respect to recommendation of consumer end tariff for K-Electric Limited dated March 17, 2023 pursuant to the 1<sup>st</sup> Quarterly adjustment of FY 2022-23 determination for XWDISCOs, shall be considered accordingly.

3. Above referred decision of ECC is hereby conveyed as policy guidelines for necessary implementation. Implementation report thereof may kindly be intimated for onward sharing as compliance reporting.

  
(Muhammad Hamzan)  
Deputy Secretary (T&S)

22 August, 23

O/C

No. Tariff/P III-3(2)/2009  
Government of Pakistan  
Ministry of Energy  
(Power Division)  
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Islamabad, the August 22, 2023

The Registrar NEPRA  
NEPRA Tower Ataturk Avenue  
Sector G-5/1,  
Islamabad.

SUBJECT: APPLICATION OF UNIFORM TARIFF FOR KE CONSUMERS BY WAY OF TARIFF RATIONALIZATION

Reference to the Economic Coordination Committee (ECC) of the Cabinet decision in case no. ECC-293/35/2023 dated August 7<sup>th</sup>, 2023 on the above subject.

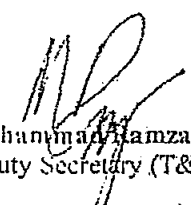
2. I am directed to state that ECC in its decision mentioned above has approved the proposal contained at Para-7 of the summary duly submitted by the Power Division on July 31, 2023. Proposal contained in para-7 of the summary is being reproduced as under: -

- a) The tariff rationalization by way of adjustments as mentioned in Annex - II may be approved for K-Electric. Such adjustment shall be applicable on the consumption of April, May and June 2023 to be recovered from consumers in three months (July, August and September 2023), respectively.
- b) Power Division be authorized to approach NEPRA to issue separate Schedule of Tariff, after incorporating tariff rationalization as reflected in Annex-II and upon approval of NEPRA, notify the same in the official gazette by way of modification in SRO Nos. 575 (I)/2019 as modified from time to time.
- c) Further, Power Division be authorized to issue following policy guidelines to NEPRA:
  - (i) In order to maintain uniform tariff across country, NEPRA shall determine application of quarterly tariff determinations (QTAs) of XWDISCOs on KE consumers by way of tariff rationalization. NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.
  - (ii) Subsidy or surcharge against the determined tariff for K-Electric consumers shall be assessed on an annual basis instead of monthly or quarterly basis.

22.8.23  
4:00 PM  


Federal Government's motion with respect to recommendation of consumer end tariff for K-Electric Limited dated March 17, 2023 pursuant to the 1<sup>st</sup> Quarterly adjustment of FY 2022-23 determination for XWDISCOs, shall be considered accordingly.

3. Above referred decision of ECC is hereby conveyed as policy guidelines for necessary implementation. Implementation report thereof may kindly be intimated for onward sharing as compliance reporting.

  
(Muhammad Hamzan)  
Deputy Secretary (T&S)

27 August 23

O/C

## Tarrif Rationalization - K-Electric

Description	Applicable Variable Charge
<b>A-1 General Supply Tariff - Residential</b>	(Rs./kWh)
Up to 50 Units (Life Line)	-
51 - 100 Units (Life Line)	-
001 - 100 Units (Protected)	0.4689
101 - 200 Units (Protected)	0.4689
1- 100 Units	0.4689
101- 200 Units	0.4689
201- 300 Units	0.4689
301 - 400 Units	0.4689
401 - 500 Units	0.4689
501 - 600 Units	0.4689
601 - 700 Units	0.4689
Above 700 Units	0.4689
Time of Use	
Peak	0.4689
Off-Peak	0.4689
E-1 (i) Temporary Residential	0.4689
<b>A-2 General Supply Tariff - Commercial</b>	
For sanctioned load less than 5kW	0.4689
For sanctioned load 5kW & Above	0.4689
Peak	0.4689
Off-Peak	0.4689
E-1 (ii) Temporary Commercial	0.4689
Electric Vehicle Charging Station (EVCS)	0.4689
A3 General Services	0.4689
<b>B - Industrial Supply Tariff</b>	
B-1 less than 5kW / 25 kW (at 400/230 volts)- Note	0.4689
Peak	0.4689
Off-Peak	0.4689
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	0.4689
Peak	0.4689
Off-Peak	0.4689
B-3 for all loads upto 500kW (at 11, 33kV)	0.4689
Peak	0.4689
Off-Peak	0.4689
B-4 for all loads (at 66kV, 132kV and above)	0.4689
Peak	0.4689
Off-Peak	0.4689
B-5 for all loads (at 220kV & above)	0.4689
Peak	0.4689
Off-Peak	0.4689
E-2 (i) Temporary Industrial	0.4689
<b>C - Bulk Supply Tariff</b>	
C-1 For supply at 400/230 Volts	
a) Sanctioned load less than 5kW	0.4689
b) Sanctioned load 5kW and upto 500kW	0.4689
Peak	0.4689
Off-Peak	0.4689
C-2 For supply at 11,33kV upto and including 5000kW	0.4689
Peak	0.4689
Off-Peak	0.4689
C-3 For supply at 132 kV and above upto and including 5000kW	0.4689
Peak	0.4689
Off-Peak	0.4689
E-2 (ii) Temporary Bulk Supply	
(a) at 400Volts	0.4689
(b) at 11kV	0.4689
<b>D - Agriculture Tariff</b>	
D-1 For all loads	0.4689
D-2 For all loads - Time of Use	
Peak	0.4689
Off-Peak	0.4689
sub-total	
<b>G- Public Lighting</b>	
Street Lighting	0.4689
<b>H - Residential Colonies attached to Industrial Premises</b>	0.4689



Islamabad, the December 06, 2023.

The registrar,  
National Electric Power Regulatory NEPRA Tower,  
Ataturk Avenue (east) Sector G-5/1.  
Islamabad.

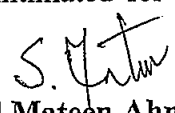
Subject: APPLICATION OF UNIFORM TARIFF FOR K-ELECTRIC CONSUMERS BY WAY OF TARIFF RATIONALIZATION.

Reference to the Economic Coordination Committee (ECC) of the Cabinet decision in case no.ECC-331/45/2023 dated November 10, 2023 duly ratified by the Cabinet in case no.193/32/2023 dated November 15, 2023 on the above subject.

2. I am directed to state that Cabinet has approved the proposal contained at Para-5 of the summary duly submitted by the Power Division on November 02,2023. The proposal contained in para-5 of the summary is being reproduced as under: -

- a) The tariff rationalization by way of adjustments as mentioned in (Annex-II) for K-Electric in line with the uniform QTA application guideline duly issued to NEPRA. Such adjustment shall be applicable on the consumption of July, August and September 2023 to be recovered from consumers of K-Electric in December 2023, January 204 and February 2024, respectively.
- b) Application of XWDISCOs' 2<sup>nd</sup> QTA of Rs.0.4689/unit, already approved for K-Electric consumers. In thine with the uniform QTA application guidelines already issued to NEPRA. Such adjustment shall be applicable on the consumption of April, may and June 2023 to be recovered from consumers of K-Electric in December 2023, January 2024 and February 2024, respectively.
- c) Power Division may be authorized to file a motion before NEPRA for issuing separate Schedule of Tariff after incorporating tariff renationalization as reflected in para 5 (a) and (b) above, and upon approval of NEPRA, notify the same in the official gazette by way of modification in SRO No.575 (I)/2019 as modified from time to time.

3. Above referred decision of Cabinet is hereby conveyed as policy guidelines for necessary implementation. Implementation report thereof may kindly be intimated for onward sharing with Cabinet.

  
(Syed Mateen Ahmed)  
Addl.Dir/SO (Tariff)

