

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
(REGISTRAR'S OFFICE)

No. NEPRA/R/TRF-100/ 12947

May 23, 2023

Subject: **SUBMISSION OF TARIFF PETITION OF ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED (IESCO) FOR ITS DETERMINATION OF (DISTRIBUTION) TARIFF IN RESPECT OF CONTROL PERIOD FROM FY 2023-24 TO FY 2027-28 UNDER MULTI-YEAR TARIFF (MYT) REGIME**

Enclosed please find herewith a copy of subject Multi Year Tariff Petition filed by Islamabad Electric Supply Company Limited (IESCO) for determination of Distribution Tariff for FY 2023-24 to FY 2027-28 under Multiyear Tariff Regime.

2. DG (M&E), DG (Lic), ADG (Tariff), Director (Tech), Consultant (CTBCM) and LA (KIP) are requested to go through the enclosed petition and offer their comments on following:

- i. Whether the provided information / documents by IESCO are complete for admission as per the requirements of Tariff Rules and NEPRA Consumer end Tariff Guidelines or highlight / mention the shortcomings, if any, which may cause non-admission of the subject petition. While highlighting requirement of information/documents, please specify whether such information is required explicitly under Tariff Rules and Guidelines essentially required before admission or the same is additional information required for processing of the petition.
- ii. Any pre-requisite under NEPRA's applicable document that must be fulfilled before entertaining the subject petition.
- iii. Recommendation for admission or otherwise of the subject petition.

3. The requisite comments may kindly be provided by 26.05.2023 for further necessary action in the matter, please.

Encl: As Above

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date. 24.05.23

(Iftikhar Ali Khan)
Addl. Director General

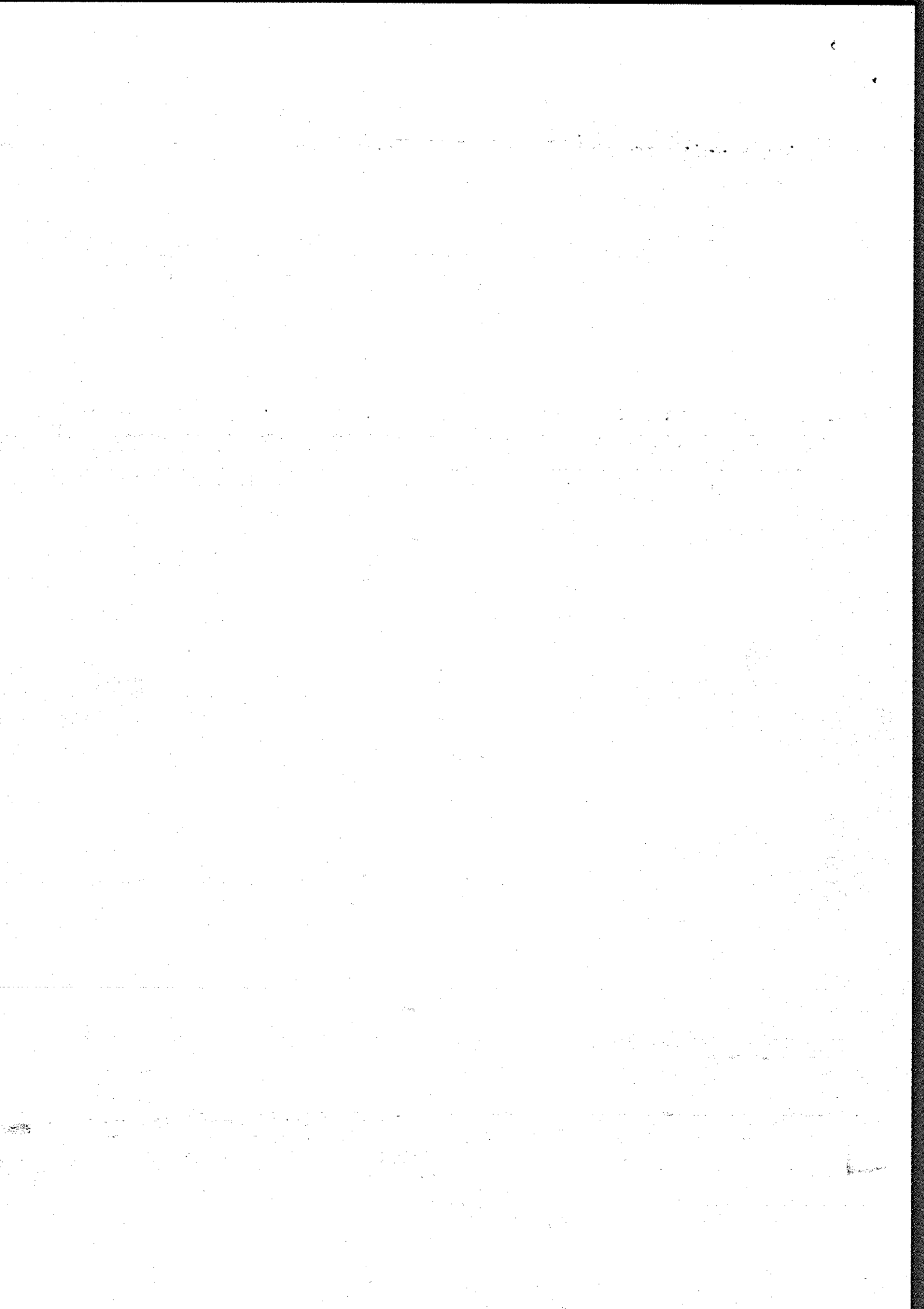
28/5/23

1. DG (M&E)
2. DG (Lic)
3. DG (Tariff)
4. Director (Tech)
5. Consultant (CTBCM)
6. LA (KIP)

Copy to:

1. Registrar
2. Master File

Division Record
By No. 3285
Dated. 24-5-23





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: 051- 9252937
Fax: 051- 9252927

Office of Chief Financial Officer
IESCO, Headquarters, St. No.40,
G-7/4, Islamabad.

No. IESCO/6157-60

Dated: 18-05-2023

Registrar NEPRA,
NEPRA Tower, Ataturk Avenue (East),
G-5/1, Islamabad.

SUBJECT: SUBMISSION OF TARIFF PETITION OF ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED (IESCO) FOR ITS DETERMINATION OF (DISTRIBUTION) TARIFF IN RESPECT OF CONTROL PERIOD FROM FY. 2023-24 TO FY. 2027-28 UNDER MULTI-YEAR TARIFF (MYT) REGIME

IESCO is pleased to submit its Distribution Tariff Petition for the control period of five years i.e w.e.f 2023-24 to 2027-28 under Multiyear Tariff (MYT) Regime after determination of its Investment Plan (DIP) by NEPRA vide letter No. NEPRA/Director.(Tech.)LAD-02/10694-10700 dated 11-05-2023.

Moreover, please find attached cheque dated 18-05-2023 for the requisite amount as determined pursuant to NEPRA (Fee) Regulations.

It is further added that segregation of information in all Forms has been made into Distribution and Power Supply businesses. Subsequent changes, documents and information, if any, may be communicated/provided for becoming part of the Tariff Petition in the wake of recent receipt of determination of Investment Plan (DIP). It is further informed that the Board Resolution would be provided in due course of time.

In view of above, it is requested that the attached Distribution Tariff Petition of IESCO for the FY 2023-24 to FY 2027-28 may please be admitted.

(ENGR. DR. MUHAMMAD AMJAD KHAN)
CHIEF EXECUTIVE OFFICER
IESCO, Islamabad

C.C. to: -

- Chairman BoDs, IESCO, Islamabad.
- Joint Secretary (T & S), Ministry of Energy (PD), Pak Secretariat Islamabad.
- DG (MIRAD), IESCO, Islamabad.

REGISTRAR OFFICE

Diary No: 6778

Date: 28/05/23

Forwarded please:	
☒ For nec action	☐ for information
1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

☒ Chairman	☒ M (Tech.)
☒ M (Lic.)	☒ M (Trf. & Fin)
☒ M (Law)	

D4 (R/O)

BEFORE
THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

MULTI YEAR TARIFF PETITION OF DISTRIBUTION TARIFF

PURSUANT TO NEPRA (TARIFF STANDARDS AND PROCEDURE) RULES, 1998
READ WITH THE PROVISIONS OF
THE REGULATION FOR GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER
ACT (XL OF) 1997 & THE RULES AND REGULATIONS MADE THEREUNDER

ON BEHALF OF

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED
FOR DISTRIBUTION BUSINESS
FOR NEPRA'S APPROVAL OF CONSUMER END MULTI YEAR TARIFF
FOR THE YEARS FROM 2023-24 TO 2027-28
FOR ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

DATED: MAY 18, 2023

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS: IESCO HEADQUARTERS, STREET 40, SECTOR G-7/4, ISLAMABAD

PHONE: 92-51-9253285

FAX: 92-51-9253286

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Rupees

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PKR =2,063,866.00

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IESCO SALARY IMPREST ACCOUNT

Please do not write below this line.

[Signature]
FINANCE

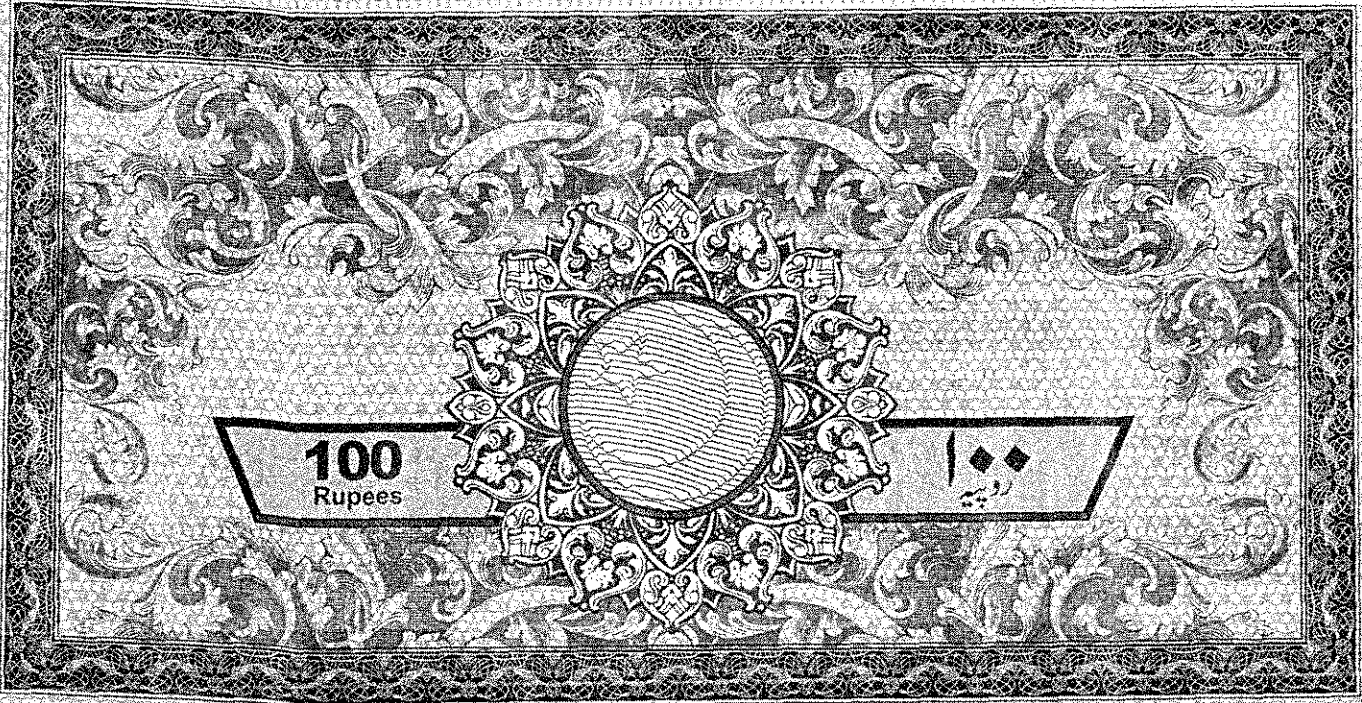
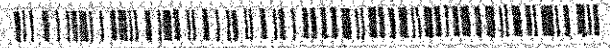
ISLAMABAD ELECTRIC SUPPLY CO

ISLAMABAD

EXECUTIVE

[Signature]
Signature

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AFFIDAVIT

I, Muhammad Amjad Khan S/o Mukaram Khan aged 63 years (Approx.), Chief Executive Officer Islamabad Electric Supply Company Limited holding CNIC No. 17301-1389963-5 being duly appointed Attorney of Islamabad Electric Supply Company Limited (IESCO), Head Office Street No. 40 Sector G-7/4 Islamabad, Pakistan hereby solemnly affirm and declare that the contents of the Multi Years Tariff Petition for the Financial Year 2023-24 to FY 2027-28, including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on this day of May, 2023

Deponent

(Muhammad Amjad Khan)

3 PETITION SUMMARY

3.1 Details of the Petitioner

1.1.1. Name and Address

Islamabad Electric Supply Company Limited
 Address: IESCO Headquarters, Street 40, Sector G-7/4, Islamabad
 Phone #: 92-51-9253285
 Fax #: 92-51-9253286

1.1.2. Details of the petitioner

Islamabad Electric Supply Company Limited ("IESCO" or the "Petitioner" or the "Company") is a public limited company incorporated in Pakistan, under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to take over all the properties, rights and liabilities of Islamabad Area Electricity Board owned by Water and Power Development Authority (WAPDA). The Company was incorporated on 25th April 1998 and commenced commercial operations on 1st June 1998.

The Company is principally engaged in distribution and supply of electricity within defined geographical boundaries. The company was granted license No. 01/DL/2001 2nd November 2001 by the National Electric power Regulatory Authority ("NEPRA" or the "Authority") for electricity distribution which expired on 1st November 2021. After the application of IESCO for renewal of its distribution license, the company has been granted license No. DL/01/2023 dated 6th April 2023 by the Authority to engage in the distribution of electric power to the consumers in its service territory on a non-exclusive basis.

1.1.3. Key representatives of the Petitioner

The following officers of IESCO have been authorized by the Board of Directors ("BOD") to sign necessary adjustments in support of the Multi Year Tariff Petition ("MYT") for the FY 2023-24 to FY 2027-28 ("Tariff Period" or "Control Period"). IESCO is represented by the following duly authorized officers:

- Dr. Muhammad Amjad Khan, Chief Executive Officer
- Rana Muhammad Ahmed Saeed, Chief Financial Officer
- Raees Haider, Deputy General Manager Finance/Finance Director
- Ghulam Rasool, Director General (HR)
- Imtiaz Ur Rehman, G.M / Technical Director
- Muhammad Aslam Khan, / Operational Director
- Rehan Seerat, Chief Law Officer
- Muhammad Jafer Murtaza, / Customer Services Director
- Imran Shahid, Director (I.S)

1.1.4. Grounds for Petition

Under section 7(2)(ac), (b), (i) & section 7(3)(a) of the Regulation of Generation, Transmission & Distribution of Electric Power Act, 1997 (Amended Act 2018), (hereinafter called as 'NEPRA Act'), the regulator (National Electric Power Regulatory Authority or NEPRA) is empowered to determine tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and also to recommend the same to the Federal Government for notification. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending periodical tariff adjustments. NEPRA shall determine the tariff of the licensee on the guidelines given at section 31(3) of the NEPRA act.

Under section 31 (2), the Authority, in the determination, modification or revision of rates, charges & terms & conditions for the provision of electric power services shall keep in view,

- (i) The protection of consumers against monopolistic and oligopolistic prices,
- (ii) The research, development and capital investment program costs of licensees,
- (iii) The encouragement of efficiency in licenses, operations and quality of service
- (iv) The encouragement of economic efficiency in the electric power industry,
- (v) The economic and social policy objectives of the federal government and
- (vi) The elimination of exploitation and minimization of economic distortions.

For this purpose, IESCO has to file Tariff Petitions, review motions and adjustment requests as per procedures laid down by NEPRA. Timely determination and notification of the tariff ensures internal financial viability of the utility which is the basis to embark upon and explore other resources of funds and can only be ensured through adequate consumer end tariff which could recover all prudently incurred costs and provide reasonable return on investment to support its future investment for improvement in internal efficiency and service quality.

In accordance with the requirements of the license, IESCO is hereby submitting its petition for Distribution Business which sets out a methodology for setting and reviewing tariffs. NEPRA directions in the matter of request filed by IESCO for Adjustment/Indexation of Tariff for the FY 2021-22 vide No. NEPRA/R/ADG (Trf)/TRF-336/IESCO-2015/8792-8794, dated June 02, 2022 for filing next Multi Year Tariff Petition. It is worthwhile to mention that IESCO's existing five years tariff under MYT Regime is ending on June 30, 2023.



3.2 Key Aims and Features of the Petition

3.2.1 Key aims of the Petition

The aim of this petition is to submit IESCO's MYT for the FY 2023-24 to FY 2027-28 the control period and to obtain requisite approvals for the immediate implementation of cost reflective tariffs to yield IESCO's required revenues for the Control Period.

The implementation of cost reflective tariffs will benefit both consumers and IESCO, as it will:

- Improve service quality and reliability and further IESCO's efforts of better servicing its current and future customer base;
- Enable adequate funding for the operation, maintenance and expansion of distribution network;
- Provide reliability of funds for efficient usage and investment in IESCO's distribution network; and
- Ensure the financial sustainability of IESCO.

3.2.2 Assumptions for Segregation of costs into Distribution and Supply of Electric Power Businesses

Pursuant to NEPRA Act (Amended up to date) and the Authority's directions, IESCO is filing separate Tariff Petitions for Power Distribution Tariff and Power Supply Tariff. Since IESCO is maintaining single set of books of accounts for the two businesses, therefore it is assumed that:

- The accounting information of historic actual results relate to both businesses.
- Segregation of data for Distribution of Electric Power Business is not made in books of accounts so far and single set of books of accounts are being kept for recording information pertaining to both businesses.
- The forecasted expenses relating to Distribution of Electric Power Business have been assessed on the basis of available data in separate A/c heads (where possible) in combination with the possible bifurcation of the costs between the two businesses.
- The expenses relating to Revenue offices, Meter Reading Services, Bill Distribution Services, Collection charges, Commercial Department, MIS (Management Information System) and Market implementation and Regulatory affair department (MIRAD) are assumed under supply of power tariff.
- All existing Fixed Assets go to Distribution Business.
- Consequent to practical complexities for IESCO to segregate fixed assets for Distribution and Supply of electric power business, it is assumed that the Distribution of Electric Power Business will charge an annual rent from the

Supply of Power business for use of its assets. This use of assets mainly relating to office space will be charged based on the average office rental market price in Pakistan and personnel allocated to the Supply of Electric Power Business.

- Power Supply business will make payment of Revenue Requirement of the Distribution Business at the rate determined by the Regulator (NEPRA).
- CPPA-G issues Power Purchase Invoices directly to the Power Supply Business which is responsible for all the payments related to Power Purchase Cost.
- The recovery of outstanding balances of NTDCL, CPPA-G and the payments to NTDCL, CPPA-G and the Distribution tariff is the responsibility of the Power Supply Business.
- IESCO is a "Supplier of the last resort" or "Default Supplier" which means that IESCO is to keep and maintain Power Supply Business setup in case any other supplier fails to do so.
- The provision for employee's Post retirement benefits has been apportioned in the ratio of Salary, wages & Benefits assigned to the respective businesses.
- The post retirement Trust fund established by IESCO in compliance of NEPRA direction as a separate entity would cater for the post-retirement benefits of both businesses in the ratio of number of employees/ pensioners.
- Prior Year Adjustments on account of Turn over Tax, Sale Mix Variance, Supplemental charges, Supplier License Fee, Mark up on Syndicated Term Finance Facility relates to Supply Business. The under-recovered Distribution Margin, Provision of post-retirement benefits (less allowed) allocated in the ratio of Salary, wages & benefits cost assigned to each business.
- All Other Income except Late Payment Surcharge is assigned to Distribution Business. Eighty percent (80%) of Late payment surcharge is assigned to the Distribution Business.
- All Transmission and Distribution (T&D) Losses relates to Distribution of Electric Power Business.
- The claims and subsequent receipts of all types of Subsidies is the responsibility of the Power Supply Business.
- The receivable from associated companies on different accounts (e.g. Pension, free supply etc.) will be allocated to the Distribution of Electric Power Business.
- The Late Payment Surcharges from consumers and Supplemental Charges on account of delayed/late payments to Power generators relate to Power Supply Business and these two will knock off each other as per decision of NEPRA.
- Any other issue not mentioned above shall be dealt keeping in view its relevance and merit to the respective businesses.

3.2.3 Summary of Key Parameters

The petition includes the following key parameters:

No.	Feature	Details
1	Control Period	Five year multi-year tariff for the period FY 2023-24 to FY 2027-28
2	Distribution Margin	The Distribution Margin (DM) has been modified to consider impact of internal and external factors, including inflationary impacts, increase in regulatory asset base, expansion of network, increase in salaries, retirement benefits, repair & maintenance and depreciation etc.
3	Bifurcation of O&M Cost	Distinction has been made between Pay & Allowances & Retirement Benefits being directly passed through to the beneficiaries as per government increases and other O&M costs to be indexed with CPI.
4	Indexation of O&M Efficiency Factor	The other O&M cost is being proposed to be indexed to Consumer Price Index (CPI) during the tariff period. The efficiency factor "X" is being proposed as zero '0' for the Tariff Control Period, justification for which is given in the relevant part of this Tariff Petition.
5	Extra Ordinary Events	Given the Company's vulnerability to damages caused by natural disasters a provision for such extraordinary events is being proposed as a "Z" factor, which will be included in the O&M cost indexation formula. All such costs will be classified as force majeure and shall be recoverable during the following year, subjected to prior approval of NEPRA. Costs recoverable under insurance coverage shall not be included in the tariff for the subsequent year.
6	Allowance for Additional Hiring	Given the Company's current constraints relating to human resources and future requirements, a total of 5,998 additional personnel are being proposed to be added to the workforce under different cadres by the end of FY 2027-28.
7	Creation of New Divisions / Sub-Divisions	Three (03) more circles will be added and eight (08) more divisions will be created. Whereas five (05) sub-divisions will be created based on future expansions and related organization requirements.
8	Return on Rate Base (RoRB)	It is proposed that the Company receives the

		Weighted Average Cost of Capital (WACC) on its Average Regulatory Asset Base (RAB) as the Return on Rate Base (RoRB).
9	Capital Structure	The debt / equity ratio has been taken as 70:30 as prescribed in NEPRA's MYT Guidelines 2015.
10	Return on Equity (ROE)	The ROE is calculated on the basis of Capital Asset Pricing Model (CAPM).
11	Risk Free Rate	The Risk Free Rate has been assumed as 18.92% based on latest PIB's fixed rate auction results dated 11 th May 2023.
12	Beta	Beta computations are proposed to be based on the average beta @ 1.1 as used by NEPRA in previous determinations.
13	Cost of Debt	The cost of debt is calculated as per the methodology used in previous NEPRA determinations.
14	Regulatory Asset Base (RAB)	The Regulatory Asset Base (RAB) is based on a two- average of net Operating Fixed Assets (OFA) of the Company. The OFA does not include surplus on revaluation of assets.
15	Prior Year Adjustments (PYA)	Prior Year Adjustments (PYA) includes but not limited to any over/under recovery of Power Purchaser cost due to delayed determination / implementation of consumer end tariff to be tried up to the extent of actual figures, any under or over recovery of revenue due to variation in the forecasted and actual consumer mix, variation in forecasted and actual DM, Other Income and Prior Period Adjustments, and any other adjustments in addition to the above.
16	Annual Adjustments in Return on Rate Base Computation	It is requested that at the end of every year, NEPRA when adjusting RoRB for variance between actual and budgeted CAPEX, also recalculate the WACC for changes in various input parameters including: ▪ The Risk-Free Rate used for computing return on equity under CAPM. ▪ Variations in cost of debt.
17	Depreciation	Depreciation charged as per Company policy by applying the straight-line method as to write off the cost / depreciable amount of the asset over their estimated useful lives.
18	Other Income	Other income includes profits on bank deposits, late payment surcharge and income from other sources.
19	Retirement Benefit Analysis	Given the increased Staff Retirement Benefits

		Obligations of the Company coupled with financial constraints following proposals are given to make the Company's already created Post Retirement Benefit Fund a fully funded entity: i. Allow past years actual provisions charged on the basis of independent Actuaries Reports in line with provisions of IAS-19 being requested as Prior Year Adjustment (PYA). ii. For the Control Period, allow the projected provisions of staff retirement benefits subject to adjustment on actual basis.
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3.2.4 Structure of the Petition

This Tariff Petition has been structured to discuss the following key parameters:

- i. The tariff methodology is explained along with key features and formulae to be used in determining the Company's pass-through costs, T&D losses and average DM within each year of the proposed tariff period.
- ii. The tariff structure and components are then analyzed in detail along with supporting facts and basis.
- iii. An overview of key periodic adjustments.
- iv. Finally, key conclusions and summary of key recommendations are provided.

4 TARIFF METHODOLOGY

4.1 Proposed Tariff Methodology

NEPRA Guidelines for determination of consumer end tariff (Methodology and process) issued vide SRO # 34 (1)/2015, dated 16th January, 2015, lay down the methodology & process for Determination / approval of consumer end tariff. The guidelines also provide for a multi-year tariff of a DISCO.

4.1.1 A Consumer Price Index (CPI) minus Efficiency Factor (X) Mechanism

According to the MYT guidelines a CPI minus X Multi-Year Tariff is being proposed as it will allow the Company to automatically apply indexations for inflation.

4.1.2 The Multi Year Tariff

The Multi Year Tariff seeks to compute yearly revenue requirements of the Company based on the Authority's decision no. NEPRA/Director.(Tech)/LAD-02/10694-10700 dated 11th May 2023 on the five-year Distribution Company Integrated Investment Plan (DIIP) and expected demand for electricity going forward.

4.1.3 Pass-Through Costs

Power Purchase Price (PPP) comprises Energy charges, Capacity charges, Use of System Charge (UoSC) and Market Operator Fee (MoF) of CPPA-G including impact of allowed T&D losses.

4.1.4 Revenue Requirement

For determination of Revenue Requirement, the Authority has proposed the following formula in its Tariff Guidelines. Formula for Revenue Requirement:

$$RR_D = PPP_D + DM_D \pm PYA_D$$

Where:

RR_D is the eligible distribution company's revenue requirement

PPP_D is the power purchase cost for an eligible distribution company

DM_D is the distribution margin for an eligible distribution company

PYA_D is the prior year adjustment for an eligible distribution company

4.1.5 Distribution Margin

For determination of DM, the Authority has proposed the following formula in its Tariff Guidelines. Formula for DM:

$$DM_D = RB_D * RORB_D + D_D + E_D + t_D + ORC_D$$

Where:

DM_D is the eligible distribution company's Distribution Margin

RB_D is the eligible distribution company's rate base

$RORB_D$ is the eligible distribution company's cost of capital

D_D is the eligible distribution company's depreciation expense

E_D is the eligible distribution company's expenses including but not limited to operation, maintenance and human resources

t_D is the eligible distribution company's federal and provincial taxes (allowed as pass through)

ORC_D is the eligible distribution company's other regulatory costs including other income

4.1.6 O&M Expense Adjustment

The O&M part of DM shall be indexed with CPI subject to adjustment for efficiency gains (X factor). Accordingly the O&M will be indexed every year according to the following formula:

$$O\&M_{(Rev)} = O\&M_{(Ref)} * [1 + (CPI - X)]$$

Where:

$O\&M_{(Rev)}$ is the revised O&M Expense for the Current Year

$O\&M_{(Ref)}$ is the reference O&M Expense for the Reference Year

CPI is the Change in Consumer Price Index published by Pakistan Bureau of Statistics latest available on 1st July against the CPI as on 1st July of the Reference Year in terms of percentage

X is the Efficiency Factor

4.1.7 Adjustments with Regards to the Different Components of Distribution Margin

- Annual adjustments to non-controllable O & M costs based on changes to actual costs facing the DISCO.
- Adjustments as appropriate to controllable O & M costs to reflect the proposed CPI-X efficiency mechanism.

- Adjustments to O & M costs arising as a result of additional costs incurred due to force majeure or uncontrollable events not already included in uncontrollable costs.
- Annual adjustments to the volumes for which the Distribution Margin is set to correct for the impact of greater or lesser units sold through the distribution network.
- Annual adjustment to the regulatory asset based to reflect actual capital expenditure.

Under the proposed tariff-setting methodology, the average retail tariff would consist of (i) the Power Purchase Price (PPP), which would be passed through to the end users in the retail tariff and (ii) the average distribution margin, which would be set on the formula-based methodology and (iii) Prior Year adjustment to recover any unrecovered cost of previous years through current tariff.

4.1.8 *Return on Rate Base*

According to Para 16 (2) of the NEPRA Guidelines for determination of consumer end tariff (Methodology and process) issue vide SRO # 34 (1)/2015, dated 16th January, 2015 tariff should allow the licensee, a rate of return, which promotes continued reasonable investment in equipment and facilities for improved and efficient service.

It is important that returns provided to the company commensurate with the risks associated with the sector. The rate of the return should provide for a return which is proportionate with the prevailing cost of funds being incurred by the Company and with the risk involved in delivering the utility services.

The return on a rate base to the company is based on a weighted average cost of capital (WACC) to its regulatory asset base. The WACC is in turn based on return on equity and cost of debt weighted proportionately according to the debt and equity of the DISCO's balance sheet or the ceiling of 70:30 has been used.

$$\text{RORB} = \text{Rate base} \times \text{WACC}$$

Where,

Rate base = Average net fixed assets + Closing work-in-progress - Deferred credit

4.1.9 *Weighted Average Cost of Capital (WACC)*

The WACC is calculated as per the following formula:

$$\text{WACC} = K_e \times (E / E+D) + K_d \times (D / E+D)$$

Where,

K_e = Return on Equity

K_d = Cost of Debt

E = Total Equity

D = Interest – bearing debt

As per NEPRA guidelines, the proportion of equity is capped at 30% and in cases where equity exceeds this threshold the remainder is considered as debt for the purposes of WACC computations.

The return on equity is calculated with the use of the following CAPM formula:

$$K_e = R_f + (\beta \times \text{Risk Premium})$$

Where,

K_e is Return on Equity

R_f is Risk-free rate

β is Beta correlation to the market return

Risk premium is return expected on equity investments over and above the risk free rate.

5 TARIFF ANALYSIS

5.1 Revenue Requirement

The table below details the projected components of the Company's tariff for the tariff control period.

Table 3.1 : Revenue Requirement for the Tariff Control Period (PKR Million)					
	FY 24	FY 25	FY 26	FY 27	FY 28
O&M Cost	30,913	35,106	39,908	45,428	51,794
Depreciation	6,695	8,195	9,765	11,239	13,288
Return on Assets	30,180	37,736	41,751	44,744	48,549
Other Income	(6,155)	(6,528)	(6,929)	(7,361)	(7,825)
Distribution Margin	61,634	74,509	84,495	94,050	105,805
Prior Year Adjustments (PYA)	-	-	-	-	-
Total Revenue Requirement	61,634	74,509	84,495	94,050	105,805

The average tariff for the Tariff Control Period is assessed as under.

Table 3.2 : Revenue Requirement for the Tariff Control Period (PKR kWh)					
	FY 24	FY 25	FY 26	FY 27	FY 28
Total Units Received (GWh)	13,749	14,556	15,327	16,199	17,121
Total Units Sold (GWh)	12,744	13,492	14,208	15,020	15,878
T&D Losses (%)	7.31%	7.31%	7.30%	7.28%	7.26%
O&M Cost	2.43	2.60	2.81	3.02	3.26
Depreciation	0.53	0.61	0.69	0.75	0.84
Return on Assets	2.37	2.80	2.94	2.98	3.06
Other Income	(0.48)	(0.48)	(0.49)	(0.49)	(0.49)
Distribution Margin	4.84	5.52	5.95	6.26	6.66
Prior Year Adjustments (PYA)	-	-	-	-	-
Total Revenue Requirement	4.84	5.52	5.95	6.26	6.66

5.2 Summary of Tariff Assumptions

5.2.1 Pay & Allowances, Retirement Benefits and other O&M

The O&M cost has been segregated into Employees Related Cost (ERC) comprising Salaries, Wages, Post-Retirement Benefits and Non-Employees Related Cost (NERC) including Repair & Maintenance, Transportation & Conveyance, Regulatory Licensing Fee, Stationery and all other O&M expenses. As IESCO is presently following the National Pay Scales of the Federal Government, the same has been assumed for the tariff control period, therefore, any increase in Pay & Allowances of employees and post-

retirement benefits shall directly be passed through to the beneficiaries (active and retired employees).

5.2.2 Provision for Staff Retirement Benefits

It is assumed that IESCO will be allowed the gross provisions for the staff retirement benefits as per independent Actuaries Reports in Tariff enabling the Company to transfer net amount after payment of actual liabilities of the retired pensioners into the Post-Retirement Benefits Fund already established.

5.2.3 Inflation

The CPI to be used in indexing the tariff yearly shall be the one notified by the Pakistan Bureau of Statistics every year. Forecasted inflation rates stands at 36.42% based on the National CPI of 224.410 as at April 2023. For the purposes, of this tariff petition, we have used the CAGR of the last five years beginning from April 2018 which computes to 15.43%.

5.2.4 Total Unit Sales

Total unit sales start at 12,744 GWh and are increased by the annual demand growth, determined by the number of new consumers and the change in consumption per consumer. The Compounded Average Growth Rate (CAGR) in sales for 2023-24 to 2027-28 is about 5.65%.

5.2.5 O&M

The base O&M is based on provision/projected results for the FY 2022-23 whereas, the next year projections includes annual increase in basic pays of employees, expected future increase by the federal government and expected CPI indexation.

5.2.6 Opening Gross Fixed Assets

The value of the opening GFA used in the base year of the tariff period has been determined on the basis of provisional/projected financial statements available as at 30th June 2023 subject to change upon availability of audited financial statements.

5.2.7 Regulatory Asset Base

It is calculated as the sum of opening GFA and capital additions less depreciation, plus capital work-in-progress and less deferred credit.

5.2.8 Rate of Return

The rate of return on asset base is computed as the current WACC of the Company. The WACC is calculated on the debt equity ratio of 70:30. For calculation of cost of equity,

CAPM model is applied as per NEPRA guidelines. Based on the previous determination Risk free rate is taken as 18.92% as per the latest auction result of SBP for Pakistan Investment Bonds dated May 11, 2023. The risk premium of 7.53% & Beta of 1.1 has been taken as per the previous determinations by NEPRA.

Cost of debt is calculated as SBP 3 months KIBOR dated May 17, 2023 of 21.76% plus 2.75% as per the previous determinations by NEPRA.

Based on the above, the WACC is computed to be 25.32%.

5.2.9 Distribution Margin

The DM of the Company is calculated as the sum of O&M, depreciation and RoRB adjusted with other income excluding late payment surcharge being knocked off with delayed payment charges / supplemental charges on line with the Authority's existing determinations.

5.2.10 Other Income

The other Income will be adjusted as per mechanism prescribed in the NEPRA Tariff Guidelines for determination of consumer end tariff.

5.3 Analysis of Key Components

5.3.1 Operating & Maintenance (O&M) Costs

A summary of the forecasted O&M expenses for 2023-24 to 2027-28 is as under:

Table 3.3 : Break-up of O&M (PKR Millions)					
	FY 24	FY 25	FY 26	FY 27	FY 28
Salaries, Wages & Other Benefits	18,096	19,973	22,036	24,312	26,836
Post-Retirement Benefits	7,389	8,866	10,640	12,768	15,321
Admin Expenses	1,497	1,728	1,995	2,303	2,658
Repair & Maintenance	2,131	2,460	2,840	3,278	3,783
Travelling	447	516	596	688	794
Transportation	924	1,066	1,231	1,421	1,640
Management Fee	179	206	238	275	317
Miscellaneous Expenses	250	289	333	385	444
Total	30,913	35,106	39,908	45,428	51,974

3.3.3.1 Plan for Replacement Hiring

IESCO has planned for induction of 5,998 number of employees during the tariff Control period against existing yardstick.

IESCO wishes to highlight that the Company's sanctioned staff strength is 19,440 against which the current head count of the company is 11,670. It is submitted that such a significant shortage affects overall performance of the Company. Therefore, following its existing yard stick and sanctioned strength of WAPDA, the Company's replacement hiring plan of 5,258 personnel for FY 2023-24 may please be allowed along with proposed hiring plan for FY 2024-25 to FY 2027-28 in different cadres of BPS-1 to BPS-20. All new divisions, sub-divisions and other proposed organizational restructuring including each hiring will be made with BOD approval.

Pursuant to the approval of Bod IESCO in its 206th, 208th, and 212th meeting to fill the 2,958 No. vacancies of 26 No. different categories. Testing agency was selected/engaged through competitive bidding process and 1,367 No. posts of ALM, 190 No. of ASSA and 180 No. of Drivers were advertised on 15-05-2022. In the meanwhile, Ministry of Energy (Power Division) has frozen the recruitment process vide letter No. 12(3)/2018-DISCOs dated 28-05-2022. In September, 2022, Ministry of Energy (Power Division) allowed recruitment of SDO & RO vide letter No. 12(3)/2018-DISCO-I dated 23-09-2022 and the posts (48 No. SDO & 15 No RO) were advertised on 01-10-2022 and written test was conducted by the 3rd party on 11-12-2022.

In the meanwhile, recommendation/directions from Special Committee on the Affected Employees under the chairmanship of Mr. Qadir Khan Mandokhel MNA have been received and issued the directions to IESCO that no further recruitment shall be made until the implementation of recommendation of the committee.

The following tables highlights the shortage of staff in the company:

Table 3.4 : IESCO Man Power Statistics (as of January 2023)

	Sanction	Working	Vacant	%age
Officer	573	372	201	65%
Official	18,867	11,298	7,569	60%
Total	19,440	11,670	7,770	60%

Table 3.5 : IESCO Man Power Statistics (as of January 2023)

Category	MP Scale	Regular	Contract	DW	Deputation	Total
Officers						
Technical	1	198	78	0	15	292
Non- Technical	0	76	3	0	1	80
Sub-Total	1	274	81	0	16	372
Official						
Technical	0	6,604	784	80	10	7,478
Non- Technical	0	3,372	336	99	13	3,820
Sub-Total	0	9,976	1,120	179	23	11,298
Total	1	10,250	1,120	179	39	11,670

3.3.3.2 Post-Retirement Benefits

Post-retirement benefits including expenses related to pension, medical, free supply, and gratuity/ leave encashment. The Company fully understands its legal obligation to record and pay these liabilities. Since the unbundling of WAPDA, the Company has been making timely payments to all its retired employees. Keeping in view the above, the gross Post Retirement Benefits have been projected for 2022-23 on the basis of last actuarial Valuation Report and other available information with estimated average 10% increase for FY 2023-24 till 2027-28.

NEPRA is requested to allow the above gross amount of retirement benefits in tariff for the tariff control period subject to adjustment on the basis of actual contribution in the fund.

3.3.3.3 Other Operating Expenses

All other expenses are increased by CPI-X during the entire tariff control period.

3.3.3.4 Adjustment Mechanism for O & M Costs

The efficiency factor "X" is being proposed as zero '0' for the Tariff Control Period on the premise that the implementation of CTBCM will further affect the cost effectiveness of the Company when most of the industrial and bulk power consumers will be leaving IESCO and the company will only be serving the low category domestic consumers. Further all the efficiencies and associated benefits, achieved through the implementation of Distribution integrated investment plan (DIIP) are inherently reflected through reduction of T & D losses and which ultimately reduce the average sale rate for end consumer.

3.3.3.5 Bifurcation of O&M Costs

The segregation is between Pay & Allowances & Retirement Benefits being directly passed through to the beneficiaries as per government increases and other O&M costs to be indexed with CPI. The employee related costs (Salaries & Wages and Retirement Costs) are to be passed through on actual basis in the tariff. All other costs considered are subject to adjustment with CPI only including Repair and Maintenance.

3.3.3.6 Z factor for force majeure events

There shall be a provision for costs incurred as a result of force majeure events such as earthquakes, flooding, wind storms, thunder storms, acts of terrorism, etc. In the absence of a provision for such events and adjustments restricted strictly to the CPI-X factor, the Company will be unable to recoup the costs required to undertake the necessary repairs.

It is proposed that an additional Z factor should be included in the MYT to cover costs for such events. These costs shall be computed after the occurrence of such an event at which point the Company shall estimate the financial impact of such an event and request NEPRA's approval for inclusion in the prior year adjustment in subsequent year. As replacement of any equipment as result of such damage shall be covered through proposed investments to be approved by NEPRA, it is anticipated that major costs falling under Z factor will comprise repair & maintenance and incidental costs. In the event that insurance coverage is available at a reasonable cost, recoveries made under such as arrangement will not be incorporated in the tariff for the subsequent period.

3.3.3.7 Repairs & Maintenance

The repair & Maintenance costs shall enable the company to ensure smooth and efficient functioning of the transmission and distribution system in operation. Moreover, it shall contribute to the benefit of the consumers at large by reducing power outages, system breakdowns and better service quality in addition to contribution in reduction of the T & D Losses. Foregoing in view, NEPRA is requested to allow full amount of the repair & maintenance projected for tariff control period in this MYT. The repair and maintenance are mainly for standalone items necessary for keeping the system in operation with no additional benefits.

The adherence to service standards and improvement of customer services is only possible through continuous repair and maintenance of distribution network etc. Timely repair and maintenance are vital to continuous and reliable supply of electricity. Delays in schedule repairs ultimately result in system breakdowns which in turn not only has an impact on the end consumer, including adversely affecting industrial and agricultural production, but also damages the distribution network which then requires further investments. Furthermore, non-undertaking of routine repairs results in accumulation of faults with the utility which requires significant investments, a few years down the line against an issue that could have been dealt earlier at a significantly lower cost. Repairs are thus an important aspect in controlling the increase in the end-user tariff and necessary, if distribution loss targets are to be achieved.

With a view to allow the Company greater autonomy over its operations relating to network management, repair & maintenance cost has been assumed to be increased on the basis of CPI increase which is consistent with actual requirements due to vast & old distribution system. However, the company is also planning to maintain fixed assets register by way of fixed assets tagging and after completion of fixed assets tagging the maintenance cost should be linked with gross fixed assets.

5.3.2 Return on Rate Base

Return on equity is calculated using CAPM model and requires the estimation of following components:

- (i) Risk free rate (Rf)

- (ii) Beta (b)
- (iii) Market premium

Risk free rate is the rate of return that the investors expect to earn on investments that have virtually no risk of default. Risk is viewed in terms of the variance in actual returns around the expected return. For an investment to be risk free in the environment, then, the actual returns should always be equal to expected return.

In view of the business horizon of an electricity distribution business, the Company's contractual obligations and operational risks which extend beyond a single year, it is proposed that the risk free rate should be considered on the basis of last determinations. This rate would be adjusted on an annual basis as per State Bank of Pakistan publications.

Currently, NEPRA uses a standard beta for calculating the return on equity for all DISCOs. The same beta has been used for computing return on equity in all previous three determinations.

5.3.3 Cost of Debt

Cost of debt is taken as 3 Months KIBOR+2.75% spread based on the loan amounts outstanding as at June 30th 2023 and rates charged.

5.3.4 Weighted Average Cost of Capital (WACC)

Regulatory asset base for 2023-24 to 2027-28 is shown in required forms. The Regulatory Asset Base (RAB) is the gross fixed asset that is used in the distribution activities of the Company. The return on rate base is calculated by applying the WACC on the RAB.

As per MYT Guidelines the RORB assessment will be made in accordance with the following formula/mechanism:

$$\text{RORB (Rev)} = \text{RORB (Ref)} * \text{RAB(Rev)} / \text{RAB (Ref)}$$

Where:

RORB (Rev) = Revised Return on Rate Base for the Current Year

RORB (Ref) = Revised Return on Rate Base for the Reference Year

RAB (Rev) = Revised Return on Rate Base for the Current Year

RAB (Ref) = Revised Return on Rate Base for the Reference Year

Based on the above input parameters, the Company's weighted average cost of capital computes to 25.32%.

5.3.5 Distribution Company Integrated Investment Plan (DIIP)

In compliance with the requirements of the Section 32 of the NEPRA Act and NEPRA Guidelines for determination of the Consumer End tariff (Methodology and Process) 2015, IESCO submitted its Distribution Company Integrated Investment Plan ("DIIP") for Multi Year Tariff (MYT) control period for FY 2023-24 to FY 2027-28 vide its letter dated 17-10-2022. IESCO's responsibilities reflected in the DIIP include the following:

- (i) Strengthening and expansion in system at high voltage (132 and 66 kV) for removing constraints for power transfer from NTDC transmission system to DISCOs system.
- (ii) Increasing sales in their service territory and corresponding expansion of their network at the medium and low voltage level.
- (iii) Expansion in system for reduction in losses and improving quality parameters.
- (iv) Administrative measures and Commercial improvement including metering and IT development, Advanced Metering Infrastructure (AMI) project implementation, etc.
- (v) Improving Safety and Capacity building & trainings

The Authority in its determination vide Ref no. NEPRA/Director.(Tech)/LAD-02/10694-10700 approved the Company to invest an amount of PKR 110,752 Million through IESCO own sources and PKR 32,600 Million through consumer finance over the tariff control period keeping in view its system requirements under the projects.

The approved investment plan of IESCO for next five (5) years MYT control period from FY 2023-24 to FY 2027-28 is as follows:

Table 3.7 : Investment Plan Breakup (PKR Millions)

	FY 24	FY 25	FY 26	FY 27	FY 28	Total
STG	5,816	9,799	8,440	3,599	12,448	40,102
ELR	2,902	3,274	3,437	3,594	3,769	16,976
DOP	971	1,106	1,158	1,213	1,273	5,721
AMI	2,529	4,571	4,571	4,945	9,184	25,800
Transformer Monitoring System	1,109	691	979	597	765	4,141
Functional Improvement Plans	2,115	1,051	751	660	732	5,309
Safety Hazard	861	763	839	924	1,015	4,402
GIS Mapping	52	106	107	47	47	359
T&P	613	705	810	932	1,072	4,132
Civil Works	660	180	185	180	270	1,475
Operational Vehicles	583	330	349	593	479	2,333
Own Resources	18,211	22,576	21,625	17,284	31,054	110,750
Village Electrification	1,231	1,364	1,509	1,664	1,830	7,598
Deposit Works	4,120	4,521	4,958	5,439	5,964	25,002

Table 3.7 : Investment Plan Breakup (PKR Millions)

	FY 24	FY 25	FY 26	FY 27	FY 28	Total
Consumer Contribution	5,351	5,885	6,467	7,103	7,794	32,600
Grand Total	23,562	28,461	28,092	24,387	38,848	143,350

5.3.6 Depreciation

The depreciation has been calculated on the basis of: (i) the value of existing assets; plus (ii) net additions in assets during the projected year. The assets will be depreciated on a straight-line method as per utility practice i.e. buildings on free hold land @ 2%, buildings on leasehold land @ 2%, distribution equipment @ 3.5%, vehicles @ 10%, Computer & ancillary equipment @ 33%, furniture & fixtures @ 10%, other plant and equipment @ 10%. Based upon these assumptions, the depreciation cost will be as follows:

Table 3.8 : Depreciation (PKR Millions)

	FY 24	FY 25	FY 26	FY 27	FY 28
Depreciation	6,695	8,195	9,765	11,239	13,288

As per MYT guidelines, Depreciation expense for future years will be assessed in accordance with the following formula/mechanism:

$$\text{DEP (Rev)} = \text{DEP (Ref)} * \text{GFAIO (Rev)} / \text{GFAIO (Ref)}$$

Where:

DEP (Rev) = Revised Depreciation Expenses for the Current Year.

DEP (Ref) = Reference Depreciation Expense for the reference Year.

GFAIO (Rev) = Revised Gross Fixed Assets in Operation for the current year.

GFAIO (Ref) = Reference Gross Fixed Asset in Operation for the Reference Year.

5.3.7 Other Income

As per NEPRA directions projected other income will be trued up and any difference will be adjusted in following year's tariff. Other Income includes amortization of deferred credit, rental income charged to Power Supply business for use of its assets and income from financial & non-financial sources.

The Late Payment Surcharge has been excluded from the total Other Income as per decision of NEPRA, which will be adjusted against surcharge. The other income will relate to supply business only. The detail of income is as under:

Table 3.9 : Other Income (PKR Millions)

	FY 24	FY 25	FY 26	FY 27	FY 28
--	-------	-------	-------	-------	-------

Amortization of deferred credit	2,307	2,513	2,739	2,988	3,260
Rental Charge	107	112	118	124	130
Income from other sources	2,931	3,076	3,229	3,389	3,558
Total	5,345	5,701	6,086	6,501	6,948

5.4 Other Issues

5.4.1 *Increasing AJK receivable of Rs 104 Billion because of payments at reduced rate*

Presently, Rs. 104 billion stands outstanding against AJK (ending January, 2023). The receivable emanates from the difference in the basis of tariff rate applied by AJK and IESCO. AJK is making payments at the rate of Rs. 2.59/unit whereas IESCO is billing to the AJK as per tariff determined by NEPRA and subsequently notified by GoP. This receivable is increasing at the rate of about Rs. 4,100 million per month. Accordingly, for arriving at an amicable solution for settlement of this dispute, IESCO management proposes reconsideration of tariff rates for AJK, keeping in view the increasing receivables of AJK (Rs.104 billion) up to January, 2023, IESCO proposes that NEPRA may determine tariff of AJK nearest to Domestic Categories of IESCO.

5.4.2 *Maintaining a fully funded retirement benefit fund*

Keeping in view the Financial Constraint faced and on-going privatization process following options are proposed in response to NEPRA's requirement for a fully funded pension fund:

- Provisions for retirement benefits may be allowed in advance and an amount equivalent to that will be transferred to a separate fund.
- A staggered funding strategy may be agreed with the Authority, whereby IESCO place the funds against the liability in a piecemeal manner every year over a period of 5 to 10 years. The same shall need to be incorporated in the tariff determined for IESCO to enable it to recoup the funds transferred.

5.4.3 Late Payment Surcharge (LPS)

In tariff petition 2012-13 and 2013-14 IESCO has requested for the exclusion of LPS from other Income while determining the annual revenue requirement of company. Given the historical challenges associated with managing cash flows and timely recoveries by the Company, the Late Payment Surcharge (LPS) has been excluded from other income to accurately reflect the Company's cash flow risk emanating from its operations.

As Authority has deducted Rs 691 Million against 2015-16 and 2016-17 as difference of LPS recovered from IESCO consumers and supplementary charges debited by CPPA-G.

Since the supplemental charges have been debited by CPP-G to IESCO from 2017-18 up to 30-06-2022, it is requested that the Authority reconsiders IESCO's request and to allow Rs. 17,405 million as tabulated hereunder;

Table 3.10 : Late Payment Surcharge (PKR Millions)

Years	Supplementary Charges Booked	Late Payment Surcharge	Difference
Prior to 2014-15	6,864	-	6,864
2014-15	741.46	705.31	36.15
2015-16	270.65	692.22	(421.57)
2016-17	261.02	529.98	(268.96)
2017-18	817.07	973.55	(156.48)
2018-19	2,500.84	1,498.66	1,002.18
2019-20	4,188.36	1,036.41	3,151.95
2020-21	5,302.14	2,138.85	3,163.77
2021-22	5636.40	1,601.85	4,034.55
Total	26,581.94	9,176.35	17,405.11

These charges in excess of LPS of IESCO have been recorded as accrual to keep a fair reflection of the financial results in books for which the Authority may allow as per actual charged by CPPA-G. As per explanation of CPPA-G, supplemental charge is the prorate share of Late Payment Charges charged by IPPs to CPPA-G due to circular debt.

6 Review of Adjustments

6.1 Pass-through items & Adjustments proposed for the Control Period

6.1.1 Monthly Fuel Adjustments

It requested that the adjustments on account of variation in fuel cost component of PPP on monthly basis, which is in line with IESCO's current practice, may continue during the control period and this adjustment will remain part of consumers' monthly bill as Fuel Adjustment Charge. This charge is proposed to be calculated on the following formula:

$$\text{Fuel Price Variation} = \text{Actual Fuel Cost Component} - \text{Reference Fuel Cost Component}$$

Where:-

Fuel Price variation is the difference between actual and reference fuel cost component

Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs are being charged by CPPA in a particular month; and

Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination.

6.1.2 Quarterly PPP Adjustments

For quarterly adjustments the following scope may also be considered:

- Respective adjustments with regards to the capacity and transmission charges.
- The T&D loss impact on the components of PPP.
- The adjustment of Variable O&M.
- The adjustment of variance in actual units purchased (extra/lesser)

6.1.3 Annual true-up Adjustments during Control Period

The annual true-up and other adjustments include (i) True-up of ERC cost, (ii) Adjustments in the WACC, (iii) Allowance for additional Controlled cost component and CPI adjustment factor and (iv) RAB adjustment. The RAB adjustment will arise because of the difference between the budgeted and actual investment and may result in variations in RAB and return on rate base.

Further as discussed in above sections it is proposed where an investment has been incurred efficiently – for example, the completion of required investments is closed at a lower cost compared to what is included in the allocated regulatory budget, it is proposed

that half of the difference in cost between budgeted and incurred cost be included in the Rate Base to fairly share capital efficiency benefits with customers and owners.

It is therefore requested that abovementioned true-ups and adjustments be allowed every year. As a 5 year multiyear tariff has been requested, investment trued up at the end of each year will ensure that appropriate return is allowed on the regulatory assets base for the next year. Further, it will enable NEPRA to monitor performance of the DISCO in terms of timely completion of proposed projects and ensuring prudence in costs so no undue burden is placed on the end-user.

6.14 Prior Year Adjustments during Control Period

NEPRA is requested to continue its support with regard to Prior Year Adjustment in future. This is proposed to include following prior year adjustments:

- The difference in the Power Purchase cost to be borne by IESCO due to delay in NEPRA's determination and actual implementation of consumer end tariff
- The difference in recovery of the revenues due to consumer mix variance (actual vs forecasted).
- The variance between actual and forecasted DM, other income and Prior Period Adjustments.
- An annual adjustment is also proposed to the Distribution Margin to correct for actual distribution volumes being lower or greater than the amount assumed in determining the distribution margin. This adjustment is proposed to apply to the subsequent year's distribution margin; and
- Any other additional adjustment, other than mentioned above.

7 SUMMARY & CONCLUSION

7.1 Average Tariff

The table provided hereunder details the projected components of the Company's tariff for the tariff control period.

Table: Average tariff for tariff control period for IESCO

Table 5.1 : Table: Average tariff for tariff control period for IESCO - PKR/KWH					
	FY 24	FY 25	FY 26	FY 27	FY 28
Total units Purchased (GWh)	13,749	14,556	15,327	16,199	17,121
Total Units Sold (GWH)	12,744	13,492	14,208	15,020	15,878
T&D Losses (%)	7.31%	7.31%	7.30%	7.28%	7.26%
Power Purchase Price	-	-	-	-	-
O&M costs	30,913	35,106	39,908	45,428	51,794
Depreciation	6,695	8,195	9,765	11,239	13,288
Return on Rate Base	30,180	37,736	41,751	44,744	48,549
Other Income	(6,155)	(6,528)	(6,929)	(7,361)	(7,825)
Total Distribution margin	61,634	74,509	84,495	94,050	105,805
Revenue Requirement	61,634	74,509	84,495	94,050	105,805
Prior Year/ PPP adjustments	-	-	-	-	-
Total Revenue Requirement	61,634	74,509	84,495	94,050	105,805
Distribution Margin Rs./Kwh	4.84	5.52	5.95	6.26	6.66

7.2 Summary of Relief / Determination Sought

On the basis of above it is, inter alia, submitted that while admitting and allowing this petition of the Company for FY 2023-24 TO 2027-28 whereby;

- The company may be benefitted by the timely determination and immediate application of the proposed tariff to ensure its financial viability and reliable system of supply of electricity to its 4.748 Million by the end of FY 2028 consumers;
- NEPRA may determine the reasons and allow the Company, on basis of anticipated sale during FY 2023-24 to FY 2027-28, to recover the Revenue Requirement as mentioned in tariff petition formats;
- The other periodical adjustments as per determinations of NEPRA may please be allowed to be continued;

- IESCO may be allowed induction of 5,988 No. of employees in tariff control period as per the proposed induction plan against existing yardstick, submitted with this tariff petition;
- The company may be allowed Annual WACC indexation for RORB calculation for the tariff period;
- To allow the Company the proposed segregation of between Pay & Allowances & Retirement Benefits being directly passed through to the beneficiaries as per government increases, other O&M costs through CPI and a "Z" factor for unforeseen factors;
- Any other relief, order or direction which the Authority deems fit.

8 SUMMARY OF EVIDENCES

The summary of evidence giving brief productions of data, facts and evidence in support of this tariff petition forms an integral part thereof as mentioned below:

8.1 Standard Petition Formats

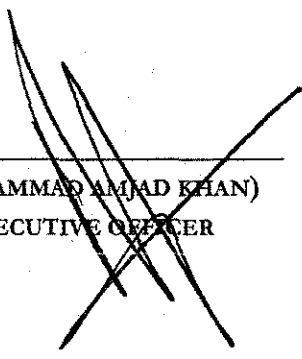
Particulars of data

In accordance with section 3(2) (f) of the NEPRA Rules, the following have been attached as part of the Tariff Petition:

- (a) Affidavit of CEO IESCO,
- (b) Bank Cheque No. 24770616610 dated 18-05-2023, amounting to PKR: 2,063,866 /- as requisite fee for the both Tariff Petitions (supply and Distribution), as communicated by NEPRA.

Respectfully submitted for and on behalf of:

ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED



(DR. MUHAMMAD AMJAD KHAN)
CHIEF EXECUTIVE OFFICER

INDEX

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FORM - 1
Islamabad Electric Supply Company
Company Statistics

DOP

	Unit	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28
Units Sold		11,673	12,744	13,492	14,208	15,020	15,878
Units Received		12,660	13,749	14,556	15,327	16,199	17,121
Units Lost		987	1,005	1,064	1,119	1,179	1,243
Sales Revenue		-	61,634	74,509	84,495	94,050	105,805
Peak demand Computed (CDP)	MW	2,479	2,657	2,881	3,110	3,353	3,608
Number of Consumers	Number	3,614,570	3,656,744	3,836,337	4,024,821	4,222,635	4,430,247
Area	Sq Km	23,159	23,159	23,159	23,159	23,159	23,159
Operation Circles	Number	6	6	6	7	7	8
Operation Divisions	Number	20	21	22	23	24	26
Operation Sub Divisions	Number	114	116	116	116	116	116
No of Feeders	Number	1275	1331	1390	1452	1517	1585
Length of Feeders	Km	27123	27584	28071	28582	29118	29682
Average Length of Feeders Auto formula	Km	21	21	20	20	19	19
Maximum Length of Feeder	Km	190	150	120	100	95	70
Minimum Length of Feeder	Km	0.01	0.01	0.01	0.01	0.01	0.01
Target for new connections	Number	159610	42174	179593	188484	197814	207612
Length of High Voltage Transmission lines (132 kV & B)	Km	3,869	4,027	4,416	4,590	4,625	5,053
Length of HV lines (11kV & Below)	Km	27,123	27,584	28,071	28,582	29,118	29,682
Length of Low Voltage Distribution lines (400 V & Below)	Km	28,254	28535	28832	29145	29474	29818
Number of Distribution transformers	Number	54,590	55,761	56,996	58,297	59,663	61,093
Number of Burned down HV transformers	Number	683	1501	1463	1426	1391	1356
Number of STG transformers	Number	275	287	304	320	328	339
Number of Burned down STG transformers	Number	3	1	1	1	1	1

		Strength					
		Jul-22	2023-24	2024-25	2025-26	2026-27	2027-28
		Actual	Projected				
A	Detail of Employees						
	Qualified Professionals	370	502	494	491	488	488
	Engineers	275	344	337	335	333	332
	Others	95	158	157	156	155	156
B	Staff	11,538	16,305	16,179	16,118	16,091	16,101
	Technical	7,646	10,122	9,996	9,901	9,842	9,792
	Non Technical	3,892	6,183	6,183	6,217	6,249	6,309
	Total	11,908	16,807	16,673	16,609	16,579	16,589

FORM - 2

DOP

Islamabad Electric Supply Company

Profit & Loss Statement

		DOP				
		2023-24 Projected	2024-25 Projected	2025-26 Projected	2026-27 Projected	2027-28 Projected
Power Balances						
Units Received	[MkWh]	13,749	14,556	15,327	16,199	17,121
Units Lost	[MkWh]	1,005	1,064	1,119	1,179	1,243
Units Lost	[%age]	7.31%	7.31%	7.30%	7.28%	7.26%
Units Sold	[MkWh]	12,744	13,492	14,208	15,020	15,878
Revenue						
Sales Revenue	[Mln Rs]	61,634	74,509	84,495	94,050	105,805
Subsidy*	[Mln Rs]	-	-	-	-	-
Prior Year Adjustment	[Mln Rs]	-	-	-	-	-
Fuel Price Adjustment (Instalment Recovered)	[Mln Rs]	-	-	-	-	-
Total Sales Revenue	[Mln Rs]	61,634	74,509	84,495	94,050	105,805
Rental & Service Income	[Mln Rs]	41	42	43	44	45
Amortization of Def Credits	[Mln Rs]	2,307	2,513	2,739	2,988	3,260
Late payment Surcharge		810	827	843	860	877
Other Income	[Mln Rs]	2,997	3,147	3,304	3,469	3,643
Total Revenue	[Mln Rs]	67,789	81,037	91,424	101,411	113,631
Wheeling Charges Income	[Mln Rs]	-	-	-	-	-
Operating Cost						
Power Purchase Cost	[Mln Rs]	-	-	-	-	-
O&M Expenses	[Mln Rs]	30,913	35,106	39,908	45,428	51,794
Depreciation	[Mln Rs]	6,695	8,195	9,765	11,239	13,288
Amortization	[Mln Rs]	-	-	-	-	-
Provision for Bad Debt	[Mln Rs]	-	-	-	-	-
Total Operating Cost	[Mln Rs]	37,609	43,300	49,673	56,667	65,082
EBIT	[Mln Rs]	30,180	37,736	41,751	44,744	48,549
Financial Charges	[Mln Rs]	5,901	8,554	15,797	15,330	14,864
EBT	[Mln Rs]	24,279	29,182	25,954	29,413	33,685
Tax	[Mln Rs]	7,041	8,463	7,527	8,530	9,769
EAT	[Mln Rs]	17,238	20,719	18,428	20,883	23,916
WPPF	[Mln Rs]	890	1,087	1,107	1,208	1,345
Profit for the period	[Mln Rs]	16,348	19,633	17,321	19,675	22,572

FORM - 3
Islamabad Electric Supply Company
Profit & Loss Statement (2022-23)

FORM - 3

Islamabad Electric Supply Company

Profit & Loss Statement (2022-23)

Actual

DOP

	Month 1	Month 2	Month 3	1st Qrt	Month 4	Month 5	Month 6	2nd Qrt	Month 7	Month 8	Month 9	3rd Qrt	Month 10	Month 11	Month 12	4th Qrt	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Provisional	Provisional	Provisional	Provisional	Provisional	Provisional	
Power Balances																	
Units Received	(MWh)	1,348	1,400	1,200	3,949	901	716	792	2,408	928	682	715	2,224	791	1,650	4,079	12,680
Units Lost	(MWh)	165	140	20	325	(39)	6	99	66	55	(48)	99	108	107	157	480	987
Units Lost	(%)	12.24%	10.02%	1.66%	8.24%	-4.35%	0.79%	12.52%	2.72%	6.70%	-7.09%	13.83%	4.76%	13.50%	9.51%	12.02%	7.80%
Units Sold	(MWh)	1,183	1,260	1,181	3,623	940	710	692	2,343	772	730	616	2,118	684	1,493	3,599	11,673
Revenue	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenue	(Min Rs)	0	0	0	-	0	0	0	-	0	0	0	-	0	0	-	-
Subsidy	(Min Rs)	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	(Min Rs)	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment (Instalment Recovered)	(Min Rs)	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	(Min Rs)	3,55	3,55	3,55	10,56	3,50	3,11	3,20	9,81	3,07	3,14	3,23	9,44	3,33	3,43	3,53	40
Rental & Service Income	(Min Rs)	152	153	154	459	155	155	172	482	164	168	185	517	203	218	240	661
Amortization of Deferred Credits	(Min Rs)	259	410	609	1,278	413	287	249	949	311	317	301	929	286	272	258	816
Lat: payment Surcharge	(Min Rs)	137	248	408	793	229	189	235	652	267	273	260	800	208	166	133	507
Other Income	(Min Rs)	551	815	1,174	2,540	799	635	659	2,093	745	762	749	2,256	701	660	635	1,995
Total Revenue	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operating Cost	(Min Rs)	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost	(Min Rs)	1458	1,514	1,887	4,858	1,729	2,212	1,859	5,810	1,780	1,750	2,275	5,805	2,658	3,757	4,868	28,056
O&M Expenses	(Min Rs)	400	404	416	1,220	423	434	446	1,303	452	461	472	1,385	476	481	490	5,355
Depreciation	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	(Min Rs)	1858	1,918	2,303	6,078	2,152	2,646	2,315	7,113	2,232	2,211	2,747	7,190	3,434	4,238	5,358	33,411
EBIT	(Min Rs)	-1308	(1,102)	(1,128)	(3,538)	(1,353)	(2,011)	(1,656)	(5,020)	(1,487)	(1,450)	(1,988)	(4,334)	(2,733)	(3,578)	(4,723)	(24,527)
Financial Charges	(Min Rs)	113	113	113	339	113	113	305	532	151	113	170	433	254	407	657	2,623
EBT	(Min Rs)	(1,421)	(1,215)	(1,242)	(3,878)	(1,466)	(2,125)	(1,961)	(5,552)	(1,637)	(1,563)	(2,169)	(5,368)	(2,988)	(3,985)	(5,380)	(27,150)
Tax	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EAT	(Min Rs)	(1,421)	(1,215)	(1,242)	(3,878)	(1,466)	(2,125)	(1,961)	(5,552)	(1,637)	(1,563)	(2,169)	(5,368)	(2,988)	(3,985)	(5,380)	(27,150)
WPPF	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Profit for the period	(Min Rs)	(1,421)	(1,215)	(1,242)	(3,878)	(1,466)	(2,125)	(1,961)	(5,552)	(1,637)	(1,563)	(2,169)	(5,368)	(2,988)	(3,985)	(5,380)	(27,150)

Projected

* Where actual figures are available, these should be replaced by the actual figures.

Islamabad Electric Supply Company
Profit & Loss Statement (2024-25)

	Projected Month 1	Month 2	Month 3	1st Qtr's Total	Month 4	Month 5	Month 6	2nd Qtr's Total	Month 7	Month 8	Month 9	3rd Qtr's Total	Month 10	Month 11	Month 12	4th Qtr's Total	Total
Power Balances																	
Units Received	1,549	1,610	1,380	4,540	1,036	823	910	2,769	952	784	822	2,557	909	1,884	1,957	4,690	14,556
Units Lost	182	154	16	352	(51)	2	110	61	59	(60)	110	109	119	252	171	542	1,064
Units Lost	12%	10%	1%	8%	-5%	32%	32%	2%	2%	-8%	13%	4%	13%	13%	9%	12%	7.31%
Units Sold	1,367	1,457	1,365	4,188	1,087	821	800	2,708	893	844	712	2,448	790	1,632	1,725	4,148	13,492
	(MWh)																
	(MWh)																
Revenue																	
Sales Revenue	7,549	8,043	7,535	23,127	6,002	4,532	4,420	14,954	4,930	4,859	3,932	13,521	4,365	9,013	9,528	22,908	74,509
Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue	7,549	8,043	7,535	23,127	6,002	4,532	4,420	14,954	4,930	4,859	3,932	13,521	4,365	9,013	9,528	22,908	74,509
Rental & Service Income	3,72	3,72	3,72	11	3,67	3,26	3,36	10	3,22	3,29	3,39	10	3,49	3,59	3,70	11	42
Amortization of Deferred Credits	180.14	181.71	182.38	544	183.21	184.19	203.73	571	194.65	195.17	219.09	613	241.24	258.61	284.47	784	2,513
Late payment Surcharge	83.75	89.23	83.60	257	86.59	50.28	49.03	166	54.69	51.69	43.62	150	48.43	99.99	105.71	254	827
Other Income	156	284	466	906	261	216	269	746	365	313	237	915	238	190	152	580	3,147
Total Revenue	7,972	8,602	8,271	24,845	6,517	4,986	4,944	16,447	5,488	5,228	4,495	15,209	4,896	9,565	10,074	24,535	81,037
	(Min Rs)																
	(Min Rs)																
Operating Cost																	
Power Purchase Cost	1,825	1,894	2,361	6,079	2,163	2,768	2,339	7,270	2,227	2,190	2,847	7,264	3,701	4,700	6,091	14,483	35,106
O&M Expenses	612.11	618.23	636.60	1,867	647.31	664.14	682.51	1,994	691.69	705.46	722.29	2,119	728.42	736.07	749.84	2,214	8,195
Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	2,437	2,512	2,997	7,946	2,811	3,432	3,021	9,264	2,919	2,895	3,569	9,383	4,430	5,436	6,841	16,707	43,300
Total Operating Cost	5,536	6,080	5,274	16,893	3,706	1,554	1,923	7,183	2,569	2,331	926	5,826	457	4,128	3,233	7,828	37,736
EBIT	-	-	2,139	2,139	-	2,139	2,139	-	2,139	2,139	2,139	2,139	-	2,139	2,139	2,139	8,554
Financial Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EBT	5,536	6,080	3,136	14,761	3,706	1,554	(215)	5,045	2,569	2,331	(1,213)	3,687	467	4,128	1,095	5,690	29,182
Tax	1,805	1,766	909	4,281	1,075	451	(82)	1,463	1,745	675	(352)	1,069	135	1,197	317	1,660	8,463
EAT	3,930	4,314	2,226	10,480	2,632	1,103	(153)	3,582	1,824	1,655	(861)	2,618	331	2,931	777	4,040	20,719
WPPF	197	216	111	524	132	55	187	91	91	83	-	174	17	147	39	202	1,087
Profit for the period	3,734	4,107	2,115	9,956	2,500	1,048	(153)	3,395	1,733	1,572	(861)	2,444	315	2,785	738	3,838	19,633
	(Min Rs)																

Islamabad Electric Supply Company
Profit & Loss Statement (2025-26)

	Projected Month 1	Month 2	Month 3	1st Qtr's Total	Month 4	Month 5	Month 6	2nd Qtr's Total	Month 7	Month 8	Month 9	3rd Qtr's Total	Month 10	Month 11	Month 12	4th Qtr's Total	Total
Power Balances																	
Units Received	1,631	1,605	1,453	4,780	1,091	866	958	2,916	1,002	825	865	2,693	957	1,984	1,987	4,938	15,327
Units Lost	192	152	16	370	(54)	2	115	64	62	(63)	116	114	125	285	180	570	1,119
Units Sold	11,776	9,544	1,136	7,746	-4,911	31,706	32,406	2,206	6,206	-7,676	13,386	4,256	13,036	13,376	9,036	11,856	7,306
Units Sold	1,438	1,534	1,437	4,410	1,145	864	843	2,852	940	888	750	2,578	832	1,779	1,817	4,388	14,208
Revenue																	
Sales Revenue	8,560	9,121	8,545	26,227	6,807	5,139	5,012	16,958	5,591	5,294	4,459	15,333	4,950	10,220	10,805	25,976	84,495
Subsidy																	
Fuel Price Adjustment																	
Total Sales Revenue	8,560	9,121	8,545	26,227	6,807	5,139	5,012	16,958	5,591	5,294	4,459	15,333	4,950	10,220	10,805	25,976	84,495
Rental & Service Income	3,81	3,81	3,81	11	3,76	3,33	3,44	11	3,29	3,37	3,47	10	3,57	3,68	3,79	11	43
Amortization of Deferred Credits	106,37	198,08	198,80	593	199,72	200,79	222,09	623	212,18	217,12	238,83	668	262,97	281,91	310,10	855	2,739
Late payment Surcharge	85,42	91,02	85,27	262	67,92	51,29	50,01	169	55,79	52,72	44,49	153	49,40	101,99	107,82	259	843
Other Income	164	288	490	952	274	227	282	763	320	328	312	961	249	200	160	609	3,304
Total Revenue	9,010	9,712	9,323	28,045	7,353	5,622	5,670	18,544	6,182	5,885	5,057	17,125	5,516	10,808	11,387	27,710	91,424
Operating Cost																	
Power Purchase Cost	2,074	2,153	2,893	6,911	2,459	3,146	2,659	8,265	2,532	2,490	3,236	8,258	4,207	5,343	6,925	16,475	39,908
Other Expenses	729,38	736,68	758,56	2,225	771,32	791,38	813,26	2,376	824,20	840,81	860,67	2,525	867,97	877,08	893,50	2,639	9,765
Depreciation																	
Amortization																	
Provision for Bad Debt																	
Total Operating Cost	2,804	2,890	3,442	9,135	3,231	3,938	3,472	10,641	3,356	3,330	4,077	10,783	5,075	6,220	7,818	19,114	49,673
EBIT	6,206	6,822	5,881	18,909	4,122	1,684	2,098	7,903	2,827	2,555	960	6,342	440	4,587	3,569	8,596	41,751
Financial Charges																	
EBT	6,206	6,822	5,881	18,909	4,122	1,684	2,098	7,903	2,827	2,555	960	6,342	440	4,587	3,569	8,596	41,751
Tax	1,800	1,979	560	4,338	1,195	488	(537)	1,147	820	741	(2,989)	2,393	440	4,587	(389)	3,949	16,797
EAT	4,406	4,844	1,371	10,622	2,927	1,196	(1,315)	2,807	2,007	1,814	(2,122)	1,689	313	1,330	(110)	1,348	25,954
WPPF	220	242	69	531	146	60	(1,315)	2,807	2,007	1,814	(2,122)	1,689	313	1,330	(110)	1,348	7,527
Profit for the period	4,186	4,602	1,303	10,091	2,780	1,136	(1,315)	2,661	1,907	1,723	(2,122)	1,508	297	3,094	(270)	178	18,428
																	1,107
																	17,321

Islamabad Electric Supply Company
Profit & Loss Statement (2026-27)

	Projected Month 1	Month 2	Month 3	1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
Power Balances																	
Units Received	1,724	1,792	1,536	5,052	1,153	916	1,013	3,082	1,059	872	915	2,846	1,012	2,097	2,111	5,219	16,199
Units Lost	203	171	17	390	(57)	2	122	67	65	(67)	122	120	132	280	190	602	1,179
Units Lost	11.75%	9.52%	1.11%	7.72%	-4.94%	31.70%	32.40%	2.19%	6.19%	-7.69%	13.34%	4.23%	13.01%	13.35%	9.01%	11.53%	7.28%
Units Sold	1,522	1,621	1,519	4,662	1,210	914	891	3,015	994	939	793	2,726	880	1,817	1,921	4,618	15,020
Sales Revenue																	
Sales Revenue	8,528	10,153	9,511	29,193	7,577	5,721	5,579	18,876	6,223	5,861	4,963	17,067	5,510	11,376	12,027	28,914	94,050
Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment																	
Total Sales Revenue	9,528	10,153	9,511	29,193	7,577	5,721	5,579	18,876	6,223	5,861	4,963	17,067	5,510	11,376	12,027	28,914	94,050
Rental & Service Income	3,90	3,90	3,90	12	3,84	3,41	3,52	11	3,37	3,45	3,55	10	3,66	3,77	3,89	11	44
Amortization of Deferred Credits	214.19	216.05	216.85	647	217.64	219.01	242.25	679	231.44	236.62	280.50	729	286.84	307.49	338.24	833	2,988
Late payment Surcharge	87.13	92.84	86.97	267	66.28	52.31	51.01	173	56.80	53.78	45.38	156	50.99	104.03	109.98	264	860
Other Income	172	313	514	999	288	238	296	822	337	345	327	1,609	262	210	168	639	3,489
Total Revenue	10,006	10,778	10,333	31,118	8,156	6,233	6,172	20,561	6,851	6,520	5,600	18,971	6,113	12,001	12,647	30,781	101,411
Operating Cost																	
Power Purchase Cost	2,361	2,451	3,055	7,867	2,800	3,582	3,026	9,408	2,862	2,834	3,684	9,400	4,789	6,082	7,882	18,764	45,428
O&M Expenses	839.53	847.92	873.11	2,561	887.80	910.89	936.07	2,735	948.67	967.56	990.64	2,907	999.04	1,009.53	1,028.42	3,037	11,239
Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	3,201	3,299	3,928	10,427	3,687	4,493	3,963	12,143	3,830	3,801	4,675	12,307	5,788	7,092	8,911	21,791	56,667
EBIT	6,805	7,480	6,408	20,691	4,468	1,741	2,209	8,418	3,021	2,718	925	6,664	325	4,909	3,736	8,970	44,744
Financial Charges	-	-	3,833	3,833	-	-	3,833	3,833	-	-	3,833	3,833	-	-	3,833	3,833	15,330
EBT	6,805	7,480	2,573	16,858	4,468	1,741	(1,623)	4,586	3,021	2,718	(2,907)	2,832	325	4,909	(96)	5,138	29,413
Tax	1,873	2,169	746	4,889	1,298	505	(471)	1,330	876	798	(843)	821	94	1,424	(28)	1,490	8,530
EAT	4,932	5,311	1,827	11,969	3,173	1,236	(1,153)	3,256	2,145	1,930	(2,064)	2,011	231	3,485	(124)	3,648	20,883
WPPF	242	296	91	588	159	62	220	107	107	97	-	204	12	174	-	186	1,208
Profit for the period	4,690	5,045	1,736	11,371	3,014	1,174	(1,153)	3,035	2,038	1,834	(2,064)	1,807	219	3,311	(68)	3,462	19,675

Islamabad Electric Supply Company
Profit & Loss Statement (2027-28)

Profit & Loss Statement (2027-28)																	
	Projected			1st Qrt's Total	Month 4	Month 5	Month 6	2nd Qrt's Total	Month 7	Month 8	Month 9	3rd Qrt's Total	Month 10	Month 11	Month 12	4th Qrt's Total	Total
	Month 1	Month 2	Month 3														
Power Balances																	
Units Received	1,822	1,894	1,823	5,340	1,219	988	1,070	3,257	1,119	922	967	3,008	1,069	2,216	2,231	5,516	17,121
Units Lost	214	180	18	411	(60)	2	129	70	89	(71)	129	127	139	296	200	635	1,243
Units Lost	11.73%	9.50%	1.08%	7.70%	-4.96%	31.70%	32.40%	2.16%	6.18%	-7.71%	13.32%	4.21%	12.99%	13.34%	8.99%	11.51%	7.26%
Units Sold	1,609	1,714	1,806	4,928	1,279	988	942	3,187	1,051	993	838	2,881	930	1,921	2,030	4,881	15,878
Sales Revenue																	
Sales Revenue	10,719	11,422	10,700	32,842	8,524	6,436	6,276	21,236	7,001	6,616	5,693	19,200	6,199	12,798	13,531	32,528	105,805
Sales Revenue																	
Subsidy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Price Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales Revenue																	
Rental & Service Income	10,719	11,422	10,700	32,842	8,524	6,436	6,276	21,236	7,001	6,616	5,693	19,200	6,199	12,798	13,531	32,528	105,805
Rental & Service Income	4.00	4.00	4.00	12	3.94	3.49	3.60	11	3.45	3.53	3.64	11	3.74	3.86	3.97	12	45
Amortization of Deferred Credits	233.75	235.78	236.65	706	237.73	239.01	264.37	741	252.58	258.45	264.29	795	313.03	335.57	369.13	1,018	3,260
Late payment Surcharge	88.87	94.70	88.71	272	70.67	53.36	52.03	176	58.04	54.85	48.29	159	51.39	106.11	112.18	270	877
Other Income	181	328	540	1,049	302	250	311	863	353	362	344	1,059	275	220	176	671	3,643
Other Income	11.227	12.085	11.570	34.881	9.139	6.981	6.907	23.027	7.688	7.295	6.261	21.225	6.842	13.464	14.192	34.498	113,631
Total Revenue																	
Operating Cost																	
Power Purchase Cost																	
O&M Expenses	2,692	2,794	3,493	8,969	3,192	4,084	3,451	10,726	3,285	3,231	4,200	10,717	5,461	6,935	8,987	21,382	51,794
Depreciation	992.54	1,002.46	1,032.24	3,027	1,049.61	1,076.90	1,106.68	3,233	1,121.57	1,143.90	1,171.19	3,437	1,181.12	1,193.52	1,215.86	3,590	13,288
Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Bad Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	3,685	3,797	4,515	11,996	4,242	5,161	4,557	13,959	4,407	4,375	5,372	14,154	6,642	8,128	10,203	24,973	65,082
EBIT	7,542	8,288	7,055	22,885	4,897	1,821	2,350	9,068	3,281	2,920	830	7,071	201	5,335	3,989	9,525	48,549
Financial Charges	-	-	3,716	3,716	-	-	3,716	3,716	-	-	3,716	3,716	-	-	3,716	3,716	14,864
EBT	7,542	8,288	3,339	19,169	4,897	1,821	(1,366)	5,352	3,281	2,920	(2,826)	3,355	201	5,335	273	5,809	33,685
Tax	2,187	2,404	968	5,559	1,420	528	(396)	1,552	946	847	(8,00)	973	58	1,547	79	1,685	9,789
EAT	5,355	5,885	2,371	13,610	3,477	1,293	(970)	3,800	2,315	2,073	(2,007)	2,382	142	3,788	194	4,125	23,916
WPPF	268	294	119	680	174	65	-	238	116	104	-	219	7	169	10	206	1,345
Profit for the period	5,087	5,590	2,252	12,929	3,303	1,228	(970)	3,561	2,200	1,970	(2,007)	2,163	135	3,599	184	3,918	22,572

FORM - 4

Islamabad Electric Supply Company

Balance Sheet [in million Rupees]

Description	Merged Business		Transferred to SDP	DOP				
	Actual 2021-22	Actual (PROV) 2022-23		Projected 2023-24	Projected 2024-25	Projected 2025-26	Projected 2026-27	Projected 2027-28
Non-Current Assets Held for Sale	66	66		66	66	66	66	66
Net Fixed Assets in Operations	147,675	170,777.78		187,643.40	207,909.88	226,237.56	239,385.38	264,946.01
Total Net Fixed Assets in Operations	148,041	170,844		187,709	207,976	226,303	239,451	265,012
Intangible asset under development	114	114		114	114	114	114	114
Capital Work in Progress	13,449	13,449		13,449	13,449	13,449	13,449	13,449
Long Term Loans to Employees	333	339		346	353	360	367	375
Deferred Cost & Long Term Deposits		42		42	42	42	42	42
Current Assets	13,866	13,844		13,951	13,958	13,965	13,972	13,979
Stores & Spares	1,847	2,213		2,497	2,818	3,146	3,437	3,808
Trade Debts	130,444	138,801	(138,801)	14,317	24,784	34,441	43,918	53,856
Advances, Prepayments, Other Receivables	591	259		254	313	344	378	416
Tariff Subsidy	3,819	3,857	(3,857)	-	-	-	-	-
Receivable from Associated Companies	71,584	4,054		5,742	7,821	10,402	14,322	20,631
Sales Tax receivable	23,407	30,707		30,707	30,707	30,707	30,707	30,707
Cash & Bank Balances	12,577	30,002	(15,000)	8,405	11,035	1,735	(314)	(13,963)
Total Current Assets	184,269	209,931	(157,659)	61,952	77,278	80,774	92,847	95,953
Total Assets	346,205	394,719	(157,659)	263,612	299,211	321,043	346,099	374,944
Subscribed Equity	5,798	5,798		5,798	5,798	5,798	5,798	5,798
Deposit for Share	33,787	33,787		33,787	33,787	33,787	33,787	33,787
Unappropriated Profit	(83,719)	(61,409)	8,047	(38,805)	(18,962)	(1,432)	18,453	41,234
Total Equity	(44,134)	(21,824)	8,047	781	20,623	38,154	58,038	80,820
Surplus on revaluation of Fixed Assets	73,175	72,965		72,755	72,546	72,336	72,126	71,916
Long Term Liability								
Security Deposits	8,336	9,503		10,834	12,351	14,080	16,052	18,299
Employee Retirement Benefits	45,573	46,246		46,928	47,814	48,878	50,155	51,687
TFCs & SUKUK	-	-		-	-	-	-	-
Deferred Credits	32,911	39,529		42,574	45,946	49,674	53,790	58,323
Long Term Loan	4,757	4,767		9,915	20,104	18,093	16,082	14,071
Total Long Term Liability	91,587	100,045		110,250	126,216	130,726	136,079	142,381
Current Liability								
Current Maturity on Long Term Loans	3,963	-		-	-	-	-	-
Subsidy Received in Advance from GoP	-	-		-	-	-	-	-
Provision for Taxation	-	-		-	-	-	-	-
Payable to NTDC	-	-		-	-	-	-	-
Creditors, Accrued and Other Liabilities	221,813	243,532	(163,704)	79,828	79,828	79,828	79,828	79,828
Total Current Liability	225,777	243,532	(163,704)	79,828	79,828	79,828	79,828	79,828
Total Liabilities and Equity	346,205	394,719	(157,659)	263,614	299,212	321,044	346,071	374,945

Cash Flow Statement (in million Rupees)

Description		Merged Business		DOP			
		Actual	Projected	Projected	Projected	Projected	Projected
		2022-23	2023-24	2024-25	2025-26	2026-27	2027-28
Average Monthly Demand Index (MDI)	[MW]	2,019	2,616	2,765	2,908	3,071	3,236
Units Purchased	[GWh]	12,660	13,749	14,556	15,327	16,199	17,121
Transmission Losses (132 kV)	[GWh]	7.50%	7.31%	7.31%	7.30%	7.28%	7.26%
Distribution Losses	[GWh]	0.30%	0.00%	0.00%	0.00%	0.00%	0.00%
Units Sold to Customers	[GWh]	11,673	12,744	13,492	14,208	15,020	15,878
Average Tariff Required	[Rs/unit]	1.36	4.84	5.52	5.95	6.26	6.66
Average Tariff Existing	[Rs/unit]	23.70	23.70	23.70	23.70	23.70	23.70
Tariff Difference	[Rs/unit]	-22.34	-18.86	-18.18	-17.75	-17.44	-17.04
Profit before tax		34,127.17	24,278.79	29,182.07	25,954.32	29,413.27	33,684.92
Add: Depreciation/Amortization		5,355.00	6,695.41	6,194.67	9,764.62	11,239.17	13,287.57
Provision for bad debt		-	-	-	-	-	-
Less: Tax paid		(9,026.88)	(7,040.85)	(8,462.60)	(7,526.75)	(8,529.85)	(9,768.63)
Less: WPPF paid		-	(889.94)	(1,086.67)	(1,106.72)	(1,208.43)	(1,344.64)
Cash flow before working capital changes		27,455.29	23,043.41	27,827.27	27,085.48	30,914.16	35,859.23
Increase/decrease in working capital		-	-	-	-	-	-
Long Term Loans to Employees		(6.65)	(6.79)	(6.92)	(7.06)	(7.20)	(7.35)
Deferred Cost & Long Term Deposits		(41.59)	-	-	-	-	-
Stores & Spares		(365.96)	(284.14)	(321.60)	(327.49)	(291.39)	(468.66)
Trade Debts		(8,356.89)	(14,317.13)	(10,466.62)	(9,657.14)	(9,475.53)	(9,939.71)
Advances, Prepayments, Other Receivables		332.62	(25.85)	(28.44)	(31.28)	(34.41)	(37.85)
Tariff Subsidy		(38.19)	-	-	-	-	-
Receivable from Associated Companies		7,490.10	(1,648.00)	(1,878.95)	(2,780.98)	(4,120.31)	(6,108.97)
Sales Tax Receivable		(7,300.00)	-	-	-	-	-
Current Maturity on Long Term Loans		(3,963.36)	-	-	-	-	-
Subsidy Received in Advance from GoP		-	-	-	-	-	-
Provision for Taxation		-	-	-	-	-	-
Payable to NTDC		-	-	-	-	-	-
Creditors, Accrued and Other Liabilities		21,918.95	-	-	-	-	-
Long term liabilities		-	-	-	-	-	-
Security Deposits		1,167.05	1,330.43	1,517.78	1,729.18	1,971.27	2,247.25
Employee Retirement Benefits		672.50	682.10	886.64	1,063.97	1,276.77	1,532.12
TFCs & SUKUK		-	-	-	-	-	-
Deferred Credits		6,618.67	3,044.38	3,372.41	3,728.06	4,115.46	4,533.67
Working Capital Changes		18,127.25	(11,224.99)	(6,925.70)	(6,282.73)	(6,565.35)	(8,249.51)
Cash flow after working capital changes		45,582.54	11,818.41	20,901.57	20,802.75	24,348.81	27,609.72
Cash flow from Investing activities		-	-	-	-	-	-
Addition in Fixed Assets		(28,158.00)	(23,562.35)	(28,461.00)	(28,092.00)	(24,387.00)	(38,848.00)
Cash flow from Investing activities		(28,158.00)	(23,562.35)	(28,461.00)	(28,092.00)	(24,387.00)	(38,848.00)
Cash flow from Financing activities		-	-	-	-	-	-
Repayment of loan		-	(4,622.61)	(325.35)	(2,010.76)	(2,010.76)	(2,010.76)
Loan received		-	9,769.92	10,514.41	-	-	-
Cash flow from Financing activities		-	5,147.31	10,189.06	(2,010.76)	(2,010.76)	(2,010.76)
Net Increase / decrease in Cash		17,424.54	(6,596.63)	2,629.63	(9,300.01)	(2,048.94)	(13,249.04)
Opening cash balance		12,577.07	15,001.61	8,404.98	11,034.61	1,734.60	(314.34)
Ending cash balance		30,001.61	8,404.98	11,034.61	1,734.60	(314.34)	(13,563.38)

FORM - 6

Islamabad Electric Supply Company

Power Purchase (Actual for the Last Cor 2022-23)

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DOP

Demand & Energy														
Units Received	(MkWh)	1,348	1,400	1,200	901	716	792	823	682	715	791	1,639	1,650	12,660
MDI	(MW)	2413	2695	2245	2041	1785	1686	1974	1619	1223	1450	2357	2735	2,019
Energy Purchase Price	(Rs/ kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	(Rs/ kW/ M)	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	(Rs/ MW/ M)	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost														
Energy Charge	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
FORM - 6 (A)														

FORM - 6 (A)

Islamabad Electric Supply Company

Power Purchase (Projected)

2023-24

Month 1

Month 2

Month 3

Month 4

Month 5

Month 6

Month 7

Month 8

Month 9

Month 10

Month 11

Month 12

Total

Demand & Energy														
Units Received	(MkWh)	1,463	1,521	1,304	979	777	860	899	740	776	859	1,780	1,792	13,749
MDI	(MW)	3,127	3,493	2,909	2,645	2,314	2,185	2,558	2,098	1,585	1,879	3,054	3,544	2,616
Energy Purchase Price	(Rs/ kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	(Rs/ kW/ M)	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	(Rs/ kW/ M)	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost														
Energy Charge	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	(Min Rs)	-	-	-	-	-	-	-	-	-	-	-	-	-

FORM - 6 (A)
Islamabad Electric Supply Company
Power Purchase (Projected) 2024-25

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy													
Units Received	1,549	1,610	1,380	1,036	823	910	952	784	822	903	1,894	1,897	14,556
MDI	3,306	3,692	3,075	2,795	2,446	2,309	2,704	2,217	1,675	1,987	3,228	3,748	2,785,000
Energy Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost													
Energy Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-

FORM - 6 (A)
Islamabad Electric Supply Company
Power Purchase (Projected) 2025-26

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy													
Units Received	1,631	1,695	1,453	1,091	866	958	1,002	825	865	857	1,984	1,997	15,327
MDI	3,477	3,883	3,234	2,940	2,572	2,429	2,843	2,332	1,762	2,089	3,395	3,940	2,908
Energy Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost													
Energy Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-

FORM - 6 (A)
Islamabad Electric Supply Company

Power Purchase (Projected)

2026-27
Month 1

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy													
Units Received	1,724	1,792	1,536	1,153	916	1,013	1,059	872	915	1,012	2,097	2,111	16,199
MDI	3,671	4,101	3,415	3,105	2,716	2,565	3,003	2,462	1,861	2,206	3,586	4,161	3,071
Energy Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-

FORM - 6 (A)

Power Purchase (Projected)

Power Purchase (Projected)

2027-28
Month 1

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Demand & Energy													
Units Received	1,822	1,894	1,623	1,219	968	1,070	1,119	922	967	1,069	2,216	2,231	17,121
MDI	3,869	4,321	3,599	3,272	2,862	2,703	3,164	2,595	1,951	2,325	3,778	4,384	3,236
Energy Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Purchase Price	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Power Purchase Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Capacity Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjustment **	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Cost	-	-	-	-	-	-	-	-	-	-	-	-	-

** In case of actual figures, adjustment should show monthly fuel adjustment separately and under the month to which it relates.

Distribution Company
Line Losses (Test Year)

FORM - 7
2022-23

DOP



Power Balances

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Units Received	1,348	1,400	1,200	901	716	792	828	682	715	791	1,639	1,650	12,660
Units Sold	1,183	1,260	1,181	940	710	692	772	730	616	684	1,412	1,493	11,673
Units Lost	165	140	20	(39)	6	99	55	(48)	99	107	227	157	987
Units Lost	12.24%	10.02%	1.66%	0.00%	0.79%	12.52%	6.70%	0.00%	13.83%	13.50%	13.84%	9.51%	7.8%
Technical Losses	9.58%	9.98%	8.53%	6.41%	5.09%	5.63%	5.88%	4.85%	5.08%	5.62%	11.65%	11.73%	7.5%
Administrative Losses	2.66%	0.06%	0%	0%	0%	6.90%	0.82%	0%	8.74%	7.88%	2.19%	0%	0.3%

Technical Losses at Different Levels

Transmission Losses 132 kV	1.26%	1.31%	1.13%	0.85%	0.67%	0.74%	0.78%	0.64%	0.67%	0.74%	1.54%	1.55%	1.0%
11 kV Losses (11kV & below)	8.79%	9.13%	7.83%	5.88%	4.67%	5.16%	5.40%	4.44%	4.66%	5.16%	10.69%	10.76%	6.8%
Total Technical Losses	9.58%	9.96%	8.53%	6.41%	5.09%	5.63%	5.88%	4.85%	5.08%	5.62%	11.65%	11.73%	7.50%

FORM - 7 (A)

Distribution Company

Line Losses * (Projected)

2023-24

Power Balances

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Units Received	1,453	1,521	1,304	979	777	860	899	740	776	859	1,780	1,792	13,749
Units Sold	1,291	1,376	1,289	1,027	775	756	843	797	672	747	1,542	1,630	12,744
Units Lost	172	145	15	(48)	2	104	56	(57)	104	112	238	162	1,005
Units Lost	11.8%	9.5%	1.1%	0.0%	0.3%	12.1%	6.2%	0.0%	13.4%	13.0%	13.4%	9.0%	7.31%
Technical Losses	9.3%	9.7%	8.3%	6.2%	5.0%	5.5%	5.7%	4.7%	5.0%	5.5%	11.4%	11.4%	7.31%
Administrative Losses	0.0%	0.0%	0%	0%	0%	0.0%	0.0%	0.0%	8.4%	0.0%	2.0%	0%	0.00%

Technical Losses at Different Levels

Transmission Losses 132 kV	1.26%	1.31%	1.13%	0.85%	0.67%	0.74%	0.78%	0.64%	0.67%	0.74%	1.54%	1.55%	0.99%
11 kV Losses (11kV & below)	8.1%	8.4%	7.2%	5.4%	4.3%	4.7%	5.0%	4.1%	4.3%	4.7%	9.8%	9.9%	6.32%
Total Technical Losses	9.34%	9.70%	8.32%	6.24%	4.96%	5.48%	5.74%	4.72%	4.95%	5.48%	11.35%	11.43%	7.31%

2

FORM - 7 (A)

Distribution Company

Line Losses * (Projected) 2024-25

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances													
Units Received	1,549	1,610	1,380	1,036	823	910	952	784	822	909	1,884	1,897	14,556
Units Sold	1,367	1,457	1,365	1,087	821	800	893	844	712	790	1,632	1,725	13,492
Units Lost	182	154	16	(51)	2	110	59	(60)	110	119	252	171	1,064
Units Lost	11.8%	9.5%	1.1%	0.0%	0.3%	12.1%	6.2%	0.0%	13.4%	13.0%	13.4%	9.0%	7.31%
Technical Losses	9.34%	9.70%	8.32%	6.24%	4.98%	5.48%	5.74%	4.72%	4.95%	5.48%	11.35%	11.43%	7.31%
Administrative Losses	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%	0%	0.00%

Technical Losses at Different Levels

Transmission Losses 132 kV	1.26%	1.31%	1.13%	0.86%	0.67%	0.74%	0.78%	0.64%	0.67%	0.74%	1.54%	1.55%	0.99%
11 kV Losses (11kV & below)	8.07%	8.39%	7.19%	5.40%	4.29%	4.74%	4.96%	4.08%	4.28%	4.74%	9.82%	9.88%	6.32%
Total Technical Losses	9.34%	9.70%	8.32%	6.24%	4.96%	5.48%	5.74%	4.72%	4.95%	5.48%	11.35%	11.43%	7.31%

FORM - 7 (A)

Distribution Company

Line Losses * (Projected) 2025-26

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Power Balances													
Units Received	1,631	1,695	1,453	1,091	866	958	1,002	825	865	957	1,984	1,997	15,327
Units Sold	1,439	1,534	1,437	1,145	864	843	940	888	750	832	1,719	1,817	14,208
Units Lost	192	162	16	(54)	2	115	62	(63)	116	125	265	180	1,119
Units Lost	11.77%	9.54%	1.13%	0.00%	0.25%	12.05%	6.20%	0.00%	13.36%	13.03%	13.37%	9.03%	7.30%
Technical Losses	9.32%	9.69%	8.31%	6.24%	4.95%	5.48%	5.73%	4.72%	4.95%	5.47%	11.34%	11.41%	7.30%
Administrative Losses	0.0%	0.0%	0%	0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%	0%	0.00%

Technical Losses at Different Levels

Transmission Losses 132 kV	1.25%	1.30%	1.12%	0.84%	0.66%	0.74%	0.77%	0.63%	0.66%	0.73%	1.52%	1.53%	0.98%
11 kV Losses (11kV & below)	8.07%	8.39%	7.19%	5.40%	4.29%	4.74%	4.96%	4.08%	4.28%	4.74%	9.82%	9.88%	6.32%
Total Technical Losses	11.77%	9.54%	1.13%	0.00%	0.25%	12.05%	6.20%	0.00%	13.36%	13.03%	13.37%	9.03%	7.30%

FORM - 7 (A)

Distribution Company

Line Losses * (Projected) 2026-27

Power Balances

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Units Received	1,724	1,792	1,536	1,153	916	1,013	1,059	872	915	1,012	2,097	2,111	16,199
Units Sold	1,522	1,621	1,519	1,210	914	891	934	939	793	880	1,817	1,921	15,020
Units Lost	203	171	17	(57)	2	122	65	(67)	122	132	280	190	1,179
Technical Losses	11.75%	9.52%	1.11%	0.00%	0.23%	12.03%	6.18%	0.00%	13.34%	13.01%	13.35%	9.01%	7.28%
Administrative Losses	9.30%	9.66%	8.28%	6.22%	4.94%	5.46%	5.71%	4.70%	4.93%	5.46%	11.31%	11.38%	7.28%
	0.0%	0.0%	0%	0%	0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%	0%	0.00%

Technical Losses at Different Levels

Transmission Losses 132 kV	1.25%	1.30%	1.12%	0.84%	0.66%	0.74%	0.77%	0.63%	0.66%	0.73%	1.52%	1.53%	0.98%
11 kV Losses (11kV & below)	8.05%	8.36%	7.17%	5.38%	4.27%	4.73%	4.94%	4.07%	4.27%	4.72%	9.78%	9.85%	6.30%
Total Technical Losses	9.30%	9.66%	8.28%	6.22%	4.94%	5.46%	5.71%	4.70%	4.93%	5.46%	11.31%	11.38%	7.28%

FORM - 7 (A)

Distribution Company

Line Losses * (Projected) 2027-28

Power Balances

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
Units Received	1,822	1,894	1,623	1,219	968	1,070	1,119	922	967	1,069	2,216	2,231	17,121
Units Sold	1,609	1,714	1,606	1,279	966	942	1,051	983	838	930	1,921	2,030	15,878
Units Lost	214	180	18	(60)	2	129	69	(71)	129	139	296	200	1,243
Technical Losses	11.73%	9.50%	1.08%	0.00%	0.21%	12.01%	6.16%	0.00%	13.32%	12.99%	13.34%	8.99%	7.26%
Administrative Losses	9.27%	9.64%	8.26%	6.20%	4.92%	5.45%	5.70%	4.69%	4.92%	5.44%	11.28%	11.35%	7.26%
	0.0%	0.0%	0%	0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	2.1%	0%	0.00%

Technical Losses at Different Levels

Transmission Losses 132 kV	1.25%	1.30%	1.12%	0.84%	0.66%	0.74%	0.77%	0.63%	0.66%	0.73%	1.52%	1.53%	0.98%
11 kV Losses (11kV & below)	8.02%	8.34%	7.15%	5.36%	4.26%	4.71%	4.93%	4.08%	4.25%	4.71%	9.75%	9.82%	6.28%
Total Technical Losses	9.27%	9.64%	8.26%	6.20%	4.92%	5.45%	5.70%	4.69%	4.92%	5.44%	11.28%	11.35%	7.25%

FORM - 8

Operational and Technical InformationDOP

DISCO load factors on yearly basis	2022-23	62%
	2023-24	61%
	2024-25	61%
	2025-26	60%
	2026-27	59%
	2027-28	58%

NTDC/DISCO Delivery Points metering accuracy	±	0.10%
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DISCO metering accuracy

For all customers (residential, commercial, industrial, etc.)	All OK with ±	2.00%
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Estimated High Voltage Transmission lines losses (132 kV)		<0.99%
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Table 11 - CPPA Charges: Use of System, Capacity and Energy

2023-24

11.01 Use of System Charges (N)				1000					
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul		3,127,457	-	-	1,463,471,765	-	-	-
11.05	Aug		3,493,094	-	-	1,520,893,345	-	-	-
11.06	Sep		2,909,254	-	-	1,303,631,560	-	-	-
11.07	Oct		2,644,802	-	-	978,692,994	-	-	-
11.08	Nov		2,313,832	-	-	777,212,752	-	-	-
11.09	Dec		2,184,779	-	-	859,625,593	-	-	-
11.10	Jan		2,557,893	-	-	899,029,040	-	-	-
11.11	Feb		2,097,612	-	-	740,240,943	-	-	-
11.12	Mar		1,585,020	-	-	776,290,454	-	-	-
11.13	Apr		1,879,499	-	-	858,633,310	-	-	-
11.14	May		3,054,457	-	-	1,779,635,346	-	-	-
11.15	Jun		3,544,311	-	-	1,791,632,899	-	-	-
11.16	Avg per month [MW]		31,392,000	-	-	13,749,030,000	-	-	-
11.17	Avg per month [MW]		2,676,000	-	-	1,145,750	-	-	-
11.18 Capacity and Energy									
11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9/6	15 = 11/6	16 = 12/6	17 = 13/6
11.21	Jul		-	-	-	0.00	0.00	0.00	0.00
11.22	Aug		-	-	-	0.00	0.00	0.00	0.00
11.23	Sep		-	-	-	0.00	0.00	0.00	0.00
11.24	Oct		-	-	-	0.00	0.00	0.00	0.00
11.25	Nov		-	-	-	0.00	0.00	0.00	0.00
11.26	Dec		-	-	-	0.00	0.00	0.00	0.00
11.27	Jan		-	-	-	0.00	0.00	0.00	0.00
11.28	Feb		-	-	-	0.00	0.00	0.00	0.00
11.29	Mar		-	-	-	0.00	0.00	0.00	0.00
11.30	Apr		-	-	-	0.00	0.00	0.00	0.00
11.31	May		-	-	-	0.00	0.00	0.00	0.00
11.32	Jun		-	-	-	0.00	0.00	0.00	0.00
11.33	Avg Cap. Charge =		-	-	-	0.00	0.00	0.00	0.00
11.34			-	-	-	0.00	0.00	0.00	0.00

FROM - 9

Islamabad Electric Supply Company

Average Rate per Unit Purchased and Sold

- Weighted Average Cost per Unit Sold to Customers

2024-25

10.01 Use of System Charges (NTDC)

10.02 Estimated Average Rate

10.03 Estimated Maximum Demand Indicator (MDI)

10.04 Number of Months (Fiscal Year)

10.05 Estimated Use of System Charges = $(10.02 \times 10.03 \times 10.04)$ (Table 11 - 11.16)
(Table 11 - 11.17)2,765.00
12.0010.06 Fixed/Capacity Charge

10.07 Estimated Average Rate

10.08 Estimated MDI

10.09 Number of Months (Fiscal Year)

10.10 Estimated Capacity Charge = $(10.07 \times 10.08 \times 10.09)$ (Table 11 - 11.33)
Form 6 (A)2,765.00
12.0010.11 Energy Charge

10.12 Estimated Average Energy Charge

10.13 Estimated Energy Purchase for Fiscal Year

10.14 Estimated Energy Charges = (10.12×10.13)

(Table 11 - 11.33)

14,566

10.15 Estimated Power Purchase Price = $(10.05 + 10.10 + 10.14)$ 10.16 Average Rate per Unit Purchased = $(10.15 / 10.13)$

10.17 Estimated Energy Sold

13,492

10.18 Average Energy Rate per Unit Sold = $(10.15 / 10.17)$

10.19 Distribution Margin

83,797

10.20 Distribution Margin per Unit Sold = $(10.19 / 10.17)$

6.21

10.20A TFCs Interest charges

10.20B TFCs Interest charges per unit sold

10.21 Total Cost per Unit Sold to Customers = $(10.20 + 10.18)$

6.21

10.22 Estimated Revenue from Energy Sold $(10.18 + 10.20 + 10.20B)$

6.21

10.23 Prior Period Adjustment (Unrecovered Costs)

10.24 Required Estimated Revenue from Energy Sold $(10.22 + 10.23)$

6.21

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

2024-25

11.01 Use of System Charges (N) 1000

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul		3,305,588	-	-	1,549,370,500	-	-	-
11.05	Aug		3,692,050	-	-	1,610,162,450	-	-	-
11.06	Sep		3,074,957	-	-	1,380,169,820	-	-	-
11.07	Oct		2,795,443	-	-	1,036,137,553	-	-	-
11.08	Nov		2,445,622	-	-	822,851,393	-	-	-
11.09	Dec		2,309,218	-	-	910,081,470	-	-	-
11.10	Jan		2,703,573	-	-	951,797,709	-	-	-
11.11	Feb		2,217,087	-	-	783,689,517	-	-	-
11.12	Mar		1,675,298	-	-	821,854,960	-	-	-
11.13	Apr		1,986,550	-	-	908,999,184	-	-	-
11.14	May		3,228,430	-	-	1,884,144,294	-	-	-
11.15	Jun		3,746,185	-	-	1,896,761,350	-	-	-
11.16			33,180,000	-	-	14,556,000,000	-	-	-
11.17			2,765,000	-	-	1,213,000	-	-	-
					Avg per month [MWh]				

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9/18	15 = 11/6	16 = 12/6	17 = 13/6
11.21	Jul		2,216,859,684	9,434,971,304	11,651,830,987	0.00	1.43	6.09	7.52
11.22	Aug		2,051,586,479	8,730,069,477	10,781,655,956	0.00	1.27	5.42	6.70
11.23	Sep		2,217,582,072	8,166,145,554	10,383,727,626	0.00	1.61	5.92	7.52
11.24	Oct		2,342,364,595	7,540,983,202	9,883,347,797	0.00	2.26	7.28	9.54
11.25	Nov		3,420,011,544	4,753,453,080	8,173,464,724	0.00	4.16	5.78	9.93
11.26	Dec		2,471,239,547	6,668,002,836	9,139,242,382	0.00	2.72	7.33	10.04
11.27	Jan		2,547,801,468	9,315,736,609	11,863,538,077	0.00	2.68	9.79	12.46
11.28	Feb		2,172,847,705	4,291,140,531	6,464,088,336	0.00	2.77	5.48	8.25
11.29	Mar		1,954,285,713	5,821,987,262	7,776,252,975	0.00	2.38	7.08	9.46
11.30	Apr		1,339,765,324	5,722,255,683	7,062,021,007	0.00	1.47	6.30	7.77
11.31	May		2,214,774,277	5,219,513,857	7,434,288,134	0.00	1.18	2.77	3.95
11.32	Jun		2,250,378,061	5,444,131,828	7,694,509,889	0.00	1.19	2.87	4.06
11.33			27,195,596,569	81,108,371,322	108,307,967,891	0.00	1.87	5.57	7.44
11.34					Avg Cap. Charge =				

FROM - 9
Islamabad Electric Supply Company
Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

2025-26

10.01	Use of System Charges (NIDC)		
10.02	Estimated Average Rate	(Table 11 - 11.16)	2,908.0000
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	12.00
10.04	Number of Months (Fiscal Year)		
10.05	Estimated Use of System Charges = $(10.02 \times 10.03 \times 10.04)$		
10.06	Fixed/Capacity Charge		
10.07	Estimated Average Rate	(Table 11 - 11.33)	2,908.0000
10.08	Estimated MDI	Form 6 (A)	12.00
10.09	Number of Months (Fiscal Year)		
10.10	Estimated Capacity Charge = $(10.07 \times 10.08 \times 10.09)$		
10.11	Energy Charge		
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	15,327
10.13	Estimated Energy Purchase for Fiscal Year		
10.14	Estimated Energy Charges = (10.12×10.13)		(1)
10.15	Estimated Power Purchase Price = $(10.05 + 10.10 + 10.14)$		(0.00)
10.16	Average Rate per Unit Purchased = $(10.15 / 10.13)$		14,208
10.17	Estimated Energy Sold		(0.00)
10.18	Average Energy Rate per Unit Sold = $(10.15 / 10.17)$		92,863
10.19	Distribution Margin		6.54
10.20	Distribution Margin per Unit Sold = $(10.19 / 10.17)$		
10.20A	TFCs Interest charges		
10.20B	TFCs Interest charges per unit sold		
10.21	Total Cost per Unit Sold to Customers = $(10.20 + 10.18)$		6.54
10.22	Estimated Revenue from Energy Sold $(10.18 + 10.20 + 10.20B)$		6.54
10.23	Prior Period Adjustment (Unrecovered Costs)		
10.24	Required Estimated Revenue from Energy Sold $(10.22 + 10.23)$		6.54

Table 11 - CPPA Charges: Use of System, Capacity and Energy

2025-26

11.01 Use of System Charges (NTDC)

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.02	Jul		3,476,546	-	-	1,631,437,322	-	-	-
11.03	Aug		3,882,996	-	-	1,895,449,291	-	-	-
11.04	Sep		3,233,988	-	-	1,453,274,235	-	-	-
11.05	Oct		2,940,017	-	-	1,091,019,530	-	-	-
11.06	Nov		2,572,104	-	-	866,415,001	-	-	-
11.07	Dec		2,428,546	-	-	958,236,528	-	-	-
11.08	Jan		2,843,395	-	-	1,002,212,386	-	-	-
11.09	Feb		2,331,750	-	-	825,199,864	-	-	-
11.10	Mar		1,761,941	-	-	865,386,849	-	-	-
11.11	Apr		2,089,290	-	-	957,146,915	-	-	-
11.12	May		3,395,398	-	-	1,983,943,363	-	-	-
11.13	Jun		3,939,929	-	-	1,997,228,717	-	-	-
11.14			34,896,000	-	-	15,327,030,000	-	-	-
11.15			2,908,000	-	-	1,277,250	-	-	-
11.16					Avg per month [MW]				
11.17									

11.18 Capacity and Energy

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
	1	2	11	12	13 = 9+11+12	14 = 9/6	15 = 11/6	16 = 12/6	17 = 13/6
11.19	Jul		2,221,293,403	9,952,351,756	12,173,645,159	0.00	1.36	6.10	7.46
11.20	Aug		2,055,689,652	9,208,795,607	11,264,485,259	0.00	1.21	5.43	6.64
11.21	Sep		2,222,017,236	8,613,948,091	10,835,965,327	0.00	1.53	5.93	7.46
11.22	Oct		2,347,049,324	7,835,669,932	10,182,719,257	0.00	2.15	7.18	9.33
11.23	Nov		3,426,851,668	5,210,593,486	8,637,445,155	0.00	3.96	6.01	9.97
11.24	Dec		2,476,182,026	7,033,652,525	9,509,834,551	0.00	2.58	7.34	9.92
11.25	Jan		2,552,897,071	9,889,410,845	12,442,307,916	0.00	2.55	9.87	12.41
11.26	Feb		2,177,293,600	4,526,451,604	6,703,745,205	0.00	2.64	5.49	8.12
11.27	Mar		1,958,194,284	6,141,223,353	8,099,417,637	0.00	2.26	7.10	9.36
11.28	Apr		1,342,444,855	6,036,043,944	7,378,488,799	0.00	1.40	6.31	7.71
11.29	May		2,219,203,825	5,505,733,534	7,724,937,360	0.00	1.12	2.78	3.89
11.30	Jun		2,254,878,817	5,742,688,760	7,997,547,578	0.00	1.13	2.88	4.00
11.31			27,253,995,762	85,696,543,438	112,950,539,200	0.00	1.78	5.59	7.37
11.32									
11.33									
11.34									

FROM - 9

Peshawar Electric Supply Company

2026-27

Average Rate per Unit Purchased and Sold

- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02 Estimated Average Rate

(Table 11 - 11.16)

3,071,000

12.00

10.03 Estimated Maximum Demand Indicator (MDI)

10.04 Number of Months (Fiscal Year)

10.05 Estimated Use of System Charges = $(10.02 \times 10.03 \times 10.04)$ 10.06 Fixed/Capacity Charge

10.07 Estimated Average Rate

(Table 11 - 11.33)

3,071,000

12.00

10.08 Estimated MDI

10.09 Number of Months (Fiscal Year)

10.10 Estimated Capacity Charge = $(10.07 \times 10.08 \times 10.09)$ 10.11 Energy Charge

10.12 Estimated Average Energy Charge

(Table 11 - 11.33)

16,199

10.13 Estimated Energy Purchase for Fiscal Year

10.14 Estimated Energy Charges = (10.12×10.13)

(1)

10.15 Estimated Power Purchase Price = $(10.05 + 10.10 + 10.14)$ 10.16 Average Rate per Unit Purchased = $(10.15 / 10.13)$

(0.00)

10.17 Estimated Energy Sold

15,020

10.18 Average Energy Rate per Unit Sold = $(10.15 / 10.17)$

(0.00)

10.19 Distribution Margin

103,439

10.20 Distribution Margin per Unit Sold = $(10.19 / 10.17)$

6.89

10.20A TFCs Interest charges

10.20B TFCs Interest charges per unit sold

6.89

10.21 Total Cost per Unit Sold to Customers = $(10.20 + 10.18)$ 10.22 Estimated Revenue from Energy Sold $(10.18 + 10.20 + 10.20B)$

6.89

10.23 Prior Period Adjustment (Unrecovered Costs)

10.24 Required Estimated Revenue from Energy Sold $(10.22 + 10.23)$

6.89

2026-27

58

FROM - 9		2027-28
Peshawar Electric Supply Company		
Average Rate per Unit Purchased and Sold		
- Weighted Average Cost per Unit Sold to Customers		
10.01	Use of System Charges (NTDC)	
10.02	Estimated Average Rate	(Table 11 - 11.16)
10.03	Estimated Maximum Demand Indicator (MDI)	3,236,000
10.04	Number of Months (Fiscal Year)	12.00
10.05	Estimated Use of System Charges = $(10.02 \times 10.03 \times 10.04)$	-
10.06	Fixed/Capacity Charge	
10.07	Estimated Average Rate	(Table 11 - 11.33)
10.08	Estimated MDI	3,236
10.09	Number of Months (Fiscal Year)	12.00
10.10	Estimated Capacity Charge = $(10.07 \times 10.08 \times 10.09)$	-
10.11	Energy Charge	
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)
10.13	Estimated Energy Purchase for Fiscal Year	17,121
10.14	Estimated Energy Charges = (10.12×10.13)	-
10.15	Estimated Power Purchase Price = $(10.05 + 10.10 + 10.14)$	-
10.16	Average Rate per Unit Purchased = $(10.15 / 10.13)$	-
10.17	Estimated Energy Sold	15,878
10.18	Average Energy Rate per Unit Sold = $(10.15 / 10.17)$	-
10.19	Distribution Margin	116,450
10.20	Distribution Margin per Unit Sold = $(10.19 / 10.17)$	7.33
10.20A	TFCs Interest charges	
10.20B	TFCs Interest charges per unit sold	-
10.21	Total Cost per Unit Sold to Customers = $(10.20 + 10.18)$	7.33
10.22	Estimated Revenue from Energy Sold $(10.18 + 10.20 + 10.20B)$	7.33
10.23	Prior Period Adjustment (Unrecovered Costs)	-
10.24	Required Estimated Revenue from Energy Sold $(10.22 + 10.23)$	7.33

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (IN)				2027-28					
1000									
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	Variable Use of System Rate [Rs/kWh]	Variable Use of System Charges [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 6 x 7	9
11.04	Jul		3,868,674	-	-	1,822,352,818	-	-	-
11.05	Aug		4,320,968	-	-	1,893,855,652	-	-	-
11.06	Sep		3,598,757	-	-	1,623,340,574	-	-	-
11.07	Oct		3,271,628	-	-	1,218,693,779	-	-	-
11.08	Nov		2,862,217	-	-	987,805,381	-	-	-
11.09	Dec		2,702,578	-	-	1,070,427,979	-	-	-
11.10	Jan		3,164,109	-	-	1,119,494,167	-	-	-
11.11	Feb		2,594,753	-	-	921,737,130	-	-	-
11.12	Mar		1,960,674	-	-	966,656,912	-	-	-
11.13	Apr		2,324,946	-	-	1,069,156,005	-	-	-
11.14	May		3,778,373	-	-	2,216,110,132	-	-	-
11.15	Jun		4,384,323	-	-	2,230,950,177	-	-	-
11.16	Avg per month [MW]		38,832,000	-	-	17,120,609,707	-	-	-
11.17			3,236,000	-	-	1,426,717	-	-	-
11.18	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.19	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.20	Jul		2,230,187,462	10,447,253,219	12,677,440,681	0.00	1.22	5.73	6.96
11.21	Aug		2,063,920,633	9,666,722,188	11,730,642,822	0.00	1.09	5.10	6.19
11.22	Sep		2,230,914,193	9,042,294,638	11,273,208,831	0.00	1.37	5.57	6.94
11.23	Oct		2,356,446,910	8,350,058,362	10,706,505,271	0.00	1.93	6.85	8.79
11.24	Nov		3,440,572,782	5,469,701,124	8,910,273,905	0.00	3.56	5.65	9.21
11.25	Dec		2,486,096,659	7,383,415,577	9,869,512,235	0.00	2.32	6.90	9.22
11.26	Jan		2,563,118,871	9,934,619,417	12,497,738,288	0.00	2.29	8.87	11.16
11.27	Feb		2,186,011,484	5,508,897,600	7,694,909,084	0.00	2.37	5.98	8.35
11.28	Mar		1,966,034,894	6,446,608,501	8,412,643,395	0.00	2.03	6.67	8.70
11.29	Apr		1,347,820,004	6,336,198,827	7,684,018,831	0.00	1.26	5.93	7.19
11.30	May		2,228,089,518	6,671,488,572	8,899,578,089	0.00	1.01	3.01	4.02
11.31	Jun		2,263,907,352	6,991,623,122	9,255,530,474	0.00	1.01	3.13	4.15
11.32	Avg Cap. Charge =		27,363,120,761	92,248,881,145	119,612,001,906	0.00	1.60	5.39	6.99
11.33			705						

FORM - 10

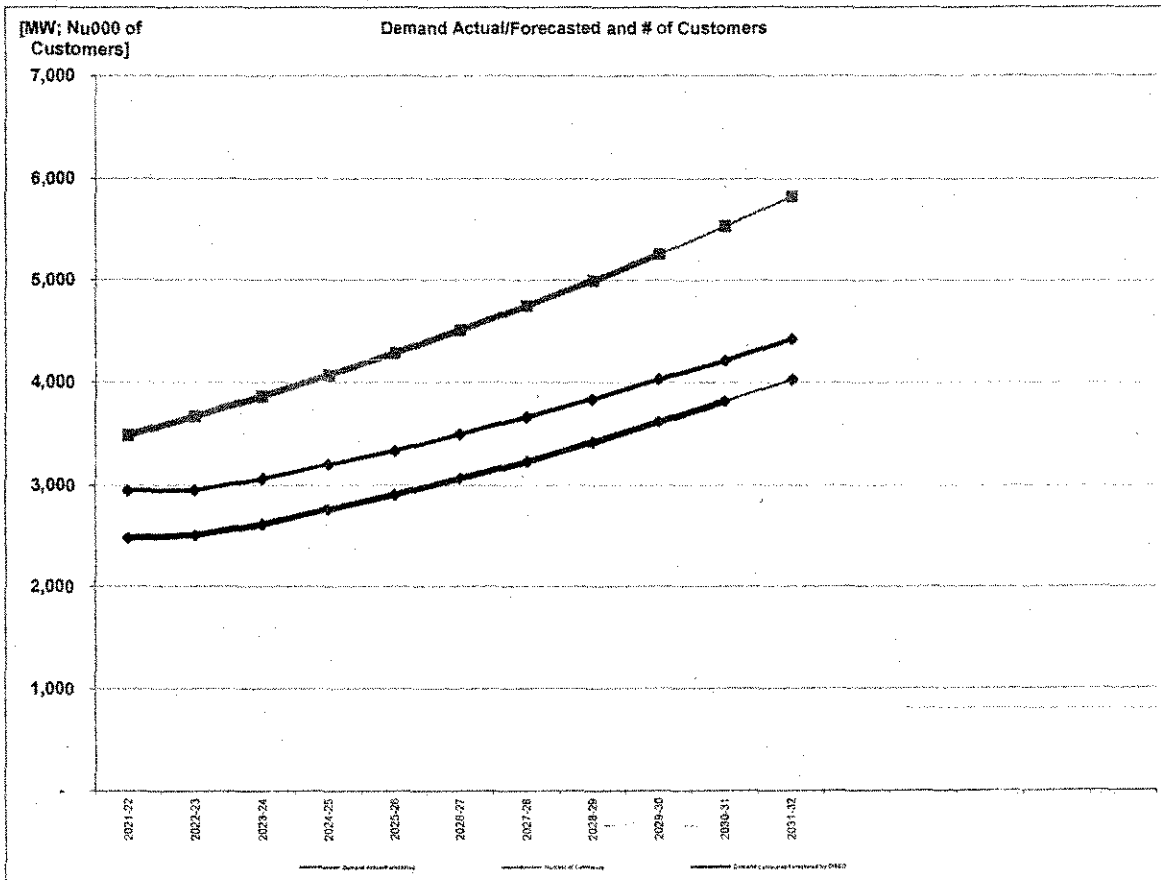
DOP

DEMAND (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

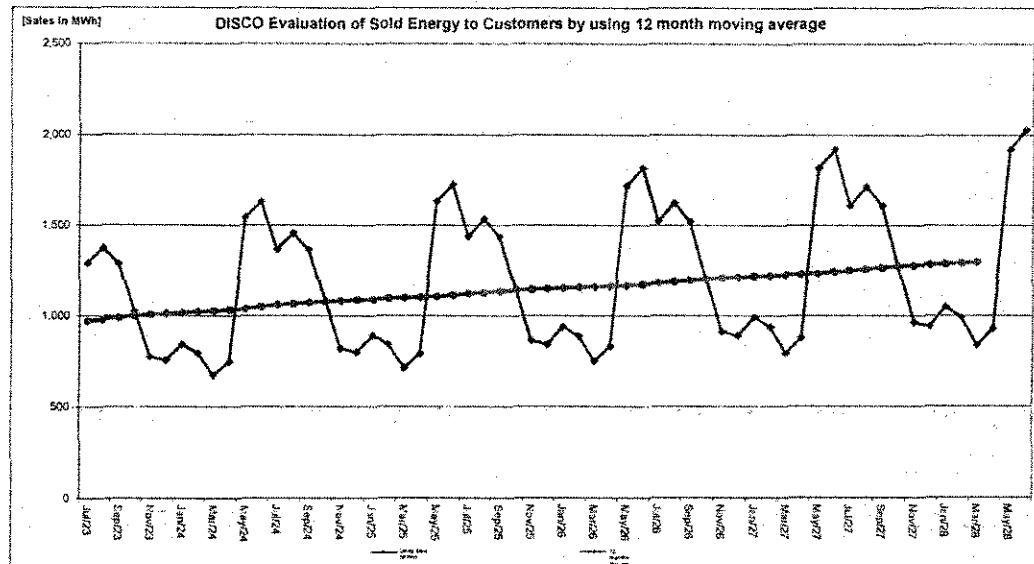
B. Forecasted Demands and Number of Customers using regression analysis

Fiscal Year		Demand Actual /Forecast [,000 kW]	change	Demand Calculated /Forecast [,000 kW]	change	Number of Customers [,000]	change
12.01	1	2021-22	2,481		2,950	3,486	
12.02	2	2022-23	2,508	1.09%	2,952	3,670	
12.03	3	2023-24	2,616	4.31%	3,068	3,864	
12.04	4	2024-25	2,765	5.70%	3,205	4,068	
12.05	5	2025-26	2,908	5.17%	3,338	4,283	
12.06	6	2026-27	3,071	5.61%	3,499	4,509	
12.07	7	2027-28	3,236	5.37%	3,666	4,748	
12.08	8	2028-29	3,421	5.72%	3,838	4,999	
12.09	9	2029-30	3,618	5.76%	4,030	5,263	
12.10	10	2030-31	3,820	5.58%	4,214	5,541	
12.11	11	2031-32	4,029	5.47%	4,425	5,835	
12.12	12						
12.13	13						
12.14	14						
12.15	15						
12.16	16						



Table/Graph 14 - Sold Energy Evaluation and Setting up Sold Energy Average

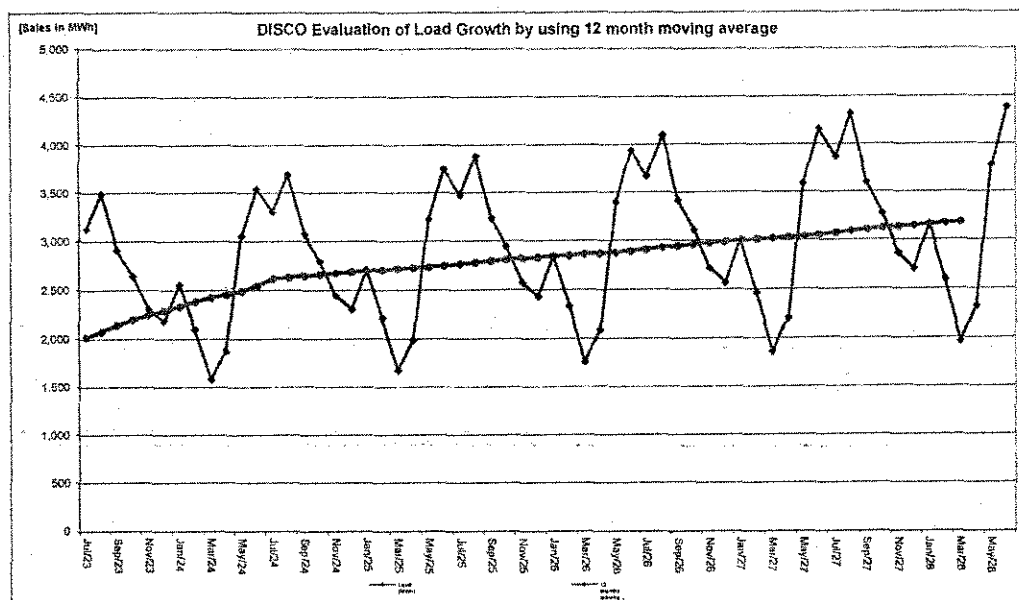
Month	Units Sold [MWh]	12 months moving average
Jul-22	1,183	
Aug-22	1,280	
Sep-22	1,161	
Oct-22	940	
Nov-22	710	
Dec-22	692	
Jan-23	772	
Feb-23	730	
Mar-23	816	
Apr-23	684	
May-23	1,412	
Jun-23	1,493	
Jul-23	1,291	973
Aug-23	1,376	952
Sep-23	1,289	991
Oct-23	1,027	1,000
Nov-23	775	1,008
Dec-23	756	1,013
Jan-24	843	1,018
Feb-24	797	1,024
Mar-24	872	1,030
Apr-24	747	1,035
May-24	1,542	1,040
Jun-24	1,630	1,051
Jul-24	1,387	1,062
Aug-24	1,457	1,068
Sep-24	1,365	1,075
Oct-24	1,087	1,081
Nov-24	821	1,086
Dec-24	800	1,090
Jan-25	893	1,094
Feb-25	844	1,098
Mar-25	712	1,102
Apr-25	790	1,105
May-25	1,632	1,109
Jun-25	1,725	1,116
Jul-25	1,439	1,124
Aug-25	1,534	1,130
Sep-25	1,437	1,137
Oct-25	1,145	1,143
Nov-25	864	1,148
Dec-25	843	1,151
Jan-26	940	1,155
Feb-26	888	1,159
Mar-26	750	1,163
Apr-26	832	1,166
May-26	1,719	1,169
Jun-26	1,817	1,176
Jul-26	1,522	1,184
Aug-26	1,621	1,191
Sep-26	1,519	1,198
Oct-26	1,210	1,205
Nov-26	914	1,210
Dec-26	891	1,215
Jan-27	994	1,219
Feb-27	939	1,223
Mar-27	793	1,227
Apr-27	886	1,231
May-27	1,817	1,235
Jun-27	1,921	1,243
Jul-27	1,609	1,252
Aug-27	1,714	1,259
Sep-27	1,606	1,267
Oct-27	1,279	1,274
Nov-27	966	1,280
Dec-27	942	1,284
Jan-28	1,051	1,288
Feb-28	993	1,293
Mar-28	838	1,297
Apr-28	830	
May-28	1,921	
Jun-28	2,030	



1,267 Average Sold Energy for last 12 months
15,202 Assumed Average Load for next Fiscal Year

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load (MWh)	12 months moving average
Jul-22	2,413	
Aug-22	2,695	
Sep-22	2,245	
Oct-22	2,041	
Nov-22	1,785	
Dec-22	1,686	
Jan-23	1,974	
Feb-23	1,619	
Mar-23	1,223	
Apr-23	1,450	
May-23	2,367	
Jun-23	2,735	
Jul-23	3,127	2,019
Aug-23	3,493	2,078
Sep-23	2,909	2,145
Oct-23	2,645	2,200
Nov-23	2,314	2,250
Dec-23	2,185	2,294
Jan-24	2,558	2,336
Feb-24	2,098	2,385
Mar-24	1,585	2,425
Apr-24	1,879	2,455
May-24	3,054	2,490
Jun-24	3,544	2,549
Jul-24	3,306	2,616
Aug-24	3,692	2,631
Sep-24	3,075	2,647
Oct-24	2,795	2,661
Nov-24	2,446	2,674
Dec-24	2,309	2,685
Jan-25	2,704	2,695
Feb-25	2,217	2,707
Mar-25	1,675	2,717
Apr-25	1,987	2,725
May-25	3,228	2,734
Jun-25	3,746	2,748
Jul-25	3,477	2,765
Aug-25	3,883	2,779
Sep-25	3,234	2,795
Oct-25	2,940	2,808
Nov-25	2,572	2,820
Dec-25	2,429	2,831
Jan-26	2,843	2,841
Feb-26	2,332	2,853
Mar-26	1,762	2,862
Apr-26	2,089	2,869
May-26	3,395	2,878
Jun-26	3,940	2,892
Jul-26	3,671	2,908
Aug-26	4,101	2,924
Sep-26	3,415	2,942
Oct-26	3,105	2,957
Nov-26	2,716	2,971
Dec-26	2,565	2,983
Jan-27	3,003	2,995
Feb-27	2,462	3,008
Mar-27	1,861	3,019
Apr-27	2,206	3,027
May-27	3,586	3,037
Jun-27	4,161	3,053
Jul-27	3,869	3,071
Aug-27	4,321	3,087
Sep-27	3,599	3,106
Oct-27	3,272	3,121
Nov-27	2,862	3,135
Dec-27	2,703	3,147
Jan-28	3,164	3,159
Feb-28	2,595	3,172
Mar-28	1,961	3,183
Apr-28	2,325	
May-28	3,778	
Jun-28	4,384	



FROM -13 2022-23

Asset register as the year ended at date

No.	Description	Cost			Accumulated Depreciation			Book Value as on JUNE 30,
		As at July 01, 2021	Addition/ deletions	As at JUNE 30 2022	As at July 01, 2021	Charge during the year	As at JUNE 30 2022	
A.	Land	0			0			
1	Freehold	29,559,087,125		29,559,087,125.30	-			29,559,087,125.30
2	Leasehold	10,224,150,000		10,224,150,000	-			10,224,150,000
	Total	39,783,237,125		39,783,237,125				39,783,237,125
B.	Buildings							
1	Residential Buildings							
2	Non Residential Buildings	6,548,820,818	653,000,000	7,201,820,818	335,854,671	144,036,416.36	479,891,087	6,721,929,731
3	GSO Residential Buildings							
4	Non-GSO Residential Buildings							
	Total	6,548,820,818	653,000,000	7,201,820,818	335,854,671	144,036,416	479,891,087	6,721,929,731
C.	Sub Transmission							
1	132 KV Sub Transmission Lines	19,272,883,889	4,124,033,825	23,396,917,684	1,478,010,336	816,881,619	2,296,891,954	21,099,725,731
2	66 KV Sub Transmission Lines	517,097,096	132,049,201	749,146,297	57,878,000	26,220,120	84,098,121	665,048,176
3	33 KV Sub Transmission Lines	71,176,168	15,239,595	86,405,763	7,604,116	3,024,237	10,628,353	75,778,411
	Total	19,960,857,123	4,271,313,621	24,232,170,744	1,543,492,451	848,125,976	2,391,516,427	21,846,552,317
D.	Grid Station							
1	132 KV Grid Station	26,882,111,766	5,752,354,694	32,634,466,460	2,486,177,635	1,142,306,326	3,628,383,961	28,006,082,498
2	66 KV Grid Station	4,146,420	887,270	5,033,690	817,840	176,179	994,019	4,039,571
3	33 KV Grid Station	16,096,567	3,444,416	19,540,983	1,472,168	683,934	2,156,102	17,384,880
	Total	26,902,354,753	5,756,686,379	32,659,041,132	2,488,467,643	1,143,086,440	3,621,534,083	29,027,507,049
E.	11 KV Distribution Equipments							
1	11 KV Poles	6,975,144,527	1,792,201,924	8,467,346,451	604,693,335	296,357,126	901,050,461	7,566,289,990
2	11KV Line	11,612,671,540	3,117,872,909	14,730,544,449	979,874,242	515,569,056	1,495,443,298	13,235,101,151
3	Distribution Transformer	14,059,895,108	3,774,925,167	17,834,820,275	1,237,597,836	624,218,710	1,861,816,546	15,973,003,727
4	Misc. Equipment							
	Total	32,347,711,173	8,685,000,000	41,032,711,173	2,822,165,413	1,436,144,891	4,258,310,304	36,774,400,869
F.	LV Distribution Equipments							
1	LV Poles	4,910,945,887	464,565,965	5,375,512,852	481,249,689	188,142,950	669,392,639	4,706,120,213
2	440 LV Distribution Line	1,671,135,986	158,086,566	1,829,222,552	122,630,043	64,022,789	186,652,832	1,642,569,720
3	220 LV Distribution Line	4,617,138,041	436,773,252	5,053,911,293	406,128,194	176,886,895	583,015,086	4,470,896,204
4	KWh Meters & Service Cable	14,829,971,842	1,402,889,619	16,232,861,461	1,417,881,525	568,150,161	1,986,031,676	14,246,829,785
5	Misc. Equipment	6,261,022,417	497,683,597	6,758,706,014	426,408,636	201,554,711	626,963,347	6,131,742,665
	Total	31,290,214,173	2,960,900,000	34,250,214,173	2,853,298,087	1,198,757,498	4,052,055,583	30,198,158,590
G.	Vehicles							
1	132/66/33 KV GSO Vehicles	1,479,696,134	475,000,000	1,954,696,134	693,939,611	195,469,613.42	889,409,224	1,065,286,910
2	Vehicles							
	Total	1,479,696,134	475,000,000	1,954,696,134	693,939,611	195,469,613	889,409,224	1,065,286,910
H.	AMI							
	AMI Equipment	-	4,428,000,000	4,428,000,000	-	154,980,000	154,980,000	4,273,020,000
	Total	-	4,428,000,000.00	4,428,000,000.00	-	154,980,000.00	154,980,000.00	4,273,020,000.00
I.	Detail of General Plant Assets							
1	Computer Equipment	560,485,320	245,000,000	805,485,320	461,052,079	97,206,257	558,258,336	247,225,984
2	GIS Mapping	-	100,000,000	100,000,000	-	10,000,000.00	10,000,000	90,000,000
3	Furniture	106,738,939	43,790,000	150,438,939	73,509,465	15,043,894	88,553,359	61,885,580
4	Workshop Equipment	59,275,412	-	59,275,412	41,846,758	5,927,541	47,768,301	11,507,112
5	Laboratory Equipment	113,074,465	7,300,000	120,374,465	62,536,635	12,037,447	74,574,081	45,800,384
6	Misc. Equipment	410,592,499	533,000,000	943,592,499	211,977,985	94,358,250	306,336,235	637,246,264
	Total	1,250,156,535	929,000,000	2,179,156,535	850,916,923	234,673,388	1,085,480,311	1,093,666,324
J.	O&M Equipments							
	Grand Total	159,563,047,934	28,168,000,000	187,721,047,934	11,588,134,798	5,365,184,221	16,943,289,020	170,777,758,915

FROM -13 (2023-24)

Asset register as the year ended at date

		Cost			Accumulated Depreciation			Book Value as on JUNE 30,
No.	Description	As at July 01,	Additional deletions	As at JUNE 30	As at July 01,	Charge during the year	As at JUNE 30	
		2015		2016	2015		2016	
A. Land								
1	Freehold	29,559,087.125	564,000,000	30,123,087.125	-	-	30,123,087.125	
2	Leasehold	10,224,150,000	-	10,224,150,000	-	-	10,224,150,000	
	Total	39,783,237,125	564,000,000	40,347,237,125	-	-	40,347,237,125	
B. Buildings								
1	Residential Buildings	-	-	-	-	-	-	
2	Non-Residential Buildings	7,201,820,818	941,190,000	8,143,010,818	479,891,087	162,860,216.36	7,500,259,514	
3	GSO Residential Buildings	-	-	-	-	-	-	
4	Non-GSO Residential Buildings	-	-	-	-	-	-	
	Total	7,201,820,818	941,190,000	8,143,010,818	479,891,087	162,860,216	7,500,259,514	
C. Sub Transmission								
1	132 KV Sub Transmission Lines	23,396,617,584	2,908,000,000	26,304,617,584	2,296,891,954	920,661,619	23,087,064,112	
2	66 KV Sub Transmission Lines	749,146,297	-	749,146,297	84,098,121	26,226,120	638,828,056	
3	33 KV Sub Transmission Lines	86,406,783	-	86,406,783	10,628,353	3,024,237	72,754,174	
	Total	24,232,173,744	2,908,000,000	27,140,170,744	2,391,618,427	949,906,976	23,798,646,341	
D. Grid Station								
1	132 KV Grid Station	32,634,466,460	2,063,210,000	34,697,676,460	3,628,383,961	1,214,416,876	29,854,873,922	
2	66 KV Grid Station	5,033,690	-	5,033,690	994,019	176,179	3,863,491	
3	33 KV Grid Station	19,540,983	-	19,540,983	2,156,102	683,934	16,700,946	
	Total	32,659,041,132	2,063,210,000	34,722,251,132	3,631,534,083	1,215,278,790	29,875,438,259	
E. 11 KV Distribution Equipments								
1	11 KV Poles	-	-	-	-	-	-	
2	11KV Line	23,197,890,900	2,051,556,499	25,249,447,398	2,396,493,758	863,730,659	21,969,222,981	
3	Distribution Transformer	17,634,820,273	1,092,280,711	18,827,100,984	1,861,816,546	662,448,634	16,402,835,904	
4	Misc. Equipment	-	590,952,340	590,952,340	-	20,682,332	570,269,008	
	Total	41,032,711,173	3,734,789,550	44,767,500,723	4,258,310,304	1,586,862,525	36,942,327,893	
F. LV Distribution Equipments								
1	LV Poles	-	-	-	-	-	-	
2	440 LV Distribution Line	-	-	-	-	-	-	
3	220 LV Distribution Line	12,258,646,897	923,276,829	13,181,923,826	1,439,060,560	461,367,323	11,281,495,642	
4	KWh Meters & Service Cable	16,232,861,461	40,713,215	16,273,574,677	1,986,031,676	569,576,114	13,717,967,887	
5	Misc. Equipment	5,758,706,014	34,220,405	5,792,926,420	626,963,347	202,752,425	4,963,210,649	
	Total	34,250,214,173	998,210,450	35,248,424,623	4,052,055,583	1,233,694,862	29,962,674,175	
G. Vehicles								
1	132/66/33 KV GSO Vehicles	-	-	-	-	-	-	
2	Vehicles	1,954,696,134	583,350,000	2,538,046,134	889,409,224	253,804,613.42	1,394,832,297	
	Total	1,954,696,134	583,350,000	2,538,046,134	889,409,224	253,804,613	1,394,832,297	
H. AMI								
	AMI Equipment	4,428,000,000	2,529,000,000	6,957,000,000	154,980,000	243,495,000	6,558,525,000	
	Total	4,428,000,000.00	2,529,000,000.00	6,957,000,000.00	154,980,000.00	243,495,000.00	6,558,525,000.00	
H. Detail of General Plant Assets								
1	Computer Equipment	805,485,320	-	805,485,320	568,258,336	8,208,472.31	239,018,512	
2	GIS Mapping	100,000,000	1,161,000,000	1,261,000,000	10,000,000	126,100,000.00	1,124,900,000	
3	Furniture	-	-	-	-	-	-	
4	Workshop Equipment	1,273,671,315	8,078,300,000	9,351,971,315	617,231,975	935,197,131.53	7,898,542,208	
5	Laboratory Equipment	-	-	-	-	-	-	
6	Misc. Equipment	-	-	-	-	-	-	
	Total	2,179,156,635	9,239,300,000	11,418,456,635	1,085,490,311	1,069,505,604	9,263,460,721	
J. O&M Equipments								
	Grand Total	167,721,047,934	23,661,050,000	211,282,097,934	16,943,289,020	6,695,407,586	187,643,401,328	

FROM -13 (2024-25)

Asset register as the year ended at date

As at July 01,		Cost		Accumulated Depreciation			Book Value as on JUNE 30	
		Addition/ deletions	As at JUNE 30	As at July 01,	Charge during the year	As at JUNE 30		
No.	Description	2016		2017	2016		2017	
A. Land								
1	Freehold	30,123,087,125	1,464,000,000	31,587,087,125			31,587,087,125	
2	Leasehold	10,224,150,000	-	10,224,150,000			10,224,150,000	
	Total	40,347,237,125	1,464,000,000	41,811,237,125			41,811,237,125	
B. Buildings								
1	Residential Buildings							
2	Non-Residential Buildings	8,143,010,818	531,490,000	8,674,500,818	642,751,304	173,490,016.36	816,241,320	
3	GSO Residential Buildings						7,858,259,498	
4	Non-GSO Residential Buildings							
	Total	8,143,010,818	531,490,000	8,674,500,818	642,751,304	173,490,016	7,858,259,498	
C. Sub Transmission								
1	132 KV Sub Transmission Lines	26,304,617,684	4,471,000,000	30,775,617,684	3,217,583,673	1,077,146,619	26,480,917,493	
2	66 KV Sub Transmission Lines	749,146,297	-	749,146,297	110,318,241	26,220,120	612,607,935	
3	33 KV Sub Transmission Lines	86,406,763	-	86,406,763	13,652,589	3,024,237	69,729,937	
	Total	27,140,170,744	4,471,000,000	31,611,170,744	3,341,524,403	1,106,390,976	27,163,255,365	
D. Grid Station								
1	132 KV Grid Station	34,697,678,460	3,512,910,000	38,210,588,460	4,842,802,637	1,337,370,626	32,030,413,286	
2	66 KV Grid Station	5,033,690	-	5,033,690	1,170,198	176,179	3,587,312	
3	33 KV Grid Station	19,540,983	-	19,540,983	2,840,037	663,934	16,017,011	
	Total	34,722,251,132	3,512,910,000	38,235,161,132	4,846,812,672	1,338,230,640	32,050,117,520	
E. 11 KV Distribution Equipments								
1	11 KV Poles							
2	11KV Line	25,249,447,398	2,182,584,123	27,432,031,522	3,280,224,417	960,121,103	23,191,686,001	
3	Distribution Transformer	18,927,100,984	1,231,946,808	20,159,047,792	2,524,265,080	705,666,673	16,929,216,040	
4	Misc. Equipment	580,952,340	661,774,897	1,252,727,237	20,683,332	43,845,463	1,188,198,452	
	Total	44,767,500,723	4,076,308,829	48,843,806,551	5,825,172,829	1,709,533,229	41,309,100,493	
F. LV Distribution Equipments								
1	LV Poles							
2	440 LV Distribution Line							
3	220 LV Distribution Line	13,181,923,526	961,234,207	14,163,157,734	1,900,427,884	496,710,521	11,767,019,329	
4	KWh Meters & Service Cable	16,273,674,677	46,970,418	16,320,645,094	2,556,506,790	571,219,078	13,193,719,226	
5	Misc. Equipment	5,792,926,420	38,489,546	5,831,415,968	629,715,771	204,099,559	4,797,600,636	
	Total	35,248,424,623	1,066,694,171	36,315,118,794	5,286,750,445	1,271,029,158	29,758,339,192	
G. Vehicles								
1	132/66/33 KV GSO Vehicles	2,538,046,134	330,000,000	2,868,046,134	1,143,213,838	286,804,613.42	1,438,027,683	
2	Vehicles							
	Total	2,538,046,134	330,000,000	2,868,046,134	1,143,213,838	286,804,613	1,438,027,683	
H. AMI								
	AMI Equipment	6,967,000,000	4,571,000,000	11,528,000,000	398,475,000	403,480,000	10,726,045,000	
	Total	6,967,000,000	4,571,000,000	11,528,000,000	398,475,000	403,480,000	10,726,045,000	
H. Detail of General Plant Assets								
1	Computer Equipment	805,485,320	-	805,485,320	566,466,808	841,097.73	236,377,414	
2	GIS Mapping	1,261,000,000	797,250,000	2,058,250,000	136,100,000	205,825,000.00	1,716,325,000	
3	Furniture							
4	Workshop Equipment							
5	Laboratory Equipment							
6	Misc. Equipment	9,351,971,315	7,640,500,000	16,992,471,315	1,452,429,107	1,699,247,131.53	13,840,795,077	
	Total	11,418,456,635	8,437,750,000	19,856,206,635	2,154,995,915	1,905,712,229	15,795,497,491	
J. O&M Equipments								
	Grand Total	211,282,097,934	28,461,150,000	239,743,247,934	23,639,696,806	8,194,671,862	207,909,879,467	

FROM -13 (2025-26)

Asset register as the year ended at date

No.	Description	Cost			Accumulated Depreciation			Book Value as on JUNE 30, 2018
		As at July 01, 2017	Additions/ deletions	As at JUNE 30, 2018	As at July 01, 2017	Charge during the year, 2018	As at JUNE 30, 2018	
		2017		2018	2017		2018	
A. Land								
1	Freehold	31,587,087,125	589,000,000	32,176,087,125	-	-	-	32,176,087,125
2	Leasehold	10,224,150,000	-	10,224,150,000	-	-	-	10,224,150,000
	Total	41,811,237,125	589,000,000	42,400,237,125	-	-	-	42,400,237,125
B. Buildings								
1	Residential Buildings							
2	Non-Residential Buildings	8,674,500,818	536,490,000	9,210,990,818	816,241,320	184,219,816.36	1,000,461,136	8,210,529,682
3	GSO Residential Buildings							
4	Non-GSO Residential Buildings							
	Total	8,674,500,818	536,490,000	9,210,990,818	816,241,320	184,219,816	1,000,461,136	8,210,529,682
C. Sub Transmission								
1	132 KV Sub Transmission Lines	30,775,617,684	4,526,000,000	35,301,617,684	4,294,700,192	1,235,556,619	5,530,256,811	29,771,360,874
2	66 KV Sub Transmission Lines	749,146,297	-	749,146,297	136,533,362	26,220,120	162,758,482	566,387,815
3	33 KV Sub Transmission Lines	86,406,753	-	86,406,753	16,676,626	3,024,237	19,761,063	66,705,700
	Total	31,611,170,744	4,526,000,000	36,137,170,744	4,447,915,379	1,264,800,976	5,712,716,355	30,424,454,389
D. Grid Station								
1	132 KV Grid Station	38,210,588,460	2,973,910,000	41,184,498,460	6,180,173,163	1,441,467,376	7,821,630,540	33,562,865,920
2	66 KV Grid Station	5,033,690	-	5,033,690	1,346,377	176,179	1,522,556	3,511,133
3	33 KV Grid Station	19,540,983	-	19,540,983	3,523,371	683,934	4,207,906	15,333,077
	Total	38,235,161,132	2,973,910,000	41,209,071,132	8,185,043,512	1,442,317,490	7,827,361,062	33,581,710,130
E. 11 KV Distribution Equipments								
1	11 KV Poles							
2	11KV Line	27,432,031,522	2,315,207,161	29,747,238,673	4,240,345,521	1,041,153,354	5,281,498,874	24,465,739,799
3	Distribution Transformer	20,169,047,792	1,299,310,325	21,468,358,117	3,229,831,753	751,042,534	3,980,874,267	17,477,483,830
4	Misc. Equipment	1,252,727,237	686,686,620	1,939,413,858	64,528,786	67,879,485	132,408,270	1,807,005,587
	Total	48,853,806,551	4,301,204,096	53,155,010,648	7,534,706,059	1,869,075,373	9,394,781,431	43,750,229,216
F. LV Distribution Equipments								
1	LV Poles							
2	440 LV Distribution Line							
3	220 LV Distribution Line	14,183,157,734	1,043,917,230	15,227,074,964	2,396,138,404	532,247,624	2,928,386,028	12,278,689,935
4	KVh Meters & Service Cable	16,320,545,094	48,292,986	16,368,838,080	3,126,825,888	572,908,333	3,699,735,201	12,569,102,879
5	Misc. Equipment	5,831,415,968	40,585,688	5,872,001,654	1,033,815,330	205,620,058	1,239,335,388	4,532,666,266
	Total	36,335,118,794	1,132,795,904	37,467,914,698	6,556,779,603	1,310,677,014	7,867,456,617	29,580,468,081
G. Vehicles								
1	132/66/33 KV GSO Vehicles	2,868,046,134	348,500,000	3,216,546,134	1,430,018,461	321,654,613.42	1,751,673,064	1,464,873,070
2	Vehicles							
	Total	2,868,046,134	348,500,000	3,216,546,134	1,430,018,461	321,654,613	1,751,673,064	1,464,873,070
H. AMI								
	AMI Equipment	11,628,000,000	4,671,000,000	16,099,000,000	801,965,000	563,465,000	1,365,420,000	14,733,580,000
	Total	11,628,000,000	4,671,000,000	16,099,000,000	801,965,000	563,465,000	1,365,420,000	14,733,580,000
H. Detail of General Plant Assets								
1	Computer Equipment	805,485,320	-	805,485,320	567,107,906	1,001,644.91	568,109,551	237,375,770
2	GIS Mapping	2,058,250,000	1,085,500,000	3,143,750,000	341,925,000	314,376,000.00	656,300,000	2,487,450,000
3	Furniture							
4	Workshop Equipment							
5	Laboratory Equipment							
6	Misc. Equipment	16,992,471,315	8,027,900,000	25,020,371,315	3,151,676,238	2,502,037,131.53	5,653,713,370	19,256,657,345
	Total	19,856,206,635	9,113,400,000	28,969,606,635	4,060,709,144	2,817,613,776	6,878,132,921	22,091,483,715
J. O&M Equipments								
	Grand Total	239,743,247,934	28,092,300,000	267,835,547,934	31,833,368,468	9,784,624,099	41,597,992,527	226,237,555,408

FROM -13 (2026-27)

Asset register as the year ended at date

Assets registered at the year ended at level		Cost			Accumulated Depreciation			Book Value as on
		As at July 01,	Additions/ deletions	As at JUNE 30	As at July 01,	Charge during the year	As at JUNE 30	JUNE 30,
No.	Description	2018		2019	2018		2019	2019
A. Land								
1	Freehold	32,176,087,125	505,000,000	32,681,087,125	-	-	-	32,681,087,125
2	Leasehold	10,224,150,000	-	10,224,150,000	-	-	-	10,224,150,000
	Total	42,400,237,125	505,000,000	42,905,237,125	-	-	-	42,905,237,125
B. Buildings								
1	Residential Buildings							
2	Non-Residential Buildings	9,210,990,818	461,190,000	9,672,180,818	1,000,461,136	193,443,616.36	1,193,904,753	8,478,276,065
3	GSO Residential Buildings							
4	Non-GSO Residential Buildings							
	Total	9,210,990,818	461,190,000	9,672,180,818	1,000,461,136	193,443,616	1,193,904,753	8,478,276,065
C. Sub Transmission								
1	132 KV Sub Transmission Lines	35,301,617,684	960,000,000	36,261,617,684	5,530,256,811	1,269,156,619	6,799,413,430	29,462,204,255
2	66 KV Sub Transmission Lines	749,146,297	-	749,146,297	162,756,482	26,220,120	188,976,602	560,167,694
3	33 KV Sub Transmission Lines	86,406,763	-	86,406,763	19,701,063	3,024,237	22,725,300	63,681,464
	Total	36,137,170,744	960,000,000	37,097,170,744	5,712,716,355	1,298,400,975	7,011,117,331	30,086,053,413
D. Grid Station								
1	132 KV Grid Station	41,184,496,460	1,853,210,000	43,037,706,460	7,621,630,540	1,606,319,726	9,127,950,286	33,909,756,194
2	66 KV Grid Station	5,033,690	-	5,033,690	1,622,566	176,179	1,698,735	3,334,954
3	33 KV Grid Station	19,540,983	-	19,540,983	4,207,906	683,934	4,891,840	14,649,143
	Total	41,209,071,132	1,853,210,000	43,062,261,132	7,627,361,002	1,507,179,840	9,134,540,841	33,327,740,290
E. 11 KV Distribution Equipments								
1	11 KV Poles							
2	11KV Line	29,747,238,673	2,463,241,665	32,200,480,338	5,281,498,874	1,127,016,819	6,408,515,693	25,791,964,845
3	Distribution Transformer	21,458,358,117	1,363,870,966	22,822,229,083	3,980,874,287	798,778,016	4,779,652,305	18,042,576,778
4	Misc. Equipment	1,939,413,858	711,460,951	2,650,874,808	132,408,270	92,780,618	225,188,889	2,425,685,920
	Total	53,145,010,648	4,528,573,782	57,673,584,429	9,394,781,431	2,018,575,456	11,413,356,866	46,260,227,543
F. LV Distribution Equipments								
1	LV Poles							
2	440 LV Distribution Line	15,207,074,964		16,315,763,044	2,928,386,026			
3	220 LV Distribution Line		1,106,688,081			671,051,707	3,499,437,735	12,816,325,309
4	KVh Meters & Service Cable	16,368,838,080	61,334,175	16,420,172,256	3,699,736,201	574,706,029	4,274,441,230	12,145,731,026
5	Misc. Equipment	5,872,001,654	42,403,962	5,914,405,616	1,239,335,388	207,004,197	1,446,339,584	4,498,066,032
	Total	37,447,914,698	1,202,426,218	38,650,340,917	7,867,456,617	1,352,761,832	9,220,218,649	29,430,122,267
G. Vehicles								
1	132/66/33 KV GSO Vehicles							
2	Vehicles	3,216,546,134	592,800,000	3,809,346,134	1,751,673,064	380,934,613.42	2,132,607,678	1,676,738,456
	Total	3,216,546,134	592,800,000	3,809,346,134	1,751,673,064	380,934,613	2,132,607,678	1,676,738,456
H. AMI								
	AMI Equipment	16,099,000,000	4,945,000,000	21,044,000,000	1,365,420,000	736,640,000	2,101,960,000	18,942,040,000
	Total	16,099,000,000	4,945,000,000	21,044,000,000	1,365,420,000	736,640,000	2,101,960,000	18,942,040,000
H. Detail of General Plant Assets								
1	Computer Equipment	805,485,320	-	805,485,320	566,108,551	1,044,083.44	569,153,634	236,331,686
2	GIS Mapping	3,143,760,000	643,000,000	3,786,760,000	666,300,000	378,675,000.00	1,034,975,000	2,751,775,000
3	Furniture							
4	Workshop Equipment							
5	Laboratory Equipment							
6	Misc. Equipment	26,020,371,315	6,695,800,000	33,716,171,315	6,653,713,370	3,371,617,131.53	9,025,330,502	24,690,840,814
	Total	28,969,606,635	9,338,800,000	38,308,406,635	6,878,122,921	3,751,336,215	10,629,459,136	27,678,947,600
J. O&M Equipments								
	Grand Total	267,835,647,934	24,367,000,000	292,222,547,934	41,597,992,527	11,239,172,647	52,837,165,174	239,385,382,760

FROM -13 (2027-28)

Asset register as the year ended at date

No.	Description	Cost			Accumulated Depreciation			Book Value as on JUNE 30,
		As at July 01, 2019	Additions/ deletions	As at JUNE 30, 2020	As at July 01, 2019	Charge during the year	As at JUNE 30, 2020	
A.	Land							
1	Freehold	32,081,087,125	400,000,000	33,081,087,125	-	-	-	33,081,087,125
2	Leasehold	10,224,150,000	-	10,224,150,000	-	-	-	10,224,150,000
	Total	42,905,237,125	400,000,000	43,305,237,125	-	-	-	43,305,237,125
B.	Buildings							
1	Residential Buildings							
2	Non-Residential Buildings	9,672,180,818	340,250,000	10,012,430,818	1,193,904,753	200,248,616.36	1,394,153,369	8,618,277,449
3	GSO Residential Buildings							
4	Non-GSO Residential Buildings							
	Total	9,672,180,818	340,250,000	10,012,430,818	1,193,904,753	200,248,616	1,394,153,369	8,618,277,449
C.	Sub Transmission							
1	132 KV Sub Transmission Lines	36,261,617,684	8,837,000,000	45,098,617,684	6,799,413,430	1,578,451,619	8,377,865,048	36,720,752,636
2	66 KV Sub Transmission Lines	749,146,297	-	749,146,297	188,978,602	26,220,120	215,198,723	533,947,574
3	33 KV Sub Transmission Lines	86,406,763	-	86,406,763	22,725,300	3,024,237	25,749,538	60,657,227
	Total	37,097,170,744	8,837,000,000	45,934,170,744	7,011,117,331	1,607,695,976	8,618,813,308	37,315,357,437
D.	Grid Station							
1	132 KV Grid Station	43,037,705,460	3,140,750,000	46,178,455,460	9,127,950,266	1,615,245,976	10,744,196,242	35,434,260,218
2	66 KV Grid Station	5,033,690	-	5,033,690	1,696,735	176,179	1,874,915	3,158,775
3	33 KV Grid Station	19,540,983	-	19,540,983	4,891,840	683,934	5,575,774	13,965,208
	Total	43,062,281,132	3,140,750,000	46,203,031,132	9,134,540,841	1,617,106,990	10,761,646,931	35,451,284,201
E.	11 KV Distribution Equipments							
1	11 KV Poles							
2	11KV Line	32,200,480,538	2,613,472,587	34,813,953,225	6,408,515,693	1,218,488,363	7,627,004,056	27,186,949,169
3	Distribution Transformer	22,822,228,083	1,429,068,895	24,251,297,978	4,779,692,305	848,795,429	5,628,447,734	18,622,850,244
4	Misc. Equipment	2,650,674,408	740,477,340	3,391,352,148	226,108,888	118,697,325	343,886,214	3,047,465,935
	Total	57,673,584,429	4,783,018,923	62,456,603,352	11,413,356,886	2,185,981,117	13,599,338,004	48,857,265,348
F.	LV Distribution Equipments							
1	LV Poles							
2	440 LV Distribution Line							
3	220 LV Distribution Line	16,316,763,044	1,175,372,970	17,492,136,015	3,499,437,736	612,189,761	4,111,627,495	13,379,508,519
4	KWh Meters & Service Cable	16,420,172,296	53,011,971	16,473,184,227	4,274,441,230	576,561,448	4,851,002,678	11,622,181,549
5	Misc. Equipment	5,914,405,616	45,996,136	5,960,401,753	1,446,339,684	208,614,061	1,654,953,846	4,305,448,107
	Total	38,650,340,917	1,274,381,077	39,924,721,994	9,220,218,649	1,397,365,270	10,617,653,819	29,307,136,175
G.	Vehicles							
1	132/66/33 KV GSO Vehicles							
2	Vehicles	3,809,346,134	478,500,000	4,287,846,134	2,132,607,676	428,784,613.42	2,561,392,291	1,726,453,843
	Total	3,809,346,134	478,500,000	4,287,846,134	2,132,607,676	428,784,613	2,561,392,291	1,726,453,843
H.	AMI							
	AMI Equipment	21,044,000,000	9,184,000,000	30,228,000,000	2,101,960,000	1,057,980,000	3,159,940,000	27,068,060,000
	Total	21,044,000,000	9,184,000,000	30,228,000,000	2,101,960,000	1,057,980,000	3,159,940,000	27,068,060,000
H.	Detail of General Plant Assets							
1	Computer Equipment	805,485,320	-	805,485,320	569,153,634	1,066,922.12	570,240,556	235,244,764
2	GIS Mapping	3,786,750,000	812,000,000	4,598,750,000	1,034,975,000	469,876,000.00	1,494,850,000	3,103,900,000
2	Furniture							
3	Workshop Equipment							
4	Laboratory Equipment							
5	Misc. Equipment	33,716,171,315	9,596,300,000	43,314,471,315	9,025,330,602	4,331,447,132	13,356,777,633	29,957,693,682
	Total	38,308,406,636	10,410,300,000	48,718,706,636	10,629,459,136	4,792,409,054	15,421,869,189	33,296,838,446
J.	O&M Equipments							
	Grand Total	292,222,547,934	38,848,200,000	331,070,747,934	52,837,166,174	13,267,570,736	69,124,735,910	264,848,012,024

FORM - 14

Aging of Accounts Receivables as on 30th June

	Un Audited	Projected	Projected	Projected	Projected	Projected
	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28
Outstanding for current year	Rs In Million 7,708	7,144	10,467	9,657	9,476	9,940
Outstanding for more than 1 year	Rs In Million 13,222	1,164	7,144	10,467	9,657	9,476
Outstanding for more than 2 years	Rs In Million 7,129	1,997	1,164	7,144	10,467	9,657
Outstanding for more than 3 years	Rs In Million 5,703	1,077	1,997	1,164	7,144	10,467
Outstanding for more than 4 years	Rs In Million 2,139	861	1,077	1,997	1,164	7,144
Outstanding for more than 5 years	Rs In Million 11,407	2,075	2,937	4,013	6,010	7,174

Total Receivables as on June 30, ...

Rs In Million	47,308	14,317	24,784	34,441	43,916	53,856
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1.19

Receivable transferred to SOP

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ISLAMABAD ELECTRIC SUPPLY COMPANY
Projected Energy Sales by Tariffs

DOP
Form 15

Category	Voltage	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection	Sales Growth rate	Projection	Sales Growth rate	Projection	Sales Growth rate	Projection	Sales Growth rate	Projection
	Level	2022-23	2022-23			2023-24		2024-25		2025-26		2026-27		2027-28
A1 Domestic														
UPTO 50 Units(Lit.)	LV	33,642	30,278	10.0	0.03%	30,283	5.87%	32,065	5.31%	33,787	5.72%	35,697	5.71%	37,736
51-100 Units(Lit.)	LV	27,903	26,113	10.0	0.03%	26,121	5.87%	26,596	5.31%	28,007	5.72%	29,608	5.71%	31,289
101-200 Units(Pro.)	LV	598,516	538,864	10.0	0.03%	537,013	5.87%	568,557	5.31%	598,729	5.72%	632,948	5.71%	669,100
201-300 Units(Pro.)	LV	702,748	632,471	10.0	0.03%	632,670	5.87%	668,808	5.31%	705,353	5.72%	745,668	5.71%	788,257
301-400 Units	LV	451,049	405,944	10.0	0.03%	406,072	5.87%	429,898	5.31%	452,723	5.72%	478,597	5.71%	505,933
401-500 Units	LV	1,092,678	983,410	10.0	0.03%	983,719	5.87%	1,041,464	5.31%	1,096,732	5.72%	1,159,414	5.71%	1,225,636
501-600 Units	LV	1,240,859	1,116,772	10.0	0.03%	1,117,123	5.87%	1,182,699	5.31%	1,245,462	5.72%	1,315,844	5.71%	1,391,847
601-700 Units	LV	662,322	586,090	10.0	0.03%	586,277	5.87%	631,279	5.31%	664,780	5.72%	702,774	5.71%	742,815
701-800 Units	LV	350,781	315,885	10.0	0.03%	315,784	5.87%	334,321	5.31%	352,063	5.72%	372,184	5.71%	393,442
801-900 Units	LV	197,060	177,354	10.0	0.03%	177,410	5.87%	187,824	5.31%	197,791	5.72%	209,090	5.71%	221,038
901-1000 Units	LV	115,080	103,577	10.0	0.03%	103,610	5.87%	109,692	5.31%	115,513	5.71%	122,114	5.71%	129,089
Above 100 Units	LV	248,391	221,871	10.0	0.03%	221,741	5.87%	234,757	5.31%	247,215	5.72%	261,344	5.71%	276,271
TEMP E-11(55)	LV	5,287	4,758	10.0	0.02%	4,759	5.88%	5,039	5.30%	5,308	5.73%	5,610	5.70%	5,930
A-1b (03) TOD	LV	583,513	777,182	10.0	0.03%	777,408	5.87%	823,041	5.31%	866,718	5.72%	918,253	5.71%	968,587
Summary		6,585,721	5,927,149		0.03%	5,929,013	5.8%	6,277,050	5.3%	6,610,159	5.7%	6,987,949	5.7%	7,387,081
A2 Commercial														
A2 - A	LV	527,149	474,434	10.0	0.03%	474,583	5.9%	502,442	5.3%	529,105	5.7%	559,345	5.7%	591,293
> 20 kW	LV	856	770	10.0	0.00%	770	5.9%	815	5.4%	859	5.7%	906	5.7%	960
A2(2) TOD	LV	1,035,500	932,850	10.0	0.03%	933,143	5.9%	987,920	5.3%	1,040,346	5.7%	1,099,805	5.7%	1,162,623
Temporary Commercial	LV	39,853	33,168	10.0	0.03%	33,178	5.9%	35,126	5.3%	36,980	5.7%	39,104	5.7%	41,338
Summary		1,601,358	1,441,222		0.03%	1,441,574	1.0%	1,526,303	1.0%	1,607,300	5.7%	1,695,162	5.7%	1,790,214
Industry														
B-1 400 V Upto 40 kW	LV	2,676	2,406	10.0	0.04%	2,408	5.9%	2,550	5.3%	2,685	5.7%	2,839	5.7%	3,001
B-1 (TOD)	LV	68,950	62,055	10.0	0.03%	62,075	5.9%	65,718	5.3%	69,208	5.7%	73,161	5.7%	77,340
B-2 400 V Upto (41-500 kW)	LV	240	216	10.0	0.00%	216	6.0%	229	5.2%	241	5.8%	255	5.5%	269
B-2 400 V (TOD)	LV	540,462	578,416	10.0	0.03%	578,597	5.9%	610,444	5.3%	642,839	5.7%	679,579	5.7%	718,395
B-3 11/33 KV	HV	-	-	-	-	-	-	-	-	-	-	-	-	-
B-3 11/33 KV (TOD)	HV	516,413	484,137	9.3	0.03%	484,285	5.9%	512,717	5.3%	539,920	5.7%	570,784	5.7%	603,596
B-4 66/132/220 KV	STG	-	-	-	-	-	-	-	-	-	-	-	-	-
B-4 66/132/220 KV (TOD)	STG	642,431	630,742	1.9	0.03%	630,840	5.9%	667,977	5.3%	703,425	5.7%	743,628	5.7%	786,102
Summary		1,871,371	1,755,974		0.03%	1,756,526	1.0%	1,859,635	1.0%	1,958,322	5.7%	2,070,246	5.7%	2,188,493
Bulk Supply														
C-1(a) upto 20 kW	LV	1	1	10.0	0.00%	1	0.0%	1	0.0%	1	0.0%	1	0.0%	1
C-1(b) above 20 kW	LV	1,391	1,252	10.0	0.00%	1,252	5.9%	1,326	5.3%	1,396	5.7%	1,476	5.7%	1,560
C-1 (TOD)	LV	73,029	65,726	10.0	0.03%	65,747	5.9%	69,606	5.3%	73,300	5.7%	77,489	5.7%	81,915
C-2 11/33 KV	HV	8,619	8,080	6.3	0.04%	8,083	5.9%	8,567	5.3%	9,011	5.7%	9,526	5.7%	10,070
C-2 (TOD)	STG	523,665	513,977	1.9	0.03%	514,139	5.9%	544,319	5.3%	573,205	5.7%	605,965	5.7%	640,578
C-3 (66/132/220 KV)	STG	-	-	-	-	-	-	-	-	-	-	-	-	-
C-3 (TOD)	STG	523,753	514,064	1.9	0.03%	514,226	5.9%	544,411	5.3%	573,302	5.7%	606,067	5.7%	640,684
Temporary (E2-1a E2-1b E2-1c)	HV	6,712	6,349	6.3	0.03%	6,351	5.9%	6,724	5.3%	7,091	5.7%	7,485	5.7%	7,913
K(A) - AJK	STG	1,790,242	1,757,123	1.9	0.03%	1,757,675	5.9%	1,860,853	5.3%	1,959,604	5.7%	2,071,800	5.7%	2,189,925
K(C) Rawat Lab	HV	425	398	6.3	0.00%	398	5.8%	421	5.5%	444	5.6%	469	5.8%	496
Summary		2,927,897	2,866,970		0.03%	2,867,872	1.0%	3,036,218	1.0%	3,197,344	5.7%	3,380,078	5.7%	3,573,140
Tubewells														
D-1 Scarp	LV	1,033	930	10.0	0.00%	930	5.9%	965	5.3%	1,037	5.7%	1,096	5.7%	1,159
D-1 (TOD)	LV	28,686	25,817	10.0	0.03%	25,825	5.9%	27,341	5.3%	28,792	5.7%	30,438	5.7%	32,176
D-2 (0) Punjab & Sind	LV	6,246	5,821	10.0	0.04%	5,823	5.9%	5,953	5.3%	6,269	5.7%	6,627	5.7%	7,006
Summary		35,964	32,368		0.03%	32,378	1.0%	34,279	1.0%	36,098	5.7%	38,161	5.7%	40,341
Others														
G-1 Public Lighting	LV	107,978	97,180	10.0	0.03%	97,211	5.9%	102,917	5.3%	108,378	5.7%	114,573	5.7%	121,117
H-1 Residential Colonies	HV	3,788	3,551	6.3	0.03%	3,552	5.9%	3,781	5.3%	3,980	5.7%	4,187	5.7%	4,426
A-3a(66) General Services	LV	683,997	615,587	10.0	0.03%	615,790	5.9%	651,938	5.3%	688,535	5.7%	725,772	5.7%	767,226
I-Traction	HV	-	-	-	-	-	-	-	-	-	-	-	-	-
J-Co-Generation	HV	-	-	-	-	-	-	-	-	-	-	-	-	-
Summary		795,762	716,328		0.03%	716,553	5.9%	758,610	5.3%	798,873	5.7%	844,532	5.7%	892,769
Total		13,818,074	12,740,011	7.8	0.03%	12,744,016	5.9%	13,492,101	5.3%	14,208,096	5.7%	15,020,128	5.7%	15,878,038

Islamabad Electric Supply Company

Operating Cost

		2023-24 Projected	2024-25 Projected	2025-26 Projected	2026-27 Projected	2027-28 Projected
A Power Purchase Cost						
Energy Charge	[Min Rs]	-	-	-	-	-
Capacity Charge	[Min Rs]	-	-	-	-	-
Transmission Charge	[Min Rs]	-	-	-	-	-
Adjustment *	[Min Rs]	-	-	#DIV/0!	-	-
Total Power Purchase Cost	[Min Rs]	-	-	#DIV/0!	-	-

* Provide the detail of adjustment

B Operation & Maintenance *

Employees Cost **

Salaries, Wages & Benefits	[Min Rs]	18,096	19,973	22,036	24,312	26,836
Retirement Benefits	[Min Rs]	7,389	8,866	10,640	12,768	15,321
Total Employees Cost	[Min Rs]	25,485	28,840	32,675	37,080	42,158
Admin Expenses	[Min Rs]	1,497	1,728	1,995	2,303	2,658
Repair & Maintenance	[Min Rs]	2,131	2,460	2,840	3,278	3,783
Travelling	[Min Rs]	447	516	596	688	794
Transportation	[Min Rs]	924	1,066	1,231	1,421	1,640
Management Fee***	[Min Rs]	179	206	238	275	317
Miscellaneous Expenses	[Min Rs]	250	289	333	385	444
Total O&M	[Min Rs]	30,913	35,106	39,908	45,428	51,794

C Depreciation & Amortization

Depreciation	[Min Rs]	6,695	8,195	9,765	11,239	13,288
Amortization of Leased Assets	[Min Rs]					
Total	[Min Rs]	6,695	8,195	9,765	11,239	13,288

D Provision for Bad Debts

Provision for bad debts *	[Min Rs]	-	-	-	-	-
Bad debts written off	[Min Rs]					
Total	[Min Rs]	-	-	-	-	-

* Basis of this provision should be elaborated

Distribution Margin Comparison

	Projected	Projected	Projected	Projected	Projected
	2023-24	2024-25	2025-26	2026-27	2027-28
O&M Expenses	30,913	35,106	39,908	45,428	51,794
Increase in %	13%	14%	14%	14%	14%
Depreciation	6,695	8,195	9,765	11,239	13,288
RORB	30,180	37,736	41,751	44,744	48,549
Income Tax	7,041	8,463	7,527	8,530	9,769
Other Income	(5,345)	(5,701)	(6,086)	(6,501)	(6,948)
Distribution Margin	69,484	83,797	92,863	103,439	116,450
Energy Sold	12,744	13,492	14,208	15,020	15,878
DM per unit	5.45	6.21	6.54	6.89	7.33
DM per unit increase %	132%	14%	5%	5%	6%



FORM - 18

Islamabad Electric Supply Company
Financial Charges

DOP



	Rs. In Mln					
	2022-23 0	2023-24 Projected	2024-25 Projected	2025-26 Projected	2026-27 Projected	2027-28 Projected
A Long Term Loans	-	-	-	-	-	-
GOP loans	1,353	1,353	1,353	6,632	6,632	6,632
Foreign Loans	5,952	4,548	7,201	9,164	8,698	8,232
Bonds	-	-	-	-	-	-
TFCs	-	-	-	-	-	-
Others	-	-	-	-	-	-
Total	7,306	5,901	8,554	15,797	15,330	14,864
B Short Term Loan	-	-	-	-	-	-
Running Finance	-	-	-	-	-	-
Short Term Loan	-	-	-	-	-	-
Others	-	-	-	-	-	-
Total	-	-	-	-	-	-
C Total Financial Charges (A+B)	7,306	5,901	8,554	15,797	15,330	14,864

Islamabad Electric Supply Company

RORB Calculation

DOP

	Projected 2023-24	Projected 2024-25	Projected 2025-26	Projected 2026-27	Projected 2027-28
A Gross Fixed Assets in Operation - Opening Bal	140,934	164,495	192,956	221,048	245,435
B Addition in Fixed Assets	23,561	28,461	28,092	24,387	38,848
C Gross Fixed Assets in Operation - Closing Bal	164,495	192,956	221,048	245,435	284,284
D Less: Accumulated Depreciation	23,639	31,833	41,598	52,837	66,125
E Net Fixed Assets in Operation	169,618	190,099	208,434	221,582	247,143
F Add: Capital Work in Progress - Closing Bal	13,449	13,449	13,449	13,449	13,449
G Investment in Fixed Assets	183,067	203,548	221,883	235,031	260,592
H Less: Deferred Credits	42,574	45,946	49,674	53,790	58,323
I Regulatory Assets Base	140,494	157,602	172,208	181,241	202,268
J Average Regulatory Assets Base	119,202	149,048	164,905	176,725	191,755
Rate of Return	25.32%	25.32%	25.32%	25.32%	25.32%
Return on Rate Base	30,180	37,736	41,751	44,744	48,549

FORM - 20

DOP

Islamabad Electric Supply Company
Revenue Requirement

		2023-24 Projected	2024-25 Projected	2025-26 Projected	2026-27 Projected	2027-28 Projected
A	Power Purchase Price	[Min Rs]	-	-	-	-
B	DM					
	O&M	[Min Rs]	30,913	35,106	39,908	45,428
	Depreciation	[Min Rs]	6,695	8,195	9,765	11,239
	RORB	[Min Rs]	30,180	37,736	41,751	44,744
	Other Income	[Min Rs]	(6,155)	(6,528)	(6,929)	(7,361)
	Impact of Disallowed Losses	[Min Rs]	-	-	-	-
	Total DM	[Min Rs]	61,634	74,509	84,495	105,805
C	Revenue Requirement (A+B)	[Min Rs]	61,634	74,509	84,495	105,805
D	Financial Charges	[Min Rs]	-	-	-	-
E	Less/ (Excess) Recovery PYA	[Min Rs]	-	-	-	-
F	Total Revenue Requirement (D+E)	[Min Rs]	61,634	74,509	84,495	105,805

FORM - 20 (A)

Revenue Requirement (per unit sold)

		2023-24 Projected	2024-25 Projected	2025-26 Projected	2026-27 Projected	2027-28 Projected
		12,744	13,492	14,208	15,020	15,878
A	Power Purchase Price	[Rs/ kWh]	-	-	-	-
B	DM					
	O&M	[Rs/ kWh]	2.43	2.60	2.81	3.02
	Depreciation	[Rs/ kWh]	0.53	0.61	0.69	0.75
	RORB	[Rs/ kWh]	2.37	2.80	2.94	2.98
	Other Income	[Rs/ kWh]	(0.48)	(0.48)	(0.49)	(0.49)
	Impact of Disallowed Losses	[Rs/ kWh]	-	-	-	-
	Total DM	[Rs/ kWh]	4.84	5.52	5.95	6.26
C	Revenue Requirement (A+B)	[Rs/ kWh]	4.84	5.52	5.95	6.26
D	Financial Charges	[Rs/ kWh]	-	-	-	-
E	Less/ (Excess) Recovery PYA	[Rs/ kWh]	-	-	-	-
F	Total Revenue Requirement (D+E)	[Rs/ kWh]	4.84	5.52	5.95	6.26

FORM - 21 (A)

Islamabad Electric Supply Company

Investment

DOP

	2022-23 Determined	2022-23 0	2023-24 Projected	2024-25 Projected	2025-26 Projected	2026-27 Projected	2027-28 Projected
A Investment Plan							
DOP	3,323	1,759	3,105	2,754	2,992	3,249	3,630
ELR	1,122	2,960	2,902	3,274	3,437	3,594	3,769
STG	5,129	10,028	5,816	9,799	8,440	3,599	12,448
Village Electrification/Public Contribution		8,738	1,231	1,364	1,509	1,664	1,830
Others (Tou/AMI Meters)	20,785	4,673	10,508	11,270	11,714	12,281	17,171
Total	30,359	28,158	23,562	28,461	28,092	24,387	38,848

B Financing Arrangement

Local							
Loan (ADB)		3,400					
PSDP / Own Resources		1,028					
Grant							
Consumer Contribution		8,738	5,351	5,885	6,467	7,103	7,794
Others (Own Sources)		14,992	18,211	22,576	21,625	17,284	31,054
Total	0	28,158	23,562	28,461	28,092	24,387	38,848

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ improvement in the system

FORM - 21 (B)

Feeder wise losses attached.

MONTHLY 04.2023										PROGRESSIVE 04.2023						
S.NO	CODE	NAME	TYPE	DIVISION	LOAD	RCVD	SOLD	LOST	MONTHLY %AGE 04.2023	PROGRESSIVE %AGE 04.2022	CONSUMERS	RCVD	SOLD	LOST	MONTHLY %AGE 04.2023	PROGRESSIVE %AGE 04.2022
1	14701	ALI PUR	PUBLIC	1411	15,115	1.30	1.02	0.28	21.70%	1.70%	7870	11.95	9.95	2.00	16.80%	10.90%
2	14702	NEW LAB-1	DEDICATED	1411	932	0.18	0.17	0.01	5.90%	-2.80%	2	2.09	2.12	-0.03	-1.40%	-1.80%
3	14704	CHRAH	PUBLIC	1411	13,764	0.91	0.62	0.29	31.70%	24.90%	6,950	10.30	8.27	2.03	19.70%	19.50%
4	14705	NEW LAB-2	DEDICATED	1411	1,890	0.39	0.38	0.02	4.20%	-3.20%	1	4.58	4.55	0.03	0.50%	-2.60%
5	14707	PHINTECH-II	DEDICATED	1411	1,755	0.07	0.08	-0.01	-13.10%	-7.40%	5	1.06	1.07	-0.01	-1.20%	-0.60%
6	14703	CNS	DEDICATED	1411	910	0.08	0.02	0.06	73.70%	46.40%	1	0.64	0.40	0.24	37.50%	1.90%
7	14709	O-LAB	DEDICATED	1411	1,354	0.06	0.06	0.00	5.50%	17.30%	8	1.07	1.09	-0.02	-1.80%	-2.00%
8	14710	PHINTECH-I	DEDICATED	1411	1,500	0.16	0.17	-0.01	-9.10%	5.30%	1	2.50	2.57	-0.08	-3.00%	-2.90%
9	14711	PHINTECH-III	DEDICATED	1411	332	0.07	0.08	-0.01	-7.80%	5.10%	1	0.84	0.84	-0.01	-0.80%	-2.30%
10	14712	CAS LAB	DEDICATED	1411	836	0.08	0.06	0.02	28.30%	6.10%	5	1.26	1.20	0.05	4.70%	-2.10%
11	14713	INFUT (NIILORE)	DEDICATED	1411	2,504	0.15	0.15	0.00	2.10%	3.90%	4	2.62	2.68	-0.05	-2.10%	-2.70%
12	14715	TUMAIR (NIILORE)	PUBLIC	1411	12,604	0.98	0.66	0.32	32.90%	24.30%	5,643	11.01	8.83	2.18	19.80%	19.80%
13	14716	TUFAL SHAHEED	PUBLIC	1411	18,672	1.41	0.96	0.45	31.80%	21.80%	9,976	15.52	12.83	2.68	17.30%	15.00%
14	14717	FRASH TOWN-1	PUBLIC	1411	18,196	1.44	1.18	0.26	18.10%	10.20%	9,419	16.03	13.43	2.60	16.20%	15.30%
15	14718	NEW LAB-3	DEDICATED	1411	1,005	0.34	0.34	0.00	-0.40%	-5.50%	5	3.93	3.96	-0.03	-0.80%	-2.00%
16	14719	KIRPA	PUBLIC	1411	13,084	1.11	0.82	0.29	26.40%	19.40%	7,685	12.10	10.11	1.99	16.40%	17.90%
17	14720	NIILOP	DEDICATED	1411	1,006	0.02	0.02	0.00	-25.90%	-24.20%	2	0.31	0.42	-0.11	-35.70%	-44.50%
18	14721	PHINTECH CLY	DEDICATED	1411	697	0.08	0.08	0.01	8.40%	8.50%	3	1.05	1.10	-0.06	-5.30%	-4.90%
19	14763	SHIMLY DAM	DEDICATED	1411	440	0.03	0.02	0.00	15.30%	13.60%	4	0.30	0.27	0.03	9.70%	10.00%
20	17401	R-3 (K-MARKET)	PUBLIC	1411	7,456	0.50	0.61	-0.11	-21.10%	-13.50%	492	8.00	8.30	-0.30	-3.70%	-2.80%
21	17403	R-1 (POLY CLIN	PUBLIC	1411	7,291	0.20	0.41	-0.21	-107.50%	38.30%	1,010	5.96	5.37	0.59	10.00%	13.60%
22	17404	R-2 (SUPER MKT	PUBLIC	1411	85	0.00	0.00	0.00	0.00%	0.00%	7	0.00	0.00	0.00	0.00%	0.00%
23	17405	HOSPITAL	DEDICATED	1411	2,525	0.18	0.38	0.01	2.70%	19.30%	6	3.24	3.19	0.05	1.50%	5.90%
24	17406	R-4 (P.T.V.)	PUBLIC	1411	8,956	0.77	0.58	0.19	24.60%	31.90%	506	8.28	8.41	-0.13	-1.60%	1.30%
25	17407	EMBASSY FEEDER	PUBLIC	1411	10,805	1.03	0.53	0.50	48.20%	-15.00%	253	7.96	7.85	0.11	1.40%	0.10%
26	17408	R-6 (PAK SECT-	PUBLIC	1411	5,571	0.21	0.22	-0.01	-4.30%	-58.00%	27	4.06	4.72	-0.66	-16.20%	-5.80%
27	17409	R-7 (FRONTIER	PUBLIC	1411	4,743	0.02	0.32	-0.30	-1423.50%	34.90%	307	5.66	5.89	-0.23	-4.10%	-0.50%
28	17410	R-8 PARLIMENT	PUBLIC	1411	3,283	0.48	0.13	0.35	73.00%	-68.10%	44	2.10	1.88	0.22	10.40%	0.00%
29	17411	R-9 (S/PARAN)	PUBLIC	1411	7,208	0.87	0.71	0.15	17.90%	-86.70%	276	8.90	8.47	0.43	4.80%	-29.30%
30	17413	R-11 (MELODY)	PUBLIC	1411	7,590	0.42	0.38	0.04	10.40%	3.10%	1,057	5.51	5.00	0.51	9.30%	8.10%
31	17414	R-12 (P.M.HOUS)	DEDICATED	1411	4,081	0.40	0.15	0.25	61.80%	-57.60%	3	2.84	2.82	0.02	0.70%	-8.90%
32	17415	R-10 (PARLUM H	DEDICATED	1411	6,166	0.23	0.15	0.08	34.60%	40.10%	6	3.00	2.77	0.23	7.60%	3.70%
33	17416	R-13 (STATE BA	PUBLIC	1411	4,280	0.49	0.22	0.28	55.90%	-0.70%	18	3.92	3.64	0.28	7.20%	2.10%
34	17417	ISLAMABAD CLUB	PUBLIC	1411	11,484	1.06	0.73	0.33	31.00%	24.40%	1,323	11.20	10.11	1.09	9.70%	16.70%
35	17418	AIWANE SADER	DEDICATED	1411	3,930	0.10	0.04	0.06	64.10%	61.50%	2	0.69	0.54	0.14	20.90%	14.40%
36	17419	SPORT COMPLEX	DEDICATED	1411	3,961	0.02	0.05	-0.03	-136.60%	5.00%	1	0.61	0.71	-0.10	-15.70%	4.70%
37	17420	CONVENTION CEN	DEDICATED	1411	2,000	0.02	0.02	0.00	-4.20%	-39.00%	1	0.49	0.52	-0.03	-6.40%	-4.30%
38	17422	E.T.P.B.	DEDICATED	1411	4,186	0.18	0.16	0.02	9.90%	-85.60%	2	2.40	2.50	-0.09	-3.80%	2.10%
39	17423	G-6	PUBLIC	1411	8,845	0.26	0.60	-0.34	-132.50%	0.00%	1,913	8.94	8.06	0.88	9.90%	10.40%
40	17424	LINK M MEHFOOZ	PUBLIC	1411	16,234	0.94	0.79	0.14	15.50%	27.30%	3,898	13.29	11.97	1.32	10.00%	13.00%
41	17425	G-5	PUBLIC	1411	5,560	0.11	0.14	-0.03	-22.50%	55.30%	5	3.09	3.10	-0.01	-0.40%	3.60%
42	17426	N.T.C	DEDICATED	1411	3,428	0.31	0.29	0.02	7.50%	41.30%	11	3.22	3.48	-0.26	-8.10%	1.90%
43	17428	ISLAMABAD CLUB	DEDICATED	1411	1,384	0.23	0.20	0.03	12.80%	-7.50%	3	2.92	2.99	-0.06	-2.20%	11.90%
44	17429	I.S.I.	DEDICATED	1411	5,650	0.53	0.40	0.13	24.60%	-9.50%	189	6.89	6.53	0.36	5.30%	-6.30%
45	17430	SCHEME-II	PUBLIC	1411	10,596	0.75	0.61	0.14	18.40%	17.40%	1,907	9.25	7.99	1.26	13.60%	15.60%

46	17432	CDA FLATS	PUBLIC	1411	7,943	1,61	0.69	0.92	57.10%	7.80%	3,127	8.63	7.88	0.74	8.60%	8.00%
47	17433	CHINA FRIENDSH	DEDICATED	1411	1,100	0.03	0.03	0.00	-9.00%	9.10%	1	0.56	0.60	-0.03	-6.10%	-1.40%
48	17434	PENDORI	PUBLIC	1411	5,526	0.90	0.40	0.50	53.30%	21.50%	3,526	7.36	5.98	1.38	18.80%	18.70%
49	17435	REST HOUSE	PUBLIC	1411	213	0.01	0.02	-0.01	-159.10%	21.20%	51	0.20	0.28	-0.09	-45.20%	7.00%
50	17436	FILTRATION PLA	DEDICATED	1411	464	0.03	0.01	0.01	40.60%	6.80%	1	0.29	0.26	0.03	9.20%	3.60%
51	17437	WASA	DEDICATED	1411	9	0.00	0.00	0.00	0.00%	0.00%	3	0.00	0.03	-0.03	0.00%	0.00%
52	17438	FOREIGN OFFICE	DEDICATED	1411	1,326	0.10	0.09	0.02	15.70%	4.90%	2	1.70	1.81	-0.11	-6.50%	-0.60%
53	17439	ORCHARD SCHEME	PUBLIC	1411	9,600	0.60	0.52	0.08	14.00%	25.70%	2,914	9.25	7.96	1.29	14.00%	19.80%
54	17440	GRAND HAYAT-1	DEDICATED	1411	1,160	0.10	0.09	0.02	15.60%	5.30%	1	1.54	1.56	-0.03	-1.90%	1.00%
55	17441	CDA PUMP	DEDICATED	1411	2,168	0.11	0.32	-0.20	-182.40%	45.20%	25	4.01	3.64	0.37	9.30%	18.60%
56	22301	C-6 (SITARA MR	PUBLIC	1411	5,685	0.50	0.53	-0.03	-8.40%	37.40%	3,330	7.92	8.83	-0.92	-11.60%	-1.90%
57	22302	C-1 (CDA OFFIC	PUBLIC	1411	8,740	0.67	0.72	-0.06	-10.60%	28.30%	1,580	7.18	6.48	0.70	9.80%	12.00%
58	22303	C-2 (AABPARA)	PUBLIC	1411	7,831	0.47	0.52	-0.05	-12.00%	1.60%	2,275	5.59	5.68	-0.10	-1.80%	4.50%
59	22304	C-3 (WAPDA COL	PUBLIC	1411	5,276	0.43	0.49	-0.05	-8.30%	-102.70%	297	3.82	3.65	0.17	4.50%	-15.70%
60	22305	C-4 (ADBP)	PUBLIC	1411	7,167	0.22	0.24	-0.02	-8.30%	19.50%	934	4.27	4.19	0.08	1.90%	-44.90%
61	22306	C-5 (SEC.F-7)	PUBLIC	1411	5,718	0.60	0.29	0.31	51.10%	33.90%	10,951	22.15	18.95	3.21	14.50%	13.90%
62	22314	IOBAL TOWN	PUBLIC	1411	21,146	2.65	1.72	0.93	35.20%	33.90%	10,951	22.15	18.95	3.21	14.50%	13.90%
63	22315	TARLA(HIGHWAY	PUBLIC	1411	10,756	0.77	0.61	0.16	20.50%	15.00%	4,314	8.29	8.15	0.14	1.70%	2.80%
64	22317	MARVI ROAD	PUBLIC	1411	5,074	0.36	0.38	-0.01	-3.40%	18.00%	2,740	6.23	5.84	0.39	6.30%	8.40%
65	22319	C-8 (T&T COLON	PUBLIC	1411	5,209	0.36	0.28	0.08	22.30%	12.80%	1,478	4.11	3.73	0.37	9.10%	9.90%
66	22320	C-9 (VIP)	DEDICATED	1411	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00	0.00	0.00	100.00%	0.00%
67	22326	G-8	PUBLIC	1411	8,216	0.59	0.44	0.15	25.40%	-2.00%	1,318	6.08	5.62	0.46	7.60%	8.90%
68	22330	G-8/1	PUBLIC	1411	12,617	0.55	0.51	0.04	7.60%	17.80%	2,498	8.14	7.39	0.75	9.30%	10.70%
69	22331	PTCL	DEDICATED	1411	1,893	0.05	0.04	0.01	21.40%	23.90%	2	1.09	1.06	0.03	2.60%	-1.10%
70	22333	SERVICE ROAD E	PUBLIC	1411	9,637	0.89	0.72	0.17	19.40%	5.30%	4,567	10.36	8.71	1.65	15.90%	17.90%
71	22338	G-8 MARKAZ	PUBLIC	1411	7,772	0.80	0.49	0.11	18.10%	-18.90%	1,264	6.40	5.85	0.55	8.50%	7.60%
72	22342	Z/A MASHID	PUBLIC	1411	11,443	1.09	0.84	0.26	23.50%	32.50%	5,690	11.19	9.37	1.81	16.20%	11.50%
73	75001	SUPREME COURT	PUBLIC	1411	2,195	0.00	0.04	-0.04	-2672.70%	37.50%	16	0.82	0.38	-0.06	-7.60%	5.80%
74	75002	CIVIC CENTRE	DEDICATED	1411	0	0.00	0.00	0.00	100.00%	100.00%	0	0.25	0.00	0.25	100.00%	100.00%
75	75003	P.M. SECTT.	PUBLIC	1411	2,586	0.07	0.02	0.05	68.80%	28.60%	20	1.32	1.34	-0.02	-1.50%	-8.40%
76	75004	C.B.R.	DEDICATED	1411	2,346	0.15	0.15	0.01	4.80%	17.40%	6	2.44	2.43	0.01	0.50%	0.60%
77	75005	F-6	PUBLIC	1411	11,179	0.56	0.80	-0.24	-43.50%	-29.80%	1,343	10.87	11.15	-0.27	-2.50%	-0.90%
78	75006	ROYAL ENCLAVE	PUBLIC	1411	2,228	0.00	0.04	-0.04	-2646.70%	77.60%	144	1.24	0.66	0.58	46.80%	-0.70%
79	75007	P.M. STAFF COL	PUBLIC	1411	6,331	0.49	0.34	0.16	31.80%	40.70%	1,257	5.65	4.92	0.73	12.90%	6.80%
80	75008	CONVENTION CEN	DEDICATED	1411	0	0.00	0.00	0.00	0.00%	0.00%	0	0.01	0.00	0.01	100.00%	100.00%
81	75009	PARLIAMENT LOD	PUBLIC	1411	9,562	0.00	0.16	-0.16	0.00%	-122.50%	415	2.76	3.03	-0.27	-9.70%	0.00%
82	75010	BLUE AREA	PUBLIC	1411	7,022	0.15	0.29	-0.14	-92.10%	8.50%	750	4.14	4.71	-0.58	-13.90%	-22.20%
83	75011	O.G.D.C	DEDICATED	1411	6,407	0.00	0.23	-0.23	0.00%	-24.10%	5	2.77	2.44	-0.67	-24.30%	6.70%
84	75012	H.B.L	DEDICATED	1411	1,836	0.09	0.05	0.04	41.80%	6.80%	4	0.97	0.96	0.01	1.00%	9.40%
85	75013	SERENA HOTEL	DEDICATED	1411	2,236	0.23	0.20	0.02	9.80%	-7.30%	2	2.67	2.69	-0.02	-0.70%	2.40%
86	75014	RUB NAWAZ SHAH	PUBLIC	1411	5,147	0.58	0.41	0.17	29.00%	28.20%	45	6.24	5.90	0.64	10.20%	10.00%
87	75015	COMSTECH	DEDICATED	1411	3,020	0.22	0.02	0.20	89.10%	-113.10%	2	0.48	0.51	-0.02	-4.90%	-6.10%
88	75016	SAUDI RESIDENC	DEDICATED	1411	835	0.03	0.03	0.00	-9.30%	-64.30%	1	0.57	0.60	-0.02	-4.10%	-2.90%
89	75017	SAUDI EMBASSY	PUBLIC	1411	2,517	0.26	0.14	0.12	45.90%	-126.00%	15	2.07	1.88	0.19	9.30%	1.50%
90	75018	SERENA COMPLEX	DEDICATED	1411	5,006	0.53	0.51	0.02	4.20%	-1.30%	1	6.56	6.67	-0.11	-1.60%	2.50%

144	105517	LEHAR ROAD	PUBLIC	1411	10.252	0.67	0.50	0.17	24.70%	21.30%	5.045	8.24	7.03	1.20	14.60%	13.00%
145	105518	PARK ENCLAVE-1	PUBLIC	1411	1.197	0.08	0.07	0.01	10.10%	11.40%	129	0.89	0.89	0.00	0.10%	5.80%
146	105521	SHARFABAD	PUBLIC	1411	8.637	0.45	0.35	0.09	20.10%	0.00%	4.206	5.66	5.18	0.48	8.50%	0.00%
147	110905	KORAL	PUBLIC	1411	14.476	1.20	1.01	0.20	16.20%	14.00%	7.305	14.23	12.63	1.60	11.20%	14.00%
148	110908	UC ROAD	PUBLIC	1411	12.652	1.12	0.85	0.27	24.10%	0.00%	6.977	10.92	8.49	1.54	15.30%	0.00%
149	116601	GULBERG-8	PUBLIC	1411	4.318	0.31	0.28	0.03	9.60%	5.00%	338	3.90	3.33	0.57	14.50%	18.00%
150	116602	GULBERG-5	PUBLIC	1411	11.710	0.97	0.87	0.10	11.00%	22.10%	1.389	12.16	11.59	0.57	4.70%	5.40%
151	116603	GULBERG-7	PUBLIC	1411	4.778	0.09	0.12	-0.02	-23.00%	-2.00%	1.898	1.29	1.31	-0.02	-1.70%	-9.00%
152	116604	GULBERG-9	PUBLIC	1411	2.920	0.05	0.08	-0.03	-49.60%	0.00%	853	0.92	1.03	-0.10	-11.30%	0.00%
153	116605	GULBERG RESIDE	PUBLIC	1411	2.237	0.12	0.12	0.00	-3.40%	-2.254%	364	1.65	1.38	0.27	16.60%	22.50%
154	122301	G-8/2	PUBLIC	1411	6.731	0.30	0.29	0.01	4.80%	-8.00%	1.702	3.72	3.57	0.15	4.10%	6.40%
155	122503	KHAYABAN-E IQB	PUBLIC	1411	10.306	0.06	0.38	-0.31	-49.80%	23.60%	873	6.18	6.59	-0.40	-6.50%	4.00%
156	122506	PUNJAB HOUSE	PUBLIC	1411	5.197	0.19	0.25	-0.06	-15.10%	15.10%	141	3.56	3.49	0.07	1.90%	5.60%
157	122507	BANI GALA	PUBLIC	1411	5.899	0.29	0.42	-0.13	-44.00%	7.30%	2.278	7.48	6.58	0.90	12.00%	3.50%
158	122509	IMRAN KHAN	PUBLIC	1411	5.479	0.85	0.29	0.56	65.50%	26.50%	1.140	4.03	3.59	0.43	10.80%	17.50%
159	6401	KARACHI COMPAN	PUBLIC	1412	0	0.00	0.00	0.00	0.00%	0.00%	0	0.01	0.01	0.00	-2.30%	0.00%
160	6403	PAK IRON	DEDICATED	1412	4.900	1.21	1.75	-0.54	-44.60%	-17.60%	1	16.48	16.83	-0.35	-2.10%	-1.20%
161	6405	F-4 (P.T.N)	PUBLIC	1412	9.709	0.34	0.30	0.04	10.70%	-7.90%	153	4.66	4.42	0.24	5.10%	0.70%
162	6406	F-5 (INT.SCHOO	PUBLIC	1412	11.860	0.18	0.32	-0.15	-83.90%	-54.70%	186	4.53	4.76	-0.23	-5.10%	-12.80%
163	6407	F-6 (G/10-3)	PUBLIC	1412	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00	0.52	-0.52	0.00%	0.00%
164	6408	F-7 (I.10/A SE	PUBLIC	1412	10.057	0.67	0.54	0.13	18.80%	18.30%	3.479	8.13	8.22	-0.10	-1.20%	-0.40%
165	6409	F-8 (INDUSTIAL	PUBLIC	1412	9.102	0.39	0.41	-0.01	-3.60%	0.30%	73	5.36	5.42	-0.05	-1.00%	5.70%
166	6413	F-13 (UNITED 5	PUBLIC	1412	12.961	1.51	1.46	0.06	3.80%	0.30%	160	17.11	17.00	0.11	0.60%	-0.80%
167	6414	F-14 (CAPITAL 5	DEDICATED	1412	0	0.00	0.00	0.00	0.00%	-6.10%	0	0.00	0.01	-0.01	-156.70%	0.00%
168	6415	P.T.V-II	DEDICATED	1412	1.201	0.06	0.06	0.01	9.60%	3.20%	4	0.82	0.79	0.02	3.00%	-6.00%
169	6417	EXCHANGE	PUBLIC	1412	9.028	0.55	0.63	-0.07	-12.80%	0.90%	140	8.00	8.18	-0.18	-2.20%	0.70%
170	6419	UNITED STEEL M	DEDICATED	1412	2.200	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
171	6422	INDUSTIAL-II	PUBLIC	1412	4.421	0.36	0.33	0.03	7.10%	-1.80%	24	5.37	5.20	0.16	3.10%	1.80%
172	6424	MODERN STEEL M	DEDICATED	1412	4.885	0.60	0.85	-0.25	-42.00%	0.00%	1	4.15	4.08	0.07	1.80%	-14.40%
173	6425	S.H. STEEL MI	DEDICATED	1412	3.000	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
174	6426	MUMTAZ STEEL M	DEDICATED	1412	4.980	1.18	1.77	-0.59	-50.20%	-7.20%	1	14.81	15.25	-0.44	-3.00%	-1.10%
175	6427	M.H.S MILL	DEDICATED	1412	4.950	1.19	1.93	-0.73	-61.40%	-12.50%	1	17.47	17.74	-0.26	-1.50%	4.80%
176	6428	PHOTOHAR STEEL	DEDICATED	1412	2.900	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.90	0.00	0.00%	0.00%
177	6429	FAZAL REBAR &	DEDICATED	1412	5.000	0.17	0.22	-0.06	-32.60%	-5.30%	1	2.60	2.73	-0.13	-5.10%	1.60%
178	6430	ITTEHAD FOUNOR	DEDICATED	1412	0	0.00	0.00	0.00	0.00%	50.00%	0	0.00	0.00	0.00	-400.00%	-11.40%
179	6431	INDUSTIAL-III	PUBLIC	1412	6.236	0.76	0.93	-0.17	-22.20%	0.60%	55	10.92	10.86	0.05	0.50%	1.50%
180	6432	I-10/1	PUBLIC	1412	15.342	1.08	0.82	0.26	24.20%	11.40%	5.990	12.53	12.07	0.46	3.70%	4.70%
181	6433	FLOW MILL-1	PUBLIC	1412	2.922	0.28	0.34	-0.06	-21.10%	4.40%	7	4.19	4.22	-0.02	-0.60%	2.90%
182	6434	FLOW MILL-2	PUBLIC	1412	4.914	0.53	0.70	-0.17	-31.30%	-2.70%	9	8.58	8.39	0.19	2.20%	3.60%
183	6435	SADIQUE STEEL	DEDICATED	1412	4.950	1.01	1.70	-0.70	-69.10%	0.90%	1	15.98	16.60	-0.62	-3.90%	-1.10%
184	6436	NEW PTN	PUBLIC	1412	2.079	0.39	0.39	0.00	-1.20%	-1.00%	22	5.42	5.28	0.14	2.50%	4.40%
185	6439	WARDI TELECOM	DEDICATED	1412	3.000	0.72	0.68	0.04	6.10%	0.60%	1	6.93	6.89	0.04	0.60%	-1.50%
186	6440	MG STEEL MILL	DEDICATED	1412	2.010	0.28	0.40	-0.12	-41.30%	0.00%	1	3.05	3.09	-0.04	-1.40%	-1.180%
187	8603	MODERN FLOUR M	PUBLIC	1412	38	0.00	0.00	0.00	0.00%	0.00%	3	0.00	0.00	0.00	0.00%	0.00%
188	17417	ISLAMABAD CLUB	PUBLIC	1412	10	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.01	-0.01	0.00%	0.00%

189	22309	I-C-2 (HOSP CO	DEDICATED	1412	10,864	0.36	0.33	0.02	6.50%	49.50%	3	5.21	5.18	0.03	0.70%	16.70%
190	22310	H-C-3 (F.MASII	PUBLIC	1412	12,200	0.99	0.41	0.57	58.20%	-47.60%	1,103	6.62	7.27	-1.69	-10.00%	-29.20%
191	22318	C-7 (AYUB MRT)	PUBLIC	1412	11,961	0.26	0.51	-0.25	-99.30%	-36.30%	1,161	7.20	8.29	-1.09	-15.20%	-2.40%
192	22321	G-9/3	PUBLIC	1412	91	0.01	0.01	-0.01	-504.10%	0.00%	8	0.27	0.15	0.12	45.20%	0.00%
193	22322	H-C-1 (HOSP CO	DEDICATED	1412	11,040	0.35	0.33	0.02	6.70%	-8.10%	5	4.63	4.56	0.07	1.50%	-9.60%
194	22323	L.D.C (NPCC)	DEDICATED	1412	960	0.09	0.07	0.02	23.40%	-19.20%	1	1.04	1.00	0.04	3.40%	-210.80%
195	22324	F-10 (AZIZ CHO	PUBLIC	1412	6,038	0.31	0.26	0.05	17.60%	-18.60%	666	3.46	3.67	-0.20	-5.90%	-10.90%
196	22325	H-8	PUBLIC	1412	13,492	0.33	0.33	0.00	-1.30%	16.90%	227	6.00	6.13	-0.13	-2.20%	3.50%
197	22327	G-9/2	PUBLIC	1412	351	0.00	0.00	0.00	0.00%	0.00%	12	0.00	0.05	-0.05	0.00%	0.00%
198	22332	G-9 MARKAZ	PUBLIC	1412	360	0.00	0.00	0.00	0.00%	0.00%	4	0.49	0.50	0.00	-0.50%	0.00%
199	22334	G-9 EXPRESS	PUBLIC	1412	203	0.02	0.01	0.00	22.40%	72.20%	10	0.10	0.10	0.00	6.80%	15.90%
200	22335	A.I.O.U.	PUBLIC	1412	4,183	0.20	0.18	0.02	8.20%	10.70%	174	2.71	2.52	0.09	3.50%	3.00%
201	22336	H-2	PUBLIC	1412	13,526	0.59	0.49	0.10	16.50%	7.00%	2,097	8.66	8.18	0.48	5.50%	5.20%
202	22337	I-8/3	PUBLIC	1412	14,351	0.64	0.48	0.16	-8.50%	24.10%	2,216	8.66	8.26	0.40	4.60%	9.20%
203	22339	ZERO POINT COL	PUBLIC	1412	660	0.02	0.02	0.00	-166.90%	0.00%	71	0.33	0.36	-0.03	-9.20%	-39.80%
204	22340	G-9/4	PUBLIC	1412	16	0.00	0.00	0.00	22.90%	0.00%	3	0.23	0.14	0.09	38.90%	-0.70%
205	22341	SHIFA HOSPITAL	DEDICATED	1412	4,925	0.81	0.62	0.19	16.70%	12.50%	1	1.36	1.04	0.02	1.50%	-2.30%
206	43321	CARRIGE FACTOR	PUBLIC	1412	9,711	0.59	0.54	0.05	7.70%	7.00%	1,213	8.56	8.37	0.29	3.30%	2.70%
207	61103	I-8 (GOR)	PUBLIC	1412	10,238	0.49	0.61	-0.12	-24.00%	-27.00%	3,219	7.59	8.03	-0.44	-5.80%	-18.50%
208	61107	IND-1-9 FLOUR	PUBLIC	1412	6,937	1.52	1.46	0.07	4.40%	-0.10%	60	16.06	15.37	0.69	4.30%	-4.80%
209	61108	CHASHNUP	DEDICATED	1412	900	0.07	0.06	0.01	16.70%	14.60%	1	1.36	1.04	0.02	1.50%	-2.30%
210	61109	I-8/1	PUBLIC	1412	6,873	0.39	0.41	-0.01	-3.50%	23.90%	1,708	4.85	5.37	-0.52	-10.70%	5.50%
211	61110	AL-CA TEL	DEDICATED	1412	911	0.02	0.01	0.00	9.70%	-15.40%	1	0.19	0.29	0.00	0.40%	-4.30%
212	61111	H-8/2	PUBLIC	1412	11,336	0.48	0.53	-0.05	-11.50%	6.30%	305	6.44	6.63	-0.20	-3.10%	-9.80%
213	61121	F.H.S	PUBLIC	1412	8,032	0.45	0.38	0.06	14.00%	25.90%	1,455	5.35	5.82	0.13	2.30%	12.70%
214	61121	I-8/4	PUBLIC	1412	9,546	0.43	0.36	0.07	16.80%	7.10%	1,675	6.13	6.28	-0.15	-2.40%	-1.50%
215	61126	SPWFRAGE T/PLA	DEDICATED	1412	1,000	0.09	0.08	0.01	12.90%	-3.00%	1	0.30	0.88	0.03	2.90%	1.70%
216	61127	INDUSTRIAL-II	PUBLIC	1412	4,192	0.26	0.29	-0.03	-9.80%	3.10%	21	4.90	4.87	0.03	0.70%	7.80%
217	61128	I-9/4	PUBLIC	1412	5,705	0.32	0.36	-0.04	-11.40%	22.20%	215	4.60	4.59	0.01	0.10%	12.50%
218	61129	I-8 MARKAZ	PUBLIC	1412	7,750	0.61	0.59	0.08	12.90%	5.30%	1,541	7.49	7.61	-0.12	-1.60%	1.90%
219	61130	FLOUR MILL-II	PUBLIC	1412	8,509	1.08	1.10	-0.02	-2.10%	-2.20%	45	15.15	14.95	0.20	1.30%	7.80%
220	69202	F-11/1	PUBLIC	1412	16,043	0.66	0.53	0.13	19.90%	20.70%	1,885	9.56	8.61	0.96	10.00%	6.40%
221	69203	F-10	PUBLIC	1412	8,629	0.24	0.37	-0.13	-53.30%	-16.40%	1,083	5.17	5.51	-0.34	-6.50%	-4.00%
222	69205	G-11/1	PUBLIC	1412	16,945	0.63	0.63	0.00	-0.70%	5.60%	3,883	10.59	10.42	0.27	2.50%	-11.80%
223	69206	G-11/2	PUBLIC	1412	8,293	0.54	0.32	0.21	39.30%	31.30%	1,899	5.57	5.06	0.50	9.10%	6.10%
224	69207	GOLRA-I	PUBLIC	1412	9,179	0.99	0.91	0.09	8.60%	4.50%	5,050	13.51	12.17	1.34	9.90%	11.00%
225	69208	MARGALLA TOWER	PUBLIC	1412	9,098	0.85	0.74	0.11	12.70%	7.60%	1,980	9.29	9.02	0.26	2.80%	7.70%
226	69209	F-11/3	PUBLIC	1412	9,798	0.66	0.48	0.18	27.40%	49.70%	1,301	7.46	6.70	0.76	10.20%	13.90%
227	69210	F-10/2	PUBLIC	1412	13,143	0.52	0.48	0.05	9.30%	0.80%	1,545	7.41	7.37	0.05	0.60%	-1.20%
228	69211	F-11 MARKAZ	PUBLIC	1412	8,849	0.64	0.57	0.07	10.70%	7.00%	1,142	8.35	8.19	0.16	1.90%	2.80%
229	69212	F-9 PARK	PUBLIC	1412	2,262	0.15	0.11	0.04	23.90%	-4.90%	117	1.97	1.74	0.23	11.70%	9.30%
230	69213	G-11/3	PUBLIC	1412	9,126	0.44	0.32	0.13	29.00%	21.80%	1,889	6.02	5.64	0.38	6.30%	8.60%
231	69214	G-11/4	PUBLIC	1412	6,928	0.33	0.29	0.04	12.30%	41.00%	1,795	4.35	3.94	0.42	9.70%	16.30%
232	69215	GOLDEN HEIGHTS	PUBLIC	1412	3,385	0.07	0.09	-0.02	-31.20%	-12.90%	502	1.74	1.78	-0.05	-2.70%	-5.80%
233	69216	F-11/2	PUBLIC	1412	8,734	0.34	0.40	0.06	-19.10%	-69.70%	1,097	5.34	6.07	-0.73	-13.80%	-26.60%
234	69217	NEW GHQ COMPLE	DEDICATED	1412	500	0.03	0.03	0.00	3.00%	34.30%	1	1.09	1.08	0.01	0.50%	2.90%
235	69218	F-11/4	PUBLIC	1412	4,819	0.12	0.17	-0.05	-41.90%	34.50%	563	3.03	3.18	-0.15	-5.00%	2.50%
236	69219	DARGAH	PUBLIC	1412	5,069	0.66	0.48	0.18	26.90%	28.60%	2,481	6.95	6.21	0.74	10.60%	15.80%
237	69220	F-11 TOWER	PUBLIC	1412	8,037	0.29	0.22	0.06	22.10%	-18.10%	1,010	4.32	3.91	0.41	9.50%	13.50%
238	69221	F-10/4	PUBLIC	1412	1,877	0.05	0.07	-0.01	-25.50%	2.20%	163	1.25	1.18	0.07	5.70%	16.80%
239	69222	G-11 MARKAZ	PUBLIC	1412	6,109	0.46	0.41	0.05	10.40%	11.30%	1,901	6.38	5.85	0.53	8.30%	10.60%
240	69223	E-11/2	PUBLIC	1412	5,644	0.25	0.28	-0.03	-13.90%	14.00%	1,045	4.10	4.21	-0.10	-2.50%	7.70%
241	69224	RHUDADAD HEIGH	PUBLIC	1412	2,287	0.10	0.08	0.02	21.20%	16.10%	428	1.59	1.45	0.13	8.40%	12.00%

242	69225	PHA-II	PUBLIC	1412	1.193	0.08	0.07	0.01	16.70%	21.80%	608	1.16	1.06	0.10	8.80%	10.70%
243	69226	CAPITAL RESIDE	PUBLIC	1412	3.134	0.11	0.11	-0.01	-4.90%	9.10%	660	1.47	1.49	-0.02	-1.00%	3.90%
244	69227	PIR MEHAR ALI	PUBLIC	1412	6.508	0.60	0.58	0.02	2.70%	-2.00%	2,622	7.69	7.10	0.59	7.70%	6.70%
245	69228	SPD	DEDICATED	1412	1.055	0.09	0.09	0.00	2.40%	12.50%	1	1.30	1.34	-0.04	-2.90%	-0.10%
246	69229	DCI/DEF-COMPLE	DEDICATED	1412	4.367	0.21	0.22	-0.01	-3.80%	1.60%	1	1.95	1.94	0.01	0.70%	4.30%
247	69230	NPF-II	PUBLIC	1412	1.501	0.01	0.10	-0.09	-874.80%	0.00%	35	0.34	0.10	0.23	69.60%	0.00%
248	69231	WARDA HAMNA	PUBLIC	1412	577	0.05	0.05	0.00	3.40%	0.00%	299	0.49	0.45	0.04	8.00%	0.00%
249	72703	G-10/1	PUBLIC	1412	193	0.00	0.01	-0.01	-14780.00%	-148.00%	2	0.40	0.38	0.02	5.00%	3.60%
250	72704	I-10/2 SECTOR	PUBLIC	1412	14.753	0.86	0.78	0.08	9.20%	5.10%	4,557	10.46	9.84	0.62	6.00%	3.60%
251	72705	FAZAL GHEE MIL	PUBLIC	1412	12,437	0.45	0.47	-0.02	-4.30%	3.70%	156	6.31	6.25	0.06	0.90%	-4.20%
252	72706	G-9/1	PUBLIC	1412	367	0.00	0.01	-0.01	0.00%	0.00%	8	0.00	0.13	-0.13	0.00%	0.00%
253	72707	G-10/4	PUBLIC	1412	4,713	0.00	0.34	-0.34	-8836.90%	2.80%	111	8.35	9.34	-1.00	-12.00%	-0.20%
254	72708	CW O	DEDICATED	1412	1,200	0.33	0.28	0.05	14.50%	4.30%	1	3.61	3.52	0.10	2.70%	0.30%
255	72709	KIDNEY CENTER	DEDICATED	1412	993	0.31	0.12	0.01	6.20%	13.20%	2	1.94	1.90	0.05	2.50%	2.80%
256	72710	ISLAMIC UNIVER	DEDICATED	1412	3,000	0.31	0.36	-0.06	-18.70%	21.10%	1	5.25	5.21	0.04	0.70%	1.80%
257	72711	G-10/2	PUBLIC	1412	23	0.00	0.00	0.00	67.90%	57.30%	4	0.45	0.46	-0.01	-3.40%	-1.80%
258	72712	N.D.C	DEDICATED	1412	1,500	0.13	0.12	0.02	13.50%	38.30%	1	1.87	1.84	0.03	1.70%	2.70%
259	72713	ITWAR BAZAR	PUBLIC	1412	4,970	0.22	0.15	0.07	31.80%	20.10%	1,230	3.08	2.79	0.29	9.50%	-7.10%
260	72717	I-11/3	PUBLIC	1412	4,451	0.25	0.22	0.03	11.20%	3.80%	1,135	3.01	2.69	0.32	10.70%	3.70%
261	72718	N.D.C-II	DEDICATED	1412	2,729	0.14	0.13	0.01	6.00%	2.50%	1	4.54	4.37	0.17	3.80%	3.90%
262	72719	NEW EXCHANGE	PUBLIC	1412	6,686	0.36	0.59	-0.22	-60.80%	2.00%	99	7.07	7.32	-0.25	-3.60%	-2.90%
263	72720	G-10/M	PUBLIC	1412	1,395	0.07	0.11	-0.04	-57.30%	-12.50%	97	3.37	2.94	0.43	12.70%	-21.00%
264	72721	AUTO WORKSHOP	PUBLIC	1412	1,187	0.08	0.06	0.01	14.20%	-6.70%	238	0.66	0.62	0.04	5.70%	-14.60%
265	72723	G-10 BELA ROAD	PUBLIC	1412	9,942	1.06	0.88	0.18	16.70%	-23.80%	4,390	12.03	10.78	1.25	10.40%	9.00%
266	72724	METRO CASH & C	DEDICATED	1412	1,336	0.15	0.13	0.02	13.50%	27.20%	1	2.06	1.91	0.14	7.00%	10.70%
267	72726	PHA SECTOR I-I	PUBLIC	1412	1,662	0.09	0.07	0.02	21.20%	12.10%	675	1.01	0.93	0.09	8.60%	10.70%
268	72727	POLICE LINE	PUBLIC	1412	7,578	0.33	0.22	0.11	33.60%	-14.00%	197	4.59	4.80	-0.21	-4.60%	2.80%
269	72728	P.I.C.I	DEDICATED	1412	2,338	0.63	0.46	0.17	27.30%	33.40%	1	5.43	5.14	0.28	5.20%	15.10%
270	72729	E.O.B.I	DEDICATED	1412	1,245	0.22	0.12	0.10	44.20%	14.90%	3	1.80	1.74	0.06	3.60%	0.20%
271	72730	I.C.T	DEDICATED	1412	1,452	0.04	0.03	0.01	25.00%	-16.10%	8	0.80	0.85	-0.04	-5.30%	-47.80%
272	72731	SES (PAEC)	DEDICATED	1412	1,418	0.04	0.05	0.00	-7.60%	18.20%	2	0.85	0.87	-0.03	-3.40%	-3.40%
273	72732	DR.A.Q.KHAN	DEDICATED	1412	2,997	0.03	0.04	-0.01	-20.00%	21.80%	2	0.69	0.71	-0.02	-2.70%	-2.00%
274	72733	U-FONE	DEDICATED	1412	2,346	0.87	0.78	0.09	10.40%	-1.70%	1	8.36	8.11	0.25	3.00%	-1.10%
275	72734	SAFE CITY-1	DEDICATED	1412	883	0.16	0.15	0.01	8.70%	-0.80%	1	1.24	1.64	-0.40	-32.10%	-1.90%
276	72735	SAFE CITY-II	PUBLIC	1412	0	0.00	0.00	0.00	0.00%	0.00%	0	0.47	0.00	0.47	100.00%	100.00%
277	72736	BAHRIA UNIVERS	DEDICATED	1412	1,488	0.03	0.03	-0.01	-20.70%	19.60%	1	0.55	0.58	-0.03	-5.20%	7.30%
278	72737	NESCOM HEAD QU	DEDICATED	1412	3,000	0.24	0.22	0.02	8.20%	0.00%	1	1.02	1.04	-0.02	-1.60%	0.00%
279	72738	H-11/4	PUBLIC	1412	3,898	0.10	0.09	0.01	10.90%	0.00%	51	0.10	0.09	0.01	10.90%	0.00%
280	75112	MARVI	PUBLIC	1412	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00	0.01	-0.01	0.00%	0.00%
281	75501	E-8/NAVY	PUBLIC	1412	9,243	0.28	0.47	-0.18	-64.60%	-7.80%	2,351	6.00	6.60	-0.60	-10.10%	-28.50%
282	75502	F-8/3	PUBLIC	1412	6,525	0.44	0.27	0.17	38.20%	28.90%	454	5.03	4.60	0.43	8.50%	18.40%
283	75503	N.D.C	DEDICATED	1412	3,680	0.29	0.26	0.03	10.10%	10.20%	1	4.33	4.22	0.11	2.50%	-3.00%
284	75506	NHQ	DEDICATED	1412	3,500	0.15	0.14	0.02	10.00%	6.10%	1	2.02	1.99	0.03	1.40%	-1.20%
285	75507	P.A.F	DEDICATED	1412	2,220	0.78	0.70	0.08	10.10%	21.50%	1	9.97	9.66	0.32	3.20%	2.20%
286	75508	AL-MUSTAFA	PUBLIC	1412	4,755	0.11	0.11	0.01	6.00%	-150.20%	599	1.70	1.57	0.13	7.80%	-12.40%

287	75509	SHAHEEN	DEDICATED	1412	3,018	0.30	0.24	0.05	18.30%	10.20%	1	3.73	3.58	0.15	4.00%	0.10%
288	75510	COROTLY HOTEL	PUBLIC	1412	2,967	0.05	0.10	-0.05	-90.80%	20.90%	182	2.07	1.88	0.20	9.40%	15.10%
289	75511	AR UNIVRSITY	DEDICATED	1412	2,227	0.05	0.06	-0.01	-19.40%	33.40%	1	1.06	1.08	-0.01	-1.40%	-2.20%
290	75512	IMADINA MARKET	PUBLIC	1412	8,999	0.23	0.33	-0.10	-43.30%	-2.70%	824	5.90	5.67	0.23	3.80%	16.20%
291	75513	ABBASI MARKET	PUBLIC	1412	2,554	0.17	0.12	0.05	29.70%	10.50%	671	3.14	3.07	0.07	2.20%	16.80%
292	75514	CENTRAUS	DEDICATED	1412	3,200	0.34	0.29	0.05	13.50%	7.40%	1	4.66	4.72	-0.06	-1.30%	-2.00%
293	75515	NHO-H	DEDICATED	1412	880	0.04	0.03	0.00	10.60%	7.40%	1	0.51	0.52	0.00	-0.50%	-1.80%
294	75516	CENTRAUS-2	DEDICATED	1412	3,500	0.99	0.81	0.17	17.60%	-2.00%	1	9.50	9.23	0.27	2.80%	-0.20%
295	75517	SILVER OAKS	DEDICATED	1412	2,558	0.12	0.08	0.04	30.70%	10.50%	1	1.46	1.42	0.04	2.80%	-1.30%
296	75518	F-8	PUBLIC	1412	6,437	0.19	0.29	-0.10	-55.70%	21.40%	581	4.77	4.62	0.15	3.20%	5.50%
297	75519	F-8/2	PUBLIC	1412	4,756	0.17	0.16	0.01	4.80%	21.20%	300	2.75	2.60	0.16	5.70%	2.90%
298	75520	PAP-II	DEDICATED	1412	2,760	0.45	0.35	0.10	21.60%	10.50%	1	6.22	5.98	0.24	3.80%	1.00%
299	75521	CITIZEN CLUB	DEDICATED	1412	1,427	0.01	0.01	0.00	-28.00%	1.70%	1	0.16	0.17	-0.01	-5.10%	-1.90%
300	75522	IPAF HOSPITAL	DEDICATED	1412	4,037	0.57	0.41	0.16	28.60%	4.70%	1	7.50	7.35	0.25	3.30%	-2.80%
301	75523	BAHRIA UNIVRS	DEDICATED	1412	679	0.11	0.04	0.07	62.30%	11.40%	1	0.90	0.79	0.01	1.90%	-4.90%
302	81011	SHAH ALIAH DIT	PUBLIC	1412	9	0.00	0.00	0.00	0.00%	0.00%	7	0.00	0.01	-0.01	0.00%	0.00%
303	104001	D-12/1	PUBLIC	1412	4,863	0.18	0.20	-0.03	-14.70%	4.80%	1,040	2.93	2.75	0.18	6.00%	8.40%
304	104002	D-12/2	PUBLIC	1412	3,496	0.18	0.14	0.05	26.50%	41.60%	571	2.38	2.18	0.20	8.40%	18.10%
305	104003	E-11/2	PUBLIC	1412	5,513	0.52	0.40	0.11	22.20%	13.40%	1,325	7.20	6.45	0.75	10.40%	6.00%
306	104004	RAILWAY ROAD	PUBLIC	1412	10,123	1.02	0.73	0.29	28.50%	13.00%	5,894	10.45	9.30	1.15	11.00%	12.10%
307	104005	SERVICE	PUBLIC	1412	4,002	0.40	0.32	0.07	18.50%	17.70%	1,115	5.32	5.07	0.45	8.10%	11.00%
308	104006	D-12/3	PUBLIC	1412	1,489	0.13	0.08	0.05	35.20%	20.40%	279	1.07	0.99	0.08	7.60%	-32.40%
309	104007	D-12/4	PUBLIC	1412	3,487	0.18	0.14	0.04	20.60%	5.90%	722	2.17	2.06	0.12	5.40%	8.80%
310	104008	MPCHS	PUBLIC	1412	11,016	0.54	0.49	0.06	10.80%	10.80%	1,672	8.11	7.68	0.43	5.30%	1.40%
311	104009	N.P.F	PUBLIC	1412	13,799	0.75	0.57	0.17	13.70%	42.50%	2,144	10.78	10.57	0.22	2.00%	-2.60%
312	104010	D-12 MARKAZ	PUBLIC	1412	1,798	0.09	0.07	0.02	23.20%	-3.82%	493	1.30	0.90	0.10	9.60%	4.30%
313	104011	NEW SHAH ALLAH	PUBLIC	1412	13,303	1.02	0.92	0.11	10.30%	-22.00%	6,118	10.37	9.38	0.99	9.50%	8.60%
314	104012	KALINAR	PUBLIC	1412	4,671	0.40	0.31	0.09	23.40%	-0.10%	2,267	3.36	3.04	0.33	9.70%	14.80%
315	104013	NORTHERN STIP	PUBLIC	1412	163	0.02	0.01	0.01	42.30%	-5.30%	42	0.18	0.17	0.01	5.00%	5.30%
316	106701	G-13/2	PUBLIC	1412	5,412	0.33	0.30	0.03	8.50%	19.60%	1,493	4.64	4.21	0.44	9.40%	12.90%
317	106702	G-13/3	PUBLIC	1412	8,390	0.49	0.47	0.02	3.20%	8.30%	1,516	6.51	6.28	0.22	3.40%	6.30%
318	106703	G-13/1	PUBLIC	1412	3,673	0.29	0.25	0.04	12.50%	-23.10%	1,243	4.65	4.39	0.26	5.50%	-5.50%
319	106704	G-13/4	PUBLIC	1412	3,484	0.23	0.20	0.03	13.60%	24.00%	1,078	2.75	2.49	0.26	9.40%	-0.10%
320	106705	G-13/2-1	PUBLIC	1412	8,187	0.60	0.48	0.12	20.50%	32.70%	2,941	6.03	5.57	0.46	7.60%	16.40%
321	106706	G-14/4	PUBLIC	1412	6,749	0.41	0.38	0.03	8.40%	11.60%	1,796	4.78	4.46	0.33	6.80%	13.80%
322	106707	G-14/3	PUBLIC	1412	597	0.03	0.03	0.00	11.10%	-17.890%	116	0.30	0.23	0.02	7.00%	10.10%
323	106709	G-13/4 EXTENSI	PUBLIC	1412	4,205	0.22	0.20	0.02	7.00%	0.00%	996	3.09	3.08	0.01	0.40%	-2.70%
324	106710	MARA JAFFAR	PUBLIC	1412	5,588	0.59	0.53	0.06	10.70%	0.00%	3,370	2.08	1.87	0.21	9.90%	0.00%
325	106711	G-14/2 RESODEN	PUBLIC	1412	44	0.00	0.00	0.00	-7.40%	0.00%	9	0.01	0.01	0.00	6.30%	0.00%
326	111201	NUST	DEDICATED	1412	6,000	0.77	0.72	0.05	6.40%	26.80%	1	10.58	10.32	0.26	2.50%	1.80%
327	122302	F-9 PARK	PUBLIC	1412	110	0.01	0.01	0.01	43.60%	-142.40%	5	0.26	0.24	0.02	7.10%	17.50%
328	122303	A212 CHOWK	PUBLIC	1412	6,061	0.32	0.21	0.11	33.90%	33.80%	658	4.37	3.81	0.46	10.70%	7.50%
329	122304	G-9/1	PUBLIC	1412	13,592	0.22	0.38	-0.16	-73.90%	-6.00%	2,131	6.26	5.95	0.31	5.00%	15.10%
330	122305	G-9/2	PUBLIC	1412	7,761	0.51	0.55	-0.04	-7.70%	29.70%	3,902	7.51	7.54	-0.03	-0.40%	17.40%
331	122306	G-9/3	PUBLIC	1412	8,908	0.46	0.35	0.10	21.30%	27.40%	1,298	5.60	5.52	0.08	1.40%	-3.90%
332	122307	G-9 EXPRESS	PUBLIC	1412	4,019	0.39	0.14	0.06	30.00%	20.80%	542	2.24	1.98	0.27	11.90%	13.40%
333	122308	G-10/1	PUBLIC	1412	12,643	0.10	0.42	-0.32	-335.80%	3.30%	2,492	6.80	6.21	0.58	8.60%	17.40%
334	122309	G-10/2	PUBLIC	1412	12,067	0.63	0.49	0.14	22.40%	16.90%	2,176	6.98	5.87	0.71	10.80%	16.40%
335	122310	G-10/3	PUBLIC	1412	9,914	0.72	0.45	0.27	37.40%	15.70%	2,557	6.83	6.10	0.73	10.70%	11.00%
336	122311	KARACHI COMPAN	PUBLIC	1412	8,047	0.59	0.24	0.36	60.20%	2.10%	866	4.62	4.07	0.62	13.30%	4.90%
337	122312	G-9/4	PUBLIC	1412	19,092	0.91	0.67	0.24	26.40%	32.90%	3,361	11.44	10.37	0.57	5.00%	4.90%
338	122313	G-9 MARKAZ	PUBLIC	1412	7,363	0.55	0.53	0.02	3.60%	15.60%	2,206	6.75	6.56	0.19	2.80%	6.40%
339	122314	G-10/4	PUBLIC	1412	15,323	0.92	0.58	0.34	37.30%	0.00%	3,392	2.61	2.31	0.30	11.40%	0.00%

340	122315	G-10 MARKAZ	PUBLIC	1412	2,123	0.25	0.17	0.08	32.90%	0.00%	1,408	0.87	0.74	0.13	15.30%	0.00%
341	122316	F-8 MARKAZ	PUBLIC	1412	1,889	0.14	0.14	0.00	2.40%	0.00%	106	0.14	0.14	0.00	2.40%	0.00%
342	122318	NEW KRL	DEDICATED	1412	2,000	0.00	0.02	-0.02	-972.50%	0.00%	1	0.01	0.03	-0.02	-167.10%	0.00%
343	122319	C-2 NEW BLUE	PUBLIC	1412	1,260	0.01	0.00	0.01	98.00%	0.00%	50	0.01	0.00	0.01	98.60%	0.00%
344	13701	KOHALLA	PUBLIC	1413	15,472	0.68	0.55	0.13	19.00%	11.30%	9,194	8.09	6.40	1.69	19.80%	12.10%
345	13702	KUNDANA	PUBLIC	1413	14,384	0.82	0.62	0.20	24.30%	-2.60%	6,410	9.78	7.85	1.92	19.70%	12.10%
346	13704	SUNNY BANK	PUBLIC	1413	7,778	0.53	0.45	0.09	16.10%	-0.70%	2,235	5.53	4.46	1.07	19.40%	18.10%
347	13705	UTOPA	PUBLIC	1413	6,793	0.41	0.30	0.10	25.60%	14.30%	3,283	4.46	3.59	0.87	19.50%	12.60%
348	13706	BARAN	PUBLIC	1413	6,436	0.31	0.25	0.06	18.80%	-29.60%	3,546	3.45	2.82	0.63	18.40%	7.70%
349	13707	PINDI POINT	PUBLIC	1413	7,834	0.39	0.31	0.07	18.70%	13.20%	4,631	4.11	3.32	0.79	19.20%	12.40%
350	13708	P/CONTINENTAL	DEDICATED	1413	1,152	0.15	0.14	0.01	5.90%	-28.20%	3	2.05	2.04	0.01	0.50%	0.00%
351	13709	P.H.E.D.	DEDICATED	1413	1,318	0.38	0.36	0.02	4.50%	9.20%	3	3.98	3.99	-0.01	-0.30%	-0.70%
352	13710	P.A.F.	DEDICATED	1413	456	0.07	0.07	0.00	3.60%	-9.40%	2	0.85	0.85	0.01	0.90%	-0.20%
353	13711	GHARIAL	PUBLIC	1413	9,149	0.71	0.52	0.19	27.00%	5.90%	4,481	6.58	5.28	1.29	19.60%	13.00%
354	13712	PATRIATA	PUBLIC	1413	14,500	0.57	0.46	0.11	19.50%	12.60%	10,276	6.42	5.15	1.27	19.80%	18.50%
355	13713	COMPANY BAGH	PUBLIC	1413	12,355	0.67	0.61	0.06	8.90%	15.40%	7,010	7.75	6.76	0.99	12.70%	9.70%
356	13714	CECIL	PUBLIC	1413	1,179	0.03	0.02	0.01	43.10%	18.70%	501	0.34	0.29	0.04	13.10%	17.70%
357	13716	MCM/MILITARY C	DEDICATED	1413	1,307	0.16	0.35	-0.19	-115.70%	-37.30%	9	1.65	1.47	0.18	11.00%	-0.90%
358	13717	T.D.C.P	DEDICATED	1413	408	0.04	0.03	0.01	35.10%	-52.50%	3	0.48	0.39	0.09	18.00%	7.80%
359	75020	UNIVERSITY	PUBLIC	1413	0	0.00	0.00	0.00	0.00%	0.00%	0	0.01	0.00	0.01	100.00%	0.00%
360	79401	DIR KOT	DEDICATED	1413	850	0.46	0.46	0.00	-0.20%	-6.70%	1	4.97	4.92	0.05	1.00%	-2.80%
361	79402	CHAMMAN KOT	DEDICATED	1413	850	0.49	0.49	0.00	0.00%	-2.80%	1	4.84	4.79	0.05	1.10%	-0.60%
362	79405	NUMBLE	PUBLIC	1413	10,420	0.26	0.20	0.05	21.20%	-1.40%	7,934	3.64	2.93	0.71	19.50%	18.90%
363	79406	MINHASA SOHAWA	DEDICATED	1413	501	1.08	1.09	-0.01	-1.20%	5.80%	1	12.40	12.36	0.04	0.30%	-0.30%
364	79407	RANGLA	DEDICATED	1413	750	0.59	0.54	0.05	7.70%	-2.10%	1	5.61	5.52	0.08	1.50%	0.30%
365	79408	BEROTE	PUBLIC	1413	12,477	0.55	0.39	0.17	30.20%	44.90%	9,241	6.45	5.24	1.22	18.90%	16.20%
366	79409	DANNA EXPRESS	DEDICATED	1413	1,000	1.04	1.07	-0.03	-3.20%	-3.70%	1	10.32	10.17	0.15	1.40%	0.50%
367	79410	GHAZIABAD	DEDICATED	1413	810	0.58	0.56	0.03	4.80%	4.80%	1	6.52	6.48	0.04	0.60%	26.50%
368	79411	GHALLA	PUBLIC	1413	7,841	0.41	0.33	0.09	20.60%	-1.70%	6,007	3.29	3.36	-0.07	-2.10%	-3.40%
369	89201	BHARA KAHU	PUBLIC	1413	19,992	1.31	1.06	0.25	19.40%	11.30%	6,526	17.85	16.20	1.65	9.20%	1.40%
370	89202	DESTO	DEDICATED	1413	2,056	0.00	0.00	0.00	0.00%	0.00%	15	0.00	0.01	-0.01	0.00%	0.00%
371	89203	MUREE TRET	PUBLIC	1413	110	0.00	0.00	0.00	0.00%	0.00%	27	0.00	0.02	-0.02	0.00%	-3.50%
372	89204	TST 17 MILES	PUBLIC	1413	9,714	0.68	0.45	0.23	34.30%	27.40%	3,537	8.93	8.94	-0.01	-0.10%	19.40%
373	89208	MANDHALA	DEDICATED	1413	508	0.03	0.03	0.00	7.10%	-0.80%	2	0.41	0.41	0.00	-0.20%	-1.00%
374	89210	N.I.H	PUBLIC	1413	22,333	0.92	0.86	0.05	5.80%	7.20%	6,867	10.34	10.11	0.23	2.20%	4.50%
375	89212	ISARI IMAM	PUBLIC	1413	17,569	1.21	0.92	0.29	23.80%	15.80%	6,820	14.94	11.98	2.96	19.80%	10.90%
376	89213	SHAHORA	PUBLIC	1413	15,730	0.99	0.79	0.20	20.10%	12.10%	6,397	11.81	9.76	2.05	17.30%	13.40%
377	89214	JANGORI	PUBLIC	1413	9,199	0.46	0.37	0.09	19.90%	20.80%	3,208	4.96	3.38	0.98	19.70%	19.30%
378	89215	N.C.P.	DEDICATED	1413	2,116	0.08	0.08	0.00	-3.50%	2.50%	30	1.07	1.11	-0.04	-4.00%	-2.20%
379	89216	BEHRIA GOLF CI	DEDICATED	1413	1,008	0.12	0.13	-0.01	-6.20%	-3.00%	3	1.59	1.67	-0.08	-5.00%	-0.70%
380	89218	SHAHPUR	PUBLIC	1413	27,251	1.38	1.01	0.37	26.80%	29.60%	8,736	16.60	14.75	1.85	11.20%	14.00%
381	89219	BHARA KAHU-II	PUBLIC	1413	15,001	0.84	0.67	0.17	20.10%	0.00%	6,640	4.86	3.92	0.94	19.30%	0.00%
382	103702	KOTLI SATIAN	PUBLIC	1413	10,312	0.34	0.28	0.06	18.30%	26.20%	6,958	4.52	3.63	0.89	19.80%	19.60%
383	103703	BLAWARA	PUBLIC	1413	5,465	0.23	0.14	0.09	41.10%	29.50%	4,261	2.09	1.63	0.47	22.20%	19.90%
384	105506	KURI	PUBLIC	1413	5,797	0.33	0.37	-0.04	-12.60%	-0.10%	2,290	11.79	11.62	0.16	1.40%	0.80%

385	105509	CM PAK	DEDICATED	1413	4.000	1.36	1.25	0.11	7.90%	4.70%	1	13.31	12.91	0.40	3.00%	1.30%
386	105511	PEHARA	PUBLIC	1413	11.261	0.80	0.65	0.15	18.40%	10.20%	3.653	12.25	10.01	2.23	18.20%	17.20%
387	105519	PHA-1	PUBLIC	1413	1.488	0.09	0.06	0.03	33.00%	-1.80%	289	0.92	0.74	0.17	19.00%	18.20%
388	105520	ISOLATION HOSP	DEDICATED	1413	826	0.03	0.03	0.00	8.00%	-304.50%	1	0.63	0.61	0.02	3.00%	7.90%
389	105301	DESTO	DEDICATED	1413	8.056	0.82	0.84	-0.02	-2.40%	9.90%	15	6.08	5.96	0.12	1.90%	-2.70%
390	121401	PAEC (SAMLI BA	DEDICATED	1413	5.048	0.25	0.25	0.00	0.30%	-0.90%	13	2.73	2.71	0.02	0.60%	-0.40%
391	122501	TRET	PUBLIC	1413	16.984	1.01	0.82	0.19	19.20%	-19.20%	5.808	12.15	9.79	2.35	19.40%	18.30%
392	122502	UNIVERSITY	PUBLIC	1413	8.787	0.57	0.26	0.31	53.80%	7.10%	737	5.94	5.38	0.55	9.30%	3.80%
393	122503	PIR SOHAWA	PUBLIC	1413	14.184	0.90	0.50	0.13	20.40%	22.40%	6.649	7.71	6.17	1.54	19.90%	19.70%
394	122504	A.Q KHAN	PUBLIC	1413	13.622	0.63	0.50	0.10	11.60%	13.80%	2.822	11.24	10.06	1.18	10.50%	12.10%
395	122508	NEW MANGIAL	PUBLIC	1413	10.455	0.62	0.46	0.15	24.90%	19.50%	4.644	6.61	5.30	1.31	19.80%	18.60%
396	128301	BAHRIA ENCLAVE	DEDICATED	1413	10.000	1.16	1.20	-0.04	-3.00%	0.00%	1	4.03	4.47	-0.44	-10.90%	0.00%
397	2101	INDUSTRIAL	PUBLIC	1421	12.988	1.29	1.42	-0.13	-10.40%	-9.80%	116	26.75	19.51	1.13	5.50%	7.80%
398	12023	SHAFI CHOHAN	PUBLIC	1421	12.700	0.95	0.98	0.07	7.00%	-11.50%	6.574	9.92	8.88	1.04	10.50%	10.70%
399	14601	BURHAN	PUBLIC	1421	14.583	0.98	0.86	0.12	12.10%	4.50%	7.243	10.07	9.02	1.05	10.50%	11.00%
400	14602	AIR WEAPON COM	DEDICATED	1421	5	0.00	0.00	0.00	0.00%	0.00%	2	0.00	0.00	0.00	0.00%	0.00%
401	14604	HECO	DEDICATED	1421	9.982	0.01	0.01	0.00	10.90%	-9.10%	3	5.62	6.25	-0.62	-11.10%	0.40%
402	14605	K.S.B	DEDICATED	1421	4.126	0.30	0.33	-0.03	-9.70%	8.60%	5	3.82	3.99	-0.17	-4.50%	-4.30%
403	14607	LALA ZAR	PUBLIC	1421	14.938	0.98	0.72	0.26	26.40%	15.10%	7.047	11.44	11.10	0.35	3.00%	4.30%
404	14608	P/MIANA	PUBLIC	1421	10.478	0.88	0.71	0.17	19.80%	10.70%	4.682	10.08	8.50	1.58	15.70%	5.20%
405	14609	POKHER GARH	PUBLIC	1421	14.525	1.31	1.22	0.09	6.90%	22.70%	5.243	14.49	12.31	1.57	10.90%	10.60%
406	14610	POK (EMERG)	DEDICATED	1421	5.004	0.00	0.01	-0.01	-127.80%	-203.50%	3	0.99	0.15	-0.06	-63.40%	-13.70%
407	14615	GODOWAL-I	DEDICATED	1421	3.000	0.22	0.24	-0.03	-13.30%	-10.00%	1	2.68	2.74	-0.06	-2.10%	-4.80%
408	14616	GODOWAL-II	DEDICATED	1421	3.000	0.40	0.39	0.00	0.60%	-3.90%	1	4.78	4.78	0.00	0.00%	-0.70%
409	14617	HASSAN ABDAL	PUBLIC	1421	13.859	1.14	0.80	0.34	30.00%	19.50%	6.600	12.39	10.82	1.56	12.60%	14.30%
410	14618	AVC-2	DEDICATED	1421	1.280	0.00	0.00	0.00	0.00%	0.00%	2	0.00	0.00	0.00	0.00%	0.00%
411	14619	KHAN ABAD	PUBLIC	1421	11.628	0.73	0.48	0.25	34.20%	-4.40%	4.985	9.65	9.53	0.12	1.20%	-14.40%
412	14620	RASHID MINHAS	PUBLIC	1421	12.705	0.83	0.78	0.05	6.10%	-9.30%	6.000	7.98	6.88	1.10	13.80%	14.40%
413	14621	COL SHER KHAN	PUBLIC	1421	12.400	1.12	0.67	0.25	21.10%	17.20%	4.139	13.56	12.21	1.35	9.90%	7.90%
414	14622	LALA RUHH	PUBLIC	1421	11.820	0.84	0.87	0.17	20.50%	8.80%	5.521	10.62	10.48	0.15	1.40%	1.40%
415	14623	ISLAMPURA	PUBLIC	1421	13.119	0.98	0.67	0.31	32.00%	23.90%	7.223	10.73	10.04	0.68	6.40%	4.30%
416	14624	JWC HOUSING SO	PUBLIC	1421	3.160	0.20	0.18	0.03	12.60%	-2.20%	964	2.13	2.27	-0.14	-6.50%	-10.90%
417	14625	SMALL INDUSTRY	PUBLIC	1421	1.031	0.00	0.08	-0.07	-1794.40%	-0.30%	23	13.29	12.18	1.12	8.40%	9.30%
418	14626	GHARI AFGHANA	PUBLIC	1421	8.602	0.61	0.40	0.21	34.60%	10.20%	5.196	5.91	5.05	0.87	14.60%	12.70%
419	14627	HUSSAIN ABAD	PUBLIC	1421	17.844	1.05	0.80	0.25	23.50%	25.80%	8.891	13.89	12.87	1.02	7.30%	7.80%
420	14628	MUNIR ABAD	PUBLIC	1421	11.103	0.77	0.56	0.21	27.70%	6.10%	5.219	8.40	8.14	0.26	3.10%	2.70%
421	14629	SHAHIA	PUBLIC	1421	8.939	0.92	0.60	0.32	35.10%	2.90%	5.837	6.79	6.24	0.55	8.10%	17.30%
422	14632	AHMAD NAGAR	PUBLIC	1421	7.510	0.60	0.37	0.23	38.50%	-29.90%	4.474	3.28	2.81	0.47	14.40%	7.30%
423	21201	E UNIVERSITY	DEDICATED	1421	1.400	0.15	0.15	0.00	-2.60%	0.30%	1	2.29	2.36	-0.07	-3.00%	-1.60%
424	21202	H.F.F-1	DEDICATED	1421	12.000	0.05	0.48	-0.43	-858.90%	-337.70%	1	1.09	5.87	-4.78	-440.40%	-401.80%
425	21203	H.F.F-2	DEDICATED	1421	0	0.09	0.00	0.09	100.00%	100.00%	0	2.05	0.00	2.05	100.00%	100.00%
426	21204	H.F.F-3	DEDICATED	1421	0	0.09	0.00	0.09	100.00%	100.00%	0	0.27	0.00	0.27	100.00%	100.00%
427	21205	H.F.F-4	DEDICATED	1421	0	0.09	0.00	0.09	100.00%	100.00%	0	0.25	0.00	0.25	100.00%	100.00%
428	21207	H.M.C NO.2	DEDICATED	1421	0	0.09	0.00	0.09	100.00%	100.00%	0	1.55	0.00	1.55	100.00%	100.00%
429	21210	ROHAN POULCE	DEDICATED	1421	1.020	0.00	0.01	-0.01	-418.20%	0.00%	1	0.64	0.09	-0.05	-123.00%	-107.70%
430	21211	MARGALLA	PUBLIC	1421	3.693	0.04	0.03	0.00	12.10%	8.90%	249	0.49	0.44	0.05	10.50%	12.30%
431	21212	TAXILA	PUBLIC	1421	19.852	1.55	0.90	0.65	41.70%	27.60%	11.412	14.37	13.64	0.73	5.10%	7.80%
432	21213	H.M.C NO.1	DEDICATED	1421	0	0.08	0.00	0.08	100.00%	0.00%	0	0.18	0.00	0.18	99.80%	0.00%
433	21214	MUSEUM	PUBLIC	1421	14.996	0.99	0.56	0.33	33.60%	8.30%	8.357	10.55	9.08	1.47	13.90%	10.10%
434	21215	H.M.C-3	DEDICATED	1421	1.504	0.14	0.16	-0.02	-12.40%	-6.50%	3	2.43	2.56	-0.13	-4.50%	-4.50%
435	21216	HABRO	PUBLIC	1421	13.586	0.99	0.89	0.10	10.10%	1.60%	4.987	10.43	9.33	1.10	10.60%	14.00%
436	21217	SHER SHAH SOOR	PUBLIC	1421	13.326	1.03	0.69	0.33	32.60%	24.50%	7.783	10.59	9.61	0.97	9.20%	11.60%
437	21218	B.O.C GASES	DEDICATED	1421	2.700	0.00	0.00	0.00	10.20%	-0.70%	1	0.05	0.05	0.00	1.00%	6.10%

438	21219	GIORRE	PUBLIC	1421	5.710	0.29	0.36	-0.07	-24.80%	35.90%	1.110	5.01	4.52	0.49	9.80%	10.60%
439	21220	N'SAR SHAHEED	PUBLIC	1421	12.042	0.25	0.17	0.08	31.90%	23.60%	1.258	2.50	2.10	0.50	19.10%	16.70%
440	21221	NAWAHIS SHAFEE	PUBLIC	1421	12.040	0.83	0.61	0.22	26.20%	20.40%	6.593	8.70	8.16	0.55	6.30%	8.50%
441	21222	BOGHAR	PUBLIC	1421	8.601	0.58	0.57	0.01	1.30%	-7.10%	3.160	5.95	5.13	0.72	12.30%	12.30%
442	21223	SALARGAH	PUBLIC	1421	3.715	0.30	0.24	0.06	20.80%	4.30%	4.90	3.70	3.40	0.30	8.20%	8.90%
443	21224	ARMY BRIGADE	DEDICATED	1421	3.514	0.11	0.12	-0.01	-8.30%	0.10%	1	1.87	1.61	0.26	13.70%	30.90%
444	21225	LABOUR COMPLEX	PUBLIC	1421	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00	0.00	0.00	100.00%	100.00%
445	66201	WAH-5	DEDICATED	1421	18.750	0.72	0.64	0.08	10.70%	-39.60%	2	16.17	16.78	-0.61	-3.80%	-14.80%
446	66301	WAH-6	DEDICATED	1421	27.500	1.26	0.66	-0.09	-7.00%	6.90%	3	17.66	13.06	-0.44	-2.50%	-3.90%
447	66401	WAH-13 (A.C.C)	DEDICATED	1421	12.500	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
448	66501	FACTO	DEDICATED	1421	26.000	3.94	5.58	-1.64	-41.70%	11.80%	2	55.22	57.28	-2.06	-3.70%	-0.30%
449	73401	A.C.L (WAH-14	DEDICATED	1421	30.000	2.22	2.46	-1.24	-101.80%	11.80%	1	32.09	34.15	-2.06	-6.40%	-0.80%
450	81001	VALLEY	PUBLIC	1421	9.136	0.34	0.42	-0.08	-22.90%	2.80%	685	4.99	4.40	0.29	6.40%	13.60%
451	81002	PASWAL	PUBLIC	1421	17.482	1.23	0.78	0.45	36.80%	60.70%	7.523	13.77	11.29	2.48	18.00%	21.40%
452	81003	SANG JANI	PUBLIC	1421	21.719	1.61	1.19	0.42	26.40%	46.90%	10.017	17.94	14.63	3.31	18.50%	19.40%
453	81004	SLW	DEDICATED	1421	2.000	0.17	0.17	0.00	-2.20%	-51.70%	1	2.63	2.71	-0.08	-2.90%	-51.70%
454	81005	ECHS(D-18)	PUBLIC	1421	1.419	0.06	0.06	0.00	4.90%	37.40%	331	0.66	0.62	0.04	6.00%	37.40%
455	81006	AWT-I	DEDICATED	1421	14	0.00	0.00	0.00	0.00%	0.00%	4	0.00	0.00	0.00	0.00%	0.00%
456	81007	AWT-II	PUBLIC	1421	2	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.01	-0.01	0.00%	0.00%
457	81009	AWT-IV	PUBLIC	1421	517	0.02	0.02	0.00	13.40%	83.10%	162	0.32	0.29	0.02	7.70%	83.10%
458	81010	M.V.H.SOCIETY	PUBLIC	1421	33	0.00	0.00	0.00	0.00%	0.00%	9	0.00	0.03	-0.03	0.00%	0.00%
459	81011	SHAH ALLAH DIT	PUBLIC	1421	13.993	0.92	0.98	-0.06	-6.20%	23.10%	3.882	13.45	11.79	1.66	12.30%	19.40%
460	81012	MPCS (B-17)	PUBLIC	1421	18.313	1.48	1.33	0.15	10.30%	-57.80%	6.640	16.50	15.28	1.22	7.40%	-4.00%
461	81013	MVHS-II	PUBLIC	1421	12.387	0.85	0.67	0.18	21.00%	6.20%	3.581	9.51	9.17	0.34	3.50%	13.20%
462	81014	WAPDA TOWN	PUBLIC	1421	271	0.01	0.01	0.00	-7.40%	80.80%	79	0.14	0.13	0.01	8.50%	80.80%
463	81701	WTP CIRCUIT-1	DEDICATED	1421	7.500	1.65	1.65	0.00	0.00%	0.00%	1	16.69	16.69	0.00	0.00%	0.00%
464	83301	WAH DAT COLONY	PUBLIC	1421	21.351	1.48	1.10	0.38	25.90%	19.00%	10.223	16.73	15.60	1.14	6.80%	8.90%
465	83302	NOWABAD	PUBLIC	1421	15.713	1.18	0.92	0.26	22.00%	17.30%	9.635	13.07	11.72	1.35	10.40%	10.80%
466	83303	BAHLOOT	PUBLIC	1421	7.905	0.37	0.48	-0.11	-28.80%	8.90%	4.039	5.66	5.02	0.64	11.30%	14.60%
467	83304	JAJALA	PUBLIC	1421	20.278	1.31	1.08	0.23	17.70%	12.70%	11.545	14.39	13.65	0.74	5.20%	7.30%
468	83305	P.M.COLONY	PUBLIC	1421	2.266	0.16	0.11	0.04	28.70%	21.90%	721	4.79	4.28	0.44	9.40%	14.10%
469	83306	GHAFI KHOLI	PUBLIC	1421	13.036	0.90	0.67	0.23	25.40%	0.00%	6.953	3.94	3.53	0.41	10.50%	-11.90%
470	83307	KALA KHAN	PUBLIC	1421	12.323	0.95	0.74	0.21	22.20%	15.40%	4.255	12.79	10.81	1.98	15.50%	14.10%
471	83308	MUSHTAQ HUSSAI	PUBLIC	1421	12.219	0.86	0.66	0.20	23.00%	19.20%	6.191	15.38	13.67	1.71	11.10%	13.20%
472	83309	BAN BOLA	PUBLIC	1421	5.609	0.01	0.01	0.00	-9.40%	50.80%	51	0.06	0.05	0.01	13.40%	-44.20%
473	104301	AV/C WAH	DEDICATED	1421	6.900	0.50	0.50	0.00	0.00%	0.00%	1	9.72	9.72	0.00	0.00%	0.00%
474	112001	MODEL TOWN	PUBLIC	1421	9.299	0.52	0.46	0.06	12.40%	15.50%	4.025	7.67	7.04	0.63	8.20%	7.70%
475	112002	KASHIF GUL SHA	PUBLIC	1421	15.118	0.84	0.70	0.14	16.50%	23.50%	6.046	9.83	8.73	1.10	11.20%	13.10%
476	112003	MIX INDUSTRIAL	PUBLIC	1421	9.528	0.91	0.92	-0.01	-0.80%	11.30%	32	1.62	1.04	0.59	4.60%	13.90%
477	112005	BHARAMA	PUBLIC	1421	12.112	0.99	0.71	0.28	28.00%	15.30%	4.888	8.55	7.49	1.07	12.50%	11.50%
478	112006	DIRK	PUBLIC	1421	14.234	1.29	0.76	0.54	41.50%	14.10%	6.882	10.30	8.44	1.87	18.10%	16.30%
479	112007	CH. SAAD ZAMAN	PUBLIC	1421	12	0.00	0.00	0.00	0.00%	0.00%	5	0.00	0.01	-0.01	0.00%	0.00%
480	112008	NEW CITY PHASE	PUBLIC	1421	3	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
481	112009	NEW CITY BLOCK	PUBLIC	1421	15.953	0.94	0.94	0.00	-0.10%	14.60%	6.339	12.02	12.53	-0.50	-4.20%	6.40%
482	112010	NEW CITY BLOCK	PUBLIC	1421	2.603	0.16	0.14	0.02	13.60%	11.70%	1.100	1.88	1.79	0.09	4.70%	6.80%
483	112011	KHOSHAN ENCLA	PUBLIC	1421	4.666	0.30	0.27	0.03	9.20%	7.10%	1.363	3.93	3.44	0.49	12.40%	4.80%
484	112012	MULTI ORCHARD-	PUBLIC	1421	1.196	0.10	0.06	0.03	32.60%	13.60%	328	0.96	0.86	0.11	11.10%	13.00%
485	112013	KHOSAR VALLEY	PUBLIC	1421	7.170	0.66	0.81	-0.15	-22.00%	4.00%	39	11.79	10.21	1.58	13.40%	13.20%
486	112014	NEW CITY ARCAO	DEDICATED	1421	2.683	0.16	0.13	0.03	16.20%	4.00%	1	2.21	2.22	-0.01	-0.40%	-1.50%
487	112015	BABRAKI	PUBLIC	1421	5.052	0.41	0.49	-0.07	-18.10%	0.00%	20	3.84	3.59	0.25	6.60%	0.00%
488	112016	PUNJAB SMALL I	DEDICATED	1421	24.591	1.65	1.89	-0.24	-14.50%	0.00%	5.329	1.65	1.89	-0.24	-14.50%	0.00%
489	121801	PIND PARIAN	PUBLIC	1421	8.030	0.60	0.39	0.21	34.70%	22.80%	3.643	5.44	4.47	0.97	17.80%	22.80%
490	121802	SARA-E-KHARBOZ	PUBLIC	1421	19.254	1.56	1.21	0.35	22.20%	-34.60%	10.778	11.02	9.05	1.97	17.90%	-34.60%

491	121803	MPCH BLOCK-A	PUBLIC	1421	3,257	0.16	0.20	-0.04	-22.10%	-41.80%	1,087	2.87	2.49	0.39	13.50%	13.90%
492	121804	CAPITAL SQUAD	PUBLIC	1421	232	0.05	0.05	0.00	-1.60%	0.00%	90	0.16	0.16	0.00	2.80%	0.00%
493	121805	CAPITAL SQUAD	PUBLIC	1421	26	0.01	0.01	0.00	10.70%	0.00%	13	0.02	0.02	0.00	12.50%	0.00%
494	121806	GULSHAN E SEHA	PUBLIC	1421	1,813	0.11	0.08	0.03	28.90%	0.00%	670	1.46	0.47	0.98	67.50%	0.00%
495	121807	MPCHS B-7 BLOC	PUBLIC	1421	99	0.00	0.00	0.00	-7.40%	0.00%	48	0.09	0.02	0.07	73.20%	0.00%
496	121808	MPCHS C-1 BLOC	PUBLIC	1421	197	0.00	0.01	-0.01	-29.81.00%	0.00%	85	0.02	0.05	-0.03	-105.80%	0.00%
497	121810	MPCHS B-1 BLOC	PUBLIC	1421	330	0.00	0.03	-0.03	-55.48.00%	0.00%	15	2.76	0.13	2.63	95.30%	0.00%
498	9501	COLONY-1 (T-4)	DEDICATED	1424	10,000	1.27	2.06	-0.79	-62.50%	-62.50%	1	17.50	32.28	-14.78	-84.40%	-104.10%
499	9510	I/C-2	DEDICATED	1424	0	0.98	0.00	0.98	100.00%	100.00%	0	14.13	0.00	14.13	100.00%	100.00%
500	12001	QAZIABAD	PUBLIC	1424	17,868	0.85	0.80	0.05	5.30%	3.651	3.651	9.38	8.46	0.93	9.90%	7.00%
501	12002	MARTOFA	PUBLIC	1424	15,019	1.18	0.67	0.52	43.70%	36.60%	9,875	10.51	9.17	1.35	12.80%	16.70%
502	12003	HAZRO	PUBLIC	1424	18,689	1.39	0.98	0.40	29.00%	21.40%	13,092	14.29	12.51	1.78	12.40%	16.90%
503	12004	L/PUR	DEDICATED	1424	2,245	0.01	0.01	0.00	13.70%	14.90%	3	0.10	0.09	0.01	6.60%	10.30%
504	12005	R/PAK-1	DEDICATED	1424	4,125	0.00	0.29	-0.29	0.00%	-3.10%	2	1.76	3.30	-1.53	-86.90%	90.10%
505	12006	R/PAK-2	DEDICATED	1424	0	0.31	0.00	0.31	100.00%	0.00%	0	1.54	0.00	1.54	100.00%	100.00%
506	12007	SHAMSABAD	PUBLIC	1424	11,439	0.78	0.44	0.33	43.00%	27.50%	6,724	7.61	6.41	1.20	15.70%	12.90%
507	12008	DARYA SHARIF	PUBLIC	1424	11,582	0.86	0.61	0.26	29.70%	18.70%	7,737	9.42	8.24	1.18	12.50%	13.30%
508	12009	GHURGHUSHITI	PUBLIC	1424	8,016	0.56	0.41	0.15	26.30%	49.40%	4,305	5.70	5.06	0.65	11.30%	12.30%
509	12010	HATTIAN	PUBLIC	1424	23,586	1.72	1.11	0.61	35.40%	23.30%	12,716	16.99	14.71	2.28	13.40%	12.90%
510	12013	SHAH DHIR	PUBLIC	1424	11,132	0.80	0.73	0.07	8.70%	2.60%	7,449	8.43	7.39	1.04	12.40%	9.70%
511	12014	WASA	PUBLIC	1424	12,342	0.69	0.56	0.13	18.80%	7.70%	7,128	7.19	6.72	0.47	6.60%	4.50%
512	12016	G.B.C LINES	PUBLIC	1424	2,388	0.07	0.04	0.03	42.90%	10.60%	212	1.00	0.83	0.17	16.70%	14.00%
513	12013	POWER CHANNEL	PUBLIC	1424	3,105	0.17	0.21	-0.04	-22.80%	0.20%	281	2.32	2.35	-0.03	-1.40%	8.20%
514	12013	POWER CHANNEL	DEDICATED	1424	350	0.00	0.00	0.00	0.00%	0.00%	3	0.00	0.00	0.00	0.00%	0.00%
515	12020	POWER CHANNEL	DEDICATED	1424	398	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
516	12021	POWER CHANNEL	DEDICATED	1424	353	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
517	12022	POWER CHANNEL	DEDICATED	1424	300	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
518	12024	BARAZAI	PUBLIC	1424	6,438	0.37	0.28	0.08	23.00%	-31.60%	4,734	5.11	4.14	0.97	19.00%	15.00%
519	12025	MISKEEN ABAD	PUBLIC	1424	11,445	0.72	0.62	0.10	14.10%	-97.70%	7,833	7.78	6.34	1.44	18.50%	12.00%
520	12026	MUSA	PUBLIC	1424	6,986	0.56	0.37	0.19	33.70%	11.60%	4,823	4.77	3.99	0.78	16.30%	7.80%
521	18901	ATTACK CANTT	PUBLIC	1424	16,044	0.93	0.64	0.29	31.50%	17.90%	9,062	10.21	9.61	0.60	5.90%	6.30%
522	18902	KATCHERY	PUBLIC	1424	8,200	0.48	0.35	0.13	27.20%	21.20%	3,121	5.40	5.06	0.34	6.20%	4.60%
523	18903	P.O.F-1	DEDICATED	1424	12,000	0.09	0.29	-0.20	-225.20%	-344.30%	1	0.95	3.97	-3.01	-315.70%	-331.90%
524	18904	POF-II SANIWAJ	DEDICATED	1424	0	0.25	0.00	0.25	100.00%	100.00%	0	2.07	0.00	2.07	100.00%	100.00%
525	18905	BOLIANWAL	PUBLIC	1424	11,143	0.83	0.67	0.17	20.00%	16.00%	6,257	8.74	7.70	1.04	12.00%	12.60%
526	18907	CAPT SHITEYAK	PUBLIC	1424	8,686	0.54	0.51	0.03	6.30%	8.50%	5,260	5.54	5.05	0.49	8.80%	10.80%
527	18908	ARTILLERY CENT	DEDICATED	1424	3,000	0.35	0.33	0.02	6.10%	10.80%	1	4.82	4.82	0.00	-0.10%	-2.10%
528	18909	DARUL ISLAM	PUBLIC	1424	17,327	1.26	0.87	0.40	31.50%	23.30%	8,763	14.18	13.28	1.20	8.30%	9.00%
529	18910	PM HOUSING CO	PUBLIC	1424	120	0.00	0.01	0.00	-110.30%	51.60%	28	0.03	0.03	0.00	1.50%	17.70%
530	18911	DHOKE FATEH	PUBLIC	1424	12,133	0.88	0.57	0.31	35.00%	22.60%	6,602	9.73	8.43	1.30	13.40%	11.40%
531	18912	AKFORI	PUBLIC	1424	6,762	0.48	0.41	0.07	15.00%	10.90%	4,326	4.55	3.89	0.66	14.50%	14.80%
532	18913	AIR UNIVERSITY	PUBLIC	1424	2,894	0.02	0.02	0.01	37.00%	-9.00%	1	0.31	0.25	0.05	16.40%	0.10%
533	75101	ATTACK RURAL	PUBLIC	1424	5,584	0.44	0.36	0.09	19.60%	10.70%	3,419	7.00	5.85	1.15	16.40%	9.50%
534	75102	AMINABAD	PUBLIC	1424	11,435	0.90	0.57	0.33	37.00%	27.00%	7,418	10.10	8.90	1.20	11.90%	12.40%
535	75103	FAWARA CHOWK	PUBLIC	1424	13,468	0.93	0.71	0.22	23.80%	15.00%	7,834	10.56	9.46	1.10	10.40%	9.50%
536	75104	IS D W	DEDICATED	1424	2,400	0.04	0.03	0.00	3.60%	-1.10%	1	0.44	0.44	0.00	-0.30%	-3.70%
537	75106	GHAZI BROTHA W	PUBLIC	1424	4,772	0.00	0.07	-0.07	0.00%	0.00%	981	0.00	1.24	-1.24	0.00%	0.00%
538	75107	DONG ELECTRIC	DEDICATED	1424	2,000	0.18	0.18	0.00	-0.70%	5.50%	1	2.38	2.40	-0.02	-0.70%	-28.40%
539	75108	GHP2	PUBLIC	1424	1,517	0.00	0.05	-0.05	0.00%	0.00%	284	0.03	0.63	-0.63	0.00%	0.00%
540	75109	IGSDW	DEDICATED	1424	749	0.06	0.05	0.00	5.40%	11.30%	1	0.76	0.78	-0.02	-2.70%	0.80%
541	75110	PEOPLE COLONY	PUBLIC	1424	14,632	0.92	0.67	0.25	26.90%	34.80%	6,776	10.74	9.15	1.59	14.80%	12.70%
542	75111	SHANAR DARA	PUBLIC	1424	11,687	0.99	0.63	0.36	36.10%	18.70%	8,111	9.75	8.33	1.42	14.60%	11.30%
543	75112	MARVI	PUBLIC	1424	10,339	0.85	0.53	0.31	36.90%	26.20%	6,742	8.63	7.97	0.72	8.40%	7.90%

544	75113	3-MEELA	PUBLIC	1424	17,778	1.32	0.95	0.37	27.90%	-3.40%	6,302	13.87	12.24	1.64	11.80%	13.50%
545	75114	BAGH NEELAB	PUBLIC	1424	6,682	0.55	0.44	0.11	19.80%	0.00%	2,970	1.95	1.62	0.31	16.20%	0.00%
546	89901	SHADI KHAN	PUBLIC	1424	12,637	0.76	0.48	0.28	36.70%	10.80%	7,211	7.74	6.92	0.83	10.70%	8.20%
547	89902	SIRKA	PUBLIC	1424	11,648	0.75	0.66	0.09	11.90%	7.20%	6,579	7.49	6.92	0.56	12.90%	12.40%
548	89903	GONDAL	PUBLIC	1424	7,596	0.70	0.35	0.35	50.50%	4.00%	3,889	5.63	4.99	0.64	16.70%	9.70%
549	89904	MANSEER	PUBLIC	1424	13,090	1.20	0.96	0.23	19.60%	9.50%	6,990	11.91	10.12	1.79	15.00%	13.60%
550	89905	HAMEED	PUBLIC	1424	13,794	1.09	0.63	0.46	42.00%	28.60%	9,743	10.28	8.43	1.85	18.00%	16.40%
551	89906	HAI SHAH	PUBLIC	1424	7,560	0.50	0.41	0.08	16.70%	13.90%	4,913	6.03	4.88	1.15	19.00%	17.80%
552	89907	KAMRA RURAL	PUBLIC	1424	8,269	0.70	0.42	0.27	39.10%	7.70%	5,923	6.89	5.66	1.03	15.40%	10.90%
553	103001	JF-17 KAMARA	DEDICATED	1424	8,000	0.49	0.44	0.05	9.40%	12.00%	1	6.80	6.95	-0.14	-2.10%	-2.20%
554	103002	JF-17 KAMARA-1	DEDICATED	1424	8,000	0.40	0.44	-0.03	-8.40%	0.80%	1	7.12	7.44	-0.32	-4.50%	-2.40%
555	107101	METAL WORKS	DEDICATED	1424	7,500	0.50	0.53	-0.03	-5.10%	0.10%	1	8.54	8.63	-0.14	-1.60%	3.70%
556	27201	FATEH JHANG	PUBLIC	1425	12,106	0.82	0.50	0.32	39.00%	22.70%	6,798	7.75	6.61	1.15	14.80%	13.90%
557	27202	KHUNDA	PUBLIC	1425	8,743	0.53	0.54	-0.01	-1.70%	9.60%	4,023	5.49	5.03	0.47	8.50%	8.20%
558	27203	MICRO WAVE	DEDICATED	1425	43	0.00	0.00	0.00	20.60%	8.90%	10	0.04	0.03	0.00	7.90%	-0.80%
559	27204	BAHTAR	PUBLIC	1425	7,590	0.49	0.42	0.07	14.50%	19.90%	3,374	5.61	4.56	1.05	18.70%	12.30%
560	27205	QUTBAL	PUBLIC	1425	11,769	0.83	0.52	0.31	37.20%	5.30%	4,550	7.79	7.49	0.30	3.80%	9.20%
561	27206	JARBI	DEDICATED	1425	2,000	0.19	0.20	-0.02	-8.10%	9.20%	1	3.96	4.07	-0.11	-2.80%	-1.80%
562	27207	NEKA	DEDICATED	1425	1,000	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
563	27208	KARIMA	DEDICATED	1425	2,000	0.13	0.14	-0.01	-5.30%	3.50%	1	1.95	1.99	-0.04	-2.20%	-0.70%
564	27209	MURAT	PUBLIC	1425	9,313	0.67	0.43	0.24	35.50%	20.20%	5,869	6.53	5.74	0.79	12.10%	10.00%
565	27210	LANI WALA	PUBLIC	1425	9,820	0.75	0.47	0.28	36.90%	19.40%	6,365	7.16	6.03	1.13	15.80%	15.20%
566	27211	CAP SAJID HUSS	PUBLIC	1425	11,611	0.79	0.71	0.08	10.60%	2.70%	6,059	6.56	8.43	0.13	1.50%	3.10%
567	27212	JARRY TIME	DEDICATED	1425	1,000	0.04	0.04	0.00	-1.70%	7.70%	1	0.62	0.63	-0.01	-2.40%	-1.60%
568	27213	GUL MUHAMMAD S	PUBLIC	1425	10,375	0.85	0.61	0.24	28.50%	17.50%	6,182	8.09	6.78	1.31	16.20%	14.90%
569	27215	TANAZA DAM	DEDICATED	1425	3,000	0.18	0.22	-0.04	-21.90%	-7.20%	1	2.57	2.60	-0.03	-1.00%	-1.00%
570	27216	FATEH JANG CIT	PUBLIC	1425	16,037	1.20	1.13	0.07	5.70%	15.20%	10,217	12.66	10.88	1.78	14.10%	14.40%
571	27217	GAGGAN	PUBLIC	1425	6,322	0.56	0.45	0.10	18.80%	11.60%	4,182	4.99	4.01	0.97	19.50%	17.70%
572	29401	A.T.M	DEDICATED	1425	998	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
573	29402	JAND CITY	PUBLIC	1425	12,740	0.70	0.53	0.17	23.90%	2.20%	6,840	7.33	7.13	0.20	2.80%	2.60%
574	29403	PIND SULTANI	PUBLIC	1425	7,522	0.52	0.33	0.19	36.20%	22.50%	4,684	4.68	4.28	0.40	8.50%	8.00%
575	29404	NARRA	PUBLIC	1425	11,134	0.73	0.44	0.29	40.20%	21.40%	6,958	6.67	5.71	0.96	14.40%	10.70%
576	29405	PARRI	PUBLIC	1425	11,691	0.83	0.47	0.35	42.60%	20.90%	7,956	7.64	6.46	1.19	15.50%	12.80%
577	29406	JAND CITY-II	PUBLIC	1425	11,035	0.89	0.52	0.36	41.00%	23.40%	6,769	8.78	7.60	1.28	14.50%	13.50%
578	29407	BHANDAR	PUBLIC	1425	8,481	0.65	0.40	0.25	38.30%	17.50%	5,478	5.70	4.84	0.86	15.10%	11.20%
579	43201	IMAIHOWALI	PUBLIC	1425	13,621	0.87	0.72	0.15	17.30%	6.40%	6,875	9.12	7.79	1.33	14.60%	14.30%
580	43202	GHRIB WAL	PUBLIC	1425	5,797	0.41	0.28	0.13	32.20%	8.90%	3,281	3.85	3.46	0.41	10.50%	6.00%

581	43203	PINDI GHABRI	PUBLIC	1425	5,266	0.73	0.42	0.31	42.70%	14.00%	5,898	7.36	6.30	1.06	14.40%	6.80%
582	43204	TOOT OIL	DEDICATED	1425	256	0.02	0.02	0.00	23.50%	21.50%	5	0.31	0.32	0.00	-1.30%	-1.10%
583	43205	NAKA KALAN	PUBLIC	1425	7,516	0.57	0.36	0.21	36.40%	17.40%	5,644	5.54	4.55	0.99	17.90%	16.40%
584	43207	SONY	PUBLIC	1425	8,245	0.63	0.38	0.26	40.60%	21.50%	5,542	6.06	5.29	0.77	12.70%	11.70%
585	43208	CITY	PUBLIC	1425	6,328	0.48	0.26	0.21	44.60%	-51.90%	3,346	4.94	4.19	0.76	15.30%	6.00%
586	43209	KHARPA	PUBLIC	1425	8,074	0.55	0.47	0.22	15.20%	9.10%	5,533	15.20%	4.41	0.69	13.50%	12.90%
587	43210	MUSLIM TOWN	PUBLIC	1425	10,485	0.75	0.53	0.22	30.00%	0.00%	7,042	8.40	8.03	0.38	4.50%	0.00%
588	52101	CHHAB	PUBLIC	1425	12,362	0.79	0.68	0.11	13.80%	6.10%	8,055	7.47	6.19	1.27	17.10%	16.30%
589	52102	INJRA	PUBLIC	1425	8,128	0.48	0.32	0.16	33.50%	13.50%	4,970	4.49	3.86	0.63	14.10%	16.80%
590	52103	MAHMOOD SHAHEE	PUBLIC	1425	4,461	0.31	0.28	0.02	7.80%	6.50%	3,162	3.09	2.73	0.36	11.70%	11.80%
591	52104	DHAKNAIR RURAL	PUBLIC	1425	10,415	0.30	0.25	0.05	17.90%	-0.50%	2,948	2.60	2.17	0.43	16.50%	13.10%
592	52105	MAIRA SHAROF	PUBLIC	1425	2,556	0.23	0.17	0.06	27.00%	18.30%	1,719	2.17	1.76	0.41	18.70%	17.90%
593	52106	AMAM PUR	PUBLIC	1425	13,725	0.89	0.56	0.33	36.80%	19.30%	6,234	6.23	5.06	1.17	18.70%	17.80%
594	59301	MATHIAL	PUBLIC	1425	9,829	0.69	0.48	0.21	30.00%	20.70%	8,741	8.46	7.57	0.89	10.60%	10.40%
595	59302	MANAWALA	PUBLIC	1425	4,455	0.31	0.26	0.05	18.00%	11.80%	3,359	2.98	2.50	0.48	16.30%	14.30%
596	59303	BHATIOT	PUBLIC	1425	4,619	0.30	0.21	0.09	29.50%	11.80%	2,655	2.75	2.45	0.31	11.10%	10.90%
597	63101	DHURNAL	PUBLIC	1425	6,118	0.43	0.29	0.14	32.20%	18.20%	3,774	4.27	4.05	0.22	5.20%	5.70%
598	63102	AHMADAL	PUBLIC	1425	7,542	0.63	0.38	0.24	36.70%	17.10%	5,353	5.88	5.12	0.76	13.00%	12.60%
599	63103	KHOUR	PUBLIC	1425	9,471	0.78	0.51	0.17	21.70%	13.20%	6,629	7.32	6.07	1.25	17.10%	15.00%
600	63104	MAHMOOD SHAHEE	PUBLIC	1425	5,403	0.38	0.24	0.15	36.30%	18.00%	3,623	3.39	3.01	0.38	11.20%	8.60%
601	63105	GULVAL	PUBLIC	1425	7,980	0.53	0.34	0.19	35.60%	18.20%	4,651	4.35	4.04	0.31	16.70%	14.30%
602	63106	KANARIAL	PUBLIC	1425	24,000	0.46	0.88	-0.42	-91.00%	-10.40%	1	11.82	12.16	-0.34	-2.90%	1.10%
603	79501	FALJI CEMENT	DEDICATED	1425	43,000	2.53	2.44	0.08	3.30%	7.00%	1	77.37	80.70	-3.33	-4.30%	2.00%
604	102301	FUJI CEMENT U	DEDICATED	1425	9,224	0.59	0.38	0.21	32.60%	17.20%	6,378	5.53	4.80	0.73	13.20%	11.20%
605	103901	CHAJI MAR	PUBLIC	1425	10,185	0.65	0.59	0.06	9.60%	4.20%	6,896	6.14	5.44	0.70	11.50%	12.30%
606	103902	AZEEM SHAHEED	PUBLIC	1425	84	0.00	0.00	0.00	0.00%	0.00%	42	0.00	0.01	-0.01	0.00%	0.00%
607	103903	MATHIAL-II	PUBLIC	1425	5,119	0.37	0.22	0.16	42.30%	25.20%	3,673	3.43	2.85	0.58	16.90%	17.60%
608	103904	KISBAN	PUBLIC	1425	7,508	0.80	1.38	-0.38	-47.70%	-1.60%	1	14.25	14.53	-0.28	-1.90%	-0.80%
609	104501	METAL WORKS	DEDICATED	1425	5,708	0.39	0.30	0.09	22.40%	24.90%	2,636	3.02	3.30	0.62	15.80%	14.50%
610	112004	JHANG	PUBLIC	1431	5,126	0.08	0.06	0.01	17.40%	15.50%	12	0.78	0.73	0.06	7.20%	9.50%
611	2501	AIR PORT	PUBLIC	1431	13,135	0.86	0.78	0.08	8.80%	21.00%	7,318	12.48	11.25	1.23	9.90%	10.10%
612	2512	DHOKA GANGAL	PUBLIC	1431	16,246	1.18	1.01	0.17	14.70%	18.90%	7,611	14.87	13.53	1.33	9.00%	9.70%
613	2517	KHANNA ROAD	PUBLIC	1431	43	0.00	0.00	0.00	0.00%	0.00%	5	0.10	0.00	0.00	0.00%	0.00%
614	2521	STATE BANK	DEDICATED	1431	13,728	0.97	0.75	0.22	23.00%	27.60%	5,464	12.93	11.64	1.29	9.90%	10.90%
615	2526	A.P.H.S.	PUBLIC	1431	2,870	0.16	0.15	0.01	3.50%	-21.60%	1	2.54	2.46	0.08	3.20%	4.20%
616	2531	BENAZIR BHUTTO	DEDICATED	1431	20,020	1.72	1.20	0.53	30.50%	18.90%	10,747	18.32	17.27	1.25	6.80%	6.00%
617	2532	NEW GULZAR E-Q	PUBLIC	1431	6,406	0.49	0.47	0.02	4.30%	-11.10%	4,314	7.26	6.76	0.50	6.80%	6.90%
618	2536	SECTOR-4	PUBLIC	1431	10,449	0.97	0.74	0.24	24.30%	26.90%	5,775	11.22	10.49	0.73	6.50%	7.70%
619	6416	KATARIAN	PUBLIC	1431	2,360	0.22	0.20	0.02	7.50%	-82.00%	1	3.65	3.53	0.12	3.30%	4.40%
620	6418	HOLY FAMILY	DEDICATED	1431	1,800	0.11	0.11	0.00	0.70%	-11.10%	2	2.11	1.91	0.19	9.20%	7.00%
621	22328	AL-HOOR COLONE	PUBLIC	1431	6,001	0.56	0.41	0.15	26.50%	-3.50%	2,268	6.16	5.56	0.60	9.80%	10.40%
622	61101	SERVICE ROAD	PUBLIC	1431	17,048	1.64	1.20	0.44	26.90%	7.10%	9,011	16.46	15.32	1.14	6.90%	6.60%
623	61104	A.BLOCK	PUBLIC	1431	925	0.46	0.41	0.05	11.50%	-5.90%	1	6.63	6.37	0.26	4.00%	4.30%
624	61112	FIZAIYA	PUBLIC	1431	8,785	0.76	0.55	0.21	27.60%	7.70%	5,258	8.70	7.82	0.88	10.10%	9.30%
625	61113	K.R.L	PUBLIC	1431	12,197	1.03	0.87	0.16	15.50%	11.50%	7,024	12.32	11.12	1.20	9.70%	9.10%
626	61114	F-BLOCK	PUBLIC	1431	2,500	0.35	0.32	0.04	10.50%	-42.10%	1	4.70	4.52	0.18	3.80%	3.70%
627	61116	MUSLIM TOWN	PUBLIC	1431	1,631	0.14	0.13	0.01	5.10%	37.40%	3	1.48	1.38	0.10	6.40%	6.70%
628	61117	JINNAH CAMP	DEDICATED	1431	7,352	0.72	0.58	0.13	18.70%	0.00%	4,656	5.93	5.34	0.58	9.80%	0.00%
629	61122	KHURRAM COLONY	PUBLIC	1431												
630	61123	KURRI ROAD	PUBLIC	1431												
631	61124	HAMZA CAMP	DEDICATED	1431												
632	61125	WASA	PUBLIC	1431												
633	61133	MUZAMIL TOWN	PUBLIC	1431												

634	72716	RAJA SULTAN	PUBLIC	1431	8,525	0.53	0.58	-0.05	-9.40%	29.30%	4,303	8.96	8.22	0.74	8.20%	10.20%
635	95801	SAIDPUR	PUBLIC	1431	9,356	0.74	0.70	0.04	5.20%	21.10%	3,600	11.02	10.34	0.67	6.10%	7.40%
636	95802	COMMERCIAL MAR	PUBLIC	1431	8,392	0.74	0.70	0.04	5.30%	18.00%	2,725	6.92	6.42	0.50	7.20%	8.90%
637	95803	SHAKHIAL	PUBLIC	1431	10,356	0.98	0.88	0.10	9.80%	9.80%	6,289	10.95	9.88	1.07	9.80%	8.30%
638	95804	4TH ROAD	PUBLIC	1431	11,158	1.38	0.97	0.41	29.80%	6.50%	3,296	13.51	12.92	0.59	4.40%	4.50%
639	95806	FAROOQ E AZAM	PUBLIC	1431	11,564	1.11	0.86	0.25	22.40%	10.00%	5,506	11.77	10.79	0.98	8.30%	7.50%
640	95807	B BLOCK	PUBLIC	1431	10,293	0.44	0.54	-0.11	-24.70%	8.60%	3,235	7.32	7.06	0.26	3.60%	5.40%
641	95808	AFANDI COLONY	PUBLIC	1431	12,812	0.89	0.75	0.14	15.80%	20.80%	6,718	12.53	11.49	1.04	8.30%	6.50%
642	95809	NEW MALPUR	PUBLIC	1431	10,332	0.95	0.73	0.22	23.10%	11.80%	4,869	9.63	8.71	0.92	9.60%	6.30%
643	95810	T & T	PUBLIC	1431	1,414	0.15	0.10	0.04	29.90%	14.90%	677	2.39	2.26	0.12	5.20%	6.40%
644	95811	E-BLOCK	PUBLIC	1431	11,036	1.05	0.77	0.29	27.20%	18.20%	5,574	12.66	12.00	0.66	5.20%	5.00%
645	95812	MALIKABAD	PUBLIC	1431	2,788	0.12	0.13	-0.01	-4.40%	-7.30%	1,083	1.47	1.42	0.04	3.00%	3.30%
646	95813	FAIZABAD	PUBLIC	1431	10,376	1.01	0.55	0.45	45.20%	7.50%	3,238	7.86	7.30	0.57	7.20%	4.70%
647	95815	SADIQABAD	PUBLIC	1431	15,862	1.15	0.91	0.24	21.20%	20.90%	4,533	13.25	12.53	0.72	5.50%	6.50%
648	95816	CRICKET STADIUM	DEDICATED	1431	900	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
649	95817	NOORA ROAD	PUBLIC	1431	12,345	1.61	1.13	0.48	29.80%	-17.00%	8,139	13.23	11.92	1.30	9.80%	4.30%
650	95818	SHAHED MUHAM	PUBLIC	1431	12,521	1.14	0.85	0.30	25.90%	22.10%	6,983	12.96	12.06	0.90	6.90%	7.90%
651	95819	RESIDENTIAL CO	PUBLIC	1431	2	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
652	95820	SHAMASABAD	PUBLIC	1431	7,496	0.43	0.41	0.03	6.00%	16.40%	2,488	5.96	5.74	0.22	3.70%	4.40%
653	95822	NATIONAL MARKE	PUBLIC	1431	8,521	0.80	0.60	0.21	25.80%	5.30%	3,600	7.89	7.31	0.58	7.30%	4.90%
654	95823	P.T.C.L	PUBLIC	1431	1,487	0.73	0.67	0.06	8.10%	-10.00%	5	6.92	6.65	0.28	4.00%	3.30%
655	95824	GHOUSIA CLY	PUBLIC	1431	6,451	0.62	0.40	0.22	35.00%	11.50%	2,846	7.17	6.47	0.70	9.80%	9.80%
656	95826	TARIQ SHAHEED	PUBLIC	1431	9,471	0.82	0.75	0.07	8.80%	10.10%	5,468	8.89	8.29	0.61	6.80%	8.20%
657	95827	6TH ROAD	PUBLIC	1431	5,564	0.44	0.39	0.05	11.30%	-11.40%	1,743	3.67	3.46	0.21	5.70%	7.30%
658	95828	ABDUL REHMAN	DEDICATED	1431	2,000	0.30	0.28	0.01	4.00%	-23.00%	1	3.43	3.32	0.11	3.20%	5.10%
659	95829	UROLOGY CENTRE	DEDICATED	1431	4,584	0.03	0.03	0.00	6.00%	28.10%	2	0.52	0.51	0.02	3.10%	4.90%
660	95830	HAIDRI CHOWK	PUBLIC	1431	9,242	0.63	0.73	-0.10	-15.00%	16.00%	5,603	6.69	6.25	0.44	6.60%	10.10%
661	95831	C-BLOCK	PUBLIC	1431	5,329	0.20	0.33	-0.13	-63.30%	0.00%	2,726	3.23	3.11	0.11	3.50%	0.00%
662	95832	JOIRI CAMP	DEDICATED	1431	2,579	0.11	0.11	0.00	3.00%	0.00%	1	0.11	0.11	0.00	3.00%	0.00%
663	105514	KHANA-II	PUBLIC	1431	7,657	0.64	0.57	0.07	11.60%	7.20%	3,478	7.38	6.65	0.73	9.90%	8.10%
664	105515	AL-NOOR COLONY	PUBLIC	1431	8,144	0.90	0.72	0.19	20.60%	22.70%	4,298	8.66	7.80	0.86	9.90%	8.80%
665	2518	TEHMASABAD	PUBLIC	1432	22,815	0.86	0.83	0.03	3.60%	8.30%	7,096	10.08	9.50	0.58	5.80%	11.20%
666	2527	DHOKE HUKAMDAD	PUBLIC	1432	9,187	0.73	0.58	0.14	19.80%	12.70%	5,875	9.12	8.43	0.69	7.60%	2.80%
667	6404	F-3 (BANNI)	PUBLIC	1432	8,432	0.61	0.50	0.11	18.20%	18.90%	4,244	7.70	7.30	0.39	5.10%	-1.00%
668	6411	F-11 (KHSIR S	PUBLIC	1432	7,026	0.56	0.54	0.02	3.70%	3.30%	3,310	6.59	6.72	-0.12	-1.80%	1.20%
669	6437	AMIN TOWN	PUBLIC	1432	4,085	0.35	0.30	0.05	13.50%	1.70%	1,905	3.66	3.30	0.36	9.90%	7.30%
670	6438	MUHAMMADI CHOW	PUBLIC	1432	9,514	0.90	0.81	0.09	10.10%	11.40%	5,146	10.15	9.45	0.70	6.90%	7.90%
671	8613	WESTRIDGE	PUBLIC	1432	7,266	0.50	0.40	0.09	18.90%	6.60%	2,358	8.81	8.00	0.81	9.20%	7.50%
672	8619	RAJA ABAD	PUBLIC	1432	20,710	1.39	1.12	0.26	19.10%	12.10%	8,129	16.04	14.18	1.85	11.60%	13.90%
673	17902	CITY	PUBLIC	1432	8,866	0.55	0.45	0.10	18.30%	5.80%	4,072	6.34	6.01	0.33	5.20%	2.60%
674	17904	IGWAL MANDI	PUBLIC	1432	6,843	0.37	0.31	0.06	16.30%	15.20%	3,551	4.51	4.51	0.08	1.70%	4.30%
675	17905	JINAH ROAD	PUBLIC	1432	14,700	0.85	0.74	0.11	12.80%	6.20%	7,564	10.08	9.63	0.45	4.50%	4.60%
676	17909	MOHAN PURA	PUBLIC	1432	200	0.00	0.00	0.00	0.00%	0.00%	171	0.00	0.00	0.00	0.00%	0.00%
677	17914	ZAFAR UL HAQ R	PUBLIC	1432	13,304	1.09	0.85	0.24	21.90%	13.10%	7,504	11.07	11.26	-0.19	-1.70%	0.00%
678	17915	COMITE CHOWK	PUBLIC	1432	20,606	0.78	0.63	0.15	19.80%	19.60%	5,304	9.52	9.05	0.47	5.00%	4.90%

679	17920	SARAF BAZAR	PUBLIC	1432	19.439	0.70	0.61	0.09	12.90%	14.70%	6.564	8.91	8.53	0.38	4.30%	4.60%
680	17916	UAQUAT BAGH	PUBLIC	1432	3.932	0.23	0.19	0.04	18.20%	4.90%	2.066	2.88	2.59	0.19	6.50%	8.10%
681	17930	IQBAL HOSPITAL	DEDICATED	1432	953	0.05	0.05	0.00	6.30%	9.90%	1	1.02	1.08	-0.05	-5.30%	-10.70%
682	17931	IQBAL ROAD-II	PUBLIC	1432	7.155	0.53	0.44	0.09	17.50%	14.10%	5.201	6.24	5.56	0.68	10.90%	11.20%
683	17933	JARYA MOHALLAH	PUBLIC	1432	2.133	0.16	0.13	0.03	19.40%	20.20%	1.382	2.00	1.96	0.04	2.10%	4.60%
684	17934	FAWARA CHOWK	PUBLIC	1432	3.671	0.42	0.35	0.07	16.30%	0.00%	2.769	3.65	3.74	-0.09	-2.40%	0.00%
685	43301	INDUSTRIAL	PUBLIC	1432	10.935	0.87	0.77	0.10	11.50%	0.10%	2.946	8.51	8.25	0.36	4.20%	-0.30%
686	43303	MONGTAL	PUBLIC	1432	16.236	1.24	1.00	0.24	19.40%	14.60%	9.245	14.81	13.65	1.16	7.80%	6.90%
687	43305	IQBAL ROAD	PUBLIC	1432	11.573	0.92	0.76	0.16	17.30%	-5.80%	4.011	9.26	8.50	0.76	8.20%	2.70%
688	43308	GHOKE HASNU	PUBLIC	1432	16.948	0.87	0.70	0.17	19.80%	14.30%	6.326	9.93	9.40	0.52	5.30%	6.40%
689	43309	DHOKE HASNU	PUBLIC	1432	16.948	1.14	0.91	0.23	19.80%	18.90%	9.568	14.18	13.42	0.76	5.30%	5.50%
690	43310	MUSLIM ABAD	PUBLIC	1432	11.906	0.96	1.04	-0.08	-7.90%	-7.90%	2.324	11.71	11.45	0.26	2.20%	1.60%
691	43312	D.M. TEXTILE	DEDICATED	1432	3.060	0.00	0.00	0.00	0.00%	-51.40%	1	0.04	0.13	-0.09	-194.00%	-592.70%
692	43316	PIRWADAH	PUBLIC	1432	15.083	1.12	0.91	0.21	19.10%	24.60%	7.640	13.86	12.99	0.87	6.20%	6.70%
693	43323	MAJOR MASUD AK	PUBLIC	1432	11.746	0.64	0.61	0.03	4.50%	3.60%	6.626	8.23	7.43	0.79	9.60%	6.40%
694	43324	QUAID ABAD	PUBLIC	1432	11.668	0.95	0.76	0.19	19.80%	27.10%	7.349	11.95	10.82	1.13	9.40%	9.60%
695	43326	BAGH SARDARAN	PUBLIC	1432	10.762	1.07	0.92	0.15	14.00%	-8.40%	4.301	11.01	9.92	1.10	9.90%	3.70%
696	43328	GUIZAR-E-SHAHE	PUBLIC	1432	8.595	0.75	0.64	0.15	19.50%	20.30%	4.919	8.93	8.72	0.21	2.40%	7.10%
697	43330	S.S.HOSPITAL	DEDICATED	1432	419	0.03	0.02	0.01	20.00%	19.80%	30	0.38	0.35	0.03	7.70%	1.40%
698	43332	IHSAN ABAD	PUBLIC	1432	9.559	0.74	0.60	0.14	18.70%	13.90%	4.823	8.98	8.35	0.63	7.00%	15.60%
699	43333	SURHAN UD DIN	PUBLIC	1432	10.852	0.95	0.86	0.09	9.80%	0.00%	6.622	6.60	6.15	0.45	6.90%	0.00%
700	72714	EID GAH	PUBLIC	1432	12.039	0.97	0.97	0.00	-0.40%	8.30%	8.046	12.01	11.79	0.23	1.90%	5.70%
701	72715	DHOKE NAUOO	PUBLIC	1432	7.642	0.77	0.66	0.11	13.70%	-6.90%	3.960	8.06	7.56	0.50	6.20%	0.70%
702	72725	ALI MARKAT	PUBLIC	1432	8.142	0.93	0.94	0.00	-0.40%	5.50%	2.555	11.31	10.40	0.91	8.10%	9.30%
703	95805	ASGHAR MALL	PUBLIC	1432	10.699	0.70	0.57	0.13	18.60%	21.10%	6.248	9.12	8.39	0.74	8.10%	7.70%
704	95814	JAMIA MASUD	PUBLIC	1432	6.116	0.58	0.53	0.05	19.30%	-3.30%	4.469	6.41	6.35	0.06	1.00%	3.00%
705	95821	DHOKE KHARBA	PUBLIC	1432	4.981	0.28	0.22	0.05	11.00%	11.00%	1.989	3.67	3.34	0.33	9.00%	13.20%
706	95825	ABU BAKAR	PUBLIC	1432	9.444	0.79	0.64	0.15	18.80%	11.00%	6.532	9.01	8.79	0.21	2.40%	13.00%
707	1006	RADIO PAK	PUBLIC	1435	15.706	1.43	1.13	0.30	20.80%	14.80%	9.834	15.22	13.55	1.67	10.90%	10.00%
708	1008	TENCH BHATTA	PUBLIC	1435	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00	0.00	0.00	0.00%	0.00%
709	1010	ALLAMA IQBAL	PUBLIC	1435	14	0.00	0.00	0.00	0.00%	0.00%	6	0.60	0.01	-0.01	0.00%	0.00%
710	1018	APT AMMAR HUSS	PUBLIC	1435	9.485	0.76	0.57	0.20	25.60%	21.50%	5.898	9.54	8.53	1.01	10.60%	9.90%
711	1020	AZIZABAD	PUBLIC	1435	13.464	1.18	0.85	0.33	28.00%	35.80%	8.808	13.01	12.79	0.72	5.50%	7.90%
712	1022	PEOPLE COLONY	PUBLIC	1435	11.838	1.17	0.78	0.39	31.10%	1.10%	7.813	12.00	10.93	1.08	9.00%	8.60%
713	1025	KAMALABAD PARK	PUBLIC	1435	13.972	1.23	0.79	0.44	35.60%	22.30%	8.807	13.32	11.57	1.75	13.20%	10.90%
714	8601	C.W.O	DEDICATED	1435	4.005	0.43	0.48	-0.05	-12.20%	-1.30%	2	3.53	3.61	-0.08	-2.20%	-5.70%
715	8602	C/CROSS	PUBLIC	1435	16.083	0.68	0.65	0.03	4.70%	15.40%	3.269	8.94	8.65	0.28	3.20%	3.60%
716	8603	MODERN FLOUR M	PUBLIC	1435	1.937	0.26	0.28	-0.01	-4.70%	-4.70%	7	4.21	3.82	0.38	9.10%	5.60%
717	8604	CHAKRA	PUBLIC	1435	24.245	1.47	1.28	0.19	13.00%	11.80%	11.500	17.92	15.95	1.96	11.00%	9.90%
718	8605	GORA	PUBLIC	1435	18.817	1.62	1.42	0.20	12.10%	13.90%	8.124	16.84	15.15	1.69	10.00%	9.80%
719	8608	JHANGI	PUBLIC	1435	17.947	1.01	0.80	0.21	20.40%	8.60%	4.721	11.32	10.18	1.13	10.00%	9.70%
720	8609	K.T.M	DEDICATED	1435	2.760	0.00	0.00	0.00	0.00%	0.00%	3	0.00	0.00	0.00	0.00%	0.00%
721	8610	P & T WANI	PUBLIC	1435	10.241	0.61	0.59	0.02	2.90%	20.20%	4.302	9.92	8.90	1.02	10.30%	10.00%
722	8612	PSR ROAD	PUBLIC	1435	15.743	1.25	0.94	0.31	25.00%	11.90%	6.204	14.87	13.91	0.96	6.40%	5.90%
723	8615	EME COMPLEX	PUBLIC	1435	14.643	1.33	0.77	0.57	42.60%	34.30%	4.152	12.86	10.93	1.93	15.00%	15.10%
724	8616	MILATABAD	PUBLIC	1435	15.749	0.88	0.72	0.16	18.50%	14.80%	4.086	9.70	9.02	0.67	6.90%	8.80%
725	8618	SEHAM	PUBLIC	1435	13.510	1.22	1.05	0.16	13.40%	7.10%	7.481	12.46	11.08	1.38	11.10%	9.50%
726	8620	AZHAR ABAD	PUBLIC	1435	13.786	1.19	0.92	0.28	23.10%	18.20%	4.633	12.92	11.13	1.79	13.90%	11.10%
727	8621	DHOKE CHOUDRIA	PUBLIC	1435	12.634	0.81	0.64	0.17	21.40%	7.20%	4.298	9.45	8.63	0.82	8.70%	6.80%
728	8622	NEW RACE COURS	PUBLIC	1435	14.211	0.76	0.60	0.16	21.00%	25.70%	2.758	9.52	8.93	0.59	6.20%	7.60%
729	8623	OFFICER COLONY	PUBLIC	1435	77	0.00	0.00	0.00	0.00%	0.00%	37	0.00	0.03	-0.03	0.00%	0.00%
730	8624	QUAID-E-AZAM I	DEDICATED	1435	3.913	0.34	0.30	0.04	11.50%	-1.80%	2	2.34	3.28	0.06	1.80%	-2.50%
731	8625	KOH-E-NOUR TEX	DEDICATED	1435	5.010	0.00	0.00	0.00	-134.50%	-10.40%	10	19.31	20.13	-0.82	-4.20%	0.40%

732	8526	SHAMAS COLONY	PUBLIC	1435	15,134	1.21	1.06	0.15	12.70%	-2.60%	6,911	12.56	11.28	1.29	10.20%	8.30%
733	8527	RANGE ROAD	PUBLIC	1435	5,030	0.57	0.43	0.13	23.80%	32.60%	3,192	5.46	4.64	0.81	14.90%	16.80%
734	8628	ZARQON HEIGHT	PUBLIC	1435	1,256	0.06	0.05	0.01	22.80%	22.50%	266	0.89	0.82	0.06	7.10%	9.70%
735	17902	CITY	PUBLIC	1435	1	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
736	17587	KASHMIR ROAD	PUBLIC	1435	5	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.01	-0.01	0.00%	0.00%
737	17909	KASHMIR PURA	PUBLIC	1435	13,460	0.88	0.82	0.06	7.00%	9.00%	6,412	10.59	9.78	0.81	7.60%	6.40%
738	43304	RATTA	PUBLIC	1435	15,235	1.04	0.84	0.19	18.70%	32.10%	7,440	12.15	11.71	0.44	3.60%	8.60%
739	43305	RACE COURSE	PUBLIC	1435	8,312	0.35	0.35	0.00	-0.60%	5.80%	914	5.75	5.83	-0.09	-1.50%	4.00%
740	43308	GULSHAN ABAD	PUBLIC	1435	5	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
741	43316	FIROWADAH	PUBLIC	1435	5	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
742	43318	MISRIAL ROAD	PUBLIC	1435	20,995	1.34	1.21	0.13	9.60%	1.20%	9,991	15.52	15.05	0.47	3.00%	1.90%
743	43319	ARMY MEDICAL C	DEDICATED	1435	2,420	0.54	0.53	0.01	2.40%	6.60%	1	8.63	8.29	0.23	2.70%	0.10%
744	43322	AFIRM	DEDICATED	1435	696	0.46	0.47	-0.01	-2.50%	14.60%	1	7.34	7.06	0.28	3.80%	0.40%
745	43325	ASKARI-XI	PUBLIC	1435	12,914	0.96	0.73	0.23	24.20%	24.10%	4,320	9.92	8.90	1.02	10.30%	9.70%
746	43327	BENAZIR BHUTTO	PUBLIC	1435	10,626	0.95	0.65	0.30	31.40%	-15.50%	6,222	9.83	8.87	0.96	9.70%	7.80%
747	43329	CCBE LINE	DEDICATED	1435	1,276	0.67	0.66	0.01	1.40%	-8.30%	1	8.73	7.90	0.83	9.50%	-7.50%
748	43331	RAILWAY COLONY	PUBLIC	1435	1,922	0.08	0.08	0.00	0.50%	0.00%	862	0.29	0.28	0.01	4.30%	0.00%
749	81005	ECHS(O-18)	PUBLIC	1435	5	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
750	104601	I-16	PUBLIC	1435	737	0.00	0.04	-0.04	0.00%	0.00%	352	0.00	0.43	-0.43	0.00%	0.00%
751	104602	I-14/3	PUBLIC	1435	6,928	0.57	0.45	0.11	20.10%	16.30%	3,378	6.52	5.79	0.73	11.10%	10.00%
752	104603	NOON	PUBLIC	1435	3,249	0.35	0.21	0.14	40.60%	12.40%	1,255	3.21	2.74	0.48	14.90%	9.70%
753	104604	I-16/1	PUBLIC	1435	31	0.00	0.00	0.00	3.80%	35.60%	16	0.03	0.02	0.00	7.10%	9.40%
754	104605	I-16/3	PUBLIC	1435	36	0.00	0.01	-0.01	0.00%	0.00%	3	0.00	0.07	-0.07	0.00%	0.00%
755	104611	F.O.E.C.H.S	PUBLIC	1435	116	0.01	0.01	0.00	17.20%	0.00%	17	0.09	0.08	0.01	8.50%	4.10%
756	104612	IND HOON	PUBLIC	1435	8,272	0.70	0.46	0.24	34.20%	-9.90%	4,284	7.35	6.32	1.03	14.10%	9.90%
757	104613	RADIO PAK	PUBLIC	1435	280	0.02	0.02	0.00	19.90%	-5.30%	3	0.25	0.24	0.01	4.30%	4.50%
758	104614	OFFICER COLONY	PUBLIC	1435	9,554	0.74	0.71	0.03	4.40%	-11.20%	5,068	8.10	7.51	0.59	7.20%	7.10%
759	104615	LARKHU ROAD	PUBLIC	1435	12,485	1.24	0.85	0.39	31.60%	29.20%	6,683	13.01	11.06	1.95	15.00%	18.50%
760	104616	JAMFEER HAMZA CL	PUBLIC	1435	10,861	1.06	0.86	0.21	19.30%	9.30%	5,023	9.93	8.95	0.99	10.00%	10.40%
761	104901	INOQAZI	PUBLIC	1435	17,852	1.35	1.16	0.19	14.10%	8.00%	4,988	16.40	14.77	1.63	10.00%	9.70%
762	104902	FAIZA	DEDICATED	1435	1,012	0.09	0.06	0.03	32.80%	25.10%	267	0.96	0.84	0.12	12.10%	9.70%
763	104903	SHAMAS COLONY	PUBLIC	1435	14	0.00	0.00	0.00	0.00%	0.00%	7	0.00	0.01	-0.01	0.00%	0.00%
764	104904	FIZIA-II	PUBLIC	1435	559	0.03	0.02	0.01	25.20%	-10.70%	163	0.39	0.35	0.03	9.00%	7.10%
765	104905	TOP CITY	PUBLIC	1435	4,766	0.25	0.21	0.04	15.40%	5.60%	1,912	2.66	2.39	0.27	10.20%	7.30%
766	104906	MUMTAZ CITY-I	PUBLIC	1435	367	0.02	0.02	0.00	4.40%	0.00%	106	0.04	0.04	0.00	2.60%	0.00%
767	106708	MUST ROAD	PUBLIC	1435	8,868	0.99	0.73	0.26	26.20%	-17.50%	4,407	9.81	8.71	1.10	11.20%	7.90%
768	106901	F-17/1	PUBLIC	1435	5,744	0.47	0.33	0.14	29.10%	4.70%	2,096	4.87	4.30	0.56	11.60%	9.50%
769	106902	F-17/2	PUBLIC	1435	4,435	0.18	0.21	-0.02	-12.90%	8.40%	1,377	3.05	2.77	0.28	9.20%	9.70%
770	106903	BAJNAL	DEDICATED	1435	11,620	0.75	0.58	0.17	22.30%	42.40%	3,399	8.71	7.41	1.30	14.90%	19.30%
771	107604	KIANI ROAD	PUBLIC	1435	7,906	0.66	0.60	0.06	8.80%	3.50%	5,045	7.87	7.67	0.21	2.60%	3.40%
772	107607	TENCH BHATA	PUBLIC	1435	10,559	0.96	0.92	0.04	4.10%	-0.40%	7,253	10.28	9.71	0.57	5.50%	5.20%
773	107639	M.H	DEDICATED	1435	4,200	0.26	0.19	0.07	27.00%	-2.00%	1	3.83	3.60	0.23	6.00%	-1.80%
774	107610	M.H-II	DEDICATED	1435	4,200	0.23	0.00	0.23	100.00%	-30.30%	1	5.09	4.67	0.42	8.20%	-4.00%
775	107611	M.H-III	DEDICATED	1435	4,200	0.76	0.87	-0.12	-15.30%	-51.20%	1	6.76	6.54	0.21	3.20%	-6.80%
776	107512	ZEHAN COLONY	PUBLIC	1435	8,346	0.62	0.55	0.07	11.40%	2.70%	3,919	7.15	6.49	0.67	9.30%	5.30%

777	107618	MLC TOWER	DEDICATED	1435	1.544	0.03	0.04	-0.01	-16.00%	20.40%	1	0.49	0.50	-0.01	-2.70%	-6.20%
778	111401	G-15 SECTOR	PUBLIC	1435	15.787	0.85	0.86	-0.01	-1.40%	10.90%	4.215	11.48	10.34	1.14	9.90%	10.20%
779	111402	G-15/1	PUBLIC	1435	2.620	0.17	0.15	0.02	12.10%	6.30%	917	2.07	1.87	0.21	10.00%	9.30%
780	111403	G-15/4	PUBLIC	1435	4.060	0.35	0.22	0.13	38.10%	1.40%	1.117	3.22	2.82	0.40	12.50%	9.00%
781	111404	IBADHANA	PUBLIC	1435	5.311	0.51	0.40	0.11	21.80%	9.40%	1.695	5.49	4.52	0.96	10.20%	9.90%
782	113902	NBBIA-II	DEDICATED	1435	25.026	2.97	2.73	0.24	8.00%	0.20%	3	36.38	36.33	0.05	0.10%	1.90%
783	7701	F-1 (F.T.M.)	DEDICATED	1441	2.297	0.00	0.00	0.00	-810.80%	-286.20%	6	0.01	0.05	-0.04	-786.70%	-855.30%
784	7703	F-3 (IGULAFSHA)	PUBLIC	1441	15.362	1.09	0.73	0.36	31.00%	-1.40%	7.256	11.54	10.37	1.17	10.20%	9.90%
785	7705	F-5 (UDAA)	PUBLIC	1441	12.058	0.74	0.70	0.04	5.60%	-11.40%	5.473	10.37	9.80	0.57	5.50%	-2.00%
786	7706	F-6 (MACHINE M)	PUBLIC	1441	16.499	1.07	0.89	0.17	16.40%	13.60%	6.418	12.97	12.44	0.53	4.10%	5.00%
787	7707	F-7 (KUTCHERY)	PUBLIC	1441	19.001	2.27	1.14	1.13	49.60%	5.30%	9.550	15.77	14.40	1.37	8.70%	2.30%
788	7708	F-3 (CVIL UN)	PUBLIC	1441	13.114	1.21	1.04	0.17	14.00%	8.40%	7.224	13.32	12.35	0.96	7.20%	7.80%
789	7711	SANA ULAH SHA	PUBLIC	1441	19.091	1.53	1.07	0.46	30.10%	12.90%	9.482	16.01	14.22	1.68	10.50%	10.70%
790	7713	F-13 (GARMALA)	PUBLIC	1441	17.975	1.56	1.33	0.23	14.90%	19.30%	10.051	15.54	13.41	2.12	13.70%	11.40%
791	7717	ZUBAIR SHAHEED	PUBLIC	1441	5.990	0.48	0.36	0.12	25.20%	13.60%	3.282	5.46	5.36	0.09	1.60%	-1.20%
792	7718	AJMAL SHAHEED	PUBLIC	1441	8.186	0.21	0.56	-0.34	-160.70%	28.50%	4.380	8.32	7.29	1.03	12.40%	18.80%
793	7719	AKRAM SHAHEED	PUBLIC	1441	10.341	0.91	0.71	0.20	21.90%	14.60%	6.734	9.87	8.75	1.12	11.40%	9.80%
794	7723	CMH JHEUM	DEDICATED	1441	2.228	0.61	0.55	0.06	10.00%	9.40%	12	8.09	8.09	0.00	0.00%	0.00%
795	7725	LANGER PUR	PUBLIC	1441	7.911	0.62	0.44	0.18	28.30%	15.90%	3.832	6.30	5.49	0.81	12.90%	12.70%
796	7727	AREAS PURA	PUBLIC	1441	16.348	1.30	1.06	0.24	18.40%	24.40%	9.771	14.92	13.77	1.14	7.70%	15.40%
797	47001	PUJAN	PUBLIC	1441	11.291	0.87	0.61	0.26	29.50%	17.70%	6.246	8.40	7.94	0.46	5.50%	5.50%
798	47002	SARAI A GIR	PUBLIC	1441	16.942	1.16	1.02	0.14	12.30%	12.70%	7.571	12.56	11.09	1.47	11.70%	11.50%
799	47003	SHAKRELA	PUBLIC	1441	14.789	1.51	1.17	0.33	22.10%	3.10%	8.956	12.40	10.81	1.79	14.20%	13.40%
800	47004	KHOHAR	PUBLIC	1441	15.667	1.39	0.85	0.54	38.90%	20.20%	9.054	12.36	10.95	1.91	14.30%	11.80%
801	47005	SHAMSABAD	PUBLIC	1441	7.591	0.59	0.54	0.05	9.20%	3.50%	4.243	7.22	6.51	0.80	11.00%	0.10%
802	47006	BOLANI	PUBLIC	1441	14.644	1.14	0.77	0.36	31.90%	30.00%	9.097	11.83	9.63	2.22	18.80%	19.80%
803	47007	MILITARY COLLE	DEDICATED	1441	525	0.08	0.08	0.00	-2.00%	3.40%	2	1.66	1.08	-0.02	-1.90%	-1.90%
804	47008	KARYALA	PUBLIC	1441	15.495	1.37	1.03	0.34	24.50%	13.50%	7.888	14.59	12.82	1.77	12.10%	9.70%
805	47009	FATEH PUR	PUBLIC	1441	10.693	0.98	0.66	0.32	32.20%	17.80%	6.010	9.43	8.15	1.28	13.60%	18.90%
806	47010	MANDI BHALWAL	PUBLIC	1441	12.518	1.07	0.77	0.30	28.10%	20.40%	7.982	9.63	8.01	1.62	16.80%	17.00%
807	47011	CHAPRAN	PUBLIC	1441	14.030	1.23	0.94	0.29	23.70%	20.70%	8.231	12.25	10.67	1.64	13.40%	17.50%
808	47012	METRO CITY	PUBLIC	1441	604	0.15	0.14	0.01	7.20%	0.00%	2	0.75	0.81	-0.02	-2.70%	0.00%
809	7702	F-2 (CHIP BOAR	PUBLIC	1442	6.255	0.26	0.33	-0.06	-23.60%	10.90%	1.602	7.35	6.11	1.23	16.80%	0.30%
810	7709	F-9 (CHAK DAUL	PUBLIC	1442	15.993	1.37	0.94	0.42	31.10%	18.30%	9.274	13.67	12.39	1.27	9.30%	8.80%
811	7710	F-10 (KALA BAS	PUBLIC	1442	13.889	1.66	0.85	0.81	48.80%	11.60%	7.848	7.52	6.97	0.55	7.30%	9.00%
812	7712	F-12 (SANGHOI)	PUBLIC	1442	553	0.02	0.01	0.00	12.00%	18.60%	38	0.17	0.14	0.03	16.20%	16.50%
813	7714	JAKKAR	PUBLIC	1442	16.981	1.40	1.22	0.18	15.00%	9.60%	10.038	13.90	12.17	1.74	12.50%	12.00%
814	7715	P.T.C	DEDICATED	1442	3.499	0.55	0.52	0.03	5.50%	3.50%	1	8.65	8.90	-0.25	-2.90%	2.40%
815	7716	NATHUWALA	PUBLIC	1442	4.480	0.40	0.42	-0.02	-4.60%	21.80%	1.757	5.92	5.27	0.65	10.90%	18.90%
816	7720	PAKHVAL	PUBLIC	1442	11.288	1.10	0.88	0.22	20.40%	21.30%	5.555	11.02	9.36	1.66	15.10%	14.60%
817	7721	INDUSTRIAL	PUBLIC	1442	5.201	0.18	0.20	-0.02	-8.40%	11.80%	114	2.13	1.86	0.32	14.70%	12.80%
818	7722	SAFAR SHAHEED	PUBLIC	1442	53	0.00	0.00	0.00	41.10%	25.70%	27	0.20	0.20	0.00	0.60%	17.20%
819	7724	COO KALA	DEDICATED	1442	580	0.06	0.05	0.00	2.00%	-63.00%	1	0.78	0.80	-0.02	-2.20%	-7.90%
820	7726	BORIAN	PUBLIC	1442	8.847	0.44	0.56	-0.12	-28.00%	13.30%	5.468	9.97	8.25	1.68	16.90%	19.20%
821	7728	CITY HOUSING	PUBLIC	1442	7.310	0.74	0.64	0.10	13.20%	19.90%	757	8.01	7.38	0.63	7.90%	3.10%
822	12601	MES-1	DEDICATED	1442	4.960	0.49	0.48	0.01	2.50%	10.30%	1	7.69	7.83	-0.14	-1.80%	-1.60%
823	12602	BINIE	DEDICATED	1442	550	0.12	0.12	0.00	3.20%	6.10%	1	1.50	1.52	-0.02	-1.30%	-1.80%
824	12603	GADQARI	PUBLIC	1442	6.474	0.38	0.30	0.08	21.40%	-5.50%	3.067	3.79	3.49	0.30	8.00%	11.40%
825	12604	MES-II	DEDICATED	1442	2.400	0.82	0.77	0.05	6.20%	9.50%	1	10.26	10.30	-0.04	-0.40%	-0.70%
826	46801	DINA-1 (BAKRAL	PUBLIC	1442	10.213	0.84	0.55	0.28	33.80%	15.40%	6.077	7.73	7.07	0.71	9.10%	8.30%
827	46802	CAP NISAR SHAH	PUBLIC	1442	14.330	1.26	1.07	0.19	15.10%	11.00%	8.799	12.66	11.14	1.52	12.00%	10.70%
828	46803	DINA-3 (ROHTAS	PUBLIC	1442	16.332	1.33	1.05	0.29	21.60%	16.30%	9.542	13.58	12.13	1.75	12.60%	6.90%
829	46804	DINA-4 (CITY)	PUBLIC	1442	14.451	1.35	1.05	0.31	22.60%	13.70%	8.517	14.77	13.22	1.55	10.50%	10.70%

830	46805	MADU KALAS	PUBLIC	1442	9,954	0.89	0.64	0.25	28.50%	15.10%	5.851	8.95	7.73	1.22	13.60%	12.60%
831	46806	CO. MUHAMMAD AK	PUBLIC	1442	13,860	1.21	0.80	0.41	34.10%	21.90%	8,913	13.09	11.56	1.53	11.70%	10.30%
832	46807	MANGLA CANIT	DEDICATED	1442	220	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
833	46808	MUHAMMAD RAZ	PUBLIC	1442	11,646	0.95	0.64	0.31	32.90%	19.00%	6,813	9.09	8.11	0.98	10.80%	19.10%
834	46809	MUMTAZ SHAHEED	PUBLIC	1442	7,394	0.71	0.63	0.07	10.40%	11.40%	5,080	7.64	6.80	0.84	11.00%	12.10%
835	46810	CHAMALA	PUBLIC	1442	3,118	0.27	0.20	0.07	26.50%	16.50%	1,442	2.62	2.26	0.36	13.90%	10.70%
836	48201	DUDYAL RURAL	DEDICATED	1442	2,000	0.73	0.63	0.10	13.40%	3.00%	1	8.34	8.31	0.03	0.30%	-1.50%
837	48202	A/GARH	DEDICATED	1442	3,926	0.74	0.68	0.06	8.50%	-5.80%	1	7.94	7.89	0.05	0.70%	-0.30%
838	48203	CHAK SAWARI	DEDICATED	1442	550	1.37	1.22	0.16	11.50%	5.10%	1	15.03	16.05	-0.02	-0.10%	-0.80%
839	48204	DUDYAL CITY	DEDICATED	1442	2,000	0.70	0.64	0.06	7.90%	4.00%	1	7.97	7.96	0.01	0.10%	-0.60%
840	48205	DHUAL-2	DEDICATED	1442	501	0.23	0.20	0.03	11.30%	-15.20%	1	2.75	2.74	0.01	0.10%	-0.60%
841	48206	S/AM GARH	DEDICATED	1442	501	0.71	0.65	0.06	8.80%	-24.60%	1	7.30	7.87	0.03	0.40%	-0.60%
842	48207	CHOWK SAHIBAN	DEDICATED	1442	1,620	0.98	0.86	0.12	12.20%	2.10%	1	10.34	10.25	0.09	0.90%	-0.70%
843	59401	O PF	DEDICATED	1442	4,000	1.15	1.01	0.14	12.40%	5.70%	1	13.61	13.68	-0.07	-0.50%	-1.40%
844	59402	CITY-1	DEDICATED	1442	5,100	0.89	0.74	0.16	17.50%	10.80%	1	10.43	10.54	-0.10	-1.00%	-0.60%
845	59403	JATLAN-1	DEDICATED	1442	3,500	1.18	1.01	0.17	14.50%	11.90%	1	15.33	15.55	-0.23	-1.50%	-1.20%
846	59404	JATLAN-2	DEDICATED	1442	4,000	1.12	0.94	0.17	15.40%	8.30%	1	12.61	12.61	0.00	0.00%	-0.90%
847	59405	PIONEER S.MILL	DEDICATED	1442	2,000	1.38	1.15	0.23	16.70%	6.30%	1	15.10	15.08	0.02	0.10%	-1.00%
848	59406	CHACHIAN	DEDICATED	1442	3,500	0.67	0.59	0.08	12.10%	5.90%	1	7.36	7.34	0.02	0.20%	-1.00%
849	59407	CITY-3	DEDICATED	1442	6,000	1.49	1.28	0.21	14.20%	4.10%	1	16.34	16.47	-0.13	-0.80%	-1.60%
850	59408	KALAGARH	DEDICATED	1442	1,500	0.89	0.76	0.13	14.90%	5.90%	1	10.17	10.18	0.01	0.00%	-1.30%
851	59409	CITY INDUSTRIA	DEDICATED	1442	2,000	0.26	0.34	-0.07	-28.40%	-12.00%	1	3.50	3.60	-0.10	-2.70%	-0.50%
852	59410	AMIN SPINNING M	DEDICATED	1442	1,500	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
853	59411	CITY-2	DEDICATED	1442	5,000	0.88	0.74	0.15	16.80%	9.10%	1	9.95	9.95	0.00	0.00%	-1.30%
854	59412	CITY EXPRESS	DEDICATED	1442	2,500	0.35	0.31	0.04	10.20%	9.10%	1	4.86	4.95	-0.09	-1.90%	-0.90%
855	59413	H.P.T(PBC)	DEDICATED	1442	501	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
856	59414	KHAREK	DEDICATED	1442	2,200	0.87	0.74	0.12	14.20%	8.20%	1	9.26	9.21	0.05	0.50%	-0.50%
857	59415	NEW IND M/PUR	DEDICATED	1442	4,300	0.41	0.37	0.04	10.20%	8.20%	1	5.15	5.13	0.02	0.40%	-1.00%
858	59416	CITY-4	DEDICATED	1442	5,000	1.47	1.27	0.20	13.40%	8.70%	1	16.87	16.86	0.01	0.10%	-1.10%
859	59417	CITY-5	DEDICATED	1442	2,500	1.45	1.22	0.23	16.00%	9.60%	1	16.21	16.28	-0.07	-0.40%	-1.40%
860	63001	DOMELI	PUBLIC	1442	16,922	1.27	0.74	0.53	41.70%	23.80%	11,295	11.77	9.93	1.85	15.70%	15.70%
861	63002	BHAGWAL	PUBLIC	1442	13,988	1.02	0.66	0.37	36.00%	17.30%	9,106	9.55	8.00	1.55	16.30%	15.40%
862	63003	PADIAL	PUBLIC	1442	9,958	0.60	0.55	0.06	9.40%	3.80%	6,284	5.93	5.09	0.83	14.10%	15.10%
863	63004	HASNOTE	PUBLIC	1442	5,625	0.35	0.31	0.03	9.80%	7.60%	3,358	3.35	2.90	0.46	13.60%	16.40%
864	66901	MIRPUR-1	DEDICATED	1442	3,000	0.18	0.15	0.03	18.70%	-2.00%	1	2.05	2.17	-0.12	-5.90%	-1.50%
865	66902	MIRPUR-2	DEDICATED	1442	3,000	0.02	0.02	0.00	-2.60%	-53.80%	1	0.27	0.28	-0.01	-5.60%	-6.50%
866	66903	M. COLONY	DEDICATED	1442	2,100	0.42	0.38	0.04	9.40%	11.59%	1	5.46	5.55	-0.09	-1.70%	-1.80%
867	66904	POWER H.(B.E-I)	DEDICATED	1442	787	0.00	0.00	0.00	100.00%	100.00%	4	0.00	0.00	0.00	100.00%	100.00%
868	66905	HA-VILET	PUBLIC	1442	3,357	0.28	0.26	0.02	7.30%	8.20%	2,244	3.06	2.71	0.35	11.40%	11.60%
869	66906	BONG ESCAPE-I	DEDICATED	1442	47	0.00	0.00	0.00	-6.20%	-26.20%	2	0.03	0.03	-0.01	-21.90%	-7.40%
870	66907	BONG ESCAPE-II	PUBLIC	1442	3,340	0.22	0.24	-0.02	-7.70%	-13.10%	63	2.75	2.72	0.03	1.20%	-1.90%
871	66908	MIRPUR-3	DEDICATED	1442	3,500	0.31	0.33	-0.02	-5.10%	-12.40%	1	4.15	4.35	-0.20	-4.80%	-1.20%
872	66909	MIRPUR-4 L.B.M	DEDICATED	1442	3,350	1.30	1.10	0.20	15.70%	11.40%	1	14.90	14.95	-0.05	-0.30%	-0.80%
873	66910	MANGLA DAM BAI	DEDICATED	1442	550	0.01	0.01	0.00	17.40%	0.00%	1	0.05	0.05	0.00	6.80%	-12.50%
874	91101	DUDYAL CITY-1	DEDICATED	1442	3,500	1.70	1.54	0.16	9.20%	4.00%	1	19.49	19.48	0.01	0.00%	-0.60%

875	91102	DUJYAL CITY-4F	DEDICATED	1442	4,000	1.26	1.18	0.07	5.70%	2.70%	1	14.30	14.19	0.11	0.80%	-2.30%
876	91103	DUJYAL RATTIA	DEDICATED	1442	4,000	0.79	0.74	0.04	5.70%	-1.40%	1	9.37	9.33	0.04	0.40%	-0.70%
877	91104	DUJYAL KHADIMA	DEDICATED	1442	4,500	1.79	1.66	0.13	7.10%	1.80%	1	21.14	21.01	0.13	0.60%	-0.90%
878	91105	SEIKH-I	DEDICATED	1442	4,500	1.25	1.11	0.14	11.30%	5.10%	1	13.95	13.82	0.13	0.90%	-0.50%
879	91107	KHATTAR EXPRES	DEDICATED	1442	2,000	1.04	0.98	0.06	6.20%	-1.90%	1	11.73	11.61	0.13	1.10%	-0.70%
880	91108	ONNAH TOWN	DEDICATED	1442	2,000	1.10	1.04	0.06	5.70%	2.70%	1	12.70	12.62	0.08	0.70%	-0.50%
881	91301	NEW INDUSTRY-I	DEDICATED	1442	1,500	0.33	0.38	-0.05	-15.00%	-7.10%	1	3.91	3.89	-0.08	-2.00%	-1.50%
882	91302	NEW INDUSTRY-I	DEDICATED	1442	1,000	1.35	1.24	0.11	8.40%	1.50%	1	14.65	14.72	-0.07	-0.50%	-1.30%
883	91303	CRYSTAL BOARD	DEDICATED	1442	2,000	0.54	0.70	-0.16	-30.00%	-4.10%	1	7.24	7.43	-0.20	-2.70%	-0.50%
884	91304	F-2	DEDICATED	1442	4,000	0.01	0.01	0.00	-9.30%	-37.00%	1	0.09	0.10	0.00	-2.80%	-1.10%
885	91305	SIRAJ STEEL MI	DEDICATED	1442	4,500	1.10	1.35	-0.25	-22.50%	-14.90%	1	11.95	12.70	-0.25	-2.10%	-3.70%
886	103201	FEEDER-A	DEDICATED	1442	4,700	0.83	0.70	0.13	16.10%	6.10%	1	8.48	8.41	0.07	0.90%	-0.70%
887	103202	FEEDER-F	DEDICATED	1442	3,400	0.93	0.78	0.15	15.70%	6.70%	1	9.70	9.64	0.06	0.60%	-0.90%
888	103203	FEEDER-B	DEDICATED	1442	3,800	1.16	0.99	0.17	14.60%	4.10%	1	12.28	12.20	0.08	0.70%	-0.70%
889	103204	FEEDER-C	DEDICATED	1442	3,300	0.75	0.71	0.04	4.90%	0.90%	1	8.44	8.43	0.01	0.10%	-0.80%
890	103205	MANGLA METAL	DEDICATED	1442	3,200	0.00	0.00	0.00	0.00%	-32.50%	1	0.00	0.31	-0.31	0.00%	9.30%
891	103206	SHAH PUR	DEDICATED	1442	3,500	1.21	0.97	0.24	20.00%	6.00%	1	12.81	12.70	0.10	0.80%	-0.90%
892	103207	SANG	DEDICATED	1442	1,000	1.17	0.98	0.18	15.60%	2.90%	1	12.33	12.24	0.09	0.70%	-1.00%
893	106201	ISLAM GARH	DEDICATED	1442	2,000	1.73	1.51	0.22	12.70%	14.50%	1	19.02	18.97	0.05	0.30%	-0.70%
894	106202	POONA	DEDICATED	1442	1,000	1.25	1.10	0.15	12.20%	4.70%	1	13.06	12.91	0.15	1.20%	-0.80%
895	106203	KAKRHA	DEDICATED	1442	1,800	1.57	1.37	0.20	12.70%	13.00%	1	16.92	16.81	0.11	0.70%	-0.80%
896	106204	POONA-2	DEDICATED	1442	2,000	1.11	1.01	0.10	9.20%	12.00%	1	11.83	11.69	0.14	1.20%	-0.10%
897	126301	KHAI KULIA	PUBLIC	1442	8,076	0.68	0.44	0.24	35.60%	0.00%	5,170	6.32	5.59	0.73	11.50%	0.00%
898	126302	SANGHOI	PUBLIC	1442	14,969	1.19	0.90	0.29	24.60%	0.00%	9,951	11.21	10.01	1.20	10.70%	0.00%
899	126303	CHOTALA	PUBLIC	1442	14,178	1.29	0.86	0.43	33.40%	0.00%	9,373	10.55	8.83	1.72	16.30%	0.00%
900	4901	GUJAR KHAN	PUBLIC	1443	14,239	0.92	0.75	0.17	18.10%	7.70%	5,536	9.85	9.77	0.09	0.90%	3.20%
901	4902	GUJAWA	PUBLIC	1443	10,718	0.82	0.52	0.30	36.40%	8.60%	6,836	8.43	7.81	0.62	7.30%	10.00%
902	4906	MATWA	PUBLIC	1443	12,257	0.78	0.58	0.20	25.30%	9.60%	6,231	8.45	8.29	0.16	1.90%	-1.50%
903	4907	RT MILLS	DEDICATED	1443	4,901	1.55	1.49	0.06	3.80%	-2.10%	2	21.57	21.32	0.24	1.10%	-0.80%
904	4908	MANAKALA	PUBLIC	1443	13,410	1.01	0.77	0.24	23.90%	5.60%	7,743	11.09	10.54	0.55	5.00%	7.80%
905	4909	KOT DHAMIAK	PUBLIC	1443	5,731	0.38	0.33	0.05	13.10%	-5.80%	2,596	4.17	4.37	-0.20	-4.80%	14.60%
906	4910	ISLAM PURA	PUBLIC	1443	8,224	0.59	0.43	0.15	25.90%	14.60%	4,457	5.64	4.85	0.80	14.10%	14.50%
907	4911	WARD NO-8	PUBLIC	1443	12,588	1.10	0.94	0.15	14.00%	18.70%	7,386	11.26	9.85	1.41	12.60%	12.80%
908	4912	SANJOYE	PUBLIC	1443	16,174	1.18	0.75	0.44	37.00%	17.10%	8,775	11.36	10.09	1.27	11.20%	8.00%
909	4913	CITY SOHAWA	PUBLIC	1443	5,603	0.47	0.30	0.17	35.50%	-60.70%	3,474	5.61	4.84	0.77	13.70%	11.00%
910	4916	KTM-2	DEDICATED	1443	4,000	1.22	1.18	0.04	3.40%	6.30%	1	18.48	18.40	0.08	0.50%	-1.70%
911	4917	KOUNTRILA	PUBLIC	1443	7,280	0.63	0.50	0.13	20.20%	13.70%	5,165	8.73	7.45	1.27	14.60%	15.10%
912	4919	JERMOYE	PUBLIC	1443	6,817	0.86	0.33	0.52	61.30%	37.50%	3,309	7.55	6.30	1.25	16.60%	19.20%
913	4920	SANDAL	PUBLIC	1443	9,298	0.76	0.65	0.11	14.60%	2.90%	5,098	7.94	6.68	0.86	11.40%	8.00%
914	4921	THAKRA	PUBLIC	1443	10,695	0.90	0.54	0.36	39.80%	29.50%	7,237	8.04	6.65	1.39	17.30%	16.50%
915	4922	SCHEME-1	PUBLIC	1443	6,662	0.58	0.34	0.24	42.00%	29.10%	3,137	6.25	5.37	0.88	14.10%	16.40%
916	4923	KINGER THATHI	PUBLIC	1443	8,374	0.55	0.45	0.11	19.30%	17.10%	4,327	5.10	4.19	0.91	17.80%	19.30%
917	4925	DORA BADHAL	PUBLIC	1443	1,869	0.15	0.10	0.04	28.90%	9.10%	1,354	1.84	1.55	0.29	15.90%	4.50%
918	56809	PARVAL	PUBLIC	1443	0	0.00	0.00	0.00	0.00%	0.00%	0	0.00	0.00	0.00	0.00%	0.00%
919	56101	BARA SHAHEED	PUBLIC	1443	11,434	0.70	0.47	0.23	32.70%	18.90%	5,938	7.42	6.57	0.84	11.40%	9.60%
920	98107	CHAPPAR SHARIF	PUBLIC	1443	12,157	0.91	0.70	0.21	23.40%	17.50%	6,866	9.37	7.88	1.48	15.80%	15.90%
921	98108	IMAL AWAN	PUBLIC	1443	8,255	0.65	0.53	0.12	17.80%	9.00%	4,952	6.48	6.07	0.46	7.10%	7.70%
922	125001	KATCHEHRY SOHA	PUBLIC	1443	9,568	0.77	0.72	0.05	7.00%	47.70%	6,151	7.56	6.65	0.90	12.00%	19.10%
923	125002	GHOURI DHAMIAK	PUBLIC	1443	7,890	0.66	0.49	0.17	26.20%	-11.50%	5,768	6.58	6.10	0.48	7.30%	7.70%
924	125003	IRFAND MEHLOO	PUBLIC	1443	1,590	0.16	0.12	0.04	25.90%	21.50%	997	1.45	1.22	0.24	16.20%	14.70%
925	125004	NAIRANGAH	PUBLIC	1443	6,419	0.26	0.31	-0.05	-17.40%	0.00%	3,312	2.15	1.86	0.28	13.10%	100.00%
926	125005	MAIN BAZAR	PUBLIC	1443	6,983	0.62	0.57	0.06	9.40%	16.60%	4,269	6.24	5.49	0.75	12.00%	16.60%
927	125006	SHAH SAFFER	PUBLIC	1443	6,684	0.60	0.52	0.08	12.70%	0.00%	4,617	2.37	2.04	0.33	13.90%	0.00%

928	25901	D.S. BILAWAL	PUBLIC	1451	7.175	0.40	0.26	0.15	36.30%	8.80%	4.128	4.21	3.57	0.64	15.20%	14.60%
929	25902	LAHA	PUBLIC	1451	13.461	0.85	0.52	0.33	38.30%	13.40%	7.509	3.42	7.27	1.15	13.60%	12.80%
930	25906	DHURNAKA	PUBLIC	1451	13.600	0.76	0.49	0.27	35.80%	-11.00%	6.317	9.45	7.82	1.62	17.20%	16.60%
931	25907	DHURNAK	PUBLIC	1451	14.151	0.90	0.51	0.39	43.50%	13.40%	7.435	7.58	6.18	1.40	18.40%	18.00%
932	25908	KOT GULLAH	PUBLIC	1451	5.943	0.32	0.32	0.01	2.20%	17.70%	3.410	5.64	4.59	1.05	18.70%	19.50%
933	25909	KOT SHERA	PUBLIC	1451	10.694	0.56	0.46	0.09	16.80%	2.90%	5.903	6.94	5.68	1.26	18.20%	16.20%
934	25910	DHORE GHAN	PUBLIC	1451	7.089	0.33	0.20	0.14	41.10%	14.90%	3.976	3.46	2.82	0.65	18.60%	16.20%
935	25911	SUKKA	PUBLIC	1451	9.140	0.52	0.40	0.12	23.10%	27.00%	5.352	5.38	4.53	0.85	15.70%	19.70%
936	25912	PICHNAND	PUBLIC	1451	6.742	0.30	0.31	-0.02	-5.30%	0.00%	3.836	0.38	0.31	0.07	17.30%	0.00%
937	64301	NEELA	PUBLIC	1451	6.441	0.40	0.25	0.15	37.80%	15.30%	3.839	3.54	3.13	0.41	11.60%	10.20%
938	64302	HASSAL	PUBLIC	1451	9.144	0.59	0.36	0.23	39.20%	19.20%	5.828	5.13	4.63	0.50	9.80%	9.90%
939	64303	BALKASSAR	PUBLIC	1451	8.291	0.56	0.47	0.08	15.00%	2.20%	3.804	5.38	4.56	0.83	15.40%	9.40%
940	64304	KOT CHAUDHRIAN	PUBLIC	1451	6.801	0.41	0.30	0.11	26.40%	5.00%	4.145	3.83	3.58	0.25	6.50%	3.20%
941	64305	PIPI	PUBLIC	1451	12.756	0.92	0.90	0.02	1.90%	11.50%	5.293	9.13	8.44	0.69	7.50%	12.40%
942	64306	DULLAHA	PUBLIC	1451	10.184	0.58	0.36	0.22	37.50%	17.90%	4.918	6.26	5.47	0.78	12.50%	10.40%
943	64307	KARSAL	PUBLIC	1451	6.152	0.45	0.34	0.10	23.20%	18.60%	3.893	3.99	3.36	0.63	15.80%	15.60%
944	72201	TAMMAN	PUBLIC	1451	11.926	0.63	0.37	0.26	41.30%	12.40%	6.802	6.27	5.47	0.80	12.80%	12.10%
945	72202	WANHAN	PUBLIC	1451	9.020	0.48	0.39	0.08	20.90%	20.90%	4.507	5.17	4.22	0.95	18.50%	18.00%
946	72203	MULTAN KHURD	PUBLIC	1451	11.479	0.70	0.44	0.26	37.50%	15.80%	6.755	6.79	5.67	1.12	16.50%	16.30%
947	72205	DAROOT	PUBLIC	1451	5.438	0.32	0.29	0.03	8.10%	0.40%	3.164	3.19	2.75	0.43	13.60%	11.70%
948	72206	DHERMOND	PUBLIC	1451	9.482	0.47	0.41	0.07	14.40%	6.00%	5.050	4.96	4.17	0.79	15.90%	13.50%
949	72207	PATWALI	PUBLIC	1451	5.890	0.27	0.15	0.11	42.50%	13.40%	3.344	3.67	3.03	0.64	17.40%	15.20%
950	72208	MIAL	PUBLIC	1451	9.323	0.50	0.31	0.19	38.70%	16.50%	4.944	5.34	4.34	1.00	18.70%	16.80%
951	72209	KHUJAN	PUBLIC	1451	5.541	0.30	0.17	0.13	43.60%	2.90%	2.922	3.12	2.67	0.50	16.00%	12.20%
952	72210	BHUDIAL	PUBLIC	1451	4.967	0.31	0.20	0.11	36.00%	0.00%	2.904	2.17	1.91	0.26	12.10%	0.00%
953	102401	JHATLA	PUBLIC	1451	12.808	0.80	0.41	0.39	48.40%	18.00%	6.467	8.02	6.72	1.30	16.20%	15.30%
954	102402	DHARABBI	PUBLIC	1451	13.357	0.95	0.78	0.17	18.00%	-5.10%	5.290	8.82	8.32	0.50	5.60%	1.20%
955	102403	TALAGANG CITY	PUBLIC	1451	10.352	0.62	0.49	0.13	20.80%	-2.60%	5.724	6.39	6.57	-0.19	-2.90%	0.40%
956	102404	KOT SARANG	PUBLIC	1451	11.793	0.62	0.63	-0.01	-1.10%	0.30%	5.911	6.37	6.15	0.22	3.40%	9.80%
957	102405	BILALABAD	PUBLIC	1451	15.077	0.78	0.51	0.27	34.90%	10.60%	7.781	8.24	7.29	0.96	11.60%	9.10%
958	102406	MAIN BAZAR	PUBLIC	1451	11.664	0.91	0.56	0.35	38.30%	29.20%	6.603	9.18	7.76	1.42	15.40%	14.00%
959	102407	MOGLA	PUBLIC	1451	6.252	0.26	0.20	0.06	23.50%	21.40%	3.208	3.66	2.99	0.68	18.40%	19.90%
960	102408	MALIKWAL	PUBLIC	1451	10.987	0.84	0.55	0.29	34.70%	20.90%	6.447	8.48	7.25	1.23	14.50%	15.20%
961	102409	DHOK PATHAN	PUBLIC	1451	9.151	0.66	0.57	0.10	14.60%	22.80%	5.801	6.72	5.42	1.30	19.30%	12.70%
962	102410	PERA FATHIAL	PUBLIC	1451	7.883	0.38	0.28	0.10	26.60%	15.50%	4.476	4.79	3.89	0.91	19.00%	16.80%
963	102411	MOORAT	PUBLIC	1451	13.885	0.75	0.58	0.17	22.60%	22.00%	6.901	5.88	4.75	1.13	19.20%	18.50%
964	102412	THOHA MEHRAM KH	PUBLIC	1451	12.894	0.70	0.37	0.34	47.90%	15.30%	6.717	5.64	4.64	1.00	17.80%	10.30%
965	102413	AKWAL	PUBLIC	1451	10.320	0.62	0.36	0.27	43.00%	25.70%	5.371	6.04	5.11	0.94	15.50%	18.40%
966	102414	TEHI	PUBLIC	1451	8.069	0.61	0.49	0.12	19.00%	-0.50%	5.028	5.12	4.59	0.52	10.20%	12.30%
967	102415	MADINA TOWN	PUBLIC	1451	11.089	0.70	0.52	0.18	26.10%	9.70%	5.909	7.20	7.22	-0.02	-0.20%	3.90%
968	102416	DHOLLAR	PUBLIC	1451	9.262	0.48	0.27	0.22	44.90%	16.40%	4.873	4.91	4.02	0.89	18.00%	14.60%
969	2201	IMURED	PUBLIC	1452	19.440	1.27	0.85	0.42	32.90%	18.90%	9.092	12.83	11.69	1.14	8.90%	9.60%
970	2202	BHOUN	PUBLIC	1452	16.027	1.08	0.83	0.24	22.70%	11.70%	6.919	11.42	10.06	1.37	12.00%	11.90%
971	2203	LIVE PARK	PUBLIC	1452	17.065	1.21	1.09	0.12	10.00%	13.00%	8.051	11.73	12.02	0.71	5.60%	8.30%
972	2205	K.S.M-I	DEDICATED	1452	2.199	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%

973	2206	ALCAIM MILLS	DEDICATED	1452	1.555	0.54	0.65	-0.11	-21.10%	1.90%	1	6.52	6.50	0.02	0.40%	2.50%
974	2208	SAR PAK	PUBLIC	1452	11.224	0.90	0.63	0.27	29.90%	22.40%	5.884	9.28	8.58	0.70	7.50%	9.60%
975	2209	K.S.M-II	DEDICATED	1452	1.608	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
976	2211	MENGAN	PUBLIC	1452	14.814	1.14	0.80	0.35	30.40%	11.90%	8.180	10.70	9.60	1.10	10.30%	8.50%
977	2212	K.S.M UNIT-3	DEDICATED	1452	4.883	0.01	0.00	0.01	100.00%	-2.80%	1	1.94	2.92	-0.98	-45.60%	1.00%
978	2214	INAIN BAZAR	PUBLIC	1452	15.186	1.24	1.16	0.08	6.40%	3.10%	9.838	12.24	12.80	0.44	3.30%	8.40%
979	2215	P.A.F. MURID	DEDICATED	1452	700	0.13	0.14	-0.01	-9.40%	7.80%	1	1.96	2.01	-0.05	-2.40%	-0.50%
980	2216	KARYALA	PUBLIC	1452	12.211	1.14	0.84	0.29	25.70%	11.90%	6.981	7.10	5.95	1.15	16.20%	15.10%
981	2218	JARA BAZAR	PUBLIC	1452	11.091	0.85	0.66	0.19	22.40%	12.90%	6.173	8.69	8.22	0.47	5.40%	9.80%
982	2219	JAMALWAL	PUBLIC	1452	9.928	0.72	0.64	0.09	11.90%	9.70%	5.595	6.66	5.74	0.92	13.90%	12.10%
983	2220	MILAT CHOWK	PUBLIC	1452	11.668	1.08	0.78	0.30	21.90%	13.40%	7.176	10.48	9.42	1.06	10.10%	6.60%
984	2222	BHARPUR	PUBLIC	1452	10.667	0.80	0.45	0.36	44.30%	27.60%	6.227	7.01	5.77	1.24	17.70%	16.60%
985	2223	ISLAMIA CHOWK	PUBLIC	1452	14.249	1.25	0.83	0.42	33.70%	17.60%	8.341	13.57	12.15	1.42	10.50%	5.70%
986	24606	THARPAL	PUBLIC	1452	7.375	0.33	0.41	-0.08	-23.80%	0.00%	4.283	6.79	6.17	0.62	9.10%	0.00%
987	59701	KALAR KAHAR	PUBLIC	1452	14.730	0.94	0.81	0.13	13.70%	9.70%	6.489	10.25	9.00	1.25	12.20%	13.00%
988	59702	MUNARA	PUBLIC	1452	18.816	1.07	0.70	0.37	34.80%	21.30%	10.897	11.58	9.92	1.65	14.30%	13.40%
989	59704	MIANI	PUBLIC	1452	17.473	1.19	0.78	0.40	34.00%	19.70%	10.978	11.78	9.85	1.93	16.40%	14.20%
990	59705	ISTIAQAL CAMP	DEDICATED	1452	3.750	0.10	0.10	0.00	-1.30%	8.40%	1	1.15	1.16	-0.01	-0.90%	-0.10%
991	59706	KHAR PUR	PUBLIC	1452	7.124	0.62	0.52	0.09	-14.90%	22.90%	3.238	6.98	5.65	1.33	19.00%	19.90%
992	59707	PAF KALLAR KAH	DEDICATED	1452	800	0.07	0.07	0.00	-4.20%	0.00%	1	0.91	0.96	-0.05	-5.70%	-5.30%
993	79109	C.T.M.	DEDICATED	1452	2.498	0.84	1.00	-0.16	-18.80%	1.00%	1	11.23	11.00	0.23	2.10%	4.80%
994	24601	C.S.SHAH	PUBLIC	1455	14.957	1.01	0.65	0.36	35.40%	27.70%	8.634	10.47	9.53	0.95	9.00%	12.40%
995	24602	KATAS	PUBLIC	1455	19.717	1.22	0.87	0.35	28.90%	10.40%	7.480	10.80	9.54	1.27	11.70%	13.00%
996	24603	KASHARAT	PUBLIC	1455	16.124	1.23	0.84	0.39	31.80%	16.20%	10.422	12.28	10.34	1.74	14.20%	12.20%
997	24604	D/NDOT	PUBLIC	1455	10.016	0.89	0.65	0.24	27.30%	10.10%	5.168	8.59	7.94	0.65	7.60%	6.20%
998	24605	DALWAL	PUBLIC	1455	11.395	0.81	0.64	0.17	21.10%	6.40%	6.158	8.70	7.03	0.96	12.10%	5.60%
999	29001	DUFFER	PUBLIC	1455	11.464	0.89	0.61	0.28	31.70%	10.50%	7.479	7.94	7.35	0.58	7.40%	7.40%
1000	29002	K.S MINES	PUBLIC	1455	18.167	1.69	1.51	0.19	11.00%	4.10%	10.416	16.63	15.58	1.05	6.30%	7.00%
1001	29003	AHMED ABAD	PUBLIC	1455	13.288	1.12	0.72	0.40	35.40%	18.30%	9.360	10.29	8.71	1.58	15.40%	13.50%
1002	29004	TORHA	PUBLIC	1455	6.357	0.41	0.33	0.08	18.50%	20.80%	3.381	4.60	3.72	0.88	19.10%	19.70%
1003	29005	P.D.KHAN	PUBLIC	1455	8.208	0.66	0.61	0.06	8.60%	6.60%	2.482	7.15	6.90	0.25	3.50%	4.70%
1004	29006	I.C.I.	DEDICATED	1455	4.201	0.32	0.09	0.24	75.60%	-56.70%	2	6.06	6.72	0.24	3.50%	-4.70%
1005	29008	LILA TOWN	PUBLIC	1455	15.824	1.50	1.25	0.25	16.40%	11.00%	11.583	12.57	11.26	1.31	10.40%	10.50%
1006	29009	KATCHERY	PUBLIC	1455	11.399	1.08	0.72	0.37	33.70%	14.50%	8.402	10.69	9.75	0.94	8.80%	7.90%
1007	58201	RAWAL	PUBLIC	1455	11.694	0.95	0.86	0.09	9.70%	-0.90%	7.402	8.77	7.98	0.79	9.10%	7.20%
1008	58202	SAGHARPUR	PUBLIC	1455	16.207	1.38	0.94	0.44	31.70%	16.60%	11.593	12.89	11.60	1.29	10.00%	10.30%
1009	58203	JALALPUR	PUBLIC	1455	15.265	1.32	1.21	0.11	8.30%	1.70%	10.104	12.35	11.12	0.93	7.70%	6.30%
1010	58204	C.W.O.	DEDICATED	1455	758	0.06	0.05	0.00	3.70%	10.20%	3	0.82	0.83	-0.01	-0.90%	-1.60%
1011	58205	DHARYALA JALIP	PUBLIC	1455	10.945	0.81	0.56	0.25	31.00%	10.20%	7.126	7.69	6.94	0.75	9.80%	7.80%
1012	58206	AROUH PUR	PUBLIC	1455	11.033	1.04	0.74	0.30	29.20%	15.60%	8.170	9.12	8.01	1.10	12.10%	11.00%
1013	66701	D.C PROJECT	DEDICATED	1455	10.200	0.05	0.06	-0.01	-15.30%	13.50%	1	0.60	0.60	0.00	-0.70%	10.10%
1014	66801	GHAIB WAL CEM	DEDICATED	1455	22.000	1.72	1.21	0.51	29.40%	-2.70%	1	31.90	32.49	-0.60	-1.90%	2.00%
1015	92001	BESTWAY CEMENT	DEDICATED	1455	55.000	2.34	3.30	-0.96	-41.00%	9.10%	1	69.59	73.52	-3.93	-5.60%	-5.10%
1016	92101	PAKISTAN CEMENT	DEDICATED	1455	40.000	1.41	3.37	-1.96	-138.90%	-36.30%	1	57.73	61.21	-3.48	-6.00%	-4.10%
1017	93801	D.G.KHAN CEMENT	DEDICATED	1455	36.000	2.84	3.63	-0.79	-27.80%	-9.60%	1	73.39	76.86	-3.47	-4.70%	0.00%
1018	2204	BEHKRI	PUBLIC	1456	10.221	0.71	0.48	0.22	31.70%	14.50%	5.408	7.00	6.48	0.53	7.50%	11.30%
1019	2207	SARKAL	PUBLIC	1456	18.383	1.34	0.95	0.39	29.30%	16.80%	9.538	12.38	11.04	1.85	14.30%	14.00%
1020	2210	AL QADER	DEDICATED	1456	3.485	0.60	0.67	-0.08	-12.90%	2.20%	1	7.75	8.54	-0.80	-10.30%	3.30%
1021	2213	RIZWAN TEXTILE	DEDICATED	1456	4.607	0.41	0.46	-0.05	-12.40%	3.70%	1	7.22	7.82	-0.60	-8.30%	-0.10%
1022	2221	CHAKRAL	PUBLIC	1456	10.166	0.85	0.74	0.11	13.50%	14.00%	6.341	7.94	6.91	1.03	13.00%	12.60%
1023	2224	PINWAL	PUBLIC	1456	6.204	0.58	0.33	0.25	43.50%	19.80%	3.472	5.28	4.37	0.91	17.30%	19.20%
1024	7401	DAULTALA	PUBLIC	1456	13.192	1.03	0.71	0.32	30.80%	12.30%	8.513	10.24	9.78	0.46	4.50%	3.60%
1025	7405	JAADHI	PUBLIC	1456	11.407	1.02	0.74	0.28	27.30%	22.20%	6.998	8.98	7.47	1.51	16.80%	19.30%

1026	7411	DERA MUSLIM	PUBLIC	1456	5.780	0.59	0.33	0.25	42.80%	19.30%	3.987	5.30	4.25	1.05	19.80%	19.30%
1027	79101	MULHAL MUGHLAN	PUBLIC	1456	11.509	0.83	0.53	0.30	36.20%	18.00%	6.857	8.01	6.79	1.23	15.30%	14.00%
1028	79102	DHUAL RURAL	PUBLIC	1456	11.185	0.90	0.62	0.28	31.40%	17.10%	6.189	8.41	7.63	0.78	9.30%	8.40%
1029	79103	SANGALABAD	PUBLIC	1456	14.053	0.98	0.85	0.13	13.10%	14.30%	8.488	9.61	8.30	1.31	13.60%	14.60%
1030	79104	DHUAL CITY	PUBLIC	1456	9.904	0.69	0.47	0.22	32.40%	18.40%	5.814	5.49	5.75	0.74	11.40%	7.90%
1031	79105	DHUAL	PUBLIC	1456	13.919	1.07	0.62	0.44	41.50%	23.60%	8.453	10.16	8.57	1.59	15.60%	15.40%
1032	79107	KHANPUR	PUBLIC	1456	11.980	0.86	0.68	0.18	21.00%	14.10%	7.041	8.43	6.99	1.44	17.10%	15.70%
1033	79108	JAND AWAN	PUBLIC	1456	5.598	0.62	0.54	0.08	12.80%	11.40%	4.910	5.60	4.89	0.71	12.70%	13.40%
1034	79110	DHUAL EXPRES	PUBLIC	1456	11.835	0.82	0.66	0.16	19.20%	0.60%	6.380	8.53	7.83	0.70	8.20%	5.90%
1035	79111	LATIFAL	PUBLIC	1456	5.830	0.42	0.36	0.06	15.20%	35.90%	3.249	2.91	2.39	0.52	17.70%	19.30%
1036	79112	CHAKWAL STEEL	DEDICATED	1456	0	0.00	0.00	0.00	0.00%	-79.20%	0	0.27	0.34	-0.07	-24.80%	6.40%
1037	79113	DIAROGI RAIGAN	PUBLIC	1456	8.524	0.63	0.42	0.22	34.20%	16.50%	5.309	6.03	5.16	0.87	14.50%	11.40%
1038	1012	A.W.T.	DEDICATED	1461	4.70	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%
1039	2503	CHAKALA	PUBLIC	1461	8.231	0.20	0.34	-0.14	-70.70%	40.50%	318	3.68	3.61	0.07	2.00%	-5.40%
1040	2504	MULI STORY FLA	PUBLIC	1461	8.929	0.35	0.28	0.06	18.20%	6.40%	1.022	4.11	3.81	0.30	7.20%	6.10%
1041	2505	J/ROAD	PUBLIC	1461	10.698	0.83	0.76	0.07	9.00%	3.40%	6.080	9.42	9.11	0.31	3.30%	1.80%
1042	2506	M.E.S	DEDICATED	1461	2.254	0.69	0.66	0.04	5.70%	-3.80%	3	9.53	9.69	-0.16	-1.60%	-2.20%
1043	2507	SCHEME-III	PUBLIC	1461	8.846	0.64	0.56	0.08	12.70%	10.20%	1.686	7.73	7.21	0.52	6.70%	9.50%
1044	2508	N.PARK	PUBLIC	1461	11.703	0.55	0.51	0.04	7.40%	2.70%	2.190	6.75	6.28	0.47	6.90%	6.30%
1045	2509	PAF	PUBLIC	1461	18.386	1.07	0.99	0.09	8.00%	15.10%	4.828	14.03	13.83	0.20	1.40%	4.40%
1046	2510	R/PINDI-3 PRES	PUBLIC	1461	13.973	0.75	0.55	0.20	26.80%	27.00%	5.028	8.84	8.10	0.73	8.30%	12.10%
1047	2511	MURREE BREWERY	PUBLIC	1461	7.697	0.24	0.29	-0.05	-20.80%	-15.80%	984	4.89	4.60	0.29	5.30%	8.00%
1048	2514	V.V.I.P.	DEDICATED	1461	4.002	0.31	0.31	0.00	0.60%	26.60%	2	4.46	4.64	-0.18	-4.10%	-2.00%
1049	2515	TOPI PUMP	PUBLIC	1461	5.140	0.79	0.84	-0.04	-5.50%	1.40%	372	9.85	9.70	0.15	1.50%	0.60%
1050	2516	JAIL PARK	PUBLIC	1461	17.969	1.38	1.01	0.37	27.00%	21.90%	6.029	13.14	12.21	0.92	7.00%	8.90%
1051	2519	REHMATABAD	PUBLIC	1461	15.598	1.12	0.82	0.30	26.60%	21.40%	7.413	12.63	11.47	1.16	9.20%	8.30%
1052	2520	J.S.H.Q.	DEDICATED	1461	3.502	0.46	0.47	-0.01	-1.70%	9.50%	2	6.46	6.55	-0.09	-1.40%	-2.20%
1053	2523	GULISTAN COLON	PUBLIC	1461	11.123	0.93	0.65	0.28	30.20%	2.50%	4.647	10.03	9.57	0.46	4.50%	2.10%
1054	2524	CNC	DEDICATED	1461	541	0.26	0.40	-0.14	-51.00%	-20.90%	3	2.72	4.31	-1.59	-58.60%	-29.00%
1055	2528	SPD-1 U/G	DEDICATED	1461	2.147	0.07	0.09	-0.02	-32.30%	15.50%	2	1.61	1.72	-0.11	-7.00%	-2.50%
1056	2529	SPD-2 OVER HEA	DEDICATED	1461	23.668	1.77	1.44	0.32	18.30%	-2.60%	13.179	19.03	17.80	1.23	6.50%	1.10%
1057	2530	REHMATABAD-II	PUBLIC	1461	4.645	0.32	0.31	0.00	1.50%	2.00%	2	4.34	4.37	-0.04	-0.80%	0.10%
1058	2533	GRACE LINE	DEDICATED	1461	2.050	0.29	0.27	0.02	6.10%	1.70%	1	3.31	3.32	-0.01	-0.30%	-0.30%
1059	2534	R.I.C	DEDICATED	1461	5.757	0.34	0.32	0.01	4.60%	-1.80%	3.757	5.37	4.88	0.50	9.20%	12.00%
1060	2535	MACCA CHOWK	PUBLIC	1461	4.002	0.56	0.82	-0.26	-46.10%	4.10%	1	8.16	8.58	-0.42	-5.20%	-3.20%
1061	2537	CHAKALA GARRI	DEDICATED	1461	11.153	0.87	0.80	0.08	9.10%	24.20%	6.304	9.05	8.22	0.83	9.20%	13.20%
1062	2538	BOSTAN KHAN	PUBLIC	1461	23	0.00	0.00	0.00	0.00%	0.00%	4	0.00	0.04	-0.04	0.00%	0.00%
1063	9004	KHAWAJA	PUBLIC	1461	13.814	1.00	0.85	0.15	15.10%	0.20%	3.377	10.49	10.54	-0.05	-0.50%	-1.80%
1064	17901	BANK ROAD	PUBLIC	1461	12.803	0.85	0.70	0.15	18.10%	13.50%	6.002	10.61	9.92	0.69	6.50%	6.80%
1065	17907	KASHMIR ROAD	PUBLIC	1461	73	0.00	0.00	0.00	0.00%	0.00%	4	0.00	0.00	0.00	0.00%	-1.30%
1066	17908	MALL ROAD	PUBLIC	1461	4.003	0.23	0.16	0.06	26.70%	-6.60%	405	2.43	2.48	-0.05	-2.10%	1.20%
1067	17911	V.I.P	PUBLIC	1461	7.657	0.42	0.37	0.05	11.20%	6.10%	1.905	5.82	5.61	0.21	3.60%	3.00%
1068	17913	SIR SYED ROAD	PUBLIC	1461	14.796	0.86	0.73	0.13	15.50%	16.60%	5.836	11.76	11.36	0.39	3.30%	1.00%
1069	17916	TIPU ROAD	PUBLIC	1461	1.280	0.05	0.04	0.00	5.00%	0.20%	3	0.79	0.85	-0.05	-6.40%	-10.70%
1070	17917	C.G.H	DEDICATED	1461												

1071	17918	A.F.I.C	DEDICATED	1461	1,500	0.39	0.39	0.00	0.50%	11.10%	1	4.71	5.13	-0.42	-8.90%	-10.90%
1072	17921	JHANDA	PUBLIC	1461	10,912	0.83	0.73	0.11	12.70%	12.20%	4,654	10.30	11.44	-1.14	-11.10%	-1.30%
1073	17922	DHOKE FARMAN	PUBLIC	1461	8,696	0.83	0.74	0.09	10.90%	-1.20%	4,802	8.57	8.12	0.45	5.20%	6.90%
1074	17923	HAIDER ROAD	PUBLIC	1461	1,196	0.00	0.00	0.00	0.00%	0.00%	18	0.00	0.07	-0.07	0.00%	0.00%
1075	17925	CITY CENTER	PUBLIC	1461	1,536	0.08	0.07	0.00	2.80%	5.20%	529	0.76	0.85	-0.08	-10.60%	6.00%
1076	17927	PAUJI FERTILIZE	DEDICATED	1461	1,463	0.14	0.14	0.01	1.40%	-3.70%	3	1.93	1.96	-0.04	-1.90%	-1.80%
1077	17928	BANK ROAD-II	PUBLIC	1461	5,359	0.44	0.44	0.01	4.40%	7.00%	1,421	5.94	5.44	0.50	8.40%	9.10%
1078	17932	ADAM GEE ROAD	PUBLIC	1461	4,881	0.34	0.27	0.07	19.40%	-0.60%	538	4.07	3.85	0.22	5.50%	4.90%
1079	66101	A.R.L	DEDICATED	1461	6,000	0.00	0.00	0.00	100.00%	100.00%	1	0.94	1.17	-0.22	-23.90%	0.10%
1080	87401	SARWAR SHAHEED	PUBLIC	1461	11,295	1.13	1.10	0.03	2.50%	5.60%	64	14.85	13.64	1.21	8.10%	4.90%
1081	87402	AGWHS	PUBLIC	1461	18,250	0.97	0.92	0.05	5.60%	16.80%	2,300	11.72	11.13	0.58	5.00%	6.20%
1082	87403	MODEL TOWN	PUBLIC	1461	23,235	1.10	0.83	0.26	24.00%	10.10%	6,233	12.41	11.32	1.09	8.80%	8.00%
1083	87404	SOWAN	PUBLIC	1461	9,307	0.53	0.69	-0.16	-29.90%	-27.80%	74	8.89	9.22	-0.33	-3.70%	3.00%
1084	87405	PAUJI FOUNDATI	DEDICATED	1461	3,755	0.21	0.18	0.03	14.90%	25.90%	7	4.09	4.12	-0.03	-0.80%	4.70%
1085	87406	MORGAN	PUBLIC	1461	20,281	1.40	1.01	0.39	27.70%	19.40%	9,620	15.57	14.59	0.98	6.30%	8.70%
1086	87407	JAIL PARK-I	PUBLIC	1461	18,661	1.18	0.84	0.33	28.30%	28.20%	5,168	13.06	12.60	0.46	3.50%	8.60%
1087	87408	PEPSI COLA	DEDICATED	1461	4,785	1.36	1.27	0.08	6.20%	-4.00%	1	12.14	12.15	-0.02	-0.10%	0.70%
1088	87409	BAHRIA TOWN (P	DEDICATED	1461	1,255	0.00	0.00	0.00	0.00%	-156.60%	2	0.00	0.01	-0.01	-426.10%	-228.30%
1089	87410	PARK VIEW	PUBLIC	1461	14,055	0.89	0.68	0.21	23.40%	22.20%	5,614	10.92	9.91	1.01	9.30%	7.20%
1090	87412	WALLAT COMPL	PUBLIC	1461	2,018	0.19	0.18	0.01	6.00%	17.80%	1,047	2.49	2.29	0.20	8.00%	13.10%
1091	87413	RCCL EXPRESS	PUBLIC	1461	12,014	0.74	0.86	-0.11	-15.20%	-0.80%	81	9.68	9.12	0.56	5.80%	5.00%
1092	87414	CAR CHOWK	PUBLIC	1461	11,242	0.50	0.48	0.02	4.30%	9.90%	3,006	7.34	7.28	0.06	7.10%	0.30%
1093	87415	RBSE	DEDICATED	1461	1,232	0.01	0.01	0.00	-2.40%	6.40%	2	0.18	0.19	-0.01	-4.60%	-2.90%
1094	87416	EX-LAWYER COLO	PUBLIC	1461	13,240	0.90	0.61	0.29	32.00%	22.50%	1,666	9.57	8.49	1.18	12.20%	6.90%
1095	87418	MAHBOOB SHAHEE	PUBLIC	1461	10,697	0.57	0.51	0.05	9.40%	19.50%	2,620	10.68	10.39	0.49	4.60%	9.00%
1096	87419	HUMAK	PUBLIC	1461	11,990	0.84	0.97	-0.13	-15.70%	3.00%	82	11.72	11.18	0.54	4.60%	6.50%
1097	87421	MAHRA NAGIAL	PUBLIC	1461	9,578	0.81	0.55	0.25	31.40%	0.00%	4,061	6.22	5.45	0.76	12.30%	0.00%
1098	90001	F.E.C.H.S	PUBLIC	1461	14,370	0.66	0.65	0.01	0.90%	3.30%	4,112	10.33	9.85	0.53	5.10%	5.90%
1099	90003	N.P.F-I	PUBLIC	1461	11,576	0.77	0.71	0.06	8.00%	8.20%	3,558	10.29	10.08	0.21	2.10%	4.00%
1100	90004	N.P.F-II	PUBLIC	1461	10,844	0.93	0.70	0.23	24.30%	17.80%	3,778	10.80	9.74	1.07	9.90%	9.10%
1101	90005	MEDIA TOWN-I	PUBLIC	1461	6,383	0.40	0.40	0.00	6.60%	12.30%	2,103	6.55	6.40	0.16	2.40%	0.00%
1102	90006	MEDIA TOWN-II	PUBLIC	1461	1,089	0.15	0.09	0.06	38.00%	6.60%	236	1.13	1.02	0.10	9.00%	9.50%
1103	90007	SWAN GARDEN-I	PUBLIC	1461	10,146	1.21	0.60	0.61	50.60%	16.50%	3,660	9.19	8.42	0.77	8.40%	8.60%
1104	90008	SWAN GARDEN-II	PUBLIC	1461	10,826	0.70	0.72	-0.02	-2.40%	20.00%	3,751	9.66	8.79	0.87	9.00%	12.80%
1105	90011	RIVER GARDEN	PUBLIC	1461	412	0.03	0.02	0.01	25.50%	21.50%	77	0.30	0.27	0.03	9.80%	6.70%
1106	90012	C.B.R-I	PUBLIC	1461	4,119	0.30	0.33	-0.03	-9.60%	16.40%	1,496	4.71	4.33	0.38	8.00%	12.20%
1107	90013	C.B.R-II	PUBLIC	1461	12,826	0.84	0.85	-0.01	-1.00%	7.50%	4,720	11.15	10.16	0.99	8.90%	7.50%
1108	90014	PWD-I	PUBLIC	1461	10,365	0.31	0.65	-0.34	-112.30%	28.10%	3,198	9.32	8.43	0.89	9.50%	14.00%
1109	90015	PWD-II	PUBLIC	1461	8,141	1.09	0.69	0.40	36.80%	-0.30%	2,763	9.50	8.59	0.90	9.50%	2.60%
1110	90016	DOCTOR TOWN	PUBLIC	1461	1,039	0.04	0.05	-0.01	-30.40%	25.00%	271	0.88	0.82	0.06	6.80%	8.80%
1111	90401	BAHRIA TOWN	DEDICATED	1461	25,000	2.34	1.36	0.97	15.60%	21.20%	1	45.21	47.36	-2.15	-4.80%	-2.20%
1112	90402	BAHRIA TOWN-II	DEDICATED	1461	6,000	2.91	2.50	0.41	14.20%	10.30%	1	25.18	24.91	0.27	1.10%	-3.60%
1113	99701	SECTOR-A	PUBLIC	1461	10,752	0.64	0.33	0.32	49.40%	15.80%	1,281	6.16	5.32	0.85	13.70%	11.00%
1114	99702	SECTOR-AC&F	PUBLIC	1461	181	0.01	0.01	0.00	17.40%	11.40%	22	1.31	1.21	0.11	8.20%	10.50%
1115	99703	SECTOR-C	PUBLIC	1461	6,980	0.25	0.21	0.05	18.80%	10.70%	938	4.00	3.42	0.58	14.60%	9.70%
1116	99704	SECTOR-E	PUBLIC	1461	23,098	1.19	1.05	0.13	11.00%	13.40%	3,491	13.59	12.21	1.39	10.20%	8.70%
1117	99705	SECTOR-B	PUBLIC	1461	10,292	0.65	0.56	0.08	13.10%	13.40%	1,179	8.36	7.39	0.97	11.60%	5.50%
1118	99706	SECTOR-D	PUBLIC	1461	5	0.00	0.00	0.00	0.00%	-461.30%	1	0.01	0.07	-0.06	-479.90%	-1.752%
1119	99707	SECTOR-G	PUBLIC	1461	8,475	0.59	0.42	0.17	29.30%	10.50%	1,200	5.83	5.21	0.62	10.70%	10.30%
1120	99708	SECTOR-H	PUBLIC	1461	7,720	0.45	0.32	0.13	28.90%	5.90%	1,054	4.49	3.85	0.64	14.20%	10.30%
1121	99709	SECTOR-H&S	PUBLIC	1461	5,920	0.19	0.19	0.01	2.70%	20.00%	942	3.24	3.01	0.22	6.90%	8.50%
1122	99710	BLOCK K,L,M&N	DEDICATED	1461	2,000	0.15	0.14	0.02	11.60%	-13.10%	1	2.17	2.30	-0.13	-5.80%	-2.90%
1123	99711	F.F.B.L	DEDICATED	1461	1,288	0.05	0.05	0.00	-6.70%	2.40%	1	0.79	0.81	-0.02	-2.90%	-3.90%

1124	99712	TAUQEER HAIDER	PUBLIC	1461	30	0.00	0.00	0.00	0.00	15.90%	12.50%	5	1.29	1.15	0.14	10.60%	9.60%
1125	99713	JASKARI TOWER-I	PUBLIC	1461	1,722	0.09	0.08	0.01	0.01	7.40%	1.90%	343	1.31	1.20	0.11	8.70%	6.50%
1126	103801	BAHRIA TOWN	DEDICATED	1461	20,000	6.02	6.02	0.00	0.00	0.00%	2.40%	1	91.20	91.60	-0.40	-0.40%	-0.40%
1127	107602	MALL ROAD	PUBLIC	1461	11,332	0.53	0.45	0.07	0.07	14.20%	6.80%	1,297	7.29	7.12	0.17	2.30%	-0.20%
1128	107603	AWT	DEDICATED	1461	1,476	0.07	0.07	0.00	0.00	2.10%	5.50%	4	0.81	0.98	-0.17	-21.20%	-3.80%
1129	107616	HAIDER ROAD	PUBLIC	1461	6,732	0.55	0.40	0.14	0.14	26.00%	-12.00%	1,422	5.57	5.16	0.41	7.40%	7.50%
1130	107617	SPRINT SERVICE	DEDICATED	1461	2,102	0.01	0.01	0.00	0.00	-5.00%	7.40%	1	0.10	0.11	-0.01	-14.20%	-4.40%
1131	110902	SOWAN GARDEN-I	PUBLIC	1461	2,352	0.22	0.14	0.07	0.07	34.40%	-5.60%	893	1.51	1.41	0.10	6.70%	4.10%
1132	110903	SOWAN GARDEN-II	PUBLIC	1461	2,225	0.10	0.10	0.01	0.01	6.60%	0.00%	829	0.99	0.96	0.03	3.00%	4.50%
1133	110904	RIVER GARDEN	PUBLIC	1461	3,064	0.22	0.19	0.03	0.03	12.90%	-34.80%	1,275	2.27	2.23	0.04	9.30%	5.60%
1134	1002	CANTT	PUBLIC	1462	17,989	0.71	0.61	0.10	0.10	13.80%	16.00%	3,299	9.97	10.90	-0.93	-9.30%	-0.30%
1135	1003	QUAD-E-AZAM C	PUBLIC	1462	14,251	1.16	0.75	0.41	0.41	35.20%	24.40%	8,386	12.32	10.81	1.51	12.30%	14.30%
1136	1004	L/KURTI	PUBLIC	1462	8,669	0.76	0.56	0.20	0.20	26.50%	22.50%	4,160	8.57	7.59	0.98	11.40%	11.20%
1137	1005	LALA ZAR	PUBLIC	1462	12,635	1.04	0.74	0.31	0.31	29.60%	31.60%	5,396	12.16	11.02	1.14	9.40%	10.40%
1138	1009	CHUNGI NO. 22	PUBLIC	1462	17,114	1.07	0.89	0.18	0.18	15.90%	11.10%	7,638	11.71	11.49	0.21	1.80%	3.20%
1139	1014	DHANIAL ROAD	PUBLIC	1462	11,035	0.71	0.59	0.12	0.12	17.50%	43.60%	5,779	10.40	8.35	2.05	19.70%	19.80%
1140	1015	UC LARHAN	PUBLIC	1462	9,375	0.76	0.61	0.16	0.16	20.70%	22.20%	4,707	7.03	6.02	1.01	14.40%	15.20%
1141	1016	JHAWRA	PUBLIC	1462	7,687	0.19	0.16	0.03	0.03	17.90%	25.80%	1,677	2.46	2.53	-0.08	-3.20%	-5.20%
1142	1017	IMAJ RIAZ MANZO	PUBLIC	1462	15,401	1.10	0.96	0.15	0.15	13.30%	7.30%	7,490	13.78	13.76	0.02	0.20%	0.10%
1143	1021	SHAH JEVEN COL	PUBLIC	1462	18,783	1.42	1.13	0.29	0.29	20.70%	29.20%	11,020	15.25	13.36	1.89	12.40%	17.60%
1144	1023	QASIM BASE	DEDICATED	1462	4,577	0.27	0.25	0.02	0.02	8.20%	9.30%	1	3.57	3.56	0.01	0.50%	-3.30%
1145	1024	GULSHAN-E-SAE	PUBLIC	1462	6,678	0.38	0.50	-0.12	-0.12	-32.20%	-13.50%	4,042	5.68	5.44	0.24	4.20%	1.40%
1146	2521	STATE BANK	DEDICATED	1462	1,600	0.04	0.04	-0.01	-0.01	-22.80%	-0.10%	1	0.49	0.59	-0.10	-19.90%	-0.10%
1147	2525	HAMMAYUN ROAD	PUBLIC	1462	13,538	0.73	0.65	0.07	0.07	10.10%	-12.90%	3,534	8.69	7.69	1.00	11.50%	4.10%
1148	2540	NEW 502 WORKSH	DEDICATED	1462	4,465	0.50	0.44	0.06	0.06	11.50%	0.00%	1	1.67	1.66	0.01	0.70%	0.00%
1149	17906	K-HUSSAIN RD	PUBLIC	1462	12,013	1.05	0.91	0.14	0.14	13.30%	4.70%	3,944	12.20	11.42	0.78	6.40%	8.30%
1150	17919	ASKARI-7	PUBLIC	1462	7,257	0.25	0.35	-0.10	-0.10	-40.90%	1.30%	710	4.65	4.66	-0.01	-0.20%	5.00%
1151	17924	GHQ EXPRESS	DEDICATED	1462	4,488	0.46	0.44	0.02	0.02	4.50%	-6.90%	2	7.81	8.07	-0.26	-3.30%	-4.50%
1152	64510	JARAR CAMP	DEDICATED	1462	2,000	0.31	0.27	0.04	0.04	12.30%	11.10%	1	2.97	2.99	-0.02	-0.80%	-2.90%
1153	96801	CHAKRI	PUBLIC	1462	13,562	1.09	0.86	0.23	0.23	21.00%	25.00%	5,862	12.10	9.71	2.39	19.80%	19.00%
1154	96802	CHEHAN	PUBLIC	1462	4,002	0.40	0.22	0.19	0.19	45.80%	25.40%	2,295	3.67	2.84	0.83	22.70%	20.00%
1155	96803	RAJAR	PUBLIC	1462	8,560	0.67	0.52	0.15	0.15	22.70%	24.30%	3,982	8.08	6.48	1.60	19.90%	19.50%
1156	96804	CHOUNTRA	PUBLIC	1462	9,800	0.88	0.73	0.16	0.16	17.60%	19.90%	6,182	9.01	7.26	1.75	19.40%	19.30%
1157	96806	S.P.D.	DEDICATED	1462	1,600	0.08	0.09	0.00	0.00	-0.30%	1.30%	1	1.24	1.25	-0.02	-1.20%	-1.60%
1158	96807	SADIQUE POULTR	DEDICATED	1462	1,556	0.03	0.05	-0.02	-0.02	-60.90%	5.40%	3	1.73	1.71	0.02	1.30%	-14.10%
1159	96808	PARSLAN POULTRY	DEDICATED	1462	3,272	0.58	0.63	0.05	0.05	12.80%	-1.20%	8	6.48	6.25	0.23	3.60%	1.80%
1160	96809	PARYAL	PUBLIC	1462	9,269	1.06	0.63	0.43	0.43	40.70%	19.60%	5,127	9.82	7.42	2.40	24.50%	19.90%
1161	96811	RANGERS COMPLE	PUBLIC	1462	1,000	0.04	0.04	0.00	0.00	-4.20%	0.00%	1	0.49	0.50	-0.02	-3.10%	0.00%
1162	96812	HASCOL	DEDICATED	1462	1,212	0.00	0.01	0.00	0.00	-50.10%	0.00%	2	0.01	0.01	0.00	-13.00%	0.00%
1163	107601	K.A. BAZAR	PUBLIC	1462	7,083	0.36	0.32	0.04	0.04	11.10%	12.00%	3,103	4.11	4.08	0.03	0.80%	1.00%
1164	107605	NEW GHQ	DEDICATED	1462	2,402	0.69	0.61	0.07	0.07	10.70%	4.40%	2	7.83	8.47	-0.64	-8.20%	-4.00%
1165	107606	ARMY FLATS	DEDICATED	1462	1,584	0.08	0.07	0.01	0.01	7.20%	2.20%	1	0.97	0.89	-0.02	-2.30%	-2.80%
1166	107608	CMH	DEDICATED	1462	4,000	0.49	0.38	0.12	0.12	23.70%	-16.80%	1	8.70	9.03	-0.33	-3.70%	-4.20%
1167	107614	CMH-2	DEDICATED	1462	4,000	0.73	0.58	0.15	0.15	20.60%	15.50%	1	8.12	8.57	-0.45	-5.60%	-4.20%
1168	109101	KALYAL	PUBLIC	1462	16,535	1.10	0.75	0.35	0.35	31.60%	21.90%	6,872	12.67	10.99	1.68	13.20%	5.10%

1169	109102	GULSHANABAD	PUBLIC	1462	18,856	1.11	0.90	0.20	18.50%	26.60%	5,236	14.44	13.25	1.19	8.20%	8.90%
1170	109103	SHAHPUR	PUBLIC	1462	23,417	1.59	1.19	0.40	25.20%	16.20%	9,748	17.11	14.40	2.72	15.90%	14.40%
1171	109104	DHOK NOOR	PUBLIC	1462	11,846	0.81	0.62	0.19	23.60%	27.80%	6,042	9.70	7.30	1.90	19.60%	19.30%
1172	109105	502 WORKSHOP	PUBLIC	1462	12,592	0.83	0.51	0.33	39.30%	37.00%	3,041	12.67	11.60	1.08	8.50%	14.50%
1173	109106	ADYALA	PUBLIC	1462	18,725	1.14	0.96	0.18	15.80%	20.90%	8,928	14.77	13.15	1.62	11.00%	14.50%
1174	109107	ADYALA JAIL	DEDICATED	1462	746	0.23	0.22	0.01	2.70%	-2.10%	7	3.13	3.15	-0.02	-0.50%	-5.60%
1175	109108	KHASALA	PUBLIC	1462	11,594	1.05	0.77	0.28	26.50%	22.90%	6,040	10.08	8.13	1.95	19.40%	18.70%
1176	109109	PGHS-1	DEDICATED	1462	1,306	0.04	0.03	0.00	11.40%	-5.30%	254	0.34	0.32	0.02	7.00%	-0.40%
1177	109110	SHAYGAN	DEDICATED	1462	1,362	0.13	0.14	-0.01	-4.60%	18.60%	5	1.61	1.65	-0.03	-2.00%	3.60%
1178	109111	HAMYUN ROAD-4	PUBLIC	1462	8,552	0.60	0.50	0.11	17.80%	-1.00%	1,989	8.31	7.45	0.86	10.40%	7.90%
1179	109112	ASKARI-14 SECT	PUBLIC	1462	4,067	0.25	0.22	0.03	11.40%	-312.70%	816	1.87	1.65	0.22	11.80%	6.10%
1180	109113	DEFENCE ROAD	PUBLIC	1462	12,801	0.96	0.64	0.32	33.00%	0.00%	5,497	11.20	9.62	1.58	14.10%	0.00%
1181	120401	QURESHI ABAD	PUBLIC	1462	14,694	1.33	0.80	0.54	40.20%	4.00%	8,794	12.01	10.50	1.51	12.60%	5.80%
1182	120402	GIRJA-1	PUBLIC	1462	13,049	1.10	0.80	0.30	27.20%	21.60%	7,576	10.10	8.42	1.68	16.70%	16.10%
1183	120403	RAHWAL	PUBLIC	1462	15,280	1.14	0.73	0.40	35.60%	33.30%	8,157	12.64	9.94	2.70	21.30%	19.90%
1184	120404	KOHALA	PUBLIC	1462	2,374	0.40	0.12	0.27	69.30%	0.00%	1,446	1.37	0.50	0.47	34.10%	0.00%
1185	120405	MCORAT	PUBLIC	1462	6,312	0.75	0.38	0.38	49.80%	23.80%	2,900	6.79	5.24	1.56	22.90%	20.10%
1186	120406	GULISTAN-E-FAT	PUBLIC	1462	10,668	0.86	0.51	0.35	40.30%	35.60%	5,582	9.31	7.27	2.04	21.90%	19.30%
1187	120407	HAYAL	PUBLIC	1462	16,579	1.31	0.79	0.52	39.90%	20.10%	8,911	14.06	10.99	3.07	21.80%	19.80%
1188	8901	2-B-1/C W.O.	DEDICATED	1463	30,130	4.62	4.36	0.26	5.70%	0.40%	1	54.54	55.06	-0.52	-1.00%	-1.40%
1189	9001	KAHUTA CITY	PUBLIC	1463	16,595	1.03	0.74	0.29	28.20%	21.90%	9,702	11.33	10.83	0.50	4.40%	4.80%
1190	9002	NARA MATORE	PUBLIC	1463	13,815	0.92	0.60	0.32	34.40%	25.10%	9,208	9.50	8.26	1.24	13.00%	12.60%
1191	9003	K.K.I COLONY	DEDICATED	1463	791	0.05	0.05	0.00	6.00%	13.40%	7	0.58	0.57	0.02	2.70%	7.60%
1192	9004	KHAWAJA	PUBLIC	1463	6,856	0.56	0.37	0.19	33.70%	20.60%	4,598	5.71	4.76	0.95	16.70%	15.20%
1193	9005	LEHTRAR	PUBLIC	1463	4,664	0.24	0.18	0.06	25.10%	14.80%	2,752	2.59	2.32	0.27	13.70%	13.10%
1194	9006	MARH	PUBLIC	1463	8,969	0.29	0.21	0.08	27.60%	12.30%	5,315	3.36	2.83	0.53	15.70%	13.60%
1195	9007	IMAJ MUHAMMAD H	PUBLIC	1463	17,087	1.30	1.05	0.25	19.10%	18.10%	8,688	14.03	11.97	2.06	14.70%	14.80%
1196	9008	SEP 1998R HUSS	PUBLIC	1463	6,210	0.49	0.40	0.09	18.10%	11.90%	4,291	5.04	4.48	0.56	11.10%	12.30%
1197	9009	IGHAZAN KHAN	PUBLIC	1463	12,412	0.83	0.62	0.21	25.40%	22.70%	8,225	8.85	7.49	1.35	15.30%	15.40%
1198	9010	PUNJAB	PUBLIC	1463	10,285	0.65	0.53	0.11	17.30%	21.20%	6,542	6.85	6.11	0.74	10.90%	12.40%
1199	9011	KAHUTA CITY-II	PUBLIC	1463	14,426	1.03	0.78	0.25	21.60%	21.60%	9,102	11.05	9.75	1.30	11.70%	13.10%
1200	9012	T.H.Q.	DEDICATED	1463	153	0.01	0.01	0.00	10.20%	0.00%	27	0.02	0.02	0.00	-1.70%	0.00%
1201	12007	SPAMSABAD	PUBLIC	1463	10	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.03	-0.03	0.00%	0.00%
1202	17701	NEW RAWAT	PUBLIC	1463	16,505	0.79	0.73	0.06	7.30%	18.50%	3,127	9.16	8.34	0.82	9.00%	10.80%
1203	17705	H.P.T-1	DEDICATED	1463	1,201	0.00	0.00	0.00	0.00%	0.00%	2	0.00	0.00	0.00	0.00%	0.00%
1204	17706	H.P.T-2	DEDICATED	1463	12	0.00	0.00	0.00	0.00%	0.00%	8	0.00	0.01	-0.01	0.00%	0.00%
1205	17707	K.SAYDIAN	PUBLIC	1463	8,379	0.63	0.39	0.24	38.10%	29.80%	5,047	6.22	5.42	0.81	13.00%	13.90%
1206	17708	SIHALA COLLEGE	PUBLIC	1463	18,498	1.16	1.15	0.01	1.20%	16.60%	6,701	13.63	12.97	0.66	4.80%	12.50%
1207	17713	SAGHRI	PUBLIC	1463	19,572	1.45	1.07	0.38	26.20%	18.10%	10,603	16.13	13.86	2.28	14.10%	13.20%
1208	17714	REDO TEXTILE	DEDICATED	1463	4,501	0.13	0.13	0.00	-0.70%	25.50%	2	3.71	3.95	-0.24	-6.50%	9.10%
1209	17715	R.C.C-1	PUBLIC	1463	16,364	0.56	0.79	-0.23	-41.40%	0.90%	181	7.62	7.22	0.40	5.20%	-3.70%
1210	17716	REWAT	PUBLIC	1463	15,366	0.95	0.67	0.29	30.20%	22.60%	6,179	10.22	9.29	0.93	9.10%	8.70%
1211	17717	SUPARCO	DEDICATED	1463	2,000	0.17	0.16	0.01	6.30%	6.10%	1	2.39	2.43	-0.04	-1.50%	-0.70%
1212	17720	CHOWK PINOORI	PUBLIC	1463	20,962	1.60	1.28	0.31	19.60%	11.50%	11,268	15.42	13.29	2.13	13.80%	13.80%
1213	17722	C.W.O	DEDICATED	1463	4,800	0.21	0.21	0.00	0.00%	0.80%	1	2.74	2.69	0.05	1.70%	-1.60%
1214	17724	RCCL-2	PUBLIC	1463	14,526	0.81	0.85	-0.04	-5.30%	7.70%	115	12.38	11.11	1.28	10.30%	8.40%
1215	17725	D.H.A HOMES	DEDICATED	1463	195	0.00	0.00	0.00	0.00%	6.30%	2	0.98	0.96	0.02	1.60%	2.50%
1216	17726	RCCL-III	PUBLIC	1463	19,703	0.96	1.30	-0.34	-35.40%	-2.90%	151	14.27	15.54	-1.27	-8.90%	3.80%
1217	17729	RCCL-5	PUBLIC	1463	11,057	1.00	1.50	-0.50	-50.60%	-2.30%	31	16.06	16.30	-0.24	-1.50%	4.70%
1218	17750	RCCL-IV	PUBLIC	1463	16,990	0.91	1.00	-0.10	-10.80%	1.50%	116	14.50	14.06	0.43	3.00%	6.70%
1219	17734	MANSOOR SHAHEE	PUBLIC	1463	1,432	0.17	0.09	0.08	45.50%	0.00%	716	0.79	0.65	0.14	18.10%	0.00%
1220	48101	KHUI RATTIA	DEDICATED	1463	1,000	1.13	1.10	0.03	3.10%	2.70%	1	13.37	13.40	-0.03	-0.20%	-2.60%
1221	48102	KOTLI CITY-1	DEDICATED	1463	1,500	1.87	1.78	0.09	4.80%	3.90%	1	21.39	21.44	-0.05	-0.30%	-0.80%

1222	43103	NAKVAL	DEDICATED	1463	1,000	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
1223	43104	SENSA	DEDICATED	1463	5,000	1.36	1.25	0.11	8.30%	5.90%	1	15.55	15.48	0.06	0.40%	0.40%	-1.30%
1224	43105	TAITA PANI	DEDICATED	1463	5,000	1.81	1.72	0.09	5.00%	2.60%	1	19.33	19.16	0.17	0.90%	0.90%	-0.30%
1225	43106	DHO HOSPITAL	DEDICATED	1463	1,500	0.33	0.32	0.01	4.10%	7.40%	1	5.27	5.32	-0.05	-1.00%	-1.00%	-0.50%
1226	43107	KOTLI CITY-2	DEDICATED	1463	1,500	1.11	1.07	0.04	3.70%	1.70%	1	13.33	13.30	0.03	0.20%	0.20%	-0.60%
1227	43108	SARSAWA	DEDICATED	1463	1,000	1.39	1.34	0.05	3.80%	-1.10%	1	15.25	15.12	0.14	0.90%	0.90%	-0.90%
1228	43109	NAR.	DEDICATED	1463	1,000	1.29	1.17	0.12	9.40%	1.60%	1	14.44	14.35	0.09	0.70%	0.70%	-1.40%
1229	43110	CHROHI	DEDICATED	1463	5,000	0.95	0.86	0.09	9.20%	11.10%	1	10.08	10.18	-0.10	-1.00%	-1.00%	-1.90%
1230	43111	FATEH PUR	DEDICATED	1463	1,000	1.37	1.35	0.02	1.60%	-0.10%	1	15.08	14.97	0.11	0.70%	0.70%	-1.80%
1231	43112	HAIJABAO	DEDICATED	1463	2,000	1.48	1.44	0.04	2.70%	0.40%	1	16.35	16.23	0.11	0.70%	0.70%	-1.10%
1232	43113	KATCHERY ROAD	DEDICATED	1463	2,000	1.09	1.06	0.03	2.80%	4.30%	1	13.26	13.56	-0.30	-2.30%	-2.30%	-0.70%
1233	43114	GOI	DEDICATED	1463	2,500	1.33	1.38	-0.04	-3.10%	-1.90%	1	14.23	14.13	0.11	0.70%	0.70%	-1.10%
1234	43115	SARDA	DEDICATED	1463	1,500	1.53	1.45	0.08	4.90%	1.30%	1	16.02	15.83	0.19	1.20%	1.20%	-1.00%
1235	43401	RAWALA KOT-1	DEDICATED	1463	5,000	0.81	0.81	0.01	0.70%	-5.20%	1	7.86	7.74	0.12	1.60%	1.60%	-1.50%
1236	43402	PANULLA	DEDICATED	1463	5,000	0.66	0.56	0.10	15.00%	-6.30%	1	5.12	4.95	0.17	3.30%	3.30%	-1.80%
1237	43403	MONG	DEDICATED	1463	5,000	0.64	0.66	-0.02	-3.50%	-8.60%	1	6.22	6.11	0.11	1.70%	1.70%	-1.30%
1238	43404	C.M.H-1	DEDICATED	1463	5,000	1.20	1.38	-0.18	-15.40%	6.30%	1	13.98	13.76	0.22	1.60%	1.60%	-2.00%
1239	43405	BAGH (S-ABAD)	DEDICATED	1463	5,000	0.36	0.36	0.00	-1.00%	-9.30%	1	3.35	3.30	0.05	1.50%	1.50%	-1.80%
1240	43406	RAWALA KOT-2	DEDICATED	1463	5,000	0.47	0.60	-0.13	-28.00%	-0.90%	1	6.59	6.60	-0.01	-0.20%	-0.20%	-0.40%
1241	43407	KHAIGLA RAWALA	DEDICATED	1463	501	1.10	1.10	0.00	-0.30%	-0.20%	1	13.46	10.27	0.18	1.80%	1.80%	-1.20%
1242	43408	C.M.H-2	DEDICATED	1463	501	0.35	0.34	0.01	4.10%	4.10%	1	1.46	1.42	0.04	2.80%	2.80%	0.00%
1243	43409	R-RAWALAKOT GRTR	DEDICATED	1463	501	0.19	0.20	-0.02	-9.00%	4.10%	1	2.83	2.98	-0.10	-3.30%	-3.30%	4.70%
1244	43410	RAWALAKOT CITY	DEDICATED	1463	1,070	0.42	0.47	-0.04	-10.20%	-25.20%	1	4.42	4.36	0.07	1.50%	1.50%	-1.10%
1245	43411	PINOLA EXPRESS	DEDICATED	1463	1,080	0.69	0.69	0.00	0.20%	-1.00%	1	7.56	7.52	0.04	0.60%	0.60%	-2.10%
1246	43501	TAHLAN	DEDICATED	1463	1,500	0.72	0.75	-0.03	-4.00%	-0.10%	1	8.56	8.55	0.01	0.20%	0.20%	-2.90%
1247	43502	PLUNDRI CITY	DEDICATED	1463	1,000	0.51	0.53	-0.02	-4.20%	2.10%	1	5.96	5.96	0.00	0.00%	0.00%	2.70%
1248	43503	TPAR KHEL	DEDICATED	1463	1,955	0.46	0.42	0.03	7.30%	6.10%	1	5.23	5.23	0.00	0.10%	0.10%	-1.70%
1249	43504	BARAL	DEDICATED	1463	1,000	0.36	0.36	0.00	-0.30%	0.90%	1	3.91	3.90	0.01	0.30%	0.30%	-3.10%
1250	43505	JAZAD PATAN	DEDICATED	1463	972	0.52	0.46	0.06	12.00%	-0.20%	1	5.75	5.71	0.04	0.70%	0.70%	-3.90%
1251	43507	CITY-II PLANDR	DEDICATED	1463	1,500	0.26	0.25	0.01	4.40%	0.00%	1	9.92	9.90	0.02	0.20%	0.20%	-2.10%
1252	43508	NAJIAN	DEDICATED	1463	5,000	0.87	0.88	-0.01	-0.80%	3.10%	1	11.16	11.21	-0.05	-0.40%	-0.40%	-1.80%
1253	43601	HAIJRA	DEDICATED	1463	2,000	1.17	1.16	0.02	1.50%	0.10%	1	14.89	14.75	0.14	0.90%	0.90%	-2.10%
1254	43602	ABASS PUR	DEDICATED	1463	2,000	1.41	1.31	0.10	6.80%	-0.60%	1	4.32	4.28	0.05	1.10%	1.10%	-2.20%
1255	43603	MANDHOLE	DEDICATED	1463	5,000	0.40	0.40	0.00	-0.80%	13.60%	1	4.11	4.13	-0.02	-0.60%	-0.60%	-1.80%
1256	43604	BHANGO	DEDICATED	1463	5,000	0.26	0.26	0.00	1.00%	2.50%	1	11.51	11.44	0.07	0.60%	0.60%	-2.40%
1257	43605	SARRARI	DEDICATED	1463	2,000	0.99	0.98	0.00	0.20%	2.50%	1	10.14	10.14	0.00	0.00%	0.00%	-0.30%
1258	43606	NEW MANDHOL	DEDICATED	1463	2,000	1.61	1.63	-0.02	-1.10%	-15.90%	1	2.08	1.93	0.15	7.40%	7.40%	7.50%
1259	43607	FORWARD KAHUTA	DEDICATED	1463	2,000	0.17	0.12	0.05	29.00%	31.70%	360	2.34	2.13	0.20	8.70%	8.70%	-9.70%
1260	64506	A.O.W.H.S	DEDICATED	1463	6,731	0.17	0.12	0.05	29.00%	31.70%	102	2.08	2.13	0.05	0.00%	0.00%	0.00%
1261	64508	MANSOOR SHAHEE	PUBLIC	1463	261	0.00	0.01	-0.01	0.00%	0.00%	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
1262	66601	BAGH CITY	DEDICATED	1463	5,000	0.00	0.00	0.00	0.00%	0.00%	1	15.08	14.83	0.26	1.70%	1.70%	0.30%
1263	66602	DHULLY	DEDICATED	1463	5,000	1.27	1.34	-0.06	-4.90%	-0.30%	1	9.05	8.98	0.08	0.80%	0.80%	-0.90%
1264	66603	HARIGHAIL	DEDICATED	1463	5,000	0.73	0.76	-0.03	-4.70%	-6.50%	1	11.11	11.00	0.11	1.00%	1.00%	-1.70%
1265	66604	SUDAN GAU	DEDICATED	1463	5,000	1.19	1.18	0.01	0.60%	-6.90%	1	10.07	9.97	0.10	1.00%	1.00%	-1.40%
1266	66605	BAGH-2	DEDICATED	1463	850	0.88	0.93	-0.04	-4.90%	-3.40%	1	10.07	9.97	0.10	1.00%	1.00%	-1.40%

1267	66607	DHULLY-II	DEDICATED	1463	830	0.22	0.14	0.08	36.00%	64.40%	1	4.42	4.37	0.05	1.20%	-5.80%
1268	66608	MOHAN PURA	DEDICATED	1463	850	0.85	0.90	-0.04	-4.90%	-3.00%	1	9.14	9.05	0.09	1.00%	-1.30%
1269	87001	BALUCH	DEDICATED	1463	2,592	1.37	1.43	-0.05	-3.90%	-3.00%	1	13.86	13.61	0.25	1.80%	-1.60%
1270	87002	JANDALI	DEDICATED	1463	2,210	0.51	0.58	-0.07	-14.10%	-3.70%	1	5.03	4.96	0.07	1.50%	-10.10%
1271	87004	TANGI GALA	DEDICATED	1463	1,000	0.76	0.79	-0.02	-3.30%	0.00%	1	5.60	5.55	0.05	0.90%	0.00%
1272	87005	PHULARI TKL	DEDICATED	1463	1,458	0.12	0.01	0.11	88.70%	-0.30%	1	3.23	3.15	0.07	2.30%	-0.60%
1273	87411	ZARAI HOUSING	PUBLIC	1463	6,240	0.39	0.34	0.05	12.60%	20.10%	1,647	4.91	4.56	0.35	7.20%	5.60%
1274	87417	DHOKE AWAN	PUBLIC	1463	12,619	1.00	0.87	0.13	13.00%	11.00%	3,644	12.25	11.47	0.77	6.30%	2.80%
1275	87419	HUMAK	PUBLIC	1463	14	0.00	0.00	0.00	0.00%	0.00%	1	0.00	0.08	-0.08	0.00%	0.00%
1276	87420	IMARAT BUILDER	DEDICATED	1463	2,803	0.14	0.13	0.01	9.40%	0.00%	1	1.03	1.05	-0.03	-2.70%	0.00%
1277	87422	I.S.T	DEDICATED	1463	4,000	0.07	0.11	-0.04	-64.10%	0.00%	1	0.48	0.57	-0.09	-18.70%	0.00%
1278	92801	KHUI RAITA CIT	DEDICATED	1463	4,202	0.70	0.70	0.00	0.10%	11.80%	1	7.65	7.52	0.13	1.80%	-0.50%
1279	92802	DHAN BHVAL	DEDICATED	1463	2,912	1.47	1.44	0.04	2.40%	2.60%	1	15.75	15.57	0.18	1.20%	-2.10%
1280	92803	DOINGI CHARHOI	DEDICATED	1463	3,559	1.70	1.55	0.15	9.00%	3.90%	1	18.24	18.20	0.04	0.20%	-2.10%
1281	92804	SERI	DEDICATED	1463	2,500	1.19	1.21	-0.01	-1.10%	1.40%	1	13.62	13.52	0.11	0.80%	-1.80%
1282	92805	CHEEROHI EXPRES	DEDICATED	1463	2,000	1.91	1.77	0.14	7.50%	4.70%	1	20.24	19.98	0.26	1.30%	-2.30%
1283	92806	BROT GALA NADI	DEDICATED	1463	2,000	1.34	1.33	0.01	0.40%	2.80%	1	14.51	14.26	0.26	1.80%	-1.60%
1284	92807	DARBAR MITOTI	DEDICATED	1463	1,800	1.11	1.10	0.01	1.00%	1.60%	1	12.15	11.97	0.18	1.50%	-1.70%
1285	92808	KHUI RAITA EXP	DEDICATED	1463	1,300	0.99	0.98	0.00	0.40%	-2.40%	1	11.44	11.41	0.03	0.30%	-3.20%
1286	94501	MOING CITY	DEDICATED	1463	750	0.70	0.69	0.01	1.30%	-3.30%	1	7.42	7.34	0.08	1.10%	-1.60%
1287	94502	MOING PATTAN SH	DEDICATED	1463	501	0.80	0.83	-0.03	-3.20%	-6.20%	1	8.23	8.12	0.12	1.40%	-2.50%
1288	94503	MOING RANCHAN	DEDICATED	1463	750	0.44	0.46	-0.02	-4.70%	-3.70%	1	4.56	4.50	0.06	1.30%	2.70%
1289	98102	COMBELI SADIQ	PUBLIC	1463	7,708	0.81	0.42	0.40	48.90%	13.80%	5,366	6.45	5.65	0.80	12.40%	5.80%
1290	98103	FAMAL AHMED SH	PUBLIC	1463	10,892	0.85	0.83	0.21	25.40%	14.40%	7,365	8.31	7.26	1.55	17.60%	16.00%
1291	98104	KALLAR CITY	PUBLIC	1463	13,092	0.95	0.68	0.27	28.50%	23.50%	7,515	10.84	9.59	1.35	12.30%	12.40%
1292	98105	NEW CHOIA KHALS	PUBLIC	1463	13,200	1.17	0.72	0.45	38.50%	11.30%	9,596	12.19	10.28	1.90	15.60%	16.10%
1293	98106	DOBERAN	PUBLIC	1463	11,241	0.99	0.84	0.14	14.50%	1.20%	7,732	10.10	8.75	1.35	13.40%	13.50%
1294	103301	CITY	DEDICATED	1463	1,500	0.94	0.98	-0.04	-4.70%	1.20%	1	10.01	9.88	0.13	1.30%	-1.90%
1295	103302	KRAJLA	DEDICATED	1463	1,000	0.56	0.56	0.00	-0.10%	2.80%	1	5.86	5.78	0.08	1.40%	-1.20%
1296	103304	MOHRA	DEDICATED	1463	1,300	0.67	0.88	-0.01	-1.90%	1.60%	1	6.31	6.72	0.09	1.40%	-1.70%
1297	103305	JANDROT DARSII	DEDICATED	1463	1,500	0.85	0.86	0.00	-0.30%	1.00%	1	9.23	9.14	0.09	1.00%	-2.90%
1298	103306	DA'OT	DEDICATED	1463	1,000	0.70	0.71	-0.01	-2.10%	-1.00%	1	7.21	7.09	0.12	1.60%	-1.50%
1299	103701	LEHTRAR	PUBLIC	1463	2,483	0.10	0.08	0.02	20.60%	30.80%	1,575	1.12	0.90	0.21	18.90%	16.80%
1300	104201	NUMAN PURA-II	DEDICATED	1463	950	0.95	0.99	-0.04	-3.70%	-2.60%	1	10.47	10.45	0.03	0.30%	-1.70%
1301	104202	NUMAN PURA-III	DEDICATED	1463	1,000	0.40	0.37	0.02	5.40%	-3.10%	1	4.92	4.88	0.04	0.70%	-1.50%
1302	104204	KHARAL	DEDICATED	1463	810	0.24	0.24	0.01	2.70%	0.00%	1	0.67	0.65	0.01	1.80%	0.00%
1303	110901	JAFAN ROAD	PUBLIC	1463	8,760	0.95	0.71	0.25	26.00%	29.00%	3,374	8.82	7.43	1.38	15.70%	19.50%
1304	110906	JINNAH-I	PUBLIC	1463	4,571	0.29	0.26	0.03	10.40%	20.20%	1,262	3.74	3.85	-0.11	-2.90%	3.50%
1305	110907	JINNAH-II	PUBLIC	1463	2,360	0.56	0.38	0.18	31.70%	17.70%	614	6.75	6.57	0.18	2.70%	1.80%
1306	124201	DOWNTOWN	DEDICATED	1463	3,770	0.47	0.48	-0.01	-1.60%	8.40%	1	6.46	6.58	-0.12	-1.80%	0.10%
1307	124202	W.T.C	DEDICATED	1463	3,925	0.99	0.94	0.05	5.50%	0.50%	1	10.28	10.32	-0.04	-0.40%	4.50%
1308	126001	FEEDER SEC-A	PUBLIC	1463	5,694	0.24	0.18	0.06	23.50%	0.00%	604	2.60	2.53	0.07	2.70%	0.00%
1309	126002	FEEDER SEC-C	PUBLIC	1463	1,609	0.14	0.06	0.07	53.10%	0.00%	159	1.39	1.39	0.01	0.50%	0.00%
1310	126003	FEEDER SEC-F	PUBLIC	1463	342	0.02	0.01	0.01	40.90%	0.00%	66	0.24	0.23	0.01	4.00%	0.00%
1311	126004	FEEDER ASKARI	PUBLIC	1463	1,375	0.08	0.05	0.03	33.90%	0.00%	275	0.64	0.59	0.05	8.20%	0.00%
1312	126006	FEEDER-III	PUBLIC	1463	832	0.05	0.06	-0.01	-10.70%	0.00%	70	0.60	0.65	-0.06	-9.80%	0.00%
1313	126007	FEEDER-IV	PUBLIC	1463	231	0.03	0.02	0.02	50.70%	0.00%	28	0.51	0.49	0.02	4.80%	0.00%
1314	4903	E.C.M	DEDICATED	1464	664	0.00	0.02	-0.02	0.00%	0.00%	43	0.44	0.45	-0.01	-1.90%	-5.60%
1315	4904	MANDRA	PUBLIC	1464	11,768	0.93	0.61	0.32	34.30%	22.30%	6,739	8.78	7.64	1.14	13.00%	11.50%
1316	4914	L.T.C GUJAR K	DEDICATED	1464	2,503	0.29	0.35	-0.06	-19.80%	99.10%	5	3.75	3.64	0.12	3.10%	88.60%
1317	4915	HAMAD JHANGI	PUBLIC	1464	14,494	1.06	0.92	0.13	17.40%	7.20%	8,584	10.26	8.90	1.36	13.30%	12.50%
1318	4918	MANDRA-II	PUBLIC	1464	16,962	1.17	0.79	0.38	32.60%	21.60%	8,374	11.51	9.86	1.75	15.00%	15.40%
1319	7402	RAMMAN	PUBLIC	1464	10,377	0.74	0.63	0.12	15.60%	5.70%	5,720	6.58	6.35	0.63	9.00%	8.50%

1320	7403	SUKHU	PUBLIC	1464	9.853	0.55	0.45	0.10	17.40%	-3.90%	5.814	6.38	5.87	0.51	8.00%	6.80%
1321	7404	CHAK BALI KHAN	PUBLIC	1464	9.269	0.76	0.83	0.12	16.40%	7.60%	5.825	6.74	5.66	1.08	16.10%	14.30%
1322	7406	BHANGALI	PUBLIC	1464	12.876	0.91	0.67	0.24	26.30%	18.40%	7.039	8.61	7.28	1.33	15.40%	14.50%
1323	7408	NIHAN-E-HAIDE	PUBLIC	1464	7.564	0.63	0.39	0.24	38.30%	23.00%	5.256	5.76	5.03	0.73	12.70%	10.80%
1324	7409	BHAIR KALYAL	PUBLIC	1464	5.708	0.42	0.37	0.06	13.20%	-1.50%	3.812	2.93	3.54	0.38	9.70%	6.50%
1325	7410	KURNB KASWAL	PUBLIC	1464	3.235	0.42	0.17	0.26	60.60%	49.10%	2.113	2.65	2.13	0.52	19.50%	19.80%
1326	17709	H.P.T-3	DEDICATED	1464	5.230	0.09	0.06	0.02	26.00%	52.60%	17	0.62	0.72	-0.10	-15.80%	19.20%
1327	17710	KALIAM	PUBLIC	1464	11.821	0.80	0.72	0.07	9.30%	12.00%	6.702	8.91	8.15	0.76	8.60%	7.00%
1328	17719	ISLAMABAD FEED	DEDICATED	1464	160	0.00	0.00	0.00	0.00%	0.00%	2	0.00	0.00	0.00	0.00%	0.00%
1329	17721	NEW KALYAM	PUBLIC	1464	10.245	1.06	0.92	0.14	13.20%	13.10%	4.585	8.97	7.42	1.55	17.30%	10.30%
1330	17723	P.A.E.C.H.S	PUBLIC	1464	3.111	0.13	0.19	-0.06	-44.90%	-11.40%	1.212	1.94	1.88	0.06	3.10%	-10.90%
1331	17727	PIND HATLA	PUBLIC	1464	8.128	0.68	0.38	0.30	43.90%	36.20%	4.364	5.92	4.89	1.03	17.40%	14.80%
1332	17728	BASALI	PUBLIC	1464	9.446	0.67	0.59	0.08	12.40%	20.50%	4.737	6.33	5.68	0.65	10.30%	11.60%
1333	64501	RELIANCE WEAVI	DEDICATED	1464	2.800	0.73	0.27	0.46	63.70%	34.00%	1	6.88	6.29	0.59	8.60%	14.10%
1334	64502	INDUSTRIAL	PUBLIC	1464	13.197	0.69	0.53	0.16	23.20%	3.00%	1.027	9.02	8.03	0.99	11.00%	5.50%
1335	64503	JHATTA HATHIAL	PUBLIC	1464	20.549	1.62	1.11	0.52	31.70%	19.70%	10.656	15.43	14.63	1.80	11.00%	9.70%
1336	64504	LAB-NO. I.	DEDICATED	1464	6.088	0.01	0.02	-0.01	-71.40%	47.60%	1	0.17	0.18	-0.02	-9.10%	3.40%
1337	64505	LAB-NO. II.	DEDICATED	1464	6.088	0.00	0.00	0.00	-20.00%	16.50%	1	0.09	0.09	0.00	-2.50%	-1.00%
1338	64507	BHALL	PUBLIC	1464	13.396	0.94	0.56	0.37	39.90%	25.70%	7.551	9.93	8.08	1.84	18.60%	15.90%
1339	64511	ISLAMABAD FEED	DEDICATED	1464	2.777	0.11	0.10	0.01	5.30%	7.10%	2	2.33	2.47	-0.14	-6.10%	4.90%
1340	79106	SYED KASRAN	PUBLIC	1464	10.300	0.77	0.58	0.18	23.90%	14.80%	6.618	7.27	6.37	0.89	12.30%	12.00%
1341	96805	GAGGAN	PUBLIC	1464	10.089	0.86	0.56	0.30	35.20%	20.50%	5.874	7.67	6.46	1.21	15.80%	15.80%
1342	96810	MAHOOTA	PUBLIC	1464	13.700	1.10	0.87	0.23	20.80%	14.60%	8.159	10.79	8.96	1.84	17.00%	14.00%

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Islamabad Electric Supply Company

Interest on Development Loans

Sr. No.	Loans	Interest Rate %	FY 2022-23		FY 2023-24		FY 2024-25		FY 2025-26		FY 2026-27		FY 2027-28	
			Annual		Annual		Annual		Annual		Annual		Annual	
1	PDEIP ADB Loan # 2438-PAK Tranche-I	17%	462.105		7.109									
2	PDEIP ADB Loan # 2727-PAK Tranche-II	15%	886.133		125.355		108.065		90.775		73.484		56.194	
3	PDEIP ADB Loan # 2972-PAK Tranche-III	15%	1,461.550		251.444		233.798		216.153		198.508		180.863	
4	PDEIP ADB Loan # 3096-PAK Tranche-IV	15%	1,282.404		225.300		210.526		195.752		180.978		166.205	
5	EDTIP World Bank Loan # 7565-PAK (IBRD)	17%	981.920		39.277									
6	PDEIP-II ADB Loan # 3328-PAK Tranche-I	12%	858.344		3,837.990		6,548.022		8,560.576		8,150.118		7,739.661	
7	PDEIP-II ADB Loan # 3329-PAK Tranche-I	12%	19.938		61.127		100.313		101.018		94.802		88.585	
Total			5,952		4,548		7,201		9,164		8,698		8,232	

Development Loan Disbursement
ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Sl #	Loan	Interest Rate %	Remaining Years	First Qtr of FY 2023-24			Second Qtr of FY 2023-24			Third Qtr of FY 2023-24			Fourth Qtr of FY 2023-24			DOP	
				Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Closing Balance
1	POEP ADB Loan # 2435-PAK Tranche-I	17	CLOSED JUN-2012	920.027	0.000	920.027	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	POEP ADB Loan # 2727-PAK Tranche-I	15	CLOSED JUN-2018	1414.575	0.000	0.000	1414.575	1414.575	0.000	622.413	792.162	792.162	0.000	0.000	59.593	735.279	735.279
3	POEP ADB Loan # 2872-PAK Tranche-I	15	CLOSED JUN-2018	2237.728	0.000	0.000	2237.728	2237.728	0.000	620.887	1616.831	1616.831	0.000	0.000	57.744	1569.087	1569.087
4	POEP ADB Loan # 3095-PAK Tranche-I	15	CLOSED JUN-2016	1982.235	0.000	0.000	1982.235	1982.235	0.000	403.472	1498.763	1498.763	0.000	0.000	48.347	1450.419	1450.419
5	EDIP World Bank Loan # 2565-PAL (URD)	17	CLOSED JUN-2014	1813.123	0.000	1882.030	151.093	151.093	0.000	0.000	151.093	0.000	0.000	151.093	0.000	0.000	0.000
6	POEP ADB Loan # 5328-PAK Tranche-I	12	LPTO JUN-2024	8367.629	0.000	0.000	8367.629	8367.629	5013.691	0.000	13381.320	13381.320	0.000	0.000	0.000	13381.320	13381.320
				189.558	0.000	0.000	189.558	189.558	234.329	0.000	423.888	423.888	0.000	0.000	0.000	423.888	580.109

Development Loan Disbursement
ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Sl. #	Loan	Interest Rate %	Remaining Years	Financial Year 2014-15				Financial Year 2015-16				Financial Year 2016-17				Financial Year 2017-18				Financial Year 2018-19				Financial Year 2019-20			
				Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Disbursement	Repayment	Closing Balance	Outstanding Balance	Disbursement	Repayment	Closing Balance
1	ABE Loan # 2138-PAK TERRCEL POEP	17	CLOSED JUN-2012	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2	AUE Loan # 2727-PAK TERRCEL POEP	15	CLOSED JUN-2018	735.579	0.000	113.166	622.413	622.413	0.000	113.166	509.247	509.247	0.000	113.166	396.081	396.081	0.000	113.166	282.915	282.915	0.000	113.166	169.749	169.749	0.000	113.166	56.583
3	AUE Loan # 2972-PAK TERRCEL POEP	15	CLOSED JUN-2018	1560.087	0.000	115.488	1443.599	1443.599	0.000	115.488	1328.111	1328.111	0.000	115.488	1212.623	1212.623	0.000	115.488	1097.135	1097.135	0.000	115.488	982.645	982.645	0.000	115.488	166.440
4	World Bank Loan # 7565-PAK (BRD) TERRCEL POEP	17	CLOSED JUN-2014	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
5	AUE Loan # 3138-PAK TERRCEL POEP	12	UPTO JUN-2024	18137.546	10314.405	0.000	28811.951	28811.951	0.000	1685.400	20466.542	20466.542	0.000	1685.400	25281.133	25281.133	0.000	1685.400	23595.724	23595.724	0.000	1685.400	21910.324	21910.324	0.000	1685.400	505.324
6	AUE Loan # 3139-PAK TERRCEL POEP	12	UPTO JUN-2024	680.108	287.779	25.528	842.381	842.381	0.000	51.052	791.309	791.309	0.000	51.052	740.257	740.257	0.000	51.052	689.205	689.205	0.000	51.052	638.153	638.153	0.000	51.052	151.052

Islamabad Electric Supply Company
Provision for Tax

1

Sr. No.	Provision for Tax allowed	Actual tax paid during				
		2023-24	2024-25	2025-26	2026-27	2027-28
	Provision for Tax	7,041	8,463	7,527	8,530	9,769
		7,041	8,463	7,527	8,530	9,769

BONDS

Particulars	Interest Rate	FY 2022-23			Interest Charges
		Opening Balance	Redemption	Closing Balance	
NIL					

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	31	0.25%	0.00	5.00	0.00	7.22	0.00	2.22
51-100 Units (LifeLine)	0.00	24	0.19%	0.00	14.58	0.00	21.05	0.00	6.47
0-100 Units (Protected)	0.00	968	7.75%	0.00	17.55	0.00	25.34	0.00	7.79
101-200 Units (Protected)	0.00	177	1.39%	0.00	19.55	0.00	28.23	0.00	8.68
0-100	0.00	457	3.59%	0.00	20.20	0.00	29.16	0.00	8.96
101-200	0.00	1,162	9.12%	0.00	23.37	0.00	33.74	0.00	10.37
201-300	0.00	1,158	9.09%	0.00	23.90	0.00	34.51	0.00	10.61
301-400	0.00	472	3.71%	0.00	25.14	0.00	36.30	0.00	11.16
401-500	0.00	251	1.97%	0.00	25.58	0.00	36.93	0.00	11.35
501-600	0.00	142	1.11%	0.00	26.56	0.00	38.38	0.00	11.80
601-700	0.00	116	0.91%	0.00	27.58	0.00	39.82	0.00	12.24
Above - 700 Units	0.00	169	1.32%	0.00	28.58	0.00	41.26	0.00	12.68
A-1B (03) T Peak	0.00	148	1.17%	0.00	27.58	0.00	39.82	0.00	12.24
A-1B (03) T Off-Peak	0.00	629	4.94%	0.00	20.20	0.00	29.16	0.00	8.96
E-1 i (55) Temp.	0.00	0	0.00%				0.00	0.00	0.00
E-1 i (55) Temp.	0.00	5	0.04%	0.00	28.58	0.00	41.26	0.00	12.68
Total Domestic	0.00	5,929	46.52%	0.00	22.33	0.00	32.23	0.00	9.91
Commercial Tariff (04)	0.00	475	3.72%	0.00	24.56	0.00	35.46	0.00	10.90
A-2 B (05)	0.01	1	0.01%	500.00	23.08	500.00	33.32	0.00	10.24
A-2 C (06) T Peak	0.00	176	1.38%	500.00	27.58	500.00	39.82	0.00	12.24
A-2 C (06) T Off-Peak	4.43	757	5.94%	500.00	21.48	500.00	31.01	0.00	9.53
E-1 ii (56) Temp.	0.00	33	0.26%	0.00	24.64	0.00	35.57	0.00	10.93
Total Commercial	4.44	1,442	11.31%	1.00	23.31	1.00	33.68	0.00	10.35
Industrial B-1 (07)	0.00	2	0.02%	0.00	23.59	0.00	34.06	0.00	10.47
Industrial B-1 (08)	0.00	0	0.00%	0.00	23.58	0.00	34.06	0.00	10.47
B-1 (09) T Peak	0.00	7	0.06%	0.00	27.48	0.00	39.68	0.00	12.20
B-1 (09) T Off-Peak	0.27	55	0.43%	0.00	21.38	0.00	30.87	0.00	9.49
B-2 A (10)	0.04	0	0.00%	500.00	23.48	500.00	33.90	0.00	10.42
B-2 B (12) T Peak	0.00	71	0.56%	500.00	27.48	500.00	39.68	0.00	12.20
B-2 B (12) T Off-Peak	2.99	506	3.97%	500.00	20.88	500.00	30.15	0.00	8.27
B-3 (14) T Peak	0.00	86	0.67%	460.00	27.48	460.00	39.68	0.00	12.20
B-3 (14) T Off-Peak	1.30	418	3.28%	460.00	22.28	460.00	32.17	0.00	9.89
B-4 (16) T Off-Peak	0.00	0	0.00%	0.00	22.08	0.00	31.88	0.00	9.80
B-4 (17) T Peak	0.00	83	0.65%	440.00	27.48	440.00	39.68	0.00	12.20
B-4 (17) T Off-Peak	1.66	548	4.30%	440.00	22.08	440.00	31.88	0.00	9.80
E-2 (58) Temp.	0.00	0	0.00%	0.00	26.48	0.00	38.23	0.00	11.75
Total Industrial	6.25	1,757	13.78%	1.02	22.46	1.02	32.43	0.00	9.97
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	24.19	0.00	34.93	0.00	10.74
C-1 B (25)	0.03	1	0.01%	500.00	23.99	500.00	34.84	0.00	10.85
C-1 C (26) T Peak	0.00	12	0.09%	500.00	27.58	500.00	39.82	0.00	12.24
C-1 C (26) T Off-Peak	0.24	54	0.43%	500.00	20.98	500.00	30.29	0.00	9.31
C-2 A (28)	0.07	8	0.06%	460.00	23.89	460.00	34.49	0.00	10.60
C-2 B (29) T Peak	0.00	90	0.71%	460.00	27.58	460.00	39.82	0.00	12.24
C-2 B (29) T Off-Peak	1.71	424	3.33%	460.00	22.38	460.00	32.31	0.00	9.93
C-3 A (37)	0.00	0	0.00%		0.00		0.00	0.00	0.00
C-3 B (38) T Peak	0.00	96	0.75%	440.00	27.58	440.00	39.82	0.00	12.24
C-3 B (38) T Off-Peak	1.19	418	3.28%	440.00	22.18	440.00	32.02	0.00	9.84
Total Bulk Supply	3.22	1,103	8.66%	1.03	23.19	1.03	33.47	0.00	10.29
AGLD-1A (41)	0.00	0	0.00%	0.00	24.19	0.00	34.93	0.00	10.74
D-1b(45) PEAK	0.00	0	0.00%	200.00	27.58	200.00	39.82	0.00	12.24
D-1b(45) OFF-PEAK	0.01	1	0.01%	200.00	20.98	200.00	30.29	0.00	9.31
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%	200.00	24.19	200.00	34.93	0.00	10.74
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	200.00	27.58	200.00	39.82	0.00	12.24
D-2b(50,51,53,54) OFF-PEAK	0.35	22	0.17%	200.00	20.98	200.00	30.29	0.00	9.31
D-2b(51)T PEAK	0.00	0	0.00%	200.00	27.58	200.00	39.82	0.00	12.24
D-2b(51)T OFF-PEAK	0.00	0	0.00%	200.00	20.98	200.00	30.29	0.00	9.31
Total Agricultural Tubewell	0.44	32	0.25%	2.72	22.31	2.73	32.21	0.00	9.90
Public Light PVT Q (72,73)	0.00	89	0.70%	0.00	27.88	0.00	40.25	0.00	12.37
Residential Cateny H (76,78)	0.00	4	0.03%	0.00	28.18	0.00	40.89	0.00	12.71
Total Railway	0.00	0	0.00%				0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	30	0.23%	440.00	24.19	440.00	34.93	0.00	10.74
AJK - Tariff K-1 (36) PEAK	0.22	412	3.24%	440.00	27.58	440.00	39.82	0.00	12.24
AJK - Tariff K-1 (36) OFF PEAK	3.28	1,322	10.37%	440.00	20.98	440.00	30.29	0.00	9.31
Rawat Laboratory K-2 (16)	0.23	127	1.00%	0.00	28.18	0.00	40.89	0.00	12.71
Total AJK - Tariff K-1 (35,36)	3.29	1,883	14.72%	0.82	25.79	0.82	37.23	0.00	11.44
A-2s (68)	0.00	818	6.52%	0.00	24.61	0.00	35.53	0.00	10.92
J-2(C)T (87) PEAK	0.00	0	0.00%	380.00	16.77	380.00	24.21	0.00	7.44
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	380.00	9.04	380.00	13.05	0.00	4.01
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.88	12,744	100.00%	0.64	23.00	0.64	33.21	0.00	10.21

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	31	0.25%	0.00	156.74	0.00	226.30	0.00	69.56
51 - 100 Units (LifeLine)	0.00	24	0.19%	0.00	350.17	0.00	505.57	0.00	155.40
0-100 Units (Protected)	0.00	988	7.75%	0.00	17344.20	0.00	25041.21	0.00	7697.01
101-200 Units (Protected)	0.00	177	1.39%	0.00	3466.90	0.00	5005.44	0.00	1538.54
0-100	0.00	457	3.59%	0.00	9238.19	0.00	13337.92	0.00	4099.72
101-200	0.00	1,162	9.12%	0.00	27153.27	0.00	39203.35	0.00	12050.08
201-300	0.00	1,158	9.06%	0.00	27674.23	0.00	39955.50	0.00	12281.27
301-400	0.00	472	3.71%	0.00	11874.64	0.00	17144.37	0.00	5269.73
401-500	0.00	251	1.97%	0.00	6408.42	0.00	9252.35	0.00	2843.93
501-600	0.00	142	1.11%	0.00	3764.01	0.00	5434.40	0.00	1670.39
601-700	0.00	116	0.91%	0.00	3189.01	0.00	4604.23	0.00	1415.22
Above - 700 Units	0.00	169	1.32%	0.00	4819.24	0.00	6957.93	0.00	2138.69
A-1B (03) T Peak	0.00	148	1.17%	0.00	4095.18	0.00	5812.64	0.00	1817.36
A-1B (03) T Off-Peak	0.00	629	4.94%	0.00	12704.21	0.00	18342.08	0.00	5637.87
	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
E-1 (55) Temp.	0.00	5	0.04%	0.00	136.05	0.00	196.43	0.00	60.38
Total Domestic	0.00	5,823	45.82%	0.00	132,774.48	0.00	191,119.62	0.00	58,345.14
Commercial Tariff (04)	0.00	475	3.72%	0.00	11655.76	0.00	16828.35	0.00	5172.59
A-2 B (05)	0.01	1	0.01%	4.88	17.77	4.88	25.65	0.00	7.88
A-2 C (06) T Peak	0.00	176	1.38%	0.00	4853.28	0.00	7007.08	0.00	2153.79
A-2 C (06) T Off-Peak	4.43	757	5.94%	2213.46	16264.03	2213.46	23481.68	0.00	7217.65
E-1 (56) Temp.	0.00	33	0.26%	0.00	817.51	0.00	1180.31	0.00	362.79
Total Commercial	4.44	1,442	11.31%	2218.33	33,608.24	2218.33	48,523.05	0.00	14,914.71
Industrial B-1 (07)	0.00	2	0.02%	0.00	55.90	0.00	80.71	0.00	24.81
Industrial B-1 (08)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	7	0.06%	0.00	199.58	0.00	288.15	0.00	88.57
B-1 (09) T Off-Peak	0.27	55	0.43%	0.00	1171.87	0.00	1691.92	0.00	520.05
B-2 A (10)	0.04	0	0.00%	18.05	5.10	18.05	7.36	0.00	2.26
B-2 B (12) T Peak	0.00	71	0.55%	0.00	1944.87	0.00	2807.96	0.00	863.09
B-2 B (12) T Off-Peak	2.99	506	3.97%	1494.80	10561.57	1494.80	15248.58	0.00	4687.01
B-3 (14) T Peak	0.00	66	0.52%	0.00	1813.44	0.00	2618.21	0.00	804.77
B-3 (14) T Off-Peak	1.30	418	3.28%	597.87	9319.65	597.87	13455.52	0.00	4135.87
B-4 (16) T Off-Peak	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	83	0.65%	0.00	2278.78	0.00	3290.08	0.00	1011.28
B-4 (17) T Off-Peak	1.66	548	4.30%	728.42	12100.18	728.42	17470.00	0.00	5369.82
E-2 (58) Temp.	0.00	0	0.00%	0.00	1.01	0.00	1.46	0.00	0.45
Total Industrial	6.25	1,757	13.78%	2,899.14	38,451.94	2,899.14	58,959.32	0.00	17,057.98
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-1 B (25)	0.03	1	0.01%	14.37	30.07	14.37	43.41	0.00	13.34
C-1 C (26) T Peak	0.00	12	0.09%	0.00	317.74	0.00	458.75	0.00	141.01
C-1 C (26) T Off-Peak	0.24	54	0.43%	118.25	1137.66	118.25	1842.53	0.00	504.87
C-2 A (28)	0.07	8	0.06%	30.10	193.08	30.10	278.77	0.00	85.69
C-2 B (29) T Peak	0.00	90	0.71%	0.00	2489.94	0.00	3594.93	0.00	1104.99
C-2 B (29) T Off-Peak	1.71	424	3.33%	785.30	9485.92	785.30	13895.58	0.00	4209.66
C-3 A (37)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	96	0.75%	0.00	2648.29	0.00	3823.56	0.00	1175.26
C-3 B (38) T Off-Peak	1.18	418	3.28%	521.84	8275.75	521.84	13392.14	0.00	4116.39
Total Bulk Supply	3.22	1,103	8.65%	1,459.87	25,576.49	1,459.87	36,629.71	0.00	11,351.22
AGLD-1A (41)	0.00	0	0.00%	0.00	3.58	0.00	5.31	0.00	1.63
D-1b(45) PEAK	0.00	0	0.00%	0.00	2.90	0.00	4.19	0.00	1.29
D-1b(45) OFF-PEAK	0.01	1	0.01%	2.74	14.12	2.74	20.38	0.00	6.27
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%	14.69	135.54	14.69	195.70	0.00	60.15
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	0.00	99.31	0.00	143.39	0.00	44.07
D-2b(50,51,53,54) OFF-PEAK	0.35	22	0.17%	70.98	468.57	70.98	673.62	0.00	207.05
D-2b(51)T PEAK	0.00	0	0.00%	0.00	0.01	0.00	0.02	0.00	0.01
D-2b(51)T OFF-PEAK	0.00	0	0.00%	0.00	0.09	0.00	0.13	0.00	0.04
Total Agricultural Tubewell	0.44	22	0.25%	85.41	722.23	85.41	1,042.74	0.00	320.51
Public Light PVT G (72,73)	0.00	97	0.76%	0.00	2710.22	0.00	3912.96	0.00	1202.74
Residential Colony H (76,79)	0.00	4	0.03%	0.00	108.11	0.00	144.53	0.00	44.42
Total Railway	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	30	0.23%	12.62	714.00	12.62	1030.85	0.00	316.86
AJK - Tariff K-1 (36) PEAK	0.22	412	3.24%	98.08	11371.23	98.08	16417.55	0.00	5046.32
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,322	10.37%	1433.83	27736.12	1433.83	40044.65	0.00	12308.74
Rawalpindi Laboratory K-2 (15)	0.23	127	1.00%	0.00	3580.37	0.00	5169.27	0.00	1588.90
Total A.J.K. - Tariff K-1 (35,36)	3.49	1,583	12.51%	1,544.51	40,401.72	1,544.51	62,662.53	0.00	18,260.82
A-3a (66)	0.00	676	5.33%	0.00	16164.57	0.00	21679.66	0.00	6,515.09
J-2(C)T (87) PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.38	12,744	100.00%	8,160	293,103	8,160	423,175	0.00	130,973

Distribution Company
Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	EPRA Determined Tar		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	31	0.25%			0.00	5.00	0.00	3.95	0.00	1.0
51 - 100 Units (LifeLine)	0.00	24	0.19%			0.00	14.58	0.00	7.74	0.00	6.8
0-100 Units (Protected)	0.00	988	7.75%			0.00	17.55	0.00	7.74	0.00	9.8
101-200 Units (Protected)	0.00	177	1.39%			0.00	19.55	0.00	10.06	0.00	9.4
0-100	0.00	457	3.59%			0.00	20.20	0.00	13.48	0.00	6.7
101-200	0.00	1,162	9.12%			0.00	23.37	0.00	18.95	0.00	4.4
201-300	0.00	1,158	9.09%			0.00	23.90	0.00	22.14	0.00	1.7
301-400	0.00	472	3.71%			0.00	25.14	0.00	25.53	0.00	-0.3
401-500	0.00	251	1.97%			0.00	25.58	0.00	27.74	0.00	-2.1
501-600	0.00	142	1.11%			0.00	26.58	0.00	29.16	0.00	-2.5
601-700	0.00	116	0.91%			0.00	27.58	0.00	30.30	0.00	-2.7
Above - 700 Units	0.00	169	1.32%			0.00	28.58	0.00	35.22	0.00	-6.6
A-1B (03) T Peak	0.00	148	1.17%			0.00	27.58	0.00	34.39	0.00	-6.8
A-1B (03) T Off-Peak	0.00	629	4.94%			0.00	20.20	0.00	28.07	0.00	-7.8
	0.00	0	0.00%					0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	5	0.04%			0.00	28.58	0.00	34.53	0.00	-5.9
Total Domestic	0.00	5,929	46.52%			0.00	22.20	0.00	20.08	0.00	2.2
Commercial Tariff (04)	0.00	475	3.72%			0.00	24.56	0.00	30.25	0.00	-5.6
A-2 B (05)	0.01	1	0.01%			500.00	-23.08	500.00	31.93	0.00	-8.8
A-2 C (06) T Peak	0.00	176	1.38%			500.00	27.58	500.00	33.85	0.00	-6.2
A-2 C (06) T Off-Peak	4.43	757	5.94%			500.00	21.48	500.00	27.88	0.00	-6.4
E-1 ii (56) Temp.	0.00	33	0.26%			0.00	24.64	0.00	30.64	0.00	-6.0
Total Commercial	4.44	1,442	11.31%			1.54	23.31	1.54	29.45	0.00	-6.1
Industrial B-1 (07)	0.00	2	0.02%			0.00	23.59	0.00	26.83	0.00	-3.2
Industrial B-1 (08)	0.00	0	0.00%			0.00	23.59	0.00	26.83	0.00	-3.2
B-1 (09) T Peak	0.00	7	0.06%			0.00	27.48	0.00	30.39	0.00	-2.9
B-1 (09) T Off-Peak	0.27	55	0.43%			0.00	21.38	0.00	24.83	0.00	-3.4
B-2 A (10)	0.04	0	0.00%			500.00	23.48	500.00	26.33	0.00	-2.8
B-2 B (12) T Peak	0.00	71	0.56%			500.00	27.48	500.00	30.33	0.00	-2.8
B-2 B (12) T Off-Peak	2.99	506	3.97%			500.00	20.88	500.00	24.62	0.00	-3.7
B-3 (14) T Peak	0.00	66	0.52%			460.00	27.48	460.00	30.33	0.00	-2.8
B-3 (14) T Off-Peak	1.30	418	3.28%			460.00	22.28	460.00	24.53	0.00	-2.2
B-4 (16) T Off Peak	0.00	0	0.00%			0.00	22.08	0.00	24.43	0.00	-2.3
B-4 (17) T Peak	0.00	83	0.65%			440.00	27.48	440.00	30.33	0.00	-2.8
B-4 (17) T Off-Peak	1.66	548	4.30%			440.00	22.08	440.00	24.43	0.00	-2.3
E-2 (58) Temp.	0.00	0	0.00%			0.00	26.48	0.00	27.91	0.00	-1.4
Total Industrial	6.25	1,757	13.78%			1.62	22.46	1.62	25.29	0.00	-2.8
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	24.19	0.00	30.93	0.00	-6.74
C-1 B (25)	0.03	1	0.01%			500.00	23.99	500.00	30.43	0.00	-6.44
C-1 C (26) T Peak	0.00	12	0.09%			500.00	27.58	500.00	33.85	0.00	-6.27
C-1 C (26) T Off-Peak	0.24	54	0.43%			500.00	20.98	500.00	27.25	0.00	-6.27
C-2 A (28)	0.07	8	0.06%			460.00	23.89	460.00	30.23	0.00	-6.34
C-2 B (29) T Peak	0.00	90	0.71%			460.00	27.58	460.00	33.85	0.00	-6.27
C-2 B (29) T Off-Peak	1.71	424	3.33%			460.00	22.35	460.00	27.05	0.00	-4.67
C-3 A (37)	0.00	0	0.00%				0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	96	0.75%			440.00	27.58	440.00	33.85	0.00	-6.27
C-3 B (38) T Off-Peak	1.19	418	3.28%			440.00	22.18	440.00	26.95	0.00	-4.77
Total Bulk Supply	3.22	1,103	8.66%			1.33	23.18	1.33	28.27	0.00	-5.08
AGI D-1A (41)	0.00	0	0.00%			0.00	24.19	0.00	26.93	0.00	-2.74
D-1b(45) PEAK	0.00	0	0.00%			200.00	27.58	200.00	29.85	0.00	-2.27
D-1b(45) OFF-PEAK	0.01	1	0.01%			200.00	20.98	200.00	22.60	0.00	-1.62
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%			200.00	24.19	200.00	16.60	0.00	7.59
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			200.00	27.58	200.00	16.60	0.00	10.98
D-2b(50,51,53,54) OFF-PEAK	0.35	22	0.17%			200.00	20.98	200.00	16.60	0.00	4.38
D-2b(51)T PEAK	0.00	0	0.00%			200.00	27.58	200.00	16.60	0.00	10.98
D-2b(51)T OFF-PEAK	0.00	0	0.00%			200.00	20.98	200.00	16.60	0.00	4.38
Total Agricultural Tubewell	0.44	32	0.25%			2.73	22.31	2.73	16.82	0.00	5.48
Public Light PVT G (72,73)	0.00	97	0.76%			0.00	27.68	0.00	23.93	0.00	-2.05
Residential Colony H (76,79)	0.00	4	0.03%			0.00	28.18	0.00	29.93	0.00	-1.75
Total Railway	0.00	0	0.00%					0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	30	0.23%			440.00	24.19	440.00	27.15	0.00	-2.95
AJK - Tariff K-1 (36) PEAK	0.22	412	3.24%			440.00	27.58	440.00	32.85	0.00	-5.27
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,322	10.37%			440.00	20.98	440.00	25.95	0.00	-4.97
Rawat Laboratory K-2 (16)	0.23	127	1.00%			0.00	28.18	0.00	29.93	0.00	-1.75
Total A.J.K. - Tariff K-1 (35,36)	3.29	1,636	12.21%			0.92	25.79	0.92	31.17	0.00	-5.38
A-3a (64)	0.00	616	4.83%			0.00	24.81	0.00	29.84	0.00	-5.03
J-2(C)T (87) PEAK	0.00	0	0.00%			380.00	16.77	380.00	23.55	0.00	-6.78
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			380.00	9.04	380.00	16.75	0.00	-7.71
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.88	12,744	100.00%			0.64	23.00	0.64	24.44	0.00	-1.44

Distribution Company
Revenue & Subsidy Statement
 (Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	EPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	31	0.25%			0.00	156.74	0.00	123.83	0.00	32.9
51-100 Units (LifeLine)	0.00	24	0.19%			0.00	350.17	0.00	185.89	0.00	164.2
0-100 Units (Protected)	0.00	968	7.75%			0.00	17344.20	0.00	7649.24	0.00	9694.9
101-200 Units (Protected)	0.00	177	1.39%			0.00	3466.90	0.00	1783.99	0.00	1682.9
0-100	0.00	457	3.59%			0.00	9238.19	0.00	6164.89	0.00	3073.3
101-200	0.00	1,162	9.12%			0.00	27153.27	0.00	22017.74	0.00	5135.5
201-300	0.00	1,158	9.09%			0.00	27674.23	0.00	25636.30	0.00	2037.9
301-400	0.00	472	3.71%			0.00	11874.64	0.00	12058.86	0.00	-184.2
401-500	0.00	251	1.97%			0.00	6408.42	0.00	6949.55	0.00	-541.1
501-600	0.00	142	1.11%			0.00	3764.01	0.00	4129.36	0.00	-365.3
601-700	0.00	116	0.91%			0.00	3189.01	0.00	3503.52	0.00	-314.5
Above - 700 Units	0.00	169	1.32%			0.00	4819.24	0.00	5938.90	0.00	-1119.6
A-1B (03) T Peak	0.00	148	1.17%			0.00	4095.18	0.00	5106.35	0.00	-1011.1
A-1B (03) T Off-Peak	0.00	629	4.94%			0.00	12704.21	0.00	17653.82	0.00	-4948.6
	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
E-1 i (55) Temp.	0.00	5	0.04%			0.00	136.05	0.00	164.38	0.00	-28.3
Total Domestic	0.00	5,928	46.52%			0.00	132374.45	0.00	119066.61	0.00	13307.8
Commercial Tariff (04)	0.00	475	3.72%			0.00	11855.76	0.00	14356.14	0.00	-2700.3
A-2 B (05)	0.01	1	0.01%			4.88	17.77	4.88	24.58	0.00	-6.8
A-2 C (06) T Peak	0.00	176	1.38%			0.00	4853.28	0.00	5956.61	0.00	-1103.3
A-2 C (06) T Off-Peak	4.43	757	5.94%			2213.46	16264.03	2213.46	21109.92	0.00	-4845.8
E-1 ii (56) Temp.	0.00	33	0.26%			0.00	817.51	0.00	1016.58	0.00	-199.0
Total Commercial	4.44	1,442	11.31%			2218.33	33608.34	2218.33	42463.83	0.00	9855.4
Industrial B-1 (07)	0.00	2	0.02%			0.00	55.90	0.00	63.58	0.00	-7.6
Industrial B-1 (08)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	7	0.06%			0.00	199.58	0.00	220.71	0.00	-21.1
B-1 (09) T Off-Peak	0.27	55	0.43%			0.00	1171.87	0.00	1360.97	0.00	-189.10
B-2 A (10)	0.04	0	0.00%			18.05	5.10	18.05	5.72	0.00	-0.6
B-2 B (12) T Peak	0.00	71	0.56%			0.00	1944.87	0.00	2146.58	0.00	-201.7
B-2 B (12) T Off-Peak	2.99	506	3.97%			1494.80	10561.57	1494.80	12453.34	0.00	-1891.7
B-3 (14) T Peak	0.00	66	0.52%			0.00	1813.44	0.00	2001.51	0.00	-188.0
B-3 (14) T Off-Peak	1.30	418	3.28%			597.87	9319.65	597.87	10260.81	0.00	-941.17
B-4 (16) T Off-Peak	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	83	0.65%			0.00	2278.78	0.00	2515.12	0.00	-236.3
B-4 (17) T Off-Peak	1.66	548	4.30%			728.42	12100.18	728.42	13388.01	0.00	-1287.84
E-2 (58) Temp.	0.00	0	0.00%			0.00	1.01	0.00	1.06	0.00	-0.05
Total Industrial	6.25	1,757	13.78%			2289.14	29451.94	2289.14	44417.42	0.00	-4965.4
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	0.03	0.00	0.04	0.00	-0.01
C-1 B (25)	0.03	1	0.01%			14.37	30.07	14.37	38.14	0.00	-8.07
C-1 C (26) T Peak	0.00	12	0.09%			0.00	317.74	0.00	389.97	0.00	-72.23
C-1 C (26) T Off-Peak	0.24	54	0.43%			118.25	1137.66	118.25	1477.65	0.00	-340.0
C-2 A (28)	0.07	8	0.06%			30.10	193.08	30.10	244.32	0.00	-51.24
C-2 B (29) T Peak	0.00	90	0.71%			0.00	2489.94	0.00	3056.01	0.00	-566.06
C-2 B (29) T Off-Peak	1.71	424	3.33%			785.30	9485.92	785.30	11465.33	0.00	-1979.41
C-3 A (37)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	96	0.75%			0.00	2648.29	0.00	3250.35	0.00	-602.06
C-3 B (38) T Off-Peak	1.19	418	3.28%			521.84	9275.75	521.84	11270.58	0.00	-1994.83
Total Bulk Supply	3.29	1,103	8.68%			1469.67	25576.43	1469.67	31192.40	0.00	-5613.91
AGL D-1A (41)	0.00	0	0.00%			0.00	3.68	0.00	4.10	0.00	-0.42
D-1b(45) PEAK	0.00	0	0.00%			0.00	2.90	0.00	3.14	0.00	-0.24
D-1b(45) OFF-PEAK	0.01	1	0.01%			2.74	14.12	2.74	15.21	0.00	-1.09
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%			14.69	135.54	14.69	93.02	0.00	42.53
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			0.00	99.31	0.00	59.78	0.00	39.54
D-2b(50,51,53,54) OFF-PEAK	0.35	22	0.17%			70.98	466.57	70.98	369.16	0.00	97.41
D-2b(51)T PEAK	0.00	0	0.00%			0.00	0.01	0.00	0.01	0.00	0.00
D-2b(51)T OFF- PEAK	0.00	0	0.00%			0.00	0.09	0.00	0.07	0.00	0.02
Total Agricultural Tubewell	0.44	32	0.25%			88.41	782.23	88.41	544.48	0.00	177.78
Public Light PVT G (72,73)	0.00	97	0.76%			0.00	2710.22	0.00	2908.50	0.00	-194.28
Residential Colony H (76,78)	0.00	4	0.03%			0.00	100.11	0.00	100.32	0.00	-6.22
Total Railway	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	30	0.23%			12.62	714.00	12.62	801.36	0.00	-87.37
AJK - Tariff K-1 (36) PEAK	0.22	412	3.24%			98.08	11371.23	98.08	13544.05	0.00	-2172.82
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,322	10.37%			1433.83	27736.12	1433.83	34306.60	0.00	-6570.47
Rawal Laboratory K-2 (15)	0.23	727	5.70%			0.00	3580.37	0.00	3802.72	0.00	-222.34
Total A.J.K. - Tariff K-1 (35,36)	3.29	1,683	13.21%			1545.51	43207.72	1545.51	52454.72	0.00	-9053.01
A-3a (56)	0.00	516	4.09%			0.00	15134.57	0.00	18356.67	0.00	-3202.10
J-2(C)T (87) PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.88	12,744	100.00%			8,160	292,102	8,160	311,512		(18,410)

Distribution Company
Proposed Revenue & Subsidy Statement
 (Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	31	0.25%		0.00	7.22	0.00	3.95	0.00	3.2
51-100 Units (LifeLine)	0.00	24	0.19%		0.00	21.05	0.00	7.74	0.00	13.3
0-100 Units (Protected)	0.00	988	7.75%		0.00	25.34	0.00	7.74	0.00	17.6
101-200 Units (Protected)	0.00	177	1.38%		0.00	28.23	0.00	10.06	0.00	18.1
0-100	0.00	457	3.58%		0.00	29.16	0.00	13.48	0.00	15.6
101-200	0.00	1,162	9.12%		0.00	33.74	0.00	18.95	0.00	14.7
201-300	0.00	1,158	9.09%		0.00	34.51	0.00	22.14	0.00	12.3
301-400	0.00	472	3.71%		0.00	36.30	0.00	25.53	0.00	10.7
401-500	0.00	251	1.97%		0.00	36.93	0.00	27.74	0.00	9.1
501-600	0.00	142	1.11%		0.00	38.38	0.00	29.16	0.00	9.2
601-700	0.00	116	0.91%		0.00	39.82	0.00	30.30	0.00	9.5
Above - 700 Units	0.00	169	1.32%		0.00	41.26	0.00	35.22	0.00	6.0
A-1B (03) T Peak	0.00	148	1.17%		0.00	39.82	0.00	34.39	0.00	5.4
A-1B (03) T Off-Peak	0.00	629	4.94%		0.00	29.16	0.00	28.07	0.00	1.0
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	5	0.04%		0.00	41.26	0.00	34.53	0.00	6.7
Total Domestic	0.00	5,929	46.52%		0.00	32.23	0.00	20.06	0.00	12.1
Commercial Tariff (04)	0.00	475	3.72%		0.00	35.46	0.00	30.25	0.00	5.2
A-2 B (05)	0.01	1	0.01%		500.00	33.32	500.00	31.93	0.00	1.3
A-2 C (06) T Peak	0.00	176	1.38%		500.00	39.82	500.00	33.85	0.00	5.9
A-2 C (06) T Off-Peak	4.43	757	5.94%		500.00	31.01	500.00	27.88	0.00	3.1
E-1 ii (56) Temp.	0.00	33	0.26%		0.00	35.57	0.00	30.64	0.00	4.9
Total Commercial	4.44	1,142	11.31%		1.54	33.68	1.54	29.45	0.00	4.2
Industrial B-1 (07)	0.00	2	0.02%		0.00	34.06	0.00	26.83	0.00	7.2
Industrial B-1 (08)	0.00	0	0.00%		0.00	34.06	0.00	26.83	0.00	7.2
B-1 (09) T Peak	0.00	7	0.06%		0.00	39.68	0.00	30.39	0.00	9.2
B-1 (09) T Off-Peak	0.27	55	0.43%		0.00	30.87	0.00	24.83	0.00	6.0
B-2 A (10)	0.04	0	0.00%		500.00	33.90	500.00	28.33	0.00	7.5
B-2 B (12) T Peak	0.00	71	0.56%		500.00	39.68	500.00	30.33	0.00	9.3
B-2 B (12) T Off-Peak	2.99	506	3.97%		500.00	30.15	500.00	24.62	0.00	5.5
B-3 (14) T Peak	0.00	66	0.52%		460.00	39.68	460.00	30.33	0.00	9.3
B-3 (14) T Off-Peak	1.30	418	3.28%		460.00	32.17	460.00	24.53	0.00	7.6
B-4 (16) T Off Peak	0.00	0	0.00%		0.00	31.88	0.00	24.43	0.00	7.4
B-4 (17) T Peak	0.00	83	0.65%		440.00	39.68	440.00	30.33	0.00	9.3
B-4 (17) T Off-Peak	1.66	548	4.30%		440.00	31.88	440.00	24.43	0.00	7.4
E-2 (58) Temp.	0.00	0	0.00%		0.00	38.23	0.00	27.91	0.00	10.3
Total Industrial	6.25	1,757	13.78%		1.62	32.43	1.62	25.29	0.00	7.1
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	34.93	0.00	30.93	0.00	4.0
C-1 B (25)	0.03	1	0.01%		500.00	34.64	500.00	30.43	0.00	4.2
C-1 C (26) T Peak	0.00	12	0.09%		500.00	39.82	500.00	33.85	0.00	5.9
C-1 C (26) T Off-Peak	0.24	54	0.43%		500.00	30.29	500.00	27.25	0.00	3.0
C-2 A (28)	0.07	8	0.06%		460.00	34.49	460.00	30.23	0.00	4.2
C-2 B (29) T Peak	0.00	90	0.71%		460.00	39.82	460.00	33.85	0.00	5.9
C-2 B (29) T Off-Peak	1.71	424	3.33%		460.00	32.31	460.00	27.05	0.00	5.2
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	96	0.75%		440.00	39.82	440.00	33.85	0.00	5.9
C-3 B (38) T Off-Peak	1.19	418	3.28%		440.00	32.02	440.00	26.95	0.00	5.0
Total Bulk Supply	3.22	1,103	8.60%		1.23	33.47	1.23	25.27	0.00	5.2
AGLD-1A (41)	0.00	0	0.00%		0.00	34.93	0.00	26.93	0.00	8.0
D-1b(45) PEAK	0.00	0	0.00%		200.00	39.82	200.00	29.85	0.00	9.9
D-1b(45) OFF-PEAK	0.01	1	0.01%		200.00	30.29	200.00	22.60	0.00	7.6
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%		200.00	34.93	200.00	16.60	0.00	18.3
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		200.00	39.82	200.00	16.60	0.00	23.2
D-2b(50,51,53,54) OFF-PEAK	0.35	22	0.17%		200.00	30.29	200.00	16.60	0.00	13.6
D-2b(51)T PEAK	0.00	0	0.00%		200.00	39.82	200.00	16.60	0.00	23.2
D-2b(51)T OFF-PEAK	0.00	0	0.00%		200.00	30.29	200.00	16.60	0.00	13.6
Total Agricultural Tubewell	0.44	32	0.25%		2.73	32.21	2.73	18.82	0.00	15.3
Public Light PVT G (72,73)	0.00	97	0.76%		0.00	40.25	0.00	29.93	0.00	10.2
Residential Colony H (76,79)	0.00	4	0.03%		0.00	40.69	0.00	29.93	0.00	10.7
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	30	0.23%		440.00	34.93	440.00	27.15	0.00	7.7
AJK - Tariff K-1 (36) PEAK	0.22	412	3.24%		440.00	39.82	440.00	32.85	0.00	6.9
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,322	10.37%		440.00	30.29	440.00	25.95	0.00	4.3
Rawat Laboratory K-2 (15)	0.23	127	1.00%		0.00	40.69	0.00	29.93	0.00	10.7
Total AJK - Tariff K-1 (35,36)	3.29	1,663	13.21%		0.92	37.23	0.92	31.17	0.00	6.0
A-3a (66)	0.00	616	4.83%		0.00	35.33	0.00	29.81	0.00	5.7
J-2(C)T (87) PEAK	0.00	0	0.00%		380.00	24.21	380.00	23.55	0.00	0.6
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		380.00	13.05	380.00	16.75	0.00	-3.7
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.65	12,744	100.00%		0.64	33.21	0.64	24.44	0.00	8.7

FORM - 29 (A)
Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

2023-24

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Triff		Revenue as per GCP Notified Tariff		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	31	0.25%		0.00	226.30	0.00	123.83	0.00	102.4
51 - 100 Units (LifeLine)	0.00	24	0.19%		0.00	505.57	0.00	185.89	0.00	319.6
0-100 Units (Protected)	0.00	988	7.75%		0.00	25041.21	0.00	7649.24	0.00	17391.9
101-200 Units (Protected)	0.00	177	1.39%		0.00	5005.44	0.00	1783.99	0.00	3221.4
0-100	0.00	457	3.59%		0.00	13337.92	0.00	6164.89	0.00	7173.0
101-200	0.00	1,162	9.12%		0.00	39203.35	0.00	22017.74	0.00	17185.6
201-300	0.00	1,158	9.09%		0.00	39955.50	0.00	25636.30	0.00	14319.2
301-400	0.00	472	3.71%		0.00	17144.37	0.00	12058.66	0.00	5085.5
401-500	0.00	251	1.97%		0.00	9252.35	0.00	6349.55	0.00	2302.8
501-600	0.00	142	1.11%		0.00	5434.40	0.00	4129.36	0.00	1305.0
601-700	0.00	116	0.91%		0.00	4604.23	0.00	3503.52	0.00	1100.7
Above - 700 Units	0.00	169	1.32%		0.00	6957.93	0.00	5938.90	0.00	1019.0
A-1B (03) T Peak	0.00	148	1.17%		0.00	5912.54	0.00	5106.35	0.00	806.1
A-1B (03) T Off-Peak	0.00	629	4.94%		0.00	18342.08	0.00	17653.82	0.00	688.2
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	5	0.04%		0.00	196.43	0.00	164.38	0.00	32.0
Total Domestic	0.00	5,328	45.51%		0.00	101112.62	0.00	119066.81	0.00	72053.0
Commercial Tariff (04)	0.00	475	3.72%		0.00	18828.35	0.00	14356.14	0.00	2472.2
A-2 B (05)	0.01	1	0.01%		4.88	25.65	4.88	24.58	0.00	1.0
A-2 C (06) T Peak	0.00	176	1.38%		0.00	7007.08	0.00	5956.61	0.00	1050.4
A-2 C (06) T Off-Peak	4.43	757	5.94%		2213.46	23481.68	2213.46	21109.92	0.00	2371.7
E-1 ii (56) Temp.	0.00	33	0.26%		0.00	1180.31	0.00	1016.58	0.00	163.7
Total Commercial	4.44	1,442	11.31%		2218.33	48523.05	2218.33	42463.83	0.00	6069.8
Industrial B-1 (07)	0.00	2	0.02%		0.00	60.71	0.00	63.58	0.00	17.1
Industrial B-1 (08)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
B-1 (09) T Peak	0.00	7	0.06%		0.00	288.15	0.00	220.71	0.00	67.4
B-1 (09) T Off-Peak	0.27	55	0.43%		0.00	1691.92	0.00	1360.97	0.00	330.9
B-2 A (10)	0.04	0	0.00%		18.05	7.36	18.05	5.72	0.00	1.6
B-2 B (12) T Peak	0.00	71	0.56%		0.00	2807.96	0.00	2146.58	0.00	661.3
B-2 B (12) T Off-Peak	2.99	506	3.97%		1494.80	15248.58	1494.80	12453.34	0.00	2795.2
B-3 (14) T Peak	0.00	66	0.52%		0.00	2618.21	0.00	2001.51	0.00	616.6
B-3 (14) T Off-Peak	1.30	418	3.28%		597.87	13455.52	597.87	10260.81	0.00	3194.7
B-4 (16) T Off Peak	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
B-4 (17) T Peak	0.00	83	0.65%		0.00	3290.06	0.00	2515.12	0.00	774.9
B-4 (17) T Off-Peak	1.66	548	4.30%		728.42	17470.00	728.42	13388.01	0.00	4081.9
E-2 (58) Temp.	0.00	0	0.00%		0.00	1.46	0.00	1.08	0.00	0.3
Total Industrial	6.25	1,757	13.78%		2839.14	55959.92	2839.14	44412.42	0.00	12542.5
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	0.05	0.00	0.04	0.00	0.0
C-1 B (25)	0.03	1	0.01%		14.37	43.41	14.37	38.14	0.00	5.2
C-1 C (26) T Peak	0.00	12	0.09%		0.00	458.75	0.00	389.97	0.00	68.7
C-1 C (26) T Off-Peak	0.24	54	0.43%		118.25	1642.53	118.25	1477.65	0.00	164.8
C-2 A (28)	0.07	8	0.06%		30.10	278.77	30.10	244.32	0.00	34.4
C-2 B (29) T Peak	0.00	90	0.71%		0.00	3594.93	0.00	3058.01	0.00	538.9
C-2 B (29) T Off-Peak	1.71	424	3.33%		785.30	13695.58	785.30	11465.33	0.00	2230.2
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	96	0.75%		0.00	3823.56	0.00	3250.35	0.00	573.2
C-3 B (38) T Off-Peak	1.19	418	3.28%		521.84	13392.14	521.84	11270.58	0.00	2121.5
Total Bulk Supply	3.22	1,303	8.06%		1469.87	26929.71	1469.87	31192.40	0.00	5737.3
AGI-D-1A (41)	0.00	0	0.00%		0.00	5.31	0.00	4.10	0.00	1.2
D-1b(45) PEAK	0.00	0	0.00%		0.00	4.19	0.00	3.14	0.00	1.0
D-1b(45) OFF-PEAK	0.01	1	0.01%		2.74	20.38	2.74	15.21	0.00	5.1
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%		14.69	195.70	14.69	93.02	0.00	102.6
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		0.00	143.39	0.00	59.78	0.00	83.6
D-2b(50,51,53,54) OFF-PEAK	0.35	22	0.17%		70.98	673.62	70.98	369.16	0.00	304.4
D-2b(51)T PEAK	0.00	0	0.00%		0.00	0.02	0.00	0.01	0.00	0.0
D-2b(51)T OFF-PEAK	0.00	0	0.00%		0.00	0.13	0.00	0.07	0.00	0.0
Total Agricultural Tubewell	0.44	32	0.25%		88.41	1042.74	88.41	544.48	0.00	495.2
Public Light PVT G (72,73)	0.00	97	0.76%		0.00	3912.96	0.00	2909.50	0.00	1003.4
Residential Cotany R (76,79)	0.00	4	0.03%		0.00	144.63	0.00	105.32	0.00	36.2
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	30	0.23%		12.62	1030.85	12.62	801.36	0.00	229.4
AJK - Tariff K-1 (36) PEAK	0.22	412	3.24%		98.06	16417.55	98.06	13544.05	0.00	2873.5
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,322	10.37%		1433.83	40044.86	1433.83	34306.60	0.00	5738.2
Rawaf Laboratory K-2 (15)	0.23	127	1.01%		0.00	5169.27	0.00	3802.72	0.00	1366.5
Total AJK - Tariff K-1 (35,36)	3.29	1,683	13.21%		1544.51	62662.63	1544.51	52454.72	0.00	10207.8
A-3a (66)	0.00	518	4.03%		0.00	21875.86	0.00	18356.67	0.00	3523.1
J-2(C)T (87) PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.98	12,744	100.00%		8,160	428,175	8,160	311,512	0.00	111,663

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	33	0.25%	0.00	5.00	0.00	6.43	0.00	1.43
51 - 100 Units (LifeLine)	0.00	25	0.19%	0.00	14.58	0.00	18.75	0.00	4.17
0-100 Units (Protected)	0.00	1,046	7.75%	0.00	17.55	0.00	22.57	0.00	5.02
101-200 Units (Protected)	0.00	188	1.39%	0.00	19.55	0.00	25.14	0.00	5.59
0-100	0.00	484	3.59%	0.00	20.20	0.00	25.98	0.00	5.78
101-200	0.00	1,230	9.12%	0.00	23.37	0.00	30.06	0.00	6.69
201-300	0.00	1,226	9.09%	0.00	23.90	0.00	30.74	0.00	6.84
301-400	0.00	500	3.71%	0.00	25.14	0.00	32.33	0.00	7.19
401-500	0.00	265	1.97%	0.00	25.56	0.00	32.90	0.00	7.34
501-600	0.00	150	1.11%	0.00	26.58	0.00	34.19	0.00	7.61
601-700	0.00	122	0.91%	0.00	27.58	0.00	35.47	0.00	7.89
Above - 700 Units	0.00	179	1.32%	0.00	28.58	0.00	36.76	0.00	8.18
A-1B (03) T Peak	0.00	157	1.17%	0.00	27.58	0.00	35.47	0.00	7.89
A-1B (03) T Off-Peak	0.00	666	4.94%	0.00	20.20	0.00	25.98	0.00	5.78
E-1 i (55) Temp.	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Total Domestic	0.00	6,277	45.52%	0.00	22.33	0.00	29.72	0.00	7.39
Commercial Tariff (04)	0.00	502	3.72%	0.00	24.56	0.00	31.59	0.00	7.03
A-2 B (05)	0.01	1	0.01%	500.00	23.08	500.00	29.68	0.00	6.60
A-2 C (06) T Peak	0.00	186	1.38%	500.00	27.58	500.00	35.47	0.00	7.89
A-2 C (06) T Off-Peak	4.43	802	5.94%	500.00	21.48	500.00	27.63	0.00	6.15
E-1 ii (56) Temp.	0.00	35	0.28%	0.00	24.64	0.00	31.69	0.00	7.05
Total Commercial	4.44	1,626	11.91%	1.45	23.31	1.45	29.98	0.00	6.67
Industrial B-1 (07)	0.00	3	0.02%	0.00	23.59	0.00	30.34	0.00	6.75
Industrial B-1 (08)	0.00	0	0.00%	0.00	23.59	0.00	30.34	0.00	6.75
B-1 (09) T Peak	0.00	8	0.06%	0.00	27.48	0.00	35.34	0.00	7.86
B-1 (09) T Off-Peak	0.27	58	0.43%	0.00	21.38	0.00	27.50	0.00	6.12
B-2 A (10)	0.04	0	0.00%	500.00	23.48	500.00	30.20	0.00	6.72
B-2 B (12) T Peak	0.00	75	0.56%	500.00	27.48	500.00	35.34	0.00	7.86
B-2 B (12) T Off-Peak	2.99	536	3.97%	500.00	20.88	500.00	26.86	0.00	5.98
B-2 (14) T Peak	0.00	70	0.52%	460.00	27.48	460.00	35.34	0.00	7.86
B-3 (14) T Off-Peak	1.30	443	3.28%	460.00	22.28	460.00	28.66	0.00	6.38
B-4 (16) T Off-Peak	0.00	0	0.00%	0.00	22.08	0.00	28.40	0.00	6.32
B-4 (17) T Peak	0.00	88	0.65%	440.00	27.48	440.00	35.34	0.00	7.86
B-4 (17) T Off-Peak	1.66	580	4.30%	440.00	22.08	440.00	28.40	0.00	6.32
E-2 (58) Temp.	0.00	0	0.00%	0.00	26.43	0.00	34.06	0.00	7.56
Total Industrial	6.25	1,660	12.78%	1.53	22.46	1.53	28.89	0.00	6.43
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	24.19	0.00	31.11	0.00	6.92
C-1 B (25)	0.03	1	0.01%	500.00	23.99	500.00	30.86	0.00	6.87
C-1 C (26) T Peak	0.00	12	0.09%	500.00	27.58	500.00	35.47	0.00	7.89
C-1 C (26) T Off-Peak	0.24	57	0.43%	500.00	20.98	500.00	26.98	0.00	6.00
C-2 A (28)	0.07	9	0.06%	460.00	23.89	460.00	30.73	0.00	6.84
C-2 B (29) T Peak	0.00	96	0.71%	460.00	27.58	460.00	35.47	0.00	7.89
C-2 B (29) T Off-Peak	1.71	449	3.33%	460.00	22.38	460.00	28.78	0.00	6.40
C-3 A (37)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	102	0.75%	440.00	27.58	440.00	35.47	0.00	7.89
C-3 B (38) T Off-Peak	1.19	443	3.28%	440.00	22.18	440.00	28.53	0.00	6.35
Total Bulk Supply	3.22	1,159	8.68%	1.28	23.18	1.28	28.81	0.00	5.63
AGL D-1A (41)	0.00	0	0.00%	0.00	24.19	0.00	31.11	0.00	6.92
D-1b(45) PEAK	0.00	0	0.00%	200.00	27.58	200.00	35.47	0.00	7.89
D-1b(45) OFF-PEAK	0.01	1	0.01%	200.00	20.98	200.00	26.98	0.00	6.00
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%	200.00	24.19	200.00	31.11	0.00	6.92
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	200.00	27.58	200.00	35.47	0.00	7.89
D-2b(50,51,53,54) OFF-PEAK	0.35	24	0.17%	200.00	20.98	200.00	26.98	0.00	6.00
D-2b(51)T PEAK	0.00	0	0.00%	200.00	27.58	200.00	35.47	0.00	7.89
D-2b(51)T OFF-PEAK	0.00	0	0.00%	200.00	20.98	200.00	26.98	0.00	6.00
Total Agricultural ToBawab	0.44	34	0.25%	2.58	22.31	2.58	28.69	0.00	6.38
Public Light P.V.T.G (72,73)	0.00	103	0.78%	0.00	27.88	0.00	35.86	0.00	7.98
Residential Colony H (76,79)	0.00	4	0.03%	0.00	26.18	0.00	33.24	0.00	6.96
Total Railway	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	31	0.23%	440.00	24.19	440.00	31.11	0.00	6.92
AJK - Tariff K-1 (36) PEAK	0.22	436	3.24%	440.00	27.58	440.00	35.47	0.00	7.89
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,400	10.37%	440.00	20.98	440.00	26.98	0.00	6.00
Rawat Laboratory K-2 (16)	0.23	138	1.00%	0.00	28.18	0.00	36.24	0.00	8.06
Total AJK - Tariff K-1 (35,36)	3.29	1,782	13.21%	0.87	25.79	0.87	32.17	0.00	7.38
A-3a (66)	0.00	652	4.85%	0.00	24.61	0.00	31.65	0.00	7.04
J-2(C)T (87) PEAK	0.00	0	0.00%	380.00	16.77	380.00	21.57	0.00	4.80
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	380.00	9.04	380.00	11.63	0.00	2.59
Total J-2G	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	12,482	100.00%	0.60	23.00	0.60	29.581	0.00	6.58

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	33	0.25%	0.00	165.94	0.00	213.43	0.00	47.49
51 - 100 Units (LifeLine)	0.00	23	0.19%	0.00	370.73	0.00	476.81	0.00	106.08
0-100 Units (Protected)	0.00	1,046	7.75%	0.00	18362.21	0.00	23616.85	0.00	5254.64
101-200 Units (Protected)	0.00	188	1.39%	0.00	3670.39	0.00	4720.73	0.00	1050.34
0-100	0.00	484	3.59%	0.00	9780.42	0.00	12579.24	0.00	2798.82
101-200	0.00	1,230	9.12%	0.00	28747.01	0.00	36973.43	0.00	8226.42
201-300	0.00	1,228	9.09%	0.00	29298.55	0.00	37682.80	0.00	8384.25
301-400	0.00	500	3.71%	0.00	12571.62	0.00	16169.19	0.00	3597.57
401-500	0.00	265	1.97%	0.00	6784.56	0.00	8726.07	0.00	1941.51
501-600	0.00	150	1.11%	0.00	3954.93	0.00	5125.29	0.00	1140.36
601-700	0.00	122	0.91%	0.00	3376.19	0.00	4342.34	0.00	966.15
Above - 700 Units	0.00	179	1.32%	0.00	5102.10	0.00	6562.15	0.00	1460.05
A-1B (03) T Peak	0.00	157	1.17%	0.00	4335.54	0.00	5576.23	0.00	1240.69
A-1B (03) T Off-Peak	0.00	666	4.94%	0.00	13449.87	0.00	17298.77	0.00	3848.90
E-1 (55) Temp.	0.00	5	0.04%	0.00	144.04	0.00	185.26	0.00	41.22
Total Domestic	0.00	6,277	46.82%	0.00	140144.10	0.00	180246.58	0.00	40104.48
Commercial Tariff (04)	0.00	502	3.72%	0.00	12339.69	0.00	15871.14	0.00	3531.45
A-2 B (05)	0.01	1	0.01%	4.88	18.81	4.88	24.19	0.00	5.38
A-2 C (06) T Peak	0.00	186	1.38%	0.00	5138.14	0.00	6608.50	0.00	1470.36
A-2 C (06) T Off-Peak	4.43	802	5.94%	2213.46	17218.63	2213.46	22146.02	0.00	4927.39
E-1 (56) Temp.	0.00	35	0.26%	0.00	865.49	0.00	1113.17	0.00	247.68
Total Commercial	4.44	1,526	11.31%	2213.46	35580.96	2213.46	45763.02	0.00	10182.06
Industrial B-1 (07)	0.00	3	0.02%	0.00	59.18	0.00	76.12	0.00	16.94
Industrial B-1 (08)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	8	0.06%	0.00	211.29	0.00	271.76	0.00	60.47
B-1 (09) T Off-Peak	0.27	58	0.43%	0.00	1240.65	0.00	1595.69	0.00	355.04
B-2 A (10)	0.04	0	0.00%	18.05	5.40	18.05	6.94	0.00	1.54
B-2 B (12) T Peak	0.00	75	0.55%	0.00	2059.02	0.00	2648.25	0.00	589.23
B-2 B (12) T Off-Peak	2.99	536	3.97%	1494.80	11181.47	1494.80	14381.23	0.00	3199.76
B-3 (14) T Peak	0.00	70	0.52%	0.00	1919.88	0.00	2469.28	0.00	549.40
B-3 (14) T Off-Peak	1.30	443	3.28%	597.87	9866.66	597.87	12690.16	0.00	2823.50
B-4 (16) T Off Peak	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	88	0.65%	0.00	2412.53	0.00	3102.92	0.00	690.39
B-4 (17) T Off-Peak	1.66	580	4.30%	728.42	12810.39	728.42	16476.29	0.00	3665.90
E-2 (58) Temp.	0.00	0	0.00%	0.00	1.07	0.00	1.37	0.00	0.31
Total Industrial	6.26	1,860	13.78%	2839.14	41737.54	2839.14	53719.99	0.00	11952.45
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	0.03	0.00	0.04	0.00	0.01
C-1 B (25)	0.03	1	0.01%	14.37	31.83	14.37	40.94	0.00	9.11
C-1 C (26) T Peak	0.00	12	0.09%	0.00	336.39	0.00	432.65	0.00	96.26
C-1 C (26) T Off-Peak	0.24	57	0.43%	118.25	1204.43	118.25	1549.10	0.00	344.67
C-2 A (28)	0.07	9	0.06%	30.10	204.41	30.10	262.91	0.00	58.50
C-2 B (29) T Peak	0.00	96	0.71%	0.00	2636.09	0.00	3390.45	0.00	754.36
C-2 B (29) T Off-Peak	1.71	449	3.33%	785.30	10042.69	785.30	12916.57	0.00	2873.88
C-3 A (37)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	102	0.75%	0.00	2803.73	0.00	3606.07	0.00	802.34
C-3 B (38) T Off-Peak	1.19	443	3.28%	521.84	9820.18	521.84	12630.39	0.00	2810.20
Total Bulk Supply	3.22	1,183	8.66%	1459.87	27079.60	1459.87	34829.12	0.00	7748.33
AGI D-1A (41)	0.00	0	0.00%	0.00	3.90	0.00	5.01	0.00	1.12
D-1b(45) PEAK	0.00	0	0.00%	0.00	3.07	0.00	3.95	0.00	0.88
D-1b(45) OFF-PEAK	0.01	1	0.01%	2.74	14.95	2.74	19.22	0.00	4.28
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%	14.89	143.50	14.69	184.56	0.00	41.06
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	0.00	105.14	0.00	135.23	0.00	30.09
D-2b(50,51,53,54) OFF-PEAK	0.35	24	0.17%	70.99	493.96	70.98	635.31	0.00	141.35
D-2b(51)T PEAK	0.00	0	0.00%	0.00	0.01	0.00	0.02	0.00	0.00
D-2b(51)T OFF-PEAK	0.00	0	0.00%	0.00	0.10	0.00	0.12	0.00	0.02
Total Agricultural Tubewell	0.44	34	0.25%	88.41	764.62	88.41	983.43	0.00	212.81
Public Light PVT G (72,73)	0.00	103	0.76%	0.00	2889.29	0.00	3690.38	0.00	801.09
Residential Colony H (76,79)	0.00	4	0.03%	0.00	105.08	0.00	166.31	0.00	60.23
Total Railway	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	31	0.23%	12.62	755.99	12.62	972.22	0.00	216.31
AJK - Tariff K-1 (36) PEAK	0.22	438	3.24%	98.06	12038.65	98.06	15493.71	0.00	3445.05
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,400	10.37%	1433.83	29364.08	1433.83	37767.08	0.00	8403.00
Rawat Laboratory K-2 (15)	0.23	135	1.00%	0.00	3790.52	0.00	4675.24	0.00	1084.72
Total A.J.K. - Tariff K-1 (35,36)	3.29	1,782	13.21%	1544.51	45949.15	1544.51	59038.24	0.00	13148.08
A-3a (86)	0.00	682	5.29%	0.00	18044.05	0.00	20635.92	0.00	4591.87
J-2(C)T (87) PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	13,492	100.00%	8,160	310,306	8,160	392,104	0.00	88,799

Distribution Company
Revenue & Subsidy Statement
 (Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0- 50 Units (LifeLine)	0.00	33	0.25%			0.00	5.00	0.00	3.95	0.00	1.0
51 - 100 Units (LifeLine)	0.00	25	0.19%			0.00	14.58	0.00	7.74	0.00	6.9
0-100 Units (Protected)	0.00	1,046	7.75%			0.00	17.55	0.00	7.74	0.00	9.8
101-200 Units (Protected)	0.00	188	1.39%			0.00	19.55	0.00	10.06	0.00	9.4
0-100	0.00	484	3.59%			0.00	20.20	0.00	13.48	0.00	6.7
101-200	0.00	1,230	9.12%			0.00	23.37	0.00	18.95	0.00	4.4
201-300	0.00	1,226	9.09%			0.00	23.90	0.00	22.14	0.00	1.7
301-400	0.00	500	3.71%			0.00	25.14	0.00	25.53	0.00	-0.3
401-500	0.00	265	1.97%			0.00	25.58	0.00	27.74	0.00	-2.1
501-600	0.00	150	1.11%			0.00	26.58	0.00	29.16	0.00	-2.5
601-700	0.00	122	0.91%			0.00	27.58	0.00	30.30	0.00	-2.7
Above - 700 Units	0.00	179	1.32%			0.00	28.58	0.00	35.22	0.00	-6.6
A-1B (03) T Peak	0.00	157	1.17%			0.00	27.58	0.00	34.39	0.00	-6.8
A-1B (03) T Off-Peak	0.00	666	4.94%			0.00	20.20	0.00	26.07	0.00	-7.8
	0.00	0	0.00%					0.00	0.00	0.00	0.0
E-1 i (56) Temp.	0.00	5	0.04%			0.00	28.58	0.00	34.53	0.00	-5.9
Total Domestic	0.00	6,277	46.52%			0.00	22.33	0.00	26.08	0.00	2.2
Commercial Tariff (04)	0.00	502	3.72%			0.00	24.58	0.00	30.25	0.00	-5.6
A-2 B (05)	0.01	1	0.01%			500.00	23.08	500.00	31.93	0.00	-8.8
A-2 C (06) T Peak	0.00	185	1.38%			500.00	27.58	500.00	33.85	0.00	-6.2
A-2 C (06) T Off-Peak	4.43	802	5.94%			500.00	21.48	500.00	27.88	0.00	-6.4
E-1 ii (56) Temp.	0.00	35	0.26%			0.00	24.64	0.00	30.64	0.00	-6.0
Total Commercial	4.44	1,326	11.31%			1.45	23.31	1.45	29.45	0.00	-6.1
Industrial B-1 (07)	0.00	3	0.02%			0.00	23.59	0.00	26.83	0.00	-3.2
Industrial B-1 (08)	0.00	0	0.00%			0.00	23.59	0.00	26.83	0.00	-3.2
B-1 (09) T Peak	0.00	8	0.06%			0.00	27.48	0.00	30.39	0.00	-2.9
B-1 (09) T Off-Peak	0.27	58	0.43%			0.00	21.38	0.00	24.83	0.00	-3.4
B-2 A (10)	0.04	0	0.00%			500.00	23.48	500.00	26.33	0.00	-2.8
B-2 B (12) T Peak	0.00	75	0.56%			500.00	27.48	500.00	30.33	0.00	-2.8
B-2 B (12) T Off-Peak	2.99	536	3.97%			500.00	20.88	500.00	24.62	0.00	-3.7
B-3 (14) T Peak	0.00	70	0.52%			460.00	27.48	460.00	30.33	0.00	-2.8
B-3 (14) T Off-Peak	1.30	443	3.28%			460.00	22.28	460.00	24.53	0.00	-2.2
B-4 (16) T Off-Peak	0.00	0	0.00%			0.00	22.08	0.00	24.43	0.00	-2.3
B-4 (17) T Peak	0.00	88	0.65%			440.00	27.48	440.00	30.33	0.00	-2.8
B-4 (17) T Off-Peak	1.66	580	4.30%			440.00	22.08	440.00	24.43	0.00	-2.3
E-2 (58) Temp.	0.00	0	0.00%			0.00	26.48	0.00	27.91	0.00	-1.4
Total Industrial	6.25	1,880	13.78%			1.53	22.46	1.53	25.29	0.00	-2.6
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	24.19	0.00	30.93	0.00	-6.7
C-1 B (25)	0.03	1	0.01%			500.00	23.99	500.00	30.43	0.00	-6.4
C-1 C (26) T Peak	0.00	12	0.09%			500.00	27.58	500.00	33.85	0.00	-6.2
C-1 C (26) T Off-Peak	0.24	57	0.43%			500.00	20.98	500.00	27.25	0.00	-6.2
C-2 A (28)	0.07	9	0.06%			460.00	23.89	460.00	30.23	0.00	-6.3
C-2 B (29) T Peak	0.00	96	0.71%			460.00	27.58	460.00	33.85	0.00	-6.2
C-2 B (29) T Off-Peak	1.71	449	3.33%			460.00	22.38	460.00	27.05	0.00	-4.6
C-3 A (37)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	102	0.75%			440.00	27.58	440.00	33.85	0.00	-6.2
C-3 B (38) T Off-Peak	1.19	443	3.28%			440.00	22.18	440.00	26.95	0.00	-4.7
Total Bulk Supply	3.22	1,168	8.68%			1.26	23.18	1.26	26.27	0.00	-5.0
AGL D-1A (41)	0.00	0	0.00%			0.00	24.19	0.00	26.93	0.00	-2.7
D-1b(46) PEAK	0.00	0	0.00%			200.00	27.58	200.00	29.85	0.00	-2.2
D-1b(46) OFF-PEAK	0.01	1	0.01%			200.00	20.98	200.00	22.60	0.00	-1.6
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%			200.00	24.19	200.00	16.60	0.00	7.5
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			200.00	27.58	200.00	16.60	0.00	10.9
D-2b(50,51,53,54) OFF-PEAK	0.35	24	0.17%			200.00	20.98	200.00	16.60	0.00	4.3
D-2b(51)T PEAK	0.00	0	0.00%			200.00	27.58	200.00	16.60	0.00	10.9
D-2b(51)T OFF- PEAK	0.00	0	0.00%			200.00	20.98	200.00	16.60	0.00	4.3
Total Agricultural Tubewell	0.44	34	0.25%			2.58	22.91	2.58	18.82	0.00	3.4
Public Light PVT G (72,73)	0.00	103	0.78%			0.00	27.89	0.00	29.93	0.00	-2.0
Residential Colony H (76,79)	0.00	4	0.03%			0.00	28.13	0.00	28.93	0.00	-1.7
Total Railway	0.00	0	0.00%					0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	31	0.23%			440.00	24.19	440.00	27.15	0.00	-2.9
AJK - Tariff K-1 (36) PEAK	0.22	436	3.24%			440.00	27.58	440.00	32.85	0.00	-5.2
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,400	10.37%			440.00	20.98	440.00	25.95	0.00	-4.9
Rawal Laboratory K-2 (15)	0.23	136	1.00%			0.00	26.18	0.00	29.93	0.00	-1.7
Total AJK - Tariff K-1 (35,36)	3.29	1,762	13.21%			0.87	25.79	0.87	31.17	0.00	-5.8
A-2a (68)	0.00	652	4.83%			0.00	24.61	0.00	29.93	0.00	-5.2
J-2(C)T (87) PEAK	0.00	0	0.00%			380.00	16.77	380.00	23.55	0.00	-6.7
J-2(C)T (87) OFFPEAK	0.00	0	0.00%			380.00	9.04	380.00	16.75	0.00	-7.7
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.86	13,492	100.00%			0.60	23.00	0.60	24.44	0.00	-3.4

Distribution Company
Revenue & Subsidy Statement
 (Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0- 50 Units (LifeLine)	0.00	33	0.25%			0.00	165.94	0.00	131.09	0.00	34.8
51 - 100 Units (LifeLine)	0.00	25	0.19%			0.00	370.73	0.00	198.81	0.00	173.9
0-100 Units (Protected)	0.00	1,048	7.75%			0.00	18362.21	0.00	8098.20	0.00	10264.0
101-200 Units (Protected)	0.00	188	1.39%			0.00	3670.39	0.00	1888.70	0.00	1781.6
0-100	0.00	484	3.59%			0.00	9780.42	0.00	6526.74	0.00	3253.6
101-200	0.00	1,230	9.12%			0.00	28747.01	0.00	23310.05	0.00	5436.9
201-300	0.00	1,226	9.09%			0.00	29298.55	0.00	27141.00	0.00	2157.5
301-400	0.00	500	3.71%			0.00	12671.62	0.00	12766.64	0.00	-195.0
401-500	0.00	265	1.97%			0.00	6784.56	0.00	7357.45	0.00	-572.8
501-600	0.00	150	1.11%			0.00	3984.93	0.00	4371.73	0.00	-386.8
601-700	0.00	122	0.91%			0.00	3376.19	0.00	3709.16	0.00	-332.9
Above - 700 Units	0.00	179	1.32%			0.00	5102.10	0.00	6287.48	0.00	-1185.3
A-1E (03) T Peak	0.00	157	1.17%			0.00	4335.54	0.00	5406.07	0.00	-1070.5
A-1B (03) T Off-Peak	0.00	686	4.94%			0.00	13449.87	0.00	18669.99	0.00	-5240.1
E-1 i (55) Temp	0.00	5	0.04%			0.00	0.00	0.00	0.00	0.00	0.0
E-1 i (55) Temp	0.00	5	0.04%			0.00	144.04	0.00	174.03	0.00	-29.9
Total Domestic	0.00	6,277	45.22%			0.00	140144.10	0.00	126055.14	0.00	14088.9
Commercial Tariff (04)	0.00	502	3.72%			0.00	12339.89	0.00	15198.76	0.00	-2858.8
A-2 B (05)	0.01	1	0.01%			4.88	18.81	4.88	28.02	0.00	-7.2
A-2 C (06) T Peak	0.00	186	1.38%			0.00	5136.14	0.00	6306.23	0.00	-1168.1
A-2 C (06) T Off-Peak	4.43	802	5.94%			2213.46	17218.63	2213.46	22348.95	0.00	-5130.3
E-1 ii (56) Temp	0.00	35	0.26%			0.00	865.49	0.00	1076.25	0.00	-210.7
Total Commercial	4.44	1,526	11.31%			2213.33	35890.96	2213.33	44956.23	0.00	-9375.2
Industrial B-1 (07)	0.00	3	0.02%			0.00	59.18	0.00	67.31	0.00	-8.1
Industrial B-1 (08)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
B-1 (09) T Peak	0.00	8	0.06%			0.00	211.29	0.00	233.67	0.00	-22.3
B-1 (09) T Off-Peak	0.27	58	0.43%			0.00	1240.65	0.00	1440.85	0.00	-200.2
B-2 A (10)	0.04	0	0.00%			18.05	5.40	18.05	6.05	0.00	-0.6
B-2 B (12) T Peak	0.00	75	0.56%			0.00	2059.02	0.00	2272.57	0.00	-213.5
B-2 B (12) T Off-Peak	2.99	536	3.97%			1494.80	11181.47	1494.80	13184.28	0.00	-2002.8
B-3 (14) T Peak	0.00	70	0.52%			0.00	1919.88	0.00	2118.98	0.00	-199.1
B-3 (14) T Off-Peak	1.30	443	3.28%			597.87	8866.66	597.87	10863.07	0.00	-996.4
B-4 (16) T Off-Peak	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
B-4 (17) T Peak	0.00	88	0.65%			0.00	2412.53	0.00	2662.74	0.00	-250.2
B-4 (17) T Off-Peak	1.66	580	4.30%			728.42	12810.39	728.42	14173.81	0.00	-1363.4
E-2 (58) Temp	0.00	0	0.00%			0.00	1.07	0.00	1.12	0.00	-0.0
Total Industrial	6.23	1,800	12.70%			2839.14	41167.54	2839.14	47024.47	0.00	-5296.9
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	0.03	0.00	0.04	0.00	-0.0
C-1 B (25)	0.03	1	0.01%			14.37	31.83	14.37	40.37	0.00	-8.5
C-1 C (26) T Peak	0.00	12	0.09%			0.00	336.39	0.00	412.86	0.00	-76.4
C-1 C (26) T Off-Peak	0.24	57	0.43%			118.25	1204.43	118.25	1564.38	0.00	-359.9
C-2 A (28)	0.07	9	0.06%			30.10	204.41	30.10	258.66	0.00	-54.2
C-2 B (29) T Peak	0.00	96	0.71%			0.00	2636.09	0.00	3235.38	0.00	-599.2
C-2 B (29) T Off-Peak	1.71	449	3.33%			785.30	10042.69	785.30	12138.28	0.00	-2095.5
C-3 A (37)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	102	0.75%			0.00	2803.73	0.00	3441.13	0.00	-637.4
C-3 B (38) T Off-Peak	1.19	443	3.28%			521.84	9820.18	521.84	11932.10	0.00	-2111.9
Total Bulk Supply	3.22	1,188	8.80%			1458.87	27079.80	1458.87	33023.22	0.00	-5933.4
AG-D-1A (41)	0.00	0	0.00%			0.00	3.90	0.00	4.34	0.00	-0.4
D-1b(45) PEAK	0.00	0	0.00%			0.00	3.07	0.00	3.32	0.00	-0.2
D-1b(45) OFF-PEAK	0.01	1	0.01%			2.74	14.95	2.74	16.10	0.00	-1.1
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%			14.69	143.50	14.69	98.47	0.00	45.0
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			0.00	105.14	0.00	83.28	0.00	41.8
D-2b(50,51,53,54) OFF-PEAK	0.35	24	0.17%			70.98	493.95	70.98	390.83	0.00	103.1
D-2b(51)T PEAK	0.00	0	0.00%			0.00	0.01	0.00	0.01	0.00	0.0
D-2b(51)T OFF- PEAK	0.00	0	0.00%			0.00	0.10	0.00	0.08	0.00	0.0
Total Agricultural Tubewell	0.41	34	0.25%			88.41	764.62	88.41	576.17	0.00	188.1
Public Light PVT G (72,73)	0.00	103	0.78%			0.00	2989.25	0.00	3080.27	0.00	-210.0
Residential Colony R (76,79)	0.00	4	0.03%			0.00	105.99	0.00	112.56	0.00	-6.5
Total Railway	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	31	0.23%			12.62	755.90	12.62	848.40	0.00	-92.5
AJK - Tariff K-1 (36) PEAK	0.22	438	3.24%			98.06	12038.65	98.06	14339.01	0.00	-2300.3
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,400	10.37%			1433.83	29364.08	1433.83	36320.20	0.00	-6956.1
Rawat Laboratory K-2 (15)	0.23	135	1.00%			0.00	3790.52	0.00	4026.81	0.00	-235.3
Total AJK - Tariff K-1 (35,36)	3.29	1,769	13.21%			1544.51	45949.15	1544.51	55633.62	0.00	-8594.0
A-3a(46)	0.00	852	6.83%			0.00	16044.05	0.00	19434.10	0.00	-3350.0
J-2(C)T (87) PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.86	13,432	100.00%			8,160	310,306	8,160	329,736	0.00	(19,490)

Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed		Revenue as per GOP Notified		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	33	0.25%		0.00	6.43	0.00	3.95	0.00	2.48
51 - 100 Units (LifeLine)	0.00	25	0.19%		0.00	18.75	0.00	7.74	0.00	11.01
0-100 Units (Protected)	0.00	1,046	7.75%		0.00	22.57	0.00	7.74	0.00	14.83
101-200 Units (Protected)	0.00	188	1.39%		0.00	25.14	0.00	10.06	0.00	15.08
0-100	0.00	484	3.59%		0.00	25.98	0.00	13.48	0.00	12.50
101-200	0.00	1,230	9.12%		0.00	30.06	0.00	18.95	0.00	11.11
201-300	0.00	1,226	9.09%		0.00	30.74	0.00	22.14	0.00	8.60
301-400	0.00	500	3.71%		0.00	32.33	0.00	25.53	0.00	6.80
401-500	0.00	265	1.97%		0.00	32.90	0.00	27.74	0.00	5.16
501-600	0.00	150	1.11%		0.00	34.19	0.00	29.16	0.00	5.03
601-700	0.00	122	0.91%		0.00	35.47	0.00	30.30	0.00	5.17
Above - 700 Units	0.00	179	1.32%		0.00	36.76	0.00	35.22	0.00	1.54
A-1B (03) T Peak	0.00	157	1.17%		0.00	35.47	0.00	34.39	0.00	1.08
A-1B (03) T Off-Peak	0.00	666	4.94%		0.00	25.98	0.00	28.07	0.00	-2.09
E-1 (55) Temp.	0.00	5	0.04%		0.00	35.76	0.00	34.53	0.00	2.23
Total Domestic	0.00	6,277	46.52%		0.00	28.72	0.00	20.08	0.00	8.63
Commercial Tariff (04)	0.00	302	3.72%		0.00	31.59	0.00	30.25	0.00	1.34
A-2 B (05)	0.01	1	0.01%		500.00	29.68	500.00	31.93	0.00	-2.25
A-2 C (06) T Peak	0.00	186	1.38%		500.00	35.47	500.00	33.85	0.00	1.62
A-2 C (06) T Off-Peak	4.43	802	5.94%		500.00	27.63	500.00	27.88	0.00	-0.25
E-1 ii (56) Temp.	0.00	35	0.26%		0.00	31.69	0.00	30.64	0.00	1.05
Total Commercial	4.44	1,926	11.31%		1.45	29.98	1.45	29.45	0.00	0.53
Industrial B-1 (07)	0.00	3	0.02%		0.00	30.34	0.00	26.83	0.00	3.51
Industrial B-1 (08)	0.00	0	0.00%		0.00	30.34	0.00	26.83	0.00	3.51
B-1 (09) T Peak	0.00	8	0.06%		0.00	35.34	0.00	30.39	0.00	4.95
B-1 (09) T Off-Peak	0.27	58	0.43%		0.00	27.50	0.00	24.83	0.00	2.67
B-2 A (10)	0.04	0	0.00%		500.00	30.20	500.00	26.33	0.00	3.87
B-2 B (12) T Peak	0.00	75	0.56%		500.00	35.34	500.00	30.33	0.00	5.01
B-2 B (12) T Off-Peak	2.99	536	3.97%		500.00	26.86	500.00	24.62	0.00	2.24
B-3 (14) T Peak	0.00	70	0.52%		460.00	35.34	460.00	30.33	0.00	5.01
B-3 (14) T Off-Peak	1.30	443	3.28%		460.00	28.66	460.00	24.53	0.00	4.13
B-4 (16) T Off Peak	0.00	0	0.00%		0.00	28.40	0.00	24.43	0.00	3.97
B-4 (17) T Peak	0.00	88	0.65%		440.00	35.34	440.00	30.33	0.00	5.01
B-4 (17) T Off-Peak	1.66	580	4.30%		440.00	28.40	440.00	24.43	0.00	3.97
E-2 (58) Temp.	0.00	0	0.00%		0.00	34.06	0.00	27.91	0.00	6.15
Total Industrial	6.25	1,860	13.78%		1.53	28.89	1.53	25.29	0.00	3.60
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	31.11	0.00	30.93	0.00	0.18
C-1 B (25)	0.03	1	0.01%		500.00	30.86	500.00	30.43	0.00	0.43
C-1 C (26) T Peak	0.00	12	0.09%		500.00	35.47	500.00	33.85	0.00	1.62
C-1 C (26) T Off-Peak	0.24	57	0.43%		500.00	26.98	500.00	27.25	0.00	-0.27
C-2 A (29)	0.07	9	0.06%		460.00	30.73	460.00	30.23	0.00	0.50
C-2 B (29) T Peak	0.00	96	0.71%		460.00	35.47	460.00	33.85	0.00	1.62
C-2 B (29) T Off-Peak	1.71	449	3.33%		460.00	28.78	460.00	27.05	0.00	1.73
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	102	0.75%		440.00	35.47	440.00	33.85	0.00	1.62
C-3 B (38) T Off-Peak	1.19	443	3.28%		440.00	28.53	440.00	26.95	0.00	1.58
Total Bulk Supply	5.22	1,188	8.68%		1.26	29.81	1.26	25.27	0.00	1.55
AGLD-1A (41)	0.00	0	0.00%		0.00	31.11	0.00	26.93	0.00	4.18
D-1b(45) PEAK	0.00	0	0.00%		200.00	35.47	200.00	28.85	0.00	5.62
D-1b(45) OFF-PEAK	0.01	1	0.01%		200.00	26.98	200.00	22.60	0.00	4.38
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%		200.00	31.11	200.00	16.60	0.00	14.51
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		200.00	35.47	200.00	16.60	0.00	18.87
D-2b(50,51,53,54) OFF-PEAK	0.35	24	0.17%		200.00	26.98	200.00	16.60	0.00	10.38
D-2b(51)T PEAK	0.00	0	0.00%		200.00	35.47	200.00	16.60	0.00	18.87
D-2b(51)T OFF-PEAK	0.00	0	0.00%		200.00	26.98	200.00	16.60	0.00	10.38
Total Agricultural Tubewell	0.44	34	0.25%		2.58	28.89	2.58	16.82	0.00	11.87
Public Light PVT Q (72,73)	0.00	103	0.76%		0.00	35.66	0.00	29.93	0.00	5.93
Residential Colony H (76,79)	0.00	4	0.03%		0.00	36.24	0.00	29.93	0.00	6.31
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	31	0.23%		440.00	31.11	440.00	27.15	0.00	3.96
AJK - Tariff K-1 (36) PEAK	0.22	436	3.24%		440.00	35.47	440.00	32.85	0.00	2.62
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,400	10.37%		440.00	26.98	440.00	25.95	0.00	1.03
Rawa Laboratory K-2 (15)	0.23	135	1.00%		0.00	36.24	0.00	29.93	0.00	6.31
Total AJK - Tariff K-1 (36,37)	3.89	1,782	13.21%		0.67	33.17	0.67	31.17	0.00	2.02
A-3a (66)	0.00	652	4.83%		0.00	31.65	0.00	29.31	0.00	1.84
J-2(C)T (87) PEAK	0.00	0	0.00%		380.00	21.57	380.00	23.55	0.00	-1.98
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		380.00	11.63	380.00	16.75	0.00	-5.12
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.66	13,492	100.00%		0.60	29.58	0.60	24.44	0.00	5.14

Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed		Revenue as per GOP Notified		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	33	0.25%		0.00	213.43	0.00	131.09	0.00	82.33
51 - 100 Units (LifeLine)	0.00	25	0.19%		0.00	476.81	0.00	196.81	0.00	280.01
0-100 Units (Protected)	0.00	1,046	7.75%		0.00	23616.85	0.00	8098.20	0.00	15518.64
101-200 Units (Protected)	0.00	188	1.39%		0.00	4720.73	0.00	1888.70	0.00	2832.03
0-100	0.00	484	3.59%		0.00	12579.24	0.00	6526.74	0.00	6052.51
101-200	0.00	1,230	9.12%		0.00	36973.43	0.00	23310.05	0.00	13663.38
201-300	0.00	1,226	9.09%		0.00	37682.80	0.00	27141.00	0.00	10541.80
301-400	0.00	500	3.71%		0.00	16169.19	0.00	12766.64	0.00	3402.54
401-500	0.00	265	1.97%		0.00	8726.07	0.00	7357.45	0.00	1368.62
501-600	0.00	150	1.11%		0.00	5125.29	0.00	4371.73	0.00	753.55
601-700	0.00	122	0.91%		0.00	4342.34	0.00	3709.16	0.00	633.18
Above - 700 Units	0.00	179	1.32%		0.00	6562.15	0.00	6287.48	0.00	274.66
A-1B (03) T Peak	0.00	157	1.17%		0.00	5576.23	0.00	5406.07	0.00	170.16
A-1B (03) T Off-Peak	0.00	666	4.94%		0.00	17298.77	0.00	18589.99	0.00	-1391.23
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
E-1 i (55) Temp.	0.00	5	0.04%		0.00	125.26	0.00	174.03	0.00	11.23
Total Domestic	0.00	6,277	46.52%		0.00	180248.58	0.00	126055.14	0.00	54193.44
Commercial Tariff (04)	0.00	502	3.72%		0.00	15871.14	0.00	15198.76	0.00	672.38
A-2 B (05)	0.01	1	0.01%		4.88	24.19	4.88	26.02	0.00	-1.83
A-2 C (06) T Peak	0.00	186	1.38%		0.00	6608.55	0.00	6306.23	0.00	302.26
A-2 C (06) T Off-Peak	4.43	802	5.94%		2213.46	22146.02	2213.46	22346.95	0.00	-202.93
E-1 ii (56) Temp.	0.00	35	0.26%		0.00	1113.17	0.00	1076.25	0.00	36.92
Total Commercial	4.44	1,526	11.31%		2218.33	48763.02	2218.33	44956.22	0.00	905.80
Industrial B-1 (07)	0.00	3	0.02%		0.00	76.12	0.00	67.31	0.00	8.81
Industrial B-1 (08)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	8	0.06%		0.00	271.76	0.00	233.67	0.00	38.09
B-1 (09) T Off-Peak	0.27	58	0.43%		0.00	1595.69	0.00	1440.85	0.00	154.83
B-2 A (10)	0.04	0	0.00%		18.05	6.94	18.05	6.05	0.00	0.89
B-2 B (12) T Peak	0.00	75	0.56%		0.00	2648.25	0.00	2272.57	0.00	375.68
B-2 B (12) T Off-Peak	2.99	536	3.97%		1494.80	14381.23	1494.80	13184.28	0.00	1196.95
B-3 (14) T Peak	0.00	70	0.52%		0.00	2469.28	0.00	2118.99	0.00	350.29
B-3 (14) T Off-Peak	1.30	443	3.28%		597.87	12890.16	597.87	10863.07	0.00	1827.09
B-4 (16) T Off Peak	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	88	0.65%		0.00	3102.92	0.00	2662.74	0.00	440.18
B-4 (17) T Off-Peak	1.66	580	4.30%		728.42	16476.29	728.42	14173.81	0.00	2302.47
E-2 (58) Temp.	0.00	0	0.00%		0.00	1.37	0.00	1.12	0.00	0.25
Total Industrial	8.25	1,880	13.78%		2839.14	53719.98	2839.14	47024.47	0.00	6695.52
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	0.04	0.00	0.04	0.00	0.00
C-1 B (25)	0.03	1	0.01%		14.37	40.94	14.37	40.37	0.00	0.56
C-1 C (26) T Peak	0.00	12	0.09%		0.00	432.65	0.00	412.86	0.00	19.79
C-1 C (26) T Off-Peak	0.24	57	0.43%		118.25	1549.10	118.25	1564.38	0.00	-15.28
C-2 A (28)	0.07	9	0.06%		30.10	262.91	30.10	258.66	0.00	4.25
C-2 B (29) T Peak	0.00	96	0.71%		0.00	3390.45	0.00	3235.38	0.00	155.07
C-2 B (29) T Off-Peak	1.71	449	3.33%		785.30	12916.57	785.30	12139.28	0.00	778.28
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	102	0.75%		0.00	3606.07	0.00	3441.13	0.00	164.94
C-3 B (38) T Off-Peak	1.19	443	3.28%		521.84	12630.39	521.84	11932.10	0.00	698.29
Total Bulk Supply	8.22	1,168	8.66%		1469.87	34829.12	1469.87	33623.22	0.00	1305.90
AGI-D-1A (41)	0.00	0	0.00%		0.00	5.01	0.00	4.34	0.00	0.67
D-1b(45) PEAK	0.00	0	0.00%		0.00	3.95	0.00	3.32	0.00	0.63
D-1b(45) OFF-PEAK	0.01	1	0.01%		2.74	19.22	2.74	16.10	0.00	3.12
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%		14.69	184.58	14.69	98.47	0.00	86.09
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		0.00	135.23	0.00	63.28	0.00	71.95
D-2b(50,51,53,54) OFF-PEAK	0.35	24	0.17%		70.98	635.31	70.98	390.83	0.00	244.48
D-2b(51)T PEAK	0.00	0	0.00%		0.00	0.02	0.00	0.01	0.00	0.01
D-2b(51)T OFF- PEAK	0.00	0	0.00%		0.00	0.12	0.00	0.08	0.00	0.05
Total Agricultural Tubewell	0.44	34	0.25%		88.41	983.43	88.41	576.44	0.00	406.99
Public Light PVT G (72,73)	0.00	103	0.78%		0.00	3889.33	0.00	3030.27	0.00	859.06
Residential Colony H (76,79)	0.00	0	0.00%		0.00	196.31	0.00	112.56	0.00	83.75
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	31	0.23%		12.62	972.22	12.62	848.40	0.00	123.82
AJK - Tariff K-1 (36) PEAK	0.22	436	3.24%		98.06	15483.71	98.06	14339.01	0.00	1144.70
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,400	10.37%		1433.83	37767.08	1433.83	36320.20	0.00	1446.88
Rawal Laboratory K-2 (15)	0.23	185	1.00%		0.00	4875.24	0.00	4025.91	0.00	849.32
Total AJK - Tariff K-1 (35,36)	3.29	1,762	13.21%		1544.51	58098.24	1544.51	55635.52	0.00	3567.72
A-3a (66)	0.00	652	4.83%		0.00	20635.32	0.00	12434.10	0.00	1201.21
J-2(C)T (87) PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	13,492	100.00%		8,160	299,164	8,160	329,736	0.00	69,308

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	35	0.25%	0.00	5.00	0.00	6.86	0.00	1.86
51-100 Units (LifeLine)	0.00	27	0.19%	0.00	14.56	0.00	20.01	0.00	5.43
0-100 Units (Protected)	0.00	1,102	7.75%	0.00	17.55	0.00	24.08	0.00	6.53
101-200 Units (Protected)	0.00	198	1.39%	0.00	19.55	0.00	26.83	0.00	7.28
0-100	0.00	510	3.59%	0.00	20.20	0.00	27.72	0.00	7.52
101-200	0.00	1,295	9.12%	0.00	23.37	0.00	32.07	0.00	8.70
201-300	0.00	1,291	9.09%	0.00	23.90	0.00	32.80	0.00	8.90
301-400	0.00	527	3.71%	0.00	25.14	0.00	34.50	0.00	9.36
401-500	0.00	279	1.97%	0.00	25.58	0.00	35.10	0.00	9.52
501-600	0.00	158	1.11%	0.00	26.58	0.00	36.48	0.00	9.90
601-700	0.00	129	0.91%	0.00	27.58	0.00	37.85	0.00	10.27
Above - 700 Units	0.00	188	1.32%	0.00	28.56	0.00	39.22	0.00	10.64
A-1B (03) T Peak	0.00	166	1.17%	0.00	27.58	0.00	37.85	0.00	10.27
A-1B (03) T Off-Peak	0.00	701	4.94%	0.00	20.20	0.00	27.72	0.00	7.52
	0.00	0	0.00%				0.00	0.00	0.00
E-1 (55) Temp	0.00	5	0.04%	0.00	28.58	0.00	39.22	0.00	10.64
Total Domestic	0.00	8,810	46.52%	0.00	22.33	0.00	30.64	0.00	8.31
Commercial Tariff (04)	0.00	529	3.72%	0.00	24.56	0.00	33.70	0.00	9.14
A-2 B (05)	0.01	1	0.01%	500.00	23.08	500.00	31.67	0.00	8.59
A-2 C (06) T Peak	0.00	196	1.38%	500.00	27.58	500.00	37.85	0.00	10.27
A-2 C (06) T Off-Peak	4.43	844	5.94%	500.00	21.46	500.00	29.48	0.00	8.00
E-1 (56) Temp	0.00	37	0.26%	0.00	24.64	0.00	33.81	0.00	9.17
Total Commercial	4.44	1,607	11.31%	1.38	23.31	1.38	31.09	0.00	8.68
Industrial B-1 (07)	0.00	3	0.02%	0.00	23.59	0.00	32.37	0.00	8.78
Industrial B-1 (08)	0.00	0	0.00%	0.00	23.59	0.00	32.37	0.00	8.78
B-1 (09) T Peak	0.00	8	0.06%	0.00	27.48	0.00	37.71	0.00	10.23
B-1 (09) T Off-Peak	0.27	61	0.43%	0.00	21.38	0.00	29.34	0.00	7.96
B-2 A (10)	0.04	0	0.00%	500.00	23.48	500.00	32.22	0.00	8.74
B-2 B (12) T Peak	0.00	79	0.56%	500.00	27.48	500.00	37.71	0.00	10.23
B-2 B (12) T Off-Peak	2.99	564	3.97%	500.00	20.88	500.00	28.65	0.00	7.77
B-3 (14) T Peak	0.00	74	0.52%	460.00	27.48	460.00	37.71	0.00	10.23
B-3 (14) T Off-Peak	1.30	466	3.28%	460.00	22.28	460.00	30.57	0.00	8.29
B-4 (16) T Off Peak	0.00	0	0.00%	0.00	22.08	0.00	30.30	0.00	8.22
B-4 (17) T Peak	0.00	92	0.65%	440.00	27.48	440.00	37.71	0.00	10.23
B-4 (17) T Off-Peak	1.66	611	4.30%	440.00	22.08	440.00	30.30	0.00	8.22
E-2 (58) Temp	0.00	0	0.00%	0.00	26.48	0.00	36.34	0.00	9.86
Total Industrial	6.25	1,958	13.78%	1.48	22.46	1.45	30.82	0.00	8.36
Bulk Supply - C-1 A (19)	0.00	0	0.00%	0.00	24.19	0.00	33.20	0.00	9.01
C-1 B (25)	0.03	1	0.01%	500.00	23.99	500.00	32.92	0.00	8.93
C-1 C (26) T Peak	0.00	13	0.09%	500.00	27.58	500.00	37.85	0.00	10.27
C-1 C (26) T Off-Peak	0.24	60	0.43%	500.00	20.98	500.00	28.79	0.00	7.81
C-2 A (28)	0.07	9	0.06%	460.00	23.89	460.00	32.78	0.00	9.89
C-2 B (29) T Peak	0.00	101	0.71%	460.00	27.58	460.00	37.85	0.00	10.27
C-2 B (29) T Off-Peak	1.71	473	3.33%	460.00	22.38	460.00	30.71	0.00	8.33
C-3 A (37)	0.00	0	0.00%		0.00		0.00	0.00	0.00
C-3 B (38) T Peak	0.00	107	0.75%	440.00	27.58	440.00	37.85	0.00	10.27
C-3 B (38) T Off-Peak	1.19	466	3.28%	440.00	22.18	440.00	30.44	0.00	8.26
Total Bulk Supply	3.22	1,290	8.68%	1.19	23.18	1.18	31.61	0.00	8.63
AGL D-1A (41)	0.00	0	0.00%	0.00	24.19	0.00	33.20	0.00	9.01
D-1b(45) PEAK	0.00	0	0.00%	200.00	27.58	200.00	37.85	0.00	10.27
D-1b(45) OFF-PEAK	0.01	1	0.01%	200.00	20.98	200.00	28.79	0.00	7.81
D-2(47)T(47,48,49,52) (NOR)	0.07	5	0.04%	200.00	24.19	200.00	33.20	0.00	9.01
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	200.00	27.58	200.00	37.85	0.00	10.27
D-2b(50,51,53,54) OFF-PEAK	0.35	25	0.17%	200.00	20.98	200.00	28.79	0.00	7.81
D-2b(51)T PEAK	0.00	0	0.00%	200.00	27.58	200.00	37.85	0.00	10.27
D-2b(51)T OFF-PEAK	0.00	0	0.00%	200.00	20.98	200.00	28.79	0.00	7.81
Total Agricultural Tubewell	0.44	36	0.25%	2.45	22.31	2.45	30.61	0.00	8.30
Public Light PVT G (72,73)	0.00	109	0.76%	0.00	27.88	0.00	38.26	0.00	10.38
Residential Colony H (76,78)	0.00	4	0.03%	0.00	28.18	0.00	38.67	0.00	10.49
Total Railway	0.00	0	0.00%				0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	33	0.23%	440.00	24.19	440.00	33.20	0.00	9.01
AJK - Tariff K-1 (36) PEAK	0.22	460	3.24%	440.00	27.58	440.00	37.85	0.00	10.27
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,474	10.37%	440.00	20.98	440.00	28.79	0.00	7.81
Rawat Laboratory K-2 (15)	0.23	142	1.00%	0.00	28.18	0.00	38.67	0.00	10.49
Total Auk - Tariff K-1 (35,36)	3.29	1,977	13.21%	0.62	25.79	0.62	35.29	0.00	9.50
A-3a (68)	0.00	687	4.89%	0.00	24.61	0.00	33.77	0.00	9.16
J-2(C)T (87) PEAK	0.00	0	0.00%	380.00	16.77	380.00	23.01	0.00	6.24
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	380.00	9.04	380.00	12.41	0.00	3.37
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.66	14,208	100.00%	0.57	23.00	0.57	31.56	0.00	8.56

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	35	0.25%	0.00	174.75	0.00	239.80	0.00	65.05
51 - 100 Units (LifeLine)	0.00	27	0.19%	0.00	390.40	0.00	535.74	0.00	145.34
0-100 Units (Protected)	0.00	1,102	7.75%	0.00	19336.65	0.00	26535.41	0.00	7198.76
101-200 Units (Protected)	0.00	198	1.39%	0.00	3865.17	0.00	5304.11	0.00	1438.94
0-100	0.00	510	3.59%	0.00	10299.45	0.00	14133.78	0.00	3834.33
101-200	0.00	1,295	9.12%	0.00	30272.57	0.00	41542.60	0.00	11270.03
201-300	0.00	1,291	9.09%	0.00	30853.38	0.00	42339.63	0.00	11486.25
301-400	0.00	527	3.71%	0.00	13238.77	0.00	18167.37	0.00	4928.60
401-500	0.00	279	1.97%	0.00	7144.60	0.00	9804.43	0.00	2659.83
501-600	0.00	158	1.11%	0.00	4196.41	0.00	5758.67	0.00	1562.26
601-700	0.00	129	0.91%	0.00	3555.36	0.00	4978.97	0.00	1323.61
Above - 700 Units	0.00	188	1.32%	0.00	5372.86	0.00	7373.10	0.00	2000.24
A-1B (03) T Peak	0.00	166	1.17%	0.00	4565.62	0.00	6265.34	0.00	1699.71
A-1B (03) T Off-Peak	0.00	701	4.94%	0.00	14163.64	0.00	19436.55	0.00	5272.91
	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
E-1 (55) Temp.	0.00	5	0.04%	0.00	151.66	0.00	208.15	0.00	56.47
Total Domestic	0.00	6,610	46.52%	0.00	147681.34	0.00	202523.65	0.00	54942.31
Commercial Tariff (04)	0.00	529	3.72%	0.00	12994.75	0.00	17832.50	0.00	4837.75
A-2 B (05)	0.01	1	0.01%	4.85	19.81	4.86	27.18	0.00	7.37
A-2 C (06) T Peak	0.00	186	1.38%	0.00	5410.81	0.00	7425.17	0.00	2014.36
A-2 C (06) T Off-Peak	4.43	844	5.94%	2213.46	18132.40	2213.46	24882.82	0.00	6750.42
E-1 (56) Temp.	0.00	37	0.26%	0.00	911.42	0.00	1250.73	0.00	339.31
Total Commercial	4.44	1,607	11.31%	2213.33	37469.19	2213.33	51418.41	0.00	13949.25
Industrial B-1 (07)	0.00	3	0.02%	0.00	62.32	0.00	85.53	0.00	23.21
Industrial B-1 (08)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	8	0.06%	0.00	222.50	0.00	305.34	0.00	82.83
B-1 (09) T Off-Peak	0.27	61	0.43%	0.00	1306.49	0.00	1792.88	0.00	486.39
B-2 A (10)	0.04	0	0.00%	18.05	5.68	18.05	7.80	0.00	2.12
B-2 B (12) T Peak	0.00	79	0.56%	0.00	2169.29	0.00	2975.51	0.00	806.22
B-2 B (12) T Off-Peak	2.99	564	3.97%	1494.80	11774.85	1494.80	16158.45	0.00	4383.60
B-3 (14) T Peak	0.00	74	0.52%	0.00	2021.76	0.00	2774.43	0.00	752.67
B-3 (14) T Off-Peak	1.30	466	3.28%	597.87	10390.27	597.87	14258.41	0.00	3868.14
B-4 (16) T Off Peak	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	92	0.65%	0.00	2540.56	0.00	3486.37	0.00	945.81
B-4 (17) T Off-Peak	1.66	611	4.30%	728.42	13490.22	728.42	18512.42	0.00	5022.21
E-2 (58) Temp.	0.00	0	0.00%	0.00	1.12	0.00	1.54	0.00	0.42
Total Industrial	6.25	1,956	13.78%	2839.14	43984.05	2839.14	60358.69	0.00	16374.61
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	0.04	0.00	0.05	0.00	0.01
C-1 B (25)	0.03	1	0.01%	14.37	33.52	14.37	46.00	0.00	12.48
C-1 C (26) T Peak	0.00	13	0.09%	0.00	354.24	0.00	486.12	0.00	131.88
C-1 C (26) T Off-Peak	0.24	60	0.43%	118.25	1268.35	118.25	1740.54	0.00	472.19
C-2 A (28)	0.07	9	0.06%	30.10	215.26	30.10	295.40	0.00	80.14
C-2 B (29) T Peak	0.00	101	0.71%	0.00	2775.98	0.00	3609.44	0.00	1033.46
C-2 B (29) T Off-Peak	1.71	473	3.33%	785.30	10575.64	785.30	14512.79	0.00	3937.15
C-3 A (37)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	107	0.75%	0.00	2952.52	0.00	4051.71	0.00	1099.19
C-3 B (38) T Off-Peak	1.19	466	3.28%	521.84	10341.33	521.84	14191.25	0.00	3849.92
Total Bulk Supply	3.22	1,230	8.68%	1463.67	28516.88	1463.67	59133.29	0.00	10615.41
AGLD-1A (41)	0.00	0	0.00%	0.00	4.10	0.00	5.63	0.00	1.53
D-1b(45) PEAK	0.00	0	0.00%	0.00	3.23	0.00	4.44	0.00	1.20
D-1b(45) OFF-PEAK	0.01	1	0.01%	2.74	15.74	2.74	21.60	0.00	5.86
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%	14.69	151.12	14.69	207.37	0.00	56.28
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	0.00	110.72	0.00	151.94	0.00	41.22
D-2b(50,51,53,54) OFF-PEAK	0.35	25	0.17%	70.98	520.17	70.98	713.82	0.00	193.65
D-2b(51)T PEAK	0.00	0	0.00%	0.00	0.01	0.00	0.02	0.00	0.01
D-2b(51)T OFF- PEAK	0.00	0	0.00%	0.00	0.10	0.00	0.14	0.00	0.04
Total Agricultural Tubewell	0.44	35	0.25%	88.41	805.20	88.41	1104.96	0.00	299.75
Public Light PVT G (72,73)	0.00	108	0.76%	0.00	3021.58	0.00	4146.34	0.00	1124.76
Residential Colony H (76,79)	0.00	4	0.03%	0.00	111.60	0.00	153.15	0.00	41.55
Total Railway	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	33	0.23%	12.62	796.02	12.62	1092.36	0.00	296.35
AJK - Tariff K-1 (36) PEAK	0.22	460	3.24%	98.06	12677.53	98.06	17397.18	0.00	4719.65
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,474	10.37%	1433.83	30922.38	1433.83	42434.32	0.00	11511.94
Rawat Laboratory K-2 (35)	0.23	142	1.00%	0.00	3981.68	0.00	5477.72	0.00	1496.04
Total AJK - Tariff K-1 (35,36)	3.29	1,975	13.51%	1547.51	48367.40	1547.51	68401.53	0.00	18013.95
A-3b (66)	0.00	687	4.83%	0.00	16895.49	0.00	23185.42	0.00	6289.93
J-2(C)T (87) PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	14,206	100.00%	8,160	325,773	8,160	448,426	0.00	121,653

Distribution Company
Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	35	0.25%			0.00	5.00	0.00	3.95	0.00	1.0
51 - 100 Units (LifeLine)	0.00	27	0.19%			0.00	14.58	0.00	7.74	0.00	6.8
0-100 Units (Protected)	0.00	1,102	7.75%			0.00	17.55	0.00	7.74	0.00	9.8
101-200 Units (Protected)	0.00	198	1.39%			0.00	19.55	0.00	10.06	0.00	9.4
0-100	0.00	510	3.59%			0.00	20.20	0.00	13.48	0.00	6.7
101-200	0.00	1,295	9.12%			0.00	23.37	0.00	18.95	0.00	4.4
201-300	0.00	1,291	9.09%			0.00	23.90	0.00	22.14	0.00	1.7
301-400	0.00	527	3.71%			0.00	25.14	0.00	25.53	0.00	-0.3
401-500	0.00	279	1.97%			0.00	25.58	0.00	27.74	0.00	-2.1
501-600	0.00	158	1.11%			0.00	26.58	0.00	29.16	0.00	-2.5
601-700	0.00	129	0.91%			0.00	27.58	0.00	30.30	0.00	-2.7
Above - 700 Units	0.00	188	1.32%			0.00	28.58	0.00	35.22	0.00	-6.6
A-1B (03) T Peak	0.00	166	1.17%			0.00	27.58	0.00	34.39	0.00	-6.8
A-1B (03) T Off-Peak	0.00	701	4.94%			0.00	20.20	0.00	28.07	0.00	-7.8
	0.00	0	0.00%					0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	5	0.04%			0.00	28.58	0.00	34.53	0.00	-5.9
Total Domestic	0.00	5,510	18.52%			0.00	22.33	0.00	20.08	0.00	2.2
Commercial Tariff (04)	0.00	529	3.72%			0.00	24.56	0.00	30.25	0.00	-5.6
A-2 B (05)	0.01	1	0.01%			500.00	23.08	500.00	31.93	0.00	-8.8
A-2 C (06) T Peak	0.00	196	1.38%			500.00	27.58	500.00	33.85	0.00	-6.2
A-2 C (06) T Off-Peak	4.43	844	5.94%			500.00	21.48	500.00	27.88	0.00	-6.4
E-1 ii (56) Temp.	0.00	37	0.26%			0.00	24.64	0.00	30.64	0.00	-6.0
Total Commercial	4.44	1,607	11.31%			1.38	23.31	1.39	29.45	0.00	-6.1
Industrial B-1 (07)	0.00	3	0.02%			0.00	23.59	0.00	26.83	0.00	-3.2
Industrial B-1 (08)	0.00	0	0.00%			0.00	23.59	0.00	26.83	0.00	-3.2
B-1 (09) T Peak	0.00	8	0.06%			0.00	27.48	0.00	30.39	0.00	-2.9
B-1 (09) T Off-Peak	0.27	61	0.43%			0.00	21.38	0.00	24.83	0.00	-3.4
B-2 A (10)	0.04	0	0.00%			500.00	23.48	500.00	26.33	0.00	-2.8
B-2 B (12) T Peak	0.00	79	0.56%			500.00	27.48	500.00	30.33	0.00	-2.8
B-2 B (12) T Off-Peak	2.99	564	3.97%			500.00	20.88	500.00	24.62	0.00	-3.7
B-3 (14) T Peak	0.00	74	0.52%			460.00	27.48	460.00	30.33	0.00	-2.8
B-3 (14) T Off-Peak	1.30	486	3.28%			460.00	22.28	460.00	24.53	0.00	-2.2
B-4 (16) T Off Peak	0.00	0	0.00%			0.00	22.08	0.00	24.43	0.00	-2.3
B-4 (17) T Peak	0.00	92	0.65%			440.00	27.48	440.00	30.33	0.00	-2.8
B-4 (17) T Off-Peak	1.66	611	4.30%			440.00	22.08	440.00	24.43	0.00	-2.3
E-2 (58) Temp.	0.00	0	0.00%			0.00	26.48	0.00	27.91	0.00	-1.4
Total Industrial	6.25	1,958	13.78%			1.45	22.46	1.45	25.29	0.00	-2.8
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	24.19	0.00	30.93	0.00	-6.7
C-1 B (25)	0.03	1	0.01%			500.00	23.99	500.00	30.43	0.00	-6.4
C-1 C (26) T Peak	0.00	13	0.09%			500.00	27.58	500.00	33.85	0.00	-6.2
C-1 C (26) T Off-Peak	0.24	60	0.43%			500.00	20.98	500.00	27.25	0.00	-6.2
C-2 A (28)	0.07	9	0.06%			460.00	23.89	460.00	30.23	0.00	-6.3
C-2 B (29) T Peak	0.00	101	0.71%			460.00	27.58	460.00	33.85	0.00	-6.2
C-2 B (29) T Off-Peak	1.71	473	3.33%			460.00	22.38	460.00	27.05	0.00	-4.6
C-3 A (37)	0.00	0	0.00%				0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	107	0.75%			440.00	27.58	440.00	33.85	0.00	-6.2
C-3 B (38) T Off-Peak	1.19	465	3.28%			440.00	22.18	440.00	26.95	0.00	-4.7
Total Bulk Supply	3.22	1,220	8.66%			1.19	23.18	1.19	28.27	0.00	-5.0
AGI-D-1A (41)	0.00	0	0.00%			0.00	24.19	0.00	26.93	0.00	-2.7
D-1b(45) PEAK	0.00	0	0.00%			200.00	27.58	200.00	29.85	0.00	-2.2
D-1b(45) OFF-PEAK	0.01	1	0.01%			200.00	20.98	200.00	22.60	0.00	-1.6
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%			200.00	24.19	200.00	18.60	0.00	7.5
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			200.00	27.58	200.00	16.60	0.00	10.9
D-2b(50,51,53,54) OFF-PEAK	0.35	25	0.17%			200.00	20.98	200.00	18.60	0.00	4.3
D-2b(51)T PEAK	0.00	0	0.00%			200.00	27.58	200.00	16.60	0.00	10.9
D-2b(51)T OFF- PEAK	0.00	0	0.00%			200.00	20.98	200.00	16.60	0.00	4.3
Total Agricultural Tubewell	0.44	36	0.25%			2.45	22.31	2.45	16.62	0.00	5.4
Public Light PVT G (72,73)	0.00	108	0.76%			0.00	27.58	0.00	29.93	0.00	-2.3
Residential Colony H (76,79)	0.00	4	0.03%			0.00	28.18	0.00	29.93	0.00	-1.7
Total Railway	0.00	0	0.00%					0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	33	0.23%			440.00	24.19	440.00	27.15	0.00	-2.9
AJK - Tariff K-1 (36) PEAK	0.22	460	3.24%			440.00	27.58	440.00	32.85	0.00	-5.2
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,474	10.37%			440.00	20.98	440.00	25.95	0.00	-4.9
Rawal Laboratory K-2 (13)	0.23	142	1.00%			0.00	28.18	0.00	29.93	0.00	-1.7
Total AJK - Tariff K-1 (35,36)	3.29	1,977	13.21%			3.62	25.72	0.82	31.17	0.00	-5.3
A-3a (66)	0.00	687	4.83%			0.00	24.61	0.00	29.61	0.00	-5.0
J-2(C)T (67) PEAK	0.00	0	0.00%			380.00	16.77	380.00	23.55	0.00	-6.7
J-2(C)T (67) OFF PEAK	0.00	0	0.00%			380.00	9.04	380.00	16.75	0.00	-7.7
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	14,209	100.00%			0.57	23.00	0.57	24.44	0.00	-1.4

FORM - 28 (A)

Distribution Company
Revenue & Subsidy Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	35	0.25%			0.00	174.75	0.00	138.05	0.00	36.7
51 - 100 Units (LifeLine)	0.00	27	0.19%			0.00	390.40	0.00	207.25	0.00	183.1
0-100 Units (Protected)	0.00	1,102	7.75%			0.00	19336.66	0.00	8527.96	0.00	10808
101-200 Units (Protected)	0.00	198	1.39%			0.00	3865.17	0.00	1988.93	0.00	1876.2
0-100	0.00	510	3.59%			0.00	10299.45	0.00	6873.10	0.00	3426.3
101-200	0.00	1,295	9.12%			0.00	30272.57	0.00	24547.08	0.00	5725.4
201-300	0.00	1,291	9.09%			0.00	30853.38	0.00	28581.33	0.00	2272.0
301-400	0.00	527	3.71%			0.00	10238.77	0.00	13444.15	0.00	-205.3
401-500	0.00	279	1.97%			0.00	7144.60	0.00	7747.90	0.00	-603.3
501-600	0.00	158	1.11%			0.00	4196.41	0.00	4603.74	0.00	-407.3
601-700	0.00	129	0.91%			0.00	3555.36	0.00	3906.00	0.00	-350.6
Above - 700 Units	0.00	188	1.32%			0.00	5372.86	0.00	6621.14	0.00	-1248.2
A-1B (03) T Peak	0.00	166	1.17%			0.00	4565.62	0.00	5692.96	0.00	-1127.3
A-1B (03) T Off-Peak	0.00	701	4.94%			0.00	14163.64	0.00	19681.84	0.00	-5518.2
	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	5	0.04%			0.00	151.68	0.00	183.26	0.00	-31.5
Total Domestic	0.00	5,610	46.52%			0.00	147551.34	0.00	132744.70	0.00	14335.6
Commercial Tariff (04)	0.00	529	3.72%			0.00	12994.75	0.00	16005.34	0.00	-3010.5
A-2 B (05)	0.01	1	0.01%			4.88	19.81	4.88	27.40	0.00	-7.6
A-2 C (06) T Peak	0.00	196	1.38%			0.00	5410.81	0.00	6640.90	0.00	-1230.0
A-2 C (06) T Off-Peak	4.43	844	5.94%			2213.46	18132.40	2213.46	23534.98	0.00	-5402.5
E-1 ii (56) Temp.	0.00	37	0.26%			0.00	911.42	0.00	1133.36	0.00	-221.9
Total Commercial	4.44	1,607	11.01%			2213.33	37469.19	2213.33	47341.98	0.00	-9872.7
Industrial B-1 (07)	0.00	3	0.02%			0.00	62.32	0.00	70.88	0.00	-8.5
Industrial B-1 (08)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
B-1 (09) T Peak	0.00	8	0.06%			0.00	222.50	0.00	246.07	0.00	-23.5
B-1 (09) T Off-Peak	0.27	61	0.43%			0.00	1306.49	0.00	1517.32	0.00	-210.8
B-2 A (10)	0.04	0	0.00%			18.05	5.88	18.05	6.37	0.00	-0.6
B-2 B (12) T Peak	0.00	79	0.56%			0.00	2168.29	0.00	2393.17	0.00	-224.8
B-2 B (12) T Off-Peak	2.99	564	3.97%			1494.80	11774.85	1494.80	13883.95	0.00	-2109.1
B-3 (14) T Peak	0.00	74	0.52%			0.00	2021.76	0.00	2231.44	0.00	-209.6
B-3 (14) T Off-Peak	1.30	466	3.28%			597.87	10390.27	597.87	11439.55	0.00	-1049.2
B-4 (16) T Off Peak	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
B-4 (17) T Peak	0.00	92	0.65%			0.00	2540.56	0.00	2804.05	0.00	-263.4
B-4 (17) T Off-Peak	1.66	611	4.30%			728.42	13490.22	728.42	14926.00	0.00	-1435.7
E-2 (58) Temp.	0.00	0	0.00%			0.00	1.12	0.00	1.18	0.00	-0.0
Total Industrial	6.25	1,052	8.78%			2639.14	43984.06	2639.14	49519.88	0.00	-5535.9
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	-0.0
C-1 B (25)	0.03	1	0.01%			14.37	33.52	14.37	42.52	0.00	-9.0
C-1 C (26) T Peak	0.00	13	0.09%			0.00	354.24	0.00	434.77	0.00	-80.5
C-1 C (26) T Off-Peak	0.24	60	0.43%			118.25	1268.35	118.25	1647.40	0.00	-379.0
C-2 A (28)	0.07	9	0.06%			30.10	215.26	30.10	272.39	0.00	-57.1
C-2 B (29) T Peak	0.00	101	0.71%			0.00	2775.98	0.00	3407.07	0.00	-631.0
C-2 B (29) T Off-Peak	1.71	473	3.33%			785.30	10578.64	785.30	12782.44	0.00	-2206.8
C-3 A (37)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	107	0.75%			0.00	2952.52	0.00	3623.75	0.00	-671.2
C-3 B (38) T Off-Peak	1.19	466	3.28%			521.84	10341.33	521.84	12565.32	0.00	-2223.9
Total Bulk Supply	3.22	1,230	8.66%			1469.87	26516.38	1469.87	34775.71	0.00	-6258.8
AGLD-1A (41)	0.00	0	0.00%			0.00	4.10	0.00	4.57	0.00	-0.4
D-1b(45) PEAK	0.00	0	0.00%			0.00	3.23	0.00	3.50	0.00	-0.2
D-1b(45) OFF-PEAK	0.01	1	0.01%			2.74	15.74	2.74	16.96	0.00	-1.2
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%			14.69	151.12	14.69	103.70	0.00	47.4
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			0.00	110.72	0.00	66.64	0.00	44.0
D-2b(50,51,53,54) OFF-PEAK	0.35	25	0.17%			70.98	520.17	70.98	411.57	0.00	108.6
D-2b(51)T PEAK	0.00	0	0.00%			0.00	0.01	0.00	0.01	0.00	0.0
D-2b(51)T OFF- PEAK	0.00	0	0.00%			0.00	0.10	0.00	0.08	0.00	0.0
Total Agricultural Tubewell	0.44	36	0.25%			89.41	805.20	89.41	607.03	0.00	198.1
Public Light PVT G (72,73)	0.00	108	0.76%			0.00	3021.58	0.00	3243.73	0.00	-222.1
Residential Colony H (76,79)	0.00	1	0.03%			0.00	111.80	0.00	118.54	0.00	6.7
Total Railway	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	33	0.23%			12.62	796.02	12.62	893.42	0.00	-97.4
AJK - Tariff K-1 (36) PEAK	0.22	460	3.24%			98.06	12677.53	98.06	15099.95	0.00	-2422.4
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,474	10.37%			1433.83	30922.38	1433.83	38247.66	0.00	-7325.2
Rawal Laboratory K-2 (15)	0.23	142	1.00%			0.00	3991.62	0.00	4233.56	0.00	-241.8
Total AJK - Tariff K-1 (35,36)	3.29	1,678	13.21%			1544.51	48367.60	1544.51	52480.00	0.00	-10892.8
A-3a (66)	0.00	687	4.83%			0.00	16835.49	0.00	20468.44	0.00	-3569.9
J-2(C)T (87) PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.86	14,208	100.00%			8,160	336,773	8,160	347,208		(20.52)

FORM - 29
Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

2025-26

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	35	0.25%		0.00	6.85	0.00	3.95	0.00	2.91
51-100 Units (LifeLine)	0.00	27	0.19%		0.00	20.01	0.00	7.74	0.00	12.27
0-100 Units (Protected)	0.00	1,102	7.75%		0.00	24.08	0.00	7.74	0.00	16.34
101-200 Units (Protected)	0.00	198	1.39%		0.00	26.83	0.00	10.06	0.00	16.77
0-100	0.00	510	3.59%		0.00	27.72	0.00	13.48	0.00	14.24
101-200	0.00	1,295	9.12%		0.00	32.07	0.00	18.96	0.00	13.12
201-300	0.00	1,291	9.09%		0.00	32.80	0.00	22.14	0.00	10.66
301-400	0.00	527	3.71%		0.00	34.50	0.00	25.53	0.00	8.97
401-500	0.00	279	1.97%		0.00	35.10	0.00	27.74	0.00	7.36
501-600	0.00	158	1.11%		0.00	36.48	0.00	29.16	0.00	7.32
601-700	0.00	129	0.91%		0.00	37.85	0.00	30.30	0.00	7.55
Above - 700 Units	0.00	188	1.32%		0.00	39.22	0.00	35.22	0.00	4.00
A-1B (03) T Peak	0.00	166	1.17%		0.00	37.85	0.00	34.39	0.00	3.46
A-1B (03) T Off-Peak	0.00	701	4.94%		0.00	27.72	0.00	28.07	0.00	-0.35
E-1 (55) Temp.	0.00	0	0.00%		0.00	-0.00	0.00	0.00	0.00	0.00
E-1 (55) Temp.	0.00	5	0.04%		0.00	39.22	0.00	34.53	0.00	4.69
Total Domestic	0.00	5,810	49.62%		0.00	30.64	0.00	20.08	0.00	10.56
Commercial Tariff (04)	0.00	529	3.72%		0.00	33.70	0.00	30.25	0.00	3.45
A-2 B (05)	0.01	1	0.01%		500.00	31.67	500.00	31.93	0.00	-0.26
A-2 C (06) T Peak	0.00	196	1.38%		500.00	37.85	500.00	33.85	0.00	4.00
A-2 C (06) T Off-Peak	4.43	844	5.94%		500.00	29.48	500.00	27.88	0.00	1.60
E-1 (56) Temp.	0.00	37	0.26%		0.00	33.81	0.00	30.64	0.00	3.17
Total Commercial	4.44	1,607	13.31%		1.38	31.99	1.38	29.45	0.00	2.54
Industrial B-1 (07)	0.00	3	0.02%		0.00	32.37	0.00	26.83	0.00	5.54
Industrial B-1 (08)	0.00	0	0.00%		0.00	32.37	0.00	26.83	0.00	5.54
B-1 (09) T Peak	0.00	8	0.06%		0.00	37.71	0.00	30.39	0.00	7.32
B-1 (09) T Off-Peak	0.27	61	0.43%		0.00	29.34	0.00	24.83	0.00	4.51
B-2 A (10)	0.04	0	0.00%		500.00	32.22	500.00	26.33	0.00	5.89
B-2 B (12) T Peak	0.00	79	0.56%		500.00	37.71	500.00	30.33	0.00	7.38
B-2 B (12) T Off-Peak	2.99	564	3.97%		500.00	28.65	500.00	24.62	0.00	4.03
B-3 (14) T Peak	0.00	74	0.52%		460.00	37.71	460.00	30.33	0.00	7.38
B-3 (14) T Off-Peak	1.30	466	3.28%		460.00	30.57	460.00	24.53	0.00	6.04
B-4 (16) T Off-Peak	0.00	0	0.00%		0.00	30.30	0.00	24.43	0.00	5.87
B-4 (17) T Peak	0.00	92	0.65%		440.00	37.71	440.00	30.33	0.00	7.38
B-4 (17) T Off-Peak	1.66	611	4.30%		440.00	30.30	440.00	24.43	0.00	5.87
E-2 (58) Temp.	0.00	0	0.00%		0.00	35.34	0.00	27.91	0.00	8.43
Total Industrial	5.25	1,958	13.78%		1.45	30.92	1.45	25.29	0.00	5.63
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	33.20	0.00	30.93	0.00	2.27
C-1 B (25)	0.03	1	0.01%		500.00	32.92	500.00	30.43	0.00	2.49
C-1 C (25) T Peak	0.00	13	0.09%		500.00	37.85	500.00	33.85	0.00	4.00
C-1 C (25) T Off-Peak	0.24	60	0.43%		500.00	28.79	500.00	27.25	0.00	1.54
C-2 A (28)	0.07	9	0.06%		460.00	32.78	460.00	30.23	0.00	2.55
C-2 B (29) T Peak	0.00	101	0.71%		460.00	37.85	460.00	33.85	0.00	4.00
C-2 B (29) T Off-Peak	1.71	473	3.33%		460.00	30.71	460.00	27.05	0.00	3.66
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	107	0.75%		440.00	37.85	440.00	33.85	0.00	4.00
C-3 B (38) T Off-Peak	1.19	466	3.28%		440.00	30.44	440.00	26.95	0.00	3.49
Total Bulk Supply	3.22	1,230	8.66%		1.19	31.81	1.19	28.27	0.00	3.54
AGLD-1A (41)	0.00	0	0.00%		0.00	33.20	0.00	26.93	0.00	6.27
D-1b(45) PEAK	0.00	0	0.00%		200.00	37.85	200.00	29.85	0.00	8.00
D-1b(45) OFF-PEAK	0.01	1	0.01%		200.00	28.79	200.00	22.60	0.00	6.19
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%		200.00	33.20	200.00	18.60	0.00	15.60
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		200.00	37.85	200.00	16.60	0.00	21.25
D-2b(50,51,53,54) OFF-PEAK	0.35	25	0.17%		200.00	28.79	200.00	16.60	0.00	12.19
D-2b(51)T PEAK	0.00	0	0.00%		200.00	37.85	200.00	16.60	0.00	21.25
D-2b(51)T OFF-PEAK	0.00	0	0.00%		200.00	28.79	200.00	16.60	0.00	12.19
Total Agricultural Tubewell	0.44	36	0.25%		2.45	30.61	2.45	16.82	0.00	13.79
Public Light PVT O (72,73)	0.00	108	0.76%		0.00	38.26	0.00	29.83	0.00	8.33
Residential Colony H (76,78)	0.00	4	0.03%		0.00	36.67	0.00	29.93	0.00	6.74
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	33	0.23%		440.00	33.20	440.00	27.15	0.00	6.05
AJK - Tariff K-1 (36) PEAK	0.22	460	3.24%		440.00	37.85	440.00	32.85	0.00	5.00
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,474	10.37%		440.00	28.79	440.00	25.95	0.00	2.84
Rawat Laboratory K-2 (15)	0.23	142	1.00%		0.00	38.67	0.00	29.93	0.00	8.74
Total AJK - Tariff K-1 (35,36)	3.29	1,876	13.21%		0.82	36.39	0.82	31.17	0.00	4.22
A-3a (68)	0.00	587	4.83%		0.00	33.77	0.00	20.31	0.00	13.46
J-2(C)T (87) PEAK	0.00	0	0.00%		380.00	23.01	380.00	23.55	0.00	-0.54
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		380.00	12.41	380.00	16.75	0.00	-4.34
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Company Total	1.86	14,208	100.00%		0.57	31.56	0.57	24.44	0.00	7.12

Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Triff		Revenue as per GOP Notified Tar		Subsidy	
					Fixed	Variable	Fixed	Variable	Fixed	Variable
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	35	0.25%		0.00	239.80	0.00	138.05	0.00	101.75
51 - 100 Units (LifeLine)	0.00	27	0.19%		0.00	535.74	0.00	207.25	0.00	328.49
0-100 Units (Protected)	0.00	1,102	7.75%		0.00	26535.41	0.00	8527.96	0.00	18007.45
101-200 Units (Protected)	0.00	198	1.39%		0.00	5304.11	0.00	1988.93	0.00	3315.18
0-100	0.00	510	3.59%		0.00	14133.78	0.00	6873.10	0.00	7260.68
101-200	0.00	1,295	9.12%		0.00	41542.60	0.00	24547.08	0.00	16995.52
201-300	0.00	1,291	9.09%		0.00	42339.63	0.00	28581.33	0.00	13758.30
301-400	0.00	527	3.71%		0.00	18167.37	0.00	13444.15	0.00	4723.22
401-500	0.00	279	1.97%		0.00	9804.43	0.00	7747.90	0.00	2056.53
501-600	0.00	158	1.11%		0.00	5758.67	0.00	4803.74	0.00	1154.93
601-700	0.00	129	0.91%		0.00	4878.97	0.00	3906.00	0.00	972.97
Above - 700 Units	0.00	188	1.32%		0.00	7373.10	0.00	6621.14	0.00	751.96
A-1B (03) T Peak	0.00	166	1.17%		0.00	6265.34	0.00	5892.96	0.00	572.38
A-1B (03) T Off-Peak	0.00	701	4.94%		0.00	19436.55	0.00	19681.84	0.00	-245.30
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
E-1 (55) Temp.	0.00	5	0.04%		0.00	208.15	0.00	183.26	0.00	24.89
Total Domestic	0.00	6,910	45.23%		0.00	202573.85	0.00	152744.70	0.00	69778.98
Commercial Tariff (04)	0.00	529	3.72%		0.00	17832.50	0.00	16905.34	0.00	1827.16
A-2 B (05)	0.01	1	0.01%		4.88	27.18	4.88	27.40	0.00	-0.22
A-2 C (06) T Peak	0.00	196	1.38%		0.00	7425.17	0.00	6640.90	0.00	784.28
A-2 C (06) T Off-Peak	4.43	844	5.94%		2213.46	24882.82	2213.46	23534.98	0.00	1347.84
E-1 (56) Temp.	0.00	37	0.26%		0.00	1250.73	0.00	1133.36	0.00	117.37
Total Commercial	4.44	1,607	11.31%		2213.46	51418.41	2213.46	47341.08	0.00	4076.43
Industrial B-1 (07)	0.00	3	0.02%		0.00	85.53	0.00	70.88	0.00	14.64
Industrial B-1 (08)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	8	0.06%		0.00	305.34	0.00	246.07	0.00	59.27
B-1 (09) T Off-Peak	0.27	51	0.43%		0.00	1792.88	0.00	1517.32	0.00	275.56
B-2 A (10)	0.04	0	0.00%		18.05	7.80	18.05	6.37	0.00	1.43
B-2 B (12) T Peak	0.00	79	0.56%		0.00	2975.51	0.00	2393.17	0.00	582.35
B-2 B (12) T Off-Peak	2.99	564	3.97%		1494.80	16158.46	1494.80	13883.95	0.00	2274.50
B-3 (14) T Peak	0.00	74	0.52%		0.00	2774.43	0.00	2231.44	0.00	542.99
B-3 (14) T Off-Peak	1.30	466	3.28%		597.87	14258.41	597.87	11439.55	0.00	2818.85
B-4 (16) T Off-Peak	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	92	0.65%		0.00	3486.37	0.00	2804.05	0.00	682.33
B-4 (17) T Off-Peak	1.66	611	4.30%		728.42	18512.42	728.42	14926.00	0.00	3586.43
E-2 (58) Temp.	0.00	0	0.00%		0.00	1.54	0.00	1.18	0.00	0.36
Total Industrial	6.29	1,058	13.78%		2839.14	60358.69	2839.14	49619.08	0.00	10838.71
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	0.05	0.00	0.05	0.00	0.00
C-1 B (25)	0.03	1	0.01%		14.37	46.00	14.37	42.52	0.00	3.48
C-1 C (26) T Peak	0.00	13	0.09%		0.00	486.12	0.00	434.77	0.00	51.35
C-1 C (26) T Off-Peak	0.24	60	0.43%		118.25	1740.54	118.25	1647.40	0.00	93.13
C-2 A (28)	0.07	9	0.06%		30.10	295.40	30.10	272.39	0.00	23.01
C-2 B (29) T Peak	0.00	101	0.71%		0.00	3809.44	0.00	3407.07	0.00	402.37
C-2 B (29) T Off-Peak	1.71	473	3.33%		785.30	14512.79	785.30	12782.44	0.00	1730.35
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	107	0.75%		0.00	4051.71	0.00	3623.75	0.00	427.96
C-3 B (38) T Off-Peak	1.19	466	3.28%		521.64	14191.25	521.64	12565.32	0.00	1625.93
Total Bulk Supply	6.22	1,230	8.68%		1469.87	39139.29	1469.87	34775.71	0.00	4367.58
AGLD-1A (41)	0.00	0	0.00%		0.00	5.63	0.00	4.57	0.00	1.06
D-1b(45) PEAK	0.00	0	0.00%		0.00	4.44	0.00	3.50	0.00	0.94
D-1b(45) OFF-PEAK	0.01	1	0.01%		2.74	21.60	2.74	18.96	0.00	4.64
D-2(47)T(47,48,49,52) (NOR)	0.07	6	0.04%		14.69	207.37	14.69	103.70	0.00	103.67
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		0.00	151.94	0.00	66.64	0.00	85.30
D-2b(50,51,53,54) OFF-PEAK	0.35	25	0.17%		70.98	713.62	70.98	411.57	0.00	302.25
D-2b(51)T PEAK	0.00	0	0.00%		0.00	0.02	0.00	0.01	0.00	0.01
D-2b(51)T OFF-PEAK	0.00	0	0.00%		0.00	0.14	0.00	0.08	0.00	0.06
Total Agricultural Tobewell	0.44	36	0.25%		88.41	1104.88	88.41	807.03	0.00	497.84
Public Light PVT G (72.73)	0.00	703	0.76%		0.00	4146.44	0.00	3243.73	0.00	902.71
Residential Colony H (78.79)	0.00	4	0.03%		0.00	153.15	0.00	118.54	0.00	34.62
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	33	0.23%		12.62	1092.36	12.62	893.42	0.00	198.94
AJK - Tariff K-1 (36) PEAK	0.22	460	3.24%		96.06	17397.18	96.06	15099.95	0.00	2297.22
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,474	10.37%		1433.83	42434.32	1433.83	38247.66	0.00	4186.67
Rawat Laboratory K-2 (15)	0.23	142	1.00%		0.00	5477.72	0.00	4289.56	0.00	1288.16
Total AJK - Tariff K-1 (35,36)	3.29	1,979	13.21%		1644.51	66401.58	1544.51	59480.60	0.00	7920.89
A-3a (64)	0.00	687	4.83%		0.00	23185.48	0.00	20466.44	0.00	2719.04
J-2(C)T (87) PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.66	14,203	100.00%		8,160	448,426	8,160	347,298	0.00	101,128

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	37	0.25%	0.00	5.00	0.00	7.29	0.00	2.29
51 - 100 Units (LifeLine)	0.00	28	0.19%	0.00	14.58	0.00	21.26	0.00	6.68
0-100 Units (Protected)	0.00	1,165	7.75%	0.00	17.55	0.00	25.59	0.00	8.04
101-200 Units (Protected)	0.00	209	1.39%	0.00	19.55	0.00	28.51	0.00	8.96
0-100	0.00	539	3.59%	0.00	20.20	0.00	29.46	0.00	9.26
101-200	0.00	1,369	9.12%	0.00	23.37	0.00	34.08	0.00	10.71
201-300	0.00	1,385	9.09%	0.00	23.90	0.00	34.85	0.00	10.95
301-400	0.00	557	3.71%	0.00	25.14	0.00	36.66	0.00	11.52
401-500	0.00	295	1.97%	0.00	25.58	0.00	37.30	0.00	11.72
501-600	0.00	167	1.11%	0.00	26.58	0.00	38.76	0.00	12.18
601-700	0.00	136	0.91%	0.00	27.58	0.00	40.22	0.00	12.64
Above - 700 Units	0.00	199	1.32%	0.00	28.58	0.00	41.68	0.00	13.10
A-1B (03) T Peak	0.00	175	1.17%	0.00	27.58	0.00	40.22	0.00	12.64
A-1B (03) T Off-Peak	0.00	741	4.94%	0.00	20.20	0.00	29.46	0.00	9.26
E-1 (55) Temp.	0.00	6	0.04%	0.00	26.58	0.00	41.68	0.00	15.10
Total Domestic	0.00	5,598	46.52%	0.00	22.32	0.00	32.56	0.00	10.24
Commercial Tariff (04)	0.00	559	3.72%	0.00	24.56	0.00	35.82	0.00	11.26
A-2 B (05)	0.01	1	0.01%	500.00	23.08	500.00	33.08	0.00	10.00
A-2 C (06) T Peak	0.00	207	1.38%	500.00	27.58	500.00	40.22	0.00	12.64
A-2 C (06) T Off-Peak	4.43	892	5.94%	500.00	21.48	500.00	31.32	0.00	9.84
E-1 (56) Temp.	0.00	39	0.26%	0.00	24.64	0.00	35.93	0.00	11.29
Total Commercial	4.44	1,699	11.31%	1.31	23.21	1.31	34.00	0.00	10.69
Industrial B-1 (07)	0.00	3	0.02%	0.00	23.59	0.00	34.40	0.00	10.81
Industrial B-1 (08)	0.00	0	0.00%	0.00	23.59	0.00	34.40	0.00	10.81
B-1 (09) T Peak	0.00	9	0.06%	0.00	27.48	0.00	40.07	0.00	12.59
B-1 (09) T Off-Peak	0.27	65	0.43%	0.00	21.38	0.00	31.18	0.00	9.80
B-2 A (10)	0.04	0	0.00%	500.00	23.48	500.00	34.24	0.00	10.76
B-2 B (12) T Peak	0.00	93	0.56%	500.00	27.48	500.00	40.07	0.00	12.59
B-2 B (12) T Off-Peak	2.99	596	3.97%	500.00	20.88	500.00	30.45	0.00	9.57
B-3 (14) T Peak	0.00	78	0.52%	460.00	27.48	460.00	40.07	0.00	12.59
B-3 (14) T Off-Peak	1.30	493	3.28%	460.00	22.28	460.00	32.49	0.00	10.21
B-4 (16) T Off-Peak	0.00	0	0.00%	0.00	22.08	0.00	32.20	0.00	10.12
B-4 (17) T Peak	0.00	98	0.65%	440.00	27.48	440.00	40.07	0.00	12.59
B-4 (17) T Off-Peak	1.66	646	4.30%	440.00	22.08	440.00	32.20	0.00	10.12
E-2 (58) Temp.	0.00	0	0.00%	0.00	26.46	0.00	38.62	0.00	12.16
Total Industrial	6.25	2,070	19.78%	1.31	22.46	1.31	32.75	0.00	10.29
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	24.19	0.00	35.28	0.00	11.09
C-1 B (25)	0.03	1	0.01%	500.00	23.99	500.00	34.98	0.00	10.99
C-1 C (26) T Peak	0.00	14	0.09%	500.00	27.58	500.00	40.22	0.00	12.64
C-1 C (26) T Off-Peak	0.24	64	0.43%	500.00	20.96	500.00	30.59	0.00	9.63
C-2 A (28)	0.07	10	0.06%	460.00	23.89	460.00	34.84	0.00	10.95
C-2 B (29) T Peak	0.00	106	0.71%	460.00	27.58	460.00	40.22	0.00	12.64
C-2 B (29) T Off-Peak	1.71	500	3.33%	460.00	22.38	460.00	32.54	0.00	10.16
C-3 A (37)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	113	0.75%	440.00	27.58	440.00	40.22	0.00	12.64
C-3 B (38) T Off-Peak	1.19	493	3.26%	440.00	22.18	440.00	32.34	0.00	10.16
Total Bulk Supply	3.22	1,301	8.66%	1.31	23.18	1.19	33.90	0.00	10.68
AGLD-1A (41)	0.00	0	0.00%	0.00	24.19	0.00	35.28	0.00	11.09
D-1b(45) PEAK	0.00	0	0.00%	200.00	27.58	200.00	40.22	0.00	12.64
D-1b(45) OFF-PEAK	0.01	1	0.01%	200.00	20.98	200.00	30.59	0.00	9.61
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%	200.00	24.19	200.00	35.28	0.00	11.09
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	200.00	27.58	200.00	40.22	0.00	12.64
D-2b(50,51,53,54) OFF-PEAK	0.35	28	0.17%	200.00	20.98	200.00	30.59	0.00	9.61
D-2b(51)T PEAK	0.00	0	0.00%	200.00	27.58	200.00	40.22	0.00	12.64
D-2b(51)T OFF-PEAK	0.00	0	0.00%	200.00	20.98	200.00	30.59	0.00	9.61
Total Agricultural Tubewell	0.74	39	0.26%	2.32	22.31	2.32	32.53	0.00	10.22
Public Light PVT G (22,73)	0.00	115	0.76%	0.00	27.68	0.00	40.68	0.00	12.99
Residential Colony H (76,79)	0.00	4	0.03%	0.00	28.19	0.00	41.09	0.00	12.90
Total Railway	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	35	0.23%	440.00	24.19	440.00	35.28	0.00	11.09
AJK - Tariff K-1 (36) PEAK	0.22	486	3.24%	440.00	27.58	440.00	40.22	0.00	12.64
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,558	10.37%	440.00	20.98	440.00	30.59	0.00	9.61
Rawat Laboratory K-2 (15)	0.23	150	1.00%	0.00	26.18	0.00	41.09	0.00	14.91
Total AJK - Tariff K-1 (35,36)	3.49	1,671	13.21%	0.74	25.79	0.74	37.01	0.00	11.80
A-3a (68)	0.00	726	4.83%	0.00	24.61	0.00	35.99	0.00	11.38
J-2(C)T (67) PEAK	0.00	0	0.00%	380.00	16.77	380.00	24.46	0.00	7.69
J-2(C)T (67) OFF PEAK	0.00	0	0.00%	380.00	9.04	380.00	13.18	0.00	4.14
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.26	15,720	100.00%	0.54	23.00	0.54	33.54	0.00	10.54

FORM - 27 (A)

2026-27

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	37	0.25%	0.00	184.74	0.00	269.40	0.00	84.66
51 - 100 Units (LifeLine)	0.00	28	0.19%	0.00	412.71	0.00	601.85	0.00	189.14
0-100 Units (Protected)	0.00	1,165	7.75%	0.00	20441.77	0.00	29809.76	0.00	9367.99
101-200 Units (Protected)	0.00	209	1.39%	0.00	4086.07	0.00	5958.62	0.00	1872.55
0-100	0.00	539	3.59%	0.00	10888.07	0.00	15977.83	0.00	4989.76
101-200	0.00	1,369	9.12%	0.00	32002.68	0.00	46668.77	0.00	14666.09
201-300	0.00	1,365	9.09%	0.00	32616.68	0.00	47564.15	0.00	14947.47
301-400	0.00	557	3.71%	0.00	13995.38	0.00	20409.14	0.00	6413.76
401-500	0.00	295	1.97%	0.00	7552.92	0.00	11014.26	0.00	3461.34
501-600	0.00	167	1.11%	0.00	4436.24	0.00	6469.28	0.00	2033.04
601-700	0.00	136	0.91%	0.00	3759.55	0.00	5461.01	0.00	1722.46
Above 700 Units	0.00	199	1.32%	0.00	5679.93	0.00	8282.91	0.00	2602.98
A-1B (03) T Peak	0.00	175	1.17%	0.00	4826.55	0.00	7038.45	0.00	2211.90
A-1B (03) T Off-Peak	0.00	741	4.94%	0.00	14973.10	0.00	21834.93	0.00	6861.83
E-1 i (55) Temp.	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
E-1 ii (55) Temp.	0.00	6	0.04%	0.00	160.35	0.00	233.94	0.00	73.59
Total Domestic	0.00	6,886	46.52%	0.00	156,15.77	0.00	227,514.17	0.00	71,498.40
Commercial Tariff (04)	0.00	559	3.72%	0.00	13737.41	0.00	20032.95	0.00	6295.54
A-2 B (05)	0.01	1	0.01%	4.88	20.94	4.88	30.54	0.00	9.60
A-2 C (06) T Peak	0.00	207	1.38%	0.00	5720.04	0.00	8341.41	0.00	2621.37
A-2 C (06) T Off-Peak	4.43	892	5.94%	2213.46	19168.68	2213.46	27953.25	0.00	8784.57
E-1 ii (56) Temp.	0.00	39	0.26%	0.00	963.51	0.00	1405.07	0.00	441.56
Total Commercial	4.44	1,689	11.31%	2213.46	39,613.59	2213.46	57,763.21	0.00	18,150.26
Industrial B-1 (07)	0.00	3	0.02%	0.00	65.89	0.00	96.08	0.00	30.19
Industrial B-1 (08)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	9	0.06%	0.00	295.22	0.00	343.02	0.00	107.80
B-1 (09) T Off-Peak	0.27	65	0.43%	0.00	1381.16	0.00	2014.11	0.00	632.95
B-2 A (10)	0.04	0	0.00%	18.05	6.01	18.05	8.76	0.00	2.75
B-2 B (12) T Peak	0.00	83	0.56%	0.00	2292.21	0.00	3342.68	0.00	1050.47
B-2 B (12) T Off-Peak	2.99	598	3.97%	1494.80	12447.80	1494.80	18152.34	0.00	5704.54
B-3 (14) T Peak	0.00	78	0.52%	0.00	2137.31	0.00	3116.79	0.00	979.48
B-3 (14) T Off-Peak	1.30	493	3.28%	597.87	10984.08	597.87	16017.83	0.00	5033.75
B-4 (16) T Off-Peak	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	98	0.65%	0.00	2685.76	0.00	3916.58	0.00	1230.82
B-4 (17) T Off-Peak	1.66	646	4.30%	728.42	14281.20	728.42	20796.77	0.00	6555.55
E-2 (58) Temp.	0.00	0	0.00%	0.00	1.19	0.00	1.73	0.00	0.55
Total Industrial	6.25	2,070	13.78%	2,039.14	49,497.61	2,039.14	67,908.69	0.00	21,368.86
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	0.04	0.00	0.06	0.00	0.02
C-1 B (25)	0.03	1	0.01%	14.37	35.43	14.37	51.67	0.00	16.24
C-1 C (26) T Peak	0.00	14	0.09%	0.00	374.49	0.00	546.10	0.00	171.61
C-1 C (26) T Off-Peak	0.24	64	0.43%	119.25	1340.84	119.25	1955.31	0.00	814.46
C-2 A (28)	0.07	10	0.06%	30.10	227.56	30.10	331.85	0.00	104.29
C-2 B (29) T Peak	0.00	106	0.71%	0.00	2934.83	0.00	4279.51	0.00	1344.68
C-2 B (29) T Off-Peak	1.71	500	3.33%	785.30	11180.05	785.30	16303.61	0.00	5123.55
C-3 A (37)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	113	0.75%	0.00	3121.26	0.00	4551.67	0.00	1430.41
C-3 B (38) T Off-Peak	1.19	493	3.28%	521.84	10932.34	521.84	15942.38	0.00	5010.00
Total Bulk Supply	0.22	1,301	8.88%	1,463.87	30,146.85	1,463.87	49,942.16	0.00	19,815.58
AGLD-1A (41)	0.00	0	0.00%	0.00	4.34	0.00	6.33	0.00	1.99
D-1b(45) PEAK	0.00	0	0.00%	0.00	3.42	0.00	4.99	0.00	1.57
D-1b(45) OFF-PEAK	0.01	1	0.01%	2.74	16.64	2.74	24.27	0.00	7.63
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%	14.69	159.75	14.69	232.96	0.00	73.27
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	0.00	117.05	0.00	170.69	0.00	53.64
D-2b(50,51,53,54) OFF-PEAK	0.35	26	0.17%	70.98	549.90	70.98	801.90	0.00	252.00
D-2b(51)T PEAK	0.00	0	0.00%	0.00	0.01	0.00	0.02	0.00	0.01
D-2b(51)T OFF-PEAK	0.00	0	0.00%	0.00	0.11	0.00	0.16	0.00	0.05
Total Agricultural Tubewell	0.44	38	0.26%	86.41	561.22	86.41	1241.31	0.00	390.00
Public Light PVT G (72,73)	0.00	15	0.10%	0.00	3194.23	0.00	4638.02	0.00	1443.79
Residential Colony H (76,79)	0.00	4	0.03%	0.00	137.88	0.00	172.09	0.00	34.21
Total Railway	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	35	0.23%	12.62	841.51	12.62	1227.16	0.00	385.65
AJK - Tariff K-1 (36) PEAK	0.22	488	3.24%	98.06	13402.06	98.06	19543.91	0.00	6141.85
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,558	10.37%	1433.83	32689.63	1433.83	47670.53	0.00	14980.90
Ramwar Laboratory K-2 (15)	0.23	160	1.00%	0.00	4219.80	0.00	6153.84	0.00	1933.04
Total AJK - Tariff K-1 (35,36)	3.29	1,983	13.21%	1,544.51	51,153.00	1,544.51	74,955.24	0.00	23,442.22
A-3a (66)	0.00	726	4.93%	0.00	17881.08	0.00	26046.40	0.00	8165.32
J-2(C)T (87) PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.88	15,020	100.00%	9,160	385,448	9,160	593,750	0.00	158,311

**Distribution Company
Revenue & Subsidy Statement**

(Monthly, Quarterly as well as Consolidated)

Description	MDT Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0- 50 Units (LifeLine)	0.00	37	0.25%			0.00	5.00	0.00	3.95	0.00	1.05
51 - 100 Units (LifeLine)	0.00	28	0.19%			0.00	14.59	0.00	7.74	0.00	6.85
0-100 Units (Protected)	0.00	1,165	7.75%			0.00	17.55	0.00	7.74	0.00	9.81
101-200 Units (Protected)	0.00	209	1.39%			0.00	19.55	0.00	10.06	0.00	9.44
0-100	0.00	539	3.59%			0.00	20.20	0.00	13.48	0.00	6.72
101-200	0.00	1,369	9.12%			0.00	23.37	0.00	18.95	0.00	4.42
201-300	0.00	1,365	9.09%			0.00	23.90	0.00	22.14	0.00	1.76
301-400	0.00	557	3.71%			0.00	25.14	0.00	25.53	0.00	-0.39
401-500	0.00	295	1.97%			0.00	25.58	0.00	27.74	0.00	-2.16
501-600	0.00	167	1.11%			0.00	26.58	0.00	29.16	0.00	-2.58
601-700	0.00	136	0.91%			0.00	27.58	0.00	30.30	0.00	-2.72
Above - 700 Units	0.00	199	1.32%			0.00	28.58	0.00	35.22	0.00	-6.64
A-1B (03) T Peak	0.00	175	1.17%			0.00	27.58	0.00	34.39	0.00	-6.81
A-1B (03) T Off-Peak	0.00	741	4.94%			0.00	20.20	0.00	28.07	0.00	-7.87
	0.00	0	0.00%					0.00	0.00	0.00	0.00
E-1 i (55) Temp.	0.00	6	0.04%			0.00	28.58	0.00	34.53	0.00	-5.95
Total Domestic	0.00	6,988	46.52%			0.00	22.33	0.00	20.03	0.00	2.30
Commercial Tariff (04)	0.00	559	3.72%			0.00	24.56	0.00	30.25	0.00	-5.69
A-2 B (05)	0.01	1	0.01%			500.00	23.08	500.00	31.93	0.00	-8.85
A-2 C (06) T Peak	0.00	207	1.36%			500.00	27.58	500.00	33.65	0.00	-6.07
A-2 C (06) T Off-Peak	4.43	892	5.94%			500.00	21.48	500.00	27.88	0.00	-6.40
E-1 ii (56) Temp.	0.00	39	0.26%			0.00	24.64	0.00	30.64	0.00	-6.00
Total Commercial	4.44	1,689	1.01%			1.31	23.31	1.31	29.45	0.00	8.11
Industrial B-1 (07)	0.00	3	0.02%			0.00	23.59	0.00	26.83	0.00	-3.24
Industrial B-1 (08)	0.00	0	0.00%			0.00	23.59	0.00	26.83	0.00	-3.24
B-1 (09) T Peak	0.00	9	0.06%			0.00	27.48	0.00	30.39	0.00	-2.91
B-1 (09) T Off-Peak	0.27	65	0.43%			0.00	21.38	0.00	24.83	0.00	-3.45
B-2 A (10)	0.04	0	0.00%			500.00	23.48	500.00	26.33	0.00	-2.85
B-2 B (12) T Peak	0.00	83	0.56%			500.00	27.48	500.00	30.33	0.00	-2.85
B-2 B (12) T Off-Peak	2.99	596	3.97%			500.00	20.88	500.00	24.62	0.00	-3.74
B-3 (14) T Peak	0.00	78	0.52%			460.00	27.48	460.00	30.33	0.00	-2.85
B-3 (14) T Off-Peak	1.30	493	3.28%			460.00	22.28	460.00	24.53	0.00	-2.25
B-4 (16) T Off Peak	0.00	0	0.00%			0.00	22.08	0.00	24.43	0.00	-2.35
B-4 (17) T Peak	0.00	98	0.65%			440.00	27.48	440.00	30.33	0.00	-2.85
B-4 (17) T Off-Peak	1.66	646	4.30%			440.00	22.08	440.00	24.43	0.00	-2.35
E-2 (58) Temp.	0.00	0	0.00%			0.00	26.49	0.00	27.91	0.00	-1.42
Total Industrial	6.26	2,070	13.78%			1.37	22.46	1.37	26.29	0.00	-2.88
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	24.19	0.00	30.93	0.00	-6.74
C-1 B (25)	0.03	1	0.01%			500.00	23.99	500.00	30.43	0.00	-6.44
C-1 C (26) T Peak	0.00	14	0.09%			500.00	27.58	500.00	33.85	0.00	-6.27
C-1 C (26) T Off-Peak	0.24	64	0.43%			500.00	20.98	500.00	27.25	0.00	-6.27
C-2 A (28)	0.07	10	0.06%			460.00	23.89	460.00	30.23	0.00	-6.34
C-2 B (29) T Peak	0.00	106	0.71%			460.00	27.58	460.00	33.85	0.00	-6.27
C-2 B (29) T Off-Peak	1.71	500	3.33%			460.00	22.38	460.00	27.05	0.00	-4.67
C-3 A (37)	0.00	0	0.00%				0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	113	0.75%			440.00	27.58	440.00	33.85	0.00	-6.27
C-3 B (38) T Off-Peak	1.19	493	3.28%			440.00	22.18	440.00	26.95	0.00	-4.77
Total Bulk Supply	3.22	1,201	8.85%			1.13	23.16	1.13	28.27	0.00	-5.08
AGI D-1A (41)	0.00	0	0.00%			0.00	24.19	0.00	26.93	0.00	-2.74
D-1b(45) PEAK	0.00	0	0.00%			200.00	27.58	200.00	29.85	0.00	-2.27
D-1b(45) OFF-PEAK	0.01	1	0.01%			200.00	20.98	200.00	22.60	0.00	-1.62
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%			200.00	24.19	200.00	16.60	0.00	7.59
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			200.00	27.58	200.00	16.60	0.00	10.98
D-2b(50,51,53,54) OFF-PEAK	0.35	26	0.17%			200.00	20.98	200.00	16.60	0.00	4.38
D-2b(51)T PEAK	0.00	0	0.00%			200.00	27.58	200.00	16.60	0.00	10.98
D-2b(51)T OFF-PEAK	0.00	0	0.00%			200.00	20.98	200.00	16.60	0.00	4.38
Total Agricultural & Rural	0.44	38	0.25%			2.32	22.31	2.32	16.82	0.00	5.49
Public Light PVT G (72,73)	0.00	115	0.76%			0.00	27.88	0.00	29.93	0.00	-2.05
Residential Colony II (76,79)	0.00	4	0.03%			0.00	28.16	0.00	29.93	0.00	-1.77
Total Railway	0.00	0	0.00%					0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	35	0.23%			440.00	24.19	440.00	27.15	0.00	-2.96
AJK - Tariff K-1 (36) PEAK	0.22	486	3.24%			440.00	27.58	440.00	32.85	0.00	-5.27
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,558	10.37%			440.00	20.98	440.00	25.95	0.00	-4.97
Rawal Laboratory K-2 (15)	0.23	150	1.00%			0.00	28.16	0.00	29.93	0.00	-1.77
Total AJK - Tariff K-1 (35,36)	3.29	1,983	13.21%			0.78	25.79	0.78	31.17	0.00	-5.88
A-3a (56)	0.00	726	4.83%			0.00	24.61	0.00	29.81	0.00	-5.20
J-2(C)T (87) PEAK	0.00	0	0.00%			380.00	16.77	380.00	23.55	0.00	-6.78
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			380.00	9.04	380.00	16.75	0.00	-7.71
Total J-2C	0.00	0	0.00%			0.00	9.00	0.00	0.00	0.00	0.00
Company Total	17.66	15,020	100.00%			0.64	23.00	0.54	24.44	0.00	-1.44

**Distribution Company
Revenue & Subsidy Statement**

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0- 50 Units (LifeLine)	0.00	37	0.25%			0.00	184.74	0.00	145.94	0.00	38.7
51 - 100 Units (LifeLine)	0.00	28	0.19%			0.00	412.71	0.00	219.09	0.00	193.6
0-100 Units (Protected)	0.00	1,165	7.75%			0.00	20441.77	0.00	9015.34	0.00	11426
101-200 Units (Protected)	0.00	209	1.39%			0.00	4086.07	0.00	2102.60	0.00	1983.4
0-100	0.00	539	3.59%			0.00	10388.07	0.00	7265.90	0.00	3622.1
101-200	0.00	1,369	9.12%			0.00	32002.68	0.00	25949.97	0.00	6052.7
201-300	0.00	1,365	9.09%			0.00	32616.66	0.00	30214.76	0.00	2401.9
301-400	0.00	557	3.71%			0.00	13995.38	0.00	14212.49	0.00	-217.1
401-500	0.00	285	1.97%			0.00	7552.92	0.00	8190.70	0.00	-637.7
501-600	0.00	167	1.11%			0.00	4436.24	0.00	4866.84	0.00	-430.6
601-700	0.00	138	0.91%			0.00	3758.55	0.00	4129.23	0.00	-370.6
Above - 700 Units	0.00	199	1.32%			0.00	5679.93	0.00	6999.55	0.00	-1319.6
A-1B (03) T Peak	0.00	175	1.17%			0.00	4826.55	0.00	6018.32	0.00	-1191.7
A-1B (03) T Off-Peak	0.00	741	4.94%			0.00	14973.10	0.00	20866.88	0.00	-5893.5
	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	6	0.04%			0.00	160.35	0.00	163.73	0.00	-33.3
Total Domestic	0.00	6,884	46.52%			0.00	158015.74	0.00	140231.18	0.00	15684.5
Commercial Tariff (04)	0.00	550	3.72%			0.00	13737.41	0.00	16920.06	0.00	-3182.6
A-2 B (05)	0.01	1	0.01%			4.88	20.94	4.88	28.87	0.00	-8.0
A-2 C (06) T Peak	0.00	207	1.38%			0.00	5720.04	0.00	7020.43	0.00	-1300.3
A-2 C (06) T Off-Peak	4.43	892	5.94%			2213.46	19188.66	2213.46	24680.02	0.00	-5711.3
E-1 ii (56) Temp.	0.00	38	0.26%			0.00	963.51	0.00	1198.13	0.00	-234.6
Total Commercial	4.44	1,598	11.21%			2216.83	39610.59	2216.83	50947.61	0.00	-10447.0
Industrial B-1 (07)	0.00	3	0.02%			0.00	65.89	0.00	74.94	0.00	-9.0
Industrial B-1 (08)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
B-1 (09) T Peak	0.00	9	0.06%			0.00	235.22	0.00	260.13	0.00	-24.9
B-1 (09) T Off-Peak	0.27	65	0.43%			0.00	1381.16	0.00	1604.03	0.00	-222.8
B-2 A (10)	0.04	0	0.00%			18.05	6.01	18.05	6.74	0.00	-0.7
B-2 B (12) T Peak	0.00	83	0.56%			0.00	2292.21	0.00	2529.94	0.00	-237.7
B-2 B (12) T Off-Peak	2.99	586	3.97%			1494.80	12447.80	1494.80	14877.43	0.00	-2229.6
B-3 (14) T Peak	0.00	78	0.52%			0.00	2137.31	0.00	2358.97	0.00	-221.6
B-3 (14) T Off-Peak	1.30	493	3.28%			597.87	10984.08	597.87	12093.33	0.00	-1109.2
B-4 (16) T Off Peak	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
B-4 (17) T Peak	0.00	98	0.65%			0.00	2685.76	0.00	2964.30	0.00	-278.5
B-4 (17) T Off-Peak	1.66	646	4.30%			728.42	14281.20	728.42	15778.03	0.00	-1517.8
E-2 (58) Temp.	0.00	0	0.00%			0.00	1.19	0.00	1.25	0.00	-0.0
Total Industrial	6.23	2,070	13.78%			2639.14	46497.81	2639.14	62350.00	0.00	-5852.2
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	0.04	0.00	0.05	0.00	-0.0
C-1 B (25)	0.03	1	0.01%			14.37	35.43	14.37	44.95	0.00	-9.5
C-1 C (26) T Peak	0.00	14	0.09%			0.00	374.49	0.00	459.62	0.00	-85.1
C-1 C (26) T Off-Peak	0.24	64	0.43%			118.25	1340.84	118.25	1741.55	0.00	-400.7
C-2 A (28)	0.07	10	0.06%			30.10	227.56	30.10	287.95	0.00	-60.3
C-2 B (29) T Peak	0.00	106	0.71%			0.00	2934.63	0.00	3601.79	0.00	-667.1
C-2 B (29) T Off-Peak	1.71	500	3.33%			785.30	11180.05	785.30	13512.97	0.00	-2332.9
C-3 A (37)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	113	0.75%			0.00	3121.26	0.00	3830.85	0.00	-709.5
C-3 B (38) T Off-Peak	1.19	493	3.28%			521.84	10932.34	521.84	13283.44	0.00	-2351.1
Total Bulk Supply	3.22	1,501	9.66%			1469.87	30146.65	1469.87	36763.17	0.00	-8616.3
AGLD-1A (41)	0.00	0	0.00%			0.00	4.34	0.00	4.83	0.00	-0.5
D-1b(45) PEAK	0.00	0	0.00%			0.00	3.42	0.00	3.70	0.00	-0.3
D-1b(45) OFF-PEAK	0.01	1	0.01%			2.74	16.64	2.74	17.93	0.00	-1.2
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%			14.69	159.75	14.69	109.63	0.00	50.1
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			0.00	117.05	0.00	70.45	0.00	46.1
D-2b(50,51,53,54) OFF-PEAK	0.35	26	0.17%			70.98	549.90	70.98	435.09	0.00	114.1
D-2b(51)T PEAK	0.00	0	0.00%			0.00	0.01	0.00	0.01	0.00	0.0
D-2b(51)T OFF-PEAK	0.00	0	0.00%			0.00	0.11	0.00	0.08	0.00	0.0
Total Agricultural Tubewell	0.14	38	0.25%			88.41	851.22	88.41	641.72	0.00	209.7
Public Light PVT G (72,73)	0.00	15	0.10%			0.00	3194.25	0.00	3429.12	0.00	-234.9
Residential Colony H (76,79)	0.00	4	0.03%			0.00	117.69	0.00	126.31	0.00	-7.6
Total Railway	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	35	0.23%			12.62	841.51	12.62	944.48	0.00	-102.2
AJK - Tariff K-1 (36) - PEAK	0.22	466	3.24%			96.06	13402.06	96.06	15962.93	0.00	-2560.7
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,558	10.37%			1433.83	32669.63	1433.83	40433.55	0.00	-7743.8
Rawat Laboratory K-2 (15)	0.23	760	5.00%			0.00	4719.80	0.00	4431.56	0.00	288.2
Total AJK - Tariff K-1 (35,36)	3.26	1,993	13.21%			1544.51	51153.00	1544.51	51922.02	0.00	-16698.7
A-3a (66)	0.79	226	1.53%			0.00	17861.08	0.00	21615.06	0.00	-3753.0
J-2(C)T (87) PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.98	15,020	100.00%			8,160	346,448	8,160	367,146		(216)

Distribution Company
Proposed Revenue & Subsidy Statement
 (Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Tarr		Revenue as per GDP Notified Tarr		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	37	0.25%		0.00	7.29	0.00	3.95	0.00	3.3
51 - 100 Units (LifeLine)	0.00	28	0.19%		0.00	21.26	0.00	7.74	0.00	13.5
0-100 Units (Protected)	0.00	1,165	7.75%		0.00	25.59	0.00	7.74	0.00	17.8
101-200 Units (Protected)	0.00	209	1.39%		0.00	28.51	0.00	10.06	0.00	18.4
0-100	0.00	539	3.59%		0.00	29.46	0.00	13.45	0.00	15.9
101-200	0.00	1,369	9.12%		0.00	34.08	0.00	18.95	0.00	15.1
201-300	0.00	1,365	9.09%		0.00	34.85	0.00	22.14	0.00	12.7
301-400	0.00	557	3.71%		0.00	36.66	0.00	25.53	0.00	11.1
401-500	0.00	295	1.97%		0.00	37.30	0.00	27.74	0.00	9.5
501-600	0.00	167	1.11%		0.00	38.76	0.00	29.16	0.00	9.6
601-700	0.00	136	0.91%		0.00	40.22	0.00	30.30	0.00	9.9
Above - 700 Units	0.00	199	1.32%		0.00	41.68	0.00	35.22	0.00	6.4
A-1B (03) T Peak	0.00	175	1.17%		0.00	40.22	0.00	34.39	0.00	5.6
A-1B (03) T Off-Peak	0.00	741	4.94%		0.00	29.46	0.00	28.07	0.00	1.3
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	6	0.04%		0.00	41.68	0.00	34.53	0.00	7.1
Total Domestic	0.00	6,968	45.52%		0.00	32.95	0.00	20.00	0.00	12.4
Commercial Tariff (04)	0.00	559	3.72%		0.00	35.82	0.00	30.25	0.00	5.5
A-2 B (05)	0.01	1	0.01%		500.00	33.66	500.00	31.93	0.00	1.7
A-2 C (06) T Peak	0.00	207	1.38%		500.00	40.22	500.00	33.85	0.00	6.3
A-2 C (06) T Off-Peak	4.43	892	5.94%		500.00	31.32	500.00	27.88	0.00	3.4
E-1 ii (56) Temp.	0.00	39	0.26%		0.00	35.93	0.00	30.64	0.00	5.2
Total Commercial	4.44	1,689	11.31%		1.37	24.00	1.37	29.45	0.00	4.9
Industrial B-1 (07)	0.00	3	0.02%		0.00	34.40	0.00	26.83	0.00	7.5
Industrial B-1 (08)	0.00	0	0.00%		0.00	34.40	0.00	26.83	0.00	7.5
B-1 (09) T Peak	0.00	9	0.06%		0.00	40.07	0.00	30.39	0.00	9.6
B-1 (09) T Off-Peak	0.27	65	0.43%		0.00	31.18	0.00	24.83	0.00	6.3
B-2 A (10)	0.04	0	0.00%		500.00	34.24	500.00	26.33	0.00	7.9
B-2 B (12) T Peak	0.00	83	0.56%		500.00	40.07	500.00	30.33	0.00	9.7
B-2 B (12) T Off-Peak	2.99	596	3.97%		500.00	30.45	500.00	24.62	0.00	5.8
B-3 (14) T Peak	0.00	78	0.52%		460.00	40.07	460.00	30.33	0.00	9.7
B-3 (14) T Off-Peak	1.30	493	3.28%		460.00	32.49	460.00	24.53	0.00	7.9
B-4 (16) T Off-Peak	0.00	0	0.00%		0.00	32.20	0.00	24.43	0.00	7.7
B-4 (17) T Peak	0.00	98	0.65%		440.00	40.07	440.00	30.33	0.00	9.7
B-4 (17) T Off-Peak	1.66	646	4.30%		440.00	32.20	440.00	24.43	0.00	7.7
E-2 (58) Temp.	0.00	0	0.00%		0.00	38.62	0.00	27.91	0.00	10.7
Total Industrial	9.25	2,070	13.78%		1.37	32.75	1.37	25.29	0.00	7.4
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	35.28	0.00	30.93	0.00	4.3
C-1 B (25)	0.03	1	0.01%		500.00	34.98	500.00	30.43	0.00	4.5
C-1 C (26) T Peak	0.00	14	0.09%		500.00	40.22	500.00	33.85	0.00	6.3
C-1 C (26) T Off-Peak	0.24	64	0.43%		500.00	30.59	500.00	27.25	0.00	3.3
C-2 A (28)	0.07	10	0.06%		460.00	34.64	460.00	30.23	0.00	4.6
C-2 B (29) T Peak	0.00	106	0.71%		460.00	40.22	460.00	33.85	0.00	6.3
C-2 B (29) T Off-Peak	1.71	500	3.33%		460.00	32.64	460.00	27.05	0.00	5.5
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	113	0.75%		440.00	40.22	440.00	33.85	0.00	6.3
C-3 B (38) T Off-Peak	1.19	493	3.26%		440.00	32.34	440.00	26.95	0.00	5.2
Total Bulk Supply	3.22	1,801	8.66%		1.18	33.80	1.18	26.27	0.00	5.5
AGLD-1A (41)	0.00	0	0.00%		0.00	35.28	0.00	26.93	0.00	8.3
D-1b(45) PEAK	0.00	0	0.00%		200.00	40.22	200.00	29.85	0.00	10.3
D-1b(45) OFF-PEAK	0.01	1	0.01%		200.00	30.59	200.00	22.60	0.00	7.9
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%		200.00	35.28	200.00	16.60	0.00	18.8
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		200.00	40.22	200.00	16.60	0.00	23.6
D-2b(50,51,53,54) OFF-PEAK	0.35	26	0.17%		200.00	30.59	200.00	16.60	0.00	13.9
D-2b(51)T PEAK	0.00	0	0.00%		200.00	40.22	200.00	16.60	0.00	23.6
D-2b(51)T OFF-PEAK	0.00	0	0.00%		200.00	30.59	200.00	16.60	0.00	13.9
Total Agricultural Tubewell	0.44	38	0.25%		2.32	32.93	2.32	16.82	0.00	15.7
Public Light PVT-D (72,73)	0.00	115	0.78%		0.00	40.95	0.00	29.93	0.00	10.7
Residential Colony H (76,78)	0.00	4	0.03%		0.00	41.09	0.00	29.93	0.00	11.1
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	35	0.23%		440.00	35.28	440.00	27.15	0.00	8.1
AJK - Tariff K-1 (35) PEAK	0.22	486	3.24%		440.00	40.22	440.00	32.85	0.00	7.3
AJK - Tariff K-1 (35) OFF PEAK	3.26	1,558	10.37%		440.00	30.59	440.00	25.95	0.00	4.6
Rawat Laboratory K-2 (18)	0.23	150	1.00%		0.00	41.09	0.00	29.93	0.00	11.1
Total AJK - Tariff K-1 (35,36)	3.29	1,983	13.21%		0.78	37.81	0.78	31.17	0.00	6.4
A-3a (66)	0.00	726	4.88%		0.00	35.68	0.00	29.81	0.00	6.0
J-2(C)T (87) PEAK	0.00	0	0.00%		380.00	24.46	380.00	23.55	0.00	0.9
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		380.00	13.18	380.00	16.75	0.00	3.5
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.66	15,020	100.00%		0.54	33.54	0.54	24.44	0.00	9.1

Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Triff		Revenue as per GDP Notified Tar		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	37	0.25%		0.00	259.40	0.00	145.94	0.00	123.
" " 51-100 Units (LifeLine)	0.00	28	0.19%		0.00	601.85	0.00	218.09	0.00	382.
0-100 Units (Protected)	0.00	1,165	7.75%		0.00	29609.76	0.00	9015.34	0.00	20794.
101-200 Units (Protected)	0.00	209	1.39%		0.00	5958.62	0.00	2102.60	0.00	3856.
0-100	0.00	539	3.59%		0.00	15877.83	0.00	7265.90	0.00	8611.
101-200	0.00	1,369	9.12%		0.00	46668.77	0.00	25949.97	0.00	20718.
201-300	0.00	1,365	9.09%		0.00	47564.15	0.00	30214.78	0.00	17349.
301-400	0.00	557	3.71%		0.00	20409.14	0.00	14212.49	0.00	6196.
401-500	0.00	295	1.97%		0.00	11014.26	0.00	8190.70	0.00	2823.
501-600	0.00	167	1.11%		0.00	6469.26	0.00	4866.84	0.00	1602.
601-700	0.00	136	0.91%		0.00	5481.01	0.00	4129.23	0.00	1351.
Above - 700 Units	0.00	199	1.32%		0.00	8232.91	0.00	6999.55	0.00	1283.
A-1B (03) T Peak	0.00	175	1.17%		0.00	7038.45	0.00	5018.32	0.00	1020.
A-1B (03) T Off-Peak	0.00	741	4.94%		0.00	21834.93	0.00	20806.68	0.00	1028.
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
E-1 (55) Temp.	0.00	6	0.04%		0.00	233.84	0.00	193.73	0.00	40.
Total Domestic	0.00	6,998	45.52%		0.00	227514.12	0.00	140321.18	0.00	87182.
Commercial Tariff (04)	0.00	559	3.72%		0.00	20032.95	0.00	16920.06	0.00	3112.
A-2 B (05)	0.01	1	0.01%		4.88	30.54	4.88	26.97	0.00	1.
A-2 C (06) T Peak	0.00	207	1.38%		0.00	8341.41	0.00	7020.43	0.00	1320.
A-2 C (06) T Off-Peak	4.43	892	5.94%		2213.46	27953.25	2213.46	24880.02	0.00	3073.
E-1 (56) Temp.	0.00	39	0.26%		0.00	1405.07	0.00	1198.13	0.00	206.
Total Commercial	4.44	1,698	11.31%		2213.46	57763.21	2213.46	50847.61	0.00	7715.
Industrial B-1 (07)	0.00	3	0.02%		0.00	96.08	0.00	74.94	0.00	21.
Industrial B-1 (08)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
B-1 (09) T Peak	0.00	9	0.06%		0.00	343.02	0.00	260.13	0.00	62.
B-1 (09) T Off-Peak	0.27	65	0.43%		0.00	2014.11	0.00	1604.03	0.00	410.
B-2 A (10)	0.04	0	0.00%		18.05	8.75	18.05	8.74	0.00	2.
B-2 B (12) T Peak	0.00	83	0.56%		0.00	3342.68	0.00	2529.94	0.00	812.
B-2 B (12) T Off-Peak	2.99	596	3.97%		1494.80	18152.34	1494.80	14677.43	0.00	3474.
B-3 (14) T Peak	0.00	78	0.52%		0.00	3116.79	0.00	2358.97	0.00	757.
B-3 (14) T Off-Peak	1.30	493	3.28%		597.87	16017.63	597.87	12093.33	0.00	3924.
B-4 (16) T Off-Peak	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
B-4 (17) T Peak	0.00	98	0.65%		0.00	3916.58	0.00	2964.30	0.00	952.
B-4 (17) T Off-Peak	1.66	646	4.30%		728.42	20796.77	728.42	15779.03	0.00	5017.
E-2 (58) Temp.	0.00	0	0.00%		0.00	1.73	0.00	1.25	0.00	0.
Total Industrial	6.26	2,070	13.78%		2839.14	67906.69	2839.14	52380.09	0.00	15458.
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	0.06	0.00	0.05	0.00	0.
C-1 B (25)	0.03	1	0.01%		14.37	51.67	14.37	44.95	0.00	6.
C-1 C (26) T Peak	0.00	14	0.09%		0.00	546.10	0.00	459.62	0.00	86.
C-1 C (26) T Off-Peak	0.24	64	0.43%		118.25	1965.31	118.25	1741.55	0.00	213.
C-2 A (28)	0.07	10	0.06%		30.10	331.85	30.10	287.95	0.00	43.
C-2 B (29) T Peak	0.00	106	0.71%		0.00	4279.51	0.00	3601.79	0.00	677.
C-2 B (29) T Off-Peak	1.71	500	3.33%		785.30	16303.61	785.30	13512.97	0.00	2790.
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
C-3 B (38) T Peak	0.00	113	0.75%		0.00	4551.67	0.00	3830.85	0.00	720.
C-3 B (38) T Off-Peak	1.19	493	3.28%		521.84	15942.38	521.84	13283.44	0.00	2658.
Total Bulk Supply	3.22	1,301	8.86%		1433.83	43982.16	1433.83	36763.17	0.00	7198.
AGI D-1A (41)	0.00	0	0.00%		0.00	6.33	0.00	4.83	0.00	1.
D-1b(45) PEAK	0.00	0	0.00%		0.00	4.99	0.00	3.70	0.00	1.
D-1b(45) OFF-PEAK	0.01	1	0.01%		2.74	24.27	2.74	17.93	0.00	6.
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%		14.69	232.96	14.69	109.53	0.00	12.
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		0.00	170.89	0.00	70.45	0.00	10.
D-2b(50,51,53,54) OFF-PEAK	0.35	26	0.17%		70.98	801.90	70.98	435.09	0.00	36.
D-2b(51)T PEAK	0.00	0	0.00%		0.00	0.02	0.00	0.01	0.00	0.
D-2b(51)T OFF-PEAK	0.00	0	0.00%		0.00	0.16	0.00	0.08	0.00	0.
Total Agricultural Tubewell	0.44	33	0.22%		86.41	1241.31	86.41	641.72	0.00	59.
Public Light RVT G (72,73)	0.00	115	0.78%		0.00	4656.09	0.00	3128.12	0.00	122.
Residential Colony H (76,79)	0.00	4	0.03%		0.00	172.05	0.00	125.31	0.00	4.
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
AJK - Tariff K-1 (35)	0.03	35	0.23%		12.62	1227.16	12.62	944.48	0.00	28.
AJK - Tariff K-1 (36) PEAK	0.22	486	3.24%		98.06	19543.91	98.06	15962.93	0.00	358.
AJK - Tariff K-1 (36) OFF PEAK	3.28	1,558	10.37%		1433.83	47670.53	1433.83	40433.55	0.00	723.
Rawat Laboratory K-2 (15)	0.23	150	1.00%		0.00	6153.64	0.00	4481.86	0.00	187.
Total AJK - Tariff K-1 (35,36)	3.29	1,969	13.21%		1544.51	74585.24	1544.51	61462.82	0.00	1277.
A-3a (5a)	0.00	726	4.83%		0.00	26046.40	0.00	21635.06	0.00	444.
J-2(C)T (87) PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.
Company Total	12.86	15,020	100.00%		9,180	503,759	9,180	367,146	0.00	198

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	39	0.25%	0.00	5.00	0.00	7.76	0.00	2.7
51 - 100 Units (LifeLine)	0.00	30	0.19%	0.00	14.58	0.00	22.62	0.00	8.0
0-100 Units (Protected)	0.00	1,231	7.75%	0.00	17.55	0.00	27.23	0.00	9.6
101-200 Units (Protected)	0.00	221	1.39%	0.00	19.55	0.00	30.34	0.00	10.7
0-100	0.00	570	3.59%	0.00	20.20	0.00	31.35	0.00	11.1
101-200	0.00	1,448	9.12%	0.00	23.37	0.00	36.26	0.00	12.8
201-300	0.00	1,443	9.09%	0.00	23.90	0.00	37.09	0.00	13.1
301-400	0.00	588	3.71%	0.00	25.14	0.00	39.01	0.00	13.8
401-500	0.00	312	1.97%	0.00	25.58	0.00	39.59	0.00	14.1
501-600	0.00	176	1.11%	0.00	26.58	0.00	41.25	0.00	14.6
601-700	0.00	144	0.91%	0.00	27.56	0.00	42.80	0.00	15.2
Above - 700 Units	0.00	210	1.32%	0.00	28.56	0.00	44.35	0.00	15.7
A-1B (03) T Peak	0.00	155	1.17%	0.00	27.58	0.00	42.80	0.00	15.2
A-1B (03) T Off-Peak	0.00	784	4.94%	0.00	20.20	0.00	31.35	0.00	11.1
	0.00	0	0.00%				0.00	0.00	0.0
E-1 i (55) Temp.	0.00	6	0.04%	0.00	28.58	0.00	44.35	0.00	15.7
Total Domestic	0.00	7,387	45.52%	0.00	22.33	0.00	34.65	0.00	12.3
Commercial Tariff (04)	0.00	591	3.72%	0.00	24.56	0.00	36.11	0.00	13.5
A-2 B (05)	0.01	1	0.01%	500.00	23.08	500.00	35.81	0.00	12.7
A-2 C (06) T Peak	0.00	219	1.38%	500.00	27.58	500.00	42.80	0.00	15.2
A-2 C (06) T Off-Peak	4.43	943	5.94%	500.00	21.48	500.00	33.33	0.00	11.8
E-1 ii (56) Temp.	0.00	41	0.26%	0.00	24.64	0.00	38.24	0.00	13.6
Total Commercial	4.44	1,796	11.31%	1.24	23.31	1.24	36.17	0.00	12.8
Industrial B-1 (07)	0.00	3	0.02%	0.00	23.59	0.00	36.61	0.00	13.0
Industrial B-1 (08)	0.00	0	0.00%	0.00	23.59	0.00	36.61	0.00	13.0
B-1 (09) T Peak	0.00	9	0.05%	0.00	27.48	0.00	42.64	0.00	15.1
B-1 (09) T Off-Peak	0.27	68	0.43%	0.00	21.38	0.00	33.18	0.00	11.8
B-2 A (10)	0.04	0	0.00%	500.00	23.48	500.00	36.44	0.00	12.9
B-2 B (12) T Peak	0.00	88	0.56%	500.00	27.48	500.00	42.64	0.00	15.1
B-2 B (12) T Off-Peak	2.99	630	3.97%	500.00	20.88	500.00	32.40	0.00	11.5
B-3 (14) T Peak	0.00	82	0.52%	460.00	27.48	460.00	42.64	0.00	15.1
B-3 (14) T Off-Peak	1.30	521	3.28%	460.00	22.28	460.00	34.57	0.00	12.2
B-4 (16) T Off Peak	0.00	0	0.00%	0.00	22.08	0.00	34.26	0.00	12.1
B-4 (17) T Peak	0.00	103	0.65%	440.00	27.48	440.00	42.64	0.00	15.1
B-4 (17) T Off-Peak	1.66	683	4.30%	440.00	22.08	440.00	34.26	0.00	12.1
E-2 (58) Temp.	0.00	0	0.00%	0.00	26.48	0.00	41.09	0.00	14.6
Total Industrial	6.25	2,188	13.78%	1.30	22.46	1.30	34.85	0.00	12.3
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	24.19	0.00	37.54	0.00	13.3
C-1 B (25)	0.03	2	0.01%	500.00	23.99	500.00	37.23	0.00	13.2
C-1 C (26) T Peak	0.00	14	0.09%	500.00	27.58	500.00	42.80	0.00	15.2
C-1 C (26) T Off-Peak	0.24	68	0.43%	500.00	20.98	500.00	32.56	0.00	11.5
C-2 A (28)	0.07	10	0.06%	460.00	23.89	460.00	37.07	0.00	13.1
C-2 B (29) T Peak	0.00	112	0.71%	460.00	27.58	460.00	42.80	0.00	15.2
C-2 B (29) T Off-Peak	1.71	528	3.33%	460.00	22.38	460.00	34.73	0.00	12.3
C-3 A (37)	0.00	0	0.00%		0.00		0.00	0.00	0.0
C-3 B (38) T Peak	0.00	120	0.75%	440.00	27.58	440.00	42.80	0.00	15.2
C-3 B (38) T Off-Peak	1.19	521	3.28%	440.00	22.18	440.00	34.42	0.00	12.2
Total Bulk Supply	3.22	1,375	8.66%	1.07	23.18	1.07	35.97	0.00	12.7
AGLD-1A (41)	0.00	0	0.00%	0.00	24.19	0.00	37.54	0.00	13.3
D-1b(45) PEAK	0.00	0	0.00%	200.00	27.58	200.00	42.80	0.00	15.2
D-1b(45) OFF-PEAK	0.01	1	0.01%	200.00	20.98	200.00	32.56	0.00	11.5
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%	200.00	24.19	200.00	37.54	0.00	13.3
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	200.00	27.58	200.00	42.80	0.00	15.2
D-2b(50,51,53,54) OFF-PEAK	0.35	28	0.17%	200.00	20.98	200.00	32.56	0.00	11.5
D-2b(51)T PEAK	0.00	0	0.00%	200.00	27.58	200.00	42.80	0.00	15.2
D-2b(51)T OFF- PEAK	0.00	0	0.00%	200.00	20.98	200.00	32.56	0.00	11.5
Total Agricultural Tubewell	0.44	40	0.25%	2.18	22.31	2.18	34.61	0.00	12.3
Public Light PVT G (72,73)	0.00	121	0.76%	0.00	27.88	0.00	43.26	0.00	15.3
Residential Colony H (76,79)	0.00	4	0.03%	0.00	28.18	0.00	43.73	0.00	15.5
Total Railway	0.00	0	0.00%				0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	37	0.23%	440.00	24.19	440.00	37.54	0.00	13.3
AJK - Tariff K-1 (36) PEAK	0.22	514	3.24%	440.00	27.58	440.00	42.80	0.00	15.2
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,647	10.37%	440.00	20.98	440.00	32.56	0.00	11.5
Rawal Laboratory K-2 (15)	0.23	158	1.00%	0.00	28.18	0.00	43.73	0.00	15.5
Total AJK - Tariff K-1 (35,36)	3.29	2,097	13.21%	0.74	25.79	0.74	40.02	0.00	14.2
A-3a (66)	0.00	767	4.85%	0.00	24.61	0.00	38.19	0.00	13.5
J-2(C)T (87) PEAK	0.00	0	0.00%	380.00	16.77	380.00	26.02	0.00	9.2
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	380.00	9.04	380.00	14.03	0.00	4.9
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.36	15,878	100.00%	0.51	23.00	0.51	35.69	0.00	12.8

Distribution Company

Existing & Proposed Tariff Statement

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	NEPRA Existing Tariff		Proposed New Tariff		Difference	
				Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	39	0.25%	0.00	195.29	0.00	303.04	0.00	107.75
51-100 Units (LifeLine)	0.00	30	0.19%	0.00	438.29	0.00	677.01	0.00	240.72
0-100 Units (Protected)	0.00	1,231	7.75%	0.00	21609.48	0.00	33532.51	0.00	11923.03
101-200 Units (Protected)	0.00	221	1.39%	0.00	4319.48	0.00	6702.75	0.00	2383.27
0-100	0.00	570	3.59%	0.00	11510.04	0.00	17860.71	0.00	6350.67
101-200	0.00	1,448	9.12%	0.00	39830.79	0.00	52496.93	0.00	18666.14
201-300	0.00	1,443	9.09%	0.00	34479.87	0.00	53504.14	0.00	19024.27
301-400	0.00	588	3.71%	0.00	14794.85	0.00	22957.91	0.00	8163.06
401-500	0.00	312	1.97%	0.00	7984.38	0.00	12389.78	0.00	4405.40
501-600	0.00	178	1.11%	0.00	4689.65	0.00	7277.17	0.00	2587.52
601-700	0.00	144	0.91%	0.00	3973.25	0.00	6165.50	0.00	2192.25
Above - 700 Units	0.00	210	1.32%	0.00	5004.39	0.00	9317.31	0.00	3312.92
A-1B (03) T Peak	0.00	185	1.17%	0.00	5102.27	0.00	7917.44	0.00	2815.17
A-1B (03) T Off-Peak	0.00	784	4.94%	0.00	15828.42	0.00	24561.75	0.00	8733.33
E-1 i (55) Temp.	0.00	6	0.04%	0.00	169.51	0.00	263.04	0.00	93.53
Total Domestic	0.00	7,387	46.32%	0.00	164,927.96	0.00	255,920.96	0.00	90,992.99
Commercial Tariff (04)	0.00	591	3.72%	0.00	14522.14	0.00	22534.73	0.00	8012.59
A-2 B (05)	0.01	1	0.01%	4.88	22.14	4.88	34.35	0.00	12.21
A-2 C (06) T Peak	0.00	219	1.38%	0.00	6046.79	0.00	9383.11	0.00	3336.32
A-2 C (06) T Off-Peak	4.43	943	5.94%	2213.46	20263.67	2213.46	31444.15	0.00	11180.48
E-1 ii (58) Temp.	0.00	41	0.26%	0.00	1018.55	0.00	1580.54	0.00	561.99
Total Commercial	4.44	1,796	11.31%	2213.46	41873.30	2213.46	64073.89	0.00	23,000.37
Industrial B-1 (07)	0.00	3	0.02%	0.00	69.65	0.00	108.09	0.00	38.44
Industrial B-1 (08)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	9	0.06%	0.00	248.66	0.00	385.85	0.00	137.19
B-1 (09) T Off-Peak	0.27	88	0.43%	0.00	1460.06	0.00	2265.64	0.00	805.58
B-2 A (10)	0.04	0	0.00%	18.05	6.35	18.05	9.86	0.00	3.51
B-2 B (12) T Peak	0.00	88	0.56%	0.00	2423.15	0.00	3760.13	0.00	1336.98
B-2 B (12) T Off-Peak	2.99	630	3.97%	1494.80	13158.86	1494.80	20419.27	0.00	7260.41
B-3 (14) T Peak	0.00	82	0.52%	0.00	2259.40	0.00	3508.02	0.00	1248.62
B-3 (14) T Off-Peak	1.30	521	3.28%	597.87	11611.53	597.87	18018.19	0.00	6406.66
B-4 (16) T Off-Peak	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	103	0.65%	0.00	2899.18	0.00	4405.89	0.00	1506.71
B-4 (17) T Off-Peak	1.66	683	4.30%	728.42	15075.85	728.42	23393.95	0.00	8318.10
E-2 (58) Temp.	0.00	0	0.00%	0.00	1.26	0.00	1.95	0.00	0.69
Total Industrial	0.25	2,183	13.78%	2839.14	49163.94	2839.14	76274.83	0.00	27,120.44
Bulk Supply C-1 A (19)	0.00	0	0.00%	0.00	0.04	0.00	0.06	0.00	0.02
C-1 B (25)	0.03	2	0.01%	14.37	37.46	14.37	58.13	0.00	20.67
C-1 C (26) T Peak	0.00	14	0.09%	0.00	395.83	0.00	614.30	0.00	218.47
C-1 C (26) T Off-Peak	0.24	68	0.43%	118.25	1417.43	118.25	2199.50	0.00	782.07
C-2 A (26)	0.07	10	0.06%	30.10	240.56	30.10	373.29	0.00	133.13
C-2 B (29) T Peak	0.00	112	0.71%	0.00	3102.27	0.00	4813.95	0.00	1711.68
C-2 B (29) T Off-Peak	1.71	526	3.33%	785.30	11818.70	785.30	18339.66	0.00	6520.96
C-3 A (37)	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	120	0.75%	0.00	3299.56	0.00	5120.10	0.00	1820.54
C-3 B (38) T Off-Peak	1.19	521	3.28%	521.84	11556.84	521.84	17933.32	0.00	6376.48
Total Bulk Supply	3.22	1,375	8.66%	1460.87	31568.73	1460.87	49452.32	0.00	17,581.50
AGD-1A (41)	0.00	0	0.00%	0.00	4.59	0.00	7.12	0.00	2.53
D-1b(45) PEAK	0.00	0	0.00%	0.00	3.61	0.00	5.81	0.00	2.20
D-1b(45) OFF-PEAK	0.01	1	0.01%	2.74	17.59	2.74	27.30	0.00	9.71
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%	14.69	168.88	14.69	262.06	0.00	93.37
D-2b(50,51,53,54) PEAK	0.00	4	0.03%	0.00	123.74	0.00	192.01	0.00	68.27
D-2b(50,51,53,54) OFF-PEAK	0.35	28	0.17%	70.98	581.31	70.98	902.05	0.00	320.74
D-2b(51)T PEAK	0.00	0	0.00%	0.00	0.02	0.00	0.02	0.00	0.00
D-2b(51)T OFF-PEAK	0.00	0	0.00%	0.00	0.11	0.00	0.17	0.00	0.06
Total Agricultural Tubewell	0.44	40	0.25%	88.41	899.94	88.41	1396.33	0.00	497.92
Public Light PVT G (72-73)	0.00	121	0.76%	0.00	3376.71	0.00	5238.81	0.00	1862.10
Residential Colony H (78,79)	0.00	4	0.03%	0.00	124.72	0.00	183.54	0.00	58.82
Total Railway	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	37	0.23%	12.62	889.58	12.62	1380.41	0.00	490.83
AJK - Tariff K-1 (36) PEAK	0.22	514	3.24%	98.06	14187.64	98.06	21984.63	0.00	7811.99
AJK - Tariff K-1 (36) OFF PEAK	3.25	1,647	10.37%	1433.83	34556.98	1433.83	53623.80	0.00	19066.82
Rawal Laboratory K-2 (15)	0.23	139	1.00%	0.00	4460.86	0.00	6922.13	0.00	2461.27
Total A-JK - Tariff K-1 (35-36)	3.29	2,897	18.21%	1544.51	54075.05	1544.51	83910.97	0.00	29880.08
A-3a (66)	0.00	767	4.83%	0.00	16591.57	0.00	29239.17	0.00	10447.60
J-2(C)T (87) PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%	0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	15,878	100.00%	8,160	385,182	8,160	636,671	0.00	201,000.00

FORM - 28
Distribution Company.
Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

2027-28

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP-Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0- 50 Units (LifeLine)	0.00	39	0.25%			0.00	5.00	0.00	3.95	0.00	1.0
51 - 100 Units(LifeLine)	0.00	30	0.19%			0.00	14.58	0.00	7.74	0.00	6.8
0-100 Units (Protected)	0.00	1,231	7.75%			0.00	17.55	0.00	7.74	0.00	9.8
101-200 Units (Protected)	0.00	221	1.39%			0.00	19.55	0.00	10.06	0.00	9.4
0-100	0.00	570	3.59%			0.00	20.20	0.00	13.48	0.00	6.7
101-200	0.00	1,448	9.12%			0.00	23.37	0.00	18.95	0.00	4.4
201-300	0.00	1,443	9.09%			0.00	23.90	0.00	22.14	0.00	1.7
301-400	0.00	588	3.71%			0.00	25.14	0.00	25.53	0.00	-0.3
401-500	0.00	312	1.97%			0.00	25.58	0.00	27.74	0.00	-2.1
501-600	0.00	176	1.11%			0.00	26.58	0.00	29.16	0.00	-2.5
601-700	0.00	144	0.91%			0.00	27.58	0.00	30.30	0.00	-2.7
Above - 700 Units	0.00	210	1.32%			0.00	28.58	0.00	35.22	0.00	-6.6
A-1B (03) T Peak	0.00	185	1.17%			0.00	27.58	0.00	34.39	0.00	-6.8
A-1B (03) T Off-Peak	0.00	784	4.94%			0.00	20.20	0.00	28.07	0.00	-7.8
	0.00	0	0.00%					0.00	0.00	0.00	0.0
E-1 i (55) Temp.	0.00	6	0.04%			0.00	28.58	0.00	34.53	0.00	-5.9
Total Domestic	0.00	7,387	46.52%			0.00	22.43	0.00	20.08	0.00	2.2
Commercial Tariff (04)	0.00	591	3.72%			0.00	24.56	0.00	30.25	0.00	-5.6
A-2 B (05)	0.01	1	0.01%			500.00	23.08	500.00	31.93	0.00	-8.8
A-2 C (06) T Peak	0.00	219	1.38%			500.00	27.58	500.00	33.85	0.00	-6.2
A-2 C (06) T Off-Peak	4.43	943	5.94%			500.00	21.48	500.00	27.88	0.00	-6.4
E-1 ii (58) Temp.	0.00	41	0.26%			0.00	24.64	0.00	30.64	0.00	-6.0
Total Commercial	4.44	1,756	11.31%			1.24	23.51	1.24	29.45	0.00	-8.7
Industrial B-1 (07)	0.00	3	0.02%			0.00	23.59	0.00	26.83	0.00	-3.2
Industrial B-1 (08)	0.00	0	0.00%			0.00	23.59	0.00	26.83	0.00	-3.2
B-1 (09) T Peak	0.00	9	0.06%			0.00	27.48	0.00	30.39	0.00	-2.9
B-1 (09) T Off-Peak	0.27	88	0.43%			0.00	21.38	0.00	24.83	0.00	-3.4
B-2 A (10)	0.04	0	0.00%			500.00	23.48	500.00	26.33	0.00	-2.8
B-2 B (12) T Peak	0.00	88	0.56%			500.00	27.48	500.00	30.33	0.00	-2.8
B-2 B (12) T Off-Peak	2.98	630	3.97%			500.00	20.88	500.00	24.82	0.00	-3.7
B-3 (14) T Peak	0.00	82	0.52%			460.00	27.48	460.00	30.33	0.00	-2.8
B-3 (14) T Off-Peak	1.30	521	3.28%			460.00	22.28	460.00	24.53	0.00	-2.2
B-4(16) T Off Peak	0.00	0	0.00%			0.00	22.08	0.00	24.43	0.00	-2.3
B-4 (17) T Peak	0.00	103	0.65%			440.00	27.48	440.00	30.33	0.00	-2.8
B-4 (17) T Off-Peak	1.66	683	4.30%			440.00	22.08	440.00	24.43	0.00	-2.3
E-2 (58) Temp.	0.00	0	0.00%			0.00	26.48	0.00	27.91	0.00	-1.4
Total Industrial	8.25	2,188	13.78%			1.30	22.46	1.30	25.29	0.00	-2.8
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	24.19	0.00	30.93	0.00	-6.7
C-1 B (25)	0.03	2	0.01%			500.00	23.99	500.00	30.43	0.00	-6.4
C-1 C (26) T Peak	0.00	14	0.09%			500.00	27.58	500.00	33.85	0.00	-6.2
C-1 C (26) T Off-Peak	0.24	68	0.43%			500.00	20.98	500.00	27.25	0.00	-6.2
C-2 A (28)	0.07	10	0.06%			460.00	23.89	460.00	30.23	0.00	-6.3
C-2 B (29) T Peak	0.00	112	0.71%			460.00	27.58	460.00	33.85	0.00	-6.2
C-2 B (29) T Off-Peak	1.71	528	3.33%			460.00	22.38	460.00	27.05	0.00	-4.6
C-3 A (37)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
C-3 B (38) T Peak	0.00	120	0.75%			440.00	27.58	440.00	33.85	0.00	-6.2
C-3 B (38) T Off-Peak	1.19	521	3.28%			440.00	22.18	440.00	26.95	0.00	-4.7
Total Bulk Supply	3.22	1,375	8.69%			1.07	23.18	1.07	28.27	0.00	-5.0
AGLD-1A (41)	0.00	0	0.00%			0.00	24.19	0.00	26.93	0.00	-2.7
D-1b(45) PEAK	0.00	0	0.00%			200.00	27.58	200.00	29.85	0.00	-2.2
D-1b(45) OFF-PEAK	0.01	1	0.01%			200.00	20.98	200.00	22.60	0.00	-1.6
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%			200.00	24.19	200.00	16.60	0.00	7.5
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			200.00	27.58	200.00	16.60	0.00	10.9
D-2b(50,51,53,54) OFF-PEAK	0.35	28	0.17%			200.00	20.98	200.00	16.60	0.00	4.3
D-2b(51)T PEAK	0.00	0	0.00%			200.00	27.58	200.00	16.60	0.00	10.9
D-2b(51)T OFF- PEAK	0.00	0	0.00%			200.00	20.98	200.00	16.60	0.00	4.3
Total Agricultural Tubewell	0.44	49	0.32%			2.19	22.31	2.19	16.82	0.00	5.4
Public Light PVT G (72,73)	0.00	121	0.78%			0.00	27.88	0.00	29.93	0.00	-2.0
Residential Colony H (26,78)	0.00	4	0.63%			0.00	28.18	0.00	29.93	0.00	-1.7
Total Railway	0.00	0	0.00%					0.00	0.00	0.00	0.0
AJK - Tariff K-1 (35)	0.03	37	0.23%			440.00	24.19	440.00	27.15	0.00	-2.9
AJK - Tariff K-1 (36) PEAK	0.22	514	3.24%			440.00	27.58	440.00	32.85	0.00	-5.2
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,647	10.37%			440.00	20.98	440.00	25.95	0.00	-4.9
Rawal Laboratory K-2 (16)	0.23	158	1.06%			0.00	28.18	0.00	29.93	0.00	-1.7
Total AJK - Tariff K-1 (35,36)	3.29	2,097	13.21%			0.74	25.79	0.74	31.17	0.00	-5.3
A-3a (65)	0.00	767	4.81%			0.00	24.61	0.00	29.81	0.00	-5.2
J-2(C)T (87) PEAK	0.00	0	0.00%			380.00	16.77	380.00	23.55	0.00	-6.7
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			380.00	9.04	380.00	16.75	0.00	-7.7
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.0
Company Total	17.86	15,678	100.00%			0.51	23.00	0.51	24.44	0.00	-1.4

**Distribution Company
Revenue & Subsidy Statement**

(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Connected Load	Load Factor	NEPRA Determined Tariff		GoP Notified Tariff		Subsidy	
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	39	0.25%			0.00	195.29	0.00	154.28	0.00	41.01
51-100 Units (LifeLine)	0.00	30	0.19%			0.00	436.29	0.00	231.61	0.00	204.68
0-100 Units (Protected)	0.00	1,231	7.75%			0.00	21609.48	0.00	9530.34	0.00	12079.14
101-200 Units (Protected)	0.00	221	1.39%			0.00	4319.48	0.00	2222.71	0.00	2096.77
0-100	0.00	570	3.59%			0.00	11510.04	0.00	7880.96	0.00	3629.08
101-200	0.00	1,448	9.12%			0.00	33830.79	0.00	27432.33	0.00	6398.46
201-300	0.00	1,443	9.09%			0.00	34479.97	0.00	31940.77	0.00	2539.20
301-400	0.00	588	3.71%			0.00	14794.85	0.00	15024.37	0.00	-229.52
401-500	0.00	312	1.97%			0.00	7984.38	0.00	8658.59	0.00	-674.21
501-600	0.00	176	1.11%			0.00	4689.85	0.00	5144.86	0.00	-455.01
601-700	0.00	144	0.91%			0.00	3973.25	0.00	4365.11	0.00	-391.86
Above 700 Units	0.00	210	1.32%			0.00	6004.39	0.00	7399.39	0.00	-1395.00
A-1B (03) T Peak	0.00	185	1.17%			0.00	5102.27	0.00	6362.11	0.00	-1259.84
A-1B (03) T Off-Peak	0.00	784	4.94%			0.00	15828.42	0.00	21995.24	0.00	-6166.82
E-1 i (55) Temp.	0.00	6	0.04%			0.00	169.51	0.00	204.80	0.00	-35.29
Total Domestic	0.00	7,387	46.52%			0.00	164927.96	0.00	140347.43	0.00	15580.53
Commercial Tariff (04)	0.00	591	3.72%			0.00	14522.14	0.00	17886.60	0.00	-3364.46
A-2 B (05)	0.01	1	0.01%			4.88	22.14	4.88	30.63	0.00	-8.49
A-2 C (06) T Peak	0.00	219	1.38%			0.00	6046.79	0.00	7421.46	0.00	-1374.67
A-2 C (06) T Off-Peak	4.43	943	5.94%			2213.46	20263.67	2213.46	26301.26	0.00	-6037.59
E-1 ii (56) Temp.	0.00	41	0.26%			0.00	1018.55	0.00	1266.58	0.00	-248.03
Total Commercial	4.44	1,796	11.31%			2216.33	41873.30	2216.33	52906.33	0.00	-11033.29
Industrial B-1 (07)	0.00	3	0.02%			0.00	69.85	0.00	79.22	0.00	-9.37
Industrial B-1 (08)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	9	0.06%			0.00	248.86	0.00	274.99	0.00	-26.13
B-1 (09) T Off-Peak	0.27	88	0.43%			0.00	1460.06	0.00	1695.66	0.00	-235.60
B-2 A (10)	0.04	0	0.00%			18.05	6.35	18.05	7.12	0.00	-0.77
B-2 B (12) T Peak	0.00	88	0.56%			0.00	2423.15	0.00	2674.46	0.00	-251.31
B-2 B (12) T Off-Peak	2.99	630	3.97%			1494.80	13158.86	1494.80	15515.86	0.00	-2357.00
B-3 (14) T Peak	0.00	52	0.52%			0.00	2259.40	0.00	2493.72	0.00	-234.32
B-3 (14) T Off-Peak	1.30	521	3.28%			597.87	11811.53	597.87	12784.15	0.00	-1172.62
B-4 (16) T Off-Peak	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	103	0.65%			0.00	2839.18	0.00	3133.63	0.00	-294.45
B-4 (17) T Off-Peak	1.66	683	4.30%			728.42	15075.85	728.42	16680.39	0.00	-1604.54
E-2 (58) Temp.	0.00	0	0.00%			0.00	1.26	0.00	1.32	0.00	-0.06
Total Industrial	6.25	2,186	13.74%			2833.14	40163.34	2833.14	55340.53	0.00	-6186.29
Bulk Supply C-1 A (19)	0.00	0	0.00%			0.00	0.04	0.00	0.05	0.00	-0.01
C-1 B (25)	0.03	2	0.01%			14.37	37.46	14.37	47.51	0.00	-10.14
C-1 C (26) T Peak	0.00	14	0.09%			0.00	395.88	0.00	485.88	0.00	-90.00
C-1 C (26) T Off-Peak	0.24	88	0.43%			118.25	1417.43	118.25	1841.04	0.00	-423.36
C-2 A (28)	0.07	10	0.06%			30.10	240.56	30.10	304.40	0.00	-63.30
C-2 B (29) T Peak	0.00	112	0.71%			0.00	3102.27	0.00	3807.54	0.00	-705.27
C-2 B (29) T Off-Peak	1.71	528	3.33%			785.30	11818.70	785.30	14284.89	0.00	-2466.19
C-3 A (37)	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	120	0.75%			0.00	3299.56	0.00	4049.68	0.00	-750.12
C-3 B (38) T Off-Peak	1.19	521	3.28%			521.84	11556.84	521.84	14042.24	0.00	-2485.40
Total Bulk Supply	3.22	1,375	8.69%			1409.87	31068.74	1409.87	36883.22	0.00	-3984.42
AGLD-1A (41)	0.00	0	0.00%			0.00	4.59	0.00	5.10	0.00	-0.51
D-1b(45) PEAK	0.00	0	0.00%			0.00	3.61	0.00	3.91	0.00	-0.30
D-1b(45) OFF-PEAK	0.01	1	0.01%			2.74	17.59	2.74	18.95	0.00	-1.21
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%			14.69	168.88	14.69	115.89	0.00	52.99
D-2b(50,51,53,54) PEAK	0.00	4	0.03%			0.00	123.74	0.00	74.48	0.00	49.26
D-2b(50,51,53,54) OFF-PEAK	0.35	28	0.17%			70.98	581.31	70.98	459.95	0.00	121.36
D-2b(51)T PEAK	0.00	0	0.00%			0.00	0.02	0.00	0.01	0.00	0.01
D-2b(51)T OFF-PEAK	0.00	0	0.00%			0.00	0.11	0.00	0.09	0.00	0.01
Total Agricultural Tubewell	0.44	40	0.25%			85.41	899.84	85.41	678.36	0.00	221.48
Public Light PVT G (72,73)	0.00	121	0.76%			0.00	8376.71	0.00	3625.00	0.00	248.71
Residential Colony H (76,79)	0.00	4	0.03%			0.00	124.72	0.00	182.47	0.00	-57.75
Total Railway	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	37	0.23%			12.62	889.58	12.62	998.43	0.00	-108.85
AJK - Tariff K-1 (36) PEAK	0.22	514	3.24%			98.06	14167.64	98.06	16874.79	0.00	-2707.15
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,647	10.37%			1433.83	34556.98	1433.83	42743.27	0.00	-8186.29
Rawat Laboratory K-2 (16)	0.23	188	1.00%			0.00	4480.66	0.00	4737.88	0.00	-257.22
Total AJK - Tariff K-1 (35,36)	3.29	2,097	13.21%			1544.51	54075.05	1544.51	65934.57	0.00	-11273.66
A-3a (66)	0.00	767	4.73%			0.00	8881.37	0.00	22876.94	0.00	-3995.57
J-2(C)T (87) PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (87) OFF PEAK	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%			0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	15,678	100.00%			8,160	365,182	8,160	388,119	0.00	(22,333.29)

Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Tariff		Revenue as per GOF Notified Tariff		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	39	0.25%		0.00	7.76	0.00	3.95	0.00	3.81
51-100 Units (LifeLine)	0.00	30	0.19%		0.00	22.62	0.00	7.74	0.00	14.88
0-100 Units (Protected)	0.00	1,231	7.75%		0.00	27.23	0.00	7.74	0.00	19.49
101-200 Units (Protected)	0.00	221	1.39%		0.00	30.34	0.00	10.06	0.00	20.28
0-100	0.00	570	3.59%		0.00	31.35	0.00	13.48	0.00	17.87
101-200	0.00	1,448	9.12%		0.00	36.26	0.00	18.95	0.00	17.31
201-300	0.00	1,443	9.09%		0.00	37.09	0.00	22.14	0.00	14.95
301-400	0.00	588	3.71%		0.00	39.01	0.00	25.53	0.00	13.48
401-500	0.00	312	1.97%		0.00	39.69	0.00	27.74	0.00	11.95
501-600	0.00	176	1.11%		0.00	41.25	0.00	29.16	0.00	12.09
601-700	0.00	144	0.91%		0.00	42.50	0.00	30.30	0.00	12.50
Above - 700 Units	0.00	210	1.32%		0.00	44.35	0.00	35.22	0.00	9.13
A-1B (03) T Peak	0.00	185	1.17%		0.00	42.80	0.00	34.39	0.00	8.41
A-1B (03) T Off-Peak	0.00	784	4.94%		0.00	31.35	0.00	28.07	0.00	3.28
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
E-11 (55) Temp.	0.00	6	0.04%		0.00	44.35	0.00	34.53	0.00	9.82
Total Domestic	0.00	7,307	46.52%		0.00	34.58	0.00	20.09	0.00	16.56
Commercial Tariff (04)	0.00	591	3.72%		0.00	38.11	0.00	30.25	0.00	7.86
A-2 B (05)	0.01	1	0.01%		500.00	35.81	500.00	31.93	0.00	3.88
A-2 C (06) T Peak	0.00	219	1.38%		500.00	42.80	500.00	33.85	0.00	8.95
A-2 C (06) T Off-Peak	4.43	943	5.94%		500.00	33.33	500.00	27.88	0.00	5.45
E-11 (56) Temp.	0.00	41	0.26%		0.00	38.24	0.00	30.64	0.00	7.60
Total Commercial	4.44	1,786	11.31%		1.24	36.17	1.24	29.45	0.00	8.72
Industrial B-1 (07)	0.00	3	0.02%		0.00	36.61	0.00	26.83	0.00	9.78
Industrial B-1 (08)	0.00	0	0.00%		0.00	36.61	0.00	26.83	0.00	9.78
B-1 (09) T Peak	0.00	9	0.06%		0.00	42.64	0.00	30.39	0.00	12.25
B-1 (09) T Off-Peak	0.27	68	0.43%		0.00	33.18	0.00	24.83	0.00	8.35
B-2 A (10)	0.04	0	0.00%		500.00	36.44	500.00	26.33	0.00	10.11
B-2 B (12) T Peak	0.00	68	0.56%		500.00	42.64	500.00	30.33	0.00	12.31
B-2 B (12) T Off-Peak	2.99	630	3.97%		500.00	32.40	500.00	24.62	0.00	7.78
B-3 (14) T Peak	0.00	82	0.52%		460.00	42.64	460.00	30.33	0.00	12.31
B-3 (14) T Off-Peak	1.30	521	3.28%		460.00	34.57	460.00	24.53	0.00	10.04
B-4 (16) T Off-Peak	0.00	0	0.00%		0.00	34.26	0.00	24.43	0.00	9.83
B-4 (17) T Peak	0.00	103	0.65%		440.00	42.64	440.00	30.33	0.00	12.31
B-4 (17) T Off-Peak	1.66	683	4.30%		440.00	34.26	440.00	24.43	0.00	9.83
E-2 (58) Temp.	0.00	0	0.00%		0.00	41.09	0.00	27.91	0.00	13.18
Total Industrial	6.25	2,168	13.78%		1.30	34.85	1.30	28.29	0.00	8.57
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	37.54	0.00	30.93	0.00	6.61
C-1 B (25)	0.03	2	0.01%		500.00	37.23	500.00	30.43	0.00	6.80
C-1 C (26) T Peak	0.00	14	0.09%		500.00	42.80	500.00	33.85	0.00	8.95
C-1 C (26) T Off-Peak	0.24	68	0.43%		500.00	32.56	500.00	27.85	0.00	5.31
C-2 A (28)	0.07	10	0.06%		460.00	37.07	460.00	30.23	0.00	8.84
C-2 B (29) T Peak	0.00	112	0.71%		460.00	42.80	460.00	33.85	0.00	8.95
C-2 B (29) T Off-Peak	1.71	528	3.33%		460.00	34.73	460.00	27.05	0.00	7.68
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (36) T Peak	0.00	120	0.75%		440.00	42.80	440.00	33.85	0.00	8.95
C-3 B (38) T Off-Peak	1.19	521	3.28%		440.00	34.42	440.00	26.95	0.00	7.47
Total Bulk Supply	3.22	1,376	8.68%		1.07	35.97	1.07	28.27	0.00	7.70
AGLD-1A (41)	0.00	0	0.00%		0.00	37.54	0.00	26.93	0.00	10.61
D-1b(45) PEAK	0.00	0	0.00%		200.00	42.80	200.00	29.85	0.00	12.95
D-1b(45) OFF-PEAK	0.01	1	0.01%		200.00	32.56	200.00	22.50	0.00	9.96
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%		200.00	37.54	200.00	16.50	0.00	20.94
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		200.00	42.80	200.00	16.50	0.00	26.20
D-2b(50,51,53,54) OFF-PEAK	0.35	28	0.17%		200.00	32.56	200.00	16.60	0.00	15.96
D-2b(51)T PEAK	0.00	0	0.00%		200.00	42.80	200.00	16.60	0.00	25.20
D-2b(51)T OFF-PEAK	0.00	0	0.00%		200.00	32.56	200.00	16.60	0.00	15.96
Total Agricultural Tariff	0.44	40	0.25%		2.19	34.61	2.19	16.82	0.00	17.90
Public Light PVT-B (72,73)	0.09	121	0.76%		0.00	43.26	0.00	29.93	0.00	13.33
Residential Colony H (76,79)	0.00	4	0.03%		0.00	43.73	0.00	29.93	0.00	13.60
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	37	0.23%		440.00	37.54	440.00	27.15	0.00	10.39
AJK - Tariff K-1 (36) PEAK	0.22	514	3.24%		440.00	42.80	440.00	32.85	0.00	9.95
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,647	10.37%		440.00	32.56	440.00	25.95	0.00	6.61
Rawat Laboratory K-2 (15)	0.23	158	1.00%		0.00	43.73	0.00	29.93	0.00	13.60
Total AJK - Tariff K-1 (35,36)	3.20	2,097	13.21%		0.74	40.02	0.74	31.17	0.00	8.95
A-2a (52)	0.00	707	4.93%		0.00	33.19	0.00	28.81	0.00	8.38
J-2(C)T (87) PEAK	0.00	0	0.00%		380.00	26.02	380.00	23.55	0.00	2.47
J-2(C)T (87) OFF PEAK	0.00	0	0.00%		380.00	14.03	380.00	16.75	0.00	-2.72
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Company Total	17.86	15,978	100.00%		0.51	35.68	0.51	24.44	0.00	11.25

Distribution Company
Proposed Revenue & Subsidy Statement
(Monthly, Quarterly as well as Consolidated)

Description	MDI Charged	Sales	Sales Mix	Load Factor	Revenue as per Proposed Tariff		Revenue as per GOP Notified Tariff		Subsidy	
					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
Domestic A-1 A (01) 0-50 Units (LifeLine)	0.00	39	0.25%		0.00	303.04	0.00	154.28	0.00	148.76
51-100 Units (LifeLine)	0.00	30	0.19%		0.00	677.01	0.00	231.61	0.00	445.40
0-100 Units (Protected)	0.00	1,231	7.75%		0.00	33532.51	0.00	9530.34	0.00	24002.18
101-200 Units (Protected)	0.00	221	1.39%		0.00	6702.75	0.00	2222.71	0.00	4480.04
0-100	0.00	570	3.59%		0.00	17860.71	0.00	7680.96	0.00	10179.75
101-200	0.00	1,448	9.12%		0.00	52496.93	0.00	27432.33	0.00	25064.60
201-300	0.00	1,443	9.09%		0.00	53504.14	0.00	31940.77	0.00	21563.37
301-400	0.00	588	3.71%		0.00	22957.91	0.00	15024.37	0.00	7933.54
401-500	0.00	312	1.97%		0.00	12388.76	0.00	8658.59	0.00	3731.17
501-600	0.00	176	1.11%		0.00	7277.17	0.00	5144.86	0.00	2132.31
601-700	0.00	144	0.91%		0.00	6165.50	0.00	4365.11	0.00	1800.39
Above - 700 Units	0.00	210	1.32%		0.00	9317.31	0.00	7399.39	0.00	1917.92
A-1B (03) T Peak	0.00	185	1.17%		0.00	7917.44	0.00	6362.11	0.00	1555.33
A-1B (03) T Off-Peak	0.00	784	4.94%		0.00	24561.75	0.00	21955.24	0.00	2566.52
	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
E-1 i (55) Temp.	0.00	6	0.04%		0.00	263.04	0.00	204.80	0.00	58.24
Total Domestic	0.00	7,397	48.52%		0.00	255926.86	0.00	148347.43	0.00	107579.43
Commercial Tariff (04)	0.00	591	3.72%		0.00	32534.73	0.00	17886.60	0.00	4468.14
A-2 B (05)	0.01	1	0.01%		4.88	34.35	4.88	30.63	0.00	3.73
A-2 C (06) T Peak	0.00	219	1.38%		0.00	9383.11	0.00	7421.46	0.00	1961.65
A-2 C (06) T Off-Peak	4.43	943	5.94%		2213.46	31444.15	2213.46	26301.26	0.00	5142.89
E-1 ii (56) Temp.	0.00	41	0.26%		0.00	1580.54	0.00	1266.58	0.00	313.96
Total Commercial	4.44	1,796	11.31%		2213.46	64975.89	2213.46	62906.63	0.00	12070.36
Industrial B-1 (07)	0.00	3	0.02%		0.00	108.08	0.00	79.22	0.00	28.86
Industrial B-1 (08)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
B-1 (09) T Peak	0.00	9	0.06%		0.00	385.85	0.00	274.99	0.00	110.86
B-1 (09) T Off-Peak	0.27	68	0.43%		0.00	2265.64	0.00	1695.68	0.00	569.96
B-2 A (10)	0.04	0	0.00%		18.05	9.86	18.05	7.12	0.00	2.73
B-2 B (12) T Peak	0.00	88	0.56%		0.00	3780.13	0.00	2674.46	0.00	1085.66
B-2 B (12) T Off-Peak	2.99	630	3.97%		1494.80	20419.27	1494.80	15515.86	0.00	4903.40
B-3 (14) T Peak	0.00	82	0.52%		0.00	3505.02	0.00	2493.72	0.00	1012.30
B-3 (14) T Off-Peak	1.30	521	3.28%		597.87	18018.19	597.87	12784.15	0.00	5234.04
B-4 (16) T Off-Peak	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
B-4 (17) T Peak	0.00	103	0.65%		0.00	4405.89	0.00	3133.63	0.00	1272.06
B-4 (17) T Off-Peak	1.66	683	4.30%		728.42	23393.95	728.42	16680.39	0.00	6713.56
E-2 (58) Temp.	0.00	0	0.00%		0.00	1.95	0.00	1.32	0.00	0.63
Total Industrial	0.25	2,169	13.78%		2839.14	76274.66	2839.14	58240.53	0.00	20934.10
Bulk Supply C-1 A (19)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.01
C-1 B (25)	0.03	2	0.01%		14.37	58.13	14.37	47.51	0.00	10.61
C-1 C (26) T Peak	0.00	14	0.09%		0.00	614.30	0.00	485.88	0.00	128.43
C-1 C (26) T Off-Peak	0.24	68	0.43%		118.25	2199.50	118.25	1941.04	0.00	358.46
C-2 A (28)	0.07	10	0.06%		30.10	373.29	30.10	304.40	0.00	68.89
C-2 B (29) T Peak	0.00	112	0.71%		0.00	4813.95	0.00	3607.54	0.00	1096.41
C-2 B (29) T Off-Peak	1.71	528	3.33%		785.30	18339.66	785.30	14284.69	0.00	4054.78
C-3 A (37)	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
C-3 B (38) T Peak	0.00	120	0.75%		0.00	5120.10	0.00	4049.68	0.00	1070.42
C-3 B (38) T Off-Peak	1.19	521	3.28%		521.84	17933.32	521.84	14042.24	0.00	3891.09
Total Bulk Supply	0.22	1,375	8.68%		1469.87	49457.32	1469.87	38903.20	0.00	10589.99
AGI-D-1A (41)	0.00	0	0.00%		0.00	7.12	0.00	5.10	0.00	2.01
D-1b(45) PEAK	0.00	0	0.00%		0.00	5.61	0.00	3.91	0.00	1.70
D-1b(45) OFF-PEAK	0.01	1	0.01%		2.74	27.30	2.74	18.95	0.00	8.35
D-2(47)T(47,48,49,52) (NOR)	0.07	7	0.04%		14.89	262.06	14.89	115.89	0.00	146.17
D-2b(50,51,53,54) PEAK	0.00	4	0.03%		0.00	192.01	0.00	74.48	0.00	117.53
D-2b(50,51,53,54) OFF-PEAK	0.35	28	0.17%		70.98	902.05	70.98	459.95	0.00	442.10
D-2b(51)T PEAK	0.00	0	0.00%		0.00	0.02	0.00	0.01	0.00	0.01
D-2b(51)T OFF-PEAK	0.00	0	0.00%		0.00	0.17	0.00	0.09	0.00	0.09
Total Agricultural Tubewell	0.44	40	0.25%		86.41	1396.33	86.41	670.36	0.00	717.95
Public Light PVT G (72,73)	0.00	121	0.76%		0.00	5239.81	0.00	3629.00	0.00	614.81
Residential Colony H (76,79)	0.00	4	0.03%		0.00	193.44	0.00	132.47	0.00	61.02
Total Railway	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
AJK - Tariff K-1 (35)	0.03	37	0.23%		12.62	1380.41	12.62	998.43	0.00	381.97
AJK - Tariff K-1 (36) PEAK	0.22	514	3.24%		98.06	21984.63	98.06	16674.79	0.00	5109.89
AJK - Tariff K-1 (36) OFF PEAK	3.26	1,647	10.37%		1433.83	53623.80	1433.83	42743.27	0.00	10880.53
Rawat Laboratory K-2 (15)	0.23	158	1.00%		0.00	6922.13	0.00	4737.88	0.00	2184.25
Total AJK - Tariff K-1 (35,36)	3.29	2,097	13.21%		1544.51	89010.97	1544.51	65354.37	0.00	13555.77
A-3a (66)	0.00	767	4.83%		0.00	29299.17	0.00	22870.94	0.00	6428.23
J-2(C)T (67) PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
J-2(C)T (67) OFF PEAK	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Total J-2C	0.00	0	0.00%		0.00	0.00	0.00	0.00	0.00	0.00
Company Total	7.28	15,378	100.00%		6,160	566,671	6,160	388,118	0.00	176,552