

Tariff/XWDISCOS-2023-24

Government of Pakistan
Ministry of Energy
(Power Division)

Islamabad, July 21, 2023

The Registrar

National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East)
Sector G-5/1
Islamabad

Subject: **FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR XWDISCOs AND K-ELECTRIC, UNDER SECTION 7 AND 31 OF THE REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE ACT) READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE RULES)**

Please refer to the subject and to the Tariff Determination(s) for XWDISCOs under the Multi Year Tariff Regime (the “**Consumer End Tariff Recommendation**”) dated July 14, 2023, recommended under section 7 of the Act to the Federal Government by the National Electric Power Regulatory Authority (the “**Authority**”) for notification under section 31 (7) of the Act.

2. National Electricity Policy, 2021 (the Policy) (**Annex-I**) approved by the Council of Common Interest which provides under Clause 5.6.1 that 'financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector' and vide Clause 5.6.4 it states that 'in due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations)'. It further states that in view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies.

3. Section 31 (4) of the Act also provides that the Authority shall, [on the basis of uniform tariff application, determine a uniform tariff for public sector licensees, engaged in supply of electric power to consumers, in the consumer's interest,] on the basis of their consolidated accounts. Accordingly, the Authority has been determining the uniform tariff to be charged from the consumers, including the impact of targeted subsidy and inter disco tariff rationalization / cross subsidies, under the Act. The latest uniform tariff in field for XWDISCOs was determined by the Authority through its determination dated July 22, 2022 (**Annex-II**) and has been notified vide SROs 1165 to 1174 (I)/2022 dated July 25, 2022 (**Annex-III**).

4. The Federal Government considered the schedules of tariff recommended by NEPRA for each XWDISCO for all categories of consumers dated July 14, 2023, and decided that as per the Policy, the uniform tariff should be made applicable per the provisions of section 31 (4) of the Act. Accordingly, the uniform tariff (**Annex-IV**), being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by the

Authority for XWDISCOs (owned and controlled by the Federal Government), was considered and approved by the Cabinet in Case No. 431/Rule-19/2023 on July 21, 2023 (copy attached) and it was decided that the same be submitted to the Authority for consideration in terms of section 31 (4) of the Act along with targeted tariff differential subsidy to be incorporated therein to ensure uniform tariff.

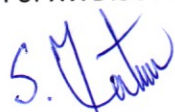
5. The inter-distribution companies' tariff rationalization is not aimed at raising any revenues for the Federal Government, as it is within the determined revenue requirements of the XWDISCOs consolidated in the terms of section 31 (4) of the Act. The tariff rationalization enables the fulfilment of the parameters set forth in the Constitution as well as the Policy.

6. Once considered and approved, the same will lead to determination of "uniform final tariff", in terms of section 31 (7) of the Act, for notification by the Federal Government with effect from July 1st, 2023, to the extent of modification and supersession of existing determined notified rate (inclusive of targeted subsidy and inter-distribution companies tariff rationalization) vide SROs 374 to 383 (I)/2018 dated March 22, 2018 as amended vide SROs 182 to 191 (I)/2021 dated February 12, 2021, SROs 1280 to 1289 (I)/2021 dated October 01, 2021, SROs 1419 to 1428 (I)/2021 dated November 05, 2021, SROs 981 to 990 (I)/2022 dated July 05, 2022, and SROs 1165 to 1174 (I)/2022 dated July 25, 2022.

7. Further, in accordance with the Policy, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is required to be modified to recover the revenue requirements of KE determined by NEPRA (inclusive of quarterly adjustments for quarter ending June 2022 vide decision dated October 24, 2022) keeping in view the proposed targeted subsidy and cross subsidies, which will also be consistent with the proposed uniform national tariff of XWDISCOs (**Annex-V**). The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act.

8. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of XWDISCOs under section 7 and 31 of the Act read with Rule 17 of the Rules so as to reconsider and issue the uniform schedule of tariff of XWDISCOs, by incorporating targeted subsidy and inter distribution companies tariff rationalization pursuant to guidelines for the category of each of NEPRA determined notified rate (inclusive of subsidy/tariff rationalization surcharge/ inter disco tariff rationalization).

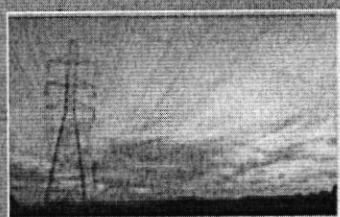
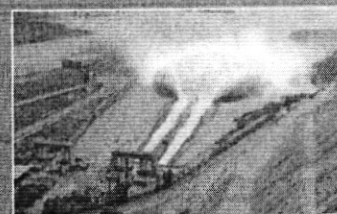
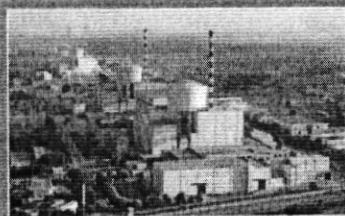
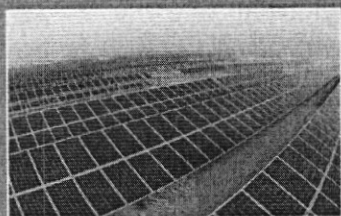
9. Instant Motion is also being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country, so as to recover the revenue requirements of KE determined by the Authority (inclusive of quarterly adjustments for quarter ending June 2022 vide decision dated October 24, 2022) keeping in view the proposed targeted subsidy and cross subsidies. The Authority is, accordingly, requested to issue revised Schedule of Tariff after incorporating tariff rationalization (**Annex-V**) to be notified with effect from July 1st, 2023, in the official gazette by way of modification in SRO No. 575(1)/2019 as modified from time to time, on the same pattern of XWDISCOs.


(SYED MATEEN AHMED)
Addl.Dir/SO (Tariff)



Government of Pakistan

National Electricity Policy 2021



5.6. COST OF SERVICE, TARIFF AND SUBSIDIES

- 5.6.1. Financial sustainability of the sector is premised on the recovery of full cost of service, to the extent feasible, through an efficient tariff structure, which ensures sufficient liquidity in the sector.
- 5.6.2. The Regulator shall align adjustments in generation-end tariff with the consumer-end tariff, which shall be submitted by the licensees and determined by the Regulator in a timely manner, in respect of both quarterly and monthly adjustments.
- 5.6.3. In view of various parameters, including (a) the socio-economic objectives; (b) budgetary targets in field; and (c) recommendations of the Regulator with respect to consumer-end tariff for each state-owned distribution company, the Government may continue to propose uniform tariff across the consumers and regions. In pursuance thereto, the Regulator shall, in public consumer interest, determine a uniform tariff (inclusive of quarterly adjustments) for all the state-owned distribution companies. Additionally, Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies.
- 5.6.4. In due course, financial self-sustainability will eliminate the need for Government subsidies (except for any subsidies for lifeline, industry or agriculture consumers, as per prevailing Government considerations). The subsidies that are to be provided by the Government shall be released in a timely manner to contribute to the financial sustainability of the power sector.
- 5.6.5. The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations.
- 5.6.6. Distributed generation is a growing and recognized phenomenon in electricity markets worldwide. The Regulator will devise facilitative guidelines for registration of distributed generation (i.e., consumers connected to the grid) with distribution companies. Such registration process shall enable incorporation of distributed generation in integrated planning and demand projections by the concerned entities. Further, the Regulator shall devise roadmap for the progressive elimination of licensing requirements for distributed generation.
- 5.6.7. The Regulator will provide for recovery of costs arising on account of distributed generation and open access in the consumer-end tariff, as decided by the Government. Further, the Government may announce, from time to time, various concessional packages to incentivize additional consumption to minimize such costs.



Registrar

National Electric Power Regulatory Authority Islamic Republic of Pakistan

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No. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/13540-13542
July 22, 2022

Subject: Decision of the Authority in the matter of Motion filed by the Federal Government under Section 7 and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 with respect to Recommendation of the Consumer-end Tariff

Dear Sir,

Please find enclosed herewith subject Decision of the Authority including Annexures-A & A-I, B & B-I and C along with Annex-II and III of each XWDISCO (45 pages).

2. The Decision is being intimated to the Federal Government for the purpose of notification in the official Gazette pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 within 30 days from the intimation of this Decision. In the event the Federal Government fails to notify the subject tariff Decision or refer the matter to the Authority for reconsideration, within the time period specified in Section 31(7), then the Authority shall notify the same in the official Gazette pursuant to Section 31(7) of NEPRA Act.

3. The instant decision including Annexures-A & A-I, B & B-I and C along with Annex-II and III of each XWDISCO are to be notified in the official Gazette.

Enclosure: As above


 22 07 22
 (Syed Safeer Hussain)

Secretary
Ministry of Energy (Power Division)
'A' Block, Pak Secretariat
Islamabad

CC:

1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.

III

Government of Pakistan
Ministry of Energy

Islamabad, the 25 July, 2022.

NOTIFICATION

S.R.O.167(I)/2022. - In pursuance of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to direct that the following further amendments shall be made in its notification No. S.R.O. 376(1)/2018 dated March 22, 2018 as amended through its notification No. S.R.O 184(I)/2021 dated February 12, 2021, S.R.O. 1281(I)/2021 dated October 01, 2021, S.R.O. 1420(I)/2021 dated November 05, 2021 and S.R.O. 983(I)/2022 dated July 05, 2022 with immediate effect:

2. In the aforesaid notification, the Schedule Of Electricity Tariffs determined by National Electric Power Regulatory Authority (the "**Authority**"), inclusive of GoP Tariff Rationalization, of Faisalabad Electric Supply Company Limited (FESCO), is substituted with the final tariff dated July 22, 2022 intimated by the Authority, based on uniform tariff determined by the Authority in terms of sub-section (4) of section 31, both of which the Federal Government is pleased to notify as Schedule-I&IA and Schedule II&IIA in terms of sub-section 7 of section 31 of the Act. Provided that any modification in the targeted subsidy shall accordingly be reflected in the applicable variable charge specified in the Schedule-I&IA from time to time.
3. In the aforesaid notification the Annex-I and IA, Annex-IIA, Annex-III, Annex-IV, Annex-V mentioned in paragraph no. 1 are respectively substituted with the Fuel Price Adjustment Mechanism and Quarterly/Biannual Adjustment Mechanism at Annex-I and IA, Order dated 02-06-2022 of the Authority at Annex-II and IIA, FESCO Estimated Sales Revenue at Annex-III, FESCO detailed schedule of tariff Annex-III A, FESCO Power Purchase Price at Annex-IV, the Terms and Conditions of Tariff (For Supply Of Electric Power To Consumers By Distribution Licensee) at Annex-V, which are also notified in respect of FESCO and pursuant to Cabinet decision no. 200/09/2021 dated 09.03.2021 paragraph no. 4 in the aforesaid notification is deleted.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniformly determined tariff with PYA along with GoP Applicable Tariff

A.1. GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniformly Determined with PYA VARIABLE CHARGES		GoP Applicable July 2022 VARIABLE CHARGES		GoP Applicable Aug-Sept 2022 VARIABLE CHARGES		GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H	I
I	a) For Sanctioned load less than 5 kW	-	8.00	3.98	3.98	3.98	3.98	3.98	3.98	3.98
	i) Up to 50 Units - Life Line	-	16.61	7.74	7.74	7.74	7.74	7.74	7.74	7.74
	ii) 51 - 100 Units - Life Line	-	18.89	10.06	10.06	10.06	10.06	10.06	10.06	10.06
	iii) 101 - 200 Units	-	21.06	13.48	13.48	13.48	13.48	13.48	13.48	13.48
	iv) 201 - 300 Units	-	22.46	14.43	14.43	14.43	14.43	14.43	14.43	14.43
	v) 301 - 400 Units	-	24.85	17.04	17.04	17.04	17.04	17.04	17.04	17.04
	vi) 401 - 500 Units	-	25.33	20.38	20.38	20.38	20.38	20.38	20.38	20.38
	vii) 501 - 600 Units	-	26.33	21.74	21.74	21.74	21.74	21.74	21.74	21.74
	viii) 601 - 700 Units	-	26.82	22.66	22.66	22.66	22.66	22.66	22.66	22.66
	ix) 701 - 800 Units	-	27.81	23.30	23.30	23.30	23.30	23.30	23.30	23.30
	x) 801 - 900 Units	-	28.97	27.72	27.72	27.72	27.72	27.72	27.72	27.72
	xi) Above 900 Units	-	30.30							
	Time Of Use									
	b) For Sanctioned load 5 kW & above		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
			27.80	26.44	28.78	22.46	33.23	26.91	34.39	28.07

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

Rs. 75/- per consumer per month

Rs. 150/- per consumer per month

a) Single Phase Connections:

b) Three Phase Connections:

A.2. GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniformly Determined with PYA VARIABLE CHARGES		GoP Applicable July 2022 VARIABLE CHARGES		GoP Applicable Aug-Sept 2022 VARIABLE CHARGES		GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H	I
II	a) For Sanctioned load less than 5 kW	500.00	25.81	24.84	24.84	24.84	24.84	24.84	24.84	24.84
	b) For Sanctioned load 5 kW & above	500.00	25.81	24.84	24.84	24.84	24.84	24.84	24.84	24.84
	i) Time Of Use									
	ii) Electric Vehicle Charging Station									
	Under tariff A-2 (a), there shall be minimum monthly charges at the following rates even if no energy is consumed.									
	Rs. 175/- per consumer per month									
	Rs. 350/- per consumer per month									
	a) Single Phase Connections:									
	b) Three Phase Connections:									
	Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.									
	Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.									
	Rs. 175/- per consumer per month									
	Rs. 350/- per consumer per month									
	a) Single Phase Connections:									
	b) Three Phase Connections:									

A.3. GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniformly Determined with PYA VARIABLE CHARGES		GoP Applicable July 2022 VARIABLE CHARGES		GoP Applicable Aug-Sept 2022 VARIABLE CHARGES		GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H	I
	a) General Services		24.38	24.40	24.40	24.40	24.40	24.40	24.40	24.40

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

Rs. 175/- per consumer per month

Rs. 350/- per consumer per month

a) Single Phase Connections:

b) Three Phase Connections:

B. INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniformly Determined with PYA VARIABLE CHARGES		GoP Applicable July 2022 VARIABLE CHARGES		GoP Applicable Aug-Sept 2022 VARIABLE CHARGES		GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H	I
B1	Up to 25 kW (at 400/230 Volts)	500.00	24.48	22.12	22.12	22.12	22.12	22.12	22.12	22.12
	Exceeding 25-500 kW (at 400 Volts)	500.00	24.69	21.62	21.62	21.62	21.62	21.62	21.62	21.62
	Time Of Use									
	Up to 25 kW	500.00	28.31	23.33	23.33	23.33	23.33	23.33	23.33	23.33
	Exceeding 25-500 kW (at 400 Volts)	460.00	28.54	21.97	21.97	21.97	21.97	21.97	21.97	21.97
	For All Loads up to 8000 kW (at 11.33 kV)	460.00	28.11	22.97	22.97	22.97	22.97	22.97	22.97	22.97
	For All Loads (at 66,132 kV & above)	460.00	28.64	23.10	23.10	23.10	23.10	23.10	23.10	23.10
	For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 250 per month.									
	Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.									
	Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.									
	Rs. 175/- per consumer per month									
	Rs. 350/- per consumer per month									
	a) Single Phase Connections:									
	b) Three Phase Connections:									

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 250 per month.

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

C. SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniformly Determined with PYA VARIABLE CHARGES		GoP Applicable July 2022 VARIABLE CHARGES		GoP Applicable Aug-Sept 2022 VARIABLE CHARGES		GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES	
		Rs/kW/M	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh	Rs/kWh
		A	B	C	D	E	F	G	H	I
C-1	For supply at 400/230 Volts	500.00	29.96	25.52	25.52	25.52	25.52	25.52	25.52	25.52
	a) Sanctioned load less than 5 kW	500.00	28.74	24.82	24.82	24.82	24.82	24.82	24.82	24.82
	b) Sanctioned load 5 kW & up to 500 kW	460.00	28.74	24.82	24.82	24.82	24.82	24.82	24.82	24.82
	c) For supply at 11.33 kV up to and including 5000 kW	460.00	28.74	24.82	24.82	24.82	24.82	24.82	24.82	24.82
	d) For supply at 66 kV & above and sanctioned load above 5000 kW	460.00	28.74	24.82	24.82	24.82	24.82	24.82	24.82	24.82
	Time Of Use									
	Up to 500 kW	500.00	33.36	23.63	23.63	23.63	23.63	23.63	23.63	23.63
	For supply at 11.33 kV up to and including 5000 kW	460.00	28.77	23.63	23.63	23.63	23.63	23.63	23.63	23.63
	For supply at 66 kV & above and sanctioned load above 5000 kW	460.00	28.77	23.63	23.63	23.63	23.63	23.63	23.63	23.63
	For supply at 66 kV & above and sanctioned load above 5000 kW	460.00	28.77	23.63	23.63	23.63	23.63	23.63	23.63	23.63
	For supply at 66 kV & above and sanctioned load above 5000 kW	460.00	28.77	23.63	23.63	23.63	23.63	23.63	23.63	23.63
	For supply at 66 kV & above and sanctioned load above 5000 kW	460.00	28.77	23.63	23.63	23.63	23.63	23.63	23.63	23.63
	For supply at 66 kV & above and sanctioned load above 5000 kW	460.00	28.77	23.63	23.63	23.63	23.63	23.63	23.63	23.63
	For supply at 66 kV & above and sanctioned load above 5000 kW	460.00	28.77	23.63	23.63	23.63	23.63	23.63	23.63	23.63

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 250 per month.

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff with FYA along with GoP Applicable Tariff
D. AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Determined with FYA VARIABLE CHARGES Rs/kWh	GoP Applicable July 2022 VARIABLE CHARGES Rs/kWh	GoP Applicable Aug-Sept 2022 VARIABLE CHARGES	GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES Rs/kWh
		A	B	C	D	E
D-1(a)	SCARP less than 5 kW	-	27.65	22.52	26.09	26.93
D-2 (a)	Agricultural Tube Wells	300.00	27.03	12.19	15.69	16.60
			Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	300.00	32.62	24.58	25.44	18.19
D-2 (b)	Agricultural 5 kW & above	300.00	28.91	21.83	12.19	15.69

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TDU metering.

E. TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Determined with FYA VARIABLE CHARGES Rs/kWh	GoP Applicable July 2022 VARIABLE CHARGES Rs/kWh	GoP Applicable Aug-Sept 2022 VARIABLE CHARGES	GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES Rs/kWh
		A	B	C	D	E
E-1(a)	Residential Supply	-	28.89	28.92	23.37	34.93
E-1(b)	Commercial Supply	-	34.64	25.23	29.73	30.64
E-2	Industrial Supply	-	27.21	23.20	27.00	27.81

For the categories of E-1(a)&(b) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.800/- for the entire period of supply, even if no energy is consumed.

F. SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once sanctioned, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Determined with FYA VARIABLE CHARGES Rs/kWh	GoP Applicable July 2022 VARIABLE CHARGES Rs/kWh	GoP Applicable Aug-Sept 2022 VARIABLE CHARGES	GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES Rs/kWh
		A	B	C	D	E
	Street Lighting	-	28.54	25.82	29.02	29.93

Under Tariff G, there shall be a minimum monthly charge of Rs.800/- per month per kW of lamp capacity installed.

H. RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Determined with FYA VARIABLE CHARGES Rs/kWh	GoP Applicable July 2022 VARIABLE CHARGES Rs/kWh	GoP Applicable Aug-Sept 2022 VARIABLE CHARGES	GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES Rs/kWh
		A	B	C	D	E
	Residential Colonies attached to Industrial premises	-	29.92	28.82	29.02	29.93

I. SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Determined with FYA VARIABLE CHARGES Rs/kWh	GoP Applicable July 2022 VARIABLE CHARGES Rs/kWh	GoP Applicable Aug-Sept 2022 VARIABLE CHARGES	GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES Rs/kWh
		A	B	C	D	E
			Peak	Off-Peak	Peak	Off-Peak
1	Atad Jammu & Kashmir (AJK)	440.00	24.19	22.74	26.24	27.15
	Time Of Use	440.00	28.46	21.83	31.64	32.88
2	Rawat Lah	-	28.18	25.52	29.02	29.93

J. RAILWAY TRACTION

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES Rs/kW/M	Uniform Determined with FYA VARIABLE CHARGES Rs/kWh	GoP Applicable July 2022 VARIABLE CHARGES Rs/kWh	GoP Applicable Aug-Sept 2022 VARIABLE CHARGES	GoP Applicable w.e.f. October 2022 onward VARIABLE CHARGES Rs/kWh
		A	B	C	D	E
	Railway Traction	-	29.03	25.62	29.02	29.93

This tariff shall remain applicable for the period of one year from the date of notification.
Note: Financing cost surcharges at the Rate of Rs. 0.45 /kWh would be applicable to all consumers (except Reline consumers of the "Residential A-1 category) for electricity sold.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff without PYA along with GoP Applicable Tariff

A-1 GENERAL SUPPLY TARIFF - RESIDENTIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable
		Rs/kW/M	VARIABLE CHARGES		Rs/kWh
		A	B		C
	a) For Sanctioned load less than 5 kW	-	5.00		3.95
Protected	i) Up to 50 Units - Life Line	-	16.14		7.74
	ii) 51 - 100 Units - Life Line	-	18.87		7.74
	iii) 101 - 200 Units	-	20.73		10.06
	iv) 201 - 300 Units	-	22.18		13.48
	v) 301 - 400 Units	-	23.04		16.95
	vi) 401 - 500 Units	-	25.07		22.14
	vii) 501 - 600 Units	-	26.97		25.63
	viii) 601 - 700 Units	-	27.84		27.74
	ix) 701 - 800 Units	-	28.69		29.16
	x) Above 800 Units	-	30.04		30.30
Un-Protected	b) For Sanctioned load 5 kW & above	-	Peak	Off-Peak	Peak
		-	27.36	20.00	34.39

Time Of Use

As per Authority's decision only protected residential consumers will be given the benefit of one previous slab.

As per Authority's decision, residential life line consumer will not be given any slab benefit.

Under tariff A-1, there shall be minimum monthly customer charge at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 75/- per consumer per month
b) Three Phase Connections: Rs. 150/- per consumer per month

A-2 GENERAL SUPPLY TARIFF - COMMERCIAL

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable
		Rs/kW/M	VARIABLE CHARGES		Rs/kWh
		A	B		C
	a) For Sanctioned load less than 5 kW	500.00	25.44		30.35
	b) For Sanctioned load 5 kW & above	500.00	Peak	Off-Peak	Peak
		500.00	28.36	22.29	33.85
	c) Time Of Use	-	25.00		31.53

d) Electric Vehicle Charging Station

Under tariff A-2 (a), there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there should be no minimum monthly charges even if no energy is consumed.

A-3 GENERAL SERVICES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable
		Rs/kW/M	VARIABLE CHARGES		Rs/kWh
		A	B		C
	a) General Services	-	25.84		29.81

Under tariff A-3, there shall be minimum monthly charges at the following rates even if no energy is consumed.

- a) Single Phase Connections: Rs. 175/- per consumer per month
b) Three Phase Connections: Rs. 350/- per consumer per month

B INDUSTRIAL SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable
		Rs/kW/M	VARIABLE CHARGES		Rs/kWh
		A	B		C
	B1 Upto 25 kW (at 400/230 Volts)	500.00	24.16		26.83
	B2(a) exceeding 25-500 kW (at 400 Volts)	500.00	Peak	Off-Peak	Peak
		500.00	27.99	21.92	30.39
	B1 (b) Upto 25 kW	500.00	21.68		24.62
	B2(b) exceeding 25-500 kW (at 400 Volts)	460.00	Peak	Off-Peak	Peak
		460.00	27.88	22.76	30.33
	B3 For All Loads up to 5000 kW (at 11.33 kV)	440.00	28.35		30.33
	B4 For All Loads (at 66.133 kV & above)	440.00	22.91		24.43

For B1 & B1(b) consumers there shall be a fixed minimum charge of Rs. 550 per month.
Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher. In such case there would be no minimum monthly charges even if no energy is consumed.

C SINGLE POINT SUPPLY

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable
		Rs/kW/M	VARIABLE CHARGES		Rs/kWh
		A	B		C
	C-1 For supply at 400/230 Volts	-	20.35		30.93
	a) Sanctioned load less than 5 kW	500.00	28.44		30.43
	b) Sanctioned load 5 kW & up to 500 kW	460.00	25.37		30.23
	C-2(a) For supply at 11.33 kV up to and including 5000 kW	440.00	24.08		30.13
	C-3(a) For supply at 66 kV & above and sanctioned load above 5000 kW	-	Peak	Off-Peak	Peak
		-	25.76	23.37	33.86
	C-1(c) Time Of Use	500.00	25.76		27.25
	C-2(b) For supply at 400/230 Volts 5 kW & up to 500 kW	460.00	23.06		27.06
	C-2(c) For supply at 11.33 kV up to and including 5000 kW	440.00	21.54		26.99
	C-3(b) For supply at 66 kV & above and sanctioned load above 5000 kW	440.00	21.54		26.99

Fixed Charges shall be billed based on 50% of sanctioned Load or Actual MDI for the month which ever is higher.

SCHEDULE OF ELECTRICITY TARIFFS
National Average Uniform determined tariff without PYA along with GoP Applicable Tariff
D. AGRICULTURE TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable w.e.f. October 2022 onward	
		Rs/kW/M	VARIABLE CHARGES		VARIABLE CHARGES	
		A	Rs/kWh		Rs/kWh	
			B		C	
D-1(a)	SCARP less than 5 kW	-	27.27		26.93	
D-2 (a)	Agricultural Tube Wells	200.00	25.19		16.60	
			Peak	Off-Peak	Peak	Off-Peak
D-1(b)	SCARP 5 kW & above	200.00	32.32	24.23	29.85	23.60
D-2 (b)	Agricultural 5 kW & above	200.00	26.31	21.63	16.60	16.60

Under this tariff, there shall be minimum monthly charges Rs.2000/- per consumer per month, even if no energy is consumed.
Note: The consumers having sanctioned load less than 5 kW can opt for TDU metering.

E. TEMPORARY SUPPLY TARIFFS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable w.e.f. October 2022 onward	
		Rs/kW/M	VARIABLE CHARGES		VARIABLE CHARGES	
		A	Rs/kWh		Rs/kWh	
			B		C	
E-1(i)	Residential Supply	-	26.17		34.93	
E-1(ii)	Commercial Supply	-	24.20		30.64	
E-2	Industrial Supply	-	26.77		27.91	

For the categories of E-1(i)&(ii) above, the minimum bill of the consumers shall be Rs. 50/- per day subject to a minimum of Rs.500/- for the entire period of supply, even if no energy is consumed.

F. SEASONAL INDUSTRIAL SUPPLY TARIFF

125% of relevant industrial tariff

Note: Tariff-F consumers will have the option to convert to Regular Tariff and vice versa. This option can be exercised at the time of a new connection or at the beginning of the season. Once exercised, the option remains in force for at least one year.

G. PUBLIC LIGHTING

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable w.e.f. October 2022 onward	
		Rs/kW/M	VARIABLE CHARGES		VARIABLE CHARGES	
		A	Rs/kWh		Rs/kWh	
			B		C	
	Street Lighting	-	28.09		29.93	

Under Tariff G, there shall be a minimum monthly charge of Rs.500/- per month per kW of lamp capacity installed.

H. RESIDENTIAL COLONIES ATTACHED TO INDUSTRIAL PREMISES

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable w.e.f. October 2022 onward	
		Rs/kW/M	VARIABLE CHARGES		VARIABLE CHARGES	
		A	Rs/kWh		Rs/kWh	
			B		C	
	Residential Colonies attached to industrial premises	-	29.24		29.93	

I. SPECIAL CONTRACTS

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable w.e.f. October 2022 onward	
		Rs/kW/M	VARIABLE CHARGES		VARIABLE CHARGES	
		A	Rs/kWh		Rs/kWh	
			B		C	
			Peak	Off-Peak	Peak	Off-Peak
1	Asad Jammu & Kashmir (AJK)	440.00	23.06		27.19	
	Time Of Use	440.00	27.76	21.11	32.65	25.93
2	Rawat Lab	-	27.93		28.99	

J. RAILWAY TARIFF

Sr. No.	TARIFF CATEGORY / PARTICULARS	FIXED CHARGES	Uniform Determined without PYA		GoP Applicable w.e.f. October 2022 onward	
		Rs/kW/M	VARIABLE CHARGES		VARIABLE CHARGES	
		A	Rs/kWh		Rs/kWh	
			B		C	
	Railway Traction	-	26.26		29.93	

This tariff shall be applicable after period of one year from the date of notification.
Note: Financing cost surcharges at the Rate of Rs. 0.43 /kWh would be applicable to all consumers (except lifeline consumers of the 'Residential A-1 category') for electricity sold.

DISCO wise and National Average Uniform determined tariff with PYA

Description		Fixed Charge Rs./kW/M	IESCO	FESCO	LESCO	MEPCO	GEPCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff with FYA	
			Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	
Residential														
Protected	For peak load requirement less than 5 kW		5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	
	Up to 50 Units - Life Line		14.58	15.16	13.76	15.60	15.03	18.03	22.16	21.26	17.55	16.83	16.61	
	51-100 units - Life Line		17.55	18.15	16.77	18.66	18.03	21.03	25.19	24.27	20.55	19.83	18.88	
	01-100 Units		19.55	20.15	18.77	20.67	20.03	23.04	27.20	26.27	22.54	21.83	21.06	
	101-200 Units		20.20	20.79	19.39	21.26	20.67	23.62	27.82	26.89	23.16	22.45	22.46	
Un-Protected	01-100 Units		23.37	23.98	22.58	24.45	23.82	26.81	31.04	30.08	26.35	25.64	24.85	
	101-200 Units		23.90	24.49	23.10	24.96	24.33	27.32	31.55	30.59	26.86	26.15	25.33	
	201-300 Units		25.14	25.73	24.34	26.20	25.57	28.56	32.79	31.83	28.10	27.39	26.33	
	301-400 Units		25.58	26.17	24.78	26.64	26.01	29.00	33.23	32.28	28.54	27.83	26.82	
	401-500 Units		26.58	27.17	25.78	27.64	27.01	30.00	34.23	33.28	29.54	28.83	27.81	
	501-600 Units		27.58	28.17	26.78	28.64	28.01	31.00	35.23	34.28	30.54	29.83	28.97	
	601-700 Units		28.58	29.17	27.78	29.64	29.01	32.00	36.23	35.28	31.54	30.84	30.30	
	Above 700 Units													
	For peak load requirement exceeding 5 kW)		27.58	28.17	26.78	28.64	28.01	31.00	35.23	34.28	30.53	29.83	27.80	
	Time of Use (TOU) - Peak		20.20	20.79	19.40	21.26	20.63	23.62	27.85	26.90	23.15	22.45	20.44	
Time of Use (TOU) - Off-Peak		28.58	29.17	27.78	29.64	29.01	32.00	36.23	35.28	31.53	30.83	28.89		
Temporary Supply														
Total Residential														
Commercial - A2			24.56	25.16	23.77	25.62	24.99	27.98	32.21	31.26	27.51	26.81	25.81	
Protected	For peak load requirement less than 5 kW													
	For peak load requirement exceeding 5 kW	500	23.08	23.17	21.78	23.64	23.03	26.02	30.25	29.30	25.55	24.85	24.58	
	Regular		27.58	28.17	26.78	28.64	28.04	31.03	35.26	34.31	30.56	29.86	28.77	
	Time of Use (TOU) - Peak	500	21.48	22.07	20.68	22.54	21.91	24.90	29.13	28.18	24.43	23.73	22.70	
	Time of Use (TOU) - Off-Peak		24.64	25.15	23.76	25.62	25.01	28.00	32.23	31.28	27.53	26.83	24.64	
	Temporary Supply		26.13	25.48	25.22	25.05	25.35	24.79	25.36	25.00	26.96	25.00	25.59	
	Electric Vehicle Charging Station													
Total Commercial														
General Services-A3			24.61	25.19	23.85	25.70	24.78	28.04	32.26	31.32	27.57	26.92	26.36	
Industrial														
Protected	B1		23.59	24.28	22.87	24.62	24.07	27.03	31.16	29.98	26.06	25.93	24.48	
	B1 Peak		27.48	28.17	26.76	28.51	27.96	30.92	35.05	33.87	29.95	29.82	28.31	
	B1 Off Peak		21.38	22.07	20.66	22.41	21.86	24.82	28.95	27.77	23.85	23.72	22.23	
	B2	500	23.48	24.17	22.76	24.51	23.96	26.92	31.05	29.87	25.95	25.82	24.69	
	B2 - TOU (Peak)		27.48	28.17	26.76	28.51	27.96	30.92	35.05	33.87	29.95	29.82	28.54	
	B2 - TOU (Off-peak)	500	20.88	21.57	20.16	21.91	21.36	24.32	28.45	27.27	23.35	23.22	21.97	
	B3 - TOU (Peak)		27.48	28.17	26.76	28.51	27.96	30.92	35.05	33.87	29.95	29.82	28.11	
	B3 - TOU (Off-peak)	460	22.28	22.97	21.56	23.31	22.76	25.72	29.85	28.67	24.75	24.62	22.97	
	B4 - TOU (Peak)		27.48	28.17	26.76	28.51	27.96	30.92	35.05	33.87	29.95	29.82	26.64	
	B4 - TOU (Off-peak)	440	22.08	22.77	21.36	23.11	22.56	25.52	29.65	28.47	24.55	24.42	23.19	
	Temporary Supply		26.48	27.17	25.76	27.51	26.96	29.92	34.05	32.87	28.95	28.82	27.21	
	Total Industrial													
	Single Point Supply			24.19	24.78	23.39	25.25	24.62	27.61	31.84	30.89	27.14	26.44	29.96
Protected	C1(a) Supply at 400 Volts-less than 5 kW	500	23.99	24.58	23.19	25.05	24.42	27.41	31.64	30.69	26.94	26.24	28.74	
	C1(b) Supply at 400 Volts-exceeding 5 kW		27.58	28.17	26.78	28.64	28.01	31.00	35.23	34.28	30.53	29.83	30.36	
	Time of Use (TOU) - Peak	500	20.98	21.57	20.18	22.04	21.41	24.40	28.63	27.68	23.93	23.23	23.82	
	Time of Use (TOU) - Off-Peak		23.89	24.48	23.09	24.95	24.32	27.31	31.54	30.59	26.84	26.14	25.72	
	C2 Supply at 11 kV	460	23.89	24.48	23.09	24.95	24.32	27.31	31.54	30.59	26.84	26.14	28.77	
	Time of Use (TOU) - Peak		27.58	28.17	26.78	28.64	28.01	31.00	35.23	34.28	30.53	29.83	30.63	
	Time of Use (TOU) - Off-Peak	460	22.38	22.97	21.58	23.44	22.81	25.80	30.03	29.08	25.37	24.63	24.32	
	C3 Supply above 11 kV	440	23.78	24.37	22.98	24.84	24.21	27.20	31.43	30.48	26.73	26.03	27.72	
	Time of Use (TOU) - Peak		27.58	28.17	26.78	28.64	28.01	31.00	35.23	34.28	30.53	29.83	30.63	
	Time of Use (TOU) - Off-Peak	440	22.18	22.77	21.38	23.24	22.61	25.60	29.83	28.88	25.13	24.43	22.34	
Total Single Point Supply														
Agricultural Tube-wells - Tariff D			24.19	24.78	23.39	25.25	24.62	27.61	31.84	30.89	27.13	26.44	27.65	
Protected	Scarp		27.58	28.17	26.78	28.64	28.01	31.00	35.23	34.28	30.52	29.83	32.62	
	Time of Use (TOU) - Peak		20.98	21.57	20.18	22.04	21.41	24.40	28.63	27.68	23.93	23.23	24.58	
	Time of Use (TOU) - Off-Peak	200	24.19	24.78	23.39	25.25	24.62	27.61	31.84	30.89	27.12	26.44	27.02	
	Agricultural Tube-wells	200	27.58	28.17	26.78	28.64	28.01	31.00	35.23	34.28	30.51	29.83	28.51	
	Time of Use (TOU) - Peak		20.98	21.57	20.18	22.04	21.41	24.40	28.63	27.68	23.91	23.23	21.83	
Total Agricultural														
Public Lighting - Tariff G			27.88	28.45	27.11	28.94	28.31	31.30	35.63	34.58	30.83	30.13	28.64	
Protected	Residential Colonies		28.18	28.75	27.40	29.24	28.61	31.60	36.03	34.88	31.13	30.43	29.62	
	Railway Traction				27.42	29.24							29.03	
	Tariff K - A/JK	440	24.19	-	-	-	24.62	27.61	-	-	-	-	24.19	
	Time of Use (TOU) - Peak		27.58	-	-	-	28.01	31.00	-	-	-	-	28.46	
	Time of Use (TOU) - Off-Peak	440	20.98	-	-	-	21.41	24.40	-	-	-	-	21.83	
Tariff K - Rawat Lab			28.18	-	-	-	-	-	-	-	-	-	28.18	

This tariff shall remain applicable for the period of one year from the date of notification

DISCO wise and National Average Uniform determined tariff without PYA

DISCO wise and National Average													
Description	Fixed Charge Rs./kW/M	IESCO	FESCO	LESCO	MEPCO	GEPSCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff without PYA	
		Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	
Residential													
Protected	For peak load requirement less than 5 kW		5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	
	Up to 50 Units - Life Line		13.45	14.69	13.56	15.59	14.68	18.23	21.89	20.27	15.59	17.94	
	51-100 units - Life Line		16.45	17.69	16.56	18.59	17.68	21.23	24.89	23.27	18.59	20.94	
	01-100 Units		18.45	19.69	18.56	20.59	19.68	23.23	26.89	25.27	20.59	22.94	
	101-200 Units		19.11	20.31	19.18	21.21	20.30	23.85	27.51	25.89	21.21	23.56	
	01-100 Units		22.26	23.50	22.37	24.40	23.49	27.04	30.70	29.08	24.40	26.75	
	101-200 Units		22.77	24.01	22.88	24.91	24.00	27.55	31.21	29.59	24.91	27.26	
	201-300 Units		24.01	25.25	24.12	26.15	25.24	28.79	32.45	30.83	26.15	28.50	
	301-400 Units		24.45	25.69	24.56	26.59	25.68	29.23	32.89	31.27	26.59	28.94	
	401-500 Units		25.45	26.69	25.56	27.59	26.68	30.23	33.89	32.27	27.59	29.94	
Un-Protected	501-600 Units		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	
	601-700 Units		27.45	28.69	27.56	29.59	28.68	32.23	35.89	34.27	29.59	31.95	
	Above 700 Units												
	For peak load requirement exceeding 5 kW)		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	
	Time of Use (TOU) - Peak		19.07	20.31	19.18	21.21	20.30	23.85	27.51	25.89	21.21	23.56	
	Time of Use (TOU) - Off-Peak		27.45	28.69	27.56	29.59	28.68	32.23	35.89	34.27	29.59	31.94	
	Temporary Supply												
	Total Residential												
	Commercial - A2		23.43	24.67	23.54	25.57	24.66	28.21	31.87	30.25	25.57	27.92	25.44
	For peak load requirement less than 5 kW												
For peak load requirement exceeding 5 kW	500	21.95	22.69	21.56	23.59	22.68	26.23	29.89	28.27	23.59	25.94	24.03	
Regular		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	28.36	
Time of Use (TOU) - Peak	500	20.35	21.59	20.46	22.49	21.58	25.13	28.79	27.17	22.49	24.84	22.29	
Time of Use (TOU) - Off-Peak		23.51	24.67	23.54	25.57	24.66	28.21	31.87	30.25	25.57	27.92	24.20	
Temporary Supply		25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	25.00	
Electric Vehicle Charging Station													
Total Commercial													
General Services-A3		23.48	24.71	23.63	25.65	24.78	28.25	31.90	30.29	25.61	28.01	25.88	
Industrial													
B1		22.46	23.80	22.65	24.57	23.74	27.26	30.82	28.97	24.12	27.04	24.16	
B1 Peak		26.35	27.69	26.54	28.46	27.63	31.15	34.71	32.86	28.01	30.93	27.99	
B1 Off Peak		20.25	21.59	20.44	22.36	21.53	25.05	28.61	26.76	21.91	24.83	21.92	
B2	500	22.35	23.69	22.54	24.46	23.63	27.15	30.71	28.86	24.01	26.93	24.30	
B2 - TOU (Peak)		26.35	27.69	26.54	28.46	27.63	31.15	34.71	32.86	28.01	30.93	28.22	
B2 - TOU (Off-peak)	500	19.75	21.09	19.94	21.86	21.03	24.55	28.11	26.26	21.41	24.33	21.65	
B3 - TOU (Peak)		26.35	27.69	26.54	28.46	27.63	31.15	34.71	32.86	28.01	30.93	27.86	
B3 - TOU (Off-peak)	460	21.15	22.49	21.34	23.26	22.43	25.95	29.51	27.66	22.81	25.73	22.76	
B4 - TOU (Peak)		26.35	27.69	26.54	28.46	27.63	31.15	34.71	32.86	28.01	30.93	28.36	
B4 - TOU (Off-peak)	440	20.95	22.29	21.14	23.06	22.23	25.75	29.31	27.46	22.61	25.53	22.91	
Temporary Supply		25.35	26.69	25.54	27.46	26.63	30.15	33.71	31.86	27.01	29.93	26.77	
Total Industrial													
Single Point Supply		23.06	24.30	23.17	25.20	24.29	27.84	31.50	29.88	25.20	27.55	29.35	
C1(a) Supply at 400 Volts-less than 5 kW	500	22.86	24.10	22.97	25.00	24.09	27.64	31.30	29.68	25.00	27.35	28.44	
C1(b) Supply at 400 Volts-exceeding 5 kW		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	29.76	
Time of Use (TOU) - Peak	500	19.85	21.09	19.96	21.99	21.08	24.63	28.29	26.67	21.99	24.34	23.27	
Time of Use (TOU) - Off-Peak	460	22.76	24.00	22.87	24.90	23.99	27.54	31.20	29.58	24.90	27.25	25.37	
C2 Supply at 11 kV		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	28.20	
Time of Use (TOU) - Peak	460	21.25	22.49	21.36	23.39	22.48	26.03	29.69	28.07	23.39	25.74	23.06	
Time of Use (TOU) - Off-Peak	440	22.65	23.89	22.76	24.79	23.88	27.43	31.09	29.47	24.79	27.14	26.92	
C3 Supply above 11 kV		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	28.36	
Time of Use (TOU) - Peak	440	21.05	22.29	21.16	23.19	22.28	25.83	29.49	27.87	23.19	25.54	22.91	
Time of Use (TOU) - Off-Peak													
Total Single Point Supply													
Agricultural Tube-wells - Tariff D		23.06	24.30	23.17	25.20	24.29	27.84	31.50	29.88	25.20	27.55	27.27	
Scarp		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	28.44	
Time of Use (TOU) - Peak	200	19.85	21.09	19.96	21.99	21.08	24.63	28.29	26.67	21.99	24.34	23.27	
Time of Use (TOU) - Off-Peak	200	23.06	24.30	23.17	25.20	24.29	27.84	31.50	29.88	25.20	27.55	27.27	
Agricultural Tube-wells		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	28.36	
Time of Use (TOU) - Peak	200	19.85	21.09	19.96	21.99	21.08	24.63	28.29	26.67	21.99	24.34	23.27	
Time of Use (TOU) - Off-Peak													
Total Agricultural													
Public Lighting - Tariff G		26.75	27.97	26.89	28.89	27.98	31.53	35.29	33.57	28.89	31.24	28.09	
Residential Colonies		27.05	28.27	27.18	29.19	28.28	31.83	35.69	33.87	29.19	31.54	28.96	
Railway Traction	440	23.06	24.30	23.17	25.20	24.29	27.84	31.50	29.88	25.20	27.55	27.27	
Tariff K - A/JK		26.45	27.69	26.56	28.59	27.68	31.23	34.89	33.27	28.59	30.94	28.36	
Time of Use (TOU) - Peak	440	19.85	21.09	19.96	21.99	21.08	24.63	28.29	26.67	21.99	24.34	23.27	
Time of Use (TOU) - Off-Peak		27.05	28.27	27.18	29.19	28.28	31.83	35.69	33.87	29.19	31.54	28.96	
Tariff K - Rawat Lab													

This tariff shall be applicable after period of one year from the date of notification

Annex-IV

		Rs. /kW/M		Rs. /kWhs Variable Rates Only										Proposed	
		Fixed Charges		NEPRA Determined Tariff											
Description		NEPRA	Uniform Applicable	PESCO	HESCO	GEPCO	QESCO	MEPCO	FESCO	LESCO	IESCO	SEPCO	TESCO	National NEPRA	Uniform Applicable
Residential															
For peak load requirement less than 5 kW															
Up to 50 Units - Life Line	Protected	-	-	7.00	7.00	7.00	7.00	7.00	7.00	6.80	5.00	7.00	7.00	6.76	3.95
51-100 units - Life Line		-	-	11.74	11.74	11.67	11.74	11.74	11.74	10.74	7.79	11.74	11.74	11.41	7.74
01-100 Units		-	-	14.11	18.20	15.75	15.06	14.83	12.74	10.74	7.79	15.63	13.51	13.51	7.74
101-200 Units		-	-	16.43	20.52	18.07	17.39	17.15	15.06	13.06	10.11	17.95	15.83	15.78	10.06
01-100 Units	Un-Protected	-	-	22.25	34.86	22.15	28.61	23.87	18.98	16.33	13.78	26.97	28.45	22.51	16.48
101-200 Units		-	-	27.72	40.33	27.59	34.08	29.34	24.45	21.80	19.25	32.44	33.92	27.16	22.95
201-300 Units		-	-	30.91	43.52	30.78	37.27	32.53	27.64	24.99	22.44	35.63	37.11	30.00	27.14
301-400 Units		-	-	34.30	46.91	34.17	40.66	35.92	31.03	28.38	25.83	39.02	40.50	33.04	32.03
401-500 Units		-	-	36.51	49.12	36.38	42.87	38.13	33.24	30.59	28.04	41.23	42.71	35.26	35.24
501-600 Units		-	-	37.93	50.54	37.80	44.35	39.55	34.66	32.01	29.46	42.65	44.13	36.50	36.66
601-700 Units		-	-	39.07	51.68	38.94	45.47	40.69	35.80	33.15	30.60	43.47	45.29	37.90	37.80
Above 700 Units		-	-	44.02	56.60	43.85	50.40	45.60	40.72	38.07	35.52	48.39	50.23	42.95	42.72
For peak load requirement exceeding 5 kW)		-	-	43.13	55.79	42.93	49.52	44.65	39.89	37.24	34.69	47.55	49.36	38.54	41.89
Time of Use (TOU) - Peak		-	-	36.81	49.47	36.61	43.20	38.32	33.57	30.92	28.37	41.23	43.04	32.25	35.57
Time of Use (TOU) - Off-Peak		-	-	43.30	55.93	43.05	49.66	44.78	40.03	37.38	34.83	47.69	49.50	37.89	42.03
Temporary Supply		-	-												
Total Residential															
Commercial - A2															
For peak load requirement less than 5 kW		-	-	38.94	51.65	38.80	45.38	40.26	35.77	33.04	30.54	43.32	45.12	37.37	37.75
For peak load requirement exceeding 5 kW															
Regular		500	500	40.62	53.33	40.48	47.06	41.94	37.45	34.71	32.22	45.00	46.80	39.73	39.43
Time of Use (TOU) - Peak		-	-	42.54	55.25	42.40	48.98	43.86	39.43	36.64	34.14	46.92	48.72	40.18	41.35
Time of Use (TOU) - Off-Peak		500	500	36.57	49.28	36.43	43.01	37.90	33.34	30.67	28.17	40.95	42.75	34.25	35.38
Temporary Supply		-	-	39.33	52.04	39.19	45.77	40.65	36.16	33.39	30.85	43.71	45.51	35.47	38.14
Electric Vehicle Charging Station (EVCS)		-	-	40.64	55.14	40.48	47.06	42.07	30.52	27.79	32.22	45.00	46.80	37.10	39.43
Total Commercial															
General Services-A3															
Industrial															
B1		-	-	35.54	48.09	35.32	41.79	36.95	32.23	29.42	27.04	39.77	41.54	34.38	34.33
B1 Peak		-	-	39.10	51.65	38.88	45.35	40.51	35.79	32.98	30.60	43.33	45.10	37.47	37.89
B1 Off Peak		-	-	33.54	46.09	33.32	39.79	34.95	30.23	27.42	25.04	37.77	39.54	31.80	32.33
B2		500	500	35.04	47.59	34.82	41.29	36.45	31.73	28.92	26.54	39.27	41.04	34.22	33.83
B2 - TOU (Peak)		-	-	39.04	51.59	38.82	45.29	40.45	35.73	32.92	30.54	43.27	45.04	37.20	37.83
B2 - TOU (Off-peak)		500	500	33.33	45.88	33.11	39.58	34.74	30.02	27.21	24.83	37.56	39.33	31.49	32.12
B3 - TOU (Peak)		-	-	39.04	51.59	38.82	45.29	40.45	35.73	32.92	30.54	43.27	45.04	36.41	37.83
B3 - TOU (Off-peak)		460	460	33.24	45.79	33.02	39.49	34.65	29.93	27.12	24.74	37.47	39.24	30.84	32.03
B4 - TOU (Peak)		-	-	39.04	51.59	38.82	45.29	40.45	35.73	32.92	30.54	43.27	45.04	36.38	37.83
B4 - TOU (Off-peak)		440	440	33.14	45.69	32.92	39.39	34.55	29.83	27.02	24.64	37.37	39.14	30.20	31.93
Temporary Supply		-	-	36.62	49.17	36.40	42.87	38.03	33.31	30.50	28.12	40.85	42.62	33.62	35.41
Total Industrial															
Single Point Supply															
C1(a) Supply at 400 Volts-less than 5 kW		-	-	39.64	52.20	39.59	46.06	41.07	36.45	33.72	31.22	44.32	45.80	44.23	38.43
C1(b) Supply at 400 Volts-exceeding 5 kW		500	500	39.14	51.70	39.09	45.56	40.57	35.95	33.22	30.72	43.82	45.30	43.18	37.93
Time of Use (TOU) - Peak		-	-	42.56	55.12	42.51	48.98	43.99	39.37	36.64	34.14	47.24	48.72	43.07	41.35
Time of Use (TOU) - Off-Peak		500	500	35.96	48.52	35.91	42.38	37.39	32.77	30.04	27.54	40.64	42.12	36.79	34.75
C2 Supply at 11 kV		460	460	38.94	51.50	38.89	45.36	40.37	35.75	33.02	30.52	43.62	45.10	36.63	37.73
Time of Use (TOU) - Peak		-	-	42.56	55.12	42.51	48.98	43.99	39.37	36.64	34.14	47.24	48.72	40.46	41.35
Time of Use (TOU) - Off-Peak		460	460	35.76	48.32	35.71	42.18	37.19	32.57	29.84	27.34	40.44	41.92	34.01	34.55
C3 Supply above 11 kV		440	440	38.84	51.40	38.79	45.26	40.27	35.65	32.92	30.42	43.52	45.00	35.89	37.63
Time of Use (TOU) - Peak		-	-	42.56	55.12	42.51	48.98	43.99	39.37	36.64	34.14	47.24	48.72	35.87	41.35
Time of Use (TOU) - Off-Peak		440	440	35.66	48.22	35.61	42.08	37.09	32.47	29.74	27.24	40.34	41.82	29.10	34.45
Total Single Point Supply															
Agricultural Tube-wells - Tariff D															
Scarp		-	-	35.64	48.20	35.59	42.06	37.07	32.45	29.72	27.22	40.32	41.80	37.73	34.43
Time of Use (TOU) - Peak		-	-	38.56	51.12	38.51	44.98	39.99	35.37	32.64	30.14	43.24	44.72	46.80	37.35
Time of Use (TOU) - Off-Peak		200	200	31.31	43.87	31.26	37.73	32.74	28.12	25.39	22.89	35.99	37.47	38.54	30.10
Agricultural Tube-wells		200	200	25.31	37.87	25.26	31.73	26.74	22.12	19.39	16.89	29.99	31.47	24.68	24.10
Time of Use (TOU) - Peak		-	-	25.31	37.87	25.26	31.73	26.74	22.12	19.39	16.89	29.99	31.47	24.68	24.10
Time of Use (TOU) - Off-Peak		200	200	25.31	37.87	25.26	31.73	26.74	22.12	19.39	16.89	29.99	31.47	24.58	24.10
Total Agricultural															
Public Lighting - Tariff G		-	-	38.64	51.30	38.59	45.06	40.07	35.43	32.75	30.22	43.32	44.80	38.53	37.43
Residential Colonies		-	-	38.64	51.40	38.59	45.06	40.07	35.43	32.74	30.22	43.32	44.80	37.75	37.43
Railway Traction		-	-	-	-	-	-	-	-	-	-	-	-	39.30	37.43
Tariff K - A/JK		440	440	35.86	-	35.81	-	-	-	-	27.44	-	-	27.63	34.65
Time of Use (TOU) - Peak		-	-	41.56	-	41.51	-	-	-	-	33.14	-	-	36.07	40.35
Time of Use (TOU) - Off-Peak		440	440	34.66	-	34.61	-	-	-	-	26.24	-	-	29.06	33.45
Tariff K - Rawat Lab		-	-	-	-	-	-	-	-	-	30.22	-	-	30.22	37.43
Avg. Sale Rate (Rs. /kWh)															
Variable		31.38	41.41	30.57	33.67	29.82	27.80	27.34	24.86	34.94	38.33	29.78	28.35		
Fixed		30.74	40.82	29.97	33.07	29.18	27.04	26.44	24.11	34.41	38.20	29.08	27.65		
Revenue Requirement (Bln. Rs.)		0.64	0.59	0.60	0.60	0.64	0.76	0.90	0.75	0.53	0.14	0.70	0.70		
Variable		379	198	351	189	565	419	607	288	121	86	3,204	3,046		
Fixed		8	3	7	3	12	12	21	9	2	0	77	77		
Avg.		387	201	358	193	578	430	628	297	123	86	3,281	3,123		

Tariff Rationalization - K-Electric

Description

Proposed

NEPRA Determined (Apr - Jun 22) (Rs./kWh)	Fixed Charges (Rs/kW/M)	Applicable Uniform Tariff (Rs./kWh)
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A-1 General Supply Tariff - Residential

Upto 50 Units (Lifeline)	4.00	-	3.95
50-100 Units (Lifeline)	39.67	-	7.74
1-100 units (Protected)	39.67	-	7.74
101-200 units (Protected)	41.26	-	10.06
1-100 units	39.67	-	16.48
101-200 units	41.26	-	22.95
201-300 units	42.47	-	27.14
301-400 units	43.52	-	32.03
401-500 units	43.52	-	35.24
501-600 units	43.52	-	36.66
601-700 units	43.52	-	37.80
Above 700 units	45.87	-	42.72
Time of Use			
Peak	47.08	-	41.89
Off-Peak	42.90	-	35.57
E-1 (i) Temporary Residential	44.57	-	42.03

A-2 General Supply Tariff - Commercial

For sanctioned load less than 5kW	43.83	-	37.75
For sanctioned load 5kW & Above	43.06	500	39.43
Peak	47.07	-	41.35
Off-Peak	42.84	500	35.38
E-1 (ii) Temporary Commercial	45.17	-	38.14
Electric Vehicle Charging Station (EVCS)	42.84	-	39.43

A3 General Services

44.02	-	37.31
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B - Industrial Supply Tariff¹

B-1 less than 5kW / 25 kW (at 400/230 volts) - Note	44.07	-	34.33
Peak	47.07	-	37.89
Off-Peak	43.07	-	32.33
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	43.22	500	33.83
Peak	47.07	-	37.83
Off-Peak	42.57	500	32.12
B-3 for all loads upto 500kW (at 11, 33kV)	43.07	460	34.55
Peak	47.07	-	37.83
Off-Peak	42.07	460	32.03
B-4 for all loads (at 66kV, 132kV and above)	42.57	440	34.05
Peak	47.07	-	37.83
Off-Peak	41.82	440	31.93
B-5 for all loads (at 220kV & above)			
Peak	47.07	-	37.83

Tariff Rationalization - K-Electric

Description	Proposed		
	NEPRA Determined (Apr - Jun 22) (Rs./kWh)	Fixed Charges (Rs/kW/M)	Applicable Uniform Tariff (Rs./kWh)
Off-Peak	41.07	420	31.05
E-2 (i) Temporary Industrial	45.62	-	35.41
C - Bulk Supply Tariff			
C-1 For supply at 400/230 Volts	44.07	-	38.43
a) Sanctioned load less than 5kW	43.07	500	37.93
b) Sanctioned load 5kW and upto 500kW	47.07	-	41.35
Peak	42.57	500	34.75
Off-Peak	43.07	460	37.73
C-2 For supply at 11,33kV upto and including 5000kW	47.07	-	41.35
Peak	42.07	460	34.55
Off-Peak	42.57	440	37.63
C-3 For supply at 132 kV and above upto and including 5000kW	47.07	-	41.35
Peak	41.82	440	34.45
Off-Peak			
E-2 (ii) Temporary Bulk Supply	45.57	-	41.09
(a) at 400Volts	45.55	-	41.09
(b) at 11kV			
D - Agriculture Tariff²			
D-1 For all loads	41.79	200	24.10
D-2 For all loads - Time of Use			
Peak	47.07	-	24.10
Off-Peak	41.37	200	24.10
sub-total			
G- Public Lighting			
Street Lighting	44.47	-	37.43
H - Residential Colonies attached to Industrial Premises			
	44.57	-	37.43

Note: NEPRA determined rates for residential non-protected non-ToU consumers are inclusive of one previous slab benefit whereas proposed applicable uniform tariff is without one slab benefit for residential non-protected non-ToU category.

No. Tariff/XWDISCOS-2023-24
Government of Pakistan
Ministry of Energy
(Power Division)

Islamabad, the July 21, 2023

The Registrar NEPRA
NEPRA Tower Attaturk Avenue
Sector G-5/1,
Islamabad.

SUBJECT: TARIFF RATIONALIZATION FOR POWER SECTOR

I am directed to refer the Cabinet decision vide case no. 431 Rule-19/2023 dated 21-07-2023 on the above subject and to state that Cabinet in its decision has approved proposal at para (6) reproduced as under: -

- a) *The uniform tariff of XWDISCOS, owned and controlled by the Federal Government, being reflective of economic and social policy of the Federal Government and based on the consolidated revenue requirement approved and determined by NEPRA for XWDISCOS (inclusive of targeted subsidy and inter-distribution companies tariff rationalization) attached herewith as Annex-IV, be approved and power division be authorized for submitting to NEPRA for reconsideration in terms of section 31(4) of the Act.*
- b) *Power division be authorized to notify the uniform tariff so determined by NEPRA and recommended by it as "final tariff" for notification in the official gazette, with effect from 1st July 2023, to the extent of modification and supersession of existing notified rate (inclusive of subsidy / tariff rationalization surcharge) in SROs 374 to 383 (1)/2018 dated March 22, 2018 as amended vide SROs 182 to 191 (1)/2021 dated February 12, 2021, SROs 1280 to 1289 (1)/2021 dated October 01, 2021, SROs 1419 to 1428 (I)/2021 dated November 05, 2021, SROs 981 to 990 (I)/2022 dated July 05, 2022, and SROS 1165 to 1174 (I)/2022 dated July 25, 2022.*
- c) *The tariff rationalization by way of adjustments as mentioned in Annex-VI be approved for K-Electric to maintain uniform tariff across the country.*
- d) *On the same pattern of XWDISCOS, Power division may be authorized to approach NEPRA to issue revised Schedule of Tariff after incorporating tariff rationalization as reflected in Annex-VI, and upon approval of NEPRA, notify the same with effect from 1st July 2023, in the official gazette by way of modification in SRO Nos. 575 (1)/2019 as modified from time to time.*

2. Above referred decision of Cabinet is hereby conveyed for further necessary action.


(SYED MATEEN AHMED)
Addl.Dir/SO (Tariff)