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For kind information please
 1. Chairman
 2. M (Lic.)
 3. M (Law)
 4. M (Tech.)
 5. M (Trt. & Fin.)

No. Tariff/P III-3(2)/2009
 Government of Pakistan
 Ministry of Energy
 (Power Division)

MDG/DH (K0)

Islamabad, the August 22, 2023

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
 Dir (T-III)..... Dir (T-IV).....
 Dir (T-V)..... Addl. Dir (RE).....
 Date:

The Registrar
 National Electric Power Regulatory Authority
 NEPRA Tower, Attaturk Avenue (East)
 Sector G-5/1, Islamabad

Subject: **FEDERAL GOVERNMENT MOTION FOR RECOMMENDATION OF CONSUMER END TARIFF FOR K-ELECTRIC LIMITED AND POLICY GUIDELINES FOR UNIFORM QTAs UNDER SECTION 7 & 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE "ACT") READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998**

National Electric Power Regulatory Authority (the "Authority") determined the Multi Year Tariff vide its decision dated July 05, 2018, for K-Electric Limited (KE) duly notified by the Federal Government on May 22, 2019. Subsequently, various quarterly tariff adjustments for KE were determined by the Authority. The quarterly adjustment was notified by Federal Government vide SRO 1037(I)/2020 as amended from time to time, to maintain uniform tariff in the Country.

2. The Authority has determined Periodic Adjustment in Tariff for the 2nd Quarter of FY 2022-23 for XWDISCOs and recommended uniform rate for consumers of XWDISCOs with recovery period of three months. The same has been notified vide SRO No. 488(I)/2023 dated 13th April 2023 (**Annex-I**).

3. In accordance with the National Electricity Policy, 2021, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is also required to be modified so as to recover the revenue requirements of KE, determined by the Authority consistent with the uniform national tariff of XWDISCOs (**Annex-II**). The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act (**Annex-III**).

4. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the NEPRA Rules so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country and to recover the revenue requirements of KE determined by the Authority keeping in view the proposed targeted subsidy and cross subsidies.

5. The Authority is, accordingly, requested to issue separate SoT with prospective application of applicable uniform rates after incorporating tariff rationalization (**Annex-II**). Such adjustment shall be applicable on the consumption of April, May and June 2023 to be recovered from consumers in September, October and November 2023, respectively.

6. Section 31 of the Act states that "The Authority shall, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric

REGISTRAR OFFICE
 Diary No: *11778*
 Date: *23.8.23*

Tariff Division Record
 Dy No. *5281*
 Dated: *24-8-23*

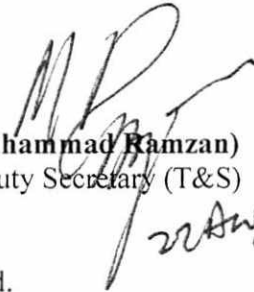
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power services, be guided by the national electricity policy, the national electricity plan and such guidelines as may be issued by the Federal Government in order to give effect to the national electricity policy and national electricity plan" and "The Authority, in the determination, modification or revision of rates, charges and terms and conditions for the provision of electric power services shall keep in view the economic and social policy objectives of the Federal Government".

7. In furtherance of the uniform tariff policy of the Federal Government, Policy Guidelines for Uniform QTAs (**Annex-III**) are hereby issued by Federal Government to the NEPRA that, in the onward quarterly tariff determinations of XWDISCOs, NEPRA shall also determine the same tariff rationalization to be recovered from K-Electric consumers with same applicability period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.

8. In light of the above Policy Guidelines, the Authority is requested to reconsider its decision dated 22nd May 2023 in the matter of Motion filed by Federal Government with respect to recommendation of consumer end tariff for KE and accordingly issue separate SoT with prospective application of applicable uniform rates after incorporating tariff rationalization requested in motion dated March 17, 2023 (**Annex-IV**). Such adjustment shall be applicable on the consumption of February and March 2023 to be recovered from consumers in September and October 2023, respectively.

9. That for the purposes of this motion it is requested that a hearing be provided for the purposes of providing detailed submissions. The Authority is also requested to condone the delay, if any, in filing this request under section 31 of the Act.


(Muhammad Ramzan)
Deputy Secretary (T&S)

C.C: -

1. PSO to **Secretary**, Ministry of Energy, Power Division, Islamabad.
2. SPS to **Additional Secretary-II** Ministry of Energy, Power Division, Islamabad.
3. SPS to **Joint Secretary (T&S)**, Ministry of Energy, Power Division, Islamabad.
4. SPS to **Joint Secretary (PF)**, Ministry of Energy, Power Division, Islamabad.

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 13th day of April, 2023

S.R.O. 488 (I)/2023.- In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies decision alongwith Category-wise rates of quarterly adjustments for the 2nd Quarter of FY 2022-23 of XWDISCOs. The category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as **Annex-A**. The complete Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 2nd Quarter of FY 2022-23 already intimated to the Ministry of Energy (Power Division) on April 12, 2023, is notified for recovery in three (03) months period i.e. April, May and June 2023.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

[Case No. NEPRA/TRF-100]

(Engr. Mazhar Iqbal Ranjha)
Registrar



REGISTRAR

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad
Phone: 9206500, Fax: 2600026
Website: www.nepra.org.pk, Email: info@nepra.org.pk

No. NEPRA/TRF-Notifications/QA/ 8664


April 13, 2023

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: NOTIFICATION REGARDING DECISION OF THE AUTHORITY IN THE
MATTER OF REQUESTS FILED BY XWDISCOS FOR PERIODIC
ADJUSTMENT IN TARIFF FOR THE 2nd QUARTER OF FY 2022-23

Pursuant to Proviso (ii) of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) (NEPRA Act), as amended through Act No XIV of 2021 dated 10-08-2021; enclosed please find herewith 'Decision of the Authority in the matter of Requests filed by XWDISCOS for Periodic Adjustment in Tariff for the 2nd Quarter of FY 2022-23' for immediate publication in the official Gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification (09 Pages)


(Engr. Mazhar Iqbal Ranjha)



CPPA-G provided the information for the 2nd quarter of the FY 2022-23 i.e. October to December 2022, and also certified that;

- a. 2002 Power Policy Plants
 - i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.
 - b. 1994 Power Policy Plants
 - i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
 - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
7. Accordingly for the purpose of determination of quarterly adjustment for the 2nd quarter of FY 2022-23, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter October to December 2022, as provided by CPPA-G is attached as Annex-B with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
8. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1st November 2021 to 31st October 2023, it was decided that:
- "...in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.*
- No Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding months sales"*
9. In view of the above, submissions of CPPA-G and earlier decisions of the Authority, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for Industrial incremental sales have not been included while working out the quarterly adjustments. The units netted off on account of incremental sales have been provided





by CPPA-G. Accordingly, the cost recovered on such incremental units, over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Resultantly, the Prior Year Adjustment (PYA) as well as sales mix for the period would be worked out based on net units i.e. excluding units purchased for Industrial incremental sales. Thus, no further adjustment would be allowed for such units purchased.

10. CPPA-G, in the costs billed to DISCOs for the 2nd quarter of the FY 2022-23, has included legal charges of Rs.14.93 million as part of capacity charges. CPPA-G also vide letter dated 07.02.2023, requested to allow Rs.550.25 million on account of Legal charges disallowed by the Authority in previous quarterly adjustments and Rs.14.93 million for current quarter, which in total works out as Rs.565.18 million as detailed below;

Period	Disallowed Amount (in million)	Status
FY 2019-20 2 nd Quarter to FY 2020-21 4 th Quarter	455.11	Disallowed
FY 2021-22 1 st Quarter	52.32	Disallowed
FY 2021-22 (2 nd Quarter)	5.56	Disallowed
FY 2021-22 (3 rd Quarter)	33.10	Disallowed
FY 2021-22 (4 th Quarter)	(0.05)	Disallowed
FY 2022-23 (1 st Quarter)	4.21	Disallowed
FY 2022-23 (2 nd Quarter)	14.93	Requested
Total	565.18	

11. CPPA-G submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.
12. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority.
13. The Authority, in consistency with its earlier decision in the matter, has decided not to allow the amount of legal charges requested for the 2nd Quarter amounting to Rs.14.93 million and amount of Rs.550.25 million, requested for the previous quarters, on the same account, while working out the instant quarterly adjustments.
14. It is also noted that CPPA-G in its data has included amount of Rs.91.7 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid. Upon inquiry from CPPA-G regarding inclusion of capacity charges of Rs.91.7 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods as per the PPA. CPPA-G, although provided some detail in this regard, however, the Authority has decided to provisionally not consider the claimed amount of KAPCO and would consider it in the



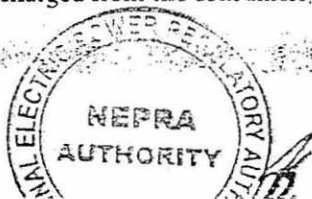


subsequent quarterly adjustments, once the same is verified. Accordingly the amount of Rs.91.7 million has been deducted from the claim of XWDISCOs.

15. CPPA-G while claiming the capacity charges of IPPS has claimed Rs. 95.5 million on account of PPIB fee as part of capacity charges as detailed below;

Plants	PPIB Fee Rs.
Attock Gen	8,419,718
Nishat Chaman	9,418,143
Uch	45,057,604
Engro Power Gen Qadirpur	32,627,295
Total PPIB Fee	95,522,760

16. It is important to highlight that Port Qasim Electric Power Company (Private) Limited (PQEPCL) and some other IPPs established under 2015 Power Policy approached NEPRA for confirmation of PPIB fees as Pass-through. The said requests are under consideration of the Authority. To deliberate the issue, the Authority also sought certain information from PPIB/CPPA-G, which has not yet been provided.
17. Since the matter is under consideration of the Authority and the required information is still awaited from PPIB/CPPA-G, therefore, for the purpose of instant quarterly adjustments i.e. 2nd quarter of FY 2022-23, the positive amount of Rs. 95.5 million as claimed by CPPA-G on account of PPIB Fees as part of Capacity charges has been provisionally excluded till final decision of the Authority in the matter.
18. In light of above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 2nd Quarter of FY 2022-23, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, since the Authority's decision in the matter of monthly FCA for December 2022 was not finalized till the submissions of quarterly adjustment requests by DISCOs, therefore, the same has been worked out based the approved monthly FCAs. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
19. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs.15,456 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 2nd quarter of FY 2022-23.
20. Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is being made in the already notified Uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers, as mentioned below;





Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

Category	Unit	WAPDA	WAPDA	WAPDA	WAPDA	WAPDA	WAPDA	WAPDA	WAPDA	WAPDA	WAPDA	WAPDA
FCR Impact of T&D Losses	Rs. Mln	(155)	(358)	(158)	(216)	(335)	(573)	(133)	(185)	(87)	(38)	(2,205)
W. G&A	Rs. Mln	187	452	185	252	243	706	74	115	45	39	1,896
Capex Charges	Rs. Mln	(1,005)	243	3,977	1,196	(2,075)	(4,359)	201	(2,803)	(4,024)	637	(6,010)
WOSC Mof	Rs. Mln	2,434	6,131	5,283	4,131	4,900	3,031	1,694	1,239	617	781	26,331
Recovery of PPP on Incremental Units	Rs. Mln	(243)	(1,708)	(578)	(768)	(368)	(334)	(133)	(32)	(38)	(150)	(4,353)
Total Under / (Over) Recovery	Rs. Mln	1,217	4,890	6,707	4,602	2,368	(1,957)	1,704	(1,679)	(3,487)	1,269	15,656
Less: WAPCO Charges	Rs. Mln	7.24	19.99	9.23	12.85	15.24	11.88	5.02	5.61	1.91	2.79	91.6
Less: PPIS Fee	Rs. Mln	7.33	20.82	9.62	13.38	15.86	12.37	5.22	5.84	1.99	2.90	95.5
Less: Legal Charges	Rs. Mln	1.18	3.25	1.50	2.09	1.48	1.93	0.62	0.91	0.31	0.45	14.53
Total Under / (Over) Recovery net of WAPCO, PPIS Fee & Legal charges	Rs. Mln	1,201	4,846	6,686	4,574	2,354	(1,983)	1,693	(1,688)	(3,491)	1,262	15,454
Projected Sales for 3 months (excluding Life Line sales)	GWb	3,357	7,181	3,380	4,603	5,853	3,715	1,506	1,669	1,151	542	32,957
Per Unit Impact	Rs./kWb	0.3578	0.6748	1.9761	0.9936	0.4022	(0.5339)	1.1238	(1.0111)	(3.0344)	2.3274	0.4689

21. In view thereof, the Authority hereby allows the positive quarterly adjustments of Rs.15,454 million pertaining to the 2nd quarter of the FY 2022-23, to be recovered from the consumers in a period of 03 months i.e. April, May and June 2023, as per the category wise rates mentioned in the SoT attached herewith as Annex-A.
22. Here it is pertinent to mention that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the package, in line with the Authority's decision dated 01.12.2020.
23. While effecting the Quarterly Adjustments, the concerned DISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.
24. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

AUTHORITY

Mathar Niaz Rana

Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh

Rafique Ahmed Shaikh
Member

Engr. Maqsood Anwar Khan

Engr. Maqsood Anwar Khan
Member

Ms. Amina Ahmed

Ms. Amina Ahmed
Member

Tauseef H. Farooq
Chairman



DISCO wise and National Average Uniform 2nd Quarterly Adjustment of FY 2022-23

Description	TESCO	FESCO	LESCO	MEPCO	GEPSCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff 2nd Quarterly Adjustment for the FY 2022-23
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh
Residential											
For peak load requirement less than 5 kW											
Up to 50 Units - Life Line											
51-100 units - Life Line											
61-100 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
101-200 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
201-300 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
301-400 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
401-500 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
501-600 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
601-700 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Above 700 Units	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
For peak load requirement exceeding 5 kW											
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Temporary Supply	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Residential											
Commercial - A2											
For peak load requirement less than 5 kW	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
For peak load requirement exceeding 5 kW											
Regular	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Temporary Supply	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Electric Vehicle Charging Station	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Commercial											
General Services - A3	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Industrial											
B1	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B1 Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B1 Off Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B2 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B3 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B3 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B4 - TOU (Peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
B4 - TOU (Off-peak)	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Temporary Supply	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Industrial											
Single Point Supply											
C1a Supply at 400 Volts less than 5 kW	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
C1a Supply at 400 Volts exceeding 5 kW	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
C2 Supply at 11 kV	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
C3 Supply above 11 kV	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Single Point Supply											
Agricultural Tube-wells - Tariff D											
Start	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Agricultural Tube-wells	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Total Agricultural											
Public Lighting - Tariff G											
Residential Colonies	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Railway Station	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Tariff H - All	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Time of Use (TOU) - Off-Peak	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589
Tariff H - Power Loss	0.36	0.99	0.67	0.40	1.98	0.53	1.12	3.03	1.01	2.33	0.4589



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Plant wise Capacity charges and Utilization factor

Power producers	Oct-22		Nov-22		Dec-22	
	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%
ACT Wind (Pvt) Limited	70,246,820	11%	84,045,363	8%	70,820,948	10%
ACT2 DIN Wind (Pvt) Ltd.	51,165,331	19%	34,093,981	14%	53,318,650	19%
AJ Power (Private) Ltd.	38,682,892	18%	29,774,359	16%	28,338,062	13%
Almoir Industries Limited	-	0%	25,562,655	27%	90,059	0%
Appolo Solar Development Pakistan Limited	538,995,150	19%	453,788,747	16%	434,554,237	15%
Artistic Energy (Pvt.) Limited	122,453,308	18%	57,188,062	13%	303,062,063	17%
Artistic Wind Power (Pvt) Ltd.	45,569,891	17%	37,100,365	14%	55,483,363	20%
Atlas Power Limited	215,515,911	10%	448,939,645	0%	425,361,164	3%
Attock Gen Limited	122,223,372	16%	232,054,405	11%	195,563,266	21%
Best Green Energy Pakistan Limited	578,926,958	19%	488,916,958	17%	480,655,053	16%
Central Power Generation Company Limited-(Genco-2)	1,925,107,920	42%	2,072,392,821	31%	9,038,767,246	29%
China Power Hub Generation company (Pvt.) Ltd	12,338,242,407	33%	12,441,332,226	0%	8,105,878,077	0%
Chiniot Power Limited	54,201,677	16%	151,643,040	48%	222,338,493	67%
Crest Energy Pakistan Limited	611,688,993	20%	504,642,967	17%	496,926,187	16%
DIN Energy Ltd.	45,504,419	17%	41,836,857	15%	64,809,192	23%
Engro Powergen Qadirpur Limited	272,214,808	4%	185,050,652	49%	218,743,042	50%
Engro Powergen Thar (Pvt) Limited	(94,544,165)	76%	10,065,495,180	74%	4,037,206,489	82%
Exchange Loss / (Gain) - (on Import of energy)	-	-	-	-	-	-
Fauji Kadirwala Power Company Ltd.	(467,630,314)	0%	(17,416,620)	0%	193,315,114	0%
FFC Energy Limited	71,301,852	8%	162,415,622	7%	45,568,173	13%
Foundation Power Company Daharki Ltd.	83,682,367	94%	135,787,164	75%	237,048,340	88%
Foundation Wind Energy-I Limited	120,545,302	10%	94,420,660	5%	176,341,320	7%
Foundation Wind Energy-II (Pvt.) Limited	120,549,300	10%	88,053,210	6%	179,251,440	10%
Gul Ahmed Electric Limited	58,264,651	22%	42,337,153	16%	48,037,525	18%
Gul Ahmed Wind Power Ltd	147,130,713	11%	327,417,997	12%	358,558,471	14%
Halmore Power Generation Company Limited	199,914,553	26%	92,281,004	0%	132,534,202	0%
Harappa Solar (Pvt) Limited	48,991,599	19%	45,959,783	14%	38,864,708	12%
Hawa Energy (Private) Limited	186,955,913	16%	189,305,245	17%	250,857,968	23%
Huaneng Shandong Ruyi Energy (Pvt) Ltd	5,283,278,408	19%	8,926,231,751	0%	7,837,879,200	9%
Hydrochina Dawood Power (Private) Limited	159,031,618	11%	75,616,180	5%	135,421,650	7%
Indus Wind Energy Ltd.	57,717,504	21%	41,423,385	15%	58,077,380	21%
Jamshoro Power Company Limited-(Genco-1)	284,152,500	0%	284,152,500	0%	284,152,500	0%
JOW Sugar Mills Ltd.	174,415,750	81%	233,343,332	91%	170,599,495	42%
Jhimpir Power (Private) Limited	186,059,884	16%	163,312,694	14%	206,261,288	19%
Karachi Nuclear Power Plant-Unit-2	7,725,919,014	86%	7,700,000,000	102%	2,659,103,284	91%
Karachi Nuclear Power Plant-Unit-3	7,725,919,014	84%	7,476,622,560	86%	7,016,572,703	82%
Karor Power Company (Pvt.) Limited	2,363,561,550	22%	2,359,535,950	23%	2,412,801,550	16%
Kohinoor Energy Ltd.	153,040,988	15%	228,519,908	0%	153,040,988	2%
Kot Addu Power Company Ltd.	11,971,665	4%	4,801,637	0%	75,021,441	0%
Lakeside Energy Limited	46,522,291	18%	35,469,930	15%	51,443,405	13%
Lalpur Power (Private) Limited	555,814,384	5%	544,649,173	0%	544,641,545	0%
Larale Energy Limited	1,195,945,595	80%	256,139,701	66%	216,195,647	35%
Legs Fee	6,470,355	-	5,806,314	-	4,594,854	-
Liberty Power Tech Limited	146,787,346	7%	303,786,313	0%	894,015,507	1%
Liberty Wind Power-I Ltd.	47,207,540	17%	36,827,661	14%	56,936,097	20%
Liberty Wind Power-II (Pvt.) Ltd.	47,624,618	18%	34,705,337	13%	53,676,897	19%
Mountains Damodar Facilities	-	-	(20,453,484)	-	-	-
Luck Electric Power Company Limited	3,594,464,363	62%	4,039,039,007	27%	3,059,082,876	60%
Lucy Renewables (Private) Limited	47,915,329	29%	46,970,607	17%	56,688,413	24%
Master Green Energy Limited	51,015,802	18%	45,434,284	17%	55,574,059	20%
Master Wind Energy Limited	176,559,587	11%	157,775,724	10%	205,146,564	12%
Metro Power Company Ltd	170,825,534	14%	80,703,354	14%	150,531,225	21%
Metro Wind Power Limited	75,314,447	25%	56,395,432	18%	67,487,957	21%
Mirza Power Limited	843,705,391	18%	1,469,501,757	17%	643,705,337	4%
Narowal Energy Limited	440,139,455	8%	96,545,574	0%	282,325,916	3%
NASDA Green Energy Limited	50,064,568	22%	40,588,108	15%	56,134,483	21%
National Power Parks Management Company Private Limited	4,310,845,423	35%	5,565,806,190	37%	5,535,445,006	58%
Neelum Jhelum Hydropower Company (Pvt.) Ltd.	-	0%	-	0%	-	0%



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Plant wise Capacity charges and Utilization factor

Power producers	Oct-22		Nov-22		Dec-22	
	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%	CPP (Rs.)	Utilization Factor-%
Nishat Chuntan Power Limited	208,174,010	6%	293,515,989	0%	231,250,249	1%
Nishat Power Limited	326,619,117	9%	414,500,258	0%	311,741,372	1%
Northern Power Generation Company Limited-(Genco-3)	1,073,552,612	8%	1,335,641,638	0%	1,129,198,428	0%
Orient Power Company (Private) Limited	57,132,749	0%	51,691,954	16%	96,877,969	14%
PAEC Chashma Nuclear Power Plant	8,582,662,917	92%	8,623,162,232	100%	8,862,047,994	98%
Pak Gen Power Limited	549,001,747	3%	544,009,925	0%	544,002,314	0%
Pakhtunkhwa Energy Development Organization (Malakand-III)	126,401,419	22%	713,568,957	23%	52,671,065	17%
Port Qasim Electric Power Company (Pvt.) Limited	1,966,756,347	34%	6,344,263,774	39%	7,480,022,906	27%
Quaid E Azam Solar Power Pvt Ltd	424,584,140	20%	334,574,767	16%	311,327,603	15%
Quaid-e-Azam Thermal Power (Pvt) Limited	3,028,564,958	80%	3,247,685,317	0%	3,080,488,635	15%
Roush Pak Power Ltd	-	0%	298,068,854	0%	770,114,768	0%
RYK Mills Limited	34,117,276	22%	43,885,155	29%	93,365,213	60%
Saba Power Company (Pvt.) Ltd.	169,974,869	4%	183,461,308	0%	183,461,308	0%
Sachal Energy Development (Private) Limited	172,463,664	13%	105,703,536	12%	160,989,267	17%
Saif Power Limited	214,284,291	33%	78,757,741	11%	93,251,276	1%
Sapphire Electric Company Limited	99,115,359	6%	301,345,801	0%	350,818,428	0%
Sapphire Wind Power Company Limited	272,752,713	9%	183,978,478	8%	45,585,252	9%
SPPs	43,972,366	-	28,546,200	-	15,069,521	-
Star Hydro Power Limited	1,116,401,179	25%	498,761,020	21%	593,998,300	16%
Tavanir Iran	471,093,542	67%	444,876,789	65%	313,824,264	56%
Tenaga Generasi Limited	149,214,570	11%	154,713,098	6%	140,192,899	7%
Thal Industries Corporation Ltd	-	0%	691,104	1%	51,218,573	42%
The Hub Power Company Limited	2,173,597,740	0%	2,180,808,813	0%	2,378,136,708	0%
Three Gorges First Wind Farm Pakistan (Private) Limited	278,795,595	11%	152,092,162	9%	264,154,401	13%
Three Gorges Second Wind Farm Pakistan Limited	155,068,514	13%	127,546,018	11%	200,561,257	13%
Three Gorges Third Wind Farm Pakistan (Private) Limited	165,772,491	14%	141,803,727	12%	218,444,323	14%
TNB Liberty Power Ltd.	297,635,801	65%	81,709,756	72%	-	68%
Tricon Boston Consulting Corporation (Private) Limited	659,434,744	18%	493,346,469	14%	562,592,296	14%
Uch Power Ltd.	692,543,444	63%	619,361,759	78%	630,569,646	95%
Uch-II Power (Pvt.) Limited	2,550,924,347	93%	1,934,645,961	92%	1,981,596,208	89%
UEP Wind Power (Pvt)Ltd	358,070,973	12%	266,077,271	8%	274,398,074	9%
WAPDA Hydel	1,384,615,841	47%	7,708,967,070	37%	6,567,062,843	25%
Yunus Energy Limited	155,077,831	13%	150,406,595	11%	174,525,266	14%
Zephyr Power (Pvt.) Limited	183,077,672	17%	100,866,922	9%	107,621,081	10%
Zhenfa Pakistan New Energy Company Limited	104,076,969	22%	77,849,708	17%	65,468,095	14%
Thar Energy Limited	574,537,228	69%	801,660,044	67%	1,882,934,156	82%
Chanar Energy Limited	-	0%	7,059,239	-	89,472,002	83%
Hamza Sugar Mills Limited	-	0%	37,775,445	-	66,945,456	78%
Zorlu Energy Pakistan Limited	(326,826,627)	10%	110,084,320	8%	113,589,142	13%
Grand Total	81,632,516,295		108,057,453,868		99,000,415,225	



Description	Applicable Variable Charge
	(Rs./kWh)
A-1 General Supply Tariff - Residential	
Up to 50 Units (Life Line)	
51 - 100 Units (Life Line)	
101 - 100 Units (Protected)	0.4689
101 - 200 Units (Protected)	0.4689
1- 100 Units	0.4689
101- 200 Units	0.4689
201- 300 Units	0.4689
301 - 400 Units	0.4689
401 - 500 Units	0.4689
501 - 600 Units	0.4689
601 - 700 Units	0.4689
Above 700 Units	0.4689
Time of Use	
Peak	0.4689
Off-Peak	0.4689
E-1 (i) Temporary Residential	0.4689
A-2 General Supply Tariff - Commercial	
For sanctioned load less than 5kW	0.4689
For sanctioned load 5kW & Above	0.4689
Peak	0.4689
Off-Peak	0.4689
E-1 (ii) Temporary Commercial	0.4689
Electric Vehicle Charging Station (EVCS)	0.4689
A3 General Services	0.4689
B - Industrial Supply Tariff	
B-1 less than 5kW / 25 kW (at 400/230 volts) - Note	0.4689
Peak	0.4689
Off-Peak	0.4689
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	0.4689
Peak	0.4689
Off-Peak	0.4689
B-3 for all loads upto 500kW (at 11, 33kV)	
Peak	0.4689
Off-Peak	0.4689
B-4 for all loads (at 66kV, 132kV and above)	
Peak	0.4689
Off-Peak	0.4689
B-5 for all loads (at 220kV & above)	
Peak	0.4689
Off-Peak	0.4689
E-2 (i) Temporary Industrial	0.4689
C - Bulk Supply Tariff	
C-1 For supply at 400/230 Volts	
a) Sanctioned load less than 5kW	0.4689
b) Sanctioned load 5kW and upto 500kW	0.4689
Peak	0.4689
Off-Peak	0.4689
C-2 For supply at 11, 33kV upto and including 5000kW	
Peak	0.4689
Off-Peak	0.4689
C-3 For supply at 132 kV and above upto and including 5000kW	
Peak	0.4689
Off-Peak	0.4689
E-2 (ii) Temporary Bulk Supply	
(a) at 400Volts	0.4689
(b) at 11kV	0.4689
D - Agriculture Tariff	
D-1 For all loads	0.4689
D-2 For all loads - Time of Use	
Peak	0.4689
Off-Peak	0.4689
sub-total	
G- Public Lighting	
Street Lighting	0.4689
H - Residential Colonies attached to Industrial Premises	0.4689

Note: Such adjustment shall be applicable on the consumption of April, May and June 2023 to be recovered from consumers in September, October and November 2023, respectively

No. Tariff/P III-3(2)/2009
Government of Pakistan
Ministry of Energy
(Power Division)

Islamabad, the August 22, 2023

The Registrar NEPRA
NEPRA Tower Ataturk Avenue
Sector G-5/I,
Islamabad.

SUBJECT: APPLICATION OF UNIFORM TARIFF FOR KE CONSUMERS BY WAY OF TARIFF RATIONALIZATION

Reference to the Economic Coordination Committee (ECC) of the Cabinet decision in case no. ECC-293/35/2023 dated August 7th, 2023 on the above subject.

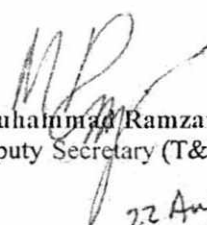
2. I am directed to state that ECC in its decision mentioned above has approved the proposal contained at Para-7 of the summary duly submitted by the Power Division on July 31, 2023. Proposal contained in para-7 of the summary is being reproduced as under: -

- a) The tariff rationalization by way of adjustments as mentioned in Annex - II may be approved for K-Electric. Such adjustment shall be applicable on the consumption of April, May and June 2023 to be recovered from consumers in three months (July, August and September 2023), respectively.
- b) Power Division be authorized to approach NEPRA to issue separate Schedule of Tariff, after incorporating tariff rationalization as reflected in **Annex-II** and upon approval of NEPRA, notify the same in the official gazette by way of modification in SRO Nos. 575 (I)/2019 as modified from time to time.
- c) Further, Power Division be authorized to issue following policy guidelines to NEPRA:
 - (i) In order to maintain uniform tariff across country, NEPRA shall determine application of quarterly tariff determinations (QTAs) of XWDISCOs on KE consumers by way of tariff rationalization. NEPRA shall determine the same tariff rationalization for K-Electric consumers as determined for XWDISCOs consumers, with same application period, keeping in view financial sustainability of the sector and uniform tariff policy of the Federal Government.
 - (ii) Subsidy or surcharge against the determined tariff for K-Electric consumers shall be assessed on an annual basis instead of monthly or quarterly basis.



- (iii) Federal Government's motion with respect to recommendation of consumer end tariff for K-Electric Limited dated March 17, 2023 pursuant to the 1st Quarterly adjustment of FY 2022-23 determination for XWDISCOs, shall be considered accordingly.

3. Above referred decision of ECC is hereby conveyed as policy guidelines for necessary implementation. Implementation report thereof may kindly be intimated for onward sharing as compliance reporting.


(Muhammad Ramzan)
Deputy Secretary (T&S)

22 August 23

Tariff Rationalization - K-Electric

Description	Applicable variable Charge
A-1 General Supply Tariff - Residential	(Rs./kWh)
Up to 50 Units (Life Line)	
51 - 100 Units (Life Line)	
001 - 100 Units (Protected)	1.4874
101 - 200 Units (Protected)	1.4874
1- 100 Units	1.4874
101- 200 Units	1.4874
201- 300 Units	1.4874
301 - 400 Units	3.2116
401 - 500 Units	3.2116
501 - 600 Units	3.2116
601 - 700 Units	3.2116
Above 700 Units	3.2116
Time of Use	
Peak	3.2116
Off-Peak	3.2116
E-1 (i) Temporary Residential	4.4547
A-2 General Supply Tariff - Commercial	
For sanctioned load less than 5kW	2.6847
For sanctioned load 5kW & Above	4.4547
Peak	4.4547
Off-Peak	4.4547
E-1 (ii) Temporary Commercial	4.4547
Electric Vehicle Charging Station (EVCS)	4.4547
A3 General Services	4.4547
B - Industrial Supply Tariff	
B-1 less than 5kW / 25 kW (at 400/230 volts)- Note	4.4547
Peak	4.4547
Off-Peak	4.4547
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	4.4547
Peak	4.4547
Off-Peak	4.4547
B-3 for all loads upto 500kW (at 11, 33kV)	4.4547
Peak	4.4547
Off-Peak	4.4547
B-4 for all loads (at 66kV, 132kV and above)	4.4547
Peak	4.4547
Off-Peak	4.4547
B-5 for all loads (at 220kV & above)	4.4547
Peak	4.4547
Off-Peak	4.4547
E-2 (i) Temporary Industrial	4.4547
C - Bulk Supply Tariff	
C-1 For supply at 400/230 Volts	
a) Sanctioned load less than 5kW	4.4547
b) Sanctioned load 5kW and upto 500kW	4.4547
Peak	4.4547
Off-Peak	4.4547
C-2 For supply at 11,33kV upto and including 5000kW	4.4547
Peak	4.4547
Off-Peak	4.4547
C-3 For supply at 132 kV and above upto and including 5000kW	4.4547
Peak	4.4547
Off-Peak	4.4547
E-2 (ii) Temporary Bulk Supply	
(a) at 400Volts	4.4547
(b) at 11kV	4.4547
D - Agriculture Tariff	
D-1 For all loads	4.4547
D-2 For all loads - Time of Use	
Peak	4.1447
Off-Peak	4.1447
sub-total	
G- Public Lighting	
Street Lighting	4.4547
H - Residential Colonies attached to Industrial Premises	4.4547

Note: Such adjustment shall be applicable on the consumption of February and March 2023 to be recovered from consumers in September and October 2023, respectively.