CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

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No. CPPA-G/2023/CFO/ 10727-28

Dated: August 15, 2023

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad.

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF JULY 2023.

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of July 2023. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF FINANCIAL OFFICER

CC:

Chief Executive Officer, CPPA-G.

Master File

TARIFF (DEPARTMENT

Forwarded please:

o for information

1. DG (Lic.) 2. DG (Admn./HR) 3. DO ME 4. DG (CAD) DG (TH.) 6. Dir. (Fin.) 7. Dir. (Tech.)

8. Consultant



Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF JULY 2023

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical



Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 1994 POWER POLICY (HUBCO INCLUSIVE)

FOR THE MONTH OF JULY 2023

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including HUBCO, Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical

DCKNE-II &

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF JULY -2023.

- It is certified that Merit order was followed as defined under section 2 (1) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of July-2023.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Deputy Manager (PC-I) NPCC, NPDQ, Islamabad Manager Power Control
NPCC, NTDC, Islamabad

Chief Engineer (Network Operation)
NPCC, NTDC, Islamshad

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of July 2023

S.No.		Power Producers	Fuel	Canacity	France KVA	Fuel Charges	WDGW		Prev. Adjustment in Fuel	Prev. Adiustment in					
				(MM)		T.	Rs.	EPP Billing month (Rs.)	Cost (Rs.)	VOSM (Rs.)	_	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost
-	Hadel	TO STORY OF THE PERSON OF THE	-			5	0	å			J+3+D	I	H+3+8+4	Jacor	(Rs.)
		Jagran	Hydel	6.902	-		258,006,475								Valley
	ž	Malakand III SHYDO	Hydel	2 20	4,453,730		47,084,747	-		40,036,691	40,036,691			258,006,475	258,006,475
Ī	* 3	Star Helon	Hydel	28			1,798,110							1,410,496	87,121,438
	N.	Meetum Jhekum	Hydel	14/			16,905,158	16,905,158		1				1,798,110	1,798,110
	2 .	Tarbela Ext. 4	Hydel	1,478	11		136,165,767							16,905,158	16,905,158
	¥	Daral Khwar HPP	Hydel	101			11,560,790				-			136,165,767	136,165,767
	T OF	Randia Hotes Company (Pvt.) Umited	Hydel	720	532,096,200		168,035,979	115,008,580		(8,572,557)	(8,572,557)			11,560,790	11,560,790
		Hydel Total:	Hydel	10.592	5.517.773.185					186,101,101				299,223,370	299,223,370
	Ex-WAPDA GENCOS	90					755,976,102	755,976,102		162,651,525	162,651,525			018 627 637	
		GENCO4***	Ose	9										770,720,016	918,627,627
		Chairt	0988	7											
		Jamahoro Block 2	000	467						-					
		2000	Gas												
			PLNG				-							-	
	~	Units	SFO.	-											
			BLNO												
		Unit	0.00												
			RLNG												
		Keti 3.7	RFO												
		Block 4		0	-										
		Jamshoro Total		649		-	-								
		GENCO-II ***			110,828,256	1,103,262,040	7,636,067	1.110 898 107	1 476 306 471						-
		Central Block 2 (CC)		380	110 838 368					1	1,476,366,477		2,579,628,511	7,636,074	2,587,264,584
		Guddu (OC) Block-2		530	007'070'01	1,103,262,040	7,636,067	1,110,898,107	1,476,366,471	,	1,476,366,477		2,579,628,511	7 638 074	
		Guddu 747 (CC)	0000	135											4,307,106,2
_		Central Total		1,641	231,693,256	2 417 140 104	134,341,448	1,448,228,603	879,722,614	35,486,886	915,209,499		2 101 600 700		
		GENCO-III ***							2,356,069,084	35,486,892			4,773,238,280	177,464,407	2,363,438,102
		Unit	BFO							-	-	-			
,			RFO	929											100
,			RFO												54
			000												
		Unit	PLNG	A.											
			RUNG	_											100
		Unit	RLNG												2.
				272		•								-	18.
		Block-2 Unit 4	RFO	-					-						10.
		Block-2 Unit 4	PLMG												
		Northern Block 3							*						
		Block-3 Unit 6	RFO	-											
		Blocks Unit &	BL NO	355											
			RFO	1											
			038												
		Block 3 Unit 6	RUNG	-											
		Northern Block 6	RFO	1											
			940	'n					-						
			RENG	75	224 700 000						-				
		Northern Total:		1,884	224,799,000	5.725.800.734	169,363,566	5,895,164,300	(13,721)		(13,721)		5.725.787.013		
	2	GENCOAV	7	;					(13,721)	-	(13,721)		5,725,787,013	169,363,566	5,895,150,579
_		Sub-Total:		31		1									
-	PPs	GENCOs Total:		4,204	456,492,256	8,142,949,930	311,341,080	8,454,291,010	2,356,075,363	35 486 802	2 104 249 126				
	-	Not Addu Block 1	RFO	325		•					007'900'100'9		10,499,025,293	346,827,973	10,845,853,266
			RLNG												
		Kot Addu Block 2	RFO	767											
			RUNG												
		Kot Addu Block 3	RLNG	249											
		MARCO Total	HSD												
	2		RFO	1,336	(1,312,200)	-						-			
		Kohinoor Energy	RFO	124	27,424,000	825,339,189		-	(30,726,204)		(30,726,204)		(30,726,204)	-	(10 726 204)
	•	Pak Gen Power Limited	RFO	380	32.918.700	1 122 671 101	32,071,435	2,123,012,297			(2)		2 000 040 060	48,808,399	874,147,586
	,	Habibullah	940	129									1,122,671,393	16.782.710	2,123,012,297
		Rousch	PLNG.	395	34,018,410	968,465,459	76,100,416	1,044,565,875					707 207 000		
	10	Saba Power	RFO	25	3,679,268	113,019,754		114.896.181	(490)		(490)		(490)	76,100,416	1,044,565,875
	13	Altern	8 0	27 249	360,422,000	4,730,486,853	256,079,831	4,986,566,684	(943,043,386)		(943,043,386)		113,019,754	1,876,427	114,896,181
	7 9	Uberty	50	212	99,547,400	2,865,323,902	97,518,779	2.962.842.681					109'549'701'5	256,079,631	4,043,523,298
		Chashma Nuclear II	Nuct.	315	192,724,000	276,481,850		276,481,850					2,865,323,902	97,518,779	2,962,842,681
_	18	Chashma Nuclear-III	Nuct.	340				314,620,179					314,620,179		314 620 179
						284 750 057		281,750,052					384 720 057		
															281,750,052

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of July 2023

5									4053						
		Power Producers	Fuel	Capacity (MW)	Energy KWh	Fuel Charges Rs.	Charges Rs.	Billing month	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOAM (Rs.)	Prev. Adjustment in EPP Total Re.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M	Total
	31 30	Karachi Nuclear Power Plant-Juit-2 Karachi Nuclear Power Plant-Juit-2	Nuct.	1,140	726,629,000	928,559,199		928,559,199			TO BEER COM			1	Energy Cost (Rs.)
	n	Tavanir Iran	Muci.	8 8	743,446,000	656,016,750		656,016,750		,	(960'000'5)		918,900,601		918,900,601
	-	Attack Case		8,633	2,755,381,978	15,854,901,689		16.384.139.686				•	681,226,247		681,226,247
	2	Attas Power	RFO	156	15,581,619	421,258,419		463,925,566					14,671,473,008	529,237,997	15,400,711,005
		Mahat Power	RFO	195	49,468,284	1.231.681.122		485,953,749	-				458,826,853	68,752,736	527.579.589
		Foundation Power	Gas	171	91,878,743	791,380,827		894.816.716					1,250,865,419	144,412,014	1,395,278,433
	0	Orient	HSD	213	94,648,891	2,763,209,953		2,833,627,146			465,528,335		790,934,096	103,435,889	894,369,985
	9	Mishat Chunian	RFO	8	37,157,650	832 022 962	100 563 464						00700 10740	10,411,193	3,299,155,481
	1	Saif Power	RLNG	204	69,906,694	2,107,608,171	88,474,827	2 196 082 998	4,278,943	1,978,218	6,257,162		836,301,895	102,541,682	938,843,577
			HSD	-							369,352,021		2,496,960,191	88,474,827	2,585,435,018
	•		HSD	1	77,247,654	780,085,472	77,340,213	857,425,685	(9,362,632)		(9.362.632)				
	6		RLNG	L	87,165,150	2.568.108.674									848,063,053
	9		HSD					2,568,108,674	322,233,985		322,233,985		2,890,342,659		2.890.342.659
	2 =		RFO		6,609,755	167,117,537	14,480,651	201.598.188							
			RFO		43,609,912	1,196,184,998	126,551,604	1,322,736,602					187,117,537	14,480,651	201,598,188
	12		HSD	_	66,934,512	2,052,679,252		2,052,679,252	286,071,214		286,071,214		7,196,184,998	126,551,604	1,322,736,602
	13		Gas	L	211 911 696	2 886 776 706									4,330,730,400
	2		Bagasse		3,277,100	19 604 268	153,938,603	3,040,714,308	(145,625)	(2,002)			2,886,630,080	153.936.601	3 040 566 681
	22		Bagasse		17.033,660	101.898.761	22 550 600	23,946,425	0	(1,559,924)			19,604,268	2,782,234	22 386 501
	9 5		Bagasse		1,556,200	9,309,500	1.957.544	11 267 044	0	13,454,275			101,898,761	36,023,875	137,922,636
	61	-	Bagasse		16,618,740	99,416,626	22,019,831	121,436,457		1.046.678			9,309,500	(68.758)	9,240,742
	8	Almoiz Industries Limited	Bacasse	1						3.074.792			99,416,626	23,066,508	122,483,135
	21		Bagasse		1,404,1//	8,878,644	1,867,243	10,745,887					A A7R SAA	3,074,792	3,074,792
	n		Coal	-	159.645.300	4741748 121	100 445 000			12,047,642	12,047,642		1000	12 047 642	10,745,687
	2 2		Coal		346,496,000	4,024,743,080	416.661.440	4,846,191,154					4,743,746,123	102,445,031	4,846,191,154
The contract of the contract	* *	-	Bagasse					0.441,404,540	(3,254,529)	19,807,888	16,553,359		4,021,488,551	436,469,328	4,457,957,880
	25A		RUNG		413,961,000	10,463,942,637	143,975,636	10,607,918,273	598,239,120		021 012 803			-	
	25		RING		741 777 600								11,062,181,757	143,975,636	11,206,157,393
	24A		HSD		0097775	17,112,975,006	283,296,424	17,396,271,430	(294,645,587)		(294,645,587)		16.818.329.419	283 296 424	. 17 101 626 841
	22		Con		149,283,600	4,716,495,915	A7 113 004	4.76.700.000							
	8 2	Baloki	RUNG	1,320	651,325,200	16,051,385,028	288.341.666	16.119.727.604	1,473,524,102	19,681,694	1,493,205,796		6,190,020,017	66,795,598	6,256,815,61
	5	Port Ossies	HSD								(288,643,823)		15,762,742,205	288,341,666	16,051,083,871
	32	Cucky Sectic Power Comment Instead	E 00	1,320	1	1,300,219,582	25,442,749	1,325,662,331							
The continue of the continue	R	Punjab Thermal Power Private Limited	RING	8 62	1	3,177,355,158	100,688,307	3,278,041,465		59,853,630	59.853.630		7,300,219,582	25,442,749	1,325,662,33
The contribution of the	x	That Energy Umited	Coal	330		2 115 154 180	460,443,671	12,907,431,432					12.446.987.761	460.443.671	12 27, 695,090
	8 8	Thar Coal Block-1 Power Generation Compan	Cost	1,320		2,952,940,528	671 312 26A	2,287,965,785				٠	2,134,010,694	247,039,326	2.381.050.020
	8	Interious Power Than (Pvt.) Ltd	Coal	330	1	2,113,429,265	164,285,636	2.277.714.900				•	2,948,254,980	671,278,197	3,619,533,177
		IPP a Total		15,53		99,737,982,748	3,866,227,008	103,604,209,756					104 908 841 286	4 405 034 303	4,530,229,58
	Others			23,970	6,240,503,780	115,592,884,437	4,395,465,005	119,988,349,442	4,187,429,857	329,704,386			119.780.314.794	4 725 460 300	424 404 404 404
	-	TPS Querts	**0	36											00'00'00'00'
	1	Zorlu	Wind	38	15 214 360							•			
1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,		FFCEL	Wind	20	11,840,110										
			Wind	20	13,632,600										
		Saphire Wind Power	Wind	200	14,274,500										•
Material Content		Younus Energy Ltd.	Wind	20	12 201 160										
	-	Metro Wind Power	Wind	20	14,364,030										
	-	Gul Ahmad Wind Power	Wind	20	12,224,700										
March Marc	9	Master Wind Power	Wind	20	12,996,346										
March Marc	= =	Tenaga Generasi	Wind	20	13,629,030								•		
100 100	-	Tapal Wind	Wind	31	9,152,740										
1	7	SEDI Wind	Wind	200	12,430,440										
Application of the part State Color Co	2	UEPL Wind	Wind	8 8	13,660,204									-	
Participate Control 124	92	Quid-Azam Solar Park	Solar	100	12 958 720			-							
Control Cont	11	Appello Solar Park	Solar	100	13.618.440										
Contribution Seate 100 13,855,00	=	Best Oreen Energy	Solar	100	12,638,180										
1,000,000,000,000,000,000,000,000,000,0	2	Crest Energy	Solar	100	13,855,490			-							
March Marc	3 5	Нагарра	Solar	18	2,781,410										
Account Winded State S	2	A DOOR	Solar	12	1,581,126										
14470 World Wind State	a	Jhamoir Wind	Wind	8 8	19,627,810							•			
1907 Wind 550 12 355513 Wind 550 12	77	HAWA WING	Miles	8 5	15,496,860								•		
1000 Besteroka	3.8	TOT	Wind	8 9	12 862 067	-									
	*	Tos	Wind	95	12,736,021										
Tricon Bolace Wind 50 16,45,286		Tricon Boston-A	Wind	20	17,086,679										
Thirtie Name 50 16.445.85 19.246.94 19.2466.94 19.246.94 19.246.94 19.246.94 19.246.94 19.246.	200	Ircon Boston-B	Wind	20	16,527,686										
Transition Transit T	90	ZEPHYR What	Wind	8 8	16,436,385										
Matter Content Care Care Care Care Care Care Care Care	=	Foundation Wind Energy-II (Pyr.) I. Imited	Wind	8 5	19,286,799										
ACT Comparison	32	Master Green Energy Limited	Wind	50	15.704.250								-		
Martic Wind Proception Wind 550 16,0079.200 18,233.600 18,23	2	Lucky Renewables (Private) Limited	Wind	20	16,030,440										
Applied Wind 50 15,432,459 Page	x :	ACT2 DIN Wind (Pvt) Ltd.	Wind	8	16,097,930										
Libration Comparison	26	Artistic Wind Power (Pv1) Ltd.	Wind	8	15,433,450										
Debt Wind 50 14,271,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 15,471,000 10 15,272,000 15,272,000 10 15,272,		mount wind energy Lid.	Wind	20	16,450,670					-	•				
ONE Service Wind SO 15,405,200 So 15,405,400 So 15	2	Liberty Wind Power J Ltd	Wind	88	16,273,070										•
Odd Ahmed Etable Limited Wind 50 13,712,100 17,	39	Off Energy Ltd.	Mind	8 8	15,497,180										
Abstract	4	Gul Ahmed Electric Limited	Wind	8 5	15,406,280										
Ubbs Work Tope Ubbs	17	Attas Solar Limited	Solar	100	17.752 100		-								
MASON Green transport Linked Wind 50 18,428.80	42	Liberty Wind Power 41 (Pvt.) Ltd.	Wind	100	15,922,640										1
Subford Wind 2692 622,948,152 5.462,782,187 129,198,616,554 6,543,605,221 537,241,803 7,071,348,024 130,279,335,597 5,590,624,590	2	NASDA Green Energy Limited	Wind	20	16,425,680										
1.063 6.22,948,162 14 AAA 14 AAA 17.383 122,735,834,67 5,462,792,167 129,198,816,554 6,545,505,271 537,542,803 7,071,346,024 130,279,335,597 5,996,524,990	4	Metro Wind Power Limited	Wind	20	21,320,330										
A1 A50 (4.8.35 717.355 334.367 5,462.782,187 129.198,616.554 6,542,505,221 537,642,803 7,071,348,024 . 130,279,239,587 5,990,624.990		Sub-Total		2,693	623,948,162	*							-	-	
1.2.1.3.5.3.4.1.0.7.1.0.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.1.0.1.0.1.1.0.1.0.1.1.0.1.		C Total.		41 450	64 878 747 303										
						100.400.00.00	2,462,782,187	129,198,616,554	6,543,505,221	527,842,803	7,071,348,024		130,279,339,587	5,990,624,990	136.269.964.577

CENTRAL POWER PURCHASING AGENCY (CPPA) Energy Procurement Report (Provisional)

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Power Producers	Fuel Cap	Capacity En	Energy KWh	Fuel Charges Ra.	Charges Rs.	EPP Billing month. (Rs.)	Prev. Adjustment in Fuel Cost (Rs.)	Prev. Adjustment in VOSAM (Rs.)	Prev. Adjustment in EPP Total Rs.	Supp. Charges	Total Fuel Cost Rs.	Total VO&M Rs.	Total Energy Cost
				The second lives and the second lives are as a second lives and the second lives are a se	STREET, SQUARE, SQUARE	THE RESIDENCE OF THE PERSON NAMED IN	AND DESCRIPTION OF THE PERSONS ASSESSED.	THE RESIDENCE OF THE PARTY OF T	WINTERSTONE STREET, SANS STREET	-		_	(Rs.)
Hydel		-	5,517,773,185		755,976,102	755.976.102		162 651 525	162 651 525			****	
Coal		-	2,179,887,100	25,164,284,031	1.680.578.739	26 844 862 771	3 651 407 945	259 064 145	•	-		129,129,015	918,627,627
1450			Townsender of the latest and the lat				01000	C+1,400,403			28,815,691,976	1,939,642,884	30,755,334,860
F.O.			294,546,253	8,461,422,630	562,766,742	9.024.189.373	20 844 109	44 605 082	101 071 39		. 400 000	-	
Oas		Ĺ	1,128,721,159	15,439,667,414	906.391.246	16 345 058 659	-	16 484 890	1 478 676 601	-	6,461,956,740	607,371,825	9,089,338,564
RUNG		-	2,918,094,247	71,292,698,215	1,504,312,983	72 797 011 198			478 424 064	The same of the same of the same of	10,044,700,144	941,876,136	17,784,634,260
Muchean		_	2,106,932,000	2.457.428.030		2 457 428 010			10 000		12.770,819,269	1,504,312,983	74,275,132,253
Import from Iran			28.845.400	681.226.247		RR1 228 247		-	(200,200,0)		2,441,709,432		2,447,769,432
Wind Power			548.762.696				-				681,225,247		681,226,247
Solar			75,185,466						-				
Ragasse			39,969,877	239,107,799	\$2,756,375	291.864.173	0	26 037 161	24.017 141	-	230 101 101		
	Totals For The month		4,838,717,383	123,735,834,367	5,462,782,187	129,198,616,554	6.543.505.221	527.842.803	7.071 348 024	-	430 250 250 450	6,000,000,000	317,901,338
	Prev. Adjustments	ments:	(16,040,123)	6,543,505,221	527,842,803	7.071.348.024					130,218,338,581	5,990,624,990	136,269,964,577
	GRAND TOTALS:	-	4,822,677,260	130,279,339,587	5.990.624.990	136 269 964 577	_						

Energy Cost (Rs.)	130,279,339,587	5,990,624,990	136,269,964,577
Cost not chargeable to DISCOs (Rx.)	1,304,033,669		1,304,033,669
EPP (Chargeable) (Rs.)	128,975,305,918	5,990,624,990	134,965,930,908
Energy Sold (KWh)	14,388,431,997	14,388,431,997	14,388,431,997
Avg. Rate (Rs./KWh)	8.9638	0.4164	9.3802

Reference. Rate (Rs./KWh) FCA Rate Current month (Rs./KWh)

CENTRAL POWER PURCHASING AGENCY (CPPA)
Detail Breakup of FCC Claimed
For the Month of July 2023

S.No.	Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (KL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
ſ				A						
										В
Ī	1 Foundation Power Company Daharki Ltd.	Gas	171	01 878 743	0.500			THE CONTRACTOR AND AND ADDRESS OF THE CONTRACTOR AND ADDRESS OF THE CONTRACTOR AND ADDRESS OF THE CONTRACTOR ADDRESS OF TH		
	2 Orient Power Company (Private) Limited	ONIO		24,010,010	8.0553	740,115,130	15,542,418	35,723,279		791,380,827
	9 00160	NEING	213	94,648,891	26.2096	2,480,710,430	33.489.591	249 000 922		2762 200 052
_	Sair Power Limited	RLNG	204	69.906.694	26 2108	1 822 240 267	44 450 000	700,000,012		2,763,203,353
Ī	4 Engro Powergen Qadirpur Limited	Gae	243	77 247 654	0017:07	1,05,010,301	44,158,680	231,139,104		2,107,608,171
	Sannhire Flectric Company Limited	2	613	469,147,11	8.7006	672,099,077	17,474,576	90.511.819		780 085 472
	capping riecals company Limited	RLNG	203	87,165,150	26.2102	2 284 616 015	30 843 346	010 010	And the same of th	11,000,000
	6 Halmore Power Generation Company Limited	RLNG	199	GE 924 512	20.2442	010,010,102,2	30,042,310	252,650,343		2,568,108,674
	7 Quaid-e-Azam Thermal Power (Pvt) Limited	SN IS	1 180	442 064 000	50.20113	1,754,439,118	54,738,500	243,501,633		2,052,679,252
	8 National Power Darke Management Comment		2011	413,361,000	712.0311	9,120,016,187	192,432,342	1,151,494,108		10 463 942 637
	Service of the management Company Private RLNG	KLNG	2,550	1,365,098,000	21.6569	29,563,747,825	614.723.162	2.985.890.047		33 164 361 034
										100,100,100,00
1	IPPs Total:-		4,933	4,933 2,266,840,644		48 448 054 160	1 000 404 585	100 000 000 1		
						601,400,044,04	000,104,000,1	3,239,920,265		54.691.376.020