

**Issues of Hearing in the matter of
Combined Power Acquisition Programme (PAP) for FY 2023-27 Submitted by the XW-
DISCOs for Approval of the Authority**

1. Whether the PAP has been prepared in accordance with the NEPRA (Electric Power Procurement) Regulations, 2022 (the “Procurement Regulations”) and market commercial code (the MCC)?
2. Whether the output of the PAP i.e., the firm and indicative procurement for the control period (FYs 2022-27) is in line with the generation capacity addition in the latest approved Indicative Generation Capacity Expansion Plan (IGCEP 2022-31) on year-on-year basis? In case of any deviations, what are the justifications and which document should take precedence to ensure least-cost procurement by the SOLRs?
3. Whether the demand forecast used in the combined PAP is aligned with the demand forecast used in the IGCEP 2022-31 as well as network investment programmes of XW-DISCOs? Also explain the basis for choosing the base case scenario of the IGCEP 2022-31 for preparation of PAP.
4. Whether the capacity obligations prepared by the CPPAG as market operator during the test-run period should be considered for approval of the PAP or otherwise?
5. Whether it is prudent to allow the extension in contracts of legacy projects due to constraints in the NTDC system as indicated in IGCEP 2022-31? Has there been any system technical assessment study conducted to justify the same?
6. Whether the availability of transmission/evacuation arrangements for the firm projects have been considered during preparation of PAP?
7. Whether the PPIB as Independent Auction Administrator (IAA) is on-board and shall have ensured the readiness as per the proposed timelines of competitive auctions given that it is responsible for the conduct of regular competitive auctions through timely published annual power procurement plan based on the approved PAP?
8. Whether any project committed or optimized in the IGCEP has not been considered in the PAP? If yes, explain the details and the justification?
9. Whether the impact of rooftop solar and captive generation has been considered during preparation of the PAP and what is the expected impact of the same on the proposed PAP?
10. Whether it is prudent to procure over and above the capacity obligations compliance rate as calculated by the market operator to ensure security of supply and alignment with the IGCEP for least-cost addition of electric power in the system?
11. If the PAP approved as proposed, what is the forecasted financial analysis and impact of the proposed PAP on the end-consumer tariff as well as basket price of the respective XW-DISCO? Please share graphical illustrations in this regard.
12. Any other issue with the approval of the Authority.
