



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

OFFICE OF THE

Fax No. 041-9220217

CHIEF FINANCIAL OFFICER

FESCO

Email: fdfesco\_cpc@yahoo.com

FESCO FAISALABAD

No 242-53 /FESCO/ CFO

Dated 18 / 07 / 2023

The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 4<sup>th</sup> QUARTER OF THE  
FINANCIAL YEAR 2022-23**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 4<sup>th</sup> Quarter PPP adjustment (April, 2023 – June, 2023) amounting to **Rs. 23,491 Million** for the Financial Year 2022-23 pertaining to the following PPP components

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

RECEIVED OFFICE  
Diary No. 10194  
Date: 20.7.23

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of May & June, 2023 have not been notified by Authority, thus VO&M and FPA for the said months have been taken provisionally.

We shall be thankful if the Authority allow FESCO the 4<sup>th</sup> Quarter PPP Adjustment of the Financial Year 2022-23. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(NAZIR AHMAD)  
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date: 21-7-23

For information & n.a, please.

• DG (Tariff)  
Copy to: CC: Chairman  
- DG (M&E) - M (Tariff)  
- M/F

Tariff Division Record  
By No. 4482  
Dated 21-07-23

# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

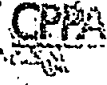
## 4th QUARTERLY PPP ADJUSTMENT FOR FY 2022-23

Description		Apr-23	May-23	Jun-23	TOTAL
Units Purchased (Gross)	Actual	1,235	1,575	1,735	4,545
	T&D losses	8.84%	8.84%	8.84%	
	Units Lost	109	139	153	402
Incremental Units	Purchases	118	166	181	465
Incremental Units	Sales	108	151	165	424
Net Purchases		1,117	1,409	1,554	4,080
Gross units to be sold at allowed T&D		1,126	1,436	1,582	4,143
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	8.3875	7.8281	7.5084	
	Actual (NEPRA Monthly FCA Decision)	9.9950	9.8844	9.3930	
	FCA (NEPRA Monthly FCA Decision)	1.6075	2.0563	1.8846	
FCA still to be passed on		176	286	289	751
Variable O&M	Reference (Annex IV notified Tariff)	0.2069	0.2031	0.2013	
	Actual	0.3930	0.4354	0.4354	
	Amount Recovered Net Purchases	231	286	313	830
	Actual Invoiced cost by CPPA-G	485	686	755	1,926
Under / (Over) Recovery		254	400	443	1,096
Capacity	Reference (Annex IV notified Tariff)	10.9674	8.7716	8.2806	
	Actual Calculated	12.2632	15.5527	14.8247	
	Amount Recovered Net Purchases	12,249	12,358	12,867	37,474
	Actual Invoiced cost by CPPA-G	13,697	21,911	23,036	58,644
Under / (Over) Recovery		1,447	9,554	10,169	21,170
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.8662	0.7377	0.7084	
	Actual Calculated	1.4334	1.3188	1.2672	
	Amount Recovered Net Purchases	967	1,039	1,101	3,108
	Actual Invoiced cost by CPPA-G	1,601	1,858	1,969	5,428
Under / (Over) Recovery		634	819	868	2,320
Total Under / (Over) recovered		2,511	11,058	11,769	25,337
Recovery of Fixed cost Incremental Units		(405)	(661)	(781)	(1,847)
NET QUARTERLY ADJUSTMENT		2,106	10,397	10,988	23,491

### Note:-

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of May & June 2023 has not been notified by Authority, thus VO&M and FPA for the said month have been taken provisionally



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 9498-17


Dated: 17/07/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF JUNE-2023.

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of June, 2023 for further necessary action please.

D.A. (As Above)

  
Addl. Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)****Summary of Transfer Charges**

For the month of June-2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,735,142,093
MDI (kw)	4,020,044

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	21,332,185,110
General Sales Tax (ETC-1)	Annx: A	3,847,946,868
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	373,053,035
Capacity Transfer Charges (CTC)	Annx: B	20,313,620,179
NTDC's Use of System Charges *	Annx: C	945,916,353
GST on NTDC's Use of System Charges *	Annx: C	170,264,944
PMLTC Transmission Service Charges *	Annx: D	981,992,031
GST on PMLTC Transmission Service Charges *	Annx: D	176,758,566
Market Operations Fee	Annx: E	40,824,004
Sales Tax (MOF)	Annx: E	6,123,601

**Total Transfer Charges****48,188,684,691***DA: As Above*

*\* The amount of Use of system charges / PMLTC's Transmission service charges included as per NTDC'S invoices to your company. GST is charged directly by NTDC to you in its sales tax return.*

**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	June-2023
Advice No	ES/FES-Jun-23
Advice Date	30/06/2023
Issue Date	17/07/2023
Due Date	Immediate


Description	
Energy (kWh)	1,735,142,093
Kvarh	
MDI (kw)	4,020,044

Energy Transfer Charges	i	GST @ 17%	-0.469907	(815,354,846)
	ii	GST @ 18 %	12.764107	22,147,539,956

Total Transfer Charge	21,332,185,110
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GST	3,847,946,868
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Payable within Due Date	25,180,131,978
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Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

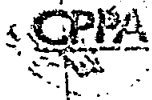
Settlement period	June-2023
Advice No	ES/FES-Jun-23
Advice Date	30/06/2023
Issue Date	17/07/2023
Due Date	Immediate

Description	
Energy (kWh)	1,735,142,093
MDI (kw)	4,020,044

Capacity Transfer Charges	5,053.084041	20,313,620,179
Energy Transfer Charges	0.214999	373,053,035
Total Transfer Charges		20,686,673,215

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,722,103,367. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Addl. Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-I  
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

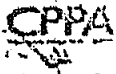
Billing Month	June-2023
Invoice No	MOF/FESCO-Jun-23
Invoice date	30/06/2023
Issue date	17/07/2023
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JUNE, 2023.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
4,020,044	3.48	13,989,753	2,098,463	16,088,216

  
Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Differential Invoice in respect of Market Operations Fee  
Pursuant to NEPRA Notification no. (I)/2023 dated July 06th 2023  
For the FY 2022-23

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	June-2023
Invoice No	Diff/MOF/FESCO/FY-2022-23
Invoice date	30/06/2023
Issue date	17/07/2023
Due Date	Immediate

Month	MDI (a)	New rate (b)	Old rate (c)	Difference (d)=(b)-(c)	Differential amount (e)=(a)*(d)	ICT ST @ 15 % (f)=(e)*15%	Total amount payable (g)=(e)+(f)
Jul-22	3,989,280	3.48	2.77	0.71	2,832,389	424,858	3,257,247
Aug-22	3,831,824	3.48	2.77	0.71	2,720,595	408,089	3,128,684
Sep-22	3,469,868	3.48	2.77	0.71	2,463,606	369,541	2,833,147
Oct-22	3,644,345	3.48	2.77	0.71	2,587,485	388,123	2,975,608
Nov-22	3,311,741	3.48	2.77	0.71	2,351,336	352,700	2,704,037
Dec-22	3,084,139	3.48	2.77	0.71	2,189,739	328,461	2,518,199
Jan-23	2,681,410	3.48	2.77	0.71	1,903,801	285,570	2,189,371
Feb-23	3,324,281	3.48	2.77	0.71	2,360,240	354,036	2,714,275
Mar-23	3,217,630	3.48	2.77	0.71	2,284,517	342,678	2,627,195
Apr-23	3,291,894	3.48	2.77	0.71	2,337,245	350,587	2,687,831
May-23	3,948,308	3.48	2.77	0.71	2,803,299	420,495	3,223,793
					26,834,251	4,025,138	30,859,389

  
Addl. Manager Finance (Billing)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) (Part-I) JUNE 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G	
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,	
Blue Area, Islamabad.	
GST No. : 32-77-8761-137-50	

Billing Month	June-23
Invoice No.	UoSC/2023-06/01
Issue Date	10-07-2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	UoSC Exclusive of Sales Tax for Total Month (Rs.)	Total applicable GST @ 18% (Rs.)	UoSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,735,142,093	4,020,044	235.30	945,916,353	170,264,944	1,116,181,297
2	GEPCO	2972920-3	1,282,965,293	2,858,014	235.30	672,490,694	121,048,325	793,539,019
3	HESCO	3016682-9	561,248,162	1,629,888	235.30	383,512,646	69,032,276	452,544,922
4	IESCO	2748840-3	1,305,590,135	2,901,114	235.30	682,632,124	122,873,782	805,505,906
5	LESCO	3041094-7	2,734,944,105	6,290,440	235.30	1,480,140,532	266,425,296	1,746,565,828
6	MEPCO	3011207-9	2,205,342,569	5,338,128	235.30	1,256,061,518	226,091,073	1,482,152,591
7	PESCO	2228080-4	1,539,007,503	3,205,448	235.30	754,241,914	135,763,545	890,005,459
8	QESCO	3044052-1	596,952,348	1,442,482	235.30	339,416,015	61,094,883	400,510,898
9	SEPCO	3801689-3	486,897,663	1,225,546	235.30	288,370,974	51,906,775	340,277,749
10	TESCO	3557321-0	113,503,660	554,720	235.30	130,525,616	23,494,611	154,020,227
Total			12,561,593,531	29,465,824	-	6,933,308,386	1,247,995,510	8,181,303,896

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,933,308,386
Sales Tax @ 18 %, Applicable for the period	18%	1,247,995,510
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount Inclusive of Sales Tax		8,181,303,896

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	CBL
Branch :	WAPDA House Branch Lahore

  
 Dy. GM Finance B&R  
 NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JUNE 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCLNTN No. : 2952212-9  
NTDC GST No. 03-00-2716-003-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shahen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	June-23
Invoice No.	PMLTC-TSC/2023-06/01
Issue Date	10-07-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	6,675,840,000
Applicable 18% GST		As per GOP Decision	1,201,651,200
Total including GST			7,877,491,200
Note 1:	Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/IVADG(Trd)/TRF-33/PMLTC-2018/13916-21 dated 07-06-23 for the quarter Apr-Jun 23 & TSA.		

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC excluding Tax (Rs.)	18% Applicable GST (Rs.)	PMLTC TSC including Tax (Rs.)
1	PESCO	1,735,142,093	4,020,044	13.054%	871,454,861	156,861,875	1,028,316,736
2	GEPCO	1,282,965,293	2,858,014	9.281%	619,552,969	111,519,334	731,072,303
3	HESCO	561,248,162	1,629,898	5.293%	353,322,954	63,598,133	416,921,086
4	IESCO	1,305,590,135	2,901,114	9.420%	628,896,076	113,201,294	742,097,370
5	LESCO	2,734,944,105	6,290,440	20.426%	1,363,625,503	245,452,591	1,609,078,094
6	MEPCO	3,205,342,569	5,338,128	17.334%	1,157,185,741	208,393,433	1,365,579,174
7	PESCO	1,539,007,503	3,205,448	10.409%	694,868,823	125,076,388	819,945,211
8	QESCO	596,952,348	1,442,482	4.684%	312,697,560	56,285,561	368,983,121
9	SEPCO	486,897,663	1,225,546	3.980%	263,670,729	47,820,731	311,491,460
10	TESCO	113,503,660	554,720	1.801%	129,250,784	23,645,141	141,895,925
11	K-Electric	746,292,000	1,330,000	4.319%	288,314,000	51,896,520	340,210,520
Total		13,307,892,531	30,795,824	100%	6,675,840,000	1,201,651,200	7,877,491,200

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC (VDC Transmission Line Project)
Account Number:	0552-7901042103
Bank:	IBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G JUNE 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 6.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G		Billing Month	June-23
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50		Invoice No.	PMLTC-TSC/2023-06/ Differential-01
		Issue Date	10-07-2023
		Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Tariff Differential Payment (Apr-23)	1,000,000	As per NEPRA Tariff	416,448,000
PMLTC Transmission Services Tariff Differential Payment (May-23)			430,329,600
Sub-Total Of PMLTC Transmission Service Tariff Differential Payment Exclusive of GST			846,777,600
GST @ 18% for the TSC Differential Payment (Apr-23)	As per GOP Decision		74,960,640
GST @ 18% for the TSC Differential Payment (May-23)			77,459,328
Sub-Total Of PMLTC Transmission Service Tariff Differential Payment GST			152,419,968
<b>Total</b>			<b>999,197,568</b>

Note 1: Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/RIADG(Tariff)/TRF-433/PMLTC-2018/13916-21 dated 07-06-23 for the quarter Apr-Jun 23 & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)	GST @ 18%	Total Differential TSP
1	FESCO	1,735,142,093	4,020,044	13.054%	110,537,169	19,896,690	130,433,859
2	GEPCO	1,382,965,293	2,858,014	9.281%	78,585,403	14,145,373	92,730,776
3	HESCO	561,248,162	1,629,888	5.293%	44,816,227	8,066,921	52,883,148
4	IESCO	1,305,590,135	2,931,114	9.420%	79,770,502	14,358,690	94,129,192
5	LESCO	2,734,944,105	6,290,440	20.426%	172,965,129	31,133,724	204,098,853
6	MEPCO	2,205,342,569	5,338,128	17.334%	146,779,876	26,420,378	173,200,254
7	PESCO	1,539,007,503	3,205,448	10.409%	88,138,624	15,864,952	104,003,576
8	QESCO	596,953,348	1,442,482	4.684%	39,663,217	7,139,379	46,802,596
9	SEPCO	486,897,663	1,225,546	3.980%	33,698,235	6,065,682	39,763,917
10	TESCO	113,501,660	554,720	1.801%	15,252,863	2,745,515	17,998,378
11	K-Electric	746,299,000	1,330,000	4.319%	36,570,355	6,582,664	43,153,019
<b>Total</b>		<b>13,307,892,531</b>	<b>30,795,824</b>	<b>100%</b>	<b>846,777,600</b>	<b>152,419,968</b>	<b>999,197,568</b>

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to NYDISCOs and K-E based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cpa.gov.pk

Chief Financial Officer (CPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/8100-20


Dated: 15/06/2023

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF MAY 2023.

Pursuant to clause 6 of CPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of May, 2023 for further necessary action please.

D.A. (As Above)

  
Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of May-2023  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,574,754,458
MDI (kw)	3,948,308

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annex: A	18,986,535,937
General Sales Tax (ETC-1)	Annex: A	3,419,033,939
Energy Transfer Charges-Non-GST (ETC-2)	Annex: B	544,858,134
Capacity Transfer Charges (CTC)	Annex: B	19,032,308,369
NTDC's Use of System Charges *	Annex: C	929,036,872
GST on NTDC's Use of System Charges *	Annex: C	167,226,637
PMLTC Transmission Service Charges *	Annex: D	917,570,708
GST on PMLTC Transmission Service Charges *	Annex: D	1,428,681,264
Market Operations Fee	Annex: E	10,936,813
Sales Tax (MOF)	Annex: E	1,640,522

<b>Total Transfer Charges</b>	<b>45,437,829,196</b>
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DA: As Above

*\* The amount of Use of system charges / PMLTC's Transmission service charges included as per NTDC'S Invoices to your company. GST is charged directly by NTDC to you in its sales tax return.*



**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	May-2023
Advice No	ES/FES-May-23
Advice Date	31/05/2023
Issue Date	15/06/2023
Due Date	Immediate


Description	
Energy (kWh)	1,574,754,458
Kvarh	
MDI (kw)	3,948,308

Energy Transfer Charges	i	GST @ 17%	-0.092552	(145,747,015)
	ii	GST @ 18 %	12.149375	19,132,282,952

Total Transfer Charge	18,986,535,937
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GST	3,419,033,939
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Payable within Due Date	22,405,569,876
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Addl. Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	May-2023
Advice No	ES/FES-May-23
Advice Date	31/05/2023
Issue Date	15/06/2023
Due Date	Immediate

Description	
Energy (kWh)	1,574,754,458
MDI (kw)	3,948,308

Capacity Transfer Charges	4,820,370,743	19,032,308,369
Energy Transfer Charges	0,345,996	544,858,134
Total Transfer Charges		19,577,166,503

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 2,579,018,467. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Addl. Manager Finance (Billing)



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

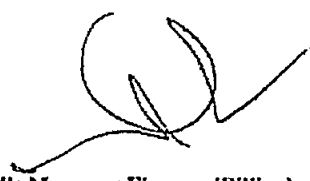
Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	May-2023
Invoice No	MOF/FESCO-May-23
Invoice date	31/05/2023
Issue date	15/06/2023
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF MAY, 2023.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,948,308	2.77	10,936,813	1,640,522	12,577,335

  
Addl. Manager Finance (Billing)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) (Part-I)  
MAY 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G	
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,	
Blue Area, Islamabad.	
GST No. : 32-77-8761-137-50	

Billing Month	May-23
Invoice No.	UoSC/2023-05/01
Issue Date	08-06-2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	UoSC Exclusive of Sales Tax for Total Month (Rs.)	Total applicable GST @ 18% (Rs.)	UoSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,574,754,458	3,948,308	235.30	929,036,872	167,226,637	1,096,263,509
2	GEPCO	2972920-3	1,083,294,874	2,628,426	235.30	618,468,638	111,324,355	729,792,993
3	HESCO	3016682-9	536,924,531	1,580,150	235.30	371,809,295	66,925,673	438,734,968
4	IESCO	2748840-3	1,046,351,415	2,269,703	235.30	534,061,116	96,131,001	630,192,117
5	LESCO	3041094-7	2,456,816,665	5,852,048	235.30	1,376,986,894	247,857,641	1,624,844,535
6	MEPCO	3011207-9	2,034,124,612	4,862,148	235.30	1,144,063,424	205,931,416	1,349,994,840
7	PESCO	2228080-4	1,270,420,552	2,430,276	235.30	571,843,943	102,931,910	674,775,853
8	QESCO	3044052-1	572,135,253	1,346,261	235.30	316,775,213	57,019,538	373,794,751
9	SEPCO	3801689-3	430,771,016	1,041,868	235.30	245,151,540	44,127,277	289,278,817
10	TESCO	3557321-0	123,674,451	576,790	235.30	135,718,687	24,429,364	160,148,051
Total			11,129,267,827	26,535,978	-	6,243,915,622	1,123,904,812	7,367,820,434

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	6,243,915,622
Sales Tax @ 18 %, Applicable for the period	18%	1,123,904,812
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount inclusive of Sales Tax		7,367,820,434

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	Finance Director NTDC Lahore
Account Number:	0427-1203176-5
Bank:	UBL
Branch:	WAPDA House Branch Lahore

  
Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G MAY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Faze-Ilq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	May-23
Invoice No.	PMLTC-TSC/2023-05/01
Issue Date	08-06-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	6,468,038,400
Applicable 18% GST		As per GOP Decision	1,164,246,912
Total including GST			7,632,285,312

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC excluding Tax (Rs.)	18% Applicable GST (Rs.)	PMLTC TSC Including Tax (Rs.)
1	FESCO	1,574,754,458	3,948,308	14.186%	917,570,708	165,162,727	1,082,733,435
2	GEPSCO	1,083,294,874	2,628,426	9.444%	610,835,504	109,950,391	720,785,895
3	HESCO	536,924,531	1,580,150	5.677%	367,220,428	66,099,677	433,320,105
4	IESCO	1,046,351,415	2,269,703	8.155%	527,469,739	94,944,553	622,414,292
5	LESCO	2,456,816,665	5,852,048	21.016%	1,359,992,135	244,798,583	1,604,790,718
6	NEPCO	2,034,124,612	4,862,148	17.470%	1,129,943,404	203,389,813	1,333,333,217
7	PESCO	1,270,420,552	2,430,276	8.732%	564,786,250	101,661,525	666,447,775
8	QESCO	572,135,253	1,346,261	4.837%	312,865,577	56,315,804	369,181,381
9	SEPCO	430,771,016	1,041,868	3.743%	242,125,882	43,582,659	285,708,541
10	TESCO	123,674,451	576,790	2.072%	134,043,648	24,127,857	158,171,505
11	K-Electric	790,535,000	1,296,000	4.657%	301,185,125	54,213,323	355,398,448
	Total	11,919,802,827	27,831,978	100%	6,468,038,400	1,164,246,912	7,632,285,312

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to KWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

## DISCO-WISE FMTLC GST ON TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPGA-G MAY 2023

(Pursuant to NEPRA Commercial Code SRO 541(I) 2015, Section 8.6.3)

NTDCL NTN No. 13932311-9  
NTDC GST No. 03-00-2716-025-73

Part-02-B1

**DISCO-WISE FMTLC GST ON TRANSMISSION SERVICES  
CHARGE INVOICE THROUGH CPGA-G**  
Central Power Purchasing Agency Guarantee Ltd. (CPAG)  
Shahdai Plaza, Plot # 73, West Fard-e-Naq Road,  
Blot Area, Islamabad.  
GST No. : 32-77-3761-137-30

Billing Month	May-23
Invoice No.	FMTLC-GST/2023-0501
Issue Date	03-05-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./A.W./month)	TSC Amount (Rs.)	GST Amount (Rs.)
17% GST on TSC (Jul-22 to Feb-23) i.e. 01-07-22 to 13-02-23	4,000,000	As per Sales Tax Act, 1990 amended by Finance Act, 2022	42,229,785,600	7,179,063,552
18% GST on TSC (Feb-23 to Mar-23) i.e. 14-02-23 to 31-03-23			9,597,734,400	1,727,592,192
<b>Total</b>			<b>51,827,520,000</b>	<b>8,906,655,744</b>

Note 1: 17% GST on TSC from 01-07-22 to 13-02-23 and 18% GST on TSC from 14-02-23 to 31-03-23 has been verified by NTDC which was previously not charged due to pending rate of GST on "Transmission" (treated as "goods") vide amendment of Finance Act, 2022.

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	FMTLC TSC including Tax (Rs.) 01-07-22 to 13-02-23	17% Applicable GST (Rs.) 01-07-22 to 13-02-23	FMTLC TSC including Tax (Rs.) 14-02-23 to 31-03-23	18% Applicable GST (Rs.) 14-02-23 to 31-03-23	Total FMTLC TSC including Tax (Rs.)	FMTLC TSC (Rs.)
1	FESCO	1,374,354,436	3,348,306	14.186%	5,990,813,848	1,018,439,361	1,361,556,534	245,080,176	7,552,570,423	1,263,511,337
2	GEPCO	1,043,294,874	2,618,416	9.443%	3,998,141,498	677,984,055	946,401,070	161,152,193	4,894,542,568	841,136,248
3	HESCO	554,914,531	1,540,150	5.677%	2,397,580,068	407,384,612	544,907,732	99,043,392	2,942,487,800	505,672,004
4	IESCO	1,044,351,415	2,369,703	8.153%	3,443,346,897	585,453,972	781,697,031	140,885,466	4,226,541,925	726,339,438
5	LESCO	2,456,816,665	5,852,848	21.026%	8,079,180,847	1,509,494,743	2,018,032,846	361,249,512	10,897,433,693	1,872,744,255
6	MEPCO	1,034,124,812	4,843,148	17.470%	7,377,394,003	1,254,156,581	1,676,890,213	301,804,238	9,054,084,216	1,553,561,219
7	PESCO	1,370,470,532	2,630,278	8.732%	3,687,486,187	626,872,852	838,609,920	150,832,346	4,521,556,107	777,725,238
8	QESCO	871,133,353	1,344,261	4.837%	2,642,697,554	347,238,584	464,252,145	81,565,366	2,506,949,700	430,823,970
9	SEPCO	439,777,816	1,041,846	3.743%	1,560,818,497	268,742,344	359,283,567	64,671,042	1,940,122,064	333,413,346
10	TESCO	123,674,481	576,790	2.072%	873,170,210	148,778,936	198,903,478	35,902,626	1,074,073,688	184,581,562
11	K-Electric	796,535,603	1,294,200	4.657%	1,966,435,931	334,104,112	446,919,863	80,445,573	2,411,353,814	414,739,687
<b>Total</b>		<b>11,919,302,827</b>	<b>27,831,978</b>	<b>100%</b>	<b>42,338,785,600</b>	<b>7,179,063,552</b>	<b>9,597,734,400</b>	<b>1,727,592,192</b>	<b>51,827,520,000</b>	<b>8,906,655,744</b>

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-433/NTDC-2020 dated 04-11-2021 Order para 11.2.4, FMTLC Charges shall be allocated to NYDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFONTEC HVDC Transmission Line Project
Account Number:	0352-7901047103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

By: GM Finance D&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 6553-74

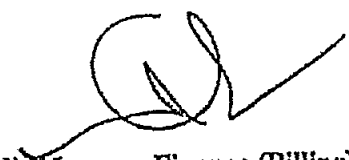
Dated: 16/05/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF APRIL 2023.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of April, 2023 for further necessary action please.

D.A. (As Above)

  
Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of April-2023  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,235,036,231
MDI (kw)	3,291,894

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	15,006,265,680
General Sales Tax (ETC-1)	Annx: A	2,700,948,055
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	653,375,410
Capacity Transfer Charges (CTC)	Annx: B	12,050,691,468
NTDC's Use of System Charges	Annx: C	774,582,658
GST on NTDC's Use of System Charges	Annx: C	139,424,878
PMLTC Transmission Service Charges	Annx: D	817,472,979
GST on PMLTC Transmission Service Charges	Annx: D	147,145,136
Market Operations Fee	Annx: E	9,118,546
Sales Tax (MOF)	Annx: E	1,367,782

**Total Transfer Charges**

**32,300,392,594**

*DA: As Above*



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	April-2023
Advice No	ES/FES-Apr-23
Advice Date	30/04/2023
Issue Date	16/05/2023
Due Date	Immediate


Description	
Energy (kWh)	1,235,036,231
Kvarh	
MDI (kw)	3,291,894

Energy Transfer Charges	i	GST @ 17%	0.014556	17,976,747
	ii	GST @ 18 %	12.135910	14,988,288,933

Total Transfer Charge	15,006,265,680
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GST	2,700,948,055
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Payable within Due Date	17,707,213,735
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Addl. Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	April-2023
Advice No	ES/FES-Apr-23
Advice Date	30/04/2023
Issue Date	16/05/2023
Due Date	Immediate

Description	
Energy (kWh)	1,235,036,231
MDI (kw)	3,291,894

Capacity Transfer Charges	3,660.716739	12,050,691,468
Energy Transfer Charges	0.529033	653,375,410
Total Transfer Charges		12,704,066,879

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,646,053,089. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

  
Addl: Manager Finance (Billing)







**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

**Name and Address**

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST.No 24-00-2716-001-19

Billing Month	April-2023
Invoice No	MOF/FESCO-Apr-23
Invoice date	30/04/2023
Issue date	16/05/2023
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF APRIL, 2023.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
3,291,894	2.77	9,118,546	1,367,782	10,486,328

  
Addl. Manager Finance (Billing)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)  
INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)  
APRIL 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

**DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G**  
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shakeen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Arch, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	April-23
Invoice No.	UoSC/2023-04/01
Issue Date	12-05-2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	UoSC exclusive of GST (Rs.)	GST @ 18% on UoSC (Rs.)	UoSC Inclusive of GST (Rs.)
1.	FESCO	3048930-0	1,235,036,231	3,291,894	235.30	774,582,638	139,424,878	914,007,536
2.	GEPCO	2972920-3	845,265,993	2,461,178	235.30	579,115,183	104,240,733	683,355,916
3.	HESCO	3016682-9	454,571,975	1,623,920	235.30	382,108,376	68,779,508	450,887,884
4.	IESCO	2748840-3	790,624,251	1,450,333	235.30	341,263,355	61,427,404	402,690,759
5.	LESCO	3041094-7	1,894,617,836	5,016,214	235.30	1,180,315,154	212,456,728	1,392,771,882
6.	MEPCO	3011207-9	1,650,498,214	4,389,490	235.30	1,032,846,997	185,912,459	1,218,759,456
7.	PESCO	2228080-4	1,115,423,647	2,820,727	235.30	663,717,063	119,469,071	783,186,134
8.	QESCO	3044052-1	526,395,995	1,306,746	235.30	307,477,334	55,345,920	362,823,254
9.	SEPCO	3801689-3	341,609,344	976,273	235.30	229,717,037	41,349,067	271,066,104
10.	TESCO	3557321-0	116,824,588	667,263	235.30	157,006,984	28,261,257	185,268,241
	<b>Total</b>		<b>8,970,008,074</b>	<b>24,004,038</b>		<b>5,648,150,141</b>	<b>1,016,667,025</b>	<b>6,664,817,166</b>

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,648,150,141
Sales Tax @ 18 % Applicable for this period	18%	1,016,667,025
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount Inclusive of Sales Tax		6,664,817,166

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE FMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G APRIL 2023

(Pursuant to NEPRA Commercial Code SRO 547(I) 2015, Section 8.8.3)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

**DISCO-WISE FMLTC TRANSMISSION SERVICES  
CHARGE INVOICE THROUGH CPPA-G**  
Central Power Purchasing Agency Guarantee Ltd.  
(CPPAG)  
Shaher-e-Haq, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. 132-77-8761-137-50

Billing Month	April-23
Invoice No.	FMLTC-TSC/2023-04/01
Issue Date	12-05-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
FMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	6,259,392,000
Applicable 16% GST		As per GOP Decision	1,126,690,560
Total including GST			7,386,082,560

Note: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	TSC exclusive of GST (Rs.)	GST @ 16% on TSC (Rs.)	TSC inclusive of GST (Rs.)
1	FESCO	1,235,036,231	3,291,894	13.060%	817,472,979	147,145,136	964,618,115
2	GEPCO	845,205,993	2,461,178	9.764%	611,182,046	110,012,768	721,194,814
3	IESCO	454,571,975	1,623,920	6.443%	403,266,349	72,597,978	475,864,327
4	IESCO	790,624,251	1,450,333	5.754%	360,159,847	64,828,772	424,988,619
5	LESCO	1,894,617,336	5,016,214	19.901%	1,243,671,763	224,220,918	1,469,892,681
6	MEPCO	1,650,498,214	4,389,490	17.414%	1,090,037,974	196,206,835	1,286,244,809
7	PESCO	1,115,423,647	1,820,727	11.191%	700,468,515	126,084,333	826,552,848
8	QESCO	526,395,995	1,396,746	5.184%	324,503,020	58,410,544	382,913,564
9	SEPCO	341,609,344	976,273	3.873%	242,436,967	43,638,654	286,075,621
10	TESCO	116,024,548	667,263	2.647%	165,700,801	29,826,144	195,526,945
11	K-Electric	726,988,000	1,202,000	4.769%	298,491,543	53,728,478	352,220,021
	<b>Total</b>	<b>9,696,996,074</b>	<b>25,206,038</b>	<b>100%</b>	<b>6,259,392,000</b>	<b>1,126,690,560</b>	<b>7,386,082,560</b>

Note: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.1.3.4; FMLTC Charges shall be allocated to KWDISCOs and KE based on their actual MDI for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901043103
Bank:	EBL
Branch:	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

$$27 \div 3 = 9$$



# GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507  
PABX : 055-9200519-26/202  
FAX : 055-9200530

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

No. 8023 /FD/GEPCO/CPC

Dated: 19-07-2023

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY  
ADJUSTMENTS APPLICATION FOR THE 4<sup>th</sup> QUARTER  
(APRIL-23 to JUNE-23) OF FY 2022-23 .....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022, GEPCO is submitting this application for the 4<sup>th</sup> Quarter of FY 2022-23 PPP Adjustment pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

REGISTRAR OFFICE  
Diary No. 10288  
Date: 21-7-22

Forwarded please:  
☒ For nec action ☐ for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAO)
5. DG (Trd.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please  
Chairman  
2. M (Tech.)  
3. M (Lic.)  
4. M (Trd. & Fin.)  
5. M (Law)

TARIFF (DEPARTMENT)

Dir (T-I)  
Dir (T-II)  
Dir (T-III)  
Dir (T-IV)  
Addl. Dir. (T-I)  
Addl. Dir. (T-II)  
Addl. Dir. (T-III)  
Addl. Dir. (T-IV)

Division Record

4539

24-07-23

The instant application is being submitted after incorporation of Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 4<sup>th</sup> quarter of FY 2022-23 as per the notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,



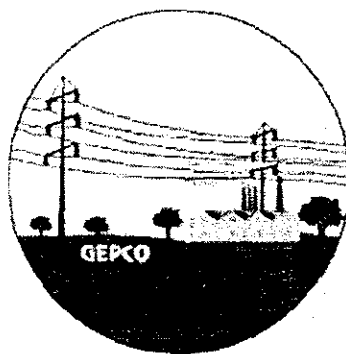
**Chief Executive Officer,  
GEPCO, Gujranwala.**



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY  
AUTHORITY (NEPRA)

QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 4<sup>TH</sup>  
QUARTER (APRIL-23 TO JUNE -23) OF  
FINANCIAL YEAR 2022-23

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



JULY 19, 2023



GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.  
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

## 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DiSCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 4<sup>th</sup> Quarter of FY 2022-23 is based on the parameters / figures given in MYT Determination of FY 2020-21 to 2024-25 notified vide S.R.O. No. 1170(I)/2022 dated 25-07-2022 along with financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 4<sup>th</sup> Quarter of FY 2022-23 is required to be decided by the Authority on account of following:-

### PPP 4<sup>th</sup> Quarterly Adjustment of FY 2022-23 (April-23 to June-23)


(Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	13,891
	Use of System Charges(UoSC) Adjustment	Rs. Mln	1,573
	Variable Charges (VC) Adjustment	Rs. Mln	797
	Impact of Losses	Rs. Mln	509
	Over Recovery of EPP	Rs. Mln	(631)
	<b>Total Qtrly Adjustment</b>	<b>Rs. Mln</b>	<b>16,139</b>

## 3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 4<sup>th</sup> Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to **Rs. 16,139 million**, which may be passed on consumers during the FY 2022-23 on units to be sold.

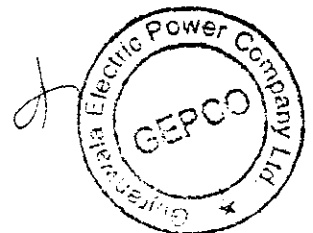
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.

  
Chief Executive Officer,  
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
QUARTERLY ADJUSTMENT FOR 4TH QUARTER FY 2022-23

		Unit	Apr-23	May-23	Jun-23	TOTAL
Units Purchased	Actual	MkWh	845	1,083	1,283	3,211
	T&D losses	%	9.10%	9.10%	9.10%	
	Units Lost	MkWh	77	99	117	292
Incremental Units	Purchases	MkWh	33	56	69	159
Incremental Units	Sales	MkWh	30	51	63	144
Net Purchases		MkWh	812	1,027	1,214	3,053
Gross units to be sold at allowed T&D		MkWh	763	985	1,166	2,919
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	8.3875	7.8281	7.5084	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	9.9950	9.7320	9.2045	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.6075	1.9039	1.6961	
FCA still to be passed on		Rs. In Million	123.64	187.686	198	509
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2069	0.2031	0.2013	
	Actual	Rs./kWh	0.3930	0.4354	0.4789	
	Amount Recovered Net Purchases	Rs. In Million	168	209	244	621
	Actual Invoiced cost by CPPA-G	Rs. In Million	332	472	614	1,418
Under / (Over) Recovery		Rs. In Million	164	263	370	797
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	12.3110	8.7435	6.9008	
	Actual Calculated	Rs./kWh	11.9925	13.5240	12.8254	
	Amount Recovered Net Purchases	Rs. In Million	9,995	8,981	8,375	27,351
	Actual Invoiced cost by CPPA-G	Rs. In Million	10,136	14,651	16,455	41,241
Under / (Over) Recovery		Rs. In Million	141	5,669	8,080	13,891
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9723	0.7354	0.5903	
	Actual Calculated	Rs./kWh	1.4164	1.1415	1.0914	
	Amount Recovered Net Purchases	Rs. In Million	789	755	716	2,261
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,197	1,237	1,400	3,834
Under / (Over) Recovery		Rs. In Million	408	481	684	1,573
Total Under / (Over) recovered		Rs. In Million	837	6,601	9,332	16,770
Recovery of Fixed cost Incremental Units		Rs. In Million	(113)	(222)	(297)	(631)
NET QUARTERLY ADJUSTMENT		Rs. In Million	724	6,379	9,035	16,139







# HYDERABAD ELECTRIC SUPPLY COMPANY

## OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235  
Fax No: 022-9260015  
email: cfo@hesco.gov.pk

3<sup>rd</sup> FLOOR,  
WAPDA OFFICES COMPLEX  
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/ 29120.

Forwarded please:

☒ For nec action

☐ for information

Dated 20-07-2023

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

Chairman

1. M (Lic.)

2. M (Law)

3. M (Tech.)

4. M (Trf. & Fin.)

→ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4<sup>TH</sup> QUARTER OF FY 2022-23

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1166(I)/2022 dated 25.07.2022, consequent upon the determination of the Authority in respect of HESCO dated June 02, 2022, HESCO is submitting this application for the 4<sup>th</sup> Quarter Adjustments for FY 2022-23 on account of variance in actual and reference cost of following Power Purchase Price components:

- Capacity Charges;
- Use of System Charges and Market Operation Fee;
- Variable O&M;
- The impact of T&D losses on monthly FPA; and

REGISTRAR OFFICE  
Diary No: 18441  
Date: 25-7-23

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustments for the FY 2022-23 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

CHIEF EXECUTIVE OFFICER  
HESCO, HYDERABAD

TARIFF (DEPARTMENT)

Dir (Lic.)

Dir (Tech.)

Dir (Trf.)

Dir (T-V)

Addl. Dir (RE)

Date: 26-07-23



4631  
26-07-23

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**



APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1166(I)/2022 DATED 25.07.2022

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 02.06.2022

**July 19, 2023**

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



## 1. Petitioner

---

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

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2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for the FY 2020-21 to 2024-25 with bifurcation of businesses (Supply & Distribution of Power) under Multi Year Tariff regime (Case # NEPRA/TRF-575/HESCO-2022 & NEPRA/TRF-576/HESCO-2021) on 30<sup>th</sup> August 2021. A Public Hearing in the matter was held on 16.12.2021.

2.2 Thereafter, Authority determined tariff of HESCO on June 02, 2022 and notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 4<sup>th</sup> Quarter Adjustment for FY 2022-23 in aggregate amounting to Rs. 9,328 million, which may be incorporated in the tariff applicable for the current financial year. This 4<sup>th</sup> Quarter adjustments of PPP for the period of FY 2022-23 (April 2023 to June 2023), being a Pass



Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

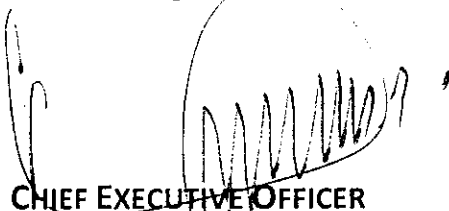
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

---

We shall be grateful if the Authority gives due consideration to our application and allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2022-23 in the light of tariff determinations by the Authority in respect of HESCO dated June 02, 2022 and the same was notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 in aggregate amounting to Rs. 9,328 million.

With best regards,

  
**CHIEF EXECUTIVE OFFICER**  
**HESCO, HYDERABAD**





**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**IMPACT OF 4TH QUARTERLY ADJUSTMENT (APR - JUN 2022-23)**

[Rs. in Million]

Particular	Apr-23	May-23	Jun-23	4th Qtr
<b>1- Capacity Charges</b>				
Reference as per XWDISCOs notified tariff	6,165	5,355	5,192	16,712
Actual as per CPPA-G Invoice	6,551	8,599	9,116	24,266
Less/(Excess)	386	3,244	3,924	<b>7,554</b>
<b>2- Use of System Charges</b>				
Reference as per XWDISCOs notified tariff	487	450	444	1,381
Actual as per CPPA-G Invoice	790	743	798	2,332
Less/(Excess)	303	293	354	<b>950</b>
<b>3- Variable O&amp;M Component of Energy Price</b>				
Reference as per XWDISCOs notified tariff	91	106	108	305
Actual as per CPPA-G Invoice	179	234	244	657
Less/(Excess)	88	128	136	<b>351</b>
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	148	220	236	<b>604</b>
<b>5- Impact of discounted rate on Incremental Units</b>	(30)	(35)	(67)	<b>(132)</b>
Quarterly Adjustment Recoverable / (Excess)	<b>895</b>	<b>3,850</b>	<b>4,584</b>	<b>9,328</b>







# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376  
Direct 051-9253284  
Fax 051-9253286

Office of the  
Finance Director  
IESCO Head Office,  
Street 40, G-7/4 Islamabad

No 7723-24 /IESCO/FDI/CPC

Dated 19-07-2023

The Registrar, NEPRA  
National Electric Power Regulatory Authority (NEPRA)  
NEPRA Tower, Attaturk Avenue (East)  
G-5/1 Islamabad

## REQUEST FOR 4<sup>th</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2022-23 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 1168(I)/2022 dated 25-07-2022, quarterly adjustment for the period Apr-23 to Jun-23 (4<sup>th</sup> Quarter 2022-23) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2022-23 (Apr-23 to Jun-23)	Rs. In Million	
Total recoverable adjustment for 4 <sup>th</sup> Quarter	9,891	Detail (Annexure A)

Note:- Figures of Fuel Cost Component/Variable O&M of May-23 & Jun-23 are provisional.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2022-23 (4<sup>th</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

  
DEPUTY GENERAL MANANGER FINANCE/FD  
IESCO ISLAMABAD

For information & n.a. please  
• DG (Tariff)  
Copy to: CC: Chairman  
- DG (M&E) - M (Tariff)  
- M/F

REGISTRAR OFFICE  
Diary No: 10303  
Date: 21-7-23

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

TARIFF (DEPARTMENT)

Dir (T-I).....  
Dir (T-II).....  
Dir (T-III).....  
Dir (T-IV).....  
Dir (T-V).....  
Dir (T-VI).....  
Dir (T-VII).....  
Dir (T-VIII).....  
Dir (T-IX).....  
Dir (T-X).....  
Dir (T-XI).....  
Dir (T-XII).....  
Addl. Dir (IRE).....

**IESCO-Impact of Quarterly Adjustment for FY 2022-23**  
**4th Quarter (Apr-Jun) 2023**

Particulars	Rs. In Million
<b>1-Capacity Charges</b>	<b>Quarter. 4</b>
<i>Reference as per XWDISCOs notified tariff</i>	27,901
<i>Actual as per CPPA-G Invoice</i>	35,925
<i>Less / (Excess)</i>	<b>8,024</b>
<b>2-Use of System Charges</b>	
<i>Reference as per XWDISCOs notified tariff</i>	2,320
<i>Actual as per CPPA-G Invoice</i>	3,190
<i>Less / (Excess)</i>	<b>870</b>
<b>3-Variable O&amp;M Component of Energy Price</b>	
<i>Reference as per XWDISCOs notified tariff</i>	632
<i>Actual as per CPPA-G Invoice</i>	1,029
<i>Less / (Excess)</i>	<b>397</b>
<b>4-Impact of T&amp;D Losses on Monthly FPA</b>	<b>742</b>
<b>5-Any Additional/Incremental Cost</b>	<b>(141)</b>
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>9,891</b>

Note:- Figures of Fuel Cost Component/Variable O&M of May-23 & Jun-23 are provisional.

## Annexure-A

IESCO		Apr-23	May-23 (Provisional)	Jun-23 (Provisional)	TOTAL
Units Purchased (Gross)	Actual	790.624	1,046.351	1,305.590	3,143
	T&D losses	7.80%	7.80%	7.80%	
	Units Lost	61.669	81.615	101.836	245
Incremental Units	Purchases	9.0723	5.9567	19.0363	34
Incremental Units	Sales	8.3646	5.4920	17.5514	31
Net Purchases		782	1,040	1,287	3,109
Gross units to be sold at allowed T&D		729	965	1,204	2,897
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	8.3875	7.8281	7.5084	
	Actual (NEPRA Monthly FCA Decision)	9.9950	9.7320	12.2942	
	FCA (NEPRA Monthly FCA Decision)	1.6075	1.9039	4.7858	
FCA still to be passed on		99	155	487	742
Variable O&M	Reference (Annex IV notified Tariff)	0.2069	0.2031	0.2013	
	Actual	0.3930	0.4354	0.2013	
	Amount Recovered Net Purchases	162	211	259	632
	Actual Invoiced cost by CPPA-G	311	456	263	1,029
Under / (Over) Recovery		149	244	4	397
Capacity	Reference (Annex IV notified Tariff)	10.3797	9.0652	8.0505	
	Actual Calculated	8.1415	12.3547	12.9865	
	Amount Recovered Net Purchases	8,112	9,431	10,357	27,901
	Actual Invoiced cost by CPPA-G	6,363	12,854	16,708	35,925
Under / (Over) Recovery		(1,749)	3,422	6,350	8,024
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.8198	0.7624	0.6887	
	Actual Calculated	0.9026	1.0264	1.1011	
	Amount Recovered Net Purchases	641	793	886	2,320
	Actual Invoiced cost by CPPA-G	705	1,068	1,417	3,190
Under / (Over) Recovery		65	275	531	870
Total Under / (Over) recovered		(1,436)	4,097	7,372	10,032
Recovery of Fixed cost Incremental Units		(32)	(25)	(85)	(141)
NET QUARTERLY ADJUSTMENT		(1,469)	4,072	7,288	9,891

Note:- Figures of Fuel Cost Component/Variable O&M of May-23 & Jun-23 are provisional



**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**

OFFICE OF THE CHIEF EXECUTIVE OFFICER  
 LESCO Head Office 22A Queens Road Lahore  
 Phone # 99204801 Fax # 99204803  
 E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. 1590 /CFO /LESCO/ Tariff

19 /Jul / 2023

The Registrar NEPRA,  
 NEPRA Tower, Ataturk (East)  
 G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 4<sup>th</sup> QUARTER FOR FY 2022-23  
 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.1169 (I)/2022 effective dated 25-07-2022, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 4<sup>th</sup> Quarter of FY 2022-23 (Apr-2023 to Jun-2023) is hereby submitted before Authority. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(i) The adjustments against Capacity charges.	28,906
(ii) The adjustments against Use of System Charges (inclusive MoF)	3,236
(iii) Impact of T&D losses on monthly FPA.	1,060
(iv) Adjustment of Variable O&M as per actual.	1,798
(v) Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(3,123)
<b>Total</b>	<b>31,877</b>

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It is requested before Authority to kindly determine LESCO's 4<sup>th</sup> Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

Forwarded please ☒ For nec action ☐ for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (MSE)	4. DG (CAO)
5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

1. Chairman 2. M (Tech.)  
 3. M (Lic.) 4. M (Trf. & Fin.)  
 5. M (Law)

**CHIEF EXECUTIVE OFFICER  
 LESCO.**

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Adm. Dir (RE).....

Date.....

## Quarterly Adjustment Claim in respect of PPP

Qtr FY 2022-23

SCO		Unit	Apr-23	May-23	Jun-23	TOTAL
Units Purchased (Gross)	Actual	GWh	1,895	2,457	2,735	7,086
	T&D losses	%	8.00%	8.00%	8.00%	
	Units lost	GWh	152	197	219	567
Incremental Units	Purchases	GWh	168	273	320	761
Incremental Units	Sales	GWh	154	251	294	700
Net Purchases		GWh	1,727	2,184	2,415	6,326
Gross units to be sold at allowed T&D		GWh	1,743	2,260	2,516	6,519
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	8.3875	7.8281	7.5084	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	9.9950	9.8817	9.3930	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.6075	2.0536	1.8846	
FCA still to be passed on		Rs. Mln	244	404	412	1,060
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2069	0.2031	0.2013	
	Actual	Rs./kWh	0.3930	0.4354	0.4645	
	Amount Recovered Net Purchases	Rs. Mln	357	444	486	1,287
	Actual Invoiced cost by CPPA-G	Rs. Mln	745	1,070	1,270	3,085
Under / (Over) Recovery		Rs. Mln	387	626	784	1,798
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	11.5646	9.5906	8.2168	
	Actual Calculated	Rs./kWh	12.0958	14.9741	14.9381	
	Amount Recovered Net Purchases	Rs. Mln	19,971	20,944	19,844	60,759
	Actual Invoiced cost by CPPA-G	Rs. Mln	20,888	32,701	36,077	89,665
Under / (Over) Recovery		Rs. Mln	917	11,757	16,232	28,906
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9134	0.8066	0.7029	
	Actual Calculated	Rs./kWh	1.4129	1.2607	1.2752	
	Amount Recovered Net Purchases	Rs. Mln	1,577	1,761	1,698	5,036
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,440	2,753	3,080	8,273
Under / (Over) Recovery		Rs. Mln	863	992	1,382	3,236
Total Under / (Over) recovered		Rs. Mln	2,411	13,778	18,811	35,000
Recovery of Fixed cost Incremental Units		Rs. Mln	(593)	(1,118)	(1,412)	(3,123)
NET QUARTERLY ADJUSTMENT		Rs. Mln	1,818	12,660	17,399	31,877

Amended

Q

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N/A





# MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

OFFICE OF THE  
FINANCE DIRECTOR

20 JUL 2023  
Date: 20/07/2023

No.FDM/BS/Qtr. Adj. 22790-94

The Registrar,

National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

Subject: - REQUEST FOR 4th QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2022-23) IN RESPECT OF MEPCO FOR THE PERIOD APRIL-JUNE 2023 (LICENSE # 06/DL/2002)

Ref: - MEPCO's Tariff Determination MYT for FY 2020-21 & 2024-25 notified vide SRO No.1171 (I)/ 2021 dated 25-07-2022.

Pursuant to Para 48(7) & 49 (1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) notified vide SRO# 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 27,286 (M) including impact of incremental units sold during the Quarter, as per calculations on NEPRA prescribed format (Annex- A).

It is apprised that FCA for the month of June 2023 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 06/2023. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 06/2023.

## PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 27,286 Million for 4th quarter of FY 2022-23 against PPP including impact of incremental units sold after adjusting the impact of FCA for 06-2023, yet to be determined, enabling MEPCO to run its affairs smoothly.

For information & n.a. please.

• DG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC. Chairman

- M (Tariff)

MIAN ANSAR MEHMOOD

Finance Director

Encl./ As above

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1<sup>st</sup> Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

TARIFF (DEPARTMENT)

Diary No. 12646  
25-7-23

4640  
26-07-23

## MULTAN ELECTRIC POWER COMPANY LTD.

Power Purchase Cost Periodic Adjustment  
4th Quarter FY 2022-23 (Apr-Jun 2023)

Rs. in Million

MEPCO		Apr-23	May-23	Jun-23	TOTAL
Units Purchased (Gross)	Actual	1,650	2,034	2,202	5,887
	T&D losses	12.34%	12.34%	12.34%	
	Units Lost	204	251	272	726
Incremental Units	Purchases	51	72	81	203
Incremental Units	Sales	45	63	71	178
Net Purchases		1,600	1,963	2,121	5,684
Gross units to be sold at allowed T&D		1,447	1,783	1,931	5,161
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	8.3875	7.8281	7.5084	
	Actual (NEPRA Monthly FCA Decision)	9.9950	9.7320	9.3930	
	FCA (NEPRA Monthly FCA Decision)	1.6075	1.9039	1.8846	
FCA still to be passed on		327.40	477.90	512.18	1,317
Variable O&M	Reference (Annex IV notified Tariff)	0.2069	0.2031	0.2013	
	Actual	0.3930	0.4354	0.4645	
	Amount Recovered Net Purchases	331	399	427	1,157
	Actual Invoiced cost by CPPA-G	649	886	1,023	2,557
Under / (Over) Recovery		318	487	596	1,401
Capacity	Reference (Annex IV notified Tariff)	10.9912	8.9533	8.5064	
	Actual Calculated	11.4205	13.8374	14.3454	
	Amount Recovered Net Purchases	17,582	17,571	18,046	53,199
	Actual Invoiced cost by CPPA-G	18,268	27,156	30,434	75,858
Under / (Over) Recovery		687	9,585	12,387	22,659
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.8681	0.7530	0.7277	
	Actual Calculated	1.3347	1.1656	1.2312	
	Amount Recovered Net Purchases	1,389	1,478	1,544	4,410
	Actual Invoiced cost by CPPA-G	2,135	2,287	2,612	7,034
Under / (Over) Recovery		746	810	1,068	2,624
Total Under / (Over) Recovered		2,078	11,360	14,564	28,002
Recovery of Fixed cost Incremental Units		(151)	(253)	(311)	(716)
NET QUARTERLY ADJUSTMENT		1,927	11,107	14,252	27,286



# **PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED**

Tel: 9212025  
Fax: 9211987

**OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR**

No: 8910-13/FD/PESCO/CP&C

Dated: 18/07/2023

**The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
ISLAMABAD.**

Subject: **APPLICATION FOR 4TH QUARTER ADJUSTMENT FOR FY 2022-23  
(DISTRIBUTION LICENSE NO. 07/DL/2023 DATED 09TH MAY, 2023)**

Dear Sir,

In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 and 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023, 12-04-2023 & 04-07-2023 notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023, SRO No. 488(I)/2023 & SRO No. 885(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023, 13-04-2023 & 07-07-2023 respectively. Moreover, NEPRA has issued its decision in the matter of request filed by PESCO for Adjustment/ Indexation of Tariff for the FY 2023-24 under the Multiyear tariff on 14-07-2023, which is yet to be notified.

PESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustment for FY 2022-23, based on provisional FCA for the months of May & June, 2023 as claimed by CPPA-G in its petition and the decision of same is awaited from the Authority, pertaining to

Forwarded please: ☐ for nec action ☐ for information

1. DG (H.E.)	2. DG (Admin./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (FD)	6. DG (Fin.)
7. Dir. (Tech.)	8. Consultant
9. J.A.	10. Dir. (IT)

TARIFF (DEPARTMENT)

Dir. (T-I)..... Dir. (T-II).....  
Dir. (T-III)..... Dir. (T-IV).....

Tariff Division Record

By No. 4525

Dated 24-07-23

REC'D OFFICE  
Diary No. 10280  
Date: 24-7-23


- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 4<sup>th</sup> Quarter Adjustment for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustment for FY 2022-23 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022 and SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**CHIEF EXECUTIVE OFFICER  
PESCO**

**Enclosed:**

1. Application for 4<sup>th</sup> Quarter Adjustment for FY 2022-23.
2. Calculation Sheet of Quarterly Tariff Adjustment of 4<sup>th</sup> QTR of FY 2022-23.
3. Board Resolution.

**Annex-A**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD**

**APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF  
VIDE SRO NO. 1173(I)/2022 DATED 25-07-2022 AS A CONSEQUENCE OF  
NEPRA DETERMINATIONS DATED 02-06-2022.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, ENGR. ARIF MEHMOOD.**

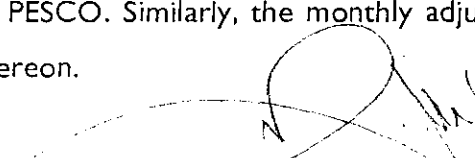
## **1. Petitioner**

---

- 1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2023 dated 09-05-2023 granted by NEPRA (the Distribution License).

## **2. Applicable Tariff**

---

- 2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, hearing of the same was held on 14<sup>th</sup> September, 2022.
- 2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.
- 

**Annex-A**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD**

**APPLICATION FOR 4<sup>TH</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF  
VIDE SRO NO. 1173(I)/2022 DATED 25-07-2022 AS A CONSEQUENCE OF  
NEPRA DETERMINATIONS DATED 02-06-2022.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, ENGR. ARIF MEHMOOD.**

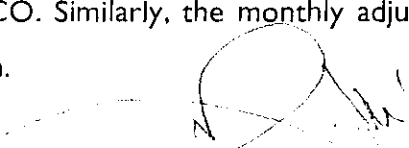
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---

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## **2. Applicable Tariff**

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- 2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.
- 



2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 and 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023, 12-04-2023 & 04-07-2023 notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023, SRO No. 488(I)/2023 & SRO No. 885(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023, 13-04-2023 & 07-07-2023 respectively. Moreover, NEPRA has issued its decision in the matter of request filed by PESCO for Adjustment/ Indexation of Tariff for the FY 2023-24 under the Multiyear tariff on 14-07-2023, which is yet to be notified. PESCO is submitting this application for 4<sup>th</sup> Quarter Adjustments for the FY 2022-23 in aggregate amounting to **Rs. 9,883 Million**, which may be passed on by way of **Rs. 2.51 per unit** (for the next 03 months). This quarterly adjustment of PPP for the 4<sup>th</sup> quarter of FY 2022-23 (Apr-Jun), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being

passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with Board Resolution and Affidavit is attached herewith.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 4<sup>th</sup> Quarter Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustment for the FY 2022-23 per the current notified tariff vide SRO No. No. 1173(I)/2022 dated 25-07-2022, SRO No.190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determinations of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020 respectively, along with determination on account of periodic adjustments for 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 and 1<sup>st</sup>, 2<sup>nd</sup> & 3<sup>rd</sup> Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023, 12-04-2023 & 04-07-2023 notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023, SRO No. 488(I)/2023 & SRO No. 885(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023, 13-04-2023 & 07-07-2023 respectively, in aggregate amounting to **Rs. 9,883 Million**, which may be passed on by way of **Rs. 2.51 per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

  
**CHIEF EXECUTIVE OFFICER**  
**PESCO**

**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**4TH QUARTER ADJUSTMENT FOR FY 2022-23**

(Rs. in Million)

Description	4th Qtr
Impact of T&D Losses	1,472
Impact of VO&M	935
Impact of CPP	6,794
Impact of UoSC	970
Impact of Incremental Units	(323)
Impact of lifeline *	34
<b>Required Adjustment for the Quarter</b>	<b>9,883</b>

Peshawar Electric Supply Company (PESCO) FY 2022-23		4th Qtr Filed			
		Apr-23	May-23	Jun-23	TOTAL
Units Purchased (Gross)	Actual	1,115	1,270	1,539	3,925
	T&D losses	20.16%	20.16%	20.16%	
	Units Lost	225	256	310	791
Incremental Units	Purchases	50	33	51	133
Incremental Units	Sales	40	26	40	106
Net Purchases		1,066	1,238	1,488	3,792
Gross units to be sold at allowed T&D		891	1,014	1,229	3,134
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	8.3875	7.8281	7.5084	
	Actual (NEPRA Monthly FCA Decision)	9.9950	9.8817	9.3930	
	FCA (NEPRA Monthly FCA Decision)	1.6075	2.0536	1.8846	
FCA still to be passed on		361	526	585	1,472
Variable O&M	Reference (Annex IV notified Tariff)	0.2069	0.2031	0.2013	
	Actual	0.3930	0.4354	0.4645	
	Amount Recovered Net Purchases	220	251	300	772
	Actual invoiced cost by CPPA-G	438	553	715	1,706
Under / (Over) Recovery		218	302	415	935
Capacity	Reference (Annex IV notified Tariff)	12.7428	9.6165	8.1860	
	Actual Calculated	10.5902	11.0495	12.0934	
	Amount Recovered Net Purchases	13,579	11,904	12,185	37,667
	Actual invoiced cost by CPPA-G	11,813	14,037	18,612	44,462
Under / (Over) Recovery		(1,766)	2,133	6,427	6,794
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.0064	0.8088	0.7003	
	Actual Calculated	1.2300	0.9000	1.0207	
	Amount Recovered Net Purchases	1,072	1,001	1,042	3,116
	Actual Invoiced cost by CPPA-G	1,372	1,143	1,571	4,086
Under / (Over) Recovery		300	142	528	970
Total Under / (Over) recovered		(887)	3,103	7,956	10,172
Recovery of Fixed cost Incremental Units		(98)	(82)	(143)	(323)
Impact of positive FCA on lifeline consumers*		8	12	14	34
QUARTERLY ADJUSTMENT		(977)	3,034	7,826	9,883

**Note:**

\* The Authority is requested for the determination of impact of positive FCA on Lifeline consumers of Rs. 1,023 million pending since FY 2017-18.



## **PESHAWAR ELECTRIC SUPPLY COMPANY**

Phone No. 091-9210226  
Fax No. 091-9223136  
Email: sec.pesco@gmail.com

Office of the  
Company Secretary PESCO  
Room No.150 Wapda House,  
Shamil Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

### **BOARD RESOLUTION**

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

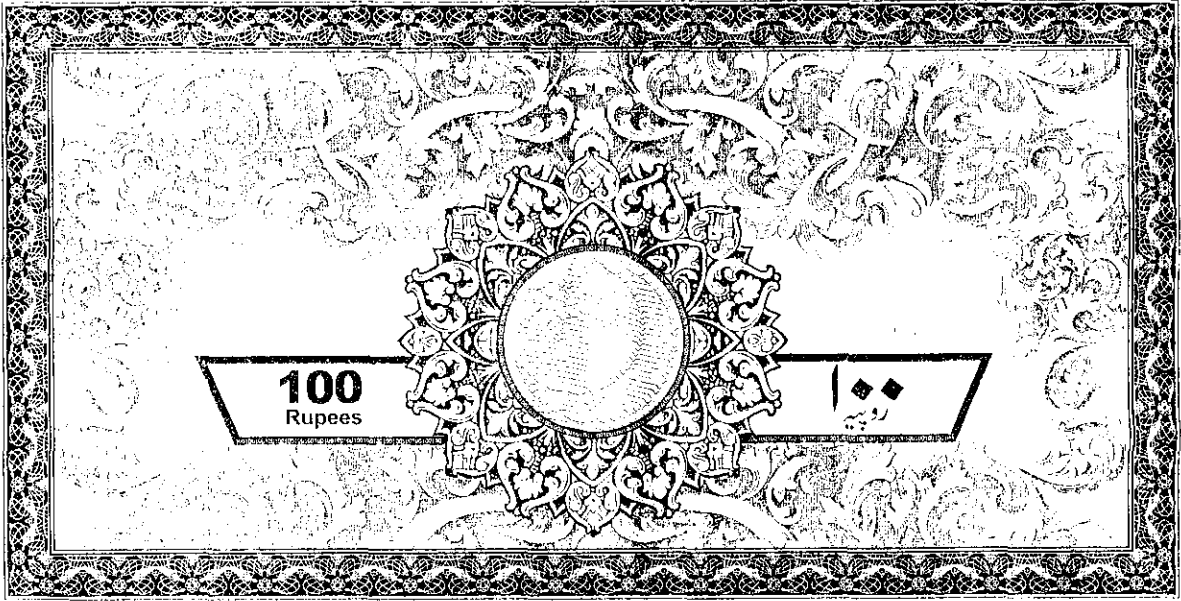
He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

  
COMPANY SECRETARY  
PESCO

Dated 28-01-2022





**AFFIDAVIT**

I Engr. Arif Mehmood S/O Sardar Muhammad Ishaq Khan, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 12101-4176270-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 4<sup>th</sup> Quarter Adjustment Petition for FY 2022-23 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

**Deponent**

(Engr. Arif Mehmood)  
Chief Executive Officer  
PESCO

Dated: 19-10-22 /2023







# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211  
Fax # 081 – 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

No. 239 /CEO/ FD / QESCO / CPC

Dated: 24.07.2023.

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

Subject: APPLICATION FOR 4<sup>th</sup> QUARTERLY ADJUSTMENT FOR FY 2022 - 23  
(DISTRIBUTION LICENSE NO. 08/DL/2023 DATED 9<sup>TH</sup> MAY 2023)

REGISTRAR OFFICE  
Dy No. 10507  
Date: 26-7-23

Dear Sir,

In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustments for FY 2022 – 23 pertaining to:

- the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- the adjustment of Use of System Charges;
- Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 4<sup>th</sup> Quarterly Adjustments for FY 2022 – 23 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2022 – 23 as per the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

Tariff Division Record  
Dy No. 4684  
Dated: 27-07-23

*[Signature]*

*[Signature]*  
Abdul Karim Jamali  
Chief Executive Officer

For information & n.a. please.  
• DG (Tariff)  
Copy to: CC: Chairman  
• DG (M&E) • M (Tariff)  
• M/F

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 4<sup>TH</sup> QUARTERLY ADJUSTMENTS FOR NOTIFIED  
TARIFF VIDEOSRO NO. 1165(I) / 2022 DATED 25<sup>TH</sup> JULY 2022

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

## 1. Petitioner

---

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997 - 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. DL/08/2023 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.

2.2 Tariff notified vide S.R.O No.1165/(I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the adjustment pertaining to the Use of System Charges;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 4<sup>th</sup> Quarterly Adjustments for FY 2022 - 23 in aggregate amounting to Rs. 7,582 Million. These quarterly adjustments of PPP for the 4<sup>th</sup> quarter of FY 2022-23 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 4<sup>th</sup> Quarterly Adjustments for FY 2022 – 23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.


### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarterly Adjustments for the FY 2022 – 23 for the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022 in aggregate amounting to Rs. 7,582 Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

  
**Abdul Karim Jamali**  
**Chief Executive Officer**

# QUETTA ELECTRIC SUPPLY COMPANY

## QUARTERLY ADJUSTMENT DATA

	Rs in Million
<b>1- Capacity Charges</b>	<b>Quarter-4</b>
<i>Reference as per QESCO notified tariff</i>	15,204
<i>Actual as per CPPA-G Invoice</i>	21,246
<i>Less / (Excess)</i>	6,042
<b>2- Use of System Charges</b>	
<i>Reference as per QESCO notified tariff</i>	1,261
<i>Actual as per CPPA-G Invoice</i>	1,976
<i>Less / (Excess)</i>	715
<b>3- Variable O&amp;M Component of Energy Price</b>	
<i>Reference as per QESCO notified tariff</i>	345
<i>Actual as per CPPA-G Invoice</i>	733
<i>Less / (Excess)</i>	388
<b>4- Impact of FPA on T&amp;D Losses</b>	437
 <i>Quarterly Adjustment Recoverable / (Excess)</i>	 <b>7,582</b>





**SUKKUR ELECTRIC POWER COMPANY LIMITED**  
**OFFICE OF THE FINANCE DIRECTORATE SUKKUR**

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/ 3142-45

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 19 / 07 / 2023

The Registrar,

National Electric Power Regulatory Authority, For information & n.a. please.

NEPRA Tower, Atta Turk Avenue,

Sector G-5/1

Islamabad.

• DG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

REGISTRAR OFFICE  
 Diary No. 18440  
 Date: 25-7-23

Subject: **4<sup>TH</sup> QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23 (APRIL-23 TO JUNE-23 SEPCO (LIECENSE # 21/DL/2011)).**

Ref nce

i) Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.

ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

Kindly, in pursuance to the Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2020-21 to FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 4<sup>th</sup> quarter (April-23 to June-23) of FY 2022-23 on account of the following: -

- Impact on Fuel Cost Adjustment.
- Variable O&M of Energy
- Capacity Charges
- Use of System Charges (HVDC & NTDC) & MoF.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/as above.

FINANCE DIRECTOR  
 SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

TARIFF (DEPARTMENT)

Dir (T-I).....  
 Dir (T-II).....  
 Dir (T-III).....  
 Dir (T-IV).....  
 Date: 26-07-23

Addl. Dir (RE)

Tariff Division Record  
 By No. 4638  
 Dated: 26-07-23

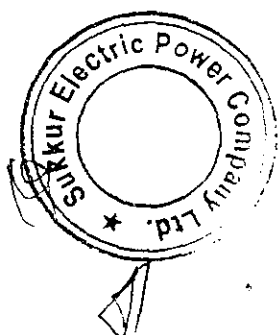
## Annex-A

### Sukkur Electric Power Company

4th Quarterly Adjustment FY 2022-23 (Apr-23 to Jun-23)

Description	Unit	Apr-23	May-23	Jun-23	TOTAL
Units Purchased (Gross)	MkWh	342	430	486	1,258
T&D losses	%	17.05%	17.05%	17.05%	17.05%
Units Lost	MkWh	58	73	83	215
Gross units to be sold at allowed T&D	MkWh	283	357	403	1,044
Fuel Cost	Rs./kWh	8.3875	7.8281	7.5084	7.9080
Reference (Annex IV notified Tariff)	Rs./kWh	8.3875	7.8281	7.5084	7.9080
Actual (NEPRA Monthly FCA Decision)	Rs./kWh	9.9950	9.8817	9.3930	9.7566
FCA (NEPRA Monthly FCA Decision)	Rs./kWh	1.6075	2.0536	1.8846	1.85
FCA still to be passed on	Rs. In M	94	151	156	401
Variable O&M	Rs./kWh	0.2069	0.2031	0.2013	0.2038
Reference (Annex IV notified Tariff)	Rs./kWh	0.2069	0.2031	0.2013	0.2038
Actual	Rs./kWh	0.3930	0.4354	0.3721	0.4002
Amount Recovered Net Purchases	Rs. In M	71	87	98	256
Actual Invoiced cost by CPPA-G	Rs. In M	134	187	181	503
Under / (Over) Recovery	Rs. In M	64	100	83	247
Capacity	Rs./kWh	11.2050	8.4743	7.4747	9.0513
Reference (Annex IV notified Tariff)	Rs./kWh	11.2050	8.4743	7.4747	9.0513
Actual Calculated	Rs./kWh	11.7940	9.3607	14.3049	11.8199
Amount Recovered Net Purchases	Rs. In M	3,828	3,648	3,635	11,111
Actual Invoiced cost by CPPA-G	Rs. In M	4,029	4,029	6,957	15,015
Under / (Over) Recovery	Rs. In M	201	382	3,322	3,904
UoS (HVDC & NTDC) & MoF	Rs./kWh	0.8850	0.7127	0.6394	0.7457
Reference (Annex IV notified Tariff)	Rs./kWh	0.8850	0.7127	0.6394	0.7457
Actual Calculated	Rs./kWh	1.3900	1.1388	1.2306	1.2531
Amount Recovered Net Purchases	Rs. In M	302	307	311	920
Actual Invoiced cost by CPPA-G	Rs. In M	475	490	598	1,563
Under / (Over) Recovery	Rs. In M	173	183	288	643
Total Under / (Over) recovered	Rs. In M	531	816	3,848	5,195

Note: FCA for the Month of May & June-23 is yet to be determined. The Authority is requested to rework the working for the M/o May-23 & Jun-23 when FCA to be determined.





# TRIBAL AREAS ELECTRICITY SUPPLY COMPANY

Phone, 091-9212843  
Fax, 091-9212950



Office of the  
Chief Executive Officer TESCO  
WAPDA House Peshawar

No. CEO/TESCO/ 4196

Dated: 31 / 07 /2023

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G5/1,  
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 4<sup>th</sup> QUARTER OF FY 2022-23

Dear Sir,

In furtherance of current authority vide No. NEPRA/R/ADG(Trf)/TRF-574/TESCO-2022/8718-8724 dated June 02, 2022 and letter No. NEPRA/R/ADG(Trf)/TRF-573/TESCO-2022/8674 dated June 02, 2022 consequent upon the determination of the Authority in respect of TESCO dated July 31, 2023 TESCO is submitting this application for the 4<sup>th</sup> Quarter Adjustments for FY 2022-23 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and

We shall be grateful if the Authority shall give due consideration to our application to allow the 4<sup>th</sup> Quarter Adjustments for the FY 2022-23 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

TESCO requests the authority to allow Quarterly Adjustment of 4,016 Million (Annexure-A) for the 4<sup>th</sup> Quarter.

In case any further clarification is required, please intimate.

With best regards

(Fazli Wahab)  
Finance Director  
TESCO WAPDA House Peshawa

## Quarterly Adjustments- Tentative

## Quarter-4 (2022-23)

### EPP Adjustment

#### 1st month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
**Fuel Price Adjustment Allowed**

Quarter-4 (2022-23)	8.5944	
	11.3467	
	2.7523	1.1448
	1.6075	

#### 2nd month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
**Fuel Price Adjustment Allowed (Provisional)**

Quarter-4 (2022-23)	8.0312	
	10.5746	
	2.5434	0.6395
	1.9039	

#### 3rd month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
**Fuel Price Adjustment Allowed (Provisional)**

Quarter-4 (2022-23)	7.7097	
	10.9404	
	3.2307	1.3078
	1.9229	

#### Target Losses for the quarter

##### April

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line.  
Adjustment already given (Mln Rs)  
Adjustment that should have been with allowed costs only (Mln Rs)  
Impact of disallowed costs (Mln Rs)  
**Remaining adjustment for the quarter only allowed (Mln Rs)**  
**Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)**

Quarter-4 (2022-23)	116	
	105	
	105	
		169
		290
		290
		121

#### Target Losses for the quarter

##### May

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line.  
Adjustment already given (Mln Rs)  
Adjustment that should have been with allowed costs only (Mln Rs)  
Impact of disallowed costs (Mln Rs)  
**Remaining adjustment for the quarter only allowed (Mln Rs)**  
**Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)**

Quarter-4 (2022-23)	124	
	112	
	112	
		214
		286
		286
		72

#### Target Losses for the quarter

##### June

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line.  
Adjustment already given (Mln Rs)  
Adjustment that should have been with allowed costs only (Mln Rs)  
Impact of disallowed costs (Mln Rs)  
**Remaining adjustment for the quarter (Mln Rs)**  
**Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)**

Quarter-4 (2022-23)	114	
	103	
	103	
		198
		333
		333
		135
		327

### CPP ADJUSTMENT

Ref for the 1st month of the Qrt

##### April

Actual CPP per kWh  
Delta CPP per kWh  
**Adjustment Required for the Month (Mln Rs)**

	15.7704	
Quarter-4 (2022-23)	23.0144	
	7.2440	7.2440
		818

Ref. for the 2nd month of the Qrt

##### May

Actual CPP per kWh  
Delta CPP per kWh  
**Adjustment Required for the Month (Mln Rs)**

	14.9812	
Quarter-4 (2022-23)	24.7848	
	9.8036	9.8036
		1,189

Ref. for the 3rd month of the qrt

##### June

Actual CPP per kWh  
Delta CPP per kWh  
**Adjustment Required for the Month (Mln Rs)**

	14.1103	
Quarter-4 (2022-23)	27.6931	
	13.5828	13.5828
		1,462

**Total Adjustment on account of CPP (Mln Rs)**

		3,469
--	--	-------

### UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

##### April

Actual UoSC per kWh  
Delta UoSc per kWh  
**Adjustment Required for the Month (Mln Rs)**

	1.2455	
Quarter-4 (2022-23)	2.8759	
	1.6304	1.63
		185

Ref. for the 2nd month of the Qrt

##### May

Actual UoSC per kWh  
Delta UoSc per kWh

	1.2600	
Quarter-4 (2022-23)	2.2371	
	0.9771	0.98

**Adjustment Required for the Month (Min Rs)****Ref. for the 3rd month of the qrt  
June**

Actual UoSC per kWh

Delta UoSc per kWh

**Adjustment Required for the Month (Min Rs)****Total Adjustment on account of UoSC (Min Rs)****Variable O & M Adjustment**

Ref for the 1st month of the Qrt

**April**

Actual VOM per kWh

Delta VOM per kWh

**Adjustment Required for the Month (Min Rs)**

Ref. for the 2nd month of the Qrt

**May**

Actual VOM per kWh

Delta VOM per kWh

**Adjustment Required for the Month (Min Rs)**

Ref. for the 3rd month of the qrt

**June Provisional**

Actual VOM per kWh

Delta VOM per kWh

**Adjustment Required for the Month (Min Rs)****Total Adjustment on account of VOM (Min Rs)****Incremental Sales****April**

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh

Recovery of Fuel cost lost adusted

Net additional recovery of EPP

**May**

Ref. for the 2nd month of the Qrt

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh

Recovery of Fuel cost lost adusted

Net additional recovery of EPP

**June**

Ref. for the 3rd month of the qrt

Ref (Rs / kwh)

Incremental Units Sold (MkWh)

Amount Recovered @ 12.96/kWh

Recovery of Fuel cost lost adusted

Net additional recovery of EPP

**Total Financial Impact of EPP Over Recovery****1st month of Quarter-4 (2022-23)**

Actual Units Purchased without life line consumers.

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

**Adjustment Required for the Month (Min Rs)****2nd month of Quarter-4 (2022-23)**

Actual Units Purchased without life line consumers.

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

**Adjustment Required for the Month (Min Rs)****3rd month of Quarter-4 (2022-23)**

Actual Units Purchased without life line consumers.

Standard Units sold without life line consumers.

Units lost

FPA allowed

Impact of Losses on FPA

**Adjustment Required for the Month (Min Rs)****Total Impact of T&D losses on FPA****Total Adjustment for the quarter allowed (Min Rs)**

			120
		1.2071	
Quarter-4 (2022-23)		2.5364	
		1.3293	1.33
			143
			448
		0.21	
		0.39	
		0.19	0.19
			29.87
		0.20	
		0.44	
		0.23	0.23
			27.63
		0.20	
		0.44	
		0.24	0.238
			29.694
			87
		9.47	
		3.17	
		41.08	
		30.014	
		11.061	
		8.85	
		2.37	
		30.75	
		20.997	
		9.751	
		8.49	
		5.86	
		75.89	
		49.713	
		26.174	
			46.986
		116	
		105	
		11	
		1.6075	
		17.18	
			17
		124	
		112	
		11	
		1.9039	
		21.66	
			22
		114	
		103	
		10	
		1.9229	
		20.08	
			20
			59
			4,016

**Tribal Electric Supply Company Ltd.**  
**Detail of Quarterly Adjustment FY 2022-23**  
**From April-2023 to June-2023**

**Annexure A**

Rupees in Millions

Sr.#	Components	April	May (Prov)	June (Prov)	Total
1	VOM Adjustment	30	28	30	87
2	CPP Adjustment	818	1,189	1,462	3,469
3	UoSC Adjustment / MOF	185	120	143	448
4	Impact of T&D Losses on FPA	17	22	20	59
5	Financial Impact of EPP Overrecovery	(11)	(10)	(26)	(47)
	<b>Total</b>	<b>1,039</b>	<b>1,348</b>	<b>1,629</b>	<b>4,016</b>

**TRIBAL ELECTRIC SUPPLY COMPANY**  
**IMPACT OF QUARTERLY ADJUSTMENT April-June 2022-23**

<b>QUARTER-4</b>	<b>Rs. in Million</b>
<b>1- Capacity charges</b>	
Reference as per notified tariff	5116
Actual as per CPPA-G Invoice	8585
Less/(Excess)	<b>3469</b>
<b>2- Use of system cahrges/MOF</b>	
Reference as per notified tariff	423
Actual as per CPPA-G Invoice	871
Less/(Excess)	<b>448</b>
<b>3- Variable O&amp;M Component of energy price</b>	
Reference as per notified tariff	82
Actual as per CPPA-G Invoice	172
Less/(Excess)	<b>87</b>
<b>4- Imapct of T&amp;D losses on monthly FPA</b>	<b>59</b>
<b>5- EPP Over Recovery</b>	<b>(47)</b>

*Quarterly adjustment recoverable/(excess)* **4016**