

NATIONAL ELECTRIC POWER REGULATORY AUTHORITY
(REGISTRAR'S OFFICE)

No. NEPRA/R/TRF-100/12737

May 19, 2023

Subject: RESUBMISSION OF PETITION FOR DETERMINATION OF DISTRIBUTION TARIFF FOR FY 2023-24 TO 2027-28 UNDER MULTIYEAR TARIFF REGIME IN RESPECT OF FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

Enclosed please find herewith a copy of subject Distribution Tariff Petition filed by Faisalabad Electric Supply Company (FESCO) for determination of Consumer End Tariff for FY 2023-24 to FY 2027-28 under Multiyear Tariff Regime.

2. DG (M&E), DG (Lic), DG (Tariff), Director (Tech), Consultant (CTBCM) and LA (KIP) are requested to go through the enclosed petition and offer their comments on following:

- i. Whether the provided information / documents by FESCO are complete for admission as per the requirements of Tariff Rules and NEPRA Consumer end Tariff Guidelines or highlight / mention the shortcomings, if any, which may cause non-admission of the subject petition. While highlighting requirement of information/documents, please specify whether such information is required explicitly under Tariff Rules and Guidelines essentially required before admission or the same is additional information required for processing of the petition.
- ii. Any pre-requisite under NEPRA's applicable document that must be fulfilled before entertaining the subject petition.
- iii. Recommendation for admission or otherwise of the subject petition.

3. The requisite comments may kindly be provided 24.05.2023 for further necessary action in the matter, please.

Encl: As Above

TARIFF (DEPARTMENT)

Dir (T-A)..... Dir (T-B).....

Dir (T-C)..... Dir (T-D).....

Dir (T-E)..... Adsl. Dir (RE).....

Date: 22-05-23

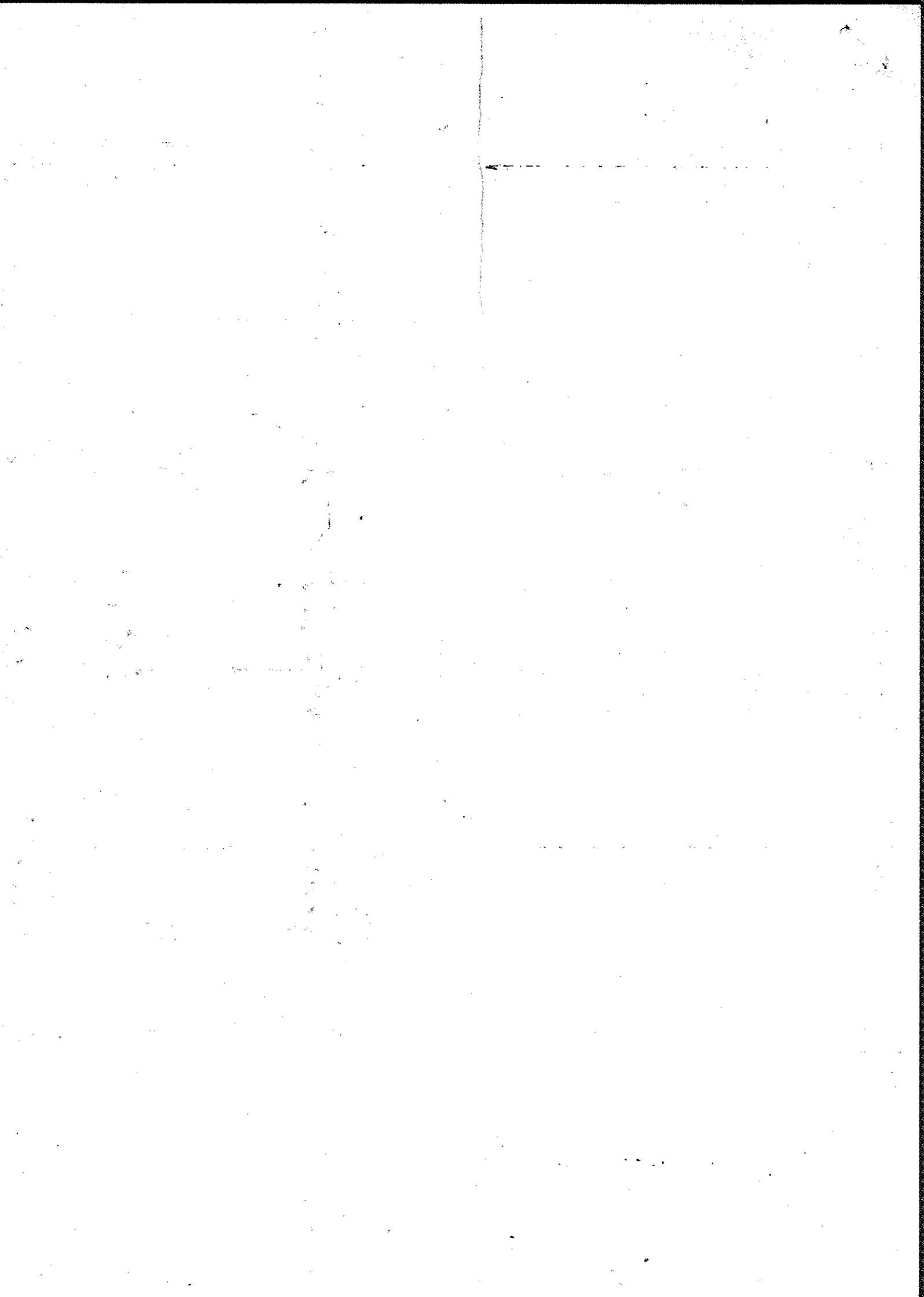
19/5/23
(Iftikhar Ali Khan)
Addl. Director General

1. DG (M&E)
2. DG (Lic)
3. DG (Tariff)
4. Director (Tech)
5. Consultant (CTBCM)
6. LA (KIP)

Copy to:

1. Registrar
2. Master File

Tariff Division Record
DY No. 3128
Dated 19-5-23





FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242
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Email: fdfesco_cpc@yahoo.com

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD

No. 6555-56 /FESCO/ CFO/CPC

Dated / 7/05 / 2023

The Registrar NEPRA,
NEPRA Tower, Ataturk Avenue (East),
G-5/1, Islamabad.

Subject: RE-SUBMISSION OF PETITION FOR DETERMINATION OF DISTRIBUTION TARIFF FOR FY 2023-24 TO 2027-28 UNDER MULTIYEAR TARIFF REGIME IN RESPECT OF FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO).

- Ref:-
- i) FESCO letter No. 5747-48/FESCO/CFO/CPC dated January 27, 2023
 - ii) NEPRA letter No. NEPRA/R/TRF-100/4511 dated March 02, 2023.

FESCO filed its Distribution Tariff Petition for control period of five years w.e.f FY 2023-24 to 2027-28 under multiyear tariff regime vide letter referred above. NEPRA considered but returned the same with the direction that FESCO shall submit the Tariff Petition once the Investment Plan of FESCO is approved.

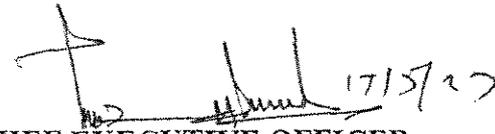
Accordingly, FESCO is re-submitting its Distribution Tariff Petition for control period of five years w.e.f FY 2023-24 to 2027-28 under multiyear tariff regime after determination of Investment Plan (DIIP) vide letter No. NEPRA/Dir.(Tech)/LAD-04/2181-87, dated April 20, 2023. It is further added that segregation of information on all Forms has been made into Distribution & Power Supply businesses except Form-4 (Balance Sheet), Form-5 (Cash Flow) and Form-13 (Asset Register) which will be submitted shortly.

The Cheque bearing No. 1932986750 dated 27.01.2023 for Rs. 2,018,999/- (Twenty Lac Eighteen Thousand Nine Hundred & Ninety Nine only.) provided with the Petition filed earlier had been withheld and en-cashed by NEPRA.

Subsequent changes, documents and information, if any, shall be communicated / provided for becoming a part of the Tariff Petition.

It is requested that the attached Distribution Tariff Petition of FESCO for the FY 2023-24 to 2027-28 may please be admitted.

DA/As Above


CHIEF EXECUTIVE OFFICER

C.c. to:

- 1. Secretary Ministry of Energy (Power Division), Islamabad.

REGISTRAR NEPRA
Diary No. 6555
Date: 19/5/23

Dg (RO)

Forwarded please:

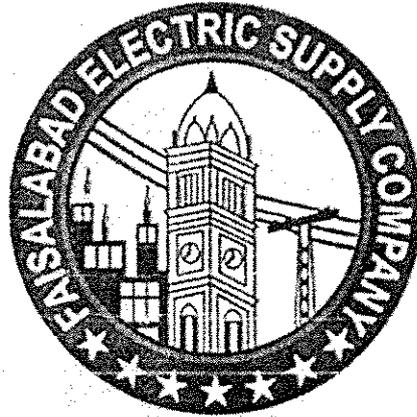
For nec action for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. DG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Dir. (IT)

For kind information please

- 1. Chairman
- 2. M (Tech.)
- 3. M (Lic.)
- 4. M (Trf. & Fin)
- 5. M (Law)

Faisalabad Electric Supply Company Ltd.



FESCO

**Tariff Petition of Distribution (Wire) Business
for
FY 2023-24 to FY 2027-28**

(Based on Actual/Estimated Results of FY 2022-23)

(MAY 16, 2023)

**FESCO HEADQUARTER, CANAL ROAD
FAISALABAD**

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List of Abbreviations

AMI	Advanced Metering Infrastructure	MDI	Maximum Demand Indicator
AMR	Automated Meter Reading	FESCO	Faisalabad Electric Power Company Limited
BOD	Board of Directors	MIRAD	Market Implementation & Regulatory Affairs Department
BPS	Basic Pay Scale	MYT	Multi-year Tariff
Bps	Basis Points	NEPRA	National Electric Power Regulatory Authority
CAGR	Compounded Annual Growth Rate	NTDCL	National Transmission and Dispatch Company Ltd.
CAPM	Capital Asset Pricing Model	PMLTC	Pak Matiari Lahore Transmission Co.
CPI	Consumer Price Index	O&M	Operations and maintenance
CPP	Capacity Purchase Price	OFA	Operating Fixed Assets
CPPA-G	Central Power Purchasing Agency (Guarantee) Ltd.	PDEIP	Power Distribution Enhancement Investment Program
CTBCM	Competitive Trading Bilateral Contracts Market	PIB	Pakistan Investment Bond
CTC	Capacity Transfer Charge	PKR	Pakistani Rupee
DISCO	Distribution Company	PPP	Power Purchase Price
DM	Distribution Margin	PYA	Prior-Year Adjustments
DOP	Distribution of Power	R&M	Repairs and Maintenance
ELR	Energy Loss Reduction	RAB	Regulatory Asset Base
EPP	Energy Purchase Price	ROE	Return on Equity
ERP	Enterprise Resource Planning	RORB	Return on Rate Base
ETC	Energy Transfer Charge	SAP	Systems, Applications and Products
FESCO	Faisalabad Electric Supply Company Limited	SECP	Securities and Exchange Commission of Pakistan
GoP	Government of Pakistan	STG	Secondary Transmission and Grid Stations
GWh	Giga Watt per Hour	T&D	Transmission and Distribution
IAS	International Accounting Standards	TPM	Transfer Price Mechanism
DIIP	Distribution Company Integrated Investment Plan	UoSC	Use of System Charge
MoF	Market Operator Fee	WACC	Weighted Average Cost of Capital
KIBOR	Karachi Interbank Offered Rate	WAPDA	Water and Power Development Authority
LPS	Late Payment Surcharge	ERC	Employees Related Cost

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1. PETITION SUMMARY

1.1 Details of the Petitioner

1.1.1 Name and Address:

1.1.1.1 Faisalabad Electric Supply Company ("FESCO" or the "Company") is a Public Company limited by shares incorporated under section 32 of the repealed Companies ordinance, 1984, (Now Companies Act, 2017) with registered office Canal Road Faisalabad.

1.1.2 License Details:

1.1.2.1 FESCO is a licensed public utility responsible for distribution & Supply of electricity to the consumers in its service territory. FESCO holds Distribution license No. 02/DL/2023, issued by NEPRA (The Regulator). Under clause 23 E (1) of NEPRA Act, 1997 (Amended Act of 2018), FESCO is deemed to hold a license for supply of electric power for a period of 5 years after NEPRA amended act. FESCO, in accordance with the requirements of its license, hereby submits its petition to determine the consumer end tariff for FY 2023-24 to FY 2027-28 in its licensed area under Multiyear Tariff Regime for Distribution of Electric Power.

1.1.3 Key Representatives:

1.1.3.1 The petition is being filed through Engr. Bashir Ahmad, the Chief Executive Officer of the Company who has been duly authorized by Board of Directors vide Resolution (**Annexure-A**) to sign and file the Multi Year Tariff ("MYT") Petition for the FY 2023-24 to FY 2027-28 ("Tariff Period"). FESCO is represented by the following duly authorized officers:

- 1) Chief Executive Officer,
- 2) Chief Financial Officer,
- 3) GM (Commercial & CS),
- 4) GM (Operation),
- 5) Chief Engineer (P&D)
- 6) Chief Engineer (Development),
- 7) Director General (HR).
- 8) Director General (MIRAD)
- 9) Director (Legal)



1.1.4 Grounds for Petition:

- 1.1.4.1 Under section 7(2)(ac), (b), (i) & section 7(3)(a) of the "Regulation of Generation, Transmission & Distribution of Electric Power Act, 1997 (Amended Act 2018), (hereinafter called as 'NEPRA Act'), the regulator (National Electric Power Regulatory Authority or NEPRA) is empowered to determine tariffs and other terms and conditions for the supply of electricity by the generation, transmission and distribution companies and also to recommend the same to the Federal Government for notification. NEPRA is also responsible for determining the process and procedures for reviewing tariffs and recommending periodical tariff adjustments. NEPRA shall determine the tariff of the licensee on the guidelines given at section 31(3) of the NEPRA act.
- 1.1.4.2 Under section 31(2), The Authority, in the determination, modification or revision of rates, charges & terms & conditions for the provision of electric power services shall keep in view,
- i) The protection of consumers against monopolistic and oligopolistic prices,
 - ii) The research, development and capital investment program costs of licensees,
 - iii) The encouragement of efficiency in licenses, operations and quality of service,
 - iv) The encouragement of economic efficiency in the electric power industry,
 - v) The economic and social policy objectives of the Federal Government and
 - vi) The elimination of exploitation and minimization of economic distortions.
- 1.1.4.3 For this purpose, FESCO has to file Tariff Petitions, review motions and adjustment requests as per procedures laid down by NEPRA. Timely determination and notification of the tariff ensures internal financial viability of the utility which is the basis to embark upon and explore other resources of funds and can only be ensured through adequate consumer end tariff which could recover all prudently incurred costs and provide reasonable return on investment to support its future investment for improvement in internal efficiency and expansion of network.
- 1.1.4.4 In accordance with the requirements of the license, FESCO is hereby submitting a Multi-Year Tariff (MYT) Petition for its Distribution Business.
- 1.1.4.5 The MYT petition is being filed in accordance with Rule 3(1)(2) of "NEPRA (Tariff Standard and Procedure) Rules, 1998 (hereinafter called as 'Tariff Rules')", NEPRA guidelines for determination of consumer end tariff issued vide SRO # 34 (1)/2015, dated 16th January, 2015 and,
- 1.1.4.6 NEPRA directions in the matter of request filed by Faisalabad Electric Supply Company Limited (FESCO) for Adjustment/Indexation of Tariff for the FY 2021-22 under MYT vide No. NEPRA/ADG (tariff)/TRF-339/8837-8839 dated June 02, 2022 for filing next Multi Year Tariff Petition. It is worthwhile to mention that FESCO's existing five years tariff under MYT Regime is ending on June 30, 2023.



1.2 Key Aims and Features of the Petition

1.2.1 Key aims of the petition

1.2.1.1 The aim of this petition is to submit the Company's MYT petition for the FY 2023-24 to FY 2027-28 and to obtain requisite approvals for the immediate implementation of cost reflective tariffs to yield the Company's required revenues.

1.2.1.2 The key objectives of tariff petition include:

- Instant recovery of all costs to protect the interest of existing & future consumers.
- To provide an effective framework for optimization of installation and investment in the Company's distribution network.
- To provide financial sustainability to the Company for the ultimate benefit of end consumers.
- To recover costs on account of Prior Year Adjustments.

1.2.2 Assumptions for Segregation of Costs into Distribution & Supply of Electric Power Businesses

1.2.2.1 Pursuant to NEPRA Act (Amended up to date) and the Authority directions, FESCO is filing separate Tariff Petitions for Power Distribution and Power Supply Tariffs. Since FESCO is maintaining single set of books of accounts for the two businesses so far, therefore, it is assumed that;

1.2.2.2 The accounting information of historic actual results relate to both businesses.

1.2.2.3 Segregation of data for Distribution of Electric Power Business is not made in books of accounts so far and single set of books of accounts are being kept for recording information pertaining to both businesses.

1.2.2.4 The forecasted expenses relating to Distribution of Electric Power Business have been assessed on the basis of available data in separate A/c heads (where possible) in combination with the possible bifurcation of the costs between the two businesses.

1.2.2.5 The expenses relating to Revenue offices, Meter Reading Services, Bill Distribution Services, Collection charges, Commercial Department, MIS (Management Information System) and Market implementation and Regulatory Affair Department (MIRAD) assumed under Power supply tariff.

1.2.2.6 All existing Fixed Assets go to Distribution Business. Therefore RORB and Depreciation Expense has been assumed under the said business.

1.2.2.7 CPPA-G issues Power Purchase Invoices directly to the Power Supply Business which is responsible for all the payments related to Power Purchase Cost.

1.2.2.8 Power Supply business will make payment of Revenue Requirement of the Distribution Business at the rate determined by the Regulator (NEPRA), the same rate will be charged for wheeling of energy by other generators, Bulk Power Consumers (BPCs) etc.

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- 1.2.2.9 The recovery of outstanding balances of NTDCL, CPPA-G and the payments to NTDCL, CPPA-G and the Distribution tariff is the responsibility of the Power Supply Business.
- 1.2.2.10 Debtors & provisions there of relates to Power Supply Business.
- 1.2.2.11 FESCO is a "Supplier of the last resort" or "Default Supplier" which means that FESCO is to keep and maintain Power Supply Business setup in case any other supplier fails to do so.
- 1.2.2.12 The provision for employee's Post-retirement benefits has been apportioned in the ratio of Salary, wages & Benefits cost assigned to the respective businesses.
- 1.2.2.13 The Post Retirement Trust Fund established by FESCO in compliance of NEPRA direction as a separate entity would cater for the post-retirement benefits of both businesses in the ratio of number of employees/ pensioners.
- 1.2.2.14 The claims and subsequent receipts of all types of Subsidies is the responsibility of the Power Supply Business.
- 1.2.2.15 The receivable from associated companies on different accounts (e.g. pension, free supply etc.) will be dealt by the Power Supply Business.
- 1.2.2.16 The whole wire business from 132 kV to the consumer Meter is owned and maintained by the Distribution of Electric Power Business. Therefore, any investment for expansion, rehabilitation etc. of the system is also come in the purview of the said business.
- 1.2.2.17 The Late Payment Surcharges (LPS) recovered from consumers and Supplemental Charges on account of delayed/Late payments to Power generators relate to Power Supply Business and these two will knock off each other as per decision of NEPRA.
- 1.2.2.18 Other Income except Late Payment Surcharge assigned to Distribution Business.
- 1.2.2.19 The PYA due to under-recovered Distribution Margin and Provision of post-retirement benefits (less allowed) allocated in the ratio of Salary, wages & benefits cost assigned to each business.
- 1.2.2.20 Any other issue not mentioned above shall be dealt keeping in view its relevance and merit to the respective businesses.

1.2.3 Summary of key parameters

- 1.2.3.1 The petition includes the following key parameters

No.	Feature	Details
1	Tariff Period	Five year multi-year tariff for the period FY 2023-24 to FY 2027-28
2	Distribution Margin	The existing Distribution Margin (DM) has been modified to consider impact of internal and external factors, including inflationary impacts, increase in regulatory asset base, expansion of network, increase in salaries, retirement benefits, repair & maintenance and depreciation etc.
3	Bifurcation of O&M Cost	The O&M Cost has been bifurcated into salaries, wages & post-retirement benefit and other O&M Cost. Pay & Allowances and Post-Retirement benefits treated as directly passed through as per government increases, whereas, Repair & Maintenance & other O&M cost to be indexed with CPI.

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4	Indexation of O&M and Efficiency Factor	The Other O&M cost is being proposed to be indexed with Consumer Price Index (CPI) during the tariff period less any efficiency factor. The efficiency factor "X" is being proposed as zero '0' for the Tariff Control Period, justification for which is given in the relevant part of this Tariff Petition.
5	Allowance for Additional Hiring	Given the Company's current human resources constraints and future requirements, a total of 9,112 personnel (Officers/officials) with financial implication of Rs. 18,823 Million are being proposed to be added to the workforce under different cadres during the 05 years of the tariff control period. The induction is being proposed against FESCO's existing approved yard stick i.e. replacement hiring.
6	Creation of New Divisions/ Sub-Divisions	FESCO has planned to create 04 Circles (02 operation, 01 GSO, 01 GSC), 19 Divisions (10 operations, 01 civil works, each 02 GSO, GSC, M&T & construction), 60 Sub Divisions (41 operations, 03 Civil Work, 09 GSO, 03 GSC & 04 construction) during tariff control period as requested in this tariff petition. For the above purpose creation and induction of 8,676 new posts have been proposed with additional financial impact of Rs. 21,243 Million during Tariff control period starting from the year of induction accordingly.
7	Return on Rate Base	It is proposed that the Company receives the Weighted Average Cost of Capital (WACC) on its Average Regulatory Assets Base (RAB) as the Return on Rate Base (RoRB).
8	Capital Structure	The debt/ equity ratio has been taken as 70:30 prescribed in NEPRA's MYT Guidelines 2015 and tariff determinations from time to time.
9	Return on Equity (ROE)	The ROE calculated on the basis of the Capital Asset Pricing Model (CAPM).
10	Risk Free Rate	The Risk-Free Rate (RFR) has been assumed as 13.46 % i.e. weighted average yield on 05-year Pakistan Investment Bond (PIB) as of March 16, 2023 (the latest available). Any advanced RFR can be considered at the time of determination of this tariff petition.
11	Beta	Beta computations are proposed to be based on the average beta @ 1.1 as used by NEPRA in previous determinations.
12	Cost of Debt	3 Month KIBOR as on May 15, 2023 is 21.97%+2.75% (Spread) has been used for Cost of Debt (the latest available). Any advanced KIBOR can be considered at the time of determination of this tariff petition.
13	Market Premium	Market premium has been taken KSE-100 index compounded annual return of 14.55% over the last ten years June 30 th 2011 to June 30 th 2021 (the available Market Premium). Any advanced Market Premium can be considered at the time of determination of this tariff petition.
14	Regulatory Asset Base	The Regulatory Asset Base (RAB) is based on a two year average of net operating fixed assets (OFA) of the Company.
15	Prior Year Adjustments	Prior-year adjustments comprises under recovered Distribution Margin, less provisions for post-retirement benefits, true up of Depreciation and RORB

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	(PYA)	FY 2021-22.
16	Annual Adjustments in Return on Rate Base Computation	It is requested that at the end of every year, NEPRA when adjusting RORB for variance between actual and budgeted CAPEX, also recalculate the WACC due to variation in cost of debt (Bi Annual adjustment of KIBOR)
17	Staff Retirement Benefit Payments	<p>Keeping in view the increasing Staff Retirement Benefits Obligations of the Company coupled with financial constraints following proposals are given to make the Company's already created Post Retirement Benefit Fund a fully funded entity:</p> <ol style="list-style-type: none"> Allow past years actual provisions charged on the basis of Actuaries Reports in line with provisions of IAS-19 being requested as Prior Year Adjustment (PYA). For the Tariff Control Period, allow the projected provisions of staff retirement benefits subject to adjustment on actual basis.
18	Network Rehabilitation	The objective of the Distribution Rehabilitation Project is to reduce system technical losses resulting from power losses in the distribution conductors and equipment including losses due to additional current flowing in the system on account of poor power factor of customer loads.
19	Network Expansion	Proposed expansion of Distribution network will facilitate in providing on average 290,000 No. of new electricity connections annually with 5% Annual Growth to the prospective customers.

1.2.4 Structure of the petition

1.2.4.1 This Petition has been structured in the following manner:

- The tariff methodology is explained along with key features and formulas to be used in determining the Company's pass-through costs, T&D losses and average distribution margin within each year of the proposed tariff period.
- The tariff structure and components are then analyzed along with supporting facts and basis.
- An overview of key periodic adjustments.
- Conclusions and summary of recommendations is given.



2 TARIFF METHODOLOGY

2.1 Proposed Tariff Methodology

2.1.1 NEPRA Guidelines

2.1.1.1 NEPRA Guidelines for determination of consumer end tariff (Methodology and process) issued vide SRO # 34 (1)/2015, dated 16th January, 2015, lay down the methodology & process for Determination / approval of consumer end tariff. The guidelines also provide for a multi-year tariff of a DISCO.

2.1.1.2 In accordance with the direction given in the Tariff determination of FESCO for the FY 2021-22 vide No. NEPRA/ADG(Tariff)/TRF-339/8837-8839 dated June 02, 2022 and provisions given in the above NEPRA guidelines, FESCO is being filed a five-year tariff petition with indexation mechanism for every year and rebasing at the end of the five-year control period.

2.1.2 A Consumer Price Index (CPI) minus Efficiency Factor (X) Mechanism

2.1.2.1 According to the MYT guidelines a CPI minus X Multi-Year Tariff is being proposed as it will allow the Company to automatically apply indexations for inflation.

2.1.3 The Multi Year Tariff

2.1.3.1 The Multi Year Tariff seeks to compute yearly revenue requirements of FESCO based on a five-year Distribution Company Integrated Investment Plan (DIIP) approved by NEPRA vide No. 2181-87 dated April 20, 2023. It is further added that FESCO is going to file motion for leave for review against Distributed Integrated Investment Plan (DIIP) determined by NEPRA in its decision dated April 20, 2023.

2.1.4 Pass-through costs

2.1.4.1 Power Purchase Price (PPP) comprises Energy charges, Capacity charges, Use of System Charge (UoSC) and Market Operator Fee (MoF) of CPPA-G including impact of allowed T&D losses.

2.1.5 Distribution Margin (DM) &

2.1.6 Prior Year Adjustments (PYA).

2.2 Pass-through components of the tariff

2.2.1 Pass-through costs:

2.2.1.1 Power Purchase Price (PPP) comprises Energy charges, Capacity charges, Use of System Charge (UoSC) and Market Operator Fee (MoF) of CPPA-G, including impact of T&D losses.

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2.2.2 Power Purchase Price

2.2.2.1 The Company is paying to CPPA-G (or on behalf of CPPA-G) Power Purchase Price (PPP) for the electricity it procures, including a transmission charge for transporting electricity across the transmission network owned and operated by NTDCL and PMLTC along with the Market Operator Fee (MoF) of CPPA-G. The total cost of power comprises generation and transmission cost elements. The generation price consists of a Capacity Purchase Price (CPP) and Energy Purchase Price (EPP) including variable O&M. The CPP is being paid on the basis of the Company's share of monthly demand and EPP is computed on the basis of average energy purchase price of IPPs, Hydel, Nuclear and other sources of generation across the country. The UOSC & MoF is being charged according to NTDCL, PMTLC & CPPA-G tariff determined by NEPRA times the monthly demand of FESCO share. As the PPP is allocated to Power Supply Business, therefore, detail working and basis for arriving at the yearly figures for the Tariff Control Period is provided there.

2.2.2.2 This PPP is transferred to FESCO according to the Transfer Price Mechanism (TPM) subject to adjustments and passed on to the end consumers.

2.2.2.3 The PPP is calculated as per the following formula:

$$PPP = PP(EC) * Q(p) + PP(CC) + TC$$

Where,

- PPP = Power Purchase Price
- PP(EC) = Energy charges part of PPP
- Q (p) = quantity purchased by the company
- PP(CC) = Capacity charges part of PPP
- TC = Transmission cost

2.2.2.4 The formula for the determination of the Distribution Margin is:

$$DM(D) = RB(D) * RORB(D) + D(D) + E(D) + ORC(D) - OI(D)$$

Where,

- DM(D) is the DISCO (FESCO) Distribution Margin (DM).
- RB(D) is the DISCO (FESCO) Rate Base
- RORB(D) is the DISCO (FESCO) Cost of Capital.
- D(D) is the DISCO (FESCO) Depreciation Expenses
- E(D) is the DISCO (FESCO) expenses including but not limited to Operation & Maintenance and Human Resources.
- ORC(D) is DISCO (FESCO) other Regulatory Costs.
- OI is the DISCO (FESCO) Other Income adjusted against DM as per NEPRA Tariff Regime in Pakistan.

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2.2.2.5 The formula for the determination of the Revenue Requirement (RR) for the distribution company (FESCO) is:

$$RR(D) = PPP(D) + DM(D) \pm PYA(D)$$

Where,

RR(D) is the company's Revenue Requirement.

PPP(D) is the Power Purchase Cost of the Company.

DM(D) is the Distribution Margin of the Company.

PYA(D) is the Prior Year Adjustment (PYA) of the Company.

2.3 Distribution Margin

2.3.1 Distribution Margin seeks to enable the utility to cover prudently incurred operating costs. The following formula is used for determination of DM.

2.3.2 Operations and Maintenance Costs

2.3.2.1 The O&M cost has been bifurcated into Employee Related Cost (ERC) comprising Salaries, Wages, Post-Retirement Benefits and Non-Employee Related Cost (NERC) including Repair & Maintenance, Transportation & Conveyance, Bills Collection Charges, Regulatory Licensing Fee, Stationery and other O&M expenses. The ERC is requested to be allowed as per increase in Salaries and Post-Retirement Benefits announced by the GoP till FESCO remains in the public sector. This is due to the reason that FESCO had adopted and following the National Pay Scales of the Federal Government, hence, any increase by the GoP is being directly passed on to the active and retired employees in their salaries and pensionary benefits.

2.3.2.2 The Non-Employee Related Cost (NERC) shall be indexed every year with CPI less any efficiency factor (X).

2.3.2.3 The formula for determination of O&M Cost is given hereunder;

$$O\&M_t = [R\&M \ \& \ Other \ O\&M \ cost \times \{1 + (CPI - X)\}] + Pay \ \& \ Allowance + Retirement \ benefit$$

Where,

CPI = Consumer Price Index

X = Efficiency factor

2.3.3 Return on Rate Base

2.3.3.1 According to Para 16(2) of the NEPRA Guidelines for determination of consumer end tariff (Methodology and process) issued vide SRO # 34 (1)/2015, dated 16th January, 2015, tariff should allow the licensee, a rate of return, which promotes continued reasonable investment in equipment and facilities for improved and efficient service.

- 2.3.3.2 It is important that returns provided to the Company commensurate with the risks associated with the sector. The rate of return should provide for a return which is proportionate with the prevailing cost of funds being incurred by the Company and with the risk involved in delivering the utility services.
- 2.3.3.3 The Return on Rate Base (RORB) is based on a Weighted Average Cost of Capital (WACC) to its Regulatory Asset Base (RAB). The WACC in turn is based on Return on Equity (RoE) and Cost of Debt weighted proportionately according to the Debt and Equity on the DISCO's balance sheet or the ceiling of 70:30 fixed by NEPRA. For the purpose of this tariff petition the bench mark of 70:30 has been used.

$$\text{RORB} = \text{Rate Base} \times \text{WACC}$$

Where,

Rate base = Average (net fixed assets + Closing work-in-progress - Deferred credit)

The WACC is calculated as per the following formula:

$$\text{WACC} = K_e \times \left(\frac{E}{E + D} \right) + K_d \times \left(\frac{D}{E + D} \right)$$

Where,

K_e = Return on equity

K_d = Cost of debt

E = Total equity

D = Interest-bearing debt

- 2.3.3.4 As per NEPRA guidelines, the proportion of equity is capped at 30% and in cases where equity exceeds this threshold the remainder is considered as debt for the purposes of WACC computations. The Return on Equity (RoE) is calculated with the use of the following CAPM formula:

$$K_e = R_f + (\text{Beta} \times \text{Risk Premium})$$

Where,

K_e is Return on equity

R_f is Risk free rate

Beta is correlation to the market return

Risk premium is return expected on equity investments over and above the Risk Free Rate (RFR):



3 TARIFF ANALYSIS

3.1 Revenue Requirement

3.1.1 The following table describe the projected Revenue Requirement on account of different components of FESCO's Distribution Tariff for the Tariff Control Period.

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Salaries Wages & Benefits	16,180	21,742	24,191	26,672	28,962
Retirement Benefits	13,325	14,657	16,123	17,736	19,509
Total Employee Cost	29,505	36,399	40,314	44,408	48,471
Repair & Maintenance	1,147	1,267	1,349	1,437	1,530
Other O&M Expenses	1,900	2,099	2,236	2,381	2,536
Total O&M Cost	32,551	39,765	43,899	48,226	52,538
Return on Rate Base	17,484	20,438	22,988	25,531	27,747
Depreciation	4,838	5,599	6,357	7,135	7,881
Other Income Excl. LPS	(5,954)	(6,347)	(6,573)	(6,997)	(7,301)
Distribution Margin	48,919	59,456	66,671	73,894	80,864
Prior Year Adjustments (PYA)	1,825	-	-	-	-
Revenue Requirement	50,744	59,456	66,671	73,894	80,864

The Average Tariff for Tariff Control Period is assessed as under:

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Total Units Received (MkWh)	19,423	20,308	21,328	22,385	23,426
Total Units Export (MkWh)	17,725	18,606	19,616	20,675	21,730
T&D Losses (%)	8.74%	8.38%	8.03%	7.64%	7.24%
O&M costs	1.84	2.14	2.24	2.33	2.42
Return on Rate Base	0.99	1.10	1.17	1.23	1.28
Depreciation	0.27	0.30	0.32	0.35	0.36
Other Income Excl. LPS	(0.34)	(0.34)	(0.34)	(0.34)	(0.34)
Distribution Margin	2.76	3.20	3.40	3.57	3.72
Prior Year Adjustments (PYA)	0.10	-	-	-	-
Revenue Requirement	2.86	3.20	3.40	3.57	3.72

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3.2 Summary of Tariff Assumptions

3.2.1 Pay & Allowances and Retirement Benefits

3.2.1.1 The O&M cost has been segregated into Employee Related Cost (ERC) comprising Salaries, Wages, Post-Retirement Benefits and Non-Employee Related Cost (NERC) including Repair & Maintenance, Transportation & Conveyance, Bills Collection Charges, Regulatory Licensing Fee, Stationery and other O&M expenses. The ERC is requested to be allowed as per increase in Salaries and Post-Retirement Benefits announced by the GoP till FESCO remains in the public sector. This is due to the fact that FESCO had adopted and presently following the National Pay Scales of the Federal Government. The same has been assumed for the tariff control period, therefore, any increase in Pay & Allowances of employees and post-retirement benefits shall directly be passed through to the beneficiaries (active and retired employees).

3.2.2 Provision for Staff Retirement Benefits

3.2.2.1 It is assumed that FESCO will be allowed the gross provisions for the staff retirement benefits as per independent Actuaries Reports in Tariff enabling the Company to transfer net amount after payment of actual liabilities of the retired pensioners into the Post-Retirement Benefits Fund already established.

3.2.3 Other O&M Cost

3.2.3.1 It is assumed that other O&M Cost shall be indexed with CPI less efficiency (X) factor every year.

3.2.4 Increase in Salaries, Wages & Retirement Benefits

3.2.4.1 Increase in Pay & Allowances is attributable to the annual increment, impact of promotions, up-gradations and 25% Adhoc Relief Allowance for FY 2023-24 and 15% Adhoc Relief Allowance (each year) for rest of tariff control period .

3.2.4.2 It is assumed that the Retirement benefits shall be increased @ 10% per year for the tariff control period.

3.2.5 Increase in Repair & Maintenance

3.2.5.1 Repair & Maintenance and Other O&M Cost is assumed to be indexed with CPI for Tariff control period. The forecasted inflation rates used in this tariff petition for the tariff control period are 21.94%, 10.46%, 6.50%, 6.50% & 6.50% respectively. The source of these inflation rates is the global business data platform website "statista.com".

3.2.6 Unit Sales

3.2.6.1 Total unit sales start at 17,725 MkWh and are increased by the annual demand growth, the number of new consumers and the change in consumption per consumer. The Compounded Average Growth Rate (CAGR) in sales for 2023-24 to 2027-28 is about 5.22%.

3.2.7 Target T&D Losses

3.2.7.1 NEPRA in DIIP Determination vide No. 2181-87 dated April 20, 2023 has determined T&D Losses 8.74%, 8.38%, 8.03%, 7.64% & 7.24% from FY 2023-24 to FY 2027-28 respectively.

3.2.8 Units Purchase

3.2.8.1 Total unit purchase start at 19,423 MWh which is assumed to grow at a CAGR of 4.80% and reaches 23,426 MWh by FY 2027-28.

3.2.9 Consumers

3.2.9.1 No. of consumers start at 5.368 Million from the first year of tariff control period which is assumed to grow at a CAGR of 5% and reach 6.525 Million by FY 2027-28.

3.2.10 Opening Gross Fixed Assets

3.2.10.1 The value of the Opening GFA used in the base year of the tariff period has been determined on the basis of the actually/ provisional information of the Company as of 30th June 2023.

3.2.11 Regulatory Asset Base

3.2.11.1 It is calculated as the sum of Opening GFA and capital additions less depreciation, plus capital work-in-progress and less deferred credit.

3.2.12 Rate of Return

3.2.12.1 The rate of return or WACC of 21.70% has been calculated based on CAPM, 3 month's KIBOR+2.75% and a Debt-Equity Ratio of 70:30.

3.2.13 Distribution Margin

3.2.13.1 The Distribution Margin of the Company is calculated as the sum of O&M, Depreciation and RORB adjusted with other income excluding Late Payment Surcharge being knocked off with delayed payment Charges/Supplemental Charges in line with NEPRA existing determinations.

3.2.14 Other Income

3.2.14.1 The other Income will be adjusted as per mechanism prescribed in the NEPRA Tariff Guidelines for determination of consumer end tariff.

3.3 Explanation/Justification and Analysis of key Tariff Components

3.3.1 Transmission & Distribution (T&D) Losses

3.3.1.1 T&D losses for the Tariff Control Period has been taken as determined by NEPRA in DIIP determination No. 2181-87 dated April 20, 2023.

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3.3.1.2 Based on NEPRA's stated mechanism, the compensation for distribution losses would be automatically adjusted for any changes in the power purchase cost. The target of T&D losses, will, however, be maintained throughout the tariff period, regardless of the actual T&D losses incurred by the Company. Thus, if the Company was not able to meet the target loss reduction, it would be penalized by not being able to recover the cost of losses in excess of the target amount.

3.3.1.3 The Transmission and Distribution Losses determined by NEPRA from 2023-24 to 2027-28 are given below:

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Transmission Losses 132 kV	1.57%	1.42%	1.32%	1.22%	1.17%
H.T / 11kV Loss	5.77%	5.60%	5.38%	5.13%	4.82%
L.T Loss	1.40%	1.36%	1.33%	1.29%	1.25%
Total T&D losses	8.74%	8.38%	8.03%	7.64%	7.24%

3.3.2 Operating and Maintenance (O&M) Costs

3.3.2.1 A summary of the forecasted O&M Expenses for 2023-24 to 2027-28 is as under:

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Salaries Wages & Benefits	12,294	13,603	15,004	16,506	18,053
Financial Impact of PM Assistance Package	82	82	82	82	82
Financial Impact of Replacement Hiring	2,224	3,068	3,866	4,594	5,071
Financial Impact of creation of new offices	1,260	4,649	4,878	5,107	5,349
Pay, Allowances & Employees Benefits of GENCO Employees adjusted in FESCO	67	74	82	90	99
Impact of Outsource of Security Guards	254	266	279	293	308
Retirement Benefits	13,325	14,657	16,123	17,736	19,509
Repair & Maintenance	1,147	1,267	1,349	1,437	1,530
Travelling Expenses	451	498	530	565	602
Transportation	723	798	850	905	964
Telephone	35	38	41	43	46
Licensing Fee	127	140	149	159	169
Stationery Expense	41	46	49	52	55
New Recruitment Expense	81	89	95	101	108
Miscellaneous	444	490	522	556	592
Total	32,552	39,765	43,899	48,226	52,538

(Working attached as Annexure-D)

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Note: Increase in Pay& Allowances is attributable to the annual increment, impact of promotions, up-gradations and 25% Adhoc Relief Allowance for FY 2023-24 and 15% Adhoc Relief Allowance for rest of tariff control period.

3.3.3 Plan for Replacement Hiring

3.3.3.1 FESCO has planned for induction of the following number of employees for Distribution Business during tariff control period against existing yard stick.

Description	FY 24	FY 25	FY 26	FY 27	FY 28
No. of Employees	4,599	1,531	1,382	1,101	499
Projected Cost (Rs. Million.)	2,224	3,068	3,866	4,594	5,071

(Working attached as Annexure-E)

3.3.3.2 The Company is a staff deficient by 44% having presently working strength of 13,538 No. of employees against the sanctioned strength of 24,030 in different cadres. Therefore, the company has planned for induction of above stated number of employees during the tariff control period.

3.3.3.3 The following manpower statistics as of October 31, 2022 highlights the shortage of staff in the company:

Description	Sanctioned	Held	Vacant	% Vacant
A- Professionals				
Engineers	380	272	108	28%
Others	197	84	113	57%
Sub Total	577	356	221	38%
B- Staff				
Technical	12,649	7,264	5,385	43%
Clerical	3,328	1,485	1,843	55%
Non-Technical	7,476	4,433	3,034	41%
Sub Total	23,453	13,182	10,271	44%
Grand Total	24,030	13,538	10,492	44%

3.3.3.4 As evident from the table above, Company has the deficiency of workforce by 44%. Deficiency at officers level is 38%, whereas, at staff level 44%. Deficiency at Engineers level is 28%. Deficiency at Technical staff level is 43%. Therefore, FESCO has been requesting NEPRA for allowing cost of hiring staff at positions where it is under-staffed. The deficiency and the associated financial impact will successively increase over the years, as the Company's consumer base is continually expanding. The consumer base of the company is expected to be increased at average rate of 5% or 0.290 Million consumers per year.

3.3.3.5 In order to meet the technical and operational targets, it is proposed that 4,599 vacancies are to be filled by the Company during FY 2023-24. This recruitment will increase the first year i.e. 2023-24 of the tariff control period O&M by Rs. 2,224 Million. In the same manner Projected cost of Rs. 3,068 Million, 3,866 Million, 4,594 Million & Rs. 5,071 Million have been proposed for recruitment against vacant posts under existing yardstick of FESCO during FY 2024-25, 2025-26, 2026-27 & 2027-28 respectively.

3.3.4 FESCO's Plan for creation of new offices along with additional hiring for newly created offices

3.3.4.1 FESCO has planned for induction of the following number of employees for Distribution Business during tariff control period against human resource requirement of the proposed new office creation.

Table 3.6: New induction against creation of new offices

Description	FY 24	FY 25	FY 26	FY 27	FY 28
No. of Employees	2,368	6,308	-	-	-
Projected Cost (Rs. Million.)	1,260	4,649	4,878	5,107	5,349

(Working attached as Annexure-F)

3.3.4.2 FESCO has planned to create following new Circles, Divisions & Sub Divisions during Tariff control period keeping in view the expected consumers growth, improvement in quality of service to the existing and new customers, accurate meter reading, timely disposal of consumers complaints, reduction in T&D losses, administrative control etc. Detail is given in the Table as under.

Table 3.7: Creation of New Circles, Division & Sub Division (Nos.)

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Circles (Operation)	1	1	-	-	-
Circle (Civil Works)	1	-	-	-	-
GSO Circle	-	1	-	-	-
Divisions (Operation)	4	6	-	-	-
Civil Works Division	1	-	-	-	-
GSO Divisions	-	2	-	-	-
GSC Divisions	-	2	-	-	-
M&T Divisions	-	2	-	-	-
Constructions Divisions	-	2	-	-	-
Sub Divisions (Operation)	12	29	-	-	-
Civil Works Sub Division	3	-	-	-	-
GSO Sub Divisions + Gangs & C-Type Store	-	9	-	-	-
GSC Sub Divisions	-	3	-	-	-
Constructions Sub Divisions	-	4	-	-	-
Total	22	61	-	-	-

3.3.5 Basic pay, Allowances and Employee benefits

3.3.5.1 The pay & allowances for FY 2023-24 have been estimated to Rs. 12,294 Million Similarly, Rs. 13,603 Million, Rs. 15,004 Million, Rs. 16,506 Million & Rs. 18,053 Million for FY 2024-25, 2025-26 2026-27 & 2027-28 respectively have been proposed for Distribution Business. Pay & allowances and employee benefits including retirement benefits constitute a major portion of the Company's O&M expenses.

Description	FY 24	FY 22	FY 23	FY 24	FY 25
Projected Cost	12,294	13,603	15,004	16,506	18,053

3.3.6 Staff Retirement Benefits

3.3.6.1 In compliance of NEPRA directions FESCO established a separate Post Retirement Fund w.e.f. 27.08.2014. An amount of Rs. 16,661 Million upto December-2022 has been accumulated in the fund. Presently there are two sources of deposits in the Trust Fund. First one is the net amount after payment of liabilities to retired pensioners out of the gross provisions being allowed by Authority. The second source is the amount of profits being earned on the deposits of the Trust Fund. The more funds transferred in the Trust Accounts, the more profit can be earned and the trust fund would quickly be able to generate sufficient revenues/plan assets for meeting the payments to pensioners and cater for active employees' provisions as well. At that point, no further revenue through tariff would be required for provisions against post-retirement benefits resulting into reduced consumer end tariff.

3.3.6.2 Therefore, Authority is requested to allow projected staff retirement benefits for Tariff control period subject to its adjustment as per actual results of Actuaries Reports and Audited Financial Statements.

3.3.6.3 Post-Retirement Benefits have been projected for 2022-23 on the basis of last actuarial Valuation Report with estimated average 10% increase from FY 2023-24 till FY 2027-28 as under.

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Total Provision for Retirement Benefits	17,380	19,118	21,029	23,132	25,446
Projected Cost -Wire Business	13,325	14,657	16,123	17,736	19,509

3.3.6.4 Component-wise break up of Staff retirement benefit for Tariff control period is as under;

Description	FY 23	FY 24	FY 25	FY 26	FY 27	FY 28
Pension	13,796	15,176	16,694	18,363	20,199	22,219
Leave encashment	337	370	407	448	493	542
Medical	828	910	1,001	1,101	1,212	1,333
Free Supply (Retired)	839	923	1,015	1,117	1,228	1,351
Total	15,800	17,380	19,118	21,029	23,132	25,446
% Change		10%	10%	10%	10%	10%

3.3.7 Other Operating Expenses

3.3.7.1 All other expenses including Repair & Maintenance are increased by CPI-X during the tariff control period. The projected Other Operating Expenses are provided in the Table below.

Table 3.11 Other Operating Expenses (PKR Millions)

Description	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	FY 28
	Actual	Act/ Est.	Projected				
R&M	661	940	1,147	1,267	1,349	1,437	1,530
Travelling	337	370	451	498	530	565	602
Transportation	428	593	723	798	850	905	964
Telephone	26	28	35	38	41	43	46
NEPRA Fee	39	104	127	140	149	159	169
Stationery Expense	20	34	41	46	49	52	55
New Recruitment Expense	-	66	81	89	95	101	108
Miscellaneous	273	363	444	490	522	556	592
Total	1,783	2,498	3,047	3,366	3,585	3,818	4,066

3.3.8 Adjustment Mechanism for O&M Costs

3.3.8.1 The O&M cost has been segregated into Employee Related Cost (ERC) comprising Salaries, Wages, Post-Retirement Benefits and Non-Employee Related Cost (NERC) including Repair & Maintenance, Transportation, Travelling & Conveyance, Bills Collection Charges, Regulatory Licensing Fee, Stationery and other O&M expenses.

3.3.8.2 The ERC is requested to be adjusted/allowed as per increase in Salaries and Post-Retirement Benefits announced by the GoP every year till FESCO remains in the public sector. This is due to the fact that FESCO had adopted and presently following the National Pay Scales of the Federal Government. The same has been assumed for the tariff control period, therefore, any increase in Pay & Allowances of employees and post-retirement benefits shall directly be passed through to the beneficiaries (active and retired employees).

3.3.8.3 The NERC/Other O&M expenses including Repair & Maintenance, Transportation, Travelling & Conveyance, Electricity Bills Collection Charges, annual Distribution and Supply business Licensing Fee, Bills printing & Stationery and other miscellaneous expenses is proposed to be adjusted with CPI less efficiency factor "X" for the Tariff Control Period.

3.3.8.4 The efficiency factor "X" is being proposed as "0" for the Tariff Control Period or till the time FESCO remains in Public Sector due to the following reasons.

- i) Majority of the Other Operation & Maintenance expenses like Repair & Maintenance, Transportation, Travelling & conveyance, electricity bills collection charges, stationery & bills printing, distribution & Supply Businesses annual licensing fee are dependent upon the operations of the company. As the operations/business of the Company is expanding, therefore the above said expenses are also increased.

- ii) Secondly, FESCO carried an analysis of Other Operation & Maintenance Cost of DISCO's in Punjab Province from NEPRA. Tariff determinations of these companies for the FY 2022-23. The analysis shows that FESCO has lowest Other Operation & Maintenance Cost as given in the table below.
- iii) By translating the per unit cost into efficiency, FESCO is efficient by 32%, 19%, 37% & 39% as compared to GEPCO, LESCO, IESCO and MEPCO respectively.

Description	Unit	FESCO	GEPCO	LESCO	IESCO	MEPCO
Units (sales)	MkWh	15,518	11,653	24,865	11,745	19,195
Other O&M	Pkr Min.	2,710	2,866	5,201	3,145	5,470
	Pkr./kWh	0.17	0.25	0.21	0.27	0.28
FESCO Efficiency		-	32%	19%	37%	39%

3.3.9 Return on Rate Base

3.3.9.1 According to Rule 17(3)(iii) of the NEPRA Tariff Standards and Procedure Rules 1998, tariffs should allow licensee a rate of return which promotes continued reasonable investment in equipment and facilities for improved and efficient service.

$$\text{RORB} = \text{Rate Base} \times \text{WACC}$$

Where

Rate Base = Sum of existing net fixed assets + Closing work in - Deferred

credit - Surplus on revaluation of fixed assets

WACC = Weighted Average Cost of Capital i.e. expected return on a Portfolio of all kinds of capital of Company

3.3.9.2 Return on equity is calculated using CAPM model and requires the estimation of following components:

- i) Risk free rate (Rf)
- ii) Beta (B)
- iii) Market premium (P)

3.3.9.3 Risk free rate is the rate of return that the investors expect to earn on investments that have virtually no risk of default. Risk is viewed in terms of the variance in actual returns around the expected return. For an investment to be risk free in this environment, then, the actual returns should always be equal to the expected return.

3.3.9.4 In view of the five year control period, it is proposed that weighted average yield on 05 year Pakistan Investment Bond (PIB) be considered as the risk free rate. In this tariff petition the weighted average yield of March 16, 2023 (the last available) has been assumed. Any other weighted average yield can be used which is more close to FY 2023-24.

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3.3.9.5 Currently, NEPRA uses a standard beta 1.10 for calculating the return on equity for all DISCOs. The same beta has been used for computing return on equity in all previous determinations.

$$\text{Cost of Equity (K}_e\text{)} = R_F + (R_M - R_F) * \beta$$

Where

Risk Free Rate (WA Yield on 05 Years PIB) 13.46%

Market Premium 14.55%

Equity Beta (Source: NEPRA) 1.10

$$= 13.46\% + (1.09\% * 1.10)$$

$$= 13.46\% + 1.20\%$$

$$= 14.66\%$$

3.3.10 Cost of Debt

3.3.10.1 Cost of debt is taken as 3 Months KIBOR+ 2.75% of 15th May, 2023. However, any taxes paid by the company will be passed on directly to the end-consumers.

$$\text{Cost of Debt} = 03 \text{ Month KIBOR} + \text{Spread} = 21.97\% + 2.75\% = 24.72\%$$

3.3.11 WACC

3.3.11.1 Based on the above input parameters, the Company's weighted average cost of capital is calculated as under

$$\text{WACC} = [K_e * (E/V)] + [K_d * (D/V)]$$

$$= (30\% * 14.66\%) + (70 * 24.72\%) = 21.70\%$$

3.3.12 Regulatory Asset Base (RAB)

3.3.12.1 RAB is the gross fixed asset that is used in the distribution activities of the Company. Regulatory Asset Base (RAB) for 2023-24 to 2027-28 is shown in the respective Petition formats.

3.3.13 Future RORB Assessment

3.3.13.1 As per MYT guidelines the RORB assessment will be made in accordance with the following formula/mechanism:

$$\text{RORB(Rev)} = \text{RORB(Ref)} * \text{RAB(Rev)} / \text{RAB(Ref)}$$

Where:

RORB(Rev) = Revised Return on Rate Base for the Current Year

RORB(Ref) = Reference Return on Rate Base for the Reference Year

RAB(Rev) = Revised Rate Base for the Current Year

RAB(Ref) = Reference Rate Base for the Reference Year.

3.3.14 Distribution Company Integrated Investment Plan (DIIP)

3.3.14.1 The details of investments allowed by NEPRA are given below.

Description	2023-24	2024-25	2025-26	2026-27	2027-28	Total
STG	6,076	6,774	6,897	8,071	4,903	32,721
ELR	1,749	2,179	2,536	3,108	3,297	12,869
DOP Own Resources	1,162	1,268	1,259	1,257	1,341	6,287
Commercial Improvement (AMI/AMR)	388	348	430	430	430	2,026
Technical Improvement Plan (GIS, SCADA, etc)	525	1,190	1,435	400	100	3,650
Financial Improvement Plan (ERP, IBS, IT & security etc)	312	213	229	252	377	1,383
HR Improvement Plan	200	170	180	190	190	930
Operational Vehicles	1,642	1,028	866	755	583	4,874
Safety Equipment	595	384	468	541	1,061	3,049
Civil Works	330	400	376	472	422	2,000
Sub Total FESCO Own Source	12,979	13,954	14,676	15,476	12,704	69,789
STG Deposit Works	2,018	1,776	1,465	1,074	1,182	7,515
HT & LT Deposit Works	5,030	5,171	5,747	6,023	6,482	28,453
Village Electrification	3,810	4,013	3,381	3,812	3,595	18,611
Consumer Financing	10,858	10,960	10,593	10,909	11,259	54,579
Grand Total	23,837	24,914	25,269	26,385	23,963	124,368

3.3.14.2 The above investment plan would result in improvements in its T&D losses and enable the Company to enhance its customer base by increasing connections. The plan is also intended to increase system reliability.

3.3.15 Depreciation

3.3.15.1 Depreciation is charged on the straight-line method so as to diminish the cost of an asset over its estimated useful life. As per Company's policy, building and civil works are depreciated @ 2%, feeders and grids & equipment's @ 3.5%, other plant/equipment and vehicles @ 10%. The depreciation for FY 2023-24 to FY 2027-28 has been estimated on the original cost of the assets.

Table 3.14 Depreciation Expense (PKR Millions)

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Depreciation Expense	4,838	5,599	6,357	7,135	7,881

3.3.15.2 As per MYT guidelines, Depreciation expense for future years will be assessed in accordance with the following formula/mechanism:

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$$\text{DEP(Rev)} = \text{DEP(Ref)} * \text{GFAIO(Rev)} / \text{GFAIO(Ref)}$$

Where:

DEP(Rev) = Revised Depreciation Expense for the Current Year

DEP(Ref) = Reference Depreciation Expense for the Reference Year

GFAIO(Rev) = Revised Gross Fixed Assets in Operation for the Current Year

GFAIO(Ref) = Reference Gross Fixed Assets in Operation for the Reference Year

3.3.16 Other income

3.3.16.1 Other Income includes mark-up on bank deposits, amortization of deferred credit and income from other sources. As there is no clear trend found during the past, hence, other income have been assessed on the basis of last five year moving average except for the amortization of deferred credit which has been calculated @ 3.5% on the accumulated balance of contributions against connection installed / deposit works i.e. consumer financed assets. The Late Payment Surcharge has been excluded from the total Other Income as per decision of NEPRA in the Tariff determination of FY 2014-15 till 2022-23. The detail of other income is as under:

Table 3.15: Other Income Breakup (PKR Million)

Description	FY 24	FY 25	FY 26	FY 27	FY 28
Profit on the Bank Deposit	2,236	2,375	2,254	2,330	2,237
Meter/ Service Rent	53	54	54	54	54
Reconnection Fee	25	26	27	26	25
Gain on installation of new connections	654	587	590	577	604
Repair, testing and inspection fee	44	47	43	45	45
Recovery of late delivery charges	167	131	145	148	141
Service fee on collection of Electricity	116	120	115	117	117
Duty and PTV License fee	7	7	7	7	7
Quarter rent FESCO colonies	7	7	7	7	7
Non-utility operations	88	93	85	89	89
Excess deposit work receipt written back	43	50	53	49	51
Total	3,432	3,489	3,373	3,440	3,370
Amortization of deferred credits	2,522	2,858	3,200	3,557	3,931
Total Other Income	5,954	6,347	6,573	6,997	7,301

3.3.16.2 As per MYT guidelines, Other Income for future years will be assessed in accordance with the following formula/mechanism:

Other Income for the FY 2021-22 as per above mechanism is assessed as under;

$$OI_{(Rev)} = OI_{(1)} + \{OI_{(1)} - OI_{(0)}\}$$

Where;

$OI_{(Rev)}$ = Revised Other Income for the Current Year

$OI_{(1)}$ = Actual Other Income as per latest Financial Statements.

$OI_{(0)}$ = Actual/Assessed Other Income used in the previous year.

3.3.17 Prior Year's Adjustment (PYA)

3.3.17.1 Rule 53 of NEPRA Tariff Guidelines provides that under-recovery or over-recovery of the cost-of-service incurred during the previous year shall be accounted for going forward during the current year under the head of prior period adjustment

3.3.17.2 Provision for staff Retirement Benefits

3.3.17.2.1 Authority has allowed Rs. 8,775 Million for FY 2020-21 as provision for post-retirement benefits fund based on Audited Financial Statements for FY 2020-21. Whereas for FY 2021-22 Authority has made its own assessment, in the absence of financial statements, and allowed Rs. 9,653 Million in the Tariff Determination/Annual Indexation for FY 2021-22, dated June 02, 2022 (referred para 8 of the determination).

3.3.17.2.2 As per Audited Financial Statements for FY 2021-22 provision for post-retirement benefits remained Rs. 10,085 Million. Hence Authority is requested to Allow Rs. 432 Million (10,085-9,653) difference of allowed vs provision for post-retirement benefits in line with its earlier decision for FY 2020-21 dated June 02, 2022 is required to be adjusted in PYA of FY 2021-22 (**Annexure-G**).

3.3.17.3 Under-Recovered Distribution Margin (DM) for FY 2021-22

3.3.17.3.1 FESCO has been allowed Distribution Margin (DM) of Rs. 32,353 Million for FY 2021-22 in the Tariff Determination/Annual Indexation for FY 2021-22. The recovery of Distribution Margin at notified rates during FY 2021-22 remained Rs. 30,536 Million (after excluding incremental units sold to industrial consumers at flat rate of Rs. 12.96/kWh)

3.3.17.3.2 Authority is requested to allow the un-recovered Distribution Margin of Rs. 1,817 Million in PYA of FY 2021-22 (**Annexure-H**).

3.3.17.4 Depreciation Excess allowed For FY 2021-22

3.3.17.4.1 The Authority has allowed depreciation of Rs. 4,520 Million for FY 2021-22 (referred para 8 of Tariff Determination dated June 02, 2022) whereas as per Audited Financial Statements, depreciation on original cost basis remained Rs. 3,628 Million. During FY 2021-22, the amount of Assets retired remained Rs. 1,358 Million, whereas, against this retirement the amount of Accumulated Depreciation was Rs. 449 Million. The amount of Rs. 449 Million has been adjusted against the total Accumulated Depreciation ended June 30, 2022 as reflected in Note No. 15.1.5 to the Financial Statements ended June 30, 2022. As the Authority, for calculation of Depreciation Expense on original Cost basis for FESCO's Distribution Margin, takes the figures of comparative Accumulated Depreciation of two years, therefore the impact of retirement/deletion of Accumulated Depreciation is also accounted for in the calculation of Depreciation Expense for the respective year. Resultantly the depreciation expense for the relevant year is under-assessed to the extent of Accumulated Depreciation of retired assets. Working attached as Annexure-I.

2

3.3.17.4.2 Foregoing in view, the depreciation excess allowed for FY 2021-22 amounts to Rs. 892 Million (Rs. 4,520 – Rs. 3,628). The same is being adjusted in PYA of FY 2021-22 (**Annexure-I**).

3.3.17.5 Other Income Excess/Less allowed For FY 2020-21 & 2021-22

3.3.17.5.1 Authority allowed Other Income of Rs. 6,739 & 4,215 Million for FY 2020-21 & 2021-22 respectively (referred para 11.13 of Tariff Determination FY 2020-21 dated June 02, 2022 & Para 8 of Tariff Determination FY 2021-22 dated June 02, 2022) whereas as per Audited Financial Statements other income remained Rs. 4,878 & Rs. 5,694 Million for FY 2020-21 & 2021-22 respectively. Hence Authority has allowed excess other income of Rs. 1,861 Million for FY 2020-21 & similarly less other income allowed of Rs. (1,479) Million for FY 2021-22 which is required to be adjusted in PYA of FY 2021-22 (**Annexure-J**).

3.3.17.6 Adjustment of Pensioners Of GENCO's Power Plant Under Closure

3.3.17.6.1 Cabinet Committee on Energy (CCoE) during its meeting held on 10.09.2020 in Case No. CCE-47/14/2020 dated 10.09.2020 as conveyed vide Cabinet Division Memo No. F. 14/14/2020-com dated 21.09.2020 decided immediate closure of certain power plants of GENCOs having aggregate capacity of 1,796 MW.

3.3.17.6.2 Ministry of Energy (Power Division) Generation & Transmission Wing in its summary dated September 16, 2021 (**Annexure-K**) has stated that GENCOs were paying pension out of their Capacity Purchase Price (CPP). Once immediate closure of GENCO's power plants, CPP of such power plants is no more available, hence, GENCOs would not be in a financial position to pay pensions to the pensioners allocated to such plants.

3.3.17.6.3 Summary dated September 16, 2021 is reproduced as under :-

"It is proposed that 2,368 pensioners of GENCOs may be adjusted in their pension disbursing DISCOs or WAPDA. Similarly, 1,753 employees of these plants would be adjusted in DISCOs. Pensions of these employees will be paid by the relevant DISCOs on their retirement according to rules of the relevant DISCOs. In turn the respective DISCOs & WAPDA would claim adjustment of the same from NEPRA in their respective tariffs."

3.3.17.6.4 ECC in Case No. ECC-347/32/2021 dated September 23, 2021 has considered the summary submitted by the power Division regarding "**adjustment of pensioners of GENCO's power plants under closure**" and approved the proposal (**Annexure-L**).

3.3.17.6.5 NEPRA vide decision No. NEPRA/ADG(Trf)/TRF-100/22171-82 dated November 17, 2022 has also directed the DISCOs to ensure payment of these pensioners provisionally. NEPRA has further directed to submit this instant case along with next Tariff Petition, so that the Authority may decide to allow this cost or otherwise.

3.3.17.6.6 Out of 2,368 pensioners, 206 pensioners adjusted in FESCO as per ECC decision dated September 23, 2021. Since the adjustment of these GENCO pensioners in FESCO, an amount of Rs. 86.280 Million has been paid to them for the period from 10-2021 to 12-2022 on account of pension and medical allowance.

GENCO Wise Detail is as under:-

S. No	GENCOs	Period	PKR Million
1	GENCO-I	10/2021 to 12/2022	3.820
2	GENCO-II	10/2021 to 12/2022	19.943
3	GENCO-III	10/2021 to 12/2022	60.142
4	GENCO-IV	10/2021 to 12/2022	2.375
5	Total Actual Payment		86.280

3.3.17.6.7 The amount of Rs. 86.280 Million does not include the impact of provisions of GENCO's pensioners adjusted in FESCO. For this purpose relevant GENCO's have been asked to provide the same after consulting independent actuarial firm. On receipt of provisions the same will be submitted to NEPRA accordingly.

3.3.18 Summary of PYA of FY 2021-22

3.3.18.1 In view of foregoing, the PYA is summarized in the following Table.

Description	Amount
1. Less provision of Post-retirement benefits	432
2. Under Recovery of Distribution Margin for FY 2021-22	1,817
3. Impact of Excess Depreciation for FY 2021-22	(892)
4. Impact of Less Other Income for FY 2021-22	1,861
5. Impact of Excess Other Income for FY 2021-22	(1,479)
6. Actual pension paid to GENCO pensioners from 10/2021 to 12/2022	86
TOTAL	1,825

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4.2 Annual true-up adjustment

- 4.2.1 Investments made by the Company are added to the Regulatory Assets Base (RAB) which is used to determine the Return on Rate Base. The difference between the forecasted and actual investment will result in variations in RAB and Return on Rate Base. It is therefore requested that investments should be trued up every year.
- 4.2.2 In line with the 5 year multi-year tariff, investment trued up at the end of each year will ensure that appropriate return is allowed on the Regulatory Assets Base for the next year. Further, it will enable NEPRA to monitor performance of the DISCO in terms of timely completion of proposed projects and ensuring prudence in costs so no undue burden is placed on the end-user.

4.3 Future Prior Year Adjustments

- 4.3.1 It is proposed to continue Prior Year Adjustments in future periods to address the issues included, but not limited to the following;
- 4.3.1.1 Any over/under-recovery of Power Purchase cost due to delayed determination/implementation of consumer end tariff to be trued up to the extent of actual figures.
- 4.3.1.2 Any under or over recovery of revenue due to variation in the forecasted and actual consumer mix.
- 4.3.1.3 As per Authority decision Minimum Tax/Turnover Tax will be considered as a pass through cost and be claimed as PYA.
- 4.3.1.4 Variation in forecasted & actual Distribution Margin, other income, Depreciation, RoRB and Prior Period Adjustments; and
- 4.3.1.5 Any other adjustment in addition to above.



5 SUMMARY AND CONCLUSION

5.1 SUMMARY

- 5.1.1 On the basis of above it is, inter alia, submitted that while admitting and allowing this petition of the Company for FY 2023-24 to 2027-28 whereby:
- 5.1.1.1 The Company may be benefited by the timely determination and immediate application of the proposed tariff to ensure its financial viability and reliable system of supply of electricity to its 6.525 Million (by the end of FY 28) consumers;
- 5.1.1.2 The other periodical adjustments as per determinations of NEPRA may please be allowed to be continued;
- 5.1.1.3 FESCO may be allowed induction of 9,112 Nos. of employees against the replacement hiring and 8,676 Nos. of employees against creation of New Circle, Divisions & Sub Divisions in tariff control period as per the proposed induction plan given in this tariff petition.
- 5.1.1.4 The Company may be allowed to create 04 Circles (01 each Operation & Civil Works, 01 GSO, 01 GSC), 19 Divisions (10 Operations, 01 Civil Works, each 02 GSO, GSC, M&T & Construction), 60 Sub Divisions (41 Operations, 03 Civil Works, 09 GSO, 03 GSC & 04 Construction) during tariff control period as requested in this tariff petition.
- 5.1.1.5 The Company may be allowed Bi-Annual WACC (KIBOR) adjustment for RORB calculation for the tariff control period.
- 5.1.1.6 To allow the Company the proposed segregation of Operating & Maintenance Cost as to pay & Allowances, Retirement Benefits and Other O&M cost.
- 5.1.1.7 To allow the Efficiency "X" factor as "0" for the Tariff Control Period or till such time FESCO remains in the Public Sector.
- 5.1.1.8 Any other relief, order or direction which The Authority deems fit.

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6 SUMMARY OF EVIDENCE

6.1 EVIDENCES

6.1.1 The summary of evidence giving brief particulars of data, facts and evidence in support of this tariff petition forms an integral part thereof as mentioned below:

6.1.1.1	Copy of Resolution of Board of Directors FESCO	(Annex-A)
6.1.1.2	Standard Petition Formats	(Annex-B)
6.1.1.3	Copy Cheque of Rs. 2,018,999/- (Distribution + Supply)	(Annex-C)
6.1.1.4	Operating & Maintenance Cost	(Annex-D)
6.1.1.5	Financial Impact of Replacement Hiring against Existing Yardstick	(Annex-E)
6.1.1.6	Financial Impact of New Induction against creation of New Offices	(Annex-F)
6.1.1.7	PYA-Less Allowed Retirement Benefits FY 2021-22	(Annex-G)
6.1.1.8	PYA-Under Recovery of Distribution Margin for FY 2021-22	(Annex-H)
6.1.1.9	PYA-Impact of Excess Depreciation FY 2021-22	(Annex-I)
6.1.1.10	PYA-Impact of Excess/Less Other Income FY 2020-21 & FY 2021-22	(Annex-J)
6.1.1.11	Summary of Ministry of Energy (Power Division)	(Annex-K)
6.1.1.12	ECC decision dated September 23, 2021	(Annex-L)
6.1.1.13	Affidavit by Chief Executive Officer, FESCO	(Annex-M)

6.1.2 That in view of the grounds and facts mentioned above, it is respectfully prayed that while admitting and allowing this petition, FESCO's Multiyear tariff for the next 05 years i.e. FY 2023-24 to FY 2027-28 may very graciously be determined as estimated hereinabove.

7 COMPLIANCE OF DIRECTIONS

7.1 FESCO has submitted Compliance status of Authority's directions given in Tariff Determination dated June 02, 2022 for FY 2021-22 vide this office letter No. 5419 dated 20/12/2022.


PETITIONER 17/5/22
 Faisalabad Electric Supply Company Ltd.



Faisalabad Electric
Supply Company

West Canal Road,
Abdullahpur, Faisalabad
Toll Free: 0800-66554
Help Line: 118

COMPANY SECRETARIAT

No. 1216/Secy/P-2

Dated: 17.01.2023

✓ Chief Financial Officer,
FESCO Faisalabad.

Subject: REQUEST FOR APPROVAL TO FILE DRAFT MULTI YEAR (MY)
TARIFF PETITIONS IN RESPECT OF DISTRIBUTION & SUPPLY
BUSINESS FOR FY 2023-24 TO 2027-28 TO NATIONAL ELECTRIC
POWER REGULATORY AUTHORITY (NEPRA)-AGENDA-14

1. With reference the Minutes of 256th/6th meeting of BOD FESCO issued vide No. 1213/MOM dated 16.01.2023 and circulated vide No. 1214/Secy/P-2 dated 16.01.2023, BOD FESCO resolved and approved the subjected agenda as under:-

BOD resolved and approved as under:-

1. Filing of Five Year Multiyear Tariff petition (Distribution) from FY 2023-24 to 2027-28 to NEPRA for determination of revenue requirement of the Company.
2. Filing of Five Year Multiyear Tariff petition (Supply) from FY 2023-24 to 2027-28 in NEPRA for determination of consumer end tariff of the Company.
3. Authorized Chief Executive Officer FESCO along with following Officer:-
 - i. GM (Operation)
 - ii. Chief Financial Officer
 - iii. Director General (HR)
 - iv. GM (Commercial & Customer Services)
 - v. Chief Engineer (P&D)
 - vi. Chief Engineer (PMU)
 - vii. Director General (MIRAD)
 - viii. Director General (IT)
 - ix. Director (Legal)
 - a. To sign individually or jointly the necessary documents for filing of the Multiyear Tariff petition for Distribution & Supply Business from FY 2023-24 to 2027-28.
 - b. File subsequent review petition after determination of Multiyear Tariff petition, if any.
 - c. To pay the necessary tariff petition filing fee as per NEPRA Rules.
 - d. To appear before authority as and when required and do all acts necessary for completion and processing of the Tariff Petition.
2. Please proceed accordingly.


17/01/2023
Company Secretary
FESCO Faisalabad

Copy to:

1. SO to CEO FESCO, Faisalabad.
2. Master file.

E-STAMP



ID: PB-FSD-A09DE4549C68893A
Type: Low Denomination
Amount: Rs 100/-
Description: AFFIDAVIT- 4
Applicant: BASHIR AHMAD (36103-1586756-5)
S/O: KHUSHI MUHAMMAD
Agent: Self
Address: FSD
Issue Date: 26-Jan-2023 10:54:09 AM
Delisted On/Validity: 2-Feb-2025
Amount in Words: One Hundred Rupees Only
Reason: FOR WAPDA / FESCO/NEPRA
Vendor Information: Munir Hussain | PB-FSD-156 | Tehsil office Samundari



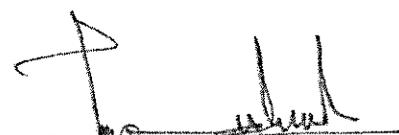
نوٹ: یہ کوڈ ایکشن تاریخ اور اس سے پہلے انور ٹیکریٹ کے لیے قابل استعمال ہے۔ اس کی تصدیق کرنے کے لیے ویب سائٹ کو براؤز کریں اور اس سے کوڈ کی تصدیق کریں۔
Type "eStamp <16 digit eStamp Number>" send to 3100

AFFIDAVIT

I Bashir Ahmad S/O Khushi Muhammad, Chief Executive Officer Faisalabad Electric Supply Company Limited (FESCO), holding CNIC No. 36103-1586756-5, being duly authorized Representative / Attorney of Faisalabad Electric Supply Company Limited (FESCO), Canal Road Abdullahpur Faisalabad, hereby solemnly affirm and declare that the contents of this Multi Year Tariff Petition for FY 2023-24 to FY 2027-28, including all supporting documents, are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Verified on 27th day of January, 2023

DEPONENT


(Bashir Ahmad)
Chief Executive Officer
FESCO Faisalabad



FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Company Statistics

	Unit	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Units Received	MkWh	17,513	18,391	19,423	20,308	21,328	22,385	23,426
Units Sold	MkWh	15,919	16,765	17,725	18,606	19,616	20,675	21,730
Units Lost	MkWh	(1,594)	(1,626)	(1,698)	(1,702)	(1,712)	(1,710)	(1,695)
Sales Revenue	Min. Rs.	337,812	417,008	491,122	486,655	508,476	533,732	585,653
Peak demand during FY	MW	41,992	40,443	54,987,650	57,737,020	60,623,870	63,855,070	66,837,810
Number of Consumers	Nos.	4,869,142	5,113,604	5,368,291	5,636,770	5,918,677	6,214,682	6,525,492
Area	Km	45,387	45,387	45,387	45,387	45,387	45,387	45,387
Circles	Nos.	9	9	11	13	13	13	13
Divisions	Nos.	43	43	48	62	62	62	62
Sub Divisions	Nos.	181	181	196	241	241	241	241
Length of Feeders	Km	43,819	44,695	45,571	46,447	47,323	48,199	49,075
Average Length of Feeders	Km	37	36	36	36	36	35	36
Maximum Length of Feeder	Km	296	200	150	100	100	100	100
Minimum Length of Feeder	Km	2	2	2	2	2	2	2
Target for new connections	Nos.	191,387	244,462	254,687	268,479	281,907	296,006	310,809
Length of High Voltage Transmission lines (132 kV)	Km	2,322	2,322	2,421	2,538	2,592	2,679	2,745
Length of STG lines (66kV)	Km	881	881	-	-	-	-	-
Length of Low Voltage Distribution lines (400 V)	Km	27,621	27,846	28,071	28,296	28,521	28,746	28,971
Number of HV transformers	Nos.	257	259	272	286	300	315	331
Number of burned down HV transformers (132 KV)	Nos.	-	1	-	-	-	-	-
Number of STG transformers (66 KV)	Nos.	26	26	-	-	-	-	-
Number of burned down STG transformers (66 KV)	Nos.	-	-	-	-	-	-	-
Number of LV transformers	Nos.	124,801	128,082	131,363	134,644	137,925	141,206	144,487
Number of burned down LV transformers	Nos.	4,266	4,186	4,106	4,026	3,946	3,866	3,786

	Strength						
	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Number of Employees							
Qualified Professionals							
Engineers	6	6	14	14	14	14	14
Others	45	44	52	62	66	70	74
	51	50	66	76	80	84	88
Staff							
Technical							
Clerical	1,893	1,922	2,321	2,966	3,059	3,149	3,236
Non Technical	756	277	733	1,572	1,762	1,939	2,117
	2,649	2,199	3,054	4,538	4,821	5,088	5,353
GRAND TOTAL	2,700	2,249	3,120	4,614	4,901	5,172	5,441

	COST						
	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Number of Employees							
Qualified Professionals							
Engineers	7	9	17	18	19	20	21
Others	81	85	91	112	126	141	162
	88	94	108	130	145	161	183
Staff							
Technical							
Clerical	554	593	721	849	1,082	1,219	1,386
Non Technical	1,202	1,287	1,813	2,384	2,666	3,005	3,412
	1,756	1,880	2,334	3,333	3,758	4,224	4,798
GRAND TOTAL	1,844	1,974	2,442	3,463	3,903	4,385	4,981

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement

		FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
Power Balances								
Units Received	[MKWh]	17,513	18,391	19,423	20,308	21,328	22,385	23,426
Units Lost	[MKWh]	1,594	1,625	1,698	1,702	1,712	1,710	1,695
Units Lost	[%age]	9.10%	8.84%	8.74%	8.38%	8.03%	7.64%	7.24%
Units Sold	[MKWh]	15,919	16,765	17,725	18,606	19,616	20,675	21,730
Revenue								
Sales Revenue	[Min Rs]	279,868	354,431	429,981	424,478	443,729	465,716	516,534
Subsidy	[Min Rs]	57,945	62,547	64,250	66,248	69,253	72,684	73,791
Total Sales Revenue	[Min Rs]	337,812	416,977	494,231	490,726	512,982	538,400	590,325
Rental & Service Income	[Min Rs]	56	52	53	54	54	54	54
Amortization of Deferred Credits	[Min Rs]	1,930	2,204	2,522	2,858	3,200	3,557	3,931
Other Income	[Min Rs]	6,068	4,817	5,233	5,379	5,315	5,368	5,223
Total Revenue	[Min Rs]	345,866	424,050	502,040	499,016	521,551	547,380	599,533
Operating Cost								
Cost of electricity	[Min Rs]	316,040	350,133	419,392	425,721	439,686	456,648	500,200
Salaries and others	[Min Rs]	20,910	29,582	33,940	42,018	46,999	52,318	57,775
Repair and Maintenance	[Min Rs]	690	992	1,065	1,134	1,208	1,287	1,370
Other Expenses	[Min Rs]	2,371	2,613	2,807	2,989	3,184	3,391	3,611
Depreciation	[Min Rs]	4,429	5,314	5,753	6,825	7,247	8,411	8,748
Recovery from overhead/ dwip	[Min Rs]	(687)	(750)	(787)	(826)	(866)	(911)	(957)
(Reversal)/Provision for doubtful debts	[Min Rs]	312	237	247	299	332	291	287
Total Operating Cost	[Min Rs]	344,065	388,120	462,417	478,161	497,790	521,434	571,034
EBIT	[Min Rs]	1,801	35,930	39,623	20,856	23,761	25,945	28,499
Less: Interest Expense	[Min Rs]	468	880	499	455	416	377	337
Less: Bank Charges	[Min Rs]	3	3	4	4	4	5	5
Profit/(Loss) Before Tax	[Min Rs]	1,331	35,047	39,120	20,397	23,341	25,564	28,157
Taxation	[Min Rs]	3,249	4,430	5,375	5,306	5,547	5,821	6,457
EAT	[Min Rs]	(1,918)	30,616	33,745	15,091	17,795	19,743	21,700
WPPF	[Min Rs]	67	1,811	2,001	1,011	1,163	1,277	1,415
Profit for the period		(1,985)	28,805	31,744	14,080	16,632	18,466	20,285

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FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (F. Year 2021-22)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual									
Power Balances													
Units Received	1,890	1,995	1,729	1,421	999	1,009	3,429	978	904	1,640	1,860	1,716	5,217
Units Lost	(332)	(158)	(93)	(23)	(20)	(36)	(39)	(45)	(28)	(247)	(288)	(203)	(738)
Units Sold	1,558	1,837	1,636	1,398	1,019	973	3,390	933	906	1,393	1,572	1,513	4,478
Units Sold													
Revenue	27,390	32,290	28,769	24,575	17,917	17,111	59,894	16,396	15,936	24,493	27,640	26,597	78,731
Subsidy	5,671	6,685	5,956	5,098	3,710	3,543	12,341	3,395	3,299	5,071	5,723	5,507	16,301
Fuel Price Adjustment													
Total Sales Revenue	33,060	38,975	34,725	29,663	21,627	20,554	71,944	19,790	19,236	29,564	33,363	32,104	96,031
Rental & Service Income	6	7	6	5	4	3	12	3	3	4	6	5	16
Amortization of Def Credits	189	223	198	189	124	118	411	113	110	143	366	191	543
Other Income	594	700	624	1,918	388	371	1,292	355	346	450	531	577	1,707
Total Revenue	33,849	39,905	35,553	30,370	22,143	21,146	73,859	20,252	19,694	30,269	34,158	32,869	97,297
Operating Cost													
Cost of electricity	30,930	36,463	32,487	27,751	20,233	19,323	67,307	18,515	17,966	23,435	59,946	27,659	88,907
Salaries and others	2,046	2,413	2,149	1,836	1,339	1,278	4,453	1,225	1,191	1,551	3,866	1,830	5,882
Repair and Maintenance	68	80	71	218	44	42	147	40	59	60	131	68	194
Other Expenses	232	274	244	749	152	145	505	139	155	207	450	234	667
Depreciation	433	511	455	1,400	284	271	943	259	212	328	840	437	1,246
Recovery from overhead/dep	(67)	(79)	(71)	(60)	(44)	(42)	(146)	(40)	(59)	(60)	(130)	(68)	(193)
(Reversal)/Provision for doubtful debts	31	36	32	99	20	19	67	18	18	23	59	31	88
Total Operating Cost	33,672	39,697	35,368	30,212	22,027	21,036	73,276	20,157	19,592	25,513	65,262	30,112	86,790
EBIT	176	208	185	569	115	110	384	106	103	158	178	171	507
Less: Interest Expense	46	54	48	148	30	29	100	27	27	41	46	44	132
Less: Bank Charges	0	0	0	0	0	0	1	0	0	0	0	0	1
Profit (Loss) before Tax	130	154	137	421	85	81	283	78	76	116	131	126	374
Taxation	318	375	334	1,027	208	199	692	190	165	284	616	321	914
EAT	(188)	(221)	(197)	(606)	(123)	(117)	(409)	(112)	(109)	(168)	(485)	(189)	(540)
WPPF	7	8	7	21	4	4	14	4	4	6	13	7	19
Profit for the period	(181)	(213)	(200)	(585)	(119)	(113)	(395)	(108)	(105)	(162)	(472)	(182)	(521)

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FORM - 3 (A)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Profit & Loss Statement (Actual/Estimated Base Year 2022-23)

Power Supply

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qtr	Total
	Actual	Actual	Actual	Actual	Actual									
Power Balances														
Units Received	1,826	1,827	1,594	5,246	1,028	1,145	3,539	1,109	1,059	1,860	2,110	1,947	5,917	18,391
Units Lost	287	124	72	482	(20)	36	81	46	26	273	319	223	815	1,626
Units Lost %	15.7%	6.8%	4.5%	9.2%	-1.9%	3.1%	2.3%	4.1%	2.5%	14.7%	15.1%	11.5%	13.8%	8.844%
Units Sold	1,539	1,703	1,522	4,764	1,048	1,109	3,458	1,063	1,033	1,587	1,791	1,724	5,102	16,765
Revenue														
Sales Revenue	32,539	36,005	32,186	100,729	27,500	23,448	73,106	22,475	21,841	33,554	37,867	36,446	107,868	354,457
Subsidy	5,742	6,354	5,680	17,776	4,853	4,138	12,901	3,966	3,654	5,921	6,682	6,432	19,035	62,551
Fuel Price Adjustment														
Total Sales Revenue	38,281	42,358	37,866	118,505	32,353	27,586	86,007	26,441	25,495	39,476	44,550	42,878	126,903	417,008
Rental & Service Income	5	5	5	15	4	3	11	3	3	5	6	5	16	52
Amortization of Def Credits	202	224	200	626	171	146	455	140	136	209	235	227	671	2,204
Other Income	442	489	437	1,369	374	319	993	305	297	456	515	495	1,466	4,817
Total Revenue	38,930	43,077	38,508	120,515	32,902	28,053	87,466	26,890	26,131	40,145	45,306	43,605	129,056	424,080
Operating Cost														
Cost of electricity	32,142	35,566	31,793	99,500	27,165	23,162	72,214	22,201	21,574	33,145	37,406	36,002	106,552	350,133
Salaries and others	2,716	3,005	2,686	8,407	2,295	1,957	6,101	1,876	1,823	2,800	3,160	3,042	9,902	29,582
Repair and Maintenance	91	101	90	282	77	66	205	63	61	94	106	102	302	992
Other Expenses	240	285	237	743	203	173	539	166	161	247	279	269	795	2,613
Depreciation	488	540	483	1,512	413	352	1,097	337	328	504	568	547	1,319	5,319
Recovery from overheads/swap	(69)	(76)	(68)	(213)	(58)	(50)	(155)	(48)	(46)	(71)	(60)	(77)	(228)	(750)
(Reversal) Provision for doubtful debts	22	24	21	67	18	16	49	15	15	22	25	24	72	237
Total Operating Cost	35,630	39,425	35,243	110,297	30,112	24,263	80,050	24,610	23,316	36,741	41,464	39,908	118,114	388,126
EBIT	3,301	3,652	3,265	10,218	2,790	2,378	7,416	2,280	2,885	3,404	3,841	3,697	10,942	35,953
Less: Interest Expense	81	89	80	250	55	58	181	56	54	83	94	90	268	883
Less: Bank Charges	0	0	0	1	0	0	1	0	0	0	0	0	1	3
Profit (Loss) Before Tax	3,220	3,562	3,185	9,967	2,735	2,220	7,233	2,224	2,331	3,320	3,747	3,607	10,673	35,072
Taxation	407	450	402	1,259	344	293	914	281	273	419	473	456	1,348	4,431
EAT	2,813	3,112	2,782	8,708	2,377	1,915	6,320	1,943	1,858	2,901	3,273	3,151	9,325	30,641
WPPF	166	184	165	515	141	120	374	115	112	172	194	186	552	1,812
Profit for the period	2,646	2,928	2,618	8,192	2,237	1,802	5,946	1,828	1,776	2,729	3,080	2,964	8,773	28,829

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FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (Test Year 2024-25)

Power Supply

	Month 1 Projected	Month 2 Projected	Month 3 Projected	1st Qtr Projected	Month 4 Projected	Month 5 Projected	Month 6 Projected	2nd Qtr Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	3rd Qtr Projected	4th Qtr Projected	Total Projected
Power Balances																	
Units Received	(MkWh)	2,010	2,002	1,760	5,773	1,510	1,136	1,267	3,912	1,228	1,173	1,682	2,049	2,336	4,082	2,156	20,308
Units Lost	(MkWh)	302	112	71	485	66	(25)	34	75	48	26	189	287	348	263	243	1,702
Units Lost	PS/Agst	15.0%	5.6%	4.0%	8.4%	4.4%	-2.2%	2.7%	1.9%	3.9%	2.3%	11.2%	14.0%	14.9%	6.5%	11.3%	8.38%
Units Sold	(MkWh)	1,708	1,890	1,689	5,287	1,444	1,161	1,233	3,837	1,180	1,146	1,493	1,762	1,988	3,819	1,913	18,606
Revenue																	
Sales Revenue	(Min Rs)	38,642	42,758	38,222	119,622	32,658	26,256	27,896	86,811	26,699	25,533	33,772	39,858	44,979	86,404	43,282	420,956
Subsidy	(Min Rs)	6,031	6,673	5,965	18,669	5,097	4,098	4,364	13,549	4,167	4,047	5,271	6,221	7,020	13,485	6,755	65,698
Fuel Price Adjustment	(Min Rs)	44,673	49,431	44,188	138,292	37,755	30,354	32,250	100,359	30,865	29,980	39,042	46,079	51,999	99,889	50,037	486,655
Rental & Service Income	(Min Rs)	5	5	5	15	4	3	4	11	3	3	4	5	6	11	6	64
Amortization of Def Credits	(Min Rs)	262	290	259	812	222	178	189	589	181	176	229	271	305	587	294	2,858
Other Income	(Min Rs)	494	546	488	1,529	417	335	356	1,109	341	331	432	509	575	1,104	553	5,379
Total Revenue	(Min Rs)	45,434	50,273	44,941	140,647	38,399	30,871	32,800	102,069	31,392	30,491	39,707	46,664	52,885	101,590	50,889	494,945
Operating Cost																	
Cost of electricity	(Min Rs)	39,079	43,242	38,655	120,976	33,028	26,553	28,212	87,794	27,001	26,227	34,154	40,309	45,488	87,382	43,772	425,721
Salaries and others		3,857	4,268	3,815	11,940	3,260	2,621	2,784	8,685	2,665	2,569	3,371	3,978	4,430	8,624	4,320	42,013
Repair and maintenance		104	115	103	322	88	71	75	234	72	70	91	107	121	233	117	1,134
Other Expenses		274	304	271	850	232	186	198	616	190	184	240	283	319	614	307	2,985
Depreciation		619	685	612	1,915	523	420	447	1,390	427	415	541	638	720	1,383	683	6,740
Recovery from overhead chp	(Min Rs)	-75,822	-83,895	-75,001	(235)	-64,082	-51,518	-54,738	(170)	-52,387	-50,887	-66,266	(170)	-78,209	(170)	-84,927	(826)
(Revenue)/Provision for doubtful debts	(Min Rs)	27	30	27	85	23	19	20	62	19	18	24	28	32	61	31	295
Total Operating Cost	(Min Rs)	43,885	48,560	43,409	135,853	37,090	29,819	31,682	98,590	30,322	29,452	38,354	45,265	51,083	98,128	49,155	478,075
EBIT		1,549	1,714	1,532	4,794	1,309	1,052	1,118	3,479	1,070	1,039	1,353	1,597	1,803	3,463	1,735	16,870
Less: Interest Expense	(Min Rs)	42	46	41	129	35	28	30	94	29	28	37	43	49	93	47	455
Less: Bank Charges	(Min Rs)	0	0	0	1	0	0	0	1	0	0	0	0	0	1	0	4
Profit (Loss) Before Tax	(Min Rs)	1,507	1,667	1,491	4,663	1,273	1,024	1,088	3,384	1,041	1,011	1,317	1,554	1,764	3,368	1,687	16,411
Taxation	(Min Rs)	483	534	478	1,495	408	328	349	1,085	334	324	422	498	582	1,080	541	5,262
EAT	(Min Rs)	1,023	1,132	1,012	3,168	865	695	739	2,299	707	687	894	1,056	1,191	2,288	1,146	11,149
WPPF	(Min Rs)	74	81	73	228	62	50	53	165	51	49	64	76	86	164	82	801
Profit for the period	(Min Rs)	950	1,051	940	2,940	803	645	686	2,134	656	637	830	980	1,106	2,124	1,064	10,348

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FORM - 3 (C)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Profit & Loss Statement (Test Year 2025-26)

Power Supply

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	4th Qtr	Total
	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected
Power Balances														
Units Received	2,112	2,112	1,823	6,047	1,583	1,334	1,293	1,235	1,782	2,162	2,451	2,264	6,878	21,328
Units Lost	312	119	42	473	61	34	48	27	188	305	355	247	908	1,712
Units Lost %age	14.8%	5.6%	2.3%	7.8%	3.9%	2.5%	3.7%	2.1%	10.7%	14.1%	14.5%	10.9%	13.2%	8.03%
Units Sold	1,801	1,992	1,781	5,574	1,522	1,301	1,245	1,208	1,574	1,857	2,096	2,017	5,970	19,616
Revenue														
Sales Revenue	40,374	44,575	39,936	124,986	34,123	27,404	27,912	27,056	35,286	41,645	46,986	45,223	133,864	439,831
Subsidy	6,301	6,972	6,233	19,506	5,326	4,277	4,356	4,229	5,507	6,500	7,335	7,058	20,892	68,644
Fuel Price Adjustment	48,676	51,648	46,169	144,492	39,448	33,712	32,268	31,325	40,793	48,145	54,331	52,281	154,756	508,476
Rental & Service Income	5	6	5	15	4	4	3	3	4	5	6	6	16	54
Amortization of Def Credits	294	325	291	909	248	199	203	197	257	342	342	329	974	3,200
Other Income	488	540	483	1,510	412	331	337	327	426	503	568	546	1,618	5,315
Total Revenue	47,462	52,518	46,947	146,927	40,113	34,280	32,812	31,853	41,480	48,955	55,246	53,162	157,364	517,045
Operating Cost														
Cost of electricity	40,361	44,860	39,923	124,944	34,111	27,395	27,903	27,087	35,274	41,632	46,981	45,208	133,820	439,686
Salaries and others	4,314	4,774	4,267	13,356	3,646	2,928	2,983	2,855	3,771	4,450	5,022	4,832	14,304	46,999
Repair and Maintenance	111	123	110	343	94	75	77	74	97	114	129	124	368	1,208
Other Expenses	292	323	289	905	247	198	202	186	255	301	340	327	969	3,184
Depreciation	656	726	649	2,030	554	445	453	440	573	676	763	735	2,175	7,145
Recovery from overhead dept	-79,494	-87,962	-78,632	(246)	-67,185	-53,957	-54,956	-53,439	-63,475	(178)	-81,997	-89,040	(264)	(866)
(Research/Provision for doubtful debts)	30	34	30	94	26	21	21	20	27	31	35	34	101	332
Total Operating Cost	45,685	50,552	45,190	141,427	38,611	32,997	31,583	30,660	39,927	47,423	53,178	51,171	151,473	497,687
EBIT	1,777	1,966	1,758	5,501	1,502	1,283	1,228	1,193	1,553	1,533	2,068	1,990	5,892	19,358
Less: Interest Expense	38	42	38	118	32	26	26	26	33	39	44	43	127	416
Less: Bank Charges	0	0	0	1	0	0	0	0	0	0	0	0	1	4
Profit (Loss) Before Tax	1,739	1,924	1,720	5,381	1,469	1,258	1,202	1,167	1,519	1,493	2,024	1,947	5,764	18,938
Taxation	505	558	499	1,562	427	343	349	339	441	521	587	565	1,673	5,498
EAT	1,234	1,365	1,220	3,819	1,043	837	853	828	1,078	1,273	1,436	1,382	4,090	13,440
WPPF	85	95	85	255	72	58	59	57	75	88	100	96	283	931
Profit for the period	1,148	1,271	1,136	3,555	970	779	794	771	1,004	1,184	1,337	1,286	3,807	12,508

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FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Profit & Loss Statement (Test Year 2026-27)

Power Supply

	Month 1	Month 2	Month 3	1st Qtr	Month 4	Month 5	Month 6	2nd Qtr	Month 7	Month 8	Month 9	3rd Qtr	Month 10	Month 11	Month 12	4th Qtr	Total
	Projected																
Power Balances																	
Units Received	2,202	2,208	1,911	6,321	1,622	1,261	1,405	4,288	1,362	1,300	1,850	4,512	2,285	2,590	2,389	7,264	22,385
Units Lost	304	108	34	446	18	(26)	33	26	49	27	191	266	327	381	263	972	1,710
Units Lost %	13.8%	4.9%	1.8%	7.1%	1.1%	-2.0%	2.4%	0.6%	3.6%	2.0%	10.3%	5.9%	14.3%	14.7%	11.0%	13.4%	7.64%
Units Sold	1,898	2,100	1,877	5,875	1,604	1,287	1,371	4,262	1,313	1,274	1,659	4,245	1,958	2,209	2,126	6,293	20,675
Revenue																	
Sales Revenue	42,380	46,894	41,920	131,194	35,818	28,734	30,625	95,177	29,314	28,442	37,039	94,794	43,714	49,331	47,469	140,514	461,678
Subsidy	6,614	7,319	6,542	20,475	5,590	4,485	4,780	14,854	4,575	4,439	5,781	14,794	6,822	7,699	7,408	21,330	72,054
Fuel Price Adjustment																	
Total Sales Revenue	48,994	54,213	48,462	151,670	41,408	33,219	35,404	110,031	33,889	32,881	42,819	109,589	50,536	57,030	54,877	162,443	533,732
Rental & Services Income	5	5	5	15	4	3	4	11	3	3	4	11	5	6	6	16	54
Amortization of Def Credits	327	361	323	1,011	276	221	236	733	228	219	265	730	337	380	366	1,083	3,557
Other Income	493	545	487	1,525	416	334	356	1,107	341	331	431	1,102	508	574	552	1,634	5,368
Total Revenue	49,818	55,125	49,278	154,221	42,104	33,778	36,000	111,882	34,459	33,434	43,540	111,432	51,387	57,989	55,801	165,176	542,712
Operating Cost																	
Cost of electricity	41,918	46,383	41,463	129,765	35,427	28,421	30,291	94,140	28,994	28,132	36,635	93,761	43,238	48,793	46,952	133,882	468,643
Salaries and others	4,803	5,314	4,750	14,867	4,059	3,256	3,470	10,786	3,322	3,223	4,197	10,742	4,954	5,590	5,379	15,323	52,318
Repair and Maintenance	118	131	117	366	100	80	85	265	82	79	103	264	122	138	132	392	1,287
Other Expenses	311	344	308	964	263	211	225	699	215	209	272	696	321	362	349	1,032	3,391
Depreciation	764	845	756	2,366	646	518	552	1,716	528	513	668	1,709	788	869	856	2,533	8,322
Recovery from overhead/dep	-83,625	-92,532	-82,718	(269)	-70,676	-56,694	-60,429	(188)	-57,843	-56,122	-73,085	(187)	-86,257	-87,340	-93,667	(277)	(910)
(Revenue)/Provision for doubtful debts	27	30	26	83	23	16	19	69	18	18	23	60	28	31	30	89	291
Total Operating Cost	47,857	52,955	47,338	148,150	40,447	32,448	34,593	107,477	33,102	32,117	41,825	107,045	49,364	55,706	53,604	158,673	521,346
EBIT	1,961	2,170	1,940	6,072	1,658	1,330	1,417	4,405	1,357	1,316	1,714	4,387	2,023	2,283	2,197	7,503	21,366
Less: Bank Charges	35	38	34	107	29	23	25	78	24	23	30	77	36	40	39	115	377
Less: Interest Expense	0	0	0	1	0	0	0	1	0	0	0	1	0	0	0	1	5
Profit (Loss) Before Tax	1,926	2,132	1,906	5,963	1,629	1,306	1,392	4,326	1,332	1,293	1,684	4,309	2,023	2,283	2,158	6,387	20,985
Taxation	530	586	524	1,640	448	359	383	1,190	366	356	463	1,185	546	617	593	1,756	5,771
EAT	1,397	1,545	1,381	4,323	1,180	947	1,009	3,136	966	937	1,221	3,124	1,441	1,621	1,564	4,631	15,214
WPPF	95	105	94	294	80	64	69	213	66	64	83	213	98	111	106	315	1,036
Profit for the period	1,302	1,440	1,287	4,029	1,100	882	941	2,923	900	873	1,137	2,911	1,342	1,515	1,458	4,316	14,179

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FORM - 3 (F)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
Profit & Loss Statement (Test Year 2027-28)

Power Supply

	Month 1	Month 2	Month 3	1st Qtr	Month 4	Month 5	Month 6	2nd Qtr	Month 7	Month 8	Month 9	3rd Qtr	Month 10	Month 11	Month 12	4th Qtr	Total	
	Projected																	
Power Balances																		
Units Received	2,206	2,311	2,003	6,520	1,760	1,322	1,472	4,554	1,430	1,351	1,953	4,734	2,382	2,727	2,509	7,618	23,426	
Units Lost	211	104	30	345	75	(30)	30	75	50	12	199	262	324	391	298	298	1,013	1,695
Units Sold	9.6%	4.5%	1.5%	5.3%	4.2%	-2.3%	2.1%	1.7%	3.5%	0.9%	10.2%	5.5%	13.6%	14.3%	11.9%	13.3%	7.24%	7.24%
Units Sold	1,995	2,207	1,973	6,175	1,686	1,352	1,442	4,479	1,380	1,339	1,753	4,472	2,057	2,336	2,211	6,604	21,730	
Revenue																		
Sales Revenue	47,038	52,048	46,528	145,614	39,754	31,874	34,000	105,628	32,545	31,563	41,345	105,459	48,519	55,083	52,144	155,748	512,447	
Subsidy	6,720	7,435	6,647	20,802	5,879	4,553	4,957	15,090	4,649	4,510	5,906	15,066	6,931	7,869	7,449	22,249	73,207	
Fuel Price Adjustment	53,758	59,484	53,174	166,416	45,434	36,427	38,858	120,718	37,195	36,077	47,252	120,524	55,450	62,952	59,593	177,995	585,653	
Rental & Service Income	5	5	5	15	4	3	4	11	3	3	4	11	5	6	5	16	54	
Amortization of Def Credits	361	399	357	1,117	305	245	261	810	250	242	317	809	372	423	400	1,195	3,931	
Other Income	479	530	474	1,484	405	325	347	1,077	332	322	421	1,075	494	561	531	1,587	5,223	
Total Revenue	54,603	60,419	54,010	169,033	46,148	37,000	39,468	122,616	37,779	36,645	47,995	122,419	56,322	63,941	60,530	180,793	594,861	
Operating Cost																		
Cost of electricity	45,914	50,805	45,416	142,134	38,804	31,112	33,188	103,104	31,768	30,813	40,367	102,938	47,359	53,766	50,898	152,024	600,200	
Salaries and other	5,303	5,868	5,246	16,417	4,482	3,594	3,833	11,909	3,689	3,553	4,661	11,890	5,470	6,210	5,879	17,559	57,775	
Repair and Maintenance	126	139	124	389	106	85	91	282	87	81	111	282	130	147	139	476	1,370	
Other Expenses	331	367	328	1,026	280	225	240	744	229	222	291	743	342	388	367	1,087	3,611	
Depreciation	798	883	790	2,471	675	541	577	1,793	552	536	702	1,790	823	935	885	2,643	8,697	
Recovery from overhead dept	(87,944)	(97,201)	(85,990)	(272)	(74,249)	(59,524)	(63,496)	(197)	(60,787)	(58,952)	(77,213)	(197)	(90,609)	(102,867)	(97,379)	(293)	(967)	
(Reversal) Provision for doubtful debts	26	29	26	81	22	18	19	59	18	18	23	59	27	31	29	87	287	
Total Operating Cost	52,411	57,994	51,842	162,247	44,296	35,515	37,884	117,594	36,263	35,174	46,068	117,505	54,061	61,375	58,100	173,536	570,983	
EBIT	2,192	2,425	2,168	6,785	1,852	1,485	1,584	4,322	1,517	1,471	1,927	4,914	2,261	2,567	2,430	7,257	23,879	
Less: In-Cast Expense	31	34	31	96	26	21	22	70	21	21	27	69	32	36	34	103	337	
Less: Bank Charges	0	0	0	1	1	0	0	1	1	0	0	1	0	1	0	1	5	
Profit (Loss) Before Tax	2,160	2,391	2,137	6,688	1,626	1,464	1,562	4,851	1,495	1,450	1,900	4,844	2,228	2,530	2,395	7,153	23,536	
Taxation	588	651	582	1,820	497	398	425	1,320	407	395	517	1,318	606	689	652	1,947	6,406	
EAT	1,572	1,740	1,555	4,868	1,329	1,066	1,137	3,531	1,088	1,055	1,382	3,525	1,622	1,841	1,743	5,206	17,131	
WPPF	108	119	106	333	91	73	78	241	74	72	95	241	111	126	119	356	1,172	
Profit for the period	1,465	1,621	1,449	4,535	1,238	993	1,059	3,290	1,014	983	1,288	3,284	1,511	1,715	1,624	4,850	15,958	

AB

DF - FORM 4

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
Balance Sheet (in million Rupees)

Power Supply Business

Description	Previous Financial Year as on June 30, 2022	Actual/Estimated Financial Year as on (B) Year June 30, 2023	Projected Financial Year as on June 30, 2024	Projected Financial Year as on June 30, 2025	Projected Financial Year as on June 30, 2026	Projected Financial Year as on June 30, 2027	Projected Financial Year as on June 30, 2028
Fixed Assets							
Gross Fixed Assets	Rs. Mill. 170,746	189,710	211,337	234,792	258,128	282,076	305,113
LESS: Accumulated Depreciation	Rs. Mill. 44,480	49,388	54,736	61,143	67,966	75,933	84,262
LESS: Impairment Loss on building on freehold land	Rs. Mill. 454	454	454	454	454	454	454
Net Fixed Assets	Rs. Mill. 125,812	139,868	156,147	173,194	189,708	205,689	220,397
Capital Work in Progress	Rs. Mill. 18,233	26,365	29,801	29,374	30,369	31,297	30,776
Intangible Assets	Rs. Mill. 2	2	1	1	0	-	-
Long Term Loans to Employees	Rs. Mill. 53	138	191	232	265	293	314
Deferred Cost	Rs. Mill. 4	4	5	5	5	6	6
	144,105	185,373	188,145	203,307	229,349	237,285	251,493
Current Assets							
Stores & Spares	Rs. Mill. 3,386	3,105	3,182	3,190	3,217	3,212	3,181
Trade Debtors	Rs. Mill. 84,066	84,534	85,024	85,614	86,267	86,839	87,402
Less: Provision for Bad Debt	Rs. Mill. 1,422	1,658	1,906	2,204	2,536	2,827	3,113
Net Accounts Receivable	Rs. Mill. 82,644	82,876	83,118	83,409	83,731	84,012	84,289
Short Term Advances	Rs. Mill. 60	39	42	45	48	47	44
Sale tax receivable	Rs. Mill. 8,426	8,189	8,180	8,197	8,218	8,242	8,265
Receivable from Govt (TDS)	Rs. Mill. 6,965	11,799	7,476	12,398	9,378	13,428	8,710
Receivable from Associated Co's	Rs. Mill. 11,495	10,181	9,362	8,619	7,941	7,317	6,708
Interest Accrued	Rs. Mill. 248	201	252	229	275	336	389
Current portion of the long term loan.	Rs. Mill. 14	35	48	68	68	73	79
Short Term Investments	Rs. Mill. 25,500	-	-	-	-	-	-
Other Receivables	Rs. Mill. 14,040	13,173	16,921	18,036	18,921	19,604	21,023
Cash & Bank Balances	Rs. Mill. 4,969	31,666	31,191	34,607	39,319	45,516	49,694
Total Current Assets	Rs. Mill. 157,727	161,323	159,772	168,788	170,113	181,786	182,320
TOTAL ASSETS	Rs. Mill. 301,831	326,701	345,917	372,096	399,462	419,071	433,813
Liabilities & Equity							
Shareholders' Equity	Rs. Mill. 15,641	34,478	34,478	34,478	34,478	34,478	34,478
Additional Equity Investment/Transfer of Circular Debt	Rs. Mill. 18,837	-	-	-	-	-	-
Total Shareholders Equity	Rs. Mill. 34,478	34,478	34,478	34,478	34,478	34,478	34,478
Surplus on Revaluation of Assets	Rs. Mill. 46,709	45,997	45,280	44,579	43,865	43,253	42,626
Retained Earnings	Rs. Mill. (77,476)	(48,112)	(16,832)	(1,257)	15,842	34,742	55,423
Total Equity	Rs. Mill. 3,712	32,363	63,927	77,800	94,225	112,473	132,527
Long Term / Deferred Liabilities							
Long term Loans less Current Maturity	Rs. Mill. 3,359	3,042	2,786	2,529	2,272	2,015	1,759
Consumer's Security Deposits	Rs. Mill. 10,964	12,027	13,141	14,306	15,559	16,886	18,254
Deferred Credits	Rs. Mill. 53,295	59,092	65,855	73,607	80,614	88,052	96,823
Employees Retirement Benefits	Rs. Mill. 100,304	99,853	99,373	98,864	98,324	97,749	97,139
Deferred Income Tax Liability	Rs. Mill. 6,788	6,508	6,243	5,992	5,764	5,528	5,314
Total Long Term / Deferred Liability	Rs. Mill. 174,710	180,522	187,378	195,298	202,523	210,231	218,290
Current Liabilities							
Current portion of the long term loan.	Rs. Mill. 2,183	316	257	257	257	257	257
Accounts Payable -CPPA/Others	Rs. Mill. 96,143	92,040	70,533	73,247	66,981	68,636	53,856
Payable to Associated Companies	Rs. Mill. 696	900	880	857	843	835	863
Other Liabilities	Rs. Mill. 19,431	20,447	22,830	24,523	25,520	26,525	27,908
Interest Accrued on long term loans	Rs. Mill. 4,352	113	113	113	113	113	113
Provision for Taxation	Rs. Mill. 605	-	-	-	-	-	-
Total Current Liability	Rs. Mill. 123,409	113,817	94,612	98,997	93,713	96,367	82,997
TOTAL LIABILITIES & EQUITY	Rs. Mill. 301,831	326,701	345,917	372,096	399,462	419,071	433,813

Description	PREVIOUS for Qtr/FY ending June 30, 2022	Actual/Estimated for (B) Y ending June 30, 2023	PROJECTED for (T) Year ending June 30, 2024	PROJECTED for (T) Year ending June 30, 2025	PROJECTED for (T) Year ending June 30, 2026	PROJECTED for (T) Year ending June 30, 2027	PROJECTED for FY ending June 30, 2028
CASH FROM OPERATING ACTIVITIES							
Net Profit/(Loss) before Taxation	1,264	31,236	37,119	19,385	22,174	24,288	26,742
Adjustments:							
ADD: Depreciation	4,429	5,314	5,752	6,925	7,247	5,411	8,748
Amortization of Intangible Assets	27	0	0	0	0	0	0
Provision for Bad Debts	312	237	247	289	322	291	287
Provision for Ret. Benefits	10,085	15,800	18,896	18,059	19,323	20,864	22,098
Amortization of Deferred Cost/Excess Deposit Work Receipts written back	(42)	(65)	(43)	(50)	(53)	(48)	(51)
Finance Cost	470	883	503	459	420	381	342
Provision for Slow Moving Stores/Obsolete Items	6.18	0.05	0.07	0.08	0.05	0.08	0.08
Non Cash Adjustments against EFS	18,837	-	-	-	-	-	-
Amortization of Deferred Credits	(1,930)	(2,204)	(2,522)	(2,858)	(3,200)	(3,587)	(3,931)
Provision for workers participation fund	67	1,211	2,001	1,011	1,163	1,277	1,415
Interest Income	(2,795)	(1,865)	(2,236)	(2,375)	(2,284)	(2,336)	(2,237)
Cash Flow from Operations	30,725	53,023	57,719	40,786	45,156	49,376	53,413
Working Capital Changes							
Incr./Decr. in Debtors	(39,407)	(469)	(439)	(560)	(633)	(572)	(663)
Incr./Decr. in Inventories	(124)	251	(77)	(8)	(27)	5	31
Tenr. Differential Subsidy	26,849	(4,833)	4,322	(4,922)	4,020	(5,050)	4,712
Incr./Decr. in Other Receivables	(4,872)	857	(3,748)	(1,114)	(856)	(684)	(1,418)
Incr./Decr. in AIR from Ass. Cos.	(3,794)	1,314	818	743	573	825	608
Incr./Decr. in Short Term Advances	(7)	20	(3)	(3)	(2)	1	3
Incr./Decr. in A/P to Ass. Cos.	(155)	305	(21)	(33)	(14)	(6)	20
Incr./Decr. in Payable to CPPA-G	8,389	(5,914)	(23,528)	1,703	(7,429)	373	(16,194)
Incr./Decr. in Other Payables	(1,345)	1,082	2,425	1,744	(7,429)	373	(16,194)
Gain on Disposal of Fixed Assets/Sales Tax Recoverable	(359)	(45)	(353)	(355)	(371)	(362)	(291)
Net Changes From Working Capital	(15,024)	(7,512)	(20,543)	(2,356)	(3,634)	(4,811)	(11,647)
Financial Charges Paid	(3)	(5,122)	(390)	(346)	(307)	(268)	(229)
Payments against Retirement Benefits	(3)	(5,122)	(390)	(346)	(307)	(268)	(229)
Profits on Deposits Received	2,595	1,975	2,245	2,358	2,268	2,268	2,184
Income Tax Paid	(2,751)	(5,036)	(5,375)	(5,306)	(5,547)	(5,821)	(6,457)
Payment for Fund contribution (eg retirement obligation)	(4,702)	(8,476)	(10,086)	(10,692)	(11,356)	(12,060)	(12,806)
Increase in Long Term Deposits	(0.32)	(0.35)	(0.35)	(0.35)	(0.35)	(0.35)	(0.35)
Net Cash In/(Out) Flow from Operation	4,820	21,077	16,181	16,076	18,012	19,795	14,557
CASH FROM FINANCING ACTIVITIES:							
Capital Contributions	11,428	8,001	9,285	10,529	10,208	10,995	11,702
Security Deposits	1,109	1,063	1,114	1,165	1,253	1,328	1,369
Principal Repay / Adv. of L.T.	-	(2,183)	(316)	(257)	(257)	(257)	(257)
Cash In/(Out) from Finan. Activities	12,537	6,881	10,083	11,537	11,204	12,066	12,814
CASH FROM INVESTING ACTIVITIES:							
Purchase of New Assets	(14,513)	(28,954)	(26,653)	(24,148)	(24,462)	(25,545)	(23,166)
Intangible Assets	(2)	-	-	-	-	-	-
Net flow from Employees L. T. Loans	45	(106)	(65)	(52)	(42)	(34)	(27)
Cash In/(Out) from Invest. Activity	(14,470)	(29,060)	(26,718)	(24,200)	(24,504)	(25,579)	(23,193)
Net Cash flow During the Year	2,585	1,197	(475)	3,416	4,712	5,196	4,178
Cash - Start of the Year	27,883	30,469	31,866	31,191	34,807	39,319	45,518
Cash - End of the Year	30,469	31,666	31,191	34,607	39,319	44,515	49,694

AP

This Form relates to
Power Supply Business

FORM - 6
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase - Actual (F-Year 2021-22)

	Month 1 Actual	Month 2 Actual	Month 3 Actual	Month 4 Actual	Month 5 Actual	Month 6 Actual	Month 7 Actual	Month 8 Actual	Month 9 Actual	Month 10 Actual	Month 11 Actual	Month 12 Actual	Total Actual
Demand & Energy													
Units Received	1,890	1,995	1,729	1,421	999	1,009	978	934	1,341	1,640	1,860	1,716	17,513
MDI	3,994	3,858	3,683	3,709	3,012	3,245	2,850	2,936	3,190	3,833	3,891	3,789	41,992
Energy Purchase Price	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	10.76	48.76
Capacity Purchase Price	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39
Transmission Charge	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delayed Payment Charges	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15
Power Purchase Cost													
Energy Charge	20,342	21,472	18,609	15,294	10,752	10,860	10,526	10,082	14,433	17,651	20,022	18,472	188,484
Capacity Charge	12,083	12,764	11,053	9,084	6,387	6,451	6,252	5,971	8,573	10,484	11,893	10,972	111,958
Transmission Charge	1,394	1,471	1,275	1,048	737	744	721	689	989	1,210	1,372	1,266	12,916
Market Operator Fee	7	7	6	5	4	4	4	3	5	6	7	6	65
Delayed Payment Charges	283	288	259	213	149	151	146	140	201	245	278	257	2,620
Total Power Purchase Cost	34,108	35,003	31,203	25,644	18,029	18,209	17,650	16,855	24,200	29,596	31,573	30,974	316,043

FORM - 6 (A)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Actual/Estimated F.Y. 2022-23)

	Month 1 Actual	Month 2 Actual	Month 3 Actual	Month 4 Actual	Month 5 Projected	Month 6 Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Demand & Energy													
Units Received	1,826	1,827	1,594	1,366	1,028	1,145	1,109	1,059	1,521	1,860	2,110	1,947	18,391
MDI	4,766	4,684	4,541	4,457	3,749	4,157	3,847	3,843	4,238	4,690	4,893	4,804	52,369
Energy Purchase Price	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00	11.00
Capacity Purchase Price	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15
Transmission Charge	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89	0.89
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delayed Payment Charges	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04	19.04
Power Purchase Cost													
Energy Charge	20,082	20,090	17,531	15,019	11,306	12,593	12,197	11,647	16,729	20,457	23,207	21,414	202,274
Capacity Charge	13,056	13,061	11,397	9,764	7,351	8,187	7,930	7,572	10,876	13,300	15,087	13,922	131,602
Transmission Charge	1,616	1,617	1,411	1,209	910	1,014	962	938	1,347	1,647	1,868	1,724	16,281
Market Operator Fee	8	8	7	6	4	5	5	4	6	8	9	8	76
Delayed Payment Charges	34,762	34,776	30,346	25,998	19,571	21,799	21,113	20,162	28,957	35,411	40,171	37,068	350,133

AT

FORM - 6 (B)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2023-24)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected												
Demand & Energy													
Units Received (MWh)	1,928	1,929	1,683	1,442	1,085	1,209	1,172	1,119	1,606	1,965	2,228	2,056	19,423
MCI (MW)	5,004	4,918	4,768	4,679	3,936	4,365	3,725	4,035	4,450	4,925	5,137	5,044	54,988
Energy Purchase Price (Rs/MWh)	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16	8.16
Capacity Purchase Price (Rs/MW M)	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23	12.23
Transmission Charge (Rs/MW M)	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20	1.20
Market Operator Fee (Rs/MW M)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Purchase Cost	21.59												
Energy Charge (Min Rs)	1,6437	1,6732	1,5058	1,3146	1,1762	1,1813	1,3417	1,1828	1,5387	1,7016	1,8500	1,7383	158,522
Capacity Charge (Min Rs)	15,738	15,747	13,739	11,770	8,858	9,865	9,562	9,132	13,111	16,035	18,166	16,778	237,573
Transmission Charge (Min Rs)	23,567	23,559	20,590	17,640	13,275	14,785	14,331	13,696	19,650	24,031	27,255	25,146	232,214
Market Operator Fee (Min Rs)	2,305	2,306	2,012	1,724	1,297	1,445	1,400	1,387	1,920	2,348	2,663	2,457	23,214
Total Power Purchase Cost	41,638	41,680	36,348	31,140	23,436	25,100	25,236	24,169	34,688	42,422	48,113	44,389	419,332

FORM - 6 (C)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2024-25)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected												
Demand & Energy													
Units Received (MWh)	2,010	2,002	1,760	1,510	1,135	1,267	1,228	1,173	1,692	2,049	2,336	2,156	20,368
MCI (MW)	5,254	5,164	5,007	4,913	4,133	4,563	3,911	4,237	4,673	5,171	5,394	5,297	57,737
Energy Purchase Price (Rs/MWh)	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60	7.60
Capacity Purchase Price (Rs/MW M)	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29	12.29
Transmission Charge (Rs/MW M)	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02	1.02
Market Operator Fee (Rs/MW M)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Purchase Cost	20.91												
Energy Charge (Min Rs)	15,280	15,220	13,381	11,475	8,632	9,630	9,335	8,915	12,784	15,577	17,760	16,386	164,375
Capacity Charge (Min Rs)	24,698	24,600	21,629	18,547	13,952	15,565	15,088	14,409	20,663	25,178	28,707	26,486	249,522
Transmission Charge (Min Rs)	2,050	2,042	1,795	1,539	1,158	1,232	1,252	1,196	1,715	2,050	2,383	2,198	20,709
Market Operator Fee (Min Rs)	42,037	41,871	36,813	31,568	23,747	26,494	25,680	24,525	35,170	42,853	48,660	45,079	424,636

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FORM - 6 (D)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2026-26)

	Month 1 Projected	Month 2 Projected	Month 3 Projected	Month 4 Projected	Month 5 Projected	Month 6 Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Demand & Energy													
Units Received	2,112	2,112	1,823	1,583	1,186	1,334	1,293	1,235	1,762	2,162	2,451	2,264	21,328
MDI	5,517	5,423	5,257	5,159	4,339	4,812	4,106	4,449	4,907	3,430	5,664	5,561	60,624
Energy Purchase Price	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55	6.55
Capacity Purchase Price	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96	12.96
Transmission Charge	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	20.51	20.51	20.51	20.51									
Power Purchase Cost													
Energy Charge	13,831	13,825	11,936	10,363	7,831	8,735	8,467	8,086	11,539	14,159	16,051	14,824	139,646
Capacity Charge	27,382	27,371	23,631	20,517	15,503	17,294	16,763	16,008	22,842	28,031	31,776	29,347	276,463
Transmission Charge	2,102	2,101	1,814	1,575	1,190	1,328	1,267	1,229	1,754	2,152	2,439	2,253	21,224
Market Operator Fee	10	10	8	7	5	6	6	6	8	10	11	10	97
Total Power Purchase Cost	43,325	43,307	37,389	32,463	24,529	27,363	26,522	25,329	36,141	44,352	50,277	46,434	437,430

FORM - 6 (E)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2026-27)

	Month 1 Projected	Month 2 Projected	Month 3 Projected	Month 4 Projected	Month 5 Projected	Month 6 Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Demand & Energy													
Units Received	2,202	2,208	1,911	1,622	1,261	1,405	1,362	1,300	1,850	2,285	2,590	2,389	22,385
MDI	5,793	5,694	5,320	5,417	4,556	5,053	4,312	4,671	5,152	5,701	5,947	5,840	63,655
Energy Purchase Price	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95	5.95
Capacity Purchase Price	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23	13.23
Transmission Charge	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05
Market Operator Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	20.23	20.23	20.23	20.23									
Power Purchase Cost													
Energy Charge	13,101	13,138	11,372	9,650	7,565	8,358	8,101	7,736	11,007	13,596	15,413	14,214	133,190
Capacity Charge	29,131	29,213	25,285	21,458	16,686	18,583	18,013	17,202	24,473	30,231	34,270	31,605	296,151
Transmission Charge	2,306	2,312	2,001	1,698	1,321	1,471	1,426	1,361	1,937	2,393	2,712	2,501	23,439
Market Operator Fee	10	10	9	8	6	7	6	6	9	11	12	11	104
Total Power Purchase Cost	44,548	44,673	39,667	32,814	25,517	28,418	27,545	26,306	37,425	46,231	52,407	48,332	452,895

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FORM - 6 (F)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Power Purchase (Projected F.Y. 2027-28)

	Month 1 Projected	Month 2 Projected	Month 3 Projected	Month 4 Projected	Month 5 Projected	Month 6 Projected	Month 7 Projected	Month 8 Projected	Month 9 Projected	Month 10 Projected	Month 11 Projected	Month 12 Projected	Total Projected
Demand & Energy													
Units Received (MkWh)	2,206	2,311	2,003	1,760	1,322	1,472	1,430	1,351	1,953	2,382	2,727	2,509	23,426
MDI (MW)	6,083	5,978	5,796	5,688	4,784	5,305	4,527	4,905	5,409	5,986	6,244	6,131	66,838
Energy Purchase Price (Rs/kWh)	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28	5.28
Capacity Purchase Price (Rs/kWh/M)	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75	14.75
Transmission Charge (Rs/kWh/M)	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06	1.06
Market Operator Fee (Rs/kWh/M)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10	21.10
Power Purchase Cost													
Energy Charge (Min Rs)	11,651	12,207	10,579	9,298	6,982	7,775	7,554	7,435	10,313	12,579	14,403	13,254	123,731
Capacity Charge (Min Rs)	32,536	34,088	29,541	25,966	19,497	21,713	21,094	19,924	28,800	35,126	40,221	37,012	345,518
Transmission Charge (Min Rs)	2,341	2,452	2,125	1,868	1,403	1,562	1,516	1,433	2,072	2,527	2,894	2,663	24,887
Market Operator Fee (Min Rs)	11	11	10	8	6	7	7	6	9	11	13	12	113
Total Power Purchase Cost	46,539	48,759	42,255	37,140	27,888	31,057	30,173	26,499	41,194	50,244	57,531	52,941	494,219

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DF - FORM 7

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses (F.Y. 2021-22)

Power Supply Business

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual									
Power Balances													
Units Received	1,890	1,995	1,729	1,421	999	1,009	978	934	1,341	1,640	1,860	1,716	17,513
Units Sold	1,558	1,837	1,636	1,398	1,019	973	933	906	1,180	1,393	1,572	1,513	15,919
Units Lost	332	158	93	23	(20)	36	45	28	161	247	288	203	1,594
Units Lost	17.57%	7.94%	5.36%	1.63%	-2.02%	3.54%	4.64%	2.95%	11.97%	15.05%	15.49%	11.86%	9.10%
Technical Losses	17.56%	7.92%	5.35%	1.62%	0.00%	3.53%	4.64%	2.94%	11.96%	15.04%	15.48%	11.84%	9.09%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 KV	2.13%	1.82%	1.67%	1.16%	0.72%	1.09%	1.10%	1.01%	1.18%	1.25%	1.49%	1.33%	1.42%
11 KV Losses, including LT Losses	15.43%	6.10%	3.68%	0.46%	-0.72%	2.44%	3.54%	1.93%	10.78%	13.79%	13.99%	10.51%	7.67%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	17.56%	7.92%	5.35%	1.62%	0.00%	3.53%	4.64%	2.94%	11.96%	15.04%	15.48%	11.84%	9.09%

FORM - 7 (A)

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses (Actual/Estimated T. Year. 2022-23)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Actual	Actual	Actual	Actual	Projected								
Power Balances													
Units Received	1,826	1,827	1,594	1,366	1,028	1,145	1,109	1,059	1,521	1,860	2,110	1,947	18,391
Units Sold	1,539	1,703	1,522	1,301	1,048	1,109	1,063	1,033	1,345	1,587	1,791	1,724	16,765
Units Lost	287	124	72	65	(20)	36	46	26	176	273	319	223	1,626
Units Lost	15.71%	6.77%	4.50%	4.75%	-1.95%	3.14%	4.15%	2.46%	11.57%	14.68%	15.12%	11.47%	8.84%
Technical Losses	15.70%	6.76%	4.49%	4.74%	-1.95%	3.14%	4.14%	2.45%	11.56%	14.67%	15.10%	11.45%	8.83%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 KV	0.69%	0.63%	0.84%	1.02%	0.58%	0.50%	0.88%	0.81%	0.95%	1.00%	1.20%	1.07%	1.14%
11 KV Losses, including LT Losses	15.02%	6.13%	3.64%	3.72%	-2.52%	2.64%	3.26%	1.64%	10.61%	13.66%	13.91%	10.38%	7.69%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	15.70%	6.76%	4.49%	4.74%	-1.95%	3.14%	4.14%	2.45%	11.56%	14.67%	15.10%	11.45%	8.83%

AF

FORM - 7 (B)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2023-24)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected												
Power Balances													
Units Received	1,928	1,929	1,683	1,442	1,085	1,209	1,172	1,119	1,606	1,965	2,228	2,056	19,423
Units Sold	1,627	1,800	1,609	1,375	1,107	1,174	1,123	1,092	1,422	1,678	1,894	1,822	17,725
Units Lost	301	129	74	67	(22)	35	48	27	184	286	334	233	1,698
Units Lost	15.62%	6.68%	4.39%	4.65%	-2.02%	2.90%	4.11%	2.41%	11.48%	14.57%	15.00%	11.35%	8.74%
Technical Losses	15.61%	6.67%	4.38%	4.64%	0.00%	2.89%	4.10%	2.40%	11.47%	14.56%	14.99%	11.33%	8.73%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 KV	0.69%	0.63%	0.84%	1.02%	0.58%	0.88%	0.88%	0.81%	0.95%	1.00%	1.20%	1.07%	1.14%
11 KV Losses including LT Losses	14.92%	6.04%	3.54%	3.62%	-0.58%	2.02%	3.22%	1.59%	10.52%	13.56%	13.79%	10.26%	7.59%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	15.61%	6.67%	4.38%	4.64%	0.00%	2.89%	4.10%	2.40%	11.47%	14.56%	14.99%	11.33%	8.73%

FORM - 7 (C)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2024-25)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected												
Power Balances													
Units Received	2,010	2,002	1,760	1,510	1,136	1,267	1,228	1,173	1,682	2,049	2,336	2,156	20,308
Units Sold	1,708	1,890	1,689	1,444	1,161	1,233	1,180	1,146	1,493	1,762	1,988	1,913	18,606
Units Lost	302	112	71	66	(25)	34	48	26	189	287	348	243	1,702
Units Lost	15.03%	5.61%	4.03%	4.37%	-2.20%	2.67%	3.90%	2.26%	11.24%	14.03%	14.91%	11.25%	8.38%
Technical Losses	15.02%	5.59%	4.02%	4.36%	0.00%	2.66%	3.89%	2.25%	11.23%	14.01%	14.89%	11.24%	8.37%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.02%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 KV	0.66%	0.61%	0.81%	0.98%	0.55%	0.84%	0.84%	0.78%	0.91%	0.96%	1.14%	1.02%	1.09%
11 KV Losses including LT Losses	14.36%	4.99%	3.21%	3.39%	-0.55%	1.83%	3.05%	1.47%	10.32%	13.05%	13.75%	10.22%	7.28%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	15.02%	5.59%	4.02%	4.36%	0.00%	2.66%	3.89%	2.25%	11.23%	14.01%	14.89%	11.24%	8.37%

AF

FORM - 7 (D)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2025-26)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected												
Power Balances													
Units Received	2,112	2,112	1,823	1,583	1,196	1,334	1,293	1,235	1,762	2,162	2,451	2,264	21,328
Units Sold	1,801	1,992	1,781	1,522	1,222	1,301	1,245	1,208	1,574	1,857	2,096	2,017	19,616
Units Lost	312	119	42	61	(26)	34	48	27	188	305	355	247	1,712
Units Lost	14.75%	5.64%	2.30%	3.85%	-2.19%	2.52%	3.74%	2.15%	10.69%	14.11%	14.50%	10.92%	8.03%
Technical Losses	14.75%	5.63%	2.29%	3.84%	0.00%	2.51%	3.73%	2.14%	10.68%	14.10%	14.48%	10.90%	8.02%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

Technical Losses at Different Levels

Transmission Losses 132 kV	0.65%	0.60%	0.80%	0.97%	0.55%	0.83%	0.83%	0.77%	0.90%	0.85%	1.13%	1.01%	1.08%
11 kV Losses Including LT Losses	14.10%	5.03%	1.49%	2.87%	-0.55%	1.68%	2.90%	1.37%	9.78%	13.15%	13.35%	9.89%	6.94%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	14.75%	5.63%	2.29%	3.84%	0.00%	2.51%	3.73%	2.14%	10.68%	14.10%	14.48%	10.90%	8.02%

FORM - 7 (E)
FAISALABAD ELECTRIC SUPPLY COMPANY LTD.
 Line Losses * (Projected F.Y. 2026-27)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected												
Power Balances													
Units Received	2,202	2,208	1,911	1,622	1,261	1,405	1,362	1,300	1,850	2,285	2,580	2,389	22,385
Units Sold	1,898	2,100	1,877	1,604	1,287	1,371	1,313	1,274	1,659	1,958	2,209	2,126	20,675
Units Lost	304	108	34	18	(26)	33	49	27	191	327	381	263	1,710
Units Lost	13.81%	4.89%	1.78%	1.10%	-2.02%	2.36%	3.58%	2.04%	10.33%	14.33%	14.72%	11.02%	7.64%
Technical Losses	13.79%	4.88%	1.76%	1.09%	0.00%	2.35%	3.57%	2.03%	10.32%	14.32%	14.71%	11.01%	7.63%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%

Technical Losses at Different Levels

Transmission Losses 132 kV	0.64%	0.59%	0.78%	0.95%	0.54%	0.81%	0.82%	0.75%	0.88%	0.93%	1.11%	0.99%	1.06%
11 kV Losses Including LT Losses	13.16%	4.29%	0.98%	0.15%	-0.54%	1.54%	2.75%	1.28%	9.44%	13.38%	13.59%	10.01%	6.57%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	13.79%	4.88%	1.76%	1.09%	0.00%	2.35%	3.57%	2.03%	10.32%	14.32%	14.71%	11.01%	7.63%

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FORM - 7 (F)

FAISALABAD ELECTRIC SUPPLY COMPANY LTD.

Line Losses * (Projected F.Y. 2027-28)

	Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8	Month 9	Month 10	Month 11	Month 12	Total
	Projected												
Power Balances													
Units Received	2,206	2,311	2,003	1,760	1,322	1,472	1,430	1,351	1,953	2,382	2,727	2,509	23,426
Units Sold	1,995	2,207	1,973	1,686	1,352	1,442	1,380	1,339	1,753	2,057	2,336	2,211	21,730
Units Lost	211	104	30	75	(30)	30	50	12	199	324	391	298	1,695
Units Lost	9.58%	4.50%	1.49%	4.24%	-2.25%	2.06%	3.50%	0.90%	10.21%	13.61%	14.34%	11.88%	7.24%
Technical Losses	9.57%	4.49%	1.48%	4.23%	0.00%	2.05%	3.49%	0.89%	10.19%	13.60%	14.33%	11.87%	7.23%
Administrative Losses	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%	0.01%
Technical Losses at Different Levels													
Transmission Losses 132 kV	0.62%	0.57%	0.76%	0.92%	0.52%	0.79%	0.79%	0.73%	0.86%	0.91%	1.08%	0.96%	1.03%
11 kV Losses including LT Losses	8.95%	3.92%	0.72%	3.31%	-0.52%	1.26%	2.70%	0.16%	9.34%	12.69%	13.25%	10.91%	6.20%
LT Losses	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Total Technical Losses	9.57%	4.49%	1.48%	4.23%	0.00%	2.05%	3.49%	0.89%	10.19%	13.60%	14.33%	11.87%	7.23%

AG

FY 2021-22 **FY 2022-23** **FY 2023-24** **FY 2024-25** **FY 2025-26** **FY 2026-27** **FY 2027-28**
 (Actual) Actual/Estimated (Projected) (Projected) (Projected) (Projected) (Projected)

DISCO load factors on yearly basis

NTDC/DISCO Delivery Points metering accuracy	99.8	99.8	99.8	99.8	99.8	99.8	99.8
<u>DISCO metering accuracy</u> For all customers (residential, commercial, industrial, etc.)	100%	100%	100%	100%	100%	100%	100%
Estimated High Voltage Transmission lines losses (132 kV)	1.42%	1.14%	1.14%	1.09%	1.08%	1.06%	1.03%

AF

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NTDC)</u>			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	424
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	4,682
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	23,297
10.06	<u>Fixed/Capacity Charge</u>			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	4,320
10.08	Estimated MDI	Form 6 (A)	[MW]	4,582
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	237,573
10.11	<u>Energy Charge</u>			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	8,1916
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	19,423
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	158,522
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	419,392
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	21.69
10.17	Estimated Energy Sold		[MWh]	17,726
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	23.66
10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	79,397
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	4.51
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	28.17
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	499,289
10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	24,983
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	524,272

FORM - 9 (A)

Table 11 - CFFA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)									
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9=5+8
11.04	Jul	23	5,004,150	460.57	2,304,777,120	1,928,389,290	1.64	8,225,185	2,313,002,304
11.05	Aug	23	4,918,380	468.85	2,305,988,898	1,923,373,160	1.67	8,229,509	2,314,218,407
11.06	Sep	23	4,768,460	421.93	2,011,968,560	1,683,372,432	1.51	7,180,223	2,019,148,783
11.07	Oct	23	4,679,440	368.35	1,723,691,547	1,442,177,024	1.31	6,151,433	1,729,842,980
11.08	Nov	23	3,935,940	329.58	1,297,221,314	1,065,358,212	1.18	4,629,485	1,301,850,779
11.09	Dec	23	4,364,670	331.00	1,444,698,362	1,208,749,203	1.18	5,155,774	1,449,854,136
11.10	Jan	24	3,724,690	375.95	1,400,312,188	1,171,612,211	1.34	4,997,371	1,405,309,559
11.11	Feb	24	4,035,120	331.42	1,337,312,458	1,118,901,641	1.18	4,772,540	1,342,084,398
11.12	Mar	24	4,450,400	431.44	1,920,059,963	1,606,474,412	1.54	6,852,223	1,926,912,187
11.13	Apr	24	4,924,740	476.81	2,348,171,767	1,964,656,693	1.70	8,380,049	2,356,551,817
11.14	May	24	5,137,270	518.40	2,663,170,419	2,228,219,542	1.85	9,504,202	2,672,674,621
11.15	Jun	24	5,044,390	487.08	2,457,018,119	2,055,736,182	1.74	8,788,495	2,465,786,615
11.16			54,987,650	422.175	23,214,390,714	19,423,000,000		82,846,470	23,297,237,184
11.17	Avg per month [MW]		4,582		Avg per month [MWh]	1,619			423.68
11.18 Capacity and Energy									
11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	23	23,586,811,087	15,738,393,533	41,638,206,924	1.20	12.23	8.16	21.59
11.22	Aug	23	23,599,212,280	15,746,668,279	41,660,098,965	1.20	12.23	8.16	21.59
11.23	Sep	23	20,590,243,603	13,738,921,959	36,348,314,945	1.20	12.23	8.16	21.59
11.24	Oct	23	17,640,051,415	11,770,394,484	31,140,288,679	1.20	12.23	8.16	21.59
11.25	Nov	23	13,275,606,488	8,858,201,243	23,435,658,510	1.20	12.23	8.16	21.59
11.26	Dec	23	14,784,868,803	9,855,262,527	26,099,985,466	1.20	12.23	8.16	21.59
11.27	Jan	24	14,330,626,054	9,562,167,246	25,298,102,860	1.20	12.23	8.16	21.59
11.28	Feb	24	13,685,894,412	9,131,967,493	24,159,946,903	1.20	12.23	8.16	21.59
11.29	Mar	24	19,649,662,105	13,111,315,212	34,687,889,504	1.20	12.23	8.16	21.59
11.30	Apr	24	24,030,906,676	16,034,718,082	42,422,176,575	1.20	12.23	8.16	21.59
11.31	May	24	27,254,564,889	18,185,716,849	48,112,956,359	1.20	12.23	8.16	21.59
11.32	Jun	24	25,144,927,118	16,777,985,929	44,388,599,662	1.20	12.23	8.16	21.59
11.33			237,573,274,930	158,521,712,837	419,392,224,951	1.20	12.23	8.16	21.59
11.34	Avg Cap. Charge =		4,320						

AF

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NTDC)</u>			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	380.23
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	4,811
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	20,798
10.08	<u>Fixed/Capacity Charge</u>			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	4,322
10.08	Estimated MDI	Form B (A)	[MW]	4,811
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	249,523
10.11	<u>Energy Charge</u>			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	7.6017
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	20,308
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	154,375
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	424,597
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	20.91
10.17	Estimated Energy Sold		[MWh]	18,606
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	22.93
10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	97,568
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	5.24
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	28.07
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	522,265
10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	522,265

PF

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)									
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 + 8
11.04	Jul	24	5,254,360	390.11	2,049,795,608	2,010,088,918	1.68	8,835,347	2,058,630,966
11.05	Aug	24	5,164,300	395.35	2,041,701,440	2,002,151,643	1.70	8,800,459	2,050,501,899
11.06	Sep	24	5,006,880	358.53	1,795,084,155	1,760,321,289	1.56	7,737,494	1,802,831,648
11.07	Oct	24	4,913,410	318.29	1,539,346,201	1,509,527,451	1.35	6,635,129	1,546,981,330
11.08	Nov	24	4,132,740	280.20	1,157,981,494	1,135,550,178	1.21	4,991,312	1,162,972,806
11.09	Dec	24	4,582,900	281.90	1,291,900,173	1,266,874,712	1.22	5,568,549	1,297,488,721
11.10	Jan	25	3,910,920	320.18	1,252,208,492	1,227,951,901	1.38	5,397,464	1,257,605,956
11.11	Feb	25	4,236,880	282.25	1,195,871,914	1,172,706,621	1.22	5,154,633	1,201,026,547
11.12	Mar	25	4,672,920	367.00	1,714,945,757	1,681,725,469	1.58	7,392,026	1,722,337,782
11.13	Apr	25	5,170,980	404.11	2,089,620,365	2,049,142,247	1.74	9,007,006	2,098,627,391
11.14	May	25	5,394,130	441.69	2,382,520,567	2,336,368,946	1.90	10,269,510	2,392,790,078
11.15	Jun	25	5,296,500	415.02	2,198,171,918	2,155,591,024	1.79	9,474,902	2,207,646,820
11.16			57,737,020	358.68	20,709,158,103	20,308,000,000		89,263,930	20,798,421,933
11.17	Avg per month [MW]		4,811		Avg per month [MWh]	1,692			360.23
11.18 Capacity and Energy									
11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9/6	15 = 11/6	16 = 12/6	17 = 13/6
11.21	Jul	24	24,687,763,597	15,280,108,213	42,036,502,786	1.02	12.29	7.60	20.91
11.22	Aug	24	24,600,237,845	15,219,770,602	41,870,510,346	1.02	12.29	7.60	20.91
11.23	Sep	24	21,628,893,577	13,381,447,801	36,813,173,026	1.02	12.29	7.60	20.91
11.24	Oct	24	18,547,414,387	11,474,968,300	31,568,382,017	1.02	12.29	7.60	20.91
11.25	Nov	24	13,952,392,653	8,632,120,424	23,747,485,882	1.02	12.29	7.60	20.91
11.26	Dec	24	16,565,964,198	9,830,411,128	26,493,844,047	1.02	12.29	7.60	20.91
11.27	Jan	25	15,087,723,474	9,334,531,302	25,679,580,732	1.02	12.29	7.60	20.91
11.28	Feb	25	14,408,930,189	8,914,572,838	24,524,529,574	1.02	12.29	7.60	20.91
11.29	Mar	25	20,663,194,275	12,783,985,210	35,169,517,267	1.02	12.29	7.60	20.91
11.30	Apr	25	25,177,607,961	15,576,990,199	42,953,215,571	1.02	12.29	7.60	20.91
11.31	May	25	28,706,730,318	17,760,391,300	48,859,911,685	1.02	12.29	7.60	20.91
11.32	Jun	25	26,465,533,564	16,386,172,673	45,079,353,057	1.02	12.29	7.60	20.91
11.33			249,522,386,059	154,375,477,989	424,896,285,981	1.02	12.29	7.60	20.91
11.34	Avg Cap. Charge =		4321.71						

AC

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NTDC)</u>			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kWMonth]	351.88
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	5,052
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	21,320
10.06	<u>Fixed/Capacity Charge</u>			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kWMonth]	4,560
10.08	Estimated MDI	Form 9 (A)	[MW]	5,052
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	276,463
10.11	<u>Energy Charge</u>			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	6.5475
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	21,328
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	139,646
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	437,429
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	20.51
10.17	Estimated Energy Sold		[MWh]	19,616
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	22.30
10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	108,837
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	5.55
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	27.85
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	546,267
10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	546,267

AR

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)			Fixed Use of System Rate	Fixed Use of System Charges	Energy	MoF	MoF	Sum Use of System Charges	
11.02	Month	Year	Demand [kW]	[Rs/kW]	[Rs]	[Rs/kWh]	[Rs]	[Rs]	
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	
								9 = 5 + 8	
11.04	Jul	25	5,517,080	381.01	2,102,071,858	2,112,413,039	1.73	9,568,368	2,111,640,226
11.05	Aug	25	5,422,510	387.49	2,101,195,223	2,111,532,091	1.76	9,564,378	2,110,769,600
11.06	Sep	25	5,257,220	345.07	1,814,086,083	1,823,010,513	1.57	8,257,493	1,822,343,576
11.07	Oct	25	5,159,080	305.30	1,575,044,315	1,582,792,774	1.39	7,169,405	1,582,213,719
11.08	Nov	25	4,339,380	274.26	1,190,101,785	1,195,956,512	1.25	5,417,194	1,195,518,980
11.09	Dec	25	4,812,050	275.89	1,327,617,217	1,334,148,454	1.26	6,043,147	1,333,660,364
11.10	Jan	26	4,106,470	313.37	1,286,828,184	1,293,158,759	1.43	5,857,481	1,292,685,665
11.11	Feb	26	4,448,720	276.24	1,228,934,074	1,234,979,837	1.26	5,593,954	1,234,828,028
11.12	Mar	26	4,906,560	357.38	1,753,508,446	1,762,134,863	1.63	7,981,751	1,761,490,197
11.13	Apr	26	5,429,530	396.33	2,151,900,766	2,162,487,080	1.90	9,795,183	2,161,695,949
11.14	May	26	5,663,840	430.69	2,439,391,109	2,451,381,689	1.98	11,103,757	2,450,484,867
11.15	Jun	26	5,561,430	405.10	2,252,921,104	2,264,004,390	1.84	10,255,015	2,263,176,119
11.16			60,623,870	350.09	21,223,580,164	21,328,000,000		96,607,125	21,320,197,290
11.17	Avg per month [MW]		5,052		Avg per month [MWh]	1,777			351.68

11.18 Capacity and Energy			Capacity Charge	Energy Charge	Sum of all Charges	Use Of System Rate per kWh	Capacity Rate per kWh	Energy Rate per kWh	Final Rate per kWh
11.19	Month	Year	[Rs]	[Rs]	[Rs]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]	[Rs/kWh]
	1	2	11	12	13 = 9 + 11 + 12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.20	Jul	25	27,382,066,607	13,831,128,415	43,324,834,249	1.00	12.96	6.55	20.51
11.21	Aug	25	27,376,646,352	13,825,360,363	43,306,768,315	1.00	12.96	6.55	20.51
11.22	Sep	25	23,630,697,473	11,936,251,121	37,389,292,170	1.00	12.96	6.55	20.51
11.23	Oct	25	20,516,886,084	10,363,413,842	32,462,512,445	1.00	12.96	6.55	20.51
11.24	Nov	25	15,502,536,238	7,830,584,169	24,528,639,387	1.00	12.96	6.55	20.51
11.25	Dec	25	17,293,843,493	8,735,402,711	27,362,906,589	1.00	12.96	6.55	20.51
11.26	Jan	26	16,762,516,290	8,467,020,685	26,522,222,620	1.00	12.96	6.55	20.51
11.27	Feb	26	16,008,374,453	8,086,091,310	25,328,993,791	1.00	12.96	6.55	20.51
11.28	Mar	26	22,841,599,407	11,537,664,803	36,140,754,407	1.00	12.96	6.55	20.51
11.29	Apr	26	28,031,148,273	14,158,990,667	44,351,834,868	1.00	12.96	6.55	20.51
11.30	May	26	31,775,932,542	16,050,542,344	50,276,959,753	1.00	12.96	6.55	20.51
11.31	Jun	26	29,347,062,161	14,823,660,252	46,433,918,521	1.00	12.96	6.55	20.51
11.32			276,463,307,363	139,646,130,463	437,429,635,116	1.00	12.96	6.55	20.51
11.33	Avg Cap. Charge =		4560.3						

PF

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NTDC)</u>			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kWh/Month]	369.87
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	5,305
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	23,544
10.06	<u>Fixed/Capacity Charge</u>			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kWh/Month]	4,652
10.08	Estimated MDI	Form 6 (A)	[MW]	5,305
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	296,151
10.11	<u>Energy Charge</u>			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5,9500
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	22,385
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	133,150
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	452,885
10.16	<u>Average Rate per Unit Purchased = (10.15 / 10.13)</u>		[Rs/kWh]	20.23
10.17	Estimated Energy Sold		[GWh]	20,676
10.18	<u>Average Energy Rate per Unit Sold = (10.15 / 10.17)</u>		[Rs/kWh]	21.90
10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	120,298
10.20	<u>Distribution Margin per Unit Sold = (10.19 / 10.17)</u>		[Rs/kWh]	5.82
10.21	<u>Total Cost per Unit Sold to Customers = (10.20 + 10.18)</u>		[Rs/kWh]	27.72
10.22	<u>Estimated Revenue from Energy Sold (10.15 + 10.19)</u>		[,000,000 Rs]	573,183
10.23	<u>Prior Period Adjustment (Uncovered Costs)</u>		[,000,000 Rs]	-
10.24	<u>Required Estimated Revenue from Energy Sold (10.22 + 10.23)</u>		[,000,000 Rs]	573,183

AB

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)									
11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kWh]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 x 8
11.04	Jul	26	5,792,930	398.01	2,305,519,924	2,201,899,837	1.77	10,277,968	2,315,897,892
11.05	Aug	26	5,693,640	406.08	2,312,089,141	2,208,078,031	1.81	10,306,806	2,322,395,947
11.06	Sep	26	5,520,080	382.54	2,001,233,548	1,911,206,616	1.62	8,921,077	2,010,154,625
11.07	Oct	26	5,417,040	313.51	1,698,319,352	1,621,919,148	1.40	7,570,750	1,705,890,101
11.08	Nov	26	4,556,350	289.85	1,320,680,435	1,261,268,609	1.29	5,887,315	1,326,667,750
11.09	Dec	26	5,052,650	291.10	1,470,824,477	1,404,658,305	1.30	6,556,626	1,477,381,102
11.10	Jan	27	4,311,790	330.64	1,425,635,618	1,361,502,302	1.47	6,365,183	1,431,990,801
11.11	Feb	27	4,671,160	291.47	1,361,496,592	1,300,248,620	1.30	6,069,265	1,367,566,667
11.12	Mar	27	5,151,890	375.97	1,936,981,798	1,849,845,181	1.68	8,634,657	1,945,616,465
11.13	Apr	27	5,701,000	419.70	2,392,730,624	2,285,091,795	1.87	10,666,289	2,403,396,913
11.14	May	27	5,947,030	456.09	2,712,378,648	2,590,360,206	2.03	12,091,212	2,724,469,660
11.15	Jun	27	5,839,510	428.37	2,501,451,158	2,386,921,452	1.91	11,150,942	2,512,602,100
11.16			63,685,070	368.23	23,439,441,315	22,385,000,000		104,488,050	23,543,929,405
11.17	Avg per month [MW]		6,305		Avg per month [MWh]	1,865			369.87
11.18 Capacity and Energy									
11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	26	29,130,857,318	13,101,221,345	44,547,976,555	1.05	13.23	5.95	20.23
11.22	Aug	26	29,212,594,041	13,137,981,365	44,672,971,354	1.05	13.23	5.95	20.23
11.23	Sep	26	25,285,021,317	11,371,507,000	38,666,782,942	1.05	13.23	5.95	20.23
11.24	Oct	26	21,457,785,903	9,850,358,025	32,814,034,029	1.05	13.23	5.95	20.23
11.25	Nov	26	16,686,424,730	7,504,500,862	25,517,493,342	1.05	13.23	5.95	20.23
11.26	Dec	26	18,583,452,338	8,357,584,166	28,418,497,610	1.05	13.23	5.95	20.23
11.27	Jan	27	18,012,503,852	8,100,887,570	27,545,382,222	1.05	13.23	5.95	20.23
11.28	Feb	27	17,202,125,355	7,736,430,460	26,308,121,672	1.05	13.23	5.95	20.23
11.29	Mar	27	24,473,218,589	11,006,509,361	37,425,344,406	1.05	13.23	5.95	20.23
11.30	Apr	27	30,231,476,432	13,586,210,369	46,231,083,713	1.05	13.23	5.95	20.23
11.31	May	27	34,270,139,040	15,412,545,954	52,407,154,854	1.05	13.23	5.95	20.23
11.32	Jun	27	31,605,129,713	14,213,992,932	48,331,724,745	1.05	13.23	5.95	20.23
11.33			286,150,728,627	133,189,909,411	452,884,567,443	1.05	13.23	5.95	20.23
11.34	Avg Cap. Charge =		4652.43						

PF

Average Rate per Unit Purchased and Sold
- Weighted Average Cost per Unit Sold to Customers

10.01	<u>Use of System Charges (NTDC)</u>			
10.02	Estimated Average Rate	(Table 11 - 11.16)	[Rs/kW/Month]	373.59
10.03	Estimated Maximum Demand Indicator (MDI)	(Table 11 - 11.17)	[MW]	5,570
10.04	Number of Months (Fiscal Year)		[#]	12
10.05	Estimated Use of System Charges = (10.02 x 10.03 x 10.04)		[,000,000 Rs]	24,970
10.06	<u>Fixed/Capacity Charge</u>			
10.07	Estimated Average Rate	(Table 11 - 11.33)	[Rs/kW/Month]	5,170
10.08	Estimated MDI	Form 6 (A)	[MW]	5,570
10.09	Number of Months (Fiscal Year)		[#]	12
10.10	Estimated Capacity Charge = (10.07 x 10.08 x 10.09)		[,000,000 Rs]	345,518
10.11	<u>Energy Charge</u>			
10.12	Estimated Average Energy Charge	(Table 11 - 11.33)	[Rs/kWh]	5,2819
10.13	Estimated Energy Purchase for Fiscal Year		[MWh]	23,426
10.14	Estimated Energy Charges = (10.12 x 10.13)		[,000,000 Rs]	123,731
10.15	Estimated Power Purchase Price = (10.05 + 10.10 + 10.14)		[,000,000 Rs]	494,220
10.16	Average Rate per Unit Purchased = (10.15 / 10.13)		[Rs/kWh]	21.10
10.17	Estimated Energy Sold		[MWh]	21,730
10.18	Average Energy Rate per Unit Sold = (10.15 / 10.17)		[Rs/kWh]	22.74
10.19	Distribution Margin & Wire Business Revenue Requirement		[,000,000 Rs]	131,488
10.20	Distribution Margin per Unit Sold = (10.19 / 10.17)		[Rs/kWh]	6.05
10.21	Total Cost per Unit Sold to Customers = (10.20 + 10.18)		[Rs/kWh]	28.79
10.22	Estimated Revenue from Energy Sold (10.15 + 10.19)		[,000,000 Rs]	625,708
10.23	Prior Period Adjustment (Uncovered Costs)		[,000,000 Rs]	-
10.24	Required Estimated Revenue from Energy Sold (10.22 + 10.23)		[,000,000 Rs]	625,708

FORM - 9 (A)

Table 11 - CPPA Charges: Use of System, Capacity and Energy

11.01 Use of System Charges (NTDC)

11.02	Month	Year	Demand [kW]	Fixed Use of System Rate [Rs/kW]	Fixed Use of System Charges [Rs]	Energy [kWh]	MoF [Rs/kWh]	MoF [Rs]	Sum Use of System Charges [Rs]
11.03	1	2	3	4	5 = 3 x 4	6	7	8 = 3 x 7	9 = 5 + 8
11.04	Jul	27	6,082,580	384.82	2,340,724,419	2,205,883,046	1.74	10,610,671	2,351,335,090
11.05	Aug	27	5,978,320	410.21	2,452,394,987	2,311,120,643	1.86	11,116,881	2,463,511,868
11.06	Sep	27	5,796,090	366.87	2,125,265,354	2,002,835,864	1.66	9,633,979	2,134,899,334
11.07	Oct	27	5,687,890	328.42	1,868,027,657	1,760,416,777	1.49	8,467,903	1,876,495,560
11.08	Nov	27	4,784,170	293.19	1,402,662,863	1,321,860,106	1.33	6,358,371	1,409,021,234
11.09	Dec	27	5,305,280	294.44	1,562,064,869	1,472,079,321	1.33	7,080,951	1,569,145,840
11.10	Jan	28	4,527,380	335.20	1,517,569,602	1,430,147,449	1.52	6,879,251	1,524,448,854
11.11	Feb	28	4,904,710	292.25	1,433,377,568	1,350,805,437	1.32	6,497,603	1,439,875,169
11.12	Mar	28	5,409,480	383.02	2,071,925,825	1,952,569,048	1.74	9,392,188	2,081,318,013
11.13	Apr	28	5,986,050	422.16	2,527,078,903	2,381,502,266	1.91	11,455,429	2,538,534,332
11.14	May	28	6,244,380	463.39	2,893,803,214	2,726,912,327	2.10	13,116,910	2,966,720,124
11.15	Jun	28	6,131,480	434.28	2,662,760,521	2,509,367,716	1.97	12,670,483	2,674,831,004
11.16			66,837,810	371.91	24,557,455,662	23,425,500,000		112,680,520	24,970,136,221
11.17	Avg per month [MW]		6,570		Avg per month [MWh]	1,952			373.59

11.18 Capacity and Energy

11.19	Month	Year	Capacity Charge [Rs]	Energy Charge [Rs]	Sum of all Charges [Rs]	Use Of System Rate per kWh [Rs/kWh]	Capacity Rate per kWh [Rs/kWh]	Energy Rate per kWh [Rs/kWh]	Final Rate per kWh [Rs/kWh]
11.20	1	2	11	12	13 = 9+11+12	14 = 9 / 6	15 = 11 / 6	16 = 12 / 6	17 = 13 / 6
11.21	Jul	27	32,535,984,134	11,651,273,206	46,538,592,430	1.07	14.75	5.28	21.10
11.22	Aug	27	34,088,260,958	12,207,128,601	48,758,841,427	1.07	14.75	5.28	21.10
11.23	Sep	27	29,541,110,996	10,578,796,495	42,254,806,815	1.07	14.75	5.28	21.10
11.24	Oct	27	25,965,516,366	9,298,360,974	37,140,372,899	1.07	14.75	5.28	21.10
11.25	Nov	27	19,466,962,665	6,961,944,606	27,887,928,526	1.07	14.75	5.28	21.10
11.26	Dec	27	21,712,642,257	7,775,389,810	31,057,176,707	1.07	14.75	5.28	21.10
11.27	Jan	28	21,094,162,176	7,553,908,463	30,172,519,513	1.07	14.75	5.28	21.10
11.28	Feb	28	19,923,895,942	7,134,831,207	28,498,602,318	1.07	14.75	5.28	21.10
11.29	Mar	28	26,799,693,479	10,313,291,757	41,194,303,250	1.07	14.75	5.28	21.10
11.30	Apr	28	35,126,304,676	12,576,877,923	50,243,716,931	1.07	14.75	5.28	21.10
11.31	May	28	40,220,979,236	14,403,302,360	57,531,001,739	1.07	14.75	5.28	21.10
11.32	Jun	28	37,012,274,210	13,254,251,570	52,941,356,784	1.07	14.75	5.28	21.10
11.33			345,517,727,106	123,731,356,013	494,219,219,340	1.07	14.75	5.28	21.10
11.34	Avg Cap. Charge =		5169.5						

AP

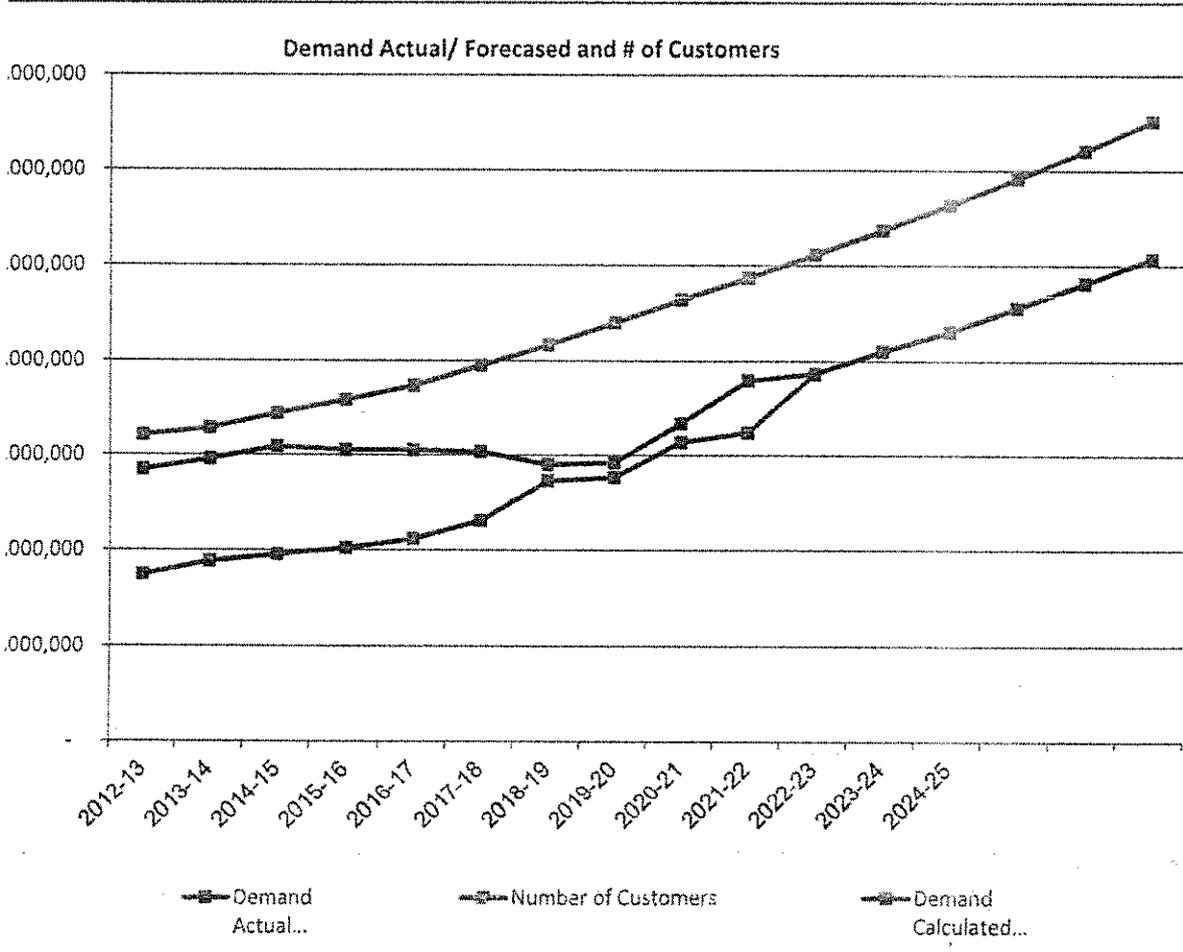
FESCO

Demand (Actual and Calculated) and Number of Customers

A. Actuals for Demands and Number of Customers

B. Forecasted Demands and Number of Customers using regression analysis

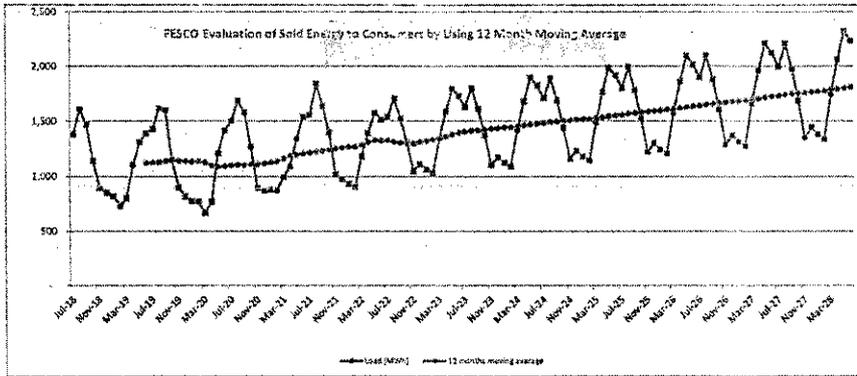
Sr.#	Fiscal Year	Demand Actual /Forecast [,000 kW]	Change %age	Demand Calculated /Forecast [,000 kW]	Change %age	Number of Customers [,000]	Change %age
12.01	2012-13	2,847,000		1,751,000		3,214,273	
12.02	2013-14	2,958,000	3.8%	1,890,000	7.4%	3,288,930	2.3%
12.03	2014-15	3,091,000	4.3%	1,959,000	3.5%	3,445,357	4.5%
12.04	2015-16	3,056,000	-1.1%	2,026,000	3.3%	3,587,565	4.0%
12.05	2016-17	3,053,000	-0.1%	2,120,000	4.4%	3,740,906	4.1%
12.06	2017-18	3,036,000	-0.6%	2,312,000	8.3%	3,953,132	5.4%
12.07	2018-19	2,904,000	-4.5%	2,732,000	15.4%	4,171,409	5.2%
12.08	2019-20	2,925,000	0.7%	2,768,000	1.3%	4,401,464	5.2%
12.09	2020-21	3,342,000	12.5%	3,142,000	11.9%	4,641,802	5.2%
12.1	2021-22	3,802,000	12.1%	3,246,000	3.2%	4,869,142	4.7%
12.11	2022-23	3,870,000	1.8%	3,670,000	10.1%	5,112,599	4.8%
12.12	2023-24	4,105,000	5.7%	4,105,000	5.7%	5,368,229	4.8%
12.13	2024-25	4,313,000	4.8%	4,313,000	4.8%	5,636,641	4.8%
12.14	2025-26	4,559,000	5.4%	4,559,000	5.4%	5,918,473	4.8%
12.15	2026-27	4,815,000	5.3%	4,815,000	5.3%	6,214,396	4.8%
12.16	2027-28	5,072,000	5.1%	5,072,000	5.1%	6,525,116	4.8%



RF

Table/Graph 14 - Evaluation of Energy Sold and Setting up Average Energy Sold

Month	Load (MWh)	12 months moving average
Jul-18	1,382	
Aug-18	1,008	
Sep-18	1,467	
Oct-18	1,141	
Nov-18	895	
Dec-18	652	
Jan-19	815	
Feb-19	731	
Mar-19	802	
Apr-19	1,107	
May-19	1,309	
Jun-19	1,387	1,125
Jul-19	1,428	1,129
Aug-19	1,515	1,128
Sep-19	1,588	1,140
Oct-19	1,151	1,141
Nov-19	897	1,141
Dec-19	915	1,138
Jan-20	719	1,135
Feb-20	772	1,133
Mar-20	559	1,127
Apr-20	773	1,099
May-20	1,209	1,091
Jun-20	1,416	1,094
Jul-20	1,500	1,100
Aug-20	1,897	1,105
Sep-20	2,579	1,104
Oct-20	1,288	1,113
Nov-20	894	1,113
Dec-20	888	1,117
Jan-21	877	1,125
Feb-21	875	1,134
Mar-21	882	1,161
Apr-21	1,086	1,187
May-21	1,340	1,198
Jun-21	1,559	1,206
Jul-21	1,556	1,213
Aug-21	1,807	1,228
Sep-21	1,636	1,231
Oct-21	1,399	1,242
Nov-21	1,019	1,262
Dec-21	973	1,281
Jan-22	933	1,266
Feb-22	906	1,268
Mar-22	1,180	1,285
Apr-22	1,389	1,309
May-22	1,572	1,329
Jun-22	1,513	1,327
Jul-22	1,539	1,325
Aug-22	1,703	1,314
Sep-22	1,522	1,304
Oct-22	1,301	1,296
Nov-22	1,048	1,299
Dec-22	1,109	1,310
Jan-23	1,083	1,321
Feb-23	1,033	1,331
Mar-23	1,345	1,345
Apr-23	1,687	1,361
May-23	1,791	1,390
Jun-23	1,724	1,397
Jul-23	1,527	1,404
Aug-23	1,600	1,413
Sep-23	1,809	1,420
Oct-23	1,375	1,428
Nov-23	1,107	1,431
Dec-23	1,174	1,436
Jan-24	1,123	1,441
Feb-24	1,092	1,446
Mar-24	1,422	1,453
Apr-24	1,678	1,460
May-24	1,894	1,469
Jun-24	1,822	1,477
Jul-24	1,708	1,484
Aug-24	1,890	1,491
Sep-24	1,889	1,499
Oct-24	1,444	1,504
Nov-24	1,181	1,508
Dec-24	1,233	1,513
Jan-25	1,180	1,518
Feb-25	1,146	1,522
Mar-25	1,495	1,528
Apr-25	1,762	1,535
May-25	1,988	1,542
Jun-25	1,915	1,561
Jul-25	1,801	1,569
Aug-25	1,992	1,567
Sep-25	1,781	1,574
Oct-25	1,522	1,591
Nov-25	1,222	1,588
Dec-25	1,301	1,592
Jan-26	1,245	1,597
Feb-26	1,206	1,602
Mar-26	1,674	1,609
Apr-26	1,857	1,617
May-26	2,095	1,626
Jun-26	2,017	1,635
Jul-26	1,898	1,643
Aug-26	2,100	1,652
Sep-26	1,877	1,660
Oct-26	1,804	1,667
Nov-26	1,287	1,672
Dec-26	1,371	1,678
Jan-27	1,313	1,684
Feb-27	1,274	1,689
Mar-27	1,869	1,696
Apr-27	1,958	1,704
May-27	2,208	1,714
Jun-27	2,126	1,723
Jul-27	1,995	1,731
Aug-27	2,207	1,740
Sep-27	1,873	1,748
Oct-27	1,868	1,755
Nov-27	1,352	1,760
Dec-27	1,442	1,766
Jan-28	1,386	1,772
Feb-28	1,339	1,777
Mar-28	1,743	1,784
Apr-28	2,657	1,792
May-28	2,322	1,802
Jun-28	2,234	1,811

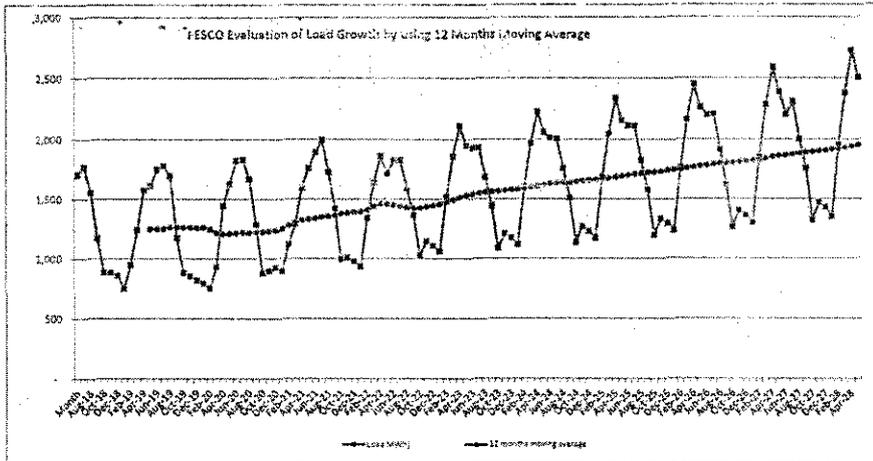


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Load Growth Evaluation and Setting up Load Average

Table/Graph 13 - Load Growth Evaluation and Setting up Load Average

Month	Load MVA	12 months moving average
Jul-18	1,705	
Aug-18	1,771	
Sep-18	1,555	
Oct-18	1,173	
Nov-18	885	
Dec-18	886	
Jan-19	861	
Feb-19	752	
Mar-19	947	
Apr-19	1,242	
May-19	1,328	
Jun-19	1,512	1,247
Jul-19	1,746	1,251
Aug-19	1,728	1,252
Sep-19	1,502	1,263
Oct-19	1,175	1,264
Nov-19	884	1,263
Dec-19	859	1,261
Jan-20	820	1,257
Feb-20	769	1,257
Mar-20	755	1,245
Apr-20	821	1,218
May-20	1,445	1,208
Jun-20	1,628	1,209
Jul-20	1,824	1,215
Aug-20	1,832	1,228
Sep-20	1,659	1,218
Oct-20	1,288	1,227
Nov-20	861	1,227
Dec-20	835	1,231
Jan-21	820	1,233
Feb-21	801	1,248
Mar-21	1,133	1,278
Apr-21	1,291	1,308
May-21	1,597	1,321
Jun-21	1,781	1,352
Jul-21	1,880	1,348
Aug-21	1,995	1,351
Sep-21	1,729	1,358
Oct-21	1,421	1,357
Nov-21	899	1,377
Dec-21	1,008	1,385
Jan-22	978	1,391
Feb-22	934	1,384
Mar-22	1,341	1,412
Apr-22	1,640	1,441
May-22	1,860	1,483
Jun-22	1,716	1,458
Jul-22	1,828	1,454
Aug-22	1,827	1,446
Sep-22	1,584	1,429
Oct-22	1,386	1,424
Nov-22	1,028	1,427
Dec-22	1,145	1,438
Jan-23	1,109	1,449
Feb-23	1,058	1,459
Mar-23	1,521	1,474
Apr-23	1,860	1,493
May-23	2,110	1,513
Jun-23	1,847	1,533
Jul-23	1,828	1,541
Aug-23	1,628	1,559
Sep-23	1,683	1,569
Oct-23	1,442	1,564
Nov-23	1,085	1,568
Dec-23	1,268	1,574
Jan-24	1,172	1,579
Feb-24	1,119	1,584
Mar-24	1,608	1,591
Apr-24	1,965	1,600
May-24	2,228	1,619
Jun-24	2,058	1,619
Jul-24	2,010	1,623
Aug-24	2,005	1,631
Sep-24	1,766	1,638
Oct-24	1,510	1,643
Nov-24	1,138	1,648
Dec-24	1,267	1,653
Jan-25	1,228	1,657
Feb-25	1,179	1,662
Mar-25	1,682	1,668
Apr-25	2,049	1,675
May-25	2,338	1,684
Jun-25	2,136	1,692
Jul-25	2,112	1,701
Aug-25	2,112	1,710
Sep-25	1,823	1,715
Oct-25	1,583	1,721
Nov-25	1,198	1,728
Dec-25	1,334	1,732
Jan-26	1,293	1,737
Feb-26	1,235	1,743
Mar-26	1,762	1,749
Apr-26	2,162	1,759
May-26	2,451	1,768
Jun-26	2,264	1,771
Jul-26	2,202	1,785
Aug-26	2,208	1,793
Sep-26	1,911	1,800
Oct-26	1,622	1,803
Nov-26	1,261	1,808
Dec-26	1,405	1,815
Jan-27	1,362	1,820
Feb-27	1,300	1,828
Mar-27	1,850	1,833
Apr-27	2,285	1,843
May-27	2,550	1,855
Jun-27	2,389	1,865
Jul-27	2,206	1,868
Aug-27	2,311	1,874
Sep-27	2,003	1,882
Oct-27	1,780	1,894
Nov-27	1,320	1,899
Dec-27	1,472	1,904
Jan-28	1,470	1,919
Feb-28	1,581	1,914
Mar-28	1,993	1,923
Apr-28	2,382	1,921
May-28	2,727	1,942
Jun-28	2,809	1,952



AR

No.	Description	Cost				Accumulated Depreciation			Book Value as on June 30, 2021	
		As at July 01, 2020	Addition/ deletions	deletions	As at June 30, 2021	As at July 01, 2020	Charge during the year	Adjustments		As at June 30, 2021
A. Land										
1	Freehold	31,245,628,250	0	0	31,245,628,250	0	0	0	0	31,245,628,250
2	Leasehold	0	0	0	0	0	0	0	0	0
	Total	31,245,628,250	0	0	31,245,628,250	0	0	0	0	31,245,628,250
B. Buildings										
1	Residential Buildings	816,850,688	75,239,495	0	892,090,183	0	-15,503,853	-149,246,623	742,843,960	
2	Non-Residential Buildings	2,943,846,871	123,123,326	0	3,066,970,196	0	-59,135,055	-403,547,233	2,663,422,963	
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	
	Total	3,760,697,558	198,362,821	0	3,959,060,360	0	-75,638,908	-552,793,856	3,406,266,524	
C. Sub Transmission										
1	132 KV Sub Transmission Lines	12,525,795,288	207,799,590	0	12,733,594,878	0	-441,397,107	-3,056,041,857	9,677,553,021	
2	66 KV Sub Transmission Lines	2,768,913,591	0	-8,161,840	2,760,751,951	0	-96,888,171	-645,140,285	2,115,611,666	
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	
	Total	15,294,708,879	207,799,590	-8,161,840	15,484,346,829	0	-538,285,278	-3,701,182,142	11,793,164,687	
D. Grid Station										
1	132 KV Grid Station	17,196,894,502	457,099,531	-174,720,139	17,479,073,894	0	-604,197,594	-4,442,082,347	13,036,991,547	
2	66 KV Grid Station	1,222,764,291	6,921,078	-33,833,103	1,195,852,266	0	-42,069,192	-311,998,599	863,853,667	
3	33 KV Grid Station	0	0	0	0	0	0	0	0	
	Total	18,419,658,793	464,020,609	-208,553,241	18,674,926,160	0	-646,266,786	-4,754,080,946	13,920,845,214	
E. 11 KV Distribution Equipments										
1	11 KV Poles	0	0	0	0	0	0	0	0	
2	11KV Line	20,059,788,948	614,457,447	-2,711,575	20,671,534,819	0	-691,201,729	-8,837,435,800	11,834,099,019	
3	Distribution Transformer	28,353,627,268	2,694,443,499	-776,091,535	30,271,979,232	0	-1,025,424,553	-8,198,126,422	22,073,852,810	
	Total	48,413,416,216	3,308,900,946	-778,863,110	50,943,514,052	0	-1,716,626,282	-17,036,562,222	33,907,951,330	
F. LV Distribution Equipments										
1	LV Poles	0	0	0	0	0	0	0	0	
2	440 LV Distribution Line	10,095,770,303	603,494,525	0	10,699,264,828	0	-368,883,181	-4,872,283,842	5,826,980,986	
3	220 LV Distribution Line	53,857,812	0	0	53,857,812	0	-176,950	-2,093,378	51,764,434	
4	KWh Meters & Service Cable	20,079,915,440	2,989,515,307	-80,392,975	22,989,037,772	0	-767,568,211	-8,153,001,765	14,836,036,007	
5	Misc. Equipment	213,295,849	723,328	0	214,020,777	0	-7,290,551	-84,614,946	129,405,831	
	Total	30,442,840,404	3,583,733,760	-80,392,975	33,956,181,190	0	-1,133,858,893	-13,111,993,331	20,844,187,259	
G. Vehicles										
1	132/69/33 KV GSO Vehicles	0	0	0	0	0	0	0	0	
2	Vehicles	865,166,412	70,323,000	0	935,489,412	0	-31,409,284	-798,364,428	139,124,984	
	Total	865,166,412	70,323,000	0	935,489,412	0	-31,409,284	-798,364,428	139,124,984	
H. Detail of General Plant Assets										
1	Computer Equipment	235,105,925	-1,120,788	-106,130	233,879,008	0	-17,080,719	-142,059,349	91,819,659	
2	Furniture/Work shop/Misc Equip.	79,238,695	4,729,002	-36,643	83,931,055	0	-4,555,116	-52,809,131	31,121,924	
3	Workshop Equipment	41,077,886	2,800	-31,611	41,049,075	0	-2,283,802	-29,266,545	11,780,530	
4	Laboratory Equipment	81,944,658	7,871,014	0	89,815,672	0	-3,846,277	-61,353,757	28,461,915	
5	Misc. Equipment	477,887,257	27,491,268	-2,259,364	503,119,161	0	-34,060,503	-354,872,771	148,246,390	
	Total	915,254,422	38,973,280	-2,433,748	951,793,971	0	-61,825,217	-640,363,563	311,430,418	
J. O&M Equipments										
	Grand Total	149,357,170,934	7,862,114,023	-1,078,344,715	156,160,940,243	0	-4,203,931,648	-323,738,440	115,568,599,165	

PR

DF - FORM 13
Asset register as the year ended at date June 30, 2022 (Actual)

No.	Description	Cost			As at June 30, 2022	As at July 01, 2021	Change during the year	Accumulated Depreciation		As at June 30, 2022	Book Value as on June 30, 2022
		Additions	deletions	deletions				Adjustments			
A. Land											
1	Freehold	31,245,628,250	0	0	31,245,628,250	0	0	0	0	0	31,245,628,250
2	Leasehold	0	0	0	0	0	0	0	0	0	0
	Total	31,245,628,250	0	0	31,245,628,250	0	0	0	0	0	31,245,628,250
B. Buildings											
1	Residential Buildings	882,090,183	84,055,424	0	976,145,607	-149,246,623	-18,022,444	0	-167,269,067	808,876,540	
2	Non-Residential Buildings	3,066,870,196	411,573,153	0	3,478,443,349	-403,547,233	-62,100,787	0	-465,648,020	3,012,895,329	
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	0	
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	0	
	Total	3,959,060,380	495,628,577	0	4,454,688,957	-552,793,856	-80,123,231	0	-632,917,087	3,821,771,870	
C. Sub Transmission											
1	132 KV Sub Transmission Lines	12,733,594,878	2,460,844,155	0	15,194,439,034	-3,056,041,867	-452,941,014	0	-3,508,982,881	11,685,456,153	
2	66 KV Sub Transmission Lines	2,760,751,951	0	0	2,760,751,951	-645,140,285	-96,626,318	0	-741,766,603	2,018,985,348	
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	0	
	Total	15,494,346,829	2,460,844,155	0	17,955,190,985	-3,701,182,142	-549,567,332	0	-4,250,749,474	13,704,441,511	
D. Grid Station											
1	132 KV Grid Station	17,479,073,894	1,569,574,448	-155,768,581	18,892,859,761	-4,442,082,347	-514,176,367	61,800,075	-4,994,460,639	13,898,399,122	
2	66 KV Grid Station	1,195,852,266	2,389,946,995	-18,718,700	3,567,080,561	-311,998,999	-48,369,587	6,669,930	-353,698,256	3,213,382,305	
3	33 KV Grid Station	0	0	0	0	0	0	0	0	0	
	Total	18,674,926,160	3,959,521,443	-174,507,281	22,459,940,322	-4,754,080,346	-562,547,954	68,470,005	-5,348,158,895	17,111,781,427	
E. LV Distribution Equipments											
1	11 KV Poles	0	1,494,146,024	-26,082,689	22,139,598,154	-8,837,435,800	-734,820,023	13,464,697	-9,558,791,126	12,580,807,028	
2	11KV Line	20,671,534,819	3,366,598,680	-1,393,629,340	32,254,949,572	-9,199,126,422	-1,080,637,606	430,514,692	-8,848,279,336	23,406,669,236	
3	Distribution Transformer	30,271,979,232	4,860,744,704	-1,409,712,929	54,394,546,727	-17,035,562,222	-3,815,487,639	443,979,389	-18,407,070,462	35,987,476,265	
	Total	50,943,514,052	8,860,744,704	-1,409,712,929	74,885,088,453	-26,072,024,451	-5,130,925,268	487,964,176	-28,590,065,746	46,295,022,707	
F. LV Distribution Equipments											
1	LV Poles	0	892,159,550	-80,831,986	11,591,424,378	-4,872,283,842	-365,927,401	0	-5,258,211,243	6,333,213,135	
2	440 LV Distribution Line	10,699,264,828	-436,063	0	53,421,749	-2,093,378	-691,312	0	-2,784,690	50,637,059	
3	220 LV Distribution Line	53,857,812	2,603,739,516	-80,831,986	25,511,945,302	-8,153,001,765	-837,610,032	53,626,780	-8,937,186,017	16,574,759,285	
4	KV Meters & Service Cable	22,889,037,772	1,740,979	0	215,761,756	-84,614,946	-7,523,343	0	-92,138,289	123,623,467	
5	Misc. Equipment	214,020,777	3,497,203,983	0	37,372,653,188	-13,111,693,931	-1,231,952,088	53,626,780	-14,290,320,239	23,082,332,947	
	Total	33,956,181,190	4,933,087,236	-80,831,986	75,293,863,604	-26,161,733,566	-4,037,414,133	53,626,780	-14,482,439,421	58,811,424,183	
G. Vehicles											
1	132/66/33 KV GSO Vehicles	0	388,012,026	-47,450	1,323,453,988	-796,364,428	-49,720,550	1,186	-846,083,792	477,370,196	
2	Vehicles	935,489,412	388,012,026	-47,450	1,333,453,988	-796,364,428	-49,720,550	1,186	-846,083,792	477,370,196	
	Total	935,489,412	776,024,052	-94,900	2,656,907,976	-1,592,728,856	-99,441,100	2,372	-1,692,167,584	954,742,392	
H. Detail of General Plant Assets											
1	Computer Equipment	233,879,006	14,233,521	0	248,112,529	-142,059,349	-17,248,046	0	-159,307,395	88,805,134	
2	Furniture/Work shop/Misc. Equip.	83,931,056	27,075,622	-20,409	110,986,268	-52,809,131	-9,285,664	22,879	-58,071,916	52,914,352	
3	Workshop Equipment	41,049,075	319,059	0	41,368,134	-29,268,545	-2,232,186	0	-31,500,731	9,867,403	
4	Laboratory Equipment	89,815,672	14,695,787	-2,290,000	102,221,459	-61,353,757	-4,722,377	2,246,292	-63,827,842	38,393,617	
5	Misc. Equipment	503,119,161	81,386,619	-482,920	584,022,860	-354,872,771	-36,987,593	259,531	-391,600,833	192,422,027	
	Total	951,793,571	137,710,608	-2,782,329	1,088,711,250	-549,363,553	-66,975,866	2,539,702	-704,308,717	382,402,533	
J. O&M Equipments											
	Grand Total	156,160,940,243	15,799,665,493	-1,667,932,075	170,292,713,663	-40,552,341,078	-4,455,874,950	568,607,862	-44,479,608,665	125,813,104,998	

AK

No.	Description	Cost			Accumulated Depreciation			Book Value as on June 30, 2023	
		As at July 01, 2022	Addition/ deletions	deletions	As at June 30, 2023	As at July 01, 2022	Charge during the year		Adjustments
A. Land									
1	Freehold	31,245,628,250	3,729,022,852	220,460,845	34,754,189,957	0	0	0	34,754,189,957
2	Leasehold	0	0	0	0	0	0	0	0
	Total	31,245,628,250	3,729,022,852	220,460,845	34,754,189,957	0	0	0	34,754,189,957
B. Buildings									
1	Residential Buildings	976,145,607	116,498,695	6,887,424	1,085,768,683	-167,269,067	20,002,614	1,525,421	900,010,429
2	Non-Residential Buildings	3,478,543,349	415,148,209	24,543,677	3,898,147,881	-465,648,020	55,683,803	4,246,508	3,352,062,567
3	GSO Residential Buildings	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0
	Total	4,454,688,957	531,646,714	31,431,101	4,986,334,671	-632,917,087	75,686,417	5,771,930	4,252,072,995
C. Sub Transmission									
1	132 KV Sub Transmission Lines	16,194,439,034	1,813,386,672	107,207,922	18,000,617,784	-3,506,992,871	419,616,323	32,000,403	13,004,016,993
2	66 KV Sub Transmission Lines	2,760,751,951	329,483,094	19,479,132	3,070,755,914	-741,766,603	88,703,019	6,764,590	2,247,050,882
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0
	Total	17,955,190,985	2,142,869,766	126,687,054	19,971,373,697	-4,250,749,474	508,319,342	38,764,993	15,251,069,875
D. Grid Station									
1	132 KV Grid Station	18,892,859,761	2,254,776,238	133,302,995	21,014,333,004	-4,994,460,630	597,254,898	45,547,316	15,466,164,793
2	66 KV Grid Station	3,567,060,561	425,714,719	25,168,372	3,997,626,908	-353,698,285	42,296,462	3,225,575	3,574,857,765
3	33 KV Grid Station	0	0	0	0	0	0	0	0
	Total	22,459,940,322	2,680,490,957	158,471,367	24,981,969,912	-5,348,158,895	639,551,360	48,772,891	19,043,022,548
E. LV Distribution Equipments									
1	11 KV Poles	0	0	0	0	0	0	0	0
2	11KV Line	22,139,598,154	2,642,259,687	156,211,118	24,625,646,624	-9,568,791,126	1,143,073,343	87,172,032	14,010,954,137
3	Distribution Transformer	32,254,949,572	3,849,480,307	227,682,341	35,876,849,539	-8,848,279,336	1,059,107,883	90,692,473	26,051,151,792
	Total	54,394,546,727	6,491,739,995	383,793,459	60,502,493,162	-18,407,070,462	2,201,181,226	167,864,505	40,962,305,979
F. LV Distribution Equipments									
1	LV Poles	0	0	0	0	0	0	0	0
2	440 LV Distribution Line	11,591,424,378	1,383,383,383	81,786,009	12,893,021,753	-5,258,211,243	628,795,109	47,852,608	7,053,968,009
3	220 LV Distribution Line	53,421,749	6,376,641	376,930	59,420,460	-2,784,690	333,003	25,395	56,328,162
4	KWh Meters & Service Cable	25,571,945,302	3,044,733,766	180,005,503	28,376,673,565	-8,937,186,017	1,068,739,652	81,503,263	18,452,251,160
5	Misc. Equipment	215,761,756	26,750,177	1,522,568	239,989,576	-92,136,289	11,018,216	840,261	137,673,332
	Total	37,372,553,186	4,460,242,957	263,690,799	41,569,105,354	-14,290,320,239	1,708,885,979	130,321,527	25,700,220,663
G. Vehicles									
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0
2	Vehicles	1,323,453,988	157,948,169	9,337,939	1,472,064,217	-846,083,792	101,177,630	7,715,917	532,518,714
	Total	1,323,453,988	157,948,169	9,337,939	1,472,064,217	-846,083,792	101,177,630	7,715,917	532,518,714
H. Detail of General Plant Assets									
1	Computer Equipment	248,112,529	29,611,093	1,750,616	275,973,006	-159,307,395	19,050,530	1,452,814	90,067,896
2	Furniture/Work shop/Mis.Equip.	110,986,268	13,245,702	783,080	123,448,881	-59,071,916	6,944,441	529,591	58,962,115
3	Workshop Equipment	41,368,134	4,937,097	291,683	46,013,349	-31,500,731	3,765,967	287,273	11,032,904
4	Laboratory Equipment	102,221,459	12,199,563	721,247	113,669,874	-63,627,842	7,832,754	582,082	42,821,360
5	Misc. Equipment	584,022,860	69,700,452	4,120,710	649,600,602	-391,600,833	46,828,984	3,671,230	214,744,015
	Total	1,066,711,250	129,694,008	7,667,546	1,208,737,712	-704,388,777	64,223,679	5,472,980	426,626,310
J. O&M Equipments									
	Grand Total	170,282,713,662	20,323,655,028	1,201,540,110	189,414,828,561	-44,479,608,666	5,319,025,629	405,634,754	1,40,021,829,049

AF

DF - FORM 13
Asset register as the year ended at date June 30, 2024 (Projected)

No.	Description	Cost				Accumulated Depreciation			Book Value as on June 30, 2024
		As at July 01, 2023	Additions	deletions	As at June 30, 2024	As at July 01, 2023	Charges during the year	Adjustments	
A. Land									
1	Freehold	34,754,189,957	4,027,028,783	225,471,373	38,555,747,367	0	0	0	38,555,747,367
2	Leasehold	0	0	0	0	0	0	0	0
	Total	34,754,189,957	4,027,028,783	225,471,373	38,555,747,367	0	0	0	38,555,747,367
B. Buildings									
1	Residential Buildings	1,095,756,689	125,808,527	7,043,958	1,204,521,257	-185,746,260	21,542,922	1,522,235	999,764,311
2	Non-Residential Buildings	3,869,147,891	448,324,933	25,101,494	4,292,371,320	-517,085,315	59,971,750	4,237,638	3,719,561,894
3	GSO Residential Buildings	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0
	Total	4,964,904,579	574,133,460	32,145,452	5,496,892,579	-702,831,574	81,514,672	5,759,874	4,718,306,205
C. Sub Transmission									
1	132 KV Sub Transmission Lines	16,900,617,764	1,959,304,145	109,644,492	18,749,277,437	-3,896,598,781	451,929,002	31,933,564	14,432,683,208
2	66 KV Sub Transmission Lines	3,070,755,514	355,813,865	19,921,944	3,406,647,929	-823,705,032	95,533,621	6,750,461	2,494,159,736
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0
	Total	19,971,373,697	2,314,118,004	129,566,336	22,155,925,366	-4,720,303,813	547,462,624	38,684,025	16,926,842,944
D. Grid Station									
1	132 KV Grid Station	21,014,333,004	2,434,967,524	136,332,641	23,312,967,866	-5,546,168,221	643,246,689	45,452,192	17,169,008,169
2	66 KV Grid Station	3,967,626,908	459,735,970	25,740,387	4,401,622,391	-392,789,143	45,553,514	3,218,838	3,966,518,572
3	33 KV Grid Station	0	0	0	0	0	0	0	0
	Total	24,981,959,912	2,894,703,394	162,073,028	27,714,590,277	-5,938,937,364	688,800,203	48,671,018	21,135,523,730
E. 11 KV Distribution Equipments									
1	11 KV Poles	0	0	0	0	0	0	0	0
2	11KV Line	24,625,646,624	2,853,416,750	159,761,409	27,319,301,964	-10,614,692,437	1,231,095,046	86,969,968	10,560,503,433
3	Distribution Transformer	35,876,846,539	4,157,112,965	232,754,723	39,801,204,781	-9,829,694,746	1,139,587,795	80,523,920	28,916,446,173
	Total	60,502,493,162	7,010,529,714	392,516,131	67,120,505,746	-20,440,387,183	2,370,683,840	167,513,887	44,476,949,668
F. LV Distribution Equipments									
1	LV Poles	0	0	0	0	0	0	0	0
2	440 LV Distribution Lines	12,893,021,753	1,493,836,983	83,644,801	14,303,313,935	-6,839,063,744	677,215,663	47,852,449	7,834,866,977
3	220 LV Distribution Line	59,420,460	6,886,153	385,496	65,920,116	-3,092,298	358,646	25,342	62,494,515
4	KWh Meters & Service Cable	28,376,673,565	3,288,054,803	184,096,581	31,480,631,767	-9,924,422,406	1,151,038,296	81,333,927	21,496,504,143
5	Misc. Equipment	239,989,576	27,898,012	1,559,957	266,240,631	-102,318,243	11,866,677	838,506	152,896,217
	Total	41,569,106,354	4,816,694,951	269,693,836	46,116,106,469	-15,868,884,691	1,840,479,251	130,049,325	29,536,791,852
G. Vehicles									
1	13266/23 KV GSO Vehicles	0	0	0	0	0	0	0	0
2	Vehicles	1,472,064,217	170,570,666	9,550,168	1,633,084,706	-939,545,504	108,968,843	7,699,891	592,270,163
	Total	1,472,064,217	170,570,666	9,550,168	1,633,084,706	-939,545,504	108,968,843	7,699,891	592,270,163
H. Detail of General Plant Assets									
1	Computer Equipment	275,873,006	31,977,475	1,790,403	306,160,078	-176,905,110	20,517,522	1,449,780	110,187,226
2	Furniture/Work shop/Mis Equip.	123,448,881	14,304,238	800,887	138,952,231	-64,486,766	7,479,200	528,495	65,514,750
3	Workshop equipment	46,013,349	5,331,647	298,516	51,046,480	-34,980,425	4,057,043	296,673	12,295,685
4	Laboratory Equipment	113,659,874	13,174,603	737,640	126,136,838	-70,878,514	8,220,517	590,896	47,618,673
5	Misc. Equipment	649,682,602	75,270,590	4,214,364	720,658,828	-434,868,587	59,435,063	3,563,771	298,928,943
	Total	1,208,737,712	140,058,553	7,841,810	1,340,954,455	-782,169,402	90,709,344	6,409,576	474,545,283
J. O&W Equipments									
	Grand Total	189,414,828,581	21,947,827,514	1,228,848,132	210,133,607,963	-49,392,999,541	6,728,518,778	404,787,056	155,416,977,149

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Asset register as the year ended at date June 30, 2025 (Projected)

No.	Description	Cost			As at June 30, 2025	As at July 01, 2024	Charge during the year	Accumulated Depreciation		Book Value as on June 30, 2025
		As at July 01, 2024	Additions/ deletions	deletions				Adjustments	As at June 30, 2025	
A.										
1	Freehold Leasehold	38,555,747,367	4,201,627,621	229,063,448	42,528,311,540	0	0	0	0	42,528,311,540
2	Total	38,555,747,367	4,201,627,621	229,063,448	42,528,311,540	0	0	0	0	42,528,311,540
B.										
1	Residential Buildings	1,204,621,257	131,263,174	7,156,178	1,328,628,254	-205,766,945	25,345,567	1,570,857	-229,541,656	1,098,086,597
2	Non-Residential Buildings	4,292,371,320	467,762,940	25,501,396	4,734,632,785	-572,819,427	70,557,655	4,372,962	-639,004,089	4,094,628,695
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	0
Total		5,496,892,576	599,026,015	32,657,574	6,063,261,018	-778,586,373	95,903,222	5,943,849	-868,545,746	5,194,715,273
C.										
1	132 KV Sub Transmission Lines	18,749,277,437	2,043,209,828	111,391,282	20,681,095,985	-4,316,534,229	531,701,181	32,953,548	-4,815,341,862	15,865,764,121
2	66 KV Sub Transmission Lines	3,406,647,929	371,240,788	20,235,227	3,757,649,490	-912,486,193	112,396,724	6,966,076	-1,017,918,840	2,739,730,649
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	0
Total		22,155,925,366	2,414,450,616	131,626,509	24,438,745,473	-5,229,020,422	644,097,905	39,919,624	-5,833,260,703	18,605,484,771
D.										
1	132 KV Grid Station	23,312,967,886	2,540,639,777	136,504,811	25,715,000,022	-6,143,962,729	796,789,290	46,903,962	-6,853,848,046	18,861,155,006
2	66 KV Grid Station	4,401,622,391	478,668,818	26,160,467	4,885,140,442	-435,103,819	53,504,385	3,321,650	-485,376,555	4,399,763,888
3	33 KV Grid Station	0	0	0	0	0	0	0	0	0
Total		27,714,590,277	3,020,208,295	164,655,078	30,570,143,494	-6,579,066,547	810,383,655	50,225,612	-7,339,224,601	23,230,918,893
E.										
1	11 KV Distribution Equipments	0	0	0	0	0	0	0	0	0
1	11 KV Poles	27,319,301,864	2,977,131,597	162,306,632	30,134,126,929	-11,758,798,505	1,446,402,776	89,708,487	-12,117,492,815	17,016,604,114
2	11KV Line	39,801,264,781	4,337,351,929	235,462,832	43,902,093,778	-10,894,758,611	1,340,741,960	83,095,931	-12,142,404,646	31,759,689,138
3	Disnubtion Transformer	67,120,506,745	7,314,483,426	398,769,464	74,036,220,707	-22,643,557,137	2,789,144,736	172,864,419	-25,253,837,455	48,776,383,252
Total		14,303,313,935	1,558,709,226	84,977,380	15,777,045,774	-6,468,416,959	796,764,282	49,300,896	-7,215,790,344	8,561,255,430
2	440 LV Distribution Line	65,920,116	7,183,670	391,638	72,712,149	-3,425,601	421,952	26,152	-3,821,402	68,890,747
3	220 LV Distribution Line	31,480,831,787	3,430,614,139	187,029,498	34,724,216,428	-10,994,127,644	1,354,213,610	83,930,871	-12,264,410,369	22,459,806,046
4	KWh Meters & Service Cable	265,240,631	29,012,677	1,581,762	293,672,546	-113,344,414	13,961,321	865,289	-126,440,446	167,232,100
5	Misc. Equipment	46,116,105,459	5,025,520,706	273,880,277	50,867,646,898	-17,579,314,617	2,165,351,165	134,203,208	-19,610,462,675	31,257,184,323
Total		1,633,084,706	177,966,043	9,702,315	1,801,348,434	-1,040,814,546	128,203,462	7,945,739	-1,161,072,268	640,276,166
F.										
1	LV Poles	306,160,078	33,363,914	1,818,927	337,705,065	-195,972,852	24,139,169	1,496,087	-218,615,934	119,089,131
2	440 LV Distribution Line	136,952,231	14,924,423	813,647	151,063,008	-71,437,481	8,799,389	546,366	-79,691,505	71,371,502
3	Furniture/Work shop/Misc Equip.	51,046,480	5,662,810	393,272	56,306,018	-38,750,795	4,773,171	295,830	-43,228,137	13,077,881
4	Workshop Equipment	126,136,838	13,746,811	749,381	139,133,258	-78,518,165	9,671,669	599,426	-87,590,306	51,542,953
5	Laboratory Equipment	720,858,828	78,534,977	4,281,604	794,911,401	-481,729,879	59,337,601	3,677,600	-537,389,880	257,521,521
Total		1,340,854,455	146,131,035	7,966,741	1,478,118,749	-866,409,172	106,720,890	5,614,302	-966,515,761	572,602,989
G.										
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0	0
2	Vehicles	1,633,084,706	177,966,043	9,702,315	1,801,348,434	-1,040,814,546	128,203,462	7,945,739	-1,161,072,268	640,276,166
Total		1,633,084,706	177,966,043	9,702,315	1,801,348,434	-1,040,814,546	128,203,462	7,945,739	-1,161,072,268	640,276,166
H.										
Detail of General Plant Assets										
1	Computer Equipment	306,160,078	33,363,914	1,818,927	337,705,065	-195,972,852	24,139,169	1,496,087	-218,615,934	119,089,131
2	Furniture/Work shop/Misc Equip.	136,952,231	14,924,423	813,647	151,063,008	-71,437,481	8,799,389	546,366	-79,691,505	71,371,502
3	Workshop Equipment	51,046,480	5,662,810	393,272	56,306,018	-38,750,795	4,773,171	295,830	-43,228,137	13,077,881
4	Laboratory Equipment	126,136,838	13,746,811	749,381	139,133,258	-78,518,165	9,671,669	599,426	-87,590,306	51,542,953
5	Misc. Equipment	720,858,828	78,534,977	4,281,604	794,911,401	-481,729,879	59,337,601	3,677,600	-537,389,880	257,521,521
Total		1,340,854,455	146,131,035	7,966,741	1,478,118,749	-866,409,172	106,720,890	5,614,302	-966,515,761	572,602,989
J.										
G&M Equipments										
		210,133,807,963	22,889,413,757	1,248,426,406	231,784,796,313	-54,716,830,814	6,739,805,046	417,716,752	-61,038,919,108	170,745,877,206
Grand Total										

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DF - FORM 13
Asset register as the year ended at date June 30, 2026 (Projected)

No.	Description	As at July 01, 2025	Addition/ deletions	As at June 30, 2026	As at July 01, 2025	Change during the year	Accumulated Depreciation Adjustments	As at June 30, 2026	Book Value as on June 30, 2026
A. Land									
1	Freehold	42,528,311,540	4,397,548,317	46,690,083,762	0	0	0	0	46,690,083,762
2	Leasehold	0	0	0	0	0	0	0	0
	Total	42,528,311,540	4,397,548,317	46,690,083,762	0	0	0	0	46,690,083,762
B. Buildings									
1	Residential Buildings	1,328,628,254	137,383,933	1,458,646,305	-229,541,656	26,868,342	1,594,850	-254,815,148	1,203,831,156
2	Non-Residential Buildings	4,734,632,755	489,574,488	5,197,958,547	-630,004,089	74,795,795	4,439,785	-709,361,059	4,489,597,443
3	GSO Residential Buildings	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0
	Total	6,063,261,018	626,958,427	6,556,604,852	-868,545,746	101,665,136	6,034,634	-964,176,248	5,692,428,604
C. Sub Transmission									
1	132 KV Sub Transmission Lines	20,681,095,983	2,138,484,119	22,704,924,536	-4,815,341,862	563,646,060	33,456,876	-5,345,531,045	17,359,393,491
2	66 KV Sub Transmission Lines	3,757,649,490	388,551,640	4,125,388,799	-1,017,918,840	119,149,576	7,072,475	-1,129,995,942	2,995,372,857
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0
	Total	24,438,745,473	2,527,035,759	26,830,293,335	-5,833,260,703	682,795,636	40,529,351	-6,475,526,987	20,354,766,348
D. Grid Station									
1	132 KV Grid Station	25,715,003,052	2,659,004,421	28,231,444,030	-6,853,848,046	802,257,567	47,620,367	-7,608,485,245	20,622,958,785
2	66 KV Grid Station	4,855,140,442	502,035,324	5,330,258,660	-485,376,555	56,814,263	3,372,384	-536,818,534	4,791,440,455
3	33 KV Grid Station	0	0	0	0	0	0	0	0
	Total	30,570,143,494	3,161,039,745	33,551,703,000	-7,339,224,601	859,071,930	50,992,751	-8,147,303,780	25,414,399,220
E. 11 KV Distribution Equipments									
1	11 KV Poles	0	0	0	0	0	0	0	0
2	11KV Line	30,134,126,929	3,115,954,393	33,083,018,349	-13,117,452,815	1,595,423,652	91,139,509	-14,561,716,771	18,521,301,573
3	Distribution Transformer	43,902,993,778	4,539,501,306	48,198,302,789	-12,142,404,640	1,421,294,422	84,365,128	-13,479,333,935	34,718,968,853
	Total	74,036,220,707	7,655,555,699	81,291,321,139	-25,259,837,455	2,956,717,977	175,504,727	-28,941,050,705	53,240,270,433
F. LV Distribution Equipments									
1	LV Poles	15,777,045,774	1,631,391,386	17,320,958,547	-7,215,790,344	844,523,686	50,135,133	-8,010,278,897	9,310,690,649
2	440 LV Distribution Lines	72,712,149	7,516,643	79,879,677	-3,821,402	447,303	26,551	-4,242,154	75,585,523
3	220 LV Distribution Line	34,724,216,428	3,599,592,696	38,122,288,791	-12,264,410,393	1,435,575,456	85,212,820	-13,614,773,018	24,507,515,773
4	KWh Meters & Services Cable	293,672,546	30,366,576	322,411,007	-126,440,446	14,300,125	873,505	-146,362,099	132,048,942
5	Misc. Equipment	50,867,646,898	5,259,859,301	55,845,497,022	-19,610,462,575	2,295,446,570	136,253,010	-21,759,566,135	34,075,840,887
	Total	1,801,348,434	186,264,549	1,977,626,345	-1,161,072,268	135,905,591	8,067,101	-1,286,911,159	688,715,187
G. Vehicles									
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0
2	Vehicles	1,801,348,434	186,264,549	1,977,626,345	-1,161,072,268	135,905,591	8,067,101	-1,286,911,159	688,715,187
	Total	1,801,348,434	186,264,549	1,977,626,345	-1,161,072,268	135,905,591	8,067,101	-1,286,911,159	688,715,187
H. Detail of General Plant Assets									
1	Computer Equipment	337,705,065	34,919,654	370,752,499	-218,615,934	25,598,462	1,518,938	-342,686,458	128,066,041
2	Furniture/Work shop/Misc Equip.	151,063,008	15,620,344	165,845,862	-79,591,595	9,328,061	533,635	-66,465,872	77,379,990
3	Workshop Equipment	56,306,018	5,822,202	61,816,091	-43,228,137	5,098,946	300,348	-47,987,704	13,828,326
4	Laboratory Equipment	139,133,258	14,386,774	152,748,691	-10,252,632	608,575	608,575	-97,234,362	55,514,318
5	Misc. Equipment	794,911,401	82,196,099	877,700,527	-587,399,980	62,902,634	3,733,772	-599,588,743	278,141,785
	Total	1,479,118,749	152,945,084	1,623,863,629	-968,515,761	113,132,736	6,715,328	-1,072,933,169	550,930,460
J. O&M Equipments									
	Total	231,784,796,313	23,967,206,879	254,466,993,104	-61,038,919,108	7,144,736,977	424,096,903	-67,759,558,183	186,707,434,922

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No.	Description	Cost				As at June 30, 2027	As at July 01, 2026	Charge during the year	Accumulated Depreciation		Book Value as on June 30, 2027
		Addition/ deletions	deletions	Adjustments	As at June 30, 2027						
A. Land											
1	Freehold	46,690,083,782	4,739,606,636	243,369,846	51,186,630,374	0	0	0	0	0	51,186,630,374
2	Leasehold	0	0	0	0	0	0	0	0	0	0
	Total	46,690,083,782	4,739,606,636	243,369,846	51,186,630,374	0	0	0	0	0	51,186,630,374
B. Buildings											
1	Residential Buildings	1,458,646,305	148,079,662	7,602,816	1,599,123,031	31,296,206	1,670,331	1,670,331	-284,441,023	0	1,314,682,028
2	Non-Residential Buildings	5,197,958,547	527,688,873	27,093,010	5,698,554,410	87,123,199	4,649,911	4,649,911	-791,934,397	0	4,906,720,023
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	0	0
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	0	0
	Total	6,656,604,852	675,768,435	34,695,826	7,297,677,462	118,419,405	6,320,242	6,320,242	-1,076,275,410	0	6,221,402,051
C. Sub Transmission											
1	132 KV Sub Transmission Lines	22,704,924,536	2,304,969,625	118,343,527	24,891,550,594	5,346,531,045	656,534,119	36,040,326	-5,867,024,898	0	18,924,525,696
2	66 KV Sub Transmission Lines	4,125,368,799	418,801,188	21,502,414	4,522,667,572	-1,126,995,942	138,785,255	7,407,202	-1,261,373,996	0	3,261,293,577
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	0	0
	Total	26,830,293,335	2,723,770,712	139,845,941	29,414,218,107	-6,478,526,987	785,319,375	42,447,528	-7,228,388,834	0	22,185,819,272
D. Grid Station											
1	132 KV Grid Station	28,231,444,038	2,865,013,407	147,149,075	30,950,308,362	-7,608,485,245	934,468,458	49,874,148	-8,493,079,557	0	22,457,228,805
2	66 KV Grid Station	5,336,258,969	641,119,811	27,782,592	5,843,596,189	-538,818,534	66,177,288	3,531,993	-601,463,830	0	5,242,132,359
3	33 KV Grid Station	0	0	0	0	0	0	0	0	0	0
	Total	33,567,703,000	3,407,133,218	174,931,667	36,793,904,551	-8,147,303,779	1,000,645,746	53,406,140	-9,094,543,387	0	27,699,361,164
E. LV Distribution Equipments											
1	11 KV Poles	0	0	0	0	0	0	0	0	0	0
2	11KV Line	33,083,018,349	3,359,537,078	172,436,647	36,269,119,560	-14,561,716,771	1,788,458,148	95,453,062	-16,254,722,897	0	20,014,396,723
3	Distribution Transformer	48,199,302,789	4,933,018,644	251,221,145	52,840,100,298	-13,479,393,936	1,695,571,606	98,357,967	-15,048,697,868	0	37,793,602,693
	Total	81,282,321,139	8,251,556,522	423,657,792	89,109,219,868	-28,041,030,705	3,443,989,846	193,811,029	-31,301,220,523	0	57,807,993,346
F. LV Distribution Equipments											
1	LV Poles	0	0	0	0	0	0	0	0	0	0
2	440 LV Distribution Line	17,326,969,547	1,768,398,575	90,281,069	18,999,087,063	-8,010,276,897	983,816,455	52,507,933	-8,941,587,418	0	10,047,499,643
3	220 LV Distribution Line	79,827,677	8,103,985	416,081	87,515,581	-4,242,154	521,018	27,808	-4,735,365	0	82,780,216
4	KWh Meters & Service Cable	36,122,288,791	3,870,116,975	198,702,537	41,793,703,290	-13,614,773,018	1,672,156,225	89,245,780	-15,197,683,463	0	26,596,019,786
5	Misc. Equipment	322,411,007	32,730,677	1,680,424	353,461,201	-140,362,066	17,299,164	920,083	-156,681,146	0	196,780,054
	Total	55,845,497,022	5,699,350,212	291,080,160	61,223,767,074	-21,769,656,135	2,673,732,862	142,701,603	-24,300,657,394	0	36,923,079,680
G. Vehicles											
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0	0	0
2	Vehicles	1,977,626,345	200,765,629	10,307,664	2,168,084,110	-1,288,911,156	188,303,103	8,448,902	-1,438,765,359	0	729,318,750
	Total	1,977,626,345	200,765,629	10,307,664	2,168,084,110	-1,288,911,156	188,303,103	8,448,902	-1,438,765,359	0	729,318,750
H. Detail of General Plant Assets											
1	Computer Equipment	370,752,499	37,639,232	1,932,451	406,458,279	-242,686,458	29,866,569	1,590,827	-270,922,201	0	135,536,079
2	Furniture/Work shop/Misc Equip	165,845,862	16,836,421	864,429	181,817,894	-98,465,872	10,865,312	578,900	-98,751,294	0	83,066,570
3	Workshop Equipment	61,816,061	6,275,473	322,200	67,769,333	-47,987,734	5,893,818	314,563	-53,565,969	0	14,202,344
4	Laboratory Equipment	152,748,881	15,596,915	796,163	167,468,322	-97,234,362	11,542,252	637,378	-108,539,236	0	58,930,087
5	Misc. Equipment	872,709,627	88,639,235	4,548,725	956,747,037	-586,558,743	73,268,868	9,970,484	-665,917,157	0	290,229,880
	Total	1,623,863,629	164,852,174	8,463,968	1,790,251,836	-1,072,933,169	131,176,848	7,033,151	-1,197,676,866	0	582,574,970
J. O&M Equipments											
	Grand Total	264,466,953,104	25,833,103,439	1,326,343,162	278,973,753,381	-67,595,558,183	8,322,178,187	444,168,595	-75,637,567,774	0	203,338,185,607

AK

No.	Description	Cost				As at June 30, 2028	As at July 01, 2027	Change during the year	Accumulated Depreciation		Book Value as on June 30, 2028
		Addition/ deletions	deletions	As at June 30, 2028	Adjustments				As at June 30, 2028		
A. Land											
1	Freehold	51,186,630,374	4,651,367,037	230,826,337	55,607,171,074	0	0	0	0	0	55,607,171,074
2	Leasehold	0	0	0	0	0	0	0	0	0	0
	Total	51,186,630,374	4,651,367,037	230,826,337	55,607,171,074	0	0	0	0	0	55,607,171,074
B. Buildings											
1	Residential Buildings	1,599,123,051	145,313,497	7,211,263	1,737,225,296	-294,441,023	32,706,216	1,676,739	-315,570,500	1,421,654,795	
2	Non-Residential Buildings	5,698,554,410	517,831,863	25,697,666	6,199,698,616	-791,834,387	91,048,423	4,369,367	-876,403,444	5,312,195,173	
3	GSO Residential Buildings	0	0	0	0	0	0	0	0	0	
4	Non-GSO Residential Buildings	0	0	0	0	0	0	0	0	0	
	Total	7,297,677,462	663,145,359	32,908,929	7,927,813,912	-1,076,275,410	123,754,640	5,966,106	-1,194,063,944	6,733,849,968	
C. Sub Transmission											
1	132 KV Sub Transmission Lines	24,891,550,534	2,261,913,644	112,248,566	27,041,215,621	-5,967,024,839	686,113,426	33,076,943	-6,620,061,321	20,421,154,300	
2	66 KV Sub Transmission Lines	4,522,867,572	410,975,154	20,394,890	4,913,250,737	-1,261,373,996	145,039,048	6,932,161	-1,399,419,883	3,513,830,854	
3	33 KV Sub Transmission Lines	0	0	0	0	0	0	0	0	0	
	Total	29,414,218,107	2,672,891,793	132,643,457	31,954,466,358	-7,228,398,834	831,151,473	40,069,104	-8,019,481,203	23,934,985,155	
D. Grid Station											
1	132 KV Grid Station	30,950,308,362	2,812,477,468	139,570,553	33,623,215,267	-8,493,079,597	976,569,742	47,079,695	-9,422,569,705	24,200,645,563	
2	66 KV Grid Station	5,843,596,189	531,011,916	26,351,723	6,348,256,333	-601,463,830	69,158,822	3,334,088	-687,288,564	5,680,967,819	
3	33 KV Grid Station	0	0	0	0	0	0	0	0	0	
	Total	36,793,904,551	3,343,489,373	165,922,276	39,971,471,650	-9,094,543,397	1,045,728,564	50,413,683	-10,089,658,269	29,881,813,361	
E. 11 KV Distribution Equipments											
1	11 KV Poles	0	0	0	0	0	0	0	0	0	
2	11KV Line	36,259,119,580	3,295,801,776	163,555,756	39,403,365,600	-16,254,722,657	1,869,035,890	90,104,627	-18,033,654,119	21,367,711,480	
3	Distribution Transformer	52,948,100,289	4,901,619,073	239,282,667	57,403,436,695	-15,046,497,696	1,730,109,114	83,407,086	-16,683,199,694	40,710,237,001	
	Total	89,107,219,869	8,097,420,949	401,838,423	96,804,802,295	-31,301,220,523	3,599,145,004	173,511,713	-34,726,853,813	62,077,948,481	
F. LV Distribution Equipments											
1	LV Poles	0	0	0	0	0	0	0	0	0	
2	440 LV Distribution Line	18,989,087,063	1,725,552,414	85,631,372	20,629,008,104	-8,341,567,419	1,028,141,048	49,565,604	-9,920,162,664	10,708,845,440	
3	220 LV Distribution Line	87,515,581	7,952,606	394,662	95,073,535	-4,735,365	544,452	26,249	-5,253,607	89,819,927	
4	KWh Meters & Service Cable	41,793,703,230	3,797,824,786	189,468,890	45,403,059,125	-15,197,663,463	1,747,483,088	94,245,152	-16,868,991,369	26,542,127,727	
5	Misc. Equipment	353,461,201	32,119,281	1,593,935	383,986,547	-156,681,146	18,015,852	868,529	-173,828,470	210,158,077	
	Total	61,223,767,074	5,663,449,087	276,089,650	66,511,127,312	-24,300,687,394	2,794,194,481	134,705,735	-26,960,176,140	39,550,951,171	
G. Vehicles											
1	132/66/33 KV GSO Vehicles	0	0	0	0	0	0	0	0	0	
2	Vehicles	2,168,084,110	197,015,410	9,776,985	2,355,322,534	-1,438,765,359	165,435,247	7,975,492	-1,596,225,114	759,097,420	
	Total	2,168,084,110	197,015,410	9,776,985	2,355,322,534	-1,438,765,359	165,435,247	7,975,492	-1,596,225,114	759,097,420	
H. Detail of General Plant Assets											
1	Computer Equipment	406,456,279	36,936,165	1,832,925	441,580,519	-270,902,201	31,149,406	1,501,689	-300,549,977	141,010,542	
2	Furniture/Work shop/Misc Equip.	181,817,654	16,521,923	819,908	197,519,669	-98,751,284	11,354,835	547,407	-109,558,712	87,961,157	
3	Workshop Equipment	67,769,333	6,158,250	305,606	73,821,977	-53,566,989	6,159,356	296,937	-59,429,408	14,192,569	
4	Laboratory Equipment	167,459,332	15,217,154	755,149	181,921,327	-108,530,236	12,480,294	601,664	-120,417,868	61,503,461	
5	Misc. Equipment	966,747,937	86,940,312	4,314,465	1,039,971,895	-666,917,157	76,569,935	3,691,371	-738,795,728	300,577,175	
	Total	1,780,251,836	161,772,604	8,028,054	1,933,996,689	-1,197,676,896	137,713,886	6,639,069	-1,328,751,683	695,244,963	
J. O&M Equipments											
	Grand Total	278,973,753,381	25,950,654,720	1,268,033,380	303,066,271,721	-75,637,567,774	8,897,123,295	419,260,902	-83,915,410,167	219,150,861,554	

MB

	ACTUAL FY ending June 30, 2022	(Actual/Estimated) FY ending June 30, 2023	PROJECTED FY ending June 30, 2024	PROJECTED FY ending June 30, 2025	PROJECTED FY ending June 30, 2026	PROJECTED FY ending June 30, 2027	PROJECTED FY ending June 30, 2028
Aging of Accounts Receivables as on 30th June							
Outstanding for current year (Not Passed due date)	2,644	4,181	4,641	5,115	5,663	6,267	6,916
Outstanding for more than 1 year	97	154	171	188	208	230	254
Outstanding for more than 2 years	104	165	183	201	223	247	272
Outstanding for more than 3 years	55	88	97	107	119	131	145
Outstanding for more than 4 years	75	118	131	145	160	177	196
Outstanding for more than 5 years	315	498	553	609	675	747	824
Agency Balance *	44,061	20,897	23,199	25,569	28,304	31,324	34,568
Spill over	23,523	37,188	41,284	45,503	50,370	55,744	61,516
Deferred Amount, Unpaid debt, Credit Bal., Unidentified	2,283	3,610	4,007	4,417	4,889	5,411	5,971
Total Receivables as on June 30,	73,158	66,898	74,266	81,854	90,610	100,278	110,662
Provision for Doubtful Debts							
Total Receivables (Incl. Provision for D/ful Debts) as on June 30,	73,158	66,898	74,266	81,854	90,610	100,278	110,662

This form should be accompanied with a reconciliation of bad debts written off during the year .
In case of quarterly filing, this form should be replaced with the most recent updated figures.

Note:-

With the assumption that 70% of subsidy will be paid within Financial Year

CATEGORY	Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection	
						1	2
A1 Domestic							
Fiat Rate Faia	LV					0.00	
Upto - 50	0.04 LV		7.88			7.88	
51-100	0.03 LV		4.96			4.96	
0-100	3.24 LV		575.00			575.00	
101-200	4.04 LV		715.93			715.93	
0-100	3.66 LV		649.52			649.52	
101-200	8.89 LV		1,575.75			1,575.75	
201-300	11.04 LV		1,957.64			1,957.64	
301-400	9.17 LV		1,626.18			1,626.18	
401-500	1.46 LV		258.63			258.63	
501-600	0.80 LV		141.08			141.08	
601-700	0.47 LV		83.68			83.68	
above 700	2.45 LV		433.75			433.75	
Temporary Domestic	0.00 LV		0.70			0.70	
A1 (TOD)	1.12 LV		198.71			198.71	
Summary	46.43		8,229.41			8,229.41	
A2 Commercial							
A2 - A	2.70 LV		478.49			478.49	
> 5 kW	0.00 LV		0.29			0.29	
A2(2) TOD	2.47 LV		438.66			438.66	
Temporary Commercial	0.15 LV		26.68			26.68	
Summary	5.33		944.12			944.12	
Industry							
B-1 400 V Upto 40 kW	0.53 LV		93.65			93.65	
B1 (TOD)	2.38 LV		422.32			422.32	
B-2 400 V Upto (41-500 kW)	0.00 LV		0.24			0.24	
B-2 400 V (TOD)	14.52 LV		2,573.72			2,573.72	
B-3 11/33 KV	0.00 HV		0.00			0.00	
B-3 11/33 KV (TOD)	13.39 HV		2,373.50			2,373.50	
B-4 66/132/220 KV	0.00 STG		0.00			0.00	
B-4 66/132/220 KV (TOD)	5.75 STG		1,019.32			1,019.32	
Summary	36.57		6,482.74			6,482.74	
Bulk Supply							
C-1(a) upto 20 kW	0.00 LV		0.16			0.16	
C-1(b) above 20 kW	0.01 LV		1.09			1.09	
C1 (TOD)	0.11 LV		19.59			19.59	
C-2 11/33 KV	0.00 HV		0.14			0.14	
C2 (TOD)	0.70 STG		123.86			123.86	
C-3 (66/132/220 KV)	0.03 STG		5.09			5.09	
C3 (TOD)	0.50 STG		88.04			88.04	
Temporary (E2-Ia, E2-Ib, E2-III)	0.00 HV		0.00			0.00	
K(A) - AJK	0.00 HV		0.00			0.00	
K(B) - KESC (Billing)	0.00 STG		0.00			0.00	
K(C) Rawal Lab	0.00 HV		0.00			0.00	
Summary	1.34		237.97			237.97	
Tubewells							
D-1 SCARP (46)	0.08 LV		14.58			14.58	
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00 LV		0.11			0.11	
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00 LV		0.02			0.02	
D-1 b Agri. TOD (45)	0.21 LV		36.99			36.99	
D-1 b Agri. TOD (50, 51)	8.26		1,463.40			1,463.40	
D-1 b Agri. TOD (53, 54)	0.04		7.29			7.29	
Summary	8.59		1,522.39			1,522.39	
Others							
GENERAL SERVICE (66)	1.60 LV		283.49			283.49	
G P LIGHTING	0.11 LV		19.73			19.73	
H RESIDENTIAL CLY.	0.03 HV		5.56				
I RAILWAY TR	0.00 HV						
J CO-GEN	0.00 HV						
Summary	1.74		308.80				
Total	100.00		17,728.43				

AP

DF - FROM 15

FESCO

Projected Energy Sales by Tariffs FY 2024-25

Power Supply Business

CATEGORY	Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate %	Projection	
						1	2
A1 Domestic							
Flat Rate Fata	LV					0.00	
Upto - 50	0.05 LV		8.27			8.27	
51-100	0.03 LV		5.21			5.21	
0-100	3.41 LV		603.58			603.58	
101-200	4.24 LV		751.51			751.51	
0-100	3.85 LV		681.79			681.79	
101-200	9.33 LV		1,654.06			1,654.06	
201-300	11.59 LV		2,054.93			2,054.93	
301-400	9.63 LV		1,706.99			1,706.99	
401-500	1.53 LV		271.48			271.48	
501-600	0.84 LV		148.10			148.10	
601-700	0.50 LV		87.84			87.84	
above 700	2.57 LV		455.30			455.30	
Temporary Domestic	0.00 LV		0.73			0.73	
A1 (TOD)	1.18 LV		208.58			208.58	
Summary	48.73		8,638.38			8,638.38	
A2 Commercial							
A2 - A	2.83 LV		502.27			502.27	
> 5 kW	0.00 LV		0.30			0.30	
A2(2) TOD	2.60 LV		460.46			460.46	
Temporary Commercial	0.16 LV		28.00			28.00	
Summary	5.59		991.04			991.04	
Industry							
B-1 400 V Upto 40 kW	0.55 LV		98.30			98.30	
B1 (TOD)	2.50 LV		443.31			443.31	
B-2 400 V Upto (41-500 kW)	0.00 LV		0.25			0.25	
B-2 400 V (TOD)	15.24 LV		2,701.62			2,701.62	
B-3 11/33 KV	0.00 HV		0.00			0.00	
B-3 11/33 KV (TOD)	14.06 HV		2,491.46			2,491.46	
B-4 66/132/220 KV	0.00 STG		0.00			0.00	
B-4 66/132/220 KV (TOD)	6.04 STG		1,069.97			1,069.97	
Summary	38.39		6,804.90			6,804.90	
Bulk Supply							
C-1(a) upto 20 kW	0.00 LV		0.17			0.17	
C-1(b) above 20 kW	0.01 LV		1.14			1.14	
C1 (TOD)	0.12 LV		20.57			20.57	
C-2 11/33 KV	0.00 HV		0.15			0.15	
C2 (TOD)	0.73 STG		130.01			130.01	
C-3 (66/132/220 KV)	0.03 STG		5.34			5.34	
C3 (TOD)	0.52 STG		92.42			92.42	
Temporary (E2-iiia, E2iiib, E2iiic)	0.00 HV		0.00			0.00	
K(A) - AJK	0.00 HV		0.00			0.00	
K(B) - KESC (Billing)	0.00 STG		0.00			0.00	
K(C) Rawal Lab	0.00 HV		0.00			0.00	
Summary	1.41		249.80			249.80	
Tubewells							
D-1 SCARP (46)	0.09 LV		15.30			15.30	
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00 LV		0.11			0.11	
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00 LV		0.02			0.02	
D-1 b Agri. TOD (45)	0.22 LV		38.83			38.83	
D-1 b Agri. TOD (50, 51)	8.67		1,536.13			1,536.13	
D-1 b Agri. TOD (53, 54)	0.04		7.65			7.65	
Summary	9.02		1,598.05			1,598.05	
Others							
GENERAL SERVICE (66)	1.66 LV		297.58			297.58	
G P LIGHTING	0.12 LV		20.71			20.71	
H RESIDENTIAL CLY.	0.03 HV		5.86				
I RAILWAY TR	0.00 HV						
J CO-GEN	0.00 HV						
Summary	1.83		324.15				
Total	104.97		18,606.30				

AE

DF - FROM 15

FESCO

Power Supply Business

Projected Energy Sales by Tariffs FY 2025-26

CATEGORY	Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection	
						1	2
A1 Domestic							
Flat Rate Data	LV					0.00	
Upto - 50	0.05 LV		8.72			8.72	
51-100	0.03 LV		5.49			5.49	
0-100	3.59 LV		636.32			636.32	
101-200	4.47 LV		792.28			792.28	
0-100	4.05 LV		718.78			718.78	
101-200	9.84 LV		1,743.80			1,743.80	
201-300	12.22 LV		2,166.42			2,166.42	
301-400	10.15 LV		1,799.60			1,799.60	
401-500	1.61 LV		286.21			286.21	
501-600	0.88 LV		156.13			156.13	
601-700	0.52 LV		92.61			92.61	
above 700	2.71 LV		480.00			480.00	
Temporary Domestic	0.00 LV		0.77			0.77	
A1 (TOD)	1.24 LV		219.90			219.90	
Summary	51.38		9,107.04			9,107.04	
A2 Commercial							
A2 - A	2.99 LV		529.52			529.52	
> 5 kW	0.00 LV		0.32			0.32	
A2(2) TOD	2.74 LV		485.44			485.44	
Temporary Commercial	0.17 LV		29.52			29.52	
Summary	5.89		1,044.80			1,044.80	
Industry							
B-1 400 V Upto 40 kW	0.58 LV		103.53			103.53	
B1 (TOD)	2.84 LV		467.36			467.36	
B-2 400 V Upto (41-500 kW)	0.00 LV		0.26			0.26	
B-2 400 V (TOD)	16.07 LV		2,848.19			2,848.19	
B-3 11/33 KV	0.00 HV		0.00			0.00	
B-3 11/33 KV (TOD)	14.82 HV		2,626.63			2,626.63	
B-4 66/132/220 KV	0.00 STG		0.00			0.00	
B-4 66/132/220 KV (TOD)	6.36 STG		1,128.02			1,128.02	
Summary	40.47		7,174.09			7,174.09	
Bulk Supply							
C-1(a) upto 20 kW	0.00 LV		0.18			0.18	
C-1(b) above 20 kW	0.01 LV		1.21			1.21	
C1 (TOD)	0.12 LV		21.68			21.68	
C-2 11/33 KV	0.00 HV		0.16			0.16	
C2 (TOD)	0.77 STG		137.07			137.07	
C-3 (66/132/220 KV)	0.03 STG		5.63			5.63	
C3 (TOD)	0.55 STG		97.43			97.43	
Temporary (E2-ia, E2ib, E2ii)	0.00 HV		0.00			0.00	
K(A) - AJK	0.00 HV		0.00			0.00	
K(B) - KESC (Billing)	0.00 STG		0.00			0.00	
K(C) Rawat Lab	0.00 HV		0.00			0.00	
Summary	1.49		263.35			263.35	
Tubewells							
D-1 SCARP (46)	0.09 LV		16.13			16.13	
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00 LV		0.12			0.12	
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00 LV		0.02			0.02	
D-1 b Agri. TOD (45)	0.23 LV		40.93			40.93	
D-1 b Agri. TOD (50, 51)	9.14		1,819.47			1,819.47	
D-1 b Agri. TOD (53, 54)	0.05		8.07			8.07	
Summary	9.50		1,884.75			1,884.75	
Others							
GENERAL SERVICE (66)	1.77 LV		313.72			313.72	
G P LIGHTING	0.12 LV		21.84			21.84	
H RESIDENTIAL CLY.	0.03 HV		6.17				
I RAILWAY TR	0.00 HV						
J CO-GEN	0.00 HV						
Summary	1.93		341.73				
Total	110.66		19,513.77				

AE

DF - FROM 15

FESCO

Projected Energy Sales by Tariffs FY 2026-27

Power Supply Business

CATEGORY	Voltage Level	Energy Purchased	Energy Sales	Distribution Losses	Sales Growth rate	Projection	Sales Growth rate	Projection
						1		2
A1 Domestic								
Flat Rate Fata						0.00		
Upto - 50	0.05 LV		9.19			9.19		
51-100	0.03 LV		5.79			5.79		
0 -100	3.78 LV		670.69			670.69		
101-200	4.71 LV		835.06			835.06		
0-100	4.27 LV		757.60			757.60		
101-200	10.37 LV		1,837.97			1,837.97		
201-300	12.88 LV		2,283.41			2,283.41		
301-400	10.70 LV		1,896.78			1,896.78		
401-500	1.70 LV		301.66			301.66		
501-600	0.93 LV		164.56			164.56		
601-700	0.55 LV		97.61			97.61		
above 700	2.85 LV		505.93			505.93		
Temporary Domestic	0.00 LV		0.82			0.82		
A1 (TOD)	1.31 LV		231.77			231.77		
Summary	54.15		9,598.93			9,598.93		
A2 Commercial								
A2 - A	3.15 LV		558.12			558.12		
> 5 kW	0.00 LV		0.34			0.34		
A2(2) TOD	2.89 LV		511.65			511.65		
Temporary Commercial	0.18 LV		31.11			31.11		
Summary	6.21		1,101.22			1,101.22		
Industry								
B-1 400 V Upto 40 kW	0.82 LV		109.23			109.23		
B1 (TOD)	2.78 LV		492.60			492.60		
B-2 400 V Upto (41-500 kW)	0.00 LV		0.28			0.28		
B-2 400 V (TOD)	16.94 LV		3,002.00			3,002.00		
B-3 11/33 KV	0.00 HV		0.00			0.00		
B-3 11/33 KV (TOD)	15.62 HV		2,766.47			2,766.47		
B-4 66/132/220 KV	0.00 STG		0.00			0.00		
B-4 66/132/220 KV (TOD)	6.71 STG		1,188.94			1,188.94		
Summary	42.66		7,561.50			7,561.50		
Bulk Supply								
C-1(a) upto 20 kW	0.00 LV		0.19			0.19		
C-1(b) above 20 kW	0.01 LV		1.27			1.27		
C1 (TOD)	0.13 LV		22.85			22.85		
C-2 11/33 KV	0.00 HV		0.17			0.17		
C2 (TOD)	0.82 STG		144.47			144.47		
C-3 (66/132/220 KV)	0.03 STG		5.93			5.93		
C3 (TOD)	0.58 STG		102.69			102.69		
Temporary (E2-ia, E2(ib), E2(iii))	0.00 HV		0.00			0.00		
K(A) - AJK	0.00 HV		0.00			0.00		
K(B) - KESC (Billing)	0.00 STG		0.00			0.00		
K(C) Rawal Lab	0.00 HV		0.00			0.00		
Summary	1.57		277.57			277.57		
Tubewells								
D-1 SCARP (46)	0.10 LV		17.01			17.01		
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00 LV		0.12			0.12		
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00 LV		0.02			0.02		
D-1 b Agri. TOD (45)	0.24 LV		43.14			43.14		
D-1 b Agri. TOD (50, 51)	9.63		1,706.92			1,706.92		
D-1 b Agri. TOD (53, 54)	0.05		8.50			8.50		
Summary	10.02		1,775.72			1,775.72		
Others								
GENERAL SERVICE (68)	1.87 LV		330.66			330.66		
G P LIGHTING	0.13 LV		23.02			23.02		
H RESIDENTIAL CLY.	0.04 HV		6.51					
I RAILWAY TR	0.00 HV							
J CO-GEN	0.00 HV							
Summary	2.03		360.19					
Total	116.84		20,675.04					

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FESCO

Projected Energy Sales by Tariffs FY 2027-28

Power Supply Business

CATEGORY	Voltage Level	Energy Purchase	Energy Sales	Distribution Losses	Sales Growth rate	Projection	Sales Growth rate	Projection
						1		2
A1 Domestic								
Flat Rate Fata	LV					0.00		
Upto - 50	0.05 LV		9.66			9.66		
51-100	0.03 LV		6.08			6.08		
0-100	3.98 LV		704.89			704.89		
101-200	4.95 LV		877.65			877.65		
0-100	4.49 LV		796.23			796.23		
101-200	10.90 LV		1,931.69			1,931.69		
201-300	13.54 LV		2,399.84			2,399.84		
301-400	11.25 LV		1,993.50			1,993.50		
401-500	1.79 LV		317.05			317.05		
501-600	0.98 LV		172.95			172.95		
601-700	0.58 LV		102.59			102.59		
above 700	3.00 LV		531.72			531.72		
Temporary Domestic	0.00 LV		0.86			0.86		
A1 (TOD)	1.37 LV		243.59			243.59		
Summary	56.91		10,088.30			10,088.30		
A2 Commercial								
A2 - A	3.31 LV		586.58			586.58		
> 5 kW	0.00 LV		0.35			0.35		
A2(2) TOD	3.03 LV		537.74			537.74		
Temporary Commercial	0.18 LV		32.70			32.70		
Summary	6.53		1,157.38			1,157.38		
Industry								
B-1 400 V Upto 40 kW	0.55 LV		114.80			114.80		
B1 (TOD)	2.92 LV		517.71			517.71		
B-2 400 V Upto (41-500 kW)	0.00 LV		0.29			0.29		
B-2 400 V (TOD)	17.80 LV		3,155.07			3,155.07		
B-3 11/33 KV	0.00 HV		0.00			0.00		
B-3 11/33 KV (TOD)	16.42 HV		2,909.64			2,909.64		
B-4 66/132/220 KV	0.00 STG		0.00			0.00		
B-4 66/132/220 KV (TOD)	7.05 STG		1,249.56			1,249.56		
Summary	44.83		7,947.07			7,947.07		
Bulk Supply								
C-1(a) upto 20 kW	0.00 LV		0.20			0.20		
C-1(b) above 20 kW	0.01 LV		1.34			1.34		
C1 (TOD)	0.14 LV		24.02			24.02		
C-2 11/33 KV	0.00 HV		0.17			0.17		
C2 (TOD)	0.86 STG		151.84			151.84		
C-3 (66/132/220 KV)	0.04 STG		6.23			6.23		
C3 (TOD)	0.61 STG		107.93			107.93		
Temporary (E2-ia, E2-ib, E2-ii)	0.00 HV		0.00			0.00		
K(A) - AJK	0.00 HV		0.00			0.00		
K(B) - KESC (Billing)	0.00 STG		0.00			0.00		
K(C) Rawal Lab	0.00 HV		0.00			0.00		
Summary	1.65		291.73			291.73		
Tubewells								
D-1 SCARP (46)	0.10 LV		17.87			17.87		
D-1 a, D-2 Agri. (41, 42, 49, 52)	0.00 LV		0.13			0.13		
D-1 a, D-2 Agri TOD (43, 44, 47, 48)	0.00 LV		0.02			0.02		
D-1 b Agri. TOD (45)	0.26 LV		45.34			45.34		
D-1 b Agri. TOD (50, 51)	10.12		1,793.96			1,793.96		
D-1 b Agri. TOD (53, 54)	0.05		8.94			8.94		
Summary	10.53		1,866.27			1,866.27		
Others								
GENERAL SERVICE (66)	1.96 LV		347.53			347.53		
G P LIGHTING	0.14 LV		24.19			24.19		
H RESIDENTIAL CLY.	0.04 HV		6.84					
J RAILWAY TR	0.00 HV							
J CO-GEN	0.00 HV							
Summary	2.14		378.56					
Total	122.59		21,729.30					

Operating Cost

	FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	Determined	Actual	Determined	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
A Power Purchase Cost									
Energy Charge	88,954	188,484	153,242	202,274	158,522	154,748	140,366	134,297	125,229
Capacity Charge	105,158	111,958	162,459	131,502	237,573	250,124	277,889	298,011	349,699
Transmission Charge	5,703	12,916	14,876	16,281	23,214	20,759	21,333	23,634	25,158
Market Operator Fee	-	65	-	76	83	89	97	105	114
Supplemental	-	2,620	-	-	-	-	-	-	-
Total Power Purchase Cost	199,815	316,043	330,577	350,133	419,392	425,721	439,686	456,643	500,200

* Provide the detail of adjustment

Distribution Business

	FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
	Determined	Actual	Determined	Actual/Estimated	Projected	Projected	Projected	Projected	Projected
B Operation & Maintenance *									
Employees Cost **									
Salaries, Wages & Benefits	9,733	8,612	10,546	10,825	16,180	21,741	24,191	26,672	28,963
Retirement Benefits	7,143	7,732	7,143	12,114	13,325	14,657	16,123	17,736	19,509
Total Employees Cost	16,876	16,344	17,689	22,938	29,505	36,398	40,314	44,408	48,472
Admin Expenses	-	-	-	-	-	-	-	-	-
Repair & Maintenance	552	661	603	940	1,147	1,267	1,349	1,437	1,530
ERP	-	-	-	-	-	-	-	-	-
Travelling	1,066	337	1,166	370	451	498	530	565	602
Transportation	-	428	-	593	723	798	850	905	964
Management Fee	-	24	-	36	-	-	-	-	-
Misc./Other Expenses	-	333	-	561	726	804	856	911	970
Supplemental Charges	-	-	-	-	-	-	-	-	-
PM Package for families of Govt.Emp who die in service	-	-	-	458	-	-	-	-	-
Less Capital Work in Progress	-	-	-	(750)	(787)	(826)	(866)	(911)	(957)
Total O&M	18,494	18,125	19,459	25,146	31,765	38,939	43,033	47,315	51,581

* The reasons of increase/decrease in actual expenses against the determined expenses and the justification of the increase required for the period under consideration.
 ** The details of existing and increase in number of employees department wise along with cost and strength analysis should be provided

AB

DF - FORM 17

FESCO

Distribution Margin Comparison

This format relates to Power Distribution Business

	Determined 2021-22	Determined 2022-23	Projected 2023-24	Projected 2024-25	Projected 2025-26	Projected 2026-27	Projected 2027-28
O&M Expenses	18,494	19,459	31,765	38,939	43,033	47,315	51,581
Increase in %		5.22%	63.24%	22.58%	10.51%	9.95%	9.02%
Depreciation	4,520	4,846	4,838	5,599	6,357	7,135	7,881
RORB	7,252	8,282	17,484	20,438	22,988	25,531	27,747
Income Tax							
Other Income (Net of LPS)	(3,318)	(3,318)	(5,954)	(6,347)	(6,573)	(6,997)	(7,301)
Distribution Margin	22,428	24,423	43,294	53,030	59,447	65,848	72,026
Energy Sold	13,851	15,518	17,725	18,606	19,616	20,675	21,730
DM per Unit	1.62	1.57	2.44	2.85	3.03	3.18	3.31
DM per unit Increase		(0.05)	0.87	0.41	0.18	0.15	0.13
DM per unit % Increase		-2.80%	55.19%	16.69%	6.33%	5.09%	4.07%

AF

DF - FORM 18
 FESCO
 Financial Charges

Power Supply Business

	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28
	Actual	Actual/Estimate	Projected	Projected	Projected	Projected	Projected
A Long Term Loans							
GOP loans	-	-	-	-	-	-	-
Foreign Loans	4,352	880	499	455	416	377	337
Markup Transferred from GoP	-	-	-	-	-	-	-
TFCs	-	-	-	-	-	-	-
Interest During Construction	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-
Total	4,352	880	499	455	416	377	337
B Short Term Loan							
Running Finance	-	-	-	-	-	-	-
Short Term Loan	-	-	-	-	-	-	-
Others	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-
C Total Financial Charges (A+B)	4,352	880	499	455	416	377	337

AP

DF - FORM 19
FESCO

RORB Calculation

This format relates to Power Distribution Business

		FY 2021-22	FY 2021-22	Actual	Determined	FY 2022-23	FY 2022-23	Actual/Estimated	FY 2023-24	FY 2023-24	Projected	FY 2024-25	FY 2024-25	Projected	FY 2025-26	FY 2025-26	Projected	FY 2026-27	FY 2026-27	Projected	FY 2027-28	FY 2027-28	Projected	
A	Gross Fixed Assets in Operation - Opening Bal	(Mln Rs)	97,205	95,655	101,631	110,097	129,474	151,406	175,185	198,854	223,139	23,779	23,669	24,285	23,379	23,379	23,669	24,285	23,379	23,669	24,285	23,379	23,669	24,285
B	Addition in Fixed Assets	(Mln Rs)	4,425	14,442	7,118	19,377	21,932	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779	23,779
C	Gross Fixed Assets in Operation - Closing Bal	(Mln Rs)	101,630	110,097	108,749	129,474	151,406	175,185	198,854	223,139	246,518	151,406	175,185	198,854	223,139	246,518	198,854	223,139	246,518	198,854	223,139	246,518	198,854	223,139
D	Less: Accumulated Depreciation	(Mln Rs)	(38,380)	(37,328)	(41,739)	(41,118)	(45,580)	(50,803)	(56,764)	(63,511)	(71,017)	(41,118)	(45,580)	(50,803)	(56,764)	(63,511)	(63,511)	(63,511)	(63,511)	(63,511)	(63,511)	(63,511)	(63,511)	(63,511)
E	Net Fixed Assets in Operation	(Mln Rs)	63,250	72,769	67,010	88,356	105,827	124,382	142,091	159,628	175,501	124,382	142,091	159,628	175,501	159,628	159,628	159,628	159,628	159,628	159,628	159,628	159,628	159,628
F	Add: Capital Work in Progress - Net of D.Work	(Mln Rs)	21,290	18,233	34,246	25,365	29,801	29,874	30,369	31,297	30,776	29,874	30,369	31,297	30,776	31,297	31,297	31,297	31,297	31,297	31,297	31,297	31,297	31,297
G	Investment in Fixed Assets	(Mln Rs)	84,540	91,002	101,256	113,722	135,627	154,257	172,459	190,926	206,278	154,257	172,459	190,926	206,278	190,926	190,926	190,926	190,926	190,926	190,926	190,926	190,926	190,926
H	Less: Deferred Credits	(Mln Rs)	41,185	35,195	42,428	40,822	47,386	54,125	60,722	67,358	74,117	47,386	54,125	60,722	67,358	74,117	67,358	67,358	67,358	67,358	67,358	67,358	67,358	67,358
I	Regulatory Assets Base	(Mln Rs)	43,355	55,807	58,828	72,900	88,241	100,132	111,738	123,568	132,160	100,132	111,738	123,568	132,160	123,568	123,568	123,568	123,568	123,568	123,568	123,568	123,568	123,568
J	Average Regulatory Assets Base (RAB)	(Mln Rs)	41,203	51,621	51,092	64,354	80,571	94,186	105,935	117,653	127,864	94,186	105,935	117,653	127,864	117,653	117,653	117,653	117,653	117,653	117,653	117,653	117,653	117,653
	Rate of Return	(%)	17.60%	11.83%	16.21%	16.26%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%	21.70%
	Return on Rate Base	(Mln Rs)	7,252	6,107	8,282	10,464	17,484	20,438	22,988	25,531	27,747	20,438	22,988	25,531	27,747	25,531	25,531	25,531	25,531	25,531	25,531	25,531	25,531	25,531

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DF - FORM 20
FESCO

Distribution Business

Revenue Requirement

		FY 2021-22	FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Determined	Actual	Determined	(Actual/Estimated)	Projected	Projected	Projected	Projected	Projected	Projected
A	Power Purchase Price	199,815	316,043	330,577	350,133						
B	DM										
	O&M (supply)	18,494	18,125	19,459	25,146						
	O&M (Distribution)	18,494	18,125	19,459	25,145	31,765	38,939	43,033	47,315	51,581	56,861
	Depreciation	4,520	3,628	4,846	4,136	4,838	5,599	6,357	7,135	7,881	8,627
	RORB	7,252	6,107	8,282	10,464	17,484	20,438	22,988	25,531	27,747	30,291
	Other Income (Distribution)	(3,318)	(5,665)	(3,318)	(5,315)	(5,954)	(6,347)	(6,573)	(6,957)	(7,301)	(7,645)
	Other Income (Supply)	(896)		(896)							
	Total DM	44,546	40,289	47,832	59,877	48,132	58,629	65,804	72,983	79,907	86,925
C	Prior Period Adjustment (supply)	1,583	-	1,583	25,127						
	Prior Period Adjustment (Distribution)	5,829	-	5,829	-	1,825	-	-	-	-	-
	Total PYA	7,412	-	7,412	25,127	1,825	-	-	-	-	-
D	Revenue Requirement (A+B+C)	251,773	356,333	385,821	434,837	49,957	58,629	65,804	72,983	79,907	86,925

DF - FORM 20(A)

Revenue Requirement (Per Unit Sold)

		FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Determined	Actual	Determined	(Actual/Estimated)	Projected	Projected	Projected	Projected	Projected
A	Power Purchase Price	14.43	19.85	21.30	20.69					
B	DM									
	O&M (supply)	1.34	1.14	1.25	1.50					
	O&M (Distribution)	1.34	1.14	1.25	1.50	1.79	2.09	2.19	2.29	2.37
	Depreciation	0.33	0.23	0.31	0.25	0.27	0.30	0.32	0.35	0.36
	RORB	0.52	0.38	0.53	0.62	0.89	1.10	1.17	1.23	1.28
	Other Income (Distribution)	(0.24)	(0.36)	(0.21)	(0.32)	(0.34)	(0.34)	(0.34)	(0.34)	(0.34)
	Other Income (Supply)	(0.06)	-	(0.06)	-	-	-	-	-	-
	Total DM	3.22	2.53	3.08	3.55	2.72	3.15	3.35	3.53	3.68
C	Prior Period Adjustment (supply)	0.11	-	0.10	1.50					
	Prior Period Adjustment (Distribution)	0.42	-	0.38	-	0.10	-	-	-	-
	Total PYA	0.54	-	0.48	1.50	0.10	-	-	-	-
D	Revenue Requirement (A+B+C)	18.18	22.38	24.86	25.94	2.82	3.15	3.35	3.53	3.68

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DF - FORM 21(A)
FESCO
 Investment

This format relates to Power Distribution Business
 Power Supply Business

	FY 2021-22	FY 2021-22	FY 2022-23	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	Total
	Determined	Actual	Determined	(Actual/Estimated)	Determined	Determined	Determined	Determined	Determined	Total
A Investment Plan										
DOP	414	845	495	3,173	1,757	1,651	1,728	1,797	2,401	9,334
ELR	2,156	2,264	2,698	3,430	1,749	2,179	2,536	3,108	3,297	12,869
STC (energy efficiency, capacitors)	2,616	3,849	1,637	4,000	6,076	6,774	6,897	8,071	4,903	33,721
PDEIP (Tranche-III & Tranche-IV) Local		169		317						
ERP		0.50		21						
Vehicles and T&P	218	485	199	377	1,842	1,028	866	755	583	4,874
Civil works	146	391	148	450	330	400	376	472	422	2,000
Technical improvement plan					525	1,190	1,435	400	100	3,650
Commercial improvement plan					388	348	430	430	430	2,928
Financial improvement plan of IT Directorate					312	213	229	252	377	1,583
HR iprovement plan					200	170	180	190	190	930
Deposit Work (GSC)		884		3,438	2,018	1,776	1,465	1,074	1,182	7,515
Capital Contribution	2,867	485	3,287	9,290	5,030	5,171	5,747	6,023	6,482	28,153
SDGs (SAP Phase-III)		2,886		1,500						
SDGs (SAP Phase-IV&V)		1,641		3,526						
Grid Shoring (GSC)		63		2,183						
Total	8,417	13,963	8,464	31,704	23,837	24,914	25,270	26,384	23,962	124,367
B Financing Arrangement										
Local Loan										
Foreign Relent Loan										
PSDP / Own Resources	5,550	8,004	5,177	11,767	12,979	13,953	14,677	15,475	12,703	69,787
Grants										
Consumer Contribution	2,867	5,959	3,287	19,937	10,858	10,961	10,593	10,909	11,259	54,580
Loan Basis (AMR/AMR Meters)										
Lease Basis (Vehicles)										
Deposit Works/ Others										
Total	8,417	13,963	8,464	31,704	23,837	24,914	25,270	26,384	23,962	124,367

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Supported by the following details:
 1. Complete Cost Benefit Analysis
 2. Expected efficiency Improvement in the system

FESCO

Interest on Development Loans

1

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2022-23 (Actual)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	ADB-2438-Pak	17%	-	-	1,015.670	-	1,015.670
2	ADB-2727-Pak	15%	-	-	-	915.392	915.392
3	ADB-2972-Pak	15%	-	-	-	1,967.826	1,967.826
4	ADB-3096-Pak	15%	-	-	-	1,332.620	1,332.620
			-	-	1,015.670	4,215.838	5,231.51

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

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FESCO

Interest on Development Loans

2

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2023-24 (Projected)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	ADB-2438-Pak	17%	5.053	-	-	-	5.053
2	ADB-2727-Pak	15%	-	40.568	-	37.864	78.432
3	ADB-2972-Pak	15%	-	125.770	-	121.433	247.203
4	ADB-3096-Pak	15%	-	85.696	-	82.932	168.628
			5.053	252.034	-	242.229	499.32

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

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FESCO

Interest on Development Loans

3

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2024-25 (Projected)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	ADB-2438-Pak	15%	-	-	-	-	-
2	ADB-2727-Pak	15%	-	35.159	-	32.454	67.613
3	ADB-2972-Pak	0%	-	117.096	-	112.759	229.855
4	ADB-3096-Pak	0%	-	80.167	-	77.403	157.570
			-	232.422	-	222.616	455.04

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

FESCO
Interest on Development Loans

4

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2025-26 (Projected)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	ADB-2438-Pak	15%	-	-	-	-	-
2	ADB-2727-Pak	15%	-	29.750	-	27.045	56.795
3	ADB-2972-Pak	0%	-	108.422	-	104.085	212.507
4	ADB-3096-Pak	0%	-	74.639	-	71.874	146.513
			-	212.811	-	203.004	415.82

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

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FESCO
Interest on Development Loans

5

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2026-27 (Projected)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	ADB-2438-Pak	0%	-	-	-	-	-
2	ADB-2727-Pak	0%	-	24.341	-	21.636	45.977
3	ADB-2972-Pak	0%	-	99.748	-	95.411	195.159
4	ADB-3096-Pak	0%	-	69.110	-	66.345	135.455
			-	193.199	-	183.392	376.59

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

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FESCO
Interest on Development Loans

6

Rs. Million

Sr. No.	Loans	Interest Rate %	FY 2027-28 (Projected)				Total
			1st Qrt	2nd Qrt	3rd Qrt	4rth Qrt	
1	ADB-2438-Pak	0%	-	-	-	-	-
2	ADB-2727-Pak	0%	-	18.932	-	16.227	35.159
3	ADB-2972-Pak	0%	-	91.075	-	86.738	177.813
4	ADB-3096-Pak	0%	-	63.581	-	60.817	124.398
			-	173.588	-	163.782	337.37

This form should be submitted for each loan appearing on the DISCO's Balance Sheet

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FESCO
 Development Loans

Sr. No.	Loan	Interest Rate %	Remaining Years	Year Qtr of FY 2022-23			Third Qtr of FY 2022-23			Fourth Qtr of FY 2022-23			Total	
				OT/Bl	Disbursement	Repayment	OT/Bl	Disbursement	Repayment	OT/Bl	Disbursement	Repayment		
1	World Bank													
2	ADB Loan# 2438 (Tranche-I)	17%	1.5	832,226	-	-	832,226	-	-	772,791	59,445	59,445	-	59,445
3	ADB Loan# 2727 (Tranche-II)	15%	8.5	1,000,702	-	-	1,000,702	-	-	-	1,000,702	1,000,702	-	51,038
4	ADB Loan# 2972 (Tranche-III)	15%	15.5	2,260,912	-	-	2,260,912	-	-	-	2,260,912	2,260,912	-	1,646,370
5	ADB Loan# 3096 (Tranche-IV)	15%	16.5	1,447,440	-	-	1,447,440	-	-	-	1,447,440	1,447,440	-	1,121,766
6	CDL													
				5,511,298			5,511,298			772,791	1,548,499	1,728,699		3,388,579

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This form should be submitted for each loan appearing on the DISCO's Balance Sheet

FESCO
Development Loan

Sr. No.	Description of Pub. Purp. per Loan	Interest Rate %	Remaining Years	First Out of FY 2024-25		Second Out of FY 2024-25		Third Out of FY 2024-25		Fourth Out of FY 2024-25		Total
				CR/BA	Repayment	CR/BA	Repayment	CR/BA	Repayment	CR/BA	Repayment	
1	World Bank Loan		0	0.000	-	0.000	-	0.000	-	0.000	-	0.000
2	ADB Loan# 243M (Tranche-I)	17%	0	460.232	-	424.829	-	424.829	-	424.829	-	389.432
3	ADB Loan# 2727 (Tranche-II)	15%	6.5	1,532.790	-	1,476.020	-	1,476.020	-	1,476.020	-	1,419.250
4	ADB Loan# 2972 (Tranche-III)	15%	13.5	1,049.394	-	1,013.208	-	1,013.208	-	1,013.208	-	977.022
5	ADB Loan# 3096 (Tranche-IV)	15%	14.5	-	-	-	-	-	-	-	-	-
6	CR/BA		0	-	-	-	-	-	-	-	-	-
				3,042.416	-	3,042.416	-	3,042.416	-	3,042.416	-	2,785.628

PR

FESCO
Development Loan

Sr. No.	Description in Full (Project per Annum)	Interest Rate %	Reimbursement Years	First Qtr of FY 2025-26		Second Qtr of FY 2025-26		Third Qtr of FY 2025-26		Fourth Qtr of FY 2025-26		Total
				Disbursement	Repayment	Disbursement	Repayment	Disbursement	Repayment	Disbursement	Repayment	
1	World Bank Loan		0	0.000	-	0.000	-	0.000	-	0.000	-	0.000
2	ADB Loan 2018 (Tranche-I)	17%	0	0.000	-	0.000	-	0.000	-	0.000	-	0.000
3	ADB Loan 2018 (Tranche-II)	15%	5.5	389.426	-	389.426	-	354.023	-	354.023	-	1,419.250
4	ADB Loan 2017 (Tranche-III)	15%	12.5	1,419.250	-	1,419.250	-	1,362.480	-	1,362.480	-	5,677.110
5	ADB Loan 2016 (Tranche-IV)	15%	13.5	977.022	-	977.022	-	940.836	-	940.836	-	3,816.510
6	CDX		-1	-	-	-	-	-	-	-	-	-
				3,785.698	-	3,785.698	-	3,657.329	-	3,657.329	-	14,996.447

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FESCO
Development Loans

Sr. No.	Development at 1% Rate per Annum Loan	Repaying Years	Interest Rate %	First Qtr of FY 2016-17		Second Qtr of FY 2016-17		Third Qtr of FY 2016-17		Fourth Qtr of FY 2016-17		Total
				Outst.	Repayment	Outst.	Repayment	Outst.	Repayment	Outst.	Repayment	
1	World Bank	1	17%	0.000	-	0.000	-	0.000	-	0.000	-	0.000
2	ADB Loan# 2438 (Tranche-I)	0	15%	318.620	-	283.217	-	283.217	-	283.217	-	247.814
3	ADB Loan# 2727 (Tranche-II)	4.5	15%	1,305,710	-	1,248,940	-	1,248,940	-	1,248,940	-	1,192,163
4	ADB Loan# 2772 (Tranche-III)	11.5	15%	904,650	-	868,464	-	868,464	-	868,464	-	832,278
5	ADB Loan# 3096 (Tranche-IV)	12.5	15%	904,650	-	868,464	-	868,464	-	868,464	-	832,278
6	CDL	-2	-	-	-	-	-	-	-	-	-	-
				2,538,060	-	2,538,060	-	2,538,060	-	2,538,060	-	2,372,155

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Supply Business

DF-FORM 24
Slab Wise Domestic Consumers Analysis (2023-24)

Slabs	No. of Customers	A-1A(01) 50 UNITS	51-100 UNITS	01-100 UNITS	101-200 UNITS	1-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-(10) 153) TEMP.	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./kw
A-1A(01) 50 UNITS	26,959	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	0.48	0.48
51-100 UNITS	9,594	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	1.46	1.46
01-100 UNITS	1,327,806	0	0	575	0	0	0	0	0	0	0	0	0	0	0	575	1,009	1.75
101-200 UNITS	1,116,772	0	0	0	716	0	0	0	0	0	0	0	0	0	0	716	1,390	1.94
1-100 UNITS	13,115	0	659	0	0	0	0	0	0	0	0	0	0	0	0	659	1,361	2.00
101-200 UNITS	546,082	0	0	0	0	0	1,576	0	0	0	0	0	0	0	0	1,576	3,442	2.31
201-300 UNITS	904,495	0	0	0	0	0	0	1,958	0	0	0	0	0	0	0	1,958	4,620	2.36
301-400 UNITS	333,853	0	0	0	0	0	0	0	1,826	0	0	0	0	0	0	1,826	4,037	2.48
401-500 UNITS	141,875	0	0	0	0	0	0	0	0	289	0	0	0	0	0	289	952	2.52
501-600 UNITS	72,952	0	0	0	0	0	0	0	0	0	141	0	0	0	141	369	2.62	
601-700 UNITS	39,931	0	0	0	0	0	0	0	0	0	0	84	0	0	84	227	2.71	
ABOVE 700 UNITS	55,277	0	0	0	0	0	0	0	0	0	0	0	434	0	434	1,219	2.81	
E-10) 153) TEMP.	369	0	0	0	0	0	0	0	0	0	0	0	0	1	1	1	2	2.81
A1-B & Temporary	27,267	0	0	0	0	0	0	0	0	0	0	0	0	0	159	159	2	2.81
Total	4,731,074	0	0	575	716	659	1,576	1,958	1,826	289	141	84	434	1	199	3,229	18,856	2.13

Slab Wise Domestic Consumers Analysis (2024-25)

Slabs	No. of Customers	A-1A(01) 50 UNITS	51-100 UNITS	01-100 UNITS	101-200 UNITS	1-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-(10) 153) TEMP.	A1-B & Temporary	Total	Revenue Rs. Million	Average Rate Rs./kw
A-1A(01) 50 UNITS	30,449	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.55	0.55
51-100 UNITS	10,074	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.68	1.68
01-100 UNITS	1,394,293	0	0	664	0	0	0	0	0	0	0	0	0	0	0	664	1,213	2.01
101-200 UNITS	1,172,610	0	0	0	752	0	0	0	0	0	0	0	0	0	0	752	1,077	2.23
1-100 UNITS	138,602	0	862	0	0	0	0	0	0	0	0	0	0	0	0	862	1,570	2.30
101-200 UNITS	946,720	0	0	0	0	0	1,634	0	0	0	0	0	0	0	0	1,634	4,302	2.66
201-300 UNITS	148,959	0	0	0	0	0	0	2,055	1,707	0	0	0	0	0	0	2,055	5,372	2.71
301-400 UNITS	76,620	0	0	0	0	0	0	0	0	271	0	0	0	0	0	1,707	4,893	2.86
401-500 UNITS	41,208	0	0	0	0	0	0	0	0	0	148	0	0	0	0	271	787	3.50
501-600 UNITS	58,041	0	0	0	0	0	0	0	0	0	0	60	0	0	0	148	446	3.01
601-700 UNITS	348	0	0	0	0	0	0	0	0	0	0	0	455	0	0	60	274	3.12
ABOVE 700 UNITS	28,830	0	0	0	0	0	0	0	0	0	0	0	0	1	0	455	1,471	3.23
E-10) 153) TEMP.	4,967,628	0	0	604	752	862	1,634	2,055	1,707	271	148	60	455	1	209	511	2	3.23
A1-B & Temporary	28,830	0	0	0	0	0	0	0	0	0	0	0	0	0	209	209	511	2.46
Total	4,967,628	0	0	604	752	862	1,634	2,055	1,707	271	148	60	455	1	209	5,638	22,730	2.46

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Slab Wise Domestic Consumers Analysis (2025-26)

Slabs	No. of Customers	Supply Business											Revenue Bk. Million	Average Rate Rs./bwh			
		A-1A(01) 50 UNITS	51-100 UNITS	01-100 UNITS	01-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS			E-1(01) 65 TEMP.	A1-B & Temporary	Total
A-1A(01) 50 UNITS	31,971														9	5	0.61
51-100 UNITS	10,577														5	10	1.64
01-100 UNITS	1,461,008		5	636											636	1,904	2.21
101-200 UNITS	1,201,241				732										719	1,841	2.46
1-100 UNITS	1,462,922					719									719	1,817	2.53
101-200 UNITS	665,058						1,744								1,744	5,688	2.92
201-300 UNITS	287,206						2,166								2,166	6,422	2.96
301-400 UNITS	396,821							1,800							1,800	5,631	3.13
401-500 UNITS	136,477								286						286	911	3.18
501-600 UNITS	80,430									156					156	516	3.30
601-700 UNITS	41,024										83				83	317	3.40
ABOVE 700 UNITS	60,943											480			480	1,703	3.56
E-1(01) 65 TEMP.	407														1	3	3.85
A1-B & Temporary	20,082														220	591	2.69
Total	5,215,810	9	5	636	732	719	1,744	1,800	286	156	83	480	1	220	9,107	25,388	

Slab Wise Domestic Consumers Analysis (2026-27)

Slabs	No. of Customers	Supply Business											Revenue Bk. Million	Average Rate Rs./bwh			
		A-1A(01) 50 UNITS	51-100 UNITS	01-100 UNITS	01-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS			E-1(01) 65 TEMP.	A1-B & Temporary	Total
A-1A(01) 50 UNITS	31,570														9	6	0.62
51-100 UNITS	11,106														6	11	1.96
01-100 UNITS	1,537,208		6	671											671	1,923	2.37
101-200 UNITS	1,293,803				835										835	2,202	2.64
1-100 UNITS	1,511,137					756									756	2,051	2.72
101-200 UNITS	633,311						1,836								1,836	5,767	3.14
201-300 UNITS	1,647,068							2,203							2,203	7,317	3.29
301-400 UNITS	374,773								302						302	6,386	3.37
401-500 UNITS	166,238									165					165	588	3.55
501-600 UNITS	84,452										99				99	369	3.69
601-700 UNITS	41,226											349			349	1,331	3.82
ABOVE 700 UNITS	63,990														1	3	3.82
E-1(01) 65 TEMP.	428														1	3	3.82
A1-B & Temporary	31,585														232	671	2.89
Total	5,475,810	9	6	671	835	756	1,836	1,897	302	165	99	349	1	232	9,599	25,925	

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Slab Wise Domestic Consumers Analysis (2027-28)

Slabs	No. of Customers	Supply Business											Revenue Bt. Million	Average Rate Per Ann.		
		A-1A(01) 50 UNITS	51-100 UNITS	101-200 UNITS	201-300 UNITS	301-400 UNITS	401-500 UNITS	501-600 UNITS	601-700 UNITS	ABOVE 700 UNITS	E-(H) 65 J TEMP.	A1-B & Temporary			Total	
A-1A(01) 50 UNITS	10													10	7	0.88
51-100 UNITS	11,862													6	13	2.02
01-100 UNITS	1,814,059		705											705	1,761	2.50
101-200 UNITS	1,357,443													878	2,435	2.77
1-100 UNITS	181,836			796										796	2,279	2.90
101-200 UNITS	887,077			1,932										1,932	6,377	3.30
201-300 UNITS	1,095,420				2,400									2,400	9,081	3.37
301-400 UNITS	393,491							1,994						1,994	7,061	3.54
401-500 UNITS	172,450								317					317	1,142	3.80
501-600 UNITS	88,074									173				173	647	3.74
601-700 UNITS	48,537										103			103	398	3.88
ABOVE 700 UNITS	67,190											532		532	2,135	4.02
E-(H) 65 J TEMP.	498													1	3	4.02
A1-B & Temporary	33,143													244	742	3.04
Total	5,715,402	10	6	705	2,400	1,932	2,400	1,994	317	173	103	532	1	244	33,090	

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FESCO
Provision for Tax

Rs. In Million

Sr. No.	Provision for Tax allowed	Actual/Estimated tax paid during the FY 2022-23				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Turnover Tax	800	650	1,186	1,756	4,392
		800	650	1,186	1,756	4,392

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FESCO
Provision for Tax

F.Y. 2023-24

Sr. No.	Provision for Tax allowed	Projected tax paid during the FY 2023-24				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Turnover Tax	1,518	1,102	1,096	1,626	5,341
		1,518	1,102	1,096	1,626	5,341

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FESCO
Provision for Tax

Rs. in Million

Sr. No.	Provision for Tax allowed	Projected tax paid during the FY 2024-25				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Turnover Tax	1,495	1,085	1,080	1,601	5,262
		1,495	1,085	1,080		5,262

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FESCO
Provision for Tax

Rs. in Million

Sr. No.	Provision for Tax allowed	Projected tax paid during the FY 2025-26				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Turnover Tax	1,562	1,134	1,129	1,673	5,498
		1,562	1,134	1,129		5,498

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FESCO
Provision for Tax

Rs. In Million

Sr. No.	Provision for Tax allowed	Projected tax paid during the FY 2026-27				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Turnover Tax	1,640	1,190	1,185	1,756	5,771
		1,640	1,190	1,185		5,771

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FESCO
Provision for Tax

Rs. In Million

Sr. No.	Provision for Tax allowed	Projected tax paid during the FY 2027-28				Total
		1st Qrt	2nd Qrt	3rd Qrt	4th Qrt	
1	Turnover Tax	1,820	1,320	1,318	1,947	6,406
		1,820	1,320	1,318		6,406

PK

Existing & Proposed Tariff Statement
F.Y. 2023-24

Description	Rate	Rate %	No. of Customers	Total of Rate	Unit of Rate	Proposed New Rate	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (\$/MWh)	Variable Charge (\$/MWh)	Fixed Charge (\$/MWh)	Variable Charge (\$/MWh)	Fixed Charge (\$/MWh)	Variable Charge (\$/MWh)
Residential												
DOMESTIC A-TARIFF 50 UNITS	7.88	0.04%	28,988	-	-	-	39	-	4	-	-	(35.81)
81-100 UNITS	4.96	0.03%	9,581	-	-	-	75	-	7	-	-	(67.86)
101-120 UNITS	875.00	3.24%	1,327,868	-	-	-	10,435	-	1,006	-	-	(9,430.54)
141-200 UNITS	715.53	4.04%	1,115,773	-	-	-	14,456	-	1,366	-	-	(13,090.73)
1-100 UNITS	649.52	3.66%	133,145	-	-	-	13,503	-	1,301	-	-	(12,202.10)
101-200 UNITS	1,675.75	8.85%	546,806	-	-	-	37,787	-	3,642	-	-	(34,145.02)
201-300 UNITS	1,057.64	11.04%	804,455	-	-	-	47,343	-	4,620	-	-	(42,722.43)
301-400 UNITS	1,525.18	9.17%	323,693	-	-	-	41,842	-	4,032	-	-	(37,809.20)
401-500 UNITS	258.53	1.46%	141,875	-	-	-	5,768	-	552	-	-	(5,216.01)
501-600 UNITS	141.08	0.80%	72,952	-	-	-	3,533	-	389	-	-	(3,143.88)
601-700 UNITS	83.68	0.47%	39,321	-	-	-	2,357	-	277	-	-	(2,080.21)
ABOVE 700 UNITS	433.75	2.45%	84,277	-	-	-	12,552	-	1,213	-	-	(11,338.58)
A-16 (80 T) PEAK	36.77	0.20%	-	-	-	-	3,068	-	97	-	-	(3,068.00)
A-16 (80 T) OFF PEAK	162.94	0.82%	37,287	-	-	-	3,358	-	329	-	-	(3,028.56)
B-10 (85 T) PEAK	0.70	0.00%	269	-	-	-	20	-	2	-	-	(18.43)
Total Residential	8,229.41	46.43%	4,731,074				196,078		18,896			(177,182)
Commercial - A2												
Commercial - A-2A For peak load requirement up to 5 kW	0.29	0.00%	484,281	-	-	-	-	-	7.89	-	0.70	(6.56)
Commercial (1-100)	478.49	2.70%	31	15,956	-	-	8	11,086.70	7.76	1,058.44	-	(10,018.27)
Commercial (1-20 KW) For peak load requirement exceeding 5 kW		0.00%										
Resistor A-2B		0.00%										
A-2C (TOU) - Peak (A-2)	37.73	0.40%	-	-	-	-	2,471.40	-	828.17	-	-	(2,233.28)
A-2C (TOU) - Off-Peak	350.93	1.90%	18,507	2,343,350	-	-	1,297	7,744.56	1,296.85	748.39	-	(6,946.27)
Temporary Commercial F-111 (56)	28.38	0.15%	7,385	2,185	-	-	-	670.90	-	84.56	-	(686.34)
Total Commercial	844.12	8.31%	485,107	2,638,026			1,304	21,841	4,364	2,118		(19,843)
Industrial												
I1 (600 Volts Up to 4000 KVA)	83.85	0.53%	10,878	-	-	-	-	2,273.72	-	216.12	-	(2,057.60)
I1 (400 Volts Up to 4000 KVA)		0.00%										
I1 (60) (Peak)	63.35	0.35%	-	-	-	-	1,794.51	-	171.97	-	-	(1,622.54)
I1 (60) (Off-Peak)	358.97	2.01%	37,282	-	-	-	7,922.50	-	783.50	-	-	(7,138.99)
I2 (600 Volts 41-900 KVA 80-A 110)	0.24	0.00%	247	159,286	-	-	85	5.71	85	0.55	-	(5.16)
I2 - B TOU (Peak)	368.08	2.15%	-	-	-	-	10,875.24	-	1,046.06	-	-	(9,829.18)
I2 - B TOU (Off-Peak)	2,167.69	12.34%	14,981	8,235,921	-	-	4,115	47,187.78	4,118	4,547.53	-	(42,840.20)
I3 1100 KV		0.00%	4	-	-	-	-	-	-	-	-	-
I3 - TOU (Peak)	356.00	2.01%	-	-	-	-	10,029.24	-	996.53	-	-	(9,032.71)
I3 - TOU (Off-Peak)	2,017.48	11.35%	424	4,284,472	-	-	1,982	46,341.47	1,982	4,465.97	-	(41,875.50)
I4 - TOU (Peak)	152.90	0.86%	-	-	-	-	4,307.12	-	418.08	-	-	(3,889.04)
I4 - TOU (Off-Peak)	868.42	4.89%	19	1,856,332	-	-	830	19,728.24	830	1,901.24	-	(17,827.00)
Temporary I-2 (54)		0.00%	61	-	-	-	-	-	-	-	-	-
Total Industrial	6,482.74	36.87%	69,018	14,856,024			5,994	169,488	5,994	14,520		(135,954)
Build												
B1(A) Supply at 400 Volts - up to 5 KW	0.18	0.00%	26	-	-	-	-	4.00	-	0.39	-	(3.82)
B1(B) Supply at 400 Volts - above 5 KW	1.00	0.01%	29	15,233	-	-	6	26.78	7.87	2.58	-	(24.21)
B1C Time of Use (TOU) - Peak	3.53	0.02%	-	-	-	-	-	59.35	-	9.57	-	(49.78)
B1C Time of Use (TOU) - Off-Peak	16.07	0.09%	138	87,943	-	-	44	346.97	43.97	33.40	-	(313.17)
B2A Supply at 11 KV	0.14	0.00%	3	3,737	-	-	2	3.46	1.87	0.34	-	(3.19)
B2B Time of Use (TOU) - Peak	19.58	0.10%	-	-	-	-	-	523.32	-	59.44	-	(463.88)
B2B Time of Use (TOU) - Off-Peak	109.28	0.59%	57	433,865	-	-	189	2,418.27	196.50	233.05	-	(2,221.72)
B3A Supply above 11 KV	5.09	0.03%	4	994,027	-	-	201	123.93	261.87	11.84	-	(111.99)
B3B Time of Use (TOU) - Peak	14.09	0.08%	-	-	-	-	-	396.82	-	36.24	-	(360.58)
B3B Time of Use (TOU) - Off-Peak	73.95	0.42%	3	393,957	-	-	173	1,663.95	173	162.28	-	(1,501.67)
Total Single Point Supply	237.87	1.34%	266	1,628,883			568	5,827	888	542		(5,284)
Agricultural Tube-wells - Tariff D												
D-1A (41.42-43.44-46)	14.58	0.08%	1,182	-	-	-	-	381.28	-	34.82	-	(346.46)
D-1B (45) Peak	3.70	0.02%	-	-	-	-	-	134.20	-	19.54	-	(114.66)
D-1C (45) Off-Peak	33.20	0.17%	452	36,427	-	-	8	716.05	8	69.20	-	(646.85)
D-2A (47.48-49.51) (SDB)	0.11	0.00%	611	8,584	-	-	1	2.85	1	0.38	-	(2.47)
D-2A (47.48-49.51) (SDB)	0.02	0.00%	77	-	-	-	-	-	-	-	-	-
D-2B (50.51-53.54) Peak (SDB)	263.41	1.40%	-	-	-	-	-	7,420.33	-	715.10	-	(6,705.23)
D-2B (50.51-53.54) Off-Peak (SDB)	1,186.50	6.77%	54,212	3,225,354	-	-	799	20,823.00	796	2,404.45	-	(18,418.55)
D-2B (50.51-53.54) Peak (SDB)	1.31	0.01%	-	-	-	-	-	36.97	-	3.56	-	(33.41)
D-2B (50.51-53.54) Off-Peak (SDB)	5.99	0.03%	604	44,245	-	-	2	126.96	2	12.42	-	(114.54)
Total Agricultural	1,522.38	8.59%	87,244	4,085,410			817	24,666	817	3,140		(21,516)
Public Lighting D	18.73	0.11%	2,109	-	-	-	-	501.38	-	54.10	-	(447.28)
Residential Cooperative M	5.55	0.03%	181	-	-	-	-	160.42	-	15.46	-	(144.96)
Special Category - Tariff K (SDB)		0.00%										
Time of Use (TOU) - Peak		0.00%										
Time of Use (TOU) - Off-Peak		0.00%										
A-2a (66)	263.49	1.60%	33,323	-	-	-	-	7,141.12	-	684.20	-	(6,456.92)
Grand Total	17,725.43	106.00%	5,268,291	22,778,843			8,803	416,880	8,803	48,154		(378,707)

AP

Existing & Proposed Tariff Statement

F.Y. 2023-24

Description	Rate	Rate %	No. of Consumers	Connected Load	Load Factor	Demand Factor	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/Unit)	Variable Charge (Rs/Unit)	Fixed Charge (Rs/Unit)	Variable Charge (Rs/Unit)	Fixed Charge (Rs/Unit)	Variable Charge (Rs/Unit)
Residential												
DOMESTIC A-1A(3) 50 UNITS	7.38	0.04%	28,999	-	-	-	5.00	0.48	-	-	-	(4.52)
51-100 UNITS	4.99	0.03%	9,594	-	-	-	15.15	1.45	-	-	-	(13.70)
01-100 UNITS	575.00	3.24%	1,327,898	-	-	-	18.15	1.75	-	-	-	(16.40)
101-200 UNITS	715.50	4.04%	1,116,772	-	-	-	20.15	1.94	-	-	-	(18.21)
1-100 UNITS	649.52	3.66%	133,145	-	-	-	20.79	2.08	-	-	-	(18.79)
101-200 UNITS	1,575.75	8.89%	548,895	-	-	-	23.88	2.31	-	-	-	(21.67)
201-300 UNITS	1,937.94	11.04%	904,495	-	-	-	24.49	2.36	-	-	-	(22.19)
301-400 UNITS	1,926.18	9.17%	923,893	-	-	-	25.73	2.48	-	-	-	(23.25)
401-500 UNITS	259.63	1.46%	141,875	-	-	-	26.17	2.52	-	-	-	(23.65)
501-600 UNITS	141.08	0.80%	72,952	-	-	-	27.17	2.62	-	-	-	(24.55)
601-700 UNITS	83.86	0.47%	39,311	-	-	-	28.17	2.71	-	-	-	(25.49)
Above 700 UNITS	433.75	2.45%	55,277	-	-	-	29.17	2.81	-	-	-	(26.36)
A-1B (3) T. PEAK	35.77	0.20%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
A-1B (3) T. OFF-PEAK	162.94	0.92%	27,391	-	-	-	20.79	2.00	-	-	-	(18.79)
E-1 (5) TEMP.	0.70	0.00%	369	-	-	-	29.17	2.81	-	-	-	(26.36)
Total Residential	8,229.41	48.43%	4,731,074.46									
Commercial - A2												
For peak load requirement up to 5 KW	0.29	0.00%	484,281	-	-	-	25.16	2.42	-	-	-	(22.74)
Commercial (<100)	478.49	2.70%	31	15,598	-	-	500.00	23.17	500	2.23	-	(20.94)
Commercial (<40 KW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 KW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-20	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-20 (TOU) - Peak (A-3)	87.73	0.48%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
A-20 (TOU) - Off-Peak	350.03	1.85%	18,507	2,393,359	-	-	500.00	22.07	500	2.19	-	(19.94)
Temporary Commercial E-11 (56)	26.88	0.15%	2,389	-	-	-	25.15	2.42	-	-	-	(22.73)
Total Commercial	944.12	5.33%	485,106.62	2,608,929.89								
Industrial												
B1 (400 Volts Up to 40kW (27)	83.85	0.53%	10,879	-	-	-	24.28	2.34	-	-	-	(21.94)
B1 (400 Volts Up to 40kW (28)	-	0.00%	-	-	-	-	34.28	2.34	-	-	-	(21.94)
B1 (B) (Peak)	83.35	0.36%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
B1 (B) (Off-Peak)	358.97	2.03%	32,892	-	-	-	22.07	2.13	-	-	(19.94)	
B2 (400 Volts 41-500 kW) B2-A (10)	0.24	0.00%	247	169,298	-	-	500.00	24.17	500	2.53	-	(21.64)
B2 - B (TOU) (Peak)	386.06	2.18%	-	-	-	-	26.17	2.71	-	-	-	(23.46)
B2 - B (TOU) (Off-Peak)	2,187.65	12.34%	14,881	8,235,922	-	-	500.00	21.57	500	2.08	-	(19.49)
B-3 (1123 KV)	-	-	4	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	356.01	2.01%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
B3 - TOU (Off-Peak)	2,917.48	11.58%	434	4,284,472	-	-	480.00	22.97	480	2.21	-	(20.76)
B4 - TOU (Peak)	152.90	0.86%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
B4 - TOU (Off-Peak)	866.42	4.89%	19	1,980,332	-	-	440.00	22.77	440	2.19	-	(20.58)
Temporary B-2 (58)	-	0.00%	62	-	-	-	27.17	2.62	-	-	-	(24.55)
Total Industrial	5,492.74	31.57%	59,017.93	14,558,024.21								
Bulk												
C1(A) Supply at 400 Volts - up to 5 KW	0.18	0.00%	26	-	-	-	24.78	2.39	-	-	-	(22.39)
C1(B) Supply at 400 Volts - above 5 KW	1.09	0.01%	21	15,333	-	-	500.00	24.58	500	2.37	-	(22.21)
C-10 Time of Use (TOU) - Peak	3.50	0.02%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
C-10 Time of Use (TOU) - Off-Peak	16.07	0.09%	139	87,943	-	-	500.00	21.57	500	2.08	-	(18.49)
C2A Supply at 11 kV	0.14	0.00%	3	3,797	-	-	500.00	24.48	500	2.38	-	(22.12)
C-2B Time of Use (TOU) - Peak	18.58	0.10%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
C-2B Time of Use (TOU) - Off-Peak	105.26	0.56%	53	453,868	-	-	480.00	22.97	480	2.21	-	(20.76)
C2-A Supply above 11 kV	5.00	0.03%	4	594,027	-	-	440.00	24.37	440	2.35	-	(22.02)
C2-B Time of Use (TOU) - Peak	14.09	0.08%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
C2-B Time of Use (TOU) - Off-Peak	73.95	0.42%	3	363,857	-	-	440.00	22.77	440	2.19	-	(20.58)
Total Single Point Supply	237.97	1.34%	254.88	1,528,582.95								
Agricultural Tube-wells - Tariff D												
D-1A (61.42, 43, 41, 46)	14.58	0.08%	1,182	-	-	-	24.78	2.39	-	-	-	(22.39)
D-1B (45) Peak	3.70	0.02%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
D-1B (45) Off-Peak	33.29	0.19%	453	38,427	-	-	200.00	21.57	200	2.08	-	(19.49)
D-2A (47, 48, 49, 52) (R/O)	0.11	0.00%	611	6,584	-	-	200.00	24.78	200	2.39	-	(22.39)
D-2A (47, 48, 49, 52) (S/O)	0.02	0.00%	77	-	-	-	-	-	-	-	-	-
D-2B (50, 51, 52, 54) Peak (R/O)	263.41	1.49%	-	-	-	-	28.17	2.71	-	-	-	(25.46)
D-2B (50, 51, 52, 54) Off-Peak (R/O)	1,190.99	6.77%	54,312	3,998,454	-	-	200.00	21.57	200	2.08	-	(19.49)
D-2B (50, 51, 52, 54) Peak (S/O)	1.31	0.01%	-	-	-	-	200.00	26.17	200	2.71	-	(23.86)
D-2B (50, 51, 52, 54) Off-Peak (S/O)	5.98	0.03%	604	44,945	-	-	200.00	21.57	200	2.08	-	(19.49)
Total Agricultural	1,822.58	9.89%	57,244.01	4,085,409.77								
Public Lighting (P)	19.73	0.11%	2,109	-	-	-	28.45	2.74	-	-	-	(25.71)
Residential Colonia H	5.56	0.03%	181	-	-	-	26.75	2.77	-	-	-	(24.19)
Special Contracts - Tariff K (A.R)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-3a (98)	293.42	1.60%	33,323	-	-	-	25.19	2.43	-	-	-	(22.76)
Grand Total	17,725.43	100.00%	8,358,280.80	32,778,842.83								

AF

Description	Sales	Sales %	Peak Demand (kW)	Connected Load (kW)	Loss Factor	Demand Factor	RPPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/Mo)	Value A Charge (Rs/Mo)	Fixed Charge (Rs/Mo)	Value A Charge (Rs/Mo)	Fixed Charge (Rs/Mo)	Value A Charge (Rs/Mo)
Residential												
DOMESTIC A-1A(2) 50 UNITS	8.27	0.04%	30.448	-	-	-	3.99	-	4.58	-	0.59	-
51-100 UNITS	8.21	0.03%	10.074	-	-	-	8	-	8.74	-	1.12	-
01-100 UNITS	603.56	3.24%	1,394.593	-	-	-	1,055.74	-	1,213.01	-	157.27	-
101-200 UNITS	751.51	4.24%	1,172.510	-	-	-	1,489.33	-	1,876.73	-	217.40	-
1-100 UNITS	681.79	3.66%	129.602	-	-	-	1,368.01	-	1,969.51	-	203.50	-
101-200 UNITS	1,654.06	8.89%	576.248	-	-	-	3,822.49	-	4,381.83	-	569.44	-
201-300 UNITS	2,054.93	11.05%	241.20	-	-	-	4,340.89	-	5,072.38	-	722.50	-
301-400 UNITS	1,708.99	9.17%	339.878	-	-	-	4,232.86	-	4,893.24	-	530.56	-
401-500 UNITS	271.46	1.46%	149.589	-	-	-	894.66	-	786.69	-	102.00	-
501-600 UNITS	148.10	0.82%	78.500	-	-	-	387.27	-	445.54	-	57.77	-
601-700 UNITS	87.94	0.47%	41.928	-	-	-	238.47	-	274.00	-	35.53	-
ABOVE 700 UNITS	465.30	2.45%	59.241	-	-	-	1,279.92	-	1,470.50	-	190.67	-
A-18 (20) T. PEAK	37.54	0.23%	-	-	-	-	191.83	-	117.11	-	15.18	-
A-18 (20) T. OFF PEAK	171.04	0.92%	28.530	-	-	-	342.68	-	393.73	-	51.95	-
E-10 (16) TEMP	0.73	0.00%	38	-	-	-	2.06	-	2.37	-	0.31	-
Total Residential	8,438	48.43%	4,967,828				19,835		23,730		2,355	
Commercial - A2												
For peak load requirement up to 5 kW	0.30	0.00%	487.496	-	-	-	0.73	-	0.94	-	0.11	-
Commercial (<100)	502.27	2.70%	32	15,840			1,121.43		1,268.81		167.08	
Commercial (<20 KW)												
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-7B	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-7C (TOU) - Peak (A-2)	92.09	0.49%	-	-	-	-	250.01	-	227.25	-	37.24	-
A-7C (TOU) - Off Peak	368.37	1.98%	18.433	2,797.254	-	-	1,379	783.48	1,379	900.20	116.72	-
Temporary Commercial E-11(1) (S)	25.60	0.15%	2.402	-	-	-	87.87	-	77.98	-	10.11	-
Total Commercial	591	3.33%	808.243	2,773.293			1,547	2,224	1,287	3,845	331	
Industrial												
B1 (400 Volts upto 450kV) (27)	98.30	0.53%	11,224	-	-	-	232.01	-	294.27	-	34.26	-
B1 (400 Volts upto 450kV) (S)	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1 (S) (Peak)	66.50	0.36%	-	-	-	-	180.52	-	207.41	-	26.69	-
B1 (S) (Off Peak)	378.81	2.03%	34,236	-	-	-	801.46	-	820.83	-	119.29	-
B2 (400 Volts 41-300 kv) (S)-A	0.23	0.00%	780	176,429	-	-	88	3.88	88	0.66	0.09	-
B2 - B TOU (Peak)	405.24	2.18%	-	-	-	-	1,150.14	-	1,264.03	-	193.89	-
B2 - B TOU (Off Peak)	2,295.37	12.84%	15,746	8,568,497	-	-	4,324	4,773.52	4,334	5,484.54	711.12	-
B3-110KV	-	-	5	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	373.72	2.01%	-	-	-	-	1,014.56	-	1,186.70	-	151.14	-
B3 - TOU (Off Peak)	2,117.74	11.38%	457	4,268,334	-	-	1,973	4,687.81	1,973	5,398.27	699.36	-
B4 - TOU (Peak)	180.50	0.96%	-	-	-	-	435.71	-	500.82	-	64.91	-
B4 - TOU (Off Peak)	909.48	4.98%	20	1,987,362	-	-	830	1,996.72	830	2,983.03	297.31	-
Temporary E-2 (S)	-	0.00%	89	-	-	-	-	-	-	-	-	-
Total Industrial	8,889	35.57%	82,014	16,020,622			7,228	16,229	7,228	17,487	2,287	
Blank												
C1(A) Supply at 400 Volts - up to 5 kW	0.17	0.00%	78	-	-	-	0.40	-	0.47	-	0.06	-
C1(B) Supply at 400 Volts - above 5 kW	1.14	0.01%	27	18,100	-	-	2.71	-	3.11	-	0.40	-
C-1C Time of Use (TOU) - Peak	3.70	0.02%	-	-	-	-	10.95	-	11.85	-	1.50	-
C-1C Time of Use (TOU) - Off Peak	15.87	0.09%	146	82,340	-	-	45	35.06	46	40.28	5.22	-
C2A Supply at 11 KV	0.15	0.00%	3	3,924	-	-	0.35	-	0.41	-	0.05	-
C-2B Time of Use (TOU) - Peak	23.40	0.13%	-	-	-	-	63.53	-	79.20	-	9.48	-
C-2B Time of Use (TOU) - Off Peak	106.51	0.57%	56	489,363	-	-	209	235.00	209	271.15	35.16	-
C3-A Supply above 11 KV	5.34	0.03%	5	623,729	-	-	274	12.54	274	14.40	1.87	-
C3-B Time of Use (TOU) - Peak	19.84	0.09%	-	-	-	-	45.16	-	51.89	-	6.73	-
C3-B Time of Use (TOU) - Off Peak	75.78	0.41%	3	413,890	-	-	182	166.29	182	191.67	24.77	-
Total Single Point Supply	259	1.34%	287	1,806,912			722	572	722	687	86	
Agricultural Tube-wells - Tariff D												
D-1A (41.42-43.44) (48)	15.30	0.08%	1,241	-	-	-	35.85	-	41.99	-	5.44	-
D-1B (45) Peak	3.88	0.02%	-	-	-	-	10.54	-	12.11	-	1.57	-
D-1B (45) Off Peak	34.84	0.19%	480	40,325	-	-	8	72.64	8	83.46	10.82	-
D-2A (47.48-49.52) (S)(S)	0.11	0.00%	641	5,118	-	-	2	0.27	2	0.31	0.04	-
D-2A (47.48-49.52) (S)(S)	0.02	0.00%	81	-	-	-	-	-	-	-	-	-
D-2B (50.51-52.54) Peak (S)(S)	279.50	1.48%	-	-	-	-	750.84	-	862.47	-	111.32	-
D-2B (50.51-52.54) Off Peak (S)(S)	1,259.62	6.77%	57,828	4,220,795	-	-	644	2,615.41	644	3,068.48	360.07	-
D-2B (50.51-52.54) Peak (S)(S)	1.38	0.01%	-	-	-	-	3.74	-	4.30	-	0.56	-
D-2B (50.51-52.54) Off Peak (S)(S)	6.28	0.03%	614	47,462	-	-	9	13.06	9	14.99	1.94	-
Total Agricultural	1,538	8.53%	50,195	4,317,621			864	3,608	864	4,813	621	
Public Lighting D	20.71	0.11%	2,215				59.79		69.75		8.46	
Residential Category 7	5.88	0.03%	169				16.23		18.85		2.42	
Special Category - Target 8 (S)(S)		0.00%										
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2a (S)	287.58	1.67%	34,989	-	-	-	722.40	-	830.01	-	107.62	-
Grand Total	18,806.30	100%	8,618,770	23,718,419			10,198	42,152	10,198	48,432	8,278	

AB

Existing & Proposed Tariff Statement

F.Y. 2024-25

Category	Rate	Rate Amt.	No. of Consumers	Consumption (kWh)	Loss Factor	Overhead (kWh)	NERA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/KWh)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KWh)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KWh)	Variable Charge (Rs/KWh)
Residential												
DOMESTIC A-1A(01) 50 UNITS	8.27	0.04%	30,449	-	-	-	-	0.46	-	0.55	-	0.07
51-100 UNITS	5.21	0.03%	10,074	-	-	-	-	1.45	-	1.68	-	0.22
01-100 UNITS	803.58	3.24%	1,394,292	-	-	-	-	1.75	-	2.01	-	0.25
101-200 UNITS	751.51	4.04%	1,122,610	-	-	-	-	1.94	-	2.23	-	0.29
1-100 UNITS	681.79	3.55%	139,892	-	-	-	-	2.90	-	2.35	-	0.53
101-200 UNITS	1,854.09	8.89%	678,246	-	-	-	-	2.91	-	2.68	-	0.24
201-300 UNITS	2,054.93	11.04%	949,730	-	-	-	-	2.36	-	2.71	-	0.33
301-400 UNITS	1,706.89	9.17%	339,876	-	-	-	-	2.45	-	2.85	-	0.37
401-500 UNITS	271.43	1.45%	148,959	-	-	-	-	2.52	-	2.90	-	0.38
501-600 UNITS	148.10	0.80%	75,600	-	-	-	-	2.82	-	3.01	-	0.39
601-700 UNITS	87.84	0.47%	41,928	-	-	-	-	2.71	-	3.12	-	0.40
ABOVE 700 UNITS	455.30	2.45%	58,041	-	-	-	-	2.81	-	3.23	-	0.42
A-18 (03) T PEAK	37.54	0.20%	-	-	-	-	-	2.71	-	3.12	-	0.40
A-18 (03) T OFF-PEAK	171.54	0.92%	28,430	-	-	-	-	2.00	-	2.35	-	0.30
E-10 (55) TEMP.	0.73	0.00%	388	-	-	-	-	2.81	-	3.23	-	0.42
Total Residential	8,638.33	46.43%	4,587,638.18	-	-	-	-	-	-	-	-	-
Commercial - A3	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5	0.30	0.00%	487,496	-	-	-	-	2.42	-	2.79	-	0.36
Commercial (<100)	502.27	2.70%	32	15,840	-	-	500.00	2.23	500	2.57	-	0.33
For peak load requirement exceeding 5 KW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Require A-2B	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-3)	92.09	0.49%	-	-	-	-	-	2.71	-	3.12	-	0.40
A-2C (TOU) - Off-Peak	368.37	1.85%	18,432	2,787,254	-	-	500.00	2.13	600	2.44	-	0.32
Temporary Commercial E-11 (56)	28.00	0.15%	2,402	-	-	-	-	2.42	-	2.79	-	0.36
Total Commercial	981.04	5.33%	509,381.95	2,773,093.44	-	-	-	-	-	-	-	-
Industrial												
B1 (400 Volts Up to 40kw) (07)	56.30	0.53%	11,224	-	-	-	-	2.34	-	2.69	-	0.35
B1 (400 Volts Up to 40kw) (08)	-	0.00%	-	-	-	-	-	2.34	-	2.69	-	0.35
B1 (0) (Peak)	68.50	0.36%	-	-	-	-	-	2.71	-	3.12	-	0.40
B1 (0) (Off-Peak)	376.81	2.03%	34,288	-	-	-	-	2.19	-	2.44	-	0.24
B2 (400 Volts 41-500 kw) B2-A	0.25	0.00%	763	176,429	-	-	600.00	2.33	500	2.68	-	0.35
B2 - B (TOU) (Peak)	405.24	2.18%	-	-	-	-	-	2.71	-	3.12	-	0.40
B2 - B (TOU) (Off-peak)	2,296.37	12.34%	18,748	8,868,467	-	-	500.00	2.08	500	2.39	-	0.31
B-3 11/22 KV	-	0.00%	5	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	373.72	2.01%	-	-	-	-	-	2.71	-	3.12	-	0.40
B3 - TOU (Off-peak)	2,117.74	11.28%	467	4,288,334	-	-	480.00	2.21	480	2.54	-	0.33
B4 - TOU (Peak)	150.52	0.86%	-	-	-	-	-	2.71	-	3.12	-	0.40
B4 - TOU (Off-peak)	809.45	4.89%	28	1,887,362	-	-	440.00	2.19	440	2.52	-	0.33
Temporary E-7 (54)	-	0.00%	68	-	-	-	-	2.62	-	3.01	-	0.39
Total Industrial	5,804.60	38.57%	82,033.72	15,020,821.94	-	-	-	-	-	-	-	-
Bulk												
C1(A) Supply at 400 Volts - up to 5 KW	0.17	0.00%	26	-	-	-	-	2.39	-	2.74	-	0.35
C1(B) Supply at 400 Volts - above 5 kw	1.14	0.01%	27	16,100	-	-	500.00	2.37	500	2.72	-	0.35
C-1C Time of Use (TOU) - Peak	3.70	0.02%	-	-	-	-	-	2.71	-	3.12	-	0.40
C-1C Time of Use (TOU) - Off Peak	18.87	0.09%	166	92,340	-	-	500.00	2.08	500	2.39	-	0.31
C2A Supply at 11 KV	0.15	0.00%	3	3,924	-	-	500.00	2.36	500	2.71	-	0.35
C-2B Time of Use (TOU) - Peak	23.40	0.13%	-	-	-	-	-	2.71	-	3.12	-	0.40
C-2B Time of Use (TOU) - Off Peak	106.81	0.57%	66	495,969	-	-	480.00	2.21	490	2.54	-	0.33
C3-A Supply above 11 KV	5.34	0.03%	5	823,728	-	-	440.00	2.35	440	2.70	-	0.35
C3-B Time of Use (TOU) - Peak	16.84	0.08%	-	-	-	-	-	2.71	-	3.12	-	0.40
C3-B Time of Use (TOU) - Off-Peak	75.79	0.41%	3	413,580	-	-	440.00	2.19	440	2.62	-	0.33
Total Single Point Supply	249.80	1.34%	287.41	1,605,012.10	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff												
D-1A (41.42,43,44,46)	15.30	0.68%	1,241	-	-	-	-	2.39	-	2.74	-	0.35
D-1B (48) Peak	3.86	0.02%	-	-	-	-	-	2.71	-	3.12	-	0.40
D-1B (48) Off-Peak	34.94	0.19%	480	40,325	-	-	200.00	2.08	200	2.39	-	0.31
D-1A (47,48,49,52) (NOR)	0.11	0.00%	841	9,118	-	-	200.00	2.39	200	2.74	-	0.35
D-1A (47,48,49,52) (SUB)	0.02	0.00%	81	-	-	-	-	-	-	-	-	-
D-2B (50,51,52,54) Peak (NOR)	276.50	1.49%	-	-	-	-	-	2.71	-	3.12	-	0.40
D-2B (50,51,52,54) Off-Peak (NOR)	1,259.67	6.77%	87,008	4,220,798	-	-	200.00	2.08	200	2.39	-	0.31
D-2B (50,51,52,54) Peak (SUB)	1.38	0.01%	-	-	-	-	200.00	2.71	200	3.12	-	0.40
D-2B (50,51,52,54) Off-Peak (SUB)	6.28	0.03%	84	47,492	-	-	200.00	2.08	200	2.39	-	0.31
-	-	0.00%	-	-	-	-	-	-	-	-	-	-
Total Agricultural	1,598.05	8.59%	60,106.24	4,317,861.33	-	-	-	-	-	-	-	-
Public Lighting Q	20.71	0.11%	-	-	-	-	-	2.74	-	3.15	-	0.41
Residential Colonies H	5.86	0.03%	169	-	-	-	-	2.77	-	3.16	-	0.41
Special Contracts - Tariff K (A-30)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-3a (68)	297.58	1.60%	34,889	-	-	-	-	2.43	-	2.79	-	0.36
-	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	18,696.39	100.00%	5,636,779.23	23,719,418.78	-	-	-	-	-	-	-	-

AS

Existing & Proposed Tariff Statement
F.Y. 2025-26

Description	Rate	Rate %	No. of Consumers	Consumed Units	Load Factor	No. of Cases	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Fixed Charge	Variable Charge
	(Rs/Unit)			(kWh)			(Rs/Mo)	(Rs/Mo)	(Rs/Mo)	(Rs/Mo)	(Rs/Mo)	(Rs/Mo)
Residential												
DOMESTIC A-1(AQ) 50 UNITS	8.72	0.04%	31,971	-	-	-	-	4.83	-	5.30	-	0.47
51-100 UNITS	6.46	0.03%	10,677	-	-	-	6	-	10.10	-	0.91	
91-100 UNITS	636.32	3.24%	1,464,008	-	-	-	1,279.87	-	1,404.49	-	125.07	
101-200 UNITS	792.28	4.04%	1,231,241	-	-	-	1,757.70	-	1,941.41	-	173.71	
1-100 UNITS	716.78	3.65%	140,792	-	-	-	1,654.66	-	1,817.26	-	162.60	
101-200 UNITS	1,743.80	8.69%	605,058	-	-	-	4,630.21	-	5,082.21	-	452.00	
201-300 UNITS	2,156.42	11.04%	367,226	-	-	-	5,874.71	-	6,452.00	-	577.29	
301-400 UNITS	1,750.60	9.17%	359,871	-	-	-	5,127.09	-	5,630.91	-	503.82	
401-500 UNITS	288.21	1.46%	156,417	-	-	-	828.36	-	916.86	-	88.50	
501-600 UNITS	156.13	0.80%	80,430	-	-	-	469.71	-	515.87	-	46.16	
601-700 UNITS	92.61	0.47%	44,824	-	-	-	266.87	-	317.25	-	50.38	
ABOVE 700 UNITS	490.00	2.43%	60,941	-	-	-	1,550.38	-	1,702.73	-	152.35	
A-18 (33) T PEAK	39.54	0.20%	-	-	-	-	123.48	-	135.56	-	12.08	
A-18 (33) T OFF-PEAK	150.31	0.74%	30,061	-	-	-	415.09	-	458.88	-	43.79	
E-10 (15) TEMP	0.77	0.00%	407	-	-	-	2.90	-	3.75	-	0.75	
Total Residential	3,107.9	48.43%	5,216,919				24,027		24,988		961	
Commercial - A2												
For peak load requirement up to 5 kW	0.30	0.00%	511,870	-	-	-	0.39	-	0.69	-	0.30	
Commercial (<100)	529.52	2.70%	34	14,780	-	-	7	1,358.82	7	1,462.01	-	133.50
Commercial (>20 KW) For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	
Regular A-2B	-	0.00%	-	-	-	-	-	-	-	-	-	
A-2C (TOU) - Peak (A-2)	97.09	0.46%	-	-	-	-	302.64	-	325.59	-	22.95	
A-2C (TOU) - Off-Peak	289.35	1.48%	20,409	2,595,331	-	-	1,243	949.04	1,343	1,042.29	93.25	
Temporary Commercial E-11 (25)	29.52	0.15%	2,622	-	-	-	62.21	-	80.23	-	18.02	
Total Commercial	1,044	8.33%	434,822	2,700,614			1,369	2,493	1,356	2,348	269	
Industrial												
I1 (400 Volts Up to 400) (07)	100.80	0.53%	11,794	-	-	-	278.61	-	305.09	-	27.38	
I1 (400 Volts Up to 400) (08)	-	0.00%	-	-	-	-	-	-	-	-	-	
I1 (a) (Peak)	79.10	0.36%	-	-	-	-	218.67	-	240.15	-	21.48	
I1 (a) (Off-Peak)	397.25	2.03%	36,063	-	-	-	370.79	-	1,008.19	-	637.40	
I2 (400 Volts 41-500 kv) (02 A)	0.26	0.00%	373	158,598	-	-	84	9.70	84	0.77	0.07	
I2 - B TOU (Peak)	427.23	2.18%	-	-	-	-	1,332.91	-	1,463.58	-	130.67	
I2 - B TOU (Off-Peak)	2,420.99	12.34%	19,331	5,262,911	-	-	4,181	5,782.20	4,181	6,360.40	568.20	
I3 - 1100 KV	-	-	5	-	-	-	-	-	-	-	-	
I3 - TOU (Peak)	393.39	2.01%	-	-	-	-	1,229.94	-	1,349.71	-	120.78	
I3 - TOU (Off-Peak)	2,232.63	11.38%	430	3,953,964	-	-	1,819	5,678.50	1,819	6,236.51	558.01	
I4 - TOU (Peak)	169.20	0.86%	-	-	-	-	527.78	-	579.64	-	51.86	
I4 - TOU (Off-Peak)	658.82	4.89%	21	1,731,074	-	-	762	2,417.43	762	2,654.99	237.55	
Temporary E-3 (25)	-	0.00%	68	-	-	-	-	-	-	-	-	
Total Industrial	7,174	38.87%	65,204	14,216,547			8,848	18,436	8,848	20,248	1,812	
Bank												
C1(A) Supply at 400 Volts - up to 5 kv	0.19	0.00%	28	0	-	-	0.49	-	0.54	-	0.05	
C1(B) Supply at 400 Volts - above 5 kv	1.21	0.01%	28	15,486	-	-	3.28	-	3.61	-	0.32	
C-1C Time of Use (TOU) - Peak	3.90	0.02%	-	-	-	-	12.17	-	13.37	-	1.20	
C-1C Time of Use (TOU) - Off-Peak	17.73	0.09%	153	88,877	-	-	44	42.47	44	46.64	4.17	
C2A Supply at 11 kv	0.16	0.00%	4	3,777	-	-	2	0.43	2	0.47	0.04	
C-2B Time of Use (TOU) - Peak	24.87	0.13%	-	-	-	-	76.96	-	84.52	-	7.56	
C-2B Time of Use (TOU) - Off-Peak	112.39	0.57%	54	438,293	-	-	202	285.87	202	313.96	128.09	
C3A Supply above 11 kv	5.63	0.03%	5	600,336	-	-	264	19.19	264	16.08	1.49	
C3-B Time of Use (TOU) - Peak	17.54	0.09%	-	-	-	-	54.70	-	60.58	-	5.88	
C3-B Time of Use (TOU) - Off-Peak	79.89	0.41%	4	398,042	-	-	175	201.43	175	221.23	49.79	
Total Single Point Supply	243	1.34%	281	1,844,824			696	683	689	781	88	
Agricultural Tube-wells - Tariff D												
D-1A (41.42, 43, 44, 45)	18.13	0.09%	1,303	0	-	-	44.27	-	48.52	-	4.35	
D-1B (45) Peak	4.09	0.02%	-	-	-	-	12.77	-	14.02	-	1.25	
D-1B (45) Off-Peak	36.34	0.19%	504	36,792	-	-	8	87.99	8	96.53	8.65	
D-2A (47, 48, 49, 52) (NOR)	0.12	0.00%	873	10,797	-	-	2	0.32	2	0.36	0.03	
D-2A (47, 48, 49, 52) (SUB)	0.02	0.00%	85	0	-	-	-	-	-	-	-	
D-2B (50, 51, 53, 54) Peak (NOR)	291.50	1.48%	-	-	-	-	900.26	-	998.81	-	98.55	
D-2B (50, 51, 53, 54) Off-Peak (NOR)	1,327.96	6.77%	50,819	4,085,956	-	-	817	3,171.70	817	2,483.37	3,116.67	
D-2B (50, 51, 53, 54) Peak (SUB)	1.45	0.01%	-	-	-	-	4.53	-	4.96	-	0.45	
D-2B (50, 51, 53, 54) Off-Peak (SUB)	6.62	0.03%	668	45,910	-	-	9	15.80	9	17.36	1.56	
Total Agricultural	1,843	8.89%	63,112	4,181,458			838	4,247	836	4,664	417	
Public Lighting SL												
21, 84	0.11	0.00%	1,235	0	-	-	68.79	-	75.59	-	6.70	
Residential Columns SL	6.17	0.03%	177	0	-	-	19.66	-	21.69	-	1.93	
Special Contracts - Tariff K (A, B)												
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	
A-3a (25)	313.72	1.60%	36,738	0	-	-	875.04	-	961.03	-	85.99	
Grand Total	19,815.27	100%	5,919,677	22,942,839			8,728	81,059	8,728	86,077	8,017	

AF

Existing & Proposed Tariff Statement

F.Y. 2025-26

Description	Sales	Sales Mch	No. of Consumers	Consumed Load	Loss Factor	Revenue	NEPAL Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge	Variable Charge	Fixed Charge	Variable Charge	Revenue	Revenue
	(RS/HR)	(RS/KV)		(KW)			(RS/UNIT)	(RS/UNIT)	(RS/UNIT)	(RS/UNIT)	(RS/UNIT)	(RS/UNIT)
Residential												
DOMESTIC A (A-01) 50 UNITS	5.72	0.84%	31,971	-	-	-	-	0.55	-	0.61	-	0.06
51-100 UNITS	5.49	0.03%	10,577	-	-	-	-	1.83	-	1.84	-	0.19
01-100 UNITS	636.32	3.24%	1,464,008	-	-	-	-	2.01	-	2.21	-	0.20
101-200 UNITS	792.28	4.04%	1,231,241	-	-	-	-	2.23	-	2.45	-	0.22
1-100 UNITS	718.78	3.65%	146,792	-	-	-	-	2.30	-	2.53	-	0.23
101-200 UNITS	1,743.80	8.85%	605,658	-	-	-	-	2.68	-	2.92	-	0.28
201-300 UNITS	2,188.42	11.04%	597,266	-	-	-	-	2.71	-	2.98	-	0.27
301-400 UNITS	1,739.60	9.17%	326,971	-	-	-	-	2.95	-	3.12	-	0.28
401-500 UNITS	288.21	1.48%	199,417	-	-	-	-	2.99	-	3.18	-	0.28
501-600 UNITS	136.13	0.69%	80,430	-	-	-	-	3.01	-	3.30	-	0.30
601-700 UNITS	92.61	0.47%	44,024	-	-	-	-	3.12	-	3.43	-	0.31
ABOVE 700 UNITS	460.00	2.45%	60,843	-	-	-	-	3.23	-	3.55	-	0.32
A-19 (Q3) T PEAK	35.58	0.20%	-	-	-	-	-	3.12	-	3.43	-	0.31
A-18 (Q3) T OFF-PEAK	160.32	0.82%	30,662	-	-	-	-	2.30	-	2.53	-	0.23
E-10 (S5) TEMP.	0.77	0.00%	407	-	-	-	-	3.23	-	3.55	-	0.32
Total Residential	9,107.04	46.43%	5,216,009.59	-	-	-	-	-	-	-	-	-
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	0.32	0.00%	911,870	-	-	-	-	2.79	-	3.06	-	0.27
Commercial (+100)	520.52	2.70%	34	14,783	-	-	500.00	0.57	500	2.62	-	0.25
For peak load requirement exceeding 5 kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-28	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	97.09	0.49%	-	-	-	-	-	3.12	-	3.43	-	0.31
A-2C (TOU) - Off-Peak	338.35	1.63%	20,400	2,685,231	-	-	500.00	2.44	500	2.69	-	0.24
Temporary Commercial E-111 (S5)	29.52	0.15%	2,522	-	-	-	-	2.78	-	3.06	-	0.27
Total Commercial	1,044.80	5.33%	534,830.04	2,700,013.54	-	-	-	-	-	-	-	-
Industrial	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1 (400 Vols Up to 40kv) (Q3)	103.63	0.53%	11,798	-	-	-	-	2.69	-	2.95	-	0.26
B1 (400 Vols Up to 40kv) (Q6)	-	0.00%	-	-	-	-	-	2.69	-	2.95	-	0.26
B1 (Q) (Peak)	79.19	0.36%	-	-	-	-	-	3.12	-	3.43	-	0.31
B1 (Q) (Off-Peak)	397.25	2.03%	28,026	-	-	-	-	2.44	-	2.69	-	0.24
B2 (400 Vols 41-500 kv) B2-A	0.29	0.00%	273	168,598	-	-	500.00	2.68	500	2.94	-	0.26
B2 - B TOU (Peak)	427.23	2.18%	-	-	-	-	-	3.12	-	3.43	-	0.31
B2 - B TOU (Off-peak)	2,420.96	12.34%	16,381	3,202,911	-	-	500.00	2.39	500	2.52	-	0.23
B-3 110KV KV	-	-	5	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	393.99	2.01%	-	-	-	-	-	3.12	-	3.43	-	0.31
B3 - TOU (Off-peak)	2,232.63	11.38%	460	3,953,864	-	-	460.00	2.54	460	2.78	-	0.26
B4 - TOU (Peak)	189.20	0.95%	-	-	-	-	-	3.12	-	3.43	-	0.31
B4 - TOU (Off-peak)	958.82	4.89%	21	1,731,074	-	-	440.00	2.52	440	2.77	-	0.25
Temporary E-2 (S5)	-	0.00%	88	-	-	-	-	3.01	-	3.30	-	0.30
Total Industrial	7,174.09	36.57%	65,203.82	14,216,547.04	-	-	-	-	-	-	-	-
Blunk	-	0.00%	-	-	-	-	-	-	-	-	-	-
C1(A) Supply at 400 Vols - up to 5 kW	0.18	0.00%	29	-	-	-	-	2.74	-	3.01	-	0.27
C1(B) Supply at 400 Vols - above 5 kW	1.21	0.01%	28	15,496	-	-	500.00	2.72	500	2.99	-	0.27
C1C Time of Use (TOU) - Peak	3.90	0.02%	-	-	-	-	-	3.12	-	3.43	-	0.31
C1C Time of Use (TOU) - Off-Peak	17.70	0.09%	153	86,877	-	-	500.00	2.39	500	2.62	-	0.23
C2A Supply at 11 kV	0.16	0.00%	4	3,777	-	-	500.00	2.71	500	2.98	-	0.27
C2B Time of Use (TOU) - Peak	24.67	0.13%	-	-	-	-	-	3.12	-	3.43	-	0.31
C2B Time of Use (TOU) - Off-Peak	112.39	0.57%	98	438,293	-	-	460.00	2.54	460	2.78	-	0.26
C3-A Supply above 11 kV	5.63	0.03%	5	600,339	-	-	440.00	2.70	440	2.96	-	0.27
C3-B Time of Use (TOU) - Peak	17.54	0.09%	-	-	-	-	-	3.12	-	3.43	-	0.31
C3-B Time of Use (TOU) - Off-Peak	79.89	0.41%	4	388,042	-	-	440.00	2.52	440	2.77	-	0.25
Total Single Point Supply	253.35	1.34%	280.79	1,544,824.15	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff	-	0.00%	-	-	-	-	-	-	-	-	-	-
D-1A (41,42,43,44,45)	16.13	0.08%	1,303	-	-	-	-	2.74	-	3.01	-	0.27
D-1B (46) Peak	4.09	0.02%	-	-	-	-	-	3.12	-	3.43	-	0.31
D-1B (46) Off-Peak	36.84	0.19%	504	38,792	-	-	200.00	2.39	200	2.62	-	0.23
D-2A (47,48,49,52) (SUB)	0.12	0.00%	873	10,797	-	-	200.00	2.74	200	3.01	-	0.27
D-2A (47,48,49,52) (SUB)	0.02	0.00%	85	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	281.80	1.46%	-	-	-	-	-	3.12	-	3.43	-	0.31
D-2B (50,51,53,54) Off-Peak (NOR)	1,327.96	6.77%	59,979	4,085,995	-	-	200.00	2.39	200	2.62	-	0.23
D-2B (50,51,53,54) Peak (SUB)	1.45	0.01%	-	-	-	-	200.00	3.12	200	3.43	-	0.31
D-2B (50,51,53,54) Off-Peak (SUB)	6.62	0.03%	669	45,910	-	-	200.00	2.39	200	2.62	-	0.23
Total Agricultural	1,684.75	8.50%	63,111.82	4,191,464.72	-	-	-	-	-	-	-	-
Public Lighting G	21.84	0.11%	2,329	-	-	-	-	3.15	-	3.46	-	0.31
Residential Colonies H	6.17	0.03%	177	-	-	-	-	3.18	-	3.50	-	0.31
Special Contracts - Tariff K (Peak)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-3a (S5)	313.72	1.60%	36,730	-	-	-	-	2.79	-	3.06	-	0.27
-	-	0.00%	-	-	-	-	-	-	-	-	-	-
Grand Total	15,615.77	100.00%	6,319,878.86	22,642,839.44	-	-	-	9	-	-	-	-

AP

Existing & Proposed Tariff Statement

F.Y. 2026-27

Description	Rate	Peak (%)	No. of Connections	Demand Load (kW)	Load Factor (%)	Priority on Losses	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/Mo)	Variable Charge (Rs/Mo)	Fixed Charge (Rs/Mo)	Variable Charge (Rs/Mo)	Fixed Charge (Rs/Mo)	Variable Charge (Rs/Mo)
Residential												
DOMESTIC A-1(0) 50 UNITS	9.19	0.04%	33,570	-	-	-	-	5.50	-	6.01	-	0.42
81-100 UNITS	5.79	0.03%	11,108	-	-	-	-	11	-	11.48	-	0.81
81-100 UNITS	570.69	3.26%	1,537,208	-	-	-	-	1,080.35	-	1,592.74	-	112.41
101-200 UNITS	839.06	4.64%	1,297,903	-	-	-	-	2,046.26	-	2,201.83	-	165.56
1-700 UNITS	757.80	3.68%	154,131	-	-	-	-	1,815.39	-	2,060.83	-	145.45
101-200 UNITS	1,837.97	8.89%	635,311	-	-	-	-	5,359.81	-	5,706.81	-	407.00
201-300 UNITS	2,263.41	11.04%	1,047,069	-	-	-	-	6,800.41	-	7,319.80	-	519.39
301-400 UNITS	1,696.76	6.17%	374,716	-	-	-	-	5,904.99	-	5,383.06	-	450.69
401-500 UNITS	301.96	1.48%	184,239	-	-	-	-	880.04	-	1,032.94	-	72.90
501-600 UNITS	164.56	0.80%	84,452	-	-	-	-	543.73	-	585.02	-	41.29
601-700 UNITS	97.81	0.47%	48,216	-	-	-	-	334.38	-	399.77	-	25.39
ABOVE 700 UNITS	505.93	2.45%	63,990	-	-	-	-	1,794.87	-	1,830.96	-	136.28
A-18 (04) T PEAK	41.72	0.20%	-	-	-	-	-	142.62	-	153.77	-	10.85
A-18 (03) T OFF-PEAK	190.05	0.92%	31,585	0	-	-	-	480.52	-	516.99	-	38.49
E-18 (59) TEMP.	0.82	0.00%	423	0	-	-	-	2.56	-	3.11	-	0.22
Total Residential	9,699	4.6%	8,476,810	-	-	-	-	27,873	-	29,346	-	2,112
Commercial - A2												
For peak load requirement up to 5 kW	0.34	0.00%	627,484	0	-	-	-	1.03	-	1.11	-	0.08
Commercial (4190)	558.12	2.70%	38	13,364	-	-	7	1,572.89	7	1,692.00	-	119.42
Commercial (429 kW)	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5kW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-28	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-10 (100) - Peak (A-2)	102.33	0.49%	-	-	-	-	-	350.59	-	377.17	-	26.62
A-20 (100) - Off-Peak	409.32	1.58%	21,624	2,843,530	-	-	1,022	1,099.56	1,322	1,182.00	-	85.42
Temporary Commercial E-11 (06)	31.11	0.13%	2,845	-	-	-	-	35.18	-	102.39	-	72.23
Total Commercial	1,191	0.53%	691,874	2,847,494	-	-	-	1,329	1,329	3,316	-	217
Industrial												
B1 (400 Volts Up to 400kw) (07)	108.23	0.51%	12,401	0	-	-	-	322.51	-	347.00	-	24.49
B1 (400 Volts Up to 400kw) (08)	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1 (0) (Peak)	73.89	0.36%	-	-	-	-	-	253.12	-	272.34	-	19.22
B1 (0) (Off-Peak)	418.71	2.03%	27,848	-	-	-	-	1,123.78	-	1,209.10	-	85.33
B2 (400 Volts 41-500 kw) B2-A	0.28	0.00%	267	163,533	-	-	-	87	-	0.87	-	0.06
B2 - B TDU (Peak)	550.30	2.14%	-	-	-	-	-	1,842.59	-	1,659.75	-	117.14
B2 - B TDU (Off-peak)	2,651.70	12.34%	17,367	8,180,926	-	-	4,080	6,893.33	4,080	7,201.56	-	608.26
B3 - 1125 KV	-	-	3	0	-	-	-	-	-	-	-	-
B3 - TDU (Peak)	415.27	2.01%	-	-	-	-	-	1,422.89	-	1,530.62	-	108.03
B3 - TDU (Off-peak)	2,353.70	11.36%	304	3,688,812	-	-	1,697	5,573.28	1,697	7,072.43	-	699.15
B4 - TDU (Peak)	176.34	0.86%	-	-	-	-	-	810.94	-	667.33	-	46.39
B4 - TDU (Off-peak)	1,010.59	4.89%	22	1,608,144	-	-	707	2,798.30	707	3,010.85	-	212.49
Temporary E-2 (04)	-	0.00%	72	0	-	-	-	-	-	-	-	-
Total Industrial	7,541	36.57%	68,526	13,618,916	-	-	6,666	21,241	6,666	22,967	-	1,621
Bulk												
C1(A) Supply at 400 Volts - up to 5 kv	0.19	0.00%	21	0	-	-	-	0.57	-	0.81	-	0.24
C1(B) Supply at 400 Volts - above 5 kv	1.27	0.01%	28	15,938	-	-	8	3.80	8	4.09	-	0.29
C-1C Time of Use (TDU) - Peak	4.11	0.02%	-	-	-	-	-	14.09	-	15.15	-	1.07
C-1C Time of Use (TDU) - Off-Peak	18.74	0.09%	161	86,334	-	-	43	49.16	43	92.69	-	37.73
C2A Supply at 11 kv	0.17	0.00%	4	3,678	-	-	2	0.46	2	0.53	-	0.04
C-2B Time of Use (TDU) - Peak	25.00	0.13%	-	-	-	-	-	89.08	-	95.85	-	6.76
C-2B Time of Use (TDU) - Off-Peak	118.46	0.57%	81	426,738	-	-	196	330.31	128	356.04	-	25.13
C3-A Supply above 11 kv	5.93	0.03%	5	564,511	-	-	267	17.58	267	18.31	-	1.33
C3-B Time of Use (TDU) - Peak	18.48	0.09%	-	-	-	-	-	63.32	-	68.13	-	4.81
C3-B Time of Use (TDU) - Off-Peak	84.21	0.41%	4	387,548	-	-	171	233.17	171	250.88	-	17.71
Total Single Point Supply	278	1.34%	285	1,504,887	-	-	677	802	677	863	-	61
Agricultural Tube-wells - Tariff D												
D-1A (41.42-43.44 kw)	17.01	0.08%	1,368	0	-	-	-	51.25	-	56.14	-	5.89
D-1B (45) Peak	4.31	0.02%	-	-	-	-	-	14.75	-	15.90	-	1.12
D-1B (45) Off-Peak	35.83	0.15%	930	37,750	-	-	6	101.65	6	108.59	-	7.73
D-2A (47.48-49.52) (NCR)	0.12	0.00%	707	12,387	-	-	2	0.38	2	0.40	-	0.03
D-2A (47.48-49.52) (SUS)	0.92	0.00%	89	0	-	-	-	-	-	-	-	-
D-2B (50.51-52.54) Peak (NCR)	307.25	1.49%	-	-	-	-	-	1,092.53	-	1,192.46	-	79.92
D-2B (50.51-52.54) Off-Peak (NCR)	1,399.68	6.77%	42,473	3,999,969	-	-	300	3,671.48	300	3,850.27	-	275.80
D-2B (50.51-52.54) Peak (SUS)	1.63	0.01%	-	-	-	-	-	5.24	-	5.64	-	0.40
D-2B (50.51-52.54) Off-Peak (SUS)	6.97	0.03%	696	44,820	-	-	9	18.28	9	19.88	-	1.39
Total Agricultural	1,778	8.59%	86,267	4,096,026	-	-	819	4,316	819	5,248	-	373
Public Lighting G												
Residential Coaster H	5.51	0.03%	138	0	-	-	-	22.75	-	24.46	-	1.73
Special Coaster - Tariff K (A, B)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TDU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TDU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2a (08)	330.66	1.60%	26,876	0	-	-	-	1,012.93	-	1,089.85	-	78.92
Grand Total	20,675.04	100%	8,214,692	21,876,532	-	-	8,330	58,105	8,330	63,593	-	4,468

AB

Existing & Proposed Tariff Statement

F.Y. 2076-27

Description	Sales (MWh)	Share %	No. of Customers	Consumed (KW)	Load Factor	Demand on Lines	B.P.A.R. Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (Rs/MWh)	Variable Charge (Rs/MWh)	Fixed Charge (Rs/MWh)	Variable Charge (Rs/MWh)	Fixed Charge (Rs/MWh)	Variable Charge (Rs/MWh)
Residential												
DOMESTIC A (1400) 50 UNITS	9.19	0.04%	33,570	-	-	-	-	0.61	-	0.56	-	0.05
61-100 UNITS	3.79	0.03%	11,106	-	-	-	-	1.64	-	1.58	-	0.14
01-100 UNITS	670.69	3.24%	1,537,208	-	-	-	-	2.21	-	2.37	-	0.17
101-200 UNITS	835.06	4.04%	1,292,803	-	-	-	-	2.43	-	2.64	-	0.19
1-100 UNITS	757.60	3.65%	154,131	-	-	-	-	2.53	-	2.72	-	0.19
101-200 UNITS	1,837.97	8.89%	635,311	-	-	-	-	2.92	-	3.14	-	0.22
201-300 UNITS	2,283.41	11.04%	1,047,069	-	-	-	-	2.88	-	3.20	-	0.23
301-400 UNITS	1,806.78	9.17%	374,715	-	-	-	-	3.13	-	3.37	-	0.24
401-500 UNITS	301.66	1.46%	164,238	-	-	-	-	3.16	-	3.42	-	0.26
501-600 UNITS	184.56	0.89%	84,452	-	-	-	-	3.30	-	3.55	-	0.25
601-700 UNITS	87.81	0.47%	48,278	-	-	-	-	3.43	-	3.69	-	0.26
ABOVE 700 UNITS	505.93	2.45%	83,890	-	-	-	-	3.95	-	3.62	-	0.27
A-18 (03) T. PEAK	41.72	0.20%	-	-	-	-	-	3.43	-	3.69	-	0.26
A-18 (03) T. OFF-PEAK	190.05	0.92%	31,585	-	-	-	-	2.53	-	2.72	-	0.19
B-10 (05) TEMP.	0.62	0.00%	424	-	-	-	-	3.35	-	3.82	-	0.27
Total Residential	9,598.83	48.43%	6,476,810.07									
Commercial - A2	-	0.00%	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5	0.34	0.00%	537,484	-	-	-	-	3.05	-	3.29	-	0.23
Commercial - 100	558.12	2.70%	26	13,964	-	-	500.00	2.82	500	3.03	-	0.21
For peak load requirement exceeding 5 KW	-	0.00%	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	102.33	0.49%	-	-	-	-	-	3.43	-	3.69	-	0.26
A-2C (TOU) - Off-Peak	409.32	1.98%	21,424	7,643,530	-	-	500.00	2.88	500	2.89	-	0.20
Temporary Commercial B-111 (60)	31.11	0.15%	2,848	-	-	-	-	3.06	-	3.25	-	0.23
Total Commercial	1,101.22	5.33%	561,571.55	7,657,494.41								
Industrial												
B1 (400 Volts Up to 40Kw) (07)	109.23	0.53%	12,401	-	-	-	-	2.95	-	3.18	-	0.22
B1 (400 Volts Up to 40Kw) (08)	-	0.00%	-	-	-	-	-	2.95	-	3.18	-	0.22
B1 (0) (Peak)	73.89	0.36%	-	-	-	-	-	3.43	-	3.69	-	0.26
B1 (0) (Off-Peak)	418.71	2.03%	37,348	-	-	-	-	2.89	-	2.89	-	0.20
B2 (400 Volts 41-500 kw) B2-A	0.28	0.00%	387	183,033	-	-	500.00	2.94	500	3.15	-	0.22
B2 - B TOU (Peak)	450.30	2.18%	-	-	-	-	-	3.40	-	3.59	-	0.26
B2 - B TOU (Off-peak)	2,651.70	12.34%	17,397	8,150,925	-	-	500.00	2.82	500	2.82	-	0.20
B3 (11/23 KV)	-	0.00%	5	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	415.27	2.01%	-	-	-	-	-	3.43	-	3.69	-	0.26
B3 - TOU (Off-peak)	2,353.20	11.38%	594	3,688,212	-	-	450.00	2.79	450	3.01	-	0.21
B4 - TOU (Peak)	178.34	0.86%	-	-	-	-	-	3.43	-	3.69	-	0.26
B4 - TOU (Off-peak)	1,010.59	4.86%	22	1,806,144	-	-	440.00	2.77	440	2.98	-	0.21
Temporary E-2 (08)	-	0.00%	72	-	-	-	-	3.30	-	3.55	-	0.25
Total Industrial	7,541.50	36.57%	88,539.49	13,618,914.85								
Bulk												
C1(A) Supply at 400 Volts - up to 5 KV	0.19	0.00%	21	-	-	-	-	3.01	-	3.24	-	0.23
C1(B) Supply at 400 Volts - above 5 KV	1.27	0.01%	29	15,098	-	-	500.00	2.89	500	3.22	-	0.23
C-1C Time of Use (TOU) - Peak	4.11	0.02%	-	-	-	-	-	3.43	-	3.69	-	0.26
C-1C Time of Use (TOU) - Off-Peak	18.74	0.09%	181	36,534	-	-	500.00	2.82	500	2.82	-	0.20
C2A Supply at 11 KV	0.17	0.00%	4	3,878	-	-	500.00	2.88	500	3.20	-	0.23
C-2B Time of Use (TOU) - Peak	26.00	0.13%	-	-	-	-	-	3.43	-	3.69	-	0.26
C-2B Time of Use (TOU) - Off-Peak	118.46	0.57%	61	426,738	-	-	450.00	2.79	450	3.01	-	0.21
C3-A Supply above 11 KV	6.93	0.03%	5	584,511	-	-	440.00	2.96	440	3.18	-	0.23
C3-B Time of Use (TOU) - Peak	16.48	0.09%	-	-	-	-	-	3.43	-	3.69	-	0.26
C3-B Time of Use (TOU) - Off-Peak	84.21	0.41%	4	387,848	-	-	440.00	2.77	440	2.98	-	0.21
Total Single Point Supply	277.57	1.34%	294.82	1,504,096.97								
Agricultural Tube-wells - Tariff												
D-1A (41, 42, 43, 44, 45)	17.01	0.08%	1,368	-	-	-	-	3.01	-	3.24	-	0.23
D-1B (46) Peak	4.31	0.02%	-	-	-	-	-	3.43	-	3.69	-	0.26
D-1B (46) Off-Peak	38.83	0.19%	530	37,750	-	-	200.00	2.62	200	2.82	-	0.20
D-2A (47, 48, 49, 52) (01DR)	0.12	0.00%	707	12,367	-	-	200.00	3.01	200	3.24	-	0.23
D-2A (47, 48, 49, 52) (01UB)	0.02	0.00%	66	-	-	-	-	-	-	-	-	-
D-2B (50, 51, 52, 54) Peak (01DR)	307.25	1.49%	-	-	-	-	-	3.43	-	3.69	-	0.26
D-2B (50, 51, 52, 54) Off-Peak (01DR)	1,388.68	6.77%	62,873	1,968,969	-	-	200.00	2.62	200	2.82	-	0.20
D-2B (50, 51, 52, 54) Peak (01UB)	1.53	0.01%	-	-	-	-	-	3.43	-	3.69	-	0.26
D-2B (50, 51, 52, 54) Off-Peak (01UB)	6.97	0.03%	989	44,920	-	-	200.00	2.62	200	2.82	-	0.20
Total Agricultural	1,775.72	8.59%	66,287.09	4,595,025.77								
Public Lighting G	23.02	0.11%	2,442	-	-	-	-	3.46	-	3.72	-	0.26
Residential Domestic H	6.51	0.03%	189	-	-	-	-	3.50	-	3.76	-	0.27
Special Contracts - Tariff H (A)K	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-3e (09)	330.66	1.60%	38,576	-	-	-	-	3.08	-	3.30	-	0.23
Grand Total	20,675.04	100.00%	6,214,682.60	21,675,532.00								

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Existing & Proposed Tariff Statement
F.Y. 2027-28

Description	Rate	Rate Mix (%)	No. of Consumers	Consumer Load (kW)	Load Factor	Distribution Losses (%)	NEPRA Existing Tariff		Proposed New Tariff		Difference	
							Fixed Charge (\$/kWh)	Variable Charge (\$/kWh)	Fixed Charge (\$/kWh)	Variable Charge (\$/kWh)	Fixed Charge (\$/kWh)	Variable Charge (\$/kWh)
Residential												
DOMESTIC A-1 (40) 50 UNITS	9.80	0.04%	35,243	-	-	-	-	6.32	-	6.55	-	0.33
51-100 UNITS	6.08	0.03%	11,662	-	-	-	-	12	-	12.69	-	0.63
101-200 UNITS	704.99	3.24%	1,514,069	-	-	-	-	1,673.96	-	1,781.23	-	97.27
201-300 UNITS	877.65	4.04%	1,387,443	-	-	-	-	2,319.86	-	2,434.53	-	120.64
301-400 UNITS	726.23	3.06%	1,617,828	-	-	-	-	2,185.92	-	2,276.34	-	112.90
401-500 UNITS	1,031.69	4.59%	687,077	-	-	-	-	8,963.88	-	6,376.87	-	315.29
501-600 UNITS	2,395.84	11.04%	1,099,470	-	-	-	-	7,889.90	-	6,090.32	-	409.52
601-700 UNITS	1,993.50	9.17%	393,451	-	-	-	-	6,711.28	-	7,061.18	-	349.90
701-800 UNITS	217.05	1.00%	172,450	-	-	-	-	1,085.62	-	1,142.22	-	56.60
801-900 UNITS	172.95	0.80%	88,674	-	-	-	-	614.55	-	646.90	-	32.06
901-1000 UNITS	102.59	0.47%	48,527	-	-	-	-	376.12	-	397.83	-	19.71
ABOVE 1000 UNITS	531.72	2.45%	87,193	-	-	-	-	2,029.42	-	2,135.23	-	105.81
A-19 (S) T. PEAK	43.85	0.20%	-	-	-	-	-	161.61	-	170.54	-	8.43
A-19 (S) T. OFF-PEAK	196.74	0.92%	33,143	-	-	-	-	843.39	-	971.58	-	28.33
E-19 (S) TEMP.	0.65	0.00%	493	-	-	-	-	3.27	-	3.44	-	0.17
Total Residential	10,083	48.43%	5,730,851	-	-	-	-	31,450	-	33,399	-	1,649
Commercial - 22												
For peak load requirement up to 5 kW	0.35	0.00%	554,232	0	-	-	-	1.16	-	1.72	-	0.08
Commercial (4-10 kW)	586.58	2.70%	26	13,954	-	-	-	1,778.28	7	1,670.96	-	92.71
Commercial (10-20 kW)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Register A-2B	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-25 (TOL) - Peak (A-2)	107.95	0.49%	-	-	-	-	-	396.41	-	417.07	-	20.87
A-25 (TOL) - Off-Peak	439.20	1.95%	22,498	2,749,825	-	-	-	1,315	1,242.45	7,379	1,327.94	84.77
Temporary Commercial E-11 (S)	32.70	0.15%	2,781	-	-	-	-	107.51	-	113.22	-	5.51
Total Commercial	1,187	8.33%	589,690	2,763,787	-	-	-	1,982	3,528	1,982	3,710	184
Industrial												
B1 (400 Volts Up to 400kV) (S)	114.60	0.53%	13,023	0	-	-	-	364.70	-	383.71	-	19.21
B1 (400 Volts Up to 400kV) (S)	-	0.00%	-	-	-	-	-	-	-	-	-	-
B1 (S) (Peak)	77.96	0.36%	-	-	-	-	-	266.23	-	301.15	-	14.92
B1 (S) (Off-Peak)	440.08	2.03%	39,742	0	-	-	-	1,270.75	-	1,337.86	-	66.25
B2 (400 Volts 41-500 kV) (S)	0.29	0.00%	301	166,737	-	-	-	83	0.92	0.96	-	0.05
B2 - TOL (Peak)	473.26	2.18%	-	-	-	-	-	1,743.38	-	1,835.31	-	90.94
B2 - TOL (Off-Peak)	2,691.81	12.34%	19,236	8,418,920	-	-	-	4,210	7,866.81	4,210	7,963.42	394.61
B3 - 1100 KV	-	-	5	-	-	-	-	-	-	-	-	-
B3 - TOL (Peak)	438.46	2.01%	-	-	-	-	-	1,609.67	-	1,669.54	-	93.87
B3 - TOL (Off-Peak)	2,473.19	11.38%	330	3,638,574	-	-	-	1,674	7,433.06	1,674	7,530.60	387.53
B4 - TOL (Peak)	187.43	0.86%	-	-	-	-	-	690.65	-	726.87	-	36.02
B4 - TOL (Off-Peak)	1,082.13	4.89%	33	1,575,048	-	-	-	693	3,164.38	693	3,329.38	164.98
Temporary E-2 (S)	-	0.00%	75	-	-	-	-	-	-	-	-	-
Total Industrial	7,947	36.87%	72,628	15,801,478	-	-	-	6,661	24,132	6,661	25,381	1,959
Bulk												
C1(A) Supply at 400 Volts - up to 5 MW	0.20	0.00%	22	-	-	-	-	0.64	-	0.68	-	0.03
C1(B) Supply at 400 Volts - above 5 MW	1.34	0.01%	21	15,532	-	-	-	6	4.30	8	4.52	0.23
C-10 Time of Use (TOL) - Peak	4.32	0.02%	-	-	-	-	-	15.94	-	16.77	-	0.83
C-10 Time of Use (TOL) - Off-Peak	19.70	0.09%	108	89,079	-	-	-	45	55.99	45	56.49	2.90
C2A Supply at 11 KV	0.17	0.00%	4	3,786	-	-	-	2	0.56	2	0.59	0.03
C-2B Time of Use (TOL) - Peak	27.33	0.13%	-	-	-	-	-	100.74	-	106.99	-	6.25
C-2B Time of Use (TOL) - Off-Peak	124.51	0.57%	64	439,289	-	-	-	202	374.19	202	393.70	19.51
C3-A Supply above 11 KV	6.23	0.03%	6	601,703	-	-	-	269	19.66	265	30.91	1.04
C3-B Time of Use (TOL) - Peak	16.43	0.08%	-	-	-	-	-	71.61	-	79.34	-	3.73
C3-B Time of Use (TOL) - Off-Peak	88.50	0.41%	4	358,940	-	-	-	176	263.67	176	277.42	13.75
Total Single Point Supply	292	1.34%	310	1,848,235	-	-	-	697	697	697	884	47
Agricultural Tube-wells - Tariff D												
D-1A (41,42,43,44,46)	17.87	0.08%	1,437	0	-	-	-	57.96	-	60.97	-	3.02
D-1B (45) Peak	4.53	0.02%	-	-	-	-	-	16.71	-	17.58	-	0.87
D-1B (45) Off-Peak	40.81	0.18%	59	39,541	-	-	-	8	115.17	8	121.18	6.29
D-2A (47,48,49,52) (SUB)	0.13	0.00%	747	14,689	-	-	-	3	0.42	3	0.45	0.02
D-2A (47,48,49,52) (SUB)	0.02	0.00%	94	0	-	-	-	-	-	-	-	-
D-2B (50,51,52,54) Peak (SUB)	722.91	1.49%	-	-	-	-	-	1,190.20	-	1,252.06	-	62.05
D-2B (50,51,52,54) Off-Peak (SUB)	1,471.05	0.77%	66,017	4,136,923	-	-	-	828	4,161.70	828	4,368.18	216.45
D-2B (50,51,52,54) Peak (SUB)	1.81	0.01%	-	-	-	-	-	5.93	-	6.24	-	0.31
D-2B (50,51,52,54) Off-Peak (SUB)	7.33	0.03%	734	45,458	-	-	-	0	20.69	0	21.75	1.08
Total Agricultural	1,869	8.59%	69,580	4,218,810	-	-	-	648	6,559	648	6,649	290
Public Lighting G	24.19	0.11%	1,564	0	-	-	-	50.04	-	54.74	-	4.69
Residential Colleges H	6.64	0.03%	196	0	-	-	-	25.73	-	27.07	-	1.34
Special Contracts - Tariff K (A,K)	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOL) - Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
Time of Use (TOL) - Off-Peak	-	0.00%	-	-	-	-	-	-	-	-	-	-
A-3e (S)	347.53	1.60%	40,804	0	-	-	-	1,145.42	-	1,205.14	-	59.72
Grand Total	21,729	100.00%	6,525,492	22,382,261	-	-	-	9,587	65,826	9,587	70,321	3,485

AT

Existing & Proposed Tariff Statement

F.Y. 2027-28

Description	Rate	Rate MVA	No. of Consumers	Consumption (kWh)	Loss (%)	Loss (kWh)	SEPPA Existing Tariff		Proposed New Tariff		Difference	
							Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
Residential												
DOMESTIC A-1(A&J) 50 UNITS			35,249							0.85		0.03
51-100 UNITS	6.08	0.03%	11,682							2.08		0.10
01-100 UNITS	704.89	3.24%	1,614,089							2.37		0.12
101-200 UNITS	877.85	4.04%	1,357,443							2.64		0.14
1-100 UNITS	756.23	3.86%	161,838							2.72		0.14
101-200 UNITS	1,831.59	8.89%	687,077							3.14		0.18
201-300 UNITS	2,369.94	11.05%	1,096,420							3.20		0.17
301-400 UNITS	1,993.53	9.17%	393,451							3.37		0.16
401-500 UNITS	317.55	1.48%	172,450							3.37		0.16
501-600 UNITS	172.95	0.80%	89,874							3.42		0.18
501-700 UNITS	102.99	0.47%	48,327							3.55		0.19
ABOVE 700 UNITS	531.72	2.45%	67,190							3.59		0.19
A-1B (00) T-PEAK	43.85	0.20%								4.02		0.20
A-1B (00) T-OFF-PEAK	159.74	0.72%	33,142							3.59		0.19
E-10 (55) TEMP.	0.98	0.00%	448							2.72		0.14
Total Residential	10,088.30	46.42%	6,750,650.58									
Commercial - A2												
For peak load requirement up to 5 kVA	0.35	0.00%	664,337							3.26		0.17
Commercial (100)												
For peak load requirement exceeding 5 kVA	586.58	2.70%	28	13,954			500.00	3.03	500	3.19		0.16
Regular A-2B		0.00%										
A-2C (TOU) - Peak (A-2)	107.55	0.49%								3.89		0.19
A-2C (TOU) - Off-Peak	439.20	1.93%	22,486	2,745,853			500.00	2.49	500	3.24		0.15
Temporary Commercial E-111 (50)	37.70	0.15%	2,781							3.29		0.17
Total Commercial	1,157.38	5.33%	589,850.12	2,763,757.03								
Industrial												
B1 (400 Volts Up to 40kw) (07)	114.80	0.32%	13,026							3.18		0.17
B1 (400 Volts Up to 40kw) (08)		0.00%										
B1 (0) (Peak)	77.98	0.36%								3.19		0.17
B1 (0) (Off-Peak)	440.00	2.03%	26,762							3.69		0.19
B2 (400 Volts 41-80kw) (09-A)	0.29	0.00%	301	165,737			500.00	3.16	500	3.03		0.15
B2 - B TOU (Peak)	473.26	2.18%								3.69		0.19
B2 - B TOU (Off-Peak)	2,631.81	12.34%	18,286	8,419,520			500.00	2.62	500	2.97		0.15
B-3 (1103 KV)			5									
B3 - TOU (Peak)	436.45	2.01%								3.59		0.19
B3 - TOU (Off-Peak)	2,473.19	11.38%	590	3,639,874			450.00	3.51	450	3.16		0.16
B4 - TOU (Peak)	187.43	0.86%								3.69		0.19
B4 - TOU (Off-Peak)	1,082.13	4.86%	23	1,575,648			440.00	2.58	440	3.13		0.16
Temporary E-2 (50)		0.00%	73							3.55		0.19
Total Industrial	7,947.07	36.57%	72,037.63	13,801,478.46								
Bulk												
C1(A) Supply at 400 Volts - up to 5 kVA	0.20	0.00%	32							3.24		0.17
C1(B) Supply at 400 Volts - above 5 kVA	1.34	0.01%	31	15,332			500.00	3.22	500	3.36		0.17
C-1C Time of Use (TOU) - Peak	4.32	0.02%								3.69		0.19
C-1C Time of Use (TOU) - Off-Peak	19.70	0.09%	188	89,079			500.00	2.82	500	2.97		0.15
C2A Supply at 11 kV	0.17	0.00%	4	3,783			500.00	3.20	500	3.37		0.17
C-2B Time of Use (TOU) - Peak	27.33	0.13%								3.69		0.19
C-2B Time of Use (TOU) - Off-Peak	124.51	0.57%	64	439,258			450.00	3.01	450	3.16		0.16
C3-A Supply above 11 kV	6.23	0.03%	8	801,703			440.00	3.19	440	3.36		0.17
C3-B Time of Use (TOU) - Peak	19.43	0.09%								3.69		0.19
C3-B Time of Use (TOU) - Off-Peak	88.50	0.41%	4	389,948			440.00	2.95	440	3.13		0.16
Total Single Point Supply	291.73	1.34%	309.56	1,546,335.11								
Agricultural Tube-wells - Tariff												
D-1A (41, 42, 43, 44, 45)	17.87	0.08%	1,437							3.24		0.17
D-1B (45) Peak	4.53	0.02%								3.69		0.19
D-1B (45) Off-Peak	40.91	0.19%	556	38,841			200.00	2.92	200	2.97		0.15
D-2A (47, 48, 49, 50) (NDR)	0.13	0.00%	742	14,569			200.00	3.24	200	3.41		0.17
D-2A (47, 48, 49, 50) (SUB)	0.02	0.00%	94									
D-2B (50, 51, 52, 53) Peak (NDR)	322.91	1.49%								3.69		0.19
D-2B (50, 51, 52, 53) Off-Peak (NDR)	1,471.06	6.77%	96,017	4,138,923			200.00	2.62	200	2.97		0.15
D-2B (50, 51, 52, 53) Peak (SUB)	1.61	0.01%								3.69		0.19
D-2B (50, 51, 52, 53) Off-Peak (SUB)	7.33	0.03%	734	46,458			200.00	2.62	200	2.97		0.15
Total Agricultural	1,896.27	8.59%	69,590.45	4,238,810.27								
Public Lighting C	24.19	0.11%	2,884							3.72		0.19
Residential Colonies H	8.84	0.05%	196							3.75		0.20
Special Contracts - Tariff K (A-10)												
Time of Use (TOU) - Peak		0.00%										
Time of Use (TOU) - Off-Peak		0.00%										
A-3v (60)	347.53	1.60%	40,604							3.33		0.17
		0.00%										
Grand Total	21,729.30	100.00%	6,825,491.98	22,262,380.97								

AT

FESCO

Actual Revenue & Subsidy Statement

F.Y. 2022-23 - (JAN-JUNE)

Description	Sales	Sales M/A	No. of Consumers	Connected Load	Load Factor	NEPRA Determined Tariff		GCP Notified Tariff		IDTR	Subsidy			
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL	
	(MWh)	(Mega)	Nos	(KW)	(%)	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.	Min. Rs.
Residential														
DOMESTIC A-1A(01) 50 UNITS														
51-100 UNITS														
101-200 UNITS														
201-300 UNITS														
301-400 UNITS														
401-500 UNITS														
501-600 UNITS														
601-700 UNITS														
ABOVE 700 UNITS														
A-1B (03) T PEAK														
A-1B (03) T OFF-PEAK														
E-1(1) (25) TEMP.														
Total Residential														
For peak load requirement up to 5 kw														
Commercial A-2A (04)														
Above 100 units														
For peak load requirement exceeding 5 kw														
A-2B (05)														
A-2C (06) Peak														
A-2C (06) Off-Peak														
Temporary Commercial E-111 (56)														
Total Commercial														
B-1 (400 volts upto 40 kw) (07)														
B-1 (400 volts upto 40 kw) (08)														
B-1 (09) Peak														
B-1 (09) Off-Peak														
B-2 (400 volts 41-500 kw) B-2A (10)														
B-2B (12) Peak														
B-2B (12) Off-Peak														
B-3 (14) Peak														
B-3 (14) Off-Peak														
B-4 (17) Peak (5 MW & above)														
B-4 (17) Off-Peak														
Temporary Industrial E-2 (58)														
Total Industrial														
C-1A (19) Supply at 400 Volts - Peak Load														
C-1-B (25) Supply at 400 Volts - Peak Load														
C-1-C (26) Peak														
C-1-C (26) Off Peak														
C-2A (28) Supply at 11 KV														
C-2-B (29) Peak														
C-2-B (29) Off-Peak														
C-3A														
C-3-B (38) Peak														
C-3-B (38) Off-Peak														
Total Bulk														
D-1A (41,42,43,44,46)														
D-1B (45) Peak														
D-1B (45) Off-Peak														
D-2A (47,48,49,52) (NOR)														
D-2A (47,48,49,52) (SUB)														
D-2B (50,51,53,54) Peak (NOR)														
D-2B (50,51,53,54) Off-Peak (NOR)														
D-2B (50,51,53,54) Peak (SUB)														
D-2B (50,51,53,54) Off-Peak (SUB)														
Total Agricultural														
G (72,73)														
Total Public Lighting														
H (76,79)														
Total Residential Colonies														
A-3a (65)														
Total A-3a (66)														
TOTAL														

AP

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers (Nos.)	Connected Load (kW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	TOTAL (Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	8	0.04	28,999	-	-	0.48	-	4.30	(3.82)	-	-	-	-
51-100 UNITS	5	0.03	9,994	-	-	1.46	-	8.10	(6.64)	-	-	-	-
01-100 UNITS	575	3.24	1,327,898	-	-	1.75	-	8.13	(6.38)	-	-	-	-
101-200 UNITS	718	4.04	1,116,772	-	-	1.94	-	10.18	(8.24)	-	-	-	-
1-100 UNITS	650	3.66	133,145	-	-	2.00	-	11.02	(9.02)	-	-	-	-
101-200 UNITS	1,578	8.89	548,806	-	-	2.31	-	22.21	(19.90)	-	-	-	-
201-300 UNITS	1,958	11.04	904,495	-	-	2.36	-	25.48	(23.12)	-	-	-	-
301-400 UNITS	1,628	9.17	323,893	-	-	2.48	-	26.21	(23.73)	-	-	-	-
401-500 UNITS	259	1.46	141,875	-	-	2.52	-	28.92	(26.40)	-	-	-	-
501-600 UNITS	141	0.80	72,952	-	-	2.62	-	29.25	(26.63)	-	-	-	-
601-700 UNITS	84	0.47	39,931	-	-	2.71	-	30.25	(27.54)	-	-	-	-
ABOVE 700 UNITS	434	2.45	55,277	-	-	2.81	-	36.33	(33.52)	-	-	-	-
A-1B (03) T PEAK	36	0.20	-	-	-	2.71	-	35.58	(32.86)	-	-	-	-
A-1B (03) T OFF-PEAK	163	0.92	27,287	-	-	2.00	-	28.20	(26.20)	-	-	-	-
E-10(155) TEMP	1	0.00	359	-	-	2.81	-	36.72	(32.91)	-	-	-	-
Total Residential	8,229	46.43	4,731,074	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial - A-2A	0	0.00	464,281	-	-	2.42	-	31.29	(28.87)	-	-	-	-
Commercial (<100)	478	2.70	31	15,566	-	500.00	2.23	500.00	33.03	(30.80)	-	-	-
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	88	0.49	-	-	-	2.71	-	35.02	(32.30)	-	-	-	-
A-2C (TOU) - Off-Peak	351	1.99	18,507	2,593,359	-	500.00	2.13	500.00	28.64	(26.72)	-	-	-
Temporary Commercial E-111 (66)	27	0.15	2,286	-	-	2.42	-	31.70	(29.27)	-	-	-	-
Total Commercial	944	5.33	485,107	2,608,926	-	-	-	-	-	-	-	-	-
Industrial													
B1 (400 Volts Upto 40kw) (07)	94	0.53	10,979	-	-	2.34	-	27.76	(25.42)	-	-	-	-
B1 (400 Volts Upto 40kw) (08)	-	-	-	-	-	2.34	-	27.76	(25.42)	-	-	-	-
B1 (b) (Peak)	63	0.36	-	-	-	2.71	-	31.44	(28.72)	-	-	-	-
B1 (b) (Off-Peak)	359	2.03	32,592	-	-	2.13	-	25.69	(23.56)	-	-	-	-
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	247	169,298	-	500.00	2.33	500.00	27.24	(24.91)	-	-	-
B2 - B TOU (Peak)	386	2.18	-	-	-	2.71	-	31.38	(28.66)	-	-	-	-
B2 - B TOU (Off-peak)	2,188	12.34	14,981	8,235,922	-	500.00	2.08	500.00	25.47	(23.39)	-	-	-
B-3 11/33 KV	-	-	4	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	358	2.01	-	-	-	2.71	-	31.38	(28.66)	-	-	-	-
B3 - TOU (Off-peak)	2,017	11.38	434	4,264,472	-	460.00	2.21	460.00	25.36	(23.15)	-	-	-
B4 - TOU (Peak)	153	0.86	-	-	-	2.71	-	31.38	(28.66)	-	-	-	-
B4 - TOU (Off-peak)	866	4.89	19	1,886,332	-	440.00	2.19	440.00	25.27	(23.08)	-	-	-
Temporary E-2 (58)	-	-	62	-	-	2.62	-	28.67	(26.26)	-	-	-	-
Total Industrial	6,483	38.57	59,018	14,556,024	-	-	-	-	-	-	-	-	-
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	26	-	-	2.39	-	32.00	(29.61)	-	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	25	15,333	-	500.00	2.37	500.00	31.48	(29.11)	-	-	-
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	2.71	-	35.02	(32.30)	-	-	-	-
C-1C Time of Use (TOU) - Off Peak	16	0.09	139	87,943	-	500.00	2.08	500.00	28.19	(26.11)	-	-	-
C2A Supply at 11 kv	0	0.00	3	3,737	-	500.00	2.36	500.00	31.27	(28.91)	-	-	-
C-2B Time of Use (TOU) - Peak	19	0.10	-	-	-	2.71	-	35.02	(32.30)	-	-	-	-
C-2B Time of Use (TOU) - Off Peak	105	0.59	53	433,686	-	460.00	2.21	460.00	27.98	(25.77)	-	-	-
C3-A Supply above 11 kv	6	0.03	4	594,027	-	440.00	2.35	440.00	31.17	(28.82)	-	-	-
C3-B Time of Use (TOU) - Peak	14	0.08	-	-	-	2.71	-	35.02	(32.30)	-	-	-	-
C3-B Time of Use (TOU) - Off-Peak	74	0.42	3	383,857	-	440.00	2.19	440.00	27.68	(25.69)	-	-	-
Total Single Point Supply	238	1.34	255	1,528,583	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	15	0.08	1,182	-	-	2.39	-	27.86	(25.47)	-	-	-	-
D-1B (45) Peak	4	0.02	-	-	-	2.71	-	30.88	(28.17)	-	-	-	-
D-1B (45) Off-Peak	33	0.19	458	38,427	-	200.00	2.08	200.00	23.38	(21.30)	-	-	-
D-2A (47,48,49,52) (NOR)	0	0.00	611	6,584	-	200.00	2.39	200.00	17.17	(14.78)	-	-	-
D-2A (47,48,49,52) (SUB)	0	0.00	77	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	263	1.49	-	-	-	2.71	-	17.17	(14.46)	-	-	-	-
D-2B (50,51,53,54) Off-Peak (NOR)	1,200	6.77	54,312	3,995,454	-	200.00	2.08	200.00	17.17	(15.09)	-	-	-
D-2B (50,51,53,54) Peak (SUB)	1	0.01	-	-	-	200.00	2.71	200.00	17.17	(14.46)	-	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	6	0.03	604	44,945	-	200.00	2.09	200.00	17.17	(15.09)	-	-	-
Total Agricultural	1,522	8.59	57,244	4,085,410	-	-	-	-	-	-	-	-	-
Public Lighting G	20	0.11	2,109	-	-	2.74	-	30.96	(28.22)	-	-	-	-
Residential Colonies H	6	0.03	161	-	-	2.77	-	30.96	(28.19)	-	-	-	-
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2a (68)	283	1.60	33,323	-	-	2.43	-	30.84	(28.41)	-	-	-	-
Grand Total	17,725	100.00	5,368,291	22,778,943	-	-	-	-	-	-	-	-	-

AF

Description	Sales (MW/yr)	Sales Mix (%)	No. of Consumers (No)	Connected Load (KW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs. Mn)	Variable Charge (Rs. Mn)	Fixed Charge (Rs. Mn)	Variable Charge (Rs. Mn)		Fixed Charges (Rs. Mn)	Variable Charges (Rs. Mn)	TOTAL (Rs. Mn)
Residential													
DOMESTIC A-1(01) 50 UNITS	8	0.04	26,898	-	-	-	4	-	34	(30)	-	-	(30)
31-100 UNITS	5	0.03	9,594	-	-	-	7	-	40	(33)	-	-	(33)
101-200 UNITS	575	3.24	1,327,898	-	-	-	1,006	-	4,075	(3,069)	-	-	(3,069)
201-300 UNITS	716	4.04	1,116,772	-	-	-	1,380	-	7,282	(5,898)	-	-	(5,898)
301-400 UNITS	650	3.66	133,145	-	-	-	1,301	-	7,168	(5,856)	-	-	(5,856)
401-500 UNITS	1,578	8.89	548,805	-	-	-	3,842	-	34,997	(31,356)	-	-	(31,356)
501-600 UNITS	1,958	11.04	804,495	-	-	-	4,520	-	49,881	(45,260)	-	-	(45,260)
601-700 UNITS	1,826	9.17	323,693	-	-	-	4,032	-	42,622	(38,590)	-	-	(38,590)
701-800 UNITS	253	1.46	141,875	-	-	-	652	-	7,480	(6,827)	-	-	(6,827)
801-900 UNITS	141	0.80	72,952	-	-	-	368	-	4,127	(3,757)	-	-	(3,757)
901-1000 UNITS	84	0.47	39,931	-	-	-	227	-	2,540	(2,313)	-	-	(2,313)
ABOVE 1000 UNITS	434	2.45	55,277	-	-	-	1,219	-	15,758	(14,539)	-	-	(14,539)
A-1B (03) T PEAK	36	0.20	-	-	-	-	-	-	1,272	(1,175)	-	-	(1,175)
A-1B (03) T OFF-PEAK	183	0.92	27,287	-	-	-	326	-	4,555	(4,268)	-	-	(4,268)
E-1g (S5) TEMP.	1	0.00	389	-	-	-	2	-	25	(23)	-	-	(23)
Total Residential	8,229	46	4,731,074				18,896		182,491	(163,595)			(163,595)
Commercial - A2													
Commercial - A-2A	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 KW	0	0.00	464,281	-	-	-	1	-	9	(8)	-	-	(8)
Commercial (<100)	478	2.79	31	15,566	-	-	8	1,068	8	15,806	(14,737)	-	(14,737)
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For regular load requirement exceeding 5 KW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	88	0.49	-	-	-	-	-	238	-	3,072	(2,834)	-	(2,834)
A-2C (TOU) - Off-Peak	351	1.98	18,507	2,593,359	-	-	1,297	746	1,297	10,122	(9,375)	-	(9,375)
Temporary Commercial E-111 (S6)	27	0.15	2,256	-	-	-	-	65	-	846	(781)	-	(781)
Total Commercial	944	5	485,107	2,608,926			1,304	2,116	1,304	29,854	(27,738)		(27,738)
Industrial													
B1 (400 Volts Upto 40kw) (D7)	84	0.53	10,879	-	-	-	-	219	-	2,599	(2,380)	-	(2,380)
B1 (400 Volts Upto 40kw) (D8)	-	-	-	-	-	-	-	-	-	-	-	-	-
B1 (b) (Peak)	63	0.38	-	-	-	-	-	172	-	1,992	(1,820)	-	(1,820)
B1 (b) (Off-peak)	359	2.23	32,592	-	-	-	-	763	-	9,221	(8,457)	-	(8,457)
B2 (400 Volts 41-500 kw) B2-A (1G)	0	0.00	247	189,298	-	-	85	1	85	6	(6)	-	(6)
B2 - B TOU (Peak)	366	2.18	-	-	-	-	-	1,048	-	12,113	(11,065)	-	(11,065)
B2 - B TOU (Off-peak)	2,188	12.34	14,891	8,235,922	-	-	4,118	4,548	4,118	55,718	(51,172)	-	(51,172)
B-3 11/133 KV	-	-	4	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	356	2.01	434	-	-	-	-	887	-	11,171	(10,204)	-	(10,204)
B3 - TOU (Off-peak)	2,017	11.38	-	4,284,472	-	-	1,962	4,488	1,962	51,187	(46,731)	-	(46,731)
B4 - TOU (Peak)	153	0.86	19	-	-	-	-	415	-	4,787	(4,382)	-	(4,382)
B4 - TOU (Off-peak)	866	4.89	-	1,886,332	-	-	830	1,901	830	21,897	(19,989)	-	(19,989)
Temporary E-2 (S6)	-	-	62	-	-	-	-	-	-	-	-	-	-
Total Industrial	6,483	37	59,078	14,556,024			6,994	14,500	6,994	170,714	(156,214)		(156,214)
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	26	-	-	-	-	0	-	5	(5)	-	(5)
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	25	15,333	-	-	8	3	8	34	(32)	-	(32)
C-1C Time of Use (TOU) - Peak	4	0.02	139	-	-	-	-	10	-	124	(114)	-	(114)
C-1C Time of Use (TOU) - Off-Peak	16	0.09	-	87,943	-	-	44	33	44	453	(420)	-	(420)
C2A Supply at 11 KV	0	0.00	3	3,737	-	-	2	0	2	4	(4)	-	(4)
C-2B Time of Use (TOU) - Peak	19	0.10	53	-	-	-	-	50	-	651	(600)	-	(600)
C-2B Time of Use (TOU) - Off-Peak	105	0.59	-	433,685	-	-	199	233	199	2,946	(2,713)	-	(2,713)
C3-A Supply above 11 KV	5	0.03	4	584,027	-	-	251	12	251	159	(147)	-	(147)
C3-B Time of Use (TOU) - Peak	14	0.08	3	-	-	-	-	38	-	493	(455)	-	(455)
C3-B Time of Use (TOU) - Off-Peak	74	0.42	-	393,857	-	-	173	162	173	2,062	(1,900)	-	(1,900)
Total Single Point Supply	238	1	255	1,528,583			688	542	668	6,931	(6,388)		(6,388)
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	15	0.08	1,182	-	-	-	-	35	-	406	(371)	-	(371)
D-1B (45) Peak	4	0.02	458	-	-	-	-	10	-	114	(104)	-	(104)
D-1B (45) Off-Peak	33	0.18	-	38,427	-	-	8	69	8	778	(708)	-	(708)
D-2A (47,48,49,52) (NOR)	0	0.00	611	6,584	-	-	1	0	1	2	(2)	-	(2)
D-2A (47,48,49,52) (SUB)	0	0.00	77	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	263	1.49	54,312	-	-	-	-	715	-	4,524	(3,808)	-	(3,808)
D-2B (50,51,53,54) Off-Peak (NOR)	1,200	6.77	-	3,985,454	-	-	789	2,494	789	20,607	(18,113)	-	(18,113)
D-2B (50,51,53,54) Peak (SUB)	1	0.01	804	-	-	-	-	4	-	23	(19)	-	(19)
D-2B (50,51,53,54) Off-Peak (SUB)	8	0.03	-	44,945	-	-	9	12	9	103	(90)	-	(90)
Total Agricultural	1,522	8	57,244	4,085,410			817	3,240	817	28,557	(23,217)		(23,217)
Public Lighting G	20	0.11	2,108	-	-	-	-	54	-	811	(657)	-	(657)
Residential Colonies H	6	0.03	161	-	-	-	-	15	-	173	(157)	-	(157)
Special Contracts - Tariff K (A,H)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (66)	283	1.60	33,323	-	-	-	-	688	-	8,743	(8,054)	-	(8,054)
Grand Total	17,725	100	5,368,291	22,778,943			9,803	40,154	9,803	428,073	(385,919)		(385,919)

PK

Revenue & Subsidy Statement - Proposed
F.Y. 2024-25 - (Full Year)

Description	Sales (Mk/Wm)	Sales Mix (%)	No. of Consumers (Nos.)	Connected Load (kW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)		Fixed Charge (Rs/kWh)	Variable Charges (Rs/kWh)	TOTAL (Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	8.27	0.04	36,449				0.55		4.60		(4.35)		
51-100 UNITS	5.21	0.03	10,074				1.68		5.50		(6.82)		
91-100 UNITS	803.50	3.24	1,394,293				2.01		8.04		(6.03)		
101-200 UNITS	751.51	4.04	1,172,610				2.23		9.23		(7.00)		
1-100 UNITS	681.79	3.56	139,802				2.50		10.35		(8.08)		
101-200 UNITS	1,654.06	8.89	576,246				2.66		11.08		(8.42)		
201-300 UNITS	2,054.93	11.04	949,723				2.71		25.80		(23.09)		
301-400 UNITS	1,705.69	9.17	335,878				2.85		26.69		(24.04)		
401-500 UNITS	271.45	1.46	148,969				2.90		27.98		(25.08)		
501-600 UNITS	148.10	0.80	76,600				3.01		29.01		(25.00)		
601-700 UNITS	87.84	0.47	41,325				3.12		31.49		(28.36)		
ABOVE 700 UNITS	455.30	2.45	59,041				3.21		32.25		(29.02)		
A-1B (03) T PEAK	37.54	0.20					3.12		35.71		(32.61)		
A-1B (03) T OFF-PEAK	171.64	0.92	28,630				2.30		29.18		(26.88)		
E-10 (05) TEMP.	0.73	0.00	388				3.23		35.58		(32.65)		
Total Residential	8,638.38	46.43	4,967,628.18										
Commercial - A2													
Commercial - A-2A	0.30	0.00	487,496				2.79		31.43		(28.64)		
Commercial (<100)	502.27	2.70	32	15,840		500.00	2.97	500.00	33.17		(30.61)		
Commercial (<20 kW) For peak load requirement exceeding 5 kW													
Regular A-2B													
A-2C (TOU) - Peak (A-2)	92.09	0.49					3.12		35.17		(32.05)		
A-2C (TOU) - Off-Peak	368.37	1.93	19,432	2,757,254		500.00	2.44	500.00	28.87		(29.52)		
Temporary Commercial E-111 (06)	28.00	0.15	7,402				2.78		31.63		(29.05)		
Total Commercial	991.94	5.33	509,361.95	2,773,093.41									
Industrial													
B1 (400 Volts Upto 40kw) (07)	98.30	0.53	11,224				2.69		27.88		(25.19)		
B1 (400 Volts Upto 40kw) (08)							2.69		27.88		(25.19)		
B1 (b) (Peak)	68.50	0.36					3.12		31.57		(28.46)		
B1 (b) (Off-Peak)	378.51	2.03	34,259				2.44		25.80		(23.33)		
B2 (400 Volts 41-500 kw) B2-A (10)	0.25	0.00	260	176,429		500.00	2.68	500.00	27.36		(24.68)		
B2 - B TOU (Peak)	405.24	2.18					3.12		31.51		(28.39)		
B2 - B TOU (Off-peak)	2,296.37	12.34	15,746	8,669,497		500.00	2.39	500.00	25.58		(23.19)		
B-3 (1/33 KV)			5										
B3 - TOU (Peak)	373.72	2.01					3.12		31.51		(28.39)		
B3 - TOU (Off-peak)	2,117.74	11.36	457	4,288,334		480.00	2.64	480.00	25.49		(22.94)		
B4 - TOU (Peak)	160.50	0.86					3.12		31.51		(28.39)		
B4 - TOU (Off-peak)	809.48	4.89	20	1,587,362		440.00	2.62	440.00	26.38		(22.86)		
Temporary E-2 (08)			65				3.01		29.00		(25.99)		
Total Industrial	5,804.90	36.57	62,033.72	15,020,821.94									
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.17	0.00	28				2.74		32.14		(29.39)		
C1(B) Supply at 400 Volts - above 5 kW	1.14	0.01	27	16,100		500.00	2.72	500.00	31.62		(28.89)		
C-1C Time of Use (TOU) - Peak	3.70	0.02					3.12		35.17		(32.05)		
C-1C Time of Use (TOU) - Off Peak	16.87	0.09	146	92,340		500.00	2.39	500.00	28.31		(25.92)		
C2A Supply at 11 kv	0.15	0.00	3	3,924		500.00	2.71	500.00	31.41		(28.70)		
C-2B Time of Use (TOU) - Peak	23.40	0.13					3.12		35.17		(32.05)		
C-2B Time of Use (TOU) - Off Peak	106.61	0.57	50	455,369		460.00	2.54	460.00	28.10		(25.56)		
C3-A Supply above 11 kv	5.34	0.03	5	629,728		440.00	2.70	440.00	31.30		(28.61)		
C3-B Time of Use (TOU) - Peak	16.64	0.09					3.12		35.17		(32.05)		
C3-B Time of Use (TOU) - Off-Peak	75.78	0.41	3	413,550		440.00	2.52	440.00	28.00		(25.48)		
Total Single Point Supply	249.80	1.34	267.41	1,605,012.10									
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	15.30	0.08	1,241				2.74		27.98		(25.24)		
D-1B (45) Peak	3.88	0.02					3.12		31.01		(27.89)		
D-1B (45) Off-Peak	34.54	0.19	480	40,329		200.00	2.39	200.00	23.48		(21.09)		
D-2A (47,48,49,52) (NOR)	0.11	0.00	641	9,118		200.00	2.74	200.00	17.25		(14.50)		
D-2A (47,48,49,52) (SUB)	0.02	0.00	81										
D-2B (50,51,53,54) Peak (NOR)	276.50	1.49					3.12		17.25		(14.13)		
D-2B (50,51,53,54) Off-Peak (NOR)	1,269.62	6.77	57,028	4,220,786		200.00	2.39	200.00	17.25		(14.86)		
D-2B (50,51,53,54) Peak (SUB)	1.38	0.01					3.12		17.25		(14.13)		
D-2B (50,51,53,54) Off-Peak (SUB)	6.28	0.03	634	47,452		200.00	2.39	200.00	17.25		(14.86)		
Total Agricultural	1,598.03	8.50	60,106.21	4,317,691.53									
Public Lighting G	26.71	0.11	2,215				3.15		31.10		(27.95)		
Residential Colonies H	5.66	0.03	169				3.15		31.10		(27.91)		
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
A-3a (06)	297.58	1.60	34,989				2.79		30.97		(28.18)		
Grand Total	16,806	100	5,636,770	23,716,419									

AE

Description	Sales (kWh)	Sales Mix (%)	No. of Consumers (Nos)	Connected Load (kW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy							
						Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	TOTAL (Rs/kWh)					
Residential																		
DOMESTIC A-1A(G) 50 UNITS	5	0.04	30,449	-	-	-	5	-	41	(36)	-	-	-	-	-	-	(36)	
51-100 UNITS	8	0.03	10,074	-	-	-	9	-	44	(38)	-	-	-	-	-	-	(38)	
01-100 UNITS	604	3.24	1,394,293	-	-	-	1,213	-	4,855	(3,642)	-	-	-	-	-	-	(3,642)	
101-200 UNITS	752	4.04	1,172,610	-	-	-	1,677	-	6,936	(5,260)	-	-	-	-	-	-	(5,260)	
1-100 UNITS	682	3.66	139,802	-	-	-	1,570	-	7,077	(5,508)	-	-	-	-	-	-	(5,508)	
101-200 UNITS	1,654	8.89	576,246	-	-	-	4,362	-	18,327	(13,935)	-	-	-	-	-	-	(13,935)	
201-300 UNITS	2,056	11.04	849,720	-	-	-	6,572	-	33,017	(24,445)	-	-	-	-	-	-	(24,445)	
301-400 UNITS	1,707	9.17	339,978	-	-	-	4,863	-	45,801	(41,038)	-	-	-	-	-	-	(41,038)	
401-500 UNITS	271	1.48	148,969	-	-	-	787	-	7,598	(6,809)	-	-	-	-	-	-	(6,809)	
501-600 UNITS	148	0.80	76,620	-	-	-	446	-	4,148	(3,703)	-	-	-	-	-	-	(3,703)	
601-700 UNITS	88	0.47	41,928	-	-	-	274	-	2,765	(2,491)	-	-	-	-	-	-	(2,491)	
ABOVE 700 UNITS	455	2.45	58,041	-	-	-	1,471	-	14,683	(13,213)	-	-	-	-	-	-	(13,213)	
A-1B (03) T PEAK	38	0.20	-	-	-	-	-	-	1,341	(1,224)	-	-	-	-	-	-	(1,224)	
A-1B (03) T OFF-PEAK	171	0.92	28,630	-	-	-	-	-	4,998	(4,584)	-	-	-	-	-	-	(4,584)	
E-1(05) TEMP	1	0.00	388	-	-	-	-	-	29	(24)	-	-	-	-	-	-	(24)	
Total Residential	6,638	46.43	4,967,628				22,780		171,747	(148,957)							(148,957)	
Commercial - A2																		
Commercial - A-2A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 KW	0	0.00	487,496	-	-	-	1	-	10	(9)	-	-	-	-	-	-	(9)	
Commercial (<100)	602	2.70	32	15,840	-	-	8	1,289	8	16,663	(15,374)	-	-	-	-	-	(15,374)	
Commercial (>20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
For peak load requirement exceeding 5 KW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
A-2C (TOU) - Peak (A-2)	92	0.49	-	-	-	-	-	287	3,238	(2,952)	-	-	-	-	-	-	(2,952)	
A-2C (TOU) - Off-Peak	368	1.68	19,432	2,757,254	-	-	1,379	900	10,670	(9,770)	-	-	-	-	-	-	(9,770)	
Temporary Commercial E-111 (56)	28	0.15	2,402	-	-	-	-	78	891	(813)	-	-	-	-	-	-	(813)	
Total Commercial	991	5.33	508,362	2,775,093			1,367	2,565	1,387	31,473	(28,918)						(28,918)	
Industrial																		
B1 (400 Volts Upto 40kw) (37)	98	0.53	11,224	-	-	-	-	284	2,740	(2,476)	-	-	-	-	-	-	(2,476)	
B1 (400 Volts Upto 40kw) (98)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
B1 (b) (Peak)	66	0.36	-	-	-	-	-	207	2,100	(1,892)	-	-	-	-	-	-	(1,892)	
B1 (b) (Off-Peak)	377	2.03	34,258	-	-	-	-	921	9,721	(8,800)	-	-	-	-	-	-	(8,800)	
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	260	176,429	-	-	88	1	88	(6)	-	-	-	-	-	-	(6)	
B2 - B TOU (Peak)	405	2.18	-	-	-	-	-	1,264	12,770	(11,506)	-	-	-	-	-	-	(11,506)	
B2 - B TOU (Off-peak)	2,296	12.34	16,746	8,668,497	-	-	4,334	5,445	4,334	58,740	(53,256)	-	-	-	-	-	(53,256)	
B-3 11/23 KV	-	-	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
B3 - TOU (Peak)	374	2.01	-	-	-	-	-	1,168	11,777	(10,611)	-	-	-	-	-	-	(10,611)	
B3 - TOU (Off-peak)	2,118	11.38	457	4,288,334	-	-	1,973	5,367	1,873	53,973	(48,587)	-	-	-	-	-	(48,587)	
B4 - TOU (Peak)	190	0.88	-	-	-	-	-	501	5,058	(4,557)	-	-	-	-	-	-	(4,557)	
B4 - TOU (Off-peak)	909	4.89	20	1,887,362	-	-	830	2,293	830	23,085	(20,791)	-	-	-	-	-	(20,791)	
Temporary E-2 (58)	-	-	65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Industrial	6,505	36.57	62,034	15,020,622			7,226	17,487	7,226	179,970	(162,482)						(162,482)	
Bulk																		
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	28	-	-	-	-	6	5	(5)	-	-	-	-	-	-	(5)	
C1(B) Supply at 400 Volts - above 5 kvv	1	0.01	27	16,100	-	-	8	3	8	36	(33)	-	-	-	-	-	(33)	
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	-	12	130	(119)	-	-	-	-	-	-	(119)	
C-1C Time of Use (TOU) - Off Peak	17	0.09	146	92,340	-	-	46	49	46	478	(437)	-	-	-	-	-	(437)	
C2A Supply at 11 KV	0	0.00	3	3,924	-	-	2	8	2	8	(4)	-	-	-	-	-	(4)	
C-2B Time of Use (TOU) - Peak	23	0.13	-	-	-	-	-	73	-	823	(750)	-	-	-	-	-	(750)	
C-2B Time of Use (TOU) - Off Peak	197	0.57	58	458,368	-	-	209	271	209	2,998	(2,725)	-	-	-	-	-	(2,725)	
C3-A Supply above 11 kv	5	0.03	9	623,723	-	-	274	14	274	167	(153)	-	-	-	-	-	(153)	
C3-B Time of Use (TOU) - Peak	17	0.09	-	-	-	-	-	52	-	585	(533)	-	-	-	-	-	(533)	
C3-B Time of Use (TOU) - Off-Peak	76	0.41	3	413,550	-	-	182	181	182	2,122	(1,931)	-	-	-	-	-	(1,931)	
Total Single Point Supply	258	1.34	267	1,605,612			722	657	722	7,347	(6,680)						(6,680)	
Agricultural Tube-wells - Tariff D																		
D-1A (41,42,43,44,45)	15	0.08	1,241	-	-	-	-	42	426	(385)	-	-	-	-	-	-	(385)	
D-1B (46) Peak	4	0.02	-	-	-	-	-	12	120	(108)	-	-	-	-	-	-	(108)	
D-1B (46) Off-Peak	35	0.19	480	40,325	-	-	8	83	8	821	(737)	-	-	-	-	-	(737)	
D-2A (47,48,49,52) (NOR)	0	0.00	641	3,118	-	-	2	0	2	(2)	-	-	-	-	-	-	(2)	
D-2A (47,48,49,52) (SUB)	0	0.00	81	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
D-2B (50,51,53,54) Peak (NOR)	277	1.49	-	-	-	-	-	862	4,769	(3,906)	-	-	-	-	-	-	(3,906)	
D-2B (50,51,53,54) Off-Peak (NOR)	1,260	6.77	57,028	4,220,796	-	-	844	3,008	844	21,725	(18,716)	-	-	-	-	-	(18,716)	
D-2B (50,51,53,54) Peak (SUB)	1	0.01	-	-	-	-	-	4	24	(19)	-	-	-	-	-	-	(19)	
D-2B (50,51,53,54) Off-Peak (SUB)	6	0.03	634	47,452	-	-	9	15	9	103	(93)	-	-	-	-	-	(93)	
Total Agricultural	1,598	8.59	60,106	4,317,591			864	4,926	864	27,997	(23,949)						(23,949)	
Public Lighting G	21	0.11	2,215						65	844	(579)						(579)	
Residential Colonies H	5	0.03	169						19	182	(163)						(163)	
Special Contracts - Tariff K (A,K)																		
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
A-3a (56)	298	1.60	34,989	-	-	-	-	850	9,217	(8,387)	-	-	-	-	-	-	(8,387)	
Grand Total	18,606	100	6,636,770	23,716,419			10,198	48,432	10,198	428,576	(380,144)						(380,144)	

AF

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charge	TOTAL
	(MkWh)	(%)	No.	(KW)	(%)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)	(Rs/KWh)		(Rs/KWh)	(Rs/KWh)	(Rs/KWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	8.72	0.04	31,971	-	-	-	0.51	-	4.10	(3.49)	-	-	-
51-100 UNITS	5.49	0.03	10,577	-	-	-	1.54	-	6.50	(6.66)	-	-	-
01-100 UNITS	636.32	3.24	1,464,008	-	-	-	2.21	-	8.50	(6.29)	-	-	-
101-200 UNITS	792.28	4.04	1,231,241	-	-	-	2.45	-	10.20	(7.75)	-	-	-
1-100 UNITS	718.78	3.66	146,792	-	-	-	2.53	-	10.28	(7.68)	-	-	-
101-200 UNITS	1,743.80	8.89	605,059	-	-	-	2.92	-	10.33	(7.41)	-	-	-
201-300 UNITS	2,166.42	11.04	997,206	-	-	-	2.98	-	21.25	(18.27)	-	-	-
301-400 UNITS	1,799.50	9.17	356,871	-	-	-	3.13	-	23.10	(19.97)	-	-	-
401-500 UNITS	288.21	1.48	156,417	-	-	-	3.18	-	24.39	(21.20)	-	-	-
501-600 UNITS	156.13	0.80	80,430	-	-	-	3.30	-	30.71	(27.41)	-	-	-
601-700 UNITS	92.81	0.47	44,024	-	-	-	3.43	-	31.91	(28.49)	-	-	-
ABOVE 700 UNITS	480.00	2.45	60,943	-	-	-	3.55	-	37.09	(33.55)	-	-	-
A-1B (03) T PEAK	39.58	0.20	-	-	-	-	3.43	-	36.22	(32.79)	-	-	-
A-1B (03) T OFF-PEAK	180.32	0.92	30,082	-	-	-	2.53	-	28.56	(27.04)	-	-	-
E-1(0) (55) TEMP.	0.77	0.00	407	-	-	-	3.55	-	36.37	(32.82)	-	-	-
Total Residential	9,167	46	5,216,010										
Commercial - A2													
Commercial - A-2A	0.32	0.00	511,870	-	-	-	3.06	-	31.96	(28.80)	-	-	-
Commercial (<100)	529.52	2.70	34	14,783	-	-	500.00	2.82	500.00	33.63	(30.81)	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	97.09	0.49	-	-	-	-	3.43	-	35.65	(32.23)	-	-	-
A-2C (TOU) - Off-Peak	388.35	1.98	20,403	2,695,231	-	-	500.00	2.88	500.00	29.39	(26.68)	-	-
Temporary Commercial E-111 (56)	25.52	0.15	2,522	-	-	-	3.06	-	32.27	(29.21)	-	-	-
Total Commercial	1,044.80	5.33	534,938.04	2,700,013.54									
Industrial													
B1 (400 Volts Up to 40kw) (07)	103.83	0.53	11,798	-	-	-	2.95	-	28.26	(25.31)	-	-	-
B1 (400 Volts Up to 40kw) (08)	-	-	-	-	-	-	2.95	-	28.26	(25.31)	-	-	-
B1 (b) (Peak)	70.10	0.38	-	-	-	-	3.43	-	32.01	(28.68)	-	-	-
B1 (b) (Off-Peak)	397.25	2.03	36,008	-	-	-	2.66	-	26.15	(23.47)	-	-	-
B2 (400 Volts 41-500 kw) B2-A (10)	0.26	0.00	273	168,590	-	-	500.00	2.94	500.00	27.73	(24.79)	-	-
B2 - B TOU (Peak)	427.23	2.18	-	-	-	-	3.43	-	31.94	(28.52)	-	-	-
B2 - B TOU (Off-peak)	2,420.96	12.34	16,551	8,382,911	-	-	500.00	2.82	500.00	25.83	(23.31)	-	-
B-3 11/33 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	393.99	2.01	-	-	-	-	3.43	-	31.94	(28.52)	-	-	-
B3 - TOU (Off-peak)	2,232.63	11.38	480	3,983,654	-	-	460.00	2.78	460.00	25.84	(23.04)	-	-
B4 - TOU (Peak)	169.20	0.86	-	-	-	-	3.43	-	31.94	(28.52)	-	-	-
B4 - TOU (Off-peak)	958.82	4.89	21	1,731,074	-	-	440.00	2.77	440.00	25.73	(22.98)	-	-
Temporary E-2 (58)	-	-	68	-	-	-	3.30	-	29.40	(26.09)	-	-	-
Total Industrial	7,174.09	36.57	65,203.62	14,216,547.04									
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.18	0.00	29	-	-	-	3.01	-	32.58	(29.56)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1.21	0.01	28	15,498	-	-	500.00	2.99	500.00	32.05	(29.06)	-	-
C-1C Time of Use (TOU) - Peak	3.90	0.02	-	-	-	-	3.43	-	35.65	(32.23)	-	-	-
C-1C Time of Use (TOU) - Off-Peak	17.78	0.09	153	88,877	-	-	500.00	2.62	500.00	28.70	(26.08)	-	-
C2A Supply at 11 kV	0.16	0.00	4	3,777	-	-	500.00	2.96	500.00	31.84	(28.88)	-	-
C-2B Time of Use (TOU) - Peak	24.87	0.13	-	-	-	-	3.43	-	35.65	(32.23)	-	-	-
C-2B Time of Use (TOU) - Off-Peak	112.39	0.57	58	428,293	-	-	490.00	2.79	460.00	28.49	(25.70)	-	-
C3-A Supply above 11 kV	5.63	0.03	5	600,339	-	-	440.00	2.96	440.00	31.73	(28.77)	-	-
C3-B Time of Use (TOU) - Peak	17.54	0.09	-	-	-	-	3.43	-	35.65	(32.23)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	79.89	0.41	4	398,042	-	-	440.00	2.77	440.00	28.38	(25.62)	-	-
Total Single Point Supply	263.36	1.34	280.78	1,544,824.15									
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	16.13	0.08	1,303	-	-	-	3.01	-	28.36	(25.35)	-	-	-
D-1B (45) Peak	4.09	0.02	-	-	-	-	3.43	-	31.44	(28.01)	-	-	-
D-1B (45) Off-Peak	36.84	0.19	504	38,792	-	-	200.00	2.82	200.00	23.80	(21.18)	-	-
D-2A (47,48,49,52) (NDR)	0.12	0.00	673	10,767	-	-	200.00	3.01	200.00	17.49	(14.47)	-	-
D-2A (47,48,49,52) (SUB)	0.02	0.00	55	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NDR)	291.50	1.49	-	-	-	-	3.43	-	17.48	(14.06)	-	-	-
D-2B (50,51,53,54) Off-Peak (NDR)	1,327.96	6.77	59,679	4,065,955	-	-	200.00	2.62	200.00	17.48	(14.06)	-	-
D-2B (50,51,53,54) Peak (SUB)	1.45	0.01	-	-	-	-	200.00	3.43	200.00	17.48	(14.06)	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	6.62	0.03	666	45,910	-	-	200.00	2.62	200.00	17.48	(14.06)	-	-
Total Agricultural	1,684.75	8.59	63,111.52	4,181,454.72									
Public Lighting G	21.84	0.11	2,325	-	-	-	3.46	-	31.52	(28.06)	-	-	-
Residential Colonies H	6.17	0.03	177	-	-	-	3.50	-	31.52	(28.03)	-	-	-
Special Contracts - Tariff K (AJK)	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3e (66)	313.72	1.60	36,739	-	-	-	3.08	-	31.40	(28.33)	-	-	-
Grand Total	19,516	100	5,918,677	22,642,839									

AP

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy							
						Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)		Fixed Charge (Rs/kWh)	Variable Charge (Rs/kWh)	TOTAL (Rs/kWh)					
Residential																		
DOMESTIC A-1A(01) 50 UNITS	9	0.04	31,971	-	-	-	5	-	56	(30)	-	-	-	-	-	-	(30)	
51-100 UNITS	5	3.86	146,792	-	-	-	10	-	7,334	(5,917)	-	-	-	-	-	-	(5,917)	
101-200 UNITS	635	8.89	695,056	-	-	-	1,404	-	18,013	(12,928)	-	-	-	-	-	-	(12,928)	
201-300 UNITS	792	11.04	997,206	-	-	-	1,941	-	46,036	(39,584)	-	-	-	-	-	-	(39,584)	
301-400 UNITS	719	9.17	956,871	-	-	-	1,817	-	41,571	(35,940)	-	-	-	-	-	-	(35,940)	
401-500 UNITS	1,744	1.46	156,417	-	-	-	5,085	-	6,980	(6,069)	-	-	-	-	-	-	(6,069)	
501-600 UNITS	2,166	0.80	80,430	-	-	-	6,452	-	4,795	(4,278)	-	-	-	-	-	-	(4,278)	
601-700 UNITS	1,600	0.47	44,024	-	-	-	5,631	-	2,955	(2,638)	-	-	-	-	-	-	(2,638)	
701-800 UNITS	266	2.45	60,943	-	-	-	911	-	17,906	(16,103)	-	-	-	-	-	-	(16,103)	
801-900 UNITS	156	0.20	30,062	-	-	-	516	-	1,434	(1,298)	-	-	-	-	-	-	(1,298)	
901-1000 UNITS	93	0.92	-	-	-	-	317	-	5,331	(4,875)	-	-	-	-	-	-	(4,875)	
ABOVE 1000 UNITS	480	0.00	407	-	-	-	1,703	-	28	(25)	-	-	-	-	-	-	(25)	
A-1B (03) T PEAK	40	46.42	-	-	-	-	136	-	-	-	-	-	-	-	-	-	-	
A-1B (03) T OFF-PEAK	160	-	5,216,010	-	-	-	456	-	-	-	-	-	-	-	-	-	-	
E-1b (55) TEMP.	1	0.00	511,870	-	-	-	3	-	10	(9)	-	-	-	-	-	-	(9)	
Total Residential	9,107	46.42	5,216,010				26,368		152,330	(129,297)							(129,297)	
Commercial - A2																		
Commercial - A-2A	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	0	0.00	511,870	-	-	-	1	-	10	(9)	-	-	-	-	-	-	(9)	
Commercial (<100)	530	2.70	34	14,763	-	-	7	1,462	7	17,908	(16,316)	-	-	-	-	-	(16,316)	
Commercial (<20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
A-2C (TOU) - Peak (A-2)	97	0.49	-	-	-	-	333	-	3,491	(3,129)	-	-	-	-	-	-	(3,129)	
A-2C (TOU) - Off-Peak	308	1.98	20,433	2,565,231	-	-	1,343	1,042	11,404	(10,361)	-	-	-	-	-	-	(10,361)	
Temporary Commercial E-111 (55)	30	0.15	2,522	-	-	-	90	-	953	(862)	-	-	-	-	-	-	(862)	
Total Commercial	1,045	5.33	534,930	2,700,014			1,350	2,958	1,350	33,635	(30,677)						(30,677)	
Industrial																		
B1 (400 Volts Up to 40kw) (07)	104	0.53	11,798	-	-	-	306	-	2,926	(2,622)	-	-	-	-	-	-	(2,622)	
B1 (400 Volts Up to 40kw) (08)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
B1 (b) (Peak)	70	0.36	-	-	-	-	240	-	2,244	(2,004)	-	-	-	-	-	-	(2,004)	
B1 (b) (Off-Peak)	397	2.03	38,008	-	-	-	1,069	-	10,395	(9,323)	-	-	-	-	-	-	(9,323)	
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	273	168,598	-	-	84	1	84	7	(6)	-	-	-	-	-	(6)	
B2 - B TOU (Peak)	427	2.18	-	-	-	-	1,484	-	13,848	(12,184)	-	-	-	-	-	-	(12,184)	
B2 - B TOU (Off-peak)	2,421	12.34	16,551	8,352,911	-	-	4,181	6,350	4,181	52,777	(56,426)	-	-	-	-	-	(56,426)	
B2 - 11/23 KV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
B3 - TOU (Peak)	394	2.01	-	-	-	-	1,350	-	12,596	(11,236)	-	-	-	-	-	-	(11,236)	
B3 - TOU (Off-peak)	2,233	11.38	480	3,953,964	-	-	1,819	6,237	1,819	57,882	(61,445)	-	-	-	-	-	(61,445)	
B4 - TOU (Peak)	169	0.88	-	-	-	-	580	-	5,406	(4,825)	-	-	-	-	-	-	(4,825)	
B4 - TOU (Off-peak)	959	4.89	21	1,731,074	-	-	762	2,655	762	24,671	(22,016)	-	-	-	-	-	(22,016)	
Temporary E-2 (58)	-	-	68	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Industrial	7,174	36.57	69,204	14,216,547			6,846	20,248	6,846	192,336	(172,088)						(172,088)	
Bulk																		
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	28	-	-	-	1	-	6	(5)	-	-	-	-	-	-	(5)	
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	28	15,496	-	-	8	-	39	(35)	-	-	-	-	-	-	(35)	
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	13	-	139	(126)	-	-	-	-	-	-	(126)	
C-1C Time of Use (TOU) - Off Peak	18	0.09	153	88,877	-	-	44	47	44	510	(464)	-	-	-	-	-	(464)	
C2A Supply at 11 kv	0	0.00	4	3,777	-	-	2	0	2	5	(5)	-	-	-	-	-	(5)	
C-2B Time of Use (TOU) - Peak	25	0.13	-	-	-	-	85	-	890	(795)	-	-	-	-	-	-	(795)	
C-2B Time of Use (TOU) - Off Peak	112	0.57	58	438,293	-	-	202	314	202	3,202	(2,885)	-	-	-	-	-	(2,885)	
C3-A Supply above 11 kv	6	0.03	5	600,339	-	-	294	17	264	179	(162)	-	-	-	-	-	(162)	
C3-B Time of Use (TOU) - Peak	18	0.09	-	-	-	-	60	-	625	(565)	-	-	-	-	-	-	(565)	
C3-B Time of Use (TOU) - Off-Peak	80	0.41	4	398,042	-	-	175	221	175	2,358	(2,047)	-	-	-	-	-	(2,047)	
Total Single Point Supply	263	1.34	281	1,644,824			635	761	635	7,852	(7,091)						(7,091)	
Agricultural Tube-wells - Tariff D																		
D-1A (41,42,43,44,46)	16	0.08	1,303	-	-	-	48	-	458	(409)	-	-	-	-	-	-	(409)	
D-1B (45) Peak	4	0.02	-	-	-	-	14	-	129	(115)	-	-	-	-	-	-	(115)	
D-1B (45) Off-Peak	37	0.19	504	38,792	-	-	97	8	877	(780)	-	-	-	-	-	-	(780)	
D-2A (47,48,49,52) (NOR)	0	0.00	673	10,797	-	-	2	0	2	(2)	-	-	-	-	-	-	(2)	
D-2A (47,48,49,52) (SUB)	0	0.00	85	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
D-2B (50,51,53,54) Peak (NOR)	292	1.49	-	-	-	-	993	-	5,097	(4,098)	-	-	-	-	-	-	(4,098)	
D-2B (50,51,53,54) Off-Peak (NOR)	1,328	6.77	59,879	4,095,955	-	-	3,483	817	23,218	(19,734)	-	-	-	-	-	-	(19,734)	
D-2B (50,51,53,54) Peak (SUB)	1	0.01	-	-	-	-	5	-	25	(20)	-	-	-	-	-	-	(20)	
D-2B (50,51,53,54) Off-Peak (SUB)	7	0.03	668	45,910	-	-	9	17	9	118	(90)	-	-	-	-	-	(90)	
Total Agricultural	1,665	8.59	63,112	4,181,456			836	4,664	836	29,921	(26,257)						(26,257)	
Public Lighting G																		
Residential Colonies H	22	0.11	2,325	-	-	-	78	-	659	(613)	-	-	-	-	-	-	(613)	
Special Contracts - Tariff K (AJK)	6	0.03	177	-	-	-	22	-	185	(173)	-	-	-	-	-	-	(173)	
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
A-3a (09)	314	1.50	36,739	-	-	-	961	-	9,850	(6,889)	-	-	-	-	-	-	(6,889)	
Grand Total	19,816	100	6,919,677	22,642,839			9,728	56,077	9,728	426,807	(374,085)						(374,085)	

AF

F.Y. 2025-27 - (Full Year)

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers (Nos.)	Connected Load (KW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GOP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)		Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)	TOTAL (Rs/KWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	9.19	0.04	33,570	-	-	-	0.65	-	4.51	(3.85)	-	-	-
51-100 UNITS	5.79	0.03	11,106	-	-	-	1.98	-	8.23	(6.25)	-	-	-
01-100 UNITS	670.69	3.24	1,537,208	-	-	-	2.37	-	8.23	(5.86)	-	-	-
101-200 UNITS	835.06	4.04	1,292,803	-	-	-	2.64	-	10.20	(7.56)	-	-	-
1-100 UNITS	787.60	3.86	154,131	-	-	-	2.72	-	12.01	(9.29)	-	-	-
101-200 UNITS	1,837.97	8.85	635,311	-	-	-	3.14	-	20.69	(17.75)	-	-	-
201-300 UNITS	2,283.41	11.04	1,047,066	-	-	-	3.20	-	20.22	(17.02)	-	-	-
301-400 UNITS	1,896.78	9.17	974,715	-	-	-	3.37	-	21.61	(18.24)	-	-	-
401-500 UNITS	301.68	1.45	164,238	-	-	-	3.42	-	29.45	(26.03)	-	-	-
501-600 UNITS	164.56	0.80	84,452	-	-	-	3.55	-	30.96	(27.41)	-	-	-
601-700 UNITS	97.81	0.47	46,226	-	-	-	3.69	-	32.17	(28.48)	-	-	-
ABOVE 700 UNITS	505.93	2.45	63,990	-	-	-	3.82	-	37.40	(33.58)	-	-	-
A-1B (03) T PEAK	41.72	0.20	31,585	-	-	-	3.69	-	36.52	(32.83)	-	-	-
A-1B (03) T OFF-PEAK	190.05	0.92	31,585	-	-	-	2.72	-	29.80	(27.08)	-	-	-
E-1(0) (55) TEMP.	0.92	0.00	428	-	-	-	3.82	-	36.66	(32.85)	-	-	-
Total Residential	9,598.83	46.43	5,479,810										
Commercial - A2													
Commercial - A-2A	0.34	0.00	537,464	-	-	-	3.29	-	32.12	(28.83)	-	-	-
Commercial (<100)	558.12	2.70	36	13,984	-	500.00	3.05	500.00	33.90	(30.87)	-	-	-
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 KW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-20 (TOU) - Peak (A-2)	102.33	0.49	-	-	-	-	3.89	-	35.84	(32.26)	-	-	-
A-20 (TOU) - Off-Peak	489.32	1.98	21,424	2,843,530	-	500.00	2.85	500.00	29.60	(26.72)	-	-	-
Temporary Commercial E-111 (56)	31.11	0.15	2,649	-	-	-	3.29	-	32.53	(29.24)	-	-	-
Total Commercial	1,101.22	5.33	561,571.55	2,857,494.41									
Industrial													
B1 (400 Volts Upto 40kw) (07)	109.23	0.53	12,401	-	-	-	3.18	-	28.48	(25.31)	-	-	-
B1 (400 Volts Upto 40kw) (08)	-	-	-	-	-	-	3.18	-	28.49	(25.31)	-	-	-
B1 (0) (Peak)	73.89	0.36	-	-	-	-	3.89	-	32.27	(28.58)	-	-	-
B1 (0) (Off-Peak)	418.71	2.03	37,848	-	-	-	2.89	-	26.56	(23.48)	-	-	-
B2 (400 Volts 41-500 kw) B2-A (10)	0.28	0.09	287	163,033	-	500.00	3.16	500.00	27.96	(24.78)	-	-	-
B2 - B TOU (Peak)	450.30	2.18	-	-	-	-	3.69	-	32.20	(28.52)	-	-	-
B2 - B TOU (Off-peak)	2,551.70	12.34	17,397	8,180,926	-	500.00	2.82	500.00	26.14	(23.32)	-	-	-
B-3 11/23 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	415.27	2.01	-	-	-	-	3.69	-	32.20	(28.52)	-	-	-
B3 - TOU (Off-peak)	2,353.20	11.38	504	3,888,912	-	460.00	3.01	460.00	28.05	(23.04)	-	-	-
B4 - TOU (Peak)	178.34	0.86	-	-	-	-	3.69	-	32.20	(28.52)	-	-	-
B4 - TOU (Off-peak)	1,010.59	4.89	22	1,608,144	-	440.00	2.98	440.00	25.94	(22.96)	-	-	-
Temporary E-2 (58)	-	-	72	-	-	-	3.55	-	29.63	(26.06)	-	-	-
Total Industrial	7,561.50	36.57	68,535.49	13,818,914.85									
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.19	0.00	31	-	-	-	3.24	-	32.84	(29.60)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1.27	0.01	29	15,088	-	500.00	3.22	500.00	32.31	(29.09)	-	-	-
C-1C Time of Use (TOU) - Peak	4.11	0.02	-	-	-	-	3.69	-	35.94	(32.26)	-	-	-
C-1C Time of Use (TOU) - Off-Peak	18.74	0.08	181	86,534	-	500.00	2.82	500.00	28.93	(26.11)	-	-	-
C2A Supply at 11 kv	0.17	0.00	4	3,678	-	500.00	3.20	500.00	32.10	(28.80)	-	-	-
C-2B Time of Use (TOU) - Peak	26.00	0.13	-	-	-	-	3.69	-	35.94	(32.26)	-	-	-
C-2B Time of Use (TOU) - Off-Peak	118.46	0.57	61	426,738	-	460.00	3.01	460.00	28.72	(25.72)	-	-	-
C3-A Supply above 11 kv	5.93	0.03	5	584,511	-	440.00	3.19	440.00	31.99	(28.80)	-	-	-
C3-B Time of Use (TOU) - Peak	18.48	0.09	-	-	-	-	3.69	-	35.94	(32.26)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	84.21	0.41	4	367,548	-	440.00	2.98	440.00	28.62	(25.64)	-	-	-
Total Single Point Supply	277.57	1.34	294.32	1,504,096.97									
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,48)	17.01	0.08	1,358	-	-	-	3.24	-	28.59	(25.35)	-	-	-
D-1B (45) Peak	4.31	0.02	-	-	-	-	3.60	-	31.89	(28.01)	-	-	-
D-1B (45) Off-Peak	38.83	0.19	530	37,750	-	200.00	2.82	200.00	24.00	(21.17)	-	-	-
D-2A (47,48,49,52) (NOR)	0.12	0.00	707	12,387	-	200.00	3.24	200.00	17.63	(14.38)	-	-	-
D-2A (47,48,49,52) (SUB)	0.02	0.00	60	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	307.25	1.49	-	-	-	-	3.69	-	17.63	(13.94)	-	-	-
D-2B (50,51,53,54) Off-Peak (NOR)	1,399.88	6.77	62,873	3,999,959	-	200.00	2.82	200.00	17.63	(14.80)	-	-	-
D-2B (50,51,53,54) Peak (SUB)	1.53	0.01	-	-	-	-	3.69	-	17.63	(13.94)	-	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	0.97	0.03	699	44,920	-	200.00	2.82	200.00	17.63	(14.80)	-	-	-
Total Agricultural	1,775.72	8.59	66,267.09	4,055,025.77									
Public Lighting G	23.02	0.11	2,442				3.72		31.78	(28.06)			
Residential Colonies H	6.51	0.03	188				3.78		31.78	(28.02)			
Special Contracts - Tariff K (A/K)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (58)	330.56	1.60	38,576	-	-	-	3.30	-	31.65	(28.36)	-	-	-
Grand Total	20,675	100	6,214,682	21,875,832									

AF

Description	Sales (MkWh)	Sales Mix (%)	No. of Consumers (No)	Connected Load (KW)	Load Factor (%)	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)		Fixed Charge (Rs/KW/M)	Variable Charge (Rs/KWh)	TOTAL (Rs/KWh)
Residential													
DOMESTIC A-1A (01-50 UNITS)	9	0.04	33,570	-	-	-	-	8	-	41	(35)	-	(35)
51-100 UNITS	6	0.03	11,108	-	-	-	11	-	49	(36)	-	-	(36)
101-150 UNITS	671	3.24	1,537,268	-	-	-	1,593	-	5,521	(3,928)	-	-	(3,928)
151-200 UNITS	835	4.04	1,292,803	-	-	-	2,202	-	6,518	(6,315)	-	-	(6,315)
1-100 UNITS	758	3.66	154,131	-	-	-	2,061	-	9,099	(7,038)	-	-	(7,038)
101-200 UNITS	1,838	8.89	835,311	-	-	-	5,767	-	36,395	(32,628)	-	-	(32,628)
201-300 UNITS	2,283	11.04	1,647,666	-	-	-	7,317	-	46,176	(38,854)	-	-	(38,854)
301-400 UNITS	1,897	9.17	374,715	-	-	-	6,356	-	40,959	(34,604)	-	-	(34,604)
401-500 UNITS	302	1.49	59,270	-	-	-	1,033	-	8,863	(7,832)	-	-	(7,832)
501-600 UNITS	185	0.90	84,452	-	-	-	585	-	5,065	(4,510)	-	-	(4,510)
601-700 UNITS	98	0.47	48,228	-	-	-	360	-	3,140	(2,781)	-	-	(2,781)
ABOVE 700 UNITS	506	2.45	63,990	-	-	-	1,931	-	18,920	(18,999)	-	-	(18,999)
A-1B (03) T PEAK	42	0.20	-	-	-	-	154	-	1,523	(1,370)	-	-	(1,370)
A-1B (03) T OFF-PEAK	180	0.92	31,565	-	-	-	517	-	6,665	(5,148)	-	-	(5,148)
E-10 (59) TEMP	1	0.00	428	-	-	-	3	-	30	(27)	-	-	(27)
Total Residential	9,599	46.43	5,476,810				29,926		192,043	(162,116)			(162,116)
Commercial - A2													
Commercial - A-2A													
For peak load requirement up to 5 kW	0	0.00	537,464	-	-	-	1	-	11	(10)	-	-	(10)
Commercial (<100)	558	2.70	36	13,964	-	-	7	1,692	7	18,322	(17,230)	-	(17,230)
Commercial (<25 KW)													
For peak load requirement exceeding 5 kW													
Regular A-2B													
A-2C (TOU) - Peak (A-2)	162	0.48	21,424	2,643,530	-	-	377	-	3,678	(3,301)	-	-	(3,301)
A-2C (TOU) - Off-Peak	409	1.98	21,424	2,643,530	-	-	1,322	1,182	12,117	(10,935)	-	-	(10,935)
Temporary Commercial E-111 (58)	31	0.15	2,643	-	-	-	162	-	1,513	(910)	-	-	(910)
Total Commercial	1,101	5.33	561,572	2,667,494			1,329	3,355	1,329	35,749	(32,356)		(32,356)
Industrial													
B1 (400 Volts Up to 40kw) (07)	109	0.53	12,441	-	-	-	347	-	3,112	(2,765)	-	-	(2,765)
B1 (400 Volts Up to 40kw) (08)													
B1 (b) (Peak)	74	0.36	-	-	-	-	272	-	2,384	(2,112)	-	-	(2,112)
B1 (b) (Off-Peak)	415	2.02	37,648	-	-	-	1,209	-	11,036	(9,830)	-	-	(9,830)
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	287	183,035	-	-	82	1	82	(7)	-	-	(7)
B2 - B TOU (Peak)	450	2.18	-	-	-	-	1,860	-	14,502	(12,642)	-	-	(12,642)
B2 - B TOU (Off-Peak)	2,552	12.34	17,397	8,160,926	-	-	4,080	7,202	4,050	66,705	(69,504)	-	(69,504)
B-3 (11/33 KV)			5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	415	2.01	-	-	-	-	1,531	-	13,374	(11,843)	-	-	(11,843)
B3 - TOU (Off-peak)	2,353	11.36	504	3,688,812	-	-	1,697	7,072	1,697	61,291	(64,219)	-	(64,219)
B4 - TOU (Peak)	178	0.88	-	-	-	-	657	-	5,743	(5,086)	-	-	(5,086)
B4 - TOU (Off-peak)	1,011	4.89	22	1,608,144	-	-	707	3,011	707	28,215	(23,204)	-	(23,204)
Temporary E-2 (56)			72	-	-	-	-	-	-	-	-	-	-
Total Industrial	7,561	36.57	68,535	13,618,515			6,566	22,962	6,566	204,373	(181,411)		(181,411)
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	31	-	-	-	1	-	6	(6)	-	-	(6)
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	29	15,088	-	-	8	4	8	41	(37)	-	(37)
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	15	-	148	(133)	-	-	(133)
C-1C Time of Use (TOU) - Off Peak	19	0.09	161	86,534	-	-	43	53	43	542	(489)	-	(489)
C2A Supply at 11 KV	0	0.00	4	3,678	-	-	2	1	2	5	(5)	-	(5)
C-2B Time of Use (TOU) - Peak	26	0.13	-	-	-	-	96	-	935	(838)	-	-	(838)
C-2B Time of Use (TOU) - Off Peak	118	0.57	61	428,738	-	-	196	356	199	3,403	(3,048)	-	(3,048)
C3-A Supply above 11 KV	6	0.03	5	584,511	-	-	257	19	257	190	(171)	-	(171)
C3-B Time of Use (TOU) - Peak	18	0.08	-	-	-	-	68	-	684	(596)	-	-	(596)
C3-B Time of Use (TOU) - Off-Peak	84	0.41	4	387,548	-	-	171	251	171	2,410	(2,159)	-	(2,159)
Total Single Point Supply	278	1.34	295	1,504,097			677	863	677	8,344	(7,481)		(7,481)
Agricultural Tube-wells - Tariff D													
D-1A (41, 42, 43, 44, 46)	17	0.08	1,368	-	-	-	55	-	486	(431)	-	-	(431)
D-1B (45) Peak	4	0.02	-	-	-	-	16	-	137	(121)	-	-	(121)
D-1B (45) Off-Peak	39	0.19	530	37,750	-	-	8	110	8	832	(822)	-	(822)
D-2A (47, 48, 49, 52) (NOR)	0	0.00	707	12,387	-	-	2	0	2	(2)	-	-	(2)
D-2A (47, 48, 49, 52) (SUB)	0	0.00	89	-	-	-	-	-	-	-	-	-	-
D-2B (50, 51, 53, 54) Peak (NOR)	307	1.49	-	-	-	-	1,132	-	5,415	(4,283)	-	-	(4,283)
D-2B (50, 51, 53, 54) Off-Peak (NOR)	1,400	6.77	62,873	3,999,969	-	-	800	9,950	800	24,671	(20,720)	-	(20,720)
D-2B (50, 51, 53, 54) Peak (SUB)	2	0.01	-	-	-	-	8	-	27	(21)	-	-	(21)
D-2B (50, 51, 53, 54) Off-Peak (SUB)	7	0.03	592	44,920	-	-	9	20	9	123	(105)	-	(105)
Total Agricultural	1,776	8.59	66,267	4,095,026			819	5,289	819	31,793	(28,504)		(28,504)
Public Lighting G	23	0.11	2,442	-	-	-	85	-	731	(646)	-	-	(646)
Residential Colonies H	7	0.03	186	-	-	-	24	-	207	(182)	-	-	(182)
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak													
Time of Use (TOU) - Off-Peak													
A-3a (68)	331	1.60	38,576	-	-	-	1,090	-	10,468	(9,376)	-	-	(9,376)
Grand Total	28,675	100	6,214,682	21,875,532			9,390	63,593	9,390	483,699	(420,101)		(420,101)

AK

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge	Variable Charge	Fixed Charge	Variable Charge		Fixed Charge	Variable Charges	TOTAL
	(MkWh)	(%)	Nos.	(kW)	(%)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)	(Rs/kWh)		(Rs/kWh)	(Rs/kWh)	(Rs/kWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	9.66	0.04	35,249	-	-	-	0.69	-	4.62	(3.93)	-	-	-
51-100 UNITS	6.08	0.03	11,662	-	-	-	2.09	-	8.30	(6.21)	-	-	-
101-200 UNITS	704.89	3.24	1,814,089	-	-	-	2.50	-	8.23	(5.73)	-	-	-
1-100 UNITS	877.65	4.04	1,357,443	-	-	-	2.77	-	10.25	(7.48)	-	-	-
101-200 UNITS	796.23	3.56	161,838	-	-	-	2.66	-	14.50	(11.84)	-	-	-
201-300 UNITS	1,931.09	8.89	667,077	-	-	-	3.30	-	20.12	(16.82)	-	-	-
301-400 UNITS	2,398.84	11.04	1,099,420	-	-	-	3.37	-	22.52	(19.15)	-	-	-
401-500 UNITS	1,983.50	9.17	393,451	-	-	-	3.54	-	25.85	(22.31)	-	-	-
501-600 UNITS	317.05	1.46	172,450	-	-	-	3.60	-	26.46	(25.86)	-	-	-
601-700 UNITS	172.95	0.80	88,674	-	-	-	3.74	-	30.97	(27.23)	-	-	-
701-800 UNITS	102.59	0.47	48,537	-	-	-	3.88	-	32.18	(28.31)	-	-	-
ABOVE 700 UNITS	531.72	2.45	67,190	-	-	-	4.02	-	37.41	(33.39)	-	-	-
A-1B (03) T PEAK	43.85	0.20	-	-	-	-	-	-	36.53	(32.65)	-	-	-
A-1B (03) T OFF-PEAK	199.74	0.92	33,143	-	-	-	-	-	29.82	(26.85)	-	-	-
E-10 (55) TEMP	0.86	0.00	449	-	-	-	-	-	36.66	(32.66)	-	-	-
Total Residential	10,088.30	46.43	5,750,651	-	-	-	-	-	-	-	-	-	-
Commercial - A2													
Commercial - A-2A	0.35	0.00	584,337	-	-	-	3.46	-	32.13	(28.67)	-	-	-
Commercial (~100)	586.56	2.70	38	13,954	-	500.00	3.19	500.00	33.92	(30.73)	-	-	-
Commercial (~20 kW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	107.55	0.43	-	-	-	-	3.88	-	35.95	(32.08)	-	-	-
A-2C (TOU) - Off-Peak	430.20	1.98	22,495	2,749,803	-	500.00	3.04	500.00	29.61	(26.58)	-	-	-
Temporary Commercial E-111 (56)	32.70	0.15	2,791	-	-	-	3.46	-	32.55	(29.08)	-	-	-
Total Commercial	1,157.38	5.33	589,650	2,763,757	-	-	-	-	-	-	-	-	-
Industrial													
B1 (400 Volts Up to 40kw) (07)	114.80	0.53	13,035	-	-	-	3.34	-	28.50	(25.16)	-	-	-
B1 (400 Volts Up to 40kw) (05)	-	-	-	-	-	-	3.34	-	28.50	(25.16)	-	-	-
B1 (b) (Peak)	77.68	0.35	-	-	-	-	3.88	-	32.28	(28.40)	-	-	-
B1 (b) (Off-Peak)	440.06	2.03	39,782	-	-	-	3.64	-	26.37	(23.34)	-	-	-
B2 (400 Volts 41-500 kw) B2-A (10)	0.29	0.00	301	166,737	-	500.00	3.33	500.00	27.97	(24.64)	-	-	-
B2 - B TOU (Peak)	473.26	2.18	-	-	-	-	3.88	-	32.22	(28.34)	-	-	-
B2 - B TOU (Off-peak)	2,681.81	12.34	18,286	8,419,520	-	500.00	2.97	500.00	26.15	(23.18)	-	-	-
B-3 11/33 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	436.45	2.01	-	-	-	-	3.88	-	32.22	(28.34)	-	-	-
B3 - TOU (Off-peak)	2,473.18	11.38	530	3,639,574	-	460.00	3.16	460.00	26.06	(22.89)	-	-	-
B4 - TOU (Peak)	187.43	0.86	-	-	-	-	3.88	-	32.22	(28.34)	-	-	-
B4 - TOU (Off-peak)	1,062.13	4.88	23	1,575,648	-	440.00	3.13	440.00	25.95	(22.81)	-	-	-
Temporary E-2 (58)	-	-	-	-	-	-	3.74	-	29.65	(25.90)	-	-	-
Total Industrial	7,947.07	36.67	72,037.63	13,801,478.46	-	-	-	-	-	-	-	-	-
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0.20	0.00	32	-	-	-	3.41	-	32.85	(29.44)	-	-	-
C1(B) Supply at 400 Volts - above 5 kW	1.34	0.01	31	15,532	-	500.00	3.38	500.00	32.32	(28.94)	-	-	-
C-1C Time of Use (TOU) - Peak	4.32	0.02	-	-	-	-	3.88	-	35.85	(32.08)	-	-	-
C-1C Time of Use (TOU) - Off Peak	19.70	0.09	189	89,079	-	500.00	2.97	500.00	26.94	(25.97)	-	-	-
C2A Supply at 11 KV	0.17	0.00	4	3,786	-	500.00	3.37	500.00	32.11	(28.74)	-	-	-
C-2B Time of Use (TOU) - Peak	27.33	0.13	-	-	-	-	3.88	-	35.95	(32.08)	-	-	-
C-2B Time of Use (TOU) - Off Peak	124.51	0.57	64	439,289	-	460.00	3.16	460.00	28.73	(25.57)	-	-	-
C3-A Supply above 11 KV	6.23	0.03	5	601,703	-	440.00	3.35	440.00	32.00	(28.85)	-	-	-
C3-B Time of Use (TOU) - Peak	19.43	0.09	-	-	-	-	3.88	-	35.95	(32.08)	-	-	-
C3-B Time of Use (TOU) - Off-Peak	89.50	0.41	4	399,946	-	440.00	3.13	440.00	28.63	(25.49)	-	-	-
Total Single Point Supply	291.73	1.34	309.56	1,548,335.11	-	-	-	-	-	-	-	-	-
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,46)	17.87	0.08	1,437	-	-	-	3.41	-	28.60	(25.19)	-	-	-
D-1B (45) Peak	4.53	0.02	-	-	-	-	3.88	-	31.71	(27.83)	-	-	-
D-1B (45) Off-Peak	40.81	0.19	556	38,641	-	200.00	2.97	200.00	24.01	(21.04)	-	-	-
D-2A (47,48,49,52) (NOR)	0.13	0.00	742	14,589	-	200.00	3.41	200.00	17.63	(14.22)	-	-	-
D-2A (47,48,49,52) (SUB)	0.02	0.00	94	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	322.91	1.49	-	-	-	-	3.38	-	17.63	(13.75)	-	-	-
D-2B (50,51,53,54) Off-Peak (NOR)	1,471.05	6.77	88,017	4,138,923	-	200.00	2.97	200.00	17.63	(14.66)	-	-	-
D-2B (50,51,53,54) Peak (SUB)	1.81	0.01	-	-	-	-	3.88	-	200.00	17.63	(13.75)	-	-
D-2B (50,51,53,54) Off-Peak (SUB)	7.33	0.03	734	46,458	-	200.00	2.97	200.00	17.63	(14.66)	-	-	-
Total Agricultural	1,866.27	8.59	89,580.45	4,238,810.27	-	-	-	-	-	-	-	-	-
Public Lighting G	24.19	0.11	2,564	-	-	-	-	-	31.79	(27.67)	-	-	-
Residential Colonies H	6.84	0.03	186	-	-	-	-	-	31.79	(27.65)	-	-	-
Special Contracts - Tariff K (A/K)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (60)	347.53	1.60	40,504	-	-	-	3.47	-	31.66	(28.20)	-	-	-
Grand Total	21,729	100	6,525,492	22,352,381	-	-	-	-	-	-	-	-	-

AP

Description	Sales	Sales Mix	No. of Consumers	Connected Load	Load Factor	Revenue as per New Proposed Tariff		Revenue as per GoP Notified Tariff		IDTR	Subsidy		
						Fixed Charge (Rs/KV/M)	Variable Charge (Rs/KWh)	Fixed Charge (Rs/KV/M)	Variable Charge (Rs/KWh)		Fixed Charge (Rs/KV/M)	Variable Charge (Rs/KWh)	TOTAL (Rs/KWh)
Residential													
DOMESTIC A-1A(01) 50 UNITS	10	0.04	35,249	-	-	-	7	-	44	(37)	-	-	(37)
51-100 UNITS	6	0.03	11,662	-	-	-	13	-	50	(38)	-	-	(38)
01-100 UNITS	705	3.24	1,614,029	-	-	-	1,761	-	5,801	(4,040)	-	-	(4,040)
101-200 UNITS	878	4.04	1,357,443	-	-	-	2,435	-	8,859	(6,555)	-	-	(6,555)
1-100 UNITS	798	3.68	161,838	-	-	-	2,278	-	11,545	(9,267)	-	-	(9,267)
101-200 UNITS	1,832	8.89	867,077	-	-	-	6,377	-	39,866	(32,489)	-	-	(32,489)
201-300 UNITS	2,400	11.04	1,099,420	-	-	-	8,051	-	54,044	(45,994)	-	-	(45,994)
301-400 UNITS	1,994	9.17	293,451	-	-	-	7,051	-	51,532	(44,471)	-	-	(44,471)
401-500 UNITS	317	1.46	172,450	-	-	-	1,142	-	9,342	(8,199)	-	-	(8,199)
501-600 UNITS	173	0.80	88,874	-	-	-	647	-	5,357	(4,710)	-	-	(4,710)
601-700 UNITS	103	0.47	48,537	-	-	-	398	-	3,302	(2,904)	-	-	(2,904)
ABOVE 700 UNITS	532	2.45	67,190	-	-	-	2,135	-	19,892	(17,756)	-	-	(17,756)
A-1B (03) T PEAK	44	0.20	-	-	-	-	-	-	1,602	(1,432)	-	-	(1,432)
A-1B (03) T OFF-PEAK	200	0.92	31,143	-	-	-	-	-	5,935	(5,384)	-	-	(5,384)
E-1B (55) TEMP	1	0.00	449	-	-	-	-	-	31	(28)	-	-	(28)
Total Residential	10,088	46.43	5,750,851				33,060		215,363	(183,272)			(183,272)
Commercial - A2													
Commercial - A-2A	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement up to 5 kW	0	0.00	564,327	-	-	-	-	-	11	(10)	-	-	(10)
Commercial (<100)	587	2.70	38	13,854	-	-	7	1,871	7	19,894	(18,023)	-	(18,023)
Commercial (<20 KW)	-	-	-	-	-	-	-	-	-	-	-	-	-
For peak load requirement exceeding 5 kW	-	-	-	-	-	-	-	-	-	-	-	-	-
Regular A-2B	-	-	-	-	-	-	-	-	-	-	-	-	-
A-2C (TOU) - Peak (A-2)	109	0.49	-	-	-	-	-	-	417	3,067	(3,450)	-	(3,450)
A-2C (TOU) - Off-Peak	430	1.98	22,495	2,748,803	-	-	1,375	1,307	1,375	12,740	(11,433)	-	(11,433)
Temporary Commercial E-111 (56)	33	0.15	2,751	-	-	-	-	-	113	-	1,094	(951)	(951)
Total Commercial	1,187	5.33	589,650	2,763,757			1,382	3,710	1,382	37,576	(33,866)		(33,866)
Industrial													
B1 (400 Volts Up to 4kw) (07)	116	0.53	13,355	-	-	-	-	-	384	-	3,272	(2,888)	(2,888)
B1 (400 Volts Up to 50kw) (05)	-	-	-	-	-	-	-	-	-	-	-	-	-
B1 (0) (Peak)	78	0.36	-	-	-	-	-	-	301	-	2,507	(2,206)	(2,206)
B1 (0) (Off-Peak)	440	2.03	29,782	-	-	-	-	-	1,337	-	11,806	(10,269)	(10,269)
B2 (400 Volts 41-500 kw) B2-A (10)	0	0.00	301	166,737	-	-	83	1	53	8	(7)	-	(7)
B2 - B TOU (Peak)	473	2.18	-	-	-	-	-	-	1,835	-	15,246	(13,411)	(13,411)
B2 - B TOU (Off-peak)	2,662	12.34	18,286	8,419,520	-	-	4,210	7,983	4,210	70,131	(62,168)	-	(62,168)
B-3 11/33 KV	-	-	5	-	-	-	-	-	-	-	-	-	-
B3 - TOU (Peak)	436	2.01	-	-	-	-	-	-	1,693	-	14,060	(12,368)	(12,368)
B3 - TOU (Off-peak)	2,473	11.38	530	3,839,974	-	-	1,874	7,821	1,674	64,439	(56,619)	-	(56,619)
B4 - TOU (Peak)	187	0.86	-	-	-	-	-	-	727	-	6,038	(5,311)	(5,311)
B4 - TOU (Off-peak)	1,062	4.89	23	1,575,645	-	-	693	3,329	693	27,581	(24,232)	-	(24,232)
Temporary E-2 (58)	-	-	75	-	-	-	-	-	-	-	-	-	-
Total Industrial	7,947	36.57	72,038	13,801,478			6,661	25,391	6,661	214,870	(189,479)		(189,479)
Bulk													
C1(A) Supply at 400 Volts - up to 5 kW	0	0.00	32	-	-	-	-	-	7	(6)	-	-	(6)
C1(B) Supply at 400 Volts - above 5 kW	1	0.01	31	15,332	-	-	8	5	3	43	(39)	-	(39)
C-1C Time of Use (TOU) - Peak	4	0.02	-	-	-	-	-	-	17	-	155	(139)	(139)
C-1C Time of Use (TOU) - Off Peak	20	0.09	169	89,079	-	-	45	58	45	570	(512)	-	(512)
C2A Supply at 11 kv	0	0.00	4	3,766	-	-	2	1	2	6	(5)	-	(5)
C-2B Time of Use (TOU) - Peak	27	0.13	-	-	-	-	-	-	108	-	983	(877)	(877)
C-2B Time of Use (TOU) - Off Peak	125	0.57	64	439,289	-	-	202	394	202	3,577	(3,184)	-	(3,184)
C3-A Supply above 11 kv	6	0.03	5	601,703	-	-	265	21	265	280	(179)	-	(179)
C3-B Time of Use (TOU) - Peak	19	0.09	-	-	-	-	-	-	75	-	695	(623)	(623)
C3-B Time of Use (TOU) - Off-Peak	89	0.41	4	392,945	-	-	176	277	176	2,533	(2,256)	-	(2,256)
Total Single Point Supply	292	1.34	319	1,543,335			697	954	697	8,772	(7,818)		(7,818)
Agricultural Tube-wells - Tariff D													
D-1A (41,42,43,44,45)	18	0.08	1,437	-	-	-	-	-	61	-	511	(450)	(450)
D-1B (45) Peak	5	0.02	-	-	-	-	-	-	18	-	144	(126)	(126)
D-1B (45) Off-Peak	41	0.19	556	38,841	-	-	8	121	8	980	(858)	-	(858)
D-2A (47,48,49,52) (NOR)	0	0.00	742	14,589	-	-	3	0	2	2	(2)	-	(2)
D-2A (47,48,49,52) (SUB)	0	0.00	94	-	-	-	-	-	-	-	-	-	-
D-2B (50,51,53,54) Peak (NOR)	323	1.49	-	-	-	-	-	-	1,282	-	5,694	(4,441)	(4,441)
D-2B (50,51,53,54) Off-Peak (NOR)	1,471	6.77	66,017	4,138,923	-	-	828	4,365	828	25,938	(21,570)	-	(21,570)
D-2B (50,51,53,54) Peak (SUB)	2	0.01	-	-	-	-	-	-	6	-	28	(22)	(22)
D-2B (50,51,53,54) Off-Peak (SUB)	7	0.03	734	46,458	-	-	9	22	9	129	(107)	-	(107)
Total Agricultural	1,668	8.89	69,580	4,238,910			848	5,849	848	33,425	(27,577)		(27,577)
Public Lighting G	24	0.11	2,584										
Residential Colonies H	7	0.03	195	-	-	-	-	-	27	-	217	(190)	(190)
Special Contracts - Tariff K (AJK)													
Time of Use (TOU) - Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
Time of Use (TOU) - Off-Peak	-	-	-	-	-	-	-	-	-	-	-	-	-
A-3a (65)	345	1.60	40,504	-	-	-	-	-	1,205	-	11,004	(9,799)	(9,799)
Grand Total	21,729	100	6,526,492	22,352,381			9,587	70,321	9,587	522,936	(452,676)		(452,676)

AB

**FESCO
Bonds**

Particulars	Interest Rate	FY <small>2011-12</small>			Interest Charges
		Opening Balance	Redemption	Closing Balance	
			NIL		

AR

(Amended)



0309 KADULLAHPUR BRANCH
FASALABAD - WEST CANAL ROAD

Cheque No 1932986750

Date 27/02/03

Pay NEPRA or bearer

Rupees Five Million Eighteen Thousand Nine Hundred Ninety Nine

Only for

PK59 MUCH 0939 1010 900 7932
DIRECTOR OF A/C AEB WAPDA

Please do not write below this line.

Handwritten signature and stamp of the MICRA branch.

⑈3298875010620394400391010100079320000⑈

ANNEXURE-D

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (DISTRIBUTION BUSINESS)

PROPOSED O&M BUDGET

(Rs. Million)

Sr. No.	Description	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Act./Est.	Proposed				
1	Salaries, Wages & Benefits	10,779	12,294	13,603	15,004	16,506	18,053
	Prime Minister's Assistance Package	458	82	82	82	82	82
	Impact of New Recruitment (Lump Sum Package)	-	2,075	2,911	3,702	4,422	4,892
	Impact of New Recruitment against Disable Quota (Lump Sum Package)	-	149	157	164	172	179
	Impact of Recruitment against Bifurcation of Division/Sub Divisions		1,260	4,649	4,878	5,107	5,349
	Impact of GENCO-III surplus employees adjusted in FESCO	47	67	74	82	90	99
	Impact of Outsource of Security Guards		254	266	279	293	308
	Sub Total	11,283	16,180	21,741	24,191	26,672	28,963
2	Post-Retirement Benefits	12,114	13,325	14,657	16,123	17,736	19,509
3	Repair & Maintenance	940	1,147	1,267	1,349	1,437	1,530
4	Travelling Expenses	370	451	498	530	565	602
	Transportation	593	723	798	850	905	964
	Telephone	28	35	38	41	43	46
	Licensing Fee	104	127	140	149	159	169
	Stationery Expense	34	41	46	49	52	55
	New Recruitment Expense	66	81	89	95	101	108
	Miscellaneous	361	441	487	519	552	588
	Bank Charges	2	3	3	3	4	4
Sub Total-Other O&M	1,559	1,901	2,099	2,236	2,381	2,536	
	GRAND TOTAL	25,895	32,552	39,765	43,899	48,226	52,538

AK

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (DISTRIBUTION BUSINESS)
PROPOSED O&M BUDGET

(Rs. Million)

A/c Head	A/c Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Act./Est.	Proposed				
	PAY & ALLOWANCES:							
8030000	Basic Pay	3,589.95	5,475.67	5,635.38	5,799.75	5,968.91	6,143.00	6,322.17
8030001	Cash Medical Allowance	146.93	147.10	154.45	162.18	170.28	178.80	187.74
8030002	Conveyance Allowance	297.32	297.73	297.73	297.73	297.73	297.73	297.73
8030003	Deputation Pay	0.88	1.05	1.05	1.05	1.05	1.05	1.05
8030004	Dual Charge Allowance	4.09	4.27	4.27	4.27	4.27	4.27	4.27
8030005	Entertainment Allowance	0.29	0.35	0.35	0.35	0.35	0.35	0.35
8030006	Group Life Insurance	1.86	1.87	1.87	1.87	1.87	1.87	1.87
8030007	House Rent Allowance	249.13	249.36	249.36	249.36	249.36	249.36	249.36
8030008	Job Allowance	353.01	351.56	351.56	351.56	351.56	351.56	351.56
8030009	Livery Allowance	2.53	8.89	8.89	8.89	8.89	8.89	8.89
8030010	Local Compensatory/ WAPDA Allowance	6.87	6.03	6.03	6.03	6.03	6.03	6.03
8030011	Officiating/Personal Special Pay	11.91	17.62	17.62	17.62	17.62	17.62	17.62
8030012	H/Q Allowances	25.74	33.06	33.39	33.72	34.06	34.40	34.74
8030013	Off Day Wages	277.76	432.72	454.36	477.08	500.93	525.98	552.28
8030014	Personal/Engineering Allowance	23.82	32.12	32.12	32.12	32.12	32.12	32.12
8030015	Qualification Pay/Technical Pay	0.94	2.24	2.24	2.24	2.24	2.24	2.24
8030016	Senior Post Allowance	0.06	0.26	0.26	0.26	0.26	0.26	0.26
8030017	Shift Allowance	8.06	8.06	8.06	8.06	8.06	8.06	8.06
8030018	Special Pay	0.03	0.03	0.03	0.03	0.03	0.03	0.03
8030020	Washing Allowance	62.52	0.34	-	-	-	-	-
8030022	Overtime Pay	8.57	15.19	15.95	16.75	17.58	18.46	19.38
8030023	Daily Wage Labour	14.57	19.95	20.95	22.00	23.10	24.26	25.47
8030024	Misc. Allowance	19.66	16.29	16.29	16.29	16.29	16.29	16.29
8030025	Bonus	254.29	639.76	400.99	412.69	424.73	437.11	449.86
8030026	Computer/ERP Allowance	1.84	2.91	2.91	2.91	2.91	2.91	2.91
8030027	Basic Salary-Consultant	0.24	3.36	3.36	3.36	3.36	3.36	3.36
8030028	Appointment Allowance	0.18	0.28	0.28	0.28	0.28	0.28	0.28
8030029	Ordely Allowance	2.44	3.70	3.70	3.70	3.70	3.70	3.70
8030030	Transport Subsidy	0.50	1.50	1.50	1.50	1.50	1.50	1.50
8030032	P&D Allowance	0.05	0.11	0.11	0.11	0.11	0.11	0.11
8030033	DCC Allowance	2.29	2.50	2.57	2.65	2.73	2.81	2.90
8030034	CPC Allowance	0.18	1.19	1.23	1.26	1.30	1.34	1.38
8030036	CEO/CFO/Scy/Coordinator Allowance	1.39	4.02	4.02	4.02	4.02	4.02	4.02
8030037	Integrated Allowance	29.16	90.62	90.62	90.62	90.62	90.62	90.62
8030041	Dislocation Allowance	2.83	1.47	-	-	-	-	-
8030042	Payment of third party staff (BDs & S/Guard	14.45	51.69	54.28	56.99	59.84	62.83	65.97
8030043	MIRAD Allowance	0.85	6.47	6.67	6.87	7.07	7.29	7.51
8030211	Disparity Reduction Allowance @ 25%	734.53	734.31	734.31	734.31	734.31	734.31	734.31
8030213	Disparity Reduction Allowance-2022 @15%	148.56	445.70	445.70	445.70	445.70	445.70	445.70
8030214	Adhoc Relief-2022 @ 15%	-	541.24	541.24	541.24	541.24	541.24	474.53
	Adhoc Relief-2023 @ 15% (Estimated)	-	-	1,408.85	1,449.94	1,492.23	1,535.75	1,580.54
	Adhoc Relief-2024 @ 15% (Estimated)	-	-	-	869.96	895.34	921.45	948.33
	Adhoc Relief-2025 @ 15% (Estimated)	-	-	-	-	895.34	921.45	948.33
	Adhoc Relief-2026 @ 15% (Estimated)	-	-	-	-	-	921.45	948.33
	Adhoc Relief-2027 @ 15% (Estimated)	-	-	-	-	-	-	948.33
	SUB TOTAL	7,694.29	9,852.71	11,014.54	12,137.31	13,318.91	14,561.85	15,802.02
	Impact of New Recruitment (Lump Sum Package)	-	-	2,074.81	2,911.33	3,701.92	4,421.75	4,891.79
	Impact of New Recruitment against Disable Quota (Lump Sum Package)	-	-	149.33	156.80	164.27	171.73	179.20
	Impact of Recruitment against Bifurcation of Division/Sub Divisions	-	-	1,259.72	4,648.63	4,877.91	5,107.19	5,349.33

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (DISTRIBUTION BUSINESS)
PROPOSED O&M BUDGET

(Rs. Million)

A/c Head	A/c Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Act/Est.	Proposed				
	Impact of adjustment of surplus GENCO employees	-	46.57	66.62	73.93	81.80	90.29	99.48
	Impact of Outsource of Security Guards			253.50	266.18	279.48	293.46	308.13
	EMPLOYEE BENEFITS:							
8030301	Free Supply FESCO-CP91	520.74	604.85	725.82	870.99	1,045.19	1,254.23	1,505.07
8030302	Free Supply Reimbursement	0.18	0.51	0.61	0.73	0.88	1.06	1.27
8030303	Free Supply-Other Companies-Dr. Notes	27.55	27.34	32.81	39.38	47.25	56.70	68.04
8030305	Bereavement-Funerals	4.36	6.48	6.48	6.48	6.48	6.48	6.48
8030306	Sports and Recreation	11.44	12.80	12.80	12.80	12.80	12.80	12.80
8030308	Medical and Hospitalization Expenses	73.75	88.21	92.62	97.25	102.11	107.22	112.58
8030309	Medical and Hospitalization Expenses-Other	0.16	0.35	0.37	0.38	0.40	0.42	0.45
8030310	Education and Training Expenses-Outsource	17.14	82.88	82.88	82.88	82.88	82.88	82.88
8030311	Education and Training Expenses-Employee	21.94	19.11	19.11	19.11	19.11	19.11	19.11
8030312	Residential Telephone	0.88	2.18	2.18	2.18	2.18	2.18	2.18
8030313	Incentive	9.79	10.17	10.38	10.59	10.80	11.01	11.23
8030314	Standard Rent	2.08	12.48	8.73	9.61	10.57	11.62	12.79
8030315	Refreshment Charges	0.08	0.19	0.19	0.19	0.19	0.19	0.19
8030316	Prorata Medical Expenses	227.15	258.38	284.22	312.64	343.90	378.29	416.12
	SUB TOTAL	917.23	1,125.94	1,279.21	1,465.21	1,684.75	1,944.20	2,251.19
	SHARE IN FUND CONTRIBUTION							
8030317	Pension Fund Expenses	6,472.21	10,577.69	11,635.46	12,799.00	14,078.90	15,486.79	17,035.47
8030318	Leave Encashment Benefits	194.24	258.20	284.02	312.42	343.67	378.03	415.84
8030319	Medical Facilities to Retired Employees	449.77	634.48	697.93	767.72	844.49	928.94	1,021.84
8030320	Free Electy: Supply to Retired Employees	616.14	643.26	707.58	778.34	856.17	941.79	1,035.97
	SUB TOTAL	7,732.36	12,113.62	13,324.99	14,657.49	16,123.23	17,735.56	19,509.11
	PM ASSISTANCE PACKAGE							
8030350	Lump Sum Grant under PM Package	-	328.00	32.80	32.80	32.80	32.80	32.80
8030351	Marriage Grant under PM Package	-	44.28	18.70	18.70	18.70	18.70	18.70
8030352	House Rent Allowance under PM Package	-	75.07	26.40	26.40	26.40	26.40	26.40
8030353	Scholarship under PM Package	-	10.21	4.10	4.10	4.10	4.10	4.10
	SUB TOTAL	-	457.56	82.00	82.00	82.00	82.00	82.00
	R&M-BUILDING CIVIL WORKS							
8040001	R&M-Offices-Ordinary	13.89	19.81	24.16	26.69	28.42	30.27	32.24
8040002	R&M-Offices-Special	-	0.78	0.95	1.05	1.12	1.19	1.27
8040005	R&M-Other Building (Operating)-Ordinary	-	2.18	2.66	2.94	3.13	3.34	3.55
8040006	R&M-Other Building (Operating)-Special	1.04	1.15	1.40	1.54	1.64	1.75	1.87
	SUB TOTAL	14.93	23.92	29.17	32.22	34.32	36.55	38.92
	R&M-OTHER PHYSICAL PROPERTY							
8040011	R&M-Residential Building Repair - Ordinary	22.82	53.55	65.30	72.13	76.82	81.81	87.13
8040012	R&M-Residential Building Repair - Special	-	1.56	1.90	2.10	2.24	2.38	2.54
8040013	R&M-Rest Houses Repair - Ordinary	1.55	3.10	3.78	4.17	4.44	4.73	5.04
8040017	R&M-Mosque Repair - Ordinary	0.62	2.18	2.66	2.94	3.13	3.34	3.55
8040018	R&M-Mosque Repair - Special	-	0.31	0.38	0.42	0.45	0.48	0.51
	SUB TOTAL	25.55	60.70	74.02	81.77	87.08	92.74	98.77
	R&M-GENERAL PLANTS							
8040050	R&M-Computers	3.59	5.30	6.47	7.14	7.61	8.10	8.63
8040051	R&M-Office Equipments	0.53	0.65	0.79	0.87	0.93	0.99	1.05
8040052	R&M-Toners, Ribbons, Cartidges	1.45	2.81	3.43	3.79	4.03	4.30	4.58
8040070	R&M-Furniture and Fixtures	0.58	1.06	1.29	1.43	1.52	1.62	1.73

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FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (DISTRIBUTION BUSINESS)
PROPOSED O&M BUDGET

(Rs. Million)

A/c Head	A/c Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Act./Est.	Proposed				
8040090	R&M-Lab Equipment-Without Quotation		0.02	0.02	0.03	0.03	0.03	0.03
8040113	R&M-Comm. Equipment-Others	-	0.01	0.01	0.01	0.01	0.01	0.02
8040131	R&M-Arms & Ammunition-W/O Quotation	0.01	0.08	0.10	0.11	0.11	0.12	0.13
8040133	R&M-Arms & Ammunition-Others	0.02	0.02	0.03	0.03	0.03	0.04	0.04
8040141	R&M-Misc Equipment-Without Quotation	0.65	7.73	9.42	10.41	11.08	11.80	12.57
8040142	R&M-Misc Equipment-Spare Parts	0.04	0.11	0.14	0.15	0.16	0.18	0.19
8040143	R&M-Misc Equipment-Others	0.05	0.04	0.05	0.05	0.06	0.06	0.06
8040144	R&M-Misc Equipment-Overhauling	-	0.02	0.02	0.02	0.02	0.02	0.02
8040151	R&M-Fire Safety Equip-Without Quotation	0.07	0.19	0.23	0.25	0.27	0.28	0.30
8040152	R&M-Fire Safety Equip-Spare Parts	0.10	0.02	0.02	0.03	0.03	0.03	0.03
8040153	R&M-Fire Safety Equip-Others	-	0.14	0.17	0.19	0.20	0.21	0.23
	SUB TOTAL	7.08	18.19	22.19	24.51	26.10	27.80	29.60
	R&M-DISTRIBUTION PLANTS							
8040201	R&M-Dist. Transformers	11.16	12.24	14.92	16.48	17.56	18.70	19.91
8040211	R&M-Grid Stations Equipments-132KV	343.94	383.15	467.21	516.08	549.62	585.35	623.40
8040212	R&M-Grid Stations Equipments-66KV	6.67	11.50	14.02	15.49	16.50	17.57	18.71
8040221	R&M-Transmission Lines-132KV	29.88	33.50	40.85	45.12	48.06	51.18	54.51
8040222	R&M-Transmission Lines-66KV	3.01	6.40	7.80	8.62	9.18	9.78	10.41
8040223	R&M-Distribution Lines-11KV	111.28	251.68	306.90	339.00	361.03	384.50	409.49
8040225	R&M-Low Tension Lines-440KV	8.13	13.23	16.13	17.82	18.98	20.21	21.53
8040226	R&M-Low Tension Lines-220KV	11.01	15.20	18.53	20.47	21.80	23.22	24.73
8040231	R&M-Meters	6.44	4.74	5.78	6.39	6.80	7.25	7.72
8040241	R&M-Service Drops	16.39	45.28	55.21	60.98	64.95	69.17	73.67
8040251	R&M-Capacitors	-	0.64	0.77	0.86	0.91	0.97	1.03
8040281	Line T&P Consumeables	65.28	60.03	73.19	80.85	86.11	91.70	97.66
	SUB TOTAL	613.19	837.57	1,021.34	1,128.17	1,201.50	1,279.60	1,362.77
	RENT, RATES & TAXES							
8060100	Rent Expenses	23.95	26.34	32.12	35.48	37.79	40.25	42.86
8060200	Taxes and Licenses	0.23	0.34	0.42	0.46	0.49	0.53	0.56
	SUB TOTAL	24.18	26.69	32.54	35.95	38.28	40.77	43.42
	POWER, LIGHT & WATER							
8070100	Power & Light	80.11	115.29	140.58	155.29	165.38	176.13	187.58
8070200	Hot/Cold Weather Charges	1.94	2.08	2.53	2.80	2.98	3.17	3.38
	SUB TOTAL	82.04	117.37	143.12	158.09	168.36	179.30	190.96
	COMMUNICATION EXPENSES							
8070300	Telephone Expenses	22.69	24.96	30.44	33.63	35.81	38.14	40.62
8070400	Postage and Courier	2.60	2.86	3.48	3.85	4.10	4.36	4.65
8070401	Purchase of Postage Stamps	0.48	0.54	0.66	0.73	0.78	0.83	0.88
	SUB TOTAL	25.77	28.36	34.58	38.20	40.68	43.33	46.14
	OFFICE SUPPLIES							
8080101	MIS Consumeable Material	-	-	-	-	-	-	-
8080125	Stationery Expenses-With Quotation	0.92	2.04	2.48	2.74	2.92	3.11	3.31
8080126	Stationery Expenses-Without Quotation	6.84	13.47	16.42	18.14	19.32	20.57	21.91
8080127	Printing Charges	0.14	0.27	0.32	0.36	0.38	0.41	0.43
8080128	Copying and Translation Charges	11.73	17.55	21.41	23.64	25.18	26.82	28.56
8080129	Binding Work Expenses	0.20	0.37	0.45	0.50	0.53	0.57	0.60
8080130	Stationery Contingent Expenses	0.15	0.21	0.26	0.28	0.30	0.32	0.34
	SUB TOTAL	19.99	33.90	41.34	45.67	48.63	51.79	55.16
8090131	New Recruitment Expense	-	66.20	80.72	89.16	94.96	101.13	107.70
8090100	Stores Handling Expenses	0.02	0.02	0.02	0.03	0.03	0.03	0.03
8090200	Advertising and Publicity	13.63	15.98	19.48	21.52	22.92	24.41	26.00

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FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (DISTRIBUTION BUSINESS)
PROPOSED O&M BUDGET

(Rs Million)

A/c Head	A/c Description	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Actual	Act./Est.	Proposed				
8090403	Other Expenses	7.02	8.26	10.07	11.13	11.85	12.62	13.44
8090404	Entertainment Expense	1.02	1.12	1.36	1.51	1.60	1.71	1.82
8100101	Daily News Papers & Periodicals	1.01	1.11	1.35	1.49	1.59	1.69	1.80
	TRAVELLING EXPENSES							
8110100	Travelling Expenses	298.96	317.22	386.82	427.28	455.06	484.63	516.14
8110200	Transfer/Retirement TA/DA	19.77	25.33	30.89	34.12	36.33	38.70	41.21
8110300	Sports Travelling Allowance-Players	17.79	27.20	33.17	36.64	39.02	41.55	44.25
	SUB TOTAL	336.52	369.75	450.87	498.03	530.41	564.88	601.60
8120100	Professional Fee	-	0.50	0.61	0.67	0.72	0.76	0.81
8120200	Legal Fee	30.14	35.06	42.75	47.22	50.29	53.56	57.04
8120300	Audit Fee	1.77	1.95	2.38	2.63	2.80	2.98	3.17
8120400	Consultancy Fee	2.35	9.98	12.17	13.44	14.32	15.25	16.24
8120500	Software License fee	33.19	52.06	63.48	70.12	74.68	79.53	84.70
	SUB TOTAL	67.44	99.55	121.39	134.08	142.80	152.08	161.97
	VEHICLE EXPENSES							
8130100	Vehicle Expenses-Repairs	46.38	51.07	62.28	68.79	73.26	78.03	83.10
8130150	Vehicle Expenses-Purchase of Tyres & Tub	24.57	27.02	32.95	36.40	38.77	41.29	43.97
8130200	Vehicle Expenses-Fuel and Oil	355.42	497.09	606.15	669.55	713.07	759.42	808.78
8130300	Vehicle Expenses-Licenses and Insurance	0.94	16.43	20.03	22.13	23.57	25.10	26.73
8130350	Vehicle Expenses-Hiring of Transport	0.29	1.00	1.22	1.35	1.43	1.53	1.63
	SUB TOTAL	427.60	592.61	722.63	798.22	850.10	905.36	964.21
8135000	Management Fee	24.02	36.27	44.23	48.85	52.03	55.41	59.01
8137000	NEPRA Fee	39.33	103.86	126.65	139.89	148.99	158.67	168.98
8140200	Bank Charges	1.95	2.40	2.93	3.24	3.45	3.67	3.91
8150000	Directors' Fee	26.45	31.20	38.05	42.02	44.76	47.67	50.76
8150300	Injuries & Damages	19.35	19.35	23.59	26.06	27.75	29.56	31.48
8150400	Insurance Expenses	3.35	4.60	5.61	6.20	6.60	7.03	7.48
	GRAND TOTAL	18,125.30	25,895.39	32,551.98	39,764.86	43,899.06	48,225.84	52,538.20

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FAISALABAD ELECTRIC SUPPLY COMPANY
WEST CANAL ROAD ABDULLAHPUR FAISALABAD

PHONE # 041-9220446
FAX # 041-9220233

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD

No. 22453/Security

Dated 09/05 2023

To,

Chief Financial Officer
FESCO Faisalabad

Subject: **Provision of Hiring of Security Guards**

Reference: - Your letter No. 6387-88/CFO/FESCO/Budget-I dated 03-05-2023.

1. It is submitted that category wise of Security Staff as approved by BOD 260th/10th meeting held on 10-03-2023 for hiring of 600 x seats against sanctioned posts to cope up the deficiency from outsourced guards:-

a. Operation Sub Division	-	365
b. TRW	-	10
c. Grid Stations	-	210
d. Security Sergeants	-	10
e. Security Inspectors	-	05
Total	-	600

2. Financial implication involved is as under:-

a. Security Guard per month salary	35,000/-	
b. Nos of Security Guards	585 x 35000	= 20,40,5000/-
c. Nos of Security Sergeants	10 x 40000	= 400,000/-
d. Nos of Security Inspectors	05 x 50000	= 250,000/-
e. Annual expenditure	21,125,000 x 12	= 253,500,000/-
f. Approx Rs. 253 Millions Per Annum		

3. Forwarded as desired to proceed further please.

D. C. A
D. F. (CPC)
DY. DIR (C.A./TI)
AD. MEST. PRG/PENST/ST&A
CONSD. ASSETS/IMPLEM. CELL
A.O. (ADMN)
P.A. FIN. DIR
CASHIER / ERP
CHIEF EXECUTIVE OFFICER
FESCO FAISALABAD.
6387
10/05/23

Muzafar Qadir Malik
Muzafar Qadir Malik
Addl: Director (Security)
FESCO Faisalabad

Handwritten notes:
AOC/B
AOC/B
11/5
CC:-
1. DG (Admn) FESCO Faisalabad
2. Master File
10/5.

ANNEXURE-**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)****MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (DISTRIBUTION BUSINESS)****FINANCIAL IMPACT OF HIRING OF SECURITY STAFF (OUT-SOURCED)**

Sr. No.	Name of Nominclature	No. of Posts	Monthly Lump Sum Package	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
				Annual Implication				
(Rs. in Million)								
1	Security Guards	585	35,000	245.700	257.985	270.884	284.428	298.650
2	Security Sergeants	10	40,000	4.800	5.040	5.292	5.557	5.834
3	Security Inspectors	5	50,000	3.000	3.150	3.308	3.473	3.647
	TOTAL	600		253.500	266.175	279.484	293.458	308.131

Annex - E



FAISALABAD ELECTRIC SUPPLY COMPANY

Tel # 041-9220377
Fax # 041-9220233
<http://www.fesco.com.pk>

HUMAN RESOURCES DIRECTORATE
FESCO FAISALABAD
(HRM SECTION)

No. 22524 / M-13(AI)

Dated: 10-05-23

Chief Financial Officer,
FESCO, Faisalabad

Subject: RECRUITMENT PLAN FOR FY 2023-24

Reference: Your Office letter No.6064 dated 21.03.2023 and No.6292 dated 13.04.2023.

The requisite information desired vide above referred letters is sent herewith,
for further necessary action, please.

DA / As Above

Director (HR) ^{Faisalabad}
FESCO Faisalabad 8/3/23

CC: -

1. APS to DG (HR) FESCO,
2. Master File

AD/CR AOCB AF
10/5

D. C. A
D.F(CPC)
DY.DIR(C.A.I/II)
AC (ESTT) / XG/PEKSTON/...
COSS/D/ASSETS/SIMPLE/BUDGET
A.O. (ADMN)
P.A. FIN. DIR.
CASHIER / ERP
OFFICE OF THE CHIEF FINANCIAL OFFICER
FESCO FAISALABAD,
DIARY <u>16388</u>
<u>10/05/2023</u>

RECRUITMENT PLAN FOR FY 2023-24
(Posts Equivalent to BPS-18 & above)

Ser	Nomenclature of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Chief Financial Officer	1	Pay Package to be determined by BOD as per experience / qualifications.		
2	Chief Internal Auditor	1			
3	Director General (HR)	1			
4	Company Secretary	1			
5	DG (Automation & Digitalization)	1			
6	DG (Health, Safety, Environment & Quality)	1			
7	Director (HR)	1			
8	Director (Legal & Labor)	1			
9	Manager (Legal / Contracts) MIRAD	1			
10	Director (Security)	1			
11	Dy. Director (Legal & Labor)	1			
12	Dy. Manager (Legal / Contracts) MIRAD	1			
Total		12			

RECRUITMENT PLAN FOR FY 2023-24

(Posts Equivalent to BPS-17)

Ser	Nomenclature of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Junior Engineer /SDO	72	150000	10800000	129600000
2	Junior Engineer /SDO Civil	2	150000	300000	3600000
3	Revenue Officer (CS)	12	150000	1800000	21600000
4	A.D (Accounts & Finance)	8	150000	1200000	14400000
5	Assistant Director (Audit)	5	150000	750000	9000000
6	Assistant Director (MIS)	4	150000	600000	7200000
7	Assistant Director (P/SA)	4	150000	600000	7200000
8	Assistant Director (HR)	7	150000	1050000	12600000
9	Assistant Director (Environment)	1	150000	150000	1800000
10	Assistant Director (Social Impact)	1	150000	150000	1800000
11	Assistant Director (Litigation)	2	150000	300000	3600000
12	Assistant Director (Legal & Labor)	6	150000	900000	10800000
13	Assistant Director (MM)/ FSM	6	150000	900000	10800000
Total		130		19500000	234000000
Total in Million				19.500	234.000

RECRUITMENT PLAN FOR FY 2023-24

(Posts Equivalent to BPS-15 & Below)

Ser	Name of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Commercial Assistant ✓	52	60000	3120000	37440000
2	Data Entry Operator ✓	49	60000	2940000	35280000
3	Data Coder ✓	53	60000	3180000	38160000
4	Accounts Assistant ✓	25	60000	1500000	18000000
5	Audit Assistant ✓	15	60000	900000	10800000
6	SSO-I ✓	47	75000	3525000	42300000
7	SSO-II	49	54000	2646000	31752000
8	LS-II ✓	54	54000	2916000	34992000
9	Jr. Store Keeper	12	54000	648000	7776000
10	SSA ✓	50	40000	2000000	24000000
11	Meter Reader ✓	370	40000	14800000	177600000
12	Vehicle Driver ✓	290	38000	11020000	132240000
13	Surveyor ✓	11	37000	407000	4884000
14	Tracer ✓	30	40000	1200000	14400000
15	ASSA ✓	90	36000	3240000	38880000
16	ALM ✓	3386	34000	115124000	1381488000
17	Store Helper ✓	80	32000	2560000	30720000
18	Lorry Cleaner	70	32000	2240000	26880000
Total		4733		173966000	2087592000
Total in Million				173.966	2087.592

RECRUITMENT PLAN FOR FY 2023-24
(Disable Quota Positions)

Ser	Name of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
1	Assistant Private Secretary (APS)	1	75000	75000	900000
2	Line Superintendent Grade-I (LS-I)	11	75000	825000	9900000
3	Sub Station Operator Grade-I (SSO-I)	6	75000	450000	5400000
4	Assistant (Admn) / Head Clerk	5	60000	300000	3600000
5	Data Entry Operator	1	60000	60000	720000
6	Data Coder	1	60000	60000	720000
7	Sr.Store Keeper	1	60000	60000	720000
8	Accounts Assistant	3	60000	180000	2160000
9	Commercial Assistant	9	60000	540000	6480000
10	Audit Assistant	1	60000	60000	720000
11	Steno-II	2	54000	108000	1296000
12	Line Superintendent Grade-II	7	54000	378000	4536000
13	Sub Station Operator Grade-II (SSO-II)	3	54000	162000	1944000
14	MS-I	2	54000	108000	1296000
15	Junior Store Keeper (JSK)	1	54000	54000	648000
16	AFM	2	54000	108000	1296000
17	Senior Clerk/ Upper Divisional Clerk	6	48000	288000	3456000
18	Stock Clerk / Store Clerk	1	48000	48000	576000
19	Sub Station Attendant (SSA)	3	40000	120000	1440000
20	Lower Divisional Clerk / Junior Clerk (LDC)	8	40000	320000	3840000
21	Lower Divisional Clerk Commercial LDC (Commercial)	4	40000	160000	1920000
22	Meter Reader	35	40000	1400000	16800000
23	Tracer	2	40000	80000	960000

Ser	Name of Post	No. of Posts	Lumpsum Pay Package	Total Per Month	Total Per Annum
24	Security Sergeant	2	38000	76000	912000
25	Helper (TRW)	1	36000	36000	432000
26	Assistant Sub Station Attendant (ASSA)	7	36000	252000	3024000
27	Bill Distributor	19	36000	684000	8208000
28	Security Guard	22	35000	770000	9240000
29	ALM	187	34000	6358000	76296000
30	Store Helper	3	32000	96000	1152000
31	Lorry Cleaner	2	32000	64000	768000
32	Daftri	1	30000	30000	360000
33	Naib Qasid / Dak Runner	11	30000	330000	3960000
34	Mali	6	30000	180000	2160000
35	Chowkidar	6	30000	180000	2160000
36	Sanitary Worker	6	28000	168000	2016000
Total		388		15168000	182016000
Total in Million				15.168	182.016

FINANCIAL IMPACT OF NEW HIRING DURING FY 2023-24 AGAINST BIFURCATION OF DIVISIONS/SUB-DIVISIONS

Sr. No.	Designation	FY 2023-24			FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28				
		Posts	Monthly Lump Sum Package	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact
1	SE (Operation)	1	350,000	4,200	0.210	4,410	4,410	0.221	4,631	4,620	0.231	4,851	4,830	0.242	5,072	5,040	0.252	5,292
2	SE (Civil)	1	350,000	4,200	0.210	4,410	4,410	0.221	4,631	4,620	0.231	4,851	4,830	0.242	5,072	5,040	0.252	5,292
2	XEN (Operation)	5	250,000	15,000	0.750	15,750	15,750	0.788	16,538	16,500	0.825	17,325	17,250	0.863	18,113	18,000	0.900	18,900
3	XEN (Civil)	1	250,000	3,000	0.150	3,150	3,150	0.158	3,308	3,300	0.165	3,465	3,450	0.173	3,623	3,600	0.180	3,780
3	AD Admn	2	150,000	3,600	0.180	3,780	3,780	0.189	3,969	3,960	0.198	4,158	4,140	0.207	4,347	4,320	0.216	4,536
4	SDO (Operation)	12	150,000	21,600	1.080	22,680	22,680	1.134	23,814	23,760	1.188	24,948	24,840	1.242	26,082	26,920	1.346	28,266
4	SDO (Civil)	3	150,000	5,400	0.270	5,670	5,670	0.284	5,954	5,940	0.297	6,237	6,210	0.311	6,521	6,480	0.324	6,804
5	Design Engineer	1	150,000	1,800	0.090	1,890	1,890	0.095	1,985	1,980	0.099	2,079	2,070	0.104	2,174	2,160	0.108	2,268
5	Steno-I	2	75,000	1,800	0.090	1,890	1,890	0.095	1,985	1,980	0.099	2,079	2,070	0.104	2,174	2,160	0.108	2,268
6	TA/LS-I	84	75,000	75,600	3.780	79,380	79,380	3.969	83,349	83,160	4.158	87,318	86,940	4.347	91,287	90,720	4.536	95,256
6	Superintendent Admn.	6	75,000	5,400	0.270	5,670	5,670	0.284	5,954	5,940	0.297	6,237	6,210	0.311	6,521	6,480	0.324	6,804
7	DAO	9	75,000	8,100	0.405	8,505	8,505	0.425	8,930	8,910	0.446	9,356	9,315	0.466	9,781	9,720	0.485	10,206
7	MRSS	19	75,000	17,100	0.855	17,955	17,955	0.898	18,853	18,810	0.941	19,751	19,665	0.983	20,648	20,520	1.026	21,546
8	Audit Assistant	3	60,000	2,160	0.108	2,268	2,268	0.113	2,381	2,376	0.119	2,495	2,484	0.124	2,608	2,592	0.130	2,722
8	Accounts Assistant	22	60,000	15,840	0.792	16,632	16,632	0.832	17,464	17,424	0.871	18,295	18,216	0.911	19,127	19,008	0.950	19,958
9	HDM-A	2	60,000	1,440	0.072	1,512	1,512	0.076	1,588	1,584	0.079	1,663	1,656	0.083	1,739	1,728	0.086	1,814
9	HDM-B	4	54,000	2,592	0.130	2,722	2,722	0.136	2,858	2,851	0.143	2,994	2,981	0.149	3,130	3,110	0.155	3,266
10	Assistant Admn	20	60,000	14,400	0.720	15,120	15,120	0.756	15,876	15,840	0.792	16,632	16,560	0.828	17,388	17,280	0.864	18,144
10	Steno-II	7	54,000	4,536	0.227	4,763	4,763	0.238	5,001	4,990	0.249	5,239	5,216	0.261	5,477	5,443	0.272	5,715
11	LS-II	81	54,000	52,488	2.624	55,112	55,112	2.756	57,868	57,737	2.887	60,624	60,361	3.018	63,379	62,986	3.149	66,135
11	Sub Engineer (Civil)	10	54,000	6,480	0.324	6,804	6,804	0.340	7,144	7,128	0.356	7,484	7,452	0.373	7,825	7,776	0.389	8,165
12	Assistat Fore Man	1	54,000	6,648	0.032	6,680	6,680	0.034	6,714	6,713	0.036	6,748	6,745	0.037	6,782	6,778	0.039	6,816
12	Line Man-I	296	48,000	170,496	8.525	179,021	179,021	8.951	187,972	187,546	9.377	196,923	196,070	9.804	205,874	204,595	10.230	214,825
13	UDC	29	48,000	16,704	0.895	17,539	17,539	0.877	18,416	18,374	0.919	19,293	19,210	0.960	20,170	20,045	1.002	21,047
13	Line Man-II	306	40,000	146,880	7.344	154,224	154,224	7.711	161,935	161,568	8.078	169,646	168,912	8.446	177,358	176,256	8.813	185,069
14	UDC	68	40,000	32,640	1.632	34,272	34,272	1.714	35,986	35,904	1.795	37,699	37,536	1.877	39,413	39,168	1.958	41,126
14	Receptionist	46	40,000	22,080	1.104	23,184	23,184	1.159	24,343	24,288	1.214	25,502	25,392	1.270	26,662	26,486	1.325	27,821
15	Tracer	10	40,000	4,800	0.240	5,040	5,040	0.252	5,292	5,280	0.264	5,544	5,520	0.276	5,796	5,760	0.288	6,048
15	Surveyor	1	37,000	4,444	0.022	4,466	4,466	0.023	4,490	4,488	0.024	4,513	4,511	0.026	4,536	4,533	0.027	4,559
16	Sui Gas Cutter	3	37,000	1,332	0.067	1,399	1,399	0.070	1,469	1,466	0.073	1,538	1,532	0.077	1,608	1,598	0.080	1,678
16	Care Taker	3	37,000	1,332	0.067	1,399	1,399	0.070	1,469	1,466	0.073	1,538	1,532	0.077	1,608	1,598	0.080	1,678
17	Assistant Line Man	1,014	34,000	413,712	20.686	434,398	434,398	21.720	456,117	455,083	22.754	477,837	475,769	23.788	499,557	497,454	25.373	532,827
17	Lorry Driver	95	38,000	43,320	2.166	45,486	45,486	2.274	47,760	47,682	2.383	50,035	49,818	2.491	52,309	51,984	2.599	54,583
18	Security Guard	71	35,000	29,820	1.491	31,311	31,311	1.566	32,877	32,802	1.640	34,442	34,293	1.715	36,008	35,784	1.789	37,573
18	Cook	6	35,000	2,520	0.126	2,646	2,646	0.132	2,778	2,772	0.139	2,911	2,898	0.145	3,043	3,024	0.151	3,175

FINANCIAL IMPACT OF NEW HIRING DURING FY 2023-24 AGAINST BIFURCATION OF DIVISIONS/SUB-DIVISIONS

Sr. No.	Designation	Posts	Monthly Lump Sum Package	FY 2023-24			FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28		
				Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact
19	Pump operator	3	35,000	1,260	0.063	1,323	1,323	0.066	1,389	1,386	0.069	1,455	1,449	0.072	1,521	1,512	0.076	1,588
19	Bearer	6	35,000	2,520	0.126	2,646	2,778	0.132	2,910	2,772	0.139	2,911	2,898	0.145	3,043	3,024	0.151	3,175
20	Ehalmad	1	35,000	0,420	0.021	0,441	0,463	0.022	0,485	0,462	0.023	0,485	0,483	0.024	0,507	0,504	0.025	0,529
20	Lorry Cleaner	3	32,000	1,152	0.058	1,210	1,270	0.060	1,331	1,267	0.063	1,331	1,325	0.066	1,391	1,382	0.069	1,452
21	Mali	15	30,000	5,400	0.270	5,670	5,954	0.284	6,237	5,940	0.297	6,237	6,210	0.311	6,521	6,480	0.324	6,804
21	Sweeper	22	28,000	7,392	0.370	7,762	8,150	0.388	8,538	8,131	0.407	8,538	8,501	0.425	8,926	8,870	0.444	9,314
22	Sanitary Worker	13	28,000	4,368	0.218	4,586	4,816	0.229	5,045	4,805	0.240	5,045	5,023	0.251	5,274	5,242	0.262	5,504
22	Nalb Qasid/Daftri	60	30,000	21,600	1.080	22,680	23,814	1.134	24,948	23,760	1.188	24,948	24,840	1.242	26,082	25,920	1.296	27,216
23	Chowkidar	6	30,000	2,160	0.108	2,268	2,381	0.113	2,495	2,376	0.119	2,495	2,484	0.124	2,608	2,592	0.130	2,722
Total		2,373		1,200	60	1,260	1,323	63	1,386	1,320	66	1,386	1,380	69	1,449	1,452	73	1,524

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FINANCIAL IMPACT OF NEW HIRING DURING FY 2024-25 AGAINST BIFURCATION OF DIVISIONS/SUB-DIVISIONS

Sr. No.	Designation	Posts	Monthly Lump Sum Package	FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28		
				Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact
1	SE (Operation)	2	350,000	8,400	0.420	8,820	8,820	0.441	9,261	9,240	0.462	9,702	9,660	0.483	10,143
2	XEN (Operation)	15	250,000	45,000	2.250	47,250	49,613	2.363	51,976	49,500	2.475	51,975	51,750	2.588	54,338
2	AD Legal	1	150,000	1,800	0.090	1,890	1,890	0.095	1,985	1,980	0.099	2,079	2,070	0.104	2,174
3	AD Admn	1	150,000	1,800	0.090	1,890	1,890	0.095	1,985	1,980	0.099	2,079	2,070	0.104	2,174
3	SDO (Operation)	50	150,000	90,000	4.500	94,500	99,225	4.725	103,950	99,000	4.950	103,950	103,500	5.175	108,675
4	Steno-I	2	75,000	1,800	0.090	1,890	1,890	0.095	1,985	1,980	0.099	2,079	2,070	0.104	2,174
4	LS-I	247	75,000	222,300	11.115	233,415	245,086	11.671	256,757	244,530	12.227	256,757	255,645	12.782	268,427
5	Superintendent Admn	11	75,000	9,900	0.495	10,395	10,395	0.520	10,915	10,890	0.545	11,435	11,385	0.569	11,954
5	DAO	20	75,000	18,000	0.900	18,900	19,845	0.945	19,845	19,800	0.990	20,790	20,700	1.035	21,735
6	Test Inspector	16	75,000	14,400	0.720	15,120	15,876	0.756	16,632	15,840	0.792	16,632	16,560	0.828	17,388
6	Line Fore Man-I	6	75,000	5,400	0.270	5,670	5,954	0.284	6,237	5,940	0.297	6,237	6,210	0.311	6,521
7	Audit Assistant	3	60,000	2,160	0.108	2,268	2,381	0.113	2,494	2,376	0.119	2,495	2,484	0.124	2,608
7	Accounts Assistant	45	60,000	32,400	1.620	34,020	35,721	1.701	37,422	35,640	1.782	37,422	37,260	1.863	39,123
8	HDM-A	1	60,000	0,720	0.036	0,756	0,756	0.038	0,794	0,792	0.040	0,832	0,828	0.041	0,869
8	HDM-B	12	54,000	7,776	0.389	8,165	8,554	0.408	8,942	8,554	0.428	8,942	8,942	0.447	9,390
9	Assistant Admn	53	60,000	36,160	1.908	40,068	42,071	2.003	44,075	41,976	2.099	44,075	43,884	2.194	46,078
9	Assistant Legal	1	60,000	0,720	0.036	0,756	0,756	0.038	0,794	0,792	0.040	0,832	0,828	0.041	0,869
10	Assistant PRO	1	60,000	0,720	0.036	0,756	0,756	0.038	0,794	0,792	0.040	0,832	0,828	0.041	0,869
10	Steno-II	17	54,000	11,016	0.551	11,567	12,145	0.578	12,723	12,118	0.606	12,723	12,668	0.633	13,302
11	LS-II	229	54,000	148,392	7.420	155,812	163,602	7.791	171,393	163,231	8.162	171,393	170,651	8.533	179,183
11	Test Assistant	13	54,000	8,424	0.421	8,845	9,287	0.442	9,710	9,266	0.463	9,730	9,688	0.484	10,172
12	Assistant Fore Man	5	54,000	3,240	0.162	3,402	3,572	0.170	3,742	3,564	0.178	3,742	3,726	0.186	3,912
12	Lab Assistant	22	54,000	14,256	0.713	14,969	15,717	0.748	16,466	15,682	0.784	16,466	16,394	0.820	17,214
13	Junior Store Keeper	1	54,000	0,648	0.032	0,680	0,680	0.034	0,714	0,713	0.036	0,748	0,745	0.037	0,782
13	ADM	5	54,000	3,240	0.162	3,402	3,572	0.170	3,742	3,564	0.178	3,742	3,726	0.186	3,912
14	Line Man-I	791	48,000	455,616	22.781	478,397	502,317	23,920	526,236	501,178	25,059	526,236	523,958	26,198	550,156
14	UDC	71	48,000	40,896	2.045	42,941	45,088	2,147	47,235	44,986	2,249	47,235	47,030	2,352	49,382
15	Electrician GSO	1	48,000	0,576	0.029	0,605	0,605	0.030	0,635	0,634	0.032	0,665	0,662	0.033	0,696
15	Fitter	2	48,000	1,152	0.058	1,210	1,270	0.060	1,331	1,267	0.063	1,331	1,325	0.066	1,391
16	LM-II	833	40,000	399,840	19.992	419,832	440,824	20,992	461,815	439,824	21,991	461,815	459,816	22,991	482,807
16	LDC	158	40,000	75,840	3.792	79,632	83,614	3,982	87,595	83,424	4,171	87,595	87,216	4,361	91,577
17	Receptionist	95	40,000	45,600	2.280	47,880	50,274	2,394	52,668	50,160	2,508	52,668	52,440	2,622	55,062
17	Tracer	19	40,000	9,120	0.456	9,576	10,055	0,479	10,534	10,032	0,502	10,534	10,488	0,524	11,012
18	Surveyer	4	37,000	1,776	0.089	1,865	1,958	0.093	2,051	1,954	0.098	2,051	2,042	0.102	2,145
18	Meter Mechanic	56	37,000	24,864	1.243	26,107	27,413	1,305	28,718	27,350	1,368	28,718	28,594	1,430	30,023
19	Relay Mechanic	2	37,000	0,888	0.044	0,932	0,979	0,047	1,026	0,977	0,049	1,026	1,021	0,051	1,072
19	Instrument Mechanic	2	37,000	0,888	0.044	0,932	0,979	0,047	1,026	0,977	0,049	1,026	1,021	0,051	1,072
20	Fitter-II	7	37,000	3,108	0.155	3,263	3,427	0.163	3,590	3,419	0.171	3,590	3,574	0.179	3,753
20	Assistant Line Man	2,720	34,000	1,109,760	55.488	1,165,248	1,224	58	1,282	1,221	61	1,282	1,276	64	1,340
21	ASSA	17	36,000	7,344	0.367	7,711	8,097	0,386	8,482	8,078	0,404	8,482	8,446	0,422	8,868
21	Welder	2	36,000	0,864	0.043	0,907	0,953	0,048	0,998	0,950	0,048	0,998	0,994	0,050	1,043
22	Helper M&T	35	36,000	15,120	0.756	15,876	16,670	0,794	17,464	16,632	0,832	17,464	17,388	0,869	18,257
22	Meter Attendant M&T	1	36,000	0,432	0.022	0,454	0,476	0,023	0,499	0,475	0,024	0,499	0,497	0,025	0,522
23	Lorry Driver	258	38,000	117,648	5.882	123,530	129,707	6,177	135,883	129,413	6,471	135,883	135,295	6,765	142,060

FINANCIAL IMPACT OF NEW HIRING DURING FY 2024-25 AGAINST BIFURCATION OF DIVISIONS/SUB-DIVISIONS

Sr. No.	Designation	Posts	Monthly Lump Sum Package	FY 2024-25			FY 2025-26			FY 2026-27			FY 2027-28		
				Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact	Annual Impact	Bonus	Total Annual Impact
23	Security Guard	188	35,000	78,960	3,948	82,908	82,908	4,145	87,053	86,856	4,343	91,199	90,804	4,540	95,344
24	Carpainter	1	35,000	0,420	0,021	0,441	0,441	0,022	0,463	0,462	0,023	0,485	0,483	0,024	0,507
24	Plumber	1	35,000	0,420	0,021	0,441	0,441	0,022	0,463	0,462	0,023	0,485	0,483	0,024	0,507
25	Mason	1	35,000	0,420	0,021	0,441	0,441	0,022	0,463	0,462	0,023	0,485	0,483	0,024	0,507
25	Lorry Cleaner	17	32,000	6,528	0,326	6,854	6,854	0,343	7,197	7,181	0,359	7,540	7,507	0,375	7,883
26	Dak Runner	3	30,000	1,080	0,054	1,134	1,134	0,057	1,191	1,188	0,059	1,247	1,242	0,062	1,304
26	Daftri	7	30,000	2,520	0,126	2,646	2,646	0,132	2,778	2,772	0,139	2,911	2,898	0,145	3,043
27	Mali	18	30,000	6,480	0,324	6,804	6,804	0,340	7,144	7,128	0,356	7,484	7,452	0,373	7,825
27	Store Colly	2	28,000	0,672	0,034	0,706	0,706	0,035	0,741	0,739	0,037	0,776	0,773	0,039	0,811
28	Sweeper	15	28,000	5,040	0,252	5,292	5,292	0,265	5,557	5,544	0,277	5,821	5,796	0,290	6,086
28	Sanitary Worker	45	28,000	15,120	0,756	15,876	15,876	0,794	16,670	16,632	0,832	17,464	17,388	0,869	18,257
29	Naib Qasid	133	30,000	47,880	2,394	50,274	50,274	2,514	52,788	52,668	2,633	55,301	55,062	2,753	57,815
	Total	6,284		3,168	158	3,326	3,326	166	3,492	3,484	174	3,659	3,643	182	3,825

Summary of New Hiring against Bifurcation of Divisions/New Divisions

	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
Impact of recruitment during FY 2023-24	1,260	1,323	1,386	1,449	1,524
Impact of recruitment during FY 2024-25		3,326	3,492	3,659	3,825
GRAND TOTAL	1,260	4,649	4,878	5,108	5,349

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(ANNEXURE -G)

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO 2027-28 (DISTRIBUTION BUSINESS)

IMPACT OF POST- RETIREMENT BENEFITS PROVISION FOR FY 2021-22

Description	Rs.Million
Acturial Valuation Report	10,085
Allowed	9,653
(Excess)/Less	432

FY
18

**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)
MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO 2027-28 (DISTRIBUTION BUSINESS)
UNDER/OVER RECOVERY OF DISTRIBUTION MARGIN FOR FY 2021-22**

Description	(Rs. Million)												
	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
Units Purchased (Ref)	1,942	1,961	1,787	1,359	908	937	970	924	1,181	1,385	1,736	1,933	17,023
Units Sold (Ref)	1,770	1,788	1,629	1,239	828	854	884	842	1,077	1,263	1,583	1,762	15,518
Actual Units Purchased	1,890	1,995	1,729	1,421	999	1,009	978	934	1,341	1,640	1,860	1,715	17,512
Incremental Units Sold	108	136	120	153	143	80	82	72	95	73	67	101	1,229
Incremental Units Purchased	119	149	132	169	157	89	91	79	104	80	74	111	1,356
Net Units Purchased (W/O Incremental)	1,770	1,846	1,597	1,252	842	920	887	855	1,237	1,560	1,786	1,604	16,156
Standard Net Units Sold(W/O incremental)	1,605	1,673	1,448	1,135	763	834	804	775	1,122	1,414	1,619	1,454	14,647
Distribution Margin Allowed	3,691	3,727	3,396	2,583	1,726	1,781	1,844	1,756	2,245	2,632	3,299	3,674	32,353
Distribution Margin (Recovered)	3,346	3,488	3,018	2,366	1,591	1,740	1,677	1,615	2,338	2,949	3,376	3,031	30,536
Under/(over) Recovery	345	239	378	217	135	41	167	141	(94)	(316)	(77)	643	1,817

AA

(ANNEXURE-I)

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO 2027-28 (DISTRIBUTION BUSINESS)

ALLOWED VS ACTUAL DEPRECIATION FOR FY 2021-22

Description	Rs.Million
Depreciation Allowed	4,520
Depreciation Actual	3,628
(Excess)/Less Allowed	(892)

AF

(ANNEXURE -J)

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO 2027-28 (DISTRIBUTION BUSINESS)

ALLOWED VS ACTUAL OTHER INCOME FOR FY 2020-21

Description	Rs.Million
Other Income without LPS (Allowed)	6,739
Other Income without LPS (Actual)	4,878
(Excess)/Less Allowed	1,861

FF

(ANNEXURE -J)

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO 2027-28 (DISTRIBUTION BUSINESS)

ALLOWED VS ACTUAL OTHER INCOME FOR FY 2021-22

Description	Rs.Million
Other Income without LPS (Allowed)	4,215
Other Income without LPS (Actual)	5,694
(Excess)/Less Allowed	(1,479)

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

AS

GP1-G (Misc.) 2021
Government of Pakistan
Ministry of Energy (Power Division)
Generation and Transmission Wing

SUMMARY FOR THE ECC

Subject: ADJUSTMENT OF PENSIONERS OF GENCO'S POWER PLANTS UNDER CLOSURE

The Cabinet Committee on Energy (CCoE) during its meeting held on 10.09.2020 in Case CCE-47/14/2020 dated 10.09.2020, as conveyed vide Cabinet Division Memorandum No. F 14/14/2020-201 dated 21.09.2020 decided immediate closure of certain power plants/units of GENCOs having aggregate capacity of 1796 MW (Annex-I).

Pursuant to the aforesaid decision, GENCOs had to approach NEPRA for modification in their respective Generation Licenses (Licensee Proposal Modification - LPM) to reduce their capacities. With such modification in the Generation Licenses, Tariffs of power plants decided for closure shall be canceled and resultantly GENCOs would cease to get Capacity Charges in lieu of 1796 MW units.

GENCOs are paying salaries & pension out of their Capacity Purchase Price (CPP). Once CPP of Plants meant for immediate closure is no more available, GENCOs would not be in a financial position to pay salaries to employees and pension to the pensioners allocated to such plants. On a summary submitted by the Power Division (Annex-II) ECC while expressing no objection to the absorption of surplus employees of such plants, in DISCOs did not approve the payment of pension's contribution for such employees to DISCOs. Power Division was further directed to propose viable options for resolution of pension issues of GENCOs employees (Annex-III)

4. Currently, 2366 pensioners are allocated to the GENCOs power plants which are decided for immediate closure. The annual pension expense of these pensioners is Rs.3,500 million (approx.). These pensioners are drawing their pensions from offices of DISCOs or WAPDA situated in their vicinity. After payment of pensions, the DISCOs / WAPDA get reimbursement from the respective GENCOs. The past pension disbursement summary through DISCOs and their annual pension expense is attached at (Annex-IV)

5. GENCOs & DISCOs are companies fully owned by Govt. of Pakistan similarly WAPDA is a statutory body. The employees and pensioners of these companies have protected pensionary rights and their pension payments are covered in tariffs of respective GENCOs. If these employees & pensioners are transferred and allocated to the DISCOs/WAPDA, the DISCOs & WAPDA will claim its impact in their respective tariffs. Hence, there will be no additional impact on the consumer-end tariff.

It is proposed that 2368 pensioners of GENCOs may be adjusted in their pension disbursing DISCOs or WAPDA, as per detail attached at (Annex-IV). Similarly, 1753 employees of these plants would be adjusted in DISCOs (details at Annex-V). Pensions of these employees will be paid by the relevant DISCOs on their retirement according to rules of the relevant DISCOs. In turn the respective DISCOs & WAPDA would claim adjustment of the same from NEPRA in their respective tariffs.

The summary was circulated to Finance Division, NEPRA & Water Resources Division for views/comments on 04.06.2021, 18.06.2021, 12.08.2021 & 27.08.2021, the comments of Finance Division & NEPRA are at (Annex-VI & VII), and no comments received so far from Ministry of Water Resources; MoWR may offer their views/comments during the ECC meeting.

Approval of the ECC of the Cabinet is solicited on proposal made at para 6 of the summary.

Minister for Power Division has seen and authorized submission of this summary to the ECC.

-sd-

(Ali Raza Bhutta)
Secretary

Islamabad, the 7th September, 2021

ADJUSTMENT OF PENSIONERS OF POWER PLANTS/GENERATION UNITS
UNDER IMMEDIATE CLOSER IN GENCOs IN PURSUANCE OF ECC DECISION IN DISCOs/WAPDA.
(SUMMARY OF PENSIONERS DRAWING PENSION FROM DISCOs/WAPDA)

Pension Disbursing DISCOs/WAPDA											
	IESCO	GEPCO	FESCO	IESCO	MEPCO	HESCO	SEPCO	QESCO	PESCO	WAPDA	TOTAL
	12	1	5	4	7	553	18	2	10	40	652
20		12	35	43	322	59	275	72	14	45	297
29		19	159	83	229	6	3	1	14	6	549
10		4	7	4	5	156	51	3	11	17	268
71		36	206	134	563	774	347	78	49	108	2366

(Annex-2)

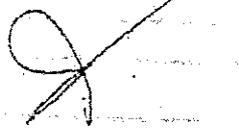
3/5

Case No.ECC-347/32/2021, Dated: 23rd September, 2021

ADJUSTMENT OF PENSIONERS OF GENCO'S POWER PLANTS UNDER CLOSURE

DECISION

The Economic Coordination Committee (ECC) of the Cabinet considered the summary dated 16th September, 2021 submitted by the Power Division regarding "Adjustment of Pensioners of GENCO's Power Plants under closure" and approved the proposal at para-6 of the summary.



ANNEXURE-

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED (FESCO)

MULTI YEAR TARIFF PETITION FROM FY 2023-24 TO FY 2027-28 (DISTRIBUTION BUSINESS)

IMPACT OF SURPLUS GENCO-III EMPLOYEES ADJUSTED IN FESCO

(Rs. Million)

A/c Head	A/c Description	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28
		Act./Est.	Proposed				
	PAY & ALLOWANCES:						
8030000	Basic Pay	24.588	30.901	31.802	32.729	33.684	34.667
8030001	Cash Medical Allowance	0.453	0.573	0.573	0.573	0.573	0.573
8030002	Conveyance Allowance	1.279	1.617	1.617	1.617	1.617	1.617
8030006	Group Life Insurance	0.024	0.030	0.030	0.030	0.030	0.030
8030007	House Rent Allowance	0.483	0.614	0.614	0.614	0.614	0.614
8030008	Job Allowance	0.077	0.097	0.097	0.097	0.097	0.097
8030010	Local Compensatory/ WAPDA Allowance	0.042	0.054	0.054	0.054	0.054	0.054
8030012	H/Q Allowances	1.133	1.459	1.501	1.545	1.590	1.636
8030013	Off Day Wages	1.500	2.200	2.264	2.330	2.398	2.468
8030017	Shift Allowance	0.076	0.095	0.095	0.095	0.095	0.095
8030022	Overtime Pay	0.900	1.320	1.359	1.398	1.439	1.481
8030025	Bonus	2.049	2.575	2.650	2.727	2.807	2.889
8030037	Integrated Allowance	0.404	0.512	0.499	0.499	0.499	0.499
8030211	Disparity Reduction Allowance @ 25%	3.823	4.844	4.844	4.844	4.844	4.844
8030213	Disparity Reduction Allowance-2022 @ 15%	2.371	3.002	3.002	3.002	3.002	3.002
8030214	Adhoc Relief-2022 @ 15%	2.371	3.002	3.002	3.002	3.002	3.002
	Adhoc Relief-2023 @ 25% (Estimated)	-	7.725	7.950	8.182	8.421	8.667
	Adhoc Relief-2024 @ 15% (Estimated)	-	-	4.770	4.909	5.053	5.200
	Adhoc Relief-2025 @ 15% (Estimated)	-	-	-	4.909	5.053	5.200
	Adhoc Relief-2026 @ 15% (Estimated)	-	-	-	-	5.053	5.200
	Adhoc Relief-2027 @ 15% (Estimated)	-	-	-	-	-	5.200
	TOTAL	41.574	60.620	66.725	73.160	79.926	87.036
	EMPLOYEE BENEFITS:						
	Free Supply, Medical Expense etc	5.000	6.000	7.200	8.640	10.368	12.442
	GRAND TOTAL	46.574	66.620	73.925	81.800	90.294	99.478