



SUKKUR ELECTRIC POWER COMPANY

Office of the Chief Executive Officer, SEPCO, Sukkur

Phone: 0719310044
Fax: 071-5620237

Office of The
Director General MIRAD,
Al-Sehra Building 2nd Floor,
Near Dist: Jail, Minara Road, Sukkur

No. DG//MIRAD/ SEPCO/ 460-68

Dated: 17/03/2023

The Registrar,
National Electric Power Regulatory Authority (NEPRA),
NEPRA Tower, Ataturk Avenue (East), G-5/1,
Islamabad.

Subject: SUBMISSION OF PETITION REGARDING USE OF SYSTEM CHARGES.

In Pursuance of Section 7- of NEPRA's Open Access (Interconnection & Wheeling of Electric Power) Regulations 2022. Whereby a Distribution Company shall prepare and submit separate petition to the honorable Authority for determination of its use of System Charges. (Copy attached).

SEPCO in coordination with USAID PSIA / CPPA Consultant performed Cost of Service Study through a cost of service Model after incorporating SEPCO, commercial, financial and technical data, the cost of Service worked out as per Annex- A & B. (Copy attached)

In this regard enclosed please find herewith the petition for determination of Use of System Charges (UoSC) including Cost of Service Study of SEPCO (FY-2022-23) as Annexed-C, thereto forming fundamental basis for the instant petition, for kind consideration and approval of Honorable NEPRA Authority.

For any clarification or additional information or any other matter relating to the said draft document Mr. Bashir Ahmed Shaikh (Director General MIRAD) SEPCO (0336-8277892), E-Mail: dgmiradsepc@gmail.com is designated as focal person.

Note:- For Filing this petition, Approval from BOD SEPCO, required if any , shall be submitted later on after getting its approval.

DA/as above.

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....
Dir (T-III)..... Dir (T-IV).....
Dir (T-V)..... Addl. Dir (RE).....
Date: 24-03-23

Chief Executive Officer
SEPCO, SUKKUR

Copy to:

1. Head MOD, CPPA-G, Islamabad.
2. Company Secretary BOD, SEPCO, for kind information of Worthy Chairman BOD.
3. Chief Technical Officer, SEPCO, Sukkur.
4. Chief Engineer Development (PMU), SEPCO, Sukkur.
5. Chief Commercial Officer, SEPCO, Sukkur.
6. Finance Director, SEPCO, Sukkur.
7. PSO to CEO SEPCO Sukkur.

Forwarded please:

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☐ for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. ADG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant - 4780M
9. LA	10. Addl. Dir. (IT)

For kind information please

1. Chairman

2. M (Lic.)

3. M (Law)

4. M (Tech.)

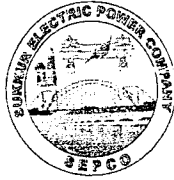
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Tariff Division Record

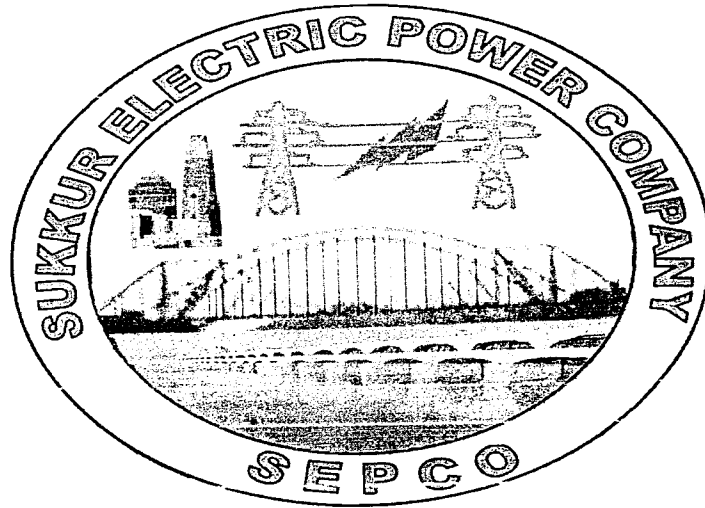
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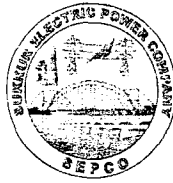
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SUKKUR ELECTRIC POWER COMPANY



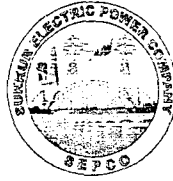
**PETITION FOR DETERMINATION
OF
USE OF SYSTEM CHARGES (UoSC)
FOR
FY 2022-23**



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Background

As a result, of restructuring, Sukkur Electric Power Company (SEPCO) incorporated under Companies Ordinance 1984, under certificate of incorporation NO. 0074036 on 23rd November 2010 and obtained Certificate for Commencement of Business on 18th August, 2011.

The SEPCO is responsible for Supply of Electricity to almost 0.82 Million Consumers of 10 districts of Sindh province except areas under the jurisdiction of KESC and HESCO, The project covers districts Sukkur, Jacobabad, Shikarpur, Larkana, Ghotki, Kamber, Kandhkot, Dadu, Naushero Feroze, and Khairpur as set out in SEPCO's Distribution License No.21/DL/2011, granted by NEPRA under the NEPRA Act. The Company is Headed by a Chief Executive Officer (CEO) and SEPCO Board of Directors.

Under the Provisions of Regulation of Generation, Transmission & Distribution of Electric Power (Amendment) Act, 2018, SEPCO is deemed to hold a license for Supply of Electric Power to perform the function of Sale of Electric Power in addition to existing Licensee as Distribution Company. The Distribution function now shall, under Section 20, be limited to ownership, operation, management or control of Distribution Facilities for the movement or delivery to Consumers of electric power. The deemed licensee status is expiring on May 01, 2023 and, accordingly, SEPCO has already submitted an Application for Grant of Licence for Supply of Electric Power to the Authority.

After the approval of Competitive Trading Bilateral Contract Market (**CTBCM**) by the honorable Authority on November 12, 2020, several implementation actions were taken. This included issuance of License for the Market Operator (MO), approval of Market Commercial Code (MCC) and promulgation of several Regulations to ensure smooth implementation of CTBCM and create balance in roles, rights and obligations of the stakeholders in the CTBCM.



Grounds of Petition:

Pursuant to the relevant directions of National Electricity Policy 2021 ("**NE Policy-2021**") read with Section-7 of the NEPRA's Open Access (Interconnection and Wheeling of Electric Power) Regulations, 2022 ("**Open Access Regulations**"), following are the grounds for petition for determination of use of system charges:

- a. In compliance with the NE Policy-2021 Clause **4.4**, Clause **5.5.2(f)**, Clause **5.5.2(g)**, Clause **5.5.4** and Clause **5.6.5** and;
- b. In compliance with the Section-7 of Open Access Regulations, each distribution licensee, in consultation with the respective supplier of last resort shall, within ninety days following the date of notification (*i.e.* **02.11.2022**) of Open Access Regulation, submit separate petition to the Authority for Determination of Use of System Charges (**UoSC**).

Directions in National Electricity Policy, 2021:

The National Electricity Policy, 2021 issued under Section 14A of the NEPRA's Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 ("The Act") was prepared by the Government of Pakistan for the Development, Reform, Improvement and Sustainability of the Power Market and Power Sector.

The National Electricity Policy identifies the major goals sought to be achieved for the Power Sector, and in this respect, provides Policy directions. It also provides the key Guiding Principles to develop subservient frameworks that will steer the decision-making in the power sector to achieve identified goals.

Various sections of the said National Electricity Policy, 2021, as relevant to the instant petition, are provided in the below lines.

Clause 4.4 (Financial Viability):

Clause 4.4.1 "*Sustainability of the entire power sector pivots around the financial and commercial viability of its individual sub-sectors. This will be done by:*

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- a) Promoting investments on least cost basis balanced with development in the underserved areas;
- b) Having cost-reflective tariffs in transmission and distribution, to the extent feasible;
- c) Timely passing of costs to the consumers, while netting off any subsidies funded by the Government; and
- d) Recovery of costs arising on account of open access, distributed generation, etc.

Clause 5.5 (Market Development and Operation):

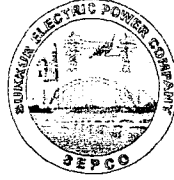
Clause 5.5.2(f) "providing a level playing field to all market participants through uniform application of cross-subsidization and other grid charges to consumers of all suppliers";

Clause 5.5.2(g) "the Government shall take a decision on the recovery of costs that arise due to advent of the open access and market liberalization;"

Clause 5.5.4 "In order to ensure implementation of wholesale market design and its further evolution, the Regulator shall in a timely manner frame, modify and evolve regulatory framework for, inter alia, supply, procurement, open access / wheeling, competitive bidding, import of power, and ensure effective market monitoring and enforcement. Provided that after implementation of CTBCM, every transmission licensee and distribution licensee shall offer, to all market participants, non-discriminatory open access / wheeling to its respective transmission or distribution system and interconnection services in accordance with CTBCM on the terms determined under the policy and legal framework."

Clause 5.6 (Cost of Service, Tariff and Subsidies):

Clause 5.6.5 "The Regulator, in order to ensure liquidity of the power sector, provide a level playing field for the development of wholesale market and to facilitate prudent projects of the Government, may impose additional charge(s) which shall be deemed to be costs incurred by the distribution companies / electric power supplier(s). Such additional charge may take into account the sustainability, socio-economic objectives and commercial viability of the sector, affordability for the consumers and the policy



of uniform tariff. Similarly, the Government may also incorporate, in the consumer-end tariff, any surcharge imposed by it, which shall also be deemed to be cost incurred by the distribution companies / electric power supplier(s) and shall be collected by them in discharge of their public service obligations.”

Legal and Regulatory Framework:

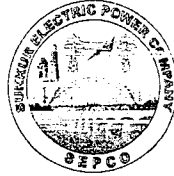
The approved design of Competitive Trading Bilateral Contract Market (**CTBCM**) provides the right of choice to the eligible Bulk Power Consumers (**BPCs**) to opt for any Supplier of Electric Power. The design, within the framework of the Act, also provides the concept of Competitive Supplier of Electric Power besides the Supplier of Last Resort, for the purposes of said right of choice to the BPCs within the said wholesale market design.

As per provision of Clause 5.5.4 of the said National Electricity Policy, 2021, the honorable Authority promulgated / specified several Regulations to ensure effective implementation of the market regime in Pakistan. This included promulgation of National Electric Power Regulatory Authority Open Access (Interconnection and Wheeling of Electric Power) Regulations, 2022 (“Open Access Regulations”).

For the purpose of this petition for determination of Use of System Charges in terms of mentioned Open Access Regulations, following terms as defined in the legal and regulatory framework are reproduced as below:

Clause 2 (Definition) of the NEPRA’s Act 1997 (Amended):

Clause 2(ii) “bulk-power consumer” means a consumer who purchases or receives electric power, at one premises, in an amount of one megawatt or more or in such other amount and voltage level and with such other characteristics as the Authority may specify and the Authority may specify different amounts and voltage levels and with such other characteristics for different areas”.



Important definitions provided in Section-2 of NEPRA's Open Access Regulations are provided below:

2(1) (m) "open access" means the access to a network licensee's system or its associated facilities for movement and delivery of electric power, subject to the terms and conditions as provided in the Act, these regulations and use of system agreement, on non-discriminatory basis to:

- (i) an electric power supplier for supply of electric power to its consumer(s); or
- (ii) a captive generating plant for delivery of the electric power from generation facility to the destination of its use; or
- (iii) any other person, including a licensee for delivery of electric power from a designated place to another designated place;

2(1) (n) "open access user" means any person who is availing open access under these regulations;

2(1)(r) "use of system charges" shall include all charges related to use of distribution system, use of transmission system, system operator services, market operator services, metering service provider services and any other charges as determined by the Authority that may arise due to advent of the open access and market liberalization.

Part-III (OPEN ACCESS) Section-5 (Obligation to provide open access) is reproduced hereunder:

- (1) "A network licensee shall establish, operate and maintain its distribution system or transmission system, as the case may be, in a manner that ensure non-discriminatory open access in accordance with the Act, these regulations, Market Commercial Code, Grid Code, Distribution Code and other applicable documents.
- (2) A network licensee shall, on an annual basis, prepare an open access report demonstrating compliance with these regulations and licence terms and conditions, with the detail of its open access users, available and planned capacity, any issues identified in provision of open access, and any instances



where open access was denied along with justification thereof. The said report shall also be made available on the website of the network licensee.

- (3) The report required under sub-regulation (2) shall be prepared and submitted to the Authority within a period of one month from the date of end of respective financial year and shall also be made available on the website of the network licensee.
- (4) The distribution company shall develop the use of system agreement in accordance with the minimum provisions provided in Schedule I within ninety days of the notification of these regulations and shall obtain the approval of the Authority and publish the same in its website."

Section-7 (Filing of petition and determination of use of system charges) is reproduced hereunder:

"Within ninety days following the date of notification of these regulations, each distribution licensee, in consultation with the respective supplier of last resort, shall prepare and submit separate petition to the Authority for determination of its use of system charges. Such petition shall be accompanied with a statement which will set out the basis upon which the use of system charges shall be calculated in such manner and with such details as shall be necessary."

Section-8 (Wheeling of electric power) is reproduced hereunder:

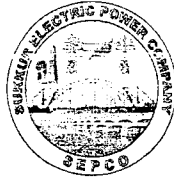
"An open access user shall be entitled to wheel electric power using system of network licensee subject to compliance with these regulations and the Market Commercial Code, upon coming into effect, and use of system agreement."

Technical and Financial Attributes:

Adjoining the purposes of CTBCM, directions of the National Electricity Policy, 2021 and stipulations of the legal and regulatory framework; following understandings are inferred:

- i) The network licensee, the SEPCO for the purposes of instant petition, is obligated to provide open access, to its network, to the open access users on non-discriminatory basis.

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- ii) For the said obligation, the SEPCO is entitled for recovery of Use of System Charges (**UoSC**) in line with Use of System Agreement, as determined by the honorable Authority.
- iii) The use of system charges shall include:
 - a. Transmission Use of System Charges (NTDC, PGC) irrespective of the placement of BPC and the respective Generator.
 - b. System Operator Charges.
 - c. Metering Service Provider Charges.
 - d. Market Operator Charges.
 - e. Distribution Margin Charges w.r.t. the voltage level (132kV, 11kV etc) and consumer category wise for all possible BPCs.
 - f. Cross-Subsidy Charges (consumer category wise for all possible BPCs)
 - g. Stranded Cost/Capacity (consumer category wise for all possible BPCs)
 - h. Technical Transmission and Distribution Losses
- iv) With reference to the above elements of use of system charges, following clarification shall apply for clarity of application:
 - a. Currently applicable Transmission Use of System (TUoS) Charges, as already determined by the honorable Authority, compositely represent the charges relating to Transmission Network Operator(s) / Licensee(s), System Operator and Metering Service Provider. Accordingly, the said TUoS Charges remain part of use of system charges till separate charges for each of the said service providers are separately determined by the honorable Authority.
 - b. Market Operator Fee (MOF)
 - c. Charges will be recovered by Market Operator as per the mechanism provided in the Market Commercial Code. Accordingly, without prejudice to being part of Cost of Service of SEPCO, these shall not form part of use of system charges to be recovered directly by SEPCO.
 - d. Cross subsidy will be assessed based on Cost of Service analysis for the applicable consumer categories of all possible BPCs, which is according to the principles of uniformity as provided in the National Electricity Policy, 2021 (referred above).

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- e. Subject to the decision of the Government on the recovery of costs that arise due to advent of the open access and market liberalization, the Stranded Capacity Costs will be included in the use of system charges.
- f. As the transmission and distribution losses will be charged to market participants of open access through the mechanism as explained in the Market Commercial Code, therefore, such charges shall not be levied under this use of system charges as requested under this instant petition.

Explanation:

The use of system charges will be determined in terms of metered quantities (kWh or kW), in consideration of allowed %age of losses and also that arrangements under the Market Commercial Code (the parties, the BPC, Competitive Supplier and/or Generator) shall be committing to the Capacity Obligation (including all losses and reserve margin up to bus-bar) through Firm Capacity, therefore, such transmission or distribution losses, as the case may be, will not be charged separately. However, for the purposes of transparency of charges, the impact of such losses may be separately disclosed.

- g. The use of system charges, including the Distribution Margin Charges, as requested by SEPCO and to the extent approved by Authority, will be applicable with reference to those eligible Bulk Power Consumers (BPCs) who opt for supply from a competitive supplier, other than supplier of last resort. (SOLR)
- h. The use of system charges shall be with reference to the voltage level (132/66kV, 11/33kV) for the applicable consumer categories of all possible BPCs. The component-wise Cost of Service as per outcome detailed Cost of Service Study ***Annex-A*** and consequent assessment, as detailed above, of component-wise Use of System Charges for the applicable BPCs is provided at ***Annex-B***.
- i. Power Factor Penalty as provided in applicable documents shall remain applicable in addition to the Use of System Charges.
- j. Any taxes and surcharges as imposed by the Government shall be applicable.



Summarizing the above, following is the abstract of entitled entities for each element of the use of system charges:

Sr. No.	Use of System Charge Element	Entitled Entity
1.	Transmission Use of System Charge	NTDC and other TSPs through NTDC / NGC.
2.	System Operator Charge / Fee	System Operator through NTDC.
3.	MSP Charge / Fee	MSP through NTDC
4.	Distribution Use of System Charge	SEPCO as Distribution Licensee
5.	Cross Subsidy	SEPCO as SOLR (Supply Licensee)
6.	Stranded Capacity Costs	SEPCO as SOLR (Supply Licensee)

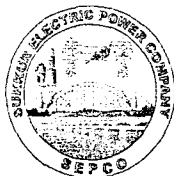
Basis of Use of System Charges

The instant petition for determination of use of system charges has been developed based on Cost of Service Study (FY 2022-23) carried out by SEPCO forming integral part of this petition and provided separately as attached here to as **Annex-A**.

Method for recovery of Use of System Charges

The instant petition is for determination of use of system charges for recovery of costs and charges relating to service providers (SO, TNO, MSP, DNO), stranded capacity costs and the cross-subsidy currently being contributed by the eligible BPCs. It is pertinent to mention that most, if not all, costs and charges are fixed in nature, the natural mode of recovery should be the fixed (in terms of Rs./kW/Month) charge. However, following options are available for consideration and determination:

- Use of system charges recovery in term of Rs./kW/Month metered shall provide guaranteed stream of revenue to cover for costs, which are fixed in nature. This may, however, over burden the relevant consumers thus undermining the very purpose of CTBCM and open access regime.
- Use of system charges recovery in term of Rs./kWh will render the service providers and the SOLR to face the revenue loss arising from low load factor of the eligible BPCs. On the other hand the open access users shall be benefitted for any favorable Energy or Capacity Imbalance at the Market this option may



not provide a balanced approach to promised sharing of risks and rewards under CTBCM regime.

- iii) Use of system charges recovery through a hybrid approach, i.e. partly through fixed charge in terms of Rs./kW/Month (subject to minimum MDI compared to the contracted load) and partly in terms of Rs./kWh may provide a balanced plausible approach for all the involved parties. It is submitted that, in-order to ensure level playing field for consumers of SOLR and Competitive Supplier, the recovery of use of system charges may have same charging mechanism.

As already mentioned, **Annex-B** to this petition also include proposed rates to be charged under each of the Three (3) options narrated above.

It is, however, noted that the methodology and process as per FACOS model, for the purpose of allocation of demand (kW or MW) related costs, allocates single system peak demand (of SEPCO) to different categories to arrive at the allocation base. This allocation, irrespective of being rational, judicious and in line with international norms, results in less than actual (billable) MDIs of respective customers. Accordingly, taking the same MW demand as denominator for demand (MW) based rate making will result in higher per MW rates. In consideration thereof, a second proposal (Proposal-2) for arriving at demand based rates as per option (i) above, i.e. whole cost recovery in terms of Rs./kW and option (iii), hybrid partial cost recovery in terms of Rs./kW; has been developed **based on billable MDIs** of B-3, B-4, C-2(b) & C-3(a) customer categories and provided as **Annex-B1** herewith.

Mechanism for Adjustment / Indexation of Use of System Charges:

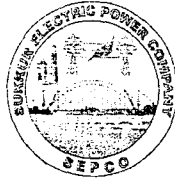
Each component of use of system charges detailed in the instant petition shall be subject to periodic adjustment / indexations. Whenever these components are adjusted for regulated consumers of the suppliers of last resort, at the same time, the corresponding adjustment in the relevant component of the proposed Use of System Charges for eligible BPCs shall simultaneously be made.



Applicable Categories / Classification of Eligible BPCs:

While, in terms of existing stipulation contained in the Act, a consumer who purchases or receives electric power, **at one premises**, in an amount of **one megawatt or more** is considered as Bulk Power Consumer, following position, with regard to consumer with one megawatt or more load at connection voltage 11 kV and above, is brought out for consideration:

Sr. No.	Consumption Category	Tariff Category	Voltage Level	Remarks
1.	Industrial Consumer ranging from 500 kW to 5000 kW.	B-3	11/33 kV	B-3 consumer ranges from 500 kW to 5000 kW. It is clarified here that the consumers of this category below 1MW shall not be treated as eligible BPCs for CTBCM. The use of system charges indicated for B-3 category will apply in case of eligible BPC.
2.	Industrial	B-4	66/132 kV	B-4 consumer ranges above 5000 kW.
3.	Bulk Supply Ranging from 500 kW to 5000 kW.	C-2(b)	11/33 kV	Bulk Supply consumer ranges from 500 kW to 5000 kW. Although, the Bulk Supply C-2(a) customers are at 11/33 KV connection level. It is clarified here that the consumers of this category below 1MW shall not be treated as eligible BPCs for CTBCM. The use of system charges indicated for C-2(b) category will apply for C-2(a). Further, the consumers falling under the resale shall not be considered as eligible BPC.
4.	Bulk Supply	C-3(a)	66/132 kV	C-3(a) consumer ranges above 5000 kW. The use of system charges indicated for C-3(a) category will apply for C-3(b).
5.	Housing Colonies attached to Industries	H	N/A	As per the existing tariffs, no kW sanctioned load quantification or connection voltage is applicable to H tariff category. Further, these connections are resale in nature. Accordingly, these are not considered BPC for the purposes of this petition.



Other Important Aspects:

Following paragraphs of the petition highlights other important aspects which shall be taken into account while determining the said charges.

Government Subsidies

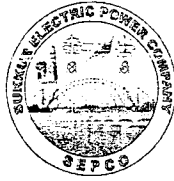
Any subsidy provided by the Government to the industrial or any other eligible BPC, as applicable, will be dealt with according to the directions and terms and conditions thereof as decided by the Government. However, for the purposes of this petition, such subsidies are not considered.

Captive Power Producers and Users:

- (1) A captive power producer / user using the SEPCO's network for wheeling of power to User destination will be considered "**Market Participant**" in terms of Market Commercial Code and will be dealt with accordingly. The use of system charges, except the Cross-Subsidy and Stranded Capacity cost, shall fully apply.
- (2) The cases of captive generation and consumption points at the same location taking additional supply from the local supplier of last resort (SOLR) shall be considered a regulated consumer of the SOLR with applicable regulated tariff. The quantum of additional sanctioned / contracted load (in terms of MW) shall be considered to determine its status as BPC in terms of the Act. In case, such BPC choose to exercise option for a competitive supplier, the use of system charges shall apply in full.

Applicability of Stranded Capacity Costs

The costs arising on account of market liberalization and advent of open access shall be the capacity charges/stranded costs to be paid by all eligible BPCs of a competitive supplier as detailed in this instant petition and the amount of such capacity charges shall be the same as the total generation capacity charges recovered from the equally placed bulk power consumers of the suppliers of last resort either in a volumetric form (kWh) and/or through fixed charges and such charges shall continue to be paid till such time as may be decided by the Federal Government as per the National Electricity Policy, 2021.



Applicability of Use of System Charges on New Eligible BPCs

The Use of System Charges provided in the instant petition shall be applicable to all such BPCs who will opt to get supply of electric power from competitive supplier including the captive generator using the network to wheel its power to the destination of its use. Such charges shall be fully applicable to any new eligible BPC or incremental consumption, obtaining supply of electric power from competitive supplier without any exception.

Prayer:

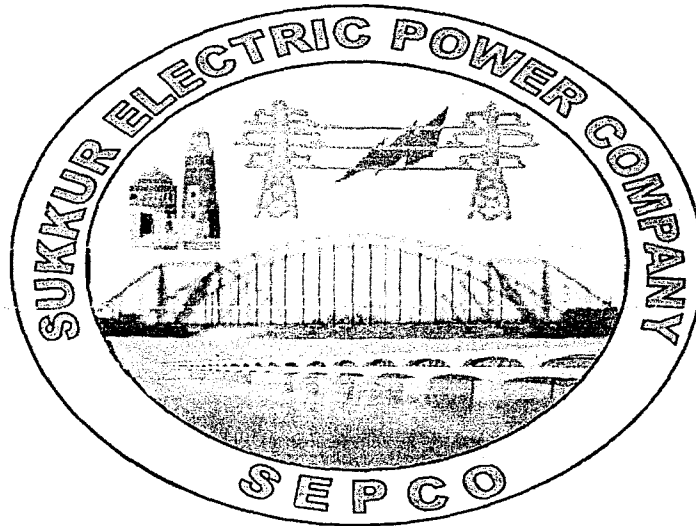
In view of the above submissions, it is, humbly requested that the Authority may kindly consider and determine the Use of System Charges as calculated in the attached *Annex-B* and/or *Annex-B1*, which contain detailed analysis.

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Annex-A

SUKKUR ELECTRIC POWER COMPANY



COST OF SERVICE STUDY

FOR

FY 2022-23



Annex-A

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Cost of Service Study for FY 2022-23



Cost of Service (COS) Study:

A Cost of Service (COS) study is the fundamental tool for evaluating and establishing utility rates. With industry and technology changes, utilities are expanding the scope and use of COS studies and are preparing studies that distinguish full and partial requirements customer classes. This is due to the increasing presence of distributed energy resources and/or to accommodate customers' expectations of having more control over their usage and utility bills.

Cost of Service is the total cost incurred by a utility Company / DISCO in providing services to its customers and the allocation of the same to customer classes and / or voltage levels.

Fully Allocated Cost of Service Study (FACOS) Model:

FACOS is a model developed in MS Excel with the support of USAID for DISCO's to conduct Cost of Service Study. The methodology used to build the FACOS Model follows very closely the standards that are used internationally. The Model performs the standard three steps encompassed in most of Cost Studies, namely, functionalization, classification, and allocation.

Major Steps of Cost of Service Study:

A class cost of service study begins with a detailed documentation of the numerous budgetary elements of the total revenue requirement. The detailed revenue requirements are the data inputs to the FACOS. At a high level, the FACOS process consists of the following three (3) basic steps:

1. **Functionalization** – The identification of each cost element as one of the basic utility service "functions" (e.g. generation/Power Purchase Price, transmission, distribution and customer).
2. **Classification** – The classification of the functionalized costs based on the billing component/determinant that each is associated with (e.g. kW of capacity, kWhs of energy or number of customers).
3. **Allocation** – The allocation of the functionalized and classified costs to customer classes, based on respective service requirements / parameters e.g. kW of capacity, kWhs of energy and the number of customers) of each class.

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Annex-A

Fundamental Assumptions:

Table 1

Description	FY 2022-23
Allowed Rate of Return (WACC) (NEPRA Determination)	17.0%
Capital Work in Progress ("CWIP")	CWIP 100%
Working Capital Allowance to be included in Rate Base	NO
Prior Year Adjustment (Rs. In Millions)	2946.00
Demand Allocation Methodology (highest coincident peak in the year).	1 CP
Alternative is 12CP that means average of 12 months coincident peak.	(Single Annual Peak)
Customer Growth %	1.12%
Model Year	FY 2022-23
Base Year	FY 2021-22

Projections and Revenue Requirement for Financial Year 2022-23:

The Revenue Requirement (RR) is the fundamental input to the Cost of Service of SEPCO for allocation to different categories of consumers based on Capacity (kW), Energy (kWh) and number of consumers. The Table 2 below explains the basis and sources for arriving at Revenue Requirement (or overall Cost of Service) of SEPCO.

Table 2

Description	FY 2022-23	Source
Units Purchased (MkWh)	4,206.47	NEPRA MYT Determination FY 2022-23
Units Sold (MkWh)	2,792.00	
Assessed T&D Losses	33.63%	
Consumer Growth	1.12%	
Average Monthly MDI (MW) (Non-Coincidence at CDPs)	710.00	
Energy Purchase Price (Rs/kWh)	10.46	Actual basis in FY 2022-23
Capacity Charges (Rs/kW/Month)	3,658.00	
T.UoS Rate (Rs/kW/Month)	657.50	
MOF (Rs/kW/Month)	1.71	Calculated by using above rates
Energy Charges (Rs. M)	43,999.63	
Capacity Charges (Rs. M)	31,166.16	
T.UoS Rate (Rs. M)	5,601.90	
MOF (Rs. M)	14.57	
Power Purchase Price (Rs. M)	80,782.26	NEPRA MYT Determination FY 2022-23
O&M Cost (Rs. M)	10,053.67	
Depreciation (Rs. M)	3,023.72	
RORB (Rs. M)	4,672.59	
Gross Distribution Margin	17,749.98	
Other Income (Rs. M)	887.65	
Distribution Margin (net)	16,862.33	
Prior Year Adjustment (Rs. M)	2,946.00	
Revenue Requirement (Rs. M)	100,590.59	
Cost per KWH	36.03	

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**Annex-A****Summary of Revenue Requirement:**

The extract of Revenue Requirement is provided in the **Table 3** below:

Table 3

Summary of Revenue Requirement	
Description	FY 2022-23 Rs. (M)
Energy Charges	43,999.63
Capacity Charges	31,166.16
T.UoS Rate	5,601.90
MOF	14.57
Power Purchase Price	80,782.26
O&M Cost	10,053.67
Depreciation	3,023.72
RORB	4,672.59
Other Income (less other income)	887.65
Distribution Margin	16,862.33
Prior Year Adjustment	2,946.00
Revenue Requirement	100,590.59

Line Losses Charged on Voltage Levels:

Line losses taken from SEPCO's MYT Determination for FY 2022-23 as a percentage on purchased units is given in **Table 4**. Line losses as a percentage on received units at each voltage level are calculated on the basis of sales data of FY 2021-22.

Table 4

Losses FY 2022-23						
Voltage Level	0.2 KV	0.4KV	11KV	132KV	Total	Source
Losses %age on purchased units	3.34% & 1.4% Law & order		11.46%	1.69%	17.05%	Target as per NEPRA Determination is 17.05%
Losses %age on received units	23.21%		11.69%	4.51%	33.63%	Calculated as applied on units received at each voltage level.

Customer Classification by Voltage Level:

While the Cost of Service study is based on allocation of the Revenue Requirement on Classes (categories) of the consumers at different voltage levels; the **Table 5** below provides mapping of existing categories of consumers on the basis of applicable voltage levels.

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Annex-A

Table 5

Classification by Voltage Level				
Voltage	132/66kV	11kV	0.4kV	0.2 kV
Customer Class	B4	B3	A1b	A1a
	C3a	C2a	A2b	A2a
	C3b	C2b	A2c	B1a
		H1	A3a	C1a
		H2	B1b	E1i
		K1a	B2a	E1ii
		K1b	B2b	E2
			C1b	
			C1c	
			D1a	
			D1b	
			D2a	
			D2b	
			G1	
			G2	

SEPCO Tariff determined by NEPRA in June-2022:

Tariffs for various categories of SEPCO consumers as determined by NEPRA vide their determination No. NEPRA/R/ADG(Tariff)/567/SEPCO/8695-8697, Dated 02.06-2022 are provided in Table 6 below.

Table 6

NEPRA DETERMINED TARIFF (06-06-2022)			
TARIFF CATAGORIES		Fixed Charges	Variable Charges
		Rs/kW/M	Rs/kWh
A1 (a)	RESIDENTIAL -A1		
i	Up to 50 Units Life line		5.00
ii	51-100 units Life line		21.32
iii	01-100 Units		24.35
iv	101-200 Units		26.35
v	01-100 Units		26.97
vi	101-200 Units		30.16
vii	201-300 Units		30.67
viii	301-400Units		31.92
ix	401-500Units		32.37
x	501-600Units		33.37
xi	601-700Units		34.37
xii	Above 700 Units		35.37
A1(b)	Time of Use (TOU) - Peak		34.37
	Time of Use (TOU) - Off-Peak		26.99
E-1(i)	Temporary E-1 (i)		35.37
	COMMERCIAL - A2		
A2 (a)	Commercial - For peak load requirement up to 5 kW		31.35
A2 (b)	Sanctioned load 5 kw and above	500	29.39
A2 (c)	Time of Use (TOU) - Peak (A-2)		34.40

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Annex-A

	Time of Use (TOU) - Off-Peak	500	28.67
E-1 (ii)	Temporary E-1 (ii)	-	31.37
	INDUSTRIAL		
B1(a)	B1		30.07
B1(b)	B1- TOU (Peak)		33.96
	B1 - TOU (Off-peak)		27.86
B2 (a)	B2	500	29.96
B2 (b)	B2 - TOU (Peak)		33.96
	B2 - TOU (Off-peak)	500	27.36
B3	B3 - TOU (Peak)		33.96
	B3 - TOU (Off-peak)	480	28.78
B4	B4 - TOU (Peak)		33.96
	B4 - TOU (Off-peak)	440	28.58
E-2	Temporary E-2		32.96
	BULK		
C1 (a)	C1(a) up to 5 kW		30.98
C1 (b)	C1(b) exceeding 5 kW	500	30.78
C1 (c)	Time of Use (TOU) - Peak		34.37
	Time of Use (TOU) - Off-Peak	500	27.77
C2 (a)	C2 Supply at 11 kV	500	30.68
C2 (b)	Time of Use (TOU) - Peak		34.37
	Time of Use (TOU) - Off-Peak	460	29.17
C3 (a)	C3 Supply above 11 kV	440	30.57
C3 (b)	Time of Use (TOU) - Peak		34.37
	Time of Use (TOU) - Off-Peak	440	28.97
	AGRICULTURAL TUBE WELLS - Tariff D		
D1 (a)	D1 Scarp		30.98
D2 (a)	D2 Agricultural Tube-wells	200	34.37
D1 (b)	Time of Use (TOU) - Peak	200	27.77
	Time of Use (TOU) - Off-Peak		30.98
D2 (b)	Time of Use (TOU) - Peak		34.37
	Time of Use (TOU) - Off-Peak	200	27.77
G	Public Lighting G		34.67
H	Residential Colonies H		34.97
K1	Special Contracts - Tariff K (AJK)		
K1 (i)	Time of Use (TOU) - Peak		
	Time of Use (TOU) - Off-Peak		
A3	General Service		31.41

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Results from FACOS Model:

Revenue Requirement Allocation (in Percentage):

While developing the Fully Allocated Cost of Service Model, the detailed study for allocation of cost of service and rate base (for each component) to cost drivers (energy, demand and customer) was developed. Overall summary of the allocation is given in **Table 7** below:

Table 7

Revenue Requirement Allocation %age					
Discription	Distribution Margin	Energy	Demand	Customer	Total
Energy Charges	-	100%	-	-	100%
Capacity Charges	-	-	100%	-	100%
T.UoSC	-	-	100%	-	100%
MOF	-	-	100%	-	100%
Distribution Margin	Distribution Margin	-	85%	15%	100%

Revenue Requirement Allocation to Energy, Demand and Customer.

Based on the allocation percentages given in above table, the revenue requirement allocated to energy, demand and customer (cost triggers) is shown in **Table 8** below.

Table 8

Revenue Requirement Allocation Rs. (M)				
Description	Energy	Demand	Customer	Total
Energy Charges	44,000	-	-	44,000
Capacity Charges	-	31,166	-	31,166
T.UoSC	-	5,602	-	5,602
MOF	-	15	-	15
Power Purchase Price	44,000	36,783	-	80,782
Distribution Margin	-	14,333	2,529	16,862
Prior Year Adjustment	-	1,915	1,031	2,946
Revenue Requirements	44,000	53,031	3,560	100,591



Annex-A

Revenue as per NEPRA Tariff by Customer Category and Voltage Level
The **Table 9** below provides detailed category-wise estimated revenue and average (Rs./kWh) thereof. Whereas the **Table 10** is summary of the said category-wise estimated revenue based on the supply Voltage level of relevant customer category, with average rate (Rs./kWh) thereof. As already mentioned, the calculation of revenue is based on NEPRA Tariff determined vide No. NEPRA/R/ADG(Tariff)/567/SEPCO/8695-8697, Dated 02.06-2022 already provided in (Table 6 above).

Table 9

FY 2022-23						
Consumer Category	MDI MW	Sales (GWh)	Fixed Charge Rs. (M)	Variable Charge Rs. (M)	Total Revenue Rs. (M)	Rs./KWH
Residential -- A1(a)	422	1650	27126	29567	56693	17.92
Residential -- A1(b)	9	15	553	258	811	17.17
Commercial -- A2(a)	48	75	3054	1343	4397	17.92
Commercial -- A2(b)	10	12	661	201	862	17.17
Commercial -- A2(c)	33	132	2136	2268	4404	17.17
Industrial -- B1(a)	19	7	1244	127	1371	17.92
Industrial -- B2(a)	26	12	1685	200	1885	17.17
Industrial -- B1(b)	22	43	1392	730	2122	17.17
Industrial -- B2(b)	79	266	5083	4572	9655	17.17
Industrial -- B3	22	148	1023	1956	2980	13.25
Industrial -- B4	1	18	40	217	257	11.76
Single Point Supply -- C1(a)	1	2	68	27	95	14.05
Single Point Supply -- C1(b)	1	20	33	341	375	17.17
Single Point Supply -- C1(c)	2	8	98	100	197	13.25
Single Point Supply -- C2(a)	0	16	18	191	208	11.76
Single Point Supply -- C2(b)	9	59	549	1006	1555	17.17
Single Point Supply -- C3(a)	11	87	519	1154	1672	13.25
Single Point Supply -- C3(b)	0	0.0	2	0	2	0.00
Agricultural --D1(a)	7	4	458	75	533	17.17
Agricultural --D2(a)	13	5	831	84	915	17.17
Agricultural --D1(b)	25	64	1622	1098	2720	17.17
Agricultural --D2(b)	2	8	114	129	243	17.17
Temporary Supply -- E1(i)	0	0	0	0	0	17.92
Temporary Supply -- E1(ii)	0	0	4	2	6	17.92
Temporary Supply -- E2	0	0	17	3	20	17.92
Public Lighting -- G	21	37	1373	638	2011	17.17
Residential Colonies -- H	1	1	29	10	40	13.25
A3 General	43	105	2747	1799	4546	17.17
Total	827.11	2792.00	52479	48097	100576	17.23

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Annex-A

Table 10

FY 2022-23						
Consumer Class	MDI MW	Sales (GWh)	Fixed Charge Rs. (M)	Variable Charge	Total Revenue Rs. (M)	Rs./KW H
0.2 KV	490.58	1,734.07	31,513.42	31,071.52	62,584.93	17.92
0.4 KV	299.49	780.26	19,238.13	13,397.73	32,635.86	17.17
11 KV	35.62	242.96	1,668.84	3,219.29	4,888.12	13.25
132 KV	1.42	34.70	59.08	408.03	467.11	11.76
G. TOTAL	827	2792	52479	48097	100576	17.23

Cost of Service Functionalized Rates (Tariff Wise)

Based on the allocation of overall Revenue Requirement of SEPCO to customers categories, the resultant functional amounts (Rs. in million) for each customer category are summarized at Table 11 below.

Table 11

FY 2022-23											
Classes	Voltage Level	No of Customers	Energy	Demand	Generation Cost		Transmission	MOF	Distribution Cost		Total Cost
			GW/H	MW	Energy (Rs. M)	Demand (Rs. M)	Cost (Rs. M)	Cost (Rs. M)	Demand (Rs. M)	Customer (Rs. M)	
Residential -- A1(a)	0.2kv	657,277	1,649.33	422.28	27,493.60	16,591.22	2,982.16	14	7,552.75	2,072.93	56,707
Residential -- A1(b)	0.4kv	2,203	15.01	8.62	250.07	338.49	60.84	0.29	154.09	7.64	811
Commercial -- A2(a)	0.2kv	122,901	74.93	47.55	1,248.73	1,868.11	335.78	1.58	850.41	94.15	4,399
Commercial -- A2(b)	0.4kv	292	11.71	10.30	195.13	404.51	72.71	0.34	184.14	5.96	863
Commercial -- A2(c)	0.4kv	4,365	132.07	33.25	2,200.86	1,306.46	234.83	1.10	594.73	67.22	4,405
Industrial -- B1(a)	0.2kv	4,509	7.08	19.36	118.06	760.82	136.75	0.64	346.35	8.90	1,372
Industrial -- B2(a)	0.4kv	640	11.64	26.23	193.98	1,030.57	185.24	0.87	469.14	5.92	1,886
Industrial -- B1(b)	0.4kv	5,640	42.52	21.66	708.64	851.11	152.98	0.72	387.45	21.64	2,123
Industrial -- B2(b)	0.4kv	2,783	266.22	79.13	4,436.37	3,108.89	558.80	2.62	1,415.25	135.49	9,657
Industrial -- B3	11kv	27	147.62	21.84	1,889.07	658.91	118.43	0.56	245.91	67.27	2,980
Industrial -- B4	132/66kv	2	18.49	0.95	208.97	25.43	4.57	0.02	9.58	8.47	257
Single Point Supply -- C1(a)	0.2kv	183	1.91	1.06	24.44	41.76	7.51	0.04	19.01	2.40	95
Single Point Supply -- C1(b)	0.4kv	151	19.87	0.52	331.07	20.46	3.68	0.02	9.32	10.11	375
Single Point Supply -- C2(a)	11kv	11	7.51	2.09	96.14	62.92	11.31	0.05	23.48	3.42	197
Single Point Supply -- C3(a)	132/66kv	1	16.21	0.43	183.23	11.44	2.06	0.01	4.31	7.42	208
Single Point Supply -- C1(c)	0.4kv	179	58.58	8.55	976.15	335.80	60.36	0.28	152.86	29.81	1,555
Single Point Supply -- C2(b)	11kv	17	87.05	11.07	1,113.95	333.90	60.02	0.28	124.61	39.67	1,672
Single Point Supply -- C3(b)	132/66kv	-	-	0.04	-	1.09	0.20	0.00	0.41	-	2
Agricultural -- D1(a)	0.4kv	1,964	4.39	7.13	73.17	280.18	50.36	0.24	127.55	2.23	534
Agricultural -- D2(a)	0.4kv	3,481	4.90	12.93	81.59	507.99	91.31	0.43	231.25	2.49	915
Agricultural -- D2(b)	0.4kv	3,999	63.92	25.26	1,065.27	992.34	178.37	0.84	451.74	32.53	2,721
Agricultural -- D1(b)	0.4kv	37	7.52	1.78	125.25	69.94	12.57	0.06	31.84	3.83	243
Temporary Supply -- E1(i)	0.2kv	5	0.01	0.00	0.10	0.00	0.00	0.00	0.00	0.01	0
Temporary Supply -- E1(ii)	0.2kv	34	0.13	0.06	2.15	2.42	0.43	0.00	1.10	0.16	6
Temporary Supply -- E2	0.2kv	15	0.18	0.26	2.97	10.29	1.85	0.01	4.68	0.22	20
Public Lighting -- G	0.4kv	451	37.16	21.38	619.22	839.82	150.95	0.71	382.31	18.91	2,012
Residential Colonies -- H	11kv	20	0.78	0.63	9.93	18.91	3.40	0.02	7.06	0.35	40
Azad Jammu Kashmir - K1a	11kv	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kv	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kv	13,605	104.77	42.76	1,745.96	1,680.11	301.99	1.42	764.83	53.32	4,548
Total	-	824,793	2,792.00	827.11	45,394.07	32,153.88	5,779.43	27.13	14,546.15	2,702.50	100,603.15

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Annex-A

Based on the cost drivers (energy, demand & customers) based allocation of overall Revenue Requirement of SEPCO to the customers categories, the resultant functional (generation, transmission, MO Fee & Distribution) rates (in terms of Rs./kWh, Rs./kW/Month and Rs./Customer / Month, as applicable) are summarized at **Table 12** below.

Table 12

Table 12
FY 2022-23

Customer Class	Voltage Level	No. of Customers	Energy	Demand	Generation Cost		Transm	MOF	Distribution		Total Rs./ kWh
			GWh	MW	Energy (Rs /kWh)	Demand (Rs /kW/ Month)	(Rs /kW/ Month)	(Rs /kW /Month)	(Rs /kW/ Month)	(Rs /Cust/ Month)	
Residential -- A1 (a)	0.2kV	657,277	1,649.83	422.28	16.66	3,274.12	588.50	2.76	1,490.47	409.07	34.37
Residential -- A1 (b)	0.4kV	2,203	15.01	8.62	16.66	3,274.12	588.50	2.76	1,490.47	73.87	54.07
Commercial -- A2 (a)	0.2kV	122,901	74.93	47.55	16.66	3,274.12	588.50	2.76	1,490.47	165.01	58.70
Commercial -- A2 (b)	0.4kV	292	11.71	10.30	16.66	3,274.12	588.50	2.76	1,490.47	48.24	73.68
Commercial -- A2 (c)	0.4kV	4,365	132.07	33.25	16.66	3,274.12	588.50	2.76	1,490.47	168.45	33.36
Industrial -- B1 (a)	0.2kV	4,509	7.08	19.36	16.66	3,274.12	588.50	2.76	1,490.47	38.31	193.59
Industrial -- B2 (a)	0.4kV	640	11.64	26.23	16.66	3,274.12	588.50	2.76	1,490.47	18.82	162.00
Industrial -- B1 (b)	0.4kV	5,640	42.52	21.66	16.66	3,274.12	588.50	2.76	1,490.47	83.26	49.91
Industrial -- B2 (b)	0.4kV	2,783	266.22	79.13	16.66	3,274.12	588.50	2.76	1,490.47	142.69	36.28
Industrial -- B3	11kV	27	147.62	21.84	12.80	2,514.20	451.91	2.12	938.30	256.67	20.19
Industrial -- B4	132/66kV	2	18.49	0.95	11.30	2,220.40	399.10	1.87	836.46	739.28	13.90
Single P. Supply C1(a)	0.2kV	183	1.91	1.06	12.80	3,274.12	588.50	2.76	1,490.47	188.15	49.82
Single P. Supply C1(b)	0.4kV	151	19.87	0.52	16.66	3,274.12	588.50	2.76	1,490.47	1,617.76	18.86
Single P. Supply C2(a)	11kV	11	7.51	2.09	12.80	2,514.20	451.91	2.12	938.30	136.80	26.26
Single P. Supply C3(a)	132/66kV	1	16.21	0.43	11.30	2,220.40	399.10	1.87	836.46	1,440.78	12.86
Single P. Supply C1(c)	0.4kV	179	58.58	8.55	16.66	3,274.12	588.50	2.76	1,490.47	290.69	26.55
Single P. Supply C2(b)	11kV	17	87.05	11.07	12.80	2,514.20	451.91	2.12	938.30	298.68	19.21
Single P. Supply C3(b)	132/66kV	-	-	0.04	-	2,220.40	399.10	1.87	836.46	-	-
Agricultural -- D1(a)	0.4kV	1,964	4.39	7.13	16.66	3,274.12	588.50	2.76	1,490.47	26.11	121.56
Agricultural -- D2(a)	0.4kV	3,481	4.90	12.93	16.66	3,274.12	588.50	2.76	1,490.47	16.06	186.90
Agricultural -- D2(b)	0.4kV	3,999	63.92	25.26	16.66	3,274.12	588.50	2.76	1,490.47	107.35	42.57
Agricultural -- D1(b)	0.4kV	37	7.52	1.78	16.66	3,274.12	588.50	2.76	1,490.47	179.08	32.40
Temporary - E1 (i)	0.2kV	5	0.01	0.00	16.66	3,274.12	588.50	2.76	1,490.47	253,088.90	17.95
Temporary - E1 (ii)	0.2kV	34	0.13	0.06	16.66	3,274.12	588.50	2.76	1,490.47	219.10	48.63
Temporary - E2	0.2kV	15	0.18	0.26	16.66	3,274.12	588.50	2.76	1,490.47	71.35	112.23
Public Lighting -- G	0.4kV	451	37.16	21.38	16.66	3,274.12	588.50	2.76	1,490.47	73.73	54.14
Res Colonies -- H	11kV	20	0.78	0.63	12.80	2,514.20	451.91	2.12	938.30	46.99	51.13
AJK - K1a	11kV	-	-	-	-	-	-	-	-	-	-
AJK - K1b	11kV	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	13,605	104.77	42.76	16.66	3,274.12	588.50	2.76	1,490.47	103.92	43.41
Total	-	824,793	2,792.00	827.11	419.88	85,474.59	15,363.46	72.11	37,562.38	260,049.11	36.03

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Annex-A

The above detailed functional rates recapitulated, in terms of Rs./kW/Month, for each function is given in table **Table 13** below.

Table 13

Table 13
FY 2022-23

Customer Class	Voltage	Sales GWh	Energy	Demand	Generation Cost		Transm	MOF	Distribution		Total Rs./ kWh/ Month
			GWh	MW	Energy (Rs /kW/ Month)	Demand (Rs /kW/ Month)	(Rs /kW/ Month)	(Rs /kW/ Month)	(Rs /kW/ Month)	(Rs /kW/ Month)	
Residential – A1 (a)	0.2kV	1,650	1,649.83	422.28	5,425.61	3,274.12	588.50	2.76	1,490.47	409.07	11,190.53
Residential – A1 (b)	0.4kV	15	15.01	8.62	2,418.80	3,274.12	588.50	2.76	1,490.47	73.87	7,848.53
Commercial – A2 (a)	0.2kV	75	74.93	47.55	2,188.56	3,274.12	588.50	2.76	1,490.47	165.01	7,709.43
Commercial – A2 (b)	0.4kV	12	11.71	10.30	1,579.43	3,274.12	588.50	2.76	1,490.47	48.24	6,983.52
Commercial – A2 (c)	0.4kV	132	132.07	33.25	5,515.58	3,274.12	588.50	2.76	1,490.47	168.45	11,039.89
Industrial – B1 (a)	0.2kV	7	7.08	19.36	508.08	3,274.12	588.50	2.76	1,490.47	38.31	5,902.24
Industrial – B2 (a)	0.4kV	12	11.64	26.23	616.27	3,274.12	588.50	2.76	1,490.47	18.82	5,990.95
Industrial – B1 (b)	0.4kV	43	42.52	21.66	2,726.06	3,274.12	588.50	2.76	1,490.47	83.26	8,165.18
Industrial – B2 (b)	0.4kV	266	266.22	79.13	4,672.16	3,274.12	588.50	2.76	1,490.47	142.69	10,170.71
Industrial – B3	11kV	148	147.62	21.84	7,208.14	2,514.20	451.91	2.12	938.30	256.67	11,371.34
Industrial – B4	132/66kV	18	18.49	0.95	18,249.22	2,220.40	399.10	1.87	836.46	739.28	22,446.33
Single P. Supply C1(a)	0.2kV	2	1.91	1.06	1,916.22	3,274.12	588.50	2.76	1,490.47	188.15	7,460.22
Single P. Supply C1(b)	0.4kV	20	19.87	0.52	52,969.41	3,274.12	588.50	2.76	1,490.47	1,617.76	59,943.03
Single P. Supply C2(a)	11kV	8	7.51	2.09	3,841.81	2,514.20	451.91	2.12	938.30	136.80	7,885.15
Single P. Supply C3(a)	132/66kV	16	16.21	0.43	35,565.87	2,220.40	399.10	1.87	836.46	1,440.78	40,464.47
Single P. Supply C1(c)	0.4kV	59	58.58	8.55	9,517.79	3,274.12	588.50	2.76	1,490.47	290.69	15,164.33
Single P. Supply C2(b)	11kV	87	87.05	11.07	8,387.91	2,514.20	451.91	2.12	938.30	298.68	12,593.12
Single P. Supply C3(b)	132/66kV	-	-	0.04	-	2,220.40	399.10	1.87	836.46	-	3,457.83
Agricultural – D1(a)	0.4kV	4	4.39	7.13	855.02	3,274.12	588.50	2.76	1,490.47	26.11	6,236.98
Agricultural – D2(a)	0.4kV	5	4.90	12.93	525.86	3,274.12	588.50	2.76	1,490.47	16.06	5,897.77
Agricultural – D2(b)	0.4kV	64	63.92	25.26	3,514.74	3,274.12	588.50	2.76	1,490.47	107.35	8,977.94
Agricultural – D1(b)	0.4kV	8	7.52	1.78	5,863.55	3,274.12	588.50	2.76	1,490.47	179.08	11,398.49
Temporary - E1 (i)	0.2kV	0	0.01	0.00	3,356.753	3,274.12	588.50	2.76	1,490.47	253,089	3,615,197
Temporary - E1 (ii)	0.2kV	0	0.13	0.06	2,905.93	3,274.12	588.50	2.76	1,490.47	219.10	8,480.88
Temporary - E2	0.2kV	0	0.18	0.26	946.37	3,274.12	588.50	2.76	1,490.47	71.35	6,373.57
Public Lighting – G	0.4kV	37	37.16	21.38	2,414.10	3,274.12	588.50	2.76	1,490.47	73.73	7,843.68
Res Colonies – H	11kV	1	0.78	0.63	1,319.79	2,514.20	451.91	2.12	938.30	46.99	5,273.32
A J K - K1a	11kV	-	-	-	-	-	-	-	-	-	-
A J K - K1b	11kV	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	104.77	42.76	3,402.46	3,274.12	588.50	2.76	1,490.47	103.92	8,862.23
Total	-	2,792	2,792.00	827.11	3,541,807	85,474.59	15,363.46	72.11	37,562.38	260,049	3,940,329

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Annex-A

Unbundled Rates Rs./kWh (Tariff Wise)

The functional allocation of Revenue Requirement of SEPCO (Generation, Transmission, MO Fee and Distribution Cost) to customers categories, in Rs./kWh are shown in **Table 14** below.

Table 14

FY 2022-23

Customer Class	Voltage	Sales GWh	Demand MW	Generation Rs. /kWh	T. UoSC Rs. /kWh	MOF Rs. /kWh	D. UoSC Rs. /kWh	Total Rate Rs/ kWh
Residential -- A1 (a)	0.2kV	1,650	422.28	26.72	1.81	0.01	5.83	34.37
Residential -- A1 (b)	0.4kV	15	8.62	39.22	4.05	0.02	10.78	54.07
Commercial -- A2 (a)	0.2kV	75	47.55	41.59	4.48	0.02	12.61	58.70
Commercial -- A2 (b)	0.4kV	12	10.30	51.21	6.21	0.03	16.23	73.68
Commercial -- A2 (c)	0.4kV	132	33.25	26.56	1.78	0.01	5.01	33.36
Industrial -- B1 (a)	0.2kV	7	19.36	124.05	19.30	0.09	50.14	193.59
Industrial -- B2 (a)	0.4kV	12	26.23	105.20	15.91	0.07	40.81	162.00
Industrial -- B1 (b)	0.4kV	43	21.66	36.68	3.60	0.02	9.62	49.91
Industrial -- B2 (b)	0.4kV	266	79.13	28.34	2.10	0.01	5.83	36.28
Industrial -- B3	11kV	148	21.84	17.26	0.80	0.00	2.12	20.19
Industrial -- B4	132/66kV	18	0.95	12.68	0.25	0.00	0.98	13.90
Single P. Supply C1(a)	0.2kV	2	1.06	34.66	3.93	0.02	11.21	49.82
Single P. Supply C1(b)	0.4kV	20	0.52	17.69	0.19	0.00	0.98	18.86
Single P. Supply C2(a)	11kV	8	2.09	21.17	1.51	0.01	3.58	26.26
Single P. Supply C3(a)	132/66kV	16	0.43	12.01	0.13	0.00	0.72	12.86
Single P. Supply C1(c)	0.4kV	59	8.55	22.40	1.03	0.00	3.12	26.55
Single P. Supply C2(b)	11kV	87	11.07	16.63	0.69	0.00	1.89	19.21
Single P. Supply C3(b)	132/66kV	-	0.04	-	-	-	-	-
Agricultural -- D1(a)	0.4kV	4	7.13	80.48	11.47	0.05	29.56	121.56
Agricultural -- D2(a)	0.4kV	5	12.93	120.42	18.65	0.09	47.74	186.90
Agricultural -- D2(b)	0.4kV	64	25.26	32.19	2.79	0.01	7.58	42.57
Agricultural -- D1(b)	0.4kV	8	1.78	25.97	1.67	0.01	4.74	32.40
Temporary - E1 (i)	0.2kV	0	0.00	16.68	0.00	0.00	1.26	17.95
Temporary - E1 (ii)	0.2kV	0	0.06	35.44	3.37	0.02	9.80	48.63
Temporary - E2	0.2kV	0	0.26	74.32	10.36	0.05	27.50	112.23
Public Lighting -- G	0.4kV	37	21.38	39.27	4.06	0.02	10.80	54.14
Res Colonies -- H	11kV	1	0.63	37.17	4.38	0.02	9.55	51.13
A3 General	0.4kV	105	42.76	32.70	2.88	0.01	7.81	43.41
Total	-	2,792	827.11	27.78	2.07	0.01	6.18	36.03



Annex-A

Volumetric Rates at Each Customer Category

The above functional rates combined in terms of the nature (Fixed or Variable) and resultant rates in terms of Rs./kW/Month and/or Rs./kWh are provided in **Table 15** below.

Table 15

Table 15
FY 2022-23

Customer Class	Voltage	Sales GWh	Allocated Cost Rs. (M)		Fixed Charge Rs /kW /Month	Variable Charge Rs/ kWh	Total Rate Rs/ kWh
			Fixed Cost	Variable Cost			
Residential -- A1 (a)	0.2kV	1,650	27,140.13	29,566.54	5,355.85	17.92	34.37
Residential -- A1 (b)	0.4kV	15	553.71	257.70	5,355.85	17.17	54.07
Commercial -- A2 (a)	0.2kV	75	3,055.88	1,342.88	5,355.85	17.92	58.70
Commercial -- A2 (b)	0.4kV	12	661.70	201.09	5,355.85	17.17	73.68
Commercial -- A2 (c)	0.4kV	132	2,137.13	2,268.08	5,355.85	17.17	33.36
Industrial -- B1 (a)	0.2kV	7	1,244.57	126.97	5,355.85	17.92	193.59
Industrial -- B2 (a)	0.4kV	12	1,685.81	199.90	5,355.85	17.17	162.00
Industrial -- B1 (b)	0.4kV	43	1,392.25	730.28	5,355.85	17.17	49.91
Industrial -- B2 (b)	0.4kV	266	5,085.56	4,571.86	5,355.85	17.17	36.28
Industrial -- B3	11kV	148	1,023.80	1,956.34	3,906.54	13.25	20.19
Industrial -- B4	132/66kV	18	39.60	217.44	3,457.83	11.76	13.90
Single P. Supply C1(a)	0.2kV	2	68.31	26.84	5,355.85	14.05	49.82
Single P. Supply C1(b)	0.4kV	20	33.48	341.18	5,355.85	17.17	18.86
Single P. Supply C2(a)	11kV	8	97.76	99.56	3,906.54	13.25	26.26
Single P. Supply C3(a)	132/66kV	16	17.81	190.65	3,457.83	11.76	12.86
Single P. Supply C1(c)	0.4kV	59	549.30	1,005.97	5,355.85	17.17	26.55
Single P. Supply C2(b)	11kV	87	518.80	1,153.62	3,906.54	13.25	19.21
Single P. Supply C3(b)	132/66kV	-	1.70	-	3,457.83	-	-
Agricultural -- D1(a)	0.4kV	4	458.33	75.40	5,355.85	17.17	121.56
Agricultural -- D2(a)	0.4kV	5	830.98	84.08	5,355.85	17.17	186.90
Agricultural -- D2(b)	0.4kV	64	1,623.28	1,097.80	5,355.85	17.17	42.57
Agricultural -- D1(b)	0.4kV	8	114.41	129.08	5,355.85	17.17	32.40
Temporary - E1 (i)	0.2kV	0	0.00	0.11	5,355.85	17.92	17.95
Temporary - E1 (ii)	0.2kV	0	3.96	2.31	5,355.85	17.92	48.63
Temporary - E2	0.2kV	0	16.83	3.20	5,355.85	17.92	112.23
Public Lighting -- G	0.4kV	37	1,373.79	638.13	5,355.85	17.17	54.14
Res Colonies -- H	11kV	1	29.38	10.28	3,906.54	13.25	51.13
A J K - K1a	11kV	-	-	-	-	-	-
A J K - K1b	11kV	-	-	-	-	-	-
A3 General	0.4kV	105	2,748.34	1,799.28	5,355.85	17.17	43.41
Total	-	2,792	52,506.59	48,096.56	138,472.55	17.23	36.03

Note: Variable Cost in **Table 15** includes energy cost and customer services cost.

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Annex-A

Revenue, Cost of Service and Subsidies (Tariff Category Wise)

Based on assessment of revenue and the cost of service for each category of consumer, as per the details provided herein before, the Subsidy or Cross Subsidy (the difference between revenue and cost) in terms of million rupees against each customer tariff category is provided in **Table 16** below. It may be noted that the negative figure means the customer is subsidized (revenue less than cost) whereas the positive figure shows that the customer is cross subsidizing (revenue more than cost). Average, in terms of Rs./kWh, assessment of subsidy or cross-subsidy, as the case may be, is also arrived in the last column of Table 16 below.

Table 16

Table 16

FY 2022-23

Customer Class	Voltage	Sales GWh	Demand MW	Revenue As Per NEPRA Tariff			Cost of Service			Difference Subsidy M.PKR	Subsidy Rs.kWh
				Demand Charge (M.PKR)	Energy Charge M.PKR	Total M.PKR	Demand Cost (M.PKR)	Energy Cost M.PKR	Total M.PKR		
Residential A1 (a)	0.2kV	1,649.83	422.28	-	47,138.35	47,138.35	-	56,692.67	56,692.67	(9,554.32)	(5.79)
Residential A1 (b)	0.4kV	15.01	8.62	-	422.00	422.00	-	811.13	811.13	(389.12)	(25.93)
Commercial A2 (a)	0.2kV	74.93	47.55	-	2,349.16	2,349.16	-	4,397.18	4,397.18	(2,048.02)	(27.33)
Commercial A2 (b)	0.4kV	11.71	10.30	1.51	344.14	345.65	661.36	201.09	862.45	(516.80)	(44.14)
Commercial A2 (c)	0.4kV	132.07	33.25	-	3,885.13	3,885.13	-	4,404.10	4,404.10	(518.97)	(3.93)
Industrial B1 (a)	0.2kV	7.08	19.36	-	213.04	213.04	-	1,370.89	1,370.89	(1,157.85)	(163.43)
Industrial B2 (a)	0.4kV	11.64	26.23	12.42	348.74	361.16	1,684.94	199.90	1,884.84	(1,523.68)	(130.90)
Industrial B1 (b)	0.4kV	42.52	21.66	-	1,211.33	1,211.33	-	2,121.81	2,121.81	(910.48)	(21.41)
Industrial B2 (b)	0.4kV	266.22	79.13	38.08	7,514.82	7,552.90	5,082.93	4,571.86	9,654.80	(2,101.90)	(7.90)
Industrial B3	11kV	147.62	21.84	13.15	4,358.00	4,371.15	1,023.25	1,956.34	2,979.58	1,391.57	9.43
Industrial B4	132/66kV	18.49	0.95	3.23	545.15	548.38	39.57	217.44	257.01	291.37	15.76
Bulk Supply C1(a)	0.2kV	1.91	1.06	-	59.17	59.17	-	95.11	95.11	(35.95)	(18.82)
Bulk Supply C1(b)	0.4kV	19.87	0.52	1.79	611.50	613.28	33.46	341.18	374.64	238.65	12.01
Bulk Supply C2(a)	11kV	7.51	2.09	0.68	230.49	231.17	97.71	99.56	197.27	33.90	4.51
Bulk Supply C3(a)	132/66kV	16.21	0.43	1.28	495.64	496.92	17.80	190.65	208.46	288.46	17.79
Bulk Supply C1(c)	0.4kV	58.58	8.55	-	1,684.22	1,684.22	-	1,554.99	1,554.99	129.24	2.21
Bulk Supply C2(b)	11kV	87.05	11.07	-	2,604.48	2,604.48	-	1,672.14	1,672.14	932.34	10.71
Bulk Supply C3(b)	132/66kV	-	0.04	-	-	-	-	1.70	1.70	(1.70)	-
Agricultural D1(a)	0.4kV	4.39	7.13	-	136.02	136.02	-	533.50	533.50	(397.47)	(90.53)
Agricultural D2(a)	0.4kV	4.90	12.93	0.41	168.27	168.68	830.55	84.08	914.63	(745.95)	(152.36)
Agricultural D2(b)	0.4kV	63.92	25.26	-	1,811.11	1,811.11	-	2,720.25	2,720.25	(909.14)	(14.22)
Agricultural D1(b)	0.4kV	7.52	1.78	0.55	230.20	230.75	114.35	129.08	243.43	(12.68)	(1.69)
Temporary E1 (i)	0.2kV	0.01	0.00	-	0.21	0.21	-	0.11	0.11	0.10	17.42
Temporary E1 (ii)	0.2kV	0.13	0.06	-	4.04	4.04	-	6.27	6.27	(2.22)	(17.25)
Temporary E2	0.2kV	0.18	0.26	-	5.88	5.88	-	20.02	20.02	(14.14)	(79.22)
Public Lighting G	0.4kV	37.16	21.38	-	1,288.27	1,288.27	-	2,011.22	2,011.22	(722.94)	(19.46)
Residential Col. H	11kV	0.78	0.63	-	27.12	27.12	-	39.64	39.64	(12.52)	(16.14)
A J K K1a	11kV	-	-	-	-	-	-	-	-	-	-
A J K K1b	11kV	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	104.77	42.76	-	3,290.86	3,290.86	-	4,546.21	4,546.21	(1,255.34)	(11.98)
Total	-	2,792.00	827.11	73.09	80,977.36	81,050.45	9,585.92	90,990.10	100,576.02	(19,525.58)	(6.99)

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Annex-A

Revenue, Cost of Service, Subsidy and Revenue to Cost Ratios

Revenue, Cost of Service and Subsidy in terms of million rupees for each category of the consumers is shown in **Table 17** below. The Table also provides the Revenue to Cost Ratio, which shows that:

Table 17
FY 2022-23

Customer Class	Voltage	Sales GWh	Demand MW	Revenue As Per NEPRA Tariff		Cost of Service		Difference/ Subsidy		Revenue to Cost Ratio	
				Fixed (Rs. M)	Variable (Rs. M)	Fixed (Rs. M)	Variable (Rs. M)	Fixed Rs. M	Variable Rs. M	Fixed	Variable
Residential A1 (a)	0.2kV	1,649.83	422.28	-	47,138.35	-	56,692.67	-	(9,554.32)	1.00	0.83
Residential A1 (b)	0.4kV	15.01	8.62	-	422.00	-	811.13	-	(389.12)	1.00	0.52
Commercial A2 (a)	0.2kV	74.93	47.55	-	2,349.16	-	4,397.18	-	(2,048.02)	1.00	0.53
Commercial A2 (b)	0.4kV	11.71	10.30	1.51	344.14	661.36	201.09	(659.85)	143.05	0.00	1.71
Commercial A2 (c)	0.4kV	132.07	33.25	-	3,885.13	-	4,404.10	-	(518.97)	1.00	0.88
Industrial B1 (a)	0.2kV	7.08	19.36	-	213.04	-	1,370.89	-	(1,157.85)	1.00	0.16
Industrial B2 (a)	0.4kV	11.64	26.23	12.42	348.74	1,684.94	199.90	(1,672.52)	148.84	0.01	1.74
Industrial B1 (b)	0.4kV	42.52	21.66	-	1,211.33	-	2,121.81	-	(910.48)	1.00	0.57
Industrial B2 (b)	0.4kV	266.22	79.13	38.08	7,514.82	5,082.93	4,571.86	(5,044.86)	2,942.96	0.01	1.64
Industrial B3	11kV	147.62	21.84	13.15	4,358.00	1,023.25	1,956.34	(1,010.10)	2,401.66	0.01	2.23
Industrial B4	132/66kV	18.49	0.95	3.23	545.15	39.57	217.44	(36.34)	327.71	0.08	2.51
Bulk Supply C1(a)	0.2kV	1.91	1.06	-	59.17	-	95.11	-	(35.95)	1.00	0.62
Bulk Supply C1(b)	0.4kV	19.87	0.52	1.79	611.50	33.46	341.18	(31.67)	270.32	0.05	1.79
Bulk Supply C2(a)	11kV	7.51	2.09	0.68	230.49	97.71	99.56	(97.03)	130.93	0.01	2.32
Bulk Supply C3(a)	132/66kV	16.21	0.43	1.28	495.64	17.80	190.65	(16.52)	304.99	0.07	2.60
Bulk Supply C1(c)	0.4kV	58.58	8.55	-	1,684.22	-	1,554.99	-	129.24	1.00	1.08
Bulk Supply C2(b)	11kV	87.05	11.07	-	2,604.48	-	1,672.14	-	932.34	1.00	1.56
Bulk Supply C3(b)	132/66kV	-	0.04	-	-	-	1.70	-	(1.70)	1.00	1.00
Agricultural D1(a)	0.4kV	4.39	7.13	-	136.02	-	533.50	-	(397.47)	1.00	0.25
Agricultural D2(a)	0.4kV	4.90	12.93	0.41	168.27	830.55	84.08	(830.15)	84.19	0.00	2.00
Agricultural D2(b)	0.4kV	63.92	25.26	-	1,811.11	-	2,720.25	-	(909.14)	1.00	0.67
Agricultural D1(b)	0.4kV	7.52	1.78	0.55	230.20	114.35	129.08	(113.80)	101.12	0.00	1.78
Temporary E1 (i)	0.2kV	0.01	0.00	-	0.21	-	0.11	-	0.10	1.00	1.97
Temporary E1 (ii)	0.2kV	0.13	0.06	-	4.04	-	6.27	-	(2.22)	1.00	0.65
Temporary E2	0.2kV	0.18	0.26	-	5.88	-	20.02	-	(14.14)	1.00	0.29
Public Lighting G	0.4kV	37.16	21.38	-	1,288.27	-	2,011.22	-	(722.94)	1.00	0.64
Residential Col. H	11kV	0.78	0.63	-	27.12	-	39.64	-	(12.52)	1.00	0.68
A J K K1a	11kV	-	-	-	-	-	-	-	-	1.00	1.00
A J K K1b	11kV	-	-	-	-	-	-	-	-	1.00	1.00
A3 General	0.4kV	104.77	42.76	-	3,290.86	-	4,546.21	-	(1,255.34)	1.00	0.72
Total	-	2,792.00	827.11	73.09	80,977.36	9,585.92	90,990.10	(9,512.83)	(10,012.74)	0.01	0.89

If this ratio is less than one, the relevant customer class is subsidized, i.e. the tariff revenue is less than the allocated cost;

If this ratio is greater than one, the relevant customer class is cross subsidizing, i.e. the tariff revenue is higher than the allocated cost; and

If this ratio is equal to one, the customer class is at adequately priced vis-à-vis the allocated cost.

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Annex-A

Revenue, Cost of Service and Subsidies (Rs./kWh)

Revenue, Cost of Service and Subsidy in terms of Rs./kWh for each category of the consumers is shown in **Table 18** below. The Table also provides the Revenue to Cost Ratio.

FY 2022-23

Customer Class	Voltage	Sales GWh	Revenue Rs. /kWh	Cost Of Service Rs. /kWh	Subsidy Rs. /kWh	Revenue to Cost Ratio
Residential A1 (a)	0.2kV	1,649.83	28.57	34.36	(5.79)	0.83
Residential A1 (b)	0.4kV	15.01	28.12	54.05	(25.93)	0.52
Commercial A2 (a)	0.2kV	74.93	31.35	58.68	(27.33)	0.53
Commercial A2 (b)	0.4kV	11.71	29.52	73.65	(44.14)	0.40
Commercial A2 (c)	0.4kV	132.07	29.42	33.35	(3.93)	0.88
Industrial B1 (a)	0.2kV	7.08	30.07	193.50	(163.43)	0.16
Industrial B2 (a)	0.4kV	11.64	31.03	161.93	(130.90)	0.19
Industrial B1 (b)	0.4kV	42.52	28.49	49.90	(21.41)	0.57
Industrial B2 (b)	0.4kV	266.22	28.37	36.27	(7.90)	0.78
Industrial B3	11kV	147.62	29.61	20.18	9.43	1.47
Industrial B4	132/66kV	18.49	29.66	13.90	15.76	2.13
Bulk Supply C1(a)	0.2kV	1.91	30.98	49.80	(18.82)	0.62
Bulk Supply C1(b)	0.4kV	19.87	30.87	18.86	12.01	1.64
Bulk Supply C2(a)	11kV	7.51	30.77	26.26	4.51	1.17
Bulk Supply C3(a)	132/66kV	16.21	30.65	12.86	17.79	2.38
Bulk Supply C1(c)	0.4kV	58.58	28.75	26.55	2.21	1.08
Bulk Supply C2(b)	11kV	87.05	29.92	19.21	10.71	1.56
Bulk Supply C3(b)	132/66kV	-	-	-	-	-
Agricultural D1(a)	0.4kV	4.39	30.98	121.51	(90.53)	0.25
Agricultural D2(a)	0.4kV	4.90	34.45	186.81	(152.36)	0.18
Agricultural D2(b)	0.4kV	63.92	28.33	42.55	(14.22)	0.67
Agricultural D1(b)	0.4kV	7.52	30.70	32.39	(1.69)	0.95
Temporary E1 (i)	0.2kV	0.01	35.37	17.95	17.42	1.97
Temporary E1 (ii)	0.2kV	0.13	31.37	48.62	(17.25)	0.65
Temporary E2	0.2kV	0.18	32.96	112.18	(79.22)	0.29
Public Lighting G	0.4kV	37.16	34.67	54.13	(19.46)	0.64
Residential Col. H	11kV	0.78	34.97	51.11	(16.14)	0.68
A J K K1a	11kV	-	-	-	-	-
A J K K1b	11kV	-	-	-	-	-
A3 General	0.4kV	104.77	31.41	43.39	(11.98)	0.72
Total	-	2,792.00	29.03	36.02	(6.99)	0.81

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Annex-A

Revenue, Cost of Service and Subsidies (11 kV and Above)

The revenue, cost of service and subsidies for customer categories that fall under 11kv are summarized at **Table 19** below.

Table 19

FY 2022-23

Customer Class	Voltage	Sales GWh	Demand MW	Revenue As Per NEPRA Tariff			Cost of Service			Difference Subsidy M.PKR	Subsidy Rs.kWh
				Demand Charge (M.PKR)	Energy Charge M.PKR	Total M.PKR	Demand Cost (M.PKR)	Energy Cost M.PKR	Total M.PKR		
Industrial B3	11kV	147.62	21.84	13.15	4,358.00	4,371.15	1,023.25	1,956.34	2,979.58	1,391.57	9.43
Industrial B4	132/66kV	18.49	0.95	3.23	545.15	548.38	39.57	217.44	257.01	291.37	15.76
Bulk Supply C2(a)	11kV	7.51	2.09	0.68	230.49	231.17	97.71	99.56	197.27	33.90	4.51
Bulk Supply C3(a)	132/66kV	16.21	0.43	1.28	495.64	496.92	17.80	190.65	208.46	288.46	17.79
Bulk Supply C2(b)	11kV	87.05	11.07	-	2,604.48	2,604.48	-	1,672.14	1,672.14	932.34	10.71
Bulk Supply C3(b)	132/66kV	-	0.04	-	-	-	-	1.70	1.70	(1.70)	-
Residential Col. H	11kV	0.78	0.63	-	27.12	27.12	-	39.64	39.64	(12.52)	(16.14)

Revenue/kWh, Cost of Service/kWh and Subsidies/kWh (BPC only)

With regard to the above analysis, the following points are emphasized:

1. The Industrial B-3 and Bulk Supply C2 customers are at 11 KV connection level, however, any of these customers may not fall within the definition of BPC as contained in NEPRA Act, 1997, being less than 1 kW.
2. The customer categories A-2 and A-3, for purposes of cost of service assessment, have been considered at 0.4 KV level. However, these costumers, based on the sanctioned load, may be connected at 11 KV level, as required.
3. Consumer category for tariff H, i.e. housing colonies attached to industries, despite being connected at 11 kV, cannot be considered as BPC for (i) principally being resale in nature and (ii) being less than 1 MW.

Based on the above clarification, the abstract of Revenue (Rs./kWh), the Cost of Service (Rs./kWh) and resultant cross-subsidy (Rs./kWh) is appended at **Table 20** below.

Table 20

FY 2022-23

Customer Class	Voltage	Sale GWh	Revenue Rs. /KWH	Cost of Service Rs. /KWh	Subsidy Rs. /KWh
Industrial B3	11kV	147.62	29.61	20.18	9.43
Industrial B4	132/66kV	18.49	29.66	13.90	15.76
Bulk Supply C2(b)	11kV	87.05	29.92	19.21	10.71
Bulk Supply C3(a)	132/66kV	16.21	30.65	12.86	17.79

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Annex-A

Master Data for Results of SEPCO's Cost of Service Study (FY 2022-23):

For interest of the readers to glance through overall master data for result of SEPCO's Cost of Service Study (FY 2022-23), following Tables (**Table 21 to Table 27**) are added separately.

Final Remarks:

- The above Cost of Service Study Report (FY 2022-23) is a sincere human effort to arrive at judicious assessment of functional (generation, transmission, market operator, distribution and customer services) costs for each category of consumers demonstrating the needs and parameters associated with relevant category.
- The results of the study are to be used for the purposes of rate making of Use of System Charges for possible eligible Bulk Power Consumers.
- The Fully Allocated Cost of Service (FACOS) Model used for the purpose of this study is realistically elaborate, professionally structured in line with international practices and reasonably accurate to provide equitable results in terms of costs associated with demonstrated needs of the customers. Human errors and omissions are, however, expected.
- The underlying assumptions made and considerations relied upon in carrying out this Cost of Service Study were adopted with all possible care, without any prejudice and have been disclosed in details to the extent possible.
- Inherent and unforeseen limitations of the FACOS model, assumptions made and consideration relied upon may not be as exhaustive as expected; accordingly, for the purposes of rate making of Use of System Charges, certain out of the model iterations may be necessary.
- While the Cost of Service is substantially (96%) covered by the determined tariffs, inherent cross subsidization and possibility of stranded costs need considerate, careful, concerted and continuous attention for proactive mitigation thereof.
- While currently certain classes of consumers are enjoying benefit of inter and intra tariff subsidies, the other categories of consumers are paying huge (30~35%) cross-subsidies. For a robust, vibrant and successful wholesale, and later retail, power market, minimization, if not elimination, of intra and inter tariff subsidies shall remain fundamental requirement.

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Annex-A

TABLE-21

FY 2022-23												
Classes	Voltage Level	Energy GWh		Demand MW		Generation Cost		Transm	MOF	Distribution		Total Cost (Rs. M)
		Sold	Purchased	at Meter	at CDP	Energy (Rs. M)	Demand (Rs. M)	Cost (Rs. M)	Cost (Rs. M)	Demand (Rs. M)	cust. Cost (Rs. M)	
Residential -- A1(a)	0.2kV	1,650	2,548	422	652	27,494	16,591	2,982	14	7,553	2,073	56,707
Residential -- A1(b)	0.4kV	15	23	9	13	250	338	61	0	154	8	811
Commercial -- A2(a)	0.2kV	75	116	48	73	1,249	1,868	336	2	850	94	4,399
Commercial -- A2(b)	0.4kV	12	18	10	16	195	405	73	0	184	6	863
Commercial -- A2(c)	0.4kV	132	204	33	51	2,201	1,306	235	1	595	67	4,405
Industrial -- B1(a)	0.2kV	7	11	19	30	118	761	137	1	346	9	1,372
Industrial -- B2(a)	0.4kV	12	18	26	41	194	1,031	185	1	469	6	1,886
Industrial -- B1(b)	0.4kV	43	66	22	33	709	851	153	1	387	22	2,123
Industrial -- B2(b)	0.4kV	266	411	79	122	4,436	3,109	559	3	1,415	135	9,657
Industrial -- B3	11kV	148	175	22	26	1,889	659	118	1	246	67	2,980
Industrial -- B4	132/66kV	18	19	1	1	209	25	5	0	10	8	257
Single Point Supply -- C1(a)	0.2kV	2	2	1	2	24	42	8	0	19	2	95
Single Point Supply -- C1(b)	0.4kV	20	31	1	1	331	20	4	0	9	10	375
Single Point Supply -- C2(a)	11kV	8	9	2	2	96	63	11	0	23	3	197
Single Point Supply -- C3(a)	132/66kV	16	17	0	0	183	11	2	0	4	7	208
Single Point Supply -- C1(c)	0.4kV	59	90	9	13	976	336	60	0	153	30	1,555
Single Point Supply -- C2(b)	11kV	87	103	11	13	1,114	334	60	0	125	40	1,672
Single Point Supply -- C3(b)	132/66kV	-	-	0	0	-	1	0	0	0	-	2
Agricultural -- D1(a)	0.4kV	4	7	7	11	73	280	50	0	128	2	534
Agricultural -- D2(a)	0.4kV	5	8	13	20	82	508	91	0	231	2	915
Agricultural -- D2(b)	0.4kV	64	99	25	39	1,065	992	178	1	452	33	2,721
Agricultural -- D1(b)	0.4kV	8	12	2	3	125	70	13	0	32	4	243
Temporary Supply -- E1(i)	0.2kV	0	0	0	0	0	0	0	0	0	0	0
Temporary Supply -- E1(ii)	0.2kV	0	0	0	0	2	2	0	0	1	0	6
Temporary Supply -- E2	0.2kV	0	0	0	0	3	10	2	0	5	0	20
Public Lighting -- G	0.4kV	37	57	21	33	619	840	151	1	382	19	2,012
Residential Colonies -- H	11kV	1	1	1	1	10	19	3	0	7	0	40
Azad Jammu Kashmir - K1a	11kV	-	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kV	-	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	162	43	66	1,745	1,680	302	1	765	53	4,548
Total		2,792	4,206	827	1,264	45,394	32,154	5,779	27	14,546	2,702	100,603

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Annex-A

TABLE-22

FY 2022-23 (kW or kWh at Consumer)												
Classes	Voltage Level	Energy GWh		Demand MW		Generation Cost		Transm	MOF	Distribution		Total Fixed Cost
		Sold	Purchased	at Meter	at CDP	Energy (Rs./kWh)	Demand (Rs./kW/M)	Cost (Rs./kW/M)	Cost (Rs./kW/M)	Demand (Rs./kW/M)	cust. Cost (Rs./kW/M)	Cost (Rs./kW/M)
Residential -- A1(a)	0.2kV	1,650	2,548	422	652	16.66	3,274.12	588.50	2.76	1,490.47	409.07	5,764.93
Residential -- A1(b)	0.4kV	15	23	9	13	16.66	3,274.12	588.50	2.76	1,490.47	73.87	5,429.73
Commercial -- A2(a)	0.2kV	75	116	48	73	16.66	3,274.12	588.50	2.76	1,490.47	165.01	5,520.86
Commercial -- A2(b)	0.4kV	12	18	10	16	16.66	3,274.12	588.50	2.76	1,490.47	48.24	5,404.09
Commercial -- A2(c)	0.4kV	132	204	33	51	16.66	3,274.12	588.50	2.76	1,490.47	168.45	5,524.31
Industrial -- B1(a)	0.2kV	7	11	19	30	16.66	3,274.12	588.50	2.76	1,490.47	38.31	5,394.16
Industrial -- B2(a)	0.4kV	12	18	26	41	16.66	3,274.12	588.50	2.76	1,490.47	18.82	5,374.68
Industrial -- B1(b)	0.4kV	43	66	22	33	16.66	3,274.12	588.50	2.76	1,490.47	83.26	5,429.11
Industrial -- B2(b)	0.4kV	266	411	79	122	16.66	3,274.12	588.50	2.76	1,490.47	142.69	5,498.55
Industrial -- B3	11kV	148	175	22	26	12.80	2,514.20	451.91	2.12	938.30	256.67	4,163.20
Industrial -- B4	132/66kV	18	19	1	1	11.30	2,220.40	399.10	1.87	836.46	739.28	4,197.11
Single Point Supply -- C1(a)	0.2kV	2	2	1	2	12.80	3,274.12	588.50	2.76	1,490.47	188.15	5,544.00
Single Point Supply -- C1(b)	0.4kV	20	31	1	1	16.66	3,274.12	588.50	2.76	1,490.47	1,617.76	6,973.62
Single Point Supply -- C2(a)	11kV	8	9	2	2	12.80	2,514.20	451.91	2.12	938.30	136.80	4,043.33
Single Point Supply -- C3(a)	132/66kV	16	17	0	0	11.30	2,220.40	399.10	1.87	836.46	1,440.78	4,898.60
Single Point Supply -- C1(c)	0.4kV	59	90	9	13	16.66	3,274.12	588.50	2.76	1,490.47	290.69	5,646.54
Single Point Supply -- C2(b)	11kV	87	103	11	13	12.80	2,514.20	451.91	2.12	938.30	298.68	4,205.21
Single Point Supply -- C3(b)	132/66kV	-	-	0	0	-	2,220.40	399.10	1.87	836.46	-	3,457.83
Agricultural -- D1(a)	0.4kV	4	7	7	11	16.66	3,274.12	588.50	2.76	1,490.47	26.11	5,381.97
Agricultural -- D2(a)	0.4kV	5	8	13	20	16.66	3,274.12	588.50	2.76	1,490.47	16.06	5,371.91
Agricultural -- D2(b)	0.4kV	64	99	25	39	16.66	3,274.12	588.50	2.76	1,490.47	107.35	5,463.20
Agricultural -- D1(b)	0.4kV	8	12	2	3	16.66	3,274.12	588.50	2.76	1,490.47	179.08	5,534.93
Temporary Supply -- E1(i)	0.2kV	0	0	0	0	16.66	3,274.12	588.50	2.76	1,490.47	253,088.90	258,444.75
Temporary Supply -- E1(ii)	0.2kV	0	0	0	0	16.66	3,274.12	588.50	2.76	1,490.47	219.10	5,574.95
Temporary Supply -- E2	0.2kV	0	0	0	0	16.66	3,274.12	588.50	2.76	1,490.47	71.35	5,427.21
Public Lighting -- G	0.4kV	37	57	21	33	16.66	3,274.12	588.50	2.76	1,490.47	73.73	5,429.58
Residential Colonies -- H	11kV	1	1	1	1	12.80	2,514.20	451.91	2.12	938.30	46.99	3,953.53
Azad Jammu Kashmir - K1a	11kV	-	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kV	-	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	162	43	66	16.66	3,274.12	588.50	2.76	1,490.47	103.92	5,459.77
Total		2,792	4,206	827	1,264	16.26	3,239.58	582.29	2.73	1,465.56	272.28	5,562.45

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Annex-A

TABLE-23

FY 2022-23 (kW or kWh CDP)												
Classes	Voltage Level	Energy GWh		Demand MW		Generation Cost		Transm	MOF	Distribution		Total Fixed
		Sold	Purchased	at Meter	at CDP	Energy (Rs./kWh)	Demand (Rs./kW/M)	Cost (Rs./kW/M)	Cost (Rs./kW/M)	Demand (Rs./kW/M)	cust. Cost (Rs./kW/M)	Cost (Rs./kW/M)
Residential -- A1(a)	0.2kV	1,650	2,548	422	652	10.79	2,120.24	381.10	1.79	965.19	264.91	3,733.22
Residential -- A1(b)	0.4kV	15	23	9	13	10.79	2,120.24	381.10	1.79	965.19	47.84	3,516.15
Commercial -- A2(a)	0.2kV	75	116	48	73	10.79	2,120.24	381.10	1.79	965.19	106.86	3,575.17
Commercial -- A2(b)	0.4kV	12	18	10	16	10.79	2,120.24	381.10	1.79	965.19	31.24	3,499.55
Commercial -- A2(c)	0.4kV	132	204	33	51	10.79	2,120.24	381.10	1.79	965.19	109.09	3,577.40
Industrial -- B1(a)	0.2kV	7	11	19	30	10.79	2,120.24	381.10	1.79	965.19	24.81	3,493.12
Industrial -- B2(a)	0.4kV	12	18	26	41	10.79	2,120.24	381.10	1.79	965.19	12.19	3,480.50
Industrial -- B1(b)	0.4kV	43	66	22	33	10.79	2,120.24	381.10	1.79	965.19	53.92	3,522.23
Industrial -- B2(b)	0.4kV	266	411	79	122	10.79	2,120.24	381.10	1.79	965.19	92.41	3,560.72
Industrial -- B3	11kV	148	175	22	26	10.79	2,120.24	381.10	1.79	791.28	216.45	3,510.85
Industrial -- B4	132/66kV	18	19	1	1	10.79	2,120.24	381.10	1.79	798.73	705.93	4,007.78
Single Point Supply -- C1(a)	0.2kV	2	2	1	2	10.79	2,120.24	381.10	1.79	965.19	121.84	3,590.15
Single Point Supply -- C1(b)	0.4kV	20	31	1	1	10.79	2,120.24	381.10	1.79	965.19	1,047.62	4,515.93
Single Point Supply -- C2(a)	11kV	8	9	2	2	10.79	2,120.24	381.10	1.79	791.28	115.36	3,409.76
Single Point Supply -- C3(a)	132/66kV	16	17	0	0	10.79	2,120.24	381.10	1.79	798.73	1,375.78	4,677.63
Single Point Supply -- C1(c)	0.4kV	59	90	9	13	10.79	2,120.24	381.10	1.79	965.19	188.24	3,656.55
Single Point Supply -- C2(b)	11kV	87	103	11	13	10.79	2,120.24	381.10	1.79	791.28	251.87	3,546.27
Single Point Supply -- C3(b)	132/66kV	-	-	0	0	-	2,120.24	381.10	1.79	798.73	-	3,301.85
Agricultural -- D1(a)	0.4kV	4	7	7	11	10.79	2,120.24	381.10	1.79	965.19	16.91	3,485.22
Agricultural -- D2(a)	0.4kV	5	8	13	20	10.79	2,120.24	381.10	1.79	965.19	10.40	3,478.71
Agricultural -- D2(b)	0.4kV	64	99	25	39	10.79	2,120.24	381.10	1.79	965.19	69.51	3,537.82
Agricultural -- D1(b)	0.4kV	8	12	2	3	10.79	2,120.24	381.10	1.79	965.19	115.97	3,584.28
Temporary Supply -- E1(i)	0.2kV	0	0	0	0	10.79	2,120.24	381.10	1.79	965.19	163.894	167,362
Temporary Supply -- E1(ii)	0.2kV	0	0	0	0	10.79	2,120.24	381.10	1.79	965.19	141.88	3,610.19
Temporary Supply -- E2	0.2kV	0	0	0	0	10.79	2,120.24	381.10	1.79	965.19	46.21	3,514.52
Public Lighting -- G	0.4kV	37	57	21	33	10.79	2,120.24	381.10	1.79	965.19	47.75	3,516.06
Residential Colonies -- H	11kV	1	1	1	1	10.79	2,120.24	381.10	1.79	791.28	39.63	3,334.03
Azad Jammu Kashmir - K1a	11kV	-	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kV	-	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	162	43	66	10.79	2,120.24	381.10	1.79	965.19	67.29	3,535.60
Total		2,792	4,206	827	1,264	10.79	2,120.24	381.10	1.79	959.18	178.20	3,640.50

12/2/22



Annex-A

TABLE-24

FY 2022-23 (kWh at Consumer)												
Classes	Voltage Level	Energy GWh		Demand MW		Generation Cost		Transm	MOF	Distribution		Total Fixed
		Sold	Purchased	at Meter	at CDP	Energy (Rs./kWh)	Demand (Rs./kWh)	Cost (Rs./kWh)	Cost (Rs./kWh)	Demand (Rs./kWh)	cust. Cost (Rs./kWh)	Cost (Rs./kWh)
Residential -- A1(a)	0.2kV	1,650	2,548	422	652	16.66	10.06	1.81	0.01	4.58	1.26	17.71
Residential -- A1(b)	0.4kV	15	23	9	13	16.66	22.56	4.05	0.02	10.27	0.51	37.41
Commercial -- A2(a)	0.2kV	75	116	48	73	16.66	24.93	4.48	0.02	11.35	1.26	42.04
Commercial -- A2(b)	0.4kV	12	18	10	16	16.66	34.55	6.21	0.03	15.73	0.51	57.02
Commercial -- A2(c)	0.4kV	132	204	33	51	16.66	9.89	1.78	0.01	4.50	0.51	16.69
Industrial -- B1(a)	0.2kV	7	11	19	30	16.66	107.39	19.30	0.09	48.89	1.26	176.92
Industrial -- B2(a)	0.4kV	12	18	26	41	16.66	88.54	15.91	0.07	40.30	0.51	145.34
Industrial -- B1(b)	0.4kV	43	66	22	33	16.66	20.01	3.60	0.02	9.11	0.51	33.25
Industrial -- B2(b)	0.4kV	266	411	79	122	16.66	11.68	2.10	0.01	5.32	0.51	19.61
Industrial -- B3	11kV	148	175	22	26	12.80	4.46	0.80	0.00	1.67	0.46	7.39
Industrial -- B4	132/66kV	18	19	1	1	11.30	1.38	0.25	0.00	0.52	0.46	2.60
Single Point Supply -- C1(a)	0.2kV	2	2	1	2	12.80	21.86	3.93	0.02	9.95	1.26	37.02
Single Point Supply -- C1(b)	0.4kV	20	31	1	1	16.66	1.03	0.19	0.00	0.47	0.51	2.19
Single Point Supply -- C2(a)	11kV	8	9	2	2	12.80	8.37	1.51	0.01	3.13	0.46	13.47
Single Point Supply -- C3(a)	132/66kV	16	17	0	0	11.30	0.71	0.13	0.00	0.27	0.46	1.56
Single Point Supply -- C1(c)	0.4kV	59	90	9	13	16.66	5.73	1.03	0.00	2.61	0.51	9.89
Single Point Supply -- C2(b)	11kV	87	103	11	13	12.80	3.84	0.69	0.00	1.43	0.46	6.42
Single Point Supply -- C3(b)	132/66kV	-	-	0	0	-	-	-	-	-	-	-
Agricultural -- D1(a)	0.4kV	4	7	7	11	16.66	63.81	11.47	0.05	29.05	0.51	104.90
Agricultural -- D2(a)	0.4kV	5	8	13	20	16.66	103.76	18.65	0.09	47.23	0.51	170.24
Agricultural -- D2(b)	0.4kV	64	99	25	39	16.66	15.52	2.79	0.01	7.07	0.51	25.90
Agricultural -- D1(b)	0.4kV	8	12	2	3	16.66	9.31	1.67	0.01	4.24	0.51	15.73
Temporary Supply -- E1(i)	0.2kV	0	0	0	0	16.66	0.02	0.00	0.00	0.01	1.26	1.28
Temporary Supply -- E1(ii)	0.2kV	0	0	0	0	16.66	18.78	3.37	0.02	8.55	1.26	31.97
Temporary Supply -- E2	0.2kV	0	0	0	0	16.66	57.65	10.36	0.05	26.25	1.26	95.57
Public Lighting -- G	0.4kV	37	57	21	33	16.66	22.60	4.06	0.02	10.29	0.51	37.48
Residential Colonies -- H	11kV	1	1	1	1	12.80	24.38	4.38	0.02	9.10	0.46	38.33
Azad Jammu Kashmir - K1a	11kV	-	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kV	-	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	162	43	66	16.66	15.04	2.88	0.01	7.30	0.51	26.74
Total		2,792	4,206	827	1,264	16.26	11.52	2.07	0.01	5.21	0.97	19.77

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Annex-A

TABLE-25

FY 2022-23 (kWh at CDP)												
Classes	Voltage Level	Energy GWh		Demand MW		Generation Cost		Transm	MOF	Distribution		Total Fixed
		Sold	Purchased	at Meter	at CDP	Energy (Rs./kWh)	Demand (Rs./kWh)	Cost (Rs./kWh)	Cost (Rs./kWh)	Demand (Rs./kWh)	cust. Cost (Rs./kWh)	Cost (Rs./kWh)
Residential -- A1(a)	0.2kV	1,650	2,548	422	652	10.79	6.51	1.17	0.01	2.96	0.81	11.47
Residential -- A1(b)	0.4kV	15	23	9	13	10.79	14.61	2.63	0.01	6.65	0.33	24.22
Commercial -- A2(a)	0.2kV	75	116	48	73	10.79	16.14	2.90	0.01	7.35	0.81	27.22
Commercial -- A2(b)	0.4kV	12	18	10	16	10.79	22.37	4.02	0.02	10.18	0.33	36.92
Commercial -- A2(c)	0.4kV	132	204	33	51	10.79	6.41	1.15	0.01	2.92	0.33	10.81
Industrial -- B1(a)	0.2kV	7	11	19	30	10.79	69.54	12.50	0.06	31.66	0.81	114.57
Industrial -- B2(a)	0.4kV	12	18	26	41	10.79	57.33	10.31	0.05	26.10	0.33	94.12
Industrial -- B1(b)	0.4kV	43	66	22	33	10.79	12.96	2.33	0.01	5.90	0.33	21.53
Industrial -- B2(b)	0.4kV	266	411	79	122	10.79	7.56	1.36	0.01	3.44	0.33	12.70
Industrial -- B3	11kV	148	175	22	26	10.79	3.76	0.68	0.00	1.40	0.38	6.23
Industrial -- B4	132/66kV	18	19	1	1	10.79	1.31	0.24	0.00	0.49	0.44	2.48
Single Point Supply -- C1(a)	0.2kV	2	2	1	2	10.79	18.44	3.31	0.02	8.39	1.06	31.22
Single Point Supply -- C1(b)	0.4kV	20	31	1	1	10.79	0.67	0.12	0.00	0.30	0.33	1.42
Single Point Supply -- C2(a)	11kV	8	9	2	2	10.79	7.06	1.27	0.01	2.64	0.38	11.36
Single Point Supply -- C3(a)	132/66kV	16	17	0	0	10.79	0.67	0.12	0.00	0.25	0.44	1.49
Single Point Supply -- C1(c)	0.4kV	59	90	9	13	10.79	3.71	0.67	0.00	1.69	0.33	6.40
Single Point Supply -- C2(b)	11kV	87	103	11	13	10.79	3.23	0.58	0.00	1.21	0.38	5.41
Single Point Supply -- C3(b)	132/66kV	-	-	0	0	-	-	-	-	-	-	-
Agricultural -- D1(a)	0.4kV	4	7	7	11	10.79	41.32	7.43	0.03	18.81	0.33	67.93
Agricultural -- D2(a)	0.4kV	5	8	13	20	10.79	67.19	12.08	0.06	30.59	0.33	110.24
Agricultural -- D2(b)	0.4kV	64	99	25	39	10.79	10.05	1.81	0.01	4.58	0.33	16.77
Agricultural -- D1(b)	0.4kV	8	12	2	3	10.79	6.03	1.08	0.01	2.74	0.33	10.19
Temporary Supply -- E1(i)	0.2kV	0	0	0	0	10.79	0.01	0.00	0.00	0.00	0.81	0.83
Temporary Supply -- E1(ii)	0.2kV	0	0	0	0	10.79	12.16	2.19	0.01	5.54	0.81	20.70
Temporary Supply -- E2	0.2kV	0	0	0	0	10.79	37.34	6.71	0.03	17.00	0.81	61.89
Public Lighting -- G	0.4kV	37	57	21	33	10.79	14.64	2.63	0.01	6.66	0.33	24.27
Residential Colonies -- H	11kV	1	1	1	1	10.79	20.56	3.70	0.02	7.67	0.38	32.33
Azad Jammu Kashmir - K1a	11kV	-	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kV	-	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	162	43	66	10.79	10.38	1.87	0.01	4.73	0.33	17.32
Total		2,792	4,206	827	1,264	10.79	7.64	1.37	0.01	3.46	0.64	13.12

Signature



Annex-A

TABLE-26

FY 2022-23 (Cost of Losses on kW or kWh)												
Classes	Voltage Level	Energy GWh		Demand MW		Generation Cost		Transm	MOF	Distribution		Total Fixed
		Sold	Purchased	at Meter	at CDP	Energy (Rs./kWh)	Demand (Rs./kW/M)	Cost (Rs./kW/M)	Cost (Rs./kW/M)	Demand (Rs./kW/M)	cust. Cost (Rs./kW/M)	Cost (Rs./kW/M)
Residential -- A1(a)	0.2kV	1,650	2,548	422	652	5.87	1,153.89	207.40	0.97	525.28	144.17	2,031.71
Residential -- A1(b)	0.4kV	15	23	9	13	5.87	1,153.89	207.40	0.97	525.28	26.04	1,913.58
Commercial -- A2(a)	0.2kV	75	116	48	73	5.87	1,153.89	207.40	0.97	525.28	58.15	1,945.70
Commercial -- A2(b)	0.4kV	12	18	10	16	5.87	1,153.89	207.40	0.97	525.28	17.00	1,904.54
Commercial -- A2(c)	0.4kV	132	204	33	51	5.87	1,153.89	207.40	0.97	525.28	59.37	1,946.91
Industrial -- B1(a)	0.2kV	7	11	19	30	5.87	1,153.89	207.40	0.97	525.28	13.50	1,901.04
Industrial -- B2(a)	0.4kV	12	18	26	41	5.87	1,153.89	207.40	0.97	525.28	6.63	1,894.18
Industrial -- B1(b)	0.4kV	43	66	22	33	5.87	1,153.89	207.40	0.97	525.28	29.34	1,916.89
Industrial -- B2(b)	0.4kV	266	411	79	122	5.87	1,153.89	207.40	0.97	525.28	50.29	1,937.83
Industrial -- B3	11kV	148	175	22	26	2.01	393.96	70.81	0.33	147.03	40.22	652.35
Industrial -- B4	132/66kV	18	19	1	1	0.51	100.16	18.00	0.08	37.73	33.35	189.33
Single Point Supply -- C1(a)	0.2kV	2	2	1	2	2.01	1,153.89	207.40	0.97	525.28	66.31	1,953.85
Single Point Supply -- C1(b)	0.4kV	20	31	1	1	5.87	1,153.89	207.40	0.97	525.28	570.14	2,457.69
Single Point Supply -- C2(a)	11kV	8	9	2	2	2.01	393.96	70.81	0.33	147.03	21.44	633.57
Single Point Supply -- C3(a)	132/66kV	16	17	0	0	0.51	100.16	18.00	0.08	37.73	64.99	220.97
Single Point Supply -- C1(c)	0.4kV	59	90	9	13	5.87	1,153.89	207.40	0.97	525.28	102.45	1,989.99
Single Point Supply -- C2(b)	11kV	87	103	11	13	2.01	393.96	70.81	0.33	147.03	46.80	658.94
Single Point Supply -- C3(b)	132/66kV	-	-	0	0	-	100.16	18.00	0.08	37.73	-	155.98
Agricultural -- D1(a)	0.4kV	4	7	7	11	5.87	1,153.89	207.40	0.97	525.28	9.20	1,896.75
Agricultural -- D2(a)	0.4kV	5	8	13	20	5.87	1,153.89	207.40	0.97	525.28	5.66	1,893.20
Agricultural -- D2(b)	0.4kV	64	99	25	39	5.87	1,153.89	207.40	0.97	525.28	37.83	1,925.37
Agricultural -- D1(b)	0.4kV	8	12	2	3	5.87	1,153.89	207.40	0.97	525.28	63.11	1,950.66
Temporary Supply -- E1(i)	0.2kV	0	0	0	0	5.87	1,153.89	207.40	0.97	525.28	89,195.19	91,082.73
Temporary Supply -- E1(ii)	0.2kV	0	0	0	0	5.87	1,153.89	207.40	0.97	525.28	77.22	1,964.76
Temporary Supply -- E2	0.2kV	0	0	0	0	5.87	1,153.89	207.40	0.97	525.28	25.15	1,912.69
Public Lighting -- G	0.4kV	37	57	21	33	5.87	1,153.89	207.40	0.97	525.28	25.98	1,913.53
Residential Colonies -- H	11kV	1	1	1	1	2.01	393.96	70.81	0.33	147.03	7.36	619.50
Azad Jammu Kashmir - K1a	11kV	-	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kV	-	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	162	43	66	5.87	1,153.89	207.40	0.97	525.28	36.62	1,924.17
Total		2,792	4,206	827	1,264	5.47	1,119.35	201.19	0.94	506.38	94.08	1,921.95

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TABLE-27

FY 2022-23 (Cost of Losses on kWh)												
Classes	Voltage Level	Energy GWh		Demand MW		Generation Cost		Transm	MOF	Distribution		Total Fixed
		Sold	Purchased	at Meter	at CDP	Energy (Rs./kWh)	Demand (Rs./kW/M)	Cost (Rs./kW/M)	Cost (Rs./kW/M)	Demand (Rs./kW/M)	cust. Cost (Rs./kW/M)	Cost (Rs./kW/M)
Residential -- A1(a)	0.2kV	1,650	2,548	422	652	5.87	3.54	0.64	0.00	1.61	0.44	6.24
Residential -- A1(b)	0.4kV	15	23	9	13	5.87	7.95	1.43	0.01	3.62	0.18	13.18
Commercial -- A2(a)	0.2kV	75	116	48	73	5.87	8.79	1.58	0.01	4.00	0.44	14.82
Commercial -- A2(b)	0.4kV	12	18	10	16	5.87	12.17	2.19	0.01	5.54	0.18	20.09
Commercial -- A2(c)	0.4kV	132	204	33	51	5.87	3.49	0.63	0.00	1.59	0.18	5.88
Industrial -- B1(a)	0.2kV	7	11	19	30	5.87	37.85	6.80	0.03	17.23	0.44	62.35
Industrial -- B2(a)	0.4kV	12	18	26	41	5.87	31.20	5.61	0.03	14.20	0.18	51.22
Industrial -- B1(b)	0.4kV	43	66	22	33	5.87	7.05	1.27	0.01	3.21	0.18	11.72
Industrial -- B2(b)	0.4kV	266	411	79	122	5.87	4.12	0.74	0.00	1.87	0.18	6.91
Industrial -- B3	11kV	148	175	22	26	2.01	0.70	0.13	0.00	0.26	0.07	1.16
Industrial -- B4	132/66kV	18	19	1	1	0.51	0.06	0.01	0.00	0.02	0.02	0.12
Single Point Supply -- C1(a)	0.2kV	2	2	1	2	2.01	3.43	0.62	0.00	1.56	0.20	5.80
Single Point Supply -- C1(b)	0.4kV	20	31	1	1	5.87	0.36	0.07	0.00	0.17	0.18	0.77
Single Point Supply -- C2(a)	11kV	8	9	2	2	2.01	1.31	0.24	0.00	0.49	0.07	2.11
Single Point Supply -- C3(a)	132/66kV	16	17	0	0	0.51	0.03	0.01	0.00	0.01	0.02	0.07
Single Point Supply -- C1(c)	0.4kV	59	90	9	13	5.87	2.02	0.36	0.00	0.92	0.18	3.48
Single Point Supply -- C2(b)	11kV	87	103	11	13	2.01	0.60	0.11	0.00	0.22	0.07	1.01
Single Point Supply -- C3(b)	132/66kV	-	-	0	0	-	-	-	-	-	-	-
Agricultural -- D1(a)	0.4kV	4	7	7	11	5.87	22.49	4.04	0.02	10.24	0.18	36.97
Agricultural -- D2(a)	0.4kV	5	8	13	20	5.87	36.57	6.57	0.03	16.65	0.18	60.00
Agricultural -- D2(b)	0.4kV	64	99	25	39	5.87	5.47	0.98	0.00	2.49	0.18	9.13
Agricultural -- D1(b)	0.4kV	8	12	2	3	5.87	3.28	0.59	0.00	1.49	0.18	5.54
Temporary Supply -- E1(i)	0.2kV	0	0	0	0	5.87	0.01	0.00	0.00	0.00	0.44	0.45
Temporary Supply -- E1(ii)	0.2kV	0	0	0	0	5.87	6.62	1.19	0.01	3.01	0.44	11.27
Temporary Supply -- E2	0.2kV	0	0	0	0	5.87	20.32	3.65	0.02	9.25	0.44	33.68
Public Lighting -- G	0.4kV	37	57	21	33	5.87	7.97	1.43	0.01	3.63	0.18	13.21
Residential Colonies -- H	11kV	1	1	1	1	2.01	3.82	0.69	0.00	1.43	0.07	6.01
Azad Jammu Kashmir - K1a	11kV	-	-	-	-	-	-	-	-	-	-	-
Azad Jammu Kashmir - K1b	11kV	-	-	-	-	-	-	-	-	-	-	-
A3 General	0.4kV	105	162	43	66	5.87	5.65	1.02	0.00	2.57	0.18	9.42
Total		2,792	4,206	827	1,264	5.47	3.87	0.70	0.00	1.75	0.33	6.65

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Sukkur Electric Power Company (SEPCO)

Annex-B

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or
More at One Premises)
(PROPOSAL – 1)

8-2-17

ANNEX-B

PROPOSAL-1

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
Consumption Category	Industrial				Industrial				Industrial B-3 (1 MW or More)			
Tariff Category	B-3				B-3				B-3			
	Variable	Fixed	Total		Variable	Fixed	Total		MDI Based	Volumetric	Hybrid	
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	12.80			12.80	10.79			10.79	1,129.48	2.01		2.01
Generation Cost - Capacity		2,514.20	4.46	4.46		2,120.24	3.76	3.76	2,120.24	3.76	636.07	2.63
Transmission Charges		451.91	0.80	0.80		381.10	0.68	0.68	381.10	0.68	114.33	0.47
Market Operator's Fee		2.12	0.00	0.00		1.79	0.00	0.00				
Distribution Use of System		1,194.97	2.12	2.12		1,007.72	1.79	1.79	1,007.72	1.79	302.32	1.25
Total Applicable Costs	12.80	4,163.20	7.39	20.19	10.79	3,510.85	6.23	17.02	4,638.54	8.23	1,052.72	6.37
Impact of allowed losses					2.01	652.35	1.16	3.16	652.35	1.16	195.71	0.81
Total Cost of Service	12.80	4,163.20	7.39	20.1877	12.80	4,163.20	7.39	20.19	5,290.89	9.39	1,248.42	7.18
Cross Subsidy				9.42				9.42	5,307.69	9.42		9.42
Average Applicable Tariff				29.61				29.61	10,598.59	18.82	1,248.42	16.599

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ANNEX-B

PROPOSAL-1

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)			Cost of Service (Separated Energy Loss Impact)					PROPOSED Use of System Charges (Proposal-1)				
Consumption Category	Bulk Supply			Bulk Supply					Bulk Supply C-2(b) (1 MW or More)				
Tariff Category	C2(b)			C2(b)					C2(b)				
	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid		
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh	
Generation Cost - Energy	12.80			12.80	10.79			10.79	1,314.35	2.01		2.01	
Generation Cost - Capacity		2,514.20	3.84	3.84		2,120.24	3.23	3.23	2,120.24	3.23	636.07	2.26	
Transmission Charges		451.91	0.69	0.69		381.10	0.58	0.58	381.10	0.58	114.33	0.41	
Market Operator's Fee		2.12	0.00	0.00		1.79	0.00	0.00					
Distribution Use of System		1,097.40	1.89	1.89		1,043.15	1.59	1.59	1,043.15	1.59	312.95	1.11	
Total Applicable Costs	12.80	4,065.63	6.42	19.21	10.79	3,546.27	5.41	16.20	4,858.83	7.41	1,063.35	5.79	
Impact of allowed losses					2.01	658.94	1.01	3.01	658.94	1.01	197.68	0.70	
Total Cost of Service	12.80	4,065.63	6.42	19.2122	12.80	4,205.21	6.42	19.21	5,517.77	8.42	1,261.03	6.49	
Cross Subsidy				10.71				10.71	7,018.30	10.71		10.71	
Average Applicable Tariff				29.92				29.92	12,536.07	19.13	1,261.03	17.20	

ANNEX-B

PROPOSAL-1

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-1)			
	Industrial				Industrial				Industrial B-4			
Consumption Category	B4				B4				Industrial B-4			
Tariff Category	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid	
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	11.30			11.30	10.79			10.79	287.16	0.51		0.51
Generation Cost - Capacity		2,220.40	1.38	1.38		2,120.24	1.31	1.31	2,120.24	1.31	636.07	0.92
Transmission Charges		399.10	0.25	0.25		381.10	0.24	0.24	381.10	0.24	114.33	0.17
Market Operator's Fee		1.87	0.00	0.00		1.79	0.00	0.00				
Distribution Use of System		739.28	0.98	0.98		1,504.66	0.93	0.93	1,504.66	0.93	451.40	0.65
Total Applicable Costs	11.30	3,360.65	2.60	13.90	10.79	4,007.78	2.48	13.27	4,293.15	2.99	1,201.80	2.25
Impact of allowed losses					0.51	189.33	0.12	0.63	189.33	0.12	56.80	0.08
Total Cost of Service	11.30	3,360.65	2.60	13.9005	11.30	4,197.11	2.60	13.90	4,482.47	3.11	1,258.60	2.33
Cross Subsidy				15.76				15.76	8,875.26	15.76		15.76
Average Applicable Tariff				29.66				29.66	13,357.73	18.86	1,258.60	18.08

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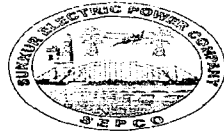
ANNEX-B

PROPOSAL-1

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)			Cost of Service (Separated Energy Loss Impact)			PROPOSED Use of System Charges (Proposal-1)					
Consumption Category	Bulk Supply			Bulk Supply			Bulk Supply C-3(a)					
Tariff Category	C3(a)			C3(a)			Bulk Supply C-3(a)					
	Variable	Fixed		Total		Fixed		Total	MDI Based	Voluntaric	Hybrid	
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	11.30			11.30	10.79			10.79	334.16	0.51		0.51
Generation Cost - Capacity		2,220.40	0.71	0.71		2,120.24	0.67	0.67	2,120.24	0.67	636.07	0.47
Transmission Charges		399.10	0.13	0.13		381.10	0.12	0.12	381.10	0.12	114.33	0.08
Market Operator's Fee		1.87	0.00	0.00		1.79	0.00	0.00				
Distribution Use of System		1,440.78	0.72	0.72		2,174.51	0.69	0.69	2,174.51	0.69	652.35	0.48
Total Applicable Costs	11.30	4,062.15	1.56	12.86	10.79	4,677.63	1.49	12.28	5,010.00	2.00	1,402.75	1.55
Impact of allowed losses					0.51	220.97	0.07	0.58	220.97	0.07	66.29	0.05
Total Cost of Service	11.30	4,062.15	1.56	12.86	11.30	4,898.60	1.56	12.86	5,230.97	2.07	2,235.73	2.17
Cross Subsidy				17.79				17.79	11,661.76	17.79		17.79
Average Applicable Tariff				30.65				30.65	16,892.73	19.86	2,235.73	19.96

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Sukkur Electric Power Company (SEPCO)

Annex-B-1

**Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or
More at One Premises)**

(PROPOSAL – 2)

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ANNEX-B		PROPOSAL-2		Cost of Service & Proposed Use of System Charges For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)											
Cost Assessment Level		Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-2)					
Consumption Category		Industrial				Industrial				Industrial B-3 (1 MW or More)					
Tariff Category		B-3				B-3									
	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based		Volumetric	Hybrid			
	Rs./kW ¹	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh		
Generation Cost - Energy	12.80			12.797	10.79			10.791	862.74	2.005			2.005		
Generation Cost - Capacity		1,920.43	4.46	4.463		1,804.24	3.76	3.764	1,804.24	3.764		541.27	2.635		
Transmission Charges		345.18	0.80	0.802		324.30	0.68	0.677	324.30	0.677		97.29	0.474		
Market Operator's Fee		1.62	0.00	0.004		1.52	0.00	0.003							
Distribution Use of System		912.76	2.12	2.121		857.54	1.79	1.789	857.54	1.789		257.26	1.252		
Total Applicable Costs	12.797	3,180.00	7.391	20.188	10.791	2,987.60	6.233	17.024	3,848.82	8.235		895.87	6.366		
Impact of allowed losses					2.01	192.39	1.16	3.163	192.39	1.158		57.72	0.811		
Total Cost of Service	12.797	3,180.00	7.391	20.188	12.797	3,180.00	7.391	20.188	4,041.21	9.393		953.54	7.177		
Cross Subsidy				9.42				9.42	4,054.20	9.423			9.423		
Average Applicable Tariff				29.61				29.61	8,095.41	18.816		953.54	16.599		

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)

ANNEX-B PROPOSAL-2

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)

Cost Assessment Level	Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges (Proposal-2)			
	Bulk Supply				Bulk Supply				Bulk Supply C-2(b) (1 MW or More)			
	C2(b)				C2(b)				C2(b)			
Tariff Category	Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid	
	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy	12.80			12.797	10.79			10.791	1,085.35	2.005		2.005
Generation Cost - Capacity		2,076.16	3.84	3.836		1,950.55	3.23	3.235	1,950.55	3.235	585.16	2.264
Transmission Charges		373.18	0.69	0.689		350.60	0.58	0.581	350.60	0.581	105.18	0.407
Market Operator's Fee		1.75	0.00	0.003		1.65	0.00	0.003				
Distribution Use of System		246.64	1.89	1.887		959.66	1.59	1.591	959.66	1.591	287.90	1.114
Total Applicable Costs	12.797	2,697.72	6.416	19.212	10.791	3,262.46	5.410	16.202	4,346.17	7.413	978.24	5.790
Impact of allowed losses					2.01	210.09	1.01	3.010	210.09	1.005	63.03	0.70
Total Cost of Service	12.797	2,697.72	6.416	19.212	12.797	3,472.55	6.416	19.212	4,556.26	8.418	1,041.27	6.494
Cross Subsidy				10.71				10.71	5,795.53	10.707		10.707
Average Applicable Tariff				29.92				29.92	10,351.79	19.125	1,041.27	17.201

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ANNEX-B		PROPOSAL-2		Cost of Service & Proposed Use of System Charges For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)									
Cost Assessment Level		Cost of Service (Inclusive of Energy Loss Impact)				Cost of Service (Separated Energy Loss Impact)				PROPOSED Use of System Charges ("Proposal-2")			
Consumption Category		Industrial				Industrial				Industrial B-4			
Tariff Category		B4				B4				Industrial B-4			
		Variable	Fixed		Total	Variable	Fixed		Total	MDI Based	Volumetric	Hybrid	
		Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh
Generation Cost - Energy		11.30			11.301	10.79			10.791	219.34	0.510		0.510
Generation Cost - Capacity			288.47	1.38	1.375		271.02	1.31	1.313				
Transmission Charges			51.85	0.25	0.247		48.71	0.24	0.236	271.02	1.313	81.31	0.919
Market Operator's Fee			0.24	0.00	0.001		0.23	0.00	0.001	48.71	0.236	14.61	0.165
Distribution Use of System			96.05	0.98	0.976								
Total Applicable Costs		11.301	436.61	2.599	13.900		192.33	0.93	0.932				
Impact of allowed losses						10.791	512.29	2.482	13.273				
Total Cost of Service		11.301	436.61	2.599	13.900	0.51	32.99	0.12	0.627	731.40	2.991	133.62	2.246
Cross Subsidy					15.76	11.301	545.28	2.599	13.900	32.99	0.117	9.90	0.082
Average Applicable Tariff					29.66				15.76	764.39	3.108	163.52	2.328
									15.76	6,779.23	15.756		15.756
									29.66	7,543.62	18.864	163.52	18.085

Cost of Service & Proposed Use of System Charges
For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)

10/2/2017

ANNEX-B		PROPOSAL-2		Cost of Service & Proposed Use of System Charges For Possible Eligible Bulk Power Consumers (One MW or More at One Premises)									
Cost Assessment Level		Cost of Service (Inclusive of Energy Loss Impact)		Cost of Service (Separated Energy Loss Impact)									
Consumption Category		Bulk Supply		Bulk Supply									
Tariff Category		C3(a)		C3(a)									
		Variable	Fixed	Total	Variable	Fixed	Total	MDI Based	Volumetric	Hybrid	PROPOSED Use of System Charges (Proposal-2)		
		Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kW/ Month	Rs./kWh	Rs./kWh	Rs./kWh
Generation Cost - Energy		11.30		11.301	10.79		10.791	275.94	0.510		0.510		
Generation Cost - Capacity			2,222.07	0.71		2,087.63	0.67	2,087.63	0.674	626.29	0.472		
Transmission Charges			399.40	0.13		375.24	0.12	375.24	0.121	112.57	0.085		
Market Operator's Fee			1.87	0.00		1.76	0.00						
Distribution Use of System			1,441.86	0.72		2,141.07	0.69	2,141.07	0.691	642.32	0.484		
Total Applicable Costs		11.301	4,065.20	1.557	10.791	4,605.70	1.486	4,879.87	1.996	1,381.18	1.550		
Impact of allowed losses					0.51	296.59	0.07	296.59	0.070	88.978	0.049		
Total Cost of Service		11.301	4,065.20	1.557	11.301	4,902.29	1.557	5,176.47	2.066	2,225.05	2.167		
Cross Subsidy								9,629.97	17.791		17.791		
Average Applicable Tariff				30.65			30.65	14,806.44	19.857	2,225.05	19.959		

