



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco\_cpc@yahoo.com

No. 6287-SS /FESCO/ CFO

OFFICE OF THE  
CHIEF FINANCIAL OFFICER  
FESCO FAISALABAD  
Dated 20/04/2023

The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 3<sup>rd</sup> QUARTER OF THE FINANCIAL YEAR 2022-23**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 3rd Quarter PPP adjustment (January, 2023 – March, 2022) amounting to **Rs. 10,000 Million** for the Financial Year 2022-23 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of March, 2023 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.

We shall be thankful if the Authority allow FESCO the 3<sup>rd</sup> Quarter PPP Adjustment of the Financial Year 2022-23. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

For information & r/a, please.  
• DG (Tariff)  
Copy to:  
- DG (M&E)  
• M/F  
CC: Chairman  
• M (Tariff)

(NAZIR AHMAD)  
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

REGISTRAR OFFICE

Diary No. 5241

Date: 27-4-23

Tariff Division Record

Dy No. 2644

Dated: 28-4-23

RECEIVED  
CHIEF FINANCIAL OFFICER  
FESCO FAISALABAD  
20/04/2023

**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**3rd QUARTERLY PPP ADJUSTMENT FOR FY 2022-23**

Description		Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	954	934	1,061	2,949
	T&D losses	8.84%	8.84%	8.84%	
	Units Lost	84	83	94	261
Incremental Units	Purchases	82	81	142	305
Incremental Units	Sales	75	74	129	278
Net Purchases		872	853	919	2,644
Gross units to be sold at allowed T&D		870	851	967	2,688
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	7.2114	8.0571	
	FCA (NEPRA Monthly FCA Decision)	0.4779	(0.0006)	(0.6551)	
FCA still to be passed on		40	(0)	(61)	(21)
Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.4001	
	Amount Recovered Net Purchases	212	163	178	552
	Actual Invoiced cost by CPPA-G	491	374	425	1,289
Under / (Over) Recovery		279	211	247	736
Capacity	Reference (Annex IV notified Tariff)	13.0127	14.6212	10.4718	
	Actual Calculated	13.3814	18.0616	15.9950	
	Amount Recovered Net Purchases	11,346	12,466	9,624	33,435
	Actual Invoiced cost by CPPA-G	11,667	15,399	14,700	41,766
Under / (Over) Recovery		321	2,933	5,076	8,331
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1647	1.2217	0.9743	
	Actual Calculated	1.6654	1.7805	2.0184	
	Amount Recovered Net Purchases	1,015	1,042	895	2,953
	Actual Invoiced cost by CPPA-G	1,452	1,518	1,855	4,825
Under / (Over) Recovery		437	476	960	1,872
Total Under / (Over) recovered		1,077	3,621	6,221	10,918
Recovery of Fixed cost Incremental Units		(103)	(375)	(440)	(919)
NET QUARTERLY ADJUSTMENT		973	3,246	5,780	10,000

**Note:-**

1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.

2- FPA for the month of March, 2023 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the March 10, 2023

S.R.O. 327 (I)/2023: - Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of January 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	January 2023
Actual Fuel Charge Component for January 2023	Rs.11.0320/kWh
Corresponding Reference Fuel Charge Component	Rs.10.5541/kWh
Fuel Price Variation for the month of January 2023 - Increase	Rs.0.4779/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.4779/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of January 2023 as per the above details.

2. The above adjustment an increase of Rs.0.4779/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of January 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of January 2023 in the billing month of March 2023.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Engr. Mazhar Iqbal Ranjha)  
Registrar

Energy Cost (\$/J)	97.05,449,000	4,210,150,964	101,265,615,963
Cell and Transporting to DOBCO BUS	1,640,233,520	-	1,060,233,320
EPF (Comparable \$/J)	93,396,210,440	4,210,163,964	100,206,243,440
Energy Prod. (KWh)	8,145,917,729	8,145,917,729	8,145,917,729
Avg. rate (¢/KWh)	\$17,248	0.643	12,2412
Reference: Rate (\$/KWh)	10,6641		
FCR Rate (\$/KWh)	1,17228		



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 17<sup>th</sup> day of April 2023

S.R.O. 497 (I)/2023: – Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of February 2023 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	February 2023
Actual Fuel Charge Component for February 2023	Rs.7.2114 /kWh
Corresponding Reference Fuel Charge Component	Rs.7.2120 /kWh
Fuel Price Variation for the month of February 2023 - Decrease	(Rs.0.0006/kWh)

Note: The Authority has reviewed and assessed an increase of Rs.0.0006/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of February 2023 as per the above details.

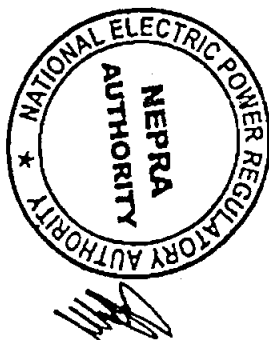
2. The above adjustment an decrease of (Rs.0.0006/kWh) shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of February 2023. XWDISCOs shall reflect the fuel charges adjustment in respect of February 2023 in the billing month of April 2023.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Engr. Mazhar Iqbal Ranjha)  
Registrar

Energy Cost (¢/kWh)	51.409,442,542	3,007,487,596	64,617,280,278
Cost and Responsibility to DISCOM (m\$)	761,297,033		792,287,033
EPF (pumped) (m\$)	80,641,864,769	3,607,487,596	82,645,084,546
Energy paid (m\$)	7,616,193,650	7,616,193,650	
Avg. flow (m <sup>3</sup> /s/m)	0.0648	0.4001	8.4681
Reference flow (m <sup>3</sup> /s/m)			7.2120
FCR flow (m <sup>3</sup> /s/m)			0.8559

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Description	July	August	September	October	November	December	January	February	March	April	May	June	Total
Units Purchased by DISCOs (GWh)	1,942	1,961	1,787	1,359	908	937	970	924	1,181	1,385	1,736	1,933	17,023

Fuel Cost Component	Rs./kWh	July	August	September	October	November	December	January	February	March	April	May	June	Total
Variable O&M	0.2198	0.2179	0.2288	0.2350	0.1599	0.2032	0.2433	0.1906	0.1935	0.2069	0.2031	0.2013	0.2107	8,7915
Capacity	6.3841	6.3596	6.7822	9.9726	15.0989	14.1778	13.0127	14.6212	10.4718	10.9674	8.7716	8.2806	9.5437	95,437
UoSC	0.6893	0.6817	0.7059	0.9691	1.3216	1.2414	1.1647	1.2217	0.9743	0.8662	0.7377	0.7084	0.8739	8,739
Total PPP in Rs./kWh	17.0373	17.1527	17.6283	20.3471	22.6565	24.9417	24.9749	23.2456	20.3518	20.4281	17.5405	16.6986	19,4198	194,198

Rs. in million

Fuel Cost Component	Rs. in million	July	August	September	October	November	December	January	February	March	April	May	June	Total
Variable O&M	427	427	409	319	145	190	236	176	228	287	353	389	3,587	149,656
Capacity	12,395	12,473	12,117	13,549	13,712	13,286	12,627	13,506	12,365	15,192	15,231	16,005	162,459	1,62,459
UoSC	1,338	1,337	1,261	1,317	1,200	1,163	1,130	1,129	1,150	1,200	1,281	1,369	14,876	14,876
Total PPP in Rs./kWh	33,079	33,642	31,494	27,644	20,575	23,373	24,234	21,473	24,032	28,297	30,458	32,275	330,577	330,577

It is clarified that PPP is pass through for all the DISCOs and its monthly references would continue to exist irrespective of the financial year, unless the new SOT is revised and notified by the Gov



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cpga.gov.pk

Chief Financial Officer (CPGA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/1960781

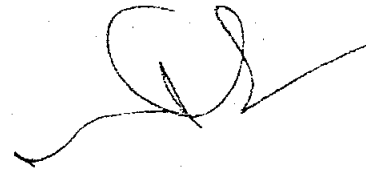
Dated: 15/02/2023

- ✓ Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: TRANSFER CHARGES FOR THE MONTH OF JANUARY 2023.

Pursuant to clause 6 of CPGA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of January 2023 for further necessary action please.

D.A. (As Above)

  
Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.



**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of January-2023  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	953,692,601
MDI (kw)	2,681,410

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	13,573,503,589
General Sales Tax (ETC-1)	Annx: A	2,303,510,853
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(475,948,871)
Capacity Transfer Charges (CTC)	Annx: B	10,783,105,549
NTDC's Use of System Charges	Annx: C	630,935,773
GST on NTDC's Use of System Charges	Annx: C	107,259,081
PMLTC Transmission Service Charges	Annx: D	790,789,387
Market Operations Fee	Annx: E	30,038,575
Sales Tax (MOF)	Annx: E	4,505,786

**Total Transfer Charges**

**27,747,699,722**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad  GST No 24-00-2716-001-19
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Settlement Period	January-2023
Advice No	ES/FES-Jan-23
Advice Date	31/01/2023
Issue Date	15/02/2023
Due Date	Immediate


Description	
Energy (kWh)	953,692,601
Kvarh	
MDI (kw)	2,681,410

Energy Transfer Charges	i	GST @ 17%	14.207999	13,550,063,841
	ii	Zero Rated Supply	0.024578	23,439,747

Total Transfer Charge	13,573,503,589
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GST	2,303,510,853
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Payable within Due Date	15,877,014,442
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Addl. Manager Finance (Billing)



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	January-2023
Advice No	ES/FES-Jan-23
Advice Date	31/01/2023
Issue Date	15/02/2023
Due Date	Immediate

Description	
Energy (kWh)	953,692,601
MDI (kv)	2,681,410

Capacity Transfer Charges	4,021.431094	10,783,105,549
Energy Transfer Charges	(0.499059)	(475,948,871)
Total Transfer Charges		10,307,156,678

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 884,022,829. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	January-2023
Invoice No	MOF/FESCO-Jan-23
Invoice date	31/01/2023
Issue date	15/02/2023
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JANUARY, 2023**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees				
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
2,681,410	2,770	7,427,506	1,114,126	8,541,632

Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



CPPA-NTN: 4401241-1

CPPA-GST No. 3277876113750

**Differential invoice in respect of Market Operations Fee**

Pursuant to NEPRA Notification no. 10(I)/2023 dated January 06th 2023

For the FY 2022-23

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	January-2023
Invoice No	Diff/MOF/FESCO/FY-2022-23
Invoice date	31/01/2023
Issue date	15/02/2023
Due Date	Immediate

Month	MDI (a)	New rate (b)	Old rate (c)	Difference (d)=(b)-(c)	Differential amount (e)=(a)*(d)	ICT ST @ 15 % (f)=(e)*15%	Total amount payable (g)=(e)+(f)
Jul-22	3,989,280	2.77	1.71	1.06	4,228,637	634,296	4,862,932
Aug-22	3,831,824	2.77	1.71	1.06	4,061,733	609,260	4,670,993
Sep-22	3,469,868	2.77	1.71	1.06	3,678,060	551,709	4,229,769
Oct-22	3,644,345	2.77	1.71	1.06	3,863,006	579,451	4,442,457
Nov-22	3,311,741	2.77	1.71	1.06	3,510,445	526,567	4,037,012
Dec-22	3,084,139	2.77	1.71	1.06	3,269,187	490,378	3,759,565
					<b>22,611,069</b>	<b>3,391,660</b>	<b>26,002,729</b>

Addl: Manager Finance (Billing)

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)

JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952112-9

NTDC GST No. 03-00-2716-005-73

(Part-I)

### DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shahen Plaza, Plot # 73, West Fazeel Bag Road,  
Blue Area, Islamabad.  
GST No. : 33-72-8761-137-50

Billing Month	January-23
Invoice No.	UoSC/2023-01/01
Issue Date	13-02-2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UoSC inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	953,692,601	2,681,810	235.30	630,935,773	107,259,081	738,194,854
2	GEPCO	2972920-3	673,226,984	2,143,464	235.30	504,357,079	85,740,703	590,097,782
3	HESCO	3016682-9	271,406,164	1,393,722	235.30	327,942,787	55,750,274	383,693,061
4	IESCO	2748840-3	827,849,214	1,973,814	235.30	463,438,434	78,954,534	542,392,968
5	LESCO	3041094-7	1,689,141,656	4,889,446	235.30	1,150,486,644	195,582,729	1,346,069,373
6	MEPCO	3011207-9	1,074,123,226	3,696,312	235.30	869,742,214	147,846,176	1,017,588,390
7	PESCO	2228080-4	1,183,501,747	3,142,373	235.30	739,400,367	125,698,062	865,098,429
8	QESCO	3044052-1	471,143,074	1,344,248	235.30	316,301,554	53,771,264	370,072,818
9	SEPCO	3801689-3	200,494,380	810,013	235.30	190,596,059	32,401,330	222,997,389
10	TESCO	3557321-0	160,520,251	738,937	235.30	173,871,876	29,558,219	203,430,095
Total			7,505,099,397	22,813,739		5,368,072,787	912,572,372	6,280,645,159

Calculation of Sales Tax on NTDC Use of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,368,072,787
Variable (Rs./kWh)	0.22 x 1	
Sales Tax @ 17%	17%	912,572,372
Total Amount inclusive of Sales Tax		6,280,645,159

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC, Lahore
Account Number :	0427-1203176-5
Bank :	PBL
Branch :	WAPDA House Branch-Lahore

Dy. GM Finance B&R  
NTDC

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Sheheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMLTC-TSC/2023-01/01
Issue Date	13-02-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kW/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,659,161,600
GST	As per GOP Decision		-
Total			5,659,161,600

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MID1 (kW)	% Allocation based on MID1	PMLTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.172%	632,226,378
2	GEPCO	673,226,984	2,143,464	8.930%	505,388,762
3	HESCO	271,406,164	1,393,722	5.807%	328,613,607
4	IESCO	827,849,314	1,973,814	8.224%	465,388,462
5	LESCO	1,689,141,656	4,889,446	20.371%	1,152,840,010
6	MEPCO	1,074,123,226	3,696,312	15.400%	871,521,307
7	PESCO	1,183,501,747	3,142,373	13.092%	740,912,840
8	QESCO	471,143,074	1,344,248	5.601%	316,948,562
9	SEPCO	200,494,380	810,013	3.375%	190,985,931
10	TESCO	160,520,251	738,937	3.079%	174,227,538
11	K-Electric	673,563,000	1,188,000	4.950%	280,108,203
Total		8,178,662,397	24,001,739	100%	5,659,161,600

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRI-533/NTDC-2020 dated 04-11-2021 Order para 172.2.3: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MID1 for the month.

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	CFO NTDC HVDC Transmission Line Project
Account Number:	0552-7901042103
Bank:	HBL
Branch:	WAPDA House Branch Lahore

  
 Dy. GM Finance B&R  
 NTDC

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahreen Plaza, Plot # 73, West Fazeel-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMLTTC-TSC/2023-01/01
Issue Date	13-02-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,659,161,600
GST	As per GOP Decision		-
Total			5,659,161,600

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MIDI (kW)	% Allocation based on MIDI	PMLTTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.172%	632,226,378
2	GEPCO	673,226,984	2,143,464	8.930%	505,388,762
3	HESCO	271,406,164	1,393,722	5.897%	328,613,607
4	IESCO	827,849,314	1,973,814	8.224%	465,388,462
5	LESCO	1,689,141,656	4,889,446	20.371%	1,152,840,010
6	MEPCO	1,074,123,226	3,696,312	15.400%	871,521,307
7	PESCO	1,183,501,747	3,142,373	13.092%	740,912,840
8	QESCO	471,143,074	1,344,248	5.601%	316,948,562
9	SEPCO	200,494,380	810,013	3.375%	190,985,931
10	TESCO	160,520,251	738,937	3.079%	174,227,538
11	K-Electric	673,563,000	1,188,000	4.950%	280,109,203
	Total	8,178,662,397	24,001,739	100%	5,659,161,600

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTTC Charges shall be allocated to NWDISCOs and KE based on their actual MIDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

  
 By: GM Finance B&R  
 NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO-542(I)/2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shabeen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad, GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMI/TC-TSC/2023-01/Differential-01
Issue Date	13-02-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Tariff Differential Payment (Oct-21 to Dec-22)	4,000,000	As per NEPRA Tariff	1,379,376,000
GST		As per GOP Decision	
Total			1,379,376,000
Note 1: Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/R/ADG(T-F)/TRF-433/PMI/TC-2018/17-22 dated 03-01-23 for the period from Oct-21 to Dec-22 & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (kW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.172%	154,100,192
2	GEPCO	673,226,984	2,143,464	8.930%	123,184,524
3	HRSCO	271,406,164	1,393,722	5.807%	80,096,975
4	IESCO	827,849,314	1,973,814	8.224%	113,434,767
5	LESCO	1,689,141,656	4,889,446	20.371%	280,995,659
6	MEPCO	1,074,123,226	3,696,312	15.400%	212,426,444
7	PIESCO	1,183,501,747	3,142,373	13.092%	180,591,660
8	QESCO	471,143,074	1,344,248	5.601%	77,253,712
9	SEPCO	200,494,380	810,013	3.375%	46,551,314
10	TESCO	160,520,251	738,937	3.079%	42,466,588
11	K-Electric	673,563,000	1,188,000	4.950%	68,274,165
	Total	8,178,662,397	24,001,739	100%	1,379,376,000

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to NWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch-Lahore

Dy. GM Finance B&R  
NTDC

# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-C)

## DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

JANUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 3.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC PASS THROUGH ITEM INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shahreen Plaza, Plot # 73, West Fazeel-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	January-23
Invoice No.	PMLTC-TSC/2023-01/ PassThrough-01
Issue Date	13-02-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC PassThrough Item Invoice Regarding Fee paid by PMLTC to PPB upon achievement of COD	4,000,000	As per NEPRA Tariff	39,948,000
Total			39,948,000
Note 1: Amount verified by NTDC as per Section 9.4 (a) (ii) and Clause 7.3 (c) of Schedule-1 of the Transmission Services Agreement and Gazette Notification of GoP dated 15-06-2022			

Sr. No.	DISCO	Energy (kWh)	MTD (kW)	% Allocation based on MTD	PMLTC TSC (Rs.)
1	FESCO	953,692,601	2,681,410	11.172%	4,462,884
2	GEPCO	673,226,984	2,143,464	8.930%	3,567,537
3	HESCO	271,406,164	1,393,722	5.807%	2,319,682
4	IESCO	827,849,314	1,973,814	8.224%	3,285,175
5	LESCO	1,689,141,656	4,889,446	20.371%	8,137,892
6	MEPCO	1,074,123,226	3,696,312	15.400%	6,152,066
7	PESCO	1,183,501,747	3,142,373	13.092%	5,230,101
8	QESCO	471,143,074	1,344,248	5.601%	2,237,339
9	SEPCO	200,494,380	810,013	3.375%	1,348,169
10	TESCO	160,520,251	738,937	3.079%	1,229,872
11	K-Electric	673,563,000	1,188,000	4.950%	1,977,283
	Total	8,178,662,397	24,001,739	100%	39,948,000

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cpga.gov.pk

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 3729-49

Dated: 16/03/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

FILE NO 18229  
DATED... 22-03-23  
HEADQUARTERS FESCO  
Islamabad

Subject: TRANSFER CHARGES FOR THE MONTH OF FEBRUARY 2023.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of February 2023 for further necessary action please.

D.A. (As Above)

Addl: Manager Finance (Billing)

GM (P&A)	
GM (F&B)	
GM (OP&R)	
GM (IT)	Copy to:-
GM (IRAD)	
GM (CCO)	Finance Director, All DISCOs
GM (Oor)	(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
GM (Dev.)	
GM (IS)	2. D-G (CPCC), 610-WAPDA House, Lahore.
GM (P&D)	
GM (I&G)	
GM (S)	
Chief of Audit	
ED Construction	
Director (L&L)	
Director (M&C)	
CC Secretary	
De. Dir (Vigilance)	
Director (PR)	
SO/AFS & CEO	

1000 PSC DE CFC  
20/03 15/28/23  
DD CA-II

GM (CPL)
GM (DIR (C.A.I/II))
AT (ASST) R&G/PENSION/TAX
COMD/ASSETS/IMPLE/BUDGET
A.G. (ADMIN)
PA. FIN. DIR
CARRIER / ERP
GM (S&P) ENCL/OP&R
FESCO ISLAMABAD.
14203

**Faisalabad Electric Supply Company (FESCO)**

**Summary of Transfer Charges**

For the month of FEBRUARY-2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	934,492,224
MDI (kw)	3,324,281

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	8,077,794,398
General Sales Tax (ETC-1)	Annx: A	1,409,261,403
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(61,220,333)
Capacity Transfer Charges (CTC)	Annx: B	14,765,201,286
NTDC's Use of System Charges	Annx: C	782,203,319
GST on NTDC's Use of System Charges	Annx: C	137,164,939
PMLTC Transmission Service Charges	Annx: D	727,060,540
Market Operations Fee	Annx: E	9,208,258
Sales Tax (MOF)	Annx: E	1,381,239

**Total Transfer Charges**

**25,848,055,049**

DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

**Part-I**

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	February-2023
Advice No	ES/FES-Feb-23
Advice Date	28/02/2023
Issue Date	16/03/2023
Due Date	Immediate

Description	
Energy (kWh)	934,492,224
Kvarh	
MDI (kw)	3,324,281

Energy Transfer Charges	i	GST @ 17%	4.787797		4,474,158,875
	ii	GST @ 18 %	3.856250		3,603,635,523

Total Transfer Charge	8,077,794,398
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GST	1,409,261,403
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Payable within Due Date	9,487,055,801
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Addl: Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	February-2023
Advice No	ES/FES-Feb-23
Advice Date	28/02/2023
Issue Date	16/03/2023
Due Date	Immediate

Description	
Energy (kWh)	934,492,224
MDI (kw)	3,324.281

Capacity Transfer Charges	4,441.622500	14,765,201,286
Energy Transfer Charges	(0.065512)	(61,220,333)
Total Transfer Charges		14,703,980,953

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 633,302,919. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

  
Addl: Manager Finance (Billing)



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



## Market Operations (Agency) Fee Invoice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	February-2023
Invoice No	MOF/FESCO-Feb-23
Invoice date	28/02/2023
Issue date	16/03/2023
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF FEBRUARY, 2023.

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,324,281	2.77 /	9,208,258	1,381,239	10,589,497

Addl: Manager Finance (Billing)



## NATIONAL TRANSMISSION &amp; DESPATCH COMPANY LIMITED

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)

(Part-I)

FEBRUARY 2023

(Pursuant to NEPRA Commercial Code SRO 342(I) of 2013 Section 3.3.3)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G	
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,	
Blue Area, Islamabad.	
GST No. : 32-77-8761-137-50	

Billing Month	February-23
Invoice No.	UoSC/2023-02/01
Issue Date	14/03/2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax for Total Month (Rs.)	UoSC Exclusive of Sales Tax for the period 01-13 Feb 2023 (Rs.)	UoSC Exclusive of Sales Tax for the period 14-28 Feb 2023 (Rs.)	GST @ 17% applicable for the period 01-13 Feb 2023 (Rs.)	GST @ 18% applicable for the period 14-28 Feb 2023 (Rs.)	Total GST (Rs.)	UoSC inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	934,492,224	3,324,281	235.30	781,203,319	363,165,827	419,037,492	61,738,191	75,426,749	137,164,940	919,368,259
2	GEPCO	2972920-3	612,442,927	1,923,984	235.30	452,713,435	210,188,381	242,525,054	35,731,925	43,634,510	79,366,435	532,099,970
3	HESCO	3016682-9	265,451,374	1,223,991	235.30	288,905,082	133,716,645	154,288,437	22,731,830	27,771,919	50,503,749	338,508,831
4	IESCO	2748340-3	681,633,186	1,618,642	235.30	380,866,463	176,830,858	204,035,605	30,061,246	36,726,409	66,787,655	447,654,118
5	LESCO	3041094-7	1,539,429,147	4,692,141	235.30	1,104,060,777	512,599,646	591,461,131	84,412,770	106,465,300	190,878,070	1,294,938,847
6	MEPCO	3011207-9	1,065,219,995	3,772,327	235.30	887,605,013	412,102,327	475,502,686	70,057,396	85,590,483	155,647,879	1,043,252,892
7	PESCO	2238880-4	999,792,921	2,810,390	235.30	661,234,767	307,025,070	354,259,697	52,194,262	63,766,745	115,961,007	777,245,774
8	QESCO	3044053-1	432,568,661	1,588,271	235.30	354,896,166	164,773,220	190,122,946	28,011,147	34,222,130	62,233,277	417,129,743
9	SEPCO	3301689-5	175,527,599	625,326	235.30	117,139,208	68,314,632	78,824,576	11,613,187	14,188,424	25,801,611	172,941,119
10	TESCO	3557321-0	118,931,092	695,655	235.30	163,687,622	75,997,825	87,689,797	12,919,630	15,784,164	28,703,794	192,391,416
Total			6,835,489,356	22,194,908	-	5,222,461,852	2,424,714,431	2,797,747,421	412,201,454	503,594,536	915,795,990	6,138,257,842

Calculation of Sales Tax on NTDC Use Of System Charges		Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)		235.30	5,222,461,852
Fixed Use of System Charges; Calculated for the period 01-13 Feb 2023 (Rs./kW/month)		-	2,424,714,431
Fixed Use of System Charges; Calculated for the period 14-28 Feb 2023 (Rs./kW/month)		-	2,797,747,421
Total Sales Tax		-	915,795,990
Sales Tax @ 17 %, Applicable for the period 01-13 Feb 2023		17%	412,201,454
Sales Tax @ 18 %, Applicable for the period 14-28 Feb 2023		18%	503,594,536
Variable Use of System Charges (Rs./kWh)		0.22 x 1	-
Total Amount inclusive of Sales Tax		-	6,138,257,842

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Note: As per Gov. of Pakistan S.R.O No. 179(I)/2023 dated 14-02-2023, GST has been increased from 17% to 18% w.e.f. 14-02-2023. Therefore, the GST on NTDC Use of System Charges is calculated accordingly. Since the Billing Period is on monthly basis, the Use of System Charges of DISCOs for the respective periods 1-13 Feb & 14-28 Feb is calculated by pro-rating the Monthly Use of System Charge to the ratio of corresponding days with number of total days of month i.e. 28.

Dy. GM Finance B&B  
NTDC





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G FEBRUARY 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32 77 8761-137-50

Billing Month	February-23
Invoice No.	PMLTC-TSC/2023-02/01
Issue Date	14/03/2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,111,500,800
GST		As per GOP Decision	-
Total			5,111,500,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	934,492,224	3,324,281	14.224%	727,060,540
2	GEPCO	612,442,927	1,923,984	8.232%	420,798,617
3	HESCO	265,451,374	1,223,991	5.237%	267,701,665
4	IESCO	681,633,106	1,618,642	6.926%	354,016,621
5	LESCO	1,539,429,147	4,692,141	20.077%	1,026,228,097
6	MEPCO	1,065,219,995	3,772,227	16.141%	825,031,759
7	PESCO	999,792,921	2,810,390	12.025%	614,666,351
8	QESCO	432,568,061	1,508,271	6.454%	329,877,146
9	SEPCO	175,527,509	625,326	2.676%	136,766,374
10	TESCO	118,932,092	695,655	2.977%	152,148,179
11	K-Electric	677,724,000	1,176,000	5.032%	257,205,451
Total		7,503,213,356	23,370,908	100%	5,111,500,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/S264-84

Dated: 14/04/2023

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF MARCH 2023.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of March, 2023 for further necessary action please.

D.A. (As Above)

  
Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of MARCH-2023  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,061,396,940
MDI (kw)	3,217,630

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	9,893,356,594
General Sales Tax (ETC-1)	Annx: A	1,780,724,404
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	119,092,300
Capacity Transfer Charges (CTC)	Annx: B	13,664,256,507
NTDC's Use of System Charges	Annx: C	757,108,339
GST on NTDC's Use of System Charges	Annx: C	136,279,501
PMLTC Transmission Service Charges	Annx: D	1,089,284,426
Market Operations Fee	Annx: E	8,912,835
Sales Tax (MOF)	Annx: E	1,336,925
<b>Total Transfer Charges</b>		<b>27,450,351,831</b>

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement Period	March-2023
Advice No	ES/FES-Mar-23
Advice Date	31/03/2023
Issue Date	13/04/2023
Due Date	Immediate

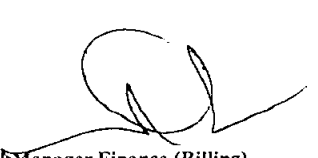
Description	
Energy (kWh)	1,061,396,940
Kvarh	
MDI (kw)	3,217,630

Energy Transfer Charges	i	GST @ 17%	0.007517		7,978,323
	ii	GST @ 18 %	9.313555		9,885,378,271

Total Transfer Charge	9,893,356,594
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GST	1,780,724,404
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Payable within Due Date	11,674,080,998
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Addl. Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	March-2023
Advice No	ES/FES-Mar-23
Advice Date	31/03/2023
Issue Date	13/04/2023
Due Date	Immediate

Description	
Energy (kWh)	1,061,396.940
MDI (kw)	3,217,630

Capacity Transfer Charges	4,246.683586	13,664,256,507
Energy Transfer Charges	0.112203	119,092,300
<b>Total Transfer Charges</b>		<b>13,783,348,807</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,036,017,835. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Addl: Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Billing Month	March-2023
Invoice No	MOF/FESCO-Mar-23
Invoice date	31/03/2023
Issue date	13/04/2023
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF MARCH, 2023.**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Total Amount Payable
3,217,630	2.77	8,912,835	1,336,925	10,249,760

Addl: Manager Finance (Billing)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) MARCH 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G	
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,	
Blue Area, Islamabad.	
GST No. : 32-77-8761-137-50	

Billing Month	March-23
Invoice No.	UoSC/2023-03/01
Issue Date	13/04/2023
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs. / kW / month)	UoSC Exclusive of Sales Tax for Total Month (Rs.)	Total applicable GST @ 18% (Rs.)	UoSC inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,061,396,940	3,217,630	235.30	757,108,339	136,279,501	893,387,840
2	GEPCO	2972920-3	730,877,650	2,285,047	235.30	537,671,559	96,780,881	634,452,440
3	HESCO	3016682-9	358,617,607	1,358,097	235.30	319,560,224	57,520,840	377,081,064
4	IESCO	2748840-3	714,828,433	1,223,095	235.30	287,794,254	51,802,966	339,597,220
5	LESCO	3041094-7	1,672,567,956	4,670,712	235.30	1,099,018,534	197,823,336	1,296,841,870
6	MEPCO	3011207-9	1,224,318,383	4,276,872	235.30	1,006,347,982	181,142,637	1,187,490,619
7	PESCO	2228080-4	1,052,087,381	2,594,685	235.30	610,529,381	109,895,289	720,424,670
8	QESCO	3044052-1	488,548,173	1,372,274	235.30	322,896,072	58,121,293	381,017,365
9	SEPCO	3801689-3	237,596,952	780,294	235.30	183,603,178	33,048,572	216,651,750
10	TESCO	3557321-0	124,525,359	684,635	235.30	161,094,616	28,997,031	190,091,647
Total			7,665,364,834	22,463,341	-	5,285,624,139	951,412,346	6,237,036,485

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	5,285,624,139
Sales Tax @ 18 %, Applicable for the period	18%	951,412,346
Variable Use of System Charges (Rs./kWh)	0.22 x 1	-
Total Amount inclusive of Sales Tax		6,237,036,485

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCI, Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
 NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G MARCH 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shahen Plaza, Plot # 73, West Fazl-e-Ilah Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	March-23
Invoice No.	PMLTC-TSC/2023-03/01
Issue Date	13/04/2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	6,468,038,400
GST		As per GOP Decision	-
Total			6,468,038,400

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,061,396,940	3,217,630	13.603%	879,865,318
2	GEPCO	730,877,650	2,285,047	9.661%	624,849,223
3	HESCO	358,617,607	1,358,097	5.742%	371,373,479
4	IESCO	714,828,433	1,223,095	5.171%	334,456,098
5	LESCO	1,672,567,956	4,670,712	19.747%	1,277,212,576
6	MEPCO	1,224,318,383	4,276,872	18.081%	1,169,516,489
7	PESCO	1,052,087,381	2,594,685	10.970%	709,520,157
8	QESCO	488,548,173	1,372,274	5.802%	375,250,199
9	SEPCO	237,596,952	780,294	3.299%	213,372,460
10	TESCO	124,525,359	684,635	2.894%	187,214,376
11	K-Electric	767,020,000	1,190,000	5.031%	325,407,125
Total		8,432,384,834	23,653,341	100%	6,468,038,400

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

By: GM Finance B&R  
NTDC





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-B)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G MARCH 2023

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

<b>DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G</b>
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shahen Plaza, Plot # 73, West Fazl-e-Ilah Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	March-23
Invoice No.	PMLTC-TSC/2023-03/ Differential-01
Issue Date	13/04/2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Tariff Differential Payment (Jan-23)	4,000,000	As per NEPRA Tariff	808,876,800
PMLTC Transmission Services Tariff Differential Payment (Feb-23)			730,598,400
GST		As per GOP Decision	-
<b>Total</b>			<b>1,539,475,200</b>
Note 1: Amount verified by NTDC as per NEPRA Interim Relief for Indexation of Tariff Determination No. NEPRA/R/ADG(Trn)/TRF-433/PMLTC-2018/6352-57 dated 15-03-23 for the quarter Jan-Mar 23 & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,061,396,940	3,217,630	13.603%	209,419,109
2	GEPCO	730,877,650	2,285,047	9.661%	148,722,043
3	HESCO	358,617,607	1,358,097	5.742%	88,391,600
4	IESCO	714,828,433	1,223,095	5.171%	79,605,009
5	LESCO	1,672,567,956	4,670,712	19.747%	303,992,796
6	MEPCO	1,224,318,383	4,276,872	18.081%	278,359,762
7	PESCO	1,052,087,381	2,594,685	10.970%	168,874,799
8	QESCO	488,548,173	1,372,274	5.802%	89,314,308
9	SEPCO	237,596,952	780,294	3.299%	50,785,353
10	TESCO	124,525,359	684,635	2.894%	44,559,397
11	K-Electric	767,020,000	1,190,000	5.031%	77,451,024
	<b>Total</b>	<b>8,432,384,834</b>	<b>23,653,341</b>	<b>100%</b>	<b>1,539,475,200</b>

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4: PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507  
PABX : 055-9200519-26/202  
FAX : 055-9200530

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

No. 5626 /FD/GEPCO/CPC

Dated: 28-4-2023

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

*DD/ELP  
Matter  
28/4/23*

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY  
ADJUSTMENTS APPLICATION FOR THE 3<sup>rd</sup> QUARTER  
(JANUARY-23 to MARCH-23) OF FY 2022-23 .....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022, GEPCO is submitting this application for the 3<sup>rd</sup> Quarter of FY 2022-23 PPP Adjustment pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

*[Signature]*

For information & n.a, please.

- DG (Tariff)
- DG (M&E)
- M/F
- CC: Chairman
- M (Tariff)

REGISTRAR OFFICE  
Disty No: 5242  
Date: 27-4-23

Tariff Division Record  
Dy No: 2646  
Dated: 28-4-23


RECEIVED  
Date: 28-4-23  
By: [Signature]  
Disty: [Signature]  
Date: 28-4-23

The instant application is being submitted after incorporation of Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 3<sup>rd</sup> quarter of FY 2022-23 as per the notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

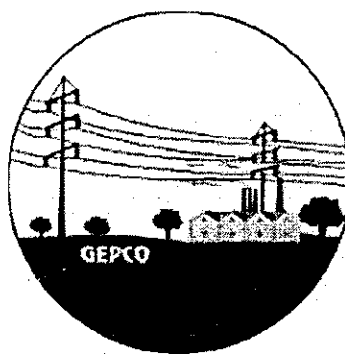
With best regard,

  
**Chief Executive Officer,  
GEPCO, Gujranwala.**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY  
AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 3<sup>RD</sup>  
QUARTER (JANUARY-23 TO MARCH-23) OF  
FINANCIAL YEAR 2022-23**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED**

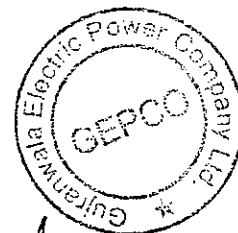


**APRIL 20, 2023**

**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**

**ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.**

**PHONE #: +92-55-9200507, FAX #: +92-55-9200530**



### 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

### 2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 3<sup>rd</sup> Quarter of FY 2022-23 is based on the parameters / figures given in MYT Determination of FY 2020-21 to 2024-25 notified vide S.R.O. No. 1170(I)/2022 dated 25-07-2022 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 3<sup>rd</sup> Quarter of FY 2022-23 is required to be decided by the Authority on account of following:-

**PPP 3<sup>rd</sup> Quarterly Adjustment of FY 2022-23**  
**(January-23 to March-23)**

(Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	4,770
	Use of System Charges(UoSC) Adjustment	Rs. Mln	1,237
	Variable Charges (VC) Adjustment	Rs. Mln	511
	Impact of Losses	Rs. Mln	(14)
	Over Recovery of EPP	Rs. Mln	(474)
	<b>Total Qtrly Adjustment</b>	<b>Rs. Mln</b>	<b>6,030</b>

### 3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 3<sup>rd</sup> Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to Rs.6,030 million, which may be passed on consumers during the FY 2022-23 on units to be sold.

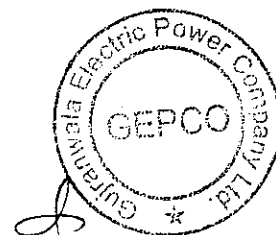
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.

  
Chief Executive Officer,  
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
QUARTERLY ADJUSTMENT FOR 3RD QUARTER FY 2022-23

		Unit	Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased	Actual	MkWh	673	612	731	2,017
	T&D losses	%	9.10%	9.10%	9.10%	
	Units Lost	MkWh	61	56	67	184
Incremental Units	Purchases	MkWh	55	48	61	164
Incremental Units	Sales	MkWh	50	44	55	149
Net Purchases		MkWh	619	564	670	1,853
Gross units to be sold at allowed T&D		MkWh	612	557	664	1,833
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	11.0320	7.2114	8.0570	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	0.4779	-0.0006	(0.6552)	
FCA still to be passed on		Rs. In Million	29	(0.033)	(44)	(14)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2433	0.1906	0.1935	
	Actual	Rs./kWh	0.5143	0.4001	0.4201	
	Amount Recovered Net Purchases	Rs. In Million	151	108	130	388
	Actual Invoiced cost by CPPA-G	Rs. In Million	346	245	307	898
Under / (Over) Recovery		Rs. In Million	196	138	177	511
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	12.7987	13.4589	12.4449	
	Actual Calculated	Rs./kWh	13.7306	14.6310	14.2531	
	Amount Recovered Net Purchases	Rs. In Million	7,918	7,593	8,341	23,852
	Actual Invoiced cost by CPPA-G	Rs. In Million	9,244	8,961	10,417	28,622
Under / (Over) Recovery		Rs. In Million	1,326	1,368	2,076	4,770
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.1456	1.1246	1.1579	
	Actual Calculated	Rs./kWh	1.7224	1.4350	1.8027	
	Amount Recovered Net Purchases	Rs. In Million	709	634	776	2,119
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,160	879	1,318	3,356
Under / (Over) Recovery		Rs. In Million	451	244	542	1,237
Total Under / (Over) recovered		Rs. In Million	2,002	1,750	2,752	6,503
Recovery of Fixed cost Incremental Units		Rs. In Million	(67)	(221)	(186)	(474)
NET QUARTERLY ADJUSTMENT		Rs. In Million	1,935	1,529	2,565	6,030





# HYDERABAD ELECTRIC SUPPLY COMPANY

## OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235  
Fax No: 022-9260015  
email: cfo@hesco.gov.pk

3<sup>rd</sup> FLOOR,  
WAPDA OFFICES COMPLEX  
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/26349

Dated 20-04-2023

→ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

DDLE  
Mater  
28/4/23

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 3<sup>RD</sup> QUARTER OF FY 2022-23

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1166(I)/2022 dated 25.07.2022, consequent upon the determination of the Authority in respect of HESCO dated June 02, 2022, HESCO is submitting this application for the 3<sup>rd</sup> Quarter Adjustments for FY 2022-23 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and

We shall be grateful if the Authority shall give due consideration to our application to allow the 3<sup>rd</sup> Quarter Adjustments for the FY 2022-23 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

*[Signature]*

For information & n.a. please.

\* DG (Tariff)  
Copy to: CC: Chairman  
- DG (M&E) - M (Tariff)  
- M&F

*[Signature]*  
CHIEF EXECUTIVE OFFICER  
HESCO, HYDERABAD

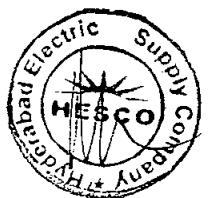
THRU (DEPARTMENT)

Dir. (P).....

Dir. (M).....

Dir. (T)..... Adm. Dir. (RE).....

Date.....



REGISTRAR OFFICE  
Diary No: 5255  
Date: 27-4-23

2647  
28-4-23

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**



APPLICATION FOR 3<sup>RD</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1166(I)/2022 DATED 25.07.2022

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 02.06.2022

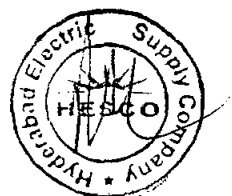
**April 19, 2023**

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361





## 1. Petitioner

---

\*1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

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2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for the FY 2020-21 to 2024-25 with bifurcation of businesses (Supply & Distribution of Power) under Multi Year Tariff regime (Case # NEPRA/TRF-575/HESCO-2022 & NEPRA/TRF-576/HESCO-2021) on 30<sup>th</sup> August 2021. A Public Hearing in the matter was held on 16.12.2021.

2.2 Thereafter, Authority determined tariff of HESCO on June 02, 2022 and notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 3<sup>rd</sup> Quarter Adjustment for FY 2022-23 in aggregate amounting to Rs. 4,987 million, which may be incorporated in the tariff applicable for the current financial year. This 3<sup>rd</sup> Quarter adjustments of PPP for the period of FY 2022-23 (January 2023 to March 2023), being



Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

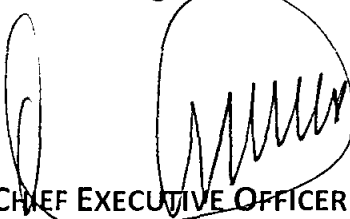
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

### 3. Prayer/ Request

---

We shall be grateful if the Authority gives due consideration to our application and allow the 3<sup>rd</sup> Quarterly Adjustments for the FY 2022-23 in the light of tariff determinations by the Authority in respect of HESCO dated June 02, 2022 and the same was notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 in aggregate amounting to Rs. 4,987 million.

With best regards,



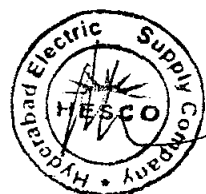
**CHIEF EXECUTIVE OFFICER**  
**HESCO, HYDERABAD**



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**IMPACT OF 3RD QUARTERLY ADJUSTMENT (JAN - MAR 2022-23)**

[Rs. in Million]

Particular	Jan-23	Feb-23	Mar-23	3rd Qtr
<b>1- Capacity Charges</b>				
Reference as per XWDISCOs notified tariff	3,823	4,741	5,116	13,680
Actual as per CPPA-G Invoice	5,856	5,616	6,117	17,590
Less/(Excess)	2,034	875	1,001	<b>3,910</b>
<b>2- Use of System Charges</b>				
Reference as per XWDISCOs notified tariff	342	396	476	1,214
Actual as per CPPA-G Invoice	752	559	783	2,094
Less/(Excess)	409	163	307	<b>879</b>
<b>3- Variable O&amp;M Component of Energy Price</b>				
Reference as per XWDISCOs notified tariff	63	49	67	179
Actual as per CPPA-G Invoice	140	106	125	371
Less/(Excess)	76	58	58	<b>192</b>
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	26	(0)	28	<b>54</b>
<b>5- Impact of discounted rate on Incremental Units</b>	3	(32)	(19)	<b>(48)</b>
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>2,548</b>	<b>1,064</b>	<b>1,375</b>	<b>4,987</b>



10

1000



# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376  
Direct 051-9253284  
Fax 051-9253286

Office of the  
Finance Director  
IESCO Head Office,  
Street 40, G-7/4 Islamabad

No 5668-69 /IESCO/FDI/CPC

Dated 18-04 2023

The Registrar, NEPRA

National Electric Power Regulatory Authority (NEPRA)

NEPRA Tower, Attaturk Avenue (East)

G-5/1 Islamabad

*DDIT-1*  
*M. J. Khan*  
*28/4/23*

## REQUEST FOR 3<sup>rd</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2022-23 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 1168(I)/2022 dated 25-07-2022, quarterly adjustment for the period Jan-23 to Mar-23 (3<sup>rd</sup> Quarter 2022-23) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2022-23 (Jan-23 to Mar-23)	Rs. In Million	
Total recoverable adjustment for 3 <sup>rd</sup> Quarter	(5,139)	Detail (Annexure A)

**Note:-** Figures of Fuel Cost Component/Variable O&M of Feb-23 & Mar-23 are provisional.

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2022-23 (3<sup>rd</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

*[Signature]*  
*18/04/2023*  
DEPUTY GENERAL MANAGER FINANCE/FD  
IESCO ISLAMABAD

*[Signature]*

For information & n.a. please.  
• DG (Tariff)  
Copy to: CC: Chairman  
• DG (M&E) • M (Tariff)  
• MF

REGISTRAR OFFICE  
Dy No. *5668*  
Date: *28/4/23*

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

RECEIVED (ATTACHMENT)  
Dy No. *5668*  
Date: *28/4/23*  
Dir (Tariff) Addl. Dir (Tariff)  
Dy No. *5668*

Tariff Division Record  
Dy No. *5668*  
Date: *28/4/23*

**IESCO-Impact of Quarterly Adjustment for FY 2022-23**  
**3rd Quarter (Jan-Mar) 2023**

Particulars	Rs. In Million
<b>1-Capacity Charges</b>	<b>Quarter. 3</b>
Reference as per XWDISCOs notified tariff	27,735
Actual as per CPPA-G Invoice	22,248
<i>Less / (Excess)</i>	<b>(5,486)</b>
<b>2-Use of System Charges</b>	
Reference as per XWDISCOs notified tariff	2,459
Actual as per CPPA-G Invoice	2,510
<i>Less / (Excess)</i>	<b>51</b>
<b>3-Variable O&amp;M Component of Energy Price</b>	
Reference as per XWDISCOs notified tariff	456
Actual as per CPPA-G Invoice	837
<i>Less / (Excess)</i>	<b>380</b>
<b>4-Impact of T&amp;D Losses on Monthly FPA</b>	<b>110</b>
<b>5-Any Additional/Incremental Cost</b>	<b>(194)</b>
<b>Quarterly Adjustment Recoverable / (Excess)</b>	<b>(5,139)</b>

**Note:-** Figures of Fuel Cost Component/Variable O&M of Feb-23 & Mar-23 are provisional.

## Annexure-A

IESCO		Jan-23	Feb-23	Mar-23 (Provisional)	TOTAL
Units Purchased (Gross)	Actual	827,849	681,633	714,828	2,224
	T&D losses	7.80%	7.80%	7.80%	
	Units Lost	64,5722	53,1674	55,7566	173
Incremental Units	Purchases	25,5070	25,7145	11,4018	63
Incremental Units	Sales	23,5175	23,7088	10,5124	58
Net Purchases		802	656	703	2,162
Gross units to be sold at allowed T&D		763	628	659	2,051
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	8.0689	9.3211	
	FCA (NEPRA Monthly FCA Decision)	0.4779	0.8569	0.6089	
FCA still to be passed on		31	46	34	110
Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.1935	
	Amount Recovered Net Purchases	195	125	136	456
	Actual Invoiced cost by CPPA-G	426	273	138	837
Under / (Over) Recovery		231	148	2	380
Capacity	Reference (Annex IV notified Tariff)	13.1711	13.4742	11.8404	
	Actual Calculated	10.8494	11.6651	8.3759	
	Amount Recovered Net Purchases	10,568	8,938	8,329	27,735
	Actual Invoiced cost by CPPA-G	8,705	7,651	5,892	22,248
Under / (Over) Recovery		(1,863)	(1,187)	(2,437)	(5,486)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1789	1.1259	1.1017	
	Actual Calculated	1.3282	1.1272	1.0026	
	Amount Recovered Net Purchases	946	738	775	2,459
	Actual Invoiced cost by CPPA-G	1,066	739	705	2,510
Under / (Over) Recovery		120	1	(70)	51
Total Under / (Over) recovered		(1,482)	(993)	(2,471)	(4,945)
Recovery of Fixed cost Incremental Units		(36)	(122)	(37)	(194)
NET QUARTERLY ADJUSTMENT		(1,517)	(1,114)	(2,507)	(5,139)

Note:- Figures of Fuel Cost Component/Variable O&M of Feb-23 & Mar-23 are provisional.

**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**

OFFICE OF THE CHIEF EXECUTIVE OFFICER  
 LESCO Head Office 22A Queens Road Lahore  
 Phone # 99204801 Fax # 99204803  
 E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. **1369** /CFO /LESCO/ Tariff

19 /Apr / 2023

The Registrar NEPRA,  
 NEPRA Tower, Ataturk (East)  
 G-5/1, Islamabad.

For information/ n.a, please.

• DG (Tariff)  
 Copy to: CC: Chairman  
 • DG (M&E) • M (Tariff)  
 • MF

Subject: **APPLICATION FOR ADJUSTMENT OF 3<sup>rd</sup> QUARTER FOR FY 2022-23 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.186 (I)/2021 dated 12-02-2021 which remains notified upto 24-07-2022, and vide S.R.O No.1169 (I)/2022 effective dated 25-07-2022, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 3<sup>rd</sup> Quarter of FY 2022-23 (Jan-2023 to Mar-2023) is amounting to Rs. 11,205 million. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT		Amount in Rs. Million.
(i)	The adjustments against Capacity and Transmission charges.	9,350
(ii)	The adjustments against Use of System Charges.(inclusive MoF)	3,204
(iii)	Impact of T&D losses on monthly FPA.	(136)
(iv)	Adjustment of Variable O&M as per actual.	363
(v)	Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(1,576)
<b>Total</b>		<b>11,205</b>

It is requested before Authority to kindly determine LESCO's 3<sup>rd</sup> Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

**CHIEF EXECUTIVE OFFICER  
 LESCO.**

Tariff Division Record

By No. **2649**Dated. **28-4-23**

REGISTRAR OFFICE

No. **5237**Date **27-4-23**



Quarterly Adjustment Claim in respect of PPP

3rd Qtr FY 2022-23

LESCO		Unit	Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	GWh	1,689	1,539	1,673	4,901
	T&D losses	%	8.00%	8.00%	8.00%	
	Units Lost	GWh	135	123	134	392
Incremental Units	Purchases	GWh	158	159	190	507
Incremental Units	Sales	GWh	145	147	175	466
Net Purchases		GWh	1,531	1,380	1,483	4,394
Gross units to be sold at allowed T&D		GWh	1,554	1,416	1,539	4,509
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	11.0320	7.2114	7.2114	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	0.4779	-0.0006	-1.5008	
FCA still to be passed on		Rs. Mln	65	(0)	(201)	(136)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2433	0.1906	0.1935	
	Actual	Rs./kWh		0.4001	0.4001	
	Amount Recovered Net Purchases	Rs. Mln	373	263	287	923
	Actual Invoiced cost by CPPA-G	Rs. Mln	-	616	669	1,285
Under / (Over) Recovery		Rs. Mln	(372.57)	352.88	382.27	363
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	11.0915	14.3994	11.6328	
	Actual Calculated	Rs./kWh	13.2857	15.3818	14.7583	
	Amount Recovered Net Purchases	Rs. Mln	16,985	19,873	17,249	54,107
	Actual Invoiced cost by CPPA-G	Rs. Mln	20,345	21,228	21,884	63,457
Under / (Over) Recovery		Rs. Mln	3,360	1,356	4,635	9,350
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9927	1.2032	1.0824	
	Actual Calculated	Rs./kWh	1.7245	1.9244	1.8162	
	Amount Recovered Net Purchases	Rs. Mln	1,520	1,661	1,605	4,786
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,641	2,656	2,693	7,990
Under / (Over) Recovery		Rs. Mln	1,121	995	1,088	3,204
Total Under / (Over) recovered		Rs. Mln	4,173	2,704	5,904	12,781
Recovery of Fixed cost Incremental Units		Rs. Mln	(216)	(751)	(609)	(1,576)
NET QUARTERLY ADJUSTMENT		Rs. Mln	3,956	1,953	5,295	11,205

Note: FCA for the month of Mar -2023 is yet to be notified by NEPRA . However data has been taken on provisional basis (subject to change on actual notification basis )

82



# MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095  
PBX-061-9210380-84/2058, 2093  
Fax: 061-9220116

OFFICE OF THE  
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj. / 12279-83

Date: 14/04/2023

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

Subject: - REQUEST FOR 3<sup>rd</sup> QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2022-23) IN RESPECT OF MEPCO FOR THE PERIOD JAN TO MARCH 2023 (LICENSE # 06/DL/2002)

Ref: - MEPCO's MYT Tariff Determination for FY 2020-21 to & 2024-25 notified vide SRO No.1171 (I)/2022 dated 25-07-2022

Pursuant to Para 48(7) & 49 (1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) notified vide SRO# 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 10,048 Million including impact of incremental units sold during the Quarter as per calculations on NEPRA prescribed format (Annex- A).

It is apprised that FCA for the month of February & March 2023 has not been received yet, therefore, the calculation is based on requested/projected FCA rate for both months. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for February & March 2023.

## PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 10,048 Million for 3rd quarter of FY 2022-23 against PPP including impact of incremental units sold enabling MEPCO to run its affairs smoothly.

Encl./ As above

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd, Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1<sup>st</sup> Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

MIAN ANSAR MEHMOOD  
Finance Director

Tariff Division Record  
By No. 2278  
Dated 15-5-23

**MULTAN ELECTRIC POWER COMPANY LTD.**  
**Power Purchase Cost Periodic Adjustment**  
**3rd Quarter FY 2022-23 (Jan-Mar 2023)**

MEPCO		Rs. In Million			
		Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	1,074	1,065	1,224	3,364
	T&D losses	12.34%	12.34%	12.34%	
	Units Lost	133	131	151	415
Incremental Units	Purchases	30	48	49	128
Incremental Units	Sales	26	42	43	112
Net Purchases		1,044	1,017	1,175	3,236
Gross units to be sold at allowed T&D		942	934	1,073	2,949
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	8.0689	8.0571	
	FCA (NEPRA Monthly FCA Decision)	0.4779	0.8569	-0.6551	
FCA still to be passed on		63.34	112.64	(98.98)	77
Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.4001	
	Amount Recovered Net Purchases	254	194	227	675
	Actual Invoiced cost by CPPA-G	552	426	490	1,468
Under / (Over) Recovery		298	232	262	793
Capacity	Reference (Annex IV notified Tariff)	14.8632	15.9109	11.6071	
	Actual Calculated	15.1912	17.1854	16.4728	
	Amount Recovered Net Purchases	15,518	16,181	13,640	45,338
	Actual Invoiced cost by CPPA-G	15,860	17,477	19,358	52,694
Under / (Over) Recovery		342	1,296	5,718	7,356
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.3303	1.3295	1.0800	
	Actual Calculated	1.9134	1.6944	2.0986	
	Amount Recovered Net Purchases	1,389	1,352	1,269	4,010
	Actual Invoiced cost by CPPA-G	1,998	1,723	2,466	6,187
Under / (Over) Recovery		609	371	1,197	2,177
Total Under / (Over) Recovered		1,313	2,012	7,078	10,403
Recovery of Fixed cost Incremental Units		(24.27)	(200)	(130)	(355)
NET QUARTERLY ADJUSTMENT		1,289	1,812	6,948	10,048



# PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025  
Fax: 9211987

OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR

No: 8785 /FD/PESCO/CP&C

Dated: 19 /04/2023

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/I,  
ISLAMABAD.

DD/15-12  
Matter  
28/4/23

Subject: **APPLICATION FOR 3RD QUARTER ADJUSTMENT FOR FY 2022-23  
(DISTRIBUTION LICENSE NO. 07/DL/2002 DATED 30TH APRIL,  
2002)**

Dear Sir,

In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 and 1<sup>st</sup> & 2<sup>nd</sup> Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023 & 12-04-2023, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023 & SRO No. 488(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023 & 13-04-2023 respectively.

PESCO is submitting this application for the 3<sup>rd</sup> Quarterly Adjustment for FY 2022-23, based on provisional FCA for the month of March, 2023 as claimed by CPPA-G in its petition and the decision of same is awaited from the Authority, pertaining to:

- the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff; and
- Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism;

For information & n.a, please.  
• DG (Tariff)  
Copy to:  
- DG (M&E)  
- M/F  
CC: Chairman  
- M (Tariff)

For information & n.a, please.

• DG (Tariff)  
Copy to:  
- DG (M&E)  
- M/F

CC: Chairman  
- M (Tariff)

5045  
28/4/23

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 3<sup>rd</sup> Quarter Adjustment for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 3<sup>rd</sup> Quarter Adjustment for FY 2022-23 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022 and SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR**

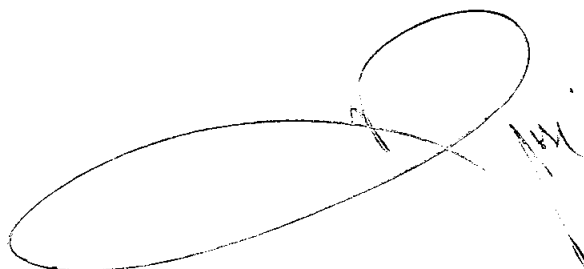
**Enclosed:**

1. Application for 3<sup>rd</sup> Quarter Adjustment for FY 2022-23.
2. Calculation Sheet of Quarterly Tariff Adjustment of 3<sup>rd</sup> QTR of FY 2022-23.
3. Board Resolution.

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD**

**APPLICATION FOR 3<sup>rd</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF  
VIDE SRO NO. 1173(I)/2022 DATED 25-07-2022 AS A CONSEQUENCE OF  
NEPRA DETERMINATIONS DATED 02-06-2022.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, ENGR. ARIF MEHMOOD.**

A handwritten signature in black ink, consisting of a large, stylized loop followed by a smaller loop and a short horizontal stroke.

## **1. Petitioner**

---

1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.

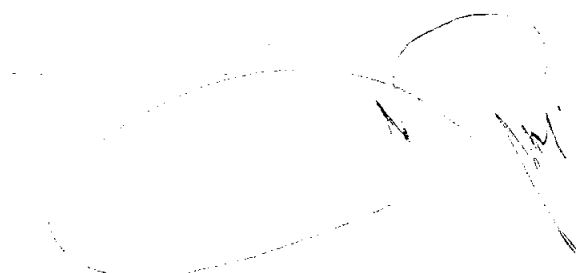
1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

## **2. Applicable Tariff**

---

2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, hearing of the same was held on 14<sup>th</sup> September, 2022.

2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

A handwritten signature in black ink is written over a circular official stamp. The stamp is mostly illegible but appears to contain some text around the perimeter. The signature is written in a cursive style.

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP; and
- 2.3.3 adjustment of Variable O&M as per actuals;

2.4 In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 and 1st & 2nd Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023 & 12-04-2023, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023 & SRO No. 488(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023 & 13-04-2023 respectively. PESCO is submitting this application for 3<sup>rd</sup> Quarter Adjustments for the FY 2022-23 in aggregate amounting to **Rs. 1,424 Million**, which may be passed on by way of **Rs. 0.380 per unit** (for the next 03 months). This quarterly adjustment of PPP for the 3<sup>rd</sup> quarter of FY 2022-23 (Jan-Mar), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

A handwritten signature in dark ink is written over a large, faint circular stamp. The signature is cursive and appears to be a name. The stamp is mostly illegible but seems to contain some text around the perimeter.



2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 3<sup>rd</sup> Quarter Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

### 3. Prayer/ Request

---

We shall be grateful if the Authority shall give due consideration to our application to allow the 3<sup>rd</sup> Quarter Adjustment for the FY 2022-23 per the current notified tariff vide SRO No. No. 1173(I)/2022 dated 25-07-2022, SRO No.190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determinations of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020 respectively, along with determination on account of periodic adjustments for 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 and 1st & 2nd Quarter Periodic Adjustments for FY 2022-23 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022, 14-10-2022, 17-01-2023 & 12-04-2023, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022, SRO No. 1932(I)/2022, S.R.O No. 136(I)/2023 & SRO No. 488(I)/2023, dated 31-05-2022, 07-07-2022, 23-08-2022, 20-10-2022, 07-02-2023 & 13-04-2023 respectively, in aggregate amounting to **Rs. 1,424 Million**, which may be passed on by way of **Rs. 0.380 per unit** (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

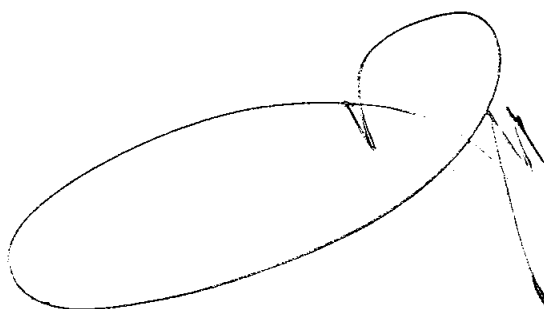


**CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR**

**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**3RD QUARTER ADJUSTMENT FOR FY 2022-23**

(Rs. in Million)

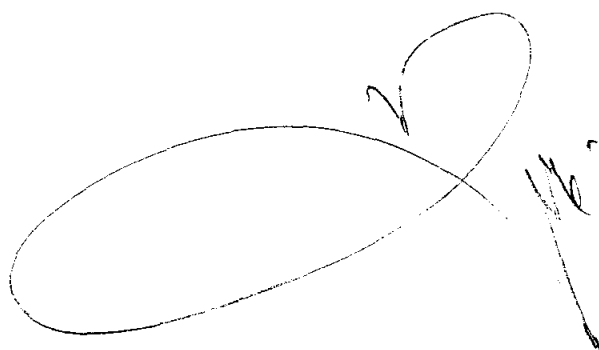
Description	3rd Qtr
Impact of T&D Losses	363
Impact of VO&M	747
Impact of CPP	(466)
Impact of UoSC	987
Impact of Incremental Units	(206)
<b>Required Adjustment for the Quarter</b>	<b>1,424</b>



**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**3RD QUARTER ADJUSTMENT FOR FY 2022-23**

Rs. in Million

Rs. in Million					
Power Purchase (FY 2022-23)		3rd Quarter			Total
		Jan-23	Feb-23	Mar-23	
Demand & Energy					
Units Received	[MkWh]	1,184	1,000	1,052	3,235
MDI	[MW]	3,142	2,810	2,595	2,849
Energy Purchase Price	[Rs/ kWh]	14	9	9	11
Capacity Purchase Price	[Rs/ kW/ M]	4,021	4,442	4,247	4,237
Transmission Charge	[Rs/ kW/ M]	235	235	235	235
Power Purchase Cost					
Energy Charge	[Mln Rs]	16,254	8,577	9,925	34,755
Capacity Charge	[Mln Rs]	12,637	12,483	11,019	36,138
Transmission Charge	[Mln Rs]	1,666	1,276	1,489	4,431
Market Operator Fee (MoF)	[Mln Rs]	28	8	7	43
Adjustment ** UoSC	[Mln Rs]	-		-	-
Total Operating Cost	[Mln Rs]	30,584	22,343	22,440	75,367



Peshawar Electric Supply Company (PESCO)	Application for 3rd Quarter Adjustment for FY 2022-23			
	Jan-23	Feb-23	Mar-23	TOTAL

Units Purchased (Gross)	Actual	1,184	1,000	1,052	3,235
	T&D losses	20.16%	20.16%	20.16%	
	Units Lost	239	202	212	652

Incremental Units	Purchases	48	46	44	138
Incremental Units	Sales	38	37	35	110
Net Purchases		1,136	954	1,008	3,098

Gross units to be sold at allowed T&D	945	798	840	2,583
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	10.5541	7.2120	8.7122	
	Actual (NEPRA Monthly FCA Decision)	11.0320	7.2114	9.8860	
	FCA (NEPRA Monthly FCA Decision)	0.4779	(0.0006)	1.1738	
FCA still to be passed on		114	(0)	249	363

Variable O&M	Reference (Annex IV notified Tariff)	0.2433	0.1906	0.1935	
	Actual	0.5143	0.4001	0.3724	
	Amount Recovered Net Purchases	276	182	195.03	653
	Actual Invoiced cost by CPPA-G	609	400	392	1,400
Under / (Over) Recovery		332	218	197	747

Capacity	Reference (Annex IV notified Tariff)	12.6078	14.2478	11.4038	
	Actual Calculated	11.6044	13.1630	11.4494	
	Amount Recovered Net Purchases	14,322	13,591	11,494	39,406
	Actual Invoiced cost by CPPA-G	13,734	13,160	12,046	38,940
Under / (Over) Recovery		(588)	(430)	552	(466)

Including  
Wind &  
Solar

UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	1.1285	1.1906	1.0610	
	Actual Calculated	1.4311	1.2840	1.4220	
	Amount Recovered Net Purchases	1,282	1,136	1,069	3,487
	Actual Invoiced cost by CPPA-G	1,694	1,284	1,496	4,474
Under / (Over) Recovery		412	148	427	987

Total Under / (Over) recovered	270	(64)	1,424	1,630
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Recovery of Fixed cost Incremental Units	10	(144)	(72)	(206)
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QUARTERLY ADJUSTMENT	280	(208)	1,352	1,424
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NET QUARTERLY ADJUSTMENT				1,424
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## **PESHAWAR ELECTRIC SUPPLY COMPANY**

Phone No. 091-9210226  
Fax No. 091-9223136  
Email: sec.pesco@gmail.com

Office of the  
Company Secretary PESCO  
Room No.158 Wapda House,  
Shami Road, Peshawar

No. 156 / Co:Sec

Dated 28/01/2022

### **BOARD RESOLUTION**

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 – 9202211  
Fax # 081 – 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

No. 5414 /CEO/ FD / QESCO / CPC

Dated: 20/04/2023

**The Registrar,**  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

Subject: **APPLICATION FOR 3<sup>rd</sup> QUARTERLY ADJUSTMENT FOR FY 2022 - 23**  
**(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30<sup>TH</sup> APRIL 2002)**

Dear Sir,

In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 3<sup>rd</sup> Quarterly Adjustments for FY 2022 – 23 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 3<sup>rd</sup> Quarterly Adjustments for FY 2022 – 23 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 3<sup>rd</sup> Quarterly Adjustments for the FY 2022 – 23 as per the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

REGISTRAR OFFICE  
Dy No. 5266  
Dated 27-4-23

For information & n.a. please.

- DG (Tariff)
- Copy to: CC: Chairman
- DG (M&E) - M (Tariff)
- M/F

**Abdul Karim Jamali**  
Chief Executive Officer

TARIFF (DEPARTMENT)  
Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....  
Date.....

Tariff Division Record  
Dy No. 5266  
Dated 27-4-23

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)**

**QUETTA ELECTRIC SUPPLY COMPANY LIMITED**



**APPLICATION FOR 3<sup>RD</sup> QUARTERLY ADJUSTMENTS FOR NOTIFIED  
TARIFF VIDEOS NO. 1165(I) / 2022 DATED 25<sup>TH</sup> JULY 2022**

**QUETTA ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

## 1. Petitioner

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- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

---

- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.
- 2.2 Tariff notified vide S.R.O No.1165/(I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
  - 2.3.2 the adjustment pertaining to the Use of System Charges;
  - 2.3.3 *Adjustment of Variable O&M as per actual; and*
  - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 3<sup>rd</sup> Quarterly Adjustments for FY 2022 - 23 in aggregate amounting to Rs. 2,365 Million. These quarterly adjustments of PPP for the 3<sup>rd</sup> quarter of FY 2022-23 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.



# QUETTA ELECTRIC SUPPLY COMPANY

## QUARTERLY ADJUSTMENT DATA

	Rs in Million Quarter-3
<b>1- Capacity Charges</b>	
<i>Reference as per QESCO notified tariff</i>	17,717
<i>Actual as per CPPA-G Invoice</i>	19,139
<i>Less / (Excess)</i>	<b>1,422</b>
<b>2- Use of System Charges</b>	
<i>Reference as per QESCO notified tariff</i>	1,571
<i>Actual as per CPPA-G Invoice</i>	2,205
<i>Less / (Excess)</i>	<b>634</b>
<b>3- Variable O&amp;M Component of Energy Price</b>	
<i>Reference as per QESCO notified tariff</i>	292
<i>Actual as per CPPA-G Invoice</i>	597
<i>Less / (Excess)</i>	<b>306</b>
<b>4- Impact of FPA on T&amp;D Losses</b>	<b>4</b>
 <i>Quarterly Adjustment Recoverable /     (Excess)</i>	 <b>2,365</b>





**SUKKUR ELECTRIC POWER COMPANY LIMITED**  
**OFFICE OF THE FINANCE DIRECTORATE SUKKUR**

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/1712.15

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 20 / 04 / 2023

The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Avenue,  
Sector G-5/1  
Islamabad.

Subject: **3<sup>RD</sup> QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23 (JANUARY-23 TO MARCH-23 SEPCO (LIECENSE # 21/DL/2011).**

Ref nce

- i) Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

Kindly, in pursuance to the Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2020-21 to FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 3<sup>rd</sup> quarter (January-23 to March-23) of FY 2022-23 on account of the following: -.

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.

  
FINANCE DIRECTOR  
SEPCO, Sukkur

**Copy To information: -**

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record  
By No. 2821  
Dated 5-5-23

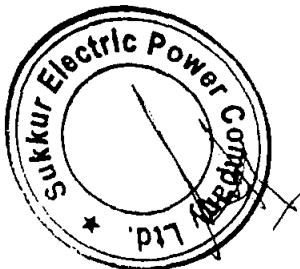
## Annex-A

### Sukkur Electric Power Company

3rd Quarterly Adjustment FY 2022-23 (Jan-23 to Mar-23)

DISCO		Unit	Jan-23	Feb-23	Mar-23	TOTAL
Units Purchased (Gross)	Actual	MkWh	200	175	238	614
	T&D losses	%	17.05%	17.05%	17.05%	17.05%
	Units Lost	MkWh	34	30	41	105
Gross units to be sold at allowed T&D		MkWh	166	146	197	509
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	11.0320	7.2114	8.7122	8.9852
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.5541	7.2120	7.2120	8.3260
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	0.4779	-0.0006	1.5002	0.66
FCA still to be passed on		Rs. In M	16	(0)	61	77
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2433	0.1906	0.1935	0.2091
	Actual	Rs./kWh	0.5143	0.4001	0.4001	0.4382
	Amount Recovered Net Purchases	Rs. In M	49	33	46	128
	Actual Invoiced cost by CPPA-G	Rs. In M	103	70	95	268
Under / (Over) Recovery		Rs. In M	54	37	49	140
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	20.6490	19.2388	12.4014	17.4297
	Actual Calculated	Rs./kWh	17.1738	16.5056	14.9227	16.2007
	Amount Recovered Net Purchases	Rs. In M	4,140	3,376	2,947	10,463
	Actual Invoiced cost by CPPA-G	Rs. In M	3,443	2,896	3,546	9,885
Under / (Over) Recovery		Rs. In M	(697)	(480)	599	(577)
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.8482	1.6076	1.1539	1.5366
	Actual Calculated	Rs./kWh	2.1789	1.6277	1.8936	1.9001
	Amount Recovered Net Purchases	Rs. In M	371	282	274	927
	Actual Invoiced cost by CPPA-G	Rs. In M	437	286	450	1,172
Under / (Over) Recovery		Rs. In M	66	4	176	246
Total Under / (Over) recovered		Rs. In M	(560)	(439)	885	(114)

Note: FCA for the Month of Mar-23 is yet to be determined. Therefore the actual numbers of Feb-23 are worked out, when actual FCA for the M/o Mar-23 is determined same will be revised submitted.



Tel# 091-9212843  
 Fax# 091-9212950  
 Fax# 091-9212730  
 Email:- amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO  
 213- WAPDA House, Shami  
 Road Peshawar

No. 83 /CEO/TESCO/Dated 26/04 /2023

The Registrar,  
 National Electric Power Regulatory Authority,  
 NEPRA Tower, Atta Turk Venue,  
 Section G-5/1  
 Islamabad.

DDIT  
 28/4/23

Subject: - REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM JAN-2023 TO MARCH-2023 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.

Ref: - Tariff determination for Distribution and Supply FY- 2020-21 to FY 2024-25 issued by the Authority vide letter No NEPRA/R/ADG Trf-574/TESCO-2022/8718-8724 dated June 2, 2022 and letter No NEPRA/R/ADG TRF-574/TESCO-2022/8674 dated June 2, 2022 has been used as reference for the period from Jan-2023 to March- 2023.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process -2017) and orders by the Authority in tariff determination for the Fy-2020-21 to FY 2024-25. TESCO hereby submits quarterly tariff adjustment for the period from Jan- 2023 to March-2023 on account of the following:-

- Capacity charges
- Use of System Charges
- Variable O&M
- T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow Quarterly Adjustment of Rs.3,650 Million (Annexure-A) for the period from Jan-2023 to March-2023.

DA as above:-

For information & n.a. please.  
 • DG (Tariff)  
 Copy to:  
 - DG (MSE) CC: Chairman  
 - M/F M (Tariff)

(Fazli Wahab)

Finance Director  
 TESCO WAPDA House  
 Peshawar

TARIFF (DEPARTMENT)

Dir (T).....  
 Dir (T)..... Dir (T).....  
 Dir (T)..... Asst. Dir (RE).....  
 Date: .....

Tariff Division Record

Dy No. 26.1.7  
 Dated: 27-4-23

**Detail of Quarterly Adjustment FY 2022-23**  
**From January-2023 to March-2023**

Sr.#	Components	Rupees in Millions			
		January	Feburary	March	Total
1	VOM Adjustment	44	38	39	121
2	CPD Adjustment	587	1,292	1,278	3,157
3	UoSC Adjustment / MOF	20	162	232	413
4	Impact of T&D Losses on FPA	7	9	13	30
5	Financial Impact of EPP Overrecovery	(11)	(49)	(10)	(70)
	<b>Total</b>	<b>646</b>	<b>1,451</b>	<b>1,553</b>	<b>3,650</b>

# Quarterly Adjustments- Tentative

# Quarter-3 (2022-23)

## EPP Adjustment

### 1st month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
Fuel Price Adjustment Allowed

### Quarter-3 (2022-23)

10.7974  
12.8066  
2.0092  
0.4779

1.5313

### 2nd month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
Fuel Price Adjustment Allowed

### Quarter-3 (2022-23)

7.4026  
7.9008  
0.4982  
0.8569

(0.3587)

### 3rd month of

Reference -  
Actual  
Disallowed (Should have been Allowed)  
Fuel Price Adjustment Allowed (Provisional)

### Quarter-3 (2022-23)

8.9057  
8.4572  
(0.4485)  
1.1738

(1.6223)

## Target Losses for the quarter

### Jan

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line  
Adjustment already given (Min Rs)  
Adjustment that should have been with allowed costs only (Min Rs)  
Impact of disallowed costs (Min Rs)  
Remaining adjustment for the quarter only allowed (Min Rs)  
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

### Quarter-3 (2022-23)

161  
146  
145  
69  
292  
292  
223

## Target Losses for the quarter

### Feb

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line  
Adjustment already given (Min Rs)  
Adjustment that should have been with allowed costs only (Min Rs)  
Impact of disallowed costs (Min Rs)  
Remaining adjustment for the quarter only allowed (Min Rs)  
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

### Quarter-3 (2022-23)

119  
108  
108  
92  
54  
54  
(39)

## Target Losses for the quarter

### Mar

Units Received (MkWh)  
Units to be sold (MkWh)  
Unit without life line  
Adjustment already given (Min Rs)  
Adjustment that should have been with allowed costs only (Min Rs)  
Impact of disallowed costs (Min Rs)  
Remaining adjustment for the quarter (Min Rs)  
Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

### Quarter-3 (2022-23)

125  
113  
113  
132  
(50)  
(50)  
1

## CPP ADJUSTMENT

### Ref for the 1st month of the Qrt

16.8821

### Jan

Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

### Quarter-3 (2022-23)

20.7975  
3.9154  
3.9154  
587

### Ref. for the 2nd month of the Qrt

### Feb

Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

### Quarter-3 (2022-23)

17.2921  
28.1825  
11.8904  
11.8904  
1.292

### Ref. for the 3rd month of the qrt

### Mar

Actual CPP per kWh  
Delta CPP per kWh  
Adjustment Required for the Month (Min Rs)

### Quarter-3 (2022-23)

14.4201  
24.9380  
10.5179  
10.5179  
1.278

Total Adjustment on account of CPP (Min Rs)

3.157

## UoSC ADJUSTMENT

### Ref for the 1st month of the Qrt

1.5110

### Jan

Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

### Quarter-3 (2022-23)

1.6350  
0.1240  
0.12  
20

### Ref. for the 2nd month of the Qrt

### Feb

Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

### Quarter-3 (2022-23)

1.4449  
2.9249  
1.4800  
1.48  
162

### Ref. for the 3rd month of the qrt

### Mar

Actual UoSC per kWh  
Delta UoSC per kWh  
Adjustment Required for the Month (Min Rs)

### Quarter-3 (2022-23)

1.3417  
3.2502  
1.9085  
1.91  
232

Total Adjustment on account of UoSC (Min Rs)

413

# Variable O & M Adjustment

Ref for the 1st month of the Qrt

0.24

Jan

Actual VOM per kWh

0.51

Delta VOM per kWh

0.27

0.27

Adjustment Required for the Month (Min Rs)

43.50

Ref for the 2nd month of the Qrt

0.19

Feb

Actual VOM per kWh

#####

Delta VOM per kWh

0.32

0.32

Adjustment Required for the Month (Min Rs)

37.59

Ref for the 3rd month of the qrt

0.19

Mar

Actual VOM per kWh

0.51

Delta VOM per kWh

0.32

0.317

Adjustment Required for the Month (Min Rs)

39.412

Total Adjustment on account of VOM (Min Rs)

121

## Incremental Sales

Jan

Ref (Rs / kWh)

11.89

Incremental Units Sold (MkWh)

10.48

Amount Recovered @ 12.96/kWh

135.47

Recovery of Fuel cost lost adjusted

124.652

Net additional recovery of EPP

11.218

Feb

Ref. for the 2nd month of the Qrt

8.15

Ref (Rs / kWh)

10.25

Incremental Units Sold (MkWh)

10.25

Amount Recovered @ 12.96/kWh

133.37

Recovery of Fuel cost lost adjusted

53.068

Net additional recovery of EPP

49.497

Mar

Ref. for the 3rd month of the qrt

9.81

Ref (Rs / kWh)

3.06

Incremental Units Sold (MkWh)

3.06

Amount Recovered @ 12.96/kWh

39.72

Recovery of Fuel cost lost adjusted

50.067

Net additional recovery of EPP

9.655

Total Financial Impact of EPP Over Recovery

70.370

1st month of Quarter-3 (2022-23)

Actual Units Purchased without life line consumers

163

Standard Units sold without life line consumers

145

Units lost

15

FPA allowed

0.4779

Impact of Losses on FPA

7.09

Adjustment Required for the Month (Min Rs)

7

2nd month of Quarter-3 (2022-23)

Actual Units Purchased without life line consumers

119

Standard Units sold without life line consumers

108

Units lost

11

FPA allowed

0.8569

Impact of Losses on FPA

9.38

Adjustment Required for the Month (Min Rs)

9

3rd month of Quarter-3 (2022-23)

Actual Units Purchased without life line consumers

124

Standard Units sold without life line consumers

113

Units lost

11

FPA allowed

1.1738

Impact of Losses on FPA

13.45

Adjustment Required for the Month (Min Rs)

13

Total Impact of F&D losses on FPA

30

Total Adjustment for the quarter allowed (Min Rs)

3.650



**TRIBAL ELECTRIC SUPPLY COMPANY**

**IMPACT OF QUARTERLY ADJUSTMENT January-February 2022-23**

<b>QUARTER-4</b>	<b>Rs. in Million</b>
<b>1- Capacity charges</b>	
Reference as per notified tariff	6163
Actual as per CPPA-G Invoice	9320
Less/(Excess)	<b>3157</b>
<b>2- Use of system cahrges/MOF</b>	
Reference as per notified tariff	547
Actual as per CPPA-G Invoice	960
Less/(Excess)	<b>413</b>
<b>3- Variable O&amp;M Component of energy price</b>	
Reference as per notified tariff	86
Actual as per CPPA-G Invoice	209
Less/(Excess)	<b>121</b>
<b>4- Imapct of T&amp;D losses on monthly FPA</b>	<b>30</b>
<b>5- EPP Over Recovery</b>	<b>(70)</b>

*Quarterly adjustment recoverable/(excess)*

**3650**