

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
(REGISTRAR'S OFFICE)

No. NEPRA/R/TRF-100/ 12738

May 19, 2023

Subject: RESUBMISSION OF PETITION FOR DETERMINATION OF POWER SUPPLY TARIFF FOR FY 2023-24 TO 2027-28 UNDER MULTIYEAR TARIFF REGIME IN RESPECT OF FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

Enclosed please find herewith a copy of subject Power Supply Tariff Petition filed by Faisalabad Electric Supply Company (FESCO) for determination of Consumer End Tariff for FY 2023-24 to FY 2027-28 under Multiyear Tariff Regime.

2. DG (M&E), DG (Lic), DG (Tariff), Director (Tech), Consultant (CTBCM) and LA (KIP) are requested to go through the enclosed petition and offer their comments on following:

- i. Whether the provided information / documents by FESCO are complete for admission as per the requirements of Tariff Rules and NEPRA Consumer end Tariff Guidelines or highlight / mention the shortcomings, if any, which may cause non-admission of the subject petition. While highlighting requirement of information/documents, please specify whether such information is required explicitly under Tariff Rules and Guidelines essentially required before admission or the same is additional information required for processing of the petition.
- ii. Any pre-requisite under NEPRA's applicable document that must be fulfilled before entertaining the subject petition.
- iii. Recommendation for admission or otherwise of the subject petition.

3. The requisite comments may kindly be provided 24.05.2023 for further necessary action in the matter, please.

Encl: As Above

19/5/23
(Iftikhar Ali Khan)
Addl. Director General

Tariff Division Record
By No. 3148
Dated 19-5-23

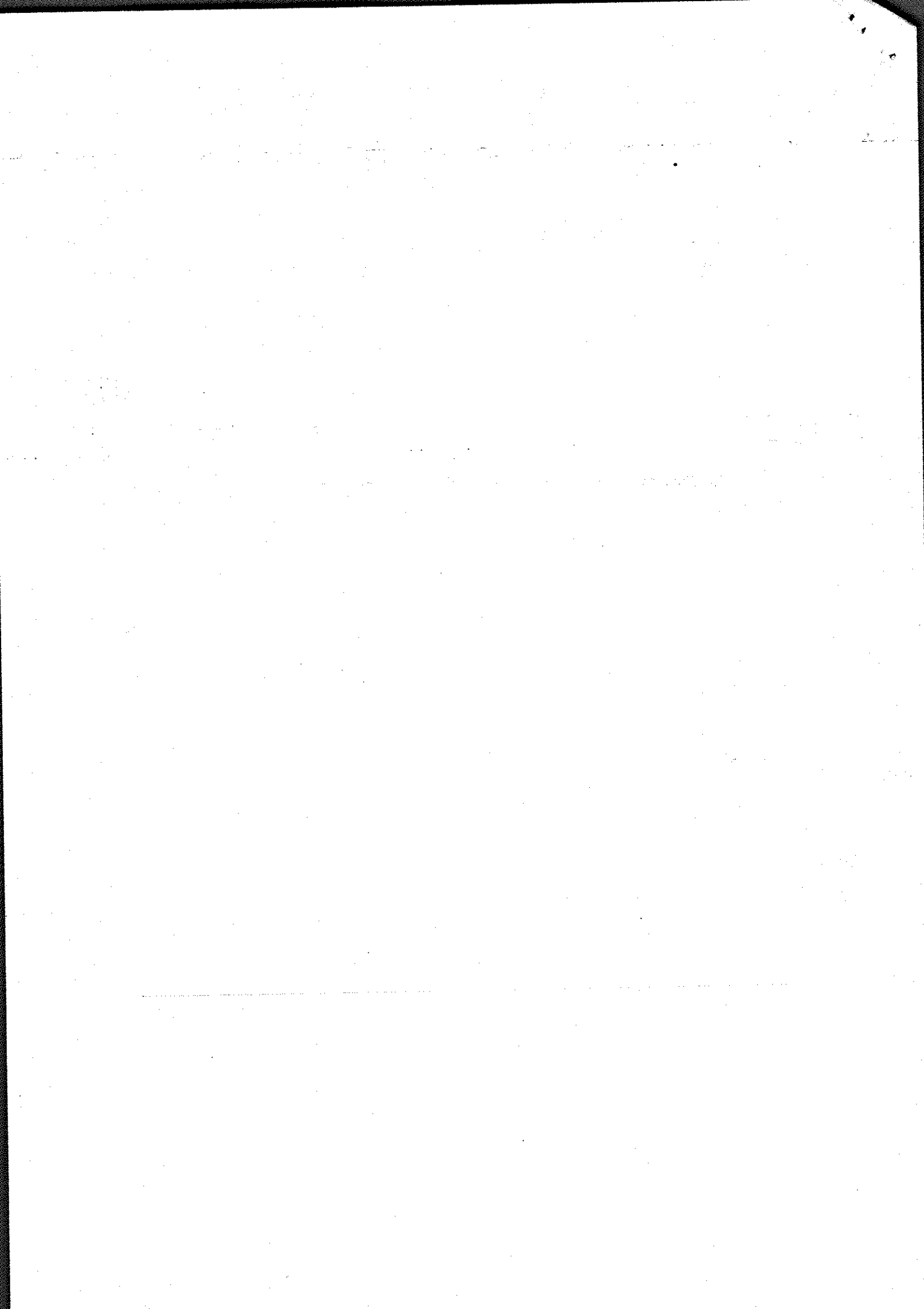
1. DG (M&E)
2. DG (Lic)
3. DG (Tariff)
4. Director (Tech)
5. Consultant (CTBCM)
6. LA (KIP)

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date 22-05-23

Copy to:

1. Registrar
2. Master File





FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco_cpc@yahoo.com

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD

No. 6557-58/FESCO/ CFO/CPC

Dated 17/05/2023

The Registrar NEPRA,
NEPRA Tower, Ataturk Avenue (East),
G-5/1, Islamabad.

Subject: **RE-SUBMISSION OF PETITION FOR DETERMINATION OF POWER SUPPLY TARIFF FOR FY 2023-24 TO 2027-28 UNDER MULTIYEAR TARIFF REGIME IN RESPECT OF FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO).**

Ref:- i) FESCO letter No. 5749-50/FESCO/CFO/CPC dated January 27, 2023
ii) NEPRA letter No: NEPRA/R/TRF-100/4517 dated March 02, 2023.

FESCO filed its Power Supply Tariff Petition for control period of five years w.e.f FY 2023-24 to 2027-28 under multiyear tariff regime vide letter referred above. NEPRA considered but returned the same with the direction that FESCO shall submit the Tariff Petition once the Investment Plan and Power Acquisition Program (PAP) of FESCO is approved.

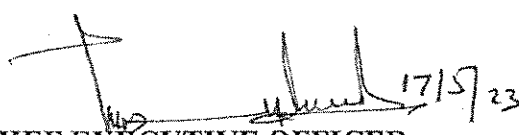
Accordingly, FESCO is re-submitting its Power Supply Tariff Petition for control period of five years w.e.f FY 2023-24 to 2027-28 under multiyear tariff regime after determination of Investment Plan (DIIP) vide letter No.NEPRA/Dir.(Tech)/LAD-04/2181-87, dated April 20, 2023 and filing of PAP vide letter No.3146/PAP dated March 27, 2023. It is further added that segregation of information on all Forms has been made into Distribution & Power Supply businesses except Form-4 (Balance Sheet), Form-5 (Cash Flow) and Form-13 (Asset Register) which will be submitted shortly.

The Cheque bearing No. 1932986750 dated 27.01.2023 for Rs. 2,018,999/- (Twenty Lac Eighteen Thousand Nine Hundred & Ninety Nine only.) provided with the Petition filed earlier had been withheld and en-cashed by NEPRA.

Subsequent changes, documents and information, if any, shall be communicated / provided for becoming a part of the Tariff Petition.

It is requested that the attached Power Supply Tariff Petition of FESCO for the FY 2023-24 to 2027-28 may please be admitted.

DA/As Above


CHIEF EXECUTIVE OFFICER

C.c. to:

1. Secretary Ministry of Energy (Power Division), Islamabad.

REGISTRAR OFFICE
Diary No. 6557
Date: 19/5/23

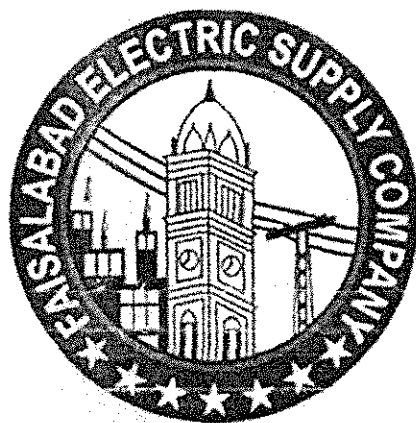
Forwarded please: ☒ For nec action ☐ for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

1. Chairman	2. M (Tech.)
3. M (Lic.)	4. M (Trf. & Fin)
5. M (Law)	

Faisalabad Electric Supply Company LTD.



FESCO

Tariff Petition of Supply Business For FY 2023-24 to FY 2027-28

(Based on Actual/Estimated Results of FY 2022-23)

(May 16, 2023)

**FESCO HEADQUARTER, CANAL ROAD
FAISALABAD**

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List of Abbreviations

AMI	Advanced Metering Infrastructure	LPS	Late Payment Surcharge
AMR	Automated Meter Reading	MDI	Maximum Demand Indicator
BOD	Board of Directors	FESCO	Faisalabad Electric Supply Company Limited
BPS	Basic Pay Scale	MIRAD	Market Implementation & Regulatory Affairs Department
Bps	Basis Points	MYT	Multi-year Tariff
CAGR	Compounded Annual Growth Rate	NEPRA	National Electric Power Regulatory Authority
CAPM	Capital Asset Pricing Model	NTDCL	National Transmission and Dispatch Company Ltd.
CPI	Consumer Price Index	PMLTC	Pak Matari Lahore Transmission Co.
CPP	Capacity Purchase Price	O&M	Operations and maintenance
CPPA-G	Central Power Purchasing Agency (Guarantee) Ltd.	OFA	Operating Fixed Assets
CTBCM	Competitive Trading Bilateral Contracts Market	PDEIP	Power Distribution Enhancement Investment Program
CTC	Capacity Transfer Charge	PIB	Pakistan Investment Bond
DISCO	Distribution Company	PKR	Pakistani Rupee
DM	Distribution Margin	PPP	Power Purchase Price
DOP	Distribution of Power	PYA	Prior-Year Adjustments
ELR	Energy Loss Reduction	R&M	Repairs and Maintenance
EPP	Energy Purchase Price	RAB	Regulatory Asset Base
ERP	Enterprise Resource Planning	ROE	Return on Equity
ETC	Energy Transfer Charge	RORB	Return on Rate Base
FESCO	Faisalabad Electric Supply Company Limited	SAP	Systems, Applications and Products
GoP	Government of Pakistan	SECP	Securities and Exchange Commission of Pakistan
GWh	Giga Watt per Hour	STG	Secondary Transmission and Grid Stations
IAS	International Accounting Standards	T&D	Transmission and Distribution
DIIP	Distribution Company Integrated Investment Plan	TPM	Transfer Price Mechanism
MoF	Market Operator Fee	UoSC	Use of System Charge
KIBOR	Karachi Interbank Offered Rate	WACC	Weighted Average Cost of Capital
ERC	Employees Related Cost	WAPDA	Water and Power Development Authority

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1. PETITION SUMMARY

1.1 Details of the Petitioner

1.1.1 Name and Address:

1.1.1.1 Faisalabad Electric Supply Company ("FESCO" or the "Company") is a Public company limited by shares incorporated under section 32 of the repealed Companies ordinance, 1984, (Now Companies Act, 2017) with registered office at FESCO Headquarter Faisalabad.

1.1.2. License Details:

1.1.2.1 FESCO is a licensed public utility responsible for distribution & Supply of electricity to the consumers. FESCO holds Distribution license No. 02/DL/2023, issued by NEPRA (The Regulator). Under clause 23E (1) of NEPRA Act, 1997 (Amended Act of 2018), FESCO is deemed to hold a license for supply of electric power for a period of 5 years after NEPRA amended act. FESCO, in accordance with the requirements of its license, hereby submits its petition to determine the consumer end tariff for FY 2023-24 to FY 2027-28 in its licensed area under multiyear tariff regime for Supply of Electric Power.

1.1.3 Key Representatives:

1.1.3.1 The petition is being filed through Engr. Bashir Ahmad, the Chief Executive Officer of the Company who has been duly authorized by Board of Directors vide Resolution (Annexure-B) to sign and file the Multi Year Tariff ("MYT") Petition for the FY 2023-24 to FY 2027-28 ("Tariff Period"). FESCO is represented by the following duly authorized officers:

- 1) Chief Executive Officer,
- 2) Chief Financial Officer,
- 3) GM (Commercial & CS),
- 4) GM (Operation),
- 5) Chief Engineer (P&D)
- 6) Chief Engineer (Development),
- 7) Director General (HR).
- 8) Director General (MIRAD)
- 9) Director (Legal)



1.1.4 Grounds for Petition:

1.1.4.1 Under section 7(2)(ac), (b), (i) & section 7(3)(a) of the "Regulation of Generation, Transmission & Distribution of Electric Power Act, 1997 (Amended Act 2018), (hereinafter called as 'NEPRA Act'), the regulator (National Electric Power Regulatory Authority or NEPRA) is empowered to determine tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and also to recommend the same to the Federal Government for notification. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending periodical tariff adjustments. NEPRA shall determine the tariff of the licensee on the guidelines given at section 31(3) of the NEPRA act.

1.1.4.2 Under section 31 (2), the Authority, in the determination, modification or revision of rates, charges & terms & conditions for the provision of electric power services shall keep in view,

- i) The protection of consumers against monopolistic and oligopolistic prices,
- ii) The research, development and capital investment program costs of licensees,
- iii) The encouragement of efficiency in licenses, operations and quality of service,
- iv) The encouragement of economic efficiency in the electric power industry,
- v) The economic and social policy objectives of the Federal Government and
- vi) The elimination of exploitation and minimization of economic distortions.

1.1.4.3 For this purpose, FESCO has to file Tariff Petitions, review motions and adjustment requests as per procedures laid down by NEPRA. Timely determination and notification of the tariff ensures internal financial viability of the utility which is the basis to embark upon and explore other resources of funds and can only be ensured through adequate consumer end tariff which could recover all prudently incurred costs and provide reasonable return on investment to support its future investment for improvement in internal efficiency and service quality.

1.1.4.4 In accordance with the requirements of the license, FESCO is hereby submitting a petition which sets out a methodology for setting and reviewing tariffs.

1.1.4.5 The MYT petition is being filed in accordance with Rule 3(1) (2) of "NEPRA (Tariff Standard and Procedure) Rules, 1998 (hereinafter called as 'Tariff Rules')", NEPRA guidelines for determination of consumer end tariff issued vide SRO 34 (1)/2015, dated 16th January, 2015.



- 1.1.4.6 NEPRA directions in the matter of request filed by Faisalabad Electric Supply Company Ltd for Adjustment/Indexation of Tariff for the FY 2021-22 vide No. NEPRA/ADG (tariff)/TRF-339/8837-8839, dated June 02, 2022 for filing next Multi Year Tariff Petition. It is worthwhile to mention that FESCO's existing five years tariff under MYT Regime is ending on June 30, 2023.

1.2 Key Aims and Features of the Petition

1.2.1 Key aims of the petition

- 1.2.1.1 The aim of this petition is to submit the Company's MYT petition for the FY 2023-24 to FY 2027-28 and to obtain requisite approvals for the immediate implementation of cost reflective tariffs to yield the Company's required revenues.

- 1.2.1.2 The key objectives of tariff petition include:

- Instant recovery of all costs to protect the interest of existing & future consumers.
- To provide financial sustainability to the Company for the ultimate benefit of end consumers.
- To recover costs on account of Prior Year Adjustments.

1.2.2 Assumptions for Segregation of Costs into Distribution & Supply of Electric Power Businesses:

- 1.2.2.1 Pursuant to NEPRA Act (Amended up to date) and the Authority directions, FESCO is filing separate Tariff Petitions for Power Distribution Tariff and Power Supply Tariff. Since FESCO is maintaining single set of books of accounts for the two businesses, therefore it is assumed that;

- 1.2.2.2 The accounting information of historic actual results relate to both businesses.

- 1.2.2.3 Segregation of data for Distribution of Electric Power Business is not made in books of accounts so far and single set of books of accounts are being kept for recording information pertaining to both businesses.

- 1.2.2.4 The forecasted expenses relating to Distribution of Electric Power Business have been assessed on the basis of available data in separate A/c heads (where possible) in combination with the possible bifurcation of the costs between the two businesses.

- 1.2.2.5 The expenses relating to Revenue offices, Meter Reading Services, Bill Distribution Services, Collection charges, Commercial Department, MIS (Management Information System) and Market implementation and Regulatory affair department (MIRAD) assumed under Power supply tariff.

- 1.2.2.6 All existing Fixed Assets go to Distribution Business.

- 1.2.2.7 CPPA-G issues Power Purchase Invoices directly to the Power Supply Business which is responsible for all the payments related to Power Purchase Cost.

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- 1.2.2.8 Power Supply business will make payment of Revenue Requirement of the Distribution Business at the rate determined by the Regulator (NEPRA), the same rate will be charged for wheeling of energy by other generator, Bulk Power Consumers (BPCs) etc.
- 1.2.2.9 The recovery of outstanding balances of NTDCL, CPPA-G and the payments to NTDCL, CPPA-G and the Distribution tariff is the responsibility of the Power Supply Business.
- 1.2.2.10 Debtors & provisions there of relates to Power Supply Business.
- 1.2.2.11 FESCO is a "Supplier of the last resort" or "Default Supplier" which means that FESCO is to keep and maintain Power Supply Business setup in case any other supplier fails to do so.
- 1.2.2.12 The provision for employee's Post retirement benefits has been apportioned in the ratio of Salary, wages & Benefits assigned to the respective businesses since FY 2018-19 onwards.
- 1.2.2.13 The post retirement Trust fund established by FESCO in compliance of NEPRA direction as a separate entity would cater for the post-retirement benefits of both businesses in the ratio of number of employees/ pensioners.
- 1.2.2.14 Prior Year Adjustments on account of Turn over Tax, Sale Mix Variance, Supplemental charges, Supplier License Fee, Mark up on Syndicated Term Finance Facility relates to Supply Business. The under-recovered Distribution Margin, Provision of post-retirement benefits (less allowed) allocated in the ratio of Salary, wages & benefits cost assigned to each business.
- 1.2.2.15 Other Income except Late Payment Surcharge assigned to Distribution Business.
- 1.2.2.16 All Transmission and Distribution (T&D) Losses relates to Distribution of Electric Power Business.
- 1.2.2.17 The claims and subsequent receipts of all types of Subsidies is the responsibility of the Power Supply Business.
- 1.2.2.18 The receivable from associated companies on different accounts (e.g. Pension, free supply etc.) will be dealt by the Power Supply Business.
- 1.2.2.19 The Late Payment Surcharges from consumers and Supplemental Charges on account of delayed/Late payments to Power generators relate to Power Supply Business and these two will knock off each other as per decision of NEPRA.
- 1.2.2.20 Any other issue not mentioned above shall be dealt keeping in view its relevance and merit to the respective businesses.

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1.2.3 Summary of key parameters:

1.2.3.1 The petition includes the following key parameters:

No.	Feature	Details
1	Tariff Period	Five year multi-year tariff for the period FY2023-24 to FY 2027-28
2	Distribution Margin	The existing Distribution Margin (DM) has been modified to consider impact of internal and external factors, including inflationary impacts, increase in regulatory asset base, expansion of network, increase in salaries, retirement benefits, repair & maintenance and depreciation etc.
3	Bifurcation of O&M Cost	Distinction has been made between Pay & Allowances & Retirement Benefits being directly passed through to the beneficiaries as per government increases and other O&M costs to be indexed with CPI.
4	Indexation of O&M and Efficiency Factor	The other O&M cost is being proposed to be indexed to Consumer Price Index (CPI) during the tariff period. The efficiency factor "X" is being proposed as zero '0' for the Tariff Control Period, justification for which is given in the relevant part of this Tariff Petition.
5	Allowance for Additional Hiring	Given the Company's current human resources constraints and future requirements, a total of 1,860 personnel Officers/officials to be added to the workforce under different cadres with financial implication of Rs. 4,209 Million) are being proposed during the 05 years of the tariff control period. The induction is being proposed against FESCO's existing approved yard stick i.e. replacement hiring
6	Creation of New Divisions/ Sub-Divisions	i. FESCO has planned to create 04 Circles (02 operation, 01 GSO, 01 GSC), 19 Divisions (10 operations, 01 civil works, each 02 GSO, GSC, M&T & construction), 60 Sub Divisions (41 operations, 03 civil work, 09 GSO, 03 GSC & 04 construction) during tariff control period as requested in this tariff petition. ii. For the above purpose creation and induction of 1,777 new posts have been proposed with an annual additional financial impact of Rs. 4,958 Million during Five year Tariff control period starting from the year of induction accordingly.
7	Prior year adjustments (PYA)	Prior-year adjustments comprises of less determined staff retirement benefits, Sale Mix Variance, Turn over Tax, Supplier License Fee, Supplemental charges beyond the LPS etc.
8	Retirement Benefit Payments	Given the increased Staff Retirement Benefits Obligations of the Company coupled with financial constraints following proposals are given to make the Company's already created Post Retirement Benefit Fund a fully funded entity:

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- i. Allow past years actual provisions charged on the basis of independent Actuaries Reports in line with provisions of IAS-19 being requested as Prior Year Adjustment (PYA).
 - ii. For the Tariff Control Period, allow the projected provisions of staff retirement benefits subject to adjustment on actual basis.
-

1.2.4 Structure of the petition:

1.2.4.1 This Petition has been structured in the following manner:

- i. The tariff methodology is explained along with key features and formulae to be used in determining the Company's pass-through costs, T&D losses and average distribution margin within each year of the proposed tariff period.
- ii. The tariff structure and components are then analyzed in detail along with supporting facts and basis.
- iii. An overview of key periodic adjustments.
- iv. Finally, key conclusions and summary of key recommendations are provided.

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2 TARIFF METHODOLOGY

2.1 Proposed Tariff Methodology

2.1.1 NEPRA Guidelines

2.1.1.1 NEPRA Guidelines for determination of consumer end tariff (Methodology and process) issued vide SRO # 34 (1)/2015, dated 16th January, 2015, lay down the methodology & process for Determination / approval of consumer end tariff. The guidelines also provide for a multi-year tariff of a DISCO.

2.1.1.2 In accordance with the direction given in the Tariff determination of FESCO for the FY 2021-22 vide No. NEPRA/ADG(Tariff)/TRF-339/8837-8839 dated June 02, 2022 and provisions given in the above NEPRA guidelines, FESCO is being filed a five-year tariff petition with indexation mechanism for every year and rebasing at the end of the five-year control period.

2.1.2 A Consumer Price Index (CPI) minus Efficiency Factor (X) Mechanism:

2.1.2.1 According to the MYT guidelines a CPI minus X Multi-Year Tariff is being proposed as it will allow the Company to automatically apply indexations for inflation.

2.1.3 The Multi Year Tariff:

2.1.3.1 The Multi Year Tariff is based on Company five-year Distribution Integrated Investment Plan (DIIP) determined by NEPRA vide determination No.2181-87 dated April 20, 2023.

2.1.4 Pass-through costs:

2.1.4.1 Power Purchase Price (PPP) comprises Energy charges, Capacity charges, Use of System Charge (UoSC) and Market Operator Fee (MoF) of CPPA-G including impact of allowed T&D losses.

2.1.5 Distribution Margin (DM) &

2.1.6 Prior Year Adjustments (PYA).

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2.2 Pass-through components of the tariff

2.2.1 Pass-through costs:

2.2.1.1 Power Purchase Price (PPP) comprises Energy charges, Capacity charges, Use of System Charge (UoSC) and Market operator fee (MoF) of CPPA, including impact of T&D losses

2.2.2 Power purchase price

2.2.2.1 The Company is paying to CPPA-G (or on behalf of CPPA-G) Power Purchase Price (PPP) for the electricity it procures, including a transmission charge for transporting electricity across the transmission network owned and operated by NTDCL and PMLTC along with the Market Operator Fee (MoF) of CPPA-G. The total cost of power comprises generation and transmission cost elements. The generation price consists of a Capacity Purchase Price (CPP) and Energy Purchase Price (EPP) including variable O&M. The CPP is being paid on the basis of the Company's share of monthly demand and EPP is computed on the basis of average energy purchase price of IPPs, Hydel, Nuclear and other sources of generation across the country. The UOSC & MoF is being charged according to NTDCL, PMTLC & CPPA-G tariff determined by NEPRA on the basis of the Company's share of monthly demand.

2.2.2.2 This PPP is transferred to FESCO according to the Transfer Price Mechanism (TPM) subject to adjustments and passed on to the end consumers.

2.2.2.3 The PPP is calculated as per the following formula:

$$PPP = PP(EC) * Q(p) + PP(CC) + TC$$

Where,

PPP = Power Purchase Price

PP(EC) = Energy charge part of PPP

Q (p) = quantity purchased by the company

PP(CC) = Capacity charge part of PPP

TC = Transmission cost + MoF

2.2.2.4 The formula for the determination of the Distribution Margin is:

$$DM(D) = RB(D) * RORB(D) + D(D) + E(D) + ORC(D) - OI(D)$$

Where,

DM (D) is the DISCO (FESCO) Distribution Margin (DM).

RB (D) is the DISCO (FESCO) Rate Base

RORB (D) is the DISCO (FESCO) cost of capital.

D (D) is the DISCO (FESCO) depreciation expenses

E (D) is the DISCO (FESCO) expenses including but not limited to operation, maintenance and human resources.

ORC (D) is the DISCO (FESCO) other regulatory costs.

OI is the DISCO (FESCO) Other Income adjusted against DM as per Tariff Regime in Pakistan

- 2.2.2.5 The formula for the determination of the revenue requirement for the distribution company (FESCO) is:

$$RR(D) = PPP(D) + DM(D) \pm PYA(D)$$

Where,

RR(D) is the company's Revenue Requirement.

PPP(D) is the Power Purchase Cost of the Company.

DM(D) is the Distribution Margin of the Company.

PYA(D) is the Prior Year Adjustment (PYA) of the Company.

2.3 Distribution Margin

- 2.3.1 Distribution Margin seeks to enable the utility to cover prudently incurred operating costs. The following formula is used for determination of DM.

2.3.2 Operations and Maintenance Costs

- 2.3.2.1 The O&M cost has been bifurcated into Employee Related Cost (ERC) comprising Salaries, Wages, Post-Retirement Benefits and Non-Employee Related Cost (NERC) including Repair & Maintenance, Transportation & Conveyance, Bills Collection Charges, Regulatory Licensing Fee, Stationery and other O&M expenses. The ERC is requested to be allowed as per increase in Salaries and Post-Retirement Benefits announced by the GoP till FESCO remains in the public sector. This is due to the reason that FESCO had adopted and following the National Pay Scales of the Federal Government, hence, any increase by the GoP is being directly passed on to the active and retired employees in their salaries and pensioner benefits.

- 2.3.2.2 The Non-Employee Related Cost (NERC) shall be indexed every year with CPI less efficiency factor (X).

- 2.3.2.3 The formula for determination of O&M Cost is given hereunder;

$$O\&M_t = [R\&M \text{ \& Other O\&M cost} \times \{1 + (CPI - X)\}] + \text{Pay \& Allowance} + \text{Retirement benefit}$$

Where,

CPI = Consumer Price Index

X = Efficiency factor

Q

2.3.3 Power Supply Margin

2.3.3.1 According to Para 16(2) of the NEPRA Guidelines for determination of consumer end tariff (Methodology and process) issued vide SRO # 34 (1)/2015, dated 16th January, 2015, tariff should allow the licensee, a rate of return, which promotes continued reasonable investment in equipment and facilities for improved and efficient service.

2.3.3.2 It is important that returns provided to the Company commensurate with the risks associated with the sector. The rate of return should provide for a return which is proportionate with the prevailing cost of funds being incurred by the Company and with the risk involved in delivering the utility services.

2.3.3.3 The regulator has not provided any guidelines regarding Power Supplier Margin. Further presently Distribution and Supply Businesses are not separated, therefore, only RORB has been claimed in the distribution business tariff petition and no return for power supply business claimed.

Foregoing in view, it is proposed that FESCO right to claim Power Supply Margin/ Return on Power Supply Business may be kept open till the two businesses got separated. Thereafter, FESCO would claim the return /margin in line with the approved mechanism when devised.

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3 TARIFF ANALYSIS

3.1 Revenue Requirement

3.1.1 The table on the following page details the projected components of the Company's tariff for the tariff Control period.

Table 3.1: Revenue Requirement for tariff control period for FESCO (PKR Million)

	FY24	FY25	FY26	FY27	FY28
Energy Charges	158,522	154,748	140,366	134,297	125,229
Capacity Charges	237,573	250,124	277,889	298,611	349,699
Transmission Charges	23,214	20,759	21,333	23,634	25,158
Market Operator Fee	83	89	97	105	114
Power Purchase Cost	419,392	425,721	439,686	456,648	500,200
Salaries Wages & Benefits	3,361	4,497	4,954	5,417	5,976
Retirement Benefits	4,055	4,460	4,906	5,397	5,936
Employee Cost	7,416	8,957	9,860	10,814	11,912
Repair & Maintenance	62	69	73	78	83
Other O&M Cost	1,218	1,322	1,403	1,486	1,576
Total O&M Expenses	8,696	10,348	11,336	12,378	13,571
Other Income LPS	(1,854)	(1,943)	(1,996)	(1,982)	(1,907)
Supplemental Charges	1,854	1,943	1,996	1,982	1,907
DISTRIBUTION MARGIN	8,696	10,348	11,336	12,378	13,571
Prior Year Adjustments (PYA)	23,158				
TOTAL REVENUE REQUIREMENT	451,246	436,069	451,022	469,025	513,772

3.1.2 The Average Tariff for Tariff Control Period is assessed as under:

Table 3.1 (a): Average Tariff for tariff control period of FESCO (PKR/kWh)

	FY24	FY25	FY26	FY27	FY28
Total Units Purchased (MWh)	19,423	20,308	21,328	22,385	23,426
Total Units Sold (MWh)	17,725	18,606	19,616	20,675	21,730
T&D Losses (%)	8.74%	8.38%	8.03%	7.64%	7.24%
Power Purchase Cost	23.66	22.88	22.41	22.09	23.02
O&M costs	0.49	0.56	0.58	0.60	0.62
Distribution Margin	0.49	0.56	0.58	0.60	0.62
Prior Year Adjustments	1.31	-	-	-	-
Revenue Requirement	25.46	23.44	22.99	22.69	23.64

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3.2 Summary of Tariff Assumptions

3.2.1 Pay & Allowances and Retirement Benefits:

3.2.1.1 The O&M cost has been segregated into Employees Related Cost (ERC) comprising Salaries, Wages, Post-Retirement Benefits and Non-Employees Related Cost (NERC) including Repair & Maintenance, Transportation & Conveyance, Bills Collection Charges, Regulatory Licensing Fee, Stationery and other O&M expenses. The ERC is requested to be allowed as per increase in Salaries and Post-Retirement Benefits announced by the GoP till FESCO remains in the public sector. This is due to the fact that FESCO had adopted and presently following the National Pay Scales of the Federal Government. The same has been assumed for the tariff control period, therefore, any increase in Pay & Allowances of employees and post-retirement benefits shall directly be passed through to the beneficiaries (active and retired employees).

3.2.2 Provision for Staff Retirement Benefits:

3.2.2.1 It is assumed that FESCO will be allowed the gross provisions for the staff retirement benefits as per independent Actuaries Reports in Tariff enabling the Company to transfer net amount after payment of actual liabilities of the retired pensioners into the Post-Retirement Benefits Fund already established.

3.2.3 Other O&M Cost:

3.2.3.1 It is assumed that other O&M Cost shall be indexed with CPI less efficiency (X) factor every year.

3.2.4 Increase in Salaries, Wages & Retirement Benefits:

3.2.4.1 Increase in Pay & Allowances is attributable to the annual increment, impact of promotions, up-gradations and 25% Adhoc Relief Allowance for FY 2023-24 & 15% Adhoc Relief Allowance (each year) for rest of tariff control period.

3.2.4.2 It is assumed that the Retirement benefits shall be increased @ 10% per year for the tariff control period.

3.2.5 Increase in Repair & Maintenance:

3.2.5.1 Repair & Maintenance and Other O&M Cost is assumed to be indexed with CPI for Tariff control period. The forecasted inflation rates used in this tariff petition for the tariff control period are 21.94%, 10.46%, 6.50%, 6.50% & 6.50% respectively. The source of these inflation rates is the global business data platform website "statista.com".

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3.2.6 Unit Sales:

3.2.6.1 Total unit sales start at 17,725 MkWh and are increased by the annual demand growth, determined by the number of new consumers and the change in consumption per consumer. The Compounded Average Growth Rate (CAGR) in sales for 2023-24 to 2027-28 is about 5.22%.

3.2.7 Target T&D Losses:

3.2.7.1 NEPRA in the matter of determination of FESCO Distribution Integrated Investment Plan (DIIP) has determined T&D losses 8.74%, 8.38%, 8.03%, 7.64% & 7.24% for the Tariff control period from FY 2023-24 to FY 2027-28 in its determination No. 2181-87 dated April 20, 2023.

3.2.8 Units Purchase:

3.2.8.1 Total unit purchase start at 19,423 MkWh which is assumed to grow at a CAGR of 4.80% and reaches 23,426 MkWh by FY 2027-28.

3.2.9 Consumers:

3.2.9.1 No. of consumers start at 5.368 Million from the first year of tariff control period which is assumed to grow at a CAGR of 5% and reach 6.525 Million by FY 2027-28

3.2.10 Power Supply Margin:

3.2.10.1 Pursuant to amendment in NEPRA Act in 2018, wherein the Distribution & Supply functions, previously rested with FESCO, have been separated. The Supplier Margin will cover mainly the Power Supply Business O&M Costs and return/profit for establishing and maintaining the supply business setup, discharging other obligations. The regulator has not provided any guidelines regarding Power Supplier Margin. Further presently Distribution and Supply Businesses are not separately operated, therefore, only RORB has been claimed in the distribution business tariff petition and no return for power supply business claimed.

3.2.11 Other Income:

3.2.11.1 The other Income will be adjusted as per mechanism prescribed in the NEPRA Tariff Guidelines for determination of consumer end tariff.

3.3 Explanation/Justification and Analysis of key components

3.3.1 Power Purchase Price (PPP)

3.3.1.1 The Fuel Cost Component (FCC), Capacity Transfer Charges (CTC) and Use of System Charges (UoSC) including Market Operator Fee (MoF) for 2023-24 to 2027-28 have been taken as per Power Purchase price forecast made by CPPA-G.

3.3.1.2 The component wise detail is given below:

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Table 3.2: Power Purchase Price (PPP) Break-up (PKR Million).

	FY24	FY25	FY26	FY27	FY28
Energy Transfer Charge	158,522	154,748	140,366	134,297	125,229
Capacity Transfer Charge	237,573	250,124	277,889	298,611	349,699
Use of System Charge	23,214	20,759	21,333	23,634	25,158
Market Operator Fee	83	89	97	105	114
Power Purchase Price	419,392	425,721	439,686	456,648	500,200

3.3.2 Transmission & Distribution (T&D) Losses

3.3.2.1 T&D Losses from FY 2023-24 to 2027-28 has been taken as approved by NEPRA in Distribution Integrated Investment Plan (DIIP).

3.3.2.2 Based on NEPRA's stated mechanism, the compensation for distribution losses would be automatically adjusted for any changes in the power purchase cost. The target of T&D losses, will, however, be maintained throughout the tariff period, regardless of the actual T&D losses incurred by the Company. Thus, if the Company was not able to meet the target loss reduction, it would be penalized by not being able to recover the cost of losses in excess of the target amount.

3.3.3 Operating and Maintenance (O&M) Costs

3.3.3.1 A summary of the forecasted O&M Expenses for 2023-24 to 2027-28 is as under;

Table 3.3: Operating and Maintenance Cost Breakup (PKR Millions)

	FY24	FY25	FY26	FY27	FY28
Basic Pay and allowances	2,548	2,743	2,956	3,189	3,512
Financial Impact of PM Assistance Package	18	18	18	18	18
Financial Impact of Replacement Hiring	425	611	800	975	1,168
impact of new recruitment against disable quota (lump sum)	42	44	46	48	50
Financial Impact of creation of new offices	328	1,081	1,134	1,187	1,228
Post-Retirement Benefits	4,055	4,460	4,906	5,397	5,936
Repair & Maintenance	62	69	73	78	83
Travelling Expenses	45	49	53	56	60
Transportation	14	16	17	18	19
Telephone	19	22	23	24	26
NEPRA Fee	36	39	42	45	48
Collection Charges	430	451	474	497	522
Stationery Expense	334	369	393	419	446
New Recruitment Expense	9	10	11	11	12
Miscellaneous	331	366	390	416	443
Total	8,696	10,348	11,336	12,378	13,571

(Working attached as Annex-E)

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- 3.2.4.1 Note: Increase in Pay & Allowances is attributable to the annual increment, impact of promotions, up-gradations and 25% Adhoc Relief Allowance for FY 2023-24 & 15% Adhoc Relief Allowance for rest of tariff control period.

3.3.3 Plan for Replacement Hiring:

- 3.3.4.1 FESCO has planned for induction of the following number of employees during tariff control period against existing yard stick.

Table 3.4: New induction against existing Yardstick (PKR Millions)

	FY 24	FY 25	FY 26	FY 27	FY 28
No. of Employees	664	320	298	289	289
Projected Annual Cost	467	655	846	1,023	1,218

(Working attached as Annex-F)

- 3.3.4.2 The following manpower statistics as of October 31, 2022 highlights the shortage of staff in the company:

Table 3.5 Manpower statistics as on 31.10.2022

	Sanctioned	Held	Vacant	% Vacant
A- Professionals				
Engineers	380	272	108	28%
Others	197	84	113	57%
Sub Total	577	356	221	38%
B- Staff				
Technical	12,649	7,264	5,385	43%
Clerical	3,328	1,485	1,843	55%
Non-Technical	7,476	4,433	3,034	41%
Sub Total	23,453	13,182	10,271	44%
Grand Total	24,030	13,538	10,492	44%

- 3.3.4.3 The Company is a staff deficient by 44% and at present working strength of 13,538 No. of employees against the sanctioned strength of 24,030 in different cadres. Therefore, the company has planned for induction of above stated number of employees during the tariff control period.
- 3.3.4.4 As evident from the table above, Company has the deficiency of workforce by 44%. Deficiency at officers level is 38% whereas at staff level 44%. Deficiency at Engineers level is 28%. Deficiency at Technical staff level is 43%. Therefore Company has been requesting NEPRA for allowing cost of hiring staff at positions where it is under-staffed. The deficiency and the associated financial impact will successively increase over the years, as the Company's consumer base is continually expanding. The consumer base of the company is expected to be increased at average rate of 5% or 0.290 Million consumers per year.

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3.3.4.5 In order to meet the technical and operational targets, it is proposed that 664 vacancies are to be filled by the Company during FY2023-24. This recruitment will increase the first year i.e 2023-24 of the tariff control period O&M by Rs. 467 Million. In the same manner Supply Business cost of Rs. 655 Million, Rs.846 Million, Rs. 1,023 Million & Rs. 1,218 Million have been projected for recruitment against vacant posts under existing yardstick of FESCO during FY 2024-25, 2025-26, 2026-27 & 2027-28 respectively.

3.3.5 FESCO's Plan for creation of new offices along with additional hiring for newly created offices:

3.3.5.1 FESCO has planned for induction of the following number of employees during tariff control period against human resource requirement of the proposed new office creation.

Table 3.6: New induction against creation of new offices (PKR Millions)

	FY 24	FY 25	FY 26	FY 27	FY 28
No. of Employees	563	1,214	-	-	-
Projected Annual Cost	328	1,081	1,134	1,187	1,228

(Working attached as Annex-G)

3.3.5.2 FESCO has planned to create following new Circles, Divisions & Sub Divisions during Tariff control period keeping in view the expected consumers growth, better administrative control, better customer services, T&D losses reduction. Detail is given below.

Table 3.7: Creation of New Circles, Division & Sub Division (Nos)

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Circles (Operation)	1	1	-	-	-
Civil Circle	1	-	-	-	-
GSO Circle	-	1	-	-	-
Divisions (Operation)	4	6	-	-	-
Civil Division	1	-	-	-	-
GSO Divisions	-	2	-	-	-
GSC Divisions	-	2	-	-	-
M&T Divisions	-	2	-	-	-
Constructions Divisions	-	2	-	-	-
Sub Divisions (Operation)	12	29	-	-	-
Civil Sub Division	3	-	-	-	-
GSO Sub Divisions + Gangs & C-Type Store	-	9	-	-	-
GSC Sub Divisions	-	3	-	-	-
Constructions Sub Divisions	-	4	-	-	-
Total	22	61	-	-	-

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3.3.6 Basic pay, Allowances and Employee benefits:

3.3.6.1 The pay & allowances for FY 2023-24 of Rs. 2,548 Million have been projected for Power Supply Business. Similarly, Rs. 2,743 Million, Rs. 2,956 Million, Rs. 3,189 Million & Rs. 3,512 Million for FY 2024-25, 2025-26 2026-27 & 2027-28 respectively have been proposed.

3.3.6.2 Pay & allowances and employee benefits including retirement benefits constitute a major portion of the Company's O&M expenses.

Table 3.8: Basic Pay, Allowance & Employee Benefits (PKR Millions)

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Projected Cost	2,548	2,743	2,956	3,189	3,512

3.3.7 Staff Retirement Benefits:

3.3.7.1 In compliance of NEPRA directions FESCO established a separate Post-Retirement Fund w.e.f. 27.08.2014. An amount of Rs. 16,661 Million upto December-2022 has been accumulated in the fund. Presently there are two sources of fund deposit in the Trust Fund. Fund. First one is the net amount after payment of liabilities to retired pensioners out of the gross provisions being allowed by Authority. The second source is the amount of profits being earned on the deposits of the Trust Fund. The more funds transferred in the Trust Accounts, the more profit can be earned and the trust fund would quickly be able to generate sufficient revenues/plan assets for meeting the payments to pensioners and cater for active employees' provisions as well. At that point, no further revenue through tariff would be required for provisions against post-retirement benefits which would reduce the consumer end tariff.

3.3.7.2 Post-Retirement Benefits have been projected for 2022-23 on the basis of last actuarial Valuation Report with estimated average 10% increase from FY 2023-24 till FY 2027-28 as under;

Table 3.9: Provision For Staff Retirement Benefits (PKR Millions)

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Total Provision for Retirement Benefits	17,380	19,118	21,029	23,132	25,446
Proj.Cost-Supply Business	4,055	4,460	4,906	5,397	5,936

Component-wise break up of Staff retirement benefit for Tariff control period is given hereunder;



Table 3.10 Post-Retirement Benefits Break-up (PKR Millions)

	FY 23	FY 24	FY 25	FY 26	FY 27	FY 28
Pension	13,796	15,176	16,694	18,363	20,199	22,219
Leave encashment	337	370	407	448	493	542
Medical	828	910	1,001	1,101	1,212	1,333
Free Supply (Retired)	839	923	1,015	1,117	1,228	1,351
Total	15,800	17,380	19,118	21,029	23,132	25,446
% Change		10%	10%	10%	10%	10%

Foregoing in view, Authority is requested to allow Projected Staff retirement benefits for Tariff control period subject to its adjustment as per actual results of Actuaries Reports and Audited Financial Statements.

3.3.8 Other Operating Expenses:

3.3.8.1 All other expenses including Repair & Maintenance are increased by CPI-X (Efficiency Factor) for the tariff control period. The projected Other Operating Expenses are provided in the Table below.

Table 3.11 Repair & Maintenance and Other O&M Cost (PKR Million)

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Repair & Maintenance	62	69	73	78	83
Travelling Expenses	45	49	53	56	60
Transportation	14	16	17	18	19
Telephone	19	22	23	24	26
Collection Charges	430	451	474	497	522
Stationery Expense	334	369	393	419	446
New Recruitment Expense	9	10	11	11	12
Total	1,280	1,391	1,476	1,564	1,659

3.3.9 Adjustment Mechanism for O&M Costs:

3.3.9.1 The O&M cost has been segregated into Employees Related Cost (ERC) comprising Salaries, Wages, Post-Retirement Benefits and Non-Employees Related Cost (NERC) including Repair & Maintenance, Transportation, Travelling & Conveyance, Bills Collection Charges, Annual Supply of Electric Power Fee, Stationery and other O&M expenses.

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- 3.3.9.2 The ERC is requested to be adjusted/allowed as per increase in Salaries and Post-Retirement Benefits announced by the GoP every year till FESCO remains in the public sector. This is due to the fact that FESCO had adopted and presently following the National Pay Scales of the Federal Government. The same has been assumed for the tariff control period, therefore, any increase in Pay & Allowances of employees and post-retirement benefits shall directly be passed through to the beneficiaries (active and retired employees).
- 3.3.9.3 The NERC/Other O&M expenses including Repair & Maintenance, Transportation, Travelling & Conveyance, Electricity Bills Collection Charges, annual Distribution and Supply business Licensing Fee, Bills printing & Stationery and other miscellaneous expenses is proposed to be adjusted with CPI less efficiency factor "X" for the Tariff Control Period.
- 3.3.9.4 The efficiency factor "X" is being proposed as "0" for the Tariff Control Period or till the time FESCO remains in Public Sector due to the following reasons.
- Majority of the Other Operation & Maintenance expenses like Repair & Maintenance, Transportation, Travelling & conveyance, electricity bills collection charges, stationery & bills printing, distribution & Supply Businesses annual licensing fee are dependent upon the operations of the company. As the operations/business of the Company is expanding, therefore the above said expenses are also increased.
 - Secondly, FESCO carried an analysis of Other Operation & Maintenance Cost of DISCO's in Punjab Province from NEPRA Tariff determinations of these companies for the FY 2022-23. The analysis shows that FESCO has lowest Other Operation & Maintenance Cost as given in the table below.
 - By translating the per unit cost into efficiency, FESCO is efficient by 32%, 19%, 37% & 39% as compared to GEPCO, LESCO, IESCO and MEPCO respectively.

Table 3.12 Other O&M determined by NEPRA for FY 2022-23 (Rs/kWh)

Description	Unit	FESCO	GEPCO	LESCO	IESCO	MEPCO
Units (sales)	MkWh	15,518	11,653	24,865	11,745	19,195
	PKR Mln.	2,710	2,866	5,201	3,145	5,470
Other O&M	Rs./kWh	0.17	0.25	0.21	0.27	0.28
FESCO Efficiency		-	32%	19%	37%	39%



3.3.10 Other income

3.3.10.1 Other Income includes Late Payment Surcharge (LPS) charged to consumers. The Late Payment Surcharge is knocked off with the Late Payment Charges invoiced by CPPA-G as supplemental charges in line with Authority's decision.

3.3.11 Delays in payment of Quarterly Adjustments:

3.3.11.1 The Company usually faces cash constraints due to delays in passing through the positive Quarterly PPP Adjustments due to variation in Reference and actual Capacity Charges, UoSC, Impact of Line Losses on FCA and variable O&M (collectively known as Quarterly Power Purchase Price (PPP) Adjustments). The situation further exacerbated when the quantum of actual Capacity Charges, UoSC, variable O&M and Impact of Line Losses on FCA is quite on higher side than the reference. The analysis of last four years 2019 till 2022 actual results given in the table below shows that a considerable amount of the Quarterly Power Purchase Price Adjustments remained unrecovered during/by the end of respective years. The impact of annual unrecovered Quarterly Adjustments for FY 2019 till 2022 remained 100%, 98%, 100% and 98% respectively. The cumulative impact of un-recovered Adjustments remained 98%.

Table 3.13 Delay in recovery of Qtrly PPP Adjs FY 2019 to FY 2022 (PKR Million)

Description	FY 19	FY 20	FY 21	FY 22
Quarterly PPP Adjustment determined by NEPRA	26,561	32,797	2,298	18,339
Quarterly PPP Adjustment recovered during the year	-	(578)	-	457
Un-Recovered PPP Adjustments at year end	26,561	32,219	2,298	17,882
Un-Recovered PPP Adjustments (% of Total)	100%	98%	100%	98%
Cumulative Un-recovered Adjustments %			98%	
Rate of Average 03 Months KIBOR	10.71%	11.47%	7.40%	11.35%
Cost of Un-recovered QPPPA	2,884	3,696	170	2,029
Average Yearly Cost			2,185	

Working of Average 03 Months KIBOR for FY 2019 till 2022 is attached under Summary of Evidences at **(Annexure-H)**

3.3.11.2 The non-recovery of Quarterly Power Purchase Price Adjustment severely affects the Company's ability to clear the full amount of Power Purchase Cost billed by CPPA-G on monthly basis. This leads to huge Supplemental Charges on delayed payments to IPPs billed by CPPA-G to FESCO as per Article 6.1 of the Power Procurement Agency Agreement between the said entities read with Clause 9.6.1 of the Commercial Code and creation of circular debt. The amount of Supplemental Charges on delayed payments for FY 2019 till 2022 billed by CPPA-G beyond the amount of LPS was Rs. 484 Million, 1,323 Million, 2,482 Million & Rs. 2,787 Million respectively and on average Rs. 1,769 Million. This seems close to the calculations given in the above Table and the stance of FESCO for allowing the cost of delayed recovery of Quarterly Power Purchase Price Adjustments/Supplemental Charges beyond LPS, going forward.

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3.3.11.3 The Company is currently unable to pass-through the cost of this shortfall in cash through its tariff and thus has to bear it in the form of Supplemental Charges billed by CPPA-G. Presently, FESCO is booking the Supplemental Charges to the extent of Late Payment Surcharge (LPS) in line with NEPRA decision. But the Supplemental Charges billed by CPPA-G but not recognized by FESCO is accumulating which amounts to Rs. 13,414 Million by the end of FY 2022. By allowing the impact of delayed recovery of Quarterly Power Purchase Price Adjustments, the Company would be able to clear its monthly Power Purchase Price Invoices to that extent and thereby reducing the quantum of Supplemental Charges being billed by CPPA-G in line with the Power Purchase Agreements with Power Generators/IPPs.

3.3.11.4 Foregoing in view, it is requested that going forward, view point of FESCO may be considered for the amount of un-recovered positive Quarterly Power Purchase Price Adjustments (QPPPA) and the cost/supplemental charges thereof in line with working given in Table No.3.13 or as Authority may decide.

3.3.12 Prior Year's Adjustment (PYA)

3.3.12.1 Rule 53 of NEPRA Tariff Guidelines provides that under-recovery or over-recovery of the cost-of-service incurred during the previous year shall be accounted for going forward during the current year under the head of prior period adjustment.

3.3.13 Supplier License Fee For FY 2021-22 & FY 2022-23

3.3.13.1 Registrar NEPRA vide letter No. NEPRA/Fin/ALF23/1098/2021-22/13102 dated 19.07.2022 & No. NEPRA/Fin/ALF23/1098/2022-23/13132 dated 19.07.2022 has demanded payment of Supplier license Fee for FY 2021-22 & 2022-23. FESCO has requested Authority vide letter No.4622/CFO/FESCO/CP&C dated 01.09.2022 that FESCO is operating under a Multi-Year Tariff (MYT) which was determined by NEPRA for a control period of five year i.e. from FY 2015-16 to FY 2019-20. However due to late notification of the said tariff on March 22, 2018, the period of MYT re-scheduled from FY 2018-19 to 2022-23 by Authority in Tariff Determination No.NEPRA/TRF-339/13632-13634 dated August 31, 2018 (referred Para 18.1 to 18.2). According to MYT mechanism Other Operation & Maintenance (O&M) Cost/Expenses is indexed with consumer price index (CPI). Annual NEPRA Licensing FEE is part of Other O&M expenses and at the time of determination of FESCO MYT only Distribution License Fee was applicable. Hence MYT mechanism for indexation of Other Operation & Maintenance expenses does not cater Supplier License Fee.

3.3.13.2 In response, Registrar NEPRA vide letter No.NEPRA/DG(Lic)/LAD-04/17920 dated September 23, 2022 has clarified that due to change in law, the supplier license fee has also become applicable as FESCO has been considered as deemed supplier till 2023. It has further been clarified that FESCO may claim the Supplier License FEE as part of prior year adjustment.



3.3.13.3 Accordingly, FESCO has paid Supplier License Fee of Rs. 33 Million & Rs. 45 Million for FY 2021-22 & 2022-23 respectively. The same is being claimed as PYA in this tariff petition is attached under Summary of Evidences at **(Annex-I)**.

3.3.14 Sale Mix Variance For FY 2020-21

3.3.14.1 FESCO in the matter of review motion filed with NEPRA vide No.3527-29 dated 17-06-2022 (refer para 2) has requested Authority to allow sale mix variance for FY 2020-21 of Rs. 2,703/- Million as part of prior year adjustment (PYA). However Authority has not considered FESCO request in its decision No. NEPRA/ADG(Tariff)/TRF-339/1215-1217 dated 26-02-2023 on the plea the information provided by the Petitioner, only provides total monthly Revenue as per Actual mix vis a vis revenue as per the NEPRA determined mix. However, for working out the sales mix variance for the FY 2020-21 consumer category wise subsidy claims data is required, considering the fact that winter incentive package and Industrial Support Packages remained applicable during the FY 2020-21 from November 2020 onward. In view thereof, the Petitioner is again directed to submit proper detailed calculation of sales mix variance for the FY 2020-21, including the impact of Winter Incentive Package and Industrial Support Package. The same shall be provided by the Petitioner along-with its subsequent Tariff adjustment request for the FY 2023-24, to be filed in February 2023. Once the required data is received from the Petitioner, the Authority may consider to allow the sales mix variance for the FY 2020-21, as part of PYA in next Tariff determination of the Petitioner for FY 2023-24.

3.3.14.2 In this regard it is submitted that FESCO is operating under Multi Year Tariff Regime which is going to expire on 30 June,2023 hence FESCO is not required to submit any Tariff Adjustment in February,2023

3.3.14.3 In compliance of Authority directions revised Sale Mix Variance for FY 2020-21 amounting to Rs.1,381/- Million including the impact of industrial Support package applicable from November 2020 to June 2021 is attached at **(Annex-J)**. Consumers category wise subsidy claims for FY 2020-21 is also attached as **(Annex-K)**. It is further added that during FY 2020-21 no winter incentive package remained applicable, hence its impact is not included in the revised Sale Mix Variance for FY 2020-21.

3.3.14.4 Authority is requested to allow revised Sale Mix Variance for FY 2020-21 of Rs. 1,381/- Million as part of Prior Year Adjustment (PYA).

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3.3.15 Sale Mix Variance For FY 2021-22

3.3.15.1 The actual Sale Mix for FY 2021-22 at the base tariff notified vide SRO 184(I)/2021 dated February 12, 2021 (effective from 11.2.2021 to 24.07.2022) remained Rs. 5,872 Million (un-favorable). Sale Mix Variance for FY 2021-22 has been calculated on actual units sold after excluding the incremental units sold to industrial consumers at flat rate of Rs. 12.96/kWh remain applicable from July 2021 to June 2022 and winter incentive package remain applicable from November 2021 to February 2022.

3.3.15.2 Consumer category wise subsidy claims for FY 2021-22 is also attached at **(Annex-L)**

3.3.15.3 Authority is requested to allow the impact of sale mix of Rs. 5,872 Million in the prior year adjustment of FY 2021-22 is attached under Summary of Evidences at **(Annex-M)**.

3.3.16 Minimum/Turnover Tax Paid for FY 2021-22

3.3.16.1 As per MYT determination dated December 31, 2015 (Para 26.21 to 26.23) FESCO has been allowed a post-tax cost of debt and any tax paid by the company shall be passed on to the consumers on actual basis as prior year adjustment after submission of documentary proof to NEPRA.

3.3.16.2 FESCO paid minimum tax of Rs. 2,400 Million for FY 2021-22 as given hereunder;

Table 3.14 Detail of Turnover Tax Paid (PKR Million)

CPR No.	Date	Amount
IT2021092901011687664	29-09-21	700
IT2021122701011474045	27-12-21	500
IT2022032901011556582	29-03-22	450
IT2022062201011459416	22-06-22	750
Total		2,400

3.3.16.3 Authority is requested to allow an amount of Rs. 2,400 Million in the Prior Year Adjustment of FY 2021-22 is attached under Summary of Evidences at **(Annex-N)**.



3.3.17 Mark up on Syndicated Loan

3.3.17.1 The Economic Coordination Committee (ECC) of the Cabinet considered a summary submitted by Ministry of Water and Power, "Summary dated 31st May, 2017 Titled "Issuance of Sovereign Guarantee by Ministry of Finance in respect of Syndicated Term Finance Facility amounting to Rs. 41 Billion for the Power Sector". According to the decision of ECC, Power Holding Private Limited would be responsible for arranging loan amounting to Rs. 41 Billion. The amount would be utilized for the purposes of funding the repayment liabilities of the Distribution Companies (DISCOs) through arrangement between PHPL & DISCOs. Apportionment of this facility shall be made to the DISCOs according to their respective liability towards power purchasers. Ministry of Finance would provide Government guarantee for repayment of loan as well as interest of the facility of Rs. 41 Billion arranged through consortium of local banks. The serving of Markup, principal repayments and all other amounts becoming due and payable in respect of subject facility shall be the responsibility of the respective DISCO.

3.3.17.2 Accordingly, Manager Finance (B&R) CPPA-G has issued the following debit notes amounting to Rs. 165 Million as mark-up in respect of Rs. 41 Billion Syndicated Term Finance Facility, which has been booked by FESCO in the Financial Statements ended June 30, 2022 as given in the Table below.

Table 3.15 Detail of Mark-up FY 2021-22 (PKR Million)		
Month	Debit Memo No.	PKR Million
Dec-21	PPA-159/FESCO-16	73
Jun-22	PPA-423/FESCO-41	92
Total		165

3.3.17.3 The Authority is requested to allow the amount of Rs. 165 Million as Supplemental Charges in the PYA of 2021-22 is attached under Summary of Evidences at (Annex-O).

3.3.18 Supplemental Charges FY 2011-14:

3.3.18.1 FESCO in the Tariff Petition FY 2015-16 to FY 2019-20 has requested Authority to allow invoices issued by Director Finance CPPA-G Lahore regarding Supplementary charges re-allocation of interest/ markup paid to IPPs on account of Energy purchased on behalf of Company. Detail is as under;



Table 3.16 Historical Supplementary charges (PKR Million)		
Description	Period	PKR Million
Supplementary charges FY 2010-2011	June-11	2,766
Supplementary charges FY 2011-2012	Jun-12	2,063
Supplementary charges FY 2012-2013	Jun-13	1,236
Supplementary charges FY 2013-2014	Jun-14	121
Total		6,186

- 3.3.18.2 Authority in the Tariff determination FY 2015-16 to FY 2019-20 dated December 31, 2015 (referred para#30.8) has stated that the said supplementary charges pertains to previous period starting from FY 2011-2014 whereas decision of the Authority for excluding late payment charges from the other income of the petitioner, was decided during the Tariff determination with respect to FY 2014-15. Any claim on account of supplementary charges before FY 2014-15 was not allowed on account of non-compliance by the petitioner with respect to non-signing of ESA.
- 3.3.18.3 However, the Authority in the Tariff determination for FY 2014-15 dated March 10, 2015 (referred para#16.3 to 16.6) has already decided that existing electricity supply agreement dated June 29, 1998 signed between WAPDA and FESCO is valid and same shall be implemented in letter and spirit.
- 3.3.18.4 It is further added that Ministry of Energy (Power Division) Islamabad in different meetings instructing DISCOs (FESCO) for recognition of Supplementary Charges billed by CPPA-G as it become the cost of overall Sector incurred due to insufficient payments to Power Generators by the DISCOs due to delayed determination of Tariff including Fuel Cost and Quarterly Power Purchase Price Adjustments, delay in release of Subsidies etc. This cost is accumulated with the passage of time and contribute towards the Circular Debt.
- 3.3.18.5 Foregoing in view, Authority is requested to allow supplementary charges of Rs. 6,186 Million for the period from FY 2011-2014 in the PYA of this Tariff Petition in the interest of overall Power Sector is attached under Summary of Evidences at (Annex-P).



3.3.19 Supplemental Charges billed by CPPA-G beyond the amount of Late Payment Surcharge for FY 2018-19 To FY 2021-22

3.3.19.1 Ministry of Energy (Power Division) Islamabad on different occasions instructed DISCOs (FESCO) for recognition of Supplementary Charges billed by CPPA-G beyond the amount of Late Payment Surcharge (LPS) earn by DISCOs (FESCO). Currently, FESCO is recognizing the Supplementary charges in its accounts to the extent of LPS recovered from consumer in line with Authority's decision. However, looking the issue in a broader perspective, the supplemental charges arises due to non-payment of monthly power purchase invoices of Power Generators in full by CPPA-G which are subject to penalty in the form of "Late Payment Charges" as per agreed terms & conditions of the agreements. This constitute a part of the overall Sector Cost and as per stance of CPPA-G that the electricity is procured on behalf of DISCOs, therefore, this cost shall be charged to DISCOs. Accordingly, CPPA-G apportioned/allocated/charged the amount of total Markup on delayed payments to IPPs (Power Generators) on the basis of accumulated Power Purchase Cost Payables of each DISCO for the respective month.

3.3.19.2 Reasons for non-payment of power Purchase price in full may include amount of positive Quarterly Power Purchase Price Adjustments (QPPPA) not passed on to the consumers in the respective months and even in the year, huge variations in the Monthly Fuel Cost Adjustments etc.

3.3.19.3 The analysis of last four years 2019 till 2022 actual results given in Table No.3.13 show that a considerable amount of the Quarterly Power Purchase Price Adjustments remained unrecovered during/ by the end of respective years. The impact of annual un-recovered Quarterly Adjustments for FY 2019 till 2022 remained 100%, 98%, 100% and 98% respectively. The cumulative impact of un-recovered Adjustments remained 98%.

3.3.19.4 The amount of Supplemental Charges on delayed payments for FY 2019 till 2022 billed by CPPA-G beyond the amount of LPS was Rs. 484 Million, 1,323 Million, 2,482 Million & Rs 2,787 Million respectively and on average Rs 1,769 Million. This seems near to the estimated average cost of un-recovered QPPPA of Rs. 2,185 Million for the said years. This also support the stance of FESCO for allowing the cost of delayed payments to IPPS/Power Generators known as Supplemental Charges beyond LPS for the above said period as given in the Table below;

2

Table 3.17 supplementary charges over and above the LPS PKR Million

Year	Supplementary charges invoiced by CPPA-G	LPS collected from the consumers	Variation
2018-19	1,890	1,406	484
2019-20	3,004	1,681	1,323
2020-21	4,547	2,065	2,482
2021-22	5,146	2,359	2,787
Total	14,587	7,511	7,076
Average	-	-	1,769

Authority is requested to allow supplementary charges of Rs. 7,076 Million billed by CPPA-G to FESCO on account of delayed payments to IPPs/Power Generators above the LPS earned. Supplemental Charges invoices billed by CPPA-G for FY 2021-22 is attached under Summary of Evidences at (Annex-Q)

3.3.20 Summary of PYA of FY 2021-22

3.3.20.1 In view of foregoing, the PYA is summarized in the following Table.

Table 3.18 Summary of PYA FY 2021-22

Description	PKR Million
1. Supplier License Fee for FY 2021-22	33
2. Supplier License Fee for FY 2022-23	45
3. Un-favorable Consumer Mix Variance for FY 2020-21	1,381
4. Un-favorable Consumer Mix Variance for FY 2021-22	5,872
5. Minimum Tax paid for FY 2021-22	2,400
6. Supplemental charges from FY 2011- to 2014	6,186
7. Mark up on Syndicated Loan	165
8. Supplemental charges from FY 2019- to 2022 over and above the LPS collected from the consumers.	7,076
TOTAL	23,158

Q

4 REVIEW OF ADJUSTMENTS

4.1 Pass-through items

4.1.1 Monthly Fuel Adjustments

- 4.1.1.1 The existing practice with respect to the adjustments on account of variation in fuel cost component of PPP on monthly basis may continue for the Tariff Control Period to be reflected in the consumers' monthly bill as Fuel Adjustment Charge as per following formula. However, it is proposed that the references may be set with due care to avoid huge variations in the actual and reference fuel cost.

$$\text{FuelPriceVariation} = \text{ActualFuelCostComponent} - \text{ReferenceFuelCostComponent}$$

Where:

Fuel Price variation is the difference between actual and reference fuel cost component

- 4.1.1.2 Actual fuel cost component is the fuel cost component in the pool price on which the DISCOs are being charged by CPPA in a particular month; and
- 4.1.1.3 Reference fuel cost component is the fuel cost component for the corresponding month projected for the purpose of tariff determination.

4.1.2 Quarterly PPP Adjustments

- 4.1.2.1 The quarterly adjustments may also be done for the tariff period as per the following scope.
- The adjustments pertaining to the capacity and transmission charges.
 - The impact of T&D losses on the components of PPP.
 - Adjustment of Variable O&M.
- 4.1.2.2 However, it is proposed that PPP adjustment should be allowed monthly on the analogy of Fuel Cost Adjustment (FCA) mechanism.

2

4.2 Annual true-up adjustment

- 4.2.1 Investments made by the Company are added to the Regulatory Assets Base which is used to determine the Return on Rate Base. The difference between the budgeted and actual investment will result in variations in RAB and Return on Rate Base. It is therefore requested that investments should be trued up every year.
- 4.2.2 In line with 5 year multi-year tariff, investment trued up at the end of each year will ensure that appropriate return is allowed on the Regulatory Assets Base for the next year. Further, it will enable NEPRA to monitor performance of the DISCO in terms of timely completion of proposed projects and ensuring prudence in costs so no undue burden is placed on the end-user.

4.3 Future Prior Year Adjustments

- 4.3.1 It is proposed to continue Prior Year Adjustments in future periods to address the issues included, but not limited to the following
- 4.3.1.1 Any over/under-recovery of Power Purchase cost due to delayed determination/implementation of consumer end tariff to be trued up to the extent of actual figures.
- 4.3.1.2 Any under or over recovery of revenue due to variation in the forecasted and actual consumer mix.
- 4.3.1.3 As per Authority decision Minimum Tax/Turnover Tax will be considered as a pass through cost and be claimed as PYA.
- 4.3.1.4 Variation in forecasted & actual Distribution Margin, other income, Depreciation, RoRB and Prior Period Adjustments; and
- 4.3.1.5 Any other adjustment in addition to above.



5 SUMMARY AND CONCLUSION

5.1 SUMMARY

- 5.1.1 On the basis of above it is, inter alia, submitted that while admitting and allowing this petition of the Company for FY 2023-24 to 2027-28 whereby:
- 5.1.1.1 The Company may be benefited by the timely determination and immediate application of the proposed tariff to ensure its financial viability and reliable system of supply of electricity to its Rs. 6.525 Million (by the end of FY28) consumers;
- 5.1.1.2 The other periodical adjustments as per determinations of NEPRA may please be allowed to be continued;
- 5.1.1.3 FESCO may be allowed induction of 1,860 Nos. of employees against the replacement hiring and 1,777 Nos. of employees against creation of New Circle, Divisions & Sub Divisions in tariff control period as per the proposed induction plan given in this tariff petition.
- 5.1.1.4 The Company may be allowed to create 04 Circles (01 each Operation & Civil Works, 01 GSO, 01 GSC), 19 Divisions (10 Operations, 01 Civil Works, each 02 GSO, GSC, M&T & Construction), 60 Sub Divisions (41 Operations, 03 Civil Works, 09 GSO, 03 GSC & 04 Construction) during tariff control period as requested in this tariff petition.
- 5.1.1.5 The Company may be allowed Bi-Annual WACC (KIBOR) adjustment for RORB calculation for the tariff control period.
- 5.1.1.6 To allow the Company the proposed segregation of Operating & Maintenance Cost as to pay & Allowances, Retirement Benefits and Other O&M cost.
- 5.1.1.7 To allow the Efficiency "X" factor as "0" for the Tariff Control Period or till such time FESCO remains in the Public Sector.
- 5.1.1.8 Any other relief, order or direction which The Authority deems fit.



6. SUMMARY OF EVIDENCE

6.1 EVIDENCES

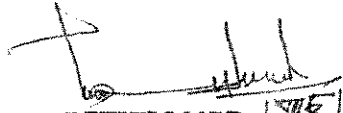
6.1.1 The summary of evidence giving brief particulars of data, facts and evidence in support of this tariff petition forms an integral part thereof as mentioned below:

- | | | |
|----------|--|-----------|
| 6.1.1.1 | Standard Petition Formats | (Annex-A) |
| 6.1.1.2 | Copy of Resolution of Board of Directors FESCO | (Annex-B) |
| 6.1.1.3 | Copy of Cheque of Rs. 2,018,999/- (Distribution + Supply) | (Annex-C) |
| 6.1.1.4 | Affidavit by Chief Executive Officer, FESCO | (Annex-D) |
| 6.1.1.5 | Break-up of O&M Cost FY 2023-24 to FY 2027-28 | (Annex-E) |
| 6.1.1.6 | Financial Impact of Replacement Hiring | (Annex-F) |
| 6.1.1.7 | Financial impact of hiring against creation of new offices | (Annex-G) |
| 6.1.1.8 | Average 03 Months KIBOR for FY 2019 till 2022 | (Annex-H) |
| 6.1.1.9 | PYA-Supplier License Fee for FY 2021-22 & 2022-23 | (Annex-I) |
| 6.1.1.10 | PYA-Un-Favorable Consumer Mix Variance FY 2020-21 | (Annex-J) |
| 6.1.1.11 | Subsidy Claims for FY 2020-21 | (Annex-K) |
| 6.1.1.12 | PYA-Un-Favorable Consumer Mix Variance FY 2021-22 | (Annex-L) |
| 6.1.1.13 | Subsidy Claims for FY 2021-22 | (Annex-M) |
| 6.1.1.5 | PYA-Minimum Tax Paid FY 2021-22 | (Annex-N) |
| 6.1.1.6 | PYA-Mark Up on Loan FY 2021-22 | (Annex-O) |
| 6.1.1.7 | PYA- Supplemental Charges FY 2011-2014 | (Annex-P) |
| 6.1.1.8 | PYA- Supplemental Charges FY 2021-22 billed by CPPA-G | (Annex-Q) |

6.1.2 That in view of the grounds and facts mentioned above, it is respectfully prayed that while admitting and allowing this petition, FESCO's Multiyear tariff for the next 05 years i.e. FY 2023-24 to FY 2027-28 may very graciously be determined as estimated hereinabove.

7 COMPLIANCE OF DIRECTIONS

7.1 FESCO has submitted Compliance status of Authority's directions given in Tariff Determination dated 02 June, 2022 for FY 2021-22 vide this office letter No. 5419 dated 20/12/2022.


PETITIONER 17/5/23
Faisalabad Electric Supply Company Ltd. 17/5/23

FORM - 1

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Company Statistics

	Unit	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Units Received	MkWh	17,513	18,391	19,423	20,308	21,328	22,385	23,426
Units Sold	MkWh	15,919	16,765	17,725	18,606	19,616	20,675	21,730
Units Lost	MkWh	(1,594)	(1,626)	(1,698)	(1,702)	(1,712)	(1,710)	(1,695)
Sales Revenue	Min. Rs.	337,812	416,977	494,231	490,726	512,982	538,400	590,325
Peak demand during FY	MW	41,992	40,443	54,987,650	57,737,020	60,623,870	63,655,070	66,837,810
Number of Consumers	Nos.	4,869,142	5,113,604	5,368,291	5,636,770	5,918,677	6,214,682	6,525,492
Area	Km	45,387	45,387	45,387	45,387	45,387	45,387	45,387
Circles	Nos.	9	9	11	13	13	13	13
Divisions	Nos.	43	43	48	62	62	62	62
Sub Divisions	Nos.	181	181	196	241	241	241	241
Length of Feeders	Km	43,919	44,695	45,571	46,447	47,323	48,199	49,075
Average Length of Feeders	Km	37	36	36	36	36	35	35
Maximum Length of Feeder	Km	298	200	150	100	100	100	100
Minimum Length of Feeder	Km	2	2	2	2	2	2	2
Target for new connections	Nos.	191,387	244,462	254,687	268,479	281,907	296,006	310,809
Length of High Voltage Transmission lines (132 KV)	Km	2,322	2,322	2,421	2,538	2,592	2,679	2,745
Length of STG lines (66KV)	Km	881	881	-	-	-	-	-
Length of Low Voltage Distribution lines (400 V)	Km	27,621	27,846	28,071	28,296	28,521	28,746	28,971
Number of HV transformers	Nos.	257	259	272	286	300	315	331
Number of burned down HV transformers (132 KV)	Nos.	-	1	-	-	-	-	-
Number of STG transformers (66 KV)	Nos.	26	26	-	-	-	-	-
Number of burned down STG transformers (66 KV)	Nos.	-	-	-	-	-	-	-
Number of LV transformers	Nos.	124,801	128,082	131,363	134,644	137,925	141,206	144,487
Number of burned down LV transformers	Nos.	4,266	4,186	4,106	4,026	3,946	3,866	3,786

		Strength						
		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Number of Employees								
A	Qualified Professionals							
	Engineers	6	6	14	14	14	14	14
	Others	45	44	52	62	66	70	74
		51	50	66	76	80	84	88
B	Staff							
	Technical							
	Clerical	1,893	1,922	2,321	2,966	3,059	3,149	3,236
	Non Technical	756	277	733	1,572	1,762	1,939	2,117
		2,649	2,199	3,054	4,538	4,821	5,088	5,353
	GRAND TOTAL	2,700	2,249	3,120	4,614	4,901	5,172	5,441

		COST						
		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
	Number of Employees							
A	Qualified Professionals							
	Engineers	7	9	17	18	19	20	21
	Others	81	85	91	112	126	141	162
		88	94	108	130	145	161	183
B	Staff							
	Technical							
	Clerical	554	593	721	949	1,092	1,219	1,386
	Non Technical	1,202	1,287	1,613	2,384	2,666	3,005	3,412
		1,756	1,880	2,334	3,333	3,758	4,224	4,798
	GRAND TOTAL	1,844	1,974	2,442	3,463	3,903	4,385	4,981

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Supply Business

Profit & Loss Statement

		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Power Balances								
Units Received	(MkWh)	17,513	18,391	19,423	20,308	21,328	22,385	23,426
Units Lost	(MkWh)	1,594	1,626	1,698	1,702	1,712	1,710	1,695
Units Lost	(%age)	9.10%	8.84%	8.74%	8.38%	8.03%	7.64%	7.24%
Units Sold	(MkWh)	15,919	16,765	17,725	18,606	19,616	20,675	21,730
Revenue								
Sales Revenue	(Min Rs)	279,868	354,431	429,981	424,478	443,729	465,716	516,534
Subsidy	(Min Rs)	57,945	62,547	64,250	66,248	69,253	72,684	73,791
Total Sales Revenue	(Min Rs)	337,812	416,977	494,231	490,726	512,982	538,400	590,325
Rental & Service Income	(Min Rs)	56	52	53	54	54	54	54
Amortization of Deferred Credits	(Min Rs)	1,930	2,204	2,522	2,858	3,200	3,557	3,931
Other Income	(Min Rs)	6,066	4,817	5,233	5,379	5,315	5,368	5,223
Total Revenue	(Min Rs)	345,866	424,050	502,040	499,016	521,551	547,380	599,533
Operating Cost								
Cost of electricity	(Min Rs)	315,040	350,133	419,392	425,721	439,686	456,648	500,200
Salaries and others	(Min Rs)	20,910	29,582	33,940	42,018	46,999	52,318	57,775
Repair and Maintenance	(Min Rs)	690	992	1,065	1,134	1,208	1,287	1,370
Other Expenses	(Min Rs)	2,371	2,613	2,807	2,989	3,184	3,391	3,611
Depreciation	(Min Rs)	4,429	5,314	5,753	6,825	7,247	8,411	8,748
Recovery from overhead/ dwip	(Min Rs)	(687)	(750)	(787)	(826)	(886)	(911)	(957)
(Reversal)/Provision for doubtful debts	(Min Rs)	312	237	247	299	332	291	287
Total Operating Cost	(Min Rs)	344,065	388,120	462,417	478,161	497,790	521,434	571,034
EBIT	(Min Rs)	1,801	35,930	39,623	20,856	23,761	25,945	28,499
Less: Interest Expense	(Min Rs)	468	880	499	455	416	377	337
Less: Bank Charges	(Min Rs)	3	3	4	4	4	5	5
Profit/(Loss) Before Tax	(Min Rs)	1,331	35,047	39,120	26,397	23,341	25,564	28,157
Taxation	(Min Rs)	3,249	4,430	5,375	5,306	5,547	5,821	6,457
EAT	(Min Rs)	(1,918)	30,616	33,745	15,091	17,795	19,743	21,700
WPPF	(Min Rs)	67	1,811	2,001	1,011	1,163	1,277	1,415
Profit for the period		(1,985)	28,805	31,744	14,080	16,632	18,466	20,285

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FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (F Year 2021-22)

Power Supply Business

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qtr	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	1,890	1,995	1,729	5,614	1,421	999	1,009	3,429	934	1,341	3,253	1,640	1,860	17,513
Units Lost	332	158	93	583	23	(20)	36	39	45	28	234	247	288	1,594
Units Lost	17.6%	7.9%	5.4%	10.4%	1.6%	-2.0%	3.5%	1.1%	4.6%	3.0%	7.2%	15.1%	15.5%	9.1%
Units Sold	1,558	1,837	1,636	5,031	1,398	1,019	973	3,390	933	1,313	3,019	1,393	1,572	15,919
Revenue														
Sales Revenue	27,390	32,290	28,769	88,449	24,575	17,917	17,111	59,604	16,396	15,936	20,753	24,493	27,640	279,868
Subsidy	5,671	6,685	5,956	18,313	5,088	3,710	3,543	12,341	3,395	3,299	4,297	5,071	5,723	57,945
Fuel Price Adjustment														
Total Sales Revenue	33,060	38,975	34,725	106,761	29,663	21,627	20,654	71,944	19,790	19,236	25,050	29,564	33,363	337,812
Rental & Service Income	6	7	6	18	5	4	3	12	3	3	4	5	6	56
Amortization of Def Credits	189	223	198	610	169	124	118	411	113	110	143	169	191	1,930
Other Income	594	700	624	1,918	533	388	371	1,292	355	346	450	531	599	6,068
Total Revenue	33,849	39,905	35,553	109,307	30,370	22,143	21,146	73,659	20,262	19,694	25,647	30,269	34,158	345,866
Operating Cost														
Cost of electricity	30,930	36,463	32,487	99,880	27,751	20,233	19,323	67,307	18,515	17,996	23,435	27,659	31,213	289,907
Salaries and others	2,046	2,413	2,149	6,608	1,836	1,339	1,278	4,453	1,225	1,191	1,551	1,830	2,065	20,910
Repair and Maintenance	68	80	71	218	61	44	42	147	40	39	51	60	68	690
Other Expenses	232	274	244	749	208	152	145	505	139	135	176	207	234	2,371
Depreciation	433	511	455	1,400	389	284	271	943	259	252	328	388	437	4,429
Recovery from overheads dept	(67)	(79)	(71)	(217)	(60)	(44)	(42)	(146)	(40)	(39)	(51)	(60)	(68)	(687)
(Recovery) Provision for doubtful debts	31	36	32	99	27	20	19	67	18	18	23	27	31	312
Total Operating Cost	33,672	39,697	35,368	108,737	30,212	22,027	21,036	73,276	20,157	19,592	25,513	30,112	33,981	344,065
EBIT	176	208	185	569	158	115	110	384	106	103	134	158	178	1,801
Less: Interest Expense	46	54	48	148	41	30	29	100	27	27	35	41	46	468
Less: Bank Charges	0	0	0	1	0	0	0	1	0	0	0	0	0	1
Profit (Loss) Before Tax	130	154	137	421	117	85	81	283	79	76	99	116	131	1,331
Taxation	318	375	334	1,027	285	208	199	692	190	185	241	284	321	3,249
EAT	(188)	(221)	(197)	(606)	(168)	(123)	(117)	(409)	(112)	(109)	(142)	(166)	(189)	(1,918)
WPPF	7	8	7	21	6	4	4	14	4	4	5	6	7	67
Profit for the period	(194)	(229)	(204)	(627)	(174)	(127)	(121)	(423)	(116)	(113)	(147)	(174)	(196)	(1,985)

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FORM - 3 (A)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (Actual/Estimated Base Year 2022-23)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qtr	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances														
Units Received	1,826	1,827	1,594	1,366	1,028	1,145	3,539	1,109	1,059	1,860	2,110	1,947	5,917	18,391
Units Lost	287	124	72	65	(20)	36	81	46	26	273	319	223	815	1,826
Units Lost %	15.7%	6.8%	4.5%	4.8%	-1.9%	3.1%	2.3%	4.1%	2.5%	14.7%	15.1%	11.5%	13.8%	8.44%
Units Sold	1,539	1,703	1,522	1,301	1,048	1,109	3,458	1,063	1,033	1,587	1,791	1,724	5,102	16,765
Revenue														
Sales Revenue	32,536	36,002	32,183	27,498	22,156	23,446	73,101	22,474	21,839	33,552	37,865	36,443	107,860	354,431
Subsidy	5,742	6,353	5,679	4,853	3,910	4,138	12,900	3,966	3,954	5,921	6,682	6,431	19,934	62,547
Fuel Price Adjustment														
Total Sales Revenue	38,278	42,355	37,863	32,351	26,066	27,584	86,001	26,439	25,793	39,473	44,547	42,875	126,834	416,977
Rental & Service Income	5	5	5	4	3	3	11	3	3	5	6	5	16	52
Amortization of Def Credits	202	224	200	171	138	146	455	140	136	209	235	227	671	2,204
Other Income	442	489	437	374	301	319	993	305	297	456	515	495	1,466	4,817
Total Revenue	38,927	43,074	38,505	32,900	26,509	28,051	87,460	26,888	26,129	40,142	45,302	43,602	129,046	424,050
Operating Cost														
Cost of electricity	32,142	35,566	31,793	27,165	21,888	23,162	72,214	22,201	21,574	33,145	37,406	36,002	106,562	350,133
Salaries and office	2,716	3,005	2,686	2,295	1,849	1,957	6,101	1,876	1,823	2,800	3,160	3,042	9,002	28,582
Repair and Maintenance	91	101	90	82	62	66	205	63	61	94	106	102	302	932
Other Expenses	240	265	237	203	163	173	539	166	161	210	279	269	795	2,613
Depreciation	488	540	483	412	332	352	1,086	337	327	503	568	546	1,617	5,314
Recovery from overhead/dep	(69)	(76)	(68)	(58)	(47)	(50)	(155)	(46)	(46)	(71)	(80)	(77)	(228)	(750)
(Reversal) Provision for doubtful debts	22	24	21	18	15	16	49	15	15	22	25	24	72	237
Total Operating Cost	35,629	39,424	35,242	30,112	24,262	25,675	80,049	24,610	23,915	36,741	41,464	39,907	118,112	388,120
EBIT	3,298	3,650	3,263	10,210	2,246	2,377	7,410	2,278	2,214	3,401	3,838	3,694	10,934	35,930
Less: Interest Expense	81	89	80	68	55	58	181	56	54	83	94	90	268	880
Less: Bank Charges	0	0	0	0	0	0	1	0	0	0	0	0	1	3
Profit (Loss) Before Tax	3,217	3,861	3,183	9,559	2,191	2,319	7,228	2,222	2,160	3,318	3,744	3,604	10,665	35,047
Taxation	407	450	402	1,259	344	277	914	281	273	419	473	456	1,348	4,430
EAT	2,811	3,110	2,780	8,700	2,375	1,914	6,315	1,941	1,887	2,898	3,271	3,148	9,317	30,616
WPPF	166	184	164	515	141	113	374	115	112	171	193	186	551	1,811
Profit for the period	2,644	2,926	2,616	8,186	2,235	1,801	5,941	1,826	1,775	2,727	3,077	2,962	8,766	28,805

PT

FORM - 3 (B)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (Test Year 2022-24)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qtr	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances														
Units Received	1,928	1,929	1,683	5,541	1,209	1,085	3,736	1,172	1,119	1,606	2,228	2,056	6,249	19,423
Units Lost	301	129	74	504	35	(22)	80	48	27	184	334	233	854	1,898
Units Sold	15,676	6,796	4,476	9,176	2,976	2,076	2,176	4,176	2,476	11,576	15,076	11,376	13,776	8,747
Units Sold	1,627	1,800	1,609	5,037	1,107	1,174	3,856	1,123	1,092	1,422	1,894	1,822	5,395	17,725
Revenue														
Sales Revenue	39,470	43,675	39,042	122,187	26,861	28,471	88,691	27,253	26,489	34,496	45,944	44,210	130,866	429,981
Subsidy	5,898	6,526	5,834	18,258	4,985	4,014	13,253	4,072	3,958	5,155	6,865	6,606	19,555	64,250
Fuel Price Adjustment	45,368	50,201	44,876	140,445	30,874	32,726	101,943	31,325	30,447	39,550	52,809	50,816	150,421	494,231
Rental & Service Income	5	5	15	15	3	4	11	3	3	4	6	5	16	53
Amortization of Def Credits	231	256	229	717	196	167	520	160	155	202	269	259	767	2,522
Other Income	480	532	475	1,487	327	347	1,079	332	322	420	496	538	1,593	5,233
Total Revenue	46,085	50,994	45,585	142,663	31,362	33,243	103,554	31,820	30,928	40,277	53,643	51,519	152,798	502,040
Operating Cost														
Cost of electricity	38,498	42,599	38,080	119,178	26,199	27,770	86,506	26,582	25,837	33,646	44,812	43,121	127,644	419,392
Salaries and others	3,116	3,447	3,082	9,645	2,633	2,120	7,001	2,151	2,091	2,723	3,627	3,490	10,330	33,940
Repair and Maintenance	98	108	97	303	83	71	220	68	66	85	114	110	324	1,065
Other Expenses	258	285	255	798	218	175	579	178	173	225	300	289	854	2,807
Depreciation	528	584	522	1,635	446	359	1,187	365	354	462	545	591	1,751	5,753
Recovery from overheads	(72)	(80)	(71)	(224)	(61)	(49)	(162)	(50)	(48)	(63)	(84)	(81)	(240)	(787)
(Reversed) Provision for doubtful debts	23	25	22	70	15	16	51	16	15	20	28	25	75	247
Total Operating Cost	42,448	46,969	41,987	131,404	28,837	30,619	95,381	29,309	28,487	37,098	49,409	47,545	140,738	462,417
EBIT	3,637	4,025	3,598	11,259	2,475	2,624	8,173	2,511	2,441	3,179	4,234	4,074	12,060	39,623
Less: Interest Expense	46	51	45	142	39	31	103	32	31	40	47	53	152	499
Less: Bank Charges	0	0	0	1	0	0	1	0	0	0	0	0	1	4
Profit (Loss) Before Tax	3,591	3,974	3,553	11,117	2,444	2,593	8,069	2,479	2,410	3,139	4,187	4,022	11,908	39,120
Taxation	493	546	488	1,527	336	356	1,109	341	331	431	574	553	1,636	5,375
EAT	3,098	3,428	3,064	9,589	2,108	2,234	6,960	2,139	2,079	2,707	3,606	3,470	10,270	33,745
WPPF	184	203	182	569	125	132	413	127	123	161	214	206	609	2,001
Profit for the period	2,914	3,224	2,882	9,021	1,983	2,102	6,548	2,012	1,956	2,547	3,392	3,264	9,661	31,744

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FORM - 3 (C)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
Profit & Loss Statement (Test Year 2024-25)

	Month 1	Month 2	Month 3	1st Qtr	Month 4	Month 5	Month 6	2nd Qtr	Month 7	Month 8	Month 9	3rd Qtr	Month 10	Month 11	Month 12	4th Qtr	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																	
Units Received	2,010	2,002	1,760	5,773	1,510	1,136	1,267	3,912	1,228	1,173	1,682	4,082	2,049	2,336	2,156	6,541	20,308
Units Lost	302	112	71	485	66	(25)	34	75	48	26	189	263	287	348	243	878	1,702
Units Sold	15.0%	5.6%	4.0%	8.4%	4.4%	-2.2%	2.7%	1.9%	3.9%	2.3%	11.2%	6.5%	14.0%	14.9%	11.3%	13.4%	8.38%
Units Sold	1,708	1,890	1,689	5,287	1,444	1,161	1,233	3,837	1,180	1,146	1,493	3,819	1,762	1,988	1,913	5,663	18,606
Revenue																	
Sales Revenue	38,965	43,116	38,542	120,623	32,932	26,476	28,130	87,537	26,922	26,150	34,054	87,126	40,192	45,356	43,644	129,191	424,478
Subsidy	6,081	6,729	6,015	18,826	5,140	4,132	4,390	13,662	4,202	4,981	5,315	13,598	6,273	7,079	6,812	20,163	56,248
Fuel Price Adjustment																	
Total Sales Revenue	45,046	49,845	44,558	139,448	38,071	30,608	32,520	101,199	31,124	30,231	39,369	100,724	46,464	52,434	50,456	149,354	490,726
Rental & Service Income	5	5	5	15	4	3	4	11	3	3	4	11	5	6	6	16	54
Amortization of Def Credits	252	290	259	812	222	178	189	589	181	176	229	587	271	305	294	870	2,858
Other Income	494	546	488	1,529	417	335	356	1,109	341	331	432	1,104	509	575	553	1,637	5,379
Total Revenue	45,807	50,687	45,310	141,804	38,714	31,125	33,069	102,909	31,650	30,742	40,034	102,426	47,249	53,320	51,308	151,877	499,016
Operating Cost																	
Cost of electricity	39,079	43,242	38,655	120,976	33,028	26,553	28,212	87,794	27,001	26,227	34,154	87,382	40,309	45,483	43,772	129,570	425,721
Salaries and others	3,857	4,268	3,815	11,940	3,260	2,621	2,784	8,665	2,665	2,589	3,371	8,624	3,978	4,490	4,320	12,768	42,018
Repair and Maintenance	104	115	103	322	88	71	75	234	72	70	91	233	107	121	117	345	1,134
Other Expenses	274	304	271	850	232	186	198	616	190	184	240	614	283	319	307	910	2,939
Depreciation	627	693	620	1,940	530	426	452	1,408	433	420	548	1,401	646	729	702	2,077	6,825
Recovery from overhead/dwp	-75,822	-83,895	-75,001	(235)	-64,082	-51,518	-54,738	(170)	-52,387	-50,857	-56,266	(170)	-78,209	-88,258	-84,927	(251)	(826)
(Reversal) Provision for doubtful debts	27	30	27	85	23	19	20	62	19	18	24	61	28	32	31	91	259
Total Operating Cost	43,893	48,568	43,417	135,878	37,096	29,824	31,687	98,508	30,327	29,457	38,361	98,145	45,275	51,092	49,164	145,630	478,161
EBIT	1,914	2,118	1,894	5,927	1,618	1,301	1,382	4,301	1,323	1,285	1,673	4,281	1,975	2,228	2,144	5,347	20,856
Less: Interest Expense	42	46	41	129	35	28	30	94	29	28	37	93	43	49	47	138	455
Less: Bank Charges	0	0	0	1	0	0	0	1	0	0	0	1	0	0	0	1	4
Profit (Loss) Before Tax	1,872	2,072	1,852	5,796	1,582	1,272	1,352	4,206	1,324	1,257	1,636	4,187	1,931	2,179	2,097	5,208	20,397
Taxation	487	539	482	1,508	412	331	352	1,094	337	327	426	1,089	502	567	546	1,615	5,306
EAT	1,385	1,533	1,370	4,288	1,171	941	1,000	3,112	987	930	1,211	3,097	1,429	1,612	1,552	4,593	15,091
WPPF	93	103	92	287	78	63	67	209	64	62	81	208	96	108	104	308	1,011
Profit for the period	1,292	1,430	1,278	4,001	1,092	878	933	2,904	893	867	1,130	2,889	1,333	1,504	1,448	4,285	14,080

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FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (Test Year 2025-26)

Profit & Loss Statement (1st Year 2025-26)															Total		
	Month 1	Month 2	Month 3	1st Qtr	Month 4	Month 5	Month 6	2nd Qtr	Month 7	Month 8	Month 9	3rd Qtr	Month 10	Month 11	Month 12	4th Qtr	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances																	
Units Received	2,112	2,112	1,823	6,047	1,583	1,196	1,334	4,113	1,293	1,235	1,762	4,290	2,162	2,451	2,264	6,878	21,328
Units Lost	312	119	42	473	61	(26)	34	68	48	27	188	263	305	355	247	908	1,712
Units Lost	14.8%	5.6%	2.3%	7.8%	3.9%	-2.2%	2.5%	1.7%	3.7%	2.1%	10.7%	6.1%	14.1%	14.5%	10.9%	13.2%	8.03%
Units Sold	1,801	1,992	1,781	5,574	1,522	1,222	1,301	4,045	1,245	1,208	1,574	4,027	1,857	2,096	2,017	5,970	19,616
Revenue																	
Sales Revenue	40,732	45,071	40,290	126,094	34,425	27,647	29,419	91,491	28,159	27,336	35,599	91,094	42,014	47,413	45,623	135,051	443,729
Subsidy	6,357	7,034	6,288	19,679	5,373	4,315	4,591	14,279	4,395	4,266	5,566	14,217	6,557	7,400	7,120	21,077	69,253
Fuel Price Adjustment																	
Total Sales Revenue	47,089	52,105	46,578	145,773	39,798	31,962	34,011	105,770	32,554	31,602	41,154	105,311	48,572	54,812	52,744	156,128	512,982
Rental & Service Income	5	6	5	15	4	3	4	11	3	3	4	11	5	6	6	16	54
Amortization of Def Credits	294	325	291	909	248	199	212	660	203	197	257	657	303	342	329	974	3,200
Other Income	488	540	483	1,510	412	331	352	1,096	337	327	426	1,091	503	568	546	1,618	5,315
Total Revenue	47,876	52,976	47,356	148,208	40,463	32,496	34,579	107,537	33,098	32,130	41,842	107,070	49,383	55,728	53,625	158,736	521,551
Operating Cost																	
Cost of electricity	40,361	44,660	39,923	124,944	34,111	27,395	29,151	90,658	27,903	27,087	35,274	90,264	41,632	46,981	45,208	133,320	439,686
Salaries and others	4,314	4,774	4,267	13,356	3,646	2,928	3,116	9,691	2,983	2,895	3,771	9,648	4,450	5,022	4,832	14,304	46,999
Repair and Maintenance	111	123	110	343	94	75	80	249	77	74	97	248	114	129	124	368	1,208
Other Expenses	292	323	289	905	247	198	211	657	202	196	255	654	301	340	327	969	3,184
Depreciation	665	736	658	2,059	562	452	480	1,494	460	446	581	1,488	686	774	745	2,206	7,247
Recovery from overhead dump	-79,494	-67,962	-78,632	(246)	-67,185	-53,957	-57,415	(179)	-54,956	-53,349	-59,475	(178)	-81,997	-92,532	-89,040	(264)	(866)
(Reversal) Provision for doubtful debts	30	34	30	94	26	21	22	68	21	20	27	68	31	35	34	101	332
Total Operating Cost	45,695	50,582	45,199	141,456	38,619	31,015	33,003	102,638	31,590	30,666	39,936	102,192	47,133	53,189	51,182	151,504	497,790
EBIT	2,181	2,414	2,158	6,752	1,843	1,480	1,575	4,899	1,508	1,464	1,906	4,878	2,250	2,539	2,443	7,232	23,761
Less: Interest Expense	38	42	38	118	32	26	28	86	26	26	33	85	39	44	43	127	416
Less: Bank Charges	0	0	0	1	0	0	0	1	0	0	0	1	0	0	0	1	4
Profit (Loss) Before Tax	2,143	2,371	2,119	6,633	1,811	1,454	1,546	4,813	1,481	1,438	1,873	4,792	2,210	2,494	2,400	7,104	23,341
Taxation	509	563	504	1,576	430	346	368	1,144	352	342	445	1,139	525	593	570	1,688	5,647
EAT	1,633	1,807	1,616	5,057	1,381	1,109	1,180	3,669	1,129	1,096	1,428	3,653	1,685	1,901	1,830	5,416	17,795
WPPF	107	118	106	330	90	72	77	240	74	72	93	239	110	124	120	354	1,163
Profit for the period	1,527	1,689	1,510	4,726	1,290	1,036	1,103	3,429	1,055	1,025	1,334	3,414	1,575	1,777	1,710	5,062	16,632

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FORM - 3 (E)

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (Test Year 2026-27)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qtr	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances														
Units Received	(MWh)	2,202	2,208	1,911	6,321	1,622	1,622	1,261	1,405	1,362	1,300	1,850	4,512	22,385
Units Lost	(MWh)	304	108	34	446	18	26	(26)	33	49	27	191	266	22,385
Units Lost	(MWh)	13.8%	4.9%	1.8%	7.1%	1.1%	0.5%	-2.0%	2.4%	3.6%	2.0%	10.3%	5.9%	14.7%
Units Sold	(MWh)	1,898	2,100	1,877	5,875	1,604	1,604	1,287	1,371	1,313	1,274	1,659	4,245	20,675
Revenue														
Sales Revenue	(Min Ref)	42,751	47,304	42,287	132,342	36,131	28,986	30,893	96,009	29,570	23,690	37,363	95,623	485,716
Subsidy	(Min Ref)	6,672	7,383	6,600	20,654	5,639	4,524	4,821	14,984	4,615	4,478	5,831	14,924	72,684
Fuel Price Adjustment	(Min Ref)	49,423	54,687	48,886	152,996	41,770	33,509	35,714	110,993	34,185	33,168	43,194	110,547	538,400
Total Sales Revenue	(Min Ref)	5	5	5	15	4	3	4	11	3	3	4	11	54
Rental & Service Income	(Min Ref)	327	361	323	1,011	276	221	236	733	380	226	285	730	3,557
Amortization of Debt Credits	(Min Ref)	493	545	487	1,525	416	334	356	1,107	341	331	431	1,102	5,368
Other Income	(Min Ref)	50,247	55,599	49,702	155,848	42,466	34,068	36,310	112,844	34,755	33,721	43,914	112,391	547,380
Operating Cost														
Cost of electricity	(Min Ref)	41,918	46,383	41,463	129,765	35,427	28,421	30,291	94,140	28,994	23,132	36,635	93,761	456,848
Salaries and Wages	(Min Ref)	4,803	5,314	4,750	14,867	4,059	3,256	3,470	10,786	3,322	3,223	4,187	10,742	52,318
Repair and Maintenance	(Min Ref)	118	131	117	366	100	80	85	265	82	79	103	264	1,287
Other Expenses	(Min Ref)	311	344	308	964	263	211	225	699	215	209	272	696	3,391
Depreciation	(Min Ref)	772	854	764	2,390	653	523	558	1,734	534	518	675	1,727	8,411
Recovery from overhead debt	(Min Ref)	-83,625	-92,532	-82,718	(259)	-70,676	-56,694	-60,429	(188)	-57,843	-56,122	-73,089	(187)	(911)
(Recovery) Provision for doubtful debts	(Min Ref)	27	30	26	83	23	18	19	60	18	18	23	60	291
Total Operating Cost	(Min Ref)	47,865	52,964	47,346	148,175	40,454	32,453	34,589	107,496	33,108	32,123	41,833	107,064	521,434
EBIT	(Min Ref)	2,382	2,635	2,356	7,373	2,013	1,615	1,721	5,349	1,647	1,598	2,081	5,327	25,945
Less: Interest Expense	(Min Ref)	35	38	34	107	29	23	25	78	24	23	30	77	377
Less: Bank Charges	(Min Ref)	0	0	0	1	0	0	0	1	0	0	0	1	5
Profit (Loss) Before Tax	(Min Ref)	2,347	2,597	2,321	7,265	1,983	1,591	1,696	5,270	1,623	1,575	2,081	5,249	25,564
Taxation	(Min Ref)	534	591	529	1,654	452	362	386	1,200	370	359	467	1,195	5,821
EAT	(Min Ref)	1,812	2,005	1,793	5,610	1,532	1,229	1,310	4,070	1,254	1,216	1,594	4,054	19,743
WPPF	(Min Ref)	117	130	116	363	99	79	85	263	81	79	102	262	1,277
Profit for the period	(Min Ref)	1,695	1,876	1,677	5,248	1,433	1,149	1,225	3,807	1,173	1,138	1,481	3,792	18,466

PF

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (Test Year 2027-28)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qtr	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances														
Units Received	2,206	2,311	2,003	1,760	1,322	1,472	4,554	4,554	1,953	2,382	2,727	2,509	7,618	23,426
Units Lost	211	104	30	345	(30)	30	75	75	199	324	331	298	1,013	1,695
Units Sold	1,995	2,207	1,973	1,415	1,352	1,442	4,479	4,479	1,753	2,057	2,336	2,211	6,604	21,730
Revenue														
Sales Revenue	47,413	52,464	48,899	40,072	32,128	34,272	106,471	106,471	41,675	48,906	55,522	52,560	156,888	516,534
Subsidy	6,773	7,485	6,700	5,725	4,590	4,896	15,210	15,210	5,954	6,987	7,932	7,509	22,427	73,791
Fuel Price Adjustment	54,187	59,958	53,599	45,796	36,718	39,167	121,681	121,681	47,629	55,892	63,454	60,069	179,415	590,325
Total Sales Revenue	108,373	119,907	109,198	91,593	73,436	78,335	243,362	243,362	95,258	111,785	126,966	120,138	358,730	1,180,646
Rental & Service Income	5	5	5	4	3	4	11	11	3	5	6	5	16	54
Amortization of Def Credits	361	399	357	305	245	261	810	810	317	372	423	400	1,195	3,931
Other Income	479	530	474	405	325	347	1,077	1,077	421	494	561	531	1,587	5,223
Total Revenue	113,828	127,875	113,509	97,753	78,009	82,022	264,860	264,860	101,024	118,656	137,049	126,179	381,538	1,220,808
Operating Cost														
Cost of electricity	45,914	50,805	45,416	38,804	31,112	33,188	103,104	103,104	40,357	47,359	53,766	50,898	152,024	500,200
Salaries and others	5,303	5,868	5,246	4,482	3,594	3,833	11,909	11,909	4,661	5,470	6,210	5,879	17,569	57,775
Repair and Maintenance	126	139	124	106	85	91	282	282	84	130	147	139	416	1,370
Other Expenses	331	367	328	280	225	240	744	744	291	342	388	367	1,097	3,611
Depreciation	803	889	794	679	544	580	1,803	1,803	706	828	940	890	2,659	8,748
Recovery from overhead/swap	(87,844)	(97,201)	(86,808)	(74,249)	(59,524)	(63,496)	(197)	(197)	(77,213)	(90,603)	(102,877)	(97,379)	(291)	(957)
(Recovery)/Provision for doubtful debts	26	29	26	22	18	19	59	59	23	27	31	29	87	287
Total Operating Cost	52,416	67,999	51,847	44,300	35,518	37,888	117,705	117,705	46,072	54,066	61,380	58,106	173,552	571,034
EBIT	2,616	2,895	2,588	2,211	1,773	1,891	5,874	5,874	2,299	2,698	3,063	2,900	8,662	28,499
Less: Interest Expense	31	34	31	26	21	22	70	70	27	32	36	34	103	337
Less: Bank Charges	0	0	0	0	0	0	1	1	0	0	1	0	1	5
Profit (Loss) Before Tax	2,585	2,861	2,557	2,184	1,752	1,869	5,804	5,804	2,272	2,666	3,027	2,865	8,558	28,157
Taxation	593	656	586	501	402	428	1,331	1,331	521	611	694	657	1,962	6,457
EAT	1,992	2,204	1,970	1,683	1,350	1,440	4,473	4,473	1,751	2,055	2,333	2,208	6,595	21,700
WPPF	130	144	128	110	88	94	292	292	114	134	152	144	430	1,415
Profit for the period	1,862	2,060	1,842	1,574	1,262	1,346	4,181	4,181	1,637	1,921	2,180	2,064	6,165	20,285

AT

Description		Previous Financial Year as on June 30, 2022	Actual/Estimated Financial Year as on (B) Year June 30, 2023	Projected Financial Year as on June 30, 2024	Projected Financial Year as on June 30, 2025	Projected Financial Year as on June 30, 2026	Projected Financial Year as on June 30, 2027	Projected Financial Year as on June 30, 2028
Fixed Assets								
Gross Fixed Assets	Rs. Mil.	170,746	189,710	211,337	234,792	258,128	282,076	305,113
LESS: Accumulated Depreciation	Rs. Mil.	44,480	49,388	54,736	61,143	67,966	75,933	84,262
LESS: Impairment Loss on building on freehold land	Rs. Mil.	454	454	454	454	454	454	454
Net Fixed Assets	Rs. Mil.	125,812	139,868	156,147	173,194	189,708	205,689	220,397
Capital Work in Progress	Rs. Mil.	18,293	25,365	29,601	29,874	30,369	31,297	30,776
Intangible Assets	Rs. Mil.	2	2	1	1	0	-	-
Long Term Loans to Employees	Rs. Mil.	53	138	191	232	266	293	314
Deferred Cost	Rs. Mil.	4	4	5	5	5	6	6
		144,105	185,378	185,145	203,307	220,349	237,285	251,493
Current Assets								
Stores & Spares	Rs. Mil.	3,366	3,105	3,182	3,190	3,217	3,212	3,181
Trade Debts	Rs. Mil.	84,066	84,534	85,024	85,614	86,267	86,839	87,402
Less: Provision for Bad Debt	Rs. Mil.	1,422	1,858	1,906	2,204	2,536	2,827	3,113
Net Accounts Receivable	Rs. Mil.	82,644	82,676	83,118	83,409	83,731	84,012	84,289
Short Term Advances	Rs. Mil.	60	39	42	45	48	47	44
Sale tax receivable	Rs. Mil.	8,426	8,189	8,190	8,197	8,219	8,242	8,205
Receivable from GoP (TDS)	Rs. Mil.	6,965	11,799	7,476	12,398	8,379	13,428	6,710
Receivable from Associated Co's	Rs. Mil.	11,455	10,181	9,382	8,619	7,941	7,317	6,708
Interest Accrued	Rs. Mil.	248	201	252	229	275	336	389
Current portion of the long term loan.	Rs. Mil.	14	35	48	58	66	73	79
Short Term Investments	Rs. Mil.	25,500	-	-	-	-	-	-
Other Receivables	Rs. Mil.	14,040	13,173	16,921	18,035	18,921	19,604	21,023
Cash & Bank Balances	Rs. Mil.	4,969	31,666	31,191	34,607	39,319	45,516	49,694
Total Current Assets	Rs. Mil.	157,727	181,323	189,772	188,788	170,113	181,786	182,320
TOTAL ASSETS	Rs. Mil.	301,831	326,701	345,917	372,096	399,462	419,071	433,813
Liabilities & Equity								
Shareholders' Equity	Rs. Mil.	15,641	34,478	34,478	34,478	34,478	34,478	34,478
Additional Equity Investment/Transfer of Circular Debt	Rs. Mil.	18,837	-	-	-	-	-	-
Total Shareholders' Equity	Rs. Mil.	34,478	34,478	34,478	34,478	34,478	34,478	34,478
Surplus on Revaluation of Assets	Rs. Mil.	46,709	45,997	45,260	44,579	43,905	43,253	42,626
Retained Earnings	Rs. Mil.	(77,476)	(48,112)	(15,832)	(1,257)	15,842	34,742	55,423
Total Equity	Rs. Mil.	3,712	32,363	63,927	77,600	94,225	112,473	132,527
Long Term / Deferred Liabilities								
Long term Loans less Current Maturity	Rs. Mil.	3,359	3,042	2,786	2,529	2,272	2,016	1,759
Consumer's Security Deposits	Rs. Mil.	10,964	12,027	13,141	14,306	15,559	16,886	18,254
Deferred Credits	Rs. Mil.	53,295	59,092	65,835	73,607	80,614	88,052	95,823
Employees Retirement Benefits	Rs. Mil.	100,304	99,853	99,373	98,864	98,324	97,749	97,139
Deferred Income Tax Liability	Rs. Mil.	6,788	6,508	6,243	5,992	5,754	5,528	5,314
Total Long Term / Deferred Liability	Rs. Mil.	174,710	180,522	187,378	195,298	202,523	210,231	218,290
Current Liabilities								
Current portion of the long term loan.	Rs. Mil.	2,183	316	257	257	257	257	257
Accounts Payable -CPA/others	Rs. Mil.	96,143	92,040	70,533	73,247	66,981	68,638	53,656
Payable to Associated Companies	Rs. Mil.	696	900	880	857	843	835	863
Other Liabilities	Rs. Mil.	19,431	20,447	22,830	24,523	25,520	26,526	27,908
Interest Accrued on long term loans	Rs. Mil.	4,352	113	113	113	113	113	113
Provision for Taxation	Rs. Mil.	605	-	-	-	-	-	-
Total Current Liability	Rs. Mil.	123,409	113,817	94,612	98,997	93,713	96,367	82,997
TOTAL LIABILITIES & EQUITY	Rs. Mil.	301,831	326,701	345,917	372,096	399,462	419,071	433,813

AP

Description	PREVIOUS for Qtr/FY ending June 30, 2022	Actual/Estimated for (A) Y ending June 30, 2023	PROJECTED for (T) Year ending June 30, 2024	PROJECTED for (T) Year ending June 30, 2025	PROJECTED for (T) Year ending June 30, 2026	PROJECTED for (T) Year ending June 30, 2027	PROJECTED for FY ending June 30, 2028
CASH FROM OPERATING ACTIVITIES							
Net Profit/(Loss) before Taxation	1,284	33,238	37,119	19,385	22,178	24,288	26,742
Adjustments:							
ADD: Depreciation	4,429	5,314	5,753	6,825	7,247	8,411	8,748
Amortization of Intangible Assets	27	0	0	0	0	0	0
Provision for Bad Debts	312	237	247	299	332	291	287
Provision for Ret. Benefits	10,085	15,500	18,896	18,059	19,323	20,664	22,098
Amortization of Deferred Cost/Excess Deposit Work Receipts written back	(42)	(65)	(43)	(50)	(53)	(49)	(51)
Finance Cost	470	853	503	459	420	381	342
Provision for Slow Moving Stores/Obsolete Items	0.16	0.05	0.07	0.09	0.09	0.08	0.05
Non Cash Adjustment against OFS	18,837	-	-	-	-	-	-
Amortization of Deferred Credit	(1,930)	(2,204)	(2,322)	(2,858)	(3,200)	(3,557)	(3,931)
Provision for workers participation fund	67	1,811	2,001	1,011	1,163	1,277	1,415
Interest Income	(2,795)	(1,888)	(2,235)	(2,375)	(2,254)	(2,330)	(2,237)
Cash Flow from Operations	30,728	53,023	57,719	40,766	45,165	49,376	53,413
Working Capital Changes							
Incr./Decr. in Debtors	(39,407)	(469)	(489)	(590)	(553)	(572)	(563)
Incr./Decr. in Inventories	(124)	261	(77)	(8)	(27)	5	31
Tariff Differential Subsidy	26,649	(4,833)	4,322	(4,922)	4,020	(5,050)	4,718
Incr./Decr. in Other Receivables	(4,872)	667	(3,748)	(1,114)	(886)	(684)	(1,418)
Incr./Decr. in A/R in Ass. Cos	(3,794)	1,314	818	745	678	625	609
Incr./Decr. in Short Term Advances	(7)	20	(3)	(3)	(2)	1	3
Incr./Decr. in A/P in Ass. Cos	(165)	205	(21)	(25)	(14)	(8)	28
Incr./Decr. in Payable to CPPA-G	8,359	(5,814)	(23,568)	1,703	(7,429)	378	(16,194)
Incr./Decr. in Other Payables	(1,345)	1,082	2,425	1,744	1,049	1,055	1,432
Gain on Disposal of Fixed Assets/Sales Tax Receivable	(330)	148	(352)	(345)	(371)	(382)	(291)
Net Change from Working Capital	(15,024)	(7,512)	(20,642)	(2,856)	(3,634)	(4,511)	(11,647)
Financial Charges Paid	(3)	(5,122)	(350)	(845)	(807)	(258)	(229)
Payments against Retirement Benefits	(5,280)	(6,779)	(7,309)	(7,885)	(8,507)	(9,178)	(9,902)
Profit on Deposits Received	2,593	1,875	2,245	2,338	2,258	2,266	2,154
Income Tax Paid	(2,781)	(5,038)	(5,375)	(5,306)	(5,547)	(5,821)	(6,457)
Payments for Fund contribution rep. retirement obligation	(4,700)	(9,475)	(10,066)	(10,592)	(11,356)	(12,090)	(12,806)
Increase in Long Term Deposits	(0.32)	(0.35)	(0.35)	(0.35)	(0.35)	(0.35)	(0.35)
Net Cash In/Out Flow from Operation	4,520	21,077	16,161	16,078	18,012	19,705	14,557
CASH FROM FINANCING ACTIVITIES:							
Capital Contributions	11,429	8,901	9,265	10,629	10,205	10,995	11,702
Security Deposits	1,109	1,063	1,114	1,165	1,253	1,326	1,369
Principal Repay / Adv. of L.T.	-	(2,183)	(316)	(257)	(257)	(257)	(257)
Cash In/Out from Finan. Activities	12,538	6,881	10,063	11,538	11,204	12,065	12,814
CASH FROM INVESTING ACTIVITIES:							
Purchase of New Assets	(14,518)	(26,654)	(26,653)	(24,148)	(24,462)	(25,540)	(23,195)
Intangible Assets	(2)	-	-	-	-	-	-
Net flow from Employees L. T. Loans	48	(108)	(65)	(52)	(42)	(34)	(27)
Cash In/Out from Invest. Activity	(14,472)	(26,761)	(26,719)	(24,201)	(24,504)	(25,573)	(23,192)
Net Cash Flow During the Year	2,586	1,197	(475)	3,415	4,712	6,196	4,178
Cash - Start of the Year	27,883	30,469	31,666	31,191	34,607	39,319	45,516
Cash - End of the Year	30,469	31,666	31,191	34,607	39,319	45,516	49,694

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FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase - Actual (F-Year 2021-22)

Power Supply Business

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Demand & Energy													
Units Received	1,860	1,995	1,729	1,421	999	1,009	978	934	1,341	1,640	1,860	1,716	17,513
MDI	3,994	3,856	3,683	3,709	3,012	3,245	2,850	2,936	3,190	3,833	3,891	3,789	41,992
Energy Purchase Price	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76
Capacity Purchase Price	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39
Transmission Charge	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delayed Payment Charges	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15
Power Purchase Cost													
Energy Charge	20,342	21,472	18,609	15,284	10,762	10,860	10,526	10,052	14,433	17,651	20,022	18,472	188,484
Capacity Charge	12,083	12,754	11,053	9,084	6,387	6,451	6,252	5,971	8,573	10,484	11,893	10,972	111,958
Transmission Charge	1,394	1,471	1,275	1,048	737	744	721	689	989	1,210	1,372	1,268	12,916
Market Operator Fee	7	7	6	5	4	4	4	3	5	6	7	6	65
Delayed Payment Charges	283	298	259	213	149	151	146	140	201	245	278	257	2,620
Total Power Purchase Cost	34,108	38,003	31,203	25,644	18,029	18,209	17,650	16,865	24,200	29,596	33,573	30,974	316,043

FORM - 6 (A)

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase - Actual/Estimated F.Y. 2022-23

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy													
Units Received	1,826	1,827	1,594	1,366	1,028	1,145	1,109	1,093	1,521	1,860	2,110	1,947	18,391
MDI	4,766	4,684	4,541	4,457	3,749	4,157	3,547	3,843	4,238	4,690	4,893	4,804	52,369
Energy Purchase Price	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00
Capacity Purchase Price	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15
Transmission Charge	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delayed Payment Charges	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04
Power Purchase Cost													
Energy Charge	20,082	20,090	17,531	15,019	11,306	12,593	12,197	11,647	16,729	20,457	23,207	21,414	202,274
Capacity Charge	13,056	13,061	11,397	9,764	7,351	8,187	7,930	7,572	10,876	13,300	15,087	13,922	131,502
Transmission Charge	1,616	1,617	1,411	1,209	910	1,014	982	936	1,347	1,647	1,888	1,724	16,281
Market Operator Fee	8	8	7	6	4	5	5	4	6	8	9	8	76
Delayed Payment Charges	34,762	34,776	30,346	25,998	19,671	21,799	21,113	20,162	28,957	35,411	46,171	37,068	350,133

FORM - 6 (B)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2023-24)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy													
Units Received	1,928	1,929	1,563	1,442	1,085	1,209	1,172	1,119	1,606	1,965	2,228	2,056	19,423
MDI	5,004	4,918	4,768	4,679	3,936	4,365	3,725	4,035	4,450	4,925	5,137	5,044	54,988
Energy Purchase Price	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16
Capacity Purchase Price	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23
Transmission Charge	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Purchase Cost	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59	21.59
Energy Charge	1,6437	1,6732	1,5058	1,3146	1,1762	1,1813	1,3417	1,1828	1,5397	1,7016	1,8500	1,7383	158,522
Capacity Charge	15,738	15,747	13,739	11,770	8,858	9,865	9,962	9,132	13,111	16,035	18,186	16,778	167,778
Transmission Charge	23,587	23,599	20,590	17,840	13,276	14,785	14,331	13,666	19,650	24,031	27,255	25,145	237,573
Market Operator Fee	2,305	2,306	2,012	1,724	1,297	1,445	1,400	1,337	1,920	2,348	2,663	2,457	23,214
Total Power Purchase Cost	41,638	41,660	36,348	31,140	23,436	26,100	25,258	24,160	34,688	42,422	48,113	44,389	419,392

FORM - 6 (C)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2024-25)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy													
Units Received	2,010	2,002	1,760	1,510	1,138	1,267	1,228	1,173	1,662	2,049	2,336	2,153	20,308
MDI	5,254	5,164	5,007	4,913	4,133	4,583	3,911	4,237	4,673	5,171	5,394	5,297	57,737
Energy Purchase Price	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60
Capacity Purchase Price	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29
Transmission Charge	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Purchase Cost	20.91	20.91	20.91	20.91	20.91	20.91	20.91	20.91	20.91	20.91	20.91	20.91	20.91
Energy Charge	15,280	15,220	13,381	11,475	8,632	9,630	9,335	8,915	12,784	15,577	17,760	16,586	154,375
Capacity Charge	24,698	24,600	21,629	18,547	13,952	15,566	15,088	14,409	20,663	25,178	28,707	26,486	249,522
Transmission Charge	2,050	2,042	1,795	1,539	1,158	1,292	1,252	1,196	1,715	2,090	2,383	2,193	20,709
Market Operator Fee	9	9	8	7	5	6	5	5	7	9	10	9	89
Total Power Purchase Cost	42,037	41,871	36,813	31,568	23,747	26,494	25,680	24,525	35,170	42,853	48,860	45,079	424,696

PF

FORM - 6 (D)

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2025-26)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy														
Units Received	(MWh)	2,112	2,112	1,823	1,583	1,196	1,334	1,293	1,235	1,762	2,182	2,451	2,204	21,328
MDI	(MW)	5,517	5,423	5,257	5,139	4,319	4,812	4,106	4,449	4,907	5,430	5,664	5,561	60,624
Energy Purchase Price	(Rs/ kWh)	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55
Capacity Purchase Price	(Rs/ kWh)	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96
Transmission Charge	(Rs/ kWh)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Market Operator Fee	(Rs/ kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Purchase Cost		20.51	20.51	20.51	20.51	20.51	20.51	20.51	20.51	20.51	20.51	20.51	20.51	20.51
Energy Charge	(Min Rs)	13,831	13,825	11,936	10,363	7,831	8,735	8,467	8,086	11,538	14,159	16,051	14,824	139,646
Capacity Charge	(Min Rs)	27,382	27,371	23,631	20,517	15,503	17,294	16,763	16,008	22,842	28,031	31,776	29,347	276,463
Transmission Charge	(Min Rs)	2,102	2,101	1,814	1,575	1,190	1,328	1,287	1,229	1,754	2,152	2,439	2,253	21,224
Market Operator Fee	(Min Rs)	10	10	8	7	5	6	6	6	8	10	11	10	97
Total Power Purchase Cost		43,325	43,307	37,389	32,463	24,529	27,363	26,522	25,329	36,141	44,352	50,277	46,434	437,430

FORM - 6 (E)

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2026-27)

		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
		Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Demand & Energy														
Units Received	(MWh)	2,202	2,208	1,911	1,622	1,261	1,405	1,362	1,300	1,850	2,285	2,590	2,389	22,385
MDI	(MW)	5,793	5,694	5,520	5,417	4,556	5,053	4,312	4,671	5,152	5,701	5,947	5,840	63,855
Energy Purchase Price	(Rs/ kWh)	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95
Capacity Purchase Price	(Rs/ kWh)	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23
Transmission Charge	(Rs/ kWh)	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05
Market Operator Fee	(Rs/ kWh)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Purchase Cost		20.23	20.23	20.23	20.23	20.23	20.23	20.23	20.23	20.23	20.23	20.23	20.23	20.23
Energy Charge	(Min Rs)	13,101	13,138	11,372	9,650	7,505	8,358	8,101	7,736	11,007	13,596	15,413	14,214	133,190
Capacity Charge	(Min Rs)	29,131	29,213	25,205	21,458	16,686	18,583	18,013	17,202	24,473	30,231	34,270	31,605	296,151
Transmission Charge	(Min Rs)	2,306	2,312	2,001	1,698	1,321	1,471	1,426	1,361	1,937	2,393	2,712	2,501	23,439
Market Operator Fee	(Min Rs)	10	10	9	8	6	7	6	6	9	11	12	11	104
Total Power Purchase Cost		44,548	44,673	38,667	32,814	25,617	28,418	27,645	26,306	37,425	46,231	52,407	48,332	462,885

PF

FORM -6 (F)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2027-28)

Power Purchase (Projected F.Y. 2027-28)															
	Month 11 Projected	Month 12 Projected	Month 1 Projected	Month 2 Projected	Month 3 Projected	Month 4 Projected	Month 5 Projected	Month 6 Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Demand & Energy															
Units Received	2,206	2,311	2,003	1,760	1,322	1,472	1,430	1,351	1,953	2,382	2,727	2,509	23,426		
MDI	6,083	5,978	5,796	5,688	4,784	5,305	4,527	4,905	5,409	5,986	6,244	6,131	66,838		
Energy Purchase Price	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28		
Capacity Purchase Price	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75		
Transmission Charge	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06		
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10		
Power Purchase Cost															
Energy Charge	11,651	12,207	10,579	9,298	6,982	7,775	7,554	7,135	10,313	12,579	14,403	13,254	123,731		
Capacity Charge	32,536	34,088	29,541	25,966	19,497	21,713	21,094	19,924	28,800	35,126	40,221	37,012	345,518		
Transmission Charge	2,341	2,452	2,125	1,868	1,403	1,562	1,518	1,433	2,072	2,527	2,894	2,663	24,857		
Market Operator Fee	11	11	10	8	6	7	7	6	9	11	13	12	113		
Total Power Purchase Cost	46,539	48,759	42,255	37,140	27,888	31,057	30,173	28,499	41,194	50,244	57,531	52,941	494,219		

AB

DF - FORM 7

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses (F.Y. 2021-22)

Power Supply Business

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
Power Balances													
Units Received	1,890	1,995	1,729	1,421	999	1,009	978	934	1,341	1,640	1,860	1,716	17,513
Units Sold	1,558	1,837	1,636	1,398	1,019	973	933	906	1,180	1,393	1,572	1,513	15,919
Units Lost	332	158	93	23	(20)	36	45	28	161	247	288	203	1,594
Units Lost	17.57%	7.94%	5.36%	1.63%	-2.02%	3.54%	4.64%	2.95%	11.97%	15.05%	15.49%	11.86%	9.10%
Technical Losses	17.56%	7.92%	5.35%	1.62%	0.00%	3.53%	4.64%	2.94%	11.96%	15.04%	15.48%	11.84%	9.09%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 kV	2.13%	1.82%	1.67%	1.16%	0.72%	1.09%	1.10%	1.01%	1.18%	1.25%	1.49%	1.33%	1.42%
11 kV Losses Including LT Losses	15.43%	6.10%	3.68%	0.46%	-0.72%	2.44%	3.54%	1.93%	10.78%	13.79%	13.99%	10.51%	7.87%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	17.56%	7.92%	5.35%	1.62%	0.00%	3.53%	4.64%	2.94%	11.96%	15.04%	15.48%	11.84%	9.09%

FORM - 7 (A)

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses (Actual/Estimated T. Year. 2022-23)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances													
Units Received	1,826	1,827	1,594	1,366	1,028	1,145	1,109	1,059	1,521	1,860	2,110	1,947	18,391
Units Sold	1,539	1,703	1,522	1,301	1,048	1,109	1,063	1,033	1,345	1,587	1,791	1,724	16,765
Units Lost	287	124	72	65	(20)	36	46	26	176	273	319	223	1,626
Units Lost	15.71%	6.77%	4.50%	4.75%	-1.95%	3.14%	4.15%	2.46%	11.57%	14.68%	15.12%	11.47%	8.84%
Technical Losses	15.70%	6.76%	4.49%	4.74%	-1.95%	3.14%	4.14%	2.45%	11.56%	14.67%	15.10%	11.45%	8.83%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 kV	0.69%	0.63%	0.84%	1.02%	0.58%	0.50%	0.88%	0.81%	0.95%	1.00%	1.20%	1.07%	1.14%
11 kV Losses Including LT Losses	15.02%	6.13%	3.64%	3.72%	-2.52%	2.64%	3.26%	1.64%	10.61%	13.66%	13.91%	10.38%	7.69%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	15.70%	6.76%	4.49%	4.74%	-1.95%	3.14%	4.14%	2.45%	11.56%	14.67%	15.10%	11.45%	8.83%

AF

FORM - 7 (B)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2023-24)

	Month 1 Projected	Month 2 Projected	Month 3 Projected	Month 4 Projected	Month 5 Projected	Month 6 Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Power Balances													
Units Received	1,928	1,929	1,683	1,442	1,085	1,209	1,172	1,119	1,606	1,965	2,228	2,056	19,423
Units Sold	1,627	1,800	1,609	1,375	1,107	1,174	1,123	1,092	1,422	1,678	1,894	1,822	17,725
Units Lost	301	129	74	67	(22)	35	48	27	184	286	334	233	1,698
Units Lost	15.62%	6.68%	4.39%	4.65%	-2.02%	2.90%	4.11%	2.41%	11.48%	14.57%	15.00%	11.35%	8.74%
Technical Losses	15.61%	6.67%	4.38%	4.64%	0.00%	2.89%	4.10%	2.40%	11.47%	14.56%	14.99%	11.33%	8.73%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 KV	0.69%	0.63%	0.84%	1.02%	0.58%	0.88%	0.88%	0.81%	0.95%	1.00%	1.20%	1.07%	1.14%
11 KV Losses Including LT Losses	14.92%	6.04%	3.54%	3.62%	-0.58%	2.02%	3.22%	1.59%	10.52%	13.56%	13.79%	10.26%	7.59%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	15.61%	6.67%	4.38%	4.64%	0.00%	2.89%	4.10%	2.40%	11.47%	14.56%	14.99%	11.33%	8.73%

FORM - 7 (C)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2024-25)

	Month 1 Projected	Month 2 Projected	Month 3 Projected	Month 4 Projected	Month 5 Projected	Month 6 Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Power Balances													
Units Received	2,010	2,002	1,760	1,510	1,136	1,267	1,228	1,173	1,682	2,049	2,336	2,156	20,308
Units Sold	1,708	1,890	1,689	1,444	1,161	1,233	1,180	1,146	1,493	1,762	1,988	1,913	18,606
Units Lost	302	112	71	66	(25)	34	48	26	189	287	348	243	1,702
Units Lost	15.03%	5.61%	4.03%	4.37%	-2.20%	2.67%	3.90%	2.26%	11.24%	14.03%	14.91%	11.25%	8.38%
Technical Losses	15.02%	5.59%	4.02%	4.36%	0.00%	2.66%	3.89%	2.25%	11.23%	14.01%	14.89%	11.24%	8.37%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.02%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 KV	0.66%	0.61%	0.81%	0.98%	0.55%	0.84%	0.84%	0.78%	0.91%	0.96%	1.14%	1.02%	1.09%
11 KV Losses Including LT Losses	14.36%	4.99%	3.21%	3.39%	-0.55%	1.83%	3.05%	1.47%	10.32%	13.05%	13.75%	10.22%	7.28%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	15.02%	5.59%	4.02%	4.36%	0.00%	2.66%	3.89%	2.25%	11.23%	14.01%	14.89%	11.24%	8.37%

PF

FORM - 7 (D)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2025-26)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances													
Units Received	2,112	2,112	1,823	1,583	1,196	1,334	1,293	1,235	1,762	2,162	2,451	2,264	21,328
Units Sold	1,801	1,992	1,781	1,522	1,222	1,301	1,245	1,208	1,574	1,857	2,096	2,017	19,616
Units Lost	312	119	42	61	(26)	34	48	27	188	305	355	247	1,712
Units Lost	14.76%	5.64%	2.30%	3.85%	-2.19%	2.52%	3.74%	2.15%	10.69%	14.11%	14.50%	10.92%	8.03%
Technical Losses	14.75%	5.63%	2.29%	3.84%	0.00%	2.51%	3.73%	2.14%	10.68%	14.10%	14.48%	10.90%	8.02%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 kV	0.65%	0.60%	0.80%	0.97%	0.55%	0.83%	0.83%	0.77%	0.90%	0.95%	1.13%	1.01%	1.08%
11 kV Losses Including LT Losses	14.10%	5.03%	1.49%	2.87%	-0.55%	1.68%	2.90%	1.37%	9.78%	13.15%	13.35%	9.89%	6.94%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	14.75%	5.63%	2.29%	3.84%	0.00%	2.51%	3.73%	2.14%	10.68%	14.10%	14.48%	10.90%	8.02%

FORM - 7 (E)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2026-27)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances													
Units Received	2,202	2,208	1,911	1,622	1,261	1,405	1,362	1,300	1,850	2,285	2,590	2,389	22,385
Units Sold	1,898	2,100	1,877	1,604	1,287	1,371	1,313	1,274	1,659	1,958	2,209	2,126	20,675
Units Lost	304	108	34	18	(26)	33	49	27	191	327	381	263	1,710
Units Lost	13.81%	4.89%	1.78%	1.10%	-2.02%	2.36%	3.58%	2.04%	10.33%	14.33%	14.72%	11.02%	7.64%
Technical Losses	13.79%	4.88%	1.76%	1.09%	0.00%	2.35%	3.57%	2.03%	10.32%	14.32%	14.71%	11.01%	7.63%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 kV	0.64%	0.59%	0.78%	0.95%	0.54%	0.81%	0.82%	0.75%	0.88%	0.93%	1.11%	0.99%	1.06%
11 kV Losses Including LT Losses	13.16%	4.29%	0.98%	0.15%	-0.54%	1.54%	2.75%	1.28%	9.44%	13.38%	13.59%	10.01%	6.57%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	13.79%	4.88%	1.76%	1.09%	0.00%	2.35%	3.57%	2.03%	10.32%	14.32%	14.71%	11.01%	7.63%

ff

FORM - 7 (F)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses * (Projected F.Y. 2027-28)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances													
Units Received	2,206	2,311	2,003	1,760	1,322	1,472	1,430	1,351	1,953	2,382	2,727	2,509	23,426
Units Sold	1,995	2,207	1,973	1,686	1,352	1,442	1,380	1,339	1,753	2,057	2,336	2,211	21,730
Units Lost	211	104	30	75	(30)	30	50	12	199	324	391	298	1,695
Units Lost	9.58%	4.50%	1.49%	4.24%	-2.25%	2.06%	3.50%	0.90%	10.21%	13.61%	14.34%	11.88%	7.24%
Technical Losses	9.57%	4.49%	1.48%	4.23%	0.00%	2.05%	3.49%	0.89%	10.19%	13.60%	14.33%	11.87%	7.23%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 KV	0.62%	0.57%	0.76%	0.92%	0.52%	0.79%	0.79%	0.73%	0.86%	0.91%	1.08%	0.96%	1.03%
11 KV Losses including LT Losses	8.95%	3.92%	0.72%	3.31%	-0.52%	1.26%	2.70%	0.16%	9.34%	12.69%	13.25%	10.91%	6.20%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	9.57%	4.49%	1.48%	4.23%	0.00%	2.05%	3.49%	0.89%	10.19%	13.60%	14.33%	11.87%	7.23%

DF - FORM 8

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Supply Business

Operational and Technical Information

FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
(Actual)	Actual/Estimated	(Projected)	(Projected)	(Projected)	(Projected)	(Projected)

DISCO load factors on yearly basis

NTDC/DISCO Delivery Points metering accuracy	99.8	99.8	99.8	99.8	99.8	99.8	99.8
<u>DISCO metering accuracy</u>							
For all customers (residential, commercial, industrial, etc.)	100%	100%	100%	100%	100%	100%	100%
Estimated High Voltage Transmission lines losses (132 kV)	1.42%	1.14%	1.14%	1.09%	1.08%	1.06%	1.03%

1

RF

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers10.01 Use of System Charges (NTDC)

10.02 Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	424
10.03 Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	4,582
10.04 Number of Months (Fiscal Year)		[#]	12
10.05 Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	23,297

10.06 Fixed/Capacity Charge

10.07 Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	4,320
10.08 Estimated MDI	Form B (A)	[MW]	4,582
10.09 Number of Months (Fiscal Year)		[#]	12
10.10 Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	237,573

10.11 Energy Charge

10.12 Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	8,1615
10.13 Estimated Energy Purchase for Fiscal Year		[MWh]	19,423
10.14 Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	158,522
10.15 Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	419,392
10.16 Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	21.59
10.17 Estimated Energy Sold		[MWh]	17,725
10.18 Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	23.66
10.19 Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	53,938
10.20 Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	3.04
10.21 Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	26.70
10.22 Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	473,330
10.23 Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	24,983
10.24 Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	498,313

AF

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (INTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 + 8
11.04	Jul	23	5,004,150	460.57	2,304,777,120	1,928,359,290	1.64	8,225,185	2,313,002,304
11.05	Aug	23	4,918,380	468.85	2,305,988,886	1,929,373,180	1.67	8,229,509	2,314,218,407
11.06	Sep	23	4,768,460	421.93	2,011,968,560	1,683,372,432	1.51	7,180,223	2,019,148,783
11.07	Oct	23	4,679,440	368.35	1,723,691,547	1,442,177,024	1.31	6,151,433	1,729,842,980
11.08	Nov	23	3,935,940	329.58	1,297,221,314	1,085,358,212	1.18	4,629,465	1,301,850,779
11.09	Dec	23	4,364,670	331.00	1,444,698,382	1,208,749,203	1.18	5,155,774	1,449,854,136
11.10	Jan	24	3,724,690	375.95	1,400,312,188	1,171,612,211	1.34	4,997,371	1,405,309,559
11.11	Feb	24	4,035,120	331.42	1,337,312,458	1,118,901,641	1.18	4,772,540	1,342,084,998
11.12	Mar	24	4,450,400	431.44	1,920,059,963	1,606,474,412	1.54	6,852,223	1,926,912,187
11.13	Apr	24	4,924,740	478.81	2,348,171,757	1,964,666,693	1.70	8,380,049	2,356,551,817
11.14	May	24	5,137,270	518.40	2,663,170,419	2,228,219,542	1.85	9,504,202	2,672,674,621
11.15	Jun	24	5,044,390	487.08	2,457,018,119	2,055,736,182	1.74	8,768,495	2,465,786,615
11.16			54,987,650	422.175	23,214,390,714	19,423,000,000		82,846,470	23,297,337,184
11.17	Avg per month [MW]		4,582		Avg per month [MWh]	1,819			423.68

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9 + 11 + 12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	23	23,588,811,087	15,738,393,533	41,538,206,924	1.20	12.23	8.16	21.59
11.22	Aug	23	23,589,212,280	15,748,668,279	41,660,098,965	1.20	12.23	8.16	21.59
11.23	Sep	23	20,590,243,603	13,738,921,859	36,348,314,345	1.20	12.23	8.16	21.59
11.24	Oct	23	17,640,051,415	11,770,394,484	31,140,288,879	1.20	12.23	8.16	21.59
11.25	Nov	23	13,275,606,488	8,858,201,243	23,435,658,510	1.20	12.23	8.16	21.59
11.26	Dec	23	14,784,868,803	9,865,262,527	26,099,985,456	1.20	12.23	8.16	21.59
11.27	Jan	24	14,330,626,054	9,562,167,246	25,298,102,860	1.20	12.23	8.16	21.59
11.28	Feb	24	13,685,894,412	9,131,967,493	24,159,946,903	1.20	12.23	8.16	21.59
11.29	Mar	24	19,649,662,105	13,111,315,212	34,687,889,504	1.20	12.23	8.16	21.59
11.30	Apr	24	24,030,906,676	16,034,718,082	42,422,176,575	1.20	12.23	8.16	21.59
11.31	May	24	27,254,564,889	18,185,716,849	48,112,956,359	1.20	12.23	8.16	21.59
11.32	Jun	24	25,144,827,118	16,777,965,929	44,388,599,662	1.20	12.23	8.16	21.59
11.33			237,673,274,930	158,621,712,837	419,392,224,951	1.20	12.23	8.16	21.59
11.34	Avg Cap. Charge =		4,320						

A2

**Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers**

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	360.23
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	4,811
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	20,798

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	4,322
10.08	Estimated MDI	Form 6 (A)	[MW]	4,811
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	249,523

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	7.6017
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	20,308
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	154,375

10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	424,897
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10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	20.91
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10.17	Estimated Energy Sold		[MWh]	18,606
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10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	22.83
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10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	65,664
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10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	3.53
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10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	26.35
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10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	490,361
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10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	-
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10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	490,361
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AP

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 + 8
11.02	Jul	24	5,254,360	390.11	2,049,795,608	2,010,088,918	1.68	8,835,347	2,058,630,956
11.03	Aug	24	5,164,300	395.35	2,041,701,440	2,002,151,543	1.70	8,800,459	2,050,501,889
11.04	Sep	24	5,006,880	358.53	1,795,084,155	1,760,321,299	1.55	7,737,494	1,802,831,648
11.05	Oct	24	4,913,410	313.29	1,539,346,201	1,509,527,451	1.35	6,635,129	1,545,981,330
11.06	Nov	24	4,132,740	280.20	1,157,881,494	1,135,550,178	1.21	4,991,312	1,162,972,806
11.07	Dec	24	4,582,900	281.90	1,291,900,173	1,266,874,712	1.22	5,568,549	1,297,468,721
11.08	Jan	25	3,910,920	320.18	1,252,208,492	1,227,951,901	1.38	5,397,464	1,257,605,956
11.09	Feb	25	4,236,680	282.25	1,195,871,914	1,172,706,621	1.22	5,154,633	1,201,026,547
11.10	Mar	25	4,672,920	367.00	1,714,945,757	1,661,725,459	1.56	7,392,026	1,722,337,782
11.11	Apr	25	5,170,980	404.11	2,089,620,365	2,049,142,247	1.74	9,007,006	2,098,627,391
11.12	May	25	5,394,130	441.69	2,382,520,567	2,336,368,646	1.60	10,269,510	2,392,790,078
11.13	Jun	25	5,298,600	415.02	2,198,171,918	2,155,591,024	1.79	9,474,902	2,207,646,820
11.14			57,737,020	358.68	20,709,158,103	20,308,000,000		89,263,630	20,798,421,933
11.15	Avg per month [MW]		4,811		Avg per month [MWh]	1,592			360.23

11.18 Capacity and Energy

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
	1	2	11	12	13 = 9 + 11 + 12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.19	Jul	24	24,697,763,597	15,280,108,213	42,036,502,766	1.02	12.29	7.60	20.91
11.20	Aug	24	24,600,237,945	15,219,770,602	41,870,510,346	1.02	12.29	7.60	20.91
11.21	Sep	24	21,628,893,577	13,381,447,801	36,813,173,026	1.02	12.29	7.60	20.91
11.22	Oct	24	18,547,414,387	11,474,986,300	31,568,382,017	1.02	12.29	7.60	20.91
11.23	Nov	24	13,952,392,653	8,632,120,424	23,747,485,882	1.02	12.29	7.60	20.91
11.24	Dec	24	15,565,984,198	9,630,411,128	26,493,844,047	1.02	12.29	7.60	20.91
11.25	Jan	25	15,087,723,474	9,334,531,302	25,678,860,732	1.02	12.29	7.60	20.91
11.26	Feb	25	14,408,930,189	8,914,572,838	24,524,529,574	1.02	12.29	7.60	20.91
11.27	Mar	25	20,663,194,275	12,783,965,210	35,169,517,267	1.02	12.29	7.60	20.91
11.28	Apr	25	25,177,807,981	15,576,980,199	42,853,215,571	1.02	12.29	7.60	20.91
11.29	May	25	28,706,730,318	17,760,391,300	48,859,911,695	1.02	12.29	7.60	20.91
11.30	Jun	25	26,485,533,564	16,368,172,673	45,079,353,057	1.02	12.29	7.60	20.91
11.31			249,522,386,059	154,375,477,989	424,696,285,981	1.02	12.29	7.60	20.91
11.32	Avg Cap. Charge =		4321.71						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kWMonth]	351.68
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	5,052
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	21,320

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kWMonth]	4,560
10.08	Estimated MDI	Form 6 (A)	[MW]	5,052
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	276,463

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	6,5475
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	21,328
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	139,646

10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	437,429
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10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	20.61
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10.17	Estimated Energy Sold		[MWh]	19,816
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10.18	Average Energy Rate per Unit Sold = (10.16 / 10.17)		[Rs/kWh]	22.30
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10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	73,938
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10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	3.77
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10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	26.07
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10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	511,368
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10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	-
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10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	511,368
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FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 + 8
11.02	Jul	25	5,517,080	381.01	2,102,071,858	2,112,413,039	1.73	9,588,368	2,111,640,226
11.03	Aug	25	5,422,510	387.49	2,101,195,223	2,111,532,091	1.76	9,564,378	2,110,759,600
11.05	Sep	25	5,257,220	345.07	1,814,086,083	1,823,010,513	1.57	8,257,493	1,822,343,576
11.07	Oct	25	5,159,080	305.30	1,575,044,315	1,582,792,774	1.39	7,169,405	1,582,213,719
11.08	Nov	25	4,339,380	274.26	1,190,101,785	1,195,956,512	1.25	5,417,194	1,195,518,980
11.09	Dec	25	4,812,050	275.89	1,327,617,217	1,334,148,454	1.26	6,043,147	1,333,660,364
11.10	Jan	26	4,106,470	313.37	1,286,828,164	1,293,158,759	1.43	5,857,481	1,292,685,666
11.11	Feb	26	4,448,720	276.24	1,228,934,074	1,234,979,837	1.28	5,593,954	1,234,528,028
11.12	Mar	26	4,906,560	357.38	1,753,508,445	1,762,134,863	1.63	7,981,751	1,761,490,197
11.13	Apr	26	5,429,530	396.33	2,151,900,766	2,162,487,080	1.80	9,795,163	2,161,695,949
11.14	May	26	5,663,840	430.69	2,439,361,109	2,461,381,689	1.96	11,103,757	2,450,484,867
11.15	Jun	26	5,561,430	405.10	2,252,921,104	2,264,004,390	1.84	10,255,015	2,263,176,119
11.16			60,623,870	350.09	21,223,590,164	21,328,000,000		96,607,125	21,320,197,290
11.17	Avg per month [MW]		5,052		Avg per month [MWh]	1,777			351.68

11.18 Capacity and Energy

	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
	1	2	11	12	13 = 9 + 11 + 12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.20	Jul	25	27,382,065,607	13,831,128,415	43,324,834,249	1.00	12.96	6.55	20.51
11.21	Aug	25	27,370,648,352	13,825,360,363	43,306,766,315	1.00	12.96	6.55	20.51
11.23	Sep	25	23,630,697,473	11,936,251,121	37,389,292,170	1.00	12.96	6.55	20.51
11.24	Oct	25	20,516,885,084	10,363,413,642	32,462,512,445	1.00	12.96	6.55	20.51
11.25	Nov	25	15,502,536,238	7,890,564,169	24,528,639,387	1.00	12.96	6.55	20.51
11.26	Dec	25	17,293,843,493	8,735,402,711	27,362,906,569	1.00	12.96	6.55	20.51
11.27	Jan	26	16,762,516,290	8,467,020,665	26,522,222,620	1.00	12.96	6.55	20.51
11.28	Feb	26	16,008,374,453	6,086,091,310	25,328,993,791	1.00	12.96	6.55	20.51
11.29	Mar	26	22,841,599,407	11,537,684,803	36,140,754,407	1.00	12.96	6.55	20.51
11.30	Apr	26	28,031,148,273	14,158,990,667	44,351,834,888	1.00	12.96	6.55	20.51
11.31	May	26	31,775,932,542	16,050,542,344	50,276,959,753	1.00	12.96	6.55	20.51
11.32	Jun	26	29,347,062,161	14,823,680,252	46,433,918,521	1.00	12.96	6.55	20.51
11.33			276,463,307,363	139,646,130,463	437,429,835,116	1.00	12.96	6.55	20.51
11.34	Avg Cap. Charge =		4560.3						

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	369.87
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	5,305
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	23,544

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	4,852
10.08	Estimated MDI	Form 5 (A)	[MW]	5,305
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	296,151

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5,9500
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	22,385
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	133,190
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	452,885
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	20.23
10.17	Estimated Energy Sold		[GWh]	20,675
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	21.90
10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	82,334
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	3.98
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	25.89
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	535,219
10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	535,219

AF

FORM-9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)									
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 + 8
11.04	Jul	26	5,792,910	398.01	2,305,619,924	2,201,899,837	1.77	10,277,968	2,316,897,892
11.05	Aug	26	5,693,640	406.08	2,312,089,141	2,208,078,031	1.81	10,308,806	2,322,396,947
11.06	Sep	26	5,520,080	362.54	2,001,233,548	1,911,206,516	1.62	8,921,077	2,010,154,625
11.07	Oct	26	5,417,040	313.51	1,698,319,352	1,621,919,148	1.40	7,570,750	1,705,890,101
11.08	Nov	26	4,556,350	289.65	1,320,680,435	1,261,268,609	1.29	5,887,315	1,326,567,750
11.09	Dec	26	5,052,650	291.10	1,470,824,477	1,404,868,305	1.30	6,558,626	1,477,381,102
11.10	Jan	27	4,311,790	330.64	1,425,635,818	1,361,502,302	1.47	6,355,183	1,431,990,801
11.11	Feb	27	4,671,160	291.47	1,361,496,592	1,300,248,620	1.30	6,069,265	1,367,565,857
11.12	Mar	27	5,151,890	375.97	1,938,981,798	1,849,845,181	1.68	8,634,657	1,945,619,456
11.13	Apr	27	5,701,000	419.70	2,392,730,624	2,285,091,795	1.87	10,568,289	2,403,396,913
11.14	May	27	5,947,030	456.09	2,712,378,648	2,590,360,206	2.03	12,091,212	2,724,469,860
11.15	Jun	27	5,839,510	428.37	2,501,451,158	2,388,921,452	1.91	11,150,942	2,512,602,100
11.16			63,655,070	368.23	23,439,447,315	22,385,000,000		104,488,080	23,543,929,405
11.17	Avg per month [MW]		5,305		Avg per month [MWh]	1,655			369.37
11.18 Capacity and Energy									
			Capacity Charge	Energy Charge	Sum of all Charges	Use Of System Rate per kWh	Capacity Rate per kWh	Energy Rate per kWh	Final Rate per kWh
11.19	Month	Year	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	26	29,130,857,318	13,101,221,345	44,547,976,555	1.05	13.23	5.95	20.23
11.22	Aug	26	29,212,594,041	13,137,981,365	44,672,971,354	1.05	13.23	5.95	20.23
11.23	Sep	26	25,285,021,317	11,371,607,000	38,666,782,942	1.05	13.23	5.95	20.23
11.24	Oct	26	21,457,785,903	9,650,358,025	32,814,034,029	1.05	13.23	5.95	20.23
11.25	Nov	26	16,686,424,730	7,504,500,862	25,517,493,342	1.05	13.23	5.95	20.23
11.26	Dec	26	18,583,452,338	8,357,664,169	28,418,487,610	1.05	13.23	5.95	20.23
11.27	Jan	27	16,012,503,852	8,100,887,570	27,545,382,222	1.05	13.23	5.95	20.23
11.28	Feb	27	17,202,125,355	7,736,430,460	26,306,121,672	1.05	13.23	5.95	20.23
11.29	Mar	27	24,473,218,589	11,006,509,361	37,425,344,408	1.05	13.23	5.95	20.23
11.30	Apr	27	30,231,476,432	13,596,210,369	46,231,083,713	1.05	13.23	5.95	20.23
11.31	May	27	34,270,139,040	15,412,545,954	52,407,154,854	1.05	13.23	5.95	20.23
11.32	Jun	27	31,605,129,713	14,213,962,932	48,231,724,745	1.05	13.23	5.95	20.23
11.33			296,160,728,627	133,189,909,411	452,884,567,443	1.05	13.23	5.95	20.23
11.34	Avg Cap. Charge =		4652.43						

AH

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01 Use of System Charges (NTDC)

10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	373.59
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	5,570
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	24,970

10.06 Fixed/Capacity Charge

10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	5,170
10.08	Estimated MDI	Form 6 (A)	[MW]	5,570
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	345,518

10.11 Energy Charge

10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5,2819
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	23,426
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	123,731
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	494,220
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	21.10
10.17	Estimated Energy Sold		[MWh]	21,730
10.18	Average Energy Rate per Unit Sold = (10.16 / 10.17)		[Rs/kWh]	22.74
10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	90,625
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	4.17
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	26.91
10.22	Estimated Revenue from Energy Sold (10.16 + 10.19)		[,000,000 Rs]	584,845
10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	584,845

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FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)									
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 + 8
11.04	Jul	27	6,082,580	384.82	2,340,724,419	2,206,883,046	1.74	10,810,571	2,351,335,090
11.05	Aug	27	5,978,320	410.21	2,452,384,987	2,311,120,643	1.86	11,116,861	2,463,511,868
11.06	Sep	27	5,796,090	386.67	2,125,265,354	2,002,835,864	1.66	9,633,979	2,134,899,334
11.07	Oct	27	5,687,890	328.42	1,868,027,657	1,760,416,777	1.49	8,467,903	1,876,495,560
11.08	Nov	27	4,784,170	293.19	1,402,662,863	1,321,860,106	1.33	6,356,371	1,409,021,234
11.09	Dec	27	5,305,280	294.44	1,562,064,689	1,472,079,321	1.33	7,080,951	1,569,145,640
11.10	Jan	28	4,527,380	335.20	1,517,569,602	1,430,147,449	1.52	6,879,251	1,524,448,854
11.11	Feb	28	4,904,710	292.25	1,433,377,566	1,350,805,437	1.32	6,497,603	1,439,875,169
11.12	Mar	28	5,409,480	383.02	2,071,925,826	1,952,569,048	1.74	9,392,168	2,081,318,013
11.13	Apr	28	5,986,050	422.16	2,527,078,903	2,381,502,296	1.91	11,455,429	2,538,534,332
11.14	May	28	6,244,380	463.39	2,893,603,214	2,726,912,327	2.10	13,116,910	2,906,720,124
11.15	Jun	28	6,131,480	434.28	2,662,780,521	2,509,367,715	1.97	12,070,483	2,674,831,004
11.16			66,837,810	371.91	24,857,455,602	23,425,500,000		112,880,820	24,970,136,221
11.17	Avg per month [MW]		5,570		Avg per month [MWh]	1,952			373.59
11.18 Capacity and Energy									
			Capacity Charge	Energy Charge	Sum of all Charges	Use Of System Rate per kWh	Capacity Rate per kWh	Energy Rate per kWh	Final Rate per kWh
11.19	Month	Year	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	27	32,535,984,134	11,651,273,208	46,538,592,430	1.07	14.75	5.28	21.10
11.22	Aug	27	34,086,200,958	12,207,128,601	48,758,841,427	1.07	14.75	5.28	21.10
11.23	Sep	27	29,541,110,986	10,578,796,495	42,254,806,815	1.07	14.75	5.28	21.10
11.24	Oct	27	25,965,516,366	9,298,380,974	37,140,372,899	1.07	14.75	5.28	21.10
11.25	Nov	27	19,496,962,685	6,991,944,606	27,897,928,526	1.07	14.75	5.28	21.10
11.26	Dec	27	21,712,642,257	7,775,388,810	31,057,176,707	1.07	14.75	5.28	21.10
11.27	Jan	28	21,094,162,176	7,553,908,483	30,172,519,513	1.07	14.75	5.28	21.10
11.28	Feb	28	19,923,895,942	7,134,831,207	28,498,602,318	1.07	14.75	5.28	21.10
11.29	Mar	28	28,799,693,479	10,313,251,757	41,194,303,250	1.07	14.75	5.28	21.10
11.30	Apr	28	35,128,304,676	12,578,877,923	50,243,716,931	1.07	14.75	5.28	21.10
11.31	May	28	40,220,979,236	14,403,302,380	57,531,001,739	1.07	14.75	5.28	21.10
11.32	Jun	28	37,012,274,210	13,254,251,570	52,941,358,784	1.07	14.75	5.28	21.10
11.33			345,517,727,106	123,731,356,013	494,219,219,340	1.07	14.75	5.28	21.10
11.34	Avg Cap. Charge =		5169.5						

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DF - FORM 10

Power Supply Business

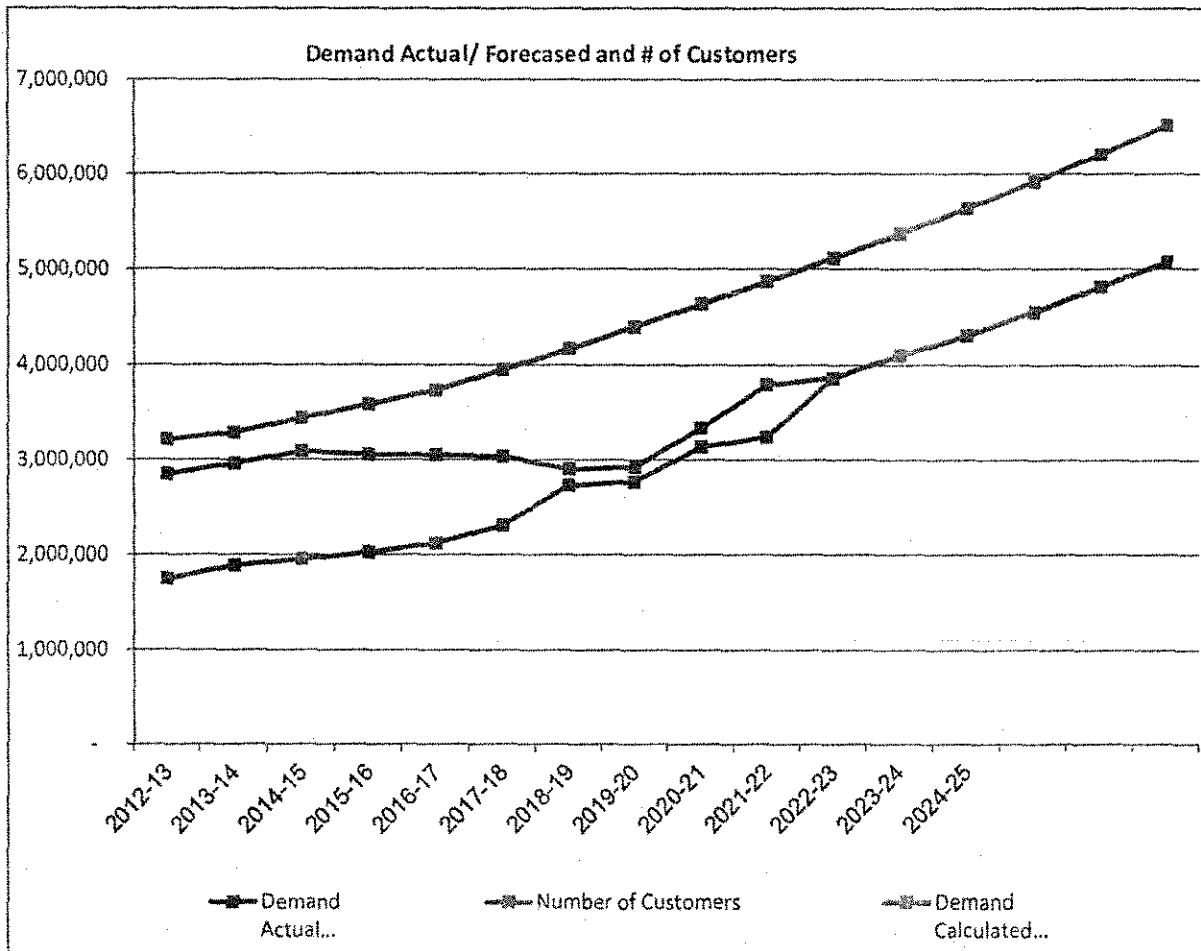
FESCO

Demand (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regression analysis

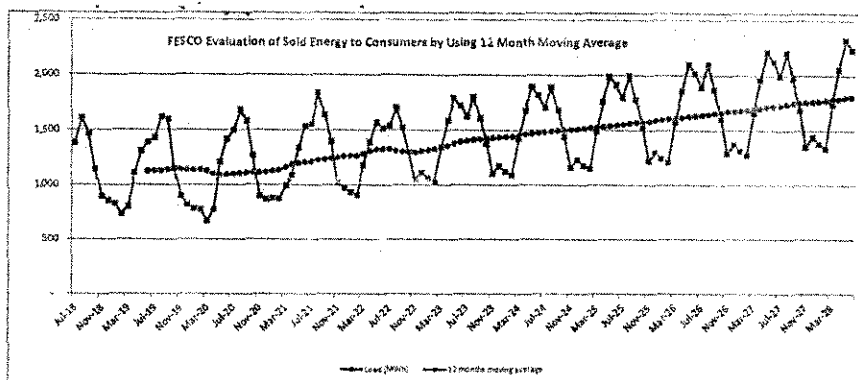
Sr.#	Fiscal Year	Demand Actual /Forecast [,000 kW]	Change %age	Demand Calculated /Forecast [,000 kW]	Change %age	Number of Customers [,000]	Change %age
12.01	2012-13	2,847,000		1,751,000		3,214,273	
12.02	2013-14	2,958,000	3.8%	1,890,000	7.4%	3,288,930	2.3%
12.03	2014-15	3,091,000	4.3%	1,959,000	3.5%	3,445,357	4.5%
12.04	2015-16	3,056,000	-1.1%	2,026,000	3.3%	3,587,565	4.0%
12.05	2016-17	3,053,000	-0.1%	2,120,000	4.4%	3,740,906	4.1%
12.06	2017-18	3,036,000	-0.6%	2,312,000	8.3%	3,953,132	5.4%
12.07	2018-19	2,904,000	-4.5%	2,732,000	15.4%	4,171,409	5.2%
12.08	2019-20	2,925,000	0.7%	2,768,000	1.3%	4,401,464	5.2%
12.09	2020-21	3,342,000	12.5%	3,142,000	11.9%	4,641,802	5.2%
12.1	2021-22	3,802,000	12.1%	3,246,000	3.2%	4,869,142	4.7%
12.11	2022-23	3,870,000	1.8%	3,870,000	16.1%	5,112,599	4.8%
12.12	2023-24	4,105,000	5.7%	4,105,000	5.7%	5,368,229	4.8%
12.13	2024-25	4,313,000	4.8%	4,313,000	4.8%	5,636,641	4.8%
12.14	2025-26	4,559,000	5.4%	4,559,000	5.4%	5,918,473	4.8%
12.15	2026-27	4,815,000	5.3%	4,815,000	5.3%	6,214,396	4.8%
12.16	2027-28	5,072,000	5.1%	5,072,000	5.1%	6,525,116	4.8%



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Table/Graph 14 - Evaluation of Energy Sold and Setting up Average Energy Sold

Month	Load (MWh)	12 months moving average
Jul-18	1,352	
Aug-18	1,509	
Sep-18	1,487	
Oct-18	1,141	
Nov-18	895	
Dec-18	852	
Jan-19	818	
Feb-19	731	
Mar-19	822	
Apr-19	1,107	
May-19	1,209	
Jun-19	1,347	1,125
Jul-19	1,428	1,123
Aug-19	1,815	1,135
Sep-19	1,598	1,140
Oct-19	1,151	1,141
Nov-19	897	1,141
Dec-19	818	1,138
Jan-20	772	1,135
Feb-20	772	1,138
Mar-20	688	1,127
Apr-20	773	1,099
May-20	1,208	1,091
Jun-20	1,419	1,064
Jul-20	1,500	1,105
Aug-20	1,832	1,105
Sep-20	1,578	1,104
Oct-20	1,288	1,113
Nov-20	984	1,113
Dec-20	865	1,117
Jan-21	877	1,125
Feb-21	875	1,134
Mar-21	992	1,161
Apr-21	1,088	1,187
May-21	1,340	1,158
Jun-21	1,525	1,208
Jul-21	1,558	1,213
Aug-21	1,837	1,208
Sep-21	1,836	1,291
Oct-21	1,368	1,242
Nov-21	1,019	1,252
Dec-21	873	1,261
Jan-22	903	1,265
Feb-22	906	1,258
Mar-22	1,160	1,254
Apr-22	1,353	1,309
May-22	1,572	1,322
Jun-22	1,513	1,327
Jul-22	1,539	1,325
Aug-22	1,703	1,314
Sep-22	1,522	1,304
Oct-22	1,301	1,298
Nov-22	1,048	1,289
Dec-22	1,108	1,310
Jan-23	1,063	1,321
Feb-23	1,033	1,331
Mar-23	1,345	1,345
Apr-23	1,587	1,361
May-23	1,781	1,380
Jun-23	1,724	1,397
Jul-23	1,927	1,404
Aug-23	1,800	1,413
Sep-23	1,809	1,420
Oct-23	1,375	1,428
Nov-23	1,107	1,431
Dec-23	1,174	1,436
Jan-24	1,123	1,441
Feb-24	1,082	1,446
Mar-24	1,422	1,453
Apr-24	1,678	1,460
May-24	1,994	1,463
Jun-24	1,822	1,477
Jul-24	1,708	1,484
Aug-24	1,880	1,491
Sep-24	1,689	1,498
Oct-24	1,444	1,504
Nov-24	1,191	1,508
Dec-24	1,203	1,513
Jan-25	1,180	1,518
Feb-25	1,146	1,522
Mar-25	1,463	1,528
Apr-25	1,762	1,536
May-25	1,888	1,543
Jun-25	1,813	1,551
Jul-25	1,801	1,558
Aug-25	1,980	1,567
Sep-25	1,781	1,574
Oct-25	1,522	1,581
Nov-25	1,222	1,586
Dec-25	1,301	1,592
Jan-26	1,245	1,597
Feb-26	1,208	1,602
Mar-26	1,574	1,609
Apr-26	1,857	1,617
May-26	2,086	1,626
Jun-26	2,017	1,635
Jul-26	1,888	1,643
Aug-26	2,100	1,652
Sep-26	1,877	1,660
Oct-26	1,604	1,667
Nov-26	1,287	1,672
Dec-26	1,371	1,678
Jan-27	1,313	1,684
Feb-27	1,274	1,689
Mar-27	1,859	1,695
Apr-27	1,988	1,704
May-27	2,209	1,714
Jun-27	2,128	1,723
Jul-27	1,995	1,731
Aug-27	2,207	1,740
Sep-27	1,973	1,748
Oct-27	1,896	1,756
Nov-27	1,352	1,760
Dec-27	1,442	1,768
Jan-28	1,380	1,772
Feb-28	1,339	1,777
Mar-28	1,743	1,784
Apr-28	2,057	1,792
May-28	2,222	1,802
Jun-28	2,234	1,811

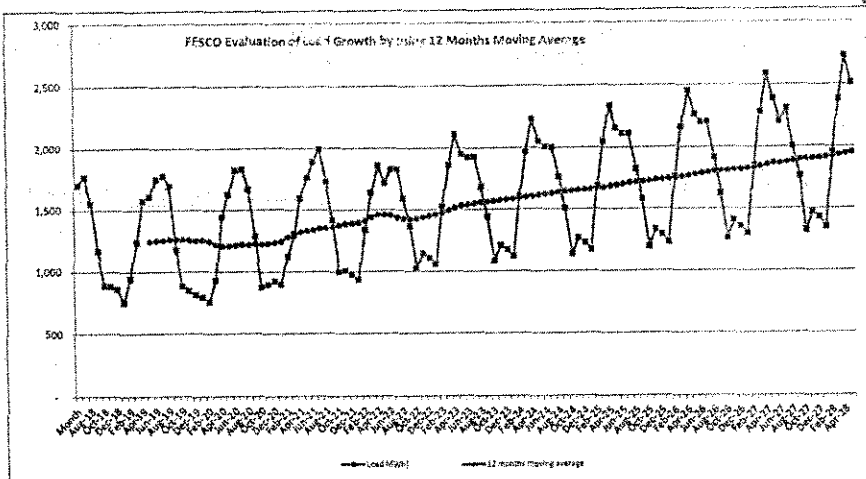


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Load Growth Evaluation and Setting up Load Average

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Months	Load MWH	12 months moving average
Jul-18	1,708	
Aug-18	1,771	
Sep-18	1,555	
Oct-18	1,173	
Nov-18	886	
Dec-18	883	
Jan-19	881	
Feb-19	752	
Mar-19	947	
Apr-19	1,243	
May-19	1,579	
Jun-19	1,812	1,247
Jul-19	1,748	1,251
Aug-19	1,779	1,252
Sep-19	1,785	1,253
Oct-19	1,178	1,264
Nov-19	884	1,263
Dec-19	853	1,261
Jan-20	820	1,257
Feb-20	785	1,261
Mar-20	755	1,245
Apr-20	931	1,219
May-20	1,448	1,208
Jun-20	1,629	1,208
Jul-20	1,524	1,215
Aug-20	1,832	1,220
Sep-20	1,559	1,218
Oct-20	1,288	1,227
Nov-20	881	1,227
Dec-20	888	1,231
Jan-21	923	1,239
Feb-21	901	1,248
Mar-21	1,120	1,278
Apr-21	1,291	1,308
May-21	1,597	1,321
Jun-21	1,781	1,332
Jul-21	1,800	1,336
Aug-21	1,895	1,351
Sep-21	1,729	1,358
Oct-21	1,421	1,367
Nov-21	899	1,377
Dec-21	1,009	1,386
Jan-22	978	1,391
Feb-22	934	1,394
Mar-22	1,341	1,412
Apr-22	1,840	1,441
May-22	1,869	1,463
Jun-22	1,716	1,459
Jul-22	1,826	1,454
Aug-22	1,827	1,440
Sep-22	1,594	1,429
Oct-22	1,386	1,424
Nov-22	1,028	1,427
Dec-22	1,145	1,438
Jan-23	1,109	1,449
Feb-23	1,059	1,453
Mar-23	1,331	1,472
Apr-23	1,360	1,483
May-23	2,110	1,513
Jun-23	1,847	1,533
Jul-23	1,828	1,541
Aug-23	1,929	1,550
Sep-23	1,883	1,557
Oct-23	1,442	1,564
Nov-23	1,085	1,568
Dec-23	1,209	1,574
Jan-24	1,172	1,579
Feb-24	1,119	1,584
Mar-24	1,606	1,591
Apr-24	1,985	1,600
May-24	2,228	1,610
Jun-24	2,056	1,619
Jul-24	2,010	1,625
Aug-24	2,002	1,631
Sep-24	1,750	1,638
Oct-24	1,510	1,643
Nov-24	1,136	1,648
Dec-24	1,247	1,653
Jan-25	1,228	1,657
Feb-25	1,173	1,662
Mar-25	1,682	1,668
Apr-25	2,049	1,675
May-25	2,336	1,684
Jun-25	2,156	1,692
Jul-25	2,112	1,701
Aug-25	2,112	1,710
Sep-25	1,823	1,715
Oct-25	1,583	1,721
Nov-25	1,186	1,726
Dec-25	1,304	1,732
Jan-26	1,289	1,737
Feb-26	1,235	1,743
Mar-26	1,782	1,749
Apr-26	2,162	1,755
May-26	2,451	1,768
Jun-26	2,254	1,777
Jul-26	2,202	1,785
Aug-26	2,208	1,793
Sep-26	1,911	1,800
Oct-26	1,822	1,803
Nov-26	1,261	1,809
Dec-26	1,409	1,815
Jan-27	1,362	1,820
Feb-27	1,300	1,826
Mar-27	1,850	1,833
Apr-27	2,285	1,843
May-27	2,590	1,855
Jun-27	2,389	1,866
Jul-27	2,206	1,869
Aug-27	2,311	1,874
Sep-27	2,003	1,882
Oct-27	1,760	1,884
Nov-27	1,322	1,889
Dec-27	1,472	1,894
Jan-28	1,430	1,910
Feb-28	1,351	1,914
Mar-28	1,953	1,923
Apr-28	2,382	1,931
May-28	2,727	1,942
Jun-28	2,509	1,952



No.	Description	Cost				As at June 30, 2021	Charge during the year	Accumulated Depreciation Adjustments	As at June 30, 2021	Book Value as on June 30, 2021
		As at July 01, 2020	Addition/ deletions	deletions	As at July 01, 2020					
A. Freehold										
1	Freehold	31,245,628,250	0	0	31,245,628,250	0	0	0	0	31,245,628,250
2	Leasehold	0	0	0	0	0	0	0	0	0
Total		31,245,628,250	0	0	31,245,628,250	0	0	0	0	31,245,628,250
B. Buildings										
1	Residential Buildings	816,850,688	75,239,495	0	892,090,183	-132,742,770	-16,503,853	-149,246,623	742,843,560	
2	Non-Residential Buildings	2,943,846,871	123,123,326	0	3,066,970,196	-344,412,178	-59,135,055	-403,547,233	2,663,422,963	
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	
Total		3,760,697,559	198,362,821	0	3,959,060,380	-477,154,948	-75,638,908	-552,793,856	3,406,266,524	
C. Sub Transmission										
1	132 KV Sub Transmission Lines	12,525,795,288	207,799,590	0	12,733,594,878	-2,614,844,750	-441,397,107	-3,056,041,857	9,677,553,021	
2	66 KV Sub Transmission Lines	2,768,913,591	0	-8,161,640	2,760,751,951	-550,201,474	-96,888,171	-645,140,285	2,115,611,666	
3	33 KV Sub Transmission Lines	0	0	0	0	0	1,949,360	0	0	
Total		15,294,708,879	207,799,590	-8,161,640	15,494,346,829	-3,164,846,224	-539,285,278	-3,701,182,142	11,793,164,687	
D. Grid Station										
1	132 KV Grid Station	17,196,694,502	457,089,531	-174,720,139	17,479,073,894	-3,876,534,450	-604,137,594	-4,442,082,347	13,036,991,547	
2	66 KV Grid Station	1,222,764,291	6,921,078	-33,833,103	1,195,852,266	-280,429,368	-42,039,192	-311,998,599	883,853,667	
3	33 KV Grid Station	0	0	0	0	0	0	0	0	
Total		18,419,458,793	464,020,609	-208,553,241	18,674,926,160	-4,156,963,838	-646,176,786	-4,754,080,946	13,920,845,214	
E. 11 KV Distribution Equipments										
1	11 KV Poles	0	0	0	0	0	0	0	0	
2	11KV Line	20,059,788,948	614,457,447	-2,711,575	20,671,534,819	-8,147,254,490	-691,201,729	-8,837,435,800	11,834,099,019	
3	Distribution Transformer	28,353,627,268	2,694,443,499	-776,091,535	30,271,979,232	-7,392,530,286	-1,025,424,553	-8,198,126,422	22,073,852,810	
Total		48,413,416,216	3,308,900,946	-776,803,110	50,943,514,052	-15,539,784,776	-1,716,636,282	-17,035,562,222	33,907,951,830	
F. LV Distribution Equipments										
1	LV Poles	0	0	0	0	0	0	0	0	
2	440 LV Distribution Line	10,095,770,303	603,494,525	0	10,699,264,828	-4,513,400,661	-358,883,181	-4,872,283,842	5,826,980,986	
3	220 LV Distribution Line	53,857,812	0	0	53,857,812	-1,916,428	-176,950	-2,093,378	51,764,434	
4	KWH Meters & Service Cable	20,079,915,440	2,989,515,307	-80,392,975	22,989,037,772	-7,437,020,993	-767,508,211	-8,153,001,765	14,836,036,007	
5	Misc. Equipment	213,296,849	723,928	0	214,020,777	-77,324,395	-7,230,551	-84,614,946	129,405,831	
Total		30,442,840,404	3,593,733,760	-80,392,975	33,956,181,190	-12,029,662,477	-1,133,558,993	-13,111,993,931	20,844,187,259	
G. Vehicles										
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0	
2	Vehicles	865,166,412	70,323,000	0	935,489,412	-764,955,144	-31,409,284	-796,364,428	139,124,984	
Total		865,166,412	70,323,000	0	935,489,412	-764,955,144	-31,409,284	-796,364,428	139,124,984	
H. Detail of General Plant Assets										
1	Computer Equipment	235,105,925	-1,120,788	-106,130	233,879,008	-125,084,760	-17,080,719	-142,059,349	91,819,659	
2	Furniture/Work shop/Misc Equip.	79,238,895	4,729,002	-36,643	83,931,055	-48,290,588	-4,555,116	-52,809,131	31,121,924	
3	Workshop Equipment	41,077,886	2,800	-31,611	41,049,075	-27,016,554	-2,283,602	-29,268,545	11,780,530	
4	Laboratory Equipment	81,944,658	7,871,014	0	89,815,672	-57,507,480	-3,846,277	-61,353,757	28,461,915	
5	Misc. Equipment	477,887,257	27,491,268	-2,259,364	503,119,161	-320,881,011	-34,060,503	-354,872,771	148,246,390	
Total		915,254,422	38,973,298	-2,433,748	951,793,971	-578,780,463	-61,826,217	-640,363,553	311,430,418	
J. O&M Equipments										
Grand Total		149,357,170,934	7,882,114,023	-1,078,344,715	156,160,940,243	-36,712,147,870	-4,203,931,648	-40,592,341,078	115,566,599,165	

DF - FORM 13

Asset register as the year ended at date June 30, 2022 (Actual)

Asset register as the year ended at date June 30, 2022 (Actual)										
No.	Description	Cost				Accumulated Depreciation		As at June 30, 2022	Book Value as on June 30, 2022	
		As at July 01, 2021	Addition/ deletions	deletions	As at June 30, 2022	As at July 01, 2021	Charge during the year			
A.	Land									
1	Freehold	31,245,628,250	0		31,245,628,250	0	0	0	31,245,628,250	
2	Leasehold	0	0		0	0	0	0	0	
	Total	31,245,628,250	0		31,245,628,250	0	0	0	31,245,628,250	
B.	Buildings									
1	Residential Buildings	892,090,183	84,055,424		976,145,607	-149,246,623	-18,022,444	-157,269,067	808,876,540	
2	Non-Residential Buildings	3,066,370,196	411,573,153		3,478,543,349	-403,547,233	-62,100,787	-465,648,020	3,012,895,329	
3	GSO Residential Buildings	0	0		0	0	0	0	0	
4	Non-GSO Residential Buildings	0	0		0	0	0	0	0	
	Total	3,959,060,380	495,628,577		4,454,688,957	-552,793,856	-80,123,231	-632,917,087	3,921,771,870	
C.	Sub Transmission									
1	132 KV Sub Transmission Lines	12,733,594,878	2,460,844,155	0	15,194,439,034	-3,066,041,857	-452,941,014	-3,508,982,871	11,685,456,163	
2	66 KV Sub Transmission Lines	2,760,751,951	0	0	2,760,751,951	-646,140,285	-96,626,318	-741,766,603	2,018,985,348	
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	
	Total	15,494,346,829	2,460,844,155		17,955,190,985	-3,701,182,142	-549,567,332	-4,250,749,474	13,704,441,511	
D.	Grid Station									
1	132 KV Grid Station	17,479,073,894	1,569,574,448	-155,788,581	18,892,859,761	-4,442,082,347	-614,178,367	-4,994,460,639	13,898,399,122	
2	66 KV Grid Station	1,195,862,266	2,389,946,995	-18,718,700	3,567,080,561	-311,998,599	-48,369,587	-353,698,256	3,213,382,305	
3	33 KV Grid Station	0	0		0	0	0	0	0	
	Total	18,674,936,160	3,959,521,443	-174,507,281	22,459,940,322	-4,754,080,946	-662,547,954	-5,348,158,895	17,111,781,427	
E.	11 KV Distribution Equipments									
1	11 KV Poles	0	0		0	0	0	0	0	
2	11KV Line	20,671,534,919	1,494,146,024	-26,082,689	22,139,598,154	-8,837,435,800	-734,820,023	-9,558,791,126	12,580,807,028	
3	Distribution Transformer	30,271,979,232	3,366,598,680	-1,383,629,340	32,254,948,572	-8,198,125,422	-1,080,667,606	-8,848,279,336	23,406,669,236	
	Total	50,943,514,092	4,860,744,704	-1,409,712,029	54,394,546,727	-17,035,562,222	-1,815,487,629	-18,407,070,462	35,987,476,265	
F.	LV Distribution Equipments									
1	LV Poles	0	0		0	0	0	0	0	
2	440 LV Distribution Line	10,699,264,828	892,159,550		11,591,424,378	-4,872,283,842	-385,927,401	-5,258,211,243	6,333,213,135	
3	220 LV Distribution Line	53,857,812	-436,063		53,421,749	-2,093,378	-691,312	-2,784,690	50,637,059	
4	KWH Meters & Service Cable	22,999,037,772	2,603,739,516	-80,831,986	25,511,945,302	-8,163,001,766	-837,810,032	-8,937,186,017	16,574,759,285	
5	Misc. Equipment	214,020,777	1,740,979		215,761,756	-84,614,946	-7,523,343	-92,138,269	123,623,467	
	Total	33,955,181,180	3,497,203,982	-80,831,986	37,372,553,186	-13,111,993,931	-5,231,962,088	-14,290,320,239	23,082,232,947	
G.	Vehicles									
1	132/66/33 KV GSO Vehicles	0	0		0	0	0	0	0	
2	Vehicles	935,489,412	388,012,026	-47,450	1,323,453,988	-796,364,428	-49,720,550	-846,083,792	477,370,196	
	Total	935,489,412	388,012,026	-47,450	1,323,453,988	-796,364,428	-49,720,550	-846,083,792	477,370,196	
H.	Detail of General Plant Assets									
1	Computer Equipment	233,879,008	14,233,521	0	248,112,529	-142,059,349	-17,248,046	-159,307,395	88,805,134	
2	Furniture/Work shop/Mis Equip.	83,931,055	27,075,622	-20,409	110,986,268	-52,809,131	-5,285,664	-58,071,916	52,914,352	
3	Workshop Equipment	41,049,076	319,059		41,368,134	-29,268,545	-2,232,186	-31,500,731	9,867,403	
4	Laboratory Equipment	89,815,672	14,695,787	-2,290,000	102,221,459	-61,363,757	-4,722,377	-38,393,617	38,393,617	
5	Misc. Equipment	503,119,161	81,386,619	-482,920	584,022,860	-354,872,711	-36,987,593	-391,600,833	192,422,027	
	Total	951,793,971	137,110,608	-2,793,329	1,086,711,250	-640,363,553	-66,475,965	-704,398,717	382,402,533	
J.	O&M Equipments									
	Total	156,160,940,243	15,799,665,495	-1,667,892,075	170,292,713,663	-40,592,341,078	-4,456,874,650	-44,479,808,665	125,813,104,998	

AT

DF - FORM 13

Asset register as the year ended at date June 30, 2023 (Actual/Estimated)

287,642,177

287,642,177										
No.	Description	Cost			Accumulated Depreciation			Book Value as on June 30, 2023		
		As at July 01, 2022	Addition/ deletions	deletions	As at June 30, 2023	Charge during the year	Adjustments		As at June 30, 2023	
A. Land										
1	Freehold	31,245,628,250	3,729,022,552	220,460,845	34,754,189,957	0	-	0	34,754,189,957	
2	Leasehold	0	0	-	0	0	-	0	0	
Total		31,245,628,250	3,729,022,552	220,460,845	34,754,189,957	0	0	0	34,754,189,957	
B. Buildings										
1	Residential Buildings	976,145,607	116,498,505	6,887,424	1,085,756,689	-167,269,067	20,002,614	1,525,421	-165,746,260	
2	Non-Residential Buildings	3,478,543,349	415,148,209	24,543,677	3,869,147,881	-465,648,020	55,693,803	4,246,508	-517,085,315	
3	GSO Residential Buildings	0	0	-	0	0	-	-	0	
4	Non-GSO Residential Buildings	0	0	-	0	0	-	-	0	
Total		4,454,688,957	531,646,714	31,431,101	4,954,904,570	-632,917,087	75,698,417	5,771,930	-702,831,574	
C. Sub Transmission										
1	132 KV Sub Transmission Lines	15,194,439,034	1,813,386,672	107,207,922	16,900,617,784	-3,508,992,871	419,616,323	32,000,403	-3,896,598,791	
2	66 KV Sub Transmission Lines	2,760,751,951	329,483,094	19,479,132	3,070,755,914	-741,766,603	88,703,019	6,764,590	-823,705,032	
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	
Total		17,955,190,985	2,142,869,766	126,687,054	19,971,373,697	-4,250,749,474	508,319,342	38,764,993	-4,720,303,823	
D. Grid Station										
1	132 KV Grid Station	18,892,859,761	2,254,776,238	133,302,995	21,014,333,004	-4,994,460,639	597,254,898	45,547,316	-5,546,168,221	
2	66 KV Grid Station	3,567,080,561	425,714,719	25,168,372	3,967,626,908	-353,698,256	42,296,462	3,225,575	-392,769,143	
3	33 KV Grid Station	0	0	0	0	0	0	0	0	
Total		22,459,940,322	2,680,490,957	158,471,367	24,981,959,912	-5,348,158,895	639,551,360	48,772,891	-5,938,937,364	
E. 11 KV Distribution Equipments										
1	11 KV Poles	0	-	-	0	0	-	-	0	
2	11KV Line	22,139,598,154	2,642,259,587	156,211,118	24,625,646,624	-9,558,791,126	1,143,673,343	87,172,032	-10,614,692,437	
3	Distribution Transformer	32,254,948,572	3,849,480,307	227,582,341	35,876,846,539	-8,848,279,336	1,058,187,883	80,892,473	-9,823,694,746	
Total		54,394,546,727	6,491,739,895	383,793,459	60,592,493,162	-18,407,070,462	2,201,861,226	167,864,505	-20,440,387,183	
F. LV Distribution Equipments										
1	LV Poles	0	-	-	0	0	-	-	0	
2	440 LV Distribution Line	11,591,424,378	1,383,383,383	81,786,009	12,893,021,753	-5,259,211,243	628,795,109	47,952,608	-5,839,053,744	
3	220 LV Distribution Line	53,421,749	6,375,641	376,930	59,420,460	-2,784,690	333,003	25,395	-3,082,299	
4	KVh Meters & Service Cable	25,511,945,302	3,044,733,766	180,005,603	29,376,673,565	-6,937,186,017	1,068,739,652	81,503,263	-9,924,422,406	
5	Misc. Equipment	215,761,756	25,750,177	1,522,368	239,989,576	-92,138,289	11,018,216	846,261	-102,316,243	
Total		37,372,553,186	4,460,242,957	263,690,799	41,569,105,354	-14,290,320,239	1,708,885,979	130,321,527	-15,868,884,691	
G. Vehicles										
1	132/66/33 KV GSO Vehicles	0	-	-	0	0	-	-	0	
2	Vehicles	1,323,453,988	157,948,169	9,337,939	1,472,064,217	-846,083,792	101,177,630	7,715,917	-939,545,504	
Total		1,323,453,988	157,948,169	9,337,939	1,472,064,217	-846,083,792	101,177,630	7,715,917	-939,545,504	
H. Detail of General Plant Assets										
1	Computer Equipment	248,112,529	29,611,093	1,750,616	275,973,006	-159,307,395	19,060,530	1,452,814	-176,805,110	
2	Furniture/Work shop/Misc. Equip.	110,986,268	13,245,702	793,090	123,448,881	-58,071,916	6,944,441	529,591	-64,466,766	
3	Workshop Equipment	41,368,134	4,937,097	291,883	46,013,349	-31,500,731	3,766,967	287,273	-34,980,425	
4	Laboratory Equipment	102,221,459	12,199,663	721,247	113,099,874	-63,827,842	7,632,754	582,082	-70,875,514	
5	Misc. Equipment	584,022,860	69,700,452	4,126,710	649,602,602	-391,600,833	46,829,984	3,571,230	-434,859,587	
Total		1,086,711,250	129,694,008	7,567,546	1,208,737,712	-704,308,717	84,223,675	5,622,990	-782,109,402	
J. O&M Equipments										
Grand Total		170,292,713,683	20,323,655,028	1,201,540,110	189,414,828,581	-44,479,608,665	6,319,025,629	405,634,754	-49,392,999,541	
									140,021,829,040	

AT

DF - FORM 13

Asset register as the year ended at date June 30, 2024 (Projected)

Asset register as the year ended at date June 30, 2024 (Projected)										Book Value as on June 30, 2024
No.	Description	Cost			Accumulated Depreciation			As at June 30, 2024	Book Value as on June 30, 2024	
		As at July 01, 2023	Addition/ deletions	deletions	As at June 30, 2024	Charge during the year	Adjustments			
A.	Land									
1	Freehold	34,754,189,957	4,027,028,783	225,471,373	38,555,747,367	0	0	0	38,555,747,367	
2	Leasehold	0	0	0	0	0	0	0	0	
	Total	34,754,189,957	4,027,028,783	225,471,373	38,555,747,367	0	0	0	38,555,747,367	
B.	Buildings									
1	Residential Buildings	1,085,756,689	125,808,527	7,043,958	1,204,521,257	-185,746,260	21,542,922	-205,766,946	988,754,311	
2	Non-Residential Buildings	3,869,147,881	448,324,533	25,101,494	4,292,371,320	-517,085,315	59,971,750	-572,819,427	3,719,551,894	
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	
	Total	4,954,904,570	574,133,460	32,145,452	5,496,892,578	-702,831,574	81,514,672	-778,586,373	4,718,306,205	
C.	Sub Transmission									
1	132 KV Sub Transmission Lines	16,900,617,784	1,958,304,145	109,644,492	18,749,277,437	-3,896,598,791	451,923,002	-4,316,594,229	14,432,683,208	
2	65 KV Sub Transmission Lines	3,070,755,914	355,813,859	19,921,844	3,405,547,929	-823,705,032	95,533,621	6,750,461	2,494,159,736	
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	
	Total	19,971,373,697	2,314,118,004	129,566,336	22,155,925,366	-4,720,303,823	547,462,624	-5,228,082,422	16,926,842,944	
D.	Grid Station									
1	132 KV Grid Station	21,014,333,004	2,434,967,524	136,332,641	23,312,967,886	-5,546,168,221	643,246,689	-6,143,962,728	17,169,005,159	
2	66 KV Grid Station	3,967,626,908	459,735,870	25,740,387	4,401,622,391	-392,769,143	45,553,514	-435,103,819	3,966,518,572	
3	33 KV Grid Station	0	0	0	0	0	0	0	0	
	Total	24,981,959,912	2,894,703,394	162,073,028	27,714,590,277	-5,938,937,364	688,800,203	-6,579,066,547	21,135,523,730	
E.	11 KV Distribution Equipments									
1	11 KV Poles	0	0	0	0	0	0	0	0	
2	11KV Line	24,625,646,524	2,853,416,750	159,761,409	27,319,301,964	-10,614,692,437	1,231,096,046	-11,758,796,526	15,560,503,499	
3	Distribution Transformer	35,876,846,539	4,157,112,965	232,754,723	39,801,204,781	-9,825,694,746	1,139,597,795	-10,894,758,811	28,916,446,170	
	Total	60,502,493,162	7,010,529,714	392,516,131	67,120,506,745	-20,440,387,183	2,370,693,840	-22,643,557,137	44,476,949,608	
F.	LV Distribution Equipments									
1	LV Poles	0	0	0	0	0	0	0	0	
2	440 LV Distribution Line	12,893,021,763	1,493,936,983	83,644,801	14,303,313,935	-5,899,053,744	677,215,563	-6,468,416,958	7,834,886,977	
3	220 LV Distribution Line	59,420,460	6,896,153	385,456	65,920,116	-3,092,298	368,646	-3,425,801	62,494,515	
4	KWh Meters & Service Cable	28,376,873,565	3,288,054,803	184,096,581	31,480,631,787	-9,924,422,406	1,151,038,266	-10,994,127,644	20,486,504,143	
5	Misc. Equipment	239,989,576	27,808,012	1,556,957	266,240,631	-102,316,243	11,866,677	-113,344,414	152,896,217	
	Total	41,569,105,354	4,816,684,951	269,683,836	46,116,106,469	-15,869,884,691	1,840,479,251	-17,579,314,617	28,536,791,852	
G.	Vehicles									
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0	
2	Vehicles	1,472,064,217	170,570,556	9,550,168	1,633,094,706	-939,545,504	108,968,843	-1,040,814,546	592,270,160	
	Total	1,472,064,217	170,570,556	9,550,168	1,633,094,706	-939,545,504	108,968,843	-1,040,814,546	592,270,160	
H.	Detail of General Plant Assets									
1	Computer Equipment	275,973,006	31,977,475	1,790,403	306,160,078	-176,905,110	20,517,522	-195,972,852	110,187,226	
2	Furniture/Work shop/Mis Equip.	123,448,881	14,304,238	800,887	136,952,231	-64,486,766	7,479,200	-71,437,481	65,514,730	
3	Workshop Equipment	46,013,349	5,331,647	298,516	51,946,480	-34,980,426	4,057,043	-38,750,785	12,295,685	
4	Laboratory Equipment	113,699,874	13,174,603	737,640	126,136,838	-70,878,514	8,220,517	-78,518,165	47,618,673	
5	Misc. Equipment	649,602,602	75,270,590	4,214,364	729,087,556	-434,856,587	50,435,063	-481,729,879	239,928,949	
	Total	1,208,737,712	140,958,553	7,841,810	1,349,954,455	-782,109,402	90,709,344	-866,409,172	474,545,283	
J.	O&M Equipments									
	Grand Total	189,414,828,581	21,947,827,514	1,228,848,132	210,133,807,963	-49,392,999,541	5,728,618,778	-54,716,830,814	165,416,977,149	

PT

No.	Description	Cost				Accumulated Depreciation		Book Value as on June 30, 2025
		As at July 01, 2024	Addition/ deletions	deletions	As at June 30, 2025	Charge during the year	Adjustments	
A. Land								
1	Freehold	38,555,747,367	4,201,627,621	229,063,448	42,528,311,540	0	0	0
2	Leasehold	0	0	0	0	0	0	0
	Total	38,555,747,367	4,201,627,621	229,063,448	42,528,311,540	0	0	42,528,311,540
B. Buildings								
1	Residential Buildings	1,204,521,257	131,263,174	7,166,178	1,328,628,254	25,346,567	1,570,857	0
2	Non-Residential Buildings	4,292,371,320	467,762,840	25,501,396	4,734,632,765	70,557,655	4,372,992	0
3	GSO Residential Buildings	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0
	Total	5,496,892,578	599,026,015	32,667,574	6,063,261,018	95,903,222	5,943,849	5,194,715,273
C. Sub Transmission								
1	132 KV Sub Transmission Lines	0	0	0	0	0	0	0
2	66 KV Sub Transmission Lines	18,749,277,437	2,043,209,828	111,391,282	20,681,095,983	531,701,181	32,953,548	0
3	33 KV Sub Transmission Lines	3,406,647,929	371,240,788	20,239,227	3,757,649,490	112,396,724	6,966,076	0
	Total	22,155,925,366	2,414,450,616	131,630,509	24,433,745,473	644,097,905	39,919,624	18,605,484,771
D. Grid Station								
1	132 KV Grid Station	23,312,967,886	2,540,539,777	138,504,611	25,715,003,052	766,769,280	46,903,992	0
2	66 KV Grid Station	4,401,622,391	479,668,518	26,150,467	4,855,140,442	435,103,819	3,321,650	0
3	33 KV Grid Station	0	0	0	0	0	0	0
	Total	27,714,590,277	3,020,208,295	164,655,078	30,570,143,494	810,483,665	50,225,612	23,230,918,893
E. 11 KV Distribution Equipments								
1	11 KV Poles	0	0	0	0	0	0	0
2	11KV Line	27,319,301,964	2,977,131,597	182,306,632	30,134,126,929	1,448,402,776	89,768,487	0
3	Distribution Transformer	39,601,204,781	4,337,351,829	236,462,832	43,902,063,778	1,340,741,960	83,095,931	0
	Total	67,120,506,745	7,314,483,426	398,769,464	74,035,220,707	2,789,144,736	172,864,419	48,776,383,252
F. LV Distribution Equipments								
1	LV Poles	0	0	0	0	0	0	0
2	440 LV Distribution Line	14,303,313,935	1,558,709,220	84,977,380	15,777,045,774	796,754,282	49,380,866	0
3	220 LV Distribution Line	65,920,116	7,163,670	391,638	72,712,149	421,952	26,152	0
4	KWh Meters & Service Cable	31,480,631,787	3,430,614,139	187,029,498	34,724,216,428	1,354,213,610	83,930,871	0
5	Misc. Equipment	266,240,631	29,013,677	1,581,762	293,672,546	13,961,321	865,289	0
	Total	46,116,105,469	5,025,520,706	273,980,277	50,867,646,898	2,165,351,165	134,203,208	31,257,184,323
G. Vehicles								
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0
2	Vehicles	1,633,084,706	177,966,043	9,702,315	1,801,348,434	128,203,462	7,945,739	0
	Total	1,633,084,706	177,966,043	9,702,315	1,801,348,434	128,203,462	7,945,739	640,276,166
H. Detail of General Plant Assets								
1	Computer Equipment	306,160,078	33,363,914	1,818,927	337,705,066	24,139,169	1,496,087	0
2	Furniture/Work shop/Ms Equip.	136,952,331	14,924,423	813,647	151,063,008	6,769,398	545,365	0
3	Workshop Equipment	51,046,480	5,662,810	303,272	56,366,018	4,773,171	295,830	0
4	Laboratory Equipment	125,135,838	13,745,811	749,391	138,133,258	9,671,560	599,420	0
5	Misc. Equipment	720,658,828	78,534,077	4,281,504	794,911,401	89,337,601	3,677,600	0
	Total	1,340,954,455	146,191,035	7,966,741	1,479,116,749	106,720,890	5,614,302	512,602,983
J. O&M Equipments								
	Grand Total	210,133,807,963	22,899,413,757	1,248,425,406	231,784,796,313	6,739,805,046	417,716,752	170,745,877,206
					-64,716,830,814			-61,038,919,108

AY

DF - FORM 13
Asset register as the year ended at date June 30, 2026 (Projected)

Asset register as the year ended at date June 30, 2026 (Projected)									
No.	Description	Cost			Accumulated Depreciation			Book Value as on June 30, 2026	
		As at July 01, 2025	Addition/ deletions	deletions	As at June 30, 2026	As at July 01, 2026	Charge during the year		Adjustments
A. Land									
1	Freehold	42,628,311,540	4,397,548,317	235,776,074	46,690,083,782	0	0	0	46,690,083,782
2	Leasehold	0	0	0	0	0	0	0	0
	Total	42,628,311,540	4,397,548,317	235,776,074	46,690,083,782	0	0	0	46,690,083,782
B. Buildings									
1	Residential Buildings	1,328,628,284	137,383,939	7,365,887	1,458,646,305	-229,541,656	26,868,342	1,594,950	1,203,831,156
2	Non-Residential Buildings	4,734,632,765	489,574,488	26,248,706	5,197,958,547	-639,004,089	74,796,795	4,439,785	4,488,697,448
3	GSO Residential Buildings	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0
	Total	6,063,261,018	626,958,427	33,614,593	6,656,604,852	-868,545,746	101,665,136	6,034,534	5,692,428,604
C. Sub Transmission									
1	132 KV Sub Transmission Lines	20,681,095,983	2,138,484,119	114,655,566	22,704,924,536	-4,815,341,862	563,646,080	33,456,816	17,359,393,491
2	66 KV Sub Transmission Lines	3,757,649,490	388,551,640	20,832,331	4,125,368,799	-1,017,918,840	119,149,576	7,072,475	2,995,372,957
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0
	Total	24,438,745,473	2,527,035,759	135,487,896	26,830,283,335	-5,833,260,703	682,795,636	40,529,351	20,354,766,348
D. Grid Station									
1	132 KV Grid Station	25,715,003,052	2,659,004,421	142,563,442	28,231,444,030	-6,853,848,046	802,257,567	47,620,367	20,622,956,785
2	66 KV Grid Station	4,855,140,442	502,035,324	26,916,798	5,330,258,968	-485,376,555	56,814,363	3,372,304	4,791,440,435
3	33 KV Grid Station	0	0	0	0	0	0	0	0
	Total	30,570,143,494	3,161,039,745	169,480,239	33,561,703,000	-7,339,224,601	859,071,930	50,992,751	25,414,399,220
E. 11 KV Distribution Equipments									
1	11 KV Poles	0	0	0	0	0	0	0	0
2	11KV Line	30,134,126,929	3,115,954,393	167,062,973	33,083,018,349	-13,117,432,815	1,535,423,555	91,139,599	18,921,301,578
3	Distribution Transformer	43,902,093,778	4,539,691,306	243,392,294	48,198,302,769	-12,142,404,640	1,421,294,422	84,365,128	34,718,968,655
	Total	74,036,220,707	7,655,645,698	410,455,267	81,281,321,139	-25,259,837,455	2,956,717,977	175,504,727	53,240,279,433
F. LV Distribution Equipments									
1	LV Poles	0	0	0	0	0	0	0	0
2	440 LV Distribution Line	16,777,045,774	1,631,391,366	87,467,613	17,320,969,547	-7,215,790,344	844,623,686	50,135,133	9,310,690,649
3	220 LV Distribution Line	72,712,149	7,518,643	403,115	79,827,677	-3,821,402	447,303	26,551	75,585,523
4	KVM Meters & Service Cable	34,724,216,428	3,590,582,696	192,510,333	38,122,288,791	-12,264,410,393	1,435,575,456	85,212,820	24,507,515,773
5	Misc. Equipment	293,672,546	30,366,576	1,628,114	322,411,007	-126,440,446	14,800,125	878,505	192,048,942
	Total	50,867,646,898	5,259,859,301	282,009,176	55,845,497,022	-19,610,482,575	2,255,446,570	136,253,010	34,075,840,837
G. Vehicles									
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0
2	Vehicles	1,801,348,434	186,264,549	9,956,538	1,977,626,345	-1,161,072,268	135,905,991	8,067,101	688,715,187
	Total	1,801,348,434	186,264,549	9,956,538	1,977,626,345	-1,161,072,268	135,905,991	8,067,101	883,715,187
H. Detail of General Plant Assets									
1	Computer Equipment	337,705,065	34,919,664	1,872,230	370,752,499	-218,615,934	25,589,462	1,518,938	128,066,041
2	Furniture/Work shop/Mis Equip.	151,063,008	16,620,344	837,490	166,845,862	-79,691,505	9,328,081	539,695	77,379,980
3	Workshop Equipment	56,306,018	5,822,282	312,159	61,816,081	-43,228,137	5,059,946	300,348	13,828,326
4	Laboratory Equipment	139,133,268	14,386,774	771,352	152,748,681	-87,590,306	10,252,632	608,576	55,514,318
5	Misc. Equipment	794,911,401	82,196,099	4,406,972	877,700,527	-537,389,880	62,902,634	3,733,772	276,141,785
	Total	1,479,118,749	152,946,084	8,200,204	1,622,863,629	-966,515,761	113,132,736	6,715,328	550,930,460
J. O&M Equipments									
	Total	231,784,796,313	23,967,206,879	1,286,010,088	254,466,993,104	-61,038,919,108	7,144,735,977	424,086,903	186,707,434,922

AF

Asset register as the year ended at date June 30, 2027 (Projected)

No.	Description	Cost			As at June 30, 2027	As at July 01, 2026	Charge during the year	Accumulated Depreciation		Book Value as on June 30, 2027
		As at July 01, 2026	Additions/ deletions	deletions				Adjustments		
A. Land										
1	Freehold	46,690,083,782	4,739,906,536	243,359,945	51,186,630,374	0	0	0	0	51,186,630,374
2	Leasehold	0	0	0	0	0	0	0	0	0
	Total	46,690,083,782	4,739,906,536	243,359,945	51,186,630,374	0	0	0	0	51,186,630,374
B. Buildings										
1	Residential Buildings	1,468,646,306	148,079,562	7,602,815	1,599,123,051	-254,815,148	31,296,206	1,670,331	-284,441,023	1,314,682,028
2	Non-Residential Buildings	5,197,958,547	527,688,873	27,093,010	5,698,554,410	-709,361,099	67,123,199	4,649,911	-791,834,387	4,906,720,023
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	0
	Total	6,666,604,852	675,768,435	34,695,825	7,297,677,462	-964,176,248	118,419,405	6,320,242	-1,076,275,410	6,221,402,051
C. Sub Transmission										
1	132 KV Sub Transmission Lines	22,704,924,536	2,304,969,525	118,343,527	24,891,650,534	-5,345,531,045	656,034,119	35,040,326	-5,967,024,839	19,924,525,695
2	66 KV Sub Transmission Lines	4,126,368,799	418,801,188	21,502,414	4,522,667,572	-1,129,995,942	138,765,255	7,407,202	-1,261,373,606	3,261,293,577
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	0
	Total	26,830,293,335	2,723,770,712	139,845,941	29,414,218,107	-6,475,526,987	795,319,375	42,447,528	-7,228,398,834	22,185,819,272
D. Grid Station										
1	132 KV Grid Station	28,231,444,030	2,866,013,407	147,149,075	30,950,308,362	-7,608,485,245	934,468,459	49,874,148	-8,493,079,557	22,457,228,805
2	66 KV Grid Station	5,330,258,959	541,119,811	27,782,592	5,843,596,189	-638,818,534	66,177,289	3,531,993	-601,463,830	5,242,132,359
3	33 KV Grid Station	0	0	0	0	0	0	0	0	0
	Total	33,561,703,990	3,407,133,218	174,931,667	36,793,904,551	-8,147,303,780	1,000,645,748	53,406,140	-9,094,543,387	27,699,361,164
E. 11 KV Distribution Equipments										
1	11 KV Poles	0	0	0	0	0	0	0	0	0
2	11KV Line	33,083,018,349	3,358,537,878	172,436,647	36,269,119,580	-14,561,716,771	1,788,459,148	95,453,062	-16,254,722,857	20,014,396,723
3	Distribution Transformer	48,198,302,789	4,893,018,644	251,221,145	52,840,100,289	-13,479,333,935	1,655,521,598	88,357,967	-15,046,497,866	37,793,602,923
	Total	81,281,321,139	8,251,556,522	423,657,792	89,109,219,868	-28,041,050,705	3,443,980,846	183,811,029	-31,301,220,523	57,807,999,345
F. LV Distribution Equipments										
1	LV Poles	0	0	0	0	0	0	0	0	0
2	440 LV Distribution Line	17,320,989,547	1,756,398,575	90,281,059	18,989,087,063	-8,010,278,997	983,916,455	52,507,933	-8,941,587,419	10,047,499,644
3	220 LV Distribution Line	79,827,677	8,103,965	416,081	87,515,581	-4,242,154	521,018	27,809	-4,735,365	82,780,216
4	Kv/h Meters & Service Cable	38,122,288,791	3,870,116,975	198,702,537	41,793,703,230	-13,614,773,018	1,672,156,225	89,246,780	-15,197,683,463	26,366,019,766
5	Misc. Equipment	322,411,007	32,730,677	1,680,484	353,461,201	-140,362,066	17,239,164	920,083	-156,681,146	196,780,054
	Total	55,845,497,022	5,659,350,212	291,080,160	61,223,767,074	-21,769,856,135	2,673,732,862	142,701,603	-24,300,687,394	36,923,079,680
G. Vehicles										
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0	0
2	Vehicles	1,977,626,345	200,765,629	10,307,864	2,168,084,110	-1,288,911,158	158,303,103	8,448,902	-1,438,765,358	729,318,750
	Total	1,977,626,345	200,765,629	10,307,864	2,168,084,110	-1,288,911,158	158,303,103	8,448,902	-1,438,765,359	729,318,750
H. Detail of General Plant Assets										
1	Computer Equipment	370,752,499	37,638,232	1,932,451	406,458,279	-242,696,458	29,806,569	1,590,827	-270,902,201	135,556,079
2	Furniture/Work shop/Mis Equip.	166,845,862	16,836,421	884,429	181,517,854	-88,465,872	10,965,312	579,900	-98,751,284	83,068,570
3	Workshop Equipment	61,816,061	6,275,473	322,200	67,769,333	-47,987,734	5,893,818	314,563	-53,596,989	14,202,344
4	Laboratory Equipment	152,748,681	15,506,815	796,163	167,459,332	-97,234,362	11,942,252	637,378	-108,539,236	59,920,097
5	Misc. Equipment	872,700,527	88,595,235	4,548,725	956,747,037	-596,558,743	73,268,898	3,910,484	-663,917,157	290,829,860
	Total	1,623,863,629	164,852,174	8,483,968	1,780,251,836	-1,072,933,169	131,776,648	7,033,161	-1,197,676,866	582,574,970
J. O&M Equipments										
	Grand Total	254,466,993,104	25,833,103,439	1,326,343,162	278,973,753,381	-67,759,558,183	8,322,178,187	444,168,595	-75,637,567,774	203,336,185,607

A

DF - FORM 13
Asset register as the year ended at date June 30, 2028 (Projected)

No.	Description	Cost			Accumulated Depreciation			Book Value as on	
		As at July 01, 2027	Additional deletions	deletions	As at June 30, 2028	As at July 01, 2027	Charge during the year	As at June 30, 2028	June 30, 2028
A.	Land								
1	Freehold	51,186,630,374	4,651,367,037	230,826,337	55,607,171,074	0	0	0	55,607,171,074
2	Leasehold	0	0	0	0	0	0	0	0
	Total	51,186,630,374	4,651,367,037	230,826,337	55,607,171,074	0	0	0	55,607,171,074
B.	Buildings								
1	Residential Buildings	1,598,123,051	145,313,497	7,211,253	1,737,225,296	-284,441,023	32,706,246	1,576,739	1,421,654,795
2	Non-Residential Buildings	5,698,554,410	817,831,863	25,697,656	6,190,698,616	-791,834,387	91,048,423	4,389,367	5,512,195,173
3	GSO Residential Buildings	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0
	Total	7,297,677,462	663,145,359	32,908,909	7,927,913,912	-1,076,275,410	123,754,640	5,966,106	6,733,843,968
C.	Sub Transmission								
1	132 KV Sub Transmission Lines	24,891,550,534	2,261,913,644	112,248,568	27,041,215,621	-5,967,024,839	686,113,426	33,076,943	20,421,154,300
2	66 KV Sub Transmission Lines	4,522,667,972	410,978,164	20,394,990	4,913,250,737	-1,261,373,966	145,033,048	6,992,161	3,513,830,854
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0
	Total	29,414,218,507	2,672,891,798	132,643,547	31,954,466,358	-7,228,398,834	831,151,473	40,069,104	23,334,965,155
D.	Grid Station								
1	132 KV Grid Station	30,950,308,362	2,812,477,458	139,570,553	33,623,215,267	-8,493,079,557	976,589,742	47,079,595	24,200,645,563
2	66 KV Grid Station	5,843,596,189	531,011,916	26,351,723	6,348,256,383	-601,463,830	69,168,922	3,334,088	5,680,967,818
3	33 KV Grid Station	0	0	0	0	0	0	0	0
	Total	36,793,904,551	3,343,489,375	165,922,276	39,971,471,650	-9,094,543,387	1,045,728,554	50,413,683	29,881,613,381
E.	11 KV Distribution Equipments								
1	11 KV Poles	0	0	0	0	0	0	0	0
2	11KV Line	36,269,119,580	3,295,801,776	163,555,796	39,401,365,600	-16,254,722,857	1,869,035,980	90,104,627	21,367,711,480
3	Distribution Transformer	52,840,100,289	4,801,513,073	235,282,567	57,403,436,695	-15,046,457,656	1,730,103,114	93,407,086	40,710,237,031
	Total	89,109,219,868	8,097,420,849	401,838,423	96,804,802,296	-31,301,220,523	3,599,145,094	173,511,713	62,077,945,481
F.	LV Distribution Equipments								
1	LV Poles	0	0	0	0	0	0	0	0
2	440 LV Distribution Line	18,989,087,003	1,725,552,414	85,631,372	20,629,008,104	-8,941,587,419	1,028,141,048	49,565,804	10,708,845,440
3	220 LV Distribution Line	87,515,581	7,852,606	394,852	95,073,536	-4,735,365	544,492	26,249	89,819,927
4	KVh Meters & Service Cable	41,793,703,230	3,797,824,786	188,468,890	45,403,059,125	-15,197,683,463	1,747,483,088	84,245,152	28,542,127,727
5	Misc. Equipment	353,451,201	32,119,281	1,693,935	383,966,547	-156,681,146	18,015,832	808,529	210,159,077
	Total	61,223,767,074	5,553,449,087	276,088,850	66,511,127,312	-24,300,687,394	2,794,194,481	134,705,735	39,550,951,171
G.	Vehicles								
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0
2	Vehicles	2,168,084,110	197,015,410	9,776,985	2,355,322,534	-1,438,785,359	165,435,247	7,975,492	759,097,420
	Total	2,168,084,110	197,015,410	9,776,985	2,355,322,534	-1,438,785,359	165,435,247	7,975,492	759,097,420
H.	Detail of General Plant Assets								
1	Computer Equipment	408,458,279	36,935,165	1,832,975	441,560,519	-270,302,201	31,145,466	1,501,689	141,010,542
2	Furniture/Work shop/Misc Equip.	181,817,854	16,521,923	819,908	197,519,669	-98,751,284	11,354,835	547,407	87,961,157
3	Workshop Equipment	67,769,333	6,156,250	305,506	73,621,977	-53,566,989	6,156,356	296,937	14,192,569
4	Laboratory Equipment	167,455,332	15,217,154	756,169	181,921,327	-108,539,236	12,480,294	601,664	61,503,461
5	Misc. Equipment	956,747,037	86,940,312	4,314,455	1,039,372,895	-665,917,157	76,569,935	3,691,371	300,577,175
	Total	1,780,251,836	161,772,804	8,028,054	1,933,995,686	-1,197,676,866	137,713,886	6,639,069	605,244,903
J.	O&M Equipments								
	Total	278,973,753,381	25,350,651,720	1,258,033,380	303,066,271,721	-75,637,567,714	8,697,123,295	419,280,902	219,150,861,554
	Grand Total								

PH

DF - FORM 14

FESCO

Power Supply Business

Aging of Accounts Receivables as on 30th June		ACTUAL	(Actual/Estimated)	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED
Outstanding for current year (Not Passed due date)		FY ending June 30, 2022	FY ending June 30, 2023	FY ending June 30, 2024	FY ending June 30, 2025	FY ending June 30, 2026	FY ending June 30, 2027	FY ending June 30, 2028
Rs In Million		2,644	4,181	4,641	5,115	5,663	6,267	6,916
Outstanding for more than 1 year		97	154	171	188	208	230	254
Outstanding for more than 2 years		104	165	183	201	223	247	272
Outstanding for more than 3 years		55	88	97	107	119	131	145
Outstanding for more than 4 years		75	118	131	145	160	177	196
Outstanding for more than 5 years		315	498	553	609	675	747	824
Agency Balance *		44,061	20,897	23,199	25,569	28,304	31,324	34,568
Spill over		23,523	37,188	41,284	45,503	50,370	55,744	61,516
Deferred Amount, Unpaid debt, Credit Bal., Unidentified		2,283	3,610	4,007	4,417	4,889	5,411	5,971
Total Receivables as on June 30,		73,158	66,898	74,266	81,854	90,610	100,278	110,662
Provision for Doubtful Debts								
Total Receivables (Incl. Provision for D/ful Debts) as on June 30,		73,158	66,898	74,266	81,854	90,610	100,278	110,662

This form should be accompanied with a reconciliation of bad debts written off during the year.

In case of quarterly filing, this form should be replaced with the most recent updated figures.

Note:-

With the assumption that 70% of subsidy will be paid within Financial Year

DF - FROM 15

FESCO

Power Supply Business

Projected Energy Sales by Tariffs FY 2023-24

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV					0.00		
Upto - 50	0.04	LV		7.88			7.88		
51-100	0.03	LV		4.96			4.96		
0-100	3.24	LV		575.00			575.00		
101-200	4.04	LV		715.93			715.93		
0-100	3.66	LV		649.52			649.52		
101-200	8.89	LV		1,575.75			1,575.75		
201-300	11.04	LV		1,957.64			1,957.64		
301-400	9.17	LV		1,626.18			1,626.18		
401-500	1.46	LV		258.63			258.63		
501-600	0.80	LV		141.08			141.08		
601-700	0.47	LV		83.68			83.68		
above 700	2.45	LV		433.75			433.75		
Temporary Domestic	0.00	LV		0.70			0.70		
A1 (TOD)	1.12	LV		198.71			198.71		
	46.43			8,229.41			8,229.41		
A2 Commercial									
A2 - A	2.70	LV		478.49			478.49		
> 5 KW	0.00	LV		0.29			0.29		
A2(2) TOD	2.47	LV		438.68			438.68		
Temporary Commercial	0.15	LV		26.68			26.68		
Summary	5.33			944.12			944.12		
Industry									
B-1 400 V Upto 40 kW	0.53	LV		93.65			93.65		
B1 (TOD)	2.38	LV		422.32			422.32		
B-2 400 V Upto (41-500 kW)	0.00	LV		0.24			0.24		
B-2 400 V (TOD)	14.52	LV		2,573.72			2,573.72		
B-3 11/33 KV	0.00	HV		0.00			0.00		
B-3 11/33 KV (TOD)	13.39	HV		2,373.50			2,373.50		
B-4 66/132/220 KV	0.00	STG		0.00			0.00		
B-4 66/132/220 KV (TOD)	5.75	STG		1,019.32			1,019.32		
Summary	36.57			6,482.74			6,482.74		
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.16			0.16		
C-1(b) above 20 kW	0.01	LV		1.09			1.09		
C1 (TOD)	0.11	LV		19.59			19.59		
C-2 11/33 KV	0.00	HV		0.14			0.14		
C2 (TOD)	0.70	STG		123.86			123.86		
C-3 (66/132/220 KV)	0.03	STG		5.09			5.09		
C3 (TOD)	0.50	STG		88.04			88.04		
Temporary (E2-ia, E2ib, E2iii)	0.00	HV		0.00			0.00		
K(A) - AJK	0.00	HV		0.00			0.00		
K(B) - KESC (Billing)	0.00	STG		0.00			0.00		
K(C) Rawat Lab	0.00	HV		0.00			0.00		
Summary	1.34			237.97			237.97		
Tubewells									
D-1 SCARP (46)	0.08	LV		14.58			14.58		
D-1 a, D-2 Agri (41, 42, 49, 52)	0.00	LV		0.11			0.11		
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00	LV		0.02			0.02		
D-1 b Agri TOD (45)	0.21	LV		36.99			36.99		
D-1 b Agri TOD (50, 51)	8.26			1,463.40			1,463.40		
D-1 b Agri TOD (53, 54)	0.04			7.29			7.29		
Summary	8.59			1,522.39			1,522.39		
Others									
GENERAL SERVICE (66)	1.60	LV		283.49			283.49		
G P LIGHTING	0.11	LV		19.73			19.73		
H RESIDENTIAL CLY.	0.03	HV		5.58					
I RAILWAY TR	0.00	HV							
J CO-GEN	0.00	HV							
Summary	1.74			308.80					
Total	100.00			17,725.43					

DF - FROM 15

FESCO

Projected Energy Sales by Tariffs FY 2024-25

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate %	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fala		LV					0.00		
Upto - 50	0.05	LV		8.27			8.27		
51-100	0.03	LV		5.21			5.21		
0-100	3.41	LV		603.58			603.58		
101-200	4.24	LV		751.51			751.51		
0-100	3.65	LV		681.79			681.79		
101-200	9.33	LV		1,654.06			1,654.06		
201-300	11.59	LV		2,054.93			2,054.93		
301-400	9.63	LV		1,706.99			1,706.99		
401-500	1.53	LV		271.48			271.48		
501-600	0.84	LV		148.10			148.10		
601-700	0.50	LV		87.84			87.84		
above 700	2.57	LV		455.30			455.30		
Temporary Domestic	0.00	LV		0.73			0.73		
A1 (TOD)	1.18	LV		208.58			208.58		
Summary	48.73			8,638.38			8,638.38		
A2 Commercial									
A2 - A	2.83	LV		502.27			502.27		
> 5 kW	0.00	LV		0.30			0.30		
A2(2) TOD	2.60	LV		460.46			460.46		
Temporary Commercial	0.16	LV		28.00			28.00		
Summary	5.59			991.04			991.04		
Industry									
B-1 400 V Upto 40 kW	0.55	LV		98.30			98.30		
B1 (TOD)	2.50	LV		443.31			443.31		
B-2 400 V Upto (41-500 kW)	0.00	LV		0.25			0.25		
B-2 400 V (TOD)	15.24	LV		2,701.62			2,701.62		
B-3 11/33 KV	0.00	HV		0.00			0.00		
B-3 11/33 KV (TOD)	14.06	HV		2,491.46			2,491.46		
B-4 66/132/220 KV	0.00	STG		0.00			0.00		
B-4 66/132/220 KV (TOD)	6.04	STG		1,069.97			1,069.97		
Summary	38.39			6,804.90			6,804.90		
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.17			0.17		
C-1(b) above 20 kW	0.01	LV		1.14			1.14		
C1 (TOD)	0.12	LV		20.57			20.57		
C-2 11/33 KV	0.00	HV		0.15			0.15		
C2 (TOD)	0.73	STG		130.01			130.01		
C-3 (66/132/220 KV)	0.03	STG		5.34			5.34		
C3 (TOD)	0.52	STG		92.42			92.42		
Temporary (E2-ila, E2-ib, E2-ili)	0.00	HV		0.00			0.00		
K(A) - AJK	0.00	HV		0.00			0.00		
K(B) - KESC (Billing)	0.00	STG		0.00			0.00		
K(C) Rawat Lab	0.00	HV		0.00			0.00		
Summary	1.41			249.80			249.80		
Tubewells									
D-1 SCARP (46)	0.09	LV		15.30			15.30		
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00	LV		0.11			0.11		
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00	LV		0.02			0.02		
D-1 b Agri TOD (45)	0.22	LV		38.83			38.83		
D-1 b Agri TOD (50, 51)	8.67			1,536.13			1,536.13		
D-1 b Agri TOD (53, 54)	0.04			7.65			7.65		
Summary	9.02			1,598.05			1,598.05		
Others									
GENERAL SERVICE (66)	1.68	LV		297.58			297.58		
G P LIGHTING	0.12	LV		20.71			20.71		
H RESIDENTIAL CLY.	0.03	HV		5.86					
I RAILWAY TR	0.00	HV							
J CO-GEN	0.00	HV							
Summary	1.83			324.15					
Total	104.97			18,606.30					

AC

DF - FROM 15
FESCO
Projected Energy Sales by Tariffs FY 2025-26

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Fiat Rate Fata		LV					0.00		
Upto - 50	0.05	LV		8.72			8.72		
51-100	0.03	LV		5.49			5.49		
0-100	3.59	LV		636.32			636.32		
101-200	4.47	LV		792.28			792.28		
0-100	4.03	LV		718.78			718.78		
101-200	9.84	LV		1,743.80			1,743.80		
201-300	12.22	LV		2,166.42			2,166.42		
301-400	10.15	LV		1,799.60			1,799.60		
401-500	1.61	LV		286.21			286.21		
501-600	0.88	LV		156.13			156.13		
601-700	0.52	LV		92.61			92.61		
above 700	2.71	LV		480.00			480.00		
Temporary Domestic	0.00	LV		0.77			0.77		
A1 (TOD)	1.24	LV		219.90			219.90		
Summary	51.38			9,107.04			9,107.04		
A2 Commercial									
A2 - A	2.99	LV		529.52			529.52		
> 5 kW	0.00	LV		0.32			0.32		
A2(2) TOD	2.74	LV		485.44			485.44		
Temporary Commercial	0.17	LV		29.52			29.52		
Summary	5.89			1,044.80			1,044.80		
Industry									
B-1 400 V Upto 40 kW	0.58	LV		103.63			103.63		
B1 (TOD)	2.64	LV		467.36			467.36		
B-2 400 V Upto (41-500 kW)	0.00	LV		0.26			0.26		
B-2 400 V (TOD)	16.07	LV		2,848.19			2,848.19		
B-3 11/33 KV	0.00	HV		0.00			0.00		
B-3 11/33 KV (TOD)	14.82	HV		2,626.63			2,626.63		
B-4 66/132/220 KV	0.00	STG		0.00			0.00		
B-4 66/132/220 KV (TOD)	6.36	STG		1,128.02			1,128.02		
Summary	40.47			7,174.09			7,174.09		
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.18			0.18		
C-1(b) above 20 kW	0.01	LV		1.21			1.21		
C1 (TOD)	0.12	LV		21.68			21.68		
C-2 11/33 KV	0.00	HV		0.16			0.16		
C2 (TOD)	0.77	STG		137.07			137.07		
C-3 (66/132/220 KV)	0.03	STG		5.63			5.63		
C3 (TOD)	0.55	STG		97.43			97.43		
Temporary (E2-ila,E2lib,E2lii)	0.00	HV		0.00			0.00		
K(A) - AJK	0.00	HV		0.00			0.00		
K(B) - KESC (Billing)	0.00	STG		0.00			0.00		
K(C) J Rawat Lab	0.00	HV		0.00			0.00		
Summary	1.49			263.35			263.35		
Tubewells									
D-1 SCARP (46)	0.09	LV		16.13			16.13		
D-1 a, D-2 Agri (41, 42, 49, 52)	0.00	LV		0.12			0.12		
D-1 a, D-2 Agri TOD (43, 44, 47, 46)	0.00	LV		0.02			0.02		
D-1 b Agri TOD (45)	0.23	LV		40.93			40.93		
D-1 b Agri TOD (50, 51)	9.14			1,619.47			1,619.47		
D-1 b Agri TOD (53, 54)	0.05			8.07			8.07		
Summary	9.50			1,684.75			1,684.75		
Others									
GENERAL SERVICE (66)	1.77	LV		313.72			313.72		
G P LIGHTING	0.12	LV		21.84			21.84		
H RESIDENTIAL CLY.	0.03	HV		6.17					
I RAILWAY TR	0.00	HV							
J CO-GEN	0.00	HV							
Summary	1.93			341.73					
Total	110.66			19,815.77					

AF

DF - FROM 15

FESCO

Projected Energy Sales by Tariffs FY 2026-27

CATEGORY		Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Flat Rate Fata		LV					0.00		
Upto - 50	0.05	LV		9.19			9.19		
51-100	0.03	LV		5.79			5.79		
0-100	3.78	LV		670.69			670.69		
101-200	4.71	LV		835.06			835.06		
0-100	4.27	LV		757.60			757.60		
101-200	10.37	LV		1,837.97			1,837.97		
201-300	12.88	LV		2,283.41			2,283.41		
301-400	10.70	LV		1,896.78			1,896.78		
401-500	1.70	LV		301.66			301.66		
501-600	0.93	LV		164.56			164.56		
601-700	0.55	LV		97.61			97.61		
above 700	2.85	LV		505.93			505.93		
Temporary Domestic	0.00	LV		0.82			0.82		
A1 (TOD)	1.31	LV		231.77			231.77		
Summary	54.15			9,598.83			9,598.83		
A2 Commercial									
A2 - A	3.15	LV		558.12			558.12		
> 5 kW	0.00	LV		0.34			0.34		
A2(2) TOD	2.89	LV		511.65			511.65		
Temporary Commercial	0.18	LV		31.11			31.11		
Summary	6.21			1,101.22			1,101.22		
Industry									
B-1 400 V Upto 40 kW	0.62	LV		109.23			109.23		
B1 (TOD)	2.78	LV		492.60			492.60		
B-2 400 V Upto (41-500 kW)	0.00	LV		0.28			0.28		
B-2 400 V (TOD)	16.94	LV		3,002.00			3,002.00		
B-3 11/33 KV	0.00	HV		0.00			0.00		
B-3 11/33 KV (TOD)	15.62	HV		2,768.47			2,768.47		
B-4 66/132/220 KV	0.00	STG		0.00			0.00		
B-4 66/132/220 KV (TOD)	6.71	STG		1,188.94			1,188.94		
Summary	42.66			7,561.50			7,561.50		
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.19			0.19		
C-1(b) above 20 kW	0.01	LV		1.27			1.27		
C1 (TOD)	0.13	LV		22.85			22.85		
C-2 11/33 KV	0.00	HV		0.17			0.17		
C2 (TOD)	0.82	STG		144.47			144.47		
C-3 (66/132/220 KV)	0.03	STG		5.93			5.93		
C3 (TOD)	0.58	STG		102.69			102.69		
Temporary (E2-ila, E2-ib, E2-iii)	0.00	HV		0.00			0.00		
K(A) - AJK	0.00	HV		0.00			0.00		
K(B) - KESC (Billing)	0.00	STG		0.00			0.00		
K(C) Rawat Lab	0.00	HV		0.00			0.00		
Summary	1.57			277.57			277.57		
Tubewells									
D-1 SCARP (46)	0.10	LV		17.01			17.01		
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00	LV		0.12			0.12		
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00	LV		0.02			0.02		
D-1 b Agri. TOD (45)	0.24	LV		43.14			43.14		
D-1 b Agri. TOD (50, 51)	9.63			1,706.92			1,706.92		
D-1 b Agri. TOD (53, 54)	0.05			8.50			8.50		
Summary	10.02			1,775.72			1,775.72		
Others									
GENERAL SERVICE (66)	1.87	LV		330.66			330.66		
G P LIGHTING	0.13	LV		23.02			23.02		
H RESIDENTIAL CLY.	0.04	HV		6.51					
I RAILWAY TR	0.00	HV							
J CO-GEN	0.00	HV							
Summary	2.03			360.19					
Total	115.64			20,678.04					

DF - FROM 15

FESCO

Projected Energy Sales by Tariffs FY 2027-28

CATEGORY		Voltage Level	Energy Purchase	Energy Sales	Distribution Losses	Sales Growth rate	Projection 1	Sales Growth rate	Projection 2
A1 Domestic									
Fiat Rate Fata		LV					0.00		
Upto - 50	0.05	LV		9.66			9.66		
51-100	0.03	LV		6.08			6.08		
0 -100	3.98	LV		704.89			704.89		
101-200	4.85	LV		877.65			877.65		
0-100	4.49	LV		796.23			796.23		
101-200	10.90	LV		1,931.69			1,931.69		
201-300	13.54	LV		2,399.84			2,399.84		
301-400	11.25	LV		1,993.50			1,993.50		
401-500	1.79	LV		317.05			317.05		
501-600	0.98	LV		172.95			172.95		
601-700	0.58	LV		102.59			102.59		
above 700	3.00	LV		531.72			531.72		
Temporary Domestic	0.00	LV		0.66			0.66		
A1 (TOD)	1.37	LV		243.59			243.59		
Summary	56.91			10,088.30			10,088.30		
A2 Commercial									
A2 - A	3.31	LV		586.58			586.58		
> 5 kW	0.00	LV		0.35			0.35		
A2(2) TOD	3.03	LV		537.74			537.74		
Temporary Commercial	0.18	LV		32.70			32.70		
Summary	6.53			1,157.38			1,157.38		
Industry									
B-1 400 V Upto 40 kW	0.65	LV		114.80			114.80		
B1 (TOD)	2.92	LV		517.71			517.71		
B-2 400 V Upto (41-500 kW)	0.00	LV		0.29			0.29		
B-2 400 V (TOD)	17.80	LV		3,155.07			3,155.07		
B-3 11/33 KV	0.00	HV		0.00			0.00		
B-3 11/33 KV (TOD)	16.42	HV		2,909.64			2,909.64		
B-4 66/132/220 KV	0.00	STG		0.00			0.00		
B-4 66/132/220 KV (TOD)	7.05	STG		1,249.56			1,249.56		
Summary	44.83			7,947.07			7,947.07		
Bulk Supply									
C-1(a) upto 20 kW	0.00	LV		0.20			0.20		
C-1(b) above 20 kW	0.01	LV		1.34			1.34		
C1 (TOD)	0.14	LV		24.02			24.02		
C-2 11/33 KV	0.00	HV		0.17			0.17		
C2 (TOD)	0.66	STG		151.84			151.84		
C-3 (66/132/220 KV)	0.04	STG		6.23			6.23		
C3 (TOD)	0.61	STG		107.93			107.93		
Temporary (E2-ia, E2ib, E2ii)	0.00	HV		0.00			0.00		
K(A) - AJK	0.00	HV		0.00			0.00		
K(B) - KESC (Billing)	0.00	STG		0.00			0.00		
K(C) Rawat Lab	0.00	HV		0.00			0.00		
Summary	1.65			291.73			291.73		
Tubewells									
D-1 SCARP (46)	0.10	LV		17.87			17.87		
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00	LV		0.13			0.13		
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00	LV		0.02			0.02		
D-1 b Agri. TOD (45)	0.26	LV		45.34			45.34		
D-1 b Agri. TOD (50, 51)	10.12			1,793.96			1,793.96		
D-1 b Agri. TOD (53, 54)	0.05			8.94			8.94		
Summary	10.53			1,866.27			1,866.27		
Others									
GENERAL SERVICE (66)	1.96	LV		347.53			347.53		
G P LIGHTING	0.14	LV		24.19			24.19		
H RESIDENTIAL CLY.	0.04	HV		6.84					
I RAILWAY TR	0.00	HV							
J CO-GEN	0.00	HV							
Summary	2.14			378.56					
Total	122.59			21,729.30					

AY

Operating Cost

Power Supply Business

A Power Purchase Cost

	FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	Determined	Actual	Determined	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Energy Charge	88,954	188,484	153,242	202,274	158,522	154,748	140,366	134,297	125,229
Capacity Charge	105,158	111,958	162,459	131,502	237,573	250,124	277,889	298,611	349,699
Transmission Charge	5,703	12,916	14,876	16,281	23,214	20,759	21,333	23,634	25,158
Market Operator Fee	-	65	-	76	83	89	97	105	114
Supplemental	-	2,620	-	-	-	-	-	-	-
Total Power Purchase Cost	199,815	316,043	330,577	350,133	419,392	425,721	439,686	456,648	500,200

* Provide the detail of adjustment

B Operation & Maintenance *

Employees Cost **

	FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	Determined	Actual	Determined	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Salaries, Wages & Benefits	2,932	2,213	3,177	2,401	2,548	2,743	2,956	3,189	3,512
Retirement Benefits	2,510	2,353	2,510	3,686	4,055	4,460	4,906	5,397	5,936
Total Employees Cost	5,442	4,566	5,687	6,087	6,603	7,203	7,862	8,586	9,448
Admin Expenses	-	-	-	-	-	-	-	-	-
Repair & Maintenance	41	30	45	51	62	69	73	78	33
ERP	-	-	-	-	-	-	-	-	-
Travelling	-	33	-	37	45	49	53	56	60
Transportation	819	9	896	12	14	16	17	18	19
Management Fee	-	7	-	10	36	39	42	45	48
Misc./Other Expenses	-	695	-	998	1,918	2,954	3,271	3,577	3,895
Supplemental Charges	-	-	-	-	-	-	-	-	-
PM assistance Package for families of Gc	-	-	-	100	18	18	18	18	18
Bad Debts	-	-	-	-	-	-	-	-	-
Total O&M	6,302	5,340	6,628	7,295	8,696	10,348	11,336	12,378	13,571

* The reasons of increase/ decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.

** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided

DF - FORM 17

FESCO

Distribution Margin Comparison

Power Supply Business

This format relates to Power Distribution Business

	Determined 2021-22	Determined 2022-23	Projected 2023-24	Projected 2024-25	Projected 2025-26	Projected 2026-27	Projected 2027-28
O&M Expenses	6,302	6,628	8,696	10,348	11,336	12,378	13,571
Increase in %		5.17%	31.20%	19.00%	9.55%	9.19%	9.64%
Depreciation	4,520	4,846	4,838	5,599	6,357	7,135	7,881
RORB	7,252	8,282	17,484	20,438	22,988	25,531	27,747
Income Tax							
Other Income (Net of LPS)	(3,318)	(3,318)	(5,954)	(6,347)	(6,573)	(6,997)	(7,301)
Distribution Margin	10,236	11,592	20,225	24,439	27,750	30,911	34,016
Energy Sold	13,851	15,518	17,725	18,606	19,616	20,675	21,730
DM per Unit	0.74	0.75	1.14	1.31	1.41	1.50	1.57
DM per unit Increase		0.01	0.39	0.17	0.10	0.08	0.07
DM per unit % Increase		1.08%	52.75%	15.11%	7.70%	5.68%	4.70%

AB

DF - FORM 18

FESCO

Financial Charges

Power Supply Business

	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28
	Actual	Actual/Estimate	Projected	Projected	Projected	Projected	Projected
A Long Term Loans							
GOP loans	-	-	-	-	-	-	-
Foreign Loans	4,352	880	499	455	416	377	337
Markup Transferred from GoP	-	-	-	-	-	-	-
TFCs	-	-	-	-	-	-	-
Interest During Construction	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-
Total	4,352	880	499	455	416	377	337
B Short Term Loan							
Running Finance	-	-	-	-	-	-	-
Short Term Loan	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
C Total Financial Charges (A+B)	4,352	880	499	455	416	377	337

DF - FORM 19

FESCO

RORB Calculation

This format relates to Power Distribution Business
Power Supply Business

		FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Determined	Actual	Determined	Actual/Estimated	Projected	Projected	Projected	Projected	Projected	Projected
A	Gross Fixed Assets in Operation - Opening Bal	[Mn Rs]	97,205	95,655	101,631	110,097	129,474	151,406	175,185	198,854	223,139
B	Addition in Fixed Assets	[Mn Rs]	4,425	14,442	7,118	19,377	21,932	23,779	23,669	24,285	23,379
C	Gross Fixed Assets in Operation - Closing Bal	[Mn Rs]	101,630	110,097	108,749	129,474	151,406	175,185	198,854	223,139	246,518
D	Less: Accumulated Depreciation	[Mn Rs]	(38,380)	(37,328)	(41,739)	(41,118)	(45,580)	(50,803)	(56,764)	(63,511)	(71,017)
E	Net Fixed Assets in Operation	[Mn Rs]	63,250	72,769	67,010	88,356	105,827	124,382	142,091	159,628	175,501
F	Add: Capital Work In Progress - Net of D.Work	[Mn Rs]	21,290	18,233	34,246	25,365	29,801	29,874	30,369	31,297	30,776
G	Investment in Fixed Assets	[Mn Rs]	84,540	91,002	101,256	113,722	135,627	154,257	172,459	190,926	206,278
H	Less: Deferred Credits	[Mn Rs]	41,185	35,195	42,428	40,822	47,386	54,125	60,722	67,358	74,117
I	Regulatory Assets Base	[Mn Rs]	43,355	55,807	58,828	72,900	88,241	100,132	111,738	123,568	132,160
J	Average Regulatory Assets Base (RAB)	[Mn Rs]	41,203	51,621	51,092	64,354	80,571	94,186	105,935	117,653	127,864
	Rate of Return	%age	17.60%	11.83%	16.21%	16.28%	21.70%	21.70%	21.70%	21.70%	21.70%
	Return on Rate Base	[Mn Rs]	7,252	6,107	8,282	10,464	17,484	20,438	22,988	25,531	27,747

AF

DF - FORM 20
FESCO

Revenue Requirement

Power Supply Business

		FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Determined	Actual	Determined	(Actual/Estimated)	Projected	Projected	Projected	Projected	Projected
A	Power Purchase Price	199,815	316,043	330,577	350,133	419,392	425,721	439,696	456,648	500,200
B	DM									
	O&M (supply)	6,302	5,340	6,628	7,295	8,696	10,348	11,348	12,378	13,571
	O&M (Distribution)	18,454	18,125	19,459	25,145	28,675	36,626	39,831	44,298	48,728
	Depreciation	4,520	3,628	4,846	4,136	4,638	5,599	6,357	7,135	7,981
	RORB	7,252	6,107	8,292	10,464	17,484	20,438	22,988	25,531	27,747
	Other Income (Distribution)	(3,318)	(5,695)	(3,318)	(5,315)	(5,554)	(6,347)	(6,573)	(6,997)	(7,301)
	Other Income (Supply)	(896)		(896)						
	Total DM	32,354	27,504	35,001	41,726	53,918	65,664	73,938	82,334	90,625
C	Prior Period Adjustment (supply)	1,583	-	1,583	25,127	23,158	-	-	-	-
	Prior Period Adjustment (Distribution)	5,829	-	5,829	-	1,825	-	-	-	-
	Total PYA	7,412	-	7,412	25,127	24,983	-	-	-	-
D	Revenue Requirement (A+B+C)	239,581	343,548	372,990	416,986	498,314	491,386	513,624	538,982	590,826

DF - FORM 20(A)

Revenue Requirement (Per Unit Sold)

		FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Determined	Actual	Determined	(Actual/Estimated)	Projected	Projected	Projected	Projected	Projected
A	Power Purchase Price	14.43	19.85	21.30	20.89	23.66	22.88	22.41	22.09	23.02
B	DM									
	O&M (supply)	0.45	0.34	0.43	0.44	0.49	0.56	0.58	0.60	0.62
	O&M (Distribution)	1.34	1.14	1.25	1.50	1.62	1.91	2.03	2.14	2.24
	Depreciation	0.33	0.23	0.31	0.25	0.27	0.30	0.32	0.35	0.36
	RORB	0.52	0.38	0.53	0.62	0.69	1.10	1.17	1.23	1.28
	Other Income (Distribution)	(0.24)	(0.36)	(0.21)	(0.32)	(0.34)	(0.34)	(0.34)	(0.34)	(0.34)
	Other Income (Supply)	(0.06)	-	(0.06)	-	-	-	-	-	-
	Total DM	2.34	1.73	2.26	2.49	3.04	3.53	3.77	3.98	4.17
C	Prior Period Adjustment (supply)	0.11	-	0.10	1.50	1.31	-	-	-	-
	Prior Period Adjustment (Distribution)	0.42	-	0.38	-	0.10	-	-	-	-
	Total PYA	0.54	-	0.48	1.50	1.41	-	-	-	-
D	Revenue Requirement (A+B+C)	17.30	21.58	24.04	24.87	28.11	26.41	28.18	28.07	27.19

DF

DF - FORM 21(A)

FESCO

Investment

This format relates to Power Distribution Business

Power Supply Business

	FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	Total
	Determined	Actual	Determined	(Actual/Estimated)	Determined	Determined	Determined	Determined	Determined	Determined	
A Investment Plan											
DOP	414	845	485	3,173	1,757	1,651	1,728	1,797	2,401	9,334	
ELR	2,156	2,264	2,698	3,430	1,749	2,179	2,536	3,108	3,297	12,869	
STG (energy efficiency, capacitors)	2,616	3,849	1,637	4,000	6,076	6,774	6,897	8,071	4,903	32,721	
PDEIP (Tranche-III & Tranche-IV) Local		169		317						-	
ERP		0.50		21						-	
Vehicles and T&P	218	485	199	377	1,642	1,028	866	755	583	4,874	
Civil works	146	391	148	450	330	400	376	472	422	2,000	
Technical improvement plan					525	1,190	1,435	400	100	3,650	
Commercial improvement plan					388	348	430	430	430	2,026	
Financial improvement plan of IT Directorate					312	213	229	252	377	1,383	
HR Improvement plan					200	170	180	190	190	930	
Deposit Work (GSC)		884		3,438	2,018	1,776	1,465	1,074	1,182	7,515	
Capital Contribution	2,867	485	3,287	9,290	5,030	5,171	5,747	6,023	6,482	28,453	
SDGs (SAP Phase-III)		2,886		1,500						-	
SDGs (SAP Phase-IV&V)		1,641		3,526						-	
Grid Sharing (GSC)		63		2,183						-	
Total	8,417	13,963	8,464	31,704	23,837	24,914	25,270	26,384	23,962	124,367	

B Financing Arrangement

Local Loan										
Foreign Relent Loan										
PSDP / Own Resources	5,550	8,004	5,177	11,767	12,979	13,953	14,677	15,475	12,703	69,787
Grants										
Consumer Contribution	2,867	5,959	3,287	19,337	10,858	10,961	10,593	10,909	11,259	54,580
Loan Basis (AMR/ AMR Meters)										
Lease Basis (Vehicles)										
Deposit Works/ Others										
Total	8,417	13,963	8,464	31,704	23,837	24,914	25,270	26,384	23,962	124,367

Supported by the following details:

1. Complete Cost Benefit Analysis
2. Expected efficiency/ Improvement in the system

AT

DF - FORM 22

Rs. Million

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

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Interest on Development Loans

2

Rs. Million

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This form should be submitted for each loan appearing on the DISCO's Balance Sheet

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At

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[illegible]

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

As

FESCO
Development Loans

Sr. No.	Loan	Repaying Years	First Qtr of FY 2022-23			Second Qtr of FY 2022-23			Third Qtr of FY 2022-23			Fourth Qtr of FY 2022-23			Total	
			Outl	Disbursement	Repayment	Outl	Disbursement	Repayment	Outl	Disbursement	Repayment	Outl	Disbursement	Repayment	C/Inl	C/Out
1	World Bank	1.5	832,226	-	-	832,226	-	-	832,226	-	-	832,226	-	-	59,445	59,445
2	ADB-Low 2438 (Tranche-I)	8.5	1,000,702	-	-	1,000,702	-	-	1,000,702	-	-	1,000,702	-	-	1,000,702	511,038
3	ADB-Low 2727 (Tranche-II)	15.5	2,260,912	-	-	2,260,912	-	-	2,260,912	-	-	2,260,912	-	-	2,260,912	1,616,330
4	ADB-Low 2972 (Tranche-III)	16.5	1,447,440	-	-	1,447,440	-	-	1,447,440	-	-	1,447,440	-	-	1,447,440	1,121,766
5	ADB-Low 3096 (Tranche-IV)															
6	CTCL															
			5,541,280	-	-	5,541,280	-	-	5,541,280	-	-	5,541,280	-	-	4,768,499	3,358,579

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

AT

FESCO
Development Loans

Deviation in Pak Rupee per annum

S/N	Loan	Interest Rate %	Remaining Years	First Qtr of FY 2021-22		Second Qtr of FY 2021-22		Third Qtr of FY 2021-22		Fourth Qtr of FY 2021-22		Rs. In Millions
				Outflow	Repayment	Outflow	Repayment	Outflow	Repayment	Outflow	Repayment	C/bal
1	World Bank		0	-	-	-	-	-	-	-	-	-
2	ADB-Low 2438 (Tranche-I)	17%	0	0.000	-	0.000	-	0.000	-	0.000	-	-
3	ADB-Low 2177 (Tranche-II)	15%	6.5	460.232	-	460.232	-	424.829	-	424.829	-	0.000
4	ADB-Low 2772 (Tranche-III)	15%	13.5	1,532.790	-	1,532.790	-	1,476.020	-	1,476.020	-	389.426
5	ADB-Low 3096 (Tranche-IV)	15%	14.5	1,049.394	-	1,049.394	-	1,013.208	-	1,013.208	-	1,419.250
6	CDL		0	-	-	-	-	-	-	-	-	977.022
				3,042.416	-	3,042.416	-	2,914.857	-	2,914.857	-	2,784.498
							128.359					128.359

PT

FESCO
Development Loan

Sr. No.	Description of Debt Issues per annum	Interest Rate %	Residualing Term	First Qtr of FY 2024-27			Second Qtr of FY 2024-27			Third Qtr of FY 2024-27			Fourth Qtr of FY 2024-27			Total
				CFRd	Un-disbursement	Repayment	CFRd	Un-disbursement	Repayment	CFRd	Un-disbursement	Repayment	CFRd	Un-disbursement	Repayment	
1	World Bank		-1	0.000	-	-	0.000	-	-	0.000	-	-	0.000	-	-	0.000
2	ADB-Low 7438 (Tranche-I)	17%	0	318.620	-	-	318.620	-	-	283.217	-	-	283.217	-	-	317.834
3	ADB-Low 7727 (Tranche-II)	15%	4.5	1,305.710	-	-	1,305.710	-	-	1,248.940	-	-	1,248.940	-	-	1,192.163
4	ADB-Low 2972 (Tranche-III)	15%	11.5	904.650	-	-	904.650	-	-	868.464	-	-	868.464	-	-	832.278
5	ADB-Low 3096 (Tranche-IV)	15%	12.5	-	-	-	-	-	-	-	-	-	-	-	-	-
6	CDX		-2	-	-	-	-	-	-	-	-	-	-	-	-	-
				2,538.980	-	-	2,538.980	-	-	2,400.631	-	-	2,400.631	-	-	2,372.355

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FESCO
Development Loan

Sr No	Loan	Interest Rate %	Remaining Years	First Qtr of FY 2023-24			Second Qtr of FY 2023-24			Third Qtr of FY 2023-24			Fourth Qtr of FY 2023-24			Bal. In Millions		
				OBal	Disbursement	Repayment	OBal	Disbursement	Repayment	OBal	Disbursement	Repayment	OBal	Disbursement	Repayment	OBal	Disbursement	Repayment
1	World Bank																	
2	ADB-Loan# 2438 (Tranche-I)	17%	0.5	59,445	-	59,445	0,000	-	-	0,000	-	-	0,000	-	-	0,000	-	-
3	ADB-Loan# 2727 (Tranche-II)	15%	7.5	531,038	-	-	531,038	-	35,403	495,635	-	-	495,635	-	35,403	495,635	-	460,232
4	ADB-Loan# 2972 (Tranche-III)	15%	14.5	1,646,330	-	-	1,646,330	-	56,770	1,589,560	-	-	1,589,560	-	56,770	1,532,790	-	1,332,790
5	ADB-Loan# 3096 (Tranche-IV)	15%	15.5	1,121,766	-	-	1,121,766	-	36,186	1,085,580	-	-	1,085,580	-	36,186	1,049,394	-	1,049,394
6	CID		0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
				3,388,579	-	59,445	3,299,134	-	128,159	3,170,975	-	-	3,170,975	-	128,159	3,042,816	-	3,042,816

AF

FESCO
Development Loans

Disbursement in US\$ Report per Annum		Interest		First Qtr of FY 2025-26		Second Qtr of FY 2025-26		Third Qtr of FY 2025-26		Fourth Qtr of FY 2025-26		Rs. in Million	
Sr. No.	Loan	Rate %	Remaining Years	Q/Hal	Disbursement	Q/Hal	Disbursement	Q/Hal	Disbursement	Q/Hal	Disbursement	Q/Hal	Q/Hal
1	World Bank		0	-	0.000	-	0.000	-	0.000	-	0.000	-	0.000
2	ADB-Loan# 2438 (Tranche-I)	17%	5.5	389.426	-	389.426	-	354.023	-	354.023	-	318.620	318.620
3	ADB-Loan# 2727 (Tranche-II)	15%	12.5	1,419.250	-	1,419.250	-	1,362.480	-	1,362.480	-	1,305.710	1,305.710
4	ADB-Loan# 1972 (Tranche-III)	15%	13.5	977.022	-	977.022	-	940.836	-	940.836	-	904.650	904.650
5	ADB-Loan# 3096 (Tranche-IV)	15%	-1	-	-	-	-	-	-	-	-	-	-
6	CDL			-	-	-	-	-	-	-	-	-	-
				2,785.698	-	2,785.698	-	2,657.339	-	2,657.339	-	2,528.980	2,528.980

FESCO
Development Loan

Sr. No.	Devolution in Pak Rupee per Annum	Interest Rate %	Remaining Years	First Qtr of FY 2027-28			Second Qtr of FY 2027-28			Third Qtr of FY 2027-28			Fourth Qtr of FY 2027-28			Rs. in Million		
				Q/Bal	Disbursement	Repayment	Q/Bal	Disbursement	Repayment	Q/Bal	Disbursement	Repayment	Q/Bal	Disbursement	Repayment	Q/Bal	Disbursement	Repayment
1	World Bank	17%	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	ADB-I Loan# 2438 (Tranche-I)	15%	-1	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3	ADB-I Loan# 2727 (Tranche-II)	15%	3.5	247.814	247.814	35.403	247.814	247.814	35.403	212.411	212.411	212.411	212.411	212.411	35.403	177.808	177.808	35.403
4	ADB-I Loan# 2727 (Tranche-III)	15%	10.5	1,192.163	1,192.163	56.770	1,192.163	1,192.163	56.770	1,135.393	1,135.393	1,135.393	1,135.393	1,135.393	56.770	1,078.623	1,078.623	56.770
5	ADB-I Loan# 3096 (Tranche-IV)	15%	11.5	832.278	832.278	36.186	832.278	832.278	36.186	796.092	796.092	796.092	796.092	796.092	36.186	759.906	759.906	36.186
6	CDL	-	-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
				2,272.255	2,272.255	128.359	2,272.255	2,272.255	128.359	2,143.896	2,143.896	2,143.896	2,143.896	2,143.896	128.359	2,015.537	2,015.537	128.359

AF

Slab Wise Domestic Consumers Analysis (2023-24)

Slabs	No. of Customers	A-1A(01) 50 UNITS	51-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-10 (55) TEMP.	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./kwh
A-1A(01) 50 UNITS	28,999	0	0	0	0	0	0	0	0	0	0	0	0	40	5.86
51-100 UNITS	9,594	0	575	0	0	0	0	0	0	0	0	0	575	6	17.77
101-200 UNITS	1,327,894	0	0	0	0	0	0	0	0	0	0	0	0	12,200	21.26
201-300 UNITS	1,118,772	0	0	0	0	0	0	0	0	0	0	0	0	16,914	28.62
301-400 UNITS	133,146	0	0	0	0	0	0	0	0	0	0	0	0	15,832	24.36
401-500 UNITS	548,806	0	0	0	0	0	0	0	0	0	0	0	0	44,305	26.12
501-600 UNITS	904,466	0	0	0	0	0	0	0	0	0	0	0	0	56,210	26.71
601-700 UNITS	323,893	0	0	0	0	0	0	0	0	0	0	0	0	48,057	30.17
ABOVE 700 UNITS	14,675	0	0	0	0	0	0	0	0	0	0	0	0	7,835	30.68
E-10 (55) TEMP.	72,062	0	0	0	0	0	0	0	0	0	0	0	0	141	31.86
A1-B & Temporary	39,921	0	0	0	0	0	0	0	0	0	0	0	0	84	27.64
Total	52,277	0	575	0	0	0	0	0	0	0	0	0	0	434	34.22
	369	0	0	0	0	0	0	0	0	0	0	0	0	1	24
	27,267	0	0	0	0	0	0	0	0	0	0	0	0	159	5.153
	4,731,074	8	575	650	1,576	1,952	1,626	259	141	84	434	159	8,229	229,890	25.03

Slab Wise Domestic Consumers Analysis (2024-25)

Slabs	No. of Customers	A-1A(01) 50 UNITS	51-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-10 (55) TEMP.	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./kwh
A-1A(01) 50 UNITS	30,446	0	0	0	0	0	0	0	0	0	0	0	0	40	5.56
51-100 UNITS	10,074	0	5	0	0	0	0	0	0	0	0	0	5	5	16.68
101-200 UNITS	1,294,293	0	0	0	0	0	0	0	0	0	0	0	0	12,552	19.87
201-300 UNITS	1,172,810	0	0	0	0	0	0	0	0	0	0	0	0	16,659	22.17
301-400 UNITS	139,802	0	0	0	0	0	0	0	0	0	0	0	0	15,594	22.87
401-500 UNITS	518,246	0	0	0	0	0	0	0	0	0	0	0	0	43,035	26.36
501-600 UNITS	949,720	0	0	0	0	0	0	0	0	0	0	0	0	55,364	26.94
601-700 UNITS	335,078	0	0	0	0	0	0	0	0	0	0	0	0	48,318	26.31
ABOVE 700 UNITS	146,969	0	0	0	0	0	0	0	0	0	0	0	0	7,816	26.79
E-10 (55) TEMP.	75,000	0	0	0	0	0	0	0	0	0	0	0	0	148	4.027
A1-B & Temporary	41,028	0	0	0	0	0	0	0	0	0	0	0	0	2,722	29.89
Total	56,041	0	5	652	2,055	1,707	271	148	86	165	1	271	8,638	14,611	32.09
	389	0	0	0	0	0	0	0	0	0	0	0	0	24	32.09
	26,630	8	5	652	2,055	1,707	271	148	86	435	1	271	8,638	5,015	24.33
	4,967,526	8	5	652	2,055	1,707	271	148	86	435	1	271	8,638	226,428	24.33

AB

Slab Wise Domestic Consumers Analysis (2025-26)

Slabs	No. of Customers	A-1A(01) 50 UNITS	51-100 UNITS	101-100 UNITS	101-200 UNITS	1-400 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-10 (65) TEMP.	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./kwh
A-1A(01) 50 UNITS	31,971	8														9	48	5.40
51-100 UNITS	10,577		5													5	91	16.57
101-100 UNITS	1,404,008		636		702											636	12,520	19.83
101-200 UNITS	1,231,241															702	17,445	22.02
1-400 UNITS	1,40,792															719	16,330	22.72
101-200 UNITS	695,028															1,744	45,895	26.20
201-300 UNITS	597,206															2,166	57,916	26.76
301-400 UNITS	356,871															1,808	50,596	28.12
401-500 UNITS	156,417															286	8,185	28.60
501-600 UNITS	80,430															156	4,506	28.69
601-700 UNITS	44,024															93	2,951	30.78
ABOVE 700 UNITS	90,843															406	15,300	31.89
E-10 (50) TEMP.	407															1	20	31.88
A1-B & Temporary	30,062															220	5,315	24.17
Total	5,216,010	9	5	636	732	719	1,744	2,166	1,808	286	156	93	406	1	220	9,107	237,114	

Slab Wise Domestic Consumers Analysis (2025-27)

Slabs	No. of Customers	A-1A(01) 50 UNITS	51-100 UNITS	101-100 UNITS	101-200 UNITS	1-400 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-10 (65) TEMP.	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./kwh
A-1A(01) 50 UNITS	33,570	9														9	50	5.40
51-100 UNITS	11,106		6													6	96	16.52
101-100 UNITS	1,537,208			671												671	13,264	19.76
101-200 UNITS	1,292,803															835	16,335	21.56
1-400 UNITS	154,131															758	17,162	22.65
101-200 UNITS	635,311															1,838	48,026	26.13
201-300 UNITS	1,047,066															2,283	60,533	26.69
301-400 UNITS	374,715															1,897	53,178	28.04
401-500 UNITS	184,298															302	8,022	26.57
501-600 UNITS	84,462															165	4,872	29.61
601-700 UNITS	46,226															98	2,596	30.89
ABOVE 700 UNITS	63,960															98	16,841	31.76
E-10 (54) TEMP.	428															1	20	31.78
A1-B & Temporary	31,505															232	5,586	24.10
Total	5,476,810	9	6	671	835	758	1,838	2,283	1,897	302	165	98	506	1	232	9,589	245,206	

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Slab Wise Domestic Consumers Analysis (2027-28)

Slabs	No. of Consumers	A-1A(01) 50 UNITS	51-100 UNITS	01-100 UNITS	101-200 UNITS	1-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-1(0) (55) TEMP.	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./kwh
A-1A(01) 50 UNITS	10															10	55	5.69
51-100 UNITS	11,062															6	105	17.25
101-200 UNITS	1,614,029															765	14,598	20.05
1-100 UNITS	1,357,443		705													878	20,123	22.93
101-200 UNITS	191,836															796	18,936	23.66
201-300 UNITS	657,077															1,932	52,708	27.29
301-400 UNITS	1,099,420															2,400	66,875	27.87
401-500 UNITS	363,651															1,594	59,385	25.28
501-600 UNITS	172,450															317	9,441	25.78
601-700 UNITS	58,674															173	5,397	30.92
ABOVE 700 UNITS	45,337															103	3,285	32.05
E-1(0) (55) TEMP.	67,190															532	17,649	33.19
A1-B & Temporary	448															1	28	33.19
Total	5,715,402	10	6	705	878	796	1,932	2,400	1,994	317	173	103	532	1	244	10,088	273,509	25.17

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Rs. In Million

Sr. No.	Provision for Tax allowed	Actual/Estimated tax paid during the FY 2022-23				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Turnover Tax	800	650	1,186	1,756	4,392
		800	650	1,186	1,756	4,392

AL

[illegible]

At

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DF - FORM 25

Rs. In Million

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At

[illegible]

At

Description	Units	Sales Mix	No. of Consumers	Domestic Load	Loss Factor	Distribution Losses	RETRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(MWh)		(No.)	(MW)			(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)
Residential												
DOMESTIC A-1 (01) 50 UNITS	7.88	0.04%	28,899					38		40		8.60
51-100 UNITS	4.99	0.03%	9,984					75		88		12.87
101-200 UNITS	975.00	3.24%	1,327,888					10,438		12,236		1,799.65
201-300 UNITS	715.93	4.04%	1,116,772					14,428		16,814		2,487.84
301-400 UNITS	649.52	3.68%	133,145					13,803		15,832		2,029.56
401-500 UNITS	1,575.75	8.88%	548,605					37,767		44,303		6,535.58
501-600 UNITS	1,957.84	11.04%	604,395					47,943		56,210		8,267.33
601-700 UNITS												
701-800 UNITS	1,628.18	9.17%	323,693					41,842		49,057		7,215.23
801-900 UNITS	258.83	1.58%	141,875					6,768		7,935		1,167.13
901-1000 UNITS	141.08	0.80%	72,952					3,833		4,494		661.02
1001-1100 UNITS	83.68	0.47%	39,331					2,357		2,784		426.51
ABOVE 1000 UNITS	433.75	2.45%	55,177					12,652		14,834		2,181.80
A-15 (03) T. PEAK	35.77	0.20%						1,006		1,181		173.75
A-15 (03) T. OFF-PEAK	182.94	0.92%	27,387					3,338		3,972		634.15
E-15 (03) T. TEMP.	0.70	0.00%	789					20		24		3.52
Total Residential	8,223.41	45.43%	4,731,674					186,078		228,898		33,512
Commercial - A2												
Commercial - A-2A	0.29	0.00%	464,281					7.28		8.51		1.25
For peak load requirement up to 5 kW												
Commercial (1000)	478.46	2.70%	31	15.582			6	11,088.70	7.78	10,594.52		1,911.81
Commercial (1000 KW)												
For peak load requirement exceeding 5 kW		0.00%										
Regular A-2B		0.00%										
A-2C (TOU) - Peak (A-2)	87.73	0.49%						2,471.48		2,897.68		426.17
A-2C (TOU) - Off-Peak	350.93	1.98%	18,187	2,593.334			1,297	7,254.96	1,256.68	6,088.91		1,356.58
Temporary Commercial E-1 (11.68)	28.68	0.15%	2,184					572.50		788.59		115.69
Total Commercial	548.12	3.32%	485,187	2,608.976			1,394	21,921	1,254	25,773		3,728
Industrial												
B1 (400 Volts Up to 40kW) (07)	93.65	0.53%	18,879					2,273.72		2,685.80		392.08
B1 (400 Volts Up to 40kW) (06)		0.00%										
B1 (3) (Peak)	83.26	0.36%						1,781.51		2,082.23		300.72
B1 (3) (Off-Peak)	358.97	2.03%	31,291					7,922.50		9,288.97		1,366.17
B2 (400 Volts 41-500 and 50-4 (03))	0.24	0.00%	347	169.238			85	8.71	85	8.69		0.98
B2 - 8 TOU (Peak)	368.06	2.18%						10,975.24		12,750.58		1,875.35
B2 - 8 TOU (Off-Peak)	2,197.98	12.34%	14,681	8,335,929			4,118	47,187.79	4,113	55,324.94		8,137.15
B3 - 1100 KV		0.00%	4									
B3 - TOU (Peak)	358.03	2.01%						10,028.24		11,758.70		1,729.46
B3 - TOU (Off-Peak)	2,017.48	11.36%	434	4,264,472			1,942	48,341.47	1,962	54,332.97		7,991.21
B4 - TOU (Peak)	152.90	0.86%						4,307.12		5,049.84		742.73
B4 - TOU (Off-Peak)	868.42	4.88%	19	1,888,332			830	19,729.34	830	23,130.33		3,401.86
Temporary E-2 (15)		0.00%	92									
Total Industrial	6,482.74	36.57%	89,618	14,556,024			6,894	180,466	6,894	178,400		28,945
Other												
C1(A) Supply at 400 Volts - up to 5 kW	0.16	0.00%	25					4.20		4.99		0.99
C1(B) Supply at 400 Volts - above 5 kW	1.09	0.01%	25	15,393			8	26.79	7.67	31.42		4.62
C-10 Time of Use (TOU) - Peak	3.53	0.02%						97.35		116.49		17.12
C-10 Time of Use (TOU) - Off-Peak	15.07	0.08%	158	87,943			44	348.57	43.97	406.33		59.76
C2A Supply at 11 KV	0.14	0.00%	3	3,737			2	3.49	1.67	4.09		0.60
C-20 Time of Use (TOU) - Peak	18.58	0.10%						320.36		613.81		40.25
C-20 Time of Use (TOU) - Off-Peak	105.28	0.59%	53	433,686			198	2,418.27	192.60	2,335.26		41.01
C3-A Supply above 11 KV	5.09	0.03%	4	584,027			261	123.33	261.37	145.30		21.37
C3-B Time of Use (TOU) - Peak	14.09	0.08%						396.82		465.25		68.43
C3-B Time of Use (TOU) - Off-Peak	73.95	0.42%	3	363,697			173	1,683.66	173	1,974.34		290.38
Total Single Point Supply	237.97	1.34%	255	1,628,883			688	8,627	688	8,697		870
Agricultural Tube-wells - Tariff D												
D-1A (41,42,43,44,45)	14.58	0.08%	1,182					261.28		423.60		62.30
D-1B (45) Peak	3.70	0.02%						104.20		122.16		17.87
D-1B (45) Off-Peak	33.29	0.19%	455	38,427			8	718.05	8	841.87		120.82
D-2A (47,48,49,50) (NOR)	0.11	0.00%	511	6,584			1	2.65	1	3.11		0.46
D-2A (47,48,49,50) (SUB)	0.02	0.00%	77									
D-3B (50,51,52,53,54) Peak (NOR)	353.41	1.89%						7,406.33		8,696.91		1,278.58
D-3B (50,51,52,53,54) Off-Peak (NOR)	1,199.99	6.77%	54,312	3,995,464			799	25,863.90	795	30,347.20		4,483.45
D-3B (50,51,52,53,54) Peak (SUB)	1.31	0.01%						36.97		43.35		6.38
D-3B (50,51,52,53,54) Off-Peak (SUB)	5.98	0.03%	804	44,945			9	128.96	9	151.20		22.24
Total Agricultural	1,512.39	8.59%	57,244	4,082,410			817	34,654	817	49,832		5,975
Public Lighting C	19.73	0.11%	2,109					591.38		658.15		66.81
Residential Columns 11	9.58	0.03%	181					190.42		168.08		22.66
Special Contracts - Tariff K (Peak)		0.00%										
Time of Use (TOU) - Peak		0.00%										
Time of Use (TOU) - Off-Peak		0.00%										
Auto (09)	263.49	1.60%	33,293					7,141.12		8,372.65		1,231.43
Grand Total	17,235.43	100.00%	5,368,231	22,776,943			9,503	416,866	9,503	458,510		71,855

AF

Description	Tariff	Sales Mix	No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(PKW)	Range		(KW)			(PKW)	(PKW/KV)	(PKW/KV)	(PKW/KV)	(PKW/KV)	(PKW/KV)
Residential												
DOMESTIC A-1A(01) 50 UNITS	7.88	0.04%	28,590	-	-	-	-	5.00	5.88	-	0.88	-
51-100 UNITS	4.58	0.03%	9,594	-	-	-	-	15.18	17.77	-	2.61	-
01-100 UNITS	575.00	3.24%	1,327,869	-	-	-	-	18.15	21.28	-	3.13	-
101-200 UNITS	715.81	4.04%	1,116,772	-	-	-	-	20.15	23.62	-	3.47	-
1-100 UNITS	842.52	3.88%	133,145	-	-	-	-	20.79	24.38	-	3.59	-
101-200 UNITS	1,575.75	5.25%	548,803	-	-	-	-	23.98	28.12	-	4.14	-
201-300 UNITS	1,857.64	11.04%	904,455	-	-	-	-	24.49	28.71	-	4.22	-
301-400 UNITS	1,836.18	9.17%	323,853	-	-	-	-	25.73	30.17	-	4.44	-
401-500 UNITS	258.63	1.48%	141,876	-	-	-	-	26.17	30.88	-	4.51	-
501-600 UNITS	141.08	0.80%	72,997	-	-	-	-	27.17	31.88	-	4.69	-
601-700 UNITS	85.68	0.47%	39,931	-	-	-	-	28.17	33.03	-	4.85	-
ABOVE 700 UNITS	433.75	2.45%	58,277	-	-	-	-	29.17	34.20	-	5.03	-
A-1B (02) T. PEAK	35.77	0.20%	-	-	-	-	-	28.17	33.03	-	4.86	-
A-1B (03) T. OFF-PEAK	182.34	0.92%	37,187	-	-	-	-	20.79	24.38	-	3.59	-
E-1(0) 55) TEMP.	0.70	0.00%	368	-	-	-	-	29.17	34.20	-	5.03	-
Total Residential	5,229.41	46.42%	4,731,074.46	-	-	-	-	-	-	-	-	-
Commercial - A2	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 KW	0.28	0.00%	484,281	-	-	-	-	25.15	29.50	-	4.34	-
Commercial (A-10)	478.48	2.70%	31	15,906	-	-	500.00	23.17	500	27.17	-	4.00
Commercial (A-20 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 KW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-28	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-10 (TOU) - Peak (A-2)	87.73	0.45%	-	-	-	-	-	29.17	33.03	-	4.86	-
A-20 (TOU) - Off-Peak	350.83	1.98%	16,607	2,693,289	-	-	500.00	22.97	500	25.88	-	3.91
Temporary Commercial E-111 (55)	25.65	0.15%	2,288	-	-	-	-	25.15	29.49	-	4.34	-
Total Commercial	844.12	6.23%	485,106.62	2,509,925.89	-	-	-	-	-	-	-	-
Industrial	-	-	-	-	-	-	-	-	-	-	-	-
B1 (400 Volts Up to 40kW) (07)	93.85	0.53%	10,973	-	-	-	-	24.28	28.47	-	4.19	-
B1 (400 Volts Up to 40kW) (08)	-	0.00%	-	-	-	-	-	24.28	28.47	-	4.19	-
B1 (0) (Peak)	63.35	0.36%	-	-	-	-	-	26.17	31.03	-	4.86	-
B1 (0) (Off-Peak)	358.87	2.03%	32,592	-	-	-	-	22.07	25.38	-	3.81	-
B2 (400 Volts 41-500 kW) B2-A (10)	0.24	0.00%	247	189,298	-	-	500.00	24.17	500	28.34	-	4.17
B2 - B TOU (Peak)	385.08	2.18%	-	-	-	-	-	28.17	33.03	-	4.86	-
B2 - B TOU (Off-Peak)	2,187.86	12.34%	14,581	8,235,022	-	-	500.00	21.57	500	25.29	-	3.72
B-3 11/23 KV	-	-	4	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	358.03	2.01%	-	-	-	-	-	28.17	33.03	-	4.86	-
B3 - TOU (Off-Peak)	2,017.48	11.33%	434	4,264,472	-	-	480.00	22.97	480	26.93	-	3.96
B4 - TOU (Peak)	182.90	0.98%	-	-	-	-	-	28.17	33.03	-	4.86	-
B4 - TOU (Off-Peak)	868.42	4.85%	19	1,865,332	-	-	440.00	22.77	440	26.70	-	3.93
Temporary E-2 (58)	-	0.00%	66	-	-	-	-	27.17	31.86	-	4.69	-
Total Industrial	5,482.74	38.57%	59,617.93	14,598,024.21	-	-	-	-	-	-	-	-
Bulk	-	-	-	-	-	-	-	-	-	-	-	-
C1(A) Supply at 400 Volts - up to 5 KV	0.16	0.00%	28	-	-	-	-	24.78	26.05	-	4.27	-
C1(B) Supply at 400 Volts - above 5 KV	1.09	0.01%	25	15,333	-	-	500.00	24.58	500	28.82	-	4.24
C-10 Time of Use (TOU) - Peak	3.53	0.02%	-	-	-	-	-	28.17	33.03	-	4.86	-
C-10 Time of Use (TOU) - Off-Peak	16.07	0.09%	138	87,543	-	-	500.00	21.57	500	25.29	-	3.72
C2A Supply at 11 KV	0.14	0.00%	3	3,737	-	-	500.00	24.48	500	28.70	-	4.22
C-2B Time of Use (TOU) - Peak	19.58	0.10%	-	-	-	-	-	28.17	33.03	-	4.86	-
C-2B Time of Use (TOU) - Off-Peak	105.26	0.59%	50	433,865	-	-	480.00	22.97	480	25.93	-	3.96
C3-A Supply above 11 KV	9.09	0.03%	4	584,027	-	-	440.00	24.37	440	28.57	-	4.20
C3-B Time of Use (TOU) - Peak	14.09	0.08%	-	-	-	-	-	28.17	33.03	-	4.86	-
C3-B Time of Use (TOU) - Off-Peak	73.95	0.42%	3	353,857	-	-	440.00	22.77	440	26.70	-	3.93
Total Single Point Supply	237.97	1.34%	254.68	1,526,582.95	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D	-	-	-	-	-	-	-	-	-	-	-	-
D-1A (41.42.43.44.45)	14.58	0.08%	1,182	-	-	-	-	24.78	29.05	-	4.27	-
D-1B (46) Peak	3.70	0.02%	-	-	-	-	-	28.17	33.03	-	4.86	-
D-1B (46) Off-Peak	33.29	0.19%	488	38,427	-	-	200.00	21.57	200	25.29	-	3.72
D-2A (47.48.49.50) (NDR)	0.11	0.00%	611	6,584	-	-	200.00	24.78	200	28.05	-	4.27
D-2A (47.48.49.50) (SUB)	0.02	0.00%	37	-	-	-	-	-	-	-	-	-
D-2B (50.51.52.53) Peak (NDR)	263.41	1.49%	-	-	-	-	-	28.17	33.03	-	4.86	-
D-2B (50.51.52.53) Off-Peak (NDR)	1,189.99	6.77%	54,312	3,965,454	-	-	200.00	21.57	200	25.29	-	3.72
D-2B (50.51.52.53) Peak (SUB)	1.31	0.01%	-	-	-	-	200.00	28.17	200	33.03	-	4.86
D-2B (50.51.52.53) Off-Peak (SUB)	5.98	0.03%	804	44,045	-	-	200.00	21.57	200	25.29	-	3.72
Total Agricultural	1,522.89	8.58%	57,244.91	4,085,429.77	-	-	-	-	-	-	-	-
Public Lighting G	18.73	0.11%	2,109	-	-	-	-	28.45	33.36	-	4.91	-
Residential Colonies H	5.58	0.03%	181	-	-	-	-	28.75	33.71	-	4.96	-
Special Contracts - Tariff K (AUG)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2a (56)	263.49	1.60%	39,323	-	-	-	-	25.19	29.53	-	4.34	-
Grand Total	17,725.43	100.00%	8,268,290.89	22,778,942.83	-	-	-	-	-	-	-	-

AB

Description	Units	Share %	No. of CUs	Connected Load (kW)	Load Factor	Discriminator	NEPRA Existing Tariff (Rs/MWh)	Proposed New Tariff (Rs/MWh)	Difference (Rs/MWh)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Residential									
Domestic A-1 (0-1) 50 UNITS	5.27	0.04%	30,449	-	-	-	48.50	45.31	(3.19)
01-100 UNITS	5.21	0.03%	19,374	-	-	-	53	88.84	(5.71)
01-100 UNITS	803.98	3.24%	1,394,293	-	-	-	12,844.02	12,051.71	(792.31)
101-200 UNITS	751.51	4.04%	1,172,810	-	-	-	17,754.14	16,559.94	(1,194.20)
1-100 UNITS	581.79	2.89%	1,395,802	-	-	-	16,818.77	15,599.81	(1,218.96)
101-200 UNITS	1,654.06	8.80%	576,246	-	-	-	49,504.16	43,836.45	(5,667.71)
201-300 UNITS	2,052.83	11.04%	949,710	-	-	-	59,003.42	59,363.87	(3,660.45)
301-400 UNITS	1,206.99	6.17%	339,578	-	-	-	51,494.62	48,318.07	(3,176.55)
401-500 UNITS	271.48	1.48%	148,869	-	-	-	9,329.79	7,815.92	(1,513.87)
501-600 UNITS	148.10	0.80%	76,800	-	-	-	4,717.64	4,426.52	(291.12)
601-700 UNITS	87.84	0.47%	41,529	-	-	-	3,801.28	2,722.26	(1,079.02)
ABOVE 700 UNITS	455.30	2.45%	66,041	-	-	-	15,571.40	14,610.51	(960.89)
A-1B (0-1) PEAK	37.54	0.20%	-	-	-	-	1,240.02	1,183.32	(56.70)
A-1B (0-1) OFF-PEAK	171.04	0.92%	28,830	-	-	-	4,188.04	3,911.66	(276.38)
B-1 (0-1) TEMP	0.73	0.00%	588	-	-	-	25.10	23.95	(1.15)
Total Residential	8,638	46.42%	4,257,625				243,314	229,438	(13,876)
Commercial - A2									
For peak load requirement up to 5 kW	0.30	0.00%	487,496	-	-	-	8.93	8.93	(0.00)
Commercial (1-100)	502.27	2.70%	31	15,840	-	-	13,544.43	12,802.79	(741.64)
Commercial (120-100)	-	0.00%	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-
Regulate A-2B	-	0.00%	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	32.58	0.49%	-	-	-	-	3,041.57	2,853.96	(187.61)
A-2C (TOU) - Off-Peak	368.37	1.56%	18,521	2,757.25	-	-	1,379	9,531.77	(8,152.52)
Temporary Commercial (1-11) (A2)	28.00	0.15%	2,492	-	-	-	825.66	774.75	(50.91)
Total Commercial	991	5.23%	509,553	2,773,993			1,387	27,062	(25,675)
Industrial									
B1 (400 Volts Up to 400kW (0-1))	59.30	0.53%	11,214	-	-	-	2,798.28	2,625.86	(172.42)
B1 (400 Volts Up to 400kW (0-1))	-	0.00%	-	-	-	-	-	-	-
B1 (0-1) (Peak)	56.50	0.36%	-	-	-	-	2,198.21	2,060.73	(137.48)
B1 (0-1) (Off-Peak)	216.91	2.03%	34,258	-	-	-	8,750.27	8,148.81	(601.46)
B2 (400 Volts 41-500 kW 0-1)	0.25	0.00%	280	178,409	-	-	88	8.59	(79.41)
B2 - 0 TOU (Peak)	405.24	2.18%	-	-	-	-	13,384.23	12,558.59	(825.64)
B2 - 0 TOU (Off-Peak)	2,099.37	12.34%	18,748	8,658,497	-	-	4,394	54,481.93	(49,087.54)
B-2 (110S kW)	-	0.00%	-	-	-	-	-	-	-
B3 - TOU (Peak)	373.72	2.61%	-	-	-	-	12,343.05	11,561.84	(781.21)
B3 - TOU (Off-Peak)	2,117.74	11.38%	497	4,258,334	-	-	1,973	53,514.57	(51,541.16)
B4 - TOU (Peak)	160.60	0.88%	-	-	-	-	6,300.90	4,973.81	(1,327.09)
B4 - TOU (Off-Peak)	502.46	4.86%	20	1,867,362	-	-	630	22,782.05	(22,151.65)
Temporary I-2 (0-1)	-	0.00%	66	-	-	-	-	-	-
Total Industrial	4,905	36.67%	62,024	15,029,622			7,226	173,744	(166,518)
Bulk									
C1(A) Supply at 400 Volts - up to 5 kW	0.17	0.00%	38	-	-	-	4.92	4.92	(0.00)
C1(B) Supply at 400 Volts - above 5 kW	1.14	0.01%	21	10,100	-	-	32.04	30.84	(1.20)
C-1C Time of Use (TOU) - Peak	3.70	0.02%	-	-	-	-	122.28	114.73	(7.55)
C-1C Time of Use (TOU) - Off-Peak	16.87	0.06%	146	92,340	-	-	46	426.52	(379.65)
C2A Supply at 11 kV	0.15	0.00%	3	3,924	-	-	2	4.39	(4.24)
C-2B Time of Use (TOU) - Peak	23.40	0.13%	-	-	-	-	772.83	726.25	(46.58)
C-2B Time of Use (TOU) - Off-Peak	108.51	0.57%	86	485,369	-	-	209	2,894.02	(2,684.51)
C3-A Supply above 11 kV	5.34	0.03%	8	823,728	-	-	274	143.11	(130.89)
C3-B Time of Use (TOU) - Peak	16.64	0.08%	-	-	-	-	548.42	515.52	(32.90)
C3-B Time of Use (TOU) - Off-Peak	75.78	0.41%	3	413,550	-	-	182	1,898.31	(1,715.81)
Total Single Point Supply	258	1.34%	267	1,685,012			722	6,940	(6,218)
Agricultural Tube-wells - Tariff D									
D-1A (41.49-43.44 kW)	15.30	0.08%	1,241	-	-	-	444.66	417.22	(27.44)
D-1B (45) Peak	3.88	0.02%	-	-	-	-	128.23	120.32	(7.91)
D-1B (45) Off-Peak	34.94	0.18%	480	40,325	-	-	6	883.71	(879.77)
D-2A (47.49-49.50) (NOR)	0.11	0.00%	841	9,116	-	-	3	3.26	(3.15)
D-2A (47.49-49.50) (SUN)	0.02	0.00%	81	-	-	-	-	-	-
D-2B (50.51-52.54) Peak (NOR)	278.50	1.48%	-	-	-	-	9,132.25	8,596.91	(535.34)
D-2B (50.51-52.54) Off-Peak (NOR)	1,256.02	6.77%	97,018	4,220,736	-	-	844	29,880.31	(28,624.29)
D-2B (50.51-52.54) Peak (SUN)	1.38	0.01%	-	-	-	-	48.50	42.02	(6.48)
D-2B (50.51-52.54) Off-Peak (SUN)	8.28	0.03%	824	47,452	-	-	9	148.92	(140.64)
Total Agricultural	1,888	8.59%	60,105	4,317,591			854	42,652	(41,798)
Public Lighting D	20.71	0.11%	2,219	-	-	-	890.89	848.25	(42.64)
Residential Colonies H	5.65	0.03%	108	-	-	-	197.43	185.25	(12.18)
Special Circuits - Tariff K (A-2)	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-
A-2e (0-1)	297.58	1.59%	34,989	-	-	-	8,788.63	8,248.48	(540.15)
Grand Total	18,666.39	100%	5,636,770	23,716,419			10,198	512,822	(9,178.18)

AF

FESCO

Existing & Proposed Tariff Statement

F.Y. 2024-25

Description	Rate	Rate Mix	No. of Consumers	Connected Load	Load Factor	Reactive Charge	NEPRA Existing Tariff	Proposed New Tariff	Difference
	(PKR/KWh)	%age		(KVA)			(PKR/KWh)	(PKR/KWh)	(PKR/KWh)
Residential									
DOMESTIC A-1(A&B) 50 UNITS	8.27	0.04%	30,449	-	-	-	5.86	5.50	(0.36)
51-100 UNITS	5.21	0.03%	10,074	-	-	-	17.77	16.68	(1.09)
101-200 UNITS	603.58	3.24%	1,394,293	-	-	-	21.23	19.97	(1.26)
201-300 UNITS	781.51	4.04%	1,172,610	-	-	-	23.42	22.17	(1.25)
301-400 UNITS	681.79	3.55%	135,502	-	-	-	24.38	22.87	(1.50)
401-500 UNITS	1,654.06	8.29%	576,245	-	-	-	25.17	26.38	(1.21)
501-600 UNITS	2,054.93	11.04%	949,720	-	-	-	28.71	26.54	(2.17)
601-700 UNITS	1,708.99	9.17%	335,078	-	-	-	30.17	28.31	(1.86)
701-800 UNITS	271.48	1.46%	148,999	-	-	-	30.88	29.79	(1.09)
801-900 UNITS	146.10	0.80%	76,800	-	-	-	31.86	29.85	(2.01)
901-1000 UNITS	87.84	0.47%	41,928	-	-	-	33.03	30.99	(2.04)
Above 1000 UNITS	453.30	2.45%	58,041	-	-	-	34.20	32.09	(2.11)
A-1B (33) T-PEAK	37.54	0.20%	-	-	-	-	33.03	30.99	(2.04)
A-1B (33) T-OFF-PEAK	171.04	0.92%	28,630	-	-	-	24.35	22.87	(1.48)
S-1B (55) TEMP.	0.73	0.00%	388	-	-	-	34.20	32.09	(2.11)
Total Residential	8,538.35	46.43%	4,957,828.18	-	-	-	-	-	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-
For peak load requirement up to 5	0.30	0.00%	481,498	-	-	-	23.50	27.66	(4.16)
Commercial (4-100)	502.27	2.70%	22	15,840	-	500.00	27.17	500	(22.83)
For peak load requirement exceeding 5 KW	-	0.00%	-	-	-	-	-	-	-
Regular A-2B	-	0.00%	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	92.06	0.49%	-	-	-	-	33.03	30.99	(2.04)
A-2C (TOU) - Off-Peak	368.37	1.98%	19,432	2,757,254	-	500.00	25.86	500	(24.14)
Temporary Commercial E-111 (55)	28.00	0.15%	2,492	-	-	-	22.49	27.67	(5.18)
Total Commercial	961.04	5.33%	509,381.95	2,773,093.41	-	-	-	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-
B1 (400 Volts Up to 400KVA (57))	88.30	0.53%	11,234	-	-	-	23.47	26.71	(3.24)
B1 (400 Volts Up to 400KVA (58))	-	0.00%	-	-	-	-	26.47	26.71	(0.24)
B1 (50) (Peak)	66.50	0.38%	-	-	-	-	33.03	30.99	(2.04)
B1 (50) (Off-Peak)	375.81	2.03%	34,268	-	-	-	25.86	24.28	(1.58)
B2 (400 Volts 41-500 KVA) B2-A	0.25	0.00%	260	176,429	-	500.00	24.34	500	(25.66)
B2 - B TOU (Peak)	405.24	2.18%	-	-	-	-	33.03	30.99	(2.04)
B2 - B TOU (Off-Peak)	2,296.37	12.34%	15,744	8,868,497	-	500.00	25.18	500	(24.68)
B-3 11/0.3 KV	-	0.00%	-	-	-	-	-	-	-
B3 - TOU (Peak)	373.72	2.01%	-	-	-	-	33.03	30.99	(2.04)
B3 - TOU (Off-Peak)	2,117.74	11.38%	457	4,288,334	-	460.00	25.53	460	(25.07)
B4 - TOU (Peak)	160.50	0.86%	-	-	-	-	33.03	30.99	(2.04)
B4 - TOU (Off-Peak)	809.48	4.29%	20	1,887,392	-	440.00	25.70	440	(26.05)
Temporary B-2 (55)	-	0.00%	85	-	-	-	31.86	29.85	(2.01)
Total Industrial	6,804.90	36.57%	82,033.72	15,020,821.94	-	-	-	-	-
Public	-	0.00%	-	-	-	-	-	-	-
C1(A) Supply at 400 Volts - up to 5 KV	0.17	0.00%	28	-	-	-	25.05	27.26	(2.21)
C1(B) Supply at 400 Volts - above 5 KV	1.14	0.01%	27	16,100	-	600.00	23.42	500	(27.94)
C-1C Time of Use (TOU) - Peak	3.70	0.02%	-	-	-	-	33.03	30.99	(2.04)
C-1C Time of Use (TOU) - Off-Peak	16.87	0.09%	148	92,340	-	500.00	25.29	500	(24.71)
C2A Supply at 11KV	0.15	0.00%	3	3,924	-	500.00	29.70	500	(26.80)
C-2B Time of Use (TOU) - Peak	20.40	0.13%	-	-	-	-	33.03	30.99	(2.04)
C-2B Time of Use (TOU) - Off-Peak	108.61	0.57%	56	455,369	-	460.00	25.93	460	(26.27)
C3A Supply above 11 KV	5.34	0.03%	5	623,728	-	440.00	25.57	440	(26.05)
C3-B Time of Use (TOU) - Peak	16.84	0.09%	-	-	-	-	33.03	30.99	(2.04)
C3-B Time of Use (TOU) - Off-Peak	75.78	0.41%	3	413,550	-	440.00	25.70	440	(26.05)
Total Single Point Supply	249.50	1.34%	267.41	1,605,012.10	-	-	-	-	-
Agricultural Tube-wells - Tariff	-	0.00%	-	-	-	-	-	-	-
D-1A (41,42,43,44,45)	15.30	0.08%	1,241	-	-	-	25.05	27.26	(2.21)
D-1B (45) Peak	3.88	0.02%	-	-	-	-	33.03	30.99	(2.04)
D-1B (45) Off-Peak	34.94	0.19%	480	40,375	-	200.00	25.29	200	(25.71)
D-2A (47,48,49,50) (NOR)	0.11	0.00%	641	9,118	-	200.00	29.05	200	(27.05)
D-2A (47,48,49,50) (SUB)	0.02	0.00%	81	-	-	-	-	-	-
D-2B (50,51,52,53) Peak (NOR)	276.50	1.45%	-	-	-	-	33.03	30.99	(2.04)
D-2B (50,51,52,53) Off-Peak (NOR)	1,759.62	9.77%	51,020	4,220,796	-	200.00	25.29	200	(25.71)
D-2B (50,51,52,53) Peak (SUB)	1.38	0.01%	-	-	-	-	200.00	200	(0.00)
D-2B (50,51,52,53) Off-Peak (SUB)	6.28	0.03%	434	47,452	-	200.00	25.29	200	(25.71)
Total Agricultural	1,595.05	8.59%	50,106.21	4,317,681.33	-	-	-	-	-
Public Lighting D	20.71	0.11%	2,215	-	-	-	33.39	31.30	(2.09)
Residential Columns H	5.86	0.03%	189	-	-	-	33.71	31.63	(2.08)
Special Contract - Tariff K (A-J)	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-
A-Je (55)	297.58	1.60%	24,848	-	-	-	29.53	27.71	(1.82)
Grand Total	18,698.30	100.00%	6,555,776.23	23,715,418.78	-	-	-	-	-

AB

Description	Sales	Sales Tax	H.S. & C.T.	Consumer Loss	Load Factor	Distribution Loss	NCPRA Existing Tariff		Proposed New Tariff		Difference	
	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
							(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)	(Rs/MWh)
Residential												
DOMESTIC A-14(0.1) 50 UNITS	8.72	0.04%	31.971	-	-	-	-	47.97	-	47.95	-	(0.22)
51-100 UNITS	5.49	0.03%	15.977	-	-	-	-	92	-	90.94	-	(9.61)
101-100 UNITS	839.32	9.24%	1,464,008	-	-	-	-	12,705.99	-	12,620.40	-	(85.59)
101-200 UNITS	792.28	4.04%	1,231,241	-	-	-	-	17,862.76	-	17,443.13	-	(419.63)
1-100 UNITS	719.78	3.88%	146,792	-	-	-	-	15,439.83	-	15,329.52	-	(110.31)
101-200 UNITS	1,743.80	8.89%	626,058	-	-	-	-	46,002.28	-	45,684.75	-	(317.53)
201-300 UNITS	2,166.42	11.04%	897,207	-	-	-	-	54,261.36	-	52,978.42	-	(1,282.94)
301-400 UNITS	1,799.50	9.17%	356,671	-	-	-	-	50,939.53	-	50,598.35	-	(341.18)
401-500 UNITS	280.21	1.46%	158,417	-	-	-	-	6,239.97	-	6,184.78	-	(55.19)
501-600 UNITS	156.13	0.80%	30,430	-	-	-	-	4,668.79	-	4,635.53	-	(33.26)
601-700 UNITS	97.81	0.47%	44,024	-	-	-	-	2,858.95	-	2,850.75	-	(8.20)
ABOVE 700 UNITS	480.00	2.45%	69,947	-	-	-	-	16,403.54	-	16,320.34	-	(83.20)
A-1B (0.3) T. PEAK	39.58	0.20%	-	-	-	-	-	1,228.66	-	1,218.43	-	(10.23)
A-1B (0.3) T. OFF-PEAK	180.32	0.51%	30,082	-	-	-	-	4,124.10	-	4,056.48	-	(67.62)
E-10 (0.5) TEMP.	0.77	0.02%	407	-	-	-	-	24.83	-	24.67	-	(0.16)
Total Residential	9,107.8	46.43%	5,216,810					238,713		237,114		(1,599)
Commercial - A2												
For peak load requirement up to 5 MW	0.32	0.00%	511,819	-	-	-	-	9.83	-	9.77	-	(0.06)
Commercial (100)	528.52	2.75%	34	14,763	-	-	7	13,497.40	7	13,407.00	-	(90.40)
Commercial (100) (100)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	97.09	0.49%	-	-	-	-	-	3,028.79	-	2,988.53	-	(40.26)
A-2C (TOU) - Off-Peak	358.35	1.58%	20,403	2,885,201	-	-	1,345	9,429.02	1,343	9,385.87	-	(43.15)
Temporary Commercial S-111 (0.5)	29.52	0.16%	2,522	-	-	-	-	815.78	-	811.31	-	(4.47)
Total Commercial	1,044	8.33%	534,830	2,790,014				1,350	26,781	1,350	26,632	(149)
Industrial												
B1 (400 Volts Up to 400) (0.7)	103.53	0.53%	11,794	-	-	-	-	2,784.12	-	2,742.58	-	(41.54)
B1 (400 Volts Up to 400) (0.8)	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1 (0) (Peak)	70.10	0.36%	-	-	-	-	-	2,172.83	-	2,157.89	-	(14.94)
B1 (0) (Off-Peak)	397.25	2.03%	35,329	-	-	-	-	9,645.17	-	9,580.57	-	(64.60)
B2 (400 Volts 41-500 kwh B2-A)	0.26	0.00%	273	168,589	-	-	-	84	-	84	-	(0.00)
B2 - B TOU (Peak)	427.23	2.18%	-	-	-	-	-	13,239.95	-	13,151.37	-	(88.58)
B2 - B TOU (Off-Peak)	2,420.85	12.34%	18,681	8,262,911	-	-	4,181	57,448.31	4,181	57,083.54	-	(364.77)
B3 - 1100 kV	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	393.98	2.01%	-	-	-	-	-	12,210.00	-	12,125.22	-	(84.78)
B3 - TOU (Off-Peak)	2,232.63	11.38%	483	3,953,984	-	-	1,819	55,417.86	1,818	55,040.05	-	(377.81)
B4 - TOU (Peak)	169.20	0.86%	-	-	-	-	-	5,243.66	-	5,206.54	-	(37.12)
B4 - TOU (Off-Peak)	958.82	4.84%	21	1,731,074	-	-	752	24,016.07	752	23,857.21	-	(158.87)
Temporary B-2 (0.5)	-	0.00%	63	-	-	-	-	-	-	-	-	-
Total Industrial	7,174	36.57%	85,204	14,216,647				8,846	183,371	8,846	181,844	(1,527)
Other												
C1(A) Supply at 400 Volts - up to 5 kV	0.18	0.00%	39	0	-	-	-	4.87	-	4.84	-	(0.03)
C1(B) Supply at 400 Volts - above 5 kV	1.21	0.01%	23	15,496	-	-	8	32.82	8	32.40	-	(0.42)
C-1C Time of Use (TOU) - Peak	3.90	0.02%	-	-	-	-	-	129.96	-	129.15	-	(81.01)
C-1C Time of Use (TOU) - Off-Peak	17.78	0.09%	153	88,077	-	-	44	421.93	44	419.10	-	(2.83)
C2A Supply at 11 kV	0.18	0.00%	4	3,777	-	-	-	4.25	-	4.22	-	(0.03)
C-2B Time of Use (TOU) - Peak	24.67	0.13%	-	-	-	-	-	784.59	-	780.47	-	(4.12)
C-2B Time of Use (TOU) - Off-Peak	112.35	0.57%	58	438,293	-	-	202	2,840.19	202	2,821.16	-	(19.03)
C2-A Supply above 11 kV	6.83	0.03%	8	600,339	-	-	284	150.88	284	149.87	-	(1.01)
C2-B Time of Use (TOU) - Peak	17.54	0.09%	-	-	-	-	-	543.46	-	539.85	-	(3.61)
C2-B Time of Use (TOU) - Off-Peak	79.89	0.41%	4	398,042	-	-	175	2,501.30	175	1,987.80	-	(513.50)
Total Single Point Supply	263	1.34%	231	1,544,824				636	5,885	636	5,833	(52)
Agricultural Use - Tariff D												
D-1A (41,42,43,44,45)	16.13	0.06%	1,303	0	-	-	-	439.85	-	436.91	-	(2.94)
D-1B (45) Peak	4.06	0.02%	-	-	-	-	-	126.85	-	126.00	-	(85.85)
D-1B (45) Off-Peak	39.84	0.19%	504	38,792	-	-	8	874.18	8	869.32	-	(4.86)
D-2A (47,48,49,50) (NOR)	0.12	0.00%	873	10,787	-	-	2	3.22	2	3.20	-	(0.02)
D-2A (47,48,49,50) (SUS)	0.02	0.00%	85	0	-	-	-	-	-	-	-	-
D-2B (52,51,53,54) Peak (NOR)	291.55	1.42%	-	-	-	-	-	9,033.61	-	8,973.31	-	(60.30)
D-2B (52,51,53,54) Off-Peak (NOR)	1,327.90	6.77%	59,819	4,085,955	-	-	817	31,511.98	817	31,307.93	-	(204.05)
D-2B (52,51,53,54) Peak (SUS)	1.45	0.01%	-	-	-	-	-	45.01	-	44.71	-	(30.30)
D-2B (52,51,53,54) Off-Peak (SUS)	6.52	0.03%	880	45,910	-	-	9	197.90	9	195.95	-	(1.95)
Total Agricultural	1,685	8.83%	62,112	4,181,455				826	42,192	826	41,928	(264)
Public Lighting G	21.84	0.11%	3,326	0				683.45		679.87		(3.58)
Residential Cosmos H	6.17	0.03%	177	0				155.30		153.99		(1.31)
Special Contracts - Tariff K (A-K)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-Je (0.5)	313.72	1.59%	36,738	0	-	-	-	8,997.89	-	8,935.66	-	(62.23)
Grand Total	19,818.77	100%	6,818,677	29,542,839				8,728	567,284	8,728	563,837	(3,447)

AP

FORM - 26
FESCO
Existing & Proposed Tariff Statement
F.Y. 2025-26

Description	Rate	Rate Mix	No. of Consumers	Connected Load	Load Factor	Distribution Charges	NEPRA Existing Tariff	Proposed New Tariff	Difference	
	(Per kWh)	(%)		(kW)			(Per kWh)	(Per kWh)	(Per kWh)	
Residential										
DOMESTIC A-1(A-D) 50 UNITS	8.72	0.04%	31,871	-	-	-	8.50	8.48	(0.02)	
51-100 UNITS	6.49	0.03%	10,577	-	-	-	18.55	18.57	(0.11)	
01-100 UNITS	638.32	3.24%	1,484,068	-	-	-	15.97	19.83	(0.13)	
101-200 UNITS	782.28	4.04%	1,231,241	-	-	-	22.17	22.02	(0.15)	
1-100 UNITS	718.78	3.66%	1,46,782	-	-	-	22.57	22.72	(0.15)	
101-200 UNITS	1,743.80	8.89%	605,058	-	-	-	28.34	28.20	(0.18)	
201-300 UNITS	2,155.42	11.04%	597,206	-	-	-	28.54	28.76	(0.18)	
301-400 UNITS	1,799.00	9.17%	356,871	-	-	-	28.31	28.12	(0.19)	
401-500 UNITS	239.21	1.46%	156,417	-	-	-	28.79	28.80	(0.19)	
501-600 UNITS	156.13	0.93%	82,430	-	-	-	28.88	29.69	(0.20)	
601-700 UNITS	92.81	0.47%	44,924	-	-	-	30.96	30.78	(0.21)	
ABOVE 700 UNITS	460.00	2.45%	60,843	-	-	-	32.09	31.66	(0.21)	
A-1B (30) T. PEAK	39.56	0.20%	-	-	-	-	30.99	30.78	(0.21)	
A-1B (30) T. OFF-PEAK	150.32	0.92%	30,962	-	-	-	22.87	22.72	(0.15)	
E-10 (55) TEMP.	0.77	0.00%	407	-	-	-	32.09	31.58	(0.21)	
Total Residential	9,107.04	46.43%	5,216,009.59	-	-	-	-	-	-	
Commercial - A2										
For peak load requirement up to 5	0.32	0.00%	511,879	-	-	-	27.65	27.48	(0.19)	
Commercial (100) For peak load requirement exceeding 5 kW	529.52	2.70%	34	14,783	-	500.00	25.45	500	25.32	(0.17)
Regular A-2B	-	0.00%	-	-	-	-	-	-	-	
A-2C (TOU) - Peak (A-2)	97.09	0.49%	-	-	-	-	30.99	30.78	(0.21)	
A-2C (TOU) - Off-Peak	389.35	1.98%	20,403	2,865,231	-	300.00	24.26	500	24.12	(0.16)
Temporary Commercial E-111 (55)	29.52	0.15%	2,932	-	-	-	27.67	27.48	(0.19)	
Total Commercial	1,044.80	5.33%	524,820.64	2,700,213.54	-	-	-	-	-	
Industrial										
B1 (400 Volts Up to 40kW) (50)	103.63	0.53%	11,739	-	-	-	28.71	28.53	(0.18)	
B1 (400 Volts Up to 40kW) (50)	-	0.00%	-	-	-	-	28.71	28.53	(0.18)	
B1 (50) (Peak)	79.10	0.35%	-	-	-	-	30.99	30.78	(0.21)	
B1 (50) (Off-Peak)	387.25	2.05%	36,008	-	-	-	24.26	24.12	(0.16)	
B2 (400 Volts 41-500 kW) B2-A	0.29	0.00%	273	189,588	-	500.00	25.59	500	25.41	(0.18)
B2 - B TOU (Peak)	427.23	2.18%	-	-	-	-	30.99	30.78	(0.21)	
B2 - B TOU (Off-Peak)	2,420.96	12.34%	15,991	8,362,911	-	500.00	23.73	500	23.57	(0.16)
B-3 11/33 kV	-	-	5	-	-	-	-	-	-	
B3 - TOU (Peak)	393.99	2.01%	-	-	-	-	30.99	30.78	(0.21)	
B3 - TOU (Off-Peak)	2,232.63	11.36%	440	3,053,954	-	460.00	25.27	460	25.10	(0.17)
B4 - TOU (Peak)	189.20	0.89%	-	-	-	-	30.99	30.78	(0.21)	
B4 - TOU (Off-Peak)	956.82	4.89%	21	1,731,074	-	440.00	25.06	440	24.88	(0.17)
Temporary E-2 (55)	-	0.00%	66	-	-	-	29.99	29.99	(0.20)	
Total Industrial	7,174.09	36.57%	85,203.92	14,216,547.04	-	-	-	-	-	
Bulk										
C1(A) Supply at 400 Volts - up to 5 MW	0.18	0.00%	29	-	-	-	27.25	27.08	(0.16)	
C1(B) Supply at 400 Volts - above 5 MW	1.21	0.01%	29	15,456	-	500.00	27.04	500	26.89	(0.18)
C-1C Time of Use (TOU) - Peak	3.90	0.02%	-	-	-	-	30.99	30.78	(0.21)	
C-1C Time of Use (TOU) - Off-Peak	17.78	0.09%	153	88,877	-	500.00	23.73	500	23.57	(0.16)
C2A Supply at 11 kV	0.16	0.00%	4	3,777	-	500.00	26.83	500	26.75	(0.18)
C-2B Time of Use (TOU) - Peak	24.87	0.13%	-	-	-	-	30.99	30.78	(0.21)	
C-2B Time of Use (TOU) - Off-Peak	112.39	0.57%	56	436,290	-	460.00	25.27	460	25.10	(0.17)
C2-A Supply above 11 kV	5.83	0.03%	5	600,339	-	440.00	26.81	440	26.63	(0.18)
C2-B Time of Use (TOU) - Peak	17.84	0.09%	-	-	-	-	30.99	30.78	(0.21)	
C2-B Time of Use (TOU) - Off-Peak	79.89	0.41%	4	389,042	-	440.00	26.06	440	24.88	(0.17)
Total Single Point Supply	283.35	1.34%	282.78	1,644,524.15	-	-	-	-	-	
Agricultural Tube-wells - Tariff										
D-1A (41, 42, 43, 44, 45)	16.13	0.09%	1,593	-	-	-	27.29	27.08	(0.18)	
D-1B (45) Peak	4.09	0.02%	-	-	-	-	30.99	30.78	(0.21)	
D-1B (45) Off-Peak	36.84	0.19%	504	38,792	-	200.00	23.73	200	23.57	(0.16)
D-2A (47, 48, 49, 50) (NDR)	0.12	0.00%	673	10,797	-	200.00	27.26	200	27.08	(0.18)
D-2A (47, 48, 49, 50) (SUB)	0.02	0.00%	85	-	-	-	-	-	-	
D-2B (50, 51, 52, 53) Peak (NDR)	291.50	1.49%	-	-	-	-	30.99	30.78	(0.21)	
D-2B (50, 51, 52, 53) Off-Peak (NDR)	1,327.96	6.77%	59,879	4,085,955	-	200.00	23.73	200	23.57	(0.16)
D-2B (50, 51, 52, 53) Peak (SUB)	1.45	0.01%	-	-	-	-	30.99	30.78	(0.21)	
D-2B (50, 51, 52, 53) Off-Peak (SUB)	8.62	0.03%	568	45,910	-	200.00	23.73	200	23.57	(0.16)
Total Agricultural/Bulk	1,664.75	8.59%	63,111.52	4,161,494.72	-	-	-	-	-	
Public Lighting G	21.84	0.11%	1,325	-	-	-	31.39	31.09	(0.21)	
Residential Colonies H	6.17	0.03%	177	-	-	-	31.63	31.42	(0.21)	
Special Contracts - Tariff K (AUG)										
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	
A-3a (56)	313.72	1.60%	36,729	-	-	-	27.71	27.53	(0.16)	
	-	0.00%	-	-	-	-	-	-	-	
Grand Total	19,815.77	100.00%	6,918,576.95	22,642,638.44			91			

AB

FORM - 26 (A)
FESCO
Existing & Proposed Tariff Statement
F.Y. 2026-27

Description	Area	Sales Mix	No. of Connections	Commercial Load	Loss Factor	Diversity on Load	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Kvms)			(kW)			(Rs/Mwh)	(Rs/Mwh)	(Rs/Mwh)	(Rs/Mwh)	(Rs/Mwh)	(Rs/Mwh)
Residential												
DOMESTIC A-1A(01) 50 UNITS	9.19	0.04%	33,570	-	-	-	-	50.23	-	50.08	-	(0.14)
51-100 UNITS	9.79	0.03%	11,108	-	-	-	-	96	-	95.56	-	(0.27)
101-200 UNITS	670.89	3.24%	1,537,208	-	-	-	-	13,301.99	-	13,294.02	-	(37.96)
201-300 UNITS	835.06	4.04%	1,292,823	-	-	-	-	18,387.18	-	18,334.71	-	(52.47)
301-400 UNITS	757.00	3.66%	154,131	-	-	-	-	17,211.33	-	17,162.22	-	(49.11)
401-500 UNITS	1,837.97	8.85%	635,311	-	-	-	-	45,162.31	-	44,904.87	-	(137.43)
501-600 UNITS	2,783.41	11.04%	1,047,045	-	-	-	-	61,107.24	-	60,932.87	-	(174.37)
601-700 UNITS	1,895.78	9.17%	374,718	-	-	-	-	53,330.71	-	53,178.53	-	(152.18)
701-800 UNITS	301.60	1.46%	164,238	-	-	-	-	8,626.77	-	8,602.16	-	(24.62)
801-900 UNITS	164.59	0.80%	84,482	-	-	-	-	4,865.85	-	4,871.91	-	(13.84)
901-1000 UNITS	27.61	0.47%	49,238	-	-	-	-	3,004.70	-	2,998.13	-	(6.57)
ABOVE 1000 UNITS	505.93	2.45%	63,890	-	-	-	-	15,128.91	-	15,080.59	-	(48.32)
A-1B (02) T. PEAK	41.72	0.20%	-	-	-	-	-	1,284.23	-	1,280.56	-	(3.66)
A-1B (03) T. OFF-PEAK	190.09	0.92%	31,585	0	-	-	-	4,317.69	-	4,305.37	-	(12.32)
F-10 (06) TEMP.	0.82	0.00%	428	0	0	-	-	25.00	-	25.92	-	(6.07)
Total Residential	9,559	46%	5,478,810	-	-	-	-	249,819	-	249,304	-	(513)
Commercial - A2												
For peak load requirement up to 5 kW	0.34	0.00%	537,494	0	-	-	-	9.25	-	9.22	-	(0.03)
Commercial (400 Kw)	558.12	2.70%	36	13,984	-	-	7	14,130.99	7	14,090.60	-	(40.32)
Commercial (400 Kw) For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) Peak (A-2)	102.33	0.49%	-	-	-	-	-	3,150.02	-	3,141.03	-	(8.99)
A-2C (TOU) Off-Peak	409.32	1.95%	21,424	2,643,330	-	-	1,322	9,871.64	1,322	9,843.47	-	(28.17)
Temporary Commercial E-113 (08)	31.11	0.15%	2,848	0	-	-	-	855.12	-	852.68	-	(2.44)
Total Commercial	1,101	5.33%	561,972	2,657,484	-	-	1,329	22,917	1,323	22,737	-	(180)
Industrial												
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1 (400 Volts Up to 400v (07)	109.23	0.53%	12,401	0	-	-	-	2,654.06	-	2,609.79	-	(54.27)
B1 (400 Volts Up to 400v (08)	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1 (01) Peak	73.80	0.36%	-	-	-	-	-	2,274.82	-	2,268.03	-	(6.79)
B1 (01) Off-Peak	418.71	2.03%	37,848	-	-	-	-	10,697.93	-	10,669.11	-	(28.82)
B2 (400 Volts 41,500 vmi 02-A)	0.28	0.00%	287	163,033	-	-	82	7.27	82	7.25	-	(0.02)
B2 - A TOU (Peak)	450.30	2.18%	-	-	-	-	-	13,691.45	-	13,521.96	-	(169.55)
B2 - B TOU (Off-Peak)	2,651.70	12.34%	17,387	8,160,928	-	-	4,080	50,145.03	4,080	50,073.40	-	(71.63)
B-3 11/22 KV	-	-	5	0	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	415.27	2.01%	-	-	-	-	-	12,783.15	-	12,746.68	-	(36.46)
B3 - TOU (Off-Peak)	2,353.20	11.38%	904	3,588,812	-	-	1,697	59,088.31	1,697	58,897.76	-	(190.55)
B4 - TOU (Peak)	178.34	0.86%	-	-	-	-	-	5,493.80	-	5,474.14	-	(19.67)
B4 - TOU (Off-Peak)	1,010.59	4.96%	22	1,606,144	-	-	707	25,145.52	707	25,073.77	-	(71.75)
Temporary B-2 (03)	-	0.00%	72	0	-	-	-	-	-	-	-	-
Total Industrial	7,941	38.57%	68,526	13,618,518	-	-	8,566	19,1759	8,566	19,1222	-	(547)
Build												
Build	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(A) Supply at 400 Volts - up to 5 kv	0.19	0.00%	31	0	-	-	-	5.10	-	5.08	-	(0.01)
C1(B) Supply at 400 Volts - above 5 kv	1.27	0.01%	20	15,088	-	-	8	34.15	8	34.06	-	(0.10)
C-1C Time of Use (TOU) - Peak	4.11	0.02%	-	-	-	-	-	126.84	-	126.27	-	(0.56)
C-1C Time of Use (TOU) - Off-Peak	13.74	0.09%	181	86,534	-	-	43	441.73	43	440.47	-	(1.26)
C2A Supply at 11 kv	0.17	0.00%	4	3,675	-	-	2	4.45	2	4.43	-	(0.01)
C-2B Time of Use (TOU) - Peak	26.00	0.13%	-	-	-	-	-	800.49	-	799.20	-	(1.28)
C-2B Time of Use (TOU) - Off-Peak	118.46	0.57%	81	426,739	-	-	196	2,973.51	196	2,965.02	-	(8.49)
C3-A Supply above 11 kv	5.85	0.03%	9	584,511	-	-	257	157.98	257	157.91	-	(0.07)
C3-B Time of Use (TOU) - Peak	18.45	0.09%	-	-	-	-	-	563.01	-	562.38	-	(0.63)
C3-B Time of Use (TOU) - Off-Peak	84.37	0.41%	4	387,548	-	-	171	2,055.24	171	2,049.28	-	(5.96)
Total Single Point Supply	278	1.34%	236	1,504,597	-	-	677	7,208	677	7,198	-	(10)
Agricultural Tube-wells - Tariff D												
Agricultural Tube-wells - Tariff D	-	0.00%	-	-	-	-	-	-	-	-	-	-
D-1A (41, 42, 43, 44, 45)	17.01	0.08%	1,288	0	-	-	-	450.50	-	450.19	-	(0.31)
D-1B (45) Peak	4.31	0.02%	-	-	-	-	-	132.81	-	132.43	-	(0.38)
D-1B (45) Off-Peak	38.83	0.19%	630	37,750	-	-	8	915.21	8	912.60	-	(2.61)
D-2A (47, 48, 49, 50) (NDR)	0.12	0.00%	707	12,387	-	-	2	3.39	2	3.37	-	(0.01)
D-2A (47, 48, 49, 50) (SUB)	0.02	0.00%	39	0	-	-	-	-	-	-	-	-
D-2B (50, 51, 52, 53) (NDR)	307.25	1.49%	-	-	-	-	-	9,457.87	-	9,430.88	-	(26.99)
D-2B (50, 51, 52, 53) Off-Peak (NDR)	1,399.08	6.77%	87,973	3,959,609	-	-	800	32,991.20	800	32,897.06	-	(94.14)
D-2B (50, 51, 52, 53) Peak (SUB)	1.53	0.01%	-	-	-	-	-	47.12	-	46.99	-	(0.13)
D-2B (50, 51, 52, 53) Off-Peak (SUB)	6.87	0.03%	698	44,820	-	-	9	154.37	9	153.90	-	(0.47)
Total Agricultural	1,778	8.59%	69,297	4,985,028	-	-	819	44,172	819	44,046	-	(126)
Public Light/Sig. S												
Public Light/Sig. S	23.02	0.11%	2,442	0	-	-	-	715.53	-	713.48	-	(2.04)
Residential Colonies H												
Residential Colonies H	6.91	0.03%	150	0	-	-	-	204.47	-	203.88	-	(0.58)
Special Contracts - Tariff K (AUG)												
Special Contracts - Tariff K (AUG)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2a (06)	330.05	1.60%	38,178	0	-	-	-	9,192.00	-	9,078.02	-	(113.97)
Grand Total	20,675.34	100%	6,214,682	31,876,532	-	-	9,380	531,107	9,380	529,892	-	(1,215)

PF

FORM - 26

FESCO

Existing & Proposed Tariff Statement

F.Y. 2026-27

Description	Sales		No. of Consumers	Connected Load	Load Factor	Distribution Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
	Revenue	Units					Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Revenue	Units
Residential												
DOMESTIC A-TARIFF 50 UNITS	9.19	0.04%	33,570					5.46		5.46	-	(0.02)
51-100 UNITS	5.79	0.03%	11,166					15.57		15.57	-	(0.05)
01-100 UNITS	670.69	3.24%	1,537,238					19.83		19.78	-	(0.05)
101-200 UNITS	635.06	4.04%	1,202,803					22.02		21.96	-	(0.06)
1-100 UNITS	757.60	3.68%	154,131					22.72		22.65	-	(0.06)
101-200 UNITS	1,637.97	8.89%	635,311					25.20		25.13	-	(0.07)
201-300 UNITS	2,283.41	11.04%	1,047,066					26.76		26.69	-	(0.06)
301-400 UNITS	1,898.78	9.17%	374,715					28.12		28.04	-	(0.08)
401-500 UNITS	301.66	1.46%	164,238					28.80		28.52	-	(0.08)
501-600 UNITS	164.56	0.80%	84,452					29.65		28.81	-	(0.05)
601-700 UNITS	97.91	0.47%	46,216					30.78		30.69	-	(0.09)
ABOVE 700 UNITS	505.53	2.45%	83,890					31.65		31.78	-	(0.05)
A-1B (03) T. PEAK	41.72	0.20%						30.78		30.69	-	(0.09)
A-1B (03) T. OFF-PEAK	150.05	0.92%	31,665					22.72		22.65	-	(0.06)
E-1(b) (05) TEMP.	0.82	0.00%	426					31.84		31.78	-	(0.05)
Total Residential	9,568.83	46.43%	5,478,810.27									
Commercial - A2												
For peak load requirement up to 5	0.34	0.00%	537,464					27.49		27.42	-	(0.08)
Commercial (100)	558.12	2.70%	30	13,664			500.00	25.32	500	25.25	-	(0.07)
For peak load requirement exceeding 5 kW												
Regular A-2B		0.00%										
A-2C (TOU) - Peak (6-2)	102.33	0.49%						30.78		30.69	-	(0.09)
A-2C (TOU) - Off-Peak	408.32	1.98%	21,424	2,640,530			500.00	24.12	500	24.05	-	(0.07)
Temporary Commercial E-11 (05)	21.11	0.10%	2,848					27.49		27.40	-	(0.08)
Total Commercial	1,101.22	5.33%	581,571.55	2,857,464.41								
Industrial												
B1 (400 Volts Up to 40kW (07)	109.23	0.53%	12,401					26.53		26.46	-	(0.07)
B1 (400 Volts Up to 40kW (08)		0.00%						26.53		26.46	-	(0.07)
B1 (0) (Peak)	73.89	0.36%						30.78		30.69	-	(0.09)
B1 (0) (Off-Peak)	418.71	2.03%	37,848					24.12		24.05	-	(0.07)
B1 (400 Volts 41-600 Volts B2-A1)	0.76	0.00%	187	153,033			500.00	26.41	500	26.34	-	(0.06)
B2 - 0 (TOU) (Peak)	460.30	2.18%						30.78		30.69	-	(0.09)
B2 - 0 (TOU) (Off-Peak)	2,551.70	12.34%	17,387	8,180,826			500.00	23.57	500	23.50	-	(0.07)
B-3 11/23 KV			5									
B3 - TOU (Peak)	418.27	2.01%						30.78		30.69	-	(0.09)
B3 - TOU (Off-Peak)	2,353.20	11.36%	504	3,888,812			460.00	25.10	460	25.03	-	(0.07)
B1 - TOU (Peak)	178.34	0.86%						30.78		30.69	-	(0.09)
B4 - TOU (Off-Peak)	1,010.59	4.89%	22	1,608,144			440.00	24.88	440	24.81	-	(0.07)
Temporary B-3 (08)		0.00%	22					28.69		28.61	-	(0.08)
Total Industrial	7,561.50	36.57%	68,535.42	13,615,214.65								
Bulk												
D1(A) Supply at 400 Volts - up to 5 kW	0.19	0.00%	31					27.08		27.00	-	(0.08)
D1(B) Supply at 400 Volts - above 5 kW	1.37	0.01%	23	15,055			500.00	26.68	500	26.78	-	(0.08)
D-10 Time of Use (TOU) - Peak	4.11	0.02%						30.78		30.69	-	(0.09)
D-10 Time of Use (TOU) - Off-Peak	18.74	0.09%	101	86,534			500.00	23.57	500	23.50	-	(0.07)
D3A Supply at 11 KV	0.17	0.00%	4	3,678			500.00	26.75	500	26.67	-	(0.08)
D-20 Time of Use (TOU) - Peak	26.00	0.13%						30.78		30.69	-	(0.09)
D-20 Time of Use (TOU) - Off-Peak	118.46	0.57%	61	458,735			460.00	25.10	460	25.03	-	(0.07)
D3-A Supply above 11 KV	5.83	0.03%	8	584,511			440.00	26.03	440	26.05	-	(0.08)
D3-B Time of Use (TOU) - Peak	18.48	0.09%						30.78		30.69	-	(0.09)
D3-B Time of Use (TOU) - Off-Peak	64.21	0.41%	4	367,548			440.00	24.88	440	24.81	-	(0.07)
Total Single Point Supply	277.57	1.34%	254.82	1,504,096.97								
Agricultural Tube-wells - Tariff												
D-1A (41.42-43.44.46)	17.01	0.08%	1,389					27.08		27.00	-	(0.08)
D-1B (05) Peak	4.31	0.02%						30.78		30.69	-	(0.09)
D-1B (45) Off-Peak	38.83	0.19%	530	37,750			200.00	23.57	200	23.50	-	(0.07)
D-2A (47.48-49.50) (NOR)	9.12	0.00%	707	12,387			200.00	27.08	200	27.00	-	(0.08)
D-2A (47.48-49.50) (SUB)	0.02	0.00%	89									
D-2B (50.51-53.54) Peak (NOR)	307.25	1.48%						30.78		30.69	-	(0.09)
D-2B (50.51-53.54) Off-Peak (NOR)	1,359.68	6.77%	62,473	3,959,959			200.00	23.57	200	23.50	-	(0.07)
D-2B (50.51-53.54) Peak (SUB)	1.53	0.01%						30.78		30.69	-	(0.09)
D-2B (50.51-53.54) Off-Peak (SUB)	6.97	0.03%	889	44,920			200.00	23.57	200	23.50	-	(0.07)
Total Agricultural	1,775.72	8.58%	66,287.09	4,265,025.77								
Public Lighting S	23.02	0.11%	2,442					31.09		31.00	-	(0.09)
Residential Colonies H	6.51	0.03%	186					31.42		31.30	-	(0.05)
Special Contracts - Tariff K (A/C)		0.00%										
Time of Use (TOU) - Peak		0.00%										
Time of Use (TOU) - Off-Peak		0.00%										
A-2a (06)	330.56	1.60%	26,379					27.53		27.45	-	(0.08)
		0.00%										
Grand Total	20,875.04	100.00%	6,114,582.50	21,875,532.05								

AF

Description	Rate	Rate %	No. of Connections	Connected Load (kW)	Load Factor	Distribution Loss %	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/Mo)	Variable Charge (Rs/Mo)	Fixed Charge (Rs/Mo)	Variable Charge (Rs/Mo)	Fixed Charge (Rs/Mo)	Variable Charge (Rs/Mo)
Residential												
DCAESTCA-140(1) 50 UNITS	8.86	0.04%	35,268	-	-	-	-	52.84	-	54.97	-	2.13
51-100 UNITS	5.09	0.03%	11,692	-	-	-	-	108	-	104.90	-	-4.09
91-100 UNITS	704.89	3.24%	1,814,003	-	-	-	-	13,940.38	-	14,587.58	-	647.19
101-200 UNITS	877.65	4.04%	1,267,442	-	-	-	-	19,259.84	-	20,122.78	-	862.94
1-100 UNITS	796.23	3.66%	181,835	-	-	-	-	18,037.35	-	18,635.92	-	598.57
101-200 UNITS	1,931.69	8.89%	687,077	-	-	-	-	60,473.75	-	62,708.37	-	2,234.62
201-300 UNITS	2,399.84	11.04%	1,098,423	-	-	-	-	64,028.58	-	66,873.18	-	2,844.60
301-400 UNITS	1,993.50	9.17%	383,451	-	-	-	-	55,890.20	-	58,364.82	-	2,474.62
401-500 UNITS	317.05	1.46%	172,450	-	-	-	-	9,040.78	-	9,441.05	-	400.26
501-600 UNITS	172.95	0.80%	28,674	-	-	-	-	5,120.34	-	5,347.03	-	226.69
601-700 UNITS	102.59	0.47%	48,527	-	-	-	-	3,148.81	-	3,288.32	-	139.51
ABOVE 700 UNITS	531.72	2.45%	87,190	-	-	-	-	16,900.57	-	17,648.81	-	748.24
A-18 (03) T. PEAK	43.85	0.20%	-	-	-	-	-	1,345.56	-	1,428.45	-	82.89
A-18 (03) T. OFF-PEAK	199.74	0.92%	33,143	-	-	-	-	4,924.91	-	4,728.24	-	-196.67
E-10 (05) TEMP.	0.86	0.00%	443	-	-	-	-	27.28	-	28.55	-	1.27
Total Residential	10,888	48.43%	5,759,651					251,813		214,503		-37,310
Commercial - A2												
For peak load requirement up to 5 kW	0.35	0.00%	584,327	0	-	-	-	5.60	-	10.12	-	4.52
Commercial (1-100)	585.58	2.70%	28	13,954	-	-	7	14,800.17	7	15,484.82	-	684.65
Commercial (1-20 kW)		0.00%										
For peak load requirement exceeding 5 kW		0.00%										
Regular A-23		3.00%										
A-23 (T.O.U.) - Peak (A-2)	197.55	0.46%						3,201.20		2,647.35		-553.85
A-23 (T.O.U.) - Off-Peak	430.50	1.58%	22,453	2,749,803			1,375	10,345.40	1,375	10,803.42		458.02
Temporary Commercial B-11 (05)	32.70	0.15%	2,781	0	-	-		896.15		335.84		-560.31
Total Commercial	1,157	5.33%	589,550	2,752,717			1,382	22,292	1,382	20,682		-1,610
Industrial												
B1 (400 Volts Up to 400V) (07)	114.83	0.53%	13,025	0	-	-		3,027.14		3,171.50		144.36
B1 (400 Volts Up to 400V) (08)		0.00%										
B1 (0) (Peak)	77.66	0.36%						2,763.65		2,489.21		-274.44
B1 (0) (Off-Peak)	440.06	2.03%	28,782	0	-	-		10,582.56		11,051.02		468.46
B2 (400 Volts 41-500 kv 50-A)	0.29	0.00%	301	166,737			83	7.82	83	7.86		0.04
B2 - B T.O.U. Peak	473.35	2.16%						14,528.70		15,199.84		671.14
B2 - B T.O.U. Off-Peak	2,661.81	12.34%	18,286	8,419,520			4,210	63,031.56	4,210	65,872.14		2,840.58
B3 - 110KV KV			8	0	-	-						
B3 - T.O.U. Peak	436.45	2.01%						13,366.65		13,888.76		522.11
B3 - T.O.U. Off-Peak	2,473.19	11.38%	530	3,639,574			1,674	61,201.07	1,674	64,841.60		3,640.53
B4 - T.O.U. Peak	167.43	0.85%						5,753.27		5,007.90		-745.37
B4 - T.O.U. Off-Peak	1,062.13	4.89%	23	1,575,648			593	26,382.33	593	27,519.02		1,136.69
Temporary B-2 (13)		0.00%	75	0	-	-						
Total Industrial	7,847	36.57%	72,938	12,801,478			6,651	209,873	6,651	209,870		-3
Busk												
C1(A) Supply at 400 Volts - up to 5 kv	0.20	0.00%	32	0	-	-		5.34		5.58		0.24
C1(B) Supply at 400 Volts - above 5 kv	1.34	0.01%	81	15,592			8	35.79	8	37.88		2.09
C1-C Time of Use (T.O.U.) - Peak	4.32	0.02%						132.71		138.50		5.79
C1-C Time of Use (T.O.U.) - Off-Peak	19.70	0.09%	189	89,079			45	462.83	45	433.43		-29.40
C2A Supply at 11 kv	0.17	0.00%	4	3,786			2	4.68	2	4.87		0.19
C2B Time of Use (T.O.U.) - Peak	27.33	0.13%						836.50		878.04		41.54
C2B Time of Use (T.O.U.) - Off-Peak	124.51	0.57%	64	439,289			202	3,116.25	202	3,254.18		137.93
C3-A Supply above 11 kv	6.23	0.03%	5	601,703			285	165.54	285	172.67		7.13
C3-B Time of Use (T.O.U.) - Peak	19.43	0.09%						598.31		622.71		24.40
C3-B Time of Use (T.O.U.) - Off-Peak	88.50	0.41%	4	308,548			178	2,185.80	178	2,283.01		97.21
Total Single Point Supply	232	1.34%	310	1,548,335			697	7,554	697	7,839		285
Agricultural Tube-wells - Tariff D												
D-1A (41-42-43-44-45)	17.87	0.08%	1,437	0	-	-		482.69		503.97		21.28
D-1B (45) Peak	4.53	0.02%						139.15		145.34		6.19
D-1B (45) Off-Peak	40.81	0.19%	566	36,841			8	959.14	8	1,001.60		42.46
D-2A (47-48-49-50) (NGR)	0.13	0.00%	742	14,525			3	3.57	3	3.69		0.12
D-2B (47-48-49-50) (EUG)	0.02	0.00%	84	0	-	-						
D-2B (48-51-52-53-54) Peak (NGR)	322.81	1.49%						9,811.78		10,350.81		539.03
D-2B (48-51-52-53-54) Off-Peak (NGR)	1,471.05	6.77%	96,017	4,138,923			828	34,874.95	828	36,108.26		1,233.31
D-2B (48-51-52-53-54) Peak (SUG)	1.61	0.01%						49.28		51.57		2.29
D-2B (48-51-52-53-54) Off-Peak (SUG)	7.33	0.03%	724	46,468			9	172.26	9	179.99		7.73
Total Agricultural	1,865	8.89%	99,580	4,278,810			848	48,292	848	48,342		50
Public Lighting - O	24.19	0.11%	2,864	0	0		749.87		733.07		-16.80	
Residential Colonies - H	6.84	0.03%	198	0	0		214.28		223.76		9.48	
Special Contracts - Tariff A (HUG)		0.00%										
Time of Use (T.O.U.) - Peak		0.00%										
Time of Use (T.O.U.) - Off-Peak		0.00%										
A-3a (06)	347.53	1.60%	40,504	0	0		9,538.83		9,081.14		-457.69	
Grand Total	21,728	100.00%	5,325,492	22,162,281			9,887	556,547	9,587	561,239		-29,308

AF

Description	Rate	Rate %	No. of Customers	Connected Load	Load Factor	Current	NEPA Existing Tariff	Proposed New Tariff	Difference
(Rs/Unit)	(Rs/Unit)	(%)		(kW)	(%)	(Amps)	(Rs/Unit)	(Rs/Unit)	(Rs/Unit)
Residential									
DOMESTIC A-1(A2) 50 UNITS		0.04%	35,249	-	-	-	5.45	5.69	0.24
51-100 UNITS	6.28	0.03%	11,682	-	-	-	16.52	17.25	0.73
01-100 UNITS	704.69	5.24%	1,614,063	-	-	-	19.79	20.05	0.26
101-200 UNITS	877.65	4.04%	1,397,443	-	-	-	21.06	22.93	1.87
1-100 UNITS	796.33	3.69%	1,61,638	-	-	-	22.85	23.85	1.00
101-200 UNITS	1,931.69	8.39%	667,077	-	-	-	26.13	27.29	1.16
201-300 UNITS	2,309.84	11.53%	1,099,420	-	-	-	26.69	27.97	1.28
301-400 UNITS	1,993.50	9.17%	393,451	-	-	-	28.04	29.28	1.24
401-500 UNITS	317.35	1.40%	172,450	-	-	-	28.92	29.78	0.86
501-600 UNITS	172.95	0.62%	88,674	-	-	-	29.51	30.92	1.41
601-700 UNITS	102.59	0.47%	48,337	-	-	-	30.69	32.05	1.36
ABOVE 700 UNITS	531.72	2.45%	67,190	-	-	-	31.78	33.19	1.41
A-18 (50) T. PEAK	43.85	0.20%	-	-	-	-	30.69	32.05	1.36
A-18 (50) T. OFF-PEAK	159.74	0.82%	33,149	-	-	-	22.61	23.66	1.05
E-10 (50) TEMP.	0.86	0.00%	449	-	-	-	31.78	33.19	1.41
Total Residential	10,056.30	46.43%	5,730,950.58	-	-	-	-	-	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-
For peak load requirement up to 5	0.35	0.02%	564,337	-	-	-	27.42	28.83	1.41
Commercial (400)	686.58	2.70%	38	13,954	-	500.00	25.25	26.36	1.12
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-
Regular A2B	-	0.00%	-	-	-	-	-	-	-
A2C (T.O.U. - Peak (A-2))	107.55	0.49%	-	-	-	-	30.69	32.05	1.36
A2C (T.O.U. - Off-Peak)	430.20	1.96%	22,495	2,749,803	-	500.00	24.05	25.11	1.06
Temporary Commercial E-111 (56)	32.70	0.15%	2,761	-	-	-	27.40	28.92	1.52
Total Commercial	1,157.36	5.33%	589,950.12	2,753,757.03	-	-	-	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-
B1 (400 Volts Up to 400V) (B7)	114.40	0.53%	12,023	-	-	-	26.46	27.83	1.37
B1 (400 Volts Up to 400V) (B8)	-	0.00%	-	-	-	-	-	-	-
B1 (B) (Peak)	77.66	0.36%	-	-	-	-	30.69	32.05	1.36
B1 (B) (Off-Peak)	440.00	2.03%	39,782	-	-	-	24.05	25.11	1.06
B2 (400 Volts 41-500 kv) B2-A	0.29	0.00%	301	166,737	-	500.00	26.34	27.32	1.00
B2 - B T.O.U. (Peak)	473.25	2.18%	-	-	-	-	30.69	32.05	1.36
B2 - B T.O.U. (Off-Peak)	2,681.91	12.34%	19,286	8,418,520	-	500.00	33.50	34.94	1.44
B-3 11/23 KV	-	-	-	-	-	-	-	-	-
B3 - T.O.U. (Peak)	436.45	2.01%	-	-	-	-	30.69	32.05	1.36
B3 - T.O.U. (Off-Peak)	2,473.19	11.36%	520	3,639,574	-	460.00	25.03	26.14	1.11
B4 - T.O.U. (Peak)	187.43	0.88%	-	-	-	-	30.69	32.05	1.36
B4 - T.O.U. (Off-Peak)	1,052.13	4.89%	23	1,575,648	-	440.00	24.81	25.91	1.10
Temporary E-2 (58)	-	0.00%	75	-	-	-	29.01	30.92	1.91
Total Industrial	7,947.07	36.57%	72,037.93	13,801,478.46	-	-	-	-	-
Public	-	0.00%	-	-	-	-	-	-	-
C1(A) Supply at 400 Volts - up to 5 kW	0.30	0.00%	32	-	-	-	27.00	28.20	1.20
C1(B) Supply at 400 Volts - above 5 kW	1.34	0.01%	31	16,532	-	500.00	26.78	27.97	1.19
C-10 Time of Use (T.O.U. - Peak)	4.32	0.02%	-	-	-	-	30.69	32.05	1.36
C-10 Time of Use (T.O.U. - Off-Peak)	19.70	0.09%	189	89,079	-	500.00	23.50	24.54	1.04
C2-A Supply at 11 KV	0.17	0.00%	4	3,788	-	500.00	26.67	27.96	1.29
C-2B Time of Use (T.O.U. - Peak)	27.33	0.13%	-	-	-	-	30.69	32.05	1.36
C-2B Time of Use (T.O.U. - Off-Peak)	124.51	0.57%	64	439,289	-	450.00	25.03	26.14	1.11
C3-A Supply above 11 KV	6.23	0.03%	5	601,703	-	440.00	28.85	29.73	0.88
C3-B Time of Use (T.O.U. - Peak)	19.43	0.09%	-	-	-	-	30.69	32.05	1.36
C3-B Time of Use (T.O.U. - Off-Peak)	88.50	0.41%	4	366,946	-	440.00	24.81	25.91	1.10
Total Single Point Supply	291.73	1.34%	309.56	1,548,336.11	-	-	-	-	-
Agricultural Tube-wells - Tariff	-	0.00%	-	-	-	-	-	-	-
D-1A (41.42.43.44.46)	17.87	0.04%	1,437	-	-	-	27.00	28.20	1.20
D-1B (45) Peak	4.53	0.02%	-	-	-	-	30.69	32.05	1.36
D-1B (45) Off-Peak	40.81	0.17%	458	38,841	-	300.00	27.50	28.20	0.70
D-2A (47.48.49.50) (HOB)	0.13	0.00%	742	14,589	-	300.00	27.00	28.20	1.20
D-2A (47.48.49.50) (SUS)	0.02	0.00%	94	-	-	-	-	-	-
D-2B (50.51.52.53) Peak (HOB)	322.91	1.49%	-	-	-	-	30.69	32.05	1.36
D-2B (50.51.52.53) Off-Peak (HOB)	1,471.05	6.77%	66,817	4,136,923	-	200.00	23.50	24.54	1.04
D-2B (50.51.52.53) Peak (SUS)	1.61	0.01%	-	-	-	-	30.69	32.05	1.36
D-2B (50.51.52.53) Off-Peak (SUS)	7.33	0.03%	724	46,458	-	200.00	23.50	24.54	1.04
Total Agricultural	1,898.27	8.55%	69,580.45	4,238,810.27	-	-	-	-	-
Public Lighting G	24.18	0.11%	3,564	-	-	-	31.00	32.37	1.37
Residential Colonies H	6.84	0.03%	199	-	-	-	31.33	32.71	1.38
Special Contracts - Tariff K (A2)	-	0.00%	-	-	-	-	-	-	-
Time of Use (T.O.U. - Peak)	-	0.00%	-	-	-	-	-	-	-
Time of Use (T.O.U. - Off-Peak)	-	0.00%	-	-	-	-	-	-	-
A-3e (66)	347.53	1.60%	40,804	-	-	-	27.45	28.58	1.13
Total	21,729.30	100.00%	6,526,481.98	22,372,380.87	-	-	-	-	-

FESCO

(Actual/Estimated) Revenue & Subsidy Statement

F.Y. 2022-23 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL
	(MkWh)	(%)	No.	(kW)	(%)	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential													
DOMESTIC A-1A(01) 50 UNITS	13	0.08	27,618	-	-	-	67	-	55	-	-	12	12
51-100 UNITS	3	0.02	9,137	-	-	-	43	-	18	-	-	25	25
01-100 UNITS	1,385	8.25	1,264,665	-	-	-	25,145	-	8,583	-	-	16,558	16,558
101-200 UNITS	34	0.20	1,053,562	-	-	-	685	-	369	-	-	316	316
1-100 UNITS	1,588	9.35	126,804	-	-	-	32,509	-	17,405	-	-	15,194	15,194
101-200 UNITS	1,507	8.99	522,572	-	-	-	36,138	-	19,963	-	-	16,155	16,155
201-300 UNITS	414	2.47	861,424	-	-	-	10,128	-	6,328	-	-	3,801	3,801
301-400 UNITS	130	0.78	304,279	-	-	-	5,355	-	2,218	-	-	1,137	1,137
401-500 UNITS	61	0.36	135,119	-	-	-	1,595	-	1,721	(127)	-	-	(127)
501-600 UNITS	33	0.20	69,479	-	-	-	890	-	987	(97)	-	-	(97)
601-700 UNITS	20	0.12	39,030	-	-	-	504	-	607	(43)	-	-	(43)
ABOVE 700 UNITS	61	0.36	92,645	-	-	-	1,775	-	2,143	(368)	-	-	(368)
A-1B (03) T PEAK	34	0.20	-	-	-	-	947	-	1,157	(209)	-	-	(209)
A-1B (03) T OFF-PEAK	131	0.78	25,959	-	-	-	2,722	-	3,675	(653)	-	-	(653)
E-1(1) (85) TEMP.	1	0.01	362	-	-	-	35	-	41	(6)	-	-	(6)
Total Residential	5,395		4,505,785				116,589		65,295	(1,803)		53,196	51,393
For peak load requirement up to 5 kw													
Commercial A-2A (04)	407	2.43	442,173	-	-	-	10,235	-	12,305.41	(2,071)	-	-	(2,071)
Above 100 units	0	0.00	29	31,133	-	15.57	5	15.57	5.54	(2)	-	-	(2)
For peak load requirement exceeding 5 kw													
A-2B (05)	104	0.62	-	-	-	-	2,825	-	3,515.12	(690)	-	-	(690)
A-2C (06) Peak	408	2.43	-	-	-	-	5,002	-	11,372.31	(2,370)	-	-	(2,370)
A-2C (06) Off-Peak	0	0.00	17,625	5,186,719	-	-	2	-	2.01	(0)	-	-	(0)
Temporary Commercial E-111 (86)	30	0.18	2,179	-	-	-	746	-	808.33	(163)	-	-	(163)
Total Commercial	949		462,005	5,217,852		16	22,914	16	28,110	(5,195)			(5,195)
B-1 (400 volts upto 40 kw) (07)	53	0.32	10,170	-	-	-	1,285	-	1,419.78	(135)	-	-	(135)
B-1 (400 volts upto 40 kw) (08)	-	-	-	-	-	-	-	-	-	-	-	-	-
B-1 (09) Peak	0	0.00	-	-	-	-	0	-	0.06	(0)	-	-	(0)
B-1 (09) Off-Peak	65	0.50	31,040	-	-	-	2,362	-	2,588.98	(188)	-	-	(188)
B-2 (400 volts 41-500 kw) B-2A (10)	447	2.67	235	338,597	-	-	9,871	-	11,105.90	(1,234)	-	-	(1,234)
B-2B (12) Peak	0	0.00	-	-	-	-	0	-	0.03	(0)	-	-	(0)
B-2B (12) Off-Peak	509	3.04	14,287	16,471,843	-	-	14,337	-	15,435.89	(1,099)	-	-	(1,099)
B-3 11/0.3 KV	2,759	-	4	-	-	-	59,518	-	67,933.91	(8,416)	-	-	(8,416)
B-3 (14) Peak	481	2.76	-	-	-	-	12,985	-	10,984.06	(996)	-	-	(996)
B-3 (14) Off-Peak	2,299	13.71	414	8,528,944	-	3,923.31	52,813	3,923.31	56,400.03	(3,587)	-	-	(3,587)
B-4 (17) Peak (5 MW & above)	245	1.46	-	-	-	-	6,912	-	7,442.18	(630)	-	-	(630)
B-4 (17) Off-Peak	1,367	8.16	18	5,772,665	-	1,659.97	31,135	1,659.97	33,407.55	(2,270)	-	-	(2,270)
Temporary Industrial E-2 (58)	24	0.14	59	-	-	-	654	-	671.73	(18)	-	-	(18)
Total Industrial	8,250	49.21	56,208	29,112,048		5,582	191,898	5,583	210,371	(18,473)			(18,473)
C1-A (19) Supply at 400 Volts - Peak Load	0	0.00	25	0	-	-	3	-	3.56	(1)	-	-	(1)
C1-B (26) Supply at 400 Volts - Peak Load	1	0.01	24	30,657	-	15.33	21	15.33	26.00	(5)	-	-	(5)
C1-C (26) Peak	3	0.02	-	-	-	-	85	-	101.92	(17)	-	-	(17)
C1-C (26) Off-Peak	13	0.08	132	175,886	-	87.94	286	87.94	361.27	(75)	-	-	(75)
C2-A (28) Supply at 11 KV	0	0.00	3	7,475	-	3.74	1	3.74	0.66	(0)	-	-	(0)
C2-B (29) Peak	20	0.12	-	-	-	-	573	-	688.82	(116)	-	-	(116)
C2-B (29) Off-Peak	86	0.51	50	867,370	-	398.99	1,979	398.99	2,330.53	(352)	-	-	(352)
C3-A	1	0.01	4	1,188,054	-	522.74	32	522.74	39.22	(7)	-	-	(7)
C3-B (38) Peak	14	0.08	-	-	-	-	368	-	478.30	(80)	-	-	(80)
C3-B (38) Off-Peak	50	0.30	3	787,714	-	346.59	1,145	346.59	1,355.20	(210)	-	-	(210)
Total Bulk	189	1.13	243	3,057,166		1,375	4,522	1,375	5,366	(863)			(863)
D-1A (41,42,43,44,46)	21	0.12	1,126	-	-	-	508	-	562.56	(44)	-	-	(44)
D-1B (45) Peak	4	0.03	-	-	-	-	123	-	130.19	(7)	-	-	(7)
D-1B (45) Off-Peak	39	0.23	436	76,854	-	15.37	847	15.37	867.10	(40)	-	-	(40)
D-2A (47,48,49,52) (NOR)	0	0.00	582	13,168	-	2.63	0	2.63	0.26	-	-	0	0
D-2A (47,48,49,52) (SUB)	-	-	74	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	209	1.25	-	-	-	-	5,899	-	3,476.13	-	-	2,423	2,423
D-2B (50,51,53,54) Off-Peak (NOR)	1,395	8.32	51,726	7,990,908	-	1,598.18	30,087	1,598.18	23,154.56	-	-	6,932	6,932
D-2B (50,51,53,54) Peak (SUB)	-	-	-	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	-	-	575	69,890	-	-	-	-	-	-	-	-	-
Total Agricultural	1,668	9.95	54,518	8,170,320		1,616	37,464	1,616	28,201	(92)		9,356	9,264
G (72,73)	23	0.14	2,009	-	-	-	663	-	697.88	(35)	-	-	(35)
Total Public Lighting	23	0.14	2,009				663		698	(35)			(35)
H (75,79)	4	0.02	153	-	-	-	102	-	106.53	(4)	-	-	(4)
Total Residential Colonies	4	0.02	153				102		106	(4)			(4)
A-3a (66)	287	1.71	31,738	-	-	-	7,220	-	8,544.69	(1,324)	-	-	(1,324)
Total A-3a (66)	287	1.71	31,738				7,220		8,545	(1,324)			(1,324)
TOTAL	16,765	100.00	5,112,658	45,557,886		8,590	381,474	8,590	346,712	(27,789)		62,661	34,762

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FESCO

Actual Revenue & Subsidy Statement

F.Y. 2022-23 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		IDTR	Subsidy		TOTAL
	(MWh)	(%)	(Nos)	(kW)	(%)	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	
						(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	13	0.08	27,518	-	-	-	5.00	-	4.10	-	-	0.90	-
51-100 UNITS	3	0.02	9,137	-	-	-	15.15	-	8.20	-	-	8.95	-
01-100 UNITS	1,385	8.26	1,264,665	-	-	-	18.15	-	6.20	-	-	11.95	-
101-200 UNITS	34	0.20	1,053,592	-	-	-	20.15	-	10.85	-	-	9.30	-
1-100 UNITS	1,588	9.35	128,804	-	-	-	20.79	-	11.10	-	-	9.69	-
101-200 UNITS	1,507	8.99	522,672	-	-	-	23.98	-	13.26	-	-	10.72	-
201-300 UNITS	414	2.47	881,424	-	-	-	24.49	-	15.30	-	-	9.19	-
301-400 UNITS	130	0.78	308,279	-	-	-	25.73	-	17.01	-	-	8.72	-
401-500 UNITS	61	0.36	135,119	-	-	-	26.17	-	28.25	(2.08)	-	-	-
501-600 UNITS	33	0.20	69,478	-	-	-	27.17	-	30.12	(2.95)	-	-	-
601-700 UNITS	20	0.12	39,030	-	-	-	28.17	-	30.30	(2.13)	-	-	-
ABOVE 700 UNITS	81	0.56	52,545	-	-	-	29.17	-	35.22	(6.05)	-	-	-
A-1B (03) T PEAK	34	0.20	-	-	-	-	28.17	-	34.39	(6.22)	-	-	-
A-1B (03) T OFF-PEAK	131	0.78	25,989	-	-	-	20.79	-	28.07	(7.28)	-	-	-
E-1G (35) TEMP	1	0.01	352	-	-	-	29.17	-	34.53	(5.36)	-	-	-
Total Residential	5,395	32.18	4,505,785										
For peak load requirement up to 5 kw													
Commercial A-2A (04)	407	2.43	442,173	-	-	-	25.18	-	30.25	(5.09)	-	-	-
Above 100 units	0	0.00	29	31,133	-	500.00	23.17	500.00	31.93	(8.76)	-	-	-
For peak load requirement exceeding 5 kw													
A-2B (05)	104	0.62	-	-	-	-	28.17	-	33.85	(5.68)	-	-	-
A-2C (05) Peak	408	2.43	-	-	-	500.00	22.07	500.00	27.88	(5.81)	-	-	-
A-2C (05) Off-Peak	0	0.00	17,625	5,188,719	-	-	25.48	-	31.93	(6.45)	-	-	-
Temporary Commercial E-111 (56)	30	0.18	2,179	-	-	-	25.15	-	30.64	(5.49)	-	-	-
Total Commercial	948	5.66	462,005	5,217,852									
B-1 (400 volts upto 40 kw) (07)	53	0.32	10,170	-	-	-	24.28	-	26.83	(2.55)	-	-	-
B-1 (400 volts upto 40 kw) (08)	-	-	-	-	-	-	-	-	-	-	-	-	-
B-1 (09) Peak	0	0.00	-	-	-	-	24.28	-	26.83	(2.55)	-	-	-
B-1 (09) Off-Peak	85	0.50	31,040	-	-	-	28.17	-	30.39	(2.22)	-	-	-
B-2 (400 volts 41-500 kw) B-2A (10)	447	2.67	235	338,597	-	-	22.07	-	24.83	(2.76)	-	-	-
B-2B (12) Peak	0	0.00	-	-	-	500.00	24.17	500.00	28.33	(2.16)	-	-	-
B-2B (12) Off-Peak	509	3.04	14,267	16,471,943	-	-	28.17	-	30.33	(2.16)	-	-	-
B-2 11/33 kv	-	-	4	-	-	500.00	21.57	500.00	24.62	(3.05)	-	-	-
B-3 (14) Peak	481	2.75	-	-	-	-	28.17	-	30.33	(2.16)	-	-	-
B-3 (14) Off-Peak	2,299	13.71	414	8,528,944	-	480.00	22.97	480.00	24.63	(1.66)	-	-	-
B-4 (17) Peak (5 MV & above)	245	1.45	-	-	-	-	28.17	-	30.33	(2.16)	-	-	-
B-4 (17) Off-Peak	1,367	8.16	18	3,772,665	-	440.00	22.77	440.00	24.43	(1.66)	-	-	-
Temporary Industrial E-2 (58)	24	0.14	59	-	-	-	27.17	-	27.91	(0.74)	-	-	-
Total Industrial	8,250	49.21	56,208	29,112,048									
C1-A (13) Supply at 400 Volts - Peak Load	0	0.00	25	-	-	-	24.78	-	30.93	(6.15)	-	-	-
C1-B (25) Supply at 400 Volts - Peak Load	1	0.01	24	30,667	-	500.00	24.58	500.00	30.43	(5.85)	-	-	-
C1-C (26) Peak	3	0.02	-	-	-	-	28.17	-	33.85	(5.68)	-	-	-
C1-C (26) Off-Peak	13	0.08	132	175,886	-	500.00	21.57	500.00	27.25	(5.68)	-	-	-
C-2A (28) Supply at 11 KV	0	0.00	3	7,475	-	500.00	24.48	500.00	30.23	(5.75)	-	-	-
C2-B (29) Peak	20	0.12	-	-	-	-	28.17	-	33.85	(5.68)	-	-	-
C2-B (29) Off-Peak	86	0.51	60	867,370	-	460.00	22.97	460.00	27.05	(4.08)	-	-	-
C-3A	1	0.01	4	1,188,054	-	440.00	24.37	440.00	30.13	(5.76)	-	-	-
C3-B (38) Peak	14	0.08	-	-	-	-	28.17	-	33.85	(5.68)	-	-	-
C3-B (38) Off-Peak	50	0.30	3	787,714	-	440.00	22.77	440.00	26.55	(4.18)	-	-	-
Total Bulk	189	1.13	243	3,057,165									
D-1A (41,42,43,44,46)	21	0.12	1,126	-	-	-	24.78	-	26.83	(2.15)	-	-	-
D-1B (45) Peak	4	0.03	-	-	-	-	28.17	-	29.85	(1.68)	-	-	-
D-1B (45) Off-Peak	39	0.23	436	76,854	-	200.00	21.57	200.00	22.60	(1.03)	-	-	-
D-2A (47,48,49,52) (NCR)	0	0.00	582	13,168	-	200.00	24.78	200.00	16.80	-	-	8.18	-
D-2A (47,48,49,52) (SUB)	-	-	74	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NCR)	209	1.25	-	-	-	-	29.17	-	16.60	-	-	11.57	-
D-2B (50,51,53,54) Off-Peak (NCR)	1,395	8.32	51,726	7,990,908	-	200.00	21.57	200.00	16.60	-	-	4.97	-
D-2B (50,51,53,54) Peak (SUB)	-	-	-	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	-	-	575	69,890	-	-	-	-	-	-	-	-	-
Total Agricultural	1,688	9.95	54,518	8,170,920									
G (72.73)	23	0.14	2,009	-	-	-	28.43	-	29.93	(1.48)	-	-	-
Total Public Lighting	23	0.14	2,009										
H (75.79)	4	0.02	153	-	-	-	28.75	-	29.93	(1.18)	-	-	-
Total Residential Colonies	4	0.02	153										
A-3a (65)	287	1.71	31,736	-	-	-	25.19	-	29.81	(4.62)	-	-	-
Total A-3a (66)	287	1.71	31,736										
TOTAL	16,765	100.00	5,112,558	45,557,886									

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FESCO

Actual Revenue & Subsidy Statement

F.Y. 2022-23 - (JULY-DECEMBER)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GOP Notified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL
	(MWh)	(%)	No.	(kW)	(%)	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential													
DOMESTIC A-1A(01) 50 UNITS													
51-100 UNITS													
01-100 UNITS													
101-200 UNITS													
1-100 UNITS													
101-200 UNITS													
201-300 UNITS													
301-400 UNITS													
401-500 UNITS													
501-600 UNITS													
601-700 UNITS													
ABOVE 700 UNITS													
A-1B (03) T. PEAK													
A-1B (03) T. OFF-PEAK													
E-1(i) (55) TEMP.													
Total Residential													
For peak load requirement up to 5 kw													
Commercial A-2A (04)													
Above 100 units													
For peak load requirement exceeding 5 kw													
A-2B (05)													
A-2C (05), Peak													
A-2C (05), Off-Peak													
Temporary Commercial E-1(i) (56)													
Total Commercial													
B-1 (400 volts upto 40 kw) (07)													
B-1 (400 volts upto 40 kw) (08)													
B-1 (09), Peak													
B-1 (09), Off-Peak													
B-2 (400 volts 41-500 kw) B-2A (10)													
B-2B (12), Peak													
B-2B (12), Off-Peak													
B-3 (14), Peak													
B-3 (14), Off-Peak													
B-4 (17), Peak (3 MW & above)													
B-4 (17), Off-Peak													
Temporary Industrial E-2 (53)													
Total Industrial													
C1-A (19) Supply at 400 volts - Peak Load													
C1-B (25) Supply at 400 volts - Peak Load													
C1-C (26), Peak													
C1-C (26), Off-Peak													
C2-A (26), Supply at 11 KV													
C2-B (28), Peak													
C2-B (28), Off-Peak													
C-3A													
C3-B (38), Peak													
C3-B (38), Off-Peak													
Total Bulk													
D-1A (41,42,43,44,46)													
D-1B (45) Peak													
D-1B (45) Off-Peak													
D-2A (47,48,49,52) (NOR)													
D-2A (47,48,49,52) (SUB)													
D-2B (50,51,53,54) Peak (NOR)													
D-2B (50,51,53,54) Off-Peak (NOR)													
D-2B (50,51,53,54) Peak (SUB)													
D-2B (50,51,53,54) Off-Peak (SUB)													
Total Agricultural													
G (72,73)													
Total Public Lighting													
H (76,79)													
Total Residential Colonies													
A-3a (66)													
Total A-3a (66)													
TOTAL													

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FESCO

Actual Revenue & Subsidy Statement

F.Y. 2022-23 - (JULY-DECEMBER)

Description	Sales Mix (%age)	Connected Load (kW)	Load Factor (%age)	NEPRA Determined Tariff		GDP Notified Tariff		IDTR	Subsidy		TOTAL
				Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)		Fixed Charge (Rs/kW/M)	Variable Charge (Rs/kWh)	
Residential											
DOMESTIC A-1A(01) 50 UNITS	-	-	-	-	-	-	-	-	-	-	-
51-100 UNITS	-	-	-	-	-	-	-	-	-	-	-
01-100 UNITS	-	-	-	-	-	-	-	-	-	-	-
101-200 UNITS	-	-	-	-	-	-	-	-	-	-	-
1-100 UNITS	-	-	-	-	-	-	-	-	-	-	-
101-200 UNITS	-	-	-	-	-	-	-	-	-	-	-
201-300 UNITS	-	-	-	-	-	-	-	-	-	-	-
301-400 UNITS	-	-	-	-	-	-	-	-	-	-	-
401-500 UNITS	-	-	-	-	-	-	-	-	-	-	-
501-600 UNITS	-	-	-	-	-	-	-	-	-	-	-
601-700 UNITS	-	-	-	-	-	-	-	-	-	-	-
ABOVE 700 UNITS	-	-	-	-	-	-	-	-	-	-	-
A-1B (03) T PEAK	-	-	-	-	-	-	-	-	-	-	-
A-1B (03) T OFF-PEAK	-	-	-	-	-	-	-	-	-	-	-
E-1B (05) TEMP	-	-	-	-	-	-	-	-	-	-	-
Total Residential	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kw	-	-	-	-	-	-	-	-	-	-	-
Commercial A-2A (04)	-	-	-	-	-	-	-	-	-	-	-
Above 100 units	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kw	-	-	-	-	-	-	-	-	-	-	-
A-2B (05)	-	-	-	-	-	-	-	-	-	-	-
A-2C (06) Peak	-	-	-	-	-	-	-	-	-	-	-
A-2C (06) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary Commercial E-111 (05)	-	-	-	-	-	-	-	-	-	-	-
Total Commercial	-	-	-	-	-	-	-	-	-	-	-
B-1 (400 volts upto 40 kw) (07)	-	-	-	-	-	-	-	-	-	-	-
B-1 (400 volts upto 40 kw) (08)	-	-	-	-	-	-	-	-	-	-	-
B-1 (09) Peak	-	-	-	-	-	-	-	-	-	-	-
B-1 (09) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
B-2 (400 volts 41-600 kw) B-2A (10)	-	-	-	-	-	-	-	-	-	-	-
B-2B (12) Peak	-	-	-	-	-	-	-	-	-	-	-
B-2B (12) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
B-3 (14) Peak	-	-	-	-	-	-	-	-	-	-	-
B-3 (14) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
B-4 (17) Peak (5 MW & above)	-	-	-	-	-	-	-	-	-	-	-
B-4 (17) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Temporary Industrial E-2 (58)	-	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-	-
C1-A (19) Supply at 400 Volts - Peak Load	-	-	-	-	-	-	-	-	-	-	-
C1-B (25) Supply at 400 Volts - Peak Load	-	-	-	-	-	-	-	-	-	-	-
C1-C (26) Peak	-	-	-	-	-	-	-	-	-	-	-
C1-C (26) Off Peak	-	-	-	-	-	-	-	-	-	-	-
C-2A (28) Supply at 11 KV	-	-	-	-	-	-	-	-	-	-	-
C2-B (29) Peak	-	-	-	-	-	-	-	-	-	-	-
C2-B (29) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
C-3A	-	-	-	-	-	-	-	-	-	-	-
C3-B (38) Peak	-	-	-	-	-	-	-	-	-	-	-
C3-B (38) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Total Bulk	-	-	-	-	-	-	-	-	-	-	-
D-1A (41,42,43,44,46)	-	-	-	-	-	-	-	-	-	-	-
D-1B (45) Peak	-	-	-	-	-	-	-	-	-	-	-
D-1B (45) Off-Peak	-	-	-	-	-	-	-	-	-	-	-
D-2A (47,48,49,52) (NOR)	-	-	-	-	-	-	-	-	-	-	-
D-2A (47,48,49,52) (SUB)	-	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	-	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Off-Peak (NOR)	-	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (SUB)	-	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	-	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-	-
G (72,73)	-	-	-	-	-	-	-	-	-	-	-
Total Public Lighting	-	-	-	-	-	-	-	-	-	-	-
H (76,79)	-	-	-	-	-	-	-	-	-	-	-
Total Residential Colonies	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	-	-	-	-	-	-	-	-	-	-	-
Total A-3a (66)	-	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-	-

AF

DF - FORM 27

FESCO

Actual Revenue & Subsidy Statement

F.Y. 2022-23 - (JAN-JUNE)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers Nos.	Connected Load (KW)	Load Factor (%)	SEFRA Determined Tariff		GOP Notified Tariff		IDTR	Subsidy		
						Fixed Charge Min. Rs.	Variable Charge Min. Rs.	Fixed Charge Min. Rs.	Variable Charge Min. Rs.		Fixed Charge Min. Rs.	Variable Charge Min. Rs.	TOTAL Min. Rs.
Residential													
DOMESTIC A-1A(61) 50 UNITS		-									-	-	-
51-100 UNITS		-									-	-	-
101-200 UNITS		-									-	-	-
201-300 UNITS		-									-	-	-
301-400 UNITS		-									-	-	-
401-500 UNITS		-									-	-	-
501-600 UNITS		-									-	-	-
601-700 UNITS		-									-	-	-
ABOVE 700 UNITS		-									-	-	-
A-1B (63) 1 PEAK		-									-	-	-
A-1B (63) 7 OFF-PEAK		-									-	-	-
E-10 (65) 7 TEMP.		-									-	-	-
Total Residential		-									-	-	-
For peak load requirement up to 5 kw		-									-	-	-
Commercial A-2A (04)		-									-	-	-
Above 100 units		-									-	-	-
For peak load requirement exceeding 5 kw		-									-	-	-
A-2B (05)		-									-	-	-
A-2C (06) Peak		-									-	-	-
A-2C (06) Off-Peak		-									-	-	-
Temporary Commercial E-111 (50)		-									-	-	-
Total Commercial		-									-	-	-
B-1 (400 volts upto 40 kw) (07)		-									-	-	-
B-1 (400 volts upto 40 kw) (08)		-									-	-	-
B-1 (09) Peak		-									-	-	-
B-1 (09) Off-Peak		-									-	-	-
B-2 (400 volts 41-500 kw) B-2A (10)		-									-	-	-
B-2B (12) Peak		-									-	-	-
B-2B (12) Off-Peak		-									-	-	-
B-3 (14) Peak		-									-	-	-
B-3 (14) Off-Peak		-									-	-	-
B-4 (17) Peak (5 MW & above)		-									-	-	-
B-4 (17) Off-Peak		-									-	-	-
Temporary Industrial E-2 (53)		-									-	-	-
Total Industrial		-									-	-	-
C1-A (19) Supply at 400 Volts - Peak Load		-									-	-	-
C1-B (25) Supply at 400 Volts - Peak Load		-									-	-	-
C1-C (26) Peak		-									-	-	-
C1-C (26) Off Peak		-									-	-	-
C2-A (28) Supply at 11 KV		-									-	-	-
C2-B (29) Peak		-									-	-	-
C2-B (29) Off-Peak		-									-	-	-
C3-A		-									-	-	-
C3-B (38) Peak		-									-	-	-
C3-B (38) Off-Peak		-									-	-	-
Total Bulk		-									-	-	-
D-1A (41,42,43,44,48)		-									-	-	-
D-1B (45) Peak		-									-	-	-
D-1B (45) Off-Peak		-									-	-	-
D-2A (47,48,49,52) (NOR)		-									-	-	-
D-2A (47,48,49,52) (SUB)		-									-	-	-
D-2B (50,51,53,54) Peak (NOR)		-									-	-	-
D-2B (50,51,53,54) Off-Peak (NOR)		-									-	-	-
D-2B (50,51,53,54) Peak (SUB)		-									-	-	-
D-2B (50,51,53,54) Off-Peak (SUB)		-									-	-	-
Total Agricultural		-									-	-	-
G (72,73)		-									-	-	-
Total Public Lighting		-									-	-	-
H (75,79)		-									-	-	-
Total Residential Colonies		-									-	-	-
A-3a (56)		-									-	-	-
Total A-3a (56)		-									-	-	-
TOTAL		-									-	-	-

PC

DF - FORM 27 (A)

FESCO

Actual Revenue & Subsidy Statement

F.Y. 2022-23 - (JAN-JUNE)

Description	Sales Mix (%)	Load Factor (%)	NEPRA Determined Tariff Fixed Charge (Rs/W/M)	NEPRA Determined Tariff Variable Charge (Rs/kWh)	GOP Notified Tariff Fixed Charge (Rs/W/M)	GOP Notified Tariff Variable Charge (Rs/kWh)	IDTR	Subsidy		TOTAL
								Fixed Charge (Rs/W/M)	Variable Charge (Rs/kWh)	
Residential										
DOMESTIC A-1A (01) 50 UNITS	-	-	-	-	-	-	-	-	-	-
51-100 UNITS	-	-	-	-	-	-	-	-	-	-
61-100 UNITS	-	-	-	-	-	-	-	-	-	-
101-200 UNITS	-	-	-	-	-	-	-	-	-	-
1-100 UNITS	-	-	-	-	-	-	-	-	-	-
101-200 UNITS	-	-	-	-	-	-	-	-	-	-
201-300 UNITS	-	-	-	-	-	-	-	-	-	-
301-400 UNITS	-	-	-	-	-	-	-	-	-	-
401-500 UNITS	-	-	-	-	-	-	-	-	-	-
501-600 UNITS	-	-	-	-	-	-	-	-	-	-
601-700 UNITS	-	-	-	-	-	-	-	-	-	-
ABOVE 700 UNITS	-	-	-	-	-	-	-	-	-	-
A-1B (03) T. PEAK	-	-	-	-	-	-	-	-	-	-
A-1B (03) T. OFF-PEAK	-	-	-	-	-	-	-	-	-	-
E-1 (0) (55) TEMP.	-	-	-	-	-	-	-	-	-	-
Total Residential	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kw	-	-	-	-	-	-	-	-	-	-
Commercial A-2A (04)	-	-	-	-	-	-	-	-	-	-
Above 100 units	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kw	-	-	-	-	-	-	-	-	-	-
A-2B (05)	-	-	-	-	-	-	-	-	-	-
A-2C (06) Peak	-	-	-	-	-	-	-	-	-	-
A-2C (06) Off-Peak	-	-	-	-	-	-	-	-	-	-
Temporary Commercial E-111 (56)	-	-	-	-	-	-	-	-	-	-
Total Commercial	-	-	-	-	-	-	-	-	-	-
B-1 (400 volts upto 40 kw) (07)	-	-	-	-	-	-	-	-	-	-
B-1 (400 volts upto 40 kw) (08)	-	-	-	-	-	-	-	-	-	-
B-1 (09) Peak	-	-	-	-	-	-	-	-	-	-
B-1 (09) Off-Peak	-	-	-	-	-	-	-	-	-	-
B-2 (400 volts 41-500 kw) B-2A (10)	-	-	-	-	-	-	-	-	-	-
B-2B (12) Peak	-	-	-	-	-	-	-	-	-	-
B-2B (12) Off-Peak	-	-	-	-	-	-	-	-	-	-
B-3 (14) Peak	-	-	-	-	-	-	-	-	-	-
B-3 (14) Off-Peak	-	-	-	-	-	-	-	-	-	-
B-4 (17) Peak (5 MW & above)	-	-	-	-	-	-	-	-	-	-
B-4 (17) Off-Peak	-	-	-	-	-	-	-	-	-	-
Temporary Industrial E-2 (58)	-	-	-	-	-	-	-	-	-	-
Total Industrial	-	-	-	-	-	-	-	-	-	-
C1-A (19) Supply at 400 Volts - Peak Load	-	-	-	-	-	-	-	-	-	-
C1-B (25) Supply at 400 Volts - Peak Load	-	-	-	-	-	-	-	-	-	-
C1-C (26) Peak	-	-	-	-	-	-	-	-	-	-
C1-C (26) Off Peak	-	-	-	-	-	-	-	-	-	-
C-2A (28) Supply at 11 KV	-	-	-	-	-	-	-	-	-	-
C2-B (29) Peak	-	-	-	-	-	-	-	-	-	-
C2-B (29) Off-Peak	-	-	-	-	-	-	-	-	-	-
C-3A	-	-	-	-	-	-	-	-	-	-
C3-B (38) Peak	-	-	-	-	-	-	-	-	-	-
C3-B (38) Off-Peak	-	-	-	-	-	-	-	-	-	-
Total Bulk	-	-	-	-	-	-	-	-	-	-
D-1A (41,42,43,44,46)	-	-	-	-	-	-	-	-	-	-
D-1B (45) Peak	-	-	-	-	-	-	-	-	-	-
D-1B (45) Off-Peak	-	-	-	-	-	-	-	-	-	-
D-2A (47,48,49,52) (NOR)	-	-	-	-	-	-	-	-	-	-
D-2A (47,48,49,52) (SUB)	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Off-Peak (NOR)	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (SUB)	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	-	-	-	-	-	-	-	-	-	-
Total Agricultural	-	-	-	-	-	-	-	-	-	-
G (72,73)	-	-	-	-	-	-	-	-	-	-
Total Public Lighting	-	-	-	-	-	-	-	-	-	-
H (76,79)	-	-	-	-	-	-	-	-	-	-
Total Residential Colonies	-	-	-	-	-	-	-	-	-	-
A-3a (66)	-	-	-	-	-	-	-	-	-	-
Total A-3a (66)	-	-	-	-	-	-	-	-	-	-
TOTAL	-	-	-	-	-	-	-	-	-	-

AR

FORM - 28
FESCO
Revenue & Subsidy Statement - Proposed
F.Y. 2023-24 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL
	(MkV/h)	(%)	(No)	(kW)	(%)	(Rs/KVh)	(Rs/KWh)	(Rs/KVh)	(Rs/KWh)		(Rs/KVh)	(Rs/KWh)	(Rs/KWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	8	0.04	28,999	-	-	-	5.86	-	4.30	-	-	-	1.56
51-100 UNITS	5	0.03	9,994	-	-	-	17.77	-	8.10	-	-	-	9.67
01-100 UNITS	575	3.24	1,327,898	-	-	-	21.28	-	8.13	-	-	-	13.15
101-200 UNITS	716	4.04	1,110,772	-	-	-	23.82	-	10.15	-	-	-	13.44
1-100 UNITS	850	3.68	133,145	-	-	-	24.38	-	11.02	-	-	-	13.36
101-200 UNITS	1,576	8.89	548,806	-	-	-	28.12	-	22.21	-	-	-	5.91
201-300 UNITS	1,958	11.04	904,495	-	-	-	28.71	-	25.48	-	-	-	3.23
301-400 UNITS	1,626	9.17	323,693	-	-	-	30.17	-	26.21	-	-	-	3.96
401-500 UNITS	259	1.45	141,875	-	-	-	30.88	-	28.92	-	-	-	1.76
501-600 UNITS	141	0.80	72,852	-	-	-	31.86	-	29.25	-	-	-	2.61
601-700 UNITS	84	0.47	39,931	-	-	-	33.03	-	30.35	-	-	-	2.68
ABOVE 700 UNITS	434	2.45	55,277	-	-	-	34.20	-	36.33	(2.13)	-	-	-
A-1B (03) T PEAK	36	0.20	-	-	-	-	33.03	-	35.58	(2.55)	-	-	-
A-1B (03) T OFF-PEAK	163	0.92	27,267	-	-	-	24.38	-	28.20	(3.82)	-	-	-
E-1B (55) TEMP.	1	0.00	369	-	-	-	34.20	-	35.72	(1.52)	-	-	-
Total Residential	8,229	46.43	4,731,074	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial - A-2A	0	0.00	464,281	-	-	-	28.50	-	31.29	(1.80)	-	-	-
Commercial (<100)	478	2.70	21	15,586	-	500.00	27.17	500.00	33.03	(5.87)	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	88	0.49	-	-	-	-	33.03	-	35.02	(1.99)	-	-	-
A-2C (TOU) - Off-Peak	351	1.98	18,507	2,593,359	-	500.00	25.88	500.00	28.84	(2.97)	-	-	-
Temporary Commercial E-111 (56)	27	0.15	2,288	-	-	-	28.49	-	31.70	(2.21)	-	-	-
Total Commercial	844	5.33	485,107	2,608,928	-	-	-	-	-	-	-	-	-
Industrial													
B1 (400 Volts Up to 40kW) (07)	84	0.53	10,679	-	-	-	28.47	-	27.75	-	-	-	0.71
B1 (400 Volts Up to 40kW) (08)	-	-	-	-	-	-	28.47	-	27.75	-	-	-	0.71
B1 (b) (Peak)	63	0.38	-	-	-	-	31.03	-	31.44	-	-	-	1.58
B1 (b) (Off-Peak)	359	2.03	32,552	-	-	-	25.88	-	25.69	-	-	-	0.19
B2 (400 Volts 41-500 kW) B2-A (10)	0	0.00	247	189,298	-	500.00	29.34	500.00	27.24	-	-	-	1.10
B2 - B TOU (Peak)	388	2.18	-	-	-	-	33.03	-	31.26	-	-	-	1.65
B2 - B TOU (Off-peak)	2,198	12.34	14,981	8,235,922	-	500.00	25.29	500.00	25.47	(0.18)	-	-	-
B-3 11/33 KV	-	-	4	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	358	2.01	-	-	-	-	33.03	-	31.38	-	-	-	1.65
B3 - TOU (Off-peak)	2,017	11.38	434	4,254,472	-	460.00	26.93	460.00	25.38	-	-	-	1.55
B4 - TOU (Peak)	153	0.86	-	-	-	-	33.03	-	31.38	-	-	-	1.65
B4 - TOU (Off-peak)	868	4.89	19	1,898,332	-	440.00	26.70	440.00	25.27	-	-	-	1.42
Temporary E-2 (56)	-	-	62	-	-	-	31.86	-	28.87	-	-	-	2.98
Total Industrial	6,483	36.57	59,016	14,556,024	-	-	-	-	-	-	-	-	-
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	26	-	-	-	29.05	-	32.00	(2.94)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	25	15,333	-	500.00	28.82	500.00	31.48	(2.66)	-	-	-
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	33.03	-	35.02	(1.99)	-	-	-
C-1C Time of Use (TOU) - Off-Peak	16	0.09	139	87,943	-	500.00	25.28	500.00	28.19	(2.90)	-	-	-
C2A Supply at 11 KV	0	0.00	3	3,707	-	500.00	28.70	500.00	31.27	(2.57)	-	-	-
C-2B Time of Use (TOU) - Peak	19	0.10	-	-	-	-	33.03	-	35.02	(1.99)	-	-	-
C-2B Time of Use (TOU) - Off-Peak	105	0.59	63	433,885	-	460.00	26.93	460.00	27.98	(1.05)	-	-	-
C3-A Supply above 11 KV	5	0.03	4	594,027	-	440.00	28.57	440.00	31.17	(2.60)	-	-	-
C3-B Time of Use (TOU) - Peak	14	0.08	-	-	-	-	33.03	-	35.02	(1.99)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	74	0.42	3	393,657	-	440.00	26.70	440.00	27.89	(1.18)	-	-	-
Total Single Point Supply	235	1.34	255	1,528,503	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	15	0.08	1,182	-	-	-	28.05	-	27.85	-	-	-	1.19
D-1B (45) Peak	4	0.02	-	-	-	-	33.03	-	30.88	-	-	-	2.15
D-1B (45) Off-Peak	33	0.19	458	36,427	-	200.00	25.29	200.00	23.39	-	-	-	1.91
D-2A (47,48,49,52) (NOR)	0	0.00	611	6,584	-	200.00	29.05	200.00	17.17	-	-	-	11.88
D-2A (47,48,49,52) (SUB)	0	0.00	77	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	263	1.49	-	-	-	-	33.03	-	17.17	-	-	-	15.85
D-2B (50,51,53,54) Off-Peak (NOR)	1,200	6.77	54,312	3,985,454	-	200.00	25.29	200.00	17.17	-	-	-	8.12
D-2B (50,51,53,54) Peak (SUB)	1	0.01	-	-	-	200.00	33.03	200.00	17.17	-	-	-	15.85
D-2B (50,51,53,54) Off-Peak (SUB)	6	0.03	604	44,945	-	200.00	25.29	200.00	17.17	-	-	-	8.12
Total Agricultural	1,522	8.59	57,244	4,085,410	-	-	-	-	-	-	-	-	-
Public Lighting G	20	0.11	2,108	-	-	-	33.36	-	30.95	-	-	-	2.39
Residential Colonies H	6	0.03	181	-	-	-	33.71	-	30.86	-	-	-	2.74
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (68)	283	1.60	33,323	-	-	-	29.53	-	30.84	(1.31)	-	-	-
Grand Total	17,725	100.00	5,366,291	22,778,943	-	-	-	-	-	-	-	-	-

AF

FESCO
Revenue & Subsidy Statement - Proposed
F.Y. 2023-24 - (Full Year)

Description	Sales (MkWh)	Sales Mix (%age)	No. of Consumers (Nos.)	Connected Load (kW)	Load Factor (%age)	Revenue as per New Proposed Tariff		Revenue as per Govt Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs Min)	Variable Charge (Rs Min)	Fixed Charge (Rs Min)	Variable Charge (Rs Min)		Fixed Charge (Rs Min)	Variable Charge (Rs Min)	TOTAL (Rs Min)
Residential													
DOMESTIC A-1A(51) AG UNITS	8	0.04	28,999	-	-	-	46	-	34	-	-	12	12
51-100 UNITS	5	0.03	9,594	-	-	-	68	-	40	-	-	48	48
81-100 UNITS	575	3.24	1,327,898	-	-	-	12,236	-	4,675	-	-	7,561	7,561
101-200 UNITS	719	4.04	1,118,772	-	-	-	16,914	-	7,285	-	-	9,625	9,625
1-100 UNITS	650	3.66	133,145	-	-	-	15,832	-	7,158	-	-	8,674	8,674
101-200 UNITS	1,576	8.89	548,806	-	-	-	44,303	-	34,997	-	-	9,305	9,305
201-300 UNITS	1,958	11.04	904,495	-	-	-	56,210	-	49,561	-	-	6,329	6,329
301-400 UNITS	1,326	9.17	323,693	-	-	-	49,057	-	42,522	-	-	6,435	6,435
401-500 UNITS	259	1.46	141,875	-	-	-	7,935	-	7,480	-	-	456	456
501-600 UNITS	141	0.80	72,952	-	-	-	4,484	-	4,127	-	-	368	368
601-700 UNITS	84	0.47	39,931	-	-	-	2,764	-	2,540	-	-	224	224
ABOVE 700 UNITS	434	2.45	55,277	-	-	-	14,834	-	15,763	(924)	-	-	(924)
A-1B (03) T PEAK	36	0.20	-	-	-	-	1,181	-	1,272	(91)	-	-	(91)
A-1B (03) T OFF-PEAK	163	0.92	27,267	-	-	-	3,972	-	4,595	(623)	-	-	(623)
E-1B (55) TEMP	1	0.00	369	-	-	-	24	-	25	(1)	-	-	(1)
Total Residential	8,229	46	4,731,074	-	-	229,990	-	182,491	(1,639)	-	49,038	-	47,398
Commercial - A2													
Commercial - A-2A	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	0	0.00	464,281	-	-	-	9	-	9	(1)	-	-	(1)
Commercial (<100)	478	2.70	31	15,566	-	8	12,999	8	15,866	(2,807)	-	-	(2,807)
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	88	0.49	-	-	-	-	2,859	-	3,072	(175)	-	-	(175)
A-2C (TOU) - Off-Peak	351	1.98	18,507	2,593,359	-	1,297	9,081	1,297	10,122	(1,041)	-	-	(1,041)
Temporary Commercial E-111 (56)	27	0.15	2,288	-	-	-	787	-	846	(59)	-	-	(59)
Total Commercial	344	5	485,107	2,608,926	-	1,304	25,772	1,304	29,854	(4,082)	-	-	(4,082)
Industrial													
B1 (400 Volts Upto 40kw) (07)	94	0.53	10,879	-	-	-	2,566	-	2,599	-	-	57	57
B1 (400 Volts Upto 40kw) (08)	-	-	-	-	-	-	-	-	-	-	-	-	-
B1 (b) (Peak)	63	0.36	-	-	-	-	2,092	-	1,092	-	-	101	101
B1 (b) (Off-Peak)	359	2.03	32,592	-	-	-	9,289	-	9,221	-	-	68	68
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	247	169,298	-	85	7	85	6	-	-	0	0
B2 - B TOU (Peak)	386	2.18	-	-	-	-	12,751	-	12,113	-	-	837	837
B2 - B TOU (Off-peak)	2,168	12.34	14,981	8,235,922	-	4,118	55,325	4,118	55,719	(394)	-	-	(394)
B-3 11/23 KV	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	356	2.01	434	-	-	-	11,759	-	11,171	-	-	588	588
B3 - TOU (Off-peak)	2,017	11.38	-	4,284,472	-	1,962	54,333	1,962	51,197	-	-	3,136	3,136
B4 - TOU (Peak)	153	0.88	19	-	-	-	5,050	-	4,797	-	-	252	252
B4 - TOU (Off-peak)	666	4.89	-	1,866,332	-	830	23,130	830	21,897	-	-	1,233	1,233
Temporary E-2 (58)	-	-	62	-	-	-	-	-	-	-	-	-	-
Total Industrial	6,483	37	59,018	14,555,024	-	6,994	176,400	6,994	170,714	(394)	5,081	-	5,587
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	28	-	-	-	5	-	5	(0)	-	-	(0)
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	25	15,333	-	8	31	8	34	(3)	-	-	(3)
C-1C Time of Use (TOU) - Peak	4	0.02	139	-	-	-	116	-	124	(7)	-	-	(7)
C-1C Time of Use (TOU) - Off Peak	16	0.09	-	87,943	-	44	406	44	453	(47)	-	-	(47)
C2A Supply at 11 kv	0	0.00	3	3,737	-	2	4	2	4	(0)	-	-	(0)
C-2B Time of Use (TOU) - Peak	19	0.10	53	-	-	-	614	-	651	(37)	-	-	(37)
C-2B Time of Use (TOU) - Off Peak	105	0.59	-	433,685	-	199	2,835	199	2,848	(111)	-	-	(111)
C3-A Supply above 11 kv	5	0.03	4	594,027	-	261	145	261	159	(13)	-	-	(13)
C3-B Time of Use (TOU) - Peak	14	0.08	3	-	-	-	465	-	493	(28)	-	-	(28)
C3-B Time of Use (TOU) - Off-Peak	74	0.42	-	393,857	-	173	1,974	173	2,062	(88)	-	-	(88)
Total Single Point Supply	238	1	255	1,528,583	-	688	6,597	688	6,931	(334)	-	-	(334)
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	15	0.08	1,182	-	-	-	424	-	406	-	-	17	17
D-1B (45) Peak	4	0.02	458	-	-	-	122	-	114	-	-	8	8
D-1B (45) Off-Peak	33	0.19	-	38,427	-	8	942	8	776	-	-	64	64
D-2A (47,48,49,52) (NOR)	0	0.00	811	6,584	-	1	3	1	2	-	-	1	1
D-2A (47,48,49,52) (SUB)	0	0.00	77	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	263	1.49	54,312	-	-	-	8,700	-	4,524	-	-	4,176	4,176
D-2B (50,51,53,54) Off-Peak (NOR)	1,260	6.77	-	3,995,454	-	789	30,947	799	20,607	-	-	9,740	9,740
D-2B (50,51,53,54) Peak (SUB)	1	0.01	804	-	-	-	43	-	23	-	-	21	21
D-2B (50,51,53,54) Off-Peak (SUB)	6	0.03	-	44,945	-	9	151	9	103	-	-	49	49
Total Agricultural	1,522	9	57,244	4,085,410	-	817	40,532	817	28,557	-	14,076	-	14,076
Public Lighting G	20	0.11	2,109	-	-	-	658	-	611	-	47	-	47
Residential Colonies H	6	0.03	161	-	-	-	188	-	173	-	15	-	15
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	283	1.60	33,323	-	-	-	8,373	-	8,743	(370)	-	-	(370)
Grand Total	17,725	100	5,366,291	21,778,943	-	9,803	488,510	9,803	426,073	(6,520)	69,265	-	62,437

PF

FORM - 28
FESCO
Revenue & Subsidy Statement - Proposed
F.Y. 2024-25 - (Full Year)

Description	Sales (MkWh)	Sales Mix (MkWh)	No. of Consumers (Nos.)	Connected Load (KW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per Govt Notified Tariff		PDR	Subsidy		
						Fixed Charge (Rs/KVA/M)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KVA/M)	Variable Charge (Rs/KWh)		Fixed Charge (Rs/KVA/M)	Variable Charges (Rs/KWh)	TOTAL (Rs/KWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	8.27	0.04	30,449	-	-	-	5.50	-	4.90	-	-	-	0.60
51-100 UNITS	5.21	0.03	10,074	-	-	-	16.68	-	8.50	-	-	-	8.18
01-100 UNITS	603.58	3.24	1,394,293	-	-	-	19.97	-	8.04	-	-	-	11.92
101-200 UNITS	751.51	4.04	1,172,610	-	-	-	22.17	-	9.23	-	-	-	12.94
1-100 UNITS	681.79	3.66	139,802	-	-	-	22.67	-	10.38	-	-	-	12.48
101-200 UNITS	1,554.05	8.59	575,945	-	-	-	25.38	-	11.08	-	-	-	15.30
201-300 UNITS	2,054.93	11.04	949,720	-	-	-	26.94	-	25.80	-	-	-	1.14
301-400 UNITS	1,706.99	9.17	339,878	-	-	-	28.31	-	26.89	-	-	-	1.42
401-500 UNITS	271.48	1.44	140,969	-	-	-	28.75	-	27.58	-	-	-	0.81
501-600 UNITS	148.10	0.80	75,600	-	-	-	28.89	-	28.01	-	-	-	1.68
601-700 UNITS	87.84	0.47	41,928	-	-	-	30.59	-	31.48	(0.49)	-	-	-
ABOVE 700 UNITS	455.30	2.45	59,641	-	-	-	32.08	-	32.25	(0.16)	-	-	-
A-1B (03) T PEAK	37.54	0.20	-	-	-	-	30.99	-	35.73	(4.74)	-	-	-
A-1B (03) T OFF-PEAK	171.04	0.92	28,530	-	-	-	22.87	-	29.16	(6.29)	-	-	-
E-10 (56) TEMP.	0.73	0.00	288	-	-	-	32.09	-	35.68	(3.79)	-	-	-
Total Residential	9,638.38	48.43	4,967,628.18										
Commercial - A2													
Commercial - A-2A	0.30	0.00	487,458	-	-	-	27.63	-	31.43	(1.75)	-	-	-
Commercial (<100)	502.27	2.70	32	15,840	-	500.00	25.49	500.00	33.17	(2.68)	-	-	-
Commercial (>20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	82.09	0.43	-	-	-	-	30.89	-	35.17	(4.18)	-	-	-
A-2C (TOU) - Off-Peak	368.37	1.98	16,432	2,757,254	-	500.00	24.23	500.00	28.97	(5.63)	-	-	-
Temporary Commercial E-111 (56)	28.06	0.15	2,402	-	-	-	27.67	-	31.83	(4.17)	-	-	-
Total Commercial	991.04	5.33	509,361.95	2,773,093.41									
Industrial													
B1 (400 Volts Up to 40kW) (07)	98.30	0.53	11,224	-	-	-	26.71	-	27.88	(1.16)	-	-	-
B1 (400 Volts Up to 40kW) (08)	-	-	-	-	-	-	26.71	-	27.88	(1.16)	-	-	-
B1 (a) (Peak)	65.50	0.36	-	-	-	-	30.59	-	31.57	(0.53)	-	-	-
B1 (b) (Off-Peak)	378.81	2.03	34,258	-	-	-	24.28	-	26.80	(1.52)	-	-	-
B2 (400 Volts 41-500 kW) B2-A (10)	0.25	0.00	260	176,429	-	500.00	26.59	500.00	27.36	(0.77)	-	-	-
B2 - B TOU (Peak)	405.24	2.18	-	-	-	-	30.89	-	31.51	(0.52)	-	-	-
B2 - B TOU (Off-peak)	2,296.37	12.34	18,746	8,668,497	-	500.00	23.73	500.00	25.88	(1.85)	-	-	-
B-3 11/33 KV	-	-	8	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	373.72	2.01	-	-	-	-	30.89	-	31.51	(0.52)	-	-	-
B3 - TOU (Off-peak)	2,117.74	11.38	457	4,288,334	-	460.00	25.27	460.00	28.49	(0.22)	-	-	-
B4 - TOU (Peak)	160.50	0.86	-	-	-	-	30.89	-	31.51	(0.52)	-	-	-
B4 - TOU (Off-peak)	609.48	4.89	20	1,887,362	-	440.00	25.05	440.00	25.38	(0.33)	-	-	-
Temporary E-2 (58)	-	-	65	-	-	-	29.89	-	29.00	-	-	-	0.89
Total Industrial	6,804.90	36.57	62,033.72	15,020,621.94									
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.17	0.00	28	-	-	-	27.26	-	32.14	(4.87)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1.14	0.01	27	16,100	-	500.00	27.04	500.00	31.62	(4.58)	-	-	-
C-1C Time of Use (TOU) - Peak	3.70	0.02	-	-	-	-	30.89	-	35.17	(4.18)	-	-	-
C-1C Time of Use (TOU) - Off Peak	16.87	0.09	146	92,340	-	500.00	23.73	500.00	26.31	(4.58)	-	-	-
C2A Supply at 11 KV	0.15	0.00	3	3,924	-	500.00	28.93	500.00	31.41	(4.48)	-	-	-
C-2B Time of Use (TOU) - Peak	23.40	0.13	-	-	-	-	30.89	-	35.17	(4.18)	-	-	-
C-2B Time of Use (TOU) - Off Peak	106.61	0.57	55	455,369	-	460.00	25.27	460.00	28.10	(2.83)	-	-	-
C3-A Supply above 11 KV	5.34	0.03	5	623,728	-	440.00	26.81	440.00	31.30	(4.49)	-	-	-
C3-B Time of Use (TOU) - Peak	16.54	0.09	-	-	-	-	30.89	-	35.17	(4.18)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	75.78	0.41	3	413,550	-	440.00	25.05	440.00	28.00	(2.95)	-	-	-
Total Single Point Supply	249.80	1.34	267.41	1,605,012.10									
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	15.30	0.08	1,241	-	-	-	27.26	-	27.98	(0.72)	-	-	-
D-1B (45) Peak	3.88	0.02	-	-	-	-	30.89	-	31.01	(0.02)	-	-	-
D-1B (45) Off-Peak	34.94	0.19	480	40,325	-	200.00	23.73	200.00	23.48	-	-	-	0.25
D-2A (47,48,49,52) (NOR)	0.11	0.00	641	9,118	-	200.00	27.26	200.00	17.25	-	-	-	10.01
D-2A (47,48,49,52) (SUB)	0.02	0.00	81	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	276.50	1.49	-	-	-	-	30.89	-	17.25	-	-	-	13.74
D-2B (50,51,53,54) Off-Peak (NOR)	1,259.62	6.77	57,028	4,220,756	-	200.00	23.73	200.00	17.25	-	-	-	6.48
D-2B (50,51,53,54) Peak (SUB)	1.39	0.01	-	-	-	-	30.89	-	17.25	-	-	-	13.74
D-2B (50,51,53,54) Off-Peak (SUB)	6.25	0.03	634	47,452	-	200.00	23.73	200.00	17.25	-	-	-	6.48
Total Agricultural	1,598.05	8.59	60,106.21	4,317,691.33									
Public Lighting G	20.71	0.11	2,215				31.30		31.10			0.20	
Residential Colonies H	5.86	0.03	169				31.63		31.18			0.53	
Special Contracts - Tariff K (A,K)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (56)	297.58	1.60	34,999	-	-	-	27.71	-	30.97	(3.26)	-	-	-
Grand Total	18,506	100	5,635,770	23,716,419									

AF

FORM - 28 (A)
FESCO
Revenue & Subsidy Statement - Proposed
F.Y. 2024-25 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Modified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL
	(MW/M)	(%)	(No)	(KW)	(%)	(Rs/KW/M)	(Rs/KW/M)	(Rs/KW/M)	(Rs/KW/M)		(Rs/KW/M)	(Rs/KW/M)	(Rs/MW)
Residential													
DOMESTIC A-1A(31) 50 UNITS	8	0.04	39,449	-	-	-	46	-	41	-	-	5	5
51-100 UNITS	5	0.03	10,074	-	-	-	87	-	44	-	-	43	43
101-200 UNITS	804	3.24	1,394,293	-	-	-	12,092	-	4,855	-	-	7,197	7,197
201-300 UNITS	752	4.04	1,172,610	-	-	-	16,659	-	6,936	-	-	9,723	9,723
301-400 UNITS	682	3.66	135,802	-	-	-	15,594	-	7,077	-	-	8,517	8,517
401-500 UNITS	1,654	8.89	576,246	-	-	-	43,835	-	18,327	-	-	25,308	25,308
501-600 UNITS	2,053	11.04	949,720	-	-	-	55,364	-	53,017	-	-	2,348	2,348
601-700 UNITS	1,707	9.17	339,878	-	-	-	48,318	-	45,901	-	-	2,417	2,417
701-800 UNITS	271	1.46	148,589	-	-	-	7,816	-	7,596	-	-	220	220
801-900 UNITS	143	0.80	76,600	-	-	-	4,427	-	4,148	-	-	278	278
901-1000 UNITS	88	0.47	41,928	-	-	-	2,722	-	2,765	(43)	-	-	(43)
ABOVE 1000 UNITS	459	2.45	58,041	-	-	-	14,611	-	14,683	(73)	-	-	(73)
A-1B (03) T. PEAK	38	0.20	-	-	-	-	1,164	-	1,241	(176)	-	-	(176)
A-1B (03) T. OFF-PEAK	171	0.92	28,620	-	-	-	3,912	-	4,988	(1,076)	-	-	(1,076)
E-1(1) (55) TEMP.	1	0.00	386	-	-	-	24	-	25	(3)	-	-	(3)
Total Residential	6,638	46.43	4,967,620				225,428		171,747	(1,373)		56,064	54,681
Commercial - A2													
Commercial - A-2A													
For peak load requirement up to 5 kW	0	0.00	487,495	-	-	-	8	-	10	(1)	-	-	(1)
Commercial (<100)	502	2.70	32	15,840	-	8	12,803	8	16,663	(3,860)	-	-	(3,860)
Commercial (<20 KW)													
For peak load requirement exceeding 5 kW													
Regular A-2B													
A-2C (TOU) - Peak (A-2)	92	0.49	-	-	-	-	2,854	-	3,239	(385)	-	-	(385)
A-2C (TOU) - Off-Peak	368	1.58	19,432	2,757,254	-	1,379	8,944	1,379	10,670	(1,727)	-	-	(1,727)
Temporary Commercial E-111 (50)	28	0.15	2,402	-	-	-	775	-	881	(117)	-	-	(117)
Total Commercial	981	5.33	509,382	2,773,093		1,387	25,384	1,387	31,473	(6,889)			(6,889)
Industrial													
B1 (400 Volts Up to 40kw) (07)	95	0.53	11,224	-	-	-	2,625	-	2,740	(115)	-	-	(115)
B1 (400 Volts Up to 40kw) (08)													
B1 (b) (Peak)	66	0.36	-	-	-	-	2,061	-	2,100	(39)	-	-	(39)
B1 (b) (Off-Peak)	377	2.03	34,258	-	-	-	9,149	-	9,721	(572)	-	-	(572)
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	260	176,439	-	88	7	88	7	(0)	-	-	(0)
B2 - B TOU (Peak)	408	2.18	-	-	-	-	12,559	-	12,770	(211)	-	-	(211)
B2 - B TOU (Off-Peak)	2,296	12.34	13,746	8,668,497	-	4,334	54,492	4,334	58,740	(4,249)	-	-	(4,249)
B-3 11/33 KV													
B3 - TOU (Peak)	374	2.01	-	-	-	-	11,582	-	11,777	(195)	-	-	(195)
B3 - TOU (Off-Peak)	2,118	11.38	457	4,288,334	-	1,973	53,515	1,973	57,373	(458)	-	-	(458)
B4 - TOU (Peak)	160	0.86	-	-	-	-	4,974	-	5,058	(84)	-	-	(84)
B4 - TOU (Off-Peak)	909	4.89	20	1,667,362	-	830	22,782	830	23,065	(302)	-	-	(302)
Temporary E-2 (58)	-	-	66	-	-	-	-	-	-	-	-	-	-
Total Industrial	6,805	38.57	62,034	15,020,622		7,226	173,744	7,226	178,970	(6,225)			(6,225)
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	28	-	-	-	5	-	5	(1)	-	-	(1)
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	27	16,100	-	8	31	8	36	(5)	-	-	(5)
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	115	-	130	(15)	-	-	(15)
C-1C Time of Use (TOU) - Off-Peak	17	0.09	146	92,340	-	46	400	46	478	(77)	-	-	(77)
C2A Supply at 11 KV	0	0.00	3	3,924	-	2	4	2	5	(1)	-	-	(1)
C-2B Time of Use (TOU) - Peak	23	0.13	-	-	-	-	725	-	823	(98)	-	-	(98)
C-2B Time of Use (TOU) - Off-Peak	107	0.57	56	455,369	-	209	2,694	209	2,996	(302)	-	-	(302)
C3-A Supply above 11 KV	5	0.03	5	623,728	-	274	143	274	187	(24)	-	-	(24)
C3-B Time of Use (TOU) - Peak	17	0.09	-	-	-	-	516	-	585	(70)	-	-	(70)
C3-B Time of Use (TOU) - Off-Peak	76	0.41	3	413,550	-	182	1,858	182	2,122	(224)	-	-	(224)
Total Single Point Supply	260	1.34	267	1,605,912		722	8,531	722	7,347	(817)			(817)
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,45)	15	0.08	1,241	-	-	-	417	-	428	(11)	-	-	(11)
D-1B (45) Peak	4	0.02	-	-	-	-	120	-	120	(0)	-	-	(0)
D-1B (45) Off-Peak	35	0.19	460	40,325	-	8	829	8	821	-	-	9	9
D-2A (47,48,49,52) (NOR)	0	0.00	641	9,118	-	2	3	2	2	-	-	1	1
D-2A (47,48,49,52) (SUB)	0	0.00	61	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	277	1.49	-	-	-	-	8,569	-	4,789	-	-	3,800	3,800
D-2B (50,51,53,54) Off-Peak (NOR)	1,260	6.77	57,028	4,220,796	-	844	29,890	844	21,725	-	-	8,166	8,166
D-2B (50,51,53,54) Peak (SUB)	1	0.01	-	-	-	-	43	-	24	-	-	19	19
D-2B (50,51,53,54) Off-Peak (SUB)	6	0.03	634	47,452	-	9	149	9	108	-	-	41	41
Total Agricultural	1,588	8.89	60,106	4,317,691		864	40,021	864	27,997	(11)		12,035	12,024
Public Lighting G	21	0.11	2,215				648		644			4	4
Residential Colonies H	6	0.03	169				186		182			3	3
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	298	1.60	34,989	-	-	-	8,246	-	9,217	(970)	-	-	(970)
Grand Total	19,605	100	5,636,770	23,716,419		10,198	481,188	10,198	428,576	(15,485)		68,696	62,617

AK

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charges	TOTAL
	(MkWh)	(%)	No.	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
DOMESTIC (A-1A) 50 UNITS	8.72	0.04	31,871	-	-	-	5.46	-	4.10	-	-	1.36	-
51-100 UNITS	5.49	0.03	10,577	-	-	-	16.57	-	6.50	-	-	6.07	-
01-100 UNITS	636.32	3.24	1,464,008	-	-	-	19.63	-	8.50	-	-	11.33	-
101-200 UNITS	792.28	4.04	1,231,241	-	-	-	32.02	-	10.20	-	-	11.82	-
1-100 UNITS	713.78	3.68	146,792	-	-	-	22.72	-	10.20	-	-	12.51	-
101-200 UNITS	1,743.80	8.89	605,068	-	-	-	26.20	-	10.33	-	-	15.87	-
201-300 UNITS	2,168.42	11.04	997,206	-	-	-	26.76	-	21.25	-	-	5.51	-
301-400 UNITS	1,799.60	9.17	358,871	-	-	-	28.12	-	23.10	-	-	5.02	-
401-500 UNITS	288.21	1.45	156,417	-	-	-	28.60	-	24.39	-	-	4.21	-
501-600 UNITS	158.13	0.80	80,430	-	-	-	29.69	-	30.71	(1.02)	-	-	-
601-700 UNITS	92.81	0.47	44,024	-	-	-	30.78	-	31.91	(1.13)	-	-	-
ABOVE 700 UNITS	486.00	2.45	80,943	-	-	-	31.88	-	37.09	(5.22)	-	-	-
A-18 (03) T. PEAK	39.58	0.20	-	-	-	-	30.78	-	38.22	(8.44)	-	-	-
A-18 (03) T. OFF-PEAK	180.32	0.92	30,062	-	-	-	22.72	-	23.56	(0.85)	-	-	-
E-10 (55) TEMP.	0.77	0.00	407	-	-	-	31.88	-	36.37	(4.49)	-	-	-
Total Residential	8,107	46	5,219,010	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial - A-2A	0.32	0.00	511,870	-	-	-	27.49	-	31.96	(4.37)	-	-	-
Commercial (<100 kW)	529.52	2.70	34	14,783	-	500.00	28.32	500.00	33.63	(8.31)	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	37.09	0.49	-	-	-	-	30.78	-	35.05	(4.67)	-	-	-
A-2C (TOU) - Off-Peak	388.35	1.98	20,403	2,685,231	-	500.00	24.12	500.00	28.36	(5.25)	-	-	-
Temporary Commercial E-111 (56)	29.52	0.15	2,522	-	-	-	27.48	-	32.27	(4.79)	-	-	-
Total Commercial	1,044.80	5.33	534,830.04	2,700,015.54	-	-	-	-	-	-	-	-	-
Industrial													
B1 (400 Volts Up to 40kW) (07)	109.63	0.53	11,798	-	-	-	26.53	-	28.29	(1.73)	-	-	-
B1 (400 Volts Up to 40kW) (05)	-	-	-	-	-	-	26.53	-	28.29	(1.73)	-	-	-
B1 (b) (Peak)	70.10	0.38	-	-	-	-	30.78	-	32.01	(1.22)	-	-	-
B1 (b) (Off-Peak)	397.25	2.03	36,008	-	-	-	24.12	-	26.15	(2.03)	-	-	-
B2 (400 Volts 41-500 kW) B2-A (10)	0.26	0.00	273	188,598	-	500.00	26.41	500.00	27.73	(1.32)	-	-	-
B2 - B TOU (Peak)	427.23	2.18	-	-	-	-	30.78	-	31.84	(1.16)	-	-	-
B2 - B TOU (Off-peak)	2,420.06	12.34	19,551	6,362,011	-	500.00	23.57	500.00	25.93	(2.36)	-	-	-
B-3 11/33 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	389.80	2.01	-	-	-	-	30.78	-	31.94	(1.16)	-	-	-
B3 - TOU (Off-peak)	2,232.63	11.38	480	3,953,964	-	450.00	25.10	450.00	25.84	(0.74)	-	-	-
B4 - TOU (Peak)	169.20	0.85	-	-	-	-	30.78	-	31.94	(1.16)	-	-	-
B4 - TOU (Off-peak)	958.62	4.89	21	1,791,074	-	440.00	24.88	440.00	25.73	(0.85)	-	-	-
Temporary E-2 (56)	-	-	68	-	-	-	28.69	-	29.40	-	-	0.29	-
Total Industrial	7,174.09	36.57	65,203.82	14,216,547.04	-	-	-	-	-	-	-	-	-
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.18	0.00	29	-	-	-	27.08	-	32.58	(5.50)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1.21	0.01	28	15,496	-	500.00	28.86	500.00	32.05	(5.19)	-	-	-
C-1C Time of Use (TOU) - Peak	3.90	0.02	-	-	-	-	30.78	-	35.65	(4.87)	-	-	-
C-1C Time of Use (TOU) - Off-Peak	17.78	0.09	163	88,877	-	500.00	23.57	500.00	28.70	(5.13)	-	-	-
C2A Supply at 11 KV	0.16	0.00	4	3,777	-	500.00	26.75	500.00	31.84	(5.09)	-	-	-
C-2B Time of Use (TOU) - Peak	24.87	0.13	-	-	-	-	30.78	-	35.65	(4.87)	-	-	-
C-2B Time of Use (TOU) - Off-Peak	112.39	0.57	58	438,293	-	460.00	25.10	460.00	26.49	(1.39)	-	-	-
C3-A Supply above 11 KV	5.63	0.03	5	600,339	-	440.00	26.63	440.00	31.73	(5.10)	-	-	-
C3-B Time of Use (TOU) - Peak	17.54	0.09	-	-	-	-	30.78	-	35.65	(4.87)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	79.89	0.41	4	368,042	-	440.00	24.88	440.00	28.38	(3.50)	-	-	-
Total Single Point Supply	263.35	1.34	280.78	1,544,824.15	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,45)	16.13	0.08	1,303	-	-	-	27.08	-	28.36	(1.29)	-	-	-
D-1B (45) Peak	4.09	0.02	-	-	-	-	30.78	-	31.44	(0.66)	-	-	-
D-1B (45) Off-Peak	38.84	0.19	904	38,792	-	200.00	23.57	200.00	23.80	(0.23)	-	-	-
D-2A (47,48,49,52) (NOR)	0.12	0.00	673	10,797	-	200.00	27.08	200.00	17.48	-	-	9.59	-
D-2A (47,48,49,52) (SUB)	0.02	0.00	85	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	291.50	1.49	-	-	-	-	30.78	-	17.48	-	-	13.30	-
D-2B (50,51,53,54) Off-Peak (NOR)	1,327.98	6.77	59,879	4,085,955	-	200.00	23.57	200.00	17.48	-	-	6.09	-
D-2B (50,51,53,54) Peak (SUB)	1.45	0.01	-	-	-	-	30.78	-	17.48	-	-	13.30	-
D-2B (50,51,53,54) Off-Peak (SUB)	6.62	0.03	666	45,910	-	200.00	23.57	200.00	17.48	-	-	6.09	-
Total Agricultural	1,684.75	8.59	63,111.52	4,181,454.72	-	-	-	-	-	-	-	-	-
Public Lighting G	21.84	0.11	2,325	-	-	-	31.09	-	31.52	(0.43)	-	-	-
Residential Colonies H	6.17	0.03	177	-	-	-	31.42	-	31.52	(0.11)	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	313.72	1.60	36,736	-	-	-	27.53	-	31.40	(3.87)	-	-	-
Grand Total	19,818	100	5,918,677	22,642,839	-	-	-	-	-	-	-	-	-

AF

FORM - 28 (A)
FESCO
Revenue & Subsidy Statement - Proposed
F.Y. 2025-26 (Full Year)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers (Nos)	Connected Load (kW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IOTR	Subsidy		
						Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	TOTAL (Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	9	0.04	31,871	-	-	-	48	-	36	-	-	12	12
51-100 UNITS	5	3.55	145,792	-	-	-	91	-	7,334	-	-	8,995	8,995
01-100 UNITS	636	8.89	905,058	-	-	-	12,520	-	18,013	-	-	27,681	27,681
101-200 UNITS	792	11.04	937,206	-	-	-	17,445	-	46,036	-	-	11,840	11,840
1-100 UNITS	719	9.17	356,871	-	-	-	16,330	-	41,571	-	-	9,028	9,028
101-200 UNITS	1,744	1.46	158,417	-	-	-	45,693	-	6,980	-	-	1,205	1,205
201-300 UNITS	2,155	0.80	30,430	-	-	-	57,976	-	4,755	(180)	-	-	(150)
301-400 UNITS	1,900	0.47	44,024	-	-	-	50,568	-	2,355	(105)	-	-	(105)
401-500 UNITS	285	2.45	60,943	-	-	-	8,185	-	17,908	(2,505)	-	-	(2,505)
501-600 UNITS	155	0.20	30,992	-	-	-	4,638	-	1,434	(215)	-	-	(215)
601-700 UNITS	93	0.92	-	-	-	-	2,851	-	5,331	(1,234)	-	-	(1,234)
ABOVE 700 UNITS	490	0.00	407	-	-	-	15,300	-	29	(3)	-	-	(3)
A-1B (03) T PEAK	40	48.43	-	-	-	-	1,218	-	-	-	-	-	-
A-1B (03) T OFF-PEAK	180	-	5,218,010	-	-	-	4,085	-	-	-	-	-	-
E-1B (5) TEMP.	1	0.00	511,370	-	-	-	25	-	-	-	-	-	-
Total Residential	9,107	48.43	5,218,010	-	-	-	237,114	-	152,336	(4,224)	-	58,861	54,637
Commercial - A2													
Commercial - A-2A	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	0	0.00	511,870	-	-	-	9	-	10	(1)	-	-	(1)
Commercial (<100)	530	2.70	34	14,783	-	7	13,407	7	17,803	(4,401)	-	-	(4,401)
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	97	0.49	-	-	-	-	2,985	-	3,461	(473)	-	-	(473)
A-2C (TOU) - Off-Peak	368	1.98	20,493	2,885,221	-	1,343	9,366	1,343	11,404	(2,038)	-	-	(2,038)
Temporary Commercial E-111 (56)	30	0.15	2,522	-	-	-	811	-	953	(141)	-	-	(141)
Total Commercial	1,045	5.33	534,830	2,700,014	-	1,350	26,582	1,350	33,835	(7,954)	-	-	(7,954)
Industrial													
B1 (400 Volts Up to 40kW) (07)	104	0.53	11,798	-	-	-	2,750	-	2,928	(179)	-	-	(179)
B1 (400 Volts Up to 40kW) (08)	-	-	-	-	-	-	-	-	-	-	-	-	-
B1 (b) (Peak)	70	0.36	-	-	-	-	2,158	-	2,344	(186)	-	-	(186)
B1 (b) (Off-Peak)	387	2.03	36,008	-	-	-	9,581	-	10,389	(809)	-	-	(809)
B2 (400 Volts 41-500 kW) B2-A (10)	0	0.00	273	169,598	-	84	7	84	7	(0)	-	-	(0)
B2 - B TOU (Peak)	427	2.18	-	-	-	-	13,151	-	13,648	(496)	-	-	(496)
B2 - B TOU (Off-peak)	2,421	12.34	16,551	3,362,911	-	4,181	57,084	4,181	62,777	(5,713)	-	-	(5,713)
B-3 11/33 KV	-	-	-	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	394	2.01	-	-	-	-	12,126	-	12,586	(458)	-	-	(458)
B3 - TOU (Off-peak)	2,233	11.38	480	3,953,984	-	1,819	56,040	1,819	57,882	(1,642)	-	-	(1,642)
B4 - TOU (Peak)	189	0.86	-	-	-	-	5,208	-	5,405	(197)	-	-	(197)
B4 - TOU (Off-peak)	959	4.89	21	1,731,074	-	782	23,857	782	24,671	(814)	-	-	(814)
Temporary E-2 (58)	-	-	68	-	-	-	-	-	-	-	-	-	-
Total Industrial	7,174	36.57	65,204	14,218,547	-	6,846	181,944	6,846	192,338	(10,392)	-	-	(10,392)
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	29	-	-	-	5	-	6	(1)	-	-	(1)
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	28	15,486	-	8	32	8	39	(6)	-	-	(6)
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	120	-	139	(18)	-	-	(18)
C-1C Time of Use (TOU) - Off-Peak	18	0.09	153	88,877	-	44	419	44	510	(91)	-	-	(91)
C2A Supply at 11 kV	0	0.00	4	3,777	-	2	4	2	6	(0)	-	-	(0)
C-2B Time of Use (TOU) - Peak	25	0.13	-	-	-	-	759	-	860	(120)	-	-	(120)
C-2B Time of Use (TOU) - Off-Peak	112	0.57	58	436,293	-	202	2,821	202	3,202	(381)	-	-	(381)
C3-A Supply above 11 kV	6	0.03	5	600,339	-	264	150	264	179	(29)	-	-	(29)
C3-B Time of Use (TOU) - Peak	18	0.09	-	-	-	-	540	-	628	(85)	-	-	(85)
C3-B Time of Use (TOU) - Off-Peak	80	0.41	4	398,042	-	175	1,988	175	2,288	(280)	-	-	(280)
Total Single Point Supply	263	1.34	281	1,544,824	-	695	6,839	695	7,862	(1,013)	-	-	(1,013)
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,48)	16	0.08	1,303	-	-	-	437	-	458	(21)	-	-	(21)
D-1B (45) Peak	4	0.02	-	-	-	-	126	-	129	(3)	-	-	(3)
D-1B (45) Off-Peak	37	0.19	504	38,792	-	8	688	8	877	(9)	-	-	(9)
D-2A (47,48,49,52) (NOR)	0	0.00	873	10,797	-	2	3	2	2	-	-	1	1
D-2A (47,48,49,52) (SUB)	0	0.00	85	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	282	1.49	-	-	-	-	8,973	-	5,097	-	-	3,577	3,577
D-2B (50,51,53,54) Off-Peak (NOR)	1,328	6.77	59,879	4,085,955	-	817	31,301	817	23,218	-	-	8,083	8,083
D-2B (50,51,53,54) Peak (SUB)	1	0.01	-	-	-	-	45	-	25	-	-	19	19
D-2B (50,51,53,54) Off-Peak (SUB)	7	0.03	888	45,910	-	8	156	8	116	-	-	40	40
Total Agricultural	1,685	8.69	63,112	4,181,455	-	836	41,909	836	29,921	(32)	-	12,021	11,989
Public Lighting G	22	0.11	2,325	-	-	-	679	-	688	(9)	-	-	(9)
Residential Colonies H	8	0.03	177	-	-	-	194	-	195	(1)	-	-	(1)
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	314	1.60	36,739	-	-	-	8,636	-	9,850	(1,214)	-	-	(1,214)
Grand Total	19,816	100	5,918,577	22,642,339	-	9,728	503,997	9,728	426,807	(23,940)	-	70,883	46,942

AF

FORM - 28
FESCO
Revenue & Subsidy Statement - Proposed
F.Y. 2026-27 - (Full Year)

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Govt. Notified Tariff		IOTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL
	(MkWh)	(%)	Nos.	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	9.19	0.04	33,570	-	-	-	5.45	-	4.51	-	-	-	0.94
51-100 UNITS	5.79	0.03	11,106	-	-	-	16.52	-	8.23	-	-	-	8.29
01-100 UNITS	670.69	3.24	1,537,208	-	-	-	19.78	-	8.23	-	-	-	11.54
101-200 UNITS	835.06	4.04	1,292,803	-	-	-	21.96	-	10.25	-	-	-	11.76
1-100 UNITS	757.60	3.66	154,131	-	-	-	22.65	-	12.01	-	-	-	10.64
101-200 UNITS	1,237.37	5.89	935,311	-	-	-	26.13	-	20.89	-	-	-	5.24
201-300 UNITS	2,283.41	11.04	1,047,066	-	-	-	26.69	-	20.22	-	-	-	6.47
301-400 UNITS	1,898.78	9.17	374,715	-	-	-	28.04	-	21.81	-	-	-	6.43
401-500 UNITS	301.86	1.46	164,238	-	-	-	29.52	-	29.45	(0.94)	-	-	-
501-600 UNITS	164.56	0.80	84,462	-	-	-	29.81	-	30.96	(1.36)	-	-	-
601-700 UNITS	97.61	0.47	45,226	-	-	-	30.69	-	32.17	(1.48)	-	-	-
ABOVE 700 UNITS	508.93	2.45	63,969	-	-	-	31.78	-	37.40	(5.61)	-	-	-
A-1B (03) T. PEAK	41.72	0.20	-	-	-	-	30.69	-	38.52	(5.82)	-	-	-
A-1B (03) T. OFF-PEAK	190.05	0.92	31,595	-	-	-	22.85	-	29.80	(7.15)	-	-	-
E-10 (55) TEMP.	0.92	0.00	428	-	-	-	31.78	-	36.68	(4.88)	-	-	-
Total Residential	9,598.83	46.43	5,476,810	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial - A-2A	0.34	0.00	537,464	-	-	-	27.42	-	32.12	(4.70)	-	-	-
Commercial (<100)	558.12	2.70	36	13,984	-	500.00	25.25	500.00	33.90	(6.88)	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 KW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	102.33	0.49	-	-	-	-	30.89	-	35.94	(5.25)	-	-	-
A-2C (TOU) - Off-Peak	409.32	1.88	21,424	2,643,530	-	500.00	24.05	500.00	29.80	(5.55)	-	-	-
Temporary Commercial E-111 (56)	31.11	0.15	2,548	-	-	-	27.40	-	32.53	(5.13)	-	-	-
Total Commercial	1,101.22	5.33	661,571.55	2,657,494.41	-	-	-	-	-	-	-	-	-
Industrial													
B1 (400 Volts Up to 40kw) (07)	109.23	0.53	12,461	-	-	-	26.48	-	26.49	(2.03)	-	-	-
B1 (400 Volts Up to 40kw) (06)	-	-	-	-	-	-	26.46	-	26.49	(2.03)	-	-	-
B1 (b) (Peak)	73.39	0.36	-	-	-	-	30.69	-	32.27	(1.57)	-	-	-
B1 (b) (Off-Peak)	418.71	2.03	37,848	-	-	-	24.05	-	26.36	(2.32)	-	-	-
B2 (400 Volts 41-500 kw) B2-A (10)	0.28	0.00	297	163,033	-	500.00	25.34	500.00	27.96	(1.82)	-	-	-
B2 - B TOU (Peak)	450.30	2.18	-	-	-	-	30.99	-	32.29	(1.51)	-	-	-
B2 - B TOU (Off-peak)	2,551.70	12.34	17,397	8,160,926	-	500.00	23.50	500.00	26.14	(2.54)	-	-	-
B-3 11/33 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	415.27	2.01	-	-	-	-	30.69	-	32.20	(1.51)	-	-	-
B3 - TOU (Off-peak)	2,353.20	11.38	504	3,888,812	-	480.00	25.03	480.00	26.05	(1.02)	-	-	-
B4 - TOU (Peak)	178.34	0.86	-	-	-	-	30.69	-	32.20	(1.51)	-	-	-
B4 - TOU (Off-peak)	1,010.59	4.69	22	1,508,144	-	440.00	24.81	440.00	25.94	(1.13)	-	-	-
Temporary E-2 (58)	-	-	72	-	-	-	29.61	-	29.63	(0.03)	-	-	-
Total Industrial	7,561.50	36.57	68,535.49	13,618,914.65	-	-	-	-	-	-	-	-	-
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.19	0.00	31	-	-	-	27.00	-	32.84	(5.84)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1.27	0.01	29	15,088	-	500.00	26.78	500.00	32.31	(5.53)	-	-	-
C-1C Time of Use (TOU) - Peak	4.11	0.02	-	-	-	-	30.69	-	35.94	(5.25)	-	-	-
C-1C Time of Use (TOU) - Off-Peak	18.74	0.09	161	86,534	-	500.00	23.50	500.00	28.03	(5.45)	-	-	-
C2A Supply at 11 KV	0.17	0.00	4	3,978	-	500.00	26.87	500.00	32.10	(5.42)	-	-	-
C-2B Time of Use (TOU) - Peak	26.00	0.13	-	-	-	-	30.69	-	35.94	(5.25)	-	-	-
C-2B Time of Use (TOU) - Off-Peak	118.48	0.57	61	429,738	-	460.00	25.03	460.00	28.72	(3.68)	-	-	-
C3-A Supply above 11 KV	5.93	0.03	5	584,511	-	440.00	28.55	440.00	31.99	(5.44)	-	-	-
C3-B Time of Use (TOU) - Peak	18.48	0.09	-	-	-	-	30.69	-	35.94	(5.25)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	84.21	0.41	4	387,548	-	440.00	24.81	440.00	28.82	(3.80)	-	-	-
Total Single Point Supply	277.57	1.34	284.82	1,504,096.97	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,48)	17.01	0.08	1,368	-	-	-	27.00	-	28.58	(1.59)	-	-	-
D-1B (45) Peak	4.31	0.02	-	-	-	-	30.69	-	31.89	(1.09)	-	-	-
D-1B (45) Off-Peak	38.83	0.19	530	37,750	-	200.00	23.50	200.00	24.00	(0.49)	-	-	-
D-2A (47,48,49,52) (NOR)	0.12	0.00	707	12,387	-	200.00	27.00	200.00	17.63	-	-	-	9.38
D-2A (47,48,49,52) (SUB)	0.02	0.00	89	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	307.25	1.49	-	-	-	-	30.69	-	17.63	-	-	-	13.07
D-2B (50,51,53,54) Off-Peak (NOR)	1,389.68	6.77	62,873	3,999,969	-	200.00	23.50	200.00	17.63	-	-	-	5.88
D-2B (50,51,53,54) Peak (SUB)	1.53	0.01	-	-	-	-	30.69	-	17.63	-	-	-	13.07
D-2B (50,51,53,54) Off-Peak (SUB)	6.57	0.03	899	44,920	-	200.00	23.50	200.00	17.63	-	-	-	5.88
Total Agricultural	1,775.72	8.89	66,287.09	4,095,025.77	-	-	-	-	-	-	-	-	-
Public Lighting G	23.02	0.11	2,442	-	-	-	31.00	-	31.78	(0.78)	-	-	-
Residential Colonies H	8.51	0.03	185	-	-	-	31.33	-	31.78	(0.45)	-	-	-
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	330.66	1.60	38,576	-	-	-	27.45	-	31.65	(4.20)	-	-	-
Grand Total	20,675	100	6,214,682	21,875,532	-	-	-	-	-	-	-	-	-

AB

FORM - 26 (A)
FESCO
Revenue & Subsidy Statement - Proposed
F.Y. 2026-27 - (Full Year)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers	Connected Load (kW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	TOTAL (Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	9	0.04	33,570	-	-	-	50	-	41	-	-	9	9
51-100 UNITS	6	0.03	11,106	-	-	-	90	-	48	-	-	48	48
01-100 UNITS	671	3.24	1,537,208	-	-	-	13,284	-	5,521	-	-	7,743	7,743
101-200 UNITS	635	4.04	1,292,803	-	-	-	18,335	-	8,518	-	-	8,817	8,817
1-100 UNITS	758	3.68	154,131	-	-	-	17,162	-	9,099	-	-	8,063	8,063
101-200 UNITS	1,838	8.89	635,311	-	-	-	48,025	-	38,395	-	-	9,630	9,630
201-300 UNITS	2,283	11.04	1,047,666	-	-	-	60,933	-	46,170	-	-	14,762	14,762
301-400 UNITS	1,897	9.17	374,715	-	-	-	53,179	-	40,889	-	-	12,189	12,189
401-500 UNITS	302	1.48	164,238	-	-	-	8,602	-	8,885	(283)	-	-	(283)
501-600 UNITS	165	0.80	84,452	-	-	-	4,872	-	5,095	(223)	-	-	(223)
601-700 UNITS	98	0.47	45,226	-	-	-	2,996	-	3,140	(144)	-	-	(144)
ABOVE 700 UNITS	508	2.45	63,590	-	-	-	16,081	-	18,820	(2,839)	-	-	(2,839)
A-1B (03) T PEAK	42	0.20	-	-	-	-	1,281	-	1,823	(243)	-	-	(243)
A-1B (03) T OFF-PEAK	190	0.92	31,565	-	-	-	4,305	-	5,855	(1,359)	-	-	(1,359)
E-10 (55) TEMP.	1	0.00	428	-	-	-	30	-	26	(4)	-	-	(4)
Total Residential	9,599	46.43	5,475,810	-	-	-	249,206	-	192,040	(5,096)	-	62,261	57,165
Commercial - A2													
Commercial - A-2A													
For peak load requirement up to 5 kW	0	0.00	537,484	-	-	-	9	-	11	(2)	-	-	(2)
Commercial (<100)	558	2.70	36	13,964	-	7	14,061	7	18,922	(4,831)	-	-	(4,831)
Commercial (<20 kW)													
For peak load requirement exceeding 5 kW													
Regular A-2B													
A-2C (TOU) - Peak (A-2)	102	0.49	21,424	2,843,530	-	1,322	3,141	1,322	3,878	(537)	-	-	(537)
A-2C (TOU) - Off-Peak	409	1.98	-	-	-	-	8,943	-	12,147	(2,274)	-	-	(2,274)
Temporary Commercial E-111 (58)	31	0.15	2,648	-	-	-	553	-	1,012	(1,600)	-	-	(1,600)
Total Commercial	1,101	5.33	561,572	2,567,494	-	1,323	27,937	1,328	35,740	(7,803)	-	-	(7,803)
Industrial													
B1 (400 Volts Up to 40kw) (07)	109	0.53	12,401	-	-	-	2,890	-	3,112	(222)	-	-	(222)
B1 (400 Volts Up to 40kw) (08)													
B1 (b) (Peak)	74	0.38	-	-	-	-	2,268	-	2,394	(118)	-	-	(118)
B1 (b) (Off-Peak)	419	2.03	37,848	-	-	-	10,069	-	11,039	(970)	-	-	(970)
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	287	163,933	-	82	7	82	8	(0)	-	-	(0)
B2 - B TOU (Peak)	450	2.18	-	-	-	-	13,822	-	14,502	(680)	-	-	(680)
B2 - B TOU (Off-peak)	2,552	12.34	17,397	3,180,926	-	4,080	59,973	4,080	86,705	(6,732)	-	-	(6,732)
B-3 11/33 KV													
B3 - TOU (Peak)	415	2.01	-	-	-	-	12,747	-	13,374	(627)	-	-	(627)
B3 - TOU (Off-peak)	2,353	11.58	504	3,689,812	-	1,697	58,888	1,697	61,291	(2,394)	-	-	(2,394)
B4 - TOU (Peak)	178	0.88	-	-	-	-	5,474	-	5,743	(269)	-	-	(269)
B4 - TOU (Off-peak)	1,011	4.89	22	1,606,144	-	707	25,074	707	26,215	(1,141)	-	-	(1,141)
Temporary E-2 (58)			72	-	-	-	-	-	-	-	-	-	-
Total Industrial	7,581	36.57	68,535	13,618,915	-	6,566	191,222	6,566	204,373	(13,151)	-	-	(13,151)
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	31	-	-	-	5	-	6	(1)	-	-	(1)
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	28	15,088	-	8	34	8	41	(7)	-	-	(7)
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	126	-	148	(22)	-	-	(22)
C-1C Time of Use (TOU) - Off-Peak	19	0.09	161	86,534	-	43	440	43	542	(102)	-	-	(102)
C2A Supply at 11 kV	0	0.00	4	3,678	-	2	4	2	5	(1)	-	-	(1)
C-2B Time of Use (TOU) - Peak	26	0.13	-	-	-	-	798	-	935	(136)	-	-	(136)
C-2B Time of Use (TOU) - Off-Peak	118	0.57	61	426,738	-	196	2,965	196	3,403	(437)	-	-	(437)
C3-A Supply above 11 kV	6	0.03	5	584,511	-	257	158	257	190	(32)	-	-	(32)
C3-B Time of Use (TOU) - Peak	18	0.09	-	-	-	-	567	-	664	(97)	-	-	(97)
C3-B Time of Use (TOU) - Off-Peak	84	0.41	4	387,548	-	171	2,089	171	2,410	(320)	-	-	(320)
Total Single Point Supply	278	1.34	295	1,504,097	-	677	7,188	677	8,344	(1,156)	-	-	(1,156)
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	17	0.08	1,368	-	-	-	459	-	486	(27)	-	-	(27)
D-1B (45) Peak	4	0.02	-	-	-	-	132	-	157	(4)	-	-	(4)
D-1B (45) Off-Peak	39	0.19	530	37,750	-	8	913	8	932	(19)	-	-	(19)
D-2A (47,48,49,52) (NOR)	0	0.00	707	12,367	-	2	3	2	2	-	-	1	1
D-2A (47,48,49,52) (SUB)	0	0.00	89	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	307	1.49	-	-	-	-	9,431	-	5,415	-	-	4,015	4,015
D-2B (50,51,53,54) Off-Peak (NOR)	1,400	6.77	62,873	3,998,869	-	800	32,587	800	24,871	-	-	6,226	6,226
D-2B (50,51,53,54) Peak (SUB)	2	0.01	-	-	-	-	47	-	27	-	-	20	20
D-2B (50,51,53,54) Off-Peak (SUB)	7	0.03	693	44,920	-	9	164	9	123	-	-	41	41
Total Agricultural	1,776	8.59	68,267	4,095,026	-	819	44,048	819	31,793	(51)	-	12,304	12,253
Public Lighting G	23	0.11	2,442	-	-	-	713	-	731	(18)	-	-	(18)
Residential Colonies H	7	0.03	186	-	-	-	204	-	207	(3)	-	-	(3)
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	351	1.60	38,576	-	-	-	9,076	-	10,468	(1,390)	-	-	(1,390)
Grand Total	20,675	100	6,214,682	21,875,532	-	9,390	529,592	9,390	463,695	(28,688)	-	74,565	45,897

AF

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per Old Notified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL
	(MkWh)	(Wage)	(Nos)	(kW)	(Wage)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	9.86	0.04	35,249	-	-	-	5.69	-	4.52	-	-	1.17	-
51-100 UNITS	6.08	0.03	11,662	-	-	-	17.25	-	8.50	-	-	8.85	-
101-100 UNITS	704.89	3.24	1,614,068	-	-	-	8.23	-	20.65	-	-	12.42	-
101-200 UNITS	877.65	4.04	1,357,443	-	-	-	22.93	-	10.25	-	-	12.67	-
1-100 UNITS	796.23	3.86	181,838	-	-	-	23.66	-	14.50	-	-	9.16	-
101-200 UNITS	1,931.69	8.35	867,077	-	-	-	27.29	-	20.12	-	-	7.17	-
201-300 UNITS	2,389.84	11.04	1,099,420	-	-	-	27.87	-	22.62	-	-	5.35	-
301-400 UNITS	1,993.50	9.17	393,451	-	-	-	29.29	-	25.85	-	-	3.43	-
401-500 UNITS	317.03	1.46	172,450	-	-	-	29.78	-	29.46	-	-	0.31	-
501-600 UNITS	172.86	0.80	88,874	-	-	-	30.92	-	30.97	(0.06)	-	-	-
601-700 UNITS	102.59	0.47	48,537	-	-	-	32.05	-	32.15	(0.13)	-	-	-
ABOVE 700 UNITS	531.72	2.45	67,190	-	-	-	33.19	-	37.41	(4.22)	-	-	-
A-18 (03) T PEAK	43.85	0.20	-	-	-	-	32.05	-	36.53	(4.47)	-	-	-
A-18 (03) T OFF-PEAK	169.74	0.52	33,143	-	-	-	23.65	-	29.82	(6.16)	-	-	-
E-16 (55) TEMP.	0.86	0.00	499	-	-	-	33.19	-	35.28	(3.49)	-	-	-
Total Residential	10,088.30	48.43	5,750,651										
Commercial - A2													
Commercial - A-2A	0.35	0.00	504,537	-	-	-	28.83	-	32.13	(3.50)	-	-	-
Commercial (<100)	566.58	2.70	38	13,354	-	500.00	26.36	500.00	33.92	(7.55)	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	107.55	0.40	-	-	-	-	32.05	-	35.95	(3.90)	-	-	-
A-2C (TOU) - Off-Peak	430.20	1.88	22,495	2,749,803	-	500.00	25.11	500.00	29.81	(4.50)	-	-	-
Temporary Commercial E-111 (56)	32.70	0.15	2,781	-	-	-	28.62	-	32.55	(3.83)	-	-	-
Total Commercial	1,157.38	5.33	589,850	2,783,757									
Industrial													
B1 (400 Volts Up to 40kW) (07)	114.80	0.53	13,035	-	-	-	27.83	-	28.50	(0.67)	-	-	-
B1 (400 Volts Up to 40kW) (08)	-	-	-	-	-	-	27.83	-	28.50	(0.67)	-	-	-
B1 (b) (Peak)	77.66	0.36	-	-	-	-	32.05	-	32.28	(0.23)	-	-	-
B1 (b) (Off-Peak)	440.06	2.03	39,792	-	-	-	25.11	-	26.37	(1.26)	-	-	-
B2 (400 Volts 41-500 kW) B2-A (10)	0.29	0.00	301	166,737	-	500.00	27.59	500.00	27.87	(0.45)	-	-	-
B2 - B TOU (Peak)	473.26	2.18	-	-	-	-	32.05	-	32.22	(0.16)	-	-	-
B2 - B TOU (Off-peak)	2,681.81	12.34	18,286	8,419,520	-	500.00	24.54	500.00	26.15	(1.61)	-	-	-
B-3 11/03 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	436.45	2.01	-	-	-	-	32.05	-	32.22	(0.16)	-	-	-
B3 - TOU (Off-peak)	2,473.19	11.38	530	3,639,574	-	460.00	26.14	460.00	26.06	-	-	0.08	-
B4 - TOU (Peak)	187.43	0.86	-	-	-	-	32.85	-	32.22	(0.16)	-	-	-
B4 - TOU (Off-peak)	1,062.13	4.89	23	1,575,648	-	440.00	25.91	440.00	25.95	(0.04)	-	-	-
Temporary E-2 (56)	-	-	75	-	-	-	30.92	-	29.65	-	-	1.27	-
Total Industrial	7,947.07	36.57	72,037.63	13,801,478.46									
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.20	0.00	32	-	-	-	28.20	-	32.85	(4.65)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1.34	0.01	31	15,532	-	500.00	27.97	500.00	32.32	(4.35)	-	-	-
C-1C Time of Use (TOU) - Peak	4.32	0.02	-	-	-	-	32.05	-	35.95	(3.90)	-	-	-
C-1C Time of Use (TOU) - Off-Peak	19.70	0.09	169	69,079	-	500.00	24.54	500.00	25.94	(4.40)	-	-	-
C2A Supply at 11 KV	0.17	0.00	4	3,786	-	500.00	27.86	500.00	32.11	(4.25)	-	-	-
C-2B Time of Use (TOU) - Peak	27.33	0.13	-	-	-	-	32.05	-	35.95	(3.90)	-	-	-
C-2B Time of Use (TOU) - Off-Peak	124.51	0.57	54	439,289	-	480.00	26.14	480.00	28.73	(2.59)	-	-	-
C3-A Supply above 11 KV	6.23	0.03	5	801,703	-	440.00	27.73	440.00	32.00	(4.27)	-	-	-
C3-B Time of Use (TOU) - Peak	19.43	0.09	-	-	-	-	32.05	-	35.85	(3.80)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	88.50	0.41	4	363,948	-	440.00	25.91	440.00	28.93	(2.72)	-	-	-
Total Single Point Supply	291.73	1.34	308.56	1,548,335.11									
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,45)	17.87	0.08	1,437	-	-	-	28.20	-	28.60	(0.41)	-	-	-
D-1B (45) Peak	4.53	0.02	-	-	-	-	32.05	-	31.71	-	-	0.35	-
D-1B (45) Off-Peak	40.81	0.19	558	38,841	-	200.00	24.54	200.00	24.01	-	-	0.54	-
D-2A (47,48,49,52) (NOR)	0.13	0.00	742	14,689	-	200.00	29.20	200.00	17.63	-	-	10.56	-
D-2A (47,48,49,52) (SUB)	0.02	0.00	94	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	322.91	1.49	-	-	-	-	32.05	-	17.63	-	-	14.42	-
D-2B (50,51,53,54) Off-Peak (NOR)	1,471.05	6.77	66,917	4,138,823	-	200.00	24.54	200.00	17.63	-	-	6.91	-
D-2B (50,51,53,54) Peak (SUB)	1.61	0.01	-	-	-	-	32.05	-	17.63	-	-	14.42	-
D-2B (50,51,53,54) Off-Peak (SUB)	7.33	0.03	734	46,455	-	200.00	24.54	200.00	17.63	-	-	6.91	-
Total Agricultural	1,866.27	8.59	69,580.45	4,238,810.27									
Public Lighting G	24.19	0.11	2,584				32.37		31.79			0.58	
Residential Colonies H	8.84	0.03	196				32.71		31.79			0.92	
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (56)	347.53	1.60	40,504	-	-	-	28.65	-	31.66	(3.00)	-	-	-
Grand Total	21,729	100	6,525,492	22,352,381									

A/C

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers (Nos.)	Connected Load (KW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)		Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)	TOTAL (Rs/KW/M)
Residential													
DOMESTIC A-1A(01) 50 UNITS	10	0.04	35,249	-	-	-	55	-	44	-	-	11	11
51-100 UNITS	6	0.03	11,862	-	-	-	105	-	50	-	-	54	54
101-200 UNITS	705	3.24	1,614,069	-	-	-	14,558	-	5,901	-	-	8,756	8,756
201-300 UNITS	878	4.04	1,357,443	-	-	-	20,123	-	8,909	-	-	11,123	11,123
301-400 UNITS	795	3.68	1,61,838	-	-	-	18,836	-	11,545	-	-	7,291	7,291
401-500 UNITS	1,932	8.80	667,077	-	-	-	52,766	-	38,566	-	-	13,843	13,843
501-600 UNITS	2,400	11.04	1,059,420	-	-	-	66,875	-	54,044	-	-	12,831	12,831
601-700 UNITS	1,994	9.17	395,451	-	-	-	58,395	-	51,532	-	-	8,833	8,833
701-800 UNITS	317	1.46	172,450	-	-	-	9,441	-	9,342	-	-	99	99
801-900 UNITS	173	0.80	88,674	-	-	-	5,347	-	5,357	(10)	-	-	(10)
901-1000 UNITS	103	0.47	48,537	-	-	-	3,288	-	3,302	(13)	-	-	(13)
ABOVE 1000 UNITS	532	2.45	67,190	-	-	-	17,649	-	19,892	(2,243)	-	-	(2,243)
A-1B (03) T. PEAK	44	0.20	-	-	-	-	1,405	-	1,602	(195)	-	-	(195)
A-1B (03) T. OFF-PEAK	200	0.92	33,143	-	-	-	4,725	-	5,955	(1,230)	-	-	(1,230)
E-101 (55) TEMP.	1	0.00	449	-	-	-	28	-	31	(3)	-	-	(3)
Total Residential	10,088	46.43	5,150,551	-	-	-	273,509	-	216,353	(3,695)	-	60,841	57,146
Commercial - A2													
Commercial - A-2A	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 KW	0	0.00	584,337	-	-	-	10	-	11	(1)	-	-	(1)
Commercial (<100)	587	2.70	38	13,954	-	7	15,465	7	19,894	(4,429)	-	-	(4,429)
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 KW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	108	0.49	-	-	-	-	3,447	-	3,857	(420)	-	-	(420)
A-2C (TOU) - Off-Peak	430	1.98	22,495	2,749,903	-	1,375	10,803	1,375	12,740	(1,936)	-	-	(1,936)
Temporary Commercial E-111 (56)	33	0.15	2,791	-	-	-	938	-	1,064	(128)	-	-	(128)
Total Commercial	1,157	5.33	589,650	2,763,757	-	1,382	30,562	1,382	37,576	(6,914)	-	-	(6,914)
Industrial													
B1 (400 Volts Up to 40kw) (07)	115	0.53	13,035	-	-	-	3,172	-	3,272	(100)	-	-	(100)
B1 (400 Volts Up to 40kw) (08)	-	-	-	-	-	-	-	-	-	-	-	-	-
B1 (0) (Peak)	73	0.38	-	-	-	-	2,489	-	2,507	(18)	-	-	(18)
B1 (0) (Off-Peak)	440	2.03	39,782	-	-	-	11,051	-	11,805	(555)	-	-	(555)
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	301	166,737	-	83	8	83	8	(0)	-	-	(0)
B2 - B TOU (Peak)	473	2.18	-	-	-	-	15,170	-	15,246	(77)	-	-	(77)
B2 - B TOU (Off-Peak)	2,682	12.34	18,288	8,419,520	-	4,210	65,822	4,210	70,121	(4,309)	-	-	(4,309)
B-3 11/33 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	436	2.01	-	-	-	-	13,990	-	14,060	(71)	-	-	(71)
B3 - TOU (Off-Peak)	2,473	11.58	530	3,639,574	-	1,674	84,642	1,674	84,439	-	-	202	202
B4 - TOU (Peak)	187	0.88	-	-	-	-	6,008	-	6,038	(30)	-	-	(30)
B4 - TOU (Off-Peak)	1,062	4.89	23	1,575,648	-	693	27,518	693	27,561	(42)	-	-	(42)
Temporary E-2 (58)	-	-	75	-	-	-	-	-	-	-	-	-	-
Total Industrial	7,947	36.57	72,038	13,801,478	-	6,661	209,870	6,661	214,870	(5,202)	-	202	(4,999)
Bulk													
C1(A) Supply at 400 Volts - up to 5 KW	0	0.00	32	-	-	-	6	-	7	(1)	-	-	(1)
C1(B) Supply at 400 Volts - above 5 KW	1	0.01	31	15,532	-	8	37	8	43	(6)	-	-	(6)
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	138	-	155	(17)	-	-	(17)
C-1C Time of Use (TOU) - Off-Peak	20	0.09	159	89,079	-	45	483	45	570	(87)	-	-	(87)
C2A Supply at 11 KV	0	0.00	4	3,786	-	2	5	2	6	(1)	-	-	(1)
C-2B Time of Use (TOU) - Peak	27	0.13	-	-	-	-	876	-	983	(107)	-	-	(107)
C-2B Time of Use (TOU) - Off-Peak	125	0.57	64	439,289	-	202	3,264	202	3,377	(323)	-	-	(323)
C3-A Supply above 11 KV	6	0.03	5	601,703	-	265	173	265	200	(27)	-	-	(27)
C3-B Time of Use (TOU) - Peak	19	0.09	-	-	-	-	623	-	658	(78)	-	-	(78)
C3-B Time of Use (TOU) - Off-Peak	89	0.41	4	398,946	-	176	2,283	176	2,533	(240)	-	-	(240)
Total Single Point Supply	292	1.34	310	1,548,335	-	697	7,885	697	8,772	(884)	-	-	(884)
Agricultural Tube-wells - Tariff D													
D-1A (41, 42, 43, 44, 46)	18	0.08	1,437	-	-	-	604	-	511	(7)	-	-	(7)
D-1B (45) Peak	5	0.02	-	-	-	-	145	-	144	-	-	2	2
D-1B (45) Off-Peak	41	0.19	558	38,841	-	8	1,002	8	980	-	-	22	22
D-2A (47, 48, 49, 52) (NOR)	0	0.00	742	14,589	-	3	4	3	2	-	-	1	1
D-2A (47, 48, 49, 52) (SUB)	0	0.00	94	-	-	-	-	-	-	-	-	-	-
D-2B (50, 51, 53, 54) Peak (NOR)	323	1.49	-	-	-	-	10,351	-	5,694	-	-	4,657	4,657
D-2B (50, 51, 53, 54) Off-Peak (NOR)	1,471	6.77	66,017	4,138,923	-	828	38,105	828	25,938	-	-	10,168	10,168
D-2B (50, 51, 53, 54) Peak (SUB)	2	0.01	-	-	-	-	52	-	28	-	-	23	23
D-2B (50, 51, 53, 54) Off-Peak (SUB)	7	0.03	734	46,458	-	9	180	9	129	-	-	51	51
Total Agricultural	1,886	8.59	69,580	4,238,510	-	848	48,342	848	31,426	(7)	-	14,923	14,916
Public Lighting G	24	0.11	2,564	-	-	-	783	-	769	-	-	14	14
Residential Colonies H	7	0.03	198	-	-	-	224	-	217	-	-	6	6
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	348	1.50	40,504	-	-	-	9,961	-	11,004	(1,043)	-	-	(1,043)
Grand Total	21,729	100	6,625,492	22,352,381	-	9,587	581,239	9,587	522,996	(17,745)	-	75,985	58,242

AR

FESCO

Bonds

Particulars	Interest Rate	FY ----			Interest Charges
		Opening Balance	Redemption	Closing Balance	
NIL					

AF



Faisalabad Electric
Supply Company

West Canal Road,
Abdullahpur, Faisalabad
Toll Free: 0800-66554
Help Line: 118

COMPANY SECRETARIAT

Dated: 17.01.2023

No. 1216/Secy/P-2

✓ Chief Financial Officer,
FESCO Faisalabad.

Subject: REQUEST FOR APPROVAL TO FILE DRAFT MULTI YEAR (MY)
TARIFF PETITIONS IN RESPECT OF DISTRIBUTION & SUPPLY
BUSINESS FOR FY 2023-24 TO 2027-28 TO NATIONAL ELECTRIC
POWER REGULATORY AUTHORITY (NEPRA)-AGENDA-14

1. With reference the Minutes of 256th/6th meeting of BOD FESCO issued vide No. 1213/MOM dated 16.01.2023 and circulated vide No. 1214/Secy/P-2 dated 16.01.2023. BOD FESCO resolved and approved the subjected agenda as under:-

BOD resolved and approved as under:-

1. Filing of Five Year Multiyear Tariff petition (Distribution) from FY 2023-24 to 2027-28 to NEPRA for determination of revenue requirement of the Company.
2. Filing of Five Year Multiyear Tariff petition (Supply) from FY 2023-24 to 2027-28 in NEPRA for determination of consumer end tariff of the Company.
3. Authorized Chief Executive Officer FESCO along with following Officer:-
 - i. GM (Operation)
 - ii. Chief Financial Officer
 - iii. Director General (HR)
 - iv. GM (Commercial & Customer Services)
 - v. Chief Engineer (P&D)
 - vi. Chief Engineer (PMU)
 - vii. Director General (MIRAD)
 - viii. Director General (IT)
 - ix. Director (Legal)
 - a. To sign individually or jointly the necessary documents for filing of the Multiyear Tariff petition for Distribution & Supply Business from FY 2023-24 to 2027-28.
 - b. File subsequent review petition after determination of Multiyear Tariff petition, if any.
 - c. To pay the necessary tariff petition filing fee as per NEPRA Rules.
 - d. To appear before authority as and when required and do all acts necessary for completion and processing of the Tariff Petition.

2. Please proceed accordingly.

Copy to:

1. SO to CEO FESCO, Faisalabad.
2. Master file.


17/01/2023
Company Secretary
FESCO Faisalabad



MCB BANK
0301 ABDULLAHPUR BRANCH
Faisalabad-West Canal Road

Cheque No 1932986750

Date

2 7 0 1 2 0 2 3

Pay NEPRA or bearer

PKR 2018999/-

Rupees ***Two Million Eighteen Thousand Nine Hundred Ninety-Nine

Faisalabad Electric Supply Co. Ltd. Faisalabad

Only ***
PK59 MUCB 0059 1010 1000 7932
DIRECTOR OF A/C AEB WAPDA

[Signature]
Assistant Manager Accounts Signature Manager

Please do not write below this line.

⑈32986750⑈062039⑈0039⑈04010007932⑈000⑈

E-STAMP



ID: PB-FSD-C021587DC15478A
Type: Low Denomination
Amount: Rs 100/-

Description: AFFIDAVIT-4
Applicant: BASHIR AHMAD (36103-1586756-5)
S/O: KHUSHI MUHAMMAD
Agent: Self
Address: FSD
Issue Date: 26-Jan-2023 10:54:09 AM
Validated On/Validity: 2-Feb-2023
Amount in Words: One Hundred Rupees Only
Reason: FOR WAPDA / FESCO/NEPRA
Vendor information: Munir Hussain | PB-FSD-196 | Tehsil office Samundari



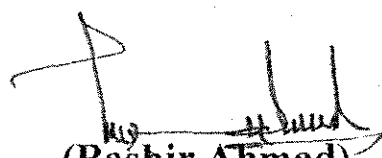
نوٹ: یہ ٹمپلٹن کارپوریشن کے ساتھ فراہم کیا گیا ہے۔ اسے اپنی مرضی کے مطابق استعمال کیا جائے گا۔
Type "eStamp <18 digit eStamp Number>" send to 5100

AFFIDAVIT

I Bashir Ahmad S/O Khushi Muhammad, Chief Executive Officer Faisalabad Electric Supply Company Limited (FESCO), holding CNIC No. 36103-1586756-5, being duly authorized Representative / Attorney of Faisalabad Electric Supply Company Limited (FESCO), Canal Road Abdullahpur Faisalabad, hereby solemnly affirm and declare that the contents of this Multi Year Tariff Petition for FY 2023-24 to FY 2027-28, including all supporting documents, are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on 27th day of January, 2023

DEPONENT


(Bashir Ahmad)
Chief Executive Officer
FESCO Faisalabad

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (SUPPLY BUSINESS)

PROPOSED O&M BUDGET

(Rs. Million)

Sr. No.	Description	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Act./Est.	Proposed				
1	Salaries, Wages & Benefits	2,401	2,548	2,743	2,956	3,189	3,512
	Prime Minister's Assistance Package	100	18	18	18	18	18
	Impact of New Recruitment (Lump Sum Package)	-	425	611	800	975	1,168
	Impact of New Recruitment against Disable Quota (Lump Sum Package)	-	42	44	46	48	50
	Impact of Recruitment against Bifurcation of Division/Sub Divisions	-	328	1,081	1,134	1,187	1,228
	Impact of GENCO-III surplus employees adjusted in FESCO	-	-	-	-	-	-
	Impact of Outsource of Security Guards	-	-	-	-	-	-
	Sub Total	2,501	3,361	4,497	4,954	5,418	5,976
2	Post-Retirement Benefits	3,686	4,055	4,460	4,906	5,397	5,936
3	Repair & Maintenance	51	62	69	73	78	83
4	Travelling Expenses	37	45	49	53	56	60
	Transportation	12	14	16	17	18	19
	Telephone	16	19	22	23	24	26
	Licensing Fee	29	36	39	42	45	48
	Bill Collection Charges	409	430	451	474	497	522
	Stationery Expense	274	334	369	393	419	446
	New Recruitment Expense	7	9	10	11	11	12
	Miscellaneous	271	330	365	388	414	441
	Bank Charges	1	1	1	2	2	2
	Sub Total-Other O&M	1,056	1,219	1,323	1,402	1,486	1,575
	GRAND TOTAL	7,294	8,696	10,349	11,336	12,379	13,571

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (SUPPLY BUSINESS)
PROPOSED O&M BUDGET

(Rs. Million)

A/c Head	A/c Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Act./Est.	Proposed				
	PAY & ALLOWANCES:							
8030000	Basic Pay	394.23	601.32	618.85	636.90	655.48	674.60	694.27
8030001	Cash Medical Allowance	44.56	44.61	46.84	49.19	51.64	54.23	56.94
8030002	Conveyance Allowance	91.76	91.89	91.89	91.89	91.89	91.89	91.89
8030003	Deputation Pay	0.31	0.36	0.36	0.36	0.36	0.36	0.36
8030004	Dual Charge Allowance	1.77	1.85	1.85	1.85	1.85	1.85	1.85
8030005	Entertainment Allowance	0.06	0.07	0.07	0.07	0.07	0.07	0.07
8030006	Group Life Insurance	0.16	0.16	0.16	0.16	0.16	0.16	0.16
8030007	House Rent Allowance	81.75	81.83	81.83	81.83	81.83	81.83	81.83
8030008	Job Allowance	71.50	71.21	71.21	71.21	71.21	71.21	71.21
8030009	Livery Allowance	0.00	0.01	0.01	0.01	0.01	0.01	0.01
8030010	Local Compensatory/ WAPDA Allowance	2.79	2.45	2.45	2.45	2.45	2.45	2.45
8030011	Officiating/Personal Special Pay	1.79	2.65	2.65	2.65	2.65	2.65	2.65
8030012	H/Q Allowances	35.73	45.89	46.34	46.81	47.28	47.75	48.23
8030013	Off Day Wages	8.37	13.04	13.70	14.38	15.10	15.86	16.65
8030014	Personal/Engineering Allowance	4.99	6.73	6.73	6.73	6.73	6.73	6.73
8030015	Qualification Pay/Technical Pay	0.18	0.43	0.43	0.43	0.43	0.43	0.43
8030016	Senior Post Allowance	0.02	0.07	0.07	0.07	0.07	0.07	0.07
8030017	Shift Allowance	0.06	0.06	0.06	0.06	0.06	0.06	0.06
8030022	Overtime Pay	0.25	0.44	0.46	0.48	0.50	0.53	0.56
8030023	Daily Wage Labour	0.40	0.55	0.57	0.60	0.63	0.66	0.70
8030024	Misc. Allowance	8.01	6.64	6.64	6.64	6.64	6.64	6.64
8030025	Bonus	76.22	191.76	120.19	123.70	127.31	131.02	134.84
8030026	Computer/ERP Allowance	1.98	3.14	3.14	3.14	3.14	3.14	3.14
8030027	Basic Salary-Consultant	0.07	0.95	0.95	0.95	0.95	0.95	0.95
8030028	Appointment Allowance	0.05	0.08	0.08	0.08	0.08	0.08	0.08
8030029	Ordely Allowance	0.21	0.32	0.32	0.32	0.32	0.32	0.32
8030030	Transport Subsidy	0.14	0.42	0.42	0.42	0.42	0.42	0.42
8030032	P&D Allowance	0.01	0.03	0.03	0.03	0.03	0.03	0.03
8030034	CPC Allowance	0.05	0.34	0.35	0.36	0.37	0.38	0.39
8030036	CEO/CFO/Scy/Coordinator Allowance	2.09	6.04	6.04	6.04	6.04	6.04	6.04
8030037	Integrated Allowance	0.79	2.45	2.45	2.45	2.45	2.45	2.45
8030040	Meter Reading Allowance Beyond Yardstick	320.81	347.93	354.89	361.99	369.23	376.61	384.14
8030042	Payment of third party staff (BDs & S/Guard)	4.08	14.58	15.31	16.07	16.88	17.72	18.61
8030043	MIRAD Allowance	0.24	1.83	1.88	1.94	2.00	2.06	2.12
8030211	Disparity Reduction Allowance @ 25%	222.08	222.02	222.02	222.02	222.02	222.02	222.02
8030213	Disparity Reduction Allowance-2022 @15%	44.77	134.31	134.31	134.31	134.31	134.31	134.31
8030214	Adhoc Relief-2022 @ 15%	-	59.44	59.44	59.44	59.44	59.44	126.14
	Adhoc Relief-2023 @ 15% (Estimated)	-	-	154.71	159.23	163.87	168.65	173.57
	Adhoc Relief-2024 @ 15% (Estimated)	-	-	-	95.54	98.32	101.19	104.14
	Adhoc Relief-2025 @ 15% (Estimated)	-	-	-	-	98.32	101.19	104.14
	Adhoc Relief-2026 @ 15% (Estimated)	-	-	-	-	-	101.19	104.14
	Adhoc Relief-2027 @ 15% (Estimated)	-	-	-	-	-	-	104.14
	SUB TOTAL	1,844.38	1,973.90	2,069.69	2,202.77	2,342.52	2,489.22	2,709.87
	Impact of New Recruitment (Lump Sum Package)	-	-	424.60	611.14	799.90	974.95	1,167.92
	Impact of New Recruitment against Disable Quota (Lump Sum Package)	-	-	41.78	43.87	45.96	48.05	50.14
	Impact of Recruitment against Bifurcation of Division/Sub Divisions	-	-	328.34	1,080.90	1,134.13	1,187.35	1,227.72
	Impact of adjustment of surplus GENCO employees	-	-	-	-	-	-	-
	Impact of Outsource of Security Guards	-	-	-	-	-	-	-

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (SUPPLY BUSINESS)
PROPOSED O&M BUDGET

(Rs. Million)

A/c Head	A/c Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Act./Est.	Proposed				
	EMPLOYEE BENEFITS:							
8030301	Free Supply FESCO-CP91	173.58	201.62	241.94	290.33	348.40	418.08	501.69
8030302	Free Supply Reimbursement	0.06	0.17	0.20	0.24	0.29	0.35	0.42
8030303	Free Supply-Other Companies-Dr. Notes	9.18	9.11	10.94	13.13	15.75	18.90	22.68
8030305	Bereavement-Funerals	0.23	0.35	0.35	0.35	0.35	0.35	0.35
8030306	Sports and Recreation	3.23	3.61	3.61	3.61	3.61	3.61	3.61
8030308	Medical and Hospitalization Expenses	8.28	9.91	10.40	10.92	11.47	12.04	12.64
8030309	Medical and Hospitalization Expenses-Other	0.74	1.61	1.70	1.78	1.87	1.96	2.06
8030310	Education and Training Expenses-Outsourced	2.76	13.35	13.35	13.35	13.35	13.35	13.35
8030311	Education and Training Expenses-Employee	3.09	2.69	2.69	2.69	2.69	2.69	2.69
8030312	Residential Telephone	0.01	0.03	0.03	0.03	0.03	0.03	0.03
8030313	Incentive	97.89	101.75	103.78	105.86	107.97	110.13	112.33
8030314	Standard Rent	0.62	3.73	2.61	2.87	3.16	3.47	3.82
8030315	Refreshment Charges	0.02	0.05	0.05	0.05	0.05	0.05	0.05
8030316	Prorata Medical Expenses	69.12	78.62	86.48	95.13	104.65	115.11	126.62
	SUB TOTAL	368.83	426.61	478.14	540.35	613.64	700.14	802.36
	SHARE IN FUND CONTRIBUTION							
8030317	Pension Fund Expenses	1,969.44	3,218.70	3,540.57	3,894.62	4,284.08	4,712.49	5,183.74
8030318	Leave Encashment Benefits	59.11	78.57	86.43	95.07	104.57	115.03	126.53
8030319	Medical Facilities to Retired Employees	136.86	193.07	212.37	233.61	256.97	282.67	310.94
8030320	Free Electy: Supply to Retired Employees	187.49	195.74	215.31	236.84	260.53	286.58	315.24
	SUB TOTAL	2,352.89	3,686.07	4,054.68	4,460.14	4,906.16	5,396.77	5,936.45
	PM ASSISTANCE PACKAGE							
8030350	Lump Sum Grant under PM Package	-	72.00	7.20	7.20	7.20	7.20	7.20
8030351	Marriage Grant under PM Package	-	9.72	4.10	4.10	4.10	4.10	4.10
8030352	House Rent Allowance under PM Package	-	16.48	5.80	5.80	5.80	5.80	5.80
8030353	Scholarship under PM Package	-	2.24	0.90	0.90	0.90	0.90	0.90
	SUB TOTAL	-	100.44	18.00	18.00	18.00	18.00	18.00
	R&M-BUILDING CIVIL WORKS							
8040001	R&M-Offices-Ordinary	3.92	5.59	6.81	7.53	8.02	8.54	9.09
8040002	R&M-Offices-Special	-	0.22	0.27	0.30	0.32	0.34	0.36
8040005	R&M-Other Building (Operating)-Ordinary	-	0.62	0.75	0.83	0.88	0.94	1.00
8040006	R&M-Other Building (Operating)-Special	0.29	0.32	0.39	0.44	0.46	0.49	0.53
	SUB TOTAL	4.21	6.75	8.23	9.09	9.68	10.31	10.98
	R&M-OTHER PHYSICAL PROPERTY							
8040011	R&M-Residential Building Repair - Ordinary	6.44	15.10	18.42	20.34	21.67	23.08	24.58
8040012	R&M-Residential Building Repair - Special	-	0.44	0.54	0.59	0.63	0.67	0.72
8040013	R&M-Rest Houses Repair - Ordinary	0.44	0.87	1.07	1.18	1.25	1.33	1.42
8040017	R&M-Mosque Repair - Ordinary	0.18	0.62	0.75	0.83	0.88	0.94	1.00
8040018	R&M-Mosque Repair - Special	-	0.09	0.11	0.12	0.13	0.13	0.14
	SUB TOTAL	7.21	17.12	20.88	23.06	24.56	26.16	27.86
	R&M-GENERAL PLANTS							
8040050	R&M-Computers	17.13	25.30	30.85	34.08	36.29	38.65	41.17
8040051	R&M-Office Equipments	0.69	0.84	1.03	1.14	1.21	1.29	1.37
8040052	R&M-Tonners, Ribbons, Cartidges	0.24	0.46	0.56	0.62	0.66	0.70	0.75
8040070	R&M-Furniture and Fixtures	0.11	0.19	0.23	0.26	0.28	0.29	0.31
8040113	R&M-Comm. Equipment-Others	-	0.00	0.00	0.00	0.00	0.00	0.00
8040141	R&M-Misc Equipment-Without Quotation	0.03	0.40	0.48	0.53	0.57	0.60	0.64
8040143	R&M-Misc Equipment-Others	0.10	0.08	0.10	0.11	0.11	0.12	0.13
8040144	R&M-Misc Equipment-Overhauling	-	0.00	0.01	0.01	0.01	0.01	0.01

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (SUPPLY BUSINESS)
PROPOSED O&M BUDGET

(Rs. Million)

A/c Head	A/c Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Act./Est.	Proposed				
8040153	R&M-Fire Safety Equip-Others		0.04	0.05	0.05	0.06	0.06	0.06
	SUB TOTAL	18.29	27.31	33.31	36.79	39.18	41.73	44.44
	RENT, RATES & TAXES							
8060100	Rent Expenses	3.31	3.64	4.44	4.91	5.23	5.57	5.93
	SUB TOTAL	3.31	3.64	4.44	4.91	5.23	5.57	5.93
	POWER, LIGHT & WATER							
8070100	Power & Light	22.74	32.73	39.91	44.08	46.95	50.00	53.25
8070200	Hot/Cold Weather Charges	0.25	0.27	0.33	0.36	0.39	0.41	0.44
	SUB TOTAL	22.99	33.00	40.24	44.45	47.34	50.41	53.69
	COMMUNICATION EXPENSES							
8070300	Telephone Expenses	13.41	14.75	17.99	19.87	21.16	22.54	24.00
8070400	Postage and Courier	1.00	1.10	1.35	1.49	1.58	1.69	1.80
8070401	Purchase of Postage Stamps	0.12	0.14	0.17	0.18	0.19	0.21	0.22
	SUB TOTAL	14.53	15.99	19.50	21.54	22.94	24.43	26.02
	OFFICE SUPPLIES							
8080101	MIS Consumable Material	146.15	251.81	307.06	339.18	361.23	384.71	409.71
8080125	Stationery Expenses-With Quotation	3.61	7.96	9.71	10.73	11.43	12.17	12.96
8080126	Stationery Expenses-Without Quotation	2.56	5.03	6.14	6.78	7.22	7.69	8.19
8080127	Printing Charges	1.47	2.69	3.28	3.63	3.86	4.11	4.38
8080128	Copying and Translation Charges	4.31	6.45	7.86	8.68	9.25	9.85	10.49
8080129	Binding Work Expenses	0.07	0.13	0.16	0.17	0.19	0.20	0.21
8080130	Stationery Contingent Expenses	0.01	0.02	0.02	0.02	0.02	0.03	0.03
	SUB TOTAL	158.17	274.10	334.23	369.19	393.19	418.75	445.97
8080131	New Recruitment Expense	-	7.36	8.97	9.91	10.55	11.24	11.97
8090100	Stores Handling Expenses	0.16	0.18	0.22	0.24	0.25	0.27	0.29
8090200	Advertising and Publicity	1.14	1.34	1.63	1.80	1.92	2.04	2.18
8090403	Other Expenses	1.56	1.83	2.23	2.46	2.62	2.79	2.98
8090404	Entertainment Expense	0.29	0.32	0.38	0.42	0.45	0.48	0.51
8100101	Daily News Papers & Periodicals	0.21	0.23	0.28	0.30	0.32	0.34	0.37
	TRAVELLING EXPENSES							
8110100	Travelling Expenses	30.89	32.78	39.97	44.15	47.02	50.08	53.33
8110200	Transfer/Retirement TA/DA	2.09	2.67	3.26	3.60	3.83	4.08	4.35
8110300	Sports Travelling Allowance-Players	0.85	1.30	1.59	1.75	1.87	1.99	2.12
	SUB TOTAL	33.83	36.75	44.81	49.50	52.72	56.14	59.79
8120100	Professional Fee	-	-	-	-	-	-	-
8120200	Legal Fee	0.02	0.02	0.02	0.03	0.03	0.03	0.03
8120300	Audit Fee	0.50	0.55	0.67	0.74	0.79	0.84	0.89
8120400	Consultancy Fee	30.03	127.36	155.31	171.55	182.70	194.58	207.23
8120500	Software License fee	53.12	83.31	101.59	112.22	119.51	127.28	135.56
	SUB TOTAL	83.66	211.25	257.60	284.54	303.04	322.73	343.71
	VEHICLE EXPENSES							
8130100	Vehicle Expenses-Repairs	3.38	3.73	4.54	5.02	5.35	5.69	6.06
8130150	Vehicle Expenses-Purchase of Tyres & Tub	0.25	0.28	0.34	0.37	0.40	0.42	0.45
8130200	Vehicle Expenses-Fuel and Oil	4.87	6.81	8.31	9.18	9.77	10.41	11.09
8130300	Vehicle Expenses-Licenses and Insurance	0.04	0.77	0.94	1.04	1.10	1.18	1.25
	SUB TOTAL	8.55	11.59	14.13	15.61	16.62	17.70	18.85
8135000	Management Fee	6.78	10.23	12.47	13.78	14.67	15.63	16.64
8137000	NEPRA Fee	11.09	29.29	35.72	39.46	42.02	44.75	47.66
8140200	Bank Charges	0.88	1.08	1.32	1.46	1.55	1.66	1.76
8150000	Directors' Fee	7.46	8.80	10.73	11.85	12.62	13.44	14.32
8150200	Bills Collection Expense	389.77	409.25	429.72	451.20	473.76	497.45	522.32
	GRAND TOTAL	5,340.17	7,294.41	8,696.27	10,348.75	11,335.56	12,378.52	13,570.71



FAISALABAD ELECTRIC SUPPLY COMPANY

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<http://www.fesco.com.pk>

HUMAN RESOURCES DIRECTORATE
FESCO FAISALABAD
(HRM SECTION)

No. 22524 / M-13(AI)

Dated: 10-05-23

Chief Financial Officer,
FESCO, Faisalabad

Subject: RECRUITMENT PLAN FOR FY 2023-24

Reference: Your Office letter No.6064 dated 21.03.2023 and No.6292 dated 13.04.2023.

The requisite information desired vide above referred letters is sent herewith,
for further necessary action, please.

DA / As Above

Director (HR) 10/05/23
FESCO Faisalabad

CC: -

1. APS to DG (HR) FESCO.
2. Master File

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D. C. A
D.F (CPC)
DY.DIR (C.A. I/II)
AD. (FSTT) BKG/PENSION/IC
CONS/D/ASSETS/IMPLE/BUDGET
A.D. (ADMIN)
P.A. FIN. DIR
CASHIER / ERP
CHIEF OF THE OFFICE FINANCIAL OFFICE
FESCO FAISALABAD.
16388
10/05/2023

RECRUITMENT PLAN FOR FY 2023-24

(Posts Equivalent to BPS-18 & above)

Ser	Nomenclature of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Chief Financial Officer	1	Pay Package to be determined by BOD as per experience / qualifications.		
2	Chief Internal Auditor	1			
3	Director General (HR)	1			
4	Company Secretary	1			
5	DG (Automation & Digitalization)	1			
6	DG (Health, Safety, Environment & Quality)	1			
7	Director (HR)	1			
8	Director (Legal & Labor)	1			
9	Manager (Legal / Contracts) MIRAD	1			
10	Director (Security)	1			
11	Dy. Director (Legal & Labor)	1			
12	Dy. Manager (Legal / Contracts) MIRAD	1			
Total		12			

RECRUITMENT PLAN FOR FY 2023-24

(Posts Equivalent to BPS-17)

Ser	Nomenclature of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Junior Engineer /SDO	72	150000	10800000	129600000
2	Junior Engineer /SDO Civil	2	150000	300000	3600000
3	Revenue Officer (CS)	12	150000	1800000	21600000
4	A.D (Accounts & Finance)	8	150000	1200000	14400000
5	Assistant Director (Audit)	5	150000	750000	9000000
6	Assistant Director (MIS)	4	150000	600000	7200000
7	Assistant Director (P/SA)	4	150000	600000	7200000
8	Assistant Director (HR)	7	150000	1050000	12600000
9	Assistant Director (Environment)	1	150000	150000	1800000
10	Assistant Director (Social Impact)	1	150000	150000	1800000
11	Assistant Director (Litigation)	2	150000	300000	3600000
12	Assistant Director (Legal & Labor)	6	150000	900000	10800000
13	Assistant Director (MM)/ FSM	6	150000	900000	10800000
Total		130		19500000	234000000
Total in Million				19.500	234.000

RECRUITMENT PLAN FOR FY 2023-24**(Posts Equivalent to BPS-15 & Below)**

Ser	Name of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Commercial Assistant ✓	52	60000	3120000	37440000
2	Data Entry Operator ✓	49	60000	2940000	35280000
3	Data Coder ✓	53	60000	3180000	38160000
4	Accounts Assistant ✓	25	60000	1500000	18000000
5	Audit Assistant ✓	15	60000	900000	10800000
6	SSO-I ✓	47	75000	3525000	42300000
7	SSO-II	49	54000	2646000	31752000
8	LS-II ✓	54	54000	2916000	34992000
9	Jr. Store Keeper	12	54000	648000	7776000
10	SSA ✓	50	40000	2000000	24000000
11	Meter Reader ✓	370	40000	14800000	177600000
12	Vehicle Driver ✓	290	38000	11020000	132240000
13	Surveyor ✓	11	37000	407000	4884000
14	Tracer ✓	30	40000	1200000	14400000
15	ASSA ✓	90	36000	3240000	38880000
16	ALM ✓	3386	34000	115124000	1381488000
17	Store Helper ✓	80	32000	2560000	30720000
18	Lorry Cleaner	70	32000	2240000	26880000
Total		4733		173966000	2087592000
Total in Million				173.966	2087.592

RECRUITMENT PLAN FOR FY 2023-24
(Disable Quota Positions)

Ser	Name of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Assistant Private Secretary (APS)	1	75000	75000	900000
2	Line Superintendent Grade-I (LS-I)	11	75000	825000	9900000
3	Sub Station Operator Grade-I (SSO-I)	6	75000	450000	5400000
4	Assistant (Admn) / Head Clerk	5	60000	300000	3600000
5	Data Entry Operator	1	60000	60000	720000
6	Data Coder	1	60000	60000	720000
7	Sr.Store Keeper	1	60000	60000	720000
8	Accounts Assistant	3	60000	180000	2160000
9	Commercial Assistant	9	60000	540000	6480000
10	Audit Assistant	1	60000	60000	720000
11	Steno-II	2	54000	108000	1296000
12	Line Superintendent Grade-II	7	54000	378000	4536000
13	Sub Station Operator Grade-II (SSO-II)	3	54000	162000	1944000
14	MS-I	2	54000	108000	1296000
15	Junior Store Keeper (JSK)	1	54000	54000	648000
16	AFM	2	54000	108000	1296000
17	Senior Clerk/ Upper Divisional Clerk	6	48000	288000	3456000
18	Stock Clerk / Store Clerk	1	48000	48000	576000
19	Sub Station Attendant (SSA)	3	40000	120000	1440000
20	Lower Divisional Clerk / Junior Clerk (LDC)	8	40000	320000	3840000
21	Lower Divisional Clerk Commercial LDC (Commercial)	4	40000	160000	1920000
22	Meter Reader	35	40000	1400000	16800000
23	Tracer	2	40000	80000	960000

Ser	Name of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
24	Security Sergeant	2	38000	76000	912000
25	Helper (TRW)	1	36000	36000	432000
26	Assistant Sub Station Attendant (ASSA)	7	36000	252000	3024000
27	Bill Distributor	19	36000	684000	8208000
28	Security Guard	22	35000	770000	9240000
29	ALM	187	34000	6358000	76296000
30	Store Helper	3	32000	96000	1152000
31	Lorry Cleaner	2	32000	64000	768000
32	Daftri	1	30000	30000	360000
33	Naib Qasid / Dak Runner	11	30000	330000	3960000
34	Mali	6	30000	180000	2160000
35	Chowkidar	6	30000	180000	2160000
36	Sanitary Worker	6	28000	168000	2016000
Total		388		15168000	182016000
Total in Million				15.168	182.016

FINANCIAL IMPACT OF NEW HIRING DURING FY 2023-24 AGAINST BIFURCATION OF DIVISIONS/SUB-DIVISIONS

Sr. No.	Designation	Posts	Monthly Lump Sum Package	FY 2023-24			FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28		
				Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact
1	DCM	1	250,000	3,000	0.150	3,150	3,150	0.158	3,308	3,300	0.165	3,465	3,450	0.173	3,623	3,600	0.180	3,780
2	RO	4	150,000	7,200	0.360	7,560	7,560	0.378	7,938	7,920	0.386	8,316	8,280	0.414	8,694	8,640	0.432	9,072
3	AD CSC	1	150,000	1,800	0.090	1,890	1,890	0.095	1,985	1,980	0.099	2,079	2,070	0.104	2,174	2,160	0.108	2,268
4	Tehsildar Recovery	1	75,000	0,900	0.045	0,945	0,945	0.047	0,992	0,990	0.050	1,040	1,035	0.052	1,087	1,080	0.054	1,134
5	Computer Operator	32	75,000	28,800	1.440	30,240	30,240	1.512	31,752	31,680	1.584	33,264	33,120	1.656	34,776	33,560	1.678	35,238
6	Commercial Superintendent	4	75,000	3,600	0.180	3,780	3,780	0.189	3,969	3,960	0.198	4,158	4,140	0.207	4,347	4,320	0.216	4,536
7	Data Control Supervisor	4	75,000	3,600	0.180	3,780	3,780	0.189	3,969	3,960	0.198	4,158	4,140	0.207	4,347	4,320	0.216	4,536
8	Commercial Assistant	97	60,000	69,840	3.492	73,332	73,332	3.667	76,999	76,824	3.841	80,665	80,316	4.016	84,332	81,808	4.090	85,898
9	MS-I	18	54,000	11,664	0.583	12,247	12,247	0.612	12,860	12,830	0.642	13,472	13,414	0.671	14,084	13,497	0.675	14,172
10	MS-II	17	48,000	9,792	0.490	10,282	10,282	0.514	10,796	10,771	0.539	11,310	11,261	0.563	11,824	11,250	0.563	11,813
11	Meter Reader	183	40,000	87,840	4.392	92,232	92,232	4.612	96,844	96,624	4.831	101,455	101,016	5.051	106,067	101,408	5.070	106,478
12	Bill Distributor	196	36,000	84,672	4.234	88,906	88,906	4.445	93,351	93,139	4.657	97,796	97,373	4.869	102,241	97,606	4.880	102,487
Total		558		313	16	328	328	16	345	344	17	361	360	18	378	363	18	381

FINANCIAL IMPACT OF NEW HIRING DURING FY 2024-25 AGAINST BIFURCATION OF DIVISIONS/SUB-DIVISIONS

FY 2024-25															FY 2025-26					FY 2026-27					FY 2027-28				
Sr. No.	Designation	Posts	Annual Impact	Bonus	Annual	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact												
1	DCM	1	3,000	0.150	3,150	3,150	0.158	3,308	3,300	0.165	3,465	3,450	0.173	3,623															
2	RO	7	12,600	0.630	13,230	13,230	0.662	13,892	13,860	0.693	14,553	14,490	0.725	15,215															
3	AD CSC	1	1,800	0.090	1,890	1,890	0.095	1,985	1,980	0.099	2,079	2,070	0.104	2,174															
4	Tehsildar Recovery	1	0,900	0.045	0,945	0,945	0.047	0,992	0,990	0.050	1,040	1,035	0.052	1,087															
5	Computer Operator	90	81,000	4,050	85,050	85,050	4,253	89,303	89,100	4,455	93,555	93,150	4,658	97,808															
6	Commercial Superintendent	6	5,400	0.270	5,670	5,670	0.284	5,954	5,940	0.297	6,237	6,210	0.311	6,521															
7	Data Control Supervisor	8	7,200	0.360	7,560	7,560	0.378	7,938	7,920	0.396	8,316	8,280	0.414	8,694															
8	MRSS	49	44,100	2,205	46,305	46,305	2,315	48,620	48,510	2,426	50,936	50,715	2,536	53,251															
9	Commercial Assistant	151	108,720	5,436	114,156	114,156	5,708	119,864	119,592	5,980	125,572	125,028	6,251	131,279															
10	MS-I	48	31,104	1,555	32,659	32,659	1,633	34,292	34,214	1,711	35,925	35,770	1,788	37,558															
11	MS-II	45	25,920	1,296	27,216	27,216	1,361	28,577	28,512	1,426	29,938	29,808	1,490	31,298															
12	Meter Reader	424	203,520	10,176	213,696	213,696	10,685	224,381	223,872	11,194	235,066	234,048	11,702	245,750															
13	Bill Distributor	407	175,824	8,791	184,615	184,615	9,231	193,846	193,406	9,670	203,077	202,198	10,110	212,307															
Total		1,238	701	35	736	736	37	773	771	39	810	806	40	846,564															

Summary of New Hiring against Bifurcation of Divisions/New Divisions

	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
Impact of recruitment during FY 2023-24	328	345	361	378	381
Impact of recruitment during FY 2024-25	-	736	773	810	847
GRAND TOTAL	328	1,081	1,134	1,187	1,228

Average 03 Months KIBOR for FY 2019 till 2022

PKR Millions			
03 Month KIBOR			
	2018-19		
	Tenor	Bid	Offer
28-Sep-18	03 - Month	8.07	8.32
31-Dec-18		10.3	10.55
29-Mar-19		10.74	10.99
28-Jun-19		12.72	12.97
Average		10.46	10.71
Unrecovered Qtrly PPP			26,561
Cost @ KIBOR			2,844
	2019-20		
30-Sep-19	03 - Month	13.6	13.85
31-Dec-18		13.3	13.55
31-Mar-20		10.97	11.22
30-Jun-20		7.01	7.26
Average		11.22	11.47
Unrecovered Qtrly PPP			32,219
Cost @ KIBOR			3,696
	2020-21		
30-Sep-20	03 - Month	7	7.25
31-Dec-20		7.04	7.29
31-Mar-21		7.34	7.59
30-Jun-21		7.2	7.45
Average		7.15	7.40
Unrecovered Qtrly PPP			2,298
Cost @ KIBOR			170
	2021-22		
23-Sep-21	03 - Month	7.49	7.74
31-Dec-21		10.29	10.54
31-Mar-22		11.7	11.95
30-Jun-22		14.91	15.16
Average		11.10	11.35
Unrecovered Qtrly PPP			17,882
Cost @ KIBOR			2,029
Average Cost of Four Years			2,185

AF



Sub-Division/Division: Chief Financial Officer

PAYEE: NEPRA

CFO

P.V.NO:-

DATE _____

CASH/CHÈQUE
No.

[illegible]

Rupees: seven crore eightytwo lac fiftynine Thousand six hundred two only

Documents Reference:

Prepared By

Checked By

Approved

Received BY



Subject: ANNUAL SUPPLIER LICENSE FEE FOR FY 2021-22 & 2022-23.

FY 2021-22

MW (Avg) (FY 2020-21)	Rate (Rs./MW)	Fee (without CPI) Rs.	Indexation Consumer Price Index (CPI) (as per Part II of NEPRA Fee Regulations 2021)			Fee due (Rs.)
			N-CPI _{pl}	N-CPI _{rd}	CPI Xing Factor	
1	2	3 = 1*2	4	5	6 = 4/5	7 = 3*6
3,342	10,000	33,420,000	144.82	145.09	0.9981	33,356,502

FY 2022-23

MW (Avg) (FY 2021-22)	Rate (Rs./MW)	Fee (without CPI) Rs.	Indexation Consumer Price Index (CPI) (as per Part II of NEPRA Fee Regulations 2021)			Fee due (Rs.)
			N-CPI _{pl}	N-CPI _{rd}	CPI Xing Factor	
1	2	3 = 1*2	4	5	6 = 4/5	7 = 3*6
3,711	10,000	37,110,000	175.71	145.09	1.21	44,903,100

7. The Additional Director has also stated that online payment be made through any mode i.e. Internet Banking, Mobile Banking App and over the Bank Counter etc. by selecting 1 Bill-Top Up followed by entering this 20 digit code 100100000000000001098.
8. In addition to above, available budget of Rs. 11.143 Million under A/c Head NEPRA Fee is not sufficient for said payment of Rs. 78,259 (33,356 + 44,903) Million. Hence, following arrangement of additional budget allocation is also proposed:-

(Rs. in Million)

Office	A/c Head	Description	Budget for FY 2022-23	Re-Allocation		Budget after Re-Allocation
				+	-	
CFO	8137000	NEPRA Fee	60,000	70,000	-	130,000
Reserve-O&M			3,265,381	-	70,000	3,195,381

9. The Chief Executive Officer FESCO is requested to accord approval for re-allocation of O&M budget of Rs. 70,000 Million, being competent for allocation, re-allocation and re-appropriation of budget, as per Agenda-4 of BOD decision made in 241st/35th meeting held on 16.06.2022 (Annex-C) and payment of total Supplier License Fee for FY 2021-22 & 2022-23 of Rs. 78,259,602/- to NEPRA please.

Assistant Director Accounts
(CP&C)

10. Director Finance (CP&C)

For approval of Para 1 to 8, Para 9 is recommended for approval please.

11. Chief Financial Officer:

For approval of Para 9 please

12. Chief Executive Officer

6/10/22

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

SALE MIX FOR FY 2020-21

Rs. Million

Month	Revenue as per Actual Mix			Revenue as per NEPRA MIX			Consumer Mix Variance		
	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
Jul-20	574	19,514	20,088	853	18,647	19,500	279	(867)	(588)
Aug-20	600	22,156	22,755	956	20,902	21,859	356	(1,253)	(897)
Sep-20	600	20,418	21,018	898	19,625	20,523	298	(792)	(495)
Oct-20	589	16,109	16,699	720	15,732	16,451	130	(378)	(247)
Nov-20	571	9,737	10,308	463	10,131	10,595	(108)	394	287
Dec-20	562	9,097	9,659	441	9,635	10,075	(121)	537	416
Jan-21	584	8,946	9,529	431	9,413	9,844	(153)	467	314
Feb-21 (old)	-	5,614	5,614	271	5,924	6,195	271	310	581
Feb-21 (New)	669	4,002	4,672	182	4,362	4,544	(488)	359	(128)
March-21 (old)	-	125	125	6	133	139	6	7	14
March-21 (New)	634	12,290	12,924	559	13,420	13,979	(75)	1,130	1,055
Apr-21	641	14,849	15,490	652	15,649	16,301	11	800	812
May-21	664	19,701	20,365	827	19,849	20,676	163	148	311
Jun-21	682	22,013	22,695	906	21,735	22,641	224	(277)	(54)
Total	7,370	184,570	191,940	8,164	185,156	193,320	794	586	1,381

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

MONTHLY STATEMENT OF TARIFF DIFFERENTIAL SUBSIDY

Period	Subsidy Claim (Tariff Diff.)	IDTR	Net Subsidy	Total Claim	Units Sold (kWh)
Feb-07 to Jun-18	258,029,951,704	57,573,383,870	200,708,538,962	205,883,060,934	
FY 2020-21					
Jul-20	4,388,583,150	1,905,519,547	2,483,063,603	2,483,063,603	1,500,452,027
Aug-20	4,869,089,715	2,155,868,287	2,713,221,428	2,713,221,428	1,681,973,298
Sep-20	4,602,771,480	2,045,929,575	2,556,841,905	2,556,841,905	1,579,200,319
Oct-20	3,852,624,319	1,546,318,905	2,306,305,414	2,306,305,414	1,265,900,450
Nov-20	2,385,973,432	1,250,700,431	1,135,273,001	1,135,273,001	994,067,514
Dec-20	2,045,332,618	1,358,952,772	686,379,846	686,379,846	867,674,806
Jan-21	1,873,754,169	1,451,680,159	422,074,010	422,074,010	876,941,353
Feb-21	2,039,135,604	1,279,414,193	759,721,411	759,721,411	875,554,731
Mar-21	2,956,302,315	1,213,231,430	1,743,070,885	1,743,070,885	991,884,387
Apr-21	3,656,817,082	1,187,684,265	2,469,132,817	2,469,132,817	1,088,147,064
May-21	5,011,614,285	1,280,274,079	3,731,340,206	3,731,340,206	1,340,203,046
Jun-21	5,134,486,732	1,654,814,713	3,479,672,018	3,479,672,018	1,539,266,870
Total (Jul-20 to Jun-21)	42,816,484,901	18,330,388,356	24,486,096,545	24,486,096,545	14,501,265,865

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

SALE MIX FOR FY 2021-22

Rs. Million

Month	Units Sold	Revenue as per Actual Mix			Revenue as per NEPRA MIX			Consumer Mix Variance		
		Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total	Fixed Charge	Variable Charge	Total
		Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees	Rupees
Jul-21	1,558	720	22,793	23,513	943	22,633	23,576	224	(160)	63
Aug-21	1,837	721	27,176	27,896	1,107	26,558	27,665	386	(617)	(231)
Sep-21	1,636	713	23,997	24,710	987	23,679	24,666	274	(318)	(44)
Oct-21	1,398	716	19,250	19,966	810	19,430	20,240	94	179	274
Nov-21 (Old)	413	175	5,403	5,578	237	5,689	5,926	62	286	348
Nov-21 (New)	606	526	7,018	7,545	319	7,654	7,973	(207)	636	429
Dec-21	973	685	12,460	13,145	568	13,633	14,201	(116)	1,173	1,057
Jan-22	933	697	11,889	12,586	540	12,947	13,487	(157)	1,058	901
Feb-21 (old)	544	335	7,644	7,979	344	8,264	8,609	10	620	630
Feb-21 (New)	363	363	4,136	4,498	187	4,564	4,751	(176)	428	252
March-21 (old)	15	-	217	217	10	231	240	10	14	23
March-21 (New)	1,166	699	15,769	16,469	697	17,025	17,721	(2)	1,255	1,253
Apr-21	1,393	732	20,621	21,353	859	20,992	21,852	128	371	499
May-21	1,572	751	23,990	24,741	979	23,925	24,904	228	(65)	163
Jun-21	1,513	779	22,327	23,107	919	22,444	23,363	139	117	256
Total	15,919	8,610	224,692	233,302	9,506	229,668	239,174	896	4,976	5,872

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
MONTHLY STATEMENT OF TARIFF DIFFERENTIAL SUBSIDY

Period	Subsidy Claim (Tariff Diff.)	IDTR	Net Subsidy	Total Claim	Units Sold (kWh)
Feb-07 to Jun-18	258,029,951,704	57,573,383,870	200,708,538,962	205,883,060,934	
FY 2021-22					
Jul-21	5,400,906,198	1,647,023,244	3,753,882,954	3,753,882,954	1,557,920,051
Aug-21	6,261,481,582	1,900,292,221	4,361,189,361	4,361,189,361	1,836,659,672
Sep-21	5,729,886,087	1,679,523,931	4,050,362,156	4,050,362,156	1,636,375,895
Oct-21	4,540,208,964	1,563,328,243	2,976,880,722	2,976,880,722	1,397,826,213
Nov-21	2,668,218,850	1,821,552,854	846,665,996	846,665,996	1,019,145,800
Dec-21	1,958,908,094	2,192,279,287	(233,371,193)	(233,371,193)	973,286,323
Jan-22	1,570,225,809	2,287,472,892	(717,247,083)	(717,247,083)	932,585,604
Feb-22	1,850,778,816	1,965,260,373	(114,481,557)	(114,481,557)	906,441,181
Mar-22	2,892,569,782	2,263,273,268	629,296,514	629,296,514	1,180,430,669
Apr-22	4,075,194,459	2,314,688,047	1,760,506,412	1,760,506,412	1,393,176,106
May-22	4,748,938,274	2,475,995,910	2,272,942,364	2,272,942,364	1,572,177,923
Jun-22	4,128,439,365	2,285,291,288	1,843,148,077	1,843,148,077	1,512,851,128
Total (Jul-21 to Jun-22)	45,825,756,281	24,395,981,557	21,429,774,724	21,429,774,724	15,918,879,565



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20210929-0101-1687664

Payment Date : 29-Sep-2021

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2022

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status : CO

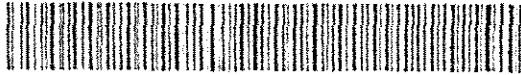
Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY, FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 700,000,000

Amount of Tax in Words : Seven Hundred Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	700,000,000	29-Sep-2021		



FBR ADC 0101

IT-20210929-0101-1687664

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20211227-0101-1474045

Payment Date : 27-Dec-2021

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2022

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status : CO

Taxpayer/Business : FAISALABAD ELECTRIC SUPPLY COMPANY

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY, FINANCE DIRECTOR OFFICE ABDULLAHPUR,
CANAL ROAD

Tax Amount : 500,000,000

Amount of Tax in Words : Five Hundred Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	500,000,000	27-Dec-2021		



IT-20211227-0101-1474045

FBR ADC 0101

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20220329-0101-1556582

Payment Date : 29-Mar-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2022

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status : CO

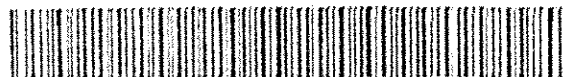
Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY, FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 450,000,000

Amount of Tax in Words : Four Hundred Fifty Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	450,000,000	29-Mar-2022		



FBR ADC 0101

IT-20220329-0101-1556582

Signature & Stamp of Manager / Authorized officer



INCOME TAX DEPARTMENT
COMPUTERIZED PAYMENT RECEIPT (CPR - IT)



SBP Banking Services Corporation

Alternative Delivery Channel - ADC (0101) : ISLAMABAD

CPR No : IT-20220622-0101-1459416

Payment Date : 22-Jun-2022

Payment Section : 147 - Advance Income Tax - 9202

RTO/LTO : LTO MULTAN

Nature of Payment : Advance Income Tax

Tax Period : 2022

Account Head(NAM) : B01105

Details of Tax Payer

NTN / CNIC : 3048930-0 / 0038923

Status : CO

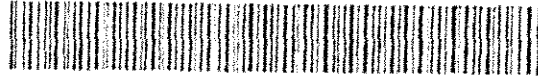
Taxpayer/Business :

Name & Address : FAISALABAD ELECTRIC SUPPLY COMPANY, FINANCE DIRECTOR OFFICE ABDULLAHPUR
CANAL ROAD

Tax Amount : 750,000,000

Amount of Tax in Words : Seven Hundred Fifty Million Rupees And No Paisas Only

Payment Mode	Amount	Date	AC / Ref No	Bank & Branch
ADC (e-payment)	750,000,000	22-Jun-2022		



FBR ADC 0101

IT-20220622-0101-1459416

Signature & Stamp of Manager / Authorized officer



Subject: -Approval for Booking/ Adjustment of Mark-up of Rs.72.906 Million as Supplementary Charges in Accounts.

1. The agenda item regarding Booking/ Adjustment of FESCO share of Rs. 260.543 Million (I, II & III installments) as mark-up in respect of 41 Billion Syndicated Term Finance Facility was previously presented in BOD in its 195th /24th Meeting held on 26.12.2019. BOD resolved that "FESCO should act as per ECC decision". Decision of BOD is enclosed as Annexure-A.

2. ECC Decision:

"Power Holding Private Limited would be responsible for arranging loan amounting to Rs.41 Billion. The amount would be utilized for the purposes of funding the repayment liabilities of the Distribution Companies through arrangement between PHPL & DISCOs. Apportionment of this facility shall be made to the DISCOs according to their respective liability towards power purchasers. Ministry of Finance would provide Government guarantee for repayment of loan as well as interest for the facility of Rs. 41 Billion arranged through consortium of local banks. The servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of subject facility shall be the responsibility of the respective DISCO" (Annexure-B).

3. Manager Finance (B&R) CPPA-G has further issued the following Debit Notes amounting to Rs.72.906 Million on account of 3rd installment of mark-up for the period from 21-05-2021 to 20-11-2021 in respect of 41 Billion Syndicated Term Finance Facility for Booking/ Adjustment in Accounts being FESCO share:

Debit Memo No	Month	Amount (Rs.)	Annexure
PPA-159/FESCO-16	Dec-21	72,906,290	C
Total		72,906,290	

4. CPPA-G clarified vide letter No. 27426 dated 14-11-2019 that as per the ECC decision, the servicing of mark-up, principal re-payments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of respective DISCOs. The said office further advised to book/ adjusts the said amount as supplementary charges with corresponding effect to payables (IPPs) through CPPA-G (Annexure-D).
5. Foregoing above, please arrange approval of Chief Executive Officer for Booking/ Adjustment of 3rd installment of mark-up of Rs.72.906 Million (share of FESCO) as Supplementary Charges in Accounts in the light of said BOD resolution.

6. DCA/ CFO

For approval of Para 5 Please.

By Director (CA-II)

27/02/22

31/3/22

7. Chief Executive Officer

Letter issued to CPO CPPA-G vide No. 5136 dated 08.11.2019 that FESCO has not entered into loan agreement with any lending agency. Hence, the mark-up of 260.543 Million cannot be adjusted as Expense.

In response, CPPA-G clarified that as per the ECC decision, the servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of respective DISCOs. The said office further advice to book / adjust the said amount as supplementary charges with corresponding effect to payables (PPs) through CPPA-G.

The said agenda has been presented in 57th / 8th Audit Committee Meeting held on 17.12.2019. The Audit Committee recommended the same to BOD for its approval. Financial implication of Rs. 260.543 Million is involved.

BOD FESCO was requested for:-

- I Approval for booking / adjustment of Mark-up of Rs.260.543 Million as Supplementary Charges in Accounts.
- II To authorize Chief Executive Officer FESCO for approval of booking/adjustment of future installments of mark-up (FESCO share only) relating in Term Finance Facility of Rs.41 Billion in accounts as supplementary charges.

RESOLUTION NO. 119/SECY DATED 03.12.2019
BOD noted the agenda point for information and resolved that FESCO should act as per ECC decision.

Other Agenda-I RESOLUTION THROUGH CIRCULATION

It was explained to BOD that following agenda was moved through resolution and approved by majority (9/12) BOD Members and BOD was requested for ratification:-

RESOLUTION NO. 119/SECY DATED 03.12.2019 AND NOTIFIED VIDE NO. 3496/SECY/P-2 DATED 20.12.2019 - PROCUREMENT OF SINGLE PHASE STATIC METERS AGAINST TENDER NO. 1710/FESCO/MSM/DIST/2019-20 DATED 29.10.2019

Mr. Akhlag Ahmed Syed and Mr. Saad Ullah Khan, Directors were of the opinion that BOD should not involve in such cases for approval in circulation.

Mr. Akhlag Ahmed Syed, Director, however, agreed for ratification with the condition that his observations (reproduced below) may be made part of the minutes and must be noted for compliance in future:-

- 1- The Bid evaluation report was issued on 12-Nov-2019 but the agenda item was not presented to Procurement Committee despite shortage of meters and management's anticipated delay in the
- 2- The agenda item was not even presented in BOD meeting held on 29-Nov-2019 as regular agenda but presented as ex-agenda item.
- 3- Working paper does not disclose anything with regards to BOD deliberations on this agenda item.

Keeping Bids in hand for 17 days after issuance of the Bid Evaluation report apparently warrant no urgency.

Since the supply status of all PO's issued where supply is still due as per schedule given in POs be apprised in the next BOD meeting. Apparently, it looks only one PO is active.

Ratification:

BOD resolved and ratified the agenda already approved through Resolution No. 119/Secy dated 03.12.2019 in circulation and notified vide No. 3496/Secy/P-2 dated 20.12.2019.

No.PF-05(06)2016-17

Islamabad the, 20th June 2017

Subject:

ISSUANCE OF SOVEREIGN GUARANTEE BY MINISTRY OF FINANCE IN RESPECT OF SYNDICATED TERM FINANCE FACILITY AMOUNTING TO RS. 41.00 BILLION FOR THE POWER SECTOR

I am directed to state that a Summary of Issuance of sovereign guarantee by Ministry of Finance in respect of Syndicated Term Finance Facility amounting to Rs. 41.0 Billion for the Power Sector was forwarded to the E.C.C. of the Cabinet for its consideration & approval. E.C.C. of the Cabinet in its meeting held on 27th June 2017 considered the Summary and approved the proposals contained in para 5 of the Summary. Relevant parts of the Summary and decision of E.C.C. of the Cabinet is reproduced as under:

2. Para "5" of Summary submitted to the E.C.C. of the Cabinet on 31.05.2017

5. Power Holding Private Limited is a public sector entity without assets and will be responsible for arranging loan amounting to Rs.41 billion. The amount will be utilized for the purposes of funding the repayment liabilities of the Distribution Companies through arrangement between Power Holding Private Limited and DISCOs. Apportionment of the financing facility shall be made to the DISCOs according to their respective liability towards power purchasers. Ministry of Finance will provide government guarantee for repayment of loan as well as interest for the facility amounting to Rs.41 billion, arranged through a consortium of local banks. The servicing of mark-up, principal repayments and all other loan charges becoming due and payable in respect of the subject facility shall be the responsibility of Power Holding Private Limited. If no credit line is available for implementation of arrangement as such terms are prevailing in the domestic loan.

E.C.C. OF THE CABINET DECISION NO. ECC/50142/2017 DATED 07th JUNE 2017

The Economic Coordination Committee of the Cabinet considered the Summary dated 31st May 2017 submitted by the Ministry of Water and Power regarding Issuance of Sovereign Guarantee by Ministry of Finance in respect of syndicated term finance facility amounting to Rs.41.00 billion for the power sector and decided as under:

Power Holding Private Limited shall be responsible for arranging loan amounting to Rs.41 billion. The amount will be utilized for the purposes of funding the repayment liabilities of the Distribution Companies through arrangement between Power Holding Private Limited and DISCOs. Apportionment of the financing facility shall be made to the DISCOs according to their respective liability towards power purchasers. Ministry of Finance will provide government guarantee for repayment of loan as well as interest for the facility amounting to Rs.41 billion, arranged through a consortium of local banks. The servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of the subject facility shall be the

responsibility of Power Holding Private Limited.

3. The decision of the E.C.C. of the Cabinet is subject to implementation by relevant authorities and further necessary action. Further action required to implement the decision is to be taken by the Ministry of Finance.

(Muhammad Farhan)
Section Officer (PF)
Ph 5209213

The Chief Executive Officer,
Power Holding Private Limited
Islamabad
For information:

- The Secretary Finance Division Islamabad
- The Chief Executive Officer Central Power Purchasing Agency, Guarantee Ltd Islamabad





Central Power Purchasing Agency Guarantee Limited

DEBIT NOTE SETTLEMENT

Document No: 21850
PPA-159/FESCO-16

ISSUING OFFICE: CENTRAL POWER PURCHASING AGENCY-
GUARANTEE LIMITED

Effective Date : 30-DEC-21
Issue Date : 24-JAN-22

RECEIVING OFFICE: FAISALABAD ELECTRIC SUPPLY COMPANY

TYPE: Debit Memo Against Markup

Your account has been Debited for the amount Rs. 72,906,290

Seventy-two million nine hundred six thousand two hundred ninety rupees only.

Being the Debit raised on account of Payment made to PHL against 3rd installment of Markup in respect of 41 Billion STFF, as per ECC decision and as per documents attached.

ACCOUNT CODE	DESCRIPTION	DEBIT	CREDIT
1212100	Accounts Receivables - Settlement Advice	72,906,290	
	TOTAL	72,906,290	

PREPARED BY

CHECKED BY

APPROVED BY

Server: appprod.cpa.gov.pk

User: MUSHTAQ HUSSAIN

Print Date: 24-Jan-22 02:01:12



Sub: PAYMENT OF 3rd INSTALLMENT OF MARK UP FOR THE PERIOD 21-05-2021 TO 20-11-2021 IN RESPECT OF PKR 41.00 BILLION SYNDICATED TERM FINANCE FACILITY FOR POWER HOLDING LIMITED

Ref: MoE (Power Division) letter No.PF-05(06)/2012 dated 25th October 2021.

1. PUC letter received from MoE (Power Wing) vide a letter of PHPL bearing No. PHL/(41-ABL)/17, dated 25th October 2021 has been enclosed vide which CFO PPL has requested J/S (Power Division) to make payment of Rs.1,734,086,575/- on account of 3rd Installment of Markup in respect of Rs.41 billion syndicated Term Finance facility (STFF) through CPPA.
2. CFO CPPA has approved the amount of Rs. 1,734,086,575/- (Annexure-A) for release of said amount in respect of subject loan facility and the same will be allocated to DISCOs based on payable by market participants representing demand as on 30TH Nov 2021 worked out as under:

Sr. #	DISCO's	Payable by market participants representing demand as on 30-Nov-2021 Rs. in (Thousand) (Annex-B)	Percentage	Allocation in Dec-21
1	FAISALABAD ELECTRIC SUPPLY COMPANY	100,725,478	4%	72,906,290
2	GUJRANWALA ELECTRIC POWER COMPANY	24,149,719	1%	17,479,852
3	HYDERABAD ELECTRIC SUPPLY COMPANY	360,854,596	15%	261,190,816
4	ISLAMABAD ELECTRIC SUPPLY COMPANY	114,222,221	5%	62,675,392
5	LAHORE ELECTRIC SUPPLY COMPANY	265,621,285	11%	192,983,633
6	MULTAN ELECTRIC POWER COMPANY	162,737,494	7%	117,791,319
7	PESHAWAR ELECTRIC SUPPLY COMPANY	490,167,290	20%	354,788,877
8	QUETTA ELECTRIC SUPPLY COMPANY	505,605,158	21%	365,862,982
9	SUKKUR ELECTRIC POWER COMPANY	329,022,857	14%	238,150,620
10	TRIBAL AREAS ELECTRIC SUPPLY COMPANY	41,663,849	2%	30,156,786
	TOTAL	2,395,769,956	100%	1,734,086,575

3. Submitted for approval please.

[Signature]
04/01/2022
Assistant Manager (Recovery)

4. Dy: Manager (Recovery)

checked and verified
[Signature]
04/01/2022

5. DGMR (CA&T)

[Signature]
04/01/22

Details of payables / receivables between the market participants as on November 30, 2021 has been provided as under;

	Note	(Un-audited) November 30, 2021 (Rupees in thousand)	(Un-audited) October 31, 2021
Payable by market participants representing demand *	16.1.1	2,561,752,465	2,703,568,076
Payable by NTDCL through loan notes, a Government owned entity		26,769,851	26,769,851
Advance paid to Lakhra Power Generation on demand on behalf of market participants	16.1.2	5,490,877	5,490,877
Advance payment to Collector of Customs		190,653	317,695
		2,594,203,846	2,736,146,699
Receivable by market participants representing offer	16.1.3	1,802,709,871	1,932,645,515
Payable by HUBCO		(802,000)	(802,000)
Energy payables swapped by Government of Pakistan	16.1.4	817,013,947	834,690,341
		2,618,921,818	2,766,533,856
Less: Payable by the Company to market participants and in respect of energy payables swapped by GoP and recorded in financial statements	11	(24,717,972)	(30,387,157)
		2,594,203,846	2,736,146,699

*Market participants means the licenced ten Ex-Wapda DISCOs which shall share the power pool as per the power pool allocation currently operated by the system operator and K-Electric.

	Note	(Un-audited) November 30, 2021 (Rupees in thousand)	(Un-audited) October 31, 2021
16.1.1 Payable by market participants representing demand *	16.1.1.1 & 16.1.1.2		
Government owned distribution companies			
Lahore Electric Supply Company Limited (LESCO)		266,621,285	269,429,122
Faisalabad Electric Supply Company Limited (FESCO)		100,725,476	115,240,718
Multan Electric Power Company Limited (MEPCO)		162,737,494	190,399,391
Quetta Electric Supply Company Limited (QESCO)		505,605,158	506,977,459
Gujranwala Electric Power Company Limited (GEPCO)		24,149,719	31,110,305
Islamabad Electric Supply Company Limited (IESCO)		114,222,221	110,606,100
Peshawar Electric Supply Company Limited (PESCO)		490,167,299	498,415,067
Tribal Areas Electric Supply Company Limited (TESCO)		41,663,849	39,048,592
Hyderabad Electric Supply Company Limited (HESCO)		360,854,596	364,082,373
Sukkur Electric Power Company Limited (SEPCO)		329,022,857	331,389,332
		2,355,769,956	2,456,698,459
K-Electric Limited	16.1.1.3	350,320,862	340,676,241
Tariff Differential Subsidy - unallocated	16.1.1.4	(62,708,425)	(111,112,238)
Government Equity - unallocated		(134,794,253)	-
Markup on energy payables swapped by GoP		13,164,325	17,305,614
		2,561,752,465	2,703,568,076

16.1.1.1 These represent amounts due against settlement of energy to DISCOs and K-Electric. The Company has signed Power Procurement Agency Agreements (PPAAs) with all DISCOs to perform the designated purposes on the terms and conditions set forth in the agreements subject to the stipulations prescribed by NEPRA and / or Commercial code. Power Procurement Agency Agreement with K-Electric has not been signed till the date of authorization of these financial statements. The GoP has approved the withdrawal of electricity by K-Electric from the previous limit of 650 MW to 1100 MW as temporary arrangement. The capacity limit may be enhanced to 2050 MW by the year 2023. The PPAA between CPPA-G and K-Electric has been agreed for withdrawal of electricity by K-Electric upto 2050 MW. The agreed PPAA would be signed by the parties after approval of GoP and NEPRA. There will be two effective dates for the PPAA, one for the electricity withdrawn by K-Electric from 2015 for 650 MW to 1100 MW and the second one will be prospectively from the actual enhancement.



Sub: PAYMENT OF 3rd INSTALLMENT OF MARK UP FOR THE PERIOD 21-05-2021 TO 20-11-2021 IN RESPECT OF SYNDICATED TERM FINANCE FACILITY OF PKR 41.00 BILLION FOR POWER HOLDING LIMITED

1. Ministry of Energy (Power Division) Power Coordination Policy & Finance Wing vide letter no. PF-05(06)/2012 dated 25th October, 2021 has enclosed PHL's letter no. PHU(41-ABL)/17 dated 25th October, 2021 requesting to consider PHL's request as per prevalent rules/regulations.
2. As per the ECC decision, the servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of respective DISCOs.
3. The subject mark-up payment pertains to the period from 21-05-2021 to 20-11-2021 (184 days) in respect of the subject loan facility. The mark-up has been calculated at 09.69% per annum (6 months KIBOR of 07.69% taken as of 20-05-2021 plus spread of 2%) on 365-day basis for the entire mark-up period.
4. PHL is entitled to discount/reduction in margin from 2.00% to 0.70% per annum if mark-up payment to be made within thirty (30) days of the due date. In case mark-up payment is made by PHL to Syndicate Banks by 17-12-2021, PHL shall be entitled to rebate of PKR 268,690,411/-. The mark-up payment may be made by availing the facility of grace period. After considering the rebate concession i.e. 1.30%, the final payable amount of mark-up would be PKR 1,734,086,575/- by 16.12.2021 enabling PHL to pay onward to bank well in time.
5. CFO CPPA may please approve an amount of PKR 1,734,086,575/- for release of 3rd mark-up payment in respect of subject loan facility in PHPL's NIDA Account No. 3148981107, National Bank of Pakistan, F-6 Super Market Branch, Islamabad, the same will be adjusted against revenue of respective DISCOs and would be allocated to DISCOs on the basis of receivable balance as on 30-11-2021.

DM (Banking) CPPA

Fairly
15/11/21

DGMF (CA&T) CPPA

Amir
15/11/21

CFO CPPA

Approved
R. Khan
16/11/21

A2
AM (Finance) CPPA
15/11/2021



~~DMF (CA) CPRA~~

A2 *[Signature]*
18/11/21

DM (CA) CPRA

Immediate



No.PF-05(06)/2012.
Government of Pakistan
Ministry of Energy
(Power Division)
Power Coordination and Finance Wing

Islamabad, October, 25th, 2021

The Chief Executive Officer,
CPPA-G,
Islamabad.

Subject: 3rd INSTALLMENT OF MARKUP/PROFIT FOR THE PERIOD 21-05-2021 TO 20-11-2021, IN RESPECT OF SYNDICATED TERM FINANCE FACILITY OF PKR 41.00 BILLION FOR POWER HOLDING LIMITED.

I am directed to enclose herewith PHL letter No:PHL(41-ABL)/17 dated 25-10-2021 on the above subject along with its enclosures.

2. It is requested to consider PHL's request as per prevalent rules / regulations under intimation to this Division at the earliest.

DGMF (CA&T)-CPPA-G			
DLF/110.		DATE:	27/10/21
CM (B&I/2)	✓	CM (CA)	
CM (E&I/2)		CM (T&I)	
CM Recovery			

(Muhammad Farhan)
Section Officer (PF)
Tel: 9209213

Cc:

1. PS to Joint Secretary (Power), Power Division, Islamabad.
2. CFO, (PHL), Shaheed Millat Secretariat, Islamabad.

CEO	
COO	
CSO	
Secretary/Secretary	
Deputy Secretary	
Chief Information Officer	
DM S&D	
DM CA&T	✓
Manager E&P	
Manager Finance	
ICT Manager	

No. PHL/41-ABLY17

The Joint Secretary,
(Power Division)
Ministry of Energy,
Government of Pakistan,
Islamabad.



Ministry of Energy
Power Division
Government of Pakistan

25th October, 2021

Subject: 3rd INSTALLMENT OF MARKUP/PROFIT FOR THE PERIOD 21-05-2021 TO 20-11-2021, IN RESPECT OF SYNDICATED TERM FINANCE FACILITY OF PKR 41.00 BILLION FOR POWER HOLDING LIMITED

Dear Sir,

Reference Syndicated Term Finance Facility Agreement dated 11-05-2020, amounting to Rs. 41,000,000,000/- (Pak Rupees forty one billion only) ("Finance Facility") executed between PHL and a consortium of banks comprising (i) Meezan Bank Limited (MBL), (ii) Allied Bank Limited (ABL), (iii) Bank of Khyber (BOK), (iv) National Bank of Pakistan (NBP) and (v) United Bank Limited (UBL) (hereinafter collectively referred to as the "Syndicate" and individually as "Member").

2. Allied Bank Limited, Trustee vide letter dated 22nd October, 2021 (Annex-A) has requested for payment of 3rd installment of markup/profit amounting to PKR 2,031,776,986/- for the period 21-05-2021 to 20-11-2021, (184 days) payable on 21-11-2021, pursuant to the Syndicated Term Finance Facility. The markup/profit for the 3rd installment has been calculated at 09.69% per annum (06 months KIBOR of 07.69% taken as of 20-05-2021 (Annex-B) plus a spread of 2.00%) on a 365 day basis for the entire mark-up period.

3. Pursuant to the Financing Agreement dated 11-05-2020, PHL is entitled to discount/reduction in margin from 2.00% to 0.30% per annum if the markup payment of PKR 1,734,086,557/- calculated at 08.39% per annum (6 months KIBOR of 07.69% plus a spread of 0.70%) is made by PHL to Syndicate Banks within thirty (30) days of the due date. It may please be noted that if the markup payment is made by PHL to Syndicate Banks by 17-12-2021, PHL shall be entitled to rebate of PKR 268,690,411/- @ 1.30% per annum.

4. Ministry of Energy (Power Division) is requested to direct CPPA to make payment of PKR 1,734,086,557/- on account of 3rd installment of mark-up/profit in respect of PKR 41.00 billion Syndicated Term Finance Facility by 16-12-2021, in PHPL's NIDA Account No. 3145581107, (PK69NBPAA0854003145981107), National Bank of Pakistan, F-6 Super Market Branch, Islamabad for onward repayment to the syndicate banks.


(FRAZ QADRI)
Chief Financial Officer

- cc: 1. Chief Executive Officer, CPPA (G) Ltd, Islamabad.
2. Chief Financial Officer, CPPA (G) Ltd, Islamabad.
3. ✓ Section Officer (FF), Ministry of Energy (Power Division), Islamabad



Allied Bank

October 22, 2021

Mr. Fraz Qadir
Chief Financial Officer,
Power Holding Limited
Room 602 & 603, 6th Floor Shaheed-e-Millat Secretariat,
China Chowk, Jinnah Avenue, Blue Area,
Islamabad.

Subject: Power Holding Limited (PHL)
Syndicated Term Finance Facility of PKR 41,000 Million - 3rd Installment Invoice

Dear Sir,

This is with reference to the Syndicated Term Finance Agreement of PKR 41,000 Million entered into between Power Holding Limited ("PHL" or the "Company"), Allied Bank Limited ("ABL"), National Bank of Pakistan ("NBP"), United Bank Limited ("UBL"), Meexan Bank Limited ("MBL") and The Bank of Khyber ("BOK").

As per terms & conditions of the Agreement, an amount of PKR 1,734,035,575.37 will become due for payment on November 21, 2021. Details of the amount payable on November 21, 2021 are as follows:

Period Start Date	21-May-21
Period End Date	20-Nov-21
Period Length	251
Payment Date	21-Nov-21
Applicable Rate (Borrower's 20.11.2021)	7.60%
Applicable Rate (payment after 30 days)	8.39%
Applicable Rate (payment after 90 days)	9.69%

Bank	Amount (PKR)	Amount (USD)
ABL	8,500,000,000	359,505,753.43
NBP	8,500,000,000	359,505,753.43
UBL	7,000,000,000	296,063,561.65
BOK	8,500,000,000	359,505,753.43
MBL	8,500,000,000	359,505,753.43
Total	41,000,000,000	1,734,035,575.37

Bank	Amount (PKR)	Amount (USD)
ABL	8,500,000,000	415,209,863.02
NBP	8,500,000,000	415,209,863.02
UBL	7,000,000,000	341,937,534.25
BOK	8,500,000,000	415,209,863.02
MBL	8,500,000,000	415,209,863.02
Total	41,000,000,000	1,734,035,575.37

You are requested to kindly ensure payments of the above stated amounts on the Payment Date.

Regards,


For and on behalf of Allied Bank Limited




KIBOR

As on 20-May-21

Tenor	LIB	OFFER
1 Week	6.93	7.43
1 Month	6.96	7.46
3 Month	7.01	7.51
6 Month	7.21	7.69
9 Month	7.44	8.01
1 Year	7.56	8.06

Data source: Reuters



Central Power Purchasing Agency (Guarantor) Limited
A Company of Government of Pakistan



Therefore, the DISCO's supplementary charges have been reduced to 1.3% (rebate of 1.3% available if interest is paid within 30 days) in case of Rs. 41 billion by swapping energy payable to IPPs with the loan. The entry in this case would be as follows in the books of DISCOs:-

Dr. Supplementary Charges

XXXXX

CR. Payable to IPP's through CPPA-G

XXXXX

Looking forward for positive response.

CHIEF FINANCIAL OFFICER



Subject: -Approval for Booking/ Adjustment of Mark-up of Rs.91,969 Million as Supplementary Charges in Accounts.

1. The agenda item regarding Booking/ Adjustment of FESCO share of Rs. 260.543 Million (I, II & III installments) as mark-up in respect of 41 Billion Syndicated Term Finance Facility was previously presented to BOD in its 195th /24th Meeting held on 26.12.2019. BOD resolved that "FESCO should act as per ECC decision". Decision of BOD is enclosed as Annexure-A.

2. ECC Decision:

Power Holding Private Limited would be responsible for arranging loan amounting to Rs.41 Billion. The amount would be utilized for the purposes of funding the repayment liabilities of the Distribution Companies through arrangement between PHPL & DISCOs. Apportionment of this facility shall be made to the DISCOs according to their respective liability towards power purchasers. Ministry of Finance would provide Government Guarantee for repayment of loan as well as interest for the facility of Rs. 41 Billion arranged through consortium of local banks. The servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of subject facility shall be the responsibility of the respective DISCO' (Annexure-B).

3. Dy. Manager (Recovery) CPPA-G has further issued the following Debit Notes amounting to Rs.91.969 Million on account of 4th installment of mark-up for the period from 21-11-2021 to 20-05-2022 in respect of 41 Billion Syndicated Term Finance Facility for Booking/ Adjustment in Accounts being FESCO share;

Debit Memo No	Month	Amount (Rs.)	Annexure
PPA-423/FESCO-41	Jun-22	91,969,160	C
Total		91,969,160	

4. CPPA-G clarified vide letter No. 27426 dated 14-11-2019 that as per the ECC decision, the servicing of mark-up, principal re-payments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of respective DISCOs. The said office further advised to book/ adjust the said amount as supplementary charges with corresponding effect to payables (IPPs) through CPPA-G (Annexure-D).

5. Foregoing above, please arrange approval of Chief Executive Officer for Booking/ Adjustment of 4th installment of mark-up of Rs. 91.969 Million (share of FESCO) as Supplementary Charges in Accounts in the light of said BOD resolution.

[Signature]
Dy. Director (CA-II)

6. Addl: Dy: GM (Finance)/ CFO

For approval of Para No. 5 Please.

7. Chief Executive Officer

Letter issued to CFO CPPA-G vide No. 5136 dated 08.11.2019 that FESCO has not entered into loan agreement with any lending agency. Hence, the mark-up of 260.543 Million cannot be adjusted as Expense.

In response, CPPA-G clarified that as per the ECC decision, the servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of respective DISCOs. The said office further advice to book / adjust the said amount as supplementary charges with corresponding effect to payables (IPPs) through CPPA-G.

The said agenda has been presented in 57th / 8th Audit Committee Meeting held on 17.12.2019. The Audit Committee recommended the same to BOD for its approval. Financial implication of Rs. 260.543 Million is involved.

BOD FESCO was requested to:-

- I Approval for booking / adjustment of Mark-up of Rs.260.543 Million as Supplementary Charges in Accounts.
- II To authorize Chief Executive Officer FESCO for approval of booking/adjustment of future installments of mark-up (FESCO share only) relating to Term Finance Facility of Rs.41 Billion in accounts as supplementary charges.

Resolution 155 - BOD-817

BOD noted the agenda point for information and resolved that FESCO should adjust per ECC decision.

Other Agenda-1 RESOLUTION THROUGH CIRCULATION

It was explained to BOD that following agenda was moved through resolution and approved by majority (9/12) BOD Members and BOD was requested for ratification:-

RESOLUTION NO. 119/SECY DATED 03.12.2019 AND NOTIFIED VIDE NO. 3496/SECY/P-2 DATED 20.12.2019. - PROCUREMENT OF SINGLE PHASE STATIC METERS AGAINST TENDER NO. 1710/FESCO/2/MM/DIST/2019-20 DATED 29.10.2019

Mr. Akhlaq Ahmad Syed and Mr. Sand Ullah Khan, Directors were of the opinion that BOD should not involve in such cases for approval in circulation.

Mr. Akhlaq Ahmad Syed, Director, however, agreed for ratification with the condition that his observations (reproduced below) may be made part of the minutes and must be noted for compliance in future:-

- 1- The Bid evaluation report was issued on 12-Nov-2019 but the agenda item was not presented to Procurement Committee despite shortages of meters and management's anticipated delay in the
- 2- The agenda item was not even presented in BOD meeting held on 29-Nov-2019 as regular agenda but presented as ex-agenda item.
- 3- Working paper does not disclose anything with regards to BOD deliberations on this agenda item.

Keeping Bids in hand for 17 days after issuance of the Bid Evaluation report apparently warrant no urgency.

Suggest the supply status of all PO's issued where supply is still due as per schedule given in POs be apprised in the next BOD meeting. Apparently, it looks only one PO is active.

Ratification:

BOD resolved and ratified the agenda already approved through Resolution No. 119/Secy dated 03.12.2019 in circulation and notified vide No. 3496/Secy/P-2 dated 20.12.2019.

Page 46 of 48

Minutes of 195th BOD meeting held on 20/12/2019

[Signature]
Company Secretary FESCO

Government of Pakistan
Ministry of Water & Power
Power Coordination Policy and Finance Wing

No.PF-05(05)2016-17

Islamabad the, 20th June 2017

Subject: ISSUANCE OF SOVEREIGN GUARANTEE BY MINISTRY OF FINANCE IN RESPECT OF SYNDICATED TERM FINANCE FACILITY AMOUNTING TO RS. 41.00 BILLION FOR THE POWER SECTOR

I am directed to state that a Summary on Issuance of sovereign guarantee by Ministry of Finance in respect of Syndicated Term Finance Facility amounting to Rs. 41.00 Billion for the Power Sector was forwarded to the E.C.C. of the Cabinet for consideration. Approval E.C.C. of the Cabinet in its meeting held on 28 June 2017 concerning the Summary and approval the proposal contained in para 5 of the summary. Relevant parts of the summary and decision of E.C.C. of the Cabinet is reproduced as under.

2. Para "5" of Summary submitted to the E.C.C. of the Cabinet on 31.05.2017

5. Power Holding Private Limited is a public sector entity without assets and will be responsible for arranging loan amounting to Rs. 41 billion. The amount will be utilized for the purposes of funding the repayment liabilities of the Distribution Companies through arrangement between Power Holding Private Limited and DISCOs. Apportionment of the financing facility shall be made to the DISCOs according to their respective liability towards power purchasers. Ministry of Finance will provide government guarantee for repayment of loan as well as interest for the facility amounting to Rs. 41 billion arranged through a consortium of local banks. The servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of Power Holding Private Limited as far as financial space is available for imposition of charges as such cases are pending in the Supreme Court.

E.C.C. OF THE CABINET DECISIONING NO. E.C.C. 50/41/2017 DATED 07 JUNE 2017

The Economic Coordination Committee of the Cabinet considered the Summary dated 31st May 2017 submitted by the Ministry of Water and Power regarding Issuance of Sovereign Guarantee by Ministry of Finance in respect of syndicated term finance facility amounting to Rs. 41.00 billion for the power sector and decided as under.

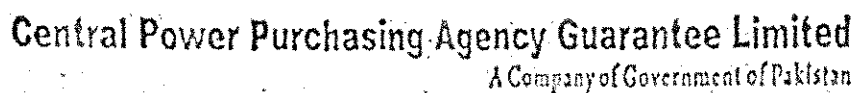
Power Holding Private Limited is responsible for arranging loan amounting to Rs. 41 billion. The amount will be utilized for the purposes of funding the repayment liabilities of the Distribution Companies through arrangement between Power Holding Private Limited and DISCOs. Apportionment of the financing facility shall be made to the DISCOs according to their respective liability towards power purchasers. Ministry of Finance will provide government guarantee for repayment of loan as well as interest for the facility amounting to Rs. 41 billion arranged through a consortium of local banks. The servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of Power Holding Private Limited.

3. The decision of the E.C.C. of the Cabinet is to be communicated for information and further necessary action. Further you are required to submit implementation report to this Ministry at the earliest.

(Muhammad Farhan)
Section Officer (PF)
Ph. 9209213

The Chief Executive Officer,
Power Holding Private Limited
Islamabad
For information

- The Secretary Finance Division Islamabad
- The Chief Executive Officer Central Power Purchasing Agency, Guarantee Ltd Islamabad



CHIEF FINANCIAL OFFICER CPPA-G

SHAHJEEH PLAZA, BLUE AREA, FAZAL E HAQ ROAD, ISLAMABAD

No. 12578 /CFO/DGMF(CA&T)U&R/Rec

DATED: 28-07-2022

CHIEF FINANCIAL OFFICER,
FESCO, FAISALABAD

SUBJECT: DEBIT MEMO FOR Jun-22

Please find enclosed herewith Debit Memo details as below pertains to your company for necessary and early adjustment at your end.

[illegible]

DY: MANAGER (RECOVERY)
 CPTA-G



Central Power Purchasing Agency Guarantee Limited

DEBIT NOTE SETTLEMENT

Document No: 22867
PPA-423/FESCO-41

ISSUING OFFICE: CENTRAL POWER PURCHASING AGENCY-
GUARANTEE LIMITED

Effective Date : 30-JUN-22
Issue Date : 26-JUL-22

RECEIVING OFFICE: FAISALABAD ELECTRIC SUPPLY COMPANY

TYPE: Debit Memo Against Markup

Your account has been Debited for the amount Rs. 91,969,160

Ninety-one million nine hundred sixty-nine thousand one hundred sixty rupees only.

Being the Debit Raised on Account of Payment made to PHL against 4th Installment of Markup against STFF of 41 Billion for the period 21.11.2021 to 20.05.2022 as per ECC Decision and relevant documents attached.

ACCOUNT CODE	DESCRIPTION	DEBIT	CREDIT
1212100	Accounts Receivables - Settlement Advice	91,969,160	
	TOTAL	91,969,160	

PREPARED BY

CHECKED BY

APPROVED BY

Server: arif@cpa.gov.pk

U:\M\B\T\A\J\H\5\5\5\5

Print Date: 27-JUL-22 01:07:55

Sub: PAYMENT OF 4TH INSTALLMENT OF MARK UP FOR THE PERIOD 21.11.2021 TO 20.05.2022 IN RESPECT OF PKR 41.09 BILLION SYNDICATED TERM FINANCE FACILITY FOR POWER HOLDING LIMITED

Ref: MoE (Power Wing) letter No. PF-05(06)2012 dated 27 Apr-2022.

1. PQC letter received from MoE (Power Wing) vide a letter of PHPL bearing No. PHPL(41/AB1)17, dated 26th Apr-2021 vide which CFO, PHPL has requested J/S (Power Division) to make payment of Rs. 2,004,656,575/- on account of 4th Installment of Mark Up for the period 21.11.2021 to 20.05.2022 in respect of Rs. 41 Billion syndicated Term Finance facility (STFF) through CPPA. Moreover, PHPL has also requested for annual Agency Fee amounting to PKR 2,220,000 for the period 21.05.2021 to 20.05.2023.
2. CEO CPPA has approved the amount of Rs. 2,006,976,575.00/- (Annex-A) for release of above said payment in respect of subject loan facility and the same will be adjusted against revenue of respective DISCOs and would be allocated to DISCOs based on receivables from DISCOs as on 31st May-2022 worked out as under:

DISCOs	Due from Principal As on 31-05-22 (Annex-B)	Mark Up allocation to DISCOs
FESCO	120,874,544,404	91,969,160
GEPCO	48,035,299,961	36,548,359
HESCO	369,649,255,306	281,253,028
IESCO	155,326,995,455	118,182,810
LESCO	307,986,077,921	234,335,700
MEPCO	199,051,269,464	151,451,062
PESCO	521,141,007,637	396,517,738
QESCO	521,793,725,443	397,014,368
SEPCO	335,062,519,439	254,937,206
TESCO	58,837,202,606	44,767,144
TOTAL	2,637,757,897,636	2,006,976,575

3. Submitted for approval please.

[Signature]
Accounts Officer (Recovery)

4. Asstt. Manager (Recovery) *[Signature]*

5. Addl. Manager (Recovery) *checked and verified 26/7/2022*

6. GMF (CA&T) CPPA *[Signature]*

7. CEO/CEO CPPA *[Signature]*



No. PF-05(08)/2012
Government of Pakistan
Ministry of Energy
(Power Division)
Power and Finance Wing



Islamabad, 27th April, 2022

The Chief Executive Officer,
CPPA-G,
Islamabad.

Subject: 4TH INSTALLMENT OF MARKUP/PROFIT FOR THE PERIOD
21-11-2021 TO 20-05-2022, IN RESPECT OF SYNDICATED TERM
FINANCE FACILITY OF PKR 41.00 BILLION FOR POWER HOLDING
LIMITED.

I am directed to enclose herewith PHL letter No. PHU(41-ABL)/17 dated
26-04-2022, on the above subject along with its enclosures.

2. It is requested to consider PHL's request as per prevalent rules / regulations
under intimation to this Division at the earliest.

GME-act

(Muhammad Farhan)
Section Officer (PF)
Tel: 0209213

27/4/2022

Cc:

1. PS to Joint Secretary (Power), Power Division, Islamabad.
2. CFO, (PHL), Statehood Mutual Secretariat, Islamabad.

DGME (CA&T)-CPPA-G			
DATE		DATE	9/5/22
APPROVED	✓	APPROVED	
RECEIVED		RECEIVED	
RECEIVED		RECEIVED	

17

AMB
2

169

No. PHL(41-ABL)/17

The Joint Secretary (PF),
(Power Division)
Ministry of Energy,
Government of Pakistan,
Islamabad.



Ministry of Energy
Power Division
Government of Pakistan

26th April, 2022

Subject: 4th INSTALLMENT OF MARKUP/PROFIT FOR THE PERIOD 21-11-2021 TO 20-05-2022, IN RESPECT OF SYNDICATED TERM FINANCE FACILITY OF PKR 41.00 BILLION FOR POWER HOLDING LIMITED

Dear Sir,

Reference Syndicated Term Finance Facility Agreement dated 11-05-2020, amounting to Rs. 41,000,000,000/- (Pak Rupees forty one billion only) ("Finance Facility") executed between PHL and a consortium of banks comprising (i) Mezzan Bank Limited (MBL), (ii) Allied Bank Limited (ABL), (iii) Bank of Khyber (BOK), (iv) National Bank of Pakistan (NBP) and (v) United Bank Limited (UBL) (hereinafter collectively referred to as the "Syndicate" and individually as "Member").

2. Allied Bank Limited, Trustee vide letter dated 20th April, 2022 (Annex-A) has requested for payment of 4th installment of markup/profit amounting to PKR 2,268,596,164/- for the period 21-11-2021 to 20-05-2022 (181 days) payable on 21-05-2022, and Annual Agency Fee amounting to Rs. 2,290,000/- for the period 21-05-2021 to 20-05-2022, pursuant to the Syndicated Term Finance Facility. The markup/profit for the 4th installment has been calculated at 11.16% per annum (6 months KIBOR of 09.16% taken as of 19-11-2021 (Annex-B) plus a spread of 2.00%) on a 365 day basis for the entire mark-up period.

3. Pursuant to the Financing Agreement dated 11-05-2017, PHL is entitled to discount/deferment in margin from 2.00% to 0.70% per annum if the markup payment of PKR 2,004,635,575/- calculated at 09.86% per annum (6 months KIBOR of 09.16% plus a spread of 0.70%) is made by PHL to Syndicate Banks with thirty (30) days of the due date. It may please be noted that if the markup payment is made by PHL to Syndicate Banks by 16-06-2022, PHL shall be entitled to rebate of PKR 264,309,589/- @ 1.30% per annum.

4. Ministry of Energy (Power Division) is requested to direct CPPA to make payment of PKR 2,004,635,575/- on account of 4th installment of mark-up/profit & Annual Agency Fees in respect of PKR 41.00 billion Syndicated Term Finance Facility by 15-06-2022, in PHL's NIDA Account No. 3148981107, (PK69NBPA0834003148981107), National Bank of Pakistan, P-6 Super Market Branch, Islamabad for onward payment to the syndicate banks.

(KHAZ-CAURI)
Chief Financial Officer

- cc: 1. P.S. to Senior Joint Secretary (E&D), Power Division/CEO, PHL, Islamabad
2. Section Officer (PF), Ministry of Energy (Power Division), Islamabad.
3. Chief Executive Officer, CPPA (C) Ltd., Islamabad.
4. Chief Financial Officer, CPPA (C) Ltd., Islamabad.



Allied Bank

April 20, 2022

Mrs. Farah Qadir
Chief Financial Officer
Power Holding Limited
Room 602 & 603, 6th Floor Shahd-e-Milal Secretariat
Chao Chowk, Jinnah Avenue, Blue Area,
Islamabad

Subject: Power Holding Limited ("PHL")
Syndicated Term Finance Facility of PKR 41,000 Million - 4th Installment Invoice

Dear Sir,

This is with reference to the Syndicated Term Finance Agreement of PKR 41,000 Million entered into between Power Holding Limited ("PHL" or the "Company"), Allied Bank Limited ("ABL"), National Bank of Pakistan ("NBP"), United Bank Limited ("UBL"), Meezan Bank Limited ("MBL") and The Bank of Punjab ("BOP").

1. Amount Payable

As per terms & conditions of the Agreement, an amount of PKR 2,004,880,573.37 will become due for payment on May 21, 2022. Details of the amount payable on May 21, 2022 are as follows:

Period Start Date	21-Nov-21
Period End Date	20-May-22
Total Days	181
Payment Date	21-May-22
Applicable Rate (Annualized)	9.16%
Applicable Rate (Monthly)	9.26%
Applicable Rate (Daily)	31.16%

*1st Business day before 21st November, 2021.

Bank Name	Principal O/S	Amount Due
ABL	2,004,880,573.37	413,605,753.43
NBP	2,004,880,573.37	413,605,753.43
UBL	2,004,880,573.37	342,263,561.65
BOP	2,004,880,573.37	413,605,753.43
MBL	2,004,880,573.37	413,605,753.43
Total	2,004,880,573.37	1,897,744,575.37

Bank Name	Principal O/S	Amount Due
ABL	2,004,880,573.37	470,401,643.84
NBP	2,004,880,573.37	470,401,643.84
UBL	2,004,880,573.37	387,389,539.05
BOP	2,004,880,573.37	470,401,643.84
MBL	2,004,880,573.37	470,401,643.84
Total	2,004,880,573.37	2,279,595,114.41





Allied Bank

Z. BASHIR

Further to the above, Agency Fee for the years 2021-22 and 2022-23 have also become due for payment and are to be paid as follows:

ID No.	Agency Fee	SST @ 13%	Agency Fee	SST @ 13%	Total
ABL	500,000	65,000	500,000	65,000	1,130,000
MBL	500,000	80,000	500,000	80,000	1,160,000
Total	1,000,000	145,000	1,000,000	1,000,000	2,290,000

You are requested to kindly arrange payment of the above stated amounts on the Payment Date.

Regards,


For and on behalf of Allied Bank Limited

Subj: PAYMENT OF 4th INSTALLMENT OF MARK UP FOR THE PERIOD 21-11-2021 TO 20-05-2022 IN RESPECT OF SYNDICATED TERM FINANCE FACILITY OF PKR 41.00 BILLION FOR POWER HOLDING LIMITED

1. Ministry of Energy (Power Division) Power Coordination Policy & Finance Wing vide letter no. PF-05(06)/2012, dated 27th April, 2022, has enclosed PHL's letter no. PHL/41-ABLY/17 dated, 26th April, 2022 requesting to consider PHL's request as per prevalent rules/regulations.
2. As per the ECC decision, the servicing of mark-up, principal repayments and all other amounts becoming due and payable in respect of the subject facility shall be the responsibility of respective DISCOs.
3. The subject mark-up payment pertains to the period from 21-11-2021 to 20-05-2022 (181 days) in respect of the subject loan facility. The mark-up has been calculated at 11.16% per annum (6 months KIBOR of 09.16% taken as of 19-11-2021 plus spread of 2%) on 365-day basis for the entire mark-up period.
4. PHL is entitled to discount/reduction in margin from 2.00% to 0.70% per annum if mark-up payment is made within thirty (30) days of the due date. In case mark-up payment is made by PHL to Syndicate Banks by 10-08-2022, PHL shall be entitled to rebate of PKR 264,309,555/-. The mark-up payment may be made by availing the facility of grace period. After considering the rebate concession i.e. 1.30%, the final payable amount of mark-up would be PKR 2,004,976,575/- by 15-05-2022 enabling PHL to pay onward to bank well in time.
5. In addition to above, PHL has also requested for Annual Agency Fee amounting to PKR 2,280,000/- for the period 21-05-2021 to 20-05-2023.
6. CFO CPPA may please approve an amount of PKR 2,008,976,575/- for release of 4th mark-up payment and annual agency fee in respect of subject loan facility in PHPL's NIDA Account No. 3148961107, National Bank of Pakistan, F-6 Super Market Branch, Islamabad. The same will be adjusted against revenue of respective DISCOs and would be allocated to DISCOs on the basis of receivable balance as on 31-05-2022.

OM (Banking) CPPA

Para-6 may please be approved.

A2
AM (Finance) CPPA 21/06/22

GMF (CA&T) CPPA

[Signature]
21/06/22

[Signature]
21/06/22



CEO CPPA

GMF (CA) CPPA

Addl. Manager (CA) CPPA



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan

Amir E



Annex-E

No: 27426 /CFO/DGMF(CA&TYB&R/Rec

Dated: 14-11-2019

Chief Financial Officer FESCO
Faisalabad

**SUBJECT: MARK-UP OF RS. 260.54 MILLION (FESCO SHARE) ON 41 BILLION
SYNDICATED TERM FINANCE FACILITY (STFF)**

REFERENCE: Your office letter no. 5136 DATED 08-NOV-2019

With reference to your letter as stated above, following points should be considered while booking debit note;

- 1- As per clause 6.1.1 of PPAA between CPPA-G and FESCO as reproduce as under:

"The parties acknowledge and agree that the invoicing, payment (including default interest or late payment charges or the liquidated damages) and settlement of all contracted payments, as between the DISCO and the CPPA-G (for onward payment and settlement by CPPA-G to the sellers or suppliers of the contracted Products), shall occur at the time and in the manner provided the Market Rules and the Commercial Code and the parties shall observe and comply with all related provisions of the Market Rules and the Commercial Code in the same manner as if such provision formed part of this Agreement."

- 2- As per PPA's with power generation (including IPPs and Public Sector) late payment interest (LPI) payable to them for the overdue payment at the rate 6-month KIBOR + 1% to 4.5%, the verification of LPI to power generation is done on the following basis:

- a) For each invoice of EPP or CPP when paid fully the overdue days are calculated and the rate of interest as per PPA is applied.
- b) No accrual of LPI is made for the total amount payable. Instead the verified LPI for paid invoices are being allocated to DISCO's on the basis of amount due by each DISCO.

2- As per PPA's with power generation (including IPPs and Public Sector) late payment interest (LPI) payable to them for the overdue payment at the rate 6-month KIBOR + 1% to 4.5%, the verification of LPI to power generation is done on the following basis:

It should be noted that GOP has swapped the payable to IPPs with commercial loan and swap agreement from banks at lower rate than IPPs interest rate. The financial charge of these loans is being paid as per decision of ECC/Federal Cabinet e.g.:-

- a. Financial charges on the loans arranged up to June 2015 are being paid out of FC surcharge.
- b. Ministry of Finance pays the financial charges and book the same as equity in DISCO's.
- c. For the loan Rs. 41 billion, the financial charges are to be borne by DISCO's.

3RD FLOOR, SHAHEEN PLAZA, BLUE AREA, G-06, ISLAMABAD.
PHONE NO. 051-9216955

6- CFO [Signature]



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



4. Therefore, the DISCO's supplementary charges have been reduced to KIBOR + 2% (rebate of 1.3% available if interest is paid within 30 days) in case of Rs. 41 billion by swapping energy payable to IPPs with the loan. The entry in this case would be as follows in the books of DISCOs: -

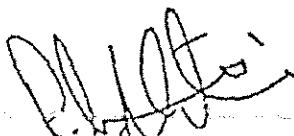
Dr. Supplementary Charges

XXXXXX

CR. Payable to IPP's through CPPA-G

XXXXXX

Looking forward for positive response.


CHIEF FINANCIAL OFFICER

PYA- Supplemental Charges FY 2011-2014

FY	Amount (Mln)
2010-11	2,766
2011-12	2,063
2012-13	1,236
2013-14	120
Total	6,185

16
11-4

Chief Executive Officer (UESCO)
Chief Executive Officer (GEPCC)
Chief Executive Officer (UESCO)
Chief Executive Officer (UESCO)
Chief Executive Officer (UESCO)
Chief Executive Officer (GEPCC)
Chief Executive Officer (GEPCC)
Chief Executive Officer (UESCO)
Chief Executive Officer (UESCO)

6280

20-10-74

Subject and invoice is sent herewith for further necessary action in the

1977-08-06

Copy to: _____

6/1

7. Networks (All DISCOs)
 8. Access (All DISCOs)

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4	W. G. (B. 3)
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146	W. G. (B. 145)
147	W. G. (B. 146)
148	W. G. (B. 147)
149	W. G. (B. 148)

HUSA Dir.	
CHSCLD	
C.E.C.T.O.	
C.F.R.D.	
C.F.I.D.A.Y	
C.F.G.A.C.	
C.E.I.B.S.	
C.E.M.S.U.	
Finance Div.	
Mgt. (A.S.)	
Mgt. (I.S.)	
Secretary	
DU (Vig.)	
O.M.(H.K)	
S.O.P.A.	

14185
22-6-14

18/6/15

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National Transmission And Despatch Company
Central Power Purchasing Agency (CPPA), WAPDA House, Lahore

HTDC GST No 03/00-2715-005-73

Financial Charges

Name and Address
Faisalabad District Office (FESCO)
100-2715-005-73

Year	2013-14
Issue Date	18.09.2014

Supplier's Name	100-2715-005-73
Interest	14
Outstanding	14
Total:-	

Amount (Rs.)
120,417,359
120,417,359

Addl. DGM Finance (CPPA)

Faisalabad

2/03/2014

DEPARTMENT OF THE ARMY

Change for FY 2012 is sent herewith for filing.

Add'l by: S.E. Finance (2-8)CPA

SECRET

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(Handwritten notes)



National Transmission And Despatch Company
Central Power Purchase Agency (CPPA) - WAPDA House, Lahore

WAPDA/CP/13/03-06/2713-003-73

Supplemental Charges

Name and Address	Year 2012-13
Faisalabad Electric Supply Company (FESCO)	Issue Date 31.01.2014
CP/13/03-06/2713-003-73	

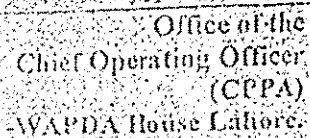
Description	Amount (Rs.)
Supplementary Charges - Full amount of Interest/Markup paid to IPPs on the basis of outstanding balance for the year 2012-13	1,236,025,895
Total:-	1,236,025,895

Addl. DGM-Finance (CPPA)

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GM
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CE
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Mg
Mg
Se
DN
DA
SA

Central Power Purchasing Agencies

FAX: 042-92059



No.000 CTPA 79-206

1. Chief Executive Officer (CEO)
2. Chief Executive Officer (CEO)
3. Chief Executive Officer (CEO)
4. Chief Executive Officer (CEO)
5. Chief Executive Officer (CEO)
6. Chief Executive Officer (CEO)
7. Chief Executive Officer (CEO)
8. Chief Executive Officer (CEO)
9. Chief Executive Officer (CEO)

DATE TO 6/16/55
DATE 200-9-71
HEADQUARTERS
FBI

CE FOR THE YEAR 2011-2012

request of re-allocation of interest/markup
incurred on behalf of DISCOs for the year
further necessary action in the matter please.

03XANW

Dir, Finance (B&R)
(CPPA)

House, Lahore

along with invoices
MEPCO, HESCO, QESCO)

[illegible]



National Transmission And Despatch Company
Central Power Purchase Agency (CPPA), WAPDA House, Lahore

NTDC GST No. 01-06-2716-00573

Supplemental Charges

Provisional

Name and Address
Faisalabad Electric Supply Company (FESCO)

Year 2011-12
Issue Date 17.09.12

Supplemental Charges Interest on Energy purchased 11-12
Total:-

Amount (Rs.)
2,062,952,878
2,062,952,878

Director Finance (CPPA)

Commission And Despatch Company
 (CPPA) WAPDA House, Lahore
 HHC/CSI No. 03-06-2716-095/23

Additional Charges

Name and Address Faisalabad	2012
--------------------------------	------

Year	2010-11
Issue Date	19.01.2012

Suppliers	
Interest	by 2
purchase	0-11
	cal:-

Amount (Rs.)
2,766,175,868
2,766,175,868


 Director Finance (CPPA)


Supplemental Charges for FY 2021-22		
Month	Debit Memo No.	Rs.Million
Jul-21	LPS/Jul-21/FESCO	287
Aug-21	LPS/Aug-21/FESCO	284
Sep-21	LPS/Sep-21/FESCO	808
Oct-21	LPS/Oct-21/FESCO	842
Nov-21	LPS/Nov-21/FESCO	792
Dec-21	LPS/Dec-21/FESCO	425
Jan-22	LPS/Jan-22/FESCO	144
Feb-22	LPS/Feb-22/FESCO	84
Mar-22	LPS/Mar-22/FESCO	507
Apr-22	LPS/April-22/FESCO	252
May-22	LPS/May-22/FESCO	254
Jun-22	LPS/June-22/FESCO	467
	Total	5,146

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Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

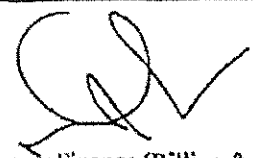
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	July-2021
Advice No	LPS/Jul-21/FESCO
Issue Date	20/08/2021

Description	Amount (Rs.)
Supplemental Charges for Jul-2021	287,222,873


Dy Manager Finance (Billing & Recovery)

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Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	August-2021
Advice No	LPS/Aug-21/FESCO
Issue Date	24/09/2021

Description	Amount (Rs.)
Supplemental Charges for Aug-2021	284,100,765


Dy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401244-1

CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullahi Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	September-2021
Advice No	LPS/Sep-21/FESCO
Issue Date	21/10/2021

Description	Amount (Rs.)
Supplemental Charges for Sep-2021	807,627,287


Dy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Billing Month	October-2021
Advice No	LPS/Oct-21/FESCO
Issue Date	22/11/2021

Description	Amount (Rs.)
Supplemental Charges for Oct-2021	842,478,410


Dy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	November-2021
Advice No	LPS/Nov-21/FESCO
Issue Date	17/12/2021

Description	Amount (Rs.)
Supplemental Charges for November-2021	792,492,143

Dy Manager Finance (Billing & Recovery)

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Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

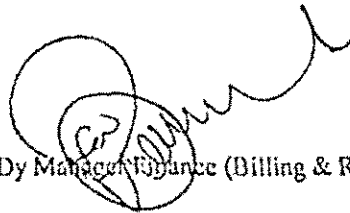
Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	December-2021
Advice No	LPS/Dec-21/FESCO
Issue Date	19/01/2022

Description	Amount (Rs.)
Supplemental Charges for December-2021	424,876,419


Dy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	January-2022
Advice No	LPS/Jan-22/FESCO
Issue Date	17/02/2022

Description	Amount (Rs.)
Supplemental Charges for January-2022	143,724,685


Dy Manager Finance (Billing & Recovery)

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Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	February-2022
Advice No	1/PS/Feb-22/FESCO
Issue Date	17/03/2022

Description	Amount (Rs.)
Supplemental Charges for February-2022	83,627,057


Dy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
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Delayed Payment Charges Advice

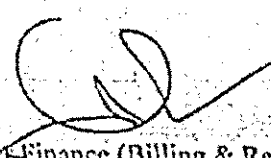
CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullahi Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	March-2022
Advice No	LPS/Mar-22/FESCO
Issue Date	16/04/2022

Description	Amount (Rs.)
Supplemental Charges for March-2022	507,057,625


Dy Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullahi Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	April-2022
Advice No	LPS/Apr-22/FESCO
Issue Date	17/05/2022

Description	Amount (Rs.)
Supplemental Charges for Apr-2022	252,029,928

Add: Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	May-2022
Advice No	LPS/May-22/FESCO
Issue Date	16/06/2022

Description	Amount (Rs.)
Supplemental Charges for May-2022	254,374,266


Addl: Manager Finance (Billing)



Central Power Purchasing Agency (Guarantee) Limited

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Delayed Payment Charges Advice

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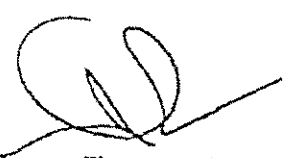
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad GST No 24-00-2716-001-19

Billing Month	June-2022
Advice No	LPS/Jun-22/FESCO
Issue Date	19/07/2022

Description	Amount (Rs.)
Supplemental Charges for June-2022	466,745,094


Addl. Manager Finance (Billing)