



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco\_cpc@yahoo.com

No 138-39 /FESCO/ CFO

OFFICE OF THE  
CHIEF FINANCIAL OFFICER  
FESCO FAISALABAD

Dated 13/10/2023

The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

For information & n.a, please.

\*A-DG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 1<sup>st</sup> QUARTER OF THE FINANCIAL YEAR 2023-24**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 1<sup>st</sup> Quarter PPP adjustment (July, 2023 – Sep, 2023) amounting to **Rs. 4,189/- Million** for the Financial Year 2023-24 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of September, 2023 have not been notified by Authority, thus VO&M and FPA for the said months have been taken provisionally.

We shall be thankful if the Authority allow FESCO the 1<sup>st</sup> Quarter PPP Adjustment of the Financial Year 2023-24. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(NAZIR AHMAD)  
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record  
Dy No. 6643  
Dated 18-10-23

TARIFF (DEPARTMENT)

Dir (I-I)..... Dir (I-II).....

Dir (I-III)..... Dir (I-IV).....

Dir (I-V)..... Addl. Dir (RE).....

Date 18-10-23

RECORDS OFFICE  
Dy No. 1454  
Date 17.10.23

**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**1st QUARTERLY PPP ADJUSTMENT FOR FY 2023-24**

Description		Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	1,912	2,078	1,700	5,690
	T&D losses	8.74%	8.74%	8.74%	
	Units Lost	167	182	149	497
Incremental Units	Purchases	154	204	176	533
Incremental Units	Sales	140	186	160	487
Net Purchases		1,758	1,874	1,525	5,157
Gross units to be sold at allowed T&D		1,745	1,896	1,552	5,193
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	8.3565	8.3598	7.6382	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	0.5671	
FCA still to be passed on		244	311	84	640
Variable O&M	Reference (Annex IV notified Tariff)	0.3123	0.3073	0.3166	
	Actual	0.4164	0.4941	0.4941	
	Amount Recovered Net Purchases	571	576	483	1,630
	Actual Invoiced cost by CPPA-G	796	1,027	840	2,663
Under / (Over) Recovery		225	451	357	1,033
Capacity	Reference (Annex IV notified Tariff)	10.6579	10.3836	11.3315	
	Actual Calculated	8.7147	13.9026	11.7241	
	Amount Recovered Net Purchases	19,490	19,458	17,277	56,225
	Actual Invoiced cost by CPPA-G	15,937	26,052	17,875	59,864
Under / (Over) Recovery		(3,554)	6,594	599	3,639
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.8544	0.8324	0.9084	
	Actual Calculated	1.0139	0.9723	1.5477	
	Amount Recovered Net Purchases	1,562	1,560	1,385	4,507
	Actual Invoiced cost by CPPA-G	1,854	1,822	2,360	6,036
Under / (Over) Recovery		292	262	975	1,528
Total Under / (Over) recovered		(2,792)	7,618	2,015	6,841
Recovery of Fixed cost Incremental Units		(759)	(1,056)	(836)	(2,651)
NET QUARTERLY ADJUSTMENT		(3,551)	6,562	1,179	4,189

**Note:-**

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of Sep 2023 has not been notified by Authority, thus VO&M and FPA for the said month have been taken provisionally





# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/11332-52


Dated: 18/08/2023

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY-2023.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July, 2023 for further necessary action please.

D.A. (As Above)

  
Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of July-2023  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,911,991,911
MDI (kw)	4,011,996

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	19,749,278,546
General Sales Tax (ETC-1)	Annx: A	3,554,995,196
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	61,249,509
Capacity Transfer Charges (ETC)	Annx: B	11,971,663,066
NTDC's Use of System Charges *	Annx: C	944,022,659
GST on NTDC's Use of System Charges *	Annx: C	-
PMLTC Transmission Service Charges *	Annx: D	896,107,711
GST on PMLTC Transmission Service Charges *	Annx: D	-
Market Operations Fee	Annx: E	13,961,746
Sales Tax (MOF)	Annx: E	2,094,262

Total Transfer Charges

37,193,372,696

DA: As Above

*\* The amount of Use of System Charges and PMLTC's Transmission Service Charges has been included as per the email received from NTDC. However, the commercial invoice will be forwarded as and when received from NTDC.*





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-I

Name and Address

<b>Faisalabad Electric Supply Company (FESCO)</b> <b>West Canal Road, Abdullah Pur, Faisalabad</b>
GST No 24-00-2716-001-19

Settlement Period	July-2023
Advice No	ES/FES-Jul-23
Advice Date	31/07/2023
Issue Date	18/08/2023
Due Date	Immediate


Description	
Energy (kWh)	1,911,991,911
Kvarh	
MDI (kw)	4,011,996

Energy Transfer Charges	i	GST @ 17%	-0.006541	(12,505,784)
	ii	GST @ 18 %	10.335705	19,761,784,337

Total Transfer Charge	19,749,278,553
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GST	3,554,995,197
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Payable within Due Date	23,304,273,750
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Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

*Revised*

Part-II


Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	July-2023
Advice No	ES/FES-Jul-23-R
Advice Date	31/07/2023
Issue Date	12/09/2023
Due Date	Immediate

Description	
Energy (kWh)	1,911,991,911
MDI (kw)	4,011,996

Capacity Transfer Charges	3,339.359295	13,397,496,132
Energy Transfer Charges	0.032034	61,249,509
Total Transfer Charges		13,458,745,642

  
Addl: Manager Finance (Billing)



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-ATTN: 4001241-1  
CPPA-GST No. 3171876113750

**Name and Address**

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-80-0716-001-19

Billing Month	July-2023
Invoice No	MOF/FESCO-Jul-23
Invoice date	31/07/2023
Issue date	18/08/2023
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY, 2023.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Invoice Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
4,011,996	3.48	13,961,746	2,094,262	16,056,008

Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	July-2023
Advice No	ES/FES-Jul-23
Advice Date	31/07/2023
Issue Date	18/08/2023
Due Date	Immediate

Description	
Energy (kWh)	1,911,991,911
MDI (kw)	4,011,996

Capacity Transfer Charges	2,983.966850	11,971,663,066
Energy Transfer Charges	0.032034	61,249,509
Total Transfer Charges		12,032,912,575

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,539,165,647. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a separate component

  
Addl: Manager Finance (Billing)

# NATIONAL TRANSMISSION AND DESPATCH COMPANY LIMITED



Telephone: 042-99204045

Chief Financial Officer NTDC  
2<sup>nd</sup> Floor, Shaheen Complex,  
Egerton Road, Lahore.

No. MD/CFO/DG(B&R)/ 471-475

Dated:

22 AUG 2023

The Chief Executive Officer (CPPA-G),  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.

Subject: - INVOICES ON ACCOUNT OF NTDC USE OF SYSTEM CHARGES, PMLTC TRANSMISSION SERVICE CHARGES AND PMLTC DELAYED PAYMENT INTEREST FOR THE MONTH OF JULY 2023

In the light of Section 8.8.5 of NEPRA Commercial Code, please find enclosed following invoices for settlement in respect of DISCOs & K-Electric (Part-I, Part-II, Part-III-A, Part-III-B).

## UoSC Invoice Through CPPA-G – Jul-23

Month	Invoice Part	Description	UoSC (Rs.)
July-23	Part-I	NTDC UoSC for XW-DISCOs	6,960,393,065
	Part-II	NTDC UoSC for KE	306,831,200
Total for NTDC Use of System Charges			7,267,224,265

## PMLTC Transmission Service Charges Invoice – Jul-23

Month	Invoice Part	Description	TSC (Rs.)
July-23	Part-III-A	PMLTC Transmission Services Charges	6,898,368,000

## PMLTC Delayed Payment Interest Invoice – Jul-23

Month	Invoice Part	Description	Delayed Payment Interest (Rs.)
July-23	Part-III-B	PMLTC Delayed Payment Interest in respect of TSP Invoice for Tariff Differential Oct-21 to Dec-22, TSP Feb-23 and Tariff Differential Jan-23 to Feb-23	507,711,484

The summary of the above invoices is as follows:

Total Summary of Invoices for the Month of July-2023		Amount (Rs.)
NTDC Use of System Charges		7,267,224,265
PMLTC Transmission Services Charges		6,898,368,000
PMLTC Delayed Payment Interest Invoice		507,711,484
Grand Total		14,673,303,749

Please note that PMLTC Transmission Services Charges (Part-III) are being raised for settlement in compliance of Order Part (Para 172.2.3 – 172.2.5) of NEPRA tariff determination No. NEPRA/R/ADG(TRF)/TRF-533/NTDC-2020/40671-40673 dated 04-11-2021.

D/A as above:

1. DISCO-wise UoSC Invoice for Jul-23 (Part-I)
2. K-Electric UoSC Invoice for Jul-23 (Part-II)
3. PMLTC Transmission Services Charge Invoice with DISCO-wise allocation for Jul-23 (Part-III-A)
4. PMLTC Delayed Payment Interest Invoice in respect of TSP with DISCO-wise allocation (Part-III-B)

**Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.**

Dy. GM Finance (B&R) NTDC

CC to: -

1. CFO – NTDC, 2<sup>nd</sup> Floor, Shaheen Complex, Egerton Road, Lahore.
2. CFO – CPPA(G), Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad.
3. Manager (CA) NTDC, 2<sup>nd</sup> Floor, Shaheen Complex, Egerton Road, Lahore.
4. Dy. Manager (Taxes) NTDC, 2<sup>nd</sup> Floor, Shaheen Complex, Egerton Road, Lahore.



# Monthly Invoice Summary - July 2023

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	UoSC (Rs.)	PM/ITC TSC Component (Rs.)	PM/ITC Delay Payment Interest (Rs.)	DISCO-wise Total (Rs.)
1	FESCO	1,911,991,911	4,011,996	944,022,659	896,107,711	65,952,436	1,906,082,806
2	GEPSCO	1,395,666,475	3,070,208	722,419,942	685,752,693	50,470,563	1,458,643,198
3	HESCO	593,829,570	1,653,842	389,149,023	369,397,320	27,187,193	785,733,536
4	IESCO	1,407,151,460	2,769,288	651,613,466	618,540,081	45,523,797	1,315,677,344
5	IESCO	2,825,259,366	5,899,012	1,388,037,524	1,317,586,094	96,972,732	2,802,596,350
6	MEPCO	2,506,812,690	5,363,552	1,262,043,786	1,197,987,312	88,170,407	2,548,201,505
7	PESCO	1,737,237,906	3,656,892	860,466,688	816,792,719	60,114,949	1,737,374,356
8	QESCO	610,510,918	1,480,001	348,244,235	330,568,702	24,329,454	703,142,391
9	SEPCO	510,801,000	1,130,774	266,071,122	252,566,319	18,588,578	537,226,079
10	TESCO	116,945,701	545,366	128,324,620	121,811,357	8,965,168	259,101,145
Sub-total without K-Electric		13,616,206,997	29,580,931	6,960,393,065	6,607,110,368	486,275,277	14,053,778,710
11	K-Electric	772,225,000	1,304,000	306,831,200	291,257,632	21,436,207	619,525,039
Sub-total of K-Electric		772,225,000	1,304,000	306,831,200	291,257,632	21,436,207	619,525,039
Total including K-Electric		14,388,431,997	30,884,931	7,267,224,265	6,898,368,000	507,711,484	14,673,303,749



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

JULY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		<b>Billing Month</b>	<b>July-23</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		<b>Invoice No.</b>	<b>UoSC/2023-07/01</b>
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		<b>Issue Date</b>	<b>22-08-2023</b>
Blue Area, Islamabad.		<b>Due Date</b>	<b>Immediate</b>
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,911,991,911	4,011,996	235.30	944,022,659
2	GEPCO	2972920-3	1,395,666,475	3,070,208	235.30	722,419,942
3	HESCO	3016682-9	593,829,570	1,653,842	235.30	389,149,023
4	IESCO	2748840-3	1,407,151,460	2,769,288	235.30	651,613,466
5	LESCO	3041094-7	2,825,259,366	5,899,012	235.30	1,388,037,524
6	MEPCO	3011207-9	2,506,812,690	5,363,552	235.30	1,262,043,786
7	PESCO	2228080-4	1,737,237,906	3,656,892	235.30	860,466,688
8	QESCO	3044052-1	610,510,918	1,480,001	235.30	348,244,235
9	SEPCO	3801689-3	510,801,000	1,130,774	235.30	266,071,122
10	TESCO	3557321-0	116,945,701	545,366	235.30	128,324,620
<b>Total</b>			<b>13,616,206,997</b>	<b>29,580,931</b>	<b>-</b>	<b>6,960,393,065</b>

<b>Calculation of NTDC Use Of System Charges</b>	<b>Rate (Rs.)</b>	<b>Amount (Rs.)</b>
Fixed Use of System Charges (Rs./kW/month)	235.30	6,960,393,065
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
<b>Total Amount</b>		<b>6,960,393,065</b>

<b>Payable to :</b>	<b>National Transmission and Despatch Company Limited</b>
<b>Title of Account :</b>	<b>Finance Director NTDCL Lahore</b>
<b>Account Number :</b>	<b>0427-1203176-5</b>
<b>Bank :</b>	<b>UBL</b>
<b>Branch :</b>	<b>WAPDA House Branch Lahore</b>

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

  
**Dy. GM Finance B&R**  
**NTDC**



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-II)

## INVOICE FOR K-ELECTRIC USE OF SYSTEM CHARGES THROUGH CPPA-G JULY 2023

(Pursuant to NEPR Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73


<b>K-ELECTRIC USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	July-23
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2023-07/01
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,		Issue Date	22-08-2023
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	K-Electric (NKI & KDA)	1543137-1	772,225,000	1,304,000	235.30	306,831,200
The Matter of Charging Sales Tax is Currently Subjudice. Sales Tax will be charged upon its Conclusion.						
Total			772,225,000	1,304,000	-	306,831,200

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	306,831,200
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		306,831,200

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

  
 Dy. GM Finance B&R  
 NTDC





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JULY 2023

(Pursuant to NEPA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

July-23
PMLTC- TSC/2023-07/01
22-08-2023
Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	6,898,368,000
Total PMLTC Transmission Services Payment			6,898,368,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,911,991,911	4,011,996	12.990%	896,107,711
2	GEPCO	1,395,666,475	3,070,208	9.941%	685,752,693
3	HESCO	593,829,570	1,653,842	5.355%	369,397,320
4	IESCO	1,407,151,460	2,769,288	8.966%	618,540,081
5	LESCO	2,825,259,366	5,899,012	19.100%	1,317,586,094
6	MEPCO	2,506,812,690	5,363,552	17.366%	1,197,987,312
7	PESCO	1,737,237,906	3,656,892	11.840%	816,792,719
8	QESCO	610,510,918	1,480,001	4.792%	330,568,702
9	SEPCO	510,801,000	1,130,774	3.661%	252,566,379
10	TESCO	116,945,701	545,366	1.766%	121,811,357
11	K-Electric	772,225,000	1,304,000	4.222%	291,257,632
Total		14,388,431,997	30,884,931	100%	6,898,368,000
Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC DELAYED PAYMENT INTEREST INVOICE THROUGH CPPA-G

JULY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC DELAYED PAYMENT INTEREST INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-23
Invoice No.	PMLTC-TSC/2023-07/ DelayPayment-01
Issue Date	22-08-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Delayed Payment Interest in respect of TSP Invoice for Jan-23	4,000,000	As per NEPRA Tariff	100,278,550
PMLTC Delayed Payment Interest in respect of Rate Differential TSP Invoice for Feb-23			324,468,336
PMLTC Delayed Payment Interest in respect of Rate Differential TSP Invoice for Mar-23			82,964,598
Total PMLTC Delayed Payment Interest			507,711,484
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,911,991,911	4,011,996	12.990%	65,952,436
2	GEPCO	1,395,666,475	3,070,208	9.941%	50,470,563
3	HESCO	593,829,570	1,653,842	5.355%	27,187,193
4	IESCO	1,407,151,460	2,769,288	8.966%	45,523,797
5	LESCO	2,825,259,366	5,899,012	19.100%	96,972,732
6	MEPCO	2,506,812,690	5,363,552	17.366%	88,170,407
7	PESCO	1,737,237,906	3,656,892	11.840%	60,114,949
8	QESCO	610,510,918	1,480,001	4.792%	24,329,454
9	SEPCO	510,801,000	1,130,774	3.661%	18,588,578
10	TESCO	116,945,701	545,366	1.766%	8,965,168
11	K-Electric	772,225,000	1,304,000	4.222%	21,436,207
Total		14,388,431,997	30,884,931	100%	507,711,484

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HLB
Branch :	WAPDA House Branch Lahore

  
 Dy. GM Finance B&R  
 NTDC



# Settlement for Energy & MDI Delivered to DISCO's

July-23

Sr. No	DISCO NAME	Jul-23	
		Energy (KWH)	MDI (KW)
1	FESCO	1,911,991,911	4,011,996
2	GEPCO	1,395,666,475	3,070,208
3	HESCO	593,829,570	1,653,842
4	IESCO	1,407,151,460	2,769,288
5	LESCO	2,825,259,366	5,899,012
6	MEPCO	2,506,812,690	5,363,552
7	PESCO	1,737,237,906	3,656,892
8	QESCO	610,510,918	1,480,001
9	SEPCO	510,801,000	1,130,774
10	TESCO	116,945,701	545,366
	Sub-Total (DISCOs)	13,616,206,997	29,580,931
11	K-Electric - NTDC	772,225,000	1,304,000
	Grand	14,388,431,997	30,884,931

Note 1: The above totalization for each DISCO has been compiled by considering Metering Data of all CDPs for each DISCO which include:

- NTDC - DISCO CDPs (Energy/MDI to DISCO from NTDC Stations)
- Generation - DISCO CDPs (Energy/MDI from Generation Directly Connected to DISCOs)
- Inter DISCO CDPs (Net Energy/MDI Exchange with other DISCOs)

Note 2:

The subject Metering Data has been Technically Vetted by MSP NTDC, under mandate derived from Commercial Code Para 7.1 vide official e-mails received dated 09-08-2023 and 11-08-2023. Energy and MDI of DISCOs from Metering Data has been considered for settlement as per legacy practice and NTDC Tariff.

- MSP NTDC has intimated that the MDI of DISCOs has been calculated from 30-minute Energy Load Profiles.
- Bifurcation of Energy/MDI b/w PESCO and TESCO has been done on the basis of Data received from TESCO.
- Notes for IESCO: MDI of Transformers at 500kV Rawat G/S considered in light of NEPRA Tribunal Decision No. NEPRA/Tribunal/M&E/2023/994-996 dated 23-02-2023.
- Pursuant to NEPRA FCA Decision(s) for XWDISCOs and CPPAG E-mail, the Power Plants having bilateral contracts with XWDISCOs (SPPs) have been excluded from the above Energy/MDI totalizations.

*Sarmad*  
11/8/23  
Engr. Muhammad Sarmad Ahsen  
Deputy Manager  
Billing & Recovery Section NTDC  
WAPDA House, Lahore

*Shakeel*  
11/8/23  
MUHAMMAD SHAKEEL  
Assistant Manager (I.T) B&R,  
D/o Chief Financial Officer (NTDC)  
2nd Floor Shaheen Complex, Lahore



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cpa.gov.pk](mailto:billing@cpa.gov.pk)

Chief Financial Officer (CPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/15668-88

Dated: 18/09/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF AUGUST-2023.

Pursuant to clause 6 of CPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of August 2023 for further necessary action please.

D.A. (As Above)

Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of August-2023  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	2,078,711,326
MDI (kw)	3,934,577

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	21,192,625,842
General Sales Tax (ETC-1)	Annx: A	3,814,672,652
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	68,477,583
Capacity Transfer Charges (CTC)	Annx: B	22,340,034,564
NTDC's Use of System Charges *	Annx: C	925,805,968
GST on NTDC's Use of System Charges *	Annx: C	-
PMLTC Transmission Service Charges *	Annx: D	882,401,210
GST on PMLTC Transmission Service Charges *	Annx: D	-
Market Operations Fee	Annx: E	13,692,328
Sales Tax (MOF)	Annx: E	2,053,849

<b>Total Transfer Charges</b>	<b>49,239,763,996</b>
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DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	August-2023
Advice No	ES/FES-Aug-23
Advice Date	31/08/2023
Issue Date	18/09/2023
Due Date	Immediate

Description	
Energy (kWh)	2,078,711,326
Kvarh	
MDI (kw)	3,934,577

Energy Transfer Charges	ii	GST @ 18 %	10.195079		21,192,625,842
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Total Transfer Charge	21,192,625,842
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GST	3,814,672,652
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Payable within Due Date	25,007,298,494
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Addl:Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	August-2023
Advice No	ES/FES-Aug-23
Advice Date	31/08/2023
Issue Date	18/09/2023
Due Date	Immediate

Description	
Energy (kWh)	2,078,711,326
MDI (kw)	3,934,577

Capacity Transfer Charges	5,677.874537	22,340,034,564
Energy Transfer Charges	0.032942	68,477,583
Total Transfer Charges		22,408,512,147

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 3,711,898,516. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Addl: Manager Finance (Billing)



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	August-2023
Invoice No	MOF/FESCO-Aug-23
Invoice date	31/08/2023
Issue date	18/09/2023
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST, 2023.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,934,577	3.48	13,692,328	2,053,849	15,746,177

**Addl: Manager Finance (Billing)**





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

AUGUST 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	August-23
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2023-08/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	07-09-2023
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	2,078,711,326	3,934,577	235.30	925,805,968
2	GEPCO	2972920-3	1,566,997,787	3,134,207	235.30	737,478,907
3	HESCO	3016682-9	558,912,963	1,522,324	235.30	358,202,837
4	IESCO	2748840-3	1,497,257,464	3,019,646	235.30	710,522,704
5	LESCO	3041094-7	3,293,264,855	6,388,824	235.30	1,503,290,287
6	MEPCO	3011207-9	2,670,455,456	5,171,934	235.30	1,216,956,070
7	PESCO	2228080-4	1,769,669,397	3,205,091	235.30	754,157,912
8	QESCO	3044052-1	635,129,086	1,469,116	235.30	345,682,995
9	SEPCO	3801689-3	524,794,239	1,264,122	235.30	297,447,907
10	TESCO	3557321-0	123,160,508	553,467	235.30	130,230,785
Total			14,718,353,081	29,663,308	-	6,979,776,372

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,979,776,372
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,979,776,372

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G AUGUST 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-23
Invoice No.	PMLTC- TSC/2023-08/01
Issue Date	07-09-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	6,898,368,000
Total PMLTC Transmission Services Payment			6,898,368,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	2,078,711,326	3,934,577	12.762%	880,401,210
2	GEPCO	1,566,997,787	3,134,207	10.166%	701,310,366
3	HESCO	558,912,963	1,522,324	4.938%	340,635,319
4	IESCO	1,497,257,464	3,019,646	9.795%	675,676,189
5	LESCO	3,293,264,855	6,388,824	20.723%	1,429,563,683
6	MEPCO	2,670,455,456	5,171,934	16.776%	1,157,272,294
7	PESCO	1,769,669,397	3,205,091	10.396%	717,171,374
8	QESCO	635,129,086	1,469,116	4.765%	328,729,493
9	SEPCO	524,794,239	1,264,122	4.100%	282,860,022
10	TESCO	123,160,508	553,467	1.795%	123,843,813
11	K-Electric	753,462,000	1,166,000	3.782%	260,904,237
Total		15,471,815,081	30,829,308	100%	6,898,368,000
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Notes: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

AUGUST 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	August-23
Invoice No.	PMLTC-TSC/2023-08/ PassThrough-01
Issue Date	07-09-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC PassThrough Item Invoice Regarding NEPRA Annual fee for special purpose transmission line paid by PMLTC to NEPRA Pursuant to section 4 of NEPRA (fees) Regulations, 2021.	4,000,000	As per NEPRA Tariff	15,670,963
Total			15,670,963
Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (iii) of the Transmission Services Agreement and Gazette Notification of GoP dated 15-06-2022			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	2,078,711,326	3,934,577	12.762%	2,000,000
2	GEPCO	1,566,997,787	3,134,207	10.166%	1,593,161
3	HESCO	558,912,963	1,522,324	4.938%	773,818
4	IESCO	1,497,257,464	3,019,646	9.795%	1,534,928
5	LESCO	3,293,264,855	6,388,824	20.723%	3,247,527
6	MEPCO	2,670,455,456	5,171,934	16.776%	2,628,965
7	PESCO	1,769,669,397	3,205,091	10.396%	1,629,192
8	QESCO	635,129,086	1,469,116	4.765%	746,772
9	SEPCO	524,794,239	1,264,122	4.100%	642,571
10	TESCO	123,160,508	553,467	1.795%	281,335
11	K-Electric	753,462,000	1,166,000	3.782%	592,694
Total		15,471,815,081	30,829,308	100%	15,670,963

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



## Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/16547-67


Dated: 13/10/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER-2023.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of September-2023 for further necessary action please.

D.A. (As Above)

  
Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of September-2023  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,700,465,291
MDI (kw)	3,890,076

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	15,901,980,392
General Sales Tax (ETC-1)	Annx: A	2,862,356,471
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	16,173,682
Capacity Transfer Charges (CTC)	Annx: B	15,785,915,081
NTDC's Use of System Charges	Annx: C	915,334,883
PMLTC Transmission Service Charges	Annx: D	1,430,797,137
Market Operations Fee	Annx: E	13,537,464
Sales Tax (MOF)	Annx: E	2,030,620
Total Transfer Charges		36,928,125,730

DA: As Above



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement Period	September-2023
Advice No	ES/FES-Sep-23
Advice Date	30/09/2023
Issue Date	13/10/2023
Due Date	Immediate

Description	
Energy (kWh)	1,700,465,291
Kvarh	
MDI (kw)	3,890,076

Energy Transfer Charges	GST @ 18 %	9.351547	15,901,980,392
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Total Transfer Charge	15,901,980,392
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GST	2,862,356,471
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Payable within Due Date	18,764,336,863
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Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	September-2023
Advice No	ES/FES-Sep-23
Advice Date	30/09/2023
Issue Date	13/10/2023
Due Date	Immediate

Description	
Energy (kWh)	1,700,465,291
MDI (kw)	3,890,076

Capacity Transfer Charges	4,057.996574	15,785,915,081
Energy Transfer Charges	0.009511	16,173,682
<b>Total Transfer Charges</b>		<b>15,802,088,763</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,089,544,011. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Addl: Manager Finance (Billing)



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	September-2023
Invoice No	MOF/FESCO-Sep-23
Invoice date	30/09/2023
Issue date	13/10/2023
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER, 2023.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,890,076	3.48	13,537,464	2,030,620	15,568,084

**Add: Manager Finance (Billing)**





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

SEPTEMBER 2023 - Revised

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G</b>		Billing Month	September-23
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)		Invoice No.	UoSC/2023-09/01
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,		Issue Date	13-10-2023
Blue Area, Islamabad.		Due Date	Immediate
GST No. : 32-77-8761-137-50			

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	Total NTDC UoSC (Rs.)
1	FESCO	3048930-0	1,700,465,291	3,890,076	235.30	915,334,883
2	GEPCO	2972920-3	1,294,289,794	3,041,616	235.30	715,692,245
3	HESCO	3016682-9	506,130,575	1,685,370	235.30	396,567,561
4	IESCO	2748840-3	1,261,789,186	2,619,136	235.30	616,282,701
5	LESCO	3041094-7	2,679,747,816	5,870,867	235.30	1,381,415,005
6	MEPCO	3011207-9	2,211,631,313	5,109,451	235.30	1,202,253,820
7	PESCO	2228080-4	1,495,736,297	3,059,274	235.30	719,847,172
8	QESCO	3044052-1	508,102,789	1,317,266	235.30	309,952,690
9	SEPCO	3801689-3	434,796,048	1,007,560	235.30	237,078,868
10	TESCO	3557321-0	118,505,860	525,518	235.30	123,654,385
Total			12,211,194,969	28,126,134	-	6,618,079,330

Calculation of NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,618,079,330
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount		6,618,079,330

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

SEPTEMBER 2023 - ~~Revised~~

(Pursuant to NEPRA Commercial Code SRO 342(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blair Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-23
Invoice No.	PMLTC-TSC/2023-09/01
Issue Date	13-10-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	8,002,080,000
Total PMLTC Transmission Services Payment			8,002,080,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,700,465,291	3,890,076	13.253%	1,060,525,935
2	GEPCO	1,294,289,794	3,041,616	10.363%	829,215,844
3	IESCO	506,130,575	1,685,370	5.742%	459,471,382
4	IESCO	1,261,789,186	2,619,136	8.923%	714,037,889
5	LESCO	2,679,747,816	5,870,867	20.001%	1,600,536,008
6	MEPCO	2,211,631,313	5,109,451	17.407%	1,392,956,153
7	PESCO	1,495,736,297	3,059,174	10.423%	834,029,829
8	QESCO	508,102,789	1,317,266	4.488%	359,117,600
9	SEPCO	434,796,048	1,007,560	3.433%	274,684,482
10	TESCO	118,505,860	525,518	1.790%	143,268,530
11	K-Electric	710,856,000	1,226,000	4.177%	334,236,348
Total		12,922,050,969	29,352,134	100%	8,002,080,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R  
NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G SEPTEMBER 2023 - Revised

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-23
Invoice No.	PMLTC-TSC/2023-09/ Differential-01
Issue Date	13-10-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Tariff Differential Payment (July-23)	4,000,000	As per NEPRA Tariff	1,370,448,000
PMLTC Transmission Services Tariff Differential Payment (Aug-23)			1,370,448,000
<b>Total</b>			<b>2,740,896,000</b>

Note 1: Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/R/ADG(Trf)/TRF-433/PMTC-2018/32770-75 dated 08-09-23 for the quarter Jul-Sep 23 & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,700,465,291	3,890,076	13.253%	363,254,466
2	GEPCO	1,294,289,794	3,041,616	10.363%	284,025,452
3	HESCO	506,130,575	1,685,370	5.742%	157,379,490
4	IESCO	1,261,789,186	2,619,136	8.923%	244,574,360
5	LESCO	2,679,747,816	5,870,867	20.001%	548,220,306
6	MEPCO	2,211,631,313	5,109,451	17.407%	477,119,442
7	PESCO	1,495,736,297	3,059,274	10.423%	285,674,352
8	QESCO	508,102,789	1,317,266	4.488%	123,006,018
9	SEPCO	434,796,048	1,007,560	3.433%	94,085,737
10	TESCO	118,505,860	525,518	1.790%	49,072,759
11	K-Electric	710,856,000	1,226,000	4.177%	114,483,618
<b>Total</b>		<b>12,922,050,969</b>	<b>29,352,134</b>	<b>100%</b>	<b>2,740,896,000</b>

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Note: The matter of charging Sales Tax is currently subjudice. Sales Tax will be charged upon its conclusion.

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-C)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G SEPTEMBER 2023 - Revised

(Pursuant to NEPRA Commercial Code SRO 542(1)/2013, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC PASSTHROUGH ITEM INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-23
Invoice No.	PMLTC-TSC/2023-09/ PassThrough-01
Issue Date	13-10-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
Pass Through Item Invoice regarding Annual Fee on the 1st anniversary of COD paid by PMLTC to PPPIB pursuant to "PPPIB fee and Charges Rules" as per GoP Notification dated 15-06-2022	4,000,000	As per NEPRA Tariff	52,944,000
Total			52,944,000

Note 1: Amount verified by NTDC as per Section 1.1 & Section 9.4 (a) (ii) of the Transmission Services Agreement and Gazette Notification of GoP dated 15-06-2022

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,700,465,291	3,890,076	13.253%	7,016,736
2	GEPCO	1,294,289,794	3,041,616	10.363%	5,486,324
3	HESCO	506,130,575	1,685,370	5.742%	3,039,991
4	IESCO	1,261,789,186	2,619,136	8.923%	4,724,274
5	LESCO	2,679,747,816	5,870,867	20.001%	10,589,594
6	MEPCO	2,211,631,313	5,109,451	17.407%	9,216,188
7	PESCO	1,495,736,297	3,059,274	10.423%	5,518,175
8	QESCO	508,102,789	1,317,266	4.488%	2,376,023
9	SEPCO	434,796,048	1,007,560	3.433%	1,817,389
10	TESCO	118,505,860	525,518	1.790%	947,905
11	K-Electric	710,856,000	1,226,000	4.177%	2,211,401
Total		12,922,050,969	29,352,134	100%	52,944,000

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507  
PABX : 055-9200519-26/202  
FAX : 055-9200530

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

No. 10348 /FD/GEPCO/CPC

Dated: 17-10-2023

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

For information & n.a, please.

• ADG (Tariff)

Copy to

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

REGISTRATION OFFICE  
Entry No. 14708  
Date: 19-10-23

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY  
ADJUSTMENTS APPLICATION FOR THE 1<sup>st</sup> QUARTER  
(JULY-23 to SEPTEMBER-23) OF FY 2023-24 .....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide S.R.O No 940(I)/2023 dated 26-07-2023. GEPCO is submitting this application for the 1<sup>st</sup> Quarter of FY 2023-24 PPP Adjustment pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

TARIFF (DEFINITION)  
Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date: 20-10-23

Tariff Division Record  
By No. 6716  
Dated: 20-10-23

The instant application is being submitted after due deliberations with CPPAG regarding Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 1st quarter of FY 2023-24 as per the notified tariff vide S.R.O No 940(I)/2023 dated 26-07-2023. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,

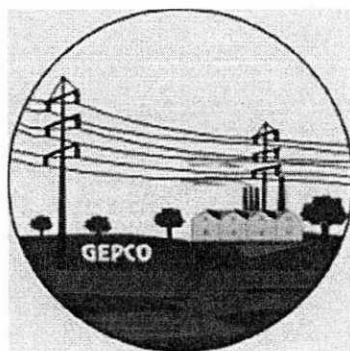
  
**Chief Executive Officer,  
GEPCO, Gujranwala.**



**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY  
AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 1<sup>ST</sup>  
QUARTER (JULY-23 TO SEPTEMBER-23) OF  
FINANCIAL YEAR 2023-24**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED**



**OCTOBER 17, 2023**



**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**

**ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.**

**PHONE #: +92-55-9200507, FAX #: +92-55-9200530**

## 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 1<sup>st</sup> Quarter of FY 2023-24 is based on the parameters / figures given in the Determination of FY 2023-24 notified vide S.R.O No 940(I)/2023 dated 26-07-2023 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 1<sup>st</sup> Quarter of FY 2023-24 is required to be decided by the Authority on account of following:-

### PPP 1<sup>st</sup> Quarterly Adjustment of FY 2023-24

(July-23 to September-23)

(Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	(620)
	Use of System Charges(UoSC) Adjustment	Rs. Mln	918
	Variable Charges (VC) Adjustment	Rs. Mln	471
	Impact of Losses	Rs. Mln	560
	Over Recovery of EPP	Rs. Mln	(934)
	<b>Total Qtrly Adjustment</b>	<b>Rs. Mln</b>	<b>396</b>

## 3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 1<sup>st</sup> Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to Rs. 396 million, which may be passed on consumers during the FY 2023-24 on units to be sold.

Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.



Chief Executive Officer,  
GEPCO, Gujranwala.





GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
QUARTERLY ADJUSTMENT FOR 1ST QUARTER FY 2023-24

		Unit	Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased	Actual	MkWh	1,398	1,568	1,298	4,264
	T&D losses	%	9.00%	9.00%	9.00%	
	Units Lost	MkWh	126	141	117	384
Incremental Units	Purchases	MkWh	47	81	61	189
Incremental Units	Sales	MkWh	43	74	55	172
Net Purchases		MkWh	1,351	1,487	1,237	4,075
Gross units to be sold at allowed T&D		MkWh	1,272	1,427	1,181	3,880
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.3565	8.3598	8.2211	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.4630	1.7141	1.1500	
FCA still to be passed on		Rs. In Million	184.04	241.913	134.34	560
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3123	0.3073	0.3166	
	Actual	Rs./kWh	0.4181	0.4041	0.4037	
	Amount Recovered Net Purchases	Rs. In Million	422	457	392	1,271
	Actual Invoiced cost by CPPA-G	Rs. In Million	584	634	524	1,742
Under / (Over) Recovery		Rs. In Million	163	177	132	471
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	11.4673	11.0965	12.4269	
	Actual Calculated	Rs./kWh	8.7374	13.1150	10.7613	
	Amount Recovered Net Purchases	Rs. In Million	15,488	16,504	15,375	47,367
	Actual Invoiced cost by CPPA-G	Rs. In Million	12,213	20,566	13,968	46,746
Under / (Over) Recovery		Rs. In Million	(3,275)	4,062	(1,407)	(620)
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9193	0.8895	0.9962	
	Actual Calculated	Rs./kWh	1.0151	0.9255	1.4214	
	Amount Recovered Net Purchases	Rs. In Million	1,242	1,323	1,233	3,797
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,419	1,451	1,845	4,715
Under / (Over) Recovery		Rs. In Million	177	128	612	918
Total Under / (Over) recovered		Rs. In Million	(2,751)	4,609	(528)	1,330
Recovery of Fixed cost Incremental Units		Rs. In Million	(230.93)	(416)	(287)	(934)
NET QUARTERLY ADJUSTMENT		Rs. In Million	(2,982)	4,193	(815)	396

**WORKINGS****W-1 Units Purchased**

Description	Jul-23	Aug-23	Sep-23	Total
CPPAG Units	1,395,666,462	1,566,997,767	1,294,292,944	4,256,957,173
SPP- Head Marala Unts	2,077,374	1,123,781	2,855,709	6,056,864
SPP- Chianwali			825,976	825,976
<b>Total Units</b>	<b>1,397,743,836</b>	<b>1,568,121,548</b>	<b>1,297,974,629</b>	<b>4,263,840,013</b>

**W-2 Variable Charges**

Description	Jul-23	Aug-23	Sep-23	Total
Rs./kWh as per FCA Decision	0.4164	0.4041	0.4041	
CPPAG Units	1,395,666,462	1,566,997,767	1,294,292,944	4,256,957,173
Variable Charges CPPAG	581,155,515	633,223,798	523,023,779	1,737,403,091
Variable Charges SPP	3,225,223	379,726	964,944	4,569,893
<b>Total Variable Charges</b>	<b>584,380,738</b>	<b>633,603,523</b>	<b>523,988,723</b>	<b>1,741,972,984</b>
Total Units inclusive of SPP	1,397,743,836	1,568,121,548	1,297,974,629	4,263,840,013
Rs./kWh as per Total Units	<b>0.4181</b>	<b>0.4041</b>	<b>0.4037</b>	

**W-3 Cost of Head Marala & Chianwali**

Months	Head Marala (Variable O&M)	Head Marala (Capacity Charges)	Chianwali (Capacity Charges)	Total
May-23	1,302,259	33,847,174	-	35,149,433
Jun-23	1,221,019	31,735,649	-	32,956,668
Jul-23	701,945	18,238,928	-	18,940,873
Aug-23	379,726	9,866,572	-	10,246,298
Sep-23	964,944	25,072,554	9,457,017	35,494,515
<b>Total</b>	<b>4,569,893</b>	<b>118,760,877</b>	<b>9,457,017</b>	<b>132,787,787</b>

As per FCA Decision for the Month of May-23 & onwards, Cost of Energy Purchased from SPPs to be charged to DISCOs and being Pass Through Item, the amount is claimed under Capacity Charges & Variable O&M as above. The cost pertaining to May-23 & June-23 has been included in July-23.



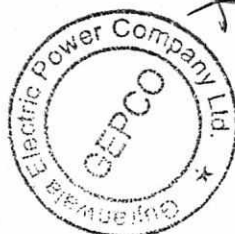
**GURANWALA ELECTRIC POWER COMPANY LIMITED**  
**STATEMENT OF POWER PURCHASE PRICE AS PER CPFA DATA/INVOICES**  
**FOR FY 2023-24**

Months	KWH			KW			Capacity Total							Use of System Charges			G.Total
	Energy KWH	Energy KWH Head Marala	Energy KWH Total	MDI (KW)	Emry Charges(Gross)	Adjustment	Total Energy	Variable O&M (CPP&G + Head Marala)	Wind Power Share	NET Emry Charges After Deduction of Wind Power Share and Variable Charges	Capacity Charges	Head Marala / Chinnail Capacity Charges	Total Capacity Charges	Use of System Charges	MOF	Use of System Charges + MOF	
July-23	1,395,666,462	2,077,374	1,397,743,836	3,076,208	14,437,525,700	44,775,882	14,482,301,582	584,380,738	1,856,233,340	12,041,687,504	10,272,563,777	83,821,751	12,212,618,868	1,408,172,635	10,705,204	1,418,877,839	26,257,564,949
August-23	1,566,997,767	1,123,781	1,568,121,548	3,128,207	15,954,487,113	51,552,116	16,006,039,229	633,603,523	2,794,436,021	12,577,999,685	17,761,568,873	9,866,572	20,565,699,466	1,440,382,434	10,886,160	1,451,268,594	35,228,741,268
September-23	1,294,292,944	3,681,685	1,297,974,629	3,041,616	12,103,611,309	12,310,414	12,115,921,723	523,986,723	1,590,432,632	10,001,560,368	12,342,667,308	34,529,571	13,967,829,511	1,834,419,865	10,584,824	1,845,004,688	26,338,323,290
Total	4,256,957,173	6,882,840	4,263,840,013		42,495,624,122	108,638,412	42,604,262,534	1,741,972,984	6,241,101,993	34,621,187,557	40,376,997,958	128,217,894	46,746,317,845	4,682,974,534	32,176,188	4,715,151,121	87,824,629,507

GURANWALA ELECTRIC POWER COMPANY LIMITED  
STATEMENT OF POWER PURCHASE PRICE PER UNIT  
FOR FY 2023-24

Months	Energy Charges	Variable O&M Rate	Avg. Capacity Charge	U.O.S.C + MOF	Total
July-23	8,6151	0.4181	8,7374	1,0151	18,7857
August-23	8,0211	0.4041	13,1150	0,9255	22,4656
September-23	7,7055	0.4037	10,7613	1,4214	20,2919
Total	8,1197	0.4085	10,9634	1,1058	20,5975

Units MWh	Variable O&M (CPPAC + Head Marala)	Total Capacity Charges	Use of System Charges + MOF
1,398	584	12,213	1,419
1,568	634	20,566	1,451
1,298	524	13,908	1,445
4,264	1,742	46,746	4,715



**(W-5)**

a) Per Unit Rate Head Marala

Head Marallah Tariff (Reference)			
S.No.	Description	Rs./kWh	Nature
1	Variable O&M Local Rs./kWh	0.3378	Variable Rate
2	Water Use Charge Rs./kWh	0.1500	
3	Fixed O&M Local Rs./kWh	0.8107	
4	Fixed O & M Foreign Insurance Rs./kWh	0.2027	
5	Insurance	0.9630	
6	Return on Equity (ROE) Rs./kWh	2.5760	
7	ROE During Construction (ROEDC) Rs./kWh	0.5603	
8	Withholding Tax @ 7.5% Rs./kWh	0.2352	
9	Loan Repayment Rs./kWh	2.8092	
10	Interest Charges Rs./kWh	0.4727	
<b>Total Tariff Rs./kWh</b>		<b>9.1176</b>	<b>Fixed Rate</b>



b) Details of Costs

S.No	Month	Units (kWh)	Fixed Rate	Capacity Amount	Variable O & M	Total
1	May-23	3,855,119	8.7798	33,847,174	1,302,259.20	35,149,432.99
2	Jun-23	3,614,621	8.7798	31,735,649	1,221,018.97	32,956,668.43
3	Jul-23	2,077,374	8.7798	18,238,928	701,944.75	18,940,873.00
4	Aug-23	1,123,781	8.7798	9,866,572	379,725.58	10,246,298.00
5	Sep-23	2,855,709	8.7798	25,072,554	964,944.12	26,037,498.00
<b>Total</b>				<b>118,760,878</b>	<b>4,569,892.62</b>	<b>123,330,770.42</b>



P#84

Document No. 1900000393

Token No. 189 Date 6-7-23

Passed for Rs 35,149,819

Less Deductions Rs

Net Payable Rs 35,149,819

In Rupees Thirty five million one hundred

fifty nine thousand eight hundred and nineteen only

Chargable to A/c Code

PUNJAB POWER DEVELOPMENT COMPANY LIMITED  
3RD FLOOR MEGA TOWER 63-B GULBERG-II LAHORE

Authorized Officer/AGD/CP (C.A.)

GEPCO WAPDA Gujranwala

## INVOICE

Invoice No: PPDCL/GEPCO/MHPP/

Invoice Date: 07/06/23

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: ENERGY PAYMENT INVOICE FROM MAY, 2023

Sale of electricity for the net electric output delivered to GEPCO under the sale and purchase agreement (For the month of May 2023)

a)	Net Units (kWh) Export for the month of May 2023	(Annexure-A)	3915573
b)	Net Units (kWh) Import for the month of May 2023	(Annexure-A)	60454
c)	Total Units (kWh) delivered for the month of May 2023	(a-b)	3855119
d)	COD Allowed Tariff	(Annexure-B)	9.1177
e)	Total Energy Price of Units delivered	(c x d)	35,149,819

## Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

## Attachments:

- 1) Calculation of Net Units (kWh) delivered for the Month of May 2023 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tariff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-E)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023 this is a provisional invoice. As soon as our working on indexation is finalized Supplementary invoice will be issued for necessary adjustment and payment of differential amount.

or and on behalf  
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

As per M&T record 3855119 kWh (Thirty eight  
Lac, Fifty five thousand, one hundred and nineteen units only)  
Verified for the month of May-2023.MANAGER (M&T)  
PCO Gujranwala.



## INVOICE

Invoice No: PPDCL/GEPCO/MHPP/

Invoice Date: 06/07/2023

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

Subject: **ENERGY PAYMENT INVOICE FOR THE MONTH OF June 2023:**

Sale of electricity for the net electric output delivered to GEPCO under the COD sale and purchase agreement (For the month of June-

a) Net Units (kWh) Exports for the month of June-23	(Annexure-A)	3,672,423 kWh
b) Net Units (kWh) Imports for the month of June-23	(Annexure-A)	57,802 kWh
c) Total Units (kWh) delivered for the month of June-23	(a-b)	3,614,621 kWh ✓
d) COD Allowed Tariff	(Annexure-B)	9.1177 Rupees per kWh
e) Total Energy Price of Units delivered	(c x d)	32,957,030 Amount in Rupees

### Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

### Attachments

- 1) Calculation of Net Units (kWh) delivered for the month of June-23 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tariff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-F)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023, this is a provisional invoice. As soon as our working on indexation is finalized Supplementary invoice will be issued for necessary adjustment and payment of differential amount.

For and on behalf  
Punjab Power Development Company Limited

Accounts Officer, PPDCL

As per M&T record 36,146,21 kWh (Thirty Six L  
Fourteen thousand, Six hundred and Twenty one units)  
Verified for the Month of June-2023.



MANAGER (M&T)  
GEPCO Gujranwala.



## INVOICE

Document # 1900003389  
8-9-23

Invoice No: PPDCL/GEPCO/MHPP/226

Invoice Date: 04/08/2023

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Industrial Estate Model Town, Gujranwala

Tax Number: 2972920-3

**Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF JULY 2023:**

Rate of electricity for the net electric output delivered to GEPCO under the COD sale and purchase agreement (For the month of June-

a) Net Units (kWh) Exports for the month of July-23	(Annexure-A)	2,124,717 kWh
b) Net Units (kWh) Imports for the month of July-23	(Annexure-A)	47,343 kWh
c) Total Units (kWh) delivered for the month of July-23	(a-b)	2,077,374 kWh ✓
d) COD Allowed Tariff	(Annexure-B)	9.1177 Rupees per kWh
e) Total Energy Price of Units delivered	(c x d)	18,940,873 Amount in Rupees

### Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

### Attachments

- 1) Calculation of Net Units (kWh) delivered for the month of July-23 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tariff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-F)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023, this is a provisional invoice. As soon as our working on indexation is approved by NEPRA supplementary invoice will be issued for necessary adjustment and payment of differential amount.

For and on behalf

Punjab Power Development Company Limited

Financial Officer, PPDCL



WORKING NO. 3324 Date 6-9-23  
Passed for Rs 18940873 ✓  
Less Deductions Rs .....  
Net Payable Rs 18940873 ✓  
In Rupees Eighteen million nine hundred forty thousand eight hundred and seventy three only  
Chargeable to A/c Code .....

Auditor/Accounts Officer/Additional (C.A.)  
GEPCO WAPDA Gujranwala.

6-9-23 06/9/23

MANAGER (M&O)  
GEPCO Gujranwala.

**PAID**  
11 OCT 2023  
NO-880702207

4465 4-10-23  
Passed for Rs. 10,246,298 ✓  
Less Deductions Rs. 10,246,298 ✓  
Net Payable Rs. 10,246,298 ✓  
to Punjab Ten million Two hundred and ninety eight only  
billion Six thousand Two hundred and ninety eight only  
Chargable to A/c Code.....

Document # 190004732 D# 325  
13-10-23

PUNJAB POWER DEVELOPMENT COMPANY LIMITED  
3RD FLOOR MEGA TOWER 63-B GULBERG-II LAHOR

Audited by Chartered Accountant (C.A.)  
GEPCO WAPDA Gujranwala.  
4-10-23 04/10/23

## INVOICE

Invoice Date: 06/09/22

Invoice No: PPDCL/GEPCO/MHPP

**PAID**

13 OCT 2023

NO: 8807028307

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

**Subject: ENERGY PAYMENT INVOICE FROM AUGUST, 2023**

Sale of electricity for the net electric output delivered to GEPCO under the sale and purchase agreement (For the month of August 2023)

a)	Net Units (kWh) Export for the month of August 2023	(Annexure-A)	1162510
b)	Net Units (kWh) Import for the month of August 2023	(Annexure-A)	38729
c)	Total Units (kWh) delivered for the month of August 2023	(a-b)	1123781 ✓
d)	GOD Allowed Tariff	(Annexure-B)	9.1177
e)	Total Energy Price of Units delivered	(c x d)	10,246,298

### Payment Terms:

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

### Attachments:

- 1) Calculation of Net Units (kWh) delivered for the Month of August 2023 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tariff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-E)

For and on behalf  
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL

As per M&T record 1123781 kWh (Eleven Lac  
Twenty three thousand, Seven hundred and eighty one  
Verified for the Month of August-2023.



MANAGER (M&T)  
GEPCO Gujranwala





PUNJAB POWER DEVELOPMENT COMPANY LIMITED

ENERGY DEPARTMENT

THE GOVERNMENT OF PUNJAB

63-B MEGA TOWER 3RD FLOOR GULBERG-II LAHORE

## INVOICE

Invoice No: PPDCL/GEPCO/MHPP/SEP-23

Invoice Date: 05/ Oct/2023

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

**Subject: ENERGY PAYMENT INVOICE FOR THE MONTH OF SEP 2023:**

Sale of electricity for the net electric output delivered to GEPCO under the COD sale and purchase agreement

a) Net Units (kWh) Exports for the month of Sep-23	(Annexure-A)	2,915,591 kWh
b) Net Units (kWh) Imports for the month of Sep-23	(Annexure-A)	59,882 kWh
c) Total Units (kWh) delivered for the month of Sep-23	(a-b)	2,855,709 kWh
d) COD Allowed Tariff	(Annexure-B)	9.1177 Rupees per kWh
e) Total Energy Price of Units delivered	(c x d)	26,037,498 Amount in Rupees

**Payment Terms:**

1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002335-000-6, Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.

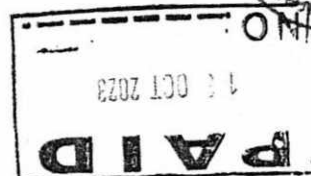
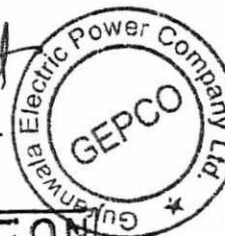
2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

**Attachments**

- 1) Calculation of Net Units (kWh) delivered for the month of Sep-23 (Annexure-A)
- 2) Copy of energy purchase agreement for purchase and sale of electricity dated 28.04.2023. (Annexure-B)
- 3) Tariff determination by NEPRA vide its NEPRA/TRF-260/PPDCL-2014/1812-1814 dated February 12, 2015 for Marala Hydropower Project. (Annexure-C)
- 4) Tariff determined by NEPRA dated February 12, 2015 for the Marala Hydro Power Plant. (Annexure-D)
- 5) Joint Monthly Meter Readings of Marala Hydro Power Plant duly signed by the committee. (Annexure-E)
- 6) Reference to Letter No. PPDCL/281/2023 dated June 02, 2023, this is a provisional invoice. As soon as indexation is approved by NEPRA supplementary invoice will be issued for necessary adjustment and payment of differential amount.
- 7) Delay in making payments against this invoice beyond the allowed credit period of 30 days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf  
Punjab Power Development Company Limited

Chief Financial Officer, PPDCL



Token No. 4873 Date 13-10-23

Passed for Rs 26,037,498

Less Deductions Rs 0

Net Payable Rs 26,037,498

In Rupees Twenty six million thirty seven thousand four hundred and ninety eight only

Chargeable to A/c Code 13-10-23

By [Signature]

Additional Officer/Asst. Commr. (A)

GEPCO WAPDA Gujranwala

13-10-23





*Chianwali- Sep-23*

PUNJAB POWER DEVELOPMENT COMPANY LIMITED  
ENERGY DEPARTMENT  
THE GOVERNMENT OF PUNJAB  
53-B MEGA TOWER 3RD FLOOR GULBERG-II LAHORE

## INVOICE

Invoice No: PPDCL/GEPCO/CHP/SEP-23

Invoice Date: *05/09/2023*

The Chief Executive Officer  
Gujranwala Electric Power Company (GEPCO)  
Industrial Estate Model Town, Gujranwala

National Tax Number: 2972920-3

**Subject: ENERGY PAYMENT INVOICE UP TO SEP-2023:**

Sale of electricity for the net electric output delivered to GEPCO under the sale and purchase agreement

Sr.#	Description	kWh	Per Unit Rate	Amount in PKR	Remarks
a)	Total Units (kWh) delivered from 01.09.2023 to 30.09.2023	1,934,070	-	-	
b)	Total Units (kWh) delivered from	1,108,094	0.5762	638,484.00	As per Pre-COD
c)	Total Units (kWh) delivered from 21.09.2023 to 30.09.2023	825,976	0.735	8,818,533.00	As per EPA
d)	<b>Total Energy Price of Units delivered (b + c)</b>			<b>9,457,017</b>	

**Payment Terms:**

- 1) Payment can be made through online transfer to PPDCL account No. 0069-CPA-002015-000-5 Bank of Punjab, Abid Majeed Road Branch, Lahore or cheque/pay order in favour of Punjab Power Development Company Limited.
- 2) Please note that this payment does not attract the provisions of Section-153 of Income Tax Ordinance 2001.

**Attachments**

- 1) Calculation of Net Units (kWh) delivered for the month of Sep 23 (Annexure-A)
- 2) Copy of side agreement for purchase and sale of electricity dated 02.12.2022. (Annexure-B)
- 3) Copy of Energy Purchase agreement for purchase and sale of electricity dated 28.04.2023 (Annexure-C)
- 4) Tariff determination by NEPRA vide its NEPRA/R/ADG(Trf)/TRF-556/CHP-2021/49034601 dated April 11, 2022 for 5.38 MW Chianwali Hydropower Project. (Annex-D)
- 5) Tariff determined by NEPRA under Case No. NEPRA/TRF-556/CHP-2021 and notified through GRC No. 718, (I)/2022 dated 27.05.2022 for Chianwali Hydro Power Plant. (Annexure-E)
- 7) Joint Monthly Meter Readings of Chianwali Hydro Power Plant duly signed by the concerned parties (Annexure-F)
- 8) Delay in making payment against this invoice beyond the allowed credit period of 90 days shall carry the late payment charges @ KIBOR + 2% as per clause 2.2.5.2 of EPA.

For and on behalf

Punjab Power Development Company Limited

Chief Financial Officer, PPDCL





# HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235  
Fax No: 022-9260015  
email: cfo@hesco.gov.pk

3<sup>rd</sup> FLOOR,  
WAPDA OFFICES COMPLEX  
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/ 33/22

Dated 10-10-2023

✓ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

For information & n.a, please.

\* ADG (Tariff)  
Copy to: CC: Chairman  
- DG (M&E) - M (Tariff)  
- M/F

REGISTRAR OFFICE  
Dy No: 14820  
D: 23.10.23

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1<sup>st</sup> QUARTER OF FY 2023-24

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. '946(I)/2023 dated 26.07.2023, consequent upon the determination of the Authority in respect of HESCO dated July 14, 2023, HESCO is submitting this application for the 1<sup>st</sup> Quarter Adjustments for FY 2023-24 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and

We shall be grateful if the Authority shall give due consideration to our application to allow the 1<sup>st</sup> Quarter Adjustments for the FY 2023-24 in the light of tariff determination in vogue.

In case any further clarification is required, please intimate.

With best regards,

TARIFF (DEPARTMENT)  
Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date: 24-10-23

CHIEF EXECUTIVE OFFICER  
HESCO, HYDERABAD



Tariff Division Record  
Dy No: 6806  
Dated: 24-10-23

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**



**APPLICATION FOR 1<sup>ST</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF**

**VIDE SRO NO. 946(I)/2023 DATED 26.07.2023**

**AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 14.07.2023**

**October 17, 2023**

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

**ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD**

**PHONE # : +92-22-9260161**

**FAX # : +92-22-9260361**





## 1. Petitioner

---

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Indexation for the Determination of its Consumer End Tariff for the FY 2023-24 on dated 30.03.2023. A Public Hearing in the matter was held on 15.05.2023.

2.2 Thereafter, Authority determined tariff of HESCO on July 14, 2023 and notified vide S.R.O No. 946(I)/2023 dated 26.07.2023 and application w.e.f 01.07.2023 to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 1<sup>st</sup> Quarter Adjustment for FY 2023-24 in aggregate amounting to Rs. 1,056 million, which may be incorporated in the tariff applicable for the current financial year. This 1<sup>st</sup> Quarter adjustments of PPP for the period of FY 2023-24 (July 2023 to September 2023), being a Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable



O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2023-24 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

---

We shall be grateful if the Authority gives due consideration to our application and allow the 1<sup>st</sup> Quarterly Adjustments for the FY 2023-24 in the light of tariff determinations by the Authority in respect of HESCO dated July 14, 2023 and the same was notified vide S.R.O No. 946(I)/2023 dated 26.07.2023 in aggregate amounting to Rs. 1,056 million.

With best regards,

  
**CHIEF EXECUTIVE OFFICER**  
**HESCO, HYDERABAD**



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**IMPACT OF 1ST QUARTERLY ADJUSTMENT (JUL - SEP 2023-24)**

[Rs. in Million]

Particular	Jul-23	Aug-23	Sep-23	1st Qtr
<b>1- Capacity Charges</b>				
Reference as per XWDISCOs notified tariff	7,856	7,976	6,951	22,782
Actual as per CPPA-G Invoice	5,767	9,563	7,461	22,791
Less/(Excess)	(2,089)	1,587	511	9
<b>2- Use of System Charges</b>				
Reference as per XWDISCOs notified tariff	630	639	557	1,826
Actual as per CPPA-G Invoice	764	705	1,022	2,492
Less/(Excess)	135	65	465	665
<b>3- Variable O&amp;M Component of Energy Price</b>				
Reference as per XWDISCOs notified tariff	181	161	148	490
Actual as per CPPA-G Invoice	250	223	205	678
Less/(Excess)	68	63	57	188
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	171	198	126	496
<b>5- Impact of discounted rate on Incremental Units</b>	(66)	(110)	(126)	(302)
Quarterly Adjustment Recoverable / (Excess)	<b>(1,780)</b>	<b>1,804</b>	<b>1,033</b>	<b>1,056</b>

**Note:-** FPA figures for the month of Sept-23 same as Aug-23 due to not determined till todate.





# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376  
Direct 051-9253284  
Fax 051-9253286

Office of the  
Finance Director  
IESCO Head Office,  
Street 40, G-7/4 Islamabad

No 4711-12 /IESCO/FDI/CPC

Dated 16-10-2023

The Registrar, NEPRA

National Electric Power Regulatory Authority (NEPRA) information & n.a. please.

NEPRA Tower, Attaturk Avenue (East)

G-5/1 Islamabad

Copy to: DG (Tariff) CC: Chairman  
- DG (M&E) - M (Tariff)  
- MIF

REGISTRAR OFFICE  
Diary No: 14510  
Date: 17.10.23

## REQUEST FOR 1<sup>st</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2023-24 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 938(I)/2023 dated 26-07-2023, quarterly adjustment for the period Jul-23 to Sep-23 (1<sup>st</sup> Quarter 2023-24) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2022-23 (Jul-23 to Sep-23)	Rs. In Million	
Total recoverable adjustment for 1 <sup>st</sup> Quarter	5,542	Detail (Annexure A)

Note:- Figures of Fuel Cost Component/Variable O&M of Sep-23 are provisional.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2023-24 (1<sup>st</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

DEPUTY GENERAL MANAGER FINANCE/FD  
IESCO ISLAMABAD

TARIFF DEPARTMENT  
Dir (T-I).....  
Dir (T-II).....  
Dir (T-V).....  
Date: 18-10-23

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record  
By No: 6647  
Dated: 18-10-23



**IESCO**  
**Impact of Quarterly Adjustment for FY 2023-24**  
**1st Quarter (Jul-Sep) 2023**

Particulars	Rs. In Million Quarter. 1
<b>1-Capacity Charges</b>	
<i>Reference as per XWDISCOs notified tariff</i>	38,387
<i>Actual as per CPPA-G Invoice</i>	42,130
<i>Less / (Excess)</i>	3,743
<b>2-Use of System Charges</b>	
<i>Reference as per XWDISCOs notified tariff</i>	3,077
<i>Actual as per CPPA-G Invoice</i>	4,267
<i>Less / (Excess)</i>	1,190
<b>3-Variable O&amp;M Component of Energy Price</b>	
<i>Reference as per XWDISCOs notified tariff</i>	1,284
<i>Actual as per CPPA-G Invoice</i>	1,590
<i>Less / (Excess)</i>	306
4-Impact of T&D Losses on Monthly FPA	548
5-Any Additional/Incremental Cost	(246)
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>5,542</b>

Note:- Figures of Fuel Cost Component/Variable O&M of Sept-23 are provisional.

## Annexure-A

IESCO		Jul-23	Aug-23	Sep-23 (Provisional)	TOTAL
Units Purchased (Gross)	Actual	1,407.151	1,497.257	1,261.789	4,166
	T&D losses	7.31%	7.31%	7.31%	
	Units Lost	102.863	109.450	92.237	305
Incremental Units	Purchases	9.2601	16.8768	21.9125	48
Incremental Units	Sales	8.5832	15.6431	20.3107	45
Net Purchases		1,398	1,480	1,240	4,118
Gross units to be sold at allowed T&D		1,304	1,388	1,170	3,862
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	8.3565	8.3598	9.3515	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	2.2804	
FCA still to be passed on		150	188	210	548
Variable O&M	Reference (Annex IV notified Tariff)	0.3123	0.3073	0.3166	
	Actual	0.4164	0.4041	0.3166	
	Amount Recovered Net Purchases	437	455	393	1,284
	Actual Invoiced cost by CPPA-G	586	605	399	1,590
Under / (Over) Recovery		149	150	7	306
Capacity	Reference (Annex IV notified Tariff)	8.7359	9.5281	9.7344	
	Actual Calculated	7.2482	13.3876	9.8227	
	Amount Recovered Net Purchases	12,212	14,105	12,069	38,387
	Actual Invoiced cost by CPPA-G	10,132	19,819	12,179	42,130
Under / (Over) Recovery		(2,080)	5,714	109	3,743
UoSC (HVDC & NTDC) &	Reference (Annex IV notified Tariff)	0.7003	0.7638	0.7804	
	Actual Calculated	0.9155	0.9445	1.2814	
	Amount Recovered Net Purchases	979	1,131	968	3,077
	Actual Invoiced cost by CPPA-G	1,280	1,398	1,589	4,267
Under / (Over) Recovery		301	268	621	1,190
Total Under / (Over) recovered		(1,479)	6,319	948	5,788
Recovery of Fixed cost Incremental Units		(47)	(91)	(108)	(246)
NET QUARTERLY ADJUSTMENT		(1,526)	6,228	840	5,542

Note:- Figures of Fuel Cost Component/Variable O&M of Sep-23 are provisional



**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**  
OFFICE OF THE CHIEF EXECUTIVE OFFICER  
LESCO Head Office 22A Queens Road Lahore  
Phone # 99204801 Fax # 99204803  
E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. 1706 /CEO /LESCO/ Tariff

October 17<sup>th</sup>, 2023

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

For information & n.a. please.

• ADG (Tariff)  
Copy to: CC: Chairman  
- DG (M&E) - M (Tariff)  
- M/F

Subject: **APPLICATION FOR ADJUSTMENT OF 1<sup>st</sup> QUARTER FOR FY 2023-24 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.939 (I)/2023 effective dated 01-07-2023, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 1<sup>st</sup> Quarter of FY 2023-24 (Jul-2023 to Sep-2023) is hereby submitted before Authority. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT		Amount in Rs. Million.
(i)	The adjustments against Capacity charges.	10,450
(ii)	The adjustments against Use of System Charges (inclusive MoF)	2,650
(iii)	Impact of T&D losses on monthly FPA.	1,124
(iv)	Adjustment of Variable O&M as per actual.	1,021
(v)	Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(4,937)
Total		10,308

It is requested before Authority to kindly determine LESCO's 1<sup>st</sup> Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

TARIFF (DEPARTMENT)

Dir (T-F).....

Dir (T-M).....

Dir (T-V).....

Adl. Dir (R/E).....

Date. 20-10-23

*the vice*  
**CHIEF EXECUTIVE OFFICER  
LESCO.**

**Quarterly Adjustment Claim in respect of PPP  
4th Qtr FY 2022-23**

LESCO		Unit	Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	GWh	2,825	3,293	2,680	8,798
	T&D losses	%	10.00%	10.00%	10.00%	
	Units Lost	GWh	283	329	268	880
Incremental Units	Purchases	GWh	269	445	309	1,023
Incremental Units	Sales	GWh	242	401	278	921
Net Purchases		GWh	2,557	2,848	2,370	7,775
Gross units to be sold at allowed T&D		GWh	2,543	2,964	2,412	7,918
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.3565	8.3598	7.6182	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.4630	1.7141	0.5471	
FCA still to be passed on to consumers		Rs. Mln	413	564	147	1,124
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.31	0.31	0.32	
	Actual	Rs./kWh	0.42	0.40	0.35	
	Amount Recovered Net Purchases	Rs. Mln	798	875	750	2,424
	Actual Invoiced cost by CPPA-G	Rs. Mln	1,176	1,331	937	3,445
Under / (Over) Recovery		Rs. Mln	378	456	187	1,021
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.00	10.14	11.73	
	Actual Calculated	Rs./kWh	9.17	14.80	11.44	
	Amount Recovered Net Purchases	Rs. Mln	25,574	28,891	27,809	82,274
	Actual Invoiced cost by CPPA-G	Rs. Mln	23,451	42,156	27,117	92,723
Under / (Over) Recovery		Rs. Mln	(2,123)	13,265	(692)	10,450
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.8019	0.8132	0.9405	
	Actual Calculated	Rs./kWh	1.0663	1.0388	1.5024	
	Amount Recovered Net Purchases	Rs. Mln	2,050	2,316	2,229	6,596
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,726	2,958	3,561	9,246
Under / (Over) Recovery		Rs. Mln	676	642	1,332	2,650
Total Under / (Over) recovered		Rs. Mln	(656)	14,927	974	15,245
Recovery of Fixed cost Incremental Units		Rs. Mln	(1,281)	(2,235)	(1,421)	(4,937)
NET QUARTERLY ADJUSTMENT		Rs. Mln	(1,937)	12,693	(447)	10,308

Note: FCA for the month of Sep-2023 is yet to be notified by NEPRA. Therefore Sep-23 FCA & V&OM rates have been taken on provisional basis (subject to change on actual notification basis)

*[Handwritten signature]*





# MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095  
PBX-061-9210380-84/2058, 2093  
Fax: 061-9220116

OFFICE OF THE  
FINANCE DIRECTOR

Date: **16 OCT 2023**

No.FDM/BS/Qtr. Adj. / **32609-613**

For information & n.a, please.

ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

**The Registrar,**

National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

Subject: - **REQUEST FOR 1<sup>st</sup> QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2023-24) IN RESPECT OF MEPCO FOR THE PERIOD JULY 2023 TO SEPTEMBER 2023 (LICENSE # 06/DL/2023)**

Ref: - MEPCO's Adjustment/Indexation of Tariff for F.Y 2023-24 under the MYT notified vide SRO No.942(I)/2023 dated 26-07-2023.

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) Notified vide SRO # 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its Quarterly Adjustment claim of negative Rs. 520 Million including impact of incremental units sold during the Quarter, due to infield Industrial Support Package-(ISP) on account of Power Purchase Price invoiced by CPPA-G & SPPs to MEPCO as per calculations on NEPRA prescribed forma (Annex-A).

It is apprised that FCA for the month of September 2023 has not been notified by the Authority, thus the Variable O&M and FCA for Sep-23 has been taken provisionally. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for Sep-23.

## PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of negative Rs. 520 Million for 1<sup>st</sup> Quarter of F.Y 2023-24 against PPP including impact of Incremental units sold due to infield industrial Support Package (ISP) after necessary adjustment regarding FCA determination by the Authority for Sep-23 enabling MEPCO to run its affairs smoothly.

### TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: **20-10-23**

**Encl./ As above**

**Mian Ansar Mehmood**  
Finance Director

C.C. to: -

- 1.The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
- 2.The Chief Executive Officer, MEPCO Ltd. Multan.
- 3.The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- 4.The Chief Financial Officer, (PPMC), Room No. 112, 1<sup>st</sup> Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record

By No. **6711**  
Dated: **20-10-23**

REGISTRAR OFFICE  
Diary No. **14714**  
Date: **19-10-23**

**MULTAN ELECTRIC POWER COMPANY LTD.**  
**Power Purchase Cost Periodic Adjustment**  
**1st Quarter FY 2023-24 (Jul-Sep 2023)**

Rs. In Million

MEPCO		Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	2,508	2,671	2,213	7,392
	T&D losses	11.83%	11.83%	11.83%	
	Units Lost	297	316	262	874
Incremental Units	Purchases	75	109	88	271
Incremental Units	Sales	66	96	78	239
Net Purchases		2,433	2,562	2,125	7,120
Gross units to be sold at allowed T&D		2,211	2,355	1,951	6,517
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.8935	6.6457	7.0711	
	Actual (NEPRA Monthly FCA Decision)	8.3565	8.3598	8.1323	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	1.0612	
FCA still to be passed on		434.03	541.57	277.81	1,253
Variable O&M	Reference (Annex IV notified Tariff)	0.3123	0.3073	0.3166	
	Actual	0.4164	0.4041	0.3998	
	Amount Recovered Net Purchases	760	787	673	2,220
	Actual Invoiced cost by CPPA-G	1,044	1,079	885	3,008
Under / (Over) Recovery		284	292	212	788
Capacity	Reference (Annex IV notified Tariff)	11.8307	10.9628	11.6304	
	Actual Calculated	8.7332	13.3188	11.0404	
	Amount Recovered Net Purchases	28,786	28,089	24,714	81,589
	Actual Invoiced cost by CPPA-G	21,249	34,126	23,460	78,835
Under / (Over) Recovery		(7,537)	6,037	(1,254)	(2,754)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9484	0.8788	0.9323	
	Actual Calculated	1.0187	0.9347	1.4586	
	Amount Recovered Net Purchases	2,308	2,252	1,981	6,540
	Actual Invoiced cost by CPPA-G	2,479	2,395	3,099	7,973
Under / (Over) Recovery		171	143	1,118	1,433
Total Under / (Over) Recovered		(6,647)	7,013	354	720
Recovery of Fixed cost Incremental Units		(338)	(519)	(383)	(1,241)
NET QUARTERLY ADJUSTMENT		(6,986)	6,494	(29)	(520)



Tel: 9212025  
Fax: 9211987

# **PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED**

**OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR**

No: 9006 /FD/PESCO/CP&C

Dated: 16 /10/2023

**The Registrar,**

National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/I,  
ISLAMABAD.

For information & n.a, please.

• ADG (Tariff)

Copy to:

CC: Chairman

- DG (M&E)

- M (Tariff)

- M/F

REGISTRAR OFFICE  
Copy No. 14724  
Date: 19-10-23

Subject: **APPLICATION FOR 1<sup>ST</sup> QUARTER ADJUSTMENT FOR FY 2023-24  
(DISTRIBUTION LICENSE NO. 07/DL/2023 DATED 09<sup>TH</sup> MAY, 2023)**

Dear Sir,

In furtherance of current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, PESCO is submitting this application for the 1<sup>st</sup> Quarterly Adjustment for FY 2023-24, based on FCA for the months of July & Aug, 2023 and provisional FCA for Sep, 2023 as claimed by CPPA-G in its petition and the decision of the Authority thereon is awaited, pertaining to:

- the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff; and
- Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 1<sup>st</sup> Quarter Adjustment for FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

**TARIFF (DEPARTMENT)**

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date: 20-10-23

Tariff Division Record

Dy No. 6708  
Dated: 20-10-23

We shall be grateful if the Authority shall give due consideration to our application to allow the 1<sup>st</sup> Quarter Adjustment for FY 2023-24 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023, and 1173(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**CHIEF EXECUTIVE OFFICER  
PESCO**

**Enclosed:**

1. Application for 1<sup>st</sup> Quarter Adjustment for FY 2023-24.
2. Calculation Sheet of Quarterly Tariff Adjustment of 1<sup>st</sup> QTR of FY 2023-24.
3. Board Resolution.



**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD**

---

**Application for Quarterly Tariff Adjustments for  
1<sup>st</sup> Quarter of FY 2023-24**

per Notified Tariff vide SRO No. 943(I)/2023 dated July 26, 2023 as a consequence of  
NEPRA Determinations dated July 14, 2023

---

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, ENGR. QAZI MUHAMMAD TAHIR**



## **I. Petitioner**

---

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2023 dated 09-05-2023 granted by NEPRA (the Distribution License).

## **2. Applicable Tariff**

---

2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, which was decided for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) on 23-01-2023 and notified by GoP vide SRO no.322(I)/2023 dated 06-03-2023 and SRO no. 323(I)/2023 dated 06-03-2023, respectively. However, an appeal has been filed against the said decisions of the Authority before the Appellate Tribunal, however, the decision of the same is awaited.



2.2 Without Prejudice Pursuant to the directions of the Authority given in Tariff Determination for Distribution (Non-Sale Element) Tariff and Supply of Power (Consumer End Tariff), PESCO has to submit its Annual Adjustment / Indexation of Distribution Margin for FY 2023-24 along-with Prior Year Adjustment under Multiyear Tariff Regime and accordingly the same was filed on 28-02-2023. The Authority has issued its decision on PESCO indexation application for FY 2023-24 on 14-07-2023 and was notified by GoP vide SRO No. 943(I)/2023 dated 26-07-2023. However, PESCO has filed a Motion for Leave for Review on the said decision on 27-07-2023.

2.3 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

2.4 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 943(I)/2023 dated 26-07-2023 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- a) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- b) the impact of T&D losses on the component of PPP per the notified tariff; and
- c) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

2.5 In furtherance of current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, PESCO is submitting this application for Quarter Adjustments for 1<sup>st</sup> Quarter of FY 2023-24 in aggregate amounting to **Rs. 2,096 Million**, which may be passed on by way of **Rs. 0.804 per unit** (for the next 03 months). This quarterly adjustment of PPP for the 1<sup>st</sup> Quarter of FY 2023-24 (Jul-Sep), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified



tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with Board Resolution and Affidavit is attached herewith.

2.6 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the Quarter Adjustments for 1<sup>st</sup> Quarter of FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

### **3. Prayer/ Request**

---

We shall be grateful if the Authority shall give due consideration to our application to allow the Quarter Adjustments for 1<sup>st</sup> Quarter of FY 2023-24 per the current notified tariff vide SRO No. 943(I)/2023 dated 26-07-2023 and SRO No. 1173(I)/2022 dated 25-07-2022, in aggregate amounting to **Rs. 2,096 Million**, which may be passed on by way of **Rs. 0.804 per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

  
**CHIEF EXECUTIVE OFFICER**  
**PESCO**



**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**1st QUARTER ADJUSTMENT FOR FY 2023-24**

Rs. In Million	
Description	1st Qtr
Impact of T&D Losses	1,260
Impact of VO&M	448
Impact of CPP	(93)
Impact of UoSC	1,004
Impact of Incremental Units	(523)
Required Adjustment for the Quarter	2,096



Peshawar Electric Supply Company (PESCO) FY 2023-24		1st Qtr Filed			
		Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	1,737	1,770	1,496	5,003
	T&D losses	19.71%	19.71%	19.71%	
	Units Lost	342	349	295	986
Incremental Units	Purchases	51	41	57	149
Incremental Units	Sales	41	33	45	120
Net Purchases		1,686	1,728	1,439	4,854
Gross units to be sold at allowed T&D		1,395	1,421	1,201	4,017
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.894	6.646	7.071	
	Actual (NEPRA Monthly FCA Decision)	8.357	8.360	7.618	
	FCA (NEPRA Monthly FCA Decision)	1.4630	1.7141	0.5471	
FCA still to be passed on		501	598	161	1,260
Variable O&M	Reference (Annex IV notified Tariff)	0.312	0.307	0.317	
	Actual	0.416	0.404	0.350	
	Amount Recovered Net Purchases	527	531	455.62	1,513
	Actual Invoiced cost by CPPA-G	723	715	523	1,962
Under / (Over) Recovery		197	184	68	448
Capacity	Reference (Annex IV notified Tariff)	10.053	10.041	11.060	
	Actual Calculated	8.357	12.069	9.529	
	Amount Recovered Net Purchases	16,952	17,354	15,916	50,222
	Actual Invoiced cost by CPPA-G	14,519	21,358	14,252	50,129
Under / (Over) Recovery		(2,433)	4,004	(1,664)	(93)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.806	0.805	0.887	
	Actual Calculated	0.973	0.839	1.241	
	Amount Recovered Net Purchases	1,359	1,391	1,276	4,026
	Actual Invoiced cost by CPPA-G	1,690	1,484	1,856	5,030
Under / (Over) Recovery		331	93	580	1,004
Total Under / (Over) recovered		(1,404)	4,879	(855)	2,619
Recovery of Fixed cost Incremental Units		(179)	(155)	(189)	(523)
QUARTERLY ADJUSTMENT		(1,583)	4,724	(1,044)	2,096
NET QUARTERLY ADJUSTMENT					2,096

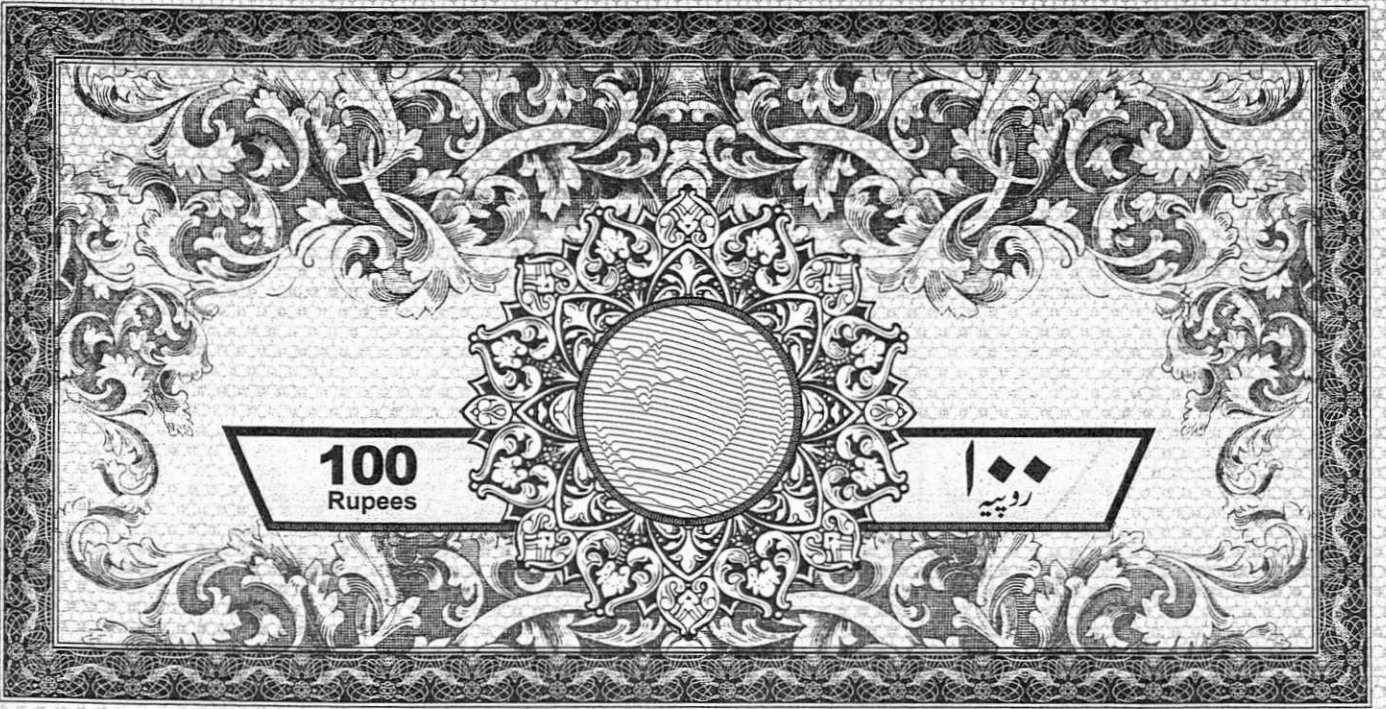
Including  
Wind &  
Solar

**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**1st QUARTER ADJUSTMENT FOR FY 2023-24**

Rs. In Million

Power Purchase (FY 2023-24)		1st Quarter			Total
		Jul-23	Aug-23	Sep-23	
Demand & Energy					
Units Received	[MkWh]	1,737	1,770	1,496	5,003
MDI	[MW]	3,657	3,205	3,059	3,307
Energy Purchase Price	[Rs/ kWh]	10.36	10.23	9.36	10.02
Capacity Purchase Price	[Rs/ kW/ M]	3,339	5,678	4,058	4,358
Transmission Charge	[Rs/ kW/ M]	235	235	235	235
Power Purchase Cost					
Energy Charge	[Mln Rs]	17,999.87	18,100.22	14,002	50,102
Capacity Charge	[Mln Rs]	12,211.68	18,198.10	12,415	42,824
Transmission Charge	[Mln Rs]	1,676	1,473	1,845	4,994
Market Operator Fee (MoF)	[Mln Rs]	13	11	11	35
Total Operating Cost					
Total Operating Cost	[Mln Rs]	31,900	37,782	28,272	97,955





### AFFIDAVIT

I Qazi Muhammad Tahir S/O Qazi Muhammad Tufail, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2023) Holding CNIC No. 13101-9101070-9 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 1<sup>st</sup> Quarter Adjustment Petition for FY 2023-24 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

  
(Engr. Qazi Muhammad Tahir)  
Chief Executive Officer  
PESCO





## **PESHAWAR ELECTRIC SUPPLY COMPANY**

Phone No. 091-9210226  
Fax No. 091-9223136  
Email: sec.pesco@gmail.com

Office of the  
Company Secretary PESCO  
Room No.158 Wapda House,  
Shamli Road, Peshawar

No. 156 / Co:Sec

Dated 28 /01/2022

### **BOARD RESOLUTION**

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211  
Fax # 081 - 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

REGISTRAR OFFICE  
Diary No. 14819  
Date: 23-10-23

No. 1203/CEO/ FD / QESCO / CPC

Dated: 16.10.2023.

**The Registrar,**  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

For information & n.a, please.  
• ADG (Tariff)  
Copy to: CC: Chairman  
- DG (M&E) - M (Tariff)  
- M/F

Subject: **APPLICATION FOR 1st QUARTERLY ADJUSTMENT FOR FY 2023-24**  
**(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30<sup>TH</sup> APRIL 2002)**

Dear Sir,

In furtherance of current notified tariff vide dated 25-07-2023, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2023-24 pertaining to:

- the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- the adjustment of Use of System Charges;
- Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 1st Quarterly Adjustments for FY 2023 - 24 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2023-24 as per the current notified tariff vide S.R.O No. dated 25-07-2023. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date: 24-10-23

**Abdul Karim Jamali**  
Chief Executive Officer

Tariff Division Record

Dy No. 6811  
Dated: 24-10-23

**QUETTA ELECTRIC SUPPLY COMPANY LIMITED**



**APPLICATION FOR 1ST QUARTERLY ADJUSTMENTS FOR NOTIFIED  
TARIFF VIDE SRO DATED 25<sup>TH</sup> JULY 2023**

**QUETTA ELECTRIC SUPPLY COMPANY LIMITED**

**ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA**

**PHONE # : 92-81-9202211**

**FAX # : 92-81-9201335**

## 1. Petitioner

---

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. DL/08/2023 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.
- 2.2 Tariff notified vide dated 25-07-2023 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
  - 2.3.2 the adjustment pertaining to the Use of System Charges;
  - 2.3.3 Adjustment of Variable O&M as per actual; and
  - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide dated 25-07-2023, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2023- 24 in aggregate amounting to Rs. (2,625) Million. These quarterly adjustments of PPP for the 1st quarter of FY 2023-24 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 1st Quarterly Adjustments for FY 2023-24 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.


### 3. Prayer/ Request

---

We shall be grateful if the Authority shall give due consideration to our application to allow the 1<sup>st</sup> Quarterly Adjustments for the FY 2023-24 for the current notified tariff vide S.R.O dated 25-07-2023 in aggregate amounting to Rs. (2,625) Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

  
**Abdul Karim Jamali**  
**Chief Executive Officer**



# QUETTA ELECTRIC SUPPLY COMPANY

## QUARTERLY ADJUSTMENT DATA

	Rs in Million
Quarter-1	
<b>1- Capacity Charges</b>	
<i>Reference as per QESCO notified tariff</i>	24,512
<i>Actual as per CPPA-G Invoice</i>	21,198
<i>Less / (Excess)</i>	(3,313)
<b>2- Use of System Charges</b>	
<i>Reference as per QESCO notified tariff</i>	1,965
<i>Actual as per CPPA-G Invoice</i>	2,163
<i>Less / (Excess)</i>	198
<b>3- Variable O&amp;M Component of Energy Price</b>	
<i>Reference as per QESCO notified tariff</i>	547
<i>Actual as per CPPA-G Invoice</i>	719
<i>Less / (Excess)</i>	173
<b>4- Impact of FPA on T&amp;D Losses</b>	317
 <i>Quarterly Adjustment Recoverable / (Excess)</i>	 (2,625)



# SUKKUR ELECTRIC POWER COMPANY LIMITED

## OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/4464.67

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepc@yahoo.com

Dated: 16/10/2023

✓ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Avenue,  
Sector G-5/1  
Islamabad.

For information & n.a, please.

\* ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: 1<sup>ST</sup> QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2023-24 (JULY-23 TO SEPTEMBER-23 SEPCO (LIECENSE # 21/DL/2011)).

Ref nce

- i) Tariff Determination (Adjustment/Indexation) for the FY 2023-24 vide No. NEPRA/R/DG/(Trf)/TRF-566 & TRF-567/SEPCO-2021/18225-31 dated 14-07-2023.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide S.R.O No. 945(I)/2023 dt: 26<sup>th</sup> July, 2023.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination (Indexation/Adjustment) for the FY 2023-24, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 1<sup>st</sup> quarter (July-23 to September-23) of FY 2023-24 on account of the following: -

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.
- v) Recovery of fixed cost Incremental Units.

SECRETARIAT OFFICE  
Jany No: 14013  
Date: 19-10-23

The detail calculation of above is attached as per Annex-A for your perusal & further necessary action please.

D.A/ as above.

TARIFF (DEPARTMENT)

Dir (T.I)..... Dir (T.I).....

Dir (T.I)..... Dir (T.I).....

Dir (T.I)..... Addl. Dir (RE).....

16/10/23  
FINANCE DIRECTOR  
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G); Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC),Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record  
Dy No: 6712  
Dated: 20-10-23

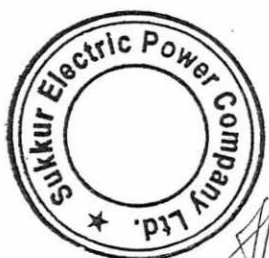
## Annex-A

### Sukkur Electric Power Company

1st Quarterly Adjustment FY 2023-24( Jul-23 to Sep-23)

DISCO		Unit	Jul-23	Aug-23	Sep-23	TOTAL
Units Purchased (Gross)	Actual	MkWh	530	506	435	1,470
	T&D losses	%	16.68%	16.68%	16.68%	16.68%
	Units Lost	MkWh	88	84	73	245
Incremental Units	Purchases	MkWh	6	6	10	22
Incremental Units	Sales	MkWh	5	5	9	19
Net Purchases		MkWh	524	500	424	1,448
Gross units to be sold at allowed T&D		MkWh	441	421	362	1,225
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	6.8935	6.6457	7.0711	6.8701
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.3565	8.3598	8.3598	8.3587
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.4630	1.7141	1.2887	1.49
FCA still to be passed on		Rs. In M	129	145	93	367
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3123	0.3073	0.3166	0.3121
	Actual	Rs./kWh	0.4164	0.4041	0.4041	0.4082
	Amount Recovered Net Purchases	Rs. In M	164	154	134	452
	Actual Invoiced cost by CPPA-G	Rs. In M	221	204	176	601
Under / (Over) Recovery		Rs. In M	57	51	41	149
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	11.1933	12.3731	11.6037	11.7234
	Actual Calculated	Rs./kWh	8.7521	15.8097	10.8925	11.8181
	Amount Recovered Net Purchases	Rs. In M	5,862	6,186	4,925	16,973
	Actual Invoiced cost by CPPA-G	Rs. In M	4,584	7,904	4,623	17,111
Under / (Over) Recovery		Rs. In M	(1,279)	1,718	(302)	138
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.8973	0.9919	0.9302	0.9398
	Actual Calculated	Rs./kWh	0.9980	1.1706	1.4400	1.2029
	Amount Recovered Net Purchases	Rs. In M	470	496	395	1,361
	Actual Invoiced cost by CPPA-G	Rs. In M	523	585	611	1,719
Under / (Over) Recovery		Rs. In M	53	89	216	358
Total Under / (Over) recovered		Rs. In M	(1,039)	2,003	49	1,013
Recovery of Fixed cost Incremental Units			(24)	(24)	(39)	(87)
NET QUARTERLY ADJUSTMENT		Rs. In M	(1,063)	1,979	11	926

\* Note: FCA for the Month of September-23 is yet to be determined. The Authority is requested to rework the working for the M/o September-23 when FCA to be determined.



# TRIBAL AREAS ELECTRICITY SUPPLY COMPANY

Phone.091-9212843  
Fax.091-9212950



Office of the  
Chief Executive Officer TESCO  
WAPDA House Peshawar

No. CEO/TESCO/ 4320

Dated: 17 / 10 / 2023

The Registrar,

National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue (East), Sector  
G-5/1,  
Islamabad.

For information & n.a. please.

\* ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1st QUARTER OF FY 2023-24

Dear Sir,

In furtherance of current authority vide No. NEPRA/R/DG(Trf)/TRF-573 & TRF-574/TESCO-2022/8217 dated July 14, 2023 consequent upon the determination of the Authority in respect of TESCO dated October 16, 2023 TESCO is submitting this application for the 1st Quarter Adjustments for FY 2023-24 on account of variance in actual and reference cost of following Power Purchase Price components:

1. Capacity Charges
2. Use of System Charges and Market Operation Fee
3. Variable O&M
4. The impact of T&D losses on monthly FPA

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2023-24 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

TESCO requests the authority to allow Quarterly Adjustment of 1,195 Million (Annexure-A) for the 1st Quarter.

In case any further clarification is required, please intimate.

With best regards

(Fazli Wahab)  
Finance Director  
TESCO WAPDA House Peshawar

TARIFF (DEPARTMENT)

Dir (T-I) ..... Dir (T-H) .....  
Dir (T-M) ..... Dir (T-V) .....  
Dir (T-V) ..... Adm. Dir (R&E) .....  
Date: 20-10-23

Tariff Division Record  
Dy No. 6715  
Dated 20-10-23

REGISTRAR OFFICE  
Dy No. 14697  
19-10-23

## Quarterly Adjustments- Tentative

Quarter-1 (2023-24)

## EPP Adjustment

## 1st month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
Fuel Price Adjustment Allowed

Quarter-1 (2023-24)	7.2058	
	9.0332	
	1.8274	0.3644
	1.4630	

## 2nd month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2023-24)	6.953	
	8.4423	
	1.4893	(0.2248)
	1.7141	

## 3rd month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
Fuel Price Adjustment Allowed (Provisional)

Quarter-1 (2023-24)	7.3877	
	8.1323	
	0.7446	(0.9353)
	1.6798	

## Target Losses for the quarter

## July

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line.  
Adjustment already given (Min Rs)  
Adjustment that should have been with allowed costs only (Min Rs)  
Impact of disallowed costs (Min Rs)  
Remaining adjustment for the quarter only allowed (Min Rs)  
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-1 (2023-24)		
	117	
	106	
	106	
		156
		194
		194
		39

## Target Losses for the quarter

## August

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line.  
Adjustment already given (Min Rs)  
Adjustment that should have been with allowed costs only (Min Rs)  
Impact of disallowed costs (Min Rs)  
Remaining adjustment for the quarter only allowed (Min Rs)  
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-1 (2023-24)		
	123	
	112	
	112	
		192
		167
		167
		(25)

## Target Losses for the quarter

## September

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line.  
Adjustment already given (Min Rs)  
Adjustment that should have been with allowed costs only (Min Rs)  
Impact of disallowed costs (Min Rs)  
Remaining adjustment for the quarter (Min Rs)  
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-1 (2023-24)		
	119	
	108	
	108	
		181
		80
		80
		(101)
		(87)

## CPP ADJUSTMENT

Ref for the 1st month of the Qrt

18.6113

## July

Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	17.5447	
	(0.9666)	(0.9666)
		(108)

Ref. for the 2nd month of the Qrt

## August

Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	18.919	
	29.2079	
	10.2889	10.2889
		1,184

Ref. for the 3rd month of the qrt

## September

Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	21.452	
	20.0461	
	(1.4059)	(1.4059)
		(150)

Total Adjustment on account of CPP (Min Rs)

927

## UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

1.492

## July

Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

Quarter-1 (2023-24)	2.2500	
	0.7580	0.76
		86

Ref. for the 2nd month of the Qrt

## August

Actual UoSC per kWh  
Delta UoSC per kWh

Quarter-1 (2023-24)	1.5166	
	2.2262	
	0.7096	0.71



Adjustment Required for the Month (MIn Rs)

Tribal Electric Supply Company Ltd.  
Detail of Quarterly Adjustment FY 2023-24  
From July-2023 to Sep-2023

Annexure A

Rupees in Millions

Sr.#	Components	July	August	September (Prov)	Total
1	VOM Adjustment	17	12	11	40
2	CPP Adjustment	(108)	1,184	(150)	927
3	UoSC Adjustment / MOF	86	83	134	303
4	Impact of T&D Losses on FPA	15	19	18	52
5	Financial Impact of EPP Overrecovery	(25)	(43)	(59)	(126)
	Total	(15)	1,255	(45)	1,195

**TRIBAL ELECTRIC SUPPLY COMPANY**  
**IMPACT OF QUARTERLY ADJUSTMENT July-Sep 2023-24**

QUARTER-4	Rs. in Million
<b>1- Capacity charges</b>	
Reference as per notified tariff	6545
Actual as per CPPA-G Invoice	7471
Less/(Excess)	927
<b>2- Use of system cahrges/MOF</b>	
Reference as per notified tariff	525
Actual as per CPPA-G Invoice	827
Less/(Excess)	303
<b>3- Variable O&amp;M Component of energy price</b>	
Reference as per notified tariff	126
Actual as per CPPA-G Invoice	168
Less/(Excess)	40
<b>4- Imapct of T&amp;D losses on monthly FPA</b>	52
<b>5- EPP Over Recovery</b>	(126)

*Quarterly adjustment recoverable/(excess)*

**1195**