

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

Ph.#055-9200519-26 Fax:055-9200122 dgmirad@gepco.com.pk OFFICE OF CHIEF EXECUTIVE OFFICER, GEPCO LTD.
565-A, MODEL TOWN GEPCO HEADQUARTERS G.T. ROAD
GUJRANWALA

No. MIRAD | 215-21

Dated 24 / 01 /2023.

The Registrar,

National Electric Power Regulatory Authority (NEPRA), NEPRA Tower, Attaturk Avenue (East), G5/1, Islamabad.

Subject: <u>APPLICATION FOR GRANT OF AN ELECTRIC POWER SUPPLY LICENCE TO GUJRANWALA ELECTRIC POWER COMPANY (GEPCO) LIMITED AS SUPPLIER OF LAST RESORT.</u>

It is informed that the GEPCO is Deemed Licensee for Supply of Electric Power as per proviso to Sub-Section (1) of Section 23E of Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997, amended up to date for period of five years which will expire on May 01, 2023.

Under the clause (1) of Section 23E of the Act "No person shall, unless licensed by the Authority under this Act, engage in the supply of electric power to a consumer". As per Regulation 3(2)(b) of NEPRA Licensing (Electric Power Supplier) Regulations, 2022 notified as per SRO No. 466(I)/2022 dated March 28, 2022, a Deemed Licensee has to make an application to the Authority / NEPRA at least ninety (90) days before expiry of the period.

Accordingly, in pursuance of Regulation 3(1) of NEPRA Licensing (Electric Power Supplier) Regulations, 2022 and in accordance with Regulation 3 of the NEPRA Licensing (Application, Modification, Extension, and Cancellation) Procedure Regulations, 2021 please find attached herewith the application for kind consideration of the Authority for grant of Electric Power Supply Licence to GEPCO.

The BOD GEPCO has authorized the undersigned in its 150th BOD meeting held on January 16, 2023 vide Item No.09 (Any other point with the permission of the Chair) to sign the application and take all the necessary actions regarding thereto.

Consequently, I Engr. Muhammad Ayub, Chief Executive Officers GEPCO herby request the honorable Authority for grant of an Electric Power Supply Licence to Gujranwala Electric Power Company (GEPCO) limited as Supplier of Last Resort for 20 years or more as deemed appropriate.

For any clarification or additional information or any other matter relating to this application Mr. Irfan Rafique (Director General MIRAD) GEPCO (0318-3991820, email: gepco.dgmirad@gmail.com) is designated as focal person.

CHIEF EXECUTIVE OFFICER
GEPCO GUJRANWALA

Documents Attached:

- 1. Checklist as per Regulation 3 (1) of the NEPRA Licensing (Application, Modification, Extension, and Cancellation) Procedure Regulations, 2021 and all supporting documents thereto.
- 2. Cross Check of Bank of Punjab vide Check No.8806967539 dated: 20-01-2023 amounting to Rs.2,819,115/- (Two Million Eight Hundred Nineteen Thousand One Hundred Fifteen only) in favor of Registrar NEPRA, is attached. (Original)
- 3. Board Resolution of the Company.
- 4. Affidavit of the CEO GEPCO (Authorized Officer) on Non-Judicial Stamp Paper worth Rs. 100 /- regarding the correctness, authenticity and accuracy of the application, documents and information. (Original)
- 5. Affidavit of the CEO GEPCO (Authorized Officer) on Non-Judicial Stamp Paper worth Rs.100 /- regarding other Licences granted under the Act. (Original)

Copy to: -

- 1. DG MIRAD, GEPCO Gujranwala for information.
- 2. Chief Financial Officer, GEPCO Gujranwala for information.
- 3. General Manager (Technical) GEPCO Gujranwala for information.
- 4. General Manager (Operation) GEPCO Gujranwala for information.
- 5. Customer Services Director GEPCO Gujranwala for information.
- 6. Chief Law Officer GEPCO Gujranwala for information.
- 7. Master file.

Checklist as per Regulation 3 of NEPRA Licensing (Application, Modification, Extension and Cancellation) Procedure Regulations, 2021.

Sr. No.	Description	GEPCO Remarks
1)	The type or category of license	Electric Power Supply Licence as Supplier of Last Resort.
2)	The proposed time period of extension.	Proposed time period is 20 years starting from May 01, 2023 to 30 April, 2042 or more.
3)	Prospectus	Attached as Annexure-A.
4)	certified copies of: (a) certificate of incorporation. (b) memorandum and articles of association. (c) annual reports of the company.	Attached as Annexure-B
5)	last annual return of the Company submitted in compliance of section 130 of the Companies Act.	Attached as Annexure-C
6)	Evidence of adequate financial and technical resources available to the applicant for the purposes of undertaking related electric power services for which application for grant of license has been filed, including evidence of cash balances held in reserve by the applicant, along with bank certificates; details of charges or encumbrances attached to the applicant's assets, if any; latest audited financial statements of the applicant; expressions of interest to provide credit or financing along with sources and details thereof, documents describing the net worth and the equity and debt ratios of the applicant, as on the date of the audited balance sheet accompanying the application.	Audited Financial Report for F.Y 2021-22 attached as Annexure-D
7)	Detailed profile of the applicant and the applicant's senior management. technical and professional staff.	Summary abstract (Name, Designation, Experience, Qualification) of Management Officers attached as Annexure-E.
8)	Application fee as set out in Schedule-II (Fees for Grant, Extension of Term or Modification of License)	Cross Check of Bank of Punjab vide Check No.8806967539 dated 20-01-2023, amounting to Rs.2,819,115/- (Two Million Eight Hundred Nineteen Thousand One Hundred Fifteen only) in favour of Registrar NEPRA is attached, being the net of 8% tax withheld of the gross amount Rs. 3,064,255/- as set out in schedule II of the Regulation as applicable fee.
9)	Applicable documents in support and information set out in Schedule III for Electric Power Supply.	Following attached as Annexure-F. i) Relevant feeder maps Number of consumers and expected load.

 ii) Consumer class/category, sub-category on the basis of sanctioned load and voltage level. iii) Tariff categories of consumer classes to be served. iv) Demand and consumption pattern on different time periods. v) Procurement Plan for meeting expected loads. vi) 12-month projections on expected load, number of consumers and expected sale of units for each consumer category. vii) Training and development procedures and manuals. viii) Information relating to: a) Proposed service territory b) Billing and collection procedures (including provisions for remote
(including provisions for remote metering) c) Ability to access consumer metering
systems and other services/equipment d) Emergency provisions and protocols

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED



Providing Power for Progress and Prosperity

GEPCO INTRODUCTION:

Gujranwala Electric Power Company (GEPCO), incorporated as a Public Limited Company on 25th April 1998, is responsible for the delivery of electricity to over 4 million consumers of all (07) civil districts of Gujranwala Division in the province of Punjab, Pakistan as set out in GEPCO's Distribution License No. 04/DL/2002, granted by NEPRA under the NEPRA Act on April 04, 2002, as a result of the restructuring of WAPDA's Power Wing, GEPCO assumed its official operations and is since then being headed by a Chief Executive Officer (CEO). The Gujranwala Electric Power Company Limited ("GEPCO") is currently the deemed Electric Power Supply Licensee in terms of Section 23E of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (the "Act"). GEPCO pays a power purchase price (in Rs/kWh energy charge & Rs. /MW capacity) for the electricity it procures through the Central Power Purchasing Agency (CPPA), which would include the generation and transmission charges regulated by NEPRA. In line with the Vision and Mission statements of the Company, the major objectives of the company include ensuring adequate, quality, uninterrupted and stable power supply to all its customers along with state-of-the-art customer care as well as establishing and operating reliable electricity distribution networks.

Currently, GEPCO has over 11,967 active employees, employed in eight directorates, 9 Circles (5 Operations, 1 Construction, 1 GSO, 1 GSC & 1 M&T), 39 Divisions, and 148 Sub-Divisions; and is responsible for distributing electricity to over 4.159 million consumers. The consumer mix comprises approximately 86 % domestic consumers (3.5 million) including residential consumers in both urban and rural areas, 10% commercial consumers (0.4 million) including business consumers such as markets, plazas, and offices in both urban and rural areas, 2% industrial consumers (0.08 million) consisting of large and small industrial loads, 1% agricultural consumers and 1% others. The sales mix consists of 60% domestic, 7% commercial, 23% industrial, 5% for each agricultural and other consumers category.

Vision, Mission and Core Values of the Company:

All actions and efforts of GEPCO team are guided by its Vision and Mission embodying the Core Values, as detailed below, at the heart.

Vision Statement of GEPCO:

"To become the leading Electric Power Utility in Pakistan and maintain that position."

Mission Statement of GEPCO:

"To maintain a high level of Safety and provide excellent customer services as an Electric Power Utility matching the standards set forth by the Regulator, while making profits and ensuring sustained growth. Infuse contemporary technology into our infrastructure and modernize it regularly."

Core Values of GEPCO:

Ethics:

We are committed to maintaining high professional standards of conduct and personal integrity in our daily activities.

Leadership:

Our seniors take responsibility for their people. They provide the direction, the means and tools for their success.



They remain devoted to developing, stimulating, encouraging and empowering individuals.

Teamwork:

Sound strategy and execution require diverse talents to work in unison where people work together towards common objectives. We emphasize ability to listen, observe and understand each other.

Culture of excellence:

Our organizational culture reflects an environment where leadership, innovation and achievements are encouraged and rewarded at all levels. We foster trustworthiness through open dialogue with our employees, sharing of information, knowledge, experience and mutual respect.

Courtesy:

We are courteous with our customers, stakeholders, and towards each other and encourage open communication.

Responsibility:

We are responsible as individuals and as teams for our work and our actions. We welcome scrutiny, and we hold ourselves accountable.

Integrity:

We have integrity as individuals and as teams our decisions are characterized by honesty and fairness.

Strategic Positioning:

As the Pakistan Power Sector (PPS) undergoes another set of continued reforms, GEPCO is all set to add value to the evolving wholesale competitive electricity market in line with Competitive Trade & Bilateral Contracting Market (CTBCM) regime.

Towards this end, moving ahead of the single territorial electric power service provider within service territory; GEPCO, as envisaged per CTBCM, has initiated transformation as multirole service provider as "Electric Power Supplier" and "Power Distributer". As per regulation, GEPCO shall, however, continue to be "Supplier of Last Resort" so as to ensure continued, uninterrupted, reliable and adequate power supply to any and all the customers at all times, within the Service Territory.

As Power Distributor, i.e., the Distribution Network Operator (DNO), GEPCO pledges to provide interconnection facility and open access to its system for all intending Users (Market Participants) including, but not limited to, the eligible Generation Companies, Bulk Power Consumers, Traders, Competitive Electric Power Suppliers, Distributed Generation etc. at reasonable and affordable prices, without any favor or, otherwise, discrimination or restrictions. Taking natural monopoly wire-business role, the DNO, we are well aware that the position requires us to ensure embedding principles of impartiality, non-discrimination and arm's length transaction even while dealing with Power Supplier arms of our own company.

As Power Supplier, GEPCO is all set to take the daunting task of facing competition at wholesale market level and, thus gearing up to ensure retention of base load Bulk Power Consumers (BPC). We also clearly understand our commercial priorities shall not undermine the rights of embedded regulated customers.



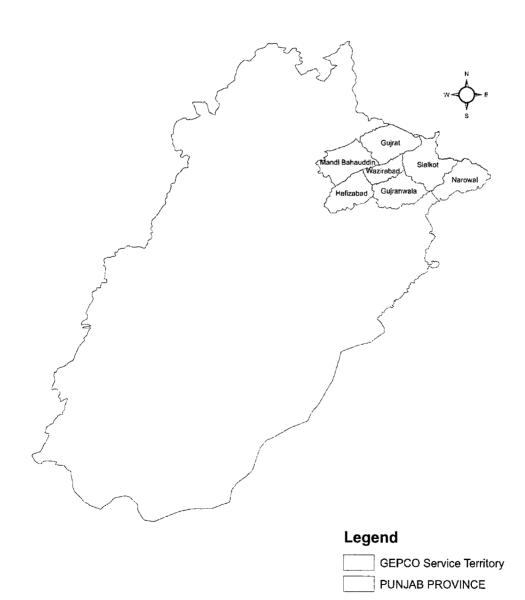
Location of the Licensee/ GEPCO on the Map of Pakistan



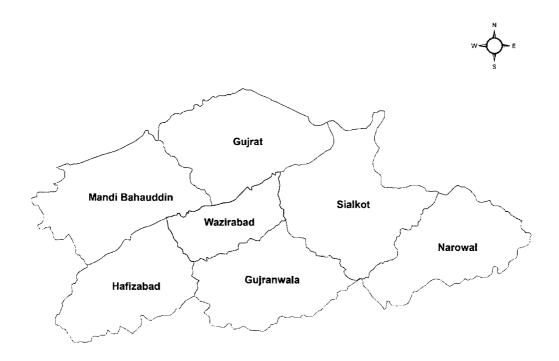
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GEPCO Service Territory

Location of the Licensee/ GEPCO on the Map of Punjab



Detail of Territory (Geographical Boundaries, Districts) Within which the Licensee/ GEPCO is Authorized to Conduct Distribution Activities/Services



Legend

Gujranwala
Wazirabad
Gujrat
Sialkot
Hafizabad
Mandi_baha_uddin
Narowal



GEPCO With Neighboring Discos



Legend

GEPCO Service Territory



The Company's Technical Profile

Human Resources

SCALE	SANO	CTIONE)	WO	RKING		VA	CANT	
BPS	NON-TECH	TECH	TOTAL	NON-TECH	TECH	TOTAL	NON-TECH	TECH	TOTAL
01	1274	0	1274	566	0	566	708	0	708
02	37	0	37	16	0	16	21	0	21
03	91	72	163	24	11	35	67	61	128
04	2	0	2	0	0	0	2	0	2
05	45	24	69	14	0	14	31	24	55
06	635	5	640	155	1	156	480	4	484
07	31	5708	5739	4	4555	4559	27	1153	1180
08	65	514	579	12	277	289	53	237	290
09	621	3190	3811	167	2631	2798	454	559	1013
11	221	1547	1768	148	1253	1401	73	294	367
12	15	0	15	7	0	7	8	0	8
13	0	21	21	0	9	9	0	12	12
14	80	671	751	34	372	406	46	299	345
15	1028	906	1934	584	543	1127	444	363	807
16	232	138	370	169	122	291	63	16	79
17	73	234	307	43	131	174	30	103	133
18	28	84	112	18	75	93	10	9	19
19	16	14	30	5	9	14	11	5	16
20	6	6	12	4	5	9	2	1	3
21	0	3	3	0	3	3	0	0	0
Grand Total	4500	13137	17637	1970	9997	11967	2530	3140	5670

GEPCO FIELD FORMATIONS

Formation	Circles	Divisions	Sub-Divisions
Operation	5	24	119
Construction	1	4	8
GSO	1	3	16
GSC	1	2	5
M&T	1	6	-
Total	9	39	148



Category wise Number of Consumers in GEPCO

Year	Domestic	Commercial	Public Light	Small Industries	M&L Industries	Tube Well	Bulk	Total
2018	2,880,945	349,789	578	60,413	9,650	44,749	151	3,346,275
2019	3,042,153	366,047	580	63,141	9,992	46,887	152	3,528,952
2020	3,213,129	379,270	590	63,943	10,301	50,460	150	3,717,843
2021	3,408,782	394,248	620	65,493	10,844	52,960	148	3,933,095
2022	3,613,013	410,372	673	69,204	11,320	54,982	148	4,159,712

Projections of Category wise Number of Consumers in GEPCO

Year	Domestic	Commercial	Public Light	Small Industries	M&L Industries	Tube Well	Bulk	Total
2022-23	3,823,506	427,091	699	71,595	11,781	57,393	151	4,392,216
2023-24	4,046,291	444,491	726	74,068	12,261	59,909	151	4,637,897
2024-25	4,282,087	462,600	754	76,627	12,760	62,536	151	4,897,515
2025-26	4,531,655	481,447	783	79,274	13,279	65,278	151	5,171,867
2026-27	4,795,800	501,062	813	82,013	13,820	68,140	151	5,461,799

Historical Peak Demands

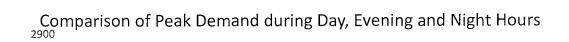
Year	Recorded Peak (MW)	Computed Peak (MW)
2018	2,011	2,429
2019	2,155	2,309
2020	2,318	2,429
2021	2,580	2,948
2022	2,670	2,985

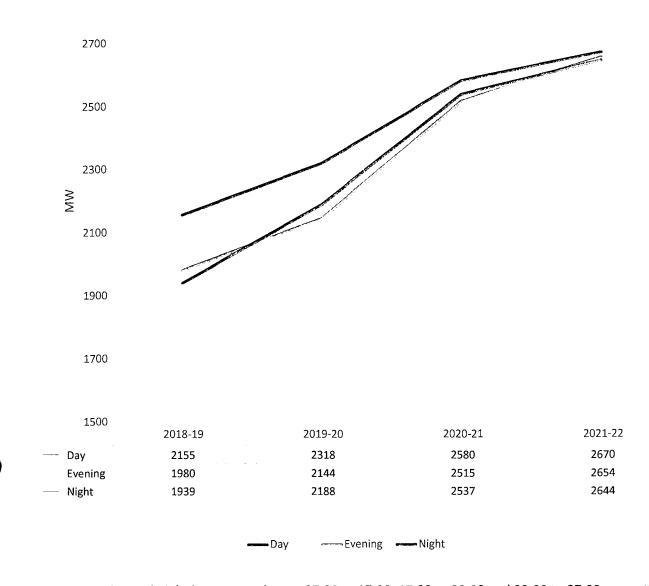
Forecasted Peak Demands

Year	Recorded Peak (MW)	Computed Peak (MW)
2022-23	2724	3043
2023-24	2838	3161
2024-25	2976	3308
2025-26	3115	3455
2026-27	3261	3610



Historical Demand Pattern on Different Time periods





Note: Day, evening and night hours are taken as 07:00 to 17:00, 17:00 to 22:00 and 22:00 to 07:00 respectively.



Historical Category-wise Sale:

Financial Year	Domestic	Commercial	Small Industry (B-1)	Medium & Large Industry	Tube Well	Bulk Supply	Public Light	Others	Total				
	GWh												
2021-22	6,816.75	757.74	525.92	2,271.53	535.09	177.32	13.35	431.05	11,528.75				
2020-21	6,372.54	671.75	548.66	2,227.26	542.03	160.06	9.71	390.09	10,922.11				
2019-20	5,944.20	593.84	456.29	1,940.74	474.66	156.82	7.39	371.67	9,945.63				
2018-19	5,804.60	630.21	503.80	2,093.07	449.11	165.37	7.38	350.81	10,004.34				
2017-18	5,757.44	615.06	514.82	2,181.53	400.60	163.63	7.91	245.86	9,886.84				
2016-17	5,081.33	544.74	477.66	1,946.70	363.50	153.55	7.50	202.79	8,777.78				
2015-16	4,563.95	478.00	447.92	1,923.25	341.80	147.28	6.64	179.99	8,088.83				

N.B:- "Others" category includes "Residential Colonies", "AJK" & "General Services".

12-Month Projections on Expected sale of units (GWh)

	Year	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June
)	2022-23	1403	1494	1238	947	634	643	626	554	846	1169	1327	1473
	2023-24	1486	1582	1311	1003	671	681	662	587	895	1239	1405	1561
	2024-25	1562	1663	1377	1053	705	715	696	617	941	1302	1477	1640
	2025-26	1637	1743	1444	1104	739	750	730	647	987	1364	1548	1719
	2026-27	1718	1829	1516	1159	775	787	765	678	1035	1432	1624	1803



12-Month Projections on Computed Demand (MW)

Year	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June
2022-23	2904	2915	2550	2163	1501	1458	1568	1368	1804	2293	2614	3070
2023-24	3016	3028	2649	2247	1559	1515	1629	1421	1874	2381	2716	3189
2024-25	3156	3168	2771	2351	1631	1585	1704	1487	1961	2492	2842	3337
2025-26	3296	3309	2894	2455	1704	1655	1780	1553	2048	2602	2967	3485
2026-27	3444	3457	3024	2565	1780	1729	1860	1623	2140	2719	3101	3642

Historical Category-wise Sanctioned Load (kW)

Year	Domestic	Commercial	Small Industries	Tube Well	M&L Industries	Bulk	Public Light	A3	AJK	Others
2022	5,653,498	974,039	634,437	419,079	1,533,719	75,438	22,828	169,584	30,025	729
2021	5,241,099	920,919	595,450	397,756	1,437,577	75,438	22,537	161,330	30,025	729
2020	4,863,103	871,377	569,058	369,139	1,354,408	75,647	22,328	149,826	27,025	729
2019	4,531,072	827,296	552,175	336,791	1,308,601	77,081	22,222	128,703	24,525	744
2018	4,215,942	774,768	524,885	317,479	1,245,014	74,466	32,722	92,289	24,525	744



GEPCO DISTRIBUTION LOSSES FOR FY 2017-18 to FY 2021-22

GEPCO DISTRIBUTION LOSSES

	2017	7-18	2018	3-19	2019	9-20	2020)-21	202	1-22
Month	Units Lost MKWH	% Loss								
July	221.12	18.15%	233.12	17.68%	228.05	17.01%	254.24	16.70%	236.74	16.26%
August	130.91	10.66%	143.91	10.78%	147.06	10.62%	142.44	10.12%	161.42	10.08%
September	104.84	9.55%	104.17	9.03%	110.85	8.58%	110.59	8.14%	105.93	7.97%
October	54.12	5.68%	37.97	4.38%	33.36	3.92%	32.11	3.33%	26.84	2.67%
November	-21.59	-3.48%	-25.62	-4.12%	-30.22	-4.69%	-32.79	-5.05%	-35.43	-5.23%
December	28.03	4.31%	23.75	3.78%	22.42	3.49%	20.71	3.11%	19.19	2.80%
January	28.83	4.46%	24.74	4.06%	23.54	3.72%	22.22	3.45%	21.25	3.20%
February	16.52	2.88%	11.45	2.18%	12.09	2.07%	9.84	1.63%	8.56	1.45%
March	82.96	10.77%	82.96	10.77%	74.27	12.49%	92.15	11.77%	101.79	11.54%
April	110.78	12.43%	115.83	12.43%	86.61	12.53%	104.34	11.58%	140.98	12.29%
May	184.51	16.39%	191.92	16.14%	174.62	16.28%	180.00	15.60%	200.65	15.06%
June	158.54	13.09%	166.13	12.94%	162.92	12.91%	174.54	12.66%	161.53	12.32%
Progressive	1,099.57	10.01%	1,095.67	9.87%	1,045.57	9.51%	1,045.48	9.23%	1149.44	9.07%



COMPUTED BILLING AND RECOVERY

	Month	F.Y 2017-18 % Collection		F.Y 2018-19 % Collection		F.Y 2019-20 % Collection		F.Y 2020-21 % Collection		F.Y 2021-22 % Collection						
		Govt.	Pvt	Total	Govt.	Pvt	Total	Govt.	Pvt	Total	Govt.	Pvt	Total	Govt.	Pvt	Total
	July	33.61	101.00	97.82	42.13	98.54	96.16	65.11	98.65	96.74	50.25	109.49	106.19	26.98	95.65	92.27
	Aug	46.88	98.18	95.95	52.26	98.16	95.92	37.07	98.07	94.94	51.87	105.46	102.75	96.05	99.24	99.09
•	Sept.	60.98	97.80	95.86	63.24	99.34	97.27	245.79	97.93	107.74	42.65	106.58	102.33	310.32	98.29	111.71
	Oct	73.52	104.10	102.31	68.42	104.50	102.45	93.72	103.29	102.73	79.82	101.05	99.76	54.85	99.93	97.37
	Nov	81.31	105.31	104.13	70.82	103.26	101.45	56.52	101.69	99.26	72.98	107.30	105.51	68.14	105.69	103.75
	Dec	74.47	105.66	103.52	60.50	104.48	101.30	50.55	102.74	99.24	1,131.76	106.02	182.06	51.78	101.39	98.41
	Jan	54.20	101.19	97.29	53.23	100.87	96.43	44.67	101.51	96.18	41.34	99.90	94.12	42.32	100.09	95.55
	Feb	59.69	98.79	95.89	67.92	99.80	96.64	48.18	101.52	96.50	40.28	100.80	95.36	43.61	100.58	95.62
	Mar	71.61	100.96	99.15	58.72	101.67	97.77	68.54	82.61	81.46	77.54	99.69	97.95	55.86	101.68	98.14
	Apr	63.97	96.52	94.78	61.57	96.24	93.60	51.40	58.80	58.22	47.46	96.68	93.27	43.97	94.61	90.38
	May	65.14	99.08	97.34	62.47	98.03	95.82	37.07	72.47	70.01	48.65	98.06	95.11	205.59	101.35	109.20
	Jun	79.01	98.01	96.82	64.42	101.08	98.83	89.83	110.59	109.02	321.81	100.89	116.28	88.64	100.82	100.06
	Prog	63.66	100.14	98.06	60.69	100.22	97.69	82.14	95.97	95.03	151.52	102.99	106.22	99.10	99.74	99.70



Five Year Statement of Profit and loss of GEPCO:

Description	2018	2019	2020 (Restated)	2021	2022
Revenue from contracts with customers	93,658	128,682	121,626	142,647	206,178
Subsidies from the Government of Pakistan	28,477	24,213	28,418	22,663	27,880
	122,135	152,895	150,044	165,310	234,058
Cost of electricity	(110,317)	(127,971)	(143,817)	144,511	(228,252)
Gross profit	11,819	24,925	6,227	309,821	5,806
Amortization of deferred credit	832	910	1,014	1,111	1,241
	12,651	25,834	7,241	310,932	7,047
Operating costs					
O & M Expenses	(15,288)	(16,878)	(21,270)	(19,866)	(24,717)
Depreciation	(1,956)	(2,112)	(2,270)	(2,430)	(2,755)
	(17,244)	(18,990)	(23,540)	(22,296)	(27,472)
Operating Profit/(loss)	(4,593)	6,844	(16,299)	288,636	(20,425)
Other income	2,066	2,019	3,019	3,413	1,493
	(2,526)	8,863	(13,280)	292,049	(18,932)
Finance costs	(1,649)	(1,594)	(1,498)	(1,582)	(1,532)
Profit/ (loss) before taxation	(4,175)	7,269	(14,778)	290,466	(20,464)
Taxation	(3)	(773)	(342)	(369)	(510)
Profit / (loss) for the year	(4,178)	6,496	(15,120)	290,097	(20,974)



Statement of Financial Position as on 30, June 2022.

	2018	2019	2020	2021	2022
ASSETS			Rupees		··-·
Non-current assets					
Property, plant and equipment	46,792,461,769	49,947,119,048	54,412,426,776	57,882,553,443	64,159,177,982
Long term loans	581,986,143	425,475,913	422,922,570	638,534,389	463,301,822
	47,374,447,912	50,372,594,961	54,835,349,346	58,521,087,832	64,622,479,804
Current assets					
Stores and spares	1,092,646,120	1,790,625,735	2,017,046,434	1,017,756,471	3,561,681,377
Trade debts	20,850,073,008	37,205,094,066	48,899,499,883	35,546,081,308	63,093,262,221
Loans and advances	227,214,971	1,180,281,106	133,118,175	296,027,925	167,794,905
Tax refunds due from the Government	6,555,707,426	6,958,281,093	8,226,478,455	9,921,232,855	11,932,108,064
Receivable from the Government of Pakist	44,150,783,168	21,501,545,358	37,290,660,038	37,089,848,164	30,490,660,645
Short term investments	2,314,815,587	1,550,827,616	5,529,273,587	7,798,497,873	8,639,748,402
Other receivables	4,549,416,242	5,764,624,280	6,249,491,354	7,127,771,840	5,677,518,306
Bank balances	1,862,878,622	3,885,166,480	2,128,982,529	6,597,859,855	9,699,711,703
	81,603,535,144	79,836,445,734	110,474,550,455	105,395,076,291	133,262,485,623
TOTAL ASSETS	128,977,983,056	130,209,040,695	165,309,899,801	163,916,164,123	197,884,965,427
EQUITY AND LIABILITIES					
Equity and Reserves					
Share capital					
Authorized share capital					
500000000					
ordinary shares of Rupees 10/- each	50,000,000,000	50,000,000,000	50,000,000,000	50,000,000,000	50,000,000,000
Issued, subscribed and paid-up share capit	10,000	10,000	10,000	10,000	10,000
Accumulated loss	(11,022,744,461)	(8,046,424,703)	(22,813,524,003)	(24,722,853,005)	(39,818,897,999)
	(11,022,744,461)	(8,046,424,703)	(22,813,524,003)	(24,722,853,005)	(39,818,897,999)
Deposit for issuance of shares	18,942,544,149	8,257,461,778	15,497,763,339	15,497,763,339	19,670,597,670
Non-current liabilities					
Deferred credit	17,056,459,182	18,576,339,155	20,658,328,897	22,305,762,779	25,464,773,694
Long term financing	10,717,985,265	9,393,406,263	8,544,534,426	11,450,967,119	12,533,943,606
Deferred liabilities	61,686,653,424	69,202,084,786	79,866,375,418	83,926,899,468	83,425,098,864
Long term security deposits	5,185,033,054	5,902,641,251	6,446,239,564	7,294,244,012	8,119,274,883
	94,646,130,925	103,074,471,455	115,515,478,305	124,977,873,378	129,543,091,047
Current liabilities					
Trade and other payables	22,573,644,232	22,605,006,778	50,407,117,681	42,788,384,900	82,586,944,136
Current portion of long term financing	3,838,398,211	4,318,515,387	6,703,054,479	5,374,985,511	5,903,220,573
	26,412,042,443	26,923,522,165	57,110,172,160	48,163,370,411	88,490,164,709
TOTAL EQUITY AND LIABILITIES	128,977,983,056	130,209,040,694	165,309,899,801	163,916,164,123	197,884,965,427



GOVERNMENT OF PAKISTAN



CERTIFICATE OF INCORPORATION

(Under section 32 of the Companies Ordinance, 1984 (XLVII of 1984)

Company Registration No. L 09498 of 1997-98

I hereby certify that	"EL"CERIC POWER COMPANY LTD."
//	
//	
this day incorporated under the Companies	Ordinance, 1984 (XLVII of 1984) and that
he company is limited by	Shares.
Given under my hand at	Lanore.
his	day of April
ne thousand nine hundred and	ninety eight.

Fee Rs. =5,000,200/-



(AKDAR SHAII)
JOINT REGISTRAR
OF COMPANIES
No. JRL 7584
Dected 25.4.98

GOVERNMENT OF PAKISTAN



CERTIFICATE FOR COMMENCEMENT OF BUSINESS

[Under section 146 (2) of the Companies Ordinance, 1984 (XLVII of 1984)]

r nereby ceruly that the	ELECTRIC POWER COMEATY LTD."
//	which was incorporated under the
Companies Ordinance, 1984 (XLVII of 1984), on	
declaration in the prescribed form that the cond	
(1) of Section 146 of the said Ordinance h	save been complied with is entitled to
commence business.	iave been complied with, is entitled to
Given under my hand at	ehore
this. 5th	day of
one thousand nine hundred and	State 1
S.R.O. LAHORE	(AKBAR SHAH) Joint Registrar of Companies No. JRL 8454 Catecl 5.6.98

11-08-2021

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED

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MEMORANDUM OF ASSOCIATION

OF

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

(PUBLIC COMPANY LIMITED BY SHARES)

- I. The name of the company is "Gujranwala Electric Power Company Limited".
- II. The registered office of the company will be situated in the Province of Punjab, Pakistan.
- III. The objects for which the Company is established are to undertake any or all of the following businesses:
- 1. To acquire or take over those properties, rights and liabilities of the Pakistan Water and Power Development Authority comprising that administrative division formally known as the Gujranwala Area Electricity Board (AEB) pursuant to the Pakistan Water and Power Development Authority Act of 1958 (as amended) and to carry on, expand and extend the businesses and activities of such Board or any part thereof including, without limitation, the business of a public electricity distributor and supplies
- 2. To acquire or take over the properties, rights and liabilities of the grid stations of the Pakistan Water and Power Development Authority and the transmission lines in relation thereto which at the date of adoption of this Memorandum and Amicles of Association are directly and exclusively supplying electricity to the areas formerly supplied by the Gujranwala AEB and are located within the said AEB.
- 3. To carry on all or any of the businesses of purchasing, importing, transforming, converting, distributing, supplying, exporting and dealing in electricity and all other forms of energy and products or services associated therewith and of promoting the conservation and efficient use of electricity and all other forms of energy, and all other powers necessary or incidental to the business of electricity distribution and supply.
- 4. Electrification. To do anything which a public electricity supplier is empowered or required to do under or by virtue of or under a license or other authorization granted according to law and its implementing rules and regulations or any statutory instrument made thereupder or any statutory modification or re-enactment thereof and to plan, survey, design, supply equipment, and carry out the electrification of cities, towns, villages, gas and oil refineries, workshops, buildings, highways, bridges, ports, air terminals, and other premises within its area of supply.
- 5. Dealer in Electrical Equipments. To carry on all or any of the businesses of wholesalers, retailers, traders, importers, exporters, suppliers, distributors, designers, developers, manufacturers, installers, fitters, testers, repairers, maintainers, contractors, constructors, operators, users, inspectors, reconditioners, servicers, improvers, alterers, protectors, removers, hirers, replacers, importers and exporters of, and dealers in, electrical appliances, systems products and services used for energy conservation, domestic, commercial, agricultural, industrial, household and general equipment, furniture, fixtures, fitteries and devices, and all other kinds of goods, equipment,



machinery, materials and installations, including but not limited to cables, wires, meters, pylons, tracks, rails, pipelines and any other plant, apparatus, equipment, systems and things incidental to the efficient transformation, supply, and distribution of electricity.

- 6. Determination of Retail Tariff Rates. To ascertain the retail tariff rates that will secure recovery of operating costs, interest charges and depreciation of assets, redemption at due time of loans other than those covered by depreciation, payment of taxes, and a reasonable return on investment, and to petition the appropriate government body for the adoption of or increase in its schedule of retail tariff rates.
- 7. Facilities and Installations. To locate, establish, construct, equip, operate, use, manage and maintain power gri! stations, transforming, switching, conversion, and distribution facilities, grid stations, cables, overhead lines, substations, switching stations, tunnels, cable bridges, link boxes, telecommunications stations, masts, aerials and dishes, fiber optic circuits, satellites and satellite microwave connections, heat pumps, plant and equipment for combined heat and power schemes, offices, computer centers, shops, dispensing machines for pre-payment cards and other devices, showrooms, depots, factories, workshops, plants, printing facilities, warehouses and other storage facilities (including but not limited to facilities for storage and disposal of products and waste), training, education and display centers, stands and show-houses testing premises, laboratories, research stations, compressor stations, vehicle pates, transport facilities, roads, and other electrical installations and infrastructure it may deem beneficial.
- 8. Acquisition and Conveyance of Assets. To acquire or convey, whether by purchase, lease, concession, grant, hire or otherwise, establish, develop, exploit, operate and maintain real or personal properties including but not limited to land, any estates in land, claims, licenses, concessions, easements, exploration and production rights and rights or interests of all descriptions in or relating to the same, which may seem to the Company capable or possibly capable of affording or facilitating the purchase, transformation, conversion, supply, distribution, and development of electricity or any other form of energy, and for the accomplishment of all the purposes of the Company herein stated.

- 9. Site Development. To build, construct, maintain, alter, enlarge, pull down, and remove or replace structures, factories, offices, works, wharves, roads, railways, tramways, machinery, engines, walls, fences, banks, dams, sluices or water courses and to clear sites for the same and to work, manage and control the same and to carry on any other business which may seem to the Company capable of being conveniently carried on in connection with the above or calculated directly or indirectly to enhance the value of or render more profitable the Company's properties, but not to engage in the business of a real estate developer.
- 10. Intellectual Property Rights. To apply for and take out, purchase or otherwise acquire any patents, patent rights, inventions, secret processes, designs, copyrights, trademarks, service marks, commercial names and designations, technological know-how, formulae, licenses, concessions and the like (and any interest in any of them), and exclusive or non-exclusive or limited rights to use any secret or other information as to any invention or secret process of any kind, and to use, exercise, develop, and grant licenses in respect of, and otherwise turn to account and deal with, the property, rights and information so acquired.



- 11. Metering. For the purposes of electricity supply, distribution and communication, to install in, on, above or under any premises or place and to operate, use, inspect, maintain, repair, replace and remove cables, lines, ducts, transformers, switchgear (remotely controlled and otherwise, and including time switches), fuses, circuit breakers, electricity service equipment, meters and other devices for measuring or controlling the quantity or quality of electricity supplied, prepayment and debt payment devices, items provided to afford access to, support, encase, insulate, and protect from damage or tampering, the above-mentioned gadgets, or to protect people and property from injury or damage, or to comply with any legal obligation and for other purposes associated with the supply of electricity and to install all such things and apparatus and items for the purposes of supplying, measuring and controlling light, heat, steam, hot water, air-conditioning and refrigeration, and for associated purposes, including payment for these facilities.
- 12. Demand Forecasting. To provide or procure the provision of such facilities and services as may be necessary or desirable to forecast electricity/energy demand and to satisfy such demand.
- 13. Transportation. To acquire, (whether by purchase, lease, concession, grant, hire or otherwise), charter, lease, take or let on hire, operate, use, employ or turn to account, build, equip, service, repair, maintain, and supply motor vehicles, raiway locomotives, wagons, trucks, vessels, and craft of any description, engineering plants and machinery, and parts and accessories of all kinds, and to carry on the businesses of storage contractors, freight contractors, carriers by land, water and air of freight and passengers, forwarding agents, shipping agents and agents of any other kind, in so far as such activities are incidental to or necessary for the transformation, supply and distribution of electricity.
- 14. Audio-Visual System. To carry on as principal, agent, contractor or sub-contractor all or any of the businesses of running, operating, managing, supplying and dealing in systems for the conveyance by any means of sounds, visual images, signals, and services, facilities and equipment ancillary to or for use in connection with such systems.
- 15. Management Information System. To carry on all or any of the businesses of running, operating, managing, supplying and dealing in data processing and information retrieval systems, computers, computer programs and software, computer bureau and data bases, meter reading and credit checking and to provide services, facilities and equipment ancillary to or for use in connection with the same.
- 16. Research and Development. To carry on business as inventors, researchers and development, to conduct, promote and commission research and development in connection with the businesses and activities of the Company and its subsidiaries, to establish and maintain research stations, laboratories, workshops, testing and proving grounds and sites, facilities and establishments and installations, and to exploit and turn to account the results of any research and development carried out by or for it.
- 17. Labour Contracting. To carry on all or any of the businesses of consultants, advisers and suppliers of management, personnel and training services, whether generally or in respect of one or more of the types of business or activity which the Company has power to carry on, and to provide training and educational courses, instruction and materials, of every description for workers of the Company and for other persons.

- 18. Contracts. To enter into agreement with any individual, firm, cooperative or other society, Company, corporate body, Government or local authority or other legal entity necessary or expedient for the purpose of carrying on any business of the Company.
- 19. Engineering Services. To carry on all or any of the businesses of and provide services associated with, engineers (including without limitation electrical, mechanical, heating, ventilation, civil, chemical, sanitation, telecommunications and gas engineers), mechanics, technicians, draftsmen, designers, surveyors, architects, builders, decorators, caterers, kitchen installers, and shopfitters.
- 20. Advertisement. To adopt such means of making known the products of the Company as may seem expedient and, in particular, by advertising in the press, by circulars, by purchase and exhibition of works of art or interests, by publication of books and periodicals, and by granting prizes, rewards and donations.
- Other Businesses. To carry on all or any of the businesses of manufacturers, wholesalers, retailers, and traders, whether generally or in relation to particular goods or commodities, and to carry on all or any of the businesses of factors, debt collectors, and developers of and dealers in property, so far as incidental to or necessary for the transformation, distribution and supply of electricity.
- 22. Borrowing. To borrow or raise money or secure or discharge any debt of obligation (whether of the Company or any other person) in such manner as the Company thinks fit and in particular (but without prejudice to the generality of the foregoing) by the creation or issue, upon such terms as to priority or otherwise as the Company thinks fit, of securities of any kind or mortgages or discharges founded or based upon an or any particular (but without any particular (but without any such security, and advance payments with or without allowance of mark-up thereon.
- Bank Accounts. To open, operate, transfer, and close banking accounts of the Company with any bank or banks and to draw, make, accept, endorse, discount, execute, and issue promissory notes, bills of exchange, bills of lading, warrants, debentures, and other negotiable/non-negotiable or transferable/non-transferable instruments, but not to act as a finance or banking company.
- Guaranty and Suretyship. To enter into any guarantee, contract of indemnity or suretyship and, in particular (without prejudice to the generality of the foregoing), to guarantee, support or secure, with or without consideration, whether by personal obligation or by mortgaging or charging all or any part of the undertaking, property and assets (present and future), and unsubscribed capital of the Company or by both such methods or in any other manner, the performance of any contract, obligation or commitment of, and the repayment or payment of the principal amounts of and any premiums, interest, dividends, and other moneys payable on or in respect of any securities or liabilities of, any person, including (without prejudice to the generality of the foregoing) any Company which is a subsidiary, an affiliate or a holding company of the Company or otherwise associated with the Company, whether or not any valuable consideration or advantage is received by the Company.



- 25. Partnership. To enter into partnership, joint venture or cooperation arrangements with any person or Company or other legal entity, local or foreign, carrying on or engaged in any business or transaction which the Company is authorized to carry on or engage in, or otherwise seek assistance from or assist any such person, Company or legal entity.
- 26. Related Businesses. To acquire by any means the whole or any part of the assets, and to undertake the whole or any part of the liabilities, of any person, natural or juridical, carrying on or proposing to carry on any business which the Company is authorized to carry on or which can be carried on in connection therewith, to acquire an interest in, amalgamate or enter into partnership or into any arrangement for sharing profits, cooperation, or mutual assistance, with any such person, to promote, form and sponsor any Company or companies in furtherance of the objects herein stated, and to give or accept, for any of the acts or trings aforesaid or property acquired, such consideration as the Company thinks fit, including without limitation, any shares, debentures, or other securities or rights.
- 27. Equity Investment. To invest the surplus moneys of the Company not immediately required in any manner to subscribe for, purchase or otherwise acquire, and to hold, and deal with, any shares, debentures, bonds, notes, and other securities, obligations and investments of any nature whatsoever, including any options or rights in respect of them, and otherwise to invest and deal with the money and assets of the Company, but not to act as an investment Company.
- 28. Lending. To advance money or give credit to such persons or companies and on such terms as may seem expedient and, in particular, to customers and others having dealings with the Company, to guarantee the performance of any contract or obligation and the payment of money by the Company, and to accept securities of any person or any property or interest therein of whatever nature in payment or partial payment for any services rendered or for any sale or supply made to, or debt owing from, any such person, but not to act as a finance or banking Company.
- 29. Trusts. To vest any real or personal property, rights or interests acquired by or belonging to the Company in any person or Company on behalf of or for the benefit of the Company, with or without any declared trust in favour of the Company, and to undertake and execute any trust the undertaking whereof may seem desirable, either gratuitously or otherwise.
- 30. Portfolio Investments. Subject to such terms and conditions as may be thought advantageous, to trade its shares and to undertake markup and currency swaps, options (including traded options), swap option contracts, forward exchange contracts, futures contracts or other financial instruments allowed by law, including hedging agreements of any kind, all or any of which may be on a fixed and/or floating rate basis and/or in respect of local or foreign currency or commodities of any kind, but not to engage in the business of a stockbroker.
- 31. Government Permissions. To apply for and obtain necessary consents, permissions and licenses from any Government, Provincial, Local, Foreign, Multilateral or other authorities or entities for enabling the Company to carry any of its objects into affect or for extending any of the powers of the Company or for effecting any modification of the constitution of the Company or for any other purpose which may seem expedient, and to enter into arrangements with any Government or authorities



foreign, federal, provincial, municipal, local or otherwise, public or quasi-public bodies, or with any other persons, in any place where the Company may have interests that may seem conducive to the objects of the Company or any of them and to obtain from any such Government, authorities or persons any rights, privileges and concessions which the Company may think fit to obtain, and to carry out, exercise and comply therewith.

- 32. Dispute Resolution. To resolve disputes by negotiation, conciliation, mediation, arbitration, litigation or other means, judicial or extra-judicial, and to enter into compromise agreement with creditors, members and any other persons in respect of any difference or dispute with them and to exercise the power to sue and be sued and to initiate or oppose all actions, steps, proceedings or applications which may seem calculated directly or indirectly to benefit or prejudice, as the case may be, the interests of the Company or of its members.
- 33. Employees' Funds. To establish and maintain or procure the establishment and maintenance of any contributory or non-contributory pension assuperannuation funds for the benefit of, and give or procure the giving of donations, assuranties, pensions, allowances or emoluments to such persons who are or were as any time in the employ or service of the Company, or of any Company which is a holding Company or a subsidiary of the Company or is allied to or associated with the Company or with any such subsidiary or affiliate Company, or who are or were at any time directors or officers of the Company or of any such other company as aforesaid, and the wives, widows, families and qualified dependents of any such persons, and also to establish, subsidize and subscribe to institutions, associations, clubs or funds calculated to be for the benefit of or to advance the interests and well-being of the Company or of any such other company as aforesaid, and make payments to or towards the insurance of any such person as aforesaid and do any of the matters aforesaid, either alone or in conjunction with any such other company as aforesaid.
- 34. Remuneration. To enter into contracts with its salaried employees, including a chief executive who, prior to his appointment as such, was not a director of the Company or of its subsidiary or holding Company, and to provide for such other financial assistance to said employees or workers under personnel rules and regulations that the Company may subsequently adopt.
- 35. Commissions. To pay and discharge all or any expenses, costs and disbursements, and to pay commissions and to remunerate any person for services rendered or to be rendered in connection with the formation, registration, promotion and flotation of the Company and any company formed, sponsored, registered, and promoted by the Company or incidental to any negotiations between promoters preliminary to the formation of the Company, and the underwriting, placing or issue at any time of securities of the Company or of any other person plus all costs and expenses incurred in the acquisition of any property or assets, including the accomplishment of all or any formalities which the Company may think necessary or proper in connection with any of the matters aforesaid.
- 36. Charitable Contributions. To subscribe or contribute (in cash or in kind) surplus properties to, and to promote or sponsor, any charitable, eleemosynary, scientific, educational, benevolent or useful object of a public character or any object which may in the opinion of the Company be likely, directly or indirectly, to further the interests of the Company, its employees and workers or its members.

- Dissolution and Winding Up. To cease carrying on or wind up any business or activity of the Company and to cancel any registration of and to wind up or procure the dissolution of the Company in any state or territory.
- 38. Equity Conversion. To issue, allot and grant options over securities of the Company towards the satisfaction of any liability or obligation undertaken or agreed to be undertaken by or for the benefit of the Company, or in consideration of any obligation or for any other similar purpose.
- 39. International Operations. To procure the Company to be registered or recognized in any part of the world and to do all or any of the above things in any part of the world, either as principal, agent, trustee. contractor or otherwise, alone or in collaboration with another, and either by or through agents, trustees, sub-contractors, subsidiaries or otherwise.
- 40. Disposal of Assets and Declaration of Dividends. To dispose by any means of the whole or any part of the assets of the Company or of any interest the encangle distribute in specie or otherwise by way of dividends or bonus or reduction of capital all or any of the property or assets of the Company among its members, and particularly but without prejudice to the generality of the foregoing, securities of any other company formed to take over the whole or any part of the assets or liabilities again.
- 41. Insurance. To insure the property, assets, and employees of the Company in any manner deemed fit by the Company, and to create any reserve fund, sinking fund, insurance fund or any other special fund whether for depreciation or for repairing, insuring, improving, extending or maintaining any of the properties of the Company or for any other purpose conducive to the interests of the Company, but not to act as an insurance company.
- 42. Regulations. To make rules or regulations not inconsistent with this Memorandum and to provide for all matters for which provision is necessary or expedient for the purpose of giving effect to the provisions of this Memorandum and the efficient conduct of the affairs of the Company.
- 43. General Power. To carry on any other businesses or activities which the Directors consider capable of being carried on directly or indirectly for the benefit of the Company and to do all such other things as may be deemed incidental or conducive to the attainment of the above objects or any of them.

Declaration. It is hereby declared that

- (a) the word "company" in this Memorandum of Association, except where used in reference to this Company, shall be deemed to include any partnership or other body of persons, whether corporate or unincorporated, and whether domiciled in Pakistan or elsewhere;
- (b) the objects specified in each of the paragraphs of this clause shall be regarded as independent objects and,

- accordingly, shall in no way be limited or restricted (except where otherwise expressed in such paragraphs) by reference to or inference from the terms of any other paragraph or the name of the Company, but may be carried out in as full and ample a manner and construed in as wide a sense as if each of the said paragraphs defined the objects of a separate and distinct company; the headings used in each of the paragraphs are for convenience only and are not intended to affect the construction thereof in any way; and,
- (d) notwithstanding anything contained in the foregoing object clauses of this Memorandum of Association, nothing herein shall be construed as empowering the Company to undertake or indulge in the business of banking or financing institution, leasing, investment, or real estate brokerage or insurance, directly or indirectly, as restricted by law or in any unlawful operations.
- IV. The liability of the members is limited.
- V. The authorized share capital of the Company is Rs. 50,000,000,000 (Rupees Fifty billion) divided into 5,000,000,000 (five billion) ordinary shares of Rs. 10 (Rupees Ten) each with power to increase or reduce the capital and to divide the shares in the capital for the time being into several classes and to attach thereto respectively such rights, privileges or conditions as may be determined by or in accordance with the regulations of the Company and to vary, modify or abrogate any such rights, privileges or conditions in such manner as may for the time being be provided by the regulations of the Company in accordance with law provided however, that rights as between various classes of ordinary shares, if any, as to provide other benefits shall be strictly proportionate to the paid-up value of shares.

We, the several persons whose names and addresses are subscribed below, are desirous of being formed into a company in pursuance of this Memorandum of Association and we respectively agree to take the number of shares in the capital of the Company set opposite our respective names.

Name and surname (Present and former) in full (in Block Letters)	Father's/ Husband's Name in Full	Nationality	Occupation	Residential Address in Full	Number of Shares taken By Each Subscriber	Signature
. Mr.Habibullah Khan	M. Usman Khan	Pakistani	WAPD Service	To No. * 77, St. No.42, Sector G-74 Islamabad.	1	
2. Mr. Asghar All Randawa	Ch. Barkat All Randawa	Pakistari	WAPDA-Service	B/K, 132ky Grid Station, Shadman Lahore.	1	
3. Mr. Muhammad Rafique	Abdul Ghani	Pakistani	WAPDA Service	927 Ravi Block, Allama Iqbal	1	
. Mr. Ghulam Mustafa	Usman Ghani	Pakistani	WAPDA Service	14-A, Windsor Park, Pervaiz Farooq Shaheed Road, Ichbra, Lahore.	1	
5. Mian Shehzad Raza	Mian Zahoor Ahmad	Pakistani	WAPDA Service	276-Kamran Block, Allama lqbal Town, Lahore.	1	
5. Mr. Fayyaz Ahmad	JalaJ-ud-Din	Pakistani	WAPDA Service	22-Nargis Block, Allama lqbal Town, Lahore.	1	
7. Mr. Muhammad ljaz Malik *	Muhammad Ghous 120	O Bakistenie o		Village Kamra Khurd P.O. Kamra Kalan, Teh & Distt, Attock	I	
Dated the day of	ADDITIONAL REG COMPANY RE	BISTRAR OF COMP CISTRATION OFFI ALTORE,	· /	nares taken.	7 (Seven)	
Witnesses to above signatures		The second secon	إد الإيانيو-مستشفقة - الايانيو-مستشفقة			

(in Block Letters)

Occupation

Full Address

THE COMPANIES ACT, 2017

PUBLIC COMPANY LIMITED BY SHARES

ARTICLE OF ASSOCIATION

OF

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

(Amended as on 11.08.2020)

Ĭ. **PRELIMINARY**

1. TABLE "A" Not to Apply

The regulations contained in Table "A" in the First Schedule to the Companies Act, 2017 shall not apply the Company except in so far as the same are expressly made applicable by the said Act or these Articles. The regulations for management of the Company, and for the observance thereof by the members of the Company, and their representatives shall, subject as aforesaid and to any exercise of the statutory powers of the Company in reference to the repeal or alteration of, or addition to its regulations by Special Resolution as prescribed by the said Act, be such as are contained in these Articles.

2. (1) In these Regulations-

(d)

- "Section" means section of the Act; (a)
- (b) "the Act" means the Companies Act, 2017;
- "Seal" means the common or official seal of the Company and (c) "Company" means the Gujranwala Electric Power (Company) Limited
- Unless the context otherwise requires, words or expressions contained in these (2) regulations shall have the same meaning as in this Act; and avoids importing the singular shall include the plural, and vice versa, and works in porting the

masculine gender shall include feminine, and words importing persons shall include bodies corporate.

Π. BUSINESS

3. **Public Company**

The directors shall have regard to the restrictions on the commencement of business imposed by Section .19 if, and so far as, those restrictions are binding upon the company.

III. **SHARES**

A. **GENERAL**

4. Allotment of Shares

The minimum subscription upon which the Company may proceed to allot the shares shall be Rs 10,000 (Rupees Ten Thousand).



5. **Shares Certificate**

In case of shares in the physical form, every person whose name is entered as a member in the register of members shall, without payment, be entitled to receive, within thirty days after allotment or within fifteen days of the application for registration of transfer, a certificate under the seal specifying the share or shares held by him and the amount paid up thereon:

Provided that if the shares are in book entry form or in case of conversion of physical days after an application is made for the registration of the transfer of any shares or other securities to a central depository, register such transfer in the name of the central depository.

The company shall not be bound to issue more than one certificate in respect of a 6. share or shares in the physical form, held jointly by several persons and delivery of a certificate for a share to one of several joint holders shall be sufficient delivery to all.

7. Certificate under Seal

Every share certificate shall be issued under the company's common seal, which shall be affixed in the presence of, and signed by two directors duly authorized by the Board.

8. Issuance of Replacement Certificate

If a share certificate in physical form is defaced, lost or destroyed, it may be renewed on payment of such fee, if any, not exceeding one hundred rupees and on such terms (if any) as to evidence and indemnity and payment of expenses incurred by the Company in investigating title as the directors think fit. Registral

9. Bar on use of Company Funds

Except to the extent and in the manner allowed by section 86, no part of the funds the company shall be employed in the purchase of, or in loans apon the security the company's shares.

B. TRANSFER OF SHARES

10. Transfer

The instrument of transfer of any share in physical form in the Company shall be executed both by the transferor and transferee, and the transferor shall be deemed to remain the holder of the share until the name of the transferee is entered in the Register of members in respect thereof.

11. Form of Transfer

Shares in physical form in the Company shall be transferred in the following form, or in any usual or common form which the Directors shall approve: -



Lahere

GUJRANWALA ELECTRIC POWER COMPANY LIMITED

I/We, s/o/ d/o	r/o (hereinafter called "the						
transferor") in consideration of the sum of	rupeespaid to me by						
s/o d/o	r/o (hereinafter called "the						
transferee"), do hereby transfer to the said	d transfereethe share (or shares) with						
distinctive numbers fromto	inclusive, in the						
Limited, to hold unto the said transferee, his executors, administrators and							
assigns, subject to the several conditions on which I held the same at the time of the							
execution hereof, and I, the said transferee, do hereby agree to take the said share (or shares)							
subject to the conditions aforesaid.							
As witness our hands this day or	f, 20						
Signature	Signature						
Transferor	Transferee						
Full Name, Father's / Husband's Name	Full Name, Father's / Husband's Name						
CNIC Number (in case of foreigner,	CNIC Number (in case of foreigner,						
Passport Number)	Passport Number)						
Nationality	Nationality Composition						
Occupation and usual Residential Address	Occupation and usual Residential Address Cell number						
	Landline number, if any Email						
Witness 1:	Witness 2:						
Signaturedate	Signaturedate						
*************	•••••						
Name, CNIC Number and Full Address	Name, CNIC Number and Full Address						



12. Non-Refusal of Transfer of Shares

- Subject to the restrictions contained in regulation 13, 14 and 15 the directors (1) shall not refuse to transfer any share unless the transfer deed is defective or invalid. The directors may also suspend the registration of transfers during the ten days immediately preceding a general meeting or prior to the determination of entitlement or rights of the shareholders by giving seven days' previous notice in the manner provided in the Act. The Director may in case of shares in physical form decline to recognize any instrument of transfer, unless
 - a fee not exceeding fifty rupees as may be determined by the directors a) is paid to the company in respect thereof; and
 - the duly stamped instrument of transfer is accompanied by the b) certificate of the shares to which it relates, and such other evidence as the directors may reasonably require to show the right of the transferor to make the transfer
- (2)If the directors refuse to register a transfer of shares, they shall within fifteen days after the date on which the transfer deed was lodged with the company send to the transferee and the transferor notice of the refusal indicating the defect or invalidity to the transferee, who shall, after removal of such defect or invalidity be entitled to re-lodge the transfer deed with the company. If transferee is central depository the refusal shall be conveyed within five days from the date on which the instrument of transfer was lodged with it notify the defect or invalidity to the transferee who shall, after the removal of such defect or invalidity, be entitled to re-lodge the transfer deed with the company.

13. Closure of Register

Registration On giving seven day's prior notice in the manner provided by the Act, the Register may be closed for such period or periods not exceeding forty-five (45) days in any one year as the Directors may from time to time determine; however, the Register shall not be closed for a period longer than thirty (30) days a spy given time

C. TRANSMISSION OF SHARES

14. Transmission

The executors, administrators, heirs or nominees, as the case may be, of a deceased sole holder of a share shall be the only persons recognized by the Company to deal with the share in accordance with the law. In the case of a share registered in the names of two or more holders, the survivor or survivors or the executors or administrators of the deceased survivor shall be the only person or persons recognized by the Company to deal with the share in accordance with the law.

The shares or other securities of a deceased member shall be transferred on 15. application duly supported by succession certificate or by lawful award, as the case may be, in favor of the successors to the extent of their interests and their names shall be entered to the register of members.



- 16. A person may on acquiring interest in a company as member, represented by shares, at any time after acquisition of such interest deposit with the company a nomination conferring on a person, being the relatives of the member, namely, a spouse, father, mother, brother, sister and son or daughter, the right to protect the interest of the legal heirs in the shares of the deceased in the event of his death, as a trustee and to facilitate the transfer of shares to the legal heirs of the deceased subject to succession to be determined under the Islamic law of inheritance and in case of non-Muslim members, as per their respective law.
- 17. The person nominated under regulation 16 shall, after the death of the member, be deemed as a member of company till the shares are transferred to the legal heirs and if the deceased was a director of the company, not being a listed company, the nominee shall also act as director of the company to protect the interest of the legal heirs.
- 18. A person to be deemed as a member under regulation 14, 15, 16 and 17 to a share by reason of the death or insolvency of the holder shall be entitled to the same dividends and other advantages to which he would be entitled if he were the registered holder of the share and exercise any right conferred by membership in relation to meetings of the company.

D. ALTERATION OF CAPITAL

19. Power to Increase Capital

The company may time to time, by special resolution-

- (a) increase its authorized share capital by such amount as it thinks expedient;
- (b) consolidate and divide the whole or any part of its share capital into shares of larger amount the its existing shares;
- (c) sub-divide its shares, or any of them, into shares of smaller amount than street, by the memorandum;
- (d) cancel shares which, at the date of the passing of the resolution in that behalf, have not been taken or agreed to be taken by any person, and diminish the amount of its share capital by the amount of the share so cancelled.

20. Further Issue of Capital

Subject to the provisions of the Act, all new shares shall at the first instance be offered to such persons as at the date of the offer are entitled to such issue in proportion, as nearly as the circumstances admit, to the amount of the existing shares to which they are entitled. The offer shall be made by letter of offer specifying the number of shares offered, and limiting a time within which the offer, if not accepted, will deem to be declined, and after the expiration of that time, or on the receipt of an intimation from the person to whom the offer is made that he declines to accept the shares offered, the directors may dispose of the same in such manner as they think most beneficial to the company. The directors may likewise so dispose of any new shares which (by reason of the ratio which the new shares bear to shares held by persons entitled to an offer of new shares) cannot, in the opinion of the directors, be conveniently offered under this regulation.



21. Provisions Applicable to New Shares

The new shares shal! be subject to the same provisions with reference to transfer and transmission and otherwise as the shares in the original share capital.

22. Consolidation and Sub-division

The Company may, by Special Resolution-

- (a) consolidate and divide its share capital into shares of larger amount than its existing shares;
- (b) subdivide its existing shares or any of them into shares of smaller amount than that fixed by the Company's Memorandum of Association, subject to the provisos to Section 85;
- cancel any shares which, at the date of the passing of the resolution, have not been taken or agreed to be taken by any person.

23. Reduction of Share Capital

The Company may, by Special Resolution, reduce its share capital in any manner, with and subject to confirmation by the Court and any incident authorized and consent required by law.

IV. MEETINGS AND PROCEEDINGS

A. GENERAL MEETINGS

24. Statutory Meeting

The statutory general meeting of the Company shall be held within the period required by Section 131.

25. Annual General Mosting

A general meeting, to be called annual general meeting, shall be held, in accordance with the provisions of Section 132, within sixteen (16 Nos.) months from the date of incorporation of the Company and thereafter once at least in every year within a period of one hundred and twenty (120 Nos.) days following the close of its financial year.

26. Other Meetings

All general meetings of the Company other than the statutory meeting or an annual general meeting mentioned in sections 131 and 132 respectively shall be called extraordinary general meetings.



27. Extraordinary Meetings

The Directors may, whenever they think fit, call an extraordinary general meeting. Extraordinary general meetings shall also be called on such requisition, or in default, may be called by such requisition, as provided by Section 133. If at any time there are not within Pakistan sufficient Directors capable of acting to form a quorum, any Director of the Company may call an extraordinary general meeting in the same manner as nearly as possible as that in which meetings may be called by the Directors.

28. The Company shall provide video-link facility to its members for attending general meeting at places other than the town in which general meeting is taking place after considering the geographical dispersal of its members.

B. NOTICE AND PROCEEDINGS

29. Notice of Meetings

Twenty-one days' notice at the least (exclusive of the day on which the notice is served or deemed to be served, but inclusive of the day for which notice is given) specifying the place, the day and the hour of meeting and, in case of special business, the general nature of that business, shall be given in the manner provided by the Act for the general meeting, to such persons as are, under the Act or the regulations of the Company entitled to receive such notices from the Company; but the accidental omission to give notice to, or the non-receipt of notice by, any member shall not invalidate the proceedings at any general meeting.

30. Special Business

All the business transacted at a general meeting shall be deemed special other than the business stated in Sub-Section (2) of Section 134 namely; the consideration of financial statements and the reports of the Board and Auditors, the declaration of any dividend, the election and appointment of directors in place of those retiring and the appointment of the auditors and fixing of their remuneration.

31. Quorum

The quorum of the general meeting shall be two members present personally, or through video-link who represent not less than twenty-five percent of the lotal voting power, either of their own account or as proxies. No business shall be transacted at any general meeting unless a quorum of members is present at that time when the meeting proceeds to business.

32. Effect of Quorum Not Being Present

If within half an hour from the time appointed for the meeting a quorum is not present. The meeting, if called upon the requisition of members, shall be dissolved; In any other case, it shall stand adjourned to the same day in the next week at the same time and place, and, if at the adjourned meeting a quorum is not present within half an hour from the time appointed for the meeting, the members present, being not less than two shall be a quorum.



33. Chairman of the meeting

The chairman of the board of directors, if any, shall preside as chairman at every general meeting of the company, but if there is no such chairman, or if at any meeting he is not present within fifteen minutes after the time appointed for the meeting, or is unwilling to act as chairman, any one of the directors present may be elected to be chairman, and if none of the directors is present, or willing to act as chairman, the members present shall choose one of their number to be chairman.

34. Adjournment

The Chairman may, with the consent of any meeting at which a quorum is present (and shall if so directed by the meeting), adjourn the meeting from time to time but no business shall be transacted at any adjourned meeting other than the business left unfinished at the meeting from which the adjournment took place. When a meeting is adjourned for fifteen day or more, notice of the adjourned meeting shall be given as in the case of an original meeting. Save as aforesaid, it shall not be necessary to give any notice of an adjournment or of the business to be transacted at an adjourned meeting.

35. Voting

- (1) At any general meeting a resolution put to the vote shall be decided on a show of hands unless a poll is (before or on the declaration of the result of the show of hands) demanded. Unless a poll is so demanded, a declaration by the Chairman that a resolution has, on a show of hands, been carried, or carried unanimously, or by a particular majority, or lost, and an entry to that effect in the minutes of the proceedings of the Company shall be conclusive evidence of the fact, without proof of the number or proportion of the votes recorded in favor of, or against, that resolution.
- (2) At any general meeting, the company shall transact such businesses as may be notified by the Commission, only through postal ballot.

36. Demand for a Poll

A poll may be demanded only in accordance with the provisions of Section 14

37. Manner of Taking a Poll

If a poll is duly demanded, it shall be taken in accordance with the manner laid down in Section 144 and 145 and the result of the poll shall be deemed to be the resolution of the meeting at which the poll was demanded.

38. Time of Taking a Poll

A poll demanded on the election of chairman or on a question of adjournment shall be taken at once.



39. Casting Vote

In the case of an equality of votes, whether on a show of hands or on a poll, the chairman of the meeting at which the show of hands takes place, or at which the poll is demanded, shall have and exercise a second or casting vote.

40. Resolution through Circulation by Members

Except for the businesses specified under sub-section (2) of Section 134 to be conducted in the annual general meeting, the members of Company may pass a resolution (ordinary or special) by circulation signed by all the members for the time being entitled to receive notice of a meeting. The resolution by circulation shall be deemed to be passed on the date of signing by the last of the signatory member to such resolution.

C. VOTES OF MEMBERS

41. Right to Vote

Subject to any rights or restrictions for the time being attached to any class or classes of shares, on a show of hands every member present in person shall have one vote except for election of Directors in which case the provisions of Section 159 shall apply. On a poll, every member shall have voting rights as laid down in Section 134.

42. Voting By Joint Holders

In case of joint-holders, the vote of the senior who tenders a vote, whether in person or by proxy or through video-link, shall be accepted to the exclusion of the votes of the other joint-holders; and for this purpose, seniority shall be determined by the order in which the names stand in the Register of members.

43. Voting by a member of unsound mind,

A member of unsound mind, or in respect of whom an order has been made by any court having jurisdiction in lunacy, may vote, whether on show of hands or on a poilt or through video link, by his committee or other legal guardian, and any such committee or guardian may, on a poll, vote by proxy.

44. Voting; Corporation Representatives

On a poll, votes may be given either personally or through video-link, by proxy or through postal ballot:

Provided, that, no body corporate shall vote by proxy as long as a resolution of its directors in accordance with the provisions of Section 138 of the Act is in force.

45. (1) Proxy to be in Writing

The instrument appointing a proxy shall be in writing under the hand of the appointer of his attorney duly authorized in writing.



(2) Instrument appointing proxy to be deposited

The instrument appointing a proxy and the power-of-attorney or other authority (if any) under which it is signed, or a notarially certified copy of that power or authority, shall be deposited at the registered office of the Company not less than forty-eight hours before the time for holding the meeting at which the person named in the instrument proposes to vote and in default the instrument of proxy shall not be treated as valid.

46. Form of Proxy

An instrument appointing a proxy may be in the following form, or a form as near thereto as may be:

FISTRUMENT OF PROXY GUJRANWALA ELECTRIC POWER COMPANY LIMITED

"I		s/o	d/o	r/o
***********	being a member	of Gujranwala	Electric Power Company	Limited,
hereby	appoint	s/o	d/o	г/с
	as rey proxy to	attend and vot	te on my behalf at the (statutory
annual,	extraordinary, as the case may be)	general meetin	ng of the company to be he	eld on the
• • • • • • • • • • • • • • • • • • • •	day of,20	and at any a	djournment thereof."	

47. Revocation of Authority

A vote given in accordance with the terms of an instrument of proxy shall be valid notwithstanding the previous death or insanity of the principal or revocation of the proxy or of the authority under which the proxy was executed, or the transfer of the share in respect of which the proxy is given; provided, that, no intimation in writing of such death, insanity, revocation or transfer as aforesaid shall have been received by the Company at office before the commencement of the meeting or adjourned meeting at which the proxy is used.

V. MANAGEMENT AND ADMINISTRATION

A. BOARD OF DIRECTORS

48. Number of Directors

The following subscribers of the memorandum of association shall be the first directors of the Company, so, however, that the number of directors shall not in any case be less than three (03) and they shall hold office until the election of directors in the first annual general meeting:

- 1. Mr. Habibullah Khan
- 2. Mr. Asghar Ali Randawa
- 3. Mr. Muhammad Rafique
- 4. Mr. Ghulam Mustafa
- 5. Mian Shehza Raza
- 6. Mr. Fayyaz Ahmad
- 7. Mr. Muhammad Ijaz Malik



49. Qualification of Directors

Save as provided in Section 153 no person shall be appointed as a Director unless he meets the eligibility criteria specified in Act and Governance Rules.

The Board shall consist of executive and non-executive directors including independent directors subject to provisions of Act and Governance Rules.

50. Subject to the provisions of Section 170 of Act-

- (a) the terms and conditions and remuneration of Director for performing extra services, including the holding of the office of chairman shall from time to time be determined in general meeting,
- (b) the remuneration to be paid to any director for attending the meetings of the board or a committee of directors shall not exceed the scale approved board of directors,
- remuneration of chief executive shall be determined in accordance with the provisions of Section 188 of Act.

B. POWERS AND DUTIES OF DIRECTORS

51. General Management Powers

The business of the Company shall be managed by the Directors, who may pay all expenses incurred in promoting and registering the Company, and may exercise all such powers of the Company as are not by the Act or any statutory modification thereof for the time being in force, or by the these regulations, required to be exercised by the Company in general meeting, subject nevertheless to the provisions of the Act or to any of these Articles, and such regulations being not in consistent with the aforesaid provisions, as may be prescribed by the Company in a general meeting; but no regulation made by the Company in general meeting/shall invalidate any prior act of the Directors which would have been valid if that regulation had not been made.

52. Chief Executive

The directors shall appoint a Chief Executive in accordance with the provisions of section 186 and 187.

53. Borrowing Powers

The amount for the time being remaining un-discharged of moneys borrowed or raised by the directors for the purposes of the Company (otherwise than by the issue of share capital) shall not at any time, without the sanction of the Company in general meeting, exceed the issued share capital of the Company.



54. Duties of Directors

The directors shall duly comply with the provisions of the Act or any statutory modification thereof for the time being in force, and in particular with the provisions in regard to the registration of the particulars of mortgages, charges and pledge affecting the property of the Company or created by it, to the keeping of a register of the directors, and to the sending to the registrar of an annual list of members, and a summary of particulars relating thereto and notice of any consolidation or increase of share capital, or subdivision of shares, and copies of special resolutions and a copy of the register of directors and notifications of any changes therein.

55. Minute Books

The Directors shall cause records to be kept and minutes to be made in books provided for purpose of-

- (a) all resolutions and proceedings general meeting(s) and the meeting(s) of directors and Committee(s) of directors, and every member present at any general meeting and every director present at any meeting of directors or committee of directors shall put his signature in a book to be kept for that purpose;
- (b) recording the names of the persons present at each meeting of the directors and of any committee of the directors, and the general meeting; and
- (c) all orders made by the directors and committee(s) of directors:

Provided that all records related to proceedings through video link shall be maintained in accordance with the relevant regulations specified by the Commission which shall be appropriately rendered into writing as part of the minute books according to the said regulations.

C. DISQUALIFICATION OF DIRECTORS

No person shall become the Director of a Company if he suffers from any of the disabilities or disqualifications mentioned in Section 153 of the Act, and if debarred from holding such office under any of the provisions of the Act, and if already a director shall cease to hold such office from the date he so becomes disqualified or disable.

No Director shall vacate his office by reason only of his being a member of any Company which has entered into contracts with, or done any work for, the Company of which he is director but such director shall not vote in respect of any such contract or work, and if he does so vote, his vote shall not be counted.



D. PROCEEDINGS OF DIRECTORS

57. Meetings of Directors

The directors may meet together for the dispatch of business, adjourn and otherwise regulate their meetings, as they think fit.

A director may, and the secretary on the requisition of a director shall, at any time, summon a meeting $\hat{c}^{\frac{1}{2}}$ directors. Notice sent to a director through email whether such director is in Pakistan or outside Pakistan shall be a valid notice.

58. The Quorum of the Board meetings

At least one-third (1/3rd) of the total number of directors or two (2) directors whichever is higher, for the time being of the Company, present personally or through video-link, shall constitute a quorum.

59. Chairman of Directors' meetings

The directors may elect a chairman of their meetings and determine the period for which he is to hold office; but, if no such chairman is elected, or if at any meeting the chairman is not present within ten minutes after the time appointed for holding the same or is unwilling to act as chairman, the directors present may choose one of their number to be chairman of the meeting.

60. Voting in BOD meetings

Save as otherwise expressly provided in the Act, every question at meetings of the board shall be determined by a majority of votes of the directors' present in person or through video-link, each director having one vote. In case of an equality of votes or tie, the chairman shall have a casting vote in addition to his original vote as a director.

61. Committees

The Directors may delegate any of their powers not required to be exercised in their meeting to committees consisting of such member or members of their body as they think fit. Any committee so formed shall, in the exercise of the powers of delegated conform to any restrictions that may be imposed on it by the Directors.

62. (1) Chairman of Committee Meetings

A committee may elect a chairman of its meetings but, if no such chairman is elected, or if at any meeting the chairman is not present within ten minutes after the time appointed for holding the same or is unwilling to act as chairman, the members present may choose one of their number to be chairman of the meeting:



(2) Proceedings of Committee Meetings

A committee may meet and adjourn as it thinks fit. Questions arising at any meeting shall be determined by a majority of votes of the members present. In case of an equality of votes, the chairman shall have and exercise a second or casting vote.

63. The Validity of Directors' Acts

All acts done by any meeting of the Directors or of a committee of Directors or any person acting as a director shall, notwithstanding that it be afterwards discovered that there was some defect in the appointment of any such Directors or persons acting as aforesaid, or that they or any of them were disqualified, be as valid as if every such person had been duly appointed and was qualified to be a Director.

64. Circulation of Minutes

A copy of the draft minutes of meeting of the board of directors shall be furnished to every director within fourteen days of the date of meeting.

65. Resolution in Writing

A resolution in writing signed by all the Directors for the time being entitled to receive notice of a meeting of the Directors or Committee of Directors, (as the case may be) shall be as valid and effectual as if it had been passed at a meeting of the Directors duly convened and held.

E. ELECTION AND REMOVAL OF DIRECTORS

66. Rotation of Directors

At the first annual general meeting of the Company, all the Directors who are subject to election shall stand retired from office, and Directors shall be elected in their place in accordance with Section 159 for a term of three years or nominated in accordance with the provisions of Section 164 of Act.

67. Eligibility for Re-election/re-nomination

A retiring Director shall be eligible for re-election/re-nomination.

68. The Election in Accordance with the Act

The Directors shall comply with the provisions of Sections 154 to 159 and Sections 161, 162 and 167 relating to the election of Directors and matters ancillary thereto.

69. Filling of Vacancy

Any casual vacancy occurring on the Board of Directors may be filled up by the Directors, but the person so chosen shall be subject to retirement at the same time as if he had become a Director on the day on which the Director in whose place he is chosen was last elected as Director.



Any casual vacancy occurring on the Board of Directors in respect of Directors representing special interest nominated under Section 165 shall be filled in a manner as provided in the Act.

70. Removal of Director

The Company may remove a Director but only in accordance with the provisions of the Act.

VI. THE SEAL

71. Common Seal

The Directors shall provide for the safe custody of the seal shall not be affixed to any instrument except by the authority of a resolution of the Board of Directors or by a Committee of Directors authorized in that behalf by the Board and in the presence of at least two (2) Directors and of the secretary of the Company or such other person as the directors may appoint for the purpose; and those two directors and secretary or other person as aforesaid shall sign every instrument to which the common seal is affixed.

VII. DIVIDENDS AND RESERVE

72. Declaration of Dividends

The Company in general meeting may declare dividends but no dividend shall exceed the amount recommended by the directors.

73. Interim Dividends

The directors may from time to time pay to the members such interim dividends as appear to be justified by the profits of the Company.

74. Dividend in kind

Any dividend may be paid by a Company either in cash or in kind only out of its profits. The payment of dividend in kind shall only be in the shape of shares of listed Company held by the distributing Company.

75. Dividends Payable Out of Profits

Dividend shall not be paid out of unrealized gain on investment property credited to profit and loss account.

76. Dividends Payable on Amount Paid on Shares

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Subject to the rights of persons (if any) entitled to shares with special rights as to dividends, all dividends shall be declared and paid according to the amounts paid on the shares.



77. Reserve Fund

- (1) The directors may, before recommending any dividend, set aside out of the profits of the company such sums as they think proper as a reserve or reserves which shall, at the discretion of the directors, be applicable for meeting contingencies, or for equalizing dividends, or for any other purpose to which the profits of the company may be properly applied, and pending such application may, at the like discretion, either be employed in the business of company or be invested in such investments (other than shares of the company) as the directors may, subject to the provisions of the Act, from time to time think fit.
- (2) The Directors may carry forward any profile which they may think prudent not to distribute, without setting them aside as a reserve.

78. Dividend to Joint Holders

If several persons are registered as joint-holders of any share, any one of them may give effectual receipt for any dividend payable on the share.

79. Notice of Dividend

- (1) Notice of any dividend that may have been declared shall be given in manner hereinafter mentioned to the persons entitled to share therein, but the Company may give such notice by advertisement in a newspaper of circulating in the Province in which the registered office of the Company is situated.
- Any dividen: declared by the Company shall be paid on its registered shareholders or to their order. The dividend payable in each may be paid by cheque or warrant or in any electronic mode to the shareholders entitled to the payment of the dividend, as per their direction.

80. Period for Payment of Dividends

The dividends shall be paid within the period laid down in the Act.

VIII. ACCOUNTS

81. Books of Account

The Directors shall cause to be kept proper books of account as required under Section 220.

82. Place where Accounts Kept

The books of account shall be kept at the registered office of the Company or at such other place as the Directors shall think fit and shall be open to inspection by the Directors during business hours.



83. Inspection by Members

The Directors, shall from time to time determine whether and to what extent and at what time and place/s and under what conditions or regulations the accounts and books or papers of the Company or any of them shall be open to the inspection of members not being Directors and no member (not being a Director) shall have any right of inspecting of any account and book or papers of the Company, except as conferred by law or authorized by the Directors or by the Company in general meeting.

84. Annual Accounts

The Directors shall as required by Sections 223 and 226 cause to be prepared and to be laid before the Company in general meeting the financial statements duly audited and reports as are referred to in those sections.

85. The financial statements and other reports referred to in regulation 83 shall be made out in every year and laid before the Company in the annual general meeting in accordance with sections 132 and 223.

86. Financial Statements and Reports to Be Sent to Members

A copy of the financial statements and reports of Directors and auditors shall, at least twenty-one days preceding the meeting, be sent to the persons entitled to receive notices of general meetings in the manner in which notices are to be given here under.

87. Compliance with the Act

The Directors shall in all respect comply with the provisions of Sections 220 to 227

88. Audit

Auditors shall be appointed and their duties regulated in accordance with Sections 246 to 249 of Act.

IX. NOTICES

89. Notices to members, etc.

- (1) A notice may be given by the Company to any member, either personally by hand or to his registered address or if he has no registered address in Pakistan to the address, if any, supplied by him to the Company for the giving of notices to him against an acknowledgement or by post or courier service or through electronic means or in any other manner as may be specified by the Commission.
- Where a notice is sent by post, service of the notice shall be deemed to be effected by properly addressing, prepaying and posting a letter containing the notice and, unless the contrary is proved, to have been effected at the time at which the letter will be delivered in the ordinary course of post.



- 90. A notice to be given by the Company to the joint-holders of a share by giving the notice to the joint-holder named first in the register in respect of the share.
- 91. A notice may be given by the Company to the person entitled to a share in consequence of the death or insolvency of a member in the manner provided under regulation 89 addressed to them by name, or by the title or representatives of the deceased, or assignees of the insolvent, or by any like description, at the address, supplied for the purpose by the person claiming to be entitled.
- 92. Notice of every general meeting shall be given in the manner hereinbefore authorized to (a) every member of the Company and also to (b) every person entitled to a share in consequence of the death or insolvency of a member, who but for his death or insolvency would be entitled to receive notice of the meeting, and (c) to the auditors of the Company for the time being and every person who is entitled to receive notice of general meetings.

X. CONFIDENTIALITY

93. Confidentiality Undertaking

Every director, manager, adviser, auditor, trustee, member of a committee, officer, agent, accountant, or other employees of the Company shall, if so required by the Directors, before entering upon his duties, sign a confidentiality undertaking in relation to all transactions of the Company with its customers and the state of accounts with individuals and in matters relating thereto, and shall undertake not to reveal any of the matters which may come to his knowledge in the discharge of his duties, except when required to do so by the Directors or by any general meeting or by any Court of Law of competent jurisdiction and except so far as may be necessary in order to comply with any of the provisions in these presents

XI. WINDING UP

94. Division and distribution of Assets Upon Dissolution

- (1) In the case of members' voluntary winding up, with the satisfion of a special resolution of the Company, and, in the case of creditors voluntary winding up, of a meeting of the creditors, the liquidator shall exercise any of the powers giver: by sub section (1) of section 337 of the Act to a liquidator in a winding up by the Court including inter-alia divide amongst the members, in specie or in kind, the whole or any part of the assets of the Company, whether they consist of property of the same kind or not.
- (2) For the purpose aforesaid, the liquidator may set such value as he deems fair upon any property to be divided as aforesaid and may determine how such division shall be carried out as between the members or different classes of members.
- (3) The liquidator may, with the like sanction, vest the whole or any part of such assets in trustees upon such trusts for the benefit of the contributories as the liquidator, with the like sanction, thinks fit, but so that no member shall be compelled to accept any shares or other securities whereon there is any liability.



XII. INDEMNITY

95. Indemnification

Every officer or agent for the time being of the Company may be indemnified out of the assets of the Company for any liability incurred by him in defending any proceedings, whether civil or criminal, arising out of his dealings in relation to the affairs of the Company, except those brought by the Company against him, in which judgment is given in his favor or in which he is acquitted, or in connection with any application under Section 492, 488 in which relief is granted to him by the Court of competent jurisdiction.

- 96. No director or other officer of the Company shall be liable for the acts, receipts, neglects or defaults of any other director or officer or for joining in any receipt or other act for conformity or for any loss or expenses happening to the Company through the insufficiency or deficiency of title to any property acquired by order of the directors for or on behalf of the Company or for the insufficiency or deficiency of any security of investment in or upon which any of the moneys of the Company shall be invested or for any loss or damage arising from the bankruptcy, insolvency, tortuous acts of any person with whom any moneys, securities or effects shall be deposited or for any loss occasioned by an error of judgment or oversight on his part or for any other loss, damage or misfortune whatever which shall happen in the execution of the duties of his office or in relation thereto unless the same happens through his own dishonesty.
- 97. The board may by written agreement refer any existing or future difference between Company and any other Company or person to arbitration, in accordance with the Arbitration Act, 1940 (X of 1940). Parties to the arbitration may delegate to the arbitrator power to settle any term or to determine any matter capable of being lawfully settled or determined by the companies themselves or by the board or other managing body. The provisions of the Arbitration Act 1940 (X of 1940), shall apply to all arbitrations between companies and persons in pursuance of this Act



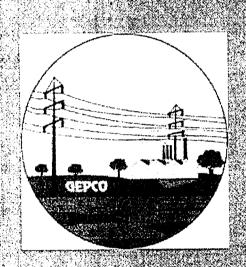
We, the several persons whose names and addresses are subscribed below, are desirous of being formed into a company in pursuance of this Memorandum of Association and we respectively agree to take the number of shares in the capital of the Company set opposite our respective names.

Name and surname (Present and former) in full (in Block Letters)	Father's/ Husband's Name in Full	Vacionality * C	Occupation	Residential Address in Full	Number of Shares taken by Each Subscriber	Signature
2. Mr.Habibullah Khan	M. Usman Khan	Pakistani	WAPDA Service	H. No. F-7, St. No.42, Sector G-7/4, Islamabad.	1	
3. Mr. Asghar All Randawa	Ch. Barkat All Randawa	Pakis ani	WAPDA Service	3-1, 132kV Grid Station, Shadman, Lahore.	1	
F. Mr. Muhammad Rafique	z bani Chani	rakistani	WAPDA Service	927-Ravi Biock, Allama, iqbal Town, Lahore-54570.	1	
5. Mr. Ghulam Mustafa	Usman Ghani	Pakistani	WAPDA Service	14-A, Windsor Park, Pervaiz Farooq Shaheed Road, Ichhra, Lahore.	1	
6. Mian Shehzad Raza	Mian Zahoor Ahmad	Pakistani	WAPDA Service	276-Kamran Block Allama lqbal Town, Lahore	1	
7. Mr. Fayyaz Ahmad	Jalal-ud-Din	Pakistani	WAPDA Service	22-Nargis Block, Allama lqbal Town, Lahore.	1	
8. Mr. Muhammad ljaz Malik	Mutamimad Ghous	Takistani PV	WAPDA Service	Village Kamra Khurd P.O. Kamra Kalan, Teh & Distt. Attock	I	
Dated the day of	ADOITIONAL AGBILT DOMPANY REGIS LAHC	han op dompa vies Tration office DRE.	Total number of shar	res taken	7 (Seven)	
Witnesses to above signatures (Full Name, Father's/Husband's N	ame)		Signature			

Witnesses to above signatures	
· ·	Signature
(Full Name, Father's/Husband's Name)	Occupation
(in Block Letters)	Full Address
(III DIOCK PERCES)	ruli Address



FY 2021-22



Gujranwala Electric Rower Com

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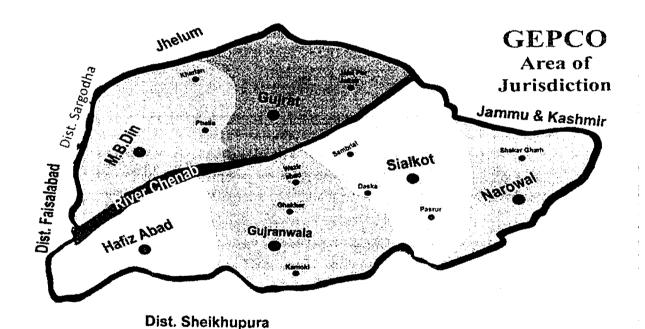


ABOUT GEPCO

Gujranwala Electric Power Company Limited (GEPCO) was incorporated on 25th April 1998 to take over the area of jurisdiction and electrification network of former Gujranwala Area Electricity Board, presently encompassing the areas of districts of Gujranwala, Hafizabad, Sialkot, Narowal, Gujrat and Mandi Bahauddin.

Recently, under the provisions of Regulation of Generation, Transmission & Distribution of Electric Power (Amendment) Act, 2018, GEPCO is deemed to hold a "Power Supply" License to perform the function of sale of electric power in addition to existing licensee as Distribution Company. The Distribution function now shall, under Section 20, be limited to ownership, operation, management or control of distribution facilities for the movement or delivery to consumers of electric power.

AREA OF JURISDICTION: 21,739 (SQ. KM)





COMPANY INFORMATION

Board of Directors:

1	Commodore Muhammad Siddiq (R)	Chairman
2	Suhail Anwer	Director
3	Nadia Rehman	Director
4	Syed Iftikhar Ali	Director
5	Muhammad Shafiq Ur Rahman	Director
6	Sardar Naufil Mahmud	Director
7	Lt. Col. Syed Saleem Ahmad (R)	Director
8	Dr. Rashid Manzoor	Director
9	Muhammad Aslam Shahid	Director
10	Syed Wajahat Husnain Shah	Director
11	Muhammad Munawar	Director
12	Mubashar Aziz Noor	Director
13	Ms Iffat Malik*	Director
14	Muhammad Ayub (CEO)	CEO/Member

^{*} Ms. Iffat Malik was appointed as Non-Executive Director (Rep. of Ministry of Finance) on June 14, 2022 in place of Dr. Rashid Manzoor

Chief Financial Officer

Iyaz Ahmed M.com, FPA, FCA

Company Secretary

Uzman Ali

ACA

Auditors

M/S Grant Thornton Anjum Rahman **Chartered Accountants**

Bankers

Allied Bank Limited National Bank of Pakistan Habib Bank Limited MCB Bank Limited The Bank of Punjab United Bank Limited

Head Office

565-A, Model Town, G.T.Road, Gujranwala. Tel: (055) 9200519-26

Web Presence

www.gepco.com.pk

CHAIRMAN'S REVIEW

It gives me great pleasure witnessing GEPCO completing another successful year by serving its valuable Consumers. Being appointed as Board Members of GEPCO from the local community of Gujranwala, I congratulate all the Board Members for having this auspicious opportunity to serve the public in better way. The Board will continue its efforts to ensure adherence to governance framework and fortify a culture of strong commitment and compliance with the best corporate governance and prudent utility practices by extending support to the Management in achieving its targets. The focus of the Board will be to assist the management in core operations of the company ensuring safety of the employees and the better customer service without indulging in day to day affairs of the Company.

During the FY 2022, GEPCO has defined a strategic roadmap formulated by the Ministry of Energy (Power Division) for implementation of Power Sector Reforms spread over the period of five years. GEPCO is committed for improvement in the areas of customer services, operational excellence, safety of employees, business strategy, infrastructure development, governance, legal and regulatory compliances and market evolution & preparedness. I am grateful to the Board Members on providing their valuable time enabling the Management for early procurements as per approved Procurement Plans for FY 2022-23 which will definitely be helpful in achieving the milestones of the Strategic Road Map.

I am also thankful to the outgoing Board Members, for their contribution towards achieving Company's objectives. I also extend sincere gratitude to the Federal Govt. who being the shareholder remain a source of strength and supported the Company's progress and milestones. At the same time, I also commend all employees for their exemplary dedication, loyalty and significant contribution to ensure uninterrupted supply of electricity.

CHIEF EXECUTIVE OFFICER MESSAGE

In line with the Vision to become the leading Electric Power Utility in Pakistan and to maintain that position, redressal of consumers' complaints and the better service delivery always remained on top priority in GEPCO without compromising safety of the employees.

During the year main focus remained on reduction in Transmission & Distribution losses, improvement of recovery, additions and bifurcations of Transmission/Distribution Lines, implementation of ERP Project, SCADA, AMI System, GIS Mapping and many other effective projects mentioned in the Strategic Road Map.

We look forward to the support of the authorities and the nation as a whole to curb the menace of electricity pilferage, which deprives honest consumers from getting their legitimate share.

I would also like to acknowledge the direction and statutory support from the Federal Government, Board of Directors and Regulatory Bodies which have enabled Company's performance. At the same time, I am also grateful to the company's management and teams for their dedication to serving the consumers under unpredictable and challenging circumstances.



PROFILE OF BOARD OF DIRECTORS – as on June 30, 2022

1.	Commodore Muhammad Siddiq (R) (Chairman)	MS (Systems Engineering), Naval Postgraduate School, Monterey, USA (1989).
2.	Suhail Anwer Independent Director	B.E (Electrical) from NED University of Engineering and Technology
3.	Nadia Rehman Independent Director	Master of Public Administration Development Economics from Harvard Kennedy School of Government.
4.	Syed Iftikhar Ali Independent Director	Fellow member of Institute of Chartered Accountants, member British Institute of Management and qualified exam from Pakistan institute of Corporate Governance.
5.	Muhammad Shafiq Ur Rahman Independent Director	B.Sc Electrical Engineering from University of Engineering and Technology, Lahore.
6.	Sardar Naufil Mahmud Independent Director	M.Sc Computer Science from Syracuse University, New York.
7.	Col. (R) Syed Saleem Ahmad Non-Executive Director	Director, Federal Complaint Cell Ministry of Energy (Power Division) Govt of Pakistan Islamabad.
8.	Dr. Rashid Manzoor Non-Executive Director	Sr. Joint Secretary/ Addl. Secretary, Finance Division Government of Pakistan.
9.	Syed Wajahat Husnain Shah Independent Director	MBA from Capital University of Science & Technology
10.	Muhammad Munawar Independent Director	LLB from University of Punjab. Over 20 years' experience as Advocate.
11.	Mubashar Aziz Noor Independent Director	LLB from Baha-Ud-Din Zikria University, Multan. Over 8 years' as Advocate.
12.	Mr. Muhammad Aslam Shahid Non-Executive Director	Additional Secretary (Companies), Energy Department, Govt. of the Punjab, Lahore
13.	Ms. Iffat Malik Non-Executive Director	Joint Secretary (Regulations), Finance Division, Govt. of Pakistan, Islamabad
14.	Muhammad Ayub Chief Executive Officer /Executive Director	Chief Executive Officer Gujranwala Electric Power Company Limited



PROFILE OF BOARD OF DIRECTORS - as on July 29, 2022

1.	Muhammad Shuaib Butt	Bachelors of Business Administration (BBA), Businessman
	(Chairman) / Independent	/ President Chamber of Commerce & Industry Gujranwala
	Director	, , ,
2.	Mr. Zia Mohi Uddin	Masters of Business Administration (MBA), 34 Years in
	Independent Director	Business Management
3.	Mr. Atif Farid Sabir Khan	Masters Business Administration (Marketing), 20 Years in
	Independent Director	Business Management
4.	Rana Farhan Moazzam	B.Sc (Electrical Engineering), MBA (Marketing), 27 Years in
	Independent Director	Business Management
		_
5.	Mr. Fahad Shakoor	MBA (Accounting & Finance), MA (Political Science), LLB,
	Independent Director	05 Years in Textile Business Management
6.	Mr. Fawad Butt	Bachelor (Arts), General Principles of English Law
	Independent Director	Holborn College, 20 Years in Business Management
7.	Muhammad Shoaib Masood	B.Sc Electronics Engineering, 22 Years in Energy/Power
	Consumer Representative/	Generation Sector.
	Independent Director	
8.	Mr. Muhammad Asghar Warraich	B. Com, LLB, 19 Years in Lower Court and High Court
	Consumer Representative/	
	Independent Director	
9.	Mr. Noor Mohammad Mirza	B.A, LLB, 28 Years in Lower Court and High Court
	Consumer Representative/	
	Independent Director	
10.	Mr. Muhammad Aslam Shahid	Additional Secretary (Companies), Energy Department,
	Non-Executive Director	Govt. of the Punjab, Lahore
11.	Muhammad Ayub	Chief Executive Officer Gujranwala Electric Power
-	Chief Executive Officer /Executive	Company Limited
	Director	



BOARD COMMITTEES

Audit & Risk Committee
Syed Iftikhar Ali
Suhail Anwer
Col. (R) Syed Saleem Ahmad
Syed Wajahat Husnain Shah
Ms. Nadia Rehman
Dr. Rashid Manzoor
Technology Drive Innovation &
Automation Committee
Sardar Naufil Mahmud
Commodore Muhammad Siddiq (R)
Syed Iftikhar Ali
Muhammad Shafiq Ur Rahman
Muhammad Ayub (CEO)

Finance & Risk Audit Committee
Syed Iftikhar Ali
Suhail Anwer
Muhammad Shafiq Ur Rahman
Dr. Rashid Manzoor
Syed Wajahat Husnain Shah

Policy Strategy & Market Reform Committee
Muhammad Shafiq Ur Rahman
Commodore Muhammad Siddiq (R)
Suhail Anwer
Nadia Rehman
Sardar Naufil Mahmud
Muhammad Munawar
Muhammad Ayub (CEO)

1

Human Resource Committee
Sardar Naufil Mahmud
Commodore Muhammad Siddiq (R)
Suhail Anwer
Col. (R) Syed Saleem Ahmad
Syed Iftikhar Ali
Muhammad Ayub (CEO)
Health Safety & Environment
Committee
Suhail Anwer
Commodore Muhammad Siddiq (R)
Muhammad Shafiq Ur Rahman
Muhammad Munawar
Mubashar Aziz Noor
Muhammad Ayub (CEO)
Lt. Col. Syed Saleem Ahmad (R)
Muhammad Aslam Shahid
New Connection Customer
Service Delivery & Legal Affairs
Committee
Muhammad Munawar
Commodore Muhammad Siddiq (R)
Sardar Naufil Mahmud
Syed Wajahat Husnain Shah
Mubashar Aziz Noor
Muhammad Aslam Shahid
Muhammad Ayub (CEO)



MANAGEMENT TEAM

Chief Executive Officer

Muhammad Ayub

Chief Financial Officer

Iyaz Ahmed

General Manager Operations

Mazhar Naveed

General Manager / Technical Director

Pervaiz Iqbal

Director General HR & Admin

Jalil ur Rehman

Head of Internal Audit

Maryam Baloach

Chief Engineer Development

Shahid Naeem Cheema

Chief Engineer / CS Director

Moazam Fazal

Chief Engineer (O&M) T&G

Naveed Iqbal Cheema

Chief Engineer (P&E) / O & M Distribution

Muhammad Ashiq

Manager (Legal)

Muhammad Abid

Manager Material Management

Tanveer Hussain Nagra

Company Secretary

Uzman Ali



VISION

To be a leading Electric Power Supplier and Power Distribution Company, providing ethical and sustainable customer services.

MISSION

To deliver uninterrupted and sustainable Electric Power Supply to our consumers with high standards and strict safety controls while maintaining pace with technological advances.

OUR CORE VALUES

Underlying everything we do and everything we believe in is a set of core values. Values are reasons which we regard as higher than our self-interest. These guide us to deal with every aspect of any issue we might encounter in our personal and professional lives. These values help us grow inside & outside, personally and as an organization.

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We are Committed to our vision and mission.

COURTESY

We are courteous with our customers, stakeholders and among ourselves.

COMPETENCE

We are competent and strive to continuously develop and improve our skills and business practices.

RESPONSIBILITY

We are responsible - as individuals and as teams

-for our work and our actions.

INTEGRITY

We have integrity - as individuals and as teams - our decisions are characterized by honesty

and fairness.



CODE OF CONDUCT

GEPCO requires its entire employees and Board members to observe highest ethical standards, professional standards and personal integrity in the conduct of its business activities to minimize the significant risk associated with non-compliance. Following are the salient features of code of conduct:

a. **CONFLICT OF INTEREST**

Staff should not engage in activities or transactions which may give rise to, or which may be seen to be giving rise to conflict between their personal interests and the interest of the Company.

b. **CONFIDENTIALITY**

Confidential information must not be disclosed to any irrelevant person inside GEPCO and outside GEPCO without prior approval of the competent authority.

c. **CONTRIBUTIONS**

No contribution shall be made to any organization or to any individual who either holds public office or is candidate for public office.

d. **INDUCEMENT PAYMENTS**

Staffs members should not receive payments that are intended to influence a business decision or to compromise independent judgment; nor should receive money for having given Company business to an outside agency.

e. **HEALTH AND SAFETY**

Every staff member should take reasonable care to ensure the health and safety of him/her and others, who may be affected by his/her acts or omissions at work.

f. ENVIRONMENT

To preserve and protect the environment, all GEPCO staff members should design and operate the Company's facilities and processes so as to ensure the trust of adjoining communities and to promote resource conservations, waste minimization and the minimization of the pollution in to environment.

g. WORK PLACE HARASSMENT

GEPCO staff will maintain an environment that is free from harassment and in which all employees are equally respected.

h. REGULATORY COMPLIANCE AND CORPORATE GOVERNANCE

GEPCO fully co-operates with all governmental and regulatory bodies and is committed to high standards of Corporate Governance as envisaged under the Public Sector Companies Corporate Governance Rules, 2013.



CORPORATE SOCIAL RESPONSIBILITY & SUSTAINABILITY

HEALTH, SAFETY AND ENVIRONMENT

GEPCO employs standardized techniques in accordance with relevant codes to ensure that all its activities are carried out safely. GEPCO HSE policy focuses on protecting health and safety of its employees, consumers and stakeholders.

We attach utmost importance to the occupational health & safety of our employees and contractor's personnel working within the Company's operating territory. Safety of the communities is also ensured by rerouting of the network lines.

HUMAN RESOURCES & INDUSTRIAL RELATIONS

Our people are our greatest asset. We are committed to attracting, retaining and developing the highest quality and most dedicated work force. We strive to hire and promote people on the basis of their qualifications, performance and abilities, and are determined to provide equal opportunities to our employees and a work environment free of any form of discrimination.

The management has cordial relations with CBA and strives for removal of potential causes of disputes, thereby ensuring round the clock operations of the Company.

SPORTS ACTIVITIES

GEPCO is fully aware of its Corporate Social Responsibility in fostering the sport activities in its territory. GEPCO has teams for almost all games being officially played in Pakistan as well as abroad and many of its players are selected in the national teams.

WELFARE INITIATIVES

GEPCO has taken many welfare initiatives including Marriage Grant Facility to in service / retired employees, adoption of Prime Minister's Compensation Package for families of deceased employees during service, Compensation on Fatal / non-Fatal accidents, Education Scholarships for children of GEPCO employees, Monthly Welfare Grant to Widows etc.

REDRESSAL OF CUSTOMER COMPLAINTS

Redressal of customers' complaints is a key focus area for the Company to enhance customers' satisfaction. GEPCO has set up complaint centers within its own territory for facilitation of registering complaints and tracking progress.



DIRECTORS' REPORT TO THE SHAREHOLDERS

On behalf of the Board of Directors, we are pleased to present the Company's 24th Annual Report together with the Audited Financial Statements for the Financial Year ended June 30, 2022.

Key operational and financial results are summarized as follows:

	June - 2022	June - 2021
1. OPERATIONAL REVIEW		
Units Purchased (MkWh)	12,678	12,032
Units Sold (MkWh)	11,529	10,922
T & D Losses %	9.07	9.23
Recovery %	100	106

During the period under review, key operational indicators showed positive growth over comparative period with reduction in T&D losses by 0.16% and increase in Units Sold by 5.6%.

2. FINANCIAL REVIEW		Rs in Million
Total Sales including Subsidies	234,609	165,310
Average Sales Rate Per Unit (without GST)	20.35	15.14
Power Purchase Cost	228,252	144,511
Average Purchase Rate Per Unit (without GST)	18.00	12.01
Gross Profit	6,357	20,799
O & M Expenses	24,573	22,296
Finance Cost	1,626	1,582
Net Profit / (Loss) for the period	(20,586)	1,076

The aforesaid Accounting Loss of Rs. 20,586 Million for the period under consideration is mainly due to the following factors:-

- a) Timing difference in booking of Power Purchase Cost and Impact of related Tariff adjustments (Fuel Price Adjustment (FPA) and Applicable Quarterly Tariff Adjustments (AQTA)) Rs. 9,257 Million to end consumers in a synchronous manner;
- b) The booking of Surplus Provision of Employees Retirement Benefits amounting to Rs. 4,557 Million (8,795 – 4,238) in compliance of International Accounting Standard (IAS-19) being a hypothetical expenditure not catered for in the Tariff.



c) Prior Year Adjustments reflecting over / under recovery of various items in Distribution Margin taken care of in subsequent periods by the Authority (NEPRA).

The impact of the above items when incorporated depicts the following position:-

Particulars	June -2022 (Rs in Millions)
Net Profit / (Loss) for the period	(20,586)
AQTA for Q4	9,257
Adjusted Profit	(11,329)
Provision for ERB (Total Provision Less Cash Payment)	4,557
Depreciation	2,629
Prior Year Adjustment as allowed by NEPRA	 5,481
	 12,667
Cash Profit	1,338

Furthermore, the Multi Year Tariff for FY 2020-21 to FY 2024-25 has been determined by NEPRA on June 02, 2022. In the aforementioned Tariff, which is notified by GOP w.e.f July 25, 2022, authority has determined the Sales Rate @ Rs. 23.62 /kwh against existing tariff of Rs. 15.69 /kwh.

The detailed analysis of the financial performance are as follows:-

TOTAL SALES REVENUE

The Sales have increased by 42% due to increase in units sold by 5.6% with corresponding increase in total sales volume. Another contributory has been the increase in FPA charged to consumers by Rs. 50,343 Million as compared to the corresponding period of Rs. 4,723 Million. The breakup of the Sales alongwith other key parameters is tabulated as below:-

Description		June - 2022	June - 2021
Sale of Electricity	Rupees in Million	210,465	126,300
Accrued Sales Revenue		6,138	16,347
Subsidy from GOP		18,007	22,663
Total Sales		234,609	165,310
Sale of Electricity		18.26	11.56
Accrued Sales Revenue	Rs./kWh	0.53	1.50
Subsidy from GOP		1.56	2.07
Total Sales		20.35	15.14
No. of Consumers	In Million	4.160	3.933



POWER PURCHASE COST

The Cost of Electricity rate per unit has been increased to the tune of Rs. 18 as compared to Rs. 12 of the corresponding period. The main reason of this rise is that the Energy Mix inclined towards fossil fuel instead of hydel being indicative of winter season. Generation was dependent on Hydel 23.76%, Gas 28.70%, Coal 19.75%, Nuclear 13.21%, RFO 8.89% and others 5.69%. Further detailed breakup is tabulated as below:-

Description	Units	June - 2022	June - 2021
a)- Energy Charges		138,001	70,571
b)- Capacity Charges		79,295	66,884
c)- Use of System Charges		9,076	5,064
Total Cost of Electricity	Rs in Million	226,372	142,519
Late Payment Surcharge-CPPAG		1,822	1,950
Market Operator Fee-CPPAG		58	42
Grand Total		228,252	144,511
Units Purchased	MkWh	12,678	12,032
MDI	MW	3,139	3,128
Total Cost per Unit	Rs. Per (Kwh)	18.00	12.01



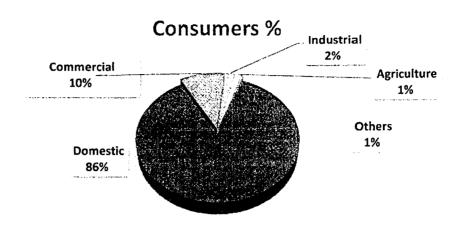
O & M EXPENSES

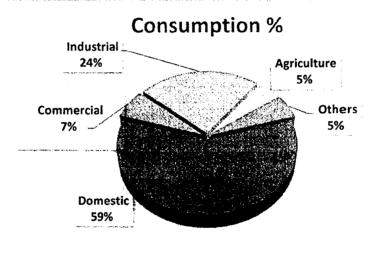
The Head wise breakup of the expenses is tabulated below:-

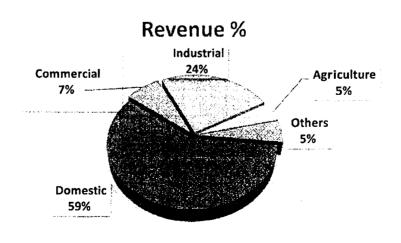
Description	June - 2022	June - 2021	Remarks
Salaries, Wages and Other Benefits Paid	9,690	8,342	This increase is due to the adoption of GoP's Adhoc Relief of 10% for the FY 2021-22 and
Provision for Employee Benefits	8,770	7,700	Disparity Allowance at varying rates plus increase in Provision of Employees Retirement Benefits and Hiring of new staff.
Total Salaries, Wages and Other Benefits	18,461	16,042	
Repair & Maintenance	1,421	932	The Repair & Maintenance Expenses have been increased as compared to the corresponding period. This variation is mainly due to increase in Repair of Transformers by Rs. 69 Million, Meters by Rs. 184 Million, Rs. 21 Million in Offices Repair and Rs. 137 Million in Distribution Lines.
Travelling	325	334	
Transport	433	296	This Increase is attributed to increase in oil prices in the international market.
Depreciation	2,629	2,430	
Electricity bill collection charges	343	316	
Injuries and Damages	302	1,329	Injuries and Damages expense has decreased as compared to corresponding period attributable to strenuous efforts for promoting the Safety culture in the company plus an accrual of Rs. 990 Million was booked in the corresponding period of the deceased employees.
Office Supplies and other expenses	201	164	This increase is attributed to increase in number of customers by 0.23 Million during the period, inflationary impact and increase in cost of paper and other goods.
Other charges	459	454	These charges include License Fee of NEPRA, PITC Software Fee, Audit Fee, Postage & Telephone, Power, Light and water, Legal & Professional Fees, Grid Station Insurance etc.
Grand Total	24,573	22,296	



CONSUMER, CONSUMPTION & REVENUE MIX









1. EARNING PER SHARE:

The Profit / (Loss) per share (EPS) of the company for the year ended June 30, 2022 has been Rs. (20.586) Million (2021: Rs. 1.076 Million).

2. MATERIAL CHANGES:

Since July 01, 2021, the Company has not entered into any commitment, which would affect its financial position at the date except for those mentioned in the audited financial statements of the Company for the year ended June 30, 2022.

However, Regulation of Generation, Transmission & Distribution of Electric Power Act, 1997(The NEPRA Act) has been amended vide the Regulation of Generation, Transmission & Distribution of Electric Power (Amendment) Act, 2018 (The Amendment Act). Under the amended NEPRA Act, "Power Supply" Licensees under Section 23E shall perform the function of sale of electric power and "Distribution Licensees" under Section 20 shall be limited to ownership, operation, management or control of distribution facilities for the movement or delivery to consumers of electric power. GEPCO is currently deemed to hold a "Power Supply" License also by operation of Section 23E (1) proviso of NEPRA Act.

3. BOARD OF DIRECTORS AND THEIR REMUNERATION:

Presently the Company's Board consists of Twelve Directors of which one is an Executive Director (Chief Executive Officer) and three are Non-Executive Directors. In accordance with Public Sector Companies (Corporate Governance) Rules, 2013, the positions of Chairman and Chief Executive Officer are kept separate. The Chairman of the Board is an independent Director. Board members bring with them a wide range of relevant business, financial experience which carries significant weight while decision-making and managerial suggestions. Board members fulfill a vital role of corporate accountability through the advocacy of fairness and transparency within all independent decisions. The Board has constituted Sub-Committees which give best input and expert opinion on different strategic issues, for final approval by the Board.

The remuneration to be paid to the Directors for attending the Board or Committee Meetings is determined by the Board of Directors in terms of Clause 53 of GEPCO Articles of Association. During the Financial year 2021-22 meeting fee has been paid @ Rs.35,000 per meeting (from May 2021 to July 2021) and Rs.60,000/- per meeting from August 05, 2021 onward.

4. MEETINGS OF BOARD OF DIRECTORS:

During the FY 2021-22 Total Fifteen (15) meetings of the Board of Directors and 13 meetings of Audit & Risk Committee were held. The attendance of Directors is given below:



S.No.	Name of Director	Designation	No. of Meeting Attended
1-	Commodore Muhammad Siddiq (R)	Chairman	15/15
2-	Suhail Anwer	Director	15/15
3-	Nadia Rehman	Director	11/15
4-	Syed Iftikhar Ali	Director	15/15
5-	Muhammad Shafiq Ur Rahman	Director	13/15
6-	Sardar Naufil Mahmud	Director	15/15
7-	Lt. Col. Syed Saleem Ahmad (R)	Director	14/15
8-	Dr. Rashid Manzoor	Director	13/15
9-	Muhammad Aslam Shahid	Director	02/02
10-	Syed Wajahat Husnain Shah	Director	15/15
11-	Muhammad Munawar	Director	14/15
12-	Mubashar Aziz Noor	Director	15/15
13-	Engr. Muhammad Ayub	CEO/Director	15/15

5. AUDIT & FINANCE COMMITTEE:

S.No.	Name of Director	Designation	No. of Meeting Attended
1-	Syed Iftikhar Ali	Chairman	13/13
2-	Mr. Suhail Anwer	Member	13/13
3-	Lt. Col. Syed Saleem Ahmad (R)	Member	12/13
4-	Ms. Nadia Rehman	Member	7/10
5-	Syed Wajahat Husnain Shah	Member	8/8

Management of your Company is confident that with the action plan being contemplated in "Financial Vision 2023", your Company will be able to turn-around and show promising results in near future.

ENTERPRISE RESOURCE PLANNING

To enhance the efficiency and reliability of GEPCO operations, acquisition & utilization of modern technology tools is inevitable. GEPCO has taken the initiative to implement ERP (Enterprise Resource Planning) in the company for prompt information leading to informed judgments and decisions. For this purpose, the Management has already procured the services of A.F. Ferguson &



Co., Chartered Accountants, as Quality Assurer for preparation of Feasibility Study, Bid Document, Evaluation Reports, and Program Management & Implementation of ERP in GEPCO.

M/s Abacus Consulting Technology (Private) Limited has joined GEPCO as implementation partner and first three primary phases are complete to date and the development has been initialized for all of the following four modules:

- a. Accounting and Financial Information System (FICO);
- b. Supply Chain, Procurement and Inventory Management System (MM);
- c. Human Resource Management System (HCM); and
- d. Project Management System (PS).

At Present the system has "Gone Live" and back log data entries are in process.



STATEMENT OF CORPORATE AND FINANCIAL REPORTING FRAMEWORK:

The Board of Directors hereby declares that for the year ended June 30, 2022:

- The financial statements together with the notes thereon have been drawn up by the management in conformity with the Companies Act, 2017. These financial statements present fairly the Company's state of affairs, the result of its operations, cash flow and changes in equity;
- ii. Proper books of account have been maintained by the Company;
- Appropriate accounting policies have been consistently applied in the preparation of financial iii. statements and accounting estimates are based on reasonable and prudent judgment;
- International Accounting Standards, as applicable in Pakistan, have been followed in the ĺ٧. preparation of financial statements;
- The system of internal control is sound in design and has been effectively implemented and ٧. monitored and is being continuously reviewed by the internal audit function;
- vi. There are no doubts upon the Company's ability to continue as a going concern;
- vii. There has been no material departure from the best practices of corporate governance as detailed in code of corporate governance;
- viii. Significant deviations from last year's operating results have been disclosed as deemed appropriate in this Directors' Report and in the notes to the accounts, annexed to this report;



- ix. Key operating and financial data of the last six years in summarized form is a part of this Annual Report;
- x. All statutory payments on account of taxes, duties, levies and charges in the normal course of business, payable as on June 30, 2022, have been cleared subsequent to the year-end;

8. PATTERN OF SHAREHOLDING:

Out of 1,000 ordinary shares of Rs. 10/- each, 996 shares are held in the name of President of Islamic Republic of Pakistan.

9. ACKNOWLEDGEMENT:

Your Directors wish to place on record their appreciation for the continued support and patronage received from shareholders and its valued customers. We wish to acknowledge the dedication and commitment of all the employees who contributed valuable services, to sustain all operations of the Company. We also place on record our acknowledgement for the continued guidance and support received from the Government of Pakistan, Ministry of Energy (Power Division). We wish to offer the members of the Board our profound gratitude for their hard work and precious time which contributed towards successful operations of your Company.

For and on behalf of The Board of Directors.

Muhammad Ayub
Chief Executive Officer

Fahad Shakoor Director



SIX YEARS DATA

Profit and Loss Account a)

				R	n	
Revenue	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
Sales of Electricity	80,466	93,658	128,682	121,626	142,647	216,602
Subsidy From GOP	28,500	28,477	24,213	28,418	22,663	18,007
Total Revenue	108,966	122,135	152,895	150,044	165,310	234,609
Cost Of Electricity	86,612	110,317	127,211	143,817	144,511	228,252
Gross Profit	22,354	11,819	25,684	6,227	20,799	6,357
Amortization Of Deferred Credit	772	832	910	1,014	1,111	1,241
	23,126	12,651	26,594	7,241	21,911	7,598
Operating Expenses:					4 1	
O&M Cost	13,124	15,288	17,637	21,270	19,866	21,965
Depreciation	1,796	1,956	2,112	2,270	2,430	2,629
	14,920	17,244	19,749	23,540	22,296	24,594
Operating Profit / (Loss)	8,206	(4,593)	6,845	(16,299)	(385)	(16,995)
Other Income	363	2,066	2,018	3,019	3,413	3,689
Other Expenses	-	-	-	.	<u>-</u>	5,130
Earnings Before Interest and Tax	8,569	(2,526)	8,863	(13,280)	3,027	(18,416)
Financial Charges	1,075	1,649	1,594	1,498	1,582	1,626
Profit/Loss Before Taxation	7,494	(4,175)	7,269	(14,778)	1,445	(20,042)
Taxation	2	3	773	342	369	544
Profit/(Loss)After Taxation	7,492	(4,178)	6,496	(15,120)	1,076	(20,586)



Balance Sheet-Liabilities b)

Rupees in Millio	on
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	o contrato de actual		Rupe	Rupees in Million		
Balance Sheet	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
Share Capital						
Accumulated Loss	(1,426)	(11,023)	(8,046)	(26,178)	(24,723)	(39,819)
Deposit For Shares	18,943	18,943	8,257	15,498	15,498	19,671
Total Equity	17,516	7,920	211	(10,680)	(9,225)	(20,148)
Deferred Credit	15,922	17,056	18,576	20,658	22,306	25,465
Long term Loans	10,161	10,718	9,393	8,545	11,451	12,534
Employees' Retirement Benefits/Deferred Liability	52,499	61,687	69,202	79,866	83,927	83,425
Security Deposits	4,463	5,185	5,903	6,446	7,294	8,119
Long Term Liabilities	83,045	94,646	103,074	115,515	124,978	129,543
Creditors, Accrued And Other Liabilities	9,463	22,573	22,605	50,407	42,788	82,587
Current Portion Of Long Term Financing	2,750	3,838	4,319	6,703	5,375	5,903
Total Current Liabilities	12,213	26,412	26,924	57,110	48,163	88,490
Total Liabilities	112,775	128,977	130,209	161,946	163,916	197,885



c) Balance Sheet- Assets

Rupees in Million

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Balance Sheet	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	
Operating Fixed Assets	36,937	41,216	43,546	46,350	47,805	55,707	
Capital Work In Progress	7,579	5,577	6,401	8,063	10,078	8,452	
Long Term Loans To Employees	548	581	425	423	639	463	
Total Fixed Assets	45,064	47,374	50,373	54,835	58,521	64,622	
Current Assets							
Stores And Spares	1,071	1,093	1,790	2,017	1,018	3,562	
Trade Debts	16,120	19,765	37,205	45,535	35,546	63,093	
Loans And Other Receivables	47,041	56,281	34,140	51,767	54,139	48,100	
Interest Accrued	41	60	86	501	349	482	
Short Term Investment	1,286	2,315	1,550	5,028	7,450	8,157	
Short Term Advances	175	227	1,180	133	296	168	
Cash And Bank Balances	1,977	1,863	3,885	2,129	6,598	9,700	
Total Current Assets	67,711	81,603	79,836	107,111	105,395	133,262	
Total Assets	112,775	128,977	130,209	161,946	163,916	197,885	
	•		1			•	



KEY FINANCIAL INDICATORS

Description	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
Profitability Ratios					(in perce	ntage %)
G.P. Ratio	20.51	9.68	16.30	4.15	12.58	2.71
Net Profit Ratio	6.88	(3.42)	4.25	(10.08)	0.65	(8.77)
Solvency Ratios			(in times)			
Interest Coverage in times.	7.97	(1.53)	5.56	(8.86)	1.91	(11.33)
Liquidity Ratios					(i	n times)
Current Ratio	5.54	3.09	3.05	1.88	2.19	4.51
Activity Ratios				(in ti	mes & No.	of Days)
Debtors Turnover	4.39	4.49	2.80	2.42	3.55	3.34
Collection Period	83	80	130	151	103	109
Payable Turnover	7.87	4.89	15.91	4.10	6.67	3.87
Payment Period	46	74	23	89	55	94



KEY OPERATIONAL INDICATORS

KPIs in % age.	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22
Distribution losses	8.85	8.71	8.63	8.41	8.35	8.23
Transmission Losses	1.51	1.30	1.24	1.10	0.96	0.91
Overall Losses.	10.23	10.01	9.87	9.51	9.23	9.07
Collection Govt.	66.60	63.70	60.70	82.10	151.5	99.1
Collection Private	100.50	100.10	100.20	96.00	103.0	99.7
Overall Collection	98.50	98.10	97.70	95.00	106.2	99.7



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Form A
THE COMPANES ACT 1017
THE COMPANES (GENERAL PROVIDING AND FORMS) REGULATIONS, 2018
[Section 1201] and Regulation 4]

PARTI

[Section 12011) and Regulation A]
ANNUAL RETURN OF COMPANY MAYING SHARE CAPITAL

if eate conjugate in travers of the boldt och capitals. 1 * CUM (Registration Number) 0009028 GUJRANMALA ELECTRIC POWER COUPANY LTD 1.2 Name of the Company E-2023-1326257 1 3 2 Amount 13200 1 3 1 Chafan No 13 Fee payment details do mm yyys 1 4 Form A made upto 25022032 1 5 Date of AGU 161-3/2022 PART - B Section A SES-A-MODELTON GEPCO HO GT Rest Gyranests gyranests gyranests 2.1 Registered Office Address Funpt 52250 2.2 Email Address sec gerco@gmail.com 2.3 Office Tel No. 0092557200775 2.4 Office Fax No 0092589200122 POWER GENERATION - ALLIED TOTHERS 2.5 Principle line of business 2 8 Mobile No. of Authorized officer (Chief Executive/ Director/ Company Secretary/ Chief Financial Officer) 03183993003 2.7 Authorized Share Capital Classes and kinds of Shares Face Valle 50 000 000 000 00 Ordinary Shares 2 6 Paid up Share Capital Classes and kinds of Shares No of Shares Foce Value Ordinary Shares 10 000 00 29 Particulars of the holding faubaldiary company, if any Holang/Subsidery % Shares Held Name of Company 2.10 Chief Executive MUHAMMAD AYUB Name HOUSE NO. F-9 STREET NO 41-B SECTOR G-744 ISLAMABAD Address NIC No 3130135840601

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ton	AJAWEARUS PROSEST FUNCTION ASSOCIATION
tiche	2410352433371
Z 12 Secretary	
Name	17MAN ALI
Admens	IN NO 50 505 A MODEL TOWN OF ROAD GUIRANIVALA
NC No	3450182241081
2 \$3 Lygal Advisor	
Name	
Adaress	
NIC No	
2.14 Particulars of Auditors	
flame	Grent Thomson Anjum Rehmen
Address	1-Inter Floor, Edm Centre, 43-Jail Road, Lahore
2.15 Perticulars of Shares Registra	r (if applicable)
Name	
Address	
Emoil	

Section-B

2.16 List of Directors on the date Annual return is made.

S#	Name of Director	Residemial Address	Nationality	NIC (Passport No. If foreigner)	Date of appointment /election	Name of Member/Creditors nominating/appointing
3	MUHAMMAD AYUB	HOUSE NO F-9 STREET NO 41-8 SECTOR G-7/4 ISLAMABAD	Pakis'an	3130135840501	29/07/2022	
2	Muhammad Shua-b Butt	Phase 1, House No. 320, Street No. 3, Gujranwale Cantt.	Pekistan	3410160875057	29/07/2022	
3	Zie Mohi Uddin	House No. 132-A, Street No. 4, I J Colony, Kherlen Cantt.	Paidslan	3420229781345	29/07/2022	
4	All Forid Sabir Khen	House No 7/A, Micharlan Safelite Town. Guranwala	Pakiston	3410156509515	29/07/2022	
5	Rene Farhan Moszzam	Street Rane Moszzam, Mohafiah Osseben, Chekher, Tehsh Wazwabad, Guyanwala	Pakistan	3410423617201	29/07/2022	
6	Fehad Shekoor	Seest Usman Ibrahm Was, House No 679M, Street No. 5, Mohallah Guishan Abad, Gujrahmala	Pekisten	3410139670791	29/07/2022	
7	Fawed Butt	Ga's No. 8, Noor Bawa, Guyarwala	Pakislan	3410124581767	29/07/2022	
8	Muhammad Shoalb Masoo	House No. 27, Mohallah Block H-1, Wapda Town, Lahore.	Pakistan	3520227812085	29/07/2022	
9	MUHAMMAD ASGHAR	Post Office Khas, Papriekha, Guyanwa'a	Pakistan	3410194221821	29/07/2022	
10	Noor Mohammad Mirza	Street No. 2 Noor Street Gill Road, Mohatah Arif Colony, Gujranwala	Pakistan	3410126767687	29/07/2022	
[ii	Muhammad Aslam Shahid	730, Block A, Jublier Town, Lahore	Pelusten	3810105877565	05/10/2022	
12	Arshad Mejeed	Room No 229 A-Block, 2nd Floor Pak Secretariat, Islamabad	Pakistan	1730167795437	07/10/2022	

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List of members & debenture holders on the date upto which this Form is made

	renz	**************************************	Address	"lationality	No of States - Procentage	Hi6 had accept their con-			
30	mbeis				•				
•	+2	COYA GAMMAH EM RM	HOUSE NO FIGURATED 41 BISCOTOR G	, Pakislan	1	3130130540-01			
	(&	MO WANAD SHOWIR BOLL	Phase 1, House No. 370, Street No. 2, Gujin	a ¹ Pakistan	i ii	3410160875007			
2	61	CESTAN CAHSAN	Room No. 229 A-Block, 2nd Floor Pak Secre	e Pakislan	1∰ 1	1730167795437			
4	Câ	FAWAD BUTT	Gali No 8 Noci Bawa Gujianwala	Pakislan	1	3410124591767			
5	39	THE FRESIDENT OF ISLAMIC RE	PU PAKISTAN	Pakistan	996	1234567890111			
Det	Debenture Holders								
٠=	<u> </u>								

^{*} In case the member or debenture holder is holding shares or debentures on behalf of other person(s), the name of such other person(s) shall be mentioned in parentheses along with the name of the member or debenture holder.

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Date of Regittiction Name of Transferor Name of Transferee He of Chares Transferred of transfer Members Mr. Muhammad Saddique 04:08/2022 Muhammad Shuaib Butt 5 Syed Salcem Ahmad 06/10/2022 Mr. Arshad Majeed 06/10/2022 Dr. Rashid Manzcor Mr. Fawad Butt Debenture Holders

PART-J

3.1 Declaration:

I do hereby solemnly, and sincerely declare that the information provided in the form is:

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(i) true and correct to the best of my knowledge, in consonance with the record as maintained by the Company and nothing has been concealed; and (ii) hereby reported after complying with and fulfilling all requirements under the relevant provisions of law, rules, regulations, directives, circulars and notifications whichever is applicable.

3.2 Name of Authorized Officer with designation/ Authorized Intermediary	UZMAN ALI	Secretary
3.3 Signatures	Electronically signed by UZMAN ALI	
3.4 Registration No of Authorized Intermediary, if applicable		
		Day Month Year
3.5 Date		11/01/2023

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INDEPENDENT AUDITOR'S REPORT

Grant Thornton Anjum
Rahman

1 - Inter Floor, Eden Centre, 43-Jail Road, Lahore, Pakistan.

T +92 42 37423621-23 F +92 42 37425485

Report on the Audit of the Financial Statements

To the members of Gujranwala Electric Power Company Limited

Opinion

We have audited the annexed financial statements of Gujranwala Electric Power Company Limited ("the Company") which comprise the statement of financial position as at June 30, 2022, and the statement of profit or loss, statement of comprehensive income, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the statement of financial position, statement of profit or loss and other comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at June 30, 2022 and of the loss, the comprehensive loss, the changes in equity and its cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan (the Code) and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to following notes of the annexed financial statements:

a. Note 21.2 of the annexed financial statements which describes multiple contingencies which are pending for resolution thereof;

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Chartered Accountants

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- b. Note 10 of the annexed financial statements which indicate that certain subsidies receivable from Government of Pakistan are long outstanding; and
- c. Note 7.2.1 of the annexed financial statements which describes status of receivables due from the Government of Azad Jammu and Kashmir (AJK).

Our opinion is not modified in respect of the above matters.

Information Other than the Financial Statements and Auditor's Report Thereon

Management is responsible for the other information. The other information comprises the Directors' Report, but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated. If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Management and Board of Directors for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017(XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

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Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

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As part of an audit in accordance with ISAs as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the Board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on Other Legal and Regulatory Requirements

Based on our audit, we further report that in our opinion:

- a) proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) the statement of financial position, the statement of profit or loss, statement of comprehensive loss, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;

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- c) investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) no Zakat was deductible at source under the Zakat and Ushr Ordinance, 1980 (XVIII of 1980).

The engagement partner on the audit resulting in this independent auditor's report is Imran Afzal.

Grant Thornton Anjum Rayman
Chartered Accountants

Lahore.

Dated: October 06, 2022

UDIN: AR202210212ErbG4O0C2

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2022

		2022	2021
ASSETS	Note -	Rupee	es
Non-current assets			
Property, plant and equipment	4	64,159,177,982	57,882,553,443
Long term loans	5	463,301,822	638,534,389
•		64,622,479,804	58,521,087,832
Current assets Stores and spares	6 [3,561,681,377	1,017,756,471
Trade debts	7	63,093,262,221	35,546,081,308
Loans and advances	8	167,794,905	296,027,925
Tax refunds due from the Government	9	11,932,108,064	9,921,232,855
Receivable from the Government of Pakistan	10	30,490,660,645	37,089,848,164
Short term investments	11	8,639,748,402	7,798,497,873
Other receivables	12	5,677,518,306	7,127,771,840
Bank balances	13	9,699,711,703	6,597,859,855
	•	133,262,485,623	105,395,076,291
TOTAL ASSETS		197,884,965,427	163,916,164,123
EQUITY AND LIABILITIES			
Equity and Reserves Share capital Authorized share capital 5,000,000,000 (2021: 5,000,000,000) ordinary shares of Rupees 10/- each		50,000,000,000	50,000,000,000
Issued, subscribed and paid-up share capital	14	10,000	10,000
Accumulated loss		(39,818,897,999)	(24,722,853,005)
	•	(39,818,897,999)	(24,722,853,005)
Deposit for issuance of shares	15	19,670,597,670	15,497,763,339
Non-current liabilities			
Deferred credit	16	25,464,773,694	22,305,762,779
Long term financing	17	12,533,943,606	11,450,967,119
Deferred liabilities	18	83,425,098,864	83,926,899,468
Long term security deposits	19	8,119,274,883	7,294,244,012
Current liabilities		129,543,091,047	124,977,873,378
Trade and other payables	20	82,586,944,136	42,788,384,900
Current portion of long term financing	17	5,903,220,573	5,374,985,511
Current portion or long term infanting	17	88,490,164,709	48,163,370,411
TOTAL EQUITY AND LIABILITIES		197,884,965,427	163,916,164,123
CONTINGENCIES AND COMMITMENTS	21		

The annexed notes from 1 to 42 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

GUJRANWALA ELECTRIC POWER COMPANY LIMITED STATEMENT OF PROFIT OR LOSS FOR THE YEAR ENDED 30 JUNE 2022

		2022	2021
	Note	Rupe	9es
Developed from a set to a little and a set to a little and a little an	22	246 602 654 952	140 646 560 016
Revenue from contracts with customers	22	216,602,651,852	142,646,562,016
Subsidies from the Government of Pakistan	23	18,005,956,973	22,663,348,252
		234,608,608,825	165,309,910,268
Cost of electricity	24	(228,251,642,011)	(144,510,637,217)
Gross profit		6,356,966,814	20,799,273,051
Annual distriction of the soul and the	40	4 044 444 000	4 444 250 004
Amortization of deferred credit	16	1,241,114,802	1,111,358,901
		7,598,081,616	21,910,631,952
Operating costs			·····
Distribution expenses	25	(18,852,262,242)	(16,259,973,883)
Administrative expenses	26	(5,455,143,734)	(5,817,785,437)
		(24,307,405,976)	(22,077,759,320)
Operating loss		(16,709,324,360)	(167,127,368)
Other expenses	27	(5,395,426,426)	(218,007,860)
Other income	28	3,688,765,608	3,412,554,441
		(18,415,985,178)	3,027,419,213
Finance cost	29	(1,626,071,175)	(1,582,498,634)
	29		
Profit/ (loss) before taxation		(20,042,056,353)	1,444,920,579
Taxation	30	(544,131,368)	(368,723,779)
Profit / (loss) for the year		(20,586,187,721)	1,076,196,800

The annexed notes from 1 to 42 form an integral part of these financial statements. $\ensuremath{\text{472}}$

CHIEF EXECUTIVE OFFICER

DIRECTOR

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED STATEMENT OF COMPREHENSIVE INCOME FOR THE YEAR ENDED 30 JUNE 2022

		2022	2021	
I	Note	Rupees		
Profit/ (loss) for the year		(20,586,187,721)	1,076,196,800	
Other comprehensive income:				
Items to be reclassified to profit and loss in subsequent periods		-	-	
Items not to be reclassified to profit and loss in subsequent periods:				
Actuarial (losses) /gains on defined benefit obligation related to:				
Pension		949,446,415	(1,460,497,124)	
Medical benefits		3,321,280,131	1,591,900,023	
Free electricity benefits	}	1,219,416,181	247,071,299	
Total other comprehensive income for the year		5,490,142,727	378,474,198	
Total comprehensive (loss) / income for the year	:	(15,096,044,994)	1,454,670,998	

The annexed notes from 1 to 42 form an integral part of these financial statements.

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CHIEF EXECUTIVE OFFICER

DIRECTOR

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30 JUNE 2022

	Issued, subscribed and paid up share capital	Accumulated loss	Share deposit money	Total
		R	upees	
Balance as at 01 July 2020	10,000	(26,177,524,003)	15,497,763,339	(10,679,760,664)
Profit for the year	-	1,076,196,800	-	1,076,196,800
Other comprehensive loss for the year	-	378,474,198	-	378,474,198
Total comprehensive Income for the year	-	1,454,670,998	-	1,454,670,998
Balance as at 30 June 2021	10,000	(24,722,853,005)	15,497,763,339	(9,225,089,666)
Loss for the year	-	(20,586,187,721)	-	(20,586,187,721)
Other comprehensive income for the year	-	5,490,142,727		5,490,142,727
Total comprehensive Loss for the year	-	(15,096,044,994)	•	(15,096,044,994)
Re-allocation of GOP Equity			4,172,834,331	4,172,834,331
Balance as at 30 June 2022	10,000	(39,818,897,999)	19,670,597,670	(20,148,300,329)

The annexed notes from 1 to 42 form an integral part of these financial statements.

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DIRECTOR

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GUJRANWALA ELECTRIC POWER COMPANY LIMITED STATEMENT OF CASH FLOWS FOR THE YEAR ENDED 30 JUNE 2022

		2022	2021
	Note	Rupe	es
CASH FLOWS FROM OPERATING ACTIVITIES			
CASH FLOWS FROM OFERATING ACTIVITIES			
Cash generated from operations	32	6,892,811,242	13,509,271,320
Security deposits received - net		825,030,871	848,004,448
Receipts against deposit works - net		2,205,710,915	815,312,151
Payment of staff retirement benefits		(4,238,167,435)	(3,643,440,458)
Finance cost paid		(14,859,626)	(4,134,909)
Taxes paid	_	(2,555,006,577)	(2,063,478,179)
Net cash from operating activities		3,115,519,390	9,461,534,373
Cash flows from investing activities			
Addition to property, plant and equipment - net		(8,933,287,388)	(5,942,331,503)
Proceeds from disposal of property, plant and equipment		27,892,249	42,237,768
Long term loans - net		175,232,567	(215,611,819)
Capital contribution received against deposit works		4,400,125,718	2,758,792,783
Short term investments - net		(841,250,529)	(2,269,224,286)
Interest income received		984,785,510	633,480,010
Net cash used in investing activities		(4,186,501,873)	(4,992,657,047)
Cash flows from financing activities			
Proceeds from equity injection from GOP		4,172,834,331	-
Net cash from financing activities	•	4,172,834,331	
Net increase in cash and cash equivalents	•	3,101,851,848	4,468,877,326
Cash and cash equivalents at the beginning of the year		6,597,859,855	2,128,982,529
Cash and cash equivalents at the end of the year	13	9,699,711,703	6,597,859,855

The annexed notes from 1 to 42 form an integral part of these financial statements.

CHIEF EXECUTIVE OFFICER

DIRECTOR

1. THE COMPANY AND ITS OPERATIONS

- 1.1 Gujranwala Electric Power Company Limited (the Company) is a public limited Company incorporated in Pakistan under the repealed Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to take over all properties, rights, assets, obligations and liabilities of Gujranwala Area Electricity Board owned by Water and Power Development Authority (WAPDA), and such other assets and liabilities as agreed. The Company was incorporated on April 02, 1998 and commenced commercial operations on July 01, 1998. The principal activity of the Company is the distribution of electricity within defined geographical territory of Gujranwala, Sialkot, Narowal, Gujrat, Mandi Bahauddin and Hafiz Abad. The registered office of the Company is situated at 565-A Model Town GT Road, Gujranwala.
- 1.2 The Company took over certain properties, assets, rights, obligations and liabilities relating to distribution of electricity from Pakistan Water and Power Development Authority (WAPDA) under Business Transfer Agreement (BTA) dated June 29, 1998. The details of assets, liabilities and related matters as provided under clause 1.1 of the BTA were finalized with WAPDA through a Supplementary Business Transfer Agreement (SBTA).
- 1.3 The Council of Common Interest (CCI) in its meeting held on September 12, 1993 approved the privatization of thermal power generation units (GENCOs) and power distribution companies (DISCOs) in a phased program. The Cabinet Committee on Privatization (CCOP) in its meeting held on February 17, 2009 approved privatization of certain GENCOs and DISCOs, and this decision was ratified by Federal Cabinet in its meeting, held on January 06, 2010. President and Prime Minister of Pakistan also approved privatization of GENCOs and DISCOs including the Company during a presentation given to them by Ministry of Privatization on November 22, 2010. Decision of President and Prime Minister has also been subsequently ratified by the Council of Common Interest (CCI) during its meeting held on April 28, 2011.Based on the approval of Council of Common Interest (CCI) and Cabinet Committee on Privatization (CCOP) the privatization of the Company is in process.

2. BASIS OF PREPARATION

2.1 Statement of compliance

These financial statements have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan. The accounting and reporting standards as applicable in Pakistan comprise of:

- International Financial Reporting Standards (IFRS Standards) issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under (the Act).

Where provisions of and directives issued under the Act, differ from the IFRS Standards, the provisions of and directives issued under the Act, have been followed.

2.2 Basis of measurement

These financial statements have been prepared under historical cost convention except for certain financial instruments and retirement employee benefits which are carried at fair value.

2.3 Functional and presentation currency

The financial statements are prepared in Pak Rupees which is the functional and presentation currency of the Company.

2.4 Significant accounting judgments and critical accounting estimates / assumptions

The preparation of financial statements in conformity with the approved accounting standards requires use of certain critical accounting estimates. It also requires the management to exercise its judgment in the process of applying the Company's accounting policies. Estimates and judgments are continually evaluated and are based on historical experience, including expectation of future events that are believed to be reasonable under the circumstances. The areas where various assumptions and estimates are significant to the Company's financial statements or where judgments were exercised in application of accounting policies are as follows:



2.4.1 Useful lives, residual values and depreciation of operating fixed assets

The Company reviews the appropriateness of the rates of depreciation, useful lives and residual values used in the calculation of depreciation on items of property, plant and equipment on a regular basis. Further, where applicable, an estimate of the recoverable amount of assets is made for possible impairment on an annual basis. In making these estimates, the Company uses the technical resources available inside/outside the Company, as appropriate. Any change in these estimates in the future might affect the carrying amount of items of property, plant and equipment with a corresponding effect on the depreciation charge, impairment and amortization of deferred credit.

2.4.2 Expected credit loss

Management reviews its trade debts at each reporting date to identify the existence of any doubtful debts and to assess whether a provision should be recorded in the statement of profit or loss. In particular, judgment by management is required in the estimation of the amount and timing of the future cash flows, when determining the level of provision required. Such estimates are based on assumptions about a number of factors and actual results may differ, resulting in future changes to the provisions.

2.4.3 Taxation

The Company takes into account the current income tax law and decisions taken by the taxation authorities. Instances where the Company's views differ from the views taken by the income tax department at the assessment stage and where the Company considers that its view on items of material nature is in accordance with law, the amounts are shown as contingent liabilities.

Deferred tax assets are recognized for all unused tax losses and credits to the extent that it is probable that future taxable profit will be available against which such losses and credits can be utilized. Significant management judgment is required to determine the amount of deferred tax assets that can be recognized, based upon the likely timing and the level of future taxable profits, together with future tax planning strategies.

2.4.4 Provisions

The assessment of provisions inherently involves the exercise of significant judgment as the outcome of the future events cannot be predicted with certainty. The Company, based on the availability of the latest information, estimates the values of contingent assets and liabilities which may differ on the occurrence / non-occurrence of uncertain future events. Based on the expected outcomes and lawyers' judgments, appropriate disclosure or provision is made in the financial statements.

2.4.5 Impairment

The carrying amounts of the Company's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the assets' recoverable amount is estimated and impairment losses are recognized in the statement of profit or loss. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its recoverable amount. The increase cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognized for the asset in prior years. Such reversal is recognized in statement of profit or loss.

2.4.6 Deferred credit

Amounts received from consumers and the Government as contributions towards the cost of extension of distribution network and of providing service connections are deferred for amortization over the estimated useful lives of related assets except for separately identifiable services in which case revenue is recognized upfront upon establishing a connection network.

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2.4.7 Employee retirement benefits

The main features of the schemes operated by the Company for its employees are as follows:

Defined benefit plans

The Company operates unfunded pension, post retirement free electricity and medical benefits schemes for all its permanent employees. Provisions are made in accordance with the actuarial recommendations. The latest valuation was carried out as at 30 June 2022. The future contribution rates of these plans include allowances for deficit and surplus. Projected Unit Credit Method with the following significant assumptions is used for valuation of these schemes:

2022:	Free electricity benefits	Free medical benefits	Pension and leave encashment benefits
Expected rate for discounting liabilities	13.50%	13.50%	13.50%
Expected rate for increase in electricity cost	12.50%	-	-
Expected rate for increase in medical cost	-	13.50%	-
Expected increase in pensionable pay	-	12.50%	-
Pension index rate	-	8.75%	-
<u>2021:</u>			
Expected rate for discounting liabilities	10.25%	10.25%	10.25%
Expected rate for increase in electricity cost	9.25%	-	-
Expected rate for increase in medical cost	-	10.25%	-
Expected increase in pensionable pay	-	9.25%	-
Pension index rate	-	4.50%	-

Accumulating compensated absences

The employees of the Company are entitled to accumulating compensated absences, which are encashable at the time of retirement up to a maximum limit of 365 days. Provisions are made in accordance with the actuarial recommendations. The latest valuation was carried out as at June 30, 2022.

Other benefits

For General Provident Fund and WAPDA Welfare Fund, the Company makes deduction from salaries of the employees and remits these amounts to the funds established by WAPDA.

3 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies which have been adopted in the preparation of financial statements of the Company are consistent with previous year except as discussed in Note 3.1 to these financial statements as follows:

3.1 Standards, interpretations and amendments to published approved accounting standards effective during the year

There were certain amendments to accounting and reporting standards which became effective for the Company for the current year. However, these are considered not to be relevant or to have any significant impact on the Company's financial reporting and, therefore, have not been disclosed in these financial statements.

GMC



3.2 Property, plant and equipment

a) Initial measurement

All items of operating fixed assets are initially recorded at cost.

Cost includes expenditure that is directly attributable to the acquisition of the asset. The cost of self-constructed assets includes the cost of materials, direct labour and any other costs directly attributable to bringing the assets to a working condition for their intended use. Major renewals and improvements are capitalized. Minor replacement, repairs and maintenance are charged to statement of profit or loss.

b) Subsequent measurement

Items of operating fixed assets other than land, buildings and distribution equipment are stated at cost less accumulated depreciation and accumulated impairment, (if any).

Land, buildings and distribution equipment are measured at the revalued amount less accumulated depreciation and impairment (if any).

c) Depreciation

Depreciation is charged to statement of profit or loss on the straight-line method so as to write off the cost of an asset over its estimated useful life at the rates given in Note 4.1. Depreciation on assets is charged from the month in which an asset is acquired while no depreciation is charged for the month in which the asset is disposed off.

Depreciation provided on construction equipment and vehicles during the period of construction of fixed assets is capitalized as part of the cost of fixed assets.

d) Disposals

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and carrying amount of the asset) is included in the statement of profit or loss account in the year the asset is derecognized.

e) Impairment of assets

The carrying amounts of the Company's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the recoverable amount of such asset is estimated. An impairment loss is recognized wherever the carrying amount of the asset exceeds its recoverable amount. Impairment losses are recognized in statement of profit or loss. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized.

f) Capital work in progress

Capital work-in-progress is stated at cost on applicable overheads less impairment (if any).

3.3 Stores and spares

These are valued at the lower of cost and net realizable value. Cost is determined on a weighted average basis, comprising invoice values and the related charges that have been incurred in bringing the inventories to their present location and condition.

Net realizable value represents estimated selling price in ordinary course of business less all estimated costs of completion and estimated costs necessary to be incurred in order to make the sale.

Impairment

At each reporting date, stores and spares and loose tools are assessed for impairment. If stores and spares and loose tools are impaired, the carrying amounts are reduced to its selling prices less costs to complete and sell. The impairment is recognized immediately in the distribution costs in the statement of profit or loss.



3.4 Trade debts

Trade debts are initially measured at their transaction price under IFRS 15 and subsequently measured at amortized cost less any allowance for expected credit losses (ECL).

Allowance for expected credit losses (ECLs) are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Company expects to receive. The shortfall is then discounted at an approximation to the asset's original effective interest rate. For trade and other receivables, the Company has applied the standard's simplified approach and has calculated ECLs based on lifetime expected credit losses. The Company has established a provision matrix that is based on the Company's historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment. However, in certain cases, the Company may also consider a financial asset to be in default when internal or external information indicates that the Company is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Company.

Securities and Exchange Commission of Pakistan in its S.R.O 1177(I)/2021 dated 13 September, 2021 notified that the requirements contained in IFRS 9 with respect to application of Expected Credit Losses method shall not be applicable to companies holding financial assets due from the Government of Pakistan till 30 June, 2022 arising due to circular debt. Earlier, this exemption was for all government receivables.

3.5 Cash and cash equivalents

Cash and cash equivalents are carried at cost. For the purpose of cash flow statement, cash and cash equivalents comprise cash in hand, balances with banks in current and deposit accounts, and short-term highly liquid investments with original maturities of three months or less, and that are readily convertible to known amounts of cash, and subject to an insignificant risk of changes in value.

3.6 Staff retirement benefits

The Company provides funded pension, post-retirement medical, free electricity benefits and compensated absences to all its regular employees. Obligations for these benefits are determined on the basis of an actuarial valuation carried out by using the Projected Unit Credit Method as required by IAS-19,"Employee benefits".

Actuarial gains and losses are recognized in the other comprehensive income in the period in which they occur. Past-service costs are recognized immediately in the statement of profit or loss. The latest actuarial valuation of the plan was carried out as at 30 June 2022 by Anwar Associate.

The Company also maintains a General Provident Fund and WAPDA Welfare Fund for all its regular employees. The Company makes deductions from salaries of its employees and remits these amounts to the respective funds established by WAPDA.

Other long term benefits

The Company's employees are also entitled for accumulated compensated absences, which are encashed at the time of retirement up to a maximum limit of 365 days. Provisions are made annually to cover the obligation and are charged to statement of profit or loss currently. Actuarial gains and losses regarding compensated absences are recognized in the year of occurrence.

3.7 Income tax

Income tax expense is recognized in the statement of profit or loss except to the extent that it relates to items recognized in other comprehensive income or directly in equity (if any), in which case the tax amounts are recognized directly in other comprehensive income or equity.

Income tax comprises of current tax and deferred tax.

Current tax

Current tax is the expected tax payable on the taxable income for the year; calculated using rates enacted or substantively enacted by the end of the reporting period. The calculation of current tax takes into account tax credit and tax rebates, if any, and is inclusive of any adjustment to income tax payable or recoverable in respect of previous years.

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Deferred tax

A deferred tax liability is recognized for all temporary differences that are expected to increase taxable profit in the future. Deferred tax assets are recognized for all temporary differences that are expected to reduce taxable profit in the future, and the carry forward of unused tax losses.

The amount of deferred tax provided is based on the expected manner of realization or settlement of the carrying amount of assets and liabilities using the tax rates enacted at the reporting date.

Judgment and estimates

Significant judgment is required in determining the income tax expenses and corresponding provision for tax. There are many transactions and calculations for which the ultimate tax determination is uncertain during the ordinary course of business.

Further, the carrying amount of deferred tax assets is reviewed at each reporting date and is adjusted to reflect the current assessment of future taxable profits. If required, carrying amount of deferred tax asset is reduced to the extent that it is no longer probable that sufficient taxable profits to allow the benefit of part or all of that recognized deferred tax asset to be utilized. Any such reduction shall be reversed to the extent that it becomes probable that sufficient taxable profit will be available.

3.8 Deferred credit

Amounts received from consumers and the Government as contributions towards the cost of extension of the electricity distribution network, and for providing service connections, is deferred and amortized over the estimated useful lives of related assets. Amortization of deferred credit commences upon completion of related work which is taken to the statement of profit or loss each year corresponding to the depreciation charge of relevant asset for the year.

3.9 Trade and other payables

Trade payables are obligations under normal short-term credit terms. These are measured at the undiscounted amount of cash to be paid.

3.10 Provisions

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation.

Where the effect of the time value of money is material, the amount expected to be required to settle the obligation is recognized at present value using a pre-tax discount rate. The unwinding of the discount is recognized as finance cost in the statement of profit or loss.

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, the receivable is recognized as an asset if it is virtually certain that reimbursement will be received and the amount of the receivable can be measured reliably.

As the actual outflows can differ from estimates made for provisions due to changes in laws, regulations, public expectations, technology, prices and conditions, and can take place many years in the future, the carrying amounts of provisions are reviewed at each reporting date and adjusted to take account of such changes. Any adjustments to the amount of previously recognized provision is recognized in the statement of profit or loss unless the provision was originally recognized as part of cost of an asset.

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3.11 Contingent liabilities

A contingent liability is disclosed when the Company has a possible obligation as a result of past events, whose existence will be confirmed only by the occurrence or non-occurrence, of one or more uncertain future events not wholly within the control of the Company; or the Company has a present legal or constructive obligation that arises from past events, but it is not probable that an outflow of resources embodying economic benefits will be required to settle the obligation, or the amount of the obligation cannot be measured with sufficient reliability.

3.12 Borrowings & borrowing costs

Loans are measured at amortized cost using the effective interest method.

Interest expense is recognized on the basis of the effective interest method and is included in finance costs. The borrowing cost on qualifying assets is included in cost of related assets.

3.13 Foreign currencies

The financial statements are presented in Pak Rupees, which is the Company's functional currency. Transactions in foreign currency during the year are initially recorded in the functional currency at the rate prevailing at the date of transaction.

Foreign currency transactions are recorded using the exchange rates prevailing on the date of transactions. All monetary assets and liabilities in foreign currencies are translated at exchange rates prevailing at the reporting date except in case of foreign currency loans covered by the State Bank of Pakistan's Exchange Risk Coverage Scheme, which are translated at the rates provided under the scheme. All non-monetary items are translated into rupees at exchange rates prevailing on date of transaction or on date when fair values are determined.

Exchange differences for the period up to the date of commissioning of assets financed out of foreign currency loans and to the extent that total cost of capitalization do not exceed the equivalent borrowing rate contracted in functional currency are capitalized. All other exchange differences are charged to statement of profit or loss.

3.14 IFRS 15 Revenue from Contracts with Customers

The Company recognizes revenue from contracts with customers based on a five step model as set out in IFRS 15:

Step-1

Identify contract(s) with a customer: A contract is defined as an agreement between two or more parties that creates enforceable rights and obligations and sets out the criteria for every contract that must be met.

Step-2

Identify performance obligations in the contract: A performance obligation is a promise in a contract with a customer to transfer a good or service to the customer.

Step-3

Determine the transaction price: The transaction price is the amount of consideration to which the Company expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties.

Step-4

Allocate the transaction price to the performance obligations in the contract: For a contract that has more than one performance obligation, the Company allocates the transaction price to each performance obligation in an amount that depicts the amount of consideration to which the Company expects to be entitled in exchange for satisfying each performance obligation.





Step-5

Recognize revenue when (or as) the Company satisfies a performance obligation.

Mentioned below are different revenue streams of the Company and their terms of recognition of revenue after satisfying all the five steps of revenue recognition in accordance with IFRS 15.

a) Electricity sale / Tariff differential subsidy / Rental and service income / Fuel price adjustment / Service charges on collection of PTV fee and electricity duty

Revenue from electricity sales / Tariff differential subsidy / Rental and service income / Fuel price adjustment / Service charges on collection of PTV fee and electricity duty are recognized on the basis of periodic meter readings of electricity supplied to consumers at the rates determined by National Electric Power Regulatory Authority (NEPRA) and subsequently notified by GOP, substantiating the revenue recognition over the time.

b) Sale of scrap

Revenue from sale of scrap is recognized on dispatch of goods at a point in time.

c) Amortization of deferred credit

Deferred credit against consumers' contributions is released to statement of profit or loss over the expected useful life of the asset underlying the contribution except for separately indefinable services in which case revenue is recognized upfront upon establishing a connection network.

3.15 Financial Instruments

Measurement of financial assets

Initial Measurement

The Company classifies its financial assets into following three categories:

- , fair value through other comprehensive income (FVOCI);
- . fair value through profit or loss (FVTPL); and
- . measured at amortized cost.

A financial asset is initially measured at fair value plus transaction costs that are directly attributable to its acquisition, except fair value through profit and loss which is measured at fair value.

Subsequent measurement

The subsequent measurement of financial assets depends on their classification, as follows:

- Debt Investments at FVOCI

These assets are subsequently measured at fair value. Changes in fair value are recognized in other comprehensive income. Interest / markup income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss. On derecognition, gains and losses accumulated in other comprehensive income are reclassified to the statement of profit or loss.

- Equity Investments at FVOCI

These assets are subsequently measured at fair value. Changes in fair value are recognized in other comprehensive income and are never reclassified to the statement of profit or loss. Dividends are recognized as income in the statement of profit or loss unless the dividend clearly represents a recovery of part of the cost of the investment.

- Financial assets at FVTPL

These assets are subsequently measured at fair value. Net gains and losses, including any interest markup or dividend income, are recognized in the statement of profit or loss.





- Financial assets measured at amortized cost

These assets are subsequently measured at amortized cost using the effective interest method. The amortized cost is reduced by impairment losses. Interest / markup income, foreign exchange gains and losses and impairment are recognized in the statement of profit or loss.

- Non-derivative financial assets

All non-derivative financial assets are initially recognized on trade date i.e. date on which the Company becomes party to the respective contractual provisions. Non-derivative financial assets comprise loans and receivables that are financial assets with fixed or determinable payments that are not quoted in active markets and includes trade debts, advances, other receivables and cash and cash equivalents.

Derecognition

The Company derecognizes the financial assets when the contractual rights to the cash flows from the assets expire or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risk and rewards of ownership of the financial assets are transferred or it neither transfers nor retain substantially all of the risks and rewards of ownership and does not retain control over the transferred assets.

Measurement of Financial liabilities

Initial Measurement

Financial liabilities are classified into following categories:

- . fair value through profit or loss; and
- . other financial liabilities.

The Company determines the classification of its financial liabilities at initial recognition. All financial liabilities are recognized initially at fair value and, in case of other financial liabilities also include directly attributable transaction costs.

Subsequent measurement

The subsequent measurement of financial liabilities depends on their classification, as follows:

Fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held-for-trading and financial liabilities designated upon initial recognition as being at fair value through profit or loss. These are measured at fair value.

Other financial liabilities

After initial recognition, other financial liabilities are subsequently measured at amortized cost using the effective interest rate method. Gain and losses are recognized in statement of profit or loss, when the liabilities are derecognized as well as through effective interest rate amortization process.

Derecognition

The Company derecognizes financial liabilities when and only when the Company's obligations are discharged, cancelled or expired.

Offsetting of Financial Assets and Financial Liabilities

Financial assets and financial liabilities are offset and the net amount is reported in the financial statements only when the Company has currently legally enforceable right to set-off the recognized amounts and the Company intends either to settle on a net basis or to realise the assets and to settle the liabilities simultaneously. The legally enforceable right must not be contingent on future events and must be enforceable in normal course of business and in the event of default, insolvency or winding up of the Company or the counter parties.

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Impairment of financial assets

Standard or Interpretation

The Company assesses on a forward looking basis the expected credit losses associated with its debt instruments carried at amortized cost. The impairment methodology applied depends on whether there has been a significant increase in credit risk.

For trade debts and other receivables, the Company applies the simplified approach permitted by IFRS 9, which requires expected lifetime losses to be recognized from initial recognition of the receivables.

3.16 STANDARDS, AMENDMENTS AND INTERPRETATIONS TO APPROVED ACCOUNTING STANDARDS

Standards, amendments and interpretations to the published standards that may be relevant to the Company and adopted in the current year

New or Revised Standard or Interpretation	Effective date (annual periods beginning on or after)
Standard or Interpretation	beginning on or arter/
Annual improvements to IFRS standards 2018 - 2020 Cycle	01 January 2022
IFRS 3 - References to Conceptual Framework	01 January 2022
IAS 16 - Proceeds before intended use	01 January 2022
IAS 37 - Onerous Contracts - Cost of Fulfilling a contract	01 January 2022
IFRS 16 - Covid-19-Related Rent Concessions beyond June 30, 2021	01 April 2021

Standards, amendments and interpretations to the published standards that may be relevant but not yet effective and not early adopted by the Company

The following new standards, amendments to published standards and interpretations would be effective from the dates mentioned below against the respective standard or interpretation.

Standard of Interpretation	(annual periods beginning on or after)
IAS 1 - Classification of Liabilities as Current or Non-current	January 1, 2023
IAS 12 - Deferred Tax related to Assets and Liabilities arising from a Single Transaction	January 1, 2023
'Disclosure of Accounting Policies (Amendments to IAS 1 and IFRS Practice Statement 2)	January 1, 2023
'IAS 8 - 'Definition of Accounting Estimates	January 1, 2023

The Company is in the process of assessing the impact of these Standards, amendments and interpretations to the published standards on the financial statements of the Company.

Standards, amendments and interpretations to the published standards that are not yet notified by the Securities and Exchange Commission of Pakistan (SECP)

Following new standards have been issued by the International Accounting Standards Board (IASB) which are yet to be notified by the SECP for the purpose of applicability in Pakistan.

Effective Date (annual periods beginning on or after)

Effective Date

January 1, 2023

IFRS 17 'Insurance Contracts' and ammendments to IFRS 17



4 PROPERTY, PLANT AND EQUIPMENT

Operating fixed assets
Capital work in progress

4.1 Operating fixed assets

	2022	2021
Note	Rupees	Rupees
4.1	55,706,964,655	48,228,054,432
4.6	8,452,213,327	9,654,499,011
	64,159,177,982	57,882,553,443

					2022									
		Co	st				Deprec	iation						
Particulars	Transferred from WAPDA	Additi (deletions)		As on	Transferred from WAPDA under	Balata and and and		Adjustments/ (deletions) thereafter		As on	Book value as on 30 June	Rate %		
	under SBTA as on 01 July 1998	Up to last years	During the year	30 June 2022		30 June 2022	SBTA as on 01 July 1998	Up to last year	For the year	Up to last year	During the year	30 June 2022	2022	
						Rupees								
Land - freehold	29,050,506	441,202,968	13,039,422	483,292,896	-	-	-	-	-	-	483,292,896	-		
Building on freehold land	225,461,025	1,699,667,720	238,954,510	2,164,083,255	61,758,809	433,810,574	38,471,699	53,463,570	-	587,504,652	1,576,578,603	2		
Furniture and fixtures	2,730,458	35,094,415	6,338,373	44,163,246	748,098	27,148,282	2,534,960	(1,020,142)	-	29,411,198	14,752,048	10		
Distribution equipment	4,596,020,025	64,953,714,593	9,578,658,514	79,128,393,132	1,258,936,440	22,229,861,087	2,484,001,948	499,925,689	-	26,472,725,164	52,655,667,968	3.50		
Mobile plant and equipments	43,470,710	528,369,232	18,409,179	590,249,121	11,910,226	299,096,550	35,681,350	(3,797,005)	-	342,891,121	247,358,000	10		
Vehicles - Pool	210,925,584	669,285,588	28,801,165	839,044,338	57,787,152	505,555,729	55,138,056	(96,118,824)	295,264	517,799,606	321,244,732	10		
		(65,110,228)	(4,857,771)						(4,857,771)					
Vehicles-Transportation policy	-	455,421,636	251,290,013	507,033,732	-	142,350,268	12,370,422	(45,971,836)	-	98,963,324	408,070,408	20		
		(161,805,133)	(37,872,784)				<u> </u>		(9,785,530)			_		
	5,107,658,308	68,555,840,791	10,092,760,621	83,756,259,720	1,391,140,725	23,637,822,490	2,628,198,435	406,481,452	(14,348,037)	28,049,295,065	55,706,964,655	=		
					2021									

		<u> </u>			2021							т	
		Co	st		Depreciation					D l l			
Particulars	Transferred from WAPDA	Additions) (deletions)	1	As on Transferred from WAPDA under		Depreciation expense		•	Adjustments/ (deletions) thereafter		Book value as on 30 June	Rate %	
	under SBTA as on 01 July 1998	Up to last years	During the year	30 June 2021	7 30 June SBTA as on	1	Up to last year	For the year	Up to last year	During the year	30 June 2021	2021	
	1 041, 1000 1					Rupees							
Land - freehold	29,050,506	440,994,498	208,470.0	470,253,474	-	•	-		-	-	470,253,474	-	
Building on freehold land	225,461,025	1,619,055,623	80,612,097	1,925,128,745	61,758,809	397,089,757	36,720,817	53,463,570		549,032,953	1,376,095,792	2	
Furniture and fixtures	2,730,458	31,991,994	3,102,421	37,824,873	748,098	25,024,740	2,123,542	(1,020,142)	-	26,876,238	10,948,635	10	
Distribution equipment	4,596,020,025	60,806,090,793	4,147,623,800	69,549,734,618	1,258,936,440	19,942,992,963	2,286,868,124	499,925,689	-	23,988,723,216	45,561,011,402	3.50	
Mobile plant and equipments	43,470,710	410,315,595	118,053,637	571,839,942	11,910,226	259,529,005	39,567,545	(3,797,005)	-	307,209,771	264,630,171	10	
Vehicles - Pool	210,925,584	669,049,528	236,060	815,100,944	57,787,152	455,493,031	50,062,698	(96,118,824)	-	467,224,057	347,876,887	10	
		(65,110,228)											
Vehicles-Transportation policy	-	454,569,036	852,600	293,616,503	-	127,473,760	14,876,508	(29,060,775)	-	96,378,432	197,238,071	20	
		(102,908,483)	(58,896,650)						(16,911,061)				
	5,107,658,308	64,264,048,356	4,291,792,435	73,663,499,099	1,391,140,725	21,207,603,256	2,430,219,234	423,392,513	(16,911,061)	25,435,444,667	48,228,054,432	<u>:</u>	

^{4.1.1} The property and rights of above assets were transferred to the company in accordance with the terms and conditions of the Business Transfer Agreement between WAPDA and the company. However, title of such freehold land measuring 683 kanal amounting to Rs. 71.3 million have not been transferred in the name of the Company in the Land Revenue Records.

4.2 Disposal of operating fixed assets

Details of disposals made by the company during the year having net book value of Rs. 500,000 or more are as follows:

Description	Cost	Accumulated depreciation	Net book value	Sale proceeds	Gain	Mode of disposal	Name of employee
	*		(Rupees)			
Vehicles sold to employees:							
Honda City (GAJ-15-123)	1,692,160	698,860	993,300	993,300	_	Company policy	Mr. Akhtar Ali, Addl. Manager
Toyota Corolla (GLI Auto)	2,840,660	447,202	2,393,458	2,421,720	28,262	Company policy	Salman Majeed Butt , Manager (Proc)
Suzuki Cultus	1,051,316	311,056	740,260	733,882	(6,378)	Company policy	Amir Zia
Suzuki Cultus	1,051,316	434,032	617,284	617,284	-	Company policy	Muhammad Abdul Qayum
Suzuki Cultus	1,046,270	431,899	614,371	614,371	-	Company policy	Muhammad Saeed Ahmad
Suzuki Cultus	1,046,270	431,899	614,371	614,371	-	Company policy	Muhammad Ashraf Cheema
Suzuki Cultus	1,046,270	431,899	614,371	614,371	-	Company policy	Muhammad Shabir SDO
Suzuki Cultus	1,051,316	434,032	617,284	617,284	-	Company policy	Nasar Iqbal (AET)
Suzuki Cultus	1,066,240	451,869	614,371	570,456	(43,915)	Company policy	Raja Ghazanfar Ullah Khan SDO
Suzuki Cultus	1,066,240	451,869	614,371	573,413	(40,958)	Company policy	Muhammad Saeed Akhter XEN
Suzuki Cultus	1,046,270	431,899	614,371	614,371	-	Company policy	Sajid Ishaq Mughal SDO
Suzuki Cultus	1,328,150	350,349	977,801	973,100	(4,701)	Company policy	Nazir Ahmad , AM (M&T)
Suzuki Cultus	1,046,270	431,899	614,371	587,749	(26,622)	Company policy	Mr. Zulfiqar Ahmed A.M (MIS) GCC SKT
Honda City	1,692,160	698,860	993,300	881,756	(111,544)	Company policy	Mr. Hafeez-U-Rehman, Addl. Manager (C.A)
Toyota Corolla (GLI Auto)	2,840,660	436,529	2,404,131	2,440,940	36,809	Company policy	Tahir Mehmood , Manager (GSC)
Toyota Corolla (GLI Auto)	2,840,660	436,529	2,404,131	2,440,940	36,809	Company policy	Muhammad Abid , DG (HR & Admin)
Toyota Corolla GLI	2,838,660	436,189	2,402,471	2,374,827	(27,644)	Company policy	Muhammad Arshad , Manager (Mkt & Tariff)
Suzuki Cultus	1,051,316	434,032	617,284	617,284	-	Company policy	Syed Ashfaq Hussain
Γoyota Corolla (GLI Auto)	2,940,660	451,862	2,488,798	2,440,940	(47,858)	Company policy	Muhammad Akram , GM (O)
Γοyota Corolla XLI	2,586,660	379,865	2,206,795	2,161,492	(45,303)	Company policy	Saifullah Surani , Addl. Manager (Tech)
Suzuki Cultus	1,762,600	247,310	1,515,290	1,525,333	10,043	Company policy	Muhammad Naeem , AM (O)
Toyota Corolla (GLI) Auto	2,940,660	525,591	2,415,069	2,463,065	47,996	Company policy	Mr. Dr. Ghulam Rasool Addl. Manager (Admn)
	37,872,784	9,785,531	28,087,253	27,892,249	(195,004)		





- 4.3 As explained in Note 1.2 of the financial statements the property and rights in the above assets were transferred to the Company on 01 July 1998 by WAPDA in accordance with the terms and conditions of the Business Transfer Agreement between WAPDA and the Company. However, the transfer of titles of the freehold land, under litigation disclosed in Note 21.2.3 and 21.2.4, is pending in the name of the Company, in the land revenue records.
- On 11 January 2019, the Government of Pakistan through Power Holding (Pvt) Limited has arranged Shariah 4.4 Compliant Islamic Finance Facility through issuance of Sukuk-1 to Meezan Bank Limited amounting to Rs. 200,000 million, for the period of 10 years to settle the energy sector circular debts of all distribution companies (DISCOs). The facility is secured against the land of all DISCOs. Accordingly, the GOP at the time of agreement hired independent valuer opined that the land value of the Company estimated at Rs 6,400 million is also included in this. Under this arrangement the Company holds the title of the land as Trustee on behalf of Sukuk certificate holder. The legal documents executed by the Company and the relevant counter parties reveal that the said assets have been leased out under Ijarah agreement to GOP with an undertaking to resell the assets to the Company at the end of Ijarah term. Although the legal documents have contemplated the overall arrangement on the model of Sukuk liarah, the management of the Company has exercised its judgement, that the said transaction is in substance, a financing arrangement and therefore has not given rise to any revenue on account of disposal. The management also determined that the Company could not derecognize the assets as the conditions to recognize revenue on sale of land have not been satisfied (based on the substance over form and the fact that proceeds of Sukuk Bonds had been retained by the PHPL and the repayment of Sukuk and Ijarah rentals are the responsibility of the Government of Pakistan), Additionally, according to the directives issued by the Government of Pakistan vide letter No. PF-05(06)/12 dated 11 January 2019, the said transaction neither involves any physical transfer of the underlying assets nor creates any financial implication for the Company.
- 4.5 The depreciation charge for the year has been allocated as follows:

	Distribution expenses Administrative expenses	Note 25 26	2022 Rupees 2,465,992,558 162,583,037 2,628,575,595	2021 Rupees 2,284,406,089 145,813,155 2,430,219,244
4.6	Capital work in progress			
	Distribution under civil works Works under:		16,893,592	55,582,950
	- Own funds	4.6.1	3,777,033,989	5,769,644,796
	- Deposit works		1,923,657,931	1,483,008,692
	Cost of implementation of Enterprise Resource Planning system		546,056,187	512,405,154
ز	Stores held for capital expenditure	4.6.2	2,188,571,628	1,833,857,419
			8,452,213,327	9,654,499,011
4.6.1	Breakup of distribution equipment is as follows:			
	Material		2,061,006,158	2,855,788,825
	Overheads		1,531,302,934	2,447,963,889
	Contract work		184,724,897	465,892,082
			3,777,033,989	5,769,644,796
4.6.2	These represent items of stores, spares and loose tools held for co	apitalization		
4.7	Movement in Capital Work in Progress			
	Balance at beginning of the year		9,654,499,011	8,062,856,607
	Additions during the year		5,027,621,655	3,108,612,592
	Transfers to operating fixed assets during the year			
	- Building on freehold land		(238,954,510)	(82,483,299)
	- Distribution equipments		(5,990,952,829)	(1,434,486,889)
	Balance at end of the year		8,452,213,327	9,654,499,011

The cost of assets at year end include fully depreciated assets amounting to Rs. 2,016 million (2021: Rs. 2,072 million) but are still in use of the Company.

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			2022	2021
5	LONG TERM LOANS	Note	Rupees	Rupees
	Loan to employees for:			
	 House building / purchase of plots 	5.2	421,885,887	569,347,557
	- Vehicles		104,505,654	157,651,984
		_	526,391,541	726,999,541
	Less: Current portion of long term loans	8 _	(63,089,719)	(88,465,152)
		=	463,301,822	638,534,389
5.1	Movement in long term loans			
	Balance at beginning of the year		726,999,541	480,814,454
	Disbursements during the year		•	607,526,999
	Less: Recoveries / adjustments during the year	_	(200,608,000)	(361,341,912)
	Balance at end of the year	_	526,391,541	726,999,541

5.2 Loans for House Building and purchase of plots are recoverable in 10 years, while loans for vehicles are recoverable in 5 years in accordance with the Company's policy. These loans are interest free for employees falling in grade from 1 to 15. Remaining employees charged with the same rate as that payable on employees balances in the General Provident Fund. Loans are secured by way of a mortgage of immovable property and hypothecation of vehicles. Fair value adjustment as required by IFRS - 9 'Financial Instruments' is considered to be insignificant and hence ignored.

				2022	2021
6	STORES AND SPARES		Note	Rupees	Rupees
	Distribution equipment			3,534,527,471	974,428,363
	Grid station equipment			43,071,899	25,683,847
	Office supplies			25,112,283	43,256,369
				3,602,711,653	1,043,368,579
	Less: Provision for slow moving stores and spare	S	6.1	(41,030,276)	(25,612,108)
				3,561,681,377	1,017,756,471
6.1	Provision for slow moving stores and spares				
	Opening balance			25,612,108	36,760,086
	Provision for the year		26	15,418,168	-
	Written off during the year			•	(3,981,655)
)	Reversal during the year			-	(7,166,323)
	Closing balance			41,030,276	25,612,108
				2022	2021
7	TRADE DEBTS		Note	Rupees	Rupees
	Billed to:				
	- Private consumers		7.1	21,722,180,225	10,418,205,534
	- Government		7.2	12,555,320,104	7,646,283,323
	Unbilled:				
	- Spill over adjustment			6,156,594,220	6,178,599,039
	- Accrued revenue		7.3	30,437,385,668	14,926,324,913
				70,871,480,217	39,169,412,809
	Taxes / surcharges due from energy debtors			(3,287,725,150)	(2,711,533,735)
	Allowance for ECL / Provision for doubtful debts		7.4	(1,177,589,333)	(911,797,766)
	Impairment of deferred FPA		27	(3,312,903,513)	·
	\(\sigma \)	\		63,093,262,221	35,546,081,308

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- 7.1 Trade debts are secured to the extent of corresponding consumers security deposits.
- 7.2 In accordance with the agreement executed between WAPDA, GOP and the Government of Azad Jammu and Kashmir (AJK), the tariff rate was fixed at Rs. 4.2 per unit with effect from September 2002. Out of this tariff rate, Rs. 0.71, Rs. 2.44 and Rs.1.05 per unit were to be borne by WAPDA, the Government of AJK and GOP, respectively. Till March 2007, the Company billed electricity to the Government of AJK at the tariff rate as per the agreement and payments were cleared accordingly. Subsequent to March 2007, the electricity is billed to the Government of AJK at tariff rates notified by GOP after determination by NEPRA. The balance receivable from the Government of AJK represents the difference between rates applied on electricity bills to the Government of AJK based on tariffs notified by GOP after determination by NEPRA and the tariff approved by the Sub-Committee on raising of Mangla Dam project. The tariff determined by the Sub-Committee was Rs. 2.32 per unit, which was increased to Rs. 2.59 per unit subsequently. The Government of AJK is of the view that it does not fall under the purview of NEPRA and hence, it has been settling its dues at the tariff rates determined by Sub-Committee.

Management had taken up the matter with Ministry of Energy (Power Division), who constituted a Committee on 29-May-2015. The said Committee formulated a proposal to revise the tariff by increasing up to 5.79 KWH, with effect from July 01, 2015 which has also been agreed by Govt. of AJK vide letter no. SE/PS/70-82/2016 dated January 27, 2016. Further, Ministry of Energy (Power Division), in its meeting with Secretary WAPDA, has directed to reverse the delayed payment surcharge receivable amounted to Rs.719 million upto December 2015. However, the management has not reversed the same so far as management is of the view that this matter will also be resolved with Ministry.

During 2019, the Finance Division, of GOP in its letter vide F.I(14)CF-I/2015-16/1290 dated 26 September, 2019 had advised the Company to make adjustment of Rs. 2,722 million (inclusive of principal, interest and exchange rate fee) relent loans against balance of the Government of AJK.

During 2020, AJK had been adjusted against payable to CPPA-G amounting to Rs. 8,507 million by credit note from CPPA-G dated 4 Jan 2021.

During 2021, AJK balance had been adjusted against payable to CPPA-G amounting to Rs.2,979 million and 4,661 million by credit note of CPPA-G dated 22 June 2021 and date 9 September 2021 respectively.

During the year, the Company has received credit notes from CPPA-G amounting to Rs. 1,984 million in lieu of adjustments of AJK receivables which has been incorporated in these financial statements.

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7.2.1 Movement in Balance Due from Government of AJK

Opening balance Sales during the year

Payments received during the year Amounts adjusted against CPPA-G balance

Note	2022 Rupees	2021 Rupees
	3,992,939,125	6,820,850,776
	6,811,099,318	5,466,830,000
	10,804,038,443	12,287,680,776
	(643,152,661)	(654,030,000
7.2 & 20.1.1	(1,984,103,747)	(7,640,711,651
	8 176 782 035	3.992 939 125

7.3 These represents impact of Fuel Price Adjustment determined by the NEPRA amounting to Rs. 20,418 million (2021: Rs.(169.67) million) and impact of quarterly and PYA adjustments in tariffs determined by the NEPRA and notified by the Government of Pakistan as per following details:

2022							
NEPRA notification	Nature	Date of NEPRA notification	GOP notification	Date of GOP notification	Applicable Date	Recoverability period	Amount (in Rupees)
TRF-100/6913-6915	1st QTR AQTA - 21-22	09 May, 2022	SRO 728(I) 2022	31 May, 2022	01 June, 2022	3 Months	42,000,000
TRF-100/10176-10178	2nd QTR AQTA - 21-22	16 June, 2022	SRO 993(I) 2022	07 July, 2022	01 July, 2022	3 Months	3,922,000,000
TRF-100/14562-14564	3rd QTR AQTA - 21-22	29 July, 2022	SRO 1587(I) 2022	23 August, 2022	01 September, 2022	3 Months	2,174,000,000
TRF- 100/13540- 13542	Prior Year Adjustment 20-21	22 July, 2022	SRO 1170(I) 2022	25 July, 2022	25 July, 2022	12 Months	3,881,000,000
							10,019,000,000

	2021						
NEPRA notification	Nature	Date of NEPRA notification	GOP notification	Date of GOP notification	Applicable Date	Recoverability period	Amount (in Rupees)
TRF-100/30956-58	4th QTR AQTA - 19-20	02 July, 2021	SRO 1010(I) 2021	06 August, 2021	01 October, 2021	12 Months	8,393,000,000
TRF-100/30956-58	1st QTR AQTA - 20-21	02 July, 2021	SRO 1010(I) 2021	06 August, 2021	01 October, 2021	12 Months	4,369,000,000
TRF-100/30956-58	2nd QTR AQTA - 20-21	02 July, 2021	SRO 1010(I) 2021	06 August, 2021	01 October, 2021	12 Months	3,651,000,000
TRF-100/32992-94	3rd QTR AQTA - 20-21	30 July, 2021	SRO 1067(I) 2021	25 August, 2021	01 October, 2021	12 Months	(1,317,000,000)
							15,096,000,000

^{7.3.1} Subsequent to year end, the Company has filed petition with NEPRA for determination of quarterly adjustment amounting to Rs.9,257 million for fourth quarter of 2022. However, determination from NEPRA is still awaited.

^{7.3.2} Subsequent to year end, recovery of FPA amounting to Rs 3,313 million has been deferred by Federal Government. This amount has been fully impaired as no mechanism has been determined by Ministry of Energy (Power Division) so for.



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7.4	Allowance for expected credit loss / Provision for doubtful trade debts	Note	2022 Rupees	2021 Rupees
	Opening balance Charge for the year	27 _	911,797,766 265,791,567	693,789,906 218,007,860
			1,177,589,333	911,797,766
8	LOANS AND ADVANCES-considered good & secured			
	Advances to employees against: - Salaries		5,518,422	4,331,714
	- Expenses		15,778,857	20,922,159
	Advances to suppliers / contractors		84,343,434	183,244,427
	Current portion of long term loans	5	63,089,719	88,465,152
			168,730,432	296,963,452
	Less: Allowance for doubtful loan		(935,527)	(935,527)
			167,794,905	296,027,925
39	TAX REFUNDS DUE FROM THE GOVERNMENT			
	Income tax refundable	9.1	11,932,108,064	9,921,232,855
			11,932,108,064	9,921,232,855
10	RECEIVABLES FROM THE GOVERNMENT OF PAKISTA			
	Tariff differential subsidy	10.1	10,583,293,833	21,407,966,632
	Industrial support package	10.2	4,648,482,428	7,190,821,617
	Zero Rated Industrial Rebate	10.3	1,787,904,101	1,016,598,836
	Uniform Seasonal Price Subsidy AQTA receivable from GOP	10.4	1,259,649,596	1,259,649,596 2,414,242,476
		10.5 10.6	2 204 747 020	
	Fuel Price Adjustment subsidy	10.5	3,394,747,839	3,394,747,839
	Agricultural subsidy		405,821,168	405,821,168
	Prime Minister Relief Package Receivable form GOP	10.8 _	8,410,761,680	27.000.040.464
		=	30,490,660,645	37,089,848,164
10.1	Tariff differential subsidy			
)	Opening balance		21,407,966,632	22,198,788,952
J	Subsidy accrued during the year		7,641,255,118	15,370,991,307
	Amounts received / adjusted during the year		29,049,221,750	
			(18,465,927,917)	37,569,780,259
10.1.1	Closing balance		(18,465,927,917) 10,583,293,833	
	Closing balance Tariff differential subsidy relates to difference between consumers in accordance with tariff notifications issued by 0		10,583,293,833	37,569,780,259 (16,161,813,627) 21,407,966,632

10.2	Industrial support package subsidy	2022 Rupees	2021 Rupees
	Opening balance Subsidy accrued during the year	7,190,821,617 2,249,214,221	3,088,524,424 4,102,297,193
	Less: Amounts adjusted during the year	9,440,035,838 (4,791,553,410)	7,190,821,617 -
	Closing balance	<u>4,648,482,428</u>	7,190,821,617

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10.2.1 Industrial support package subsidy relates to the rebate allowed to industrial consumers by GOP through letter no F-NO.PI-4(18)/2014-15 dated February 04, 2016. The subsidy of Rs.3/Kwh/unit is being provided to industrial consumers on usage of electricity during peak hours, whereas subsidy for off peak hours usage was discontinued by GOP with effect from July 01, 2019 through letter no. PF-05/(02) 2012 dated July 03, 2019. This subsidy of Rs. 3/Kwh continued upto 31 October, 2020. From 01 November, 2020, Industrial support package subsidy was revised through SRO # 1292(1) dated 03 December, 2020 wherein subsidy was provided to industrial consumers at Rs. 12.96/Kwh fixed rate for incremental sales and further discount of Rs. 4.96/Kwh on incremental sales of corresponding months applying a net rate of Rs. 8/Kwh.

		2022	2021
10.3	Zero Rated Industrial Rebate	Rupees	Rupees
•	Opening balance	1,016,598,836	1,135,618,310
	Subsidy accrued during the year	1,576,625,355	682,836,301
		2,593,224,191	1,818,454,611
	Less: Amounts adjusted during the year	(805,320,090)	(801,855,775)
\ V	Closing balance	1,787,904,101	1,016,598,836

10.3.1 The GOP introduced dollar based tariff vide its SRO 12 (I)/2019 for zero rated industrial consumers at the rate of 7.5 cent per unit, translated into Pak Rupee at rates prevailing on last working day of preceding month.During the year, GOP has increased rate to US \$ 9 cent per unit through letter no.PF-5(02-ZRI)2020-21 dated 10th September 2021

10.4	Uniform Seasonal Price Subsidy	2022	2021
	•	Rupees	Rupees
	Opening balance	1,259,649,596	1,259,649,596
	Subsidy accrued during the year		<u> </u>
		1,259,649,596	1,259,649,596
	Less: Amounts adjusted during the year	<u>-</u>	<u>-</u>
	Closing balance	1,259,649,596	1,259,649,596

10.4.1 GOP had introduced (through S.R.O. 1379 (1)/2019) Uniform Seasonal Pricing Structure for the period of November 2019 to February 2020, for units consumed above consumption made during the same period / month of last year.

10.5 AQTA Subsidy



GOP through S.R.O No. 666(1) 2019 introduced quarterly tariff differential subsidy for lifeline, domestic consumer consuming upto 300 units, domestic consumers consuming above 300 units including domestic TOU Consumers, commercial consumers less than 5kw and additional charges of Rs. 0.31 per unit for maintaining uniform tariff on all category of consumers (except for lifeline, all domestic consumers, commercial consumers less than 5KW and agriculture consumers). The said adjustments applicable from July 01, 2019 for next fifteen months.

GOP through S.R.O No. 1171(1) 2019 introduced quarterly tariff differential subsidy for lifeline, domestic consumer consuming upto 300 units and additional charge of Rs. 0.30 per unit for maintaining uniform tariff on all category of consumers (except for lifeline and domestic consumers consuming upto 300 units). The said adjustments applicable from October 01, 2019 for next twelve months.

GOP through S.R.O No. 1473(1) 2019 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.11 per unit for maintaining uniform tariff on all category of consumers (except domestic consumers). The said adjustments applicable from December 01, 2019 for next twelve months.

GOP through S.R.O No. 1010(I) 2021 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.1692 per unit for maintaining uniform tariff on all category of consumers (except domestic consumers). The said adjustments applicable from October 01, 2021 for next twelve months.

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GOP through S.R.O No. 1067(I) 2021 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.0603 per unit for maintaining uniform tariff on all category of consumers (except domestic consumers). The said adjustments applicable from October 01, 2021 for next twelve months.

GOP through S.R.O No. 117(I) 2022 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.1507 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from Feburary 01, 2022 for next three months.

GOP through S.R.O No. 728(I) 2022 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.547 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from June 01, 2022 for next three months.

GOP through S.R.O No. 993(I) 2022 introduced quarterly tariff differential subsidy domestic consumer and additional charge of Rs. 0.0334 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from July 01, 2022 for next three months.

GOP through S.R.O No. 1587(I) 2022 introduced quarterly tariff differential subsidy domestic consumer and additional subsidy of Rs. 0.3346 per unit for maintaining uniform tariff on all category of consumers (except lifeline consumers). The said adjustments applicable from September 01, 2022 for next three months.

AQTA subsidy relates to difference between the rates determined by NEPRA and the rates charged to the consumers in accordance with the tariff notifications issued by GOP.

During the year ended 30 June 2013, the Honorable Lahore High Court in its order dated 28 January 2013, in case of writ petition number 26524/2011, decided that domestic consumers having electricity consumption up to the extent of 350 units per month are not liable for fuel price adjustment (FPA). Consequently, the Company was not able to bill the FPA to such domestic consumers. NEPRA through its tariff determination for the year 2012-13 advised to claim the respective amount separately from the GOP in the form of subsidy. Pursuant to this, the Company filed claims with the Federal Government as fuel price adjustment subsidy in financial years 2013 and 2014. The Company, on the directions of Federal Government, requisitioned NEPRA for adjustment of FPA in the tariff redetermination for financial year 2015-16. During the year, the Company has requested this amount as Prior Year Adjustment in its Tariff Petition for the FY 2021 to 2025. During the year NEPRA declined the request of petitioner regarding the matter in its determination TRF-563/GEPCO-2021/8641-8643 dated June 02, 2022.

During 2020, the Company, vide letter no. GEPCO/FD/CPC/5367, has requested the Ministry of Energy, Government of Pakistan through Pakistan Electric Power Company Limited (PEPCO), for early settlement of the subsidy.

10.7 This includes an amount of Rs. 65.5 million, being the general sales tax subsidy to the agriculture consumers on the electricity cost, in the years ended 30 June 2008 to 2010, and the remaining amount represents subsidy to agriculture consumers in the years ended 30 June 2014 to 2016, being the difference of tariff notified by the Government of Pakistan and rate notified by the Ministry of Water and Power, GOP for agriculture consumers.

During 2020, the Company, vide letter no. GEPCO/FD/CPC/5768-69, has requested the Ministry of Energy, Government of Pakistan through PEPCO, for the settlement of the subsidy.

10.8 During the year, GOP has introduced Prime Minister's relief package. PM's relief package is Rs.5 per unit by for eligible consumers. Commercial Consumers having sanctioned load less than 5KW and domestic (non TOU) consumers having mothly consumptions up-to 700 units (excluding life line consumers) are eligible consumers for PM's relief package.

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11:	SHORT TERM INVESTMENTS - Financial assets at amortiz	ed cost	2022 Rupees	2021 Rupees
	Term deposit receipts (TDRs)	:	8,639,748,402	7,798,497,873
	This amount represents investment made in TDRs amountin mark-up / interest income accrued thereon amounting to Rs. mark-up rate ranging from 7.62% to 11.35% (2021: 6.25% twelve months.	482.3 milli	ion (2021: Rs. 345.2 r	million). These carry
			2022	2021
12	OTHER RECEIVABLES	Note	Rupees	Rupees
	Receivable from steel melters of industrial consumers Receivable from associated undertakings on account of:		536,592,240	536,592,240
	- Free electricity	12.1	108,530,800	101,338,517
	- Pension	12.2	3,537,297,328	3,241,400,776
	- WAPDA welfare fund		436,062,564	414,433,135
1	Duties and taxes receivables / payable but not yet realized	12.3	•	· · · · · ·
ı	Stores receivables from employees	12.4	54,476,566	18,209,951
	GST subsidy receivable from the Government of Punjab		2,749,992,644	2,750,037,742
	Miscellaneous		71,297,510	65,759,479
	Expected credit loss on other receivables (related party)	27	(1,816,731,346)	-
	40	•	5,677,518,306	7,127,771,840
	417C	•		



		2022	2021
		Rupees	Rupees
12.1	Due from associated undertakings		
	Central Power Generation Company Limited (GENCO-II)	5,117,724	4,202,698
	Hyderabad Electric Supply Company Limited	122,249	357.879
	Islamabad Electric Supply Company Limited	38,421,140	35,517.879
	Jamshoro Power Generation Company Limited	1,655,390	1,338,184
	Lakhra Power Generation Company Limited	675,355	711,549
	Northern Power Generation Company Limited	50,018,529	47,576,895
	Quetta Electric Supply Company Limited	12,250,180	11,433,864
	Tribal Electric Supply Company Limited	270,233	199,569
		108,530,800	101,338,517
12.2	Pension receivable from associated undertakings		
	Central Power Generation Company Limited	13,943,388	14,506,741
	Director Pension WAPDA	1,800,836,980	1,800,966,436
	Faisalabad Electric Supply Company Limited	137,734,097	109,082,008
	Hyderabad Electric Supply Company Limited	12,830,509	13,301,637
	Islamabad Electric Supply Company Limited	491,659,507	394,323,619
	Jamshoro Power Company Limited	1,470,062	1,481,427
The a	n Lahore Electric Supply Company Limited	603,359,136	472,990,002
	Lakhra Power Generation Company Limited	993,293	634,130
	Multan Electric Power Company Limited	73,272,504	53,380,974
	National Transmission & Dispatch Company Limited	327,567,864 19,571,040	306,557,754 22,808,175
	Northern Power Generation Company Limited Pakistan Electric Power Company Limited	16,305,364	14,261,334
	Quetta Electric Supply Company Limited	16,145,664	23,613,151
	Sukkur Electric Power Company Limited	4,390,687	3,109,578
	Peshawar Electric Supply Company	17,217,233	10,383,810
		3,537,297,328	3,241,400,776
12.3	Duties and taxes receivables / payable but not yet realized	2022	2021
	Datico una tanco rocantanco i payanto battico your canada	Rupees	Rupees
	Receivables billed but not yet realized		
	10% Advance tax receivables domestic	813,313	3,871,354
	Electricity duty	204,829,506	153,211,983
	Equalization surcharge	32,099,333	32,753,138
	Extra tax receivables Financing cost surcharge	493,485,130 1,235,050,630	225,578,055 1,092,780,089
	Further tax receivables	49,796,810	41,188,278
	General sales tax - steel melters	611,266,528	611,366,528
	Neelam jhelum surcharge	254,689,641	271,113,078
	PTV license fee	58,353,852	51,399,770
	Sales tax receivable on retailers	33,834,103	25,472,391
	Tariff rationalization surcharge	438,405,600	458,398,176
	Tax receivable on steel melters	28,650,746	42,724,050
	Withholding income tax	457,716,486	313,043,373
		3,898,991,678	3,322,900,263
	Payables accrued		
	10% Advance tax receivables domestic	813,313	3,871,354
	Electricity duty	204,829,506 32,099,333	153,211,983
	Equalization surcharge Extra tax receivables	493,485,130	32,753,138
	Financing cost surcharge	1,235,050,630	225,578,055 1,092,780,089
	Further tax receivables	49,796,810	41,188,278
	General sales tax - steel melters	611,266,528	611,366,528
	Neelam jhelum surcharge	254,689,641	271,113,078
	PTV license fee	58,353,852	51,399,770
	Sales tax receivable on retailers	33,834,103	25,472,391
	Tariff rationalization surcharge	438,405,600	458,398,176
	Tax receivable on steel melters	28,650,746	42,724,050
	Withholding income tax	457,716,486	313,043,373
_	T DOM	3,898,991,678	3,322,900,263
C	M		

ISSUED SUBSCRIBED AND DAID UP CAPITAL

		2022	2021
		Rupees	Rupees
12.4	Stores receivables from employees		
	Stores receivables from employees	78,312,462	42,045,847
	Less: Provision for doubtful receivables	(23,835,896)	(23,835,896)
		54,476,566	18,209,951
13	BANK BALANCES		
	Balance with banks	9,699,711,703	6,597,859,855
		9,699,711,703	6,597,859,855

- 13.1 Profit on balances in deposit accounts ranges from 5.5% to 12.5% (2021: 5.5% to 6.0%) per annum.
- 13.2 This includes an amount of Rs.364.6 million (2021:1,545 million) kept in separate bank accounts relating to customers' security deposits.

14	1330ED, 30B3	CKIBED AND	FAID OF CAPITAL		
	2022	2021		2022	2021
	Number of	shares		Rupees	Rupees
			Ordinary shares of Rs. 10 each,		
	1,000	1,000	issued fully paid in cash	10,000	10,000
14.1	All shares are he	eld by the Pres	sident of Pakistan and his nominees.		
				2022	2021

·		2022	2021
DEPOSIT FOR ISSUANCE OF SHARES -related parties	Note	Rupees	Rupees
Water And Power Development Authority			
- Incorporation expenses incurred by WAPDA		5,042,775	5,042,775
- Allocation of net worth	15.1	138,102,633	138,102,633
- Allocation of debt services liability	15.2	1,541,250,111	1,541,250,111
- Against transfer of assets	15.3	1,334,241,282	1,334,241,282
•	_	3,018,636,801	3,018,636,801
The Government of Pakistan	15.4	16,651,960,869	12,479,126,538
	_	19,670,597,670	15,497,763,339

- 15.1 This represents net worth of the Company at the date of SBTA against which the Company will issue shares to the WAPDA / President of Pakistan.
- 15.2 This represents the debt services provided by WAPDA on foreign re-lent and cash development loans at the time of SBTA against which the Company will issue shares to WAPDA / President of Pakistan.
- 15.3 This represents the reallocation of loans against assets constructed by National Transmission and Dispatch Company Limited (NTDCL) and transferred to the Company during July 01, 2002 to June 30, 2006 through WAPDA. The company will issue shares to WAPDA / President of Pakistan.

15.4	The Government of Pakistan	Note	2022 Rupees	2021 Rupees
	Balance at the beginning of the year		12,479,126,538	12,479,126,538
	Add: Payment of markup by GOP	15.4.2	-	-
	Less: Adjustment against the balance of the Government of AJK	7.2.1	-	-
	Add: Reversal of GOP equity adjusted during last year	7.2.1	-	-
	Add: Re-allocation of GOP Equity against liability due towards CPPA-G	15.4.3	4,172,834,331	-
			16,651,960,869	12,479,126,538

15.4.1 This amount is on account of credit notes issued by the CPPA-G against the clearance of circular debt by the GOP. The Finance Division of GOP vide its letter No F.1(5) CF-1/2012-13/1017 dated 02 July, 2013 had transferred Rs. 341,960 million in Pakistan Electric Power Company Limited (PEPCO) account through State Bank of Pakistan on 27 June, 2013 for settlement of power sector circular debt. PEPCO on the basis of above letter had allocated Rs. 17.04 billion to the Company against which CPPA-G issued a credit advice to the Company being the adjustment on account of GOP's equity / investment against settlement of power sector circular debt. However Finance Division, GOP vide its letter No. F.1(4)-CF.1/2015-16/443 dated 28 April, 2016 instructed PEPCO to adjust the Tariff Differential Subsidy (TDS) receivable of respective distribution companies against GOP Equity / Share deposit money. Accordingly, CPPA-G had issued a debit note to the Company adjusting TDS receivable of Rs. 1,115 million against Govt. of Pakistan-Share Deposit Money.

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- 15.4.2 During last years, the Finance Division of GOP vide Letter No. F.1 (17)CF-1/2011-12/948 dated 13 September, 2018 had released payment of Rs. 9,350 million to Power Holding Private Limited (PHPL) against markup payment on loan taken for settlement of power sector circular debt. Ministry of Energy on the basis of above letter, allocated Rs. 17.56 million to the Company against which CPPA-G issued debit note advice to the Company being the adjustment on account of GOP's equity / investment.
- 15.4.3 During the year, GOP had reappropriated its equity, injecting a total of 4,172 million by paying this amount against CPPA-G payables through its vide letters F-NO.05(06-PHL)2021-22 dated 2 September, 2021 amounting to 89.84 million, F-No. 05(06-PHL)2021-22 dated 11 Februrary, 2022 amounting to Rs. 1,472 million, F-No. 05(02)2021-22 dated 18 Februrary amounting to Rs. 237 million, F-No. 05(02)2021-22 dated 07 July, 2022 amounting to Rs. 925 million, F-No. 05(02)2021-22 dated 22 July, 2022 amounting to Rs. 1,218 million and F-No. 05(02)2021-22 dated 01 August, 2022 amounting to Rs. 203 million and Rs.27 million.

16	DEFERRED CREDIT	Note	2022 Rupees	2021 Rupees
	Contributions against connections installed / de	eposit works:		
	Opening balance		33,091,263,233	30,332,470,450
	Additions during the year	16.1	4,400,125,717	2,758,792,783
		_	37,491,388,950	33,091,263,233
	Less: Amortization			
	Balance at the beginning of the year		10,785,500,454	9,674,141,553
	For the year		1,241,114,802	1,111,358,901
		_	(12,026,615,256)	(10,785,500,454)
		_	25,464,773,694	22,305,762,779

16.1 This represents capital contribution received from the consumers and Government against which assets have been constructed by the Company.

17	LONG TERM FINANCING	Note	2022 Rupees	2021 Rupees
	Asian Development Bank - Relent by the GOP			
	Tranche I	17.1.1	336,408,042	336,408,042
	Tranche II	17.1.2	2,690,899,480	2,690,899,480
	Tranche III	17.1.3	747,259,507	747,259,507
	Tranche IV	17.1.4	893,779,973	893,779,973
			4,668,347,002	4,668,347,002
	Export Import Bank of Korea - Relent by the GOP	17.2	3,546,427,668	3,546,427,668
			8,214,774,670	8,214,774,670
	Add: Interest accrued on long term financing		10,222,389,509	8,611,177,960
			18,437,164,179	16,825,952,630
	Less: Over due portion of financing		(5,374,985,511)	(4,846,750,449)
	Less: Current portion of financing		(528,235,062)	(528,235,062)
			12,533,943,606	11,450,967,119

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17.1 Asian Development Bank - Re-lent by GOP

	2022									
Loan	Loan	Loan Amount Loan Availed		Loan un-availed		Repayment / Adjustment	Closing at year end			
	US\$	Rupees	US\$	Rupees	US\$	Rupees	Rupees	Rupees		
Tranche I	11,370,000	1,010,082,361	8,941,584	774,442,929	2,428,416	6,513,168	438,034,887	336,408,042		
Tranche II	36,000,000	3,897,695,606	32,599,151	3,338,255,945	3,400,849	559,439,661	647,356,465	2,690,899,480		
Tranche III	8,890,000	1,071,030,284	6,914,556	750,031,924	1,975,444	320,998,360	2,772,417	747,259,507		
Tranche IV	8,730,000	910,968,084	8,625,513	893,779,973	104,487	17,188,112	-	893,779,972		
	64,990,000	6,889,776,335	57,080,804	5,756,510,771	7,909,196	904,139,301	1,088,163,769	4,668,347,001		

- 17.1.1 This represents re-lent portion of term finance facility Tranche 1 obtained by GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter referenced 6(9)ADB-4086 dated March 30, 2009 of Ministry of Economic Affairs and Statistics, out of total facility obtained by the GOP, US \$ 11.37 million has been allocated to the Company. The facility carries interest at the rate of 17% per annum inclusive of relending interest of 11% and exchange risk cover at the rate of 6% per annum which shall be charged both on principal amount and interest amount separately. The repayment is to be made within maximum period of 15 years including a grace period of 2 years. Loan is repayable to GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan. This project has been closed by ADB with effect from December 31, 2012. However, repayment schedule in this respect has not yet been finalized.
- 17.1.2 This represents re-lent portion of term finance facility Tranche 2 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 1(3)ADB-II/06-A dated March 31, 2011 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by the GOP, which is reallocated vide letter dated March 26, 2018 amounting to US \$ 36 million to the Company. The facility carries interest at the rate of 15% per annum inclusive of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 17 years excluding the grace period of 3 years, which has ended on May 30, 2014. This project has been closed by ADB with effect from June 30, 2018 with winding up period up to January 31, 2019. However, repayment schedule in this respect has not yet been finalized.
- 17.1.3 This represents re-lent portion of term finance facility Tranche 3 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 2(9)ADB-II/12 dated December 31, 2013 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by GOP, which is reallocated vide letter dated August 12, 2015 amounting to US \$ 8.89 million to the Company. The facility carries interest at the rate of 15% per annum inclusive of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 20 years excluding the grace period of 5 years, which has ended on May 30, 2018. This project has been closed by ADB with effect from June 30, 2018 with winding up period up to January 31, 2019. Repayment schedule in this respect has not yet been finalized.



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17.1.4 This represents re-lent portion of term finance facility – Tranche 4 obtained by the GOP from Asian Development Bank (ADB) for power distribution and enhancement project which is secured against the guarantee by GOP. Pursuant to the letter number 2(18)ADB-II/13 dated November 07, 2014 of Ministry of Economic Affairs and Statistics, out of the total facility obtained by GOP, which is reallocated vide letter dated August 26, 2015 amounting to US \$ 8.7 million to the Company. The facility carries interest at the rate of 15% per annum inclusive of relending interest of 8.2% and exchange risk cover at the rate of 6.8% per annum which shall be charged both on principal amount and interest amount separately. The loan is repayable to the GOP on the advice of Debt Management Wing of Economic Affairs Division of Pakistan, within a period of 20 years excluding the grace period of 5 years, which will end on 30 May, 2019. This project has been closed by ADB with effect from 30 June, 2018 with winding up period up to 31 January, 2019. Repayment schedule in this respect has not yet been finalized.

Export Import Bank of Korea

17.2					**************************************	2022			
	Loan	Loan	Amount	Loan	Availed	Loan u	n-availed	Repayment / Adjustment	Closing at year end
		US\$	Rupees	US\$	Rupees	US\$	Rupees	Rupees	Rupees
	Bank of Korea	45,000,000	5,000,509,462	36,160,597	3,546,427,668	8,839,403	1,454,081,794	-	3,546,427,668

This represents a re-lent portion of term finance facility obtained by GOP from Export Import Bank of Korea for rural distribution construction, which is secured against the guarantee by GOP. Pursuant to the Letter no. 2(18)ADB-II/13 dated November 07,2014 of Ministry of Economic Affairs and Statistics, out of total facility obtained by the GOP, US \$ 45 million were allocated to the Company. This facility carries interest rate of 15% inclusive of relending interest of 8.2% plus exchange risk cover fee of 6.8% which shall be charged both on principal amount and interest amount separately. Repayments are to be made within maximum period of 30 years including a grace period of 10 years which will end on August 15, 2019.

17.3 PEPCO vide its letter no. DGCPCC/PEPCO/2152-63 dated February 20, 2017 directed the Company that the payment of debt service on account of Foreign Relent Loans may be withheld till the final decision on the matter that debt service by the WAPDA, GENCOs and DISCOs may be adjusted against their receivable from GOP. Resultantly, the Company did not make any payment in respect of Foreign Relent Loans. However, the Finance Division, Government of Pakistan in its letter vide F.I(14)CF-I/2015-16/1290 dated 26 September, 2019 has advised the Company to make adjustment of Rs. 2,722.46 million (inclusive of principal, interest & exchange rate fee) relent loans against the outstanding balance of the Government of AJK in the year ended 30 June, 2019 which had been made.

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18 DEFERRED LIABILITIES

Deferred taxation

Employee retirement benefits

18.1 Deferred taxation

Deferred tax liability on taxable temporary differences arising in respect of:

- Accelerated tax depreciation on fixed assets
- Allowance for expected credit losses
- Provision for slow moving items
- Advances and other receivables write off

Deferred tax asset on deductible temporary differences arising in respect of:

- Allowance for expected credit losses
- Provision for slow moving items
- Advances and other receivables write off
- Provision for staff retirement benefits

Add: Deferred tax asset for tax losses and depreciation loss

Add: Deferred tax asset on tax credit under section 113

Unrecognized deferred tax asset



	2022	2021
Note	Rupees	Rupees
18.1		_
18.2	83,425,098,864	83,926,899,468
,	83,425,098,864	79,866,375,418
:		
	3,660,063,089	3,660,063,089
	218,007,860	218,007,860
	-	-
	-	-
	-	-
	-	-
	-	-
	(7,699,863,341)	(7,699,863,341)
	(3,821,792,392)	(3,821,792,392)
	(42,327,440,748)	(42,327,440,748)
	(954,926,267)	(954,926,267)
18.1.1	47,104,159,407	47,104,159,407
	-	-



18.1.1 Unrecognized deferred tax asset

Owing to uncertainty relating to future taxable profits, against which the Company can utilize its tax losses and tax credits, the Company has not recognized deferred tax asset of Rs. 47,104 million (2021: Rs. 47,104 million). Expiry of aggregate tax losses and tax credit carried forward are as follows:

- 184,008 325,948 601,246	Rupees - 6,733,184,008 13,748,325,948
325,948	13,748,325,948
325,948	13,748,325,948
325,948	13,748,325,948
1 1	
	27,771,601,246
386,694	10,769,886,694
379,849	21,719,379,849
354,865	18,160,854,865
232,610	98,903,232,610
294.230	165,294,230
[1	189,264,655
	261,040,537
. 1	339,326,845
	954,926,267
459,625	47,053,459,625
618,502	146,911,618,502
	886,694 379,849 854,865 232,610 294,230 264,655 040,537 326,845 926,267 ,459,625 ,618,502

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18.2 Staff retirement benefits

Four types of defined benefit plans are being offered by the Company namely, pension obligations, medical benefits, free electricity and compensated absences.

		Pension obligation	ons - unfunded	Medical be	enefits	Free ele	ctricity	Compensate	d absences	Tota	al
		2022	2021	2022	2021	2022	2021	2022	2021	2022	2021
18.2.1	Note The amounts recognized in the statement of financial position	Rupe	·es	Rupe	es	Rup	oees	Rup	ees	Rupe	30 \$
	Present value of defined benefit obligations (PVDBO)	68,449,243,027	65,392,385,816	8,807,189,497	11,186,420,554	3,623,416,676	4,356,220,134	2,545,249,665	2,991,872,965	83,425,098,867	83,926,899,471
	Total number of employees Total number of retired employees (Active pensioners)	11,156 8,491	11,156 8,491	11,156 8,491	11,156 8,491	11,156 8,491	11,156 8,491	11,156	11,156		
18.2.2	Changes in the present value of defined benefit obligations:										
	Balance at the beginning of the year Current service cost Interest cost Benefits paid during the year Actuarial loss / (gain) on obligation Balance at the end of the year	65,392,385,816 908,261,429 6,526,986,168 (3,428,943,972) (949,446,414) 68,449,243,027	60,550,667,087 809,373,108 5,467,034,359 (2,895,185,862) 1,460,497,124 65,392,385,816	11,186,420,554 290,967,100 1,122,450,471 (471,368,497) (3,321,280,131) 8,807,189,497	11,892,935,533 238,347,234 1,080,068,851 (433,031,041) (1,591,900,023) 11,186,420,554	4,356,220,134 167,984,330 440,278,020 (121,649,627) (1,219,416,181) 3,623,416,676	4,188,691,965 167,984,330 381,228,155 (134,613,017) (247,071,299) 4,356,220,134	2,991,872,965 2,138,479 295,586,455 (216,205,339) (528,142,895) 2,545,249,665	3,234,080,831 2,558,067 290,799,239 (180,610,538) (354,954,634) 2,991,872,965	83,926,899,471 1,369,351,338 8,385,301,114 (4,238,167,435) (6,018,285,621) 83,425,098,867	79,866,375,418 1,218,262,739 7,219,130,604 (3,643,440,458) (733,428,832) 83,926,899,471
18.2.3	Charge to statement of profit or loss										
	Current service cost Interest cost Remeasuremet loss / (gain) (18.2.4)		809,373,108 5,467,034,359	290,967,100 1,122,450,471	238,347,234 1,080,068,851	167,984,330 440,278,020	167,984,330 381,228,155	2,138,479 295,586,455 (528,142,895)	2,558,067 290,799,239 (354,954,634)	1,369,351,338 8,385,301,114 (528,142,895)	1,218,262,739 7,219,130,604 (354,954,634)
	Less: Allocation to capital work-in-progress	7,435,247,597 351,940,010	6,276,407,467 297,087,471	1,413,417,571 66,902,707	1,318,416,085 62,405,907	608,262,350 28,791,490	549,212,485 25,996,424	(230,417,960) (10,906,604)	(61,597,328) (2,915,648)	9,226,509,557 436,728,990	8,082,438,709 382,575,368
		7,083,307,587	5,979,319,996	1,346,514,864	1,256,010,178	579,470,860	523,216,061	(219,511,356)	(58,681,680)	8,789,780,567	7,699,863,341
18.2.4	Charge to other comprehensive income										
	Remeasuremet loss / (gain)	(949,446,414)	1,460,497,124	(3,321,280,131)	(1,591,900,023)	(1,219,416,181)	(247,071,299)	·	<u> </u>	(5,490,142,726)	(378,474,198)
18.2.5	Significant actuarial assumptions at the reporting date are:										
The an	Discount rate for PVDBO (per annum) Discount rate for profit or loss (per annum) Salary increase rate for PVDBO (per annum) Salary increase rate for PVDBO (per annum) Pension indexation rate for PVDBO (per annum) Pension indexation rate for pvDBO (per annum) In Medical Inflation rate for PVDBO (per annum) Medical Inflation rate for profit or loss (per annum) Electricity Inflation rate for PVDBO (per annum) Electricity Inflation rate for profit or loss (per annum) Withdrawal rates	13.50% 10.25% 12.50% 9.25% 8.75% 4.50%	10.25% 9.25% 9.25% 8.25% 4.50% 3.00% - - -	13.50% 10.25% - - - 13.50% 10.25% - - -	10.25% 9.25% - - - 10.25% 9.25% - - -	13.50% 10.25% - - - - 12.50% 9.25% Low	10.25% 9.25% - - - - - - - - 9.25% 8.25%	13.50% 10.25% 12.50% 9.25% - - - - - - - - -	10.25% 9.25% 9.25% 8.25% - - - - - - - - -		
	Mortality rate	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001- 2005	Adjusted SLIC 2001-2005	Adjusted SLIC 2001-2005	76	-
	Annual medical claim (Rs./ per annum) Normal retirement age (years) Effective duration of plan (years)	- 60 14	- 60 13	60 14	60 18	60 19	60 19	60 11	60 11	5	



3.2.6 Sensitivity analysis:	Pension obliga	Pension obligations - unfunded		Medical benefits		Free electricity	
•	%	Amount	%	Amount	%	Amount	
2022							
Effect of change in discount rate							
1% increase	14.50%	60,114,007,384	14.50%	7,700,711,253	14.50%	3,038,454,13	
1% decrease	12.50%	78,888,417,192	12.50%	10,225,012,135	12.50%	4,392,971,684	
Effect of change in salary increase rate							
1% increase	13.50%	71,719,613,958	1.00%	10,178,175,682.00	0.0%	4,407,696,741	
1% decrease	11.50%	65,599,319,143	-1.00%	7,716,286,882.00	0.0%	3,018,418,697	
Effect of change in withdrawal rates							
10% increase	-	68,408,243,371	0.0%	8,801,914,177	-	3,621,246,326	
10% decrease	-	68,490,242,682	0.0%	8,812,464,819	-	3,625,587,026	
Effect of change pension indexation rate							
1% increase	9.75%	75,910,989,821	0.0%	-	-	-	
1% decrease	7.75%	62,096,753,577	0.0%	-	-	-	
Effect of change mortality age							
1 year mortality age set back	-	70,110,214,450	0.0%	8,799,336,707	-	3,620,910,597	
1 year mortality age set forward	-	66,518,176,820	0.0%	8,814,953,314	-	3,625,886,149	
Sensitivity analysis:	Pension obliga	ations - unfunded	Med	lical benefits	Free e	electricity	
	%	Amount	%	Amount	%	Amount	
<u>2021</u>							
Effect of change in discount rate							
1% increase	11.25%	58,662,280,773	11.25%	8,809,425,730	10.25%	3,617,569,457	
1% decrease	9.25%	76,008,936,901	9.25%	12,858,050,975	8.25%	5,229,914,293	
Effect of change in salary increase rate							
1% increase	10.25%	68,307,978,179	1.0%	12,954,213,707	0.0%	5,288,229,143	
1% decrease	8.25%	62,858,526,440	-1.0%	8,718,106,521	0.0%	3,567,587,675	
Effect of change in withdrawal rates							
10% increase	-	72,946,820,384	-	11,179,720,123	-	4,353,610,850	
10% decrease	-	60,814,019,607	-	11,193,120,984	-	4,358,829,418	
Effect of change pension indexation rate				_			
1% increase	5.50%	72,946,820,384	-			-	
1% decrease	3.50%	60,814,019,607	-	- 2	-	-	
Effect of change mortality age							
1 year mortality age set back	-	67,501,190,749	-	11,176,446,359	-	4,353,207,223	
1 year mortality age set forward	-	65,289,828,064		11,196,281,737	-	4,359,189,036	

18.2.7 Description of risks to the Company

The defined benefit plans expose the Company to the following risks:

Longevity Risks

The risk arises when the actual lifetime of retirees is longer than expectation. This risk is measured at the plan level over the entire retiree population.

Salary Increase Risk

The most common type of retirement benefit is one where the benefit is linked with final salary. The risk arises when the actual increases are higher than expectation and impacts the liability accordingly.

18.3	Charge for the year has been allocated as follows:	Note	2022 Rupees	2021 Rupees
	Distribution expenses	25.1	7,016,313,780	6,159,890,671
	Administrative expenses	26.1	1,754,078,445	1,539,972,668
	Allocation to capital work-in-progress		436,728,990	382,575,368
5 .	, , , ,		9,207,121,215	8,082,438,707
) 19	LONG TERM SECURITY DEPOSITS			
	Opening balance		7,294,244,012	6,446,239,564
	Receipts during the year		825,030,871	848,004,448
	Closing balance	19.1	8,119,274,883	7,294,244,012

19.1 These represent security deposits received from energy debtors and are adjustable / refundable on disconnection of electricity supply. The security deposits amounting to Rs. 365 million (2021: Rs. 1,544 million) has been kept in special bank accounts, Rs. 8,157 million (2021: Rs. 5,749 million) as term deposits receipts.

20	TRADE AND OTHER PAYABLES	Note	2022 Rupees	2021 Rupees
	Creditors		1,214,894,935	1,009,705,039
	Due to related parties	20.1	58,474,762,804	22,574,885,055
	Billing related payables	20.2	12,014,412,098	10,000,286,053
	Contract liabilities	20.3	2,591,033,199	2,487,535,046
	Receipts against deposit work	20.4	5,636,980,288	3,431,269,373
	Sales tax payable		•	960,219,497
1	Workers' Profit Participation Fund payable	20.5	270,351,281	270,351,281
•	Accrued liabilities		170,598,573	410,122,096
	Withholding taxes payable		730,883,902	388,666,343
	Payable against assistance package for families of Government employees	26.3	-	990,000,000
	Others		1,483,027,056	265,345,117
			82,586,944,136	42,788,384,900
20.1	Due to related parties:			•
The an	Central Power Purchasing Agency (Guarantee) r Due to other related parties on account of:	20.1.1	57,280,922,203	21,381,669,554
	- Free electricity - net	20.1.2	1,193,840,601	1,193,215,501
			58,474,762,804	22,574,885,055
20.1.1	Payable against purchase of electricity - GOP		59,265,025,950	29,022,381,205
	Adjustment in lieu of AJK balance	7.2.1	(1,984,103,747)	(7,640,711,651)
	Re-allocation of GOP Equity (Share Deposit Money) against liability due towards CPPA-G	15.4.3	4,172,834,331	-
	Balance as on 30 June		61,453,756,534	21,381,669,554
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			2022	2021
20.1.2	Due to related parties on account of free electricity	-net	Rupees	Rupees
	Faisalabad Electric Supply Company Limited Lahore Electric Supply Company Limited Multan Electric Power Company Limited Pakistan Electric Power Company Limited Peshawar Electric Supply Company Limited Sukkur Electric Power Company Limited Water and Power Distribution Authority	- -	33,513,748 1,106,245,720 12,317,225 3,460,936 7,747,050 982,236 29,573,686 1,193,840,601	29,221,511 1,094,685,719 11,239,947 3,460,936 3,607,022 1,267,190 49,733,176 1,193,215,501
20.2	Billing related payables			
	Electricity duty payable	20.2.1	7,056,412,800	5,355,819,684
	EQ surcharge payable	20.2.2	1,273,592,825	1,273,742,655
	Financing cost surcharge payable	20.2.3	1,053,773,306	1,023,156,482
	Income tax payable collected on electricity bills		702,999,221	454,472,267
<i>_</i>	Neelam Jhelum surcharge payable	20.2.4	973,205,033	956,983,375
	Tariff rationalization surcharge payable	20.2.5	731,968,616	712,189,650
	General sales tax not yet realized	20.2.6	123,236,080	128,737,305
	Television fee payable		98,664,238	94,624,656
	Sale tax Payables on Marble		559,979	559,979
	•	<u>.</u>	12,014,412,098	10,000,286,053

- **20.2.1** Electricity Duty (ED) had been levied on all domestic and commercials consumers at 1.5% and all other consumers at 1% on variable charges (as per provinces Finance Act) by the government of Punjab.
- 20.2.2 Equalization Surcharges (EQ) had been levied on all consumers at the rate of Rs. 0.43 per unit consumed by the consumers of the Company.
- 20.2.3 Financing cost surcharge has been notified by GOP vide SRO.571 (1)/2015 dated June 10, 2015, at the rates mentioned against categories of electricity consumers as specified in schedule of electricity tariff for the Company. The amount of surcharge is to be kept in escrow account of CPPA-G for the payment of the financing cost of various loans obtained to discharge liabilities of power producers against the sovereign guarantees of the GOP.
- 20.2.4 This represents amounts collected from the consumers pursuant to S.R.O 575(1)/2015, dated 10 June 2015 issued by the Ministry of Energy, GOP. The said surcharge was levied till 31 December 2015 and to be kept in the Escrow account of Neelum Jhelum Hydro Power Company Limited for exclusive use for the Neelum Jhelum Hydro Power project. The said surcharge was extended from 30 June 2018 through S.R.O 376(1)/2018, dated 22 March 2018 issued by the Ministry of Energy, GOP, till further notification.
- 20.2.5 Tariff rationalization surcharge has been notified by GOP vide SRO.571 (1)/2015 dated June 10, 2015, at rates mentioned against categories of electricity consumers as specified in schedule of electricity tariff for the Company to maintain uniform rates of electricity across the country for each of the consumer category. GOP vide SRO.379 (1) / 2018 dated March 22, 2018, revised the tariff rationalization surcharge rates for categories of electricity consumers in the revised schedule of electricity tariff for the Company.
- **20.2.6** This represents amount payable to taxation authorities against General Sales Tax. These amounts have been accumulated over the years.
- 20.3 These represent amounts received from consumers against cost of installation new electricity connections.
- These represent amounts received from the Government and private consumers against project works amounting to Rs. 295 million and Rs. 3,502 million resepectively. These also include certain long outstanding balance amounting to Rs.2,531 million (2021: 2,382 million).
- 20.5 The Company has held payment of its contribution towards Workers' Profit Participation Fund (WPPF) relating to profit for the year ended June 30, 2005. The matter is pending for decision with the Economic Coordination Committee upon a recommendation submitted by WAPDA to exempt the corporatized entities under its umbrella from the requirements of the Companies Profit (Workers' Participation) Act, 1968. However, in 2020 the income tax authorities raised a demand of the said amount and accordingly, an amount of Rs. 23.44 million was deposited in government treasury. As far as remaining amount is concerned, it has been held by the Company till the matter is decided.

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21 CONTINGENCIES AND COMMITMENTS

21.1 Commitments

- 21.1.1 As at year end, commitments against inland letters of credit and purchase orders for capital store items aggregate to Rs. 525 million (2021: Rs. 159 million).
- 21.1.2 The Company has issued a bank guarantee in the favour of Pakistan State Oil Company Limited (related party) amounting to Rs. 60 million (2021: Rs. 60 million) from The Bank of Punjab.

21.2 Contingencies

21.2.1 Income Tax

- The Company received an order for assessment of income tax for the year 2007 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 41.89 million on ground of charging of minimum tax. Being aggrieved by the decision the Company filed an appeal before Commissioner Inland Revenue Appeals (CIR (A)). The CIR (A) decided the case against the Company. Being aggrieved by the decision, the Company filed appeal before the ATIR. The ATIR decided the case in favour of the Company in respect of minimum tax but remained silent on excluding of subsidy for calculation of minimum tax. Being aggrieved by the decision, the Company filed a reference before Honourable Lahore High Court and matter is still pending for adjudication. On the other hand, Tax department filed a reference before Honourable Lahore High Court regarding chargibility of Minimum Tax and LHC in it's Judgement PTR No. 113 of 2011 dated 30.05.2022 which was heared on 16.06.2022 but the same is still pending adjudication
- (ii) Inland Revenue Department raised a demand against the Company amounting to Rs. 35.8 million for the tax year 2011. The demand was raised on various grounds that the tariff differential subsidy from the GOP and other income is part of gross revenue for calculation of minimum tax under section 113 of the Income Tax Ordinance, 2001, and also disallowed of some expenses. The Company has preferred an appeal before the CIR (A). The CIR (A) upheld the order in original except the minimum tax which was decided in the Company's favour. Being aggrieved by the decision, the Company preferred an appeal in ATIR which is still pending for adjudication.
- (iii) The Company received an order for assessment of income tax for the year 2011 u/s 122(4) and 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 257 million on various observations including the minimum tax, disallowed of some expenses and initial allowance. The Company preferred an appeal before the Commissioner inland revenue which was disposed off by the CIR(A). Being aggrieved by the decision of the CIR, the Company filed an appeal before the ATIR which is still pending for adjudication.
- (iv) The Company received an order for assessment of income tax for the year 2012 u/s 122(4) and 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 211 million on various observations including the minimum tax, disallowed of some expenses and initial allowance. The Company preferred an appeal before the Commissioner inland revenue which was disposed off by the CIR. Being aggrieved by the decision of the CIR, the Company filed an appeal before the ATIR which is still pending for adjudication.
- (v) The DCIR has raised demand amounting to Rs. 31 million for the tax period July 2013 to October 2013 on account of non-inclusion of sales tax in the billed amount of electricity for the purpose of charging/cpllecting tax u/s 235 of the Income Tax Ordinance, 2001. The Company has filed an appeal against order of DCIR before CIR (A), which is decided against the Company. Being aggrieved by the decision the Company filed an appeal before ATIR which is still pending for adjudication.
- (vi) A demand has been raised amounting to Rs. 359 million in respect of short collection and deduction of income tax under different heads during the tax period 2013 u/s 161 of Income Tax Ordinance, 2001. The demand raised comprised of Rs. 243 million u/s 161 along with default surcharges of Rs. 117 million. The Company has filed an appeal against the said order of DCIR before CIR (A). The CIR (A) decided the case against the Company. The Company then filed an appeal before the ATIR and ATIR directed the assessing officer (CIR) to reconcile the deficiency with the data provided by the taxpayer and disposed of the appeal. The assessing officer then reassessed the demand and issued a revised demand of Rs. 130 million. The Company has filed an application in CIR (A) for rectification of order which is still pending.

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- (vii) The Company received an order for assessment of income tax for the year 2014 under section 122(4) & 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 2,383 million on various observations including the minimum tax, disallowed of inadmissible expense and initial allowance. The Company preferred an appeal before the Commissioner Inland Revenue which was disposed off by the CIR (A). Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR and the matter is still pending for adjudication.
- (viii) Inland Revenue Department has raised a demand against the Company amounting to Rs. 937 million and Rs. 983 million for the tax year 2014 and 2015 respectively. The demand was raised on the ground that tariff differential subsidy from the GOP and other income falls under the definition of turnover for calculation of minimum tax under section 113 of the ITO, 2001. However, the Company contended the matter on the ground that minimum tax is not applicable due to declared gross losses and also the subsidy is exempt from tax. The Company has preferred an appeal before CIR (A) who upheld the order-in-original. Being aggrieved by the decision of CIR (A), the Company then preferred an appeal before ATIR. The ATIR decided the case against the Company except recognition of deferred credit which is decided in Company's favour. Being aggrieved by the decision, the Company has taken up the matter before the Honorable Lahore High Court. The appeal is still pending for adjudication.
- (ix) Add. CIR had issued an order for assessment of income tax for the year 2016 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 1,012 million on various observations. The Company preferred an appeal before CIR (A), who annulled the previous order and gave direction to the income tax department to verify the data before issuance of revised order. Subsequently the Add. CIR issued issued an appeal affect Order No. Nil dated 05.07.2019 by re-calculation of minimum tax on turnover including Subsidy and Other Income in turnover and also rejecting the rate of minimum tax @ 0.20% applied as Fast Moving Goods. Company filed an appeal before CIR(A), who partially confirmed the Order in Original vide Order No. 800 dated 20.01.2020. Being aggregived company filed an appeal before ATIR, which is still pending for adjudication.
 - Addl. Commissioner also issued another Order in Original No. Nil dated 30.09.2021 raising demand amounting to Rs. 4,197. Being aggrieved by the said order, the company has preferred the appeal before CIR (Appeals), the CIR(A) partially confirmed the Order in Original vide Order No. Nil dated 31.03.2022 remanded back the case.
- (x) DCIR raised demand amounting to Rs. 176 million on the grounds that the Company did not withhold the Income Tax @ 8% on Use of system charges on NTDC invoices. The Company has filed an appeal against order of DCIR before CIR (A), that withholding on power purchase is not applicable as per SRO 586(i)/91. The CIR(A) upheld the order in original. Being aggrieved by the decision the Company filed an appeal before ATIR which is still pending for adjudication.
- (xi) The Company received an order for assessment of income tax for the tax year 2013 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 11,288 million vide Order dated 26-06-2019 on ground of minimum tax, unexplained income or assets and disallowance of expenses. Company filed an appeal before Commissioner Inland Revenue Appeals who upheld the Order in Original. Being aggrieved by the decision of CIR (A) Company preferred an appeal before Appellate Tribunal Inland Revenue and matter is still pending for adjudication.
- (xii) Add. CIR had issued an order on 29 October, 2020 for tax year 2017 under Section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 571 million on various observations including the minimum tax, disallowance of inadmissible expenses and subsidy income. The Company has preferred an appeal before CIR (A) which is pending for adjudication.
- (xiii) Add. CIR had issued an order on 30 September, 2020 for tax year 2018 under Section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 809 million on various observations including the minimum tax, disallowance of inadmissible expenses and subsidy income. The Company has preferred an appeal before CIR (A) which was later confirmed by the CIR (A) against which, being aggrieved the company filed appeal before ATIR on 11 December, 2020 which is pending for adjudication.
- (xiv) A demand has been raised amounting to Rs. 548 million in respect of short collection and deduction of income tax under different heads during the tax period 2015 u/s 161 of Income Tax Ordinance, 2001. The demand raised comprised of Rs. 396.5 million u/s 161 along with default surcharges of Rs. 151.9 million u/s 205. The Company has filed an appeal against the said order before CIR (A). The CIR (A) decided the case against the Company. The Company then filed an appeal before the ATIR which is still pending.

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- (xv) Minimum tax liability includes liability created by the department on account of difference in the rate applied by the Company contending that electricity, FMCG and rate @ 0.2% / 0.25% while the department qualifies to claim benefit of fast moving consumer goods. Disagreeing with the contention has applied the rate of 1.25%/1.5%. Appeals filed before CIR(A) + ATIR has been rejected and the Company has filed appeal to the Honourable Lahore High Court which is pending.
- (xvi) Add. CIR had issued an Order No. Nil dated 09.02.2021 for the tax year 2019 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 966 million by re-calculation of minimum tax on turnover including Subsidy and Other Income in turnover and also rejecting the rate of minimum tax @ 0.20% applied as Fast Moving Goods and also by apportionment of expenses on the basis of Subsidy as exempt income and other issues. The Company has preferred an appeal before CIR (A), and CIR(A) vide Order No. Nil dated 10.01.2022 deleted to the extent of inclusion of Other Income in turover for the calculation of minimum tax in light of Supreme Court Judgement 2016 PTD 1393 and annulled other issues for verification and confirmed the matter to the extent of inclusion of subsidy in turnover for calculation of minimum tax and the rate of minimum tax. Being aggreived company filed an appeal before ATIR, which is pending for adjudication.
- (xvii) Add. CIR had issued an Order No. Nil dated 04.05.2021 for the tax year 2020 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 973 million by re-calculation of minimum tax on turnover including Subsidy and Other Income in turnover and also rejecting the rate of minimum tax @ 0.20% applied as Fast Moving Goods. The Company has preferred an appeal before CIR (A), and CIR(A) vide Order No. Nil dated 11.11.2021 deleted to the extent of inclusion of Other Income in turover for the calculation of minimum tax in light of Supreme Court Judgement 2016 PTD 1393 and confirmed the matter to the extent of inclusion of subsidy in turnover for calculation of minimum tax and the rate of minimum tax. Being aggreived company filed an appeal before ATIR, which is pending for adjudication.
- (xviii) DCIR had issued an order u/s 161 on 5 May, 2021 raising a demand amounting to Rs 4,494 million on the ground that the company has not withheld tax on CPPA-G invoices and other payments. The company being aggreived by the said order has preferred to file an appeal before CIR(A) which is pending for adjudication.
- (xix) Add. CIR had issued an Order No. Nil dated 11.03.2022 for the tax year 2021 under section 122(5A) of Income Tax Ordinance, 2001, raising a tax demand of Rs. 436 million by re-calculation of minimum tax on turnover including Subsidy and Other Income in turnover and also rejecting the rate of minimum tax @ 0.25% applied as Fast Moving Goods. The Company has preferred an appeal before CIR (A), and CIR(A) vide Order No. Nil dated 14.07.2022 deleted to the extent of inclusion of Other Income in turover for the calculation of minimum tax in light of Supreme Court Judgement 2016 PTD 1393 and confirmed the matter to the extent of inclusion of subsidy in turnover for calculation of minimum tax and the rate of minimum tax. Being aggreived company filed an appeal before ATIR, which is pending for adjudication.
- DCIR had issued an Order No. Nil dated 17.03.2022 u/s 161(1A) for Tax Year 2017 raising a demand amounting to Rs 8,584 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not applicable on CPPA-G invoices as per the Clause (vi) of SRO 586(I)/91 dated 30.06.1991 and also Provision of Section 153 are not applicable on payments to electricity and gas payments as per Clause 46AA (v) of 2nd Schedule of Income Tax Ordinance, 2001. The company being aggreived by the said order has preferred to file an appeal before CIR(A), CIR(A) vide Order No. Nil dated 27.04.2022 confirmed the demand to the extent of non-withholding of Capacity Transfer Charges in CPPA-G invoice and deleted all the other issues. Company filed an appeal before ATIR against withholding on Capacity Transfer Charges and Tax department filed appeal before ATIR against non-withholding on Use of System Charges, both appeals are pending for adjudication.
- DCIR had issued an Order No. Nil dated 30.04.2022 u/s 161(1A) for Tax Year 2018 raising a demand amounting to Rs 4,444 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not applicable on CPPA-G invoices as per the Clause (vi) of SRO 586(I)/91 dated 30.06.1991 and also Provision of Section 153 are not applicable on payments to electricity and gas payments as per Clause 46AA (v) of 2nd Schedule of Income Tax Ordinance, 2001. The company being aggreived by the said order has preferred to file an appeal before CIR(A), CIR(A) vide Order No. Nil dated 14.07.2022 confirmed the demand to the extent of non-withholding of Capacity Transfer Charges in CPPA-G invoice and deleted all the other issues. Company filed an appeal before ATIR against withholding on Capacity Transfer Charges and Tax department filed appeal before ATIR against non-withholding on Use of System Charges, both appeals are pending for adjudication.

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- DCIR had issued an Order No. Nil dated 26.04.2021 u/s 161(1A) for Tax Year 2019 raising a demand amounting to Rs 4,494 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not applicable on CPPA-G invoices as per the Clause (vi) of SRO 586(I)/91 dated 30.06.1991 and also Provision of Section 153 are not applicable on payments to electricity and gas payments as per Clause 46AA (v) of 2nd Schedule of Income Tax Ordinance, 2001. The company being aggreived by the said order has preferred to file an appeal before CIR(A), CIR(A) vide Order No. Nil dated 27.12.2021 confirmed the demand to the extent of non-withholding of Capacity Transfer Charges in CPPA-G invoice and deleted all the other issues. Company filed an appeal before ATIR against withholding on Capacity Transfer Charges and Tax department filed appeal before ATIR against non-withholding on Use of System Charges, Tax department appeal is pending for adjudication and company's appeal was dismissed by the ATIR vde ITA No. 823/LB/2022 dated 25.02.2022. Company preferred to file a reference before LHC, which is pending for adjudication.
- (xxiii) DCIR had issued an Order No. Nil dated 31.12.2021 u/s 161(1A) for Tax Year 2020 raising a demand amounting to Rs 5,921 million on the ground that the company has not withheld tax on Capacity Transfer Charges in CPPA-G invoices and also on NTDC Use of system charges payments. Company has a view that withholding is not applicable on CPPA-G invoices as per the Clause (vi) of SRO 586(I)/91 dated 30.06.1991 and also Provision of Section 153 are not applicable on payments to electricity and gas payments as per Clause 46AA (v) of 2nd Schedule of Income Tax Ordinance, 2001. The company being aggreived by the said order has preferred to file an appeal before CIR(A), CIR(A) vide Order No. Nil dated 27.04.2022 confirmed the demand to the extent of non-withholding of Capacity Transfer Charges in CPPA-G invoice and deleted all the other issues. Company filed an appeal before ATIR against withholding on Capacity Transfer Charges and Tax department filed appeal before ATIR against non-withholding on Use of System Charges, both appeals are pending for adjudication.

For all the above referred cases, the Company's counsel is of the view that the matters will be decided in favour of the Company, accordingly, no provision has been made in these financial statements.

21.2.2 Sales tax

Inland Revenue Department raised a demand against the Company on following issues:

- Inland Revenue Department has raised a demand amounting to Rs. 627.8 million, Rs. 717 million and Rs.28.8 million for the tax periods April 2011 to June 2011, tax periods from July 2008 to December 2010 and tax period Oct 2021, respectively on ground of alleged non-payment of sale tax collected from the steel melters and alleged illegal adjustment of such output tax against its input tax. The matter has been taken up by the Company before the Commissioner Appeals and the same has been upheld by the learned CIR (A) The Company has preferred an appeal before Appellate Tribunal Inland Revenue (ATIR) who vacated the orders of the authorities and remanded back the case to the department with direction to pass the speaking order and follow the directions of Apex courts. In the meanwhile respondent filed the Writ Petition in LHC, that E-Portal of Sales Tax Return has wrongly adjusted the Input Tax from the Steel Melters Tax, which was dismissed by the LHC on the basis that this is not the matter of law and company being aggrieved by the said order filed an Civil Petition for Leave to Appeal (CPLA) in Supreme Court of Pakistan against the Judgement of LHC. The Supreme Court of Pakistan dismissed the Petitions No. 718, 719 and 720 of 2013 of GEPCO vide it's Judgement dated 15th Febrarury 2021. After the said Judgement, Deputy Commissioner Inland Revenue issued Orders in Original 08,09,10,11/ST dated 26.06.2021 against the company raising the tax demands as were before. The company being aggreived by the said orders filed an appeal before Commissioner Inland Revenue (Appeals), which were also decided against the company vide Orders in Appeal No. 20,21,22,23/A-V dated 03.11.2021. The Company being aggrieved by the decisions filed appeals before Appellate Tribunal Inland Revenue, which were remanded back to the assessing Officer vide STA No. 2275,2276,2277,2278/LB/2021 dated 28.05.2022 on the basis that GEPCO had provided the reconciliation and claimed that there is no short payment in aggregate even due to the adjustement of input tax from Steel Melters Tax. That remanded back proceedings are pending for hearing/ adjudication till date.
- (ii) RTO Gujranwala has raised a demand of Rs 4.86 billion for the year ended June 2012 in respect of general sales tax on tariff differential subsidy, sale to the Government of AJK, amortization of deferred credit, zero rated, free electricity and steel melters. Against the order the Company filed an appeal before the CIR (A). On few matters the CIR(A) upheld demand of Rs. 5.9 million and remanded back the demand of Rs. 2.86 billion to the ACIR. The Company filed an appeal in the ATIR which is still pending for adjudication.

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- (iii) The DCIR in his order dated February 3, 2015 raised a demand of Rs. 47.86 million under section 11(2) and 33(5) of Sales Tax Act, 1990. The learned DCIR alleged that taxpayer charged sales tax at the rate of 16% instead of 17% on taxable supplies. The Company filed appeal before CIR(A) against the above mentioned order. However, CIR (A) upheld the order-in-original and being aggrieved by the order of the CIR (A), the Company preferred an appeal before the ATIR which is still pending for adjudication.
- (iv) The DCIR has issued order on the ground that the Company has granted fuel price adjustment to consumers from January 2015 to October 2015 under different heads which is out of sales tax previously charged, collected and deposited in Government treasury and credit has already been claimed by the consumers through their monthly sales tax returns. Hence the adjustment of Rs. 1,385 million as fuel price adjustment against current liability is inadmissible. Being aggrieved by the order, the Company filed an appeal in CIR (A). The CIR (A) upheld the decision of the DCIR. Being aggrieved by the decision of the CIR (A), the Company filed an appeal in the ATIR which was upheld by the ATIR and company being aggrieved by the decision of ATIR preferred to file appeal before Honorable Lahore High Court which is pending for adjudication.
- (v) A demand amounting Rs. 1.83 million has been raised by the learned officer by passing order No.18/ST/GRW/2016 dated May 11, 2016 alleging that the Company has claimed input tax on inadmissible goods during the period from July 2014 to June 2015. Being aggrieved by the order the Company filed an appeal in CIR (A). However, the CIR (A) upheld the decision of learned officer and being aggrieved by the decision the Company preferred an appeal before ATIR and the matter is still pending for adjudication before ATIR
- (vi) A demand has been raised amounting to Rs. 3.2 million, Rs. 25.5 million, Rs. 7.5 million and Rs. 33.3 million in respect of default surcharges under section 34(1)(a) and 33(5) for late payment of extra tax and further tax. Being aggrieved with the order of the DCIR, the Company has filed appeal against the order of the learned DCIR challenging the alleged default surcharges and penalty and contending therein that taxpayer is mere a collector of extra tax and further tax through electricity bills and paid to the Government on collection basis. The CIR (A) upheld the order in original. Being aggrieved by the appellate order, the Company preferred an appeal before ATIR and the same is pending for adjudication.
- (vii) The learned officer has passed an order creating demand amounting to Rs. 657.3 million and Rs. 100.2 million in respect of zero rated supplies includes sales to the Government of AJK and inadmissibility of input tax claimed respectively along with default surcharge and penalty u/s 33(11) and 33(5) of Sales Tax Act 1990 for the year ended June 2013. Being aggrieved by the order Company filed an appeal in CIR (A). CIR (A) deleted the demand amounting to Rs. 100.2 million of inadmissible input tax and penalty except of Rs. 1.8 million and data for zero rated supplies was submitted to department for verification, whereas the demand of tax on sale to the Government of AJK is upheld. The Company being aggrieved, preferred an appeal before ATIR regarding the matter which was decided against the Company. The ATIR decided the case against the Company. Being aggrieved by the decision, the Company filed and appeal before the Lahore High Court which is still pending for adjudication.
- (viii) The DCIR through its order no. 79 dated February 16, 2015 imposed a penalty of Rs. 1.36 million u/s 33(5) of Sales Tax Act, 1990 due to non-withholding of sales tax for the period of November 2013, December 2013 and February 2014. The Company filed an appeal before CIR (A) against the above mentioned order. The learned CIR (A) upheld the penalty of Rs. 1.36 million in his order dated April 1, 2015. The Company being aggrieved with the decision of learned CIR (A) filed an appeal u/s 46 of Sales Tax Act, 1990 before the ATIR. The matter is pending for adjudication.
- (ix) The DCIR has issued order against the Company demanding Rs. 2,664 million under section 11(2) and penalty amounting Rs. 133 million under section 33(5) of the Sales Tax Act 1990 on the ground that the Company has made short payment of tax under different heads for the period of January 2015 to October 2015 as the Company has allowed other adjustments to the consumers and sales tax thereon was neither charged nor collected/paid by it. Being aggrieved by the decision the Company preferred an appeal before CIR(A), who remanded back the case towards the assessing authority for verification, verification was conducted by the DCIR but no discrepancy was found.
- (x) The learned officer passed an order against the Company demanding Rs. 794.20 million along with default surcharge and penalty alleging that the Company has illegally adjusted output tax collected from steel melters at fixed rate as per rule 58(H) of Special Procedure Rules 2007 against input tax for the period of July 2013 to June 2014. The Company preferred an appeal before CIR (A) which was decided in favour of the company. Being aggrieved by the decision, FBR filed an appeal before the ATIR, which is still pending for adjudication.

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- (xi) The DCIR has issued an order against the Company demanding Rs. 370 million as sales tax along with default surcharge of Rs. 146 million and Rs. 18 million as penalty on the ground that sales tax was not paid on account of supplies to consumers of AJK from July 2013 to June 2014. The Company preferred an appeal before CIR (A), CIR(A) upheld the decision. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR. The ATIR decided the case against the Company and company filed reference before Honourable Lahore High Court, Lahore.
- (xii) The DCIR has issued an order against the Company demanding Rs. 1 billion on the ground that sales tax was not paid on account of supplies made to the consumers of AJK from July 2014 to June 2015. The Company preferred an appeal before CIR (A), CIR(A) upheld the decision. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR. The ATIR decided the case against the Company and company filed reference before Honourable Lahore High Court, Lahore.
- (xiii) The DCIR has issued an order against the Company demanding Rs.19 million as penalty on the ground late filing of sales atx returns from July 201 to September 2015. The Company preferred an appeal before CIR (A), CIR(A) upheld the decision. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR which is still pending for adjudication.
- (xiv) The ACIR has issued order against the Company demanding Rs. 5,693.6 million along with default surcharge of Rs 284.7 million on the ground that there is difference between sales declared in sales tax returns and financials statement for the year ended June 2010 and 2011 thus made short payment of sales tax of differential amount. The Company is of the view that subsidy received from the Government is not part of sales as per the section 3 read with rule 13 of the special procedures rule. Against the order the Company preferred an appeal before CIR (A) which is decided against the Company. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR which is decided in the favour of the Company. Being aggrieved by the decision the department filed an appeal before the Lahore High Court, Lahore High Court vide Judgement No. 158 of 2015 dated 12.05.2022 decided the matter alongwith connected references and did not decide subsidy matter as no question of law was framed by the FBR in LHC. On issue of subsidy the special full bench of ATIR has decided the case in favour of other DISCOs and Company's legal advisor is expecting the favourable outcome in the case of the Company.
- (xv) The DCIR has issued order against the Company demanding Rs. 2,651.7 million along with default surcharge and penalty of 5% on various grounds that there is not charging of sales tax on AJK sales, demand notices, non financial assets, connection fees and difference between sale declared in sales tax return and audited account for the year ended June 2009. Against the order the Company preferred an appeal before CIR (A) which is partially decided in favour of the Company. Being aggrieved by the decision of the CIR (A), the Company filed an appeal before the ATIR which is decided in the favour of the Company. Being aggrieved by the decision the department filed an appeal before the Lahore High Court, Lahore High Court vide Judgement No. 159 of 2015 dated 12.05.2022 decided the matter alongwith connected references and did not decide subsidy matter as no question of law was framed by the FBR in LHC and decided the matter to the extent of Sales Tax not charged on AJK Sales amounting to Rs. 110,436,734/- against the Company and FBR did not press any other matter before Lahore High Court, Lahore against the ATIR Order except AJK. Being aggrieved by the Judgement of Lahore High Court company filed a Civil Petition for Leave to Appeal (CPL) before the Supreme Court of Pakistan.
- (xvi) The DCIR passed the order on 19 June, 2020 u/s 11 read with Section 25 of Sales Tax Act for the tax year 2015 on the ground that sales tax was not charged on subsidy, sales tax not charged on supply of electricity to AJK etc. and created the demand amounting to Rs. 5,397 million. The company being aggrieved by the said order filed the appeal before Commissioner Inland Revenue Appeals. The CIR (A) upheld the descision and subsequently, Company being aggrieved filed the appeal in ATIR, the ATIR vide STA No. 1263/LB/2021 dated 07.03.2022 decided the matter to the extent of Subsidy in Favour of GEPCO, to the extent of negative FPA remanded back to assessing officer and decided against GEPCO to the extent of AJK. Company preferred a reference before Lahore High Court Lahore, which is pending till date. On issue of subsidy the special full bench of ATIR has decided the case in favour of other DISCOs and Company's legal advisor is expecting the favourable outcome in the case of the Company.

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- (xvii) The DCIR has issued order on 5 May, 2021 demanding Rs. 4,332 million for the tax year 2018 on the ground that Sales tax shall be charged on subsidy given by the Government. The company being aggrieved by the said order has filed an appeal before CIR (A) and Commissioner Appeals confirmed the order of DCIR, against which the company has preferred to file appeal before Appellate Tribunal Inland Revenue on 14 July, 2021, ATIR vide STA No. 1051/LB/2021 dated 22.02.2022 decided the matter in Favour of GEPCO. On issue of subsidy the special full bench of ATIR has decided the case in favour of other DISCOs and Company's legal advisor is expecting the favourable outcome in the case of the Company.
- (xviii) The DCIR has issued an order against the Company demanding Rs. 4,474 million on the ground that sales tax was not charged on subsidy for the tax year 2017. The Company preferred an appeal before CIR (A). The CIR (A) annulled the Order in original vide Order dated 28-11-2019. Being aggrieved by the decision of CIR(A), department preferred an appeal before ATIR. The matter is still pending for adjudication.
- (xix) The DCIR has issued an order against the Company demanding Rs. 3,981 million on the ground that sales tax was not charged on subsidy for the tax year 2016. The Company preferred an appeal before CIR (A). The CIR (A) annulled the Order in original vide Order dated 28-11-2019. Being aggrieved by the decision of CIR(A), department preferred an appeal before ATIR. The matter is still pending for adjudication.
- (xx) The DCIR has issued order against the Company demanding Rs. 4,307.13 million on the ground that there is difference between sales declared in sales tax returns and income tax returns for the period of July 2013 to June 2014. The Company has preferred an appeal before CIR (A) and the same was upheld by the CIR (A). Being aggrieved by the decision of the CIR (A), the Company has filed an appeal before the ATIR, ATIR Vide STA No. 526/LB/2018 dated 25.11.2020 decided the matter in favour of GEPCO.
- (xxi) The learned DCIR demanding Rs. 118 million in respect of wrongly claim of input tax on PSO invoices. Against this the Company filed an appeal in CIR(A) which upheld the decision. Being aggrieved by the decision the Company filed an appeal before ATIR which is decided in the favour of GEPCO on jurisdictional basis purely on legal grounds.
- (xxii) The Deputy Commissioner Inland revenue Passed the order u/s 11 read with section 25 of sales tax Act for the tax year 2018 on the ground that sales tax was not charged on subsidy given, sales tax not charged on supply of electricity to AJK and other issues creating the demand amounting to Rs. 5,397 million. The company being aggreeved by the said order filed the appeal before Commissioner Inland revenue Appeals. The CIR (A) upheld the decision and subsequently Company being aggreeved filed the appeal in ATIR which is pending till date.
- (xxiii) The Add. CIR has issued the order dated 15 September, 2020 against the company u/s 24 & 52 of Punjab Sales Tax on Services Act for tax year 2018 creating the demand amounting to Rs. 669 million along with penalty and default surcharge. Being aggreived by the said order, the company preferred to file appeal before Commissioner Inland Revenue (Appeals) on 12 October, 2020 which is pending for adjudication.
- (xxiv) The DCIR has issued showcause notice dated 21 April, 2021 demanding Rs. 23 billion is respect of tax periods from April 16 to June 19 on the ground that Company has made short payment of sales tax by way of alleged illegal claim of Input tax against output tax of steel melters. Currently the company is in process of getting all 39 Months Verified by LTO. The management has already provided data for few months and no issue has been pointed out by LTO.
- (xxv) The DCIR has issued Order in Original No. 18/2021 dated 18.01.2022 demanding Rs. 5,387 million is respect of tax periods from April 16 to June 19 on the ground that Company has not charged Sales Tax on AJK and other Zero rated Supplies. Being aggreived, company filed an appeal before Commissioner Inland Revenue (Appeals), the CIR(A) confirmend the demand vide Order in Appeal No. 21/A-V dated 20.06.2022. Being aggrieved by the decision, company preferred an appeal before ATIR, which is pending for adjudication.

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(xxvi) The DCIR has issued Order in Original No. 02/ST/2021 dated 05.07.2021 demanding Rs. 152,552,963/- is respect excess input claim on CPPA-G electricity purchase invoices during the period Dec. 2015 to May 2016. Being aggreived, company filed an appeal before Commissioner Inland Revenue (Appeals), the CIR(A) confirmend the demand vide Order in Appeal No.09/A-V dated 17.01.2022. Being aggrieved by the decision, company preferred an appeal before ATIR, the ATIR vide STA No. 487/LB/2022 dated 02.08.2022 remanded back the matter to CIR(A).

For all the above referred cases, the Company's counsel is of the view that the matters will be decided in favour of the Company, accordingly, no provision has been made in these financial statements.

21.2.3 In 1990, a land measuring 74 Kanals and 5 Marlas acquired by WAPDA for construction of 132 KV grid station situated at Lahore Road (WAPDA Town) Gujranwala for Rs. 8.19 million. Three out of ten land owners representing 27 Kanals and 11 Marlas challenged acquisition process before Senior Civil Judge, Gujranwala. The Civil Judge declared the entire acquisition process null and void.

The Company has filed appeals before District & Session Judge, Gujranwala and Honourable Lahore High Court which were dismissed by all the courts. The Company filed an appeal before Supreme Court of Pakistan which was also dismissed. Thereafter, the Company filed Civil Review Petition before Supreme Court of Pakistan against Supreme Court's judgment dated July 14, 2009 which were converted into Civil Appeals. These appeals have been dismissed by Supreme Court of Pakistan vide judgment dated January 24, 2013. The Company has filed Civil Review Petitions before Supreme Court against said judgment. After hearing the arguments from both sides Supreme Court allowed the Civil Review Petitions which were afterwards dismissed by the Supreme Court of Pakistan (SCP) vide its order dated November 15, 2016. In pursuance of the said judgement of SCP, management of the Company has decided to re-acquire the land from the owners and the Company has approached the Punjab Revenue Department for reinitiation of the acquisition process. Later on, one out of ten land owners submitted an application to the civil court requiring to return his portion of the Land of 6 kanal and 1 Maria, for which the hearing is still pending. The valuation process by Revenue Department is pending, hence, no provision has been recorded in these financial statements.

21.2.4 In 1973, a plot of land measuring 11 kanals and 9 marlas situated at 565 A, Model Town, Gujranwala was transferred to WAPDA by GDA (formerly Gujranwala Improvement Trust). In 2004, while transferring the plot from WAPDA to the Company under the Supplementary Business Transfer Agreement (SBTA), transfer deed of the plot was missing in WAPDA record. WAPDA requested GDA to provide the same. However, GDA found that 4 Kanals and 1 marla of land was not allotted to WAPDA and raised a demand of Rs 81.74 million for this disputed piece of land.

In 2009, the Company, in order to resolve the issue, agreed to put the matter before District Price Assessment Committee (DPAC). DPAC, having considered the matter from both parties, decided to increase the demand to Rs.163.30 million on just and equitable basis. On May 16, 2011, the Company received a notice from GDA for taking enforced possession of disputed land on account of failure to pay the demanded dues. The Company filed a declaratory suit against GDA before Civil Judge. After hearing the arguments from both sides, it has been held that GDA have no entitlement documents in their favour regarding the land so by no stretch of imagination it can be said that the Company is encroacher. Further the claim in respect of decreeing the suit for area, learned judge has held that suit is dismissed to the extent of this area.

In pursuance of the said judgement of civil court, GDA filed appeal in District Session Court in March, 2019 which is still pending. The Company's legal counsel believes that the matter will be decided in the Company's favour, hence, no provision has been made in these financial statements.

- 21.2.5 As mentioned in Note 20.5 no provision for WPPF and mark-up on non-payment has been made in these financial statements due to the reason that the matter is pending for decision with the Economic Coordination Committee.
- 21.2.6 The Company had received various invoices from the CPPA-G representing supplementary charges being the share of the Company in the markup charged to CPPA-G by independent power producers on account of delayed payments aggregating to Rs. 6,710 million. The Company has not recorded these invoices as the management is of the view that the Company has made timely payment to CPPA-G and hence not liable to pay supplementary charges.
- 21.2.7 There are several claims that have been lodged against the Company by various consumers and the Company's employees. The quantum of potential liability cannot be estimated reliably due to large number of cases against the Company. The Company is hopeful of a favourable outcome, therefore, no provision has been recognized in these financial statements.

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	•		2022	2021
22	REVENUE FROM CONTRACTS WITH CUSTOMERS	Note	Rupees	Rupees
	Revenue from contracts with customers	22.1 & 7.3	251,371,770,585	165,360,477,473
	Less: General sales tax		(34,769,118,733)	(22,713,915,457)
	Sale of electricity - net	<u></u>	216,602,651,852	142,646,562,016
		-		

Disaggregation of revenue:

Over the time 216,602,651,852 142,646,562,016

2024

2022

- 22.1 Sale of electricity has been recognized based on the notified rates and includes accrual of Rs. Rs. 20,418 million (2021: Rs. (169.67) million) relating to Fuel Price Adjustment (FPA) for the month of May 2022 and June 2022. The effect of above mentioned FPA is passed to the consumers after the year end in accordance with NEPRA notifications.
- 22.2 This does not include fourth quarterly adjustment amounting to Rs. 9,257 million as the same has not been determined and notified. (2021: 4th Quaterly adjustment of Rs. (2,610.5) million)
- During last year, the Company has claimed minimum tax paid till TY 2019 an amount of Rs. 5.425 billion which NEPRA has determined in its determinantion of FY 2019-20 dated 24 December, 2020 duly notified by GOP dated 12 Feburury 2021. Subsequent to such notification, the Company has also recovered an amount of Rs. 3.315 billion uptil 30 June, 2022 (2021: Rs. 2.11 billion)

Further, during the current year the company has filed a petition before NEPRA to claim an amount of Rs.1,492 million pertaining to FY-2019-20, as minimum tax, in respect of which NEPRA has determined in its Multi Year Teriff Regime determinantion of FY 2020-21 dated 02 June, 2022, that, the Company will be allowed to claim actual tax paid net of amount of tax refund outstanding from FBR, subject to submission of certain record.

			2022	2021
23	SUBSIDIES FROM THE GOVERNMENT OF PAKISTAN	Note	Rupees	Rupees
	Tariff differential subsidy	10.1	5,769,355,717	15,083,488,974
	Industrial support package subsidy	10.2	2,249,214,221	4,102,297,193
	Zero rated industrial rebate	10.3	1,576,625,355	682,836,301
	COVID-19 Relief to Small Businesses & Industrial Consun	10.5		2,794,725,784
	Prime Minister Relief Package	10.8	8,410,761,680	-
			18,005,956,973	22,663,348,252
			2022	2021
24	COST OF ELECTRICITY		Rupees	Rupees
	Cost of electricity	24.1	228,251,642,011	144,510,637,217
24.1	Cost of electricity includes:			
	Electricity purchase cost	24.1.1	226,371,627,826	142,518,934,784
	Supplementary charges	24.1.2	1,821,889,800	1,949,706,812
	Market operations fee		58,124,385	41,995,621
			228,251,642,011	144,510,637,217

- **24.1.1** Electricity purchased during the year have been recognized according to invoices issued by CPPA-G. (on basis of tariff determined by NEPRA). The Company purchased 12,678 million units (2021: 12,032 million units) at average rate of Rs. 18.0038 per KWH (2021: Rs. 11.8445 per KWH).
- 24.1.2 These charges have been passed on to the Company by CPPA-G, which comprise re-allocation of mark-up on late payment by the CPPA-G on the basis of average outstanding balance.



			2022	2021
25	DISTRIBUTION EXPENSES	Note	Rupees	Rupees
	Salaries, wages and other benefits	25.1	14,460,156,096	12,531,185,295
	Repair and maintenance		1,420,579,521	931,555,711
	Rent, rates and taxes		5,118,496	6,287,737
	Power, light and water		46,755,298	41,307,632
	Postage and telephone		22,615,538	22,707,303
	Office supplies and other expenses		39,566,956	32,540,834
	Traveling and conveyance		258,985,914	276,203,484
	Insurance - Grid System		-	12,378,232
	Vehicle running and maintenance		262,877,240	206,667,004
	Depreciation	4.5	2,465,992,558	2,284,406,089
	Professional fees		27,305,364	25,338,111
		•	19,009,952,981	16,370,577,432
	Less: Transfer to capital / deposit work-in-progress		(157,690,739)	(110,603,549)
	· · · · · · · · · · · · · · · · · · ·	•	18,852,262,242	16,259,973,883

25.1 This includes a sum of Rs. 7,016 million (2021: Rs. 6,160 million) in respect of pension, medical, free electricity and compensated absences benefits to employees.

			2022	2021
26	ADMINISTRATIVE EXPENSES	Note	Rupees	Rupees
	Salaries, wages and other benefits	26.1	4,000,364,557	3,510,910,496
	Electricity bills collection charges		343,326,205	316,357,163
	Professional fees		154,090,155	192,792,028
	Vehicle running and maintenance		170,004,220	88,936,999
	Depreciation	4.5	162,583,037	145,813,155
	Office supplies and other expenses		161,897,252	131,243,732
	Traveling and conveyance		66,242,796	57,404,471
	Advertisement and publicity		15,564,521	4,940,079
	Power, light and water		29,184,659	20,646,843
	Postage and telephone		14,116,903	12,029,163
	Provision for slow moving stores and spares	6.1	15,418,168	-
	Advances written off		997,386	769,845
	Auditors' remuneration	26.2	2,849,000	2,475,000
	Rent, rates and taxes		1,567,968	851,414
	Other charges	26.3	316,936,907	1,332,615,049
•		_	5,455,143,734	5,817,785,437

26.1 This includes a sum of Rs. 1,754 million (2021: Rs. 1,540 million) in respect of pension, medical, free electricity and compensated absences benefits.

26.2	Auditors' remuneration	Note	2022 Rupees	2021 Rupees
	Statutory audit fee		2,708,640	2,347,400
	Compliance of Code and Corporate Governance		140,360	127,600
	· ·	_	2,849,000	2,475,000

26.3 An amount of Rs. 302 million (2021: Rs. 1,328 million) on account of damages/compensation paid to GEPCO exemployees and their families during course of their employment.

27	OTHER EXPENSE	Note	2022 Rupees	2021 Rupees
	Allowance for expected credit loss (Provision for doubtful debts)	7.4	265,791,567	218,007,860
	Expected credit loss on other receivables (related party)	12	1,816,731,346	-
	Expected credit loss on deferred FPA	7	3,312,903,513	-
	ARC .	-	5,395,426,426	218,007,860

OTHER INCOME	Note	Rupees	Rupees
Income from financial assets	28.1	984,785,510	633,480,010
Income from non-financial assets	28.2	514,940,371	851,532,787
Others	28.3	167,516,018	150,501,930
Late payment surcharge charged to consumers		2,021,523,709	1,777,039,714
	_	3,688,765,608	3,412,554,441
Income from financial assets		2022	2021
	Note	Rupees	Rupees
Return on short term investments		679,735,286	513,558,527
Return on bank deposits		305,050,224	119,921,483
	_	984,785,510	633,480,010
Income from non-financial assets			
Gain on installation of new connections / deposit works		221,471,686	521,189,479
Sale of scrap		149,806,043	179,385,494
Gain on disposal of operating fixed assets		•	252,179
Non-utility operations	28.2.1	143,662,642	150,705,635
	_	514,940,371	851,532,787
	Income from financial assets Income from non-financial assets Others Late payment surcharge charged to consumers Income from financial assets Return on short term investments Return on bank deposits Income from non-financial assets Gain on installation of new connections / deposit works Sale of scrap Gain on disposal of operating fixed assets	Income from financial assets Income from non-financial assets Others Late payment surcharge charged to consumers Income from financial assets Income from financial assets Return on short term investments Return on bank deposits Income from non-financial assets Gain on installation of new connections / deposit works Sale of scrap Gain on disposal of operating fixed assets	Income from financial assets 28.1 984,785,510 Income from non-financial assets 28.2 514,940,371 Others 28.3 167,516,018 Late payment surcharge charged to consumers 2,021,523,709

28.2.1 It represents tender fees, community van fee, registration fee of contractors, interest on employee advances etc.

•			2022	2021
28.3	Others	Note	Rupees	Rupees
	Meter / service rent		37,280,123	33,144,915
	Re-connection fees		11,858,187	13,369,716
	Service charges on collection of electricity duty		72,222,599	50,894,215
	Service charges on collection of PTV Fee		32,929,031	31,784,157
	Miscellaneous		13,226,078	21,308,927
		_	167,516,018	150,501,930
29	FINANCE COSTS			
	Interest on long term loans		1,616,889,551	1,578,363,725
	Bank and other charges		9,181,624	4,134,909
	•	- -	1,626,071,175	1,582,498,634
30	TAXATION			
	Current tax			
	- for the year	30.1	544,131,368	368,723,779
	- prior year	30.2	-	-
		-	544,131,368	368,723,779

- As stated in note 21 to the financials statement, the Company has recorded minimum tax @ 0.2% / 0.25% of total turnover considering electricity as FMCG as per section 113 of Income Tax Ordinance, 2001.
- 30.2 Tax reconciliation has been not produced here as the tax provision is based on 0.25% of revenue.

31 REMUNERATION OF DIRECTORS & KEY MANAGEMENT PERSONAL

The aggregate amount charged in the financial statements for the year in respect of remuneration including certain benefits to the Chief Executive Officer, Directors and Executives of the Company is as follows:

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	2022				
	Chief	Directors	Executives		
	Executive		•		
	Officer				
	1-000000	Rupees			
Basic salary	2,035,640	•	40,160,360		
Adhoc allowance	664,688		18,732,651		
Bonus	196,720	-	8,998,910		
Fee for attending meetings	3,415,000	30,490,000	-		
House rent allowance	•	-	1,528,153		
Job allowance	120,000	•	273,820		
Other allowances	4,303,240	•	13,170,530		
	10,735,288	30,490,000	82,864,424		
Number of persons	11	12	23		
	2021				
	Chief	Directors	Executives		
	Executive				
	Officer				
		Rupees			
Basic salary	2,095,699	-	63,623,330		
Adhoc allowance	602,190	-	20,310,216		
Bonus	196,720	-	4,922,920		
Fee for attending meetings	455,000	1,106,287	-		
House rent allowance	374,271	•	3,090,306		
Job allowance	120,000	•	433,320		
Other allowances	3,894,857	-	23,450,325		
	7,738,737	1,106,287	115,830,417		
Number of persons	1	18	62		

31.1 In addition, Chief Executive Officer is also being provided with the Company maintained vehicle and free accommodation. Chief Executives are availing vehicles extended to them under transport policy and free accommodation.

		2022	2021
CASH FLOWS FROM OPERATING ACTIVITIES	Note	Rupees	Rupees
Profit /loss before taxation		(20,042,056,353)	1,444,920,579
Adjustments for non-cash charges and other charges:			
Depreciation of operating fixed assets	4.5	2,628,575,595	2,430,219,244
Provision for employee benefits		9,226,509,557	8,082,438,709
Finance costs	28	1,626,071,175	1,582,498,634
Amortization of deferred credit	16	(1,241,114,802)	(1,111,358,901)
Profit on bank deposits and short-term investment		(984,785,510)	(633,480,010)
Expected credit loss		5,395,426,426	218,007,860
Gain on installation of new connections/ deposit works		(221,471,686)	(521,189,479)
Provision for grid insurance system	•	-	12,378,232
Provision for slow moving stores and spare parts	6.1	15,418,168	-
Gain / Loss on disposal of operating fixed assets		195,005	(252,179)
Advances written off		997,386	769,845
/ Clast		(3,596,235,039)	11,504,952,534
WINK.	\		

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32.1 Working capital changes

(Increase) / decrease in current assets:

Stores and spare parts

Trade debts

Short term loans and advances

Receivable from the Government of Pakistan

Other receivables

Increase / (decrease) in current liabilities:

Trade and other payables

Net operating cash flows after working capital changes

	1
(2,559,343,074)	999,289,963
(32,942,607,339)	9,771,410,715
127,235,634	(163,679,595)
6,599,187,519	200,811,874
1,671,725,220	(357,091,007)
37,592,848,321	(8,446,423,164)
10,489,046,281	2,004,318,786
6,892,811,242	13,509,271,320

33 NON-CASH FINANCING ACTIVITIES

During the year, Finance Division of GOP vide decision of ECC has issued adjustment amounting to Rs. 4,172 million on account of GOP's Equity against settlement of power purchases from CPPA-G.





34 TRANSACTIONS WITH RELATED PARTIES

The sale and purchase prices of electricity are controlled by the NEPRA. The related parties comprise of Government of Pakistan, WAPDA, associated companies, directors of the Company, companies with common directorship and key management personnel. Detail of transactions with and balances of related parties, other than those which have been specifically disclosed elsewhere in these financial statements are as follows:

Name of related party	Due against free electricity	Maximum outstanding balance	2022	2021
		Rupees	Rupees	Rupees
Government of Pakistan Economic Affairs Division	Tariff Differential Subsidy Industrial Support Package Zero Rated Industrial Rebate Uniform Seasonal Price Subsidy COVID-19 Relief to SMEs Prime Minister's Relief Package Long Term Loan Accrued Interest	21,407,966,632 9,440,647,638 1,473,002,079 1,259,649,596 2,794,725,784 8,410,761,680 8,214,774,670 10,222,389,509	9,158,116,761 9,440,647,638 1,473,002,079 1,259,649,596 2,794,725,784 8,410,761,680 8,214,774,670 10,222,389,509	21,407,966,632 7,190,821,617 1,818,454,611 1,259,649,596 2,794,725,784 - 8,214,774,670 8,611,177,960
Associated companies due to significant influence				
National Electric Power Regulatory Authority	NEPRA fee		39,783,795	39,783,795
Power Information Technology Company	PITC fee		141,285,094	126,325,361
National Transmission and Despatch Company Limited	Use of system charges for the year Due against use of system charges Receivable against pension Purchase of material	1,000,286,817 327,567,864	9,075,629,742 1,000,286,817 327,567,864 40,072,828	5,063,619,845 772,565,227 320,354,383
Central Power Purchasing Authority - Guarantee Limited	Purchases of electricity for the year Due against purchases of electricity Adjustment against share deposit money	32,194,875,776 -	228,251,642,011 32,194,875,776 -	144,438,774,867 25,767,547,397 -
Northern Power Generation Company Limited - GENCO III	Receivable against free electricity Receivable against pension	50,018,529 19,571,040	50,018,529 19,571,040	47,576,895 14,506,741
Water and Power Development Authority	Nature of Balance / Transactions Receivable against pension Receivable against WAPDA workers' welfare fund Purchase of material Hospitalization expense for the year	33,857,411 1,800,836,980 436,062,564	29,573,686 1,800,836,980 436,062,564 3,310,940 258,500,000	33,857,411 1,800,966,436 414,433,135 3,310,940 285,000,000
Islamabad Electric Supply Company Limited	Receivable against free electricity Receivable against pension Purchase of electricity during the year Sales of material during the year Purchases of material during the year	38,421,140 491,659,507	38,421,140 491,659,507 4,969,634 - 8,116,978	7,121,387 394,323,619 4,969,634 1,199,022 9,316,000
Peshawar Electric Supply Company Limited	Payable against free electricity Receivable against pension Purchase of electricity during the year Sales of material during the year Purchases of material during the year	3,460,936 17,217,233	3,460,936 17,217,233 3,248,284 - 7,709,804	771,184 10,383,811 1,555,334 23,747,473 3,764,188



Name of related parties Nature of transactions Rupees Rupees Rupees Rupees Rupees Rupees Rupees Rupees Racialabast Electric Supply Company Limited Receivable against prese electricity Sales of material 137,734,697 108,624,22 20,000	HE YEAR ENDED 30 JUNE 2022		Maximum outstanding balance	2022	2021
Receivable against pension 137,734,097 137,734,097 105,734,097	Name of related parties	Nature of transactions		Rupees	Rupees
Receivable against pension 16,445,644 16,145,664 16,145,664 16,145,664 16,145,665	Faisalabad Electric Supply Company Limited	Receivable against pension Purchases of power electricity Sales of material		137,734,097 56,245,282 17,203,520	3,150,924 109,082,008 4,002,288 8,806,022 24,033,060
Receivable against pension 13,943,388 13,943,388 22,248 Receivable against pension 12,230,009 12,300,009	Quetta Electric Supply Company Limited	Receivable against pension		16,145,664	858,894 24,186,875 18,275
Receivable against pension 12,830,509	Central Power Generation Company Limited - GENCO II	•			2,836,262 22,808,175
Receivable against pension 993,293 993,293 993,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293 393,293,293,293 393,293,293 393,293,293,293 393,293,293,293 393,293,293,293 393,293,293 393,293,293,293	Hyderabad Electric Supply Company Limited	Receivable against pension Sales of power during the year	•	12,830,509 40,198	835,894 13,301,637 40,198 23,289
Against free electricity Receivable against free electricity Receivable against free electricity Receivable against pension 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,490,687	Lakhra Power Generation Company Limited - GENCO IV	,	•	· ·	- 755,352
Receivable against pension 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,062 1,470,063 1,470,062 1,470,063	Tribal Area Electric Supply Company Limited	Receivable against free electricity	270,233	270,233	45,578
Receivable against pension 1,390,687	Jamshoro Power Company Limited - GENCO I			• •	270,981 1,996,823
Receivable against pension 603,359,136 603,359,136 275,000,000 1,477	Sukkur Electric Power Company Limited	Receivable against pension Purchases of power during the year		4,390,687 316,527	99,811 3,109,578 316,527 -
Receivable against pension 73,272,504 73,272,504 50 74,623,570 74 74,623,570 74 75,270 74 75,270 75 75 75 75 75 75 75	Lahore Electric Supply Company Limited	Receivable against pension Purchases of power during the year Sales of material during the year		603,359,136 29,957,845 77,332,043	1,094,685,719 472,990,002 29,957,845 4,038,294 853,524
Receivable against pension 16,305,364 16,305,364 16,305,364 14 National Bank of Pakistan Investments Archive income during the year 146,442,393 95 Zarai Taraqiati Bank Limited Investments Archive income during the year 29,761,602 55 Deputy Commissioner Office, Gujranwala Receivable against deposit work during the year 241,445,000 275 Govt of AJK Sale of Electricity Payment received during the year 643,152,661 654 Adjustment during the year 643,152,661 654 Receivable against sale of electricity 8,176,782,035 8,176,782,035 8,654	Multan Electric Power Company Limited	Receivable against pension Purchases of power Purchases of material		73,272,504 4,623,570 19,152,982	11,239,947 53,380,974 4,623,570 6,058,260 20,855,941
Mark-up income during the year 146,442,393 95 Zarai Taraqiati Bank Limited Investments Mark-up income during the year 1,477,600,000 2,435,500,000 1,477 Deputy Commissioner Office, Gujranwala Receipts against deposit work during the year 241,445,000 275 Govt of AJK Sale of Electricity Payment received during the year Adjustment during the year Receivable against sale of electricity 6,811,099,318 643,152,661 5,466 654 654 654 Receivable against sale of electricity 8,176,782,035 8,176,782,035 8,654	Pakistan Electric Power Company Limited			, ,	3,460,936 14,261,334
Mark-up income during the year 29,761,602 57 Deputy Commissioner Office, Gujranwala Receipts against deposit work during the year 241,445,000 275 Govt of AJK Sale of Electricity 6,811,099,318 5,466 Payment received during the year 643,152,661 654 Adjustment during the year 1,984,103,747 7,644 Receivable against sale of electricity 8,176,782,035 8,176,782,035 8,654	National Bank of Pakistan		760,000,000		1,616,400,000 95,448,123
Govt of AJK Sale of Electricity 6,811,099,318 5,466 Payment received during the year 643,152,661 654 Adjustment during the year 1,984,103,747 7,640 Receivable against sale of electricity 8,176,782,035 8,176,782,035 8,654	Zarai Taraqiati Bank Limited		1,477,600,000		1,477,600,000 57,520,123
Payment received during the year 643,152,661 654 Adjustment during the year 1,984,103,747 7,644 Receivable against sale of electricity 8,176,782,035 8,176,782,035 8,654	Deputy Commissioner Office, Gujranwala	Receipts against deposit work during the year		241,445,000	275,932,919
Other Govt. related consumers Receivables against sale of electricity 3,440,577,638 3,440,577,638 2,849	Govt of AJK	Payment received during the year Adjustment during the year	8,176,782,035	643,152,661 1,984,103,747	5,466,830,000 654,030,000 7,640,711,651 8,654,224,776
	Other Govt. related consumers	Receivables against sale of electricity	3,440,577,638	3,440,577,638	2,849,558,807





35 FINANCIAL RISK MANAGEMENT

35.1 Financial risk factors

The Company's activities expose it to a variety of financial risks that include market risk including currency risk, interest rate risk and other price risk, credit risk and liquidity risk. The Company's overall risk management program seeks to minimize potential adverse effects on its financial performance.

The Company has exposure to the following risks from its use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

The Board of Directors has the overall responsibility for the establishment and oversight of Company's risk management framework. The Board is also responsible for developing and monitoring the Company's risk management policies.

This note presents information about the Company's exposure to each of the above risks, the Company's objectives, policies and processes for measuring and managing risk, and the Company's management of capital.

The Company's risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to react to changes in market conditions and the Company's activities.

35.1.1 Credit risk

Credit risk is the risk which arises with the possibility that one party to a financial instrument will fail to discharge its obligation and cause the other party to incur a financial loss. The Company attempts to control credit risk by monitoring credit exposures, limiting transactions with specific counterparties and continually assessing the creditworthiness of counterparties. The Company does not believe it is exposed to major concentration of credit risk, however, to manage any possible exposure the Company applies approved credit limits to its customers.

The management monitors and limits Company's exposure to credit risk through monitoring of client's credit exposure review and conservative estimates of expected credit loss, if any, and through the prudent use of collateral policy.

The maximum exposure to credit risk at the reporting date is:

	Carrying	values
	2022	2021
	Rupees	Rupees
Long term loans	463,301,822	638,534,389
Trade debts	63,093,262,221	35,546,081,308
Receivable from Government of Pakistan	30,490,660,645	37,089,848,164
Other receivables	5,677,518,306	7,127,771,840
Short term investments	8,639,748,402	7,798,497,873
Bank balances	9,699,711,703	6,597,859,855
	118,064,203,099	94,798,593,429

The management believes that there is no credit risk involved in respect of receivables from the Government of Pakistan (GOP), hence no provision is recognized in respect of balances from GOP. The credit risk on liquid funds is limited, because the counter parties are banks with reasonably high credit ratings. In case of trade debts the Company believes that due to large number and diversity of its consumer base, concentration of credit risk is limited. Further, the company manages its credit risk by obtaining security deposits from consumers and disconnection of electricity within time frame policy.

The aging of trade debtors at the reporting date was:

	·		2022	2021
35.1.1.1	Trade debts		Rupees	Rupees
	Not past due		35,919,162,773	22,922,652,230
2	Past due 0 - 180 days		20,638,866,742	2,416,654,066
	Past due 180 - 365 days (including impaired)		365,167,796	792,234,090
	1 - 3 years		. ,	
	Unimpaired		424,637,541	591,570,924
	Impaired		691,034,298	413,048,899
	More than 3 years		, ,	, ,
	Unimpaired		9,114,742,466	9,004,353,665
	Impaired		430,143,451	317,365,200
			67,583,755,067	36,457,879,074
	Less: Accumulated provision for doubtful debts (including ECL)		(1,177,589,333)	(911,797,766)
		1	66,406,165,734	35,546,081,308

The credit quality of bank balances, that are neither past due nor impaired, can be assessed by reference to external credit ratings (if available) or to historical information about counterparty default rate:

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35.1.1.2

Bank balances		Rating	
Bank Name	Agency	Short Term	Long Term
Public Sector Banks			
National Bank of Pakistan	PACRA	A1+	AAA
The Bank of Punjab	PACRA	A1+	AA+
First Women Bank Limited	PACRA	A2	A-
The Bank of Khyber Limited	PACRA	. A1	Α
Specialized Banks			
Zarai Taraqiati Bank Ltd	JCR-VIS	A1+	AAA
Private Sector Banks			
Allied Bank Limited	PACRA	A1+	AAA
Askari Bank Limited	PACRA	A1+	AA+
Bank Alfalah Limited	PACRA	A1+	AA+
Faysal Bank Limited	PACRA	A1+	AA
Habib Bank Limited	JCR-VIS	A1+	AAA
Habib Metropolitan Bank Limited	PACRA	A1+	AA+
JS Bank Limited	PACRA	A1+	AA-
MCB Bank Limited	PACRA	A1+	AAA
Silk Bank Limited	JCR-VIS	A2	A-
Soneri Bank Limited	PACRA	A1+	AA-
Standard Chartered Bank (Pakistan) Limited	PACRA	A1+	AAA
United Bank Limited	JCR-VIS	A1+	AAA
Bank Al-Habib Limited	PACRA	A1+	AAA
Summit Bank Limited	JCR-VIS	A3	BBB-
SME Bank Limited	PACRA	В	CCC
Islamic Banks			
Bank Islami Pakistan Limited	PACRA	A1	A+
Al Baraka (Pakistan) Limited	PACRA	A1	Α
Meezan Bank Limited	JCR-VIS	A1+	AAA
Dubai Islamic Bank Pakistan Limited	JCR-VIS	A1+	AA

Due to Company's long standing business relationships with these counterparties, and after giving due consideration to their strong financial standing, including obtaining security deposits from them, the management does not expect non-performance by these counter parties on their obligations to the Company. Accordingly, credit risk is minimal.

35.1.2 Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting its obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. Liquidity risk arises because of the possibility that the Company could be required to pay its liabilities earlier than expected or difficulty in raising funds to meet commitments associated with financial liabilities as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient funds to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation. For this purpose financial support is available to the Company from Federal Government. Further, liquidity position of the Company is closely monitored through budgets, cash flow projections and comparison with actual results by the Board.

The table below analyzes the Company's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The amounts disclosed in the table are contractual undiscounted cash flows. Balances due within 12 months equates to their carrying balances as impact of discounting is not significant.

•		•	•		
	Carrying Amount	Contractual cash flows	Less than 1 year	Between 1 and 5 years	Over 5 years
	.,	*	Rupees		
30 June 2022					
Loans and borrowings	18,437,164,179	18,437,164,179	-	-	18,437,164,179
Long term security deposits	8,119,274,883	8,119,274,883	-	-	8,119,274,883
Trade and other payables	82,586,944,136	82,586,944,136	82,586,944,136	-	-
	109,143,383,198	109,143,383,198	82,586,944,136		26,556,439,062
	Carrying Amount	Contractual cash flows	Less than 1 year	Between 1 and 5 years	Over 5 years
			Rupees		
30 June 2021					
Loans and borrowings	16,825,952,630	16,825,952,630	-	-	16,825,952,630
Long term security deposits	7,294,244,012	7,294,244,012	-	-	7,294,244,012
Trade and other payables	42,788,384,900	42,788,384,900	42,788,384,900		•
	66,908,581,542	66,908,581,542	50,407,117,681	<u></u>	21,693,828,469

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35.1.3 Market Risk

35.1.3.1 Currency Risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. Currency risk arises mainly from future commercial transactions, or receivables and payables that exist due to transactions in foreign currencies. However, at year end there are no material foreign currency balances.

35.1.3.2 Other price risk

Other price risk represents the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices (other than those arising from interest rate risk or currency risk), whether those changes are caused by factors specific to the individual financial instrument or its issuer, or factors affecting all similar financial instrument traded in the market. The Company is not exposed to commodity and equity price risk.

35.1.3.3 Interest / markup rate risk

Interest / markup rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. At the reporting date, the interest/markup rate profile of the Company's interest/markup bearing financial instruments is:

	2022	2021
Fixed rate instruments	Rupees	Rupees
Financial assets		
Short term investments	8,639,748,402	7,798,497,873
Financial liabilities Long term financing	12,533,943,606	11,450,967,119
Floating rate instruments Bank balances - deposit accounts	1,799,330	194,114,624

Fair value sensitivity analysis for fixed rate instruments

The Company does not account for any fixed rate financial assets and liabilities at fair value through profit or loss. Therefore, a change in interest rate at the reporting date would not affect profit or loss of the Company.

	Changes in Interest Rate Effects or		ı Profit Before Tax	
Cash flow sensitivity analysis for variable rate instruments		2022 Rupees	2021 Rupees	
Bank balances - deposit accounts	+1% -1%	17,993 (17,993)	1,941,146 (1,941,146)	

This analysis is prepared assuming the amounts of floating rate instruments outstanding at reporting date were outstanding for the whole year.

35.2 Fair values of financial assets and liabilities

The carrying values of all financial assets and liabilities reflected in these financial statements approximate their fair values. Fair value is determined on the basis of objective evidence at each reporting date.

35.3 Financial instruments by categories

Financial Assets
Long term loans
Trade debts
Other receivables
Short term investments
Cash and bank balances



L		2022	
	Amortized cost	Measured at FVTPL	Total
	Rupees	Rupees	Rupees
	463,301,822		463,301,822
	63,093,262,221	•	63,093,262,221
	5,677,518,306	•	5,677,518,306
	8,639,748,402	•	8,639,748,402
_	9,699,711,703	-	9,699,711,703
_	87,573,542,454	•	87,573,542,454
_			



	2021		
	Amortized cost	Measured at FVTPL	Total
Financial Assets	Rupees	Rupees	Rupees
Long term loans	638,534,389	-	638,534,389
Trade debts	35,546,081,308	-	35,546,081,308
Other receivables	7,127,771,840	-	7,127,771,840
Short term investments	7,798,497,873	•	7,798,497,873
Cash and bank balances	6,597,859,855	-	6,597,859,855
	57,708,745,265	-	57,708,745,265
		2022	2021
		Financial liabilities at	Financial liabilities at

Financial Liabilities

Long term borrowings Long term security deposits Trade and other payables

Financial
liabilities at
amortized cost
Rupees
16,825,952,630
7,294,244,012
42,788,384,900
66,908,581,542

35.4 Fair Value Hierarchy

The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities.

Level 2: other techniques for which all inputs which have a significant effect on the recorded fair values are observable either, directly or indirectly.

Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market

The Company has not disclosed the fair values of these financial assets and liabilities as the management believes that these are for short term or reprice over short term, therefore, their carrying amounts are reasonable approximation of their fair values.

35.5 Capital risk management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to provide return for shareholders and benefits for other stakeholders and to maintain healthier capital ratio in order to support its business and maximize shareholders value. The Company manages its capital structure and makes adjustments to it, in the light of changes in economic conditions. To maintain or adjust the capital structure, the company may adjust dividend payments to the shareholders, return on capital to shareholders or issue new shares.

No changes were made in the objectives, policies or processes from the previous year. The Company monitors capital using gearing ratio, which is debt divided by equity plus debt. Debt represent long-term financing (including current portion) and short term borrowings obtained by the Company as referred to in note 17. Total capital employed includes total equity as shown in the statement of financial position plus debt.

	2022	2021
The gearing ratio is as follows:	Rupees	Rupees
Debt	8,214,774,670	8,214,774,670
Equity	(20,148,290,329)	(9,225,079,666)
Capital and debt	(11,933,515,659)	(1,010,304,996)
Gearing ratio	-245.27%	-112.30%

35.6 Operational risk

Operational risk is the risk of direct or indirect loss arising from a wide variety of causes associated with the Company's processes, personnel, technology and infrastructure, and from external factors other than credit, market and liquidity risks such as those arising from legal and regulatory requirements and generally accepted standards of corporate behaviour. Operational risks arise from all of the Company's operations.

The Company's objective is to manage operational risk so as to balance the avoidance of financial losses and damage to the Company's reputation with overall cost effectiveness and to avoid control procedures that restrict initiative and creativity.

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The primary responsibility for the development and implementation of controls to address operational risk is assigned to senior management within the Company. This responsibility is supported by the development of overall Company standards for the management of operational risk in the following areas:

- requirements for appropriate segregation of duties, including the independent authorization of transactions
- requirements for the reconciliation and monitoring of transactions
- compliance with regulatory and other legal requirements
- documentation of controls and procedures
- requirements for the periodic assessment of operational risks faced, and the adequacy of controls and procedures to address the risks identified
- requirements for the reporting of operational losses and proposed remedial action
- development of contingency plans
- training and professional development
- ethical and business standards
- risk mitigation, including insurance where this is effective

36 PROVIDENT FUND

The Company contributes to a General Provident Fund scheme, operated by WAPDA for all power sector companies.

37 NUMBER OF EMPLOYEES

2022

2021

The Company has employed following number of persons including permanent and contractual staff:

- Total number of employees at year end

11,661 11,365 11,156 11,392

- Average number of employees during the year

38 CAPACITY

The Company's capacity of the electricity distribution depends on various factors including supply and demand of electricity, and transmission and distribution losses. The Company has distributed 12,562,506,321 (2021: 12,032,479,211) units of electricity to its consumers during the year.

39 CORRESPONDING FIGURES

Corresponding figures have been rearranged or reclassified, wherever necessary, for the purposes of comparison. However, no significant rearrangements / reclassifications have been made in these financial statements.

40 NON ADJUSTING POST BALANCE SHEET EVENTS

- 40.1 GEPCO vide letter NO. 10586/FD/GEPCO/CPC dated 22 July, 2022 has filed Quarterly Power Purchase Adjustment Petition with NEPRA for the fourth Quarter of Financial Year 2021-22 amounting to Rs. 9,257 Million . However, the same is not determined by NEPRA and notified by the GOP till date of issuance of financial statements.
- 40.2 The Prior Year Adjustment petition under Multi Year Tariff regime for Financial Year 2021-22 would be filed by the company in February 2023.

41 DATE OF AUTHORIZATION FOR ISSUE

These financial statements were authorized for issue on the statement were authorized for issue on the statement were authorized for issue on the statement with the statement were authorized for issue on the statement with the statement were authorized for issue on the statement with the statement with the statement with the statement with the statement will be a statement with the st

by the Board of Directors of the Company.

42 GENERAL

Figures in these financial statements have been rounded off to the nearest Pakistani Rupee, unless otherwise stated.

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CHIEF EXECUTIVE OFFICER

DIRECTOR

DETAILED PROFILE OF THE GEPCO MANAGEMENT, TECHNICAL AND PROFESSIONAL STAFF

SR. NO.	NAME	DESIGNATION	EXPERIENCE	ACADEMIC QUALIFICATION
1.	MUHAMMAD AYUB	CHIEF EXECUTIVE OFFICER	35 YEARS	B.SC (ENGINEERING)- ELECTRICAL
2.	PERVAIZ IQBAL	OPERATIONS DIRECTOR/GM	35 YEARS	B.SC (ENGINEERING)- ELECTRICAL, MBA
3.	MAZHAR NAVEED	TECHNICAL DIRECTOR /GM	32 YEARS	M.SC (ELECTRICAL ENGINEERING), EXECUTIVE- MBA
4.	IYAZ AHMAD	CHIEF FINANCIAL OFFICER	25 YEARS	M.COM, CA
5.	MARYAM BALOUCH	CHIEF INTERNAL AUDITOR	7 YEARS	CA
6.	JALIL-UR- REHMAN	DIRECTOR GENERAL HR & ADMIN	30 YEARS	M.SC (PHYSICS), MBA
7.	UNSER MAHMOOD	CHIEF LAW OFFICER	22 YEARS	BACHELOR OF ARTS, LLB
8.	MUHAMMAD ASIF NADEEM	CHIEF ENGINEER (O&M) T&G	32 YEARS	B.SC (ENGINEERING)- ELECTRICAL
9.	SHAUKAT ALI	CHIEF ENGINEER (O&M) DIST	31 YEARS	B.SC (ENGINEERING)- ELECTRICAL, EXECUTIVE- MBA
10.	IRFAN RAFIQUE BUTT	DIRECTOR GENERAL/CE MIRAD	32 YEARS	FCMA (COST & MANAGEMENT ACCOUNTANT)
11.	RANA ISHTIAQ AHMAD	CUSTOMER SERVICES DIRECTOR	32 YEARS	M.SC (ELECTRICAL ENGINEERING), M.B.A (HRM)
12.	NAVEED ANJUM IQBAL CHEEMA	CHIEF ENGINEER (PE & DESIGN)	31 YEARS	B.SC (ENGINEERING)- ELECTRICAL, EXECUTIVE- MBA
13.	SHAHID NAEEM CHEEMA	CHIEF ENGINEER DEVELOPMENT	31 YEARS	B.SC (ENGINEERING)- ELECTRICAL
14.	AMAN ULLAH	MANAGER (OPERATION) SE	23 YEARS	B.SC (ENGINEERING)- ELECTRICAL, EXECUTIVE- MBA
15.	MUHAMMAD BOOTA GORAYA	MANAGER (PROCUREMENT)	23 YEARS	M.SC (ELECTRICAL ENGINEERING)
16.	IMTIAZ AHMAD CHEEMA	MANAGER (OPERATION) SE	29 YEARS	B.SC (ENGINEERING)- ELECTRICAL
17.	FAISAL NAFEES YOUSAF	MANAGER (GSC)	23 YEARS	M.SC (ELECTRICAL ENGINEERING), EXECUTIVE- MBA
18.	ASHRAF ALI	MANAGER	23 YEARS	M.SC (ELECTRICAL



		(OPERATION) SE		ENGINEERING), EXECUTIVE- MBA
19.	MUAZZAM FAZAL	MANAGER (SURV & INV)	29 YEARS	B.SC (ENGINEERING)- ELECTRICAL, EXECUTIVE- MBA
20.	IKRAM ULLAH	MANAGER HEALTH SAFETY & ENVIRONMENT	29 YEARS	B.SC (ENGINEERING)- ELECTRICAL, EXECUTIVE- MBA
21.	MUHAMMAD ASHIQUE	MANAGER (GSO)	32 YEARS	B.SC (ENGINEERING)- ELECTRICAL, EXECUTIVE- MBA
22.	TARIQ MEHMOOD AMJAD	MANAGER FINANCE (CPC)	37 YEARS	B.COM, ACMA
23.	SALEEM RAZA	MANAGER FINANCE (CORP ACCOUNTS)	32 YEARS	M.COM
24.	MIAN MUHAMMAD IRFAN ALI	MANAGER (CUSTOMER SERVICES)	23 YEARS	B.SC (MECH-ENGINEERING), EXECUTIVE-MBA
25.	UZMAN ALI	COMPANY SECRETARY	12 YEARS	M.B.A, CA

O



FEEDER-WISE NUMBER OF CONSUMERS

20 位 (1) 的**域机铁钢板**机模型



Providing Power for Progress and Prosperity

	т			Fedder wise Number of C	onsumer	in GEPCO								
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	B1	TUBE WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
1	3201 3202	B B PURA	32	132KV-COLLEGE ROAD	3,620	494	216	0	8	0	4	24	0	0
3	3202	BY PASS ROAD FAROOQ GUNJ	32	132KV-COLLEGE ROAD 132KV-COLLEGE ROAD	3,489	330 386	218	6	72	0	0	5	0	0
4	3204	HAFIZABAD RD	32	132KV-COLLEGE ROAD	2,637 5,212	652	654 660	0	73	0	0	26 21	0	0
5	3205	GONDLANWALA	32	132KV-COLLEGE ROAD	6,872	475	118	175	23	1	0	11	0	0
6	3206	KOT QAZI	32	132KV-COLLEGE ROAD	5,777	431	195	35	25	0	0	7	0	0
7	3207	MUSLIM TOWN	32	132KV-COLLEGE ROAD	6,336	874	523	0	20	0	2	20	0	0
8 9	3209 3212	REHMAN PURA	32	132KV-COLLEGE ROAD	8,474	809	523	0	13	0	0	33	0	0
10	3212	CLOCK TOWER MILLER STEEL	32	132KV-COLLEGE ROAD 132KV-COLLEGE ROAD	4,025	1,263	124	0	19	0	0	12	0	0
11	3217	BILAL ROAD	32	132KV-COLLEGE ROAD	4,854	754	0 624	0	33	0	0	22	0	0
12	3218	GHAZI	32	132KV-COLLEGE ROAD	29	5	0	0	0	0	0	0	0	0
13	3219	SHALIMAR TOWN	32	132KV-COLLEGE ROAD	751	46	4	7	3	2	12	4	0	0
14	3220	GULSHANABAD	32	132KV-COLLEGE ROAD	3,854	864	460	0	25	0	0	28	0	0
15	3221	SYED PAK BAZAR	32	132KV-COLLEGE ROAD	7,683	992	375	2	27	0	0	10	0	0
16 17	3222 3223	ISHAQ STEEL	32	132KV-COLLEGE ROAD	2	0	0	0	1	0	0	0	0	0
18	3223	JAMIA ASHRAFIA	32	132KV-COLLEGE ROAD 132KV-COLLEGE ROAD	1,032 3,580	120 470	238 501	3	57	0	0	2	0	0
19	3225	RAUF STEEL	32	132KV-COLLEGE ROAD	3,380	0	0	0	21	0	0	26 0	0	0
20	3226	GRW.S.CASTING	32	132KV-COLLEGE ROAD	0	0	0	0	1	0	0	0	0	0
21	3227	NEW JINAH ROAD	32	132KV-COLLEGE ROAD	6,344	1,005	661	0	14	0	1	28	0	0
22	3228	LAHORE ROAD	32	132KV-COLLEGE ROAD	4,051	397	457	0	31	0	0	17	0	0
23	3230	5AZAFI ROAD	32	132KV-COLLEGE ROAD	5,161	549	477	1	10	0	0	17	0	0
25	3231	ALAM CHOWK	32	132KV-COLLEGE ROAD	7,025	693	581	0	36	0	0	10	0	0
25	3232 3233	SHAHEEN GATTA MILLS IRON STEEL SHEET MARKET	32	132KV-COLLEGE ROAD	12	0	0	0	1	0	0	0	0	0
27	3233	KHALID MEHMOOD PRESS STEEL	32	132KV-COLLEGE ROAD 132KV-COLLEGE ROAD	13	66	155 0	0	3	0	0	1	0	0
28	3235	RAJKOT	32	132KV-COLLEGE ROAD	4,010	495	365	0 5	3 49	0	0	5	0	0
29	3236	NEW LADHEY WALA CITY	32	132KV-COLLEGE ROAD	7,838	542	119	5	9	0	0	18	0	0
30	3237	PRINCE ROAD	32	132KV-COLLEGE ROAD	6,169	510	245	1	22	0	0	9	0	0
31	3238	MOHALLAH ISLAMABAD	32	132KV-COLLEGE ROAD	6,072	618	244	0	0	0	0	4	0	0
32	4401	BADDOKI	44	220KV-GHAKKAR	6,772	421	67	258	6	0	1	26	0	0
33	4402	RAILWAY STATION	44	220KV-GHAKKAR	5,706	861	95	26	19	1	1	25	0	0
34 35	4403 4404	GILL WALA CHAONI	44	220KV-GHAKKAR	2,473	113	27	213	. 5	0	0	13	0	0
36	4404	KOT NOORA	44	220KV-GHAKKAR 220KV-GHAKKAR	2 007	0 232	0 44	0	0	1	0	0	0	0
37	4406	N.L.C	44	220KV-GHAKKAR 220KV-GHAKKAR	3,907	0	0	152 0	8	0	0	15 0	0	0
38	4407	NAT KALLAN	44	220KV-GHAKKAR	4,657	227	54	191	8	0	0	22	0	0
39	4409	S.S BOARD	44	220KV-GHAKKAR	7,567	735	82	52	11	0	0	18	0	0
40	4411	T.K.WALI	44	220KV-GHAKKAR	6,553	518	56	243	10	0	0	28	0	0
41	4412	JALAL	44	220KV-GHAKKAR	5,189	257	38	190	9	0	0	26	0	0
42	4413	MAIZE	44	220KV-GHAKKAR	0	0	0	0	1	0	0	0	0	0
44	4414	GHAKHAR FATEH GRAH N	44	220KV-GHAKKAR	7,311	1,218	86	74	20	0	2	42	0	0
45	4416	DEFENCE	44	220KV-GHAKKAR 220KV-GHAKKAR	5,589	283	45 0	160	8	0	0	35	0	0
46	4417	GRW.CANTT-1	44	220KV-GHAKKAR 220KV-GHAKKAR	1 1	0	0	0	0	0	0	0	0	0
47	4418	AHMED NAGAR	44	220KV-GHAKKAR	4,344	420	42	330	24	0	2	30	0	0
48	4419	ASKERI	44	220KV-GHAKKAR	504	15	2	0	0	0	0	24	0	0
49	4420	SUGAR MILL	44	220KV-GHAKKAR	480	47	24	26	28	0	0	7	0	0
50	4421	AUJLA	44	220KV-GHAKKAR	1,421	93	13	46	20	0	0	6	0	0
51 52	5002 5007	INDUSTRIAL MOHALLAH FAISALABAD	50	132KV-GUJRANWALA	0	0	0	0	2	.0	0	0	0	0
53	5008	SERVICE ROAD	50 50	132KV-GUJRANWALA 132KV-GUJRANWALA	2,187	3,213	125	0	2	0	1	40	0	0
54	5010	SUI GAS ROAD	50	132KV-GUJRANWALA	9,261	682	230	12	29	0	2	6	0	0
55	5011	MODEL TOWN	50	132KV-GUJRANWALA	2,198	778	20	0	5	2	1	54	0	0
56	5012	CIVIL LINES	50	132KV-GUJRANWALA	2,504	1,223	70	0	3	3	0	65	0	0
57	5013	ARSAL COLONY	50	132KV-GUJRANWALA	2,739	285	453	0	59	0	0	5	0	0
58 59	5014	S.I.E.NO-1	50	132KV-GUJRANWALA	32	34	68	1	83	0	0	. 2	0	0
60	5016 5017	HOSPITAL ROAD SHEHEENABAD	50 50	132KV-GUJRANWALA 132KV-GUJRANWALA	3,641	640	139	0	6	0	2	72	0	0
61	5018	D.C ROAD	50	132KV-GUJRANWALA	7,723 5,251	764 829	334 119	2	19	0	0	6	0	0
62	5019	GONDLANWALA ROAD	50	132KV-GUJRANWALA	962	125	119	0	12 32	0	2 0	30 8	0	0
63	5021	FURNACE NO.1	50	132KV-GUJRANWALA	0	0	2	0	4	0	0	0	0	0
64	5023	GULSHAN IQBAL	50	132KV-GUJRANWALA	808	271	336	2	49	0	1	13	0	0
65	5024	FURNACE NO.2	50	132KV-GUJRANWALA	0	1	0	0	0	_ 0		0	0	0
66	5025	FURNACE NO.3	50	132KV-GUJRANWALA	0	0	0	0	2	0	0	0	0	0
67	5026	FURNACE NO.4	50	132KV-GUJRANWALA	0	0	0	0	1	0	0	0	0	0
68 69	5027 5028	CLIMAXABAD PEPSI COLA	50	132KV-GUJRANWALA	3,576	971	365	1	19	0	0	24	0	0
70	5030	PEPSI COLA L.D STEEL	50 50	132KV-GUJRANWALA 132KV-GUJRANWALA	0	0	0	0	2	0	0	0	0	0
71	5032	SHAMAH COLONY	50	132KV-GUJRANWALA	0 1,987	0 361	0 105	0	20	0	0 1	3	0	0
72	5033	KASHMIR ROAD	50	132KV-GUJRANWALA	2,122	313	273	0	49	0	0	17	0	0
73	5034	DAL BAZAR	50	132KV-GUJRANWALA	469	3,268	30	0	1	0	- 0	5	0	0
74	5035	AHMED PURA	50	132KV-GUJRANWALA	2,770	491	378	0	12	0	1	15	-0	0
75	5036	DHULLAY NEW	50	132KV-GUJRANWALA	6,391	678	715	3	45	0	0	11	0	0
76	5037	LOHIANWALA	50	132KV-GUJRANWALA	0	0	1	0	1	0	0	0	0	0
77	5038	SUPRA STEEL MILL	50	132KV-GUJRANWALA	0	0	0	0	1	0	0	. 0	0	0
78 79	5039	MADINA COLONY	50	132KV-GUJRANWALA	8,718	915	219	1	9	0	0	12	0	0
80	5040	SESSION COURT GEPCO FEEDER	50	132KV-GUJRANWALA	4,977	1,256	65	_0	0	1	6	95	0	0
81	5041	BISMILLAH STEEL	50 50	132KV-GUJRANWALA 132KV-GUJRANWALA	771	135	8	0	20	0	0	15	0	0
82	5042	BOSS	50	132KV-GUJRANWALA	0	0	0	0	2	0	0	0	0	0
_	5044	SAMAN ABAD	50	132KV-GUJRANWALA	1,724	251	257	0	64	0	3	8	0	0
83									~~					



				Fedder wise Number of C	onsumer	in GEPCO			•••	<u>.</u>				
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	B1	TUBE WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	АЗ	AJK	OTHER
85 86	5101 5102	SARGODHA ROAD DHOOL	51 51	GEPCO 132KV-GUJRAT-1 GEPCO 132KV-GUJRAT-1	5,421 7,693	620 546	53 65	4 86	6 21	0	6 1	24 48	0	0
87	5104	KATHALA	51	GEPCO 132KV-GUJRAT-1	6,443	528	79	9	16	0	2	26	0	0
88	5107	NAGRIANWALA	51	GEPCO 132KV-GUJRAT-1	7,019	610	72	189	38	0	0	43	0	0
89 90	5108 5109	11 KV HAYAT PURA SHEIKH PUR	51 51	GEPCO 132KV-GUJRAT-1 GEPCO 132KV-GUJRAT-1	540 4,867	112 590	160 95	0	59 37	0	1	3 29	0	0
91	5110	SABOWAL	51	GEPCO 132KV-GUJRAT-1	6,211	822	84	32 21	16	2	6 7	59	0	0
92	5111	SERVICE	51	GEPCO 132KV-GUJRAT-1	2	1	1	0	3	0	0	0	0	1
93 94	5112	SHAH DAULA	51	GEPCO 132KV-GUJRAT-1	2,808	512	166	1	9	0	1	16	0	0
95	5113 5114	RAILWAY ROAD SHADIWAL	51	GEPCO 132KV-GUJRAT-1 GEPCO 132KV-GUJRAT-1	4,161 10,301	716 868	79 55	205	12	0	0	15 102	0	0
96	5115	CHENAB	51	GEPCO 132KV-GUJRAT-1	4,924	746	125	44	23	0	0	18	0	0
97	5116	11 KV FURNITUR MARKET	51	GEPCO 132KV-GUJRAT-1	4,441	1,528	199	0	11	0	3	35	0	0
98 99	5117 5118	11 KV EID GAH GEPCO COMPLEX	51	GEPCO 132KV-GUJRAT-1 GEPCO 132KV-GUJRAT-1	4,023 5,532	628 1,579	175 157	0	8	0	5	17	0	0
100	5501	AHMED PUR	55	132KV-HAFIZABAD	4,858	1,579	19	0 237	13 2	0	0	58 34	0	0
101	5502	AIR FORCE	55	132KV-HAFIZABAD	3	0	0	0	0	1	0	0	0	0
102	5503	BHOON	55	132KV-HAFIZABAD	3,902	151	32	393	7	0	0	27	0	0
103	5504 5505	GHARI AWAN(HFD-2) GUJRANWALA ROAD	55 55	132KV-HAFIZABAD 132KV-HAFIZABAD	5,285 6,851	1,384 1,067	95 157	3 8	5	0	0	53 46	0	0
105	5506	BOEKEY (IRRI)	55	132KV-HAFIZABAD	4,300	484	27	199	1	0	0	17	0	0
106	5507	DAHRANWALI(NKR)	55	132KV-HAFIZABAD	7,781	656	37	285	5	0	ō	61	0	0
107	5509 5510	KOT MUBARIK(RASU)	55	132KV-HAFIZABAD	0	1	0	1	0	0	0	0	0	0
108	5510	SHAH JAMAL(TW/2) KOT H.KHAN(TW/3)	55 55	132KV-HAFIZABAD 132KV-HAFIZABAD	2,279 5,111	57 133	7 33	294 421	5	0	0	27	0	0
110	5512	SAGAR(TW/1)	55	132KV-HAFIZABAD	3,518	92	28	103	3	0	0	21	0	0
111	5513	PEER KOT(TW/4)	55	132KV-HAFIZABAD	2,442	67	29	386	1	0	0	29	0	0
112	5514 5515	CHAK GHAZI(QADIR) LAWERY	55	132KV-HAFIZABAD 132KV-HAFIZABAD	3,947	168	35	390	5	0	0	22	0	0
114	5516	HUSSAIN PURA	55	132KV-HAFIZABAD	3,714 3,143	139 574	19 66	319 0	0	0	0	24	0	0
115	5517	KHAN PURA	55	132KV-HAFIZABAD	4,181	430	75	0	3	0	0	13	0	0
116	5519	ALI PUR ROAD	55	132KV-HAFIZABAD	5,235	1,251	74	. 0	2	1	0	55	0	0
117 118	5520 5521	MAKKAH TOWN CHABBA SANDHWAN	55	132KV-HAFIZABAD 132KV-HAFIZABAD	2,992 5,114	200 396	115 48	8	19	0	0	13 40	0	0
119	5522	DISTRICT COMPLEX	55	132KV-HAFIZABAD	5,394	716	91	118	4	0	1	57	0	0
120	5523	JAIDKEY	55	132KV-HAFIZABAD	3,374	88	16	320	4	0	0	13	0	0
121	5524	MUJAHID	55	132KV-HAFIZABAD	0	0	0	0	0	1	0	0	0	0
123	5525 6208	KASSOKI DINGA	55 62	132KV-HAFIZABAD 132KV-HELLAN	3,467 5,962	191 419	9	240 42	9	0	0	20	0	0
124	6209	CHHIMAN	62	132KV-HELLAN	7,320	259	10	106	7	0	0	36	0	0
125	6210	PAHRIAN WALI	62	132KV-HELLAN	7,824	1,124	43	62	17	0	0	40	0	0
126 127	6211 6212	HELLAN MURALA	62	132KV-HELLAN 132KV-HELLAN	6,627	554	11	84	2	0	0	18	0	0
128	6213	RLY.ST:C/WALA	62	132KV-HELLAN 132KV-HELLAN	5,288 8,064	268 503	10	49 82	4	0	0	19 18	0	0
129	6214	JANO CHAK	_62	132KV-HELLAN	6,913	378	15	206	16	0	0	24	0	0
130	6701	FATEH PUR	67	132KV-JALALPUR JATTAN	4,862	621	20	22	5	0	0	41	0	0
131 132	6702 6703	ISLAM GARH KARIANWALA	67	132KV-JALALPUR JATTAN 132KV-JALALPUR JATTAN	5,701 5,461	1,118 294	133	16	3	9	7	45 29	0	0
133	6704	MAIN BAZAR	67	132KV-JALALPUR JATTAN	8,776	1,501	147	8	11	3	10	61	0	0
134	6705	SHAHBAZ PUR	67	132KV-JALALPUR JATTAN	8,813	274	29	107	3	1	0	62	0	0
135 136	6706 6707	TANDA KURRY JPJ	67	132KV-JALALPUR JATTAN 132KV-JALALPUR JATTAN	4,168	741 321	18	21	6	0	0	32	0	0
137	6708	SAGGER JPJ	67	132KV-JALALPUR JATTAN	6,758 9,357	475	29	12	2	5	0	37 54	0	0
138	6709	PERO SHAH	67	132KV-JALALPUR JATTAN	7,351	334	10	12	4	4	0	47	0	0
139	6710	SHABIR SHARIF SHAHEED	67	132KV-JALALPUR JATTAN	6,586	720	148	35	_ 10	1	3	46	0	0
140	6711 6712	EXPRESS BARNALA BARILA SHARIF	67	132KV-JALALPUR JATTAN 132KV-JALALPUR JATTAN	0 6,865	0 513	17	10	2	2	0	0 59	0	0
142	6713	BHAGOWAL	67	132KV-JALALPUR JATTAN	7,404	563	11	8	1	1	1	58	0	0
143	6714	A. S.EDHI	67	132KV-JALALPUR JATTAN	5,287	1,551	100	9	6	0	4	54	0	0
144	6715 6716	RAMKAY SURKH PUR	67	132KV-JALALPUR JATTAN 132KV-JALALPUR JATTAN	4,952 4,501	182 279	14	15	1	0	0	34	0	0
146	6717	KHANOWAL	67	132KV-JALALPUR JATTAN	4,969	319	5	18	2	3 0	0	23 35	0	0
147	8501	RUKKAN	85	132KV-KATHILA SHEIKHAN	6,593	585	26	13	3	0	0	21	0	0
148	8502	SAHNA	85	132KV-KATHILA SHEIKHAN	9,089	404	24	48	8	0	1	30	0	0
149 150	8503 8504	MANGAT MAKEWAL	85 85	132KV-KATHILA SHEIKHAN 132KV-KATHILA SHEIKHAN	2,955 5,405	37 290	7 19	118 42	9	0	0	7	0	0
151	8505	NAIN	85	132KV-KATHILA SHEIKHAN	5,229	152	14	124	1	0	0	11	0	0
152	8506	SAIDA	85	132KV-KATHILA SHEIKHAN	7,110	345	23	123	8	. 0	0	21	0	0
153 154	8507 8509	MIANWAL DERA MIAN SAHIB	85	132KV-KATHILA SHEIKHAN	7,131	386	25	70	3	0	0	24	0	0
155	8510	GHOAR	85 85	132KV-KATHILA SHEIKHAN 132KV-KATHILA SHEIKHAN	7,752	237	14	34 76	13	0	0	6 25	0	0
156	8511	KUTHIALA SHEIKHAN	85	132KV-KATHILA SHEIKHAN	8,350	994	51	32	8	0	0	31	0	0
157	8512	COLLEGE RD.PHALIA	85	132KV-KATHILA SHEIKHAN	817	68	9	16	11	0	4	4	0	0
158 159	8513 8514	QADIRABAD GOJRA	85 85	132KV-KATHILA SHEIKHAN 132KV-KATHILA SHEIKHAN	5,956 8,677	759 1,108	29 45	155	5	0	0	21	0	0
160	8515	FARUKH PUR	85	132KV-KATHILA SHEIKHAN	4,906	211	10	67 157	13	0	0	24 16	0	0
161	8516	BHEKHEWAL	85	132KV-KATHILA SHEIKHAN	6,400	353	20	178	4	0	0	25	0	0
162 163	9401	DURGA PUR	94	132KV-KAMOKEY	4,447	108	36	325	23	0	0	26	0	0
163	9402 9404	MAIN BAZAR KAMOKEY-1	94	132KV-KAMOKEY 132KV-KAMOKEY	5,778 6,258	3,276 634	240 141	1	10	0	1	31 33	0	0
165	9406	KASSOKE	94	132KV-KAMOKEY	4,222	166	59	152	4	0	0	13	0	0
166	9407	PEELO	94	132KV-KAMOKEY	6,603	249	85	187	13	0	0	20	0	0
167	9408	SADHOKE	94	132KV-KAMOKEY	7,825	421	62	178	21	0	0	30	0	0
168	9409	MUGHAL PURA	94	132KV-KAMOKEY	10,673	1,045	354	6	28	0	0	24	0	0



				Fedder wise Number of C	onsumer	in GEPCO					·			
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	B1	TUBE	B2_B3	BULK SUPPLY	PUBLIC LIGHT	A3	AJK	OTHER
169	9411	JUBLI PAPER MILL	94	132KV-KAMOKEY	1,118	173	7	3	9	0	0	6	0	0
170 171	9412	C.WALI (P.STEEL) KHALID NAZIR	94	132KV-KAMOKEY 132KV-KAMOKEY	54	16 0	8	0	12	0	0	3	0	0
172	9415	SALAR	94	132KV-KAMOKEY	439	79	32	6	49	0	0	3	0	0
173	9416	SALAMAT PURA	94	132KV-KAMOKEY	8,057	619	305	12	18	0	0	12	0	0
174	9417	SHER GARH	94	132KV-KAMOKEY	3,176	47	23	230	7	0	0	19	0	0
175 176	9418 9419	MASTER TILES SONEX TILES	94	132KV-KAMOKEY 132KV-KAMOKEY	6,070	476 0	6	0	14	0	0	23 0	0	0
177	9420	NEW ALLUSYS	94	132KV-KAMOKEY	0	0	0	0	1	0	0	0	0	0
178	9421	KAMOKE PAPER AND BOARD MILLS	94	132KV-KAMOKEY	2	0	0	0	1	0	0	0	0	0
179	9422	AZIZ PURA	94	132KV-KAMOKEY	6,090	490	211	0	11	0	0	18	0	0
180 181	9423 9424	HABIB PURA TARIQ SPINNING MILLS	94	132KV-KAMOKEY 132KV-KAMOKEY	6,401	310 0	86 0	109	53	0	0	28 0	0	0
182	9425	11 KV TAMBOLI	94	132KV-KAMOKEY	6,042	319	37	208	7	0	0	27	0	0
183	9426	H.H. PAPER MILLS	94	132KV-KAMOKEY	0	0	0	0	. 1	0	0	0	0	0
184	9427	G T ROAD KMK	94	132KV-KAMOKEY	239	21	11	7	36	0	0	2	0	1
185 186	9428 10701	MASTER POLY PLASTIC KHARIAN CITY	94	132KV-KAMOKEY 132KV-KHARIAN	0 3,900	1,885	10	0	1	0	0 4	33	0	0
187	10701	JANDANWALA	107	132KV-KHARIAN	6,831	838	22	29	5	1	0	45	0	0
188	10703	MES	107	132KV-KHARIAN	1	0	0	0	0	0	0	0	0	0
189	10704	NOONANWALI	107	132KV-KHARIAN	5,327	226	8	30	3	1	0	43	0	0
190	10705	NEW KHARIAN CANTT	107	132KV-KHARIAN	1	0	0	0	0	1	0	0	0	0
191 192	10706 10707	KARYALA DHORIA	107	132KV-KHARIAN 132KV-KHARIAN	4,772 7,923	234 1,177	6 30	- 6 - 58	1 14	0	3	42 35	0	0
193	10708	MALKAH	107	132KV-KHARIAN	7,720	413	8	11	0	0	0	51	0	0
194	10709	I.J CANTT.	107	132KV-KHARIAN	1,404	257	0	0	0	1	11	17	0	0
195	10710	DHUNNI	107	132KV-KHARIAN	4,376	452	9	41	1	0	0	22	0	0
196 197	10711 10712	MAIN BAZAR RANDHEER	107	132KV-KHARIAN 132KV-KHARIAN	5,286 3,109	1,148 369	- 8 - 5	16	7	0	0	62 17	0	0
198	10713	SAEED SHAHEED	107	132KV-KHARIAN	4,748	381	10	1	1	0	0	24	0	0
199	10714	CENTRAL COMMAND	107	132KV-KHARIAN	0	0	0	0	0	1	0	0	0	0
200	10715	A.R.SHAHEED	107	132KV-KHARIAN	6,273	328	8	34	12	0	0	18	0	0
201	10716 11601	T H Q KHARIAN BASCO	107 116	132KV-KHARIAN GEPCO 132KV-LALAMUSA	7,327	545	0 53	43	13	0	0	72	0	0
203	11602	GULIANA	116	GEPCO 132KV-LALAMUSA	3,605	550	11	9	3	0	0	29	6	0
204	11603	LALA MUSA CITY	116	GEPCO 132KV-LALAMUSA	6,259	654	24	26	5	0	0	24	0	0
205	11604	PAK PUR	116	GEPCO 132KV-LALAMUSA	5,135	976	45	9	31	1	3	45	0	1
206 207	11605 11606	PASWAL KAKA SAHIB	116 116	GEPCO 132KV-LALAMUSA GEPCO 132KV-LALAMUSA	7,071 6,774	167	18 35	165	5	0	2	44 51	0	0
208	11607	ALI CHAK	116	GEPCO 132KV-LALAMUSA	7,390	586	20	39	13	1	0	39	0	1
209	11609	REHMANI	116	GEPCO 132KV-LALAMUSA	8,757	468	31	55	6	0	2	61	0	0
210	11610	DEENA CHAK	116	GEPCO 132KV-LALAMUSA	7,833	310	30	178	6	0	0	48	0	0
211	11612 11613	MACHIWAL MAIN BAZAR LALAMUSA	116 116	GEPCO 132KV-LALAMUSA GEPCO 132KV-LALAMUSA	5,592 3,081	173 1,429	13	14	0	0	0	38	0	0
213	+	DHAMA ROAD	116	GEPCO 132KV-LALAMUSA GEPCO 132KV-LALAMUSA	5,081	1,429	18 45	5 19	7	0	3	19 41	0	0
214		UMER CHAK	116	GEPCO 132KV-LALAMUSA	8,197	214	6	42	4	0	0	43	ō	0
215		BHAGWAL	116	GEPCO 132KV-LALAMUSA	5,113	229	9	1	0	0	0	25	0	0
216	++	KHAWASPUR COMMITTEE ROAD	116	GEPCO 132KV-LALAMUSA	4,387	179	16	20	1	0	0	27	0	0
218		BHADAR	116	GEPCO 132KV-LALAMUSA GEPCO 132KV-LALAMUSA	2,750 5,322	358 343	27	6 10	3	0	0	30 20	0	0
219	14202	JASSAR	142	132KV-NAROWAL	8,469	415	44	101	7	3	0	60	0	0
220		MONGIAN	142	132KV-NAROWAL	6,382	275	30	171	4	0	0	36	0	0
221		NAROWAL	142	132KV-NAROWAL	7,358	1,864	56	5	17	2	4	89	0	0
222	14206	SADIQ ABAD PAJOWALI	142	132KV-NAROWAL 132KV-NAROWAL	6,395 8,624	368 288	33 42	285 169	8	0	0	46 69	0	0
224		INDUSTRIAL	142	132KV-NAROWAL	313	106	17	11	29	1	1	6	0	0
225		CIVIL LINE	142	132KV-NAROWAL	8,211	2,081	82	8	5	0	3	59	0	0
226	, -	GHOUSIA	142	132KV-NAROWAL	8,547	1,180	26	7	3	1	6	136	0	0
227	+	GHAZI WAL DOMALA	142	132KV-NAROWAL 132KV-NAROWAL	7,399	303	34	204	9	0	0	40	0	0
229	+	KHAN KHASA	142	132KV-NAROWAL	8,856 9,774	391 651	48 52	185 241	10	1	0	55 72	0	0
230	14217	11-KV CHANDERKAY	142	132KV-NAROWAL	8,458	755	49	127	8	0	0	59	0	ō
231		11-KV DISTRICT JAIL	142	132KV-NAROWAL	56	3	0	0	0	1	0	2	0	0
232	+ -+	11-KV PHATA CHANDOWAL	142	132KV-NAROWAL	258	0	0	0	0	0	0	0	0	0
233		D.N.ROAD	142 157	132KV-NAROWAL 132KV-PASR/RD GRW	5,931 2,357	682	12	9	3	0	2	35 30	0	0
235	+	J.B.WALA	157	132KV-PASR/RD GRW	6,547	611	256	22	43	0	0	7	0	0
236		WAHDAT COLY	157	132KV-PASR/RD GRW	5,700	569	40	0	6	0	2	21	0	0
237		FAREED TOWN	157	132KV-PASR/RD GRW	6,990	990	104	1	6	0	4	5	0	0
238 239	15707 15709	CHAMANSHAH CHAK NAZAM	157 157	132KV-PASR/RD GRW 132KV-PASR/RD GRW	7,279 7,105	865 401	185 96	137	42 25	0	0	13 19	0	0
240	+	SALEEM COLONY	157	132KV-PASR/RD GRW 132KV-PASR/RD GRW	7,618	638	241	11	45	0	2	19	0	0
241	15711	SIALKOT ROAD	157	132KV-PASR/RD GRW	5,020	718	274	2	29	0	3	10	ō	0
242	+	QABRASTAB ROAD	157	132KV-PASR/RD GRW	3,132	289	133	0	63	0	0	2	0	0
243		FEROZWALA ROAD	157	132KV-PASR/RD GRW	3,648	708	182	0	48	0	0	6	0	0
244 245		NEW SATELLITE TOWN T.M.KHAN	157 157	132KV-PASR/RD GRW 132KV-PASR/RD GRW	1,682 5,792	757 282	77	413	10	0	0	48 17	0	0
246	+	CANAL	157	132KV-PASR/RD GRW	3,634	282	27	413	2	0	1	21	0	0
247	15720	11 KV PROFESSOR TOWN	157	132KV-PASR/RD GRW	471	38	7	0	1	0	1	0	0	0
248		FURNACE-6	157	132KV-PASR/RD GRW	1	0	0	0	0	0	0	0	0	0
249	-	WANIA	157	132KV-PASR/RD GRW	1,523	69	33	20	10	0	0	5	0	0
250 251	15723 15725	11 KV MADNI ROAD COLONY	157 157	132KV-PASR/RD GRW 132KV-PASR/RD GRW	5,361 4,499	328 581	29 287	1	2	0	0	12	0	0
		COLONI	1 13/	134/14-1 434/40 9444	4,433	1 201	290	0	18 17	0	1	5 11	0	0



10 10 10 10 10 10 10 10				· · · · · ·	Fedder wise Number of C	onsumer	in GEPCO								
230 1757	- 1		FEEDER_NAME		GRID NAME	DOMESTIC	COMMERCIAL	B1		B2_B3			АЗ	AJK	OTHER
Section Sect								_		_				0_	0
250 1970 CHARASANANCH 197 1329Y PASTOTORN 1,15 187 197 0 0 0 0 0 0 0 0 0	$\overline{}$			_				_			-			0	0
252 1971	$\overline{}$			_				_	t	-				0	0
2019 1991	$\overline{}$						760	257	4		0	0		0	0
150 1571 TARRETE ROAD 127 11300-0-1000 0.77 0.81 1.00 0.0	$\overline{}$									-				0	0
180 19715 MARCITERCITICA 137 113-00-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	$\overline{}$											_		0	0
150 1579 MASTERICTICE 137 1320/CASARD GRAY 150 0 0 0 0 0 0 0 0 0	$\overline{}$	_						_						0	0
1865 1310	_		MASTER CITY-II	157	132KV-PASR/RD GRW	108	0	_	0	0		4		0	0
258 25902 LABNEWNALA 858 1373YOLO 59069 4457 799 89 244 23 0 0 0 0 22				-					-	_				0	0
See 1,000	$\overline{}$								-					0	0
250 15954 C.D. 19080K 151 1137W-Q.D.SNOBE 1.691 1.177 25 21 4 0 0 0 22 25 25 25 25		$\overline{}$							_				_	0	0
1898 1908 1908 1908 1200			Q.D.SINGH					-						0	0
220 1898	$\overline{}$													0	0
1271 18490 M.KOTOAPI 183 133W-OLDSINGH 2,775 149 55 227 20 0 0 0 57 1 1 1 1 1 1 1 1 1									_	-			-	0	0
1221 16191 MANN BARSA Q.O.SIMCH 1621 1328V-Q.D.SIMCH 5,886 1,664 77, 0.0 2 0 0 0 5,7 0 0 0 5,7 0 0 0 5,7 0 0 0 5,7 0 0 0 1,7 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_													0	0
224 1513	272	16310									-			0	0
1975 19814 ACAMON STEEL 1987 1312/OCAD.SINGH 0	\rightarrow	$\overline{}$				3,838	541	37	11	14	0	0	15	0	0
225 1515 AL-HAMMOR BORDO MILLS 1324YOLD JANGH 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,	_	-				-							_	0	0
227 1516 NOT SHAM MAY-MAMAD 155 1324°C-QL-SHORT 3,627 123 30 383 4 0 0 0 1 1 1 1 1 1 1	_			_						-			_	0	0
288 1897	$\overline{}$								_	-			_		0
279 ISI19	278	16317				+		-			_			0	0
1321 13702	$\overline{}$				132KV-Q.D.SINGH	3,493	102	30	_	2	0			0	0
1822 19709 MOTO MARIAN 197 1326W-SAMBRIAL 4,076 198 12,0 64 13 0 0 0 33 0 0 0 38 18708 18709	_			_				-	_				-	0	0
1879 MAJRA 187 13224-5AMBRIAL 10,102 529 50 100 0 0 0 3 32 20 20 20	$\overline{}$	$\overline{}$				 					_		-	0	0
284 18705 SAMBRIAL 187 132KY-SAMBRIAL 3,476 1,083 82 3 10 0 0 3 32 0 0 0 52 52 58705 58408RIAL MAMDI 187 132KY-SAMBRIAL 1 7 17 0 31 0 0 0 52 0 0 3 0 0 0 52 0 0 1 1 1 1 1 1 1 1	$\overline{}$							_	_	_			-	0	0
1871 111V FEP2.2 187 132V-SAMBBIAL 1 7 17 0 31 0 0 0 1 1 0 0 1 0 0	284	18705	SAMBRIAL						_					0	0
1871 11KV SAMPERLAD RU USLAM 187 132KV-SAMBRIAL 0	$\overline{}$							-	16	10	0	0	52	0	0
1881 18712 11NY SAMBRIAL DAR ULISLAM 187 132NY-SAMBRIAL 8,156 669 70 3 2 0 0 0 33 0 0 0 33 0 0	$\overline{}$							-					_	0	0
1873 111	\rightarrow	$\overline{}$						_	-					0	0
1971 111	$\overline{}$							-	_	_	_			_	0
292 19716 KOPRA	$\overline{}$	18714								_				0	0
293 20101 CIRCULAR RD 201 132KV-SKT PSROR RD 4.992 1.167 53 0 0 3 0 0 5 3.80 0	\rightarrow						216	21	96	4	0	0	50	0	0
294 20103				_				-					-	0	0
295 20104 BHADAL 201 132KV-SKT PSROR RD 7,277 898 249 100 24 0 0 0 0 34 0 0 0 294 0 0 0 294 0 0 0 294 0 0 0 294 0 0 0 294 0 0 0 295 0 0 0 295 0 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0										_			_		0
296 20105		$\overline{}$		-					_				_	0	0
288 20107	$\overline{}$		HABIB PURA	201	132KV-SKT PSROR RD				_	_	_			0	0
299 20108 IMAM SAHIB 201 132KV-SKT PSROR RD 5,365 654 142 2 7 0 1 18 0														0	0
2010 RANG PURA 201 132KV-SKT PSROR RD 7,285 992 336 1 15 0 3 354 0									_			-		0	0
301 20110 RASOOL PUR BHALLIAN 201 132KV-SKT PSROR RD 7,939 510 64 53 9 0 0 0 88 0 302 20111 BUDIANA EXPRESS 201 132KV-SKT PSROR RD 2,562 519 133 39 74 0 0 0 15 0 303 20122 LANGREWALI 201 132KV-SKT PSROR RD 7,772 526 214 37 15 0 0 0 19 0 304 2013 GOPAL PUR 201 132KV-SKT PSROR RD 7,772 526 214 37 15 0 0 0 19 0 305 20114 PURA HIRAN 201 132KV-SKT PSROR RD 7,772 57 57 90 9 9 10 0 0 2 31 0 306 20115 NAKKAPURA 201 132KV-SKT PSROR RD 7,655 378 79 15 10 0 0 1 0 0 1 0 0 1 0 0 306 20115 NAKKAPURA 201 132KV-SKT PSROR RD 7,655 378 79 159 12 0 0 0 1 1 34 0 307 20116 VARIO 201 132KV-SKT PSROR RD 7,655 378 79 119 2 10 0 0 1 1 34 0 308 20117 ISLAMABAD 201 132KV-SKT PSROR RD 7,655 378 10 0 0 1 1 34 0 309 20118 GOPAL PUR 201 132KV-SKT PSROR RD 7,655 378 79 119 2 10 0 0 1 1 34 0 309 20118 GOPAL PUR 201 132KV-SKT PSROR RD 7,655 378 79 119 2 0 0 0 19 0 309 20118 GOPAL PUR 201 132KV-SKT PSROR RD 7,772 400 66 112 9 0 0 0 26 0 310 20119 OORA 201 132KV-SKT PSROR RD 5,778 400 66 112 9 0 0 0 2 6 0 311 20100 AIMANABAD ROAD 201 132KV-SKT PSROR RD 5,706 469 47 5 2 0 0 1 21 0 311 20100 AIMANABAD ROAD 201 132KV-SKT PSROR RD 5,706 469 47 5 5 2 0 1 21 0 312 21403 G.T.ROAD-1 214 132KV-THERI SANSI 986 264 152 0 35 0 4 3 3 0 313 21404 FAISAL COLONY 214 132KV-THERI SANSI 2,986 512 152 112 19 0 0 0 5 5 0 314 21407 SHEIKHUPURA ROAD 214 132KV-THERI SANSI 2,986 512 152 12 19 0 0 0 5 5 0 315 21408 IAMAHAMMADIA 214 132KV-THERI SANSI 3,180 144 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	$\overline{}$												_		0
302 20111 BUDIANA EXPRESS 201 132KV-SKT PSROR RD 7,772 556 519 133 39 74 0 0 0 15 0 0 19 0 0 0 0 0 10 10 10 10 10 10 10 10 10 10	301								_					0	0
304 20113 GOPAL PUR 201 132KV-SKT PSROR RD 0 1 0 0 0 0 0 0 0 0			BUDIANA EXPRESS	201	132KV-SKT PSROR RD	2,862	519	133		74	0	0		0	0
305 20114 PURA HIRAN 201 132KV-SKT PSROR RD 7,621 537 99 9 10 0 2 31 0	-+	$\overline{}$	 	_					37				19	0	0
306 20115 NAIKAPURA 201 132KV-SKT PSROR RD 6,876 797 119 2 10 0 1 34 0	$\overline{}$					 			0		0	0	0	0	0
307 20116 VARIO 201 132KV-SKT PSROR RD 7,855 378 73 158 12 0 0 43 0 0 0 0 0 0 0 0 0	$\overline{}$								2 2		0	2		0	0
308 20117	307	20116							_					0	0
310 20119 OORA 201 132KV-SKT PSROR RD 5,020 469 47 5 2 0 0 1 21 0 0 0 1 1 1 1 1 1		_		201	132KV-SKT PSROR RD	6,754	531			_	0			0	0
311 20120 AIMANABAD ROAD 201 132KV-SKT PSROR RD 1,292 99 113 9 16 0 0 3 0	_									_			_	0	0
312 21403 G.T.ROAD-1 214 132KV-THERI SANSI 986 264 152 0 35 0 0 36 0 0 313 12404 FAISAL COLONY 214 132KV-THERI SANSI 6,710 801 118 3 2 0 0 36 0 0 314 21407 SHEIKHUPURA ROAD 214 132KV-THERI SANSI 2,986 512 152 12 19 0 0 0 3 5 0 0 3 5 0 0 3 5 0 0 3 5 0 0 3 5 0 0 3 5 0 0 3 5 0 0 3 5 0 0 3 5 0 0 0 3 5 0 0 0 0 0 0 0 0 0	\rightarrow									_			_	0	0
313 21404 FAISAL COLONY 214 132KV-THERI SANSI 6,710 801 118 3 2 0 0 36 0 0 314 21407 SHEIKHUPURA ROAD 214 132KV-THERI SANSI 2,986 512 152 12 19 0 0 0 5 0 0 315 21408 JAMIA MUHAMMADIA 214 132KV-THERI SANSI 3,180 474 202 2 45 0 3 5 0 0 315 21409 INDUSTRIAL 214 132KV-THERI SANSI 3,180 474 202 2 45 0 3 5 0 0 317 21410 CAMPING GROUND 214 132KV-THERI SANSI 3,180 474 202 2 45 0 3 5 0 0 317 21410 CAMPING GROUND 214 132KV-THERI SANSI 110 16 4 0 0 0 0 0 0 0 0 318 21412 FURNANCE 214 132KV-THERI SANSI 110 16 4 0 0 0 0 0 0 0 0 0	_			-				_					_	0	0
314 21407 SHEIKHUPURA ROAD 214 132KV-THERI SANSI 2,986 512 152 12 19 0 0 5 0 315 21408 JAMIA MUHAMMADIA 214 132KV-THERI SANSI 3,180 474 202 2 45 0 3 5 0 316 21409 INDUSTRIAL 214 132KV-THERI SANSI 3,666 746 149 8 16 0 9 27 0 317 21410 CAMPING GROUND 214 132KV-THERI SANSI 110 16 4 0 0 0 0 8 0 318 21412 FURNANCE 214 132KV-THERI SANSI 2 2 2 0 4 0 0 0 0 0 8 0 1 1 5 0 1 5 0 0 0 0 0 0 0 0 0 0 0 0 0	\rightarrow	21404	FAISAL COLONY	_										0	0
316 21409 INDUSTRIAL 214 132KV-THERI SANSI 8,666 746 149 8 16 0 9 27 0 0 0 0 0 317 21410 CAMPING GROUND 214 132KV-THERI SANSI 110 16 4 0 0 0 0 0 0 0 0 0	$\overline{}$			_					12				5	0	0
317 21410 CAMPING GROUND 214 132KV-THERI SANSI 110 16 4 0 0 0 0 0 0 38 0 318 21412 FURNANCE 214 132KV-THERI SANSI 2 2 2 0 4 0 0 0 0 0 0 319 21415 BOKHARI COLONY 214 132KV-THERI SANSI 4,295 513 343 1 45 0 1 5 0 0 0 0 0 0 0 0 0	$\overline{}$			_									-	0	0
318 21412 FURNANCE 214 132KV-THERI SANSI 2 2 2 0 0 0 0 0 0 0	$\overline{}$													0	0
319 21415 BOKHARI COLONY 214 132KV-THERI SANSI 4,295 513 343 1 45 0 1 1 5 0 0 320 21416 GALA THREE STAR WALA 214 132KV-THERI SANSI 1,534 177 101 0 32 0 0 0 8 0 1 14 0 321 12417 KASHMIR ROAD 214 132KV-THERI SANSI 5,237 1,151 180 0 8 0 1 14 0 0 321 21418 SANAT ROAD FEEDER 214 132KV-THERI SANSI 1,035 183 229 0 89 0 0 7 7 0 0 0 0 7 0 0 0 0 0 0 0 0 0 0													_	\vdash	0
320 21416 GALA THREE STAR WALA 214 132KV-THERI SANSI 1,534 1,77 101 0 32 0 0 8 0 32 1 14 0 0 14 0 14 0 14 0 14 0 14 0 14 0	319			_										0	0
322 21418 SANAT ROAD FEEDER 214 132KV-THERI SANSI 1,035 183 229 0 89 0 0 7 7 0 323 21419 KATCHA EMINABAD ROAD 214 132KV-THERI SANSI 4,701 503 796 0 48 0 11 8 0 32 4 21420 BAJWA ROAD 2 214 132KV-THERI SANSI 14 25 70 0 86 0 0 0 0 0 0 325 21421 KHURSHID ALAM 214 132KV-THERI SANSI 3,476 622 1777 0 48 0 0 0 23 0 0 0 0 32 21421 KHURSHID ALAM 214 132KV-THERI SANSI 3,476 622 1777 0 48 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0									0	32	0			Ö	0
323 21419 KATCHA EMINABAD ROAD 214 132KV-THERI SANSI 4,701 503 796 0 48 0 111 8 0 324 21420 BAJWA ROAD 2 214 132KV-THERI SANSI 14 25 70 0 86 0 0 0 0 0 0 325 0 325 21421 KHURSHID ALAM 214 132KV-THERI SANSI 14 25 70 0 48 0 0 23 0 325 21422 CITIZEN 214 132KV-THERI SANSI 1 0 0 0 1 0 0 0 1 0 0 0 23 0 326 21422 CITIZEN 214 132KV-THERI SANSI 1 0 0 0 0 1 0 0 0 0 0 0 0 327 21423 GALA KAUSAR FAN 214 132KV-THERI SANSI 72 31 78 0 32 0 0 0 0 0 0 328 21424 ALLAMA IQBAL ROAD 214 132KV-THERI SANSI 72 31 78 0 32 0 0 0 0 0 0 328 21424 ALLAMA IQBAL ROAD 214 132KV-THERI SANSI 84 246 125 0 79 0 0 1 0 0 1 0 0 0 1 0 0 0 1 0 0 0 0 1 0	_			_										0	0
324 21420 BAJWA ROAD 2 214 132KV-THERI SANSI 14 25 70 0 86 0 0 0 0 0 325 21421 KHURSHID ALAM 214 132KV-THERI SANSI 3,476 622 177 0 48 0 0 23 0 325 21422 CITIZEN 214 132KV-THERI SANSI 1 0 0 0 1 0 0 1 0 0 0 0 0 327 327 21423 GALA KAUSAR FAN 214 132KV-THERI SANSI 72 31 78 0 32 0 0 0 0 0 0 327 327 21424 ALLAMA IQBAL ROAD 214 132KV-THERI SANSI 72 31 78 0 32 0 0 0 0 0 0 328 328 21424 ALLAMA IQBAL ROAD 214 132KV-THERI SANSI 84 246 125 0 79 0 0 1 1 0 0 329 329 22201 FATEH GARH 222 132KV-WAZIR ABAD 3,205 127 23 195 5 0 0 0 23 0 330 22203 HEAD KHANKI 222 132KV-WAZIR ABAD 5,294 218 42 119 9 1 0 39 0 39 0 31 22204 MURDIKEY 222 132KV-WAZIR ABAD 9,197 773 74 182 10 0 0 0 46 0 31 22205 COLLEGE ROAD WAZIRABAD 222 132KV-WAZIR ABAD 7,338 1,165 263 3 14 0 4 71 0 333 22205 PN.P 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 0 20 0 34 334 22207 PHALOKI 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 0 25 0 33 34 22207 PHALOKI 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 0 25 0 34 22207 PHALOKI 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 0 25 0 34 22207 PHALOKI 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 0 25 0 34 22207 PHALOKI 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 0 25 0 34 22207 PHALOKI 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 0 25 0 34 22207 PHALOKI 222 132KV-WAZIR ABAD 3,105 120 40 287 19 0 0 0 18 0	_			_									_	0	0
325 21421 KHURSHID ALAM 214 132KV-THERI SANSI 3,476 622 177 0 48 0 0 0 23 0 326 21422 CITIZEN 214 132KV-THERI SANSI 1 0 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-			-						$\overline{}$			-	0	0
326 21422 CITIZEN 214 132KV-THERI SANSI 1 0 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0	_		KHURSHID ALAM											0	0
328 21424 ALLAMA IQBAL ROAD 214 132KV-THERI SANSI 84 246 125 0 79 0 0 1 0 329 22201 FATEH GARH 222 132KV-WAZIR ABAD 3,205 127 23 195 5 0 0 23 0 330 22203 HEAD KHANKI 222 132KV-WAZIR ABAD 5,294 218 42 119 9 1 0 39 0 331 22204 MURDIKEY 222 132KV-WAZIR ABAD 9,197 773 74 182 10 0 0 46 0 332 22205 COLLEGE ROAD WAZIRABAD 222 132KV-WAZIR ABAD 7,338 1,165 263 3 14 0 4 71 0 333 22206 P.N.P 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 20 0 334 22207 PHAL	$\overline{}$					1	0	0						0	0
329 22201 FATEH GARH 222 132KV-WAZIR ABAD 3,205 127 23 195 5 0 0 23 0 330 22203 HEAD KHANKI 222 132KV-WAZIR ABAD 5,294 218 42 119 9 1 0 39 0 331 22204 MURDIKEY 222 132KV-WAZIR ABAD 9,197 773 74 182 10 0 0 46 0 332 22205 COLLEGE ROAD WAZIRABAD 222 132KV-WAZIR ABAD 7,338 1,165 263 3 14 0 4 71 0 333 22206 P.N.P 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 20 0 334 22207 PHALOKI 222 132KV-WAZIR ABAD 6,487 340 53 94 18 0 0 25 0 335 22208 SANDAN WALA	\rightarrow			_				$\overline{}$						0	0
330 22203 HEAD KHANKI 222 132KV-WAZIR ABAD 5,294 218 42 119 9 1 0 39 0 331 22204 MURDIKEY 222 132KV-WAZIR ABAD 9,197 773 74 182 10 0 0 46 0 332 22205 COLLEGE ROAD WAZIRABAD 222 132KV-WAZIR ABAD 7,338 1,165 263 3 14 0 4 711 0 333 22206 P.N.P 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 20 0 334 22207 PHALOKI 222 132KV-WAZIR ABAD 6,487 340 53 94 18 0 0 25 0 335 22208 SANDAN WALA 222 132KV-WAZIR ABAD 3,105 120 40 287 19 0 0 18 0	$\overline{}$			_						_	$\overline{}$			0	0
331 22204 MURDIKEY 222 132KV-WAZIR ABAD 9,197 773 74 182 10 0 0 0 46 0 332 22205 COLLEGE ROAD WAZIRABAD 222 132KV-WAZIR ABAD 7,338 1,165 263 3 14 0 4 71 0 333 22206 P.N.P 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 20 0 334 22207 PHALOKI 222 132KV-WAZIR ABAD 6,487 340 53 94 18 0 0 25 0 355 22208 SANDAN WALA 222 132KV-WAZIR ABAD 3,105 120 40 287 19 0 0 18 0	_			_				_	_	$\overline{}$				-	0
332 22205 COLLEGE ROAD WAZIRABAD 222 132KV-WAZIR ABAD 7,338 1,165 263 3 14 0 4 71 0 333 22206 P.N.P 222 132KV-WAZIR ABAD 1,028 393 43 14 31 0 0 20 0 334 22207 PHALOKI 222 132KV-WAZIR ABAD 6,487 340 53 94 18 0 0 25 0 335 22208 SANDAN WALA 222 132KV-WAZIR ABAD 3,105 120 40 287 19 0 0 18 0			·							-			_	0	0
334 22207 PHALOKI 222 132KV-WAZIR ABAD 6,487 340 53 94 18 0 0 25 0 355 22208 SANDAN WALA 222 132KV-WAZIR ABAD 3,105 120 40 287 19 0 0 18 0	_			222						$\overline{}$		_		0	0
335 22208 SANDAN WALA 222 132KV-WAZIR ABAD 3,105 120 40 287 19 0 0 18 0	$\overline{}$									$\overline{}$				0	0
3,100 120 10 20 13 0 0 18 0	$\overline{}$			_						$\overline{}$				0	0
336 22210 WAZIR ABAD 222 132KV-WAZIR ABAD 5,666 2,350 100 1 5 1 0 58 0	_	22210	WAZIR ABAD	222		$\overline{}$				_			_	0	0



				Fedder wise Number of C	onsumer	in GEPCO								
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	B1	TUBE WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
337	22211	RAJAB CHAK	222	132KV WAZIRABAD	45,820	28,002	4,876	5,179	525	4	39	980	0	4
338 339	22212	KOLAR M.Z.A.KHAN	222	132KV-WAZIR ABAD 132KV-WAZIR ABAD	3,859 11,042	118 1,128	25 107	208	9 17	0	0	18 58	0	0
340	22214	PIPLI WALA	222	132KV-WAZIR ABAD	622	40	2	171 3	0	0	0	8	0	0
341	22215	11 KV DHOUNKAL	222	132KV-WAZIR ABAD	7,456	745	112	86	20	0	1	41	0	0
342	22216	HAJI PURA	222	132KV-WAZIR ABAD	8,465	1,245	508	16	36	1	5	42	0	0
343	22218	ALLAHABAD CARDIOLOGY	222	132KV-WAZIR ABAD 132KV-WAZIR ABAD	7,358	1,247	562	12	36 0	0	11	41	0	0
345	22220	DARSON	222	132KV-WAZIR ABAD	0	0	0	0	1	0	0	0	0	0
346	22221	BARRAGE KHANKI	222	132KV-WAZIR ABAD	71	0	0	1	1	1	0	11	0	0
347	22222	JANDIALA	222	132KV-WAZIR ABAD	2,994	291	48	90	17	0	0	7	0	0
348 349	24202 24205	JASOWAL BHEROWAL	242	GEPCO 66KVBHABRA	4,966	299	23	156	2	0	0	16	0	0
350	24203	HUMBER	242	GEPCO 66KVBHABRA GEPCO 66KVBHABRA	5,241 3,445	334 134	24	339 183	2	0	0	20	0	0
351	24210	KOT HAST	242	GEPCO 66KVBHABRA	2,126	94	8	144	1	0	0	6	0	0
352	26301	ADAMKE	263	66 KV-DASKA	0	0	1	0	0	0	0	1	0	0
353 354	26303 26304	SOHAWA	263	66 KV-DASKA	3,842	593	206	1	32	0	0	24	0	0
355	26304	SAMBRIAL ROAD MALO MAHAY	263 263	66 KV-DASKA 66 KV-DASKA	6,274 8,619	1,680 414	177 74	0 46	16 36	0	0	50	0	0
356	26307	DHEIDOWALI	263	66 KV-DASKA	10,048	880	88	48	11	0	0	68	0	0
357	26314	HAJI PURA	263	66 KV-DASKA	6,520	661	243	12	62	0	0	33	0	0
358	26315	YOUNIS SURGICAL	263	66 KV-DASKA	0	0	0	0	1	0	0	0	0	0
359 360	26316 26317	JAMIL STEEL REFINE STEEL	263	66 KV-DASKA 66 KV-DASKA	1	0	0	0	1	0	0	0	0	0
361	26317	CIVIL HOSPITAL	263 263	66 KV-DASKA 66 KV-DASKA	0	0	0	0	0	0	0	0	0	0
362	27301	ALIPUR	273	132 KV FATEH PUR	8,018	1,190	169	161	26	0	1	59	0	0
363	27303	CHINAWAN	273	132 KV FATEH PUR	4,065	358	24	198	6	0	0	32	0	0
364	27305	VERPAL	273	132 KV FATEH PUR	5,441	375	28	196	15	0	0	23	0	0
365 366	27308 27309	11 KV CITY ALI PUR CHATHA LUDHAWALA	273	132 KV FATEH PUR 132 KV FATEH PUR	6,718	1,517	44	3	6	0	2	62	0	0
367	27310	MANCHER NEW	273	132 KV FATEH PUR	4,472 5,184	323 199	41	285 244	11	0	0	31 29	0	0
368	27311	CHENAB BOARD	273	132 KV FATEH PUR	0	0	0	0	2	0	0	0	0	0
369	27312	SAHARAN CHATHA	273	132 KV FATEH PUR	2,761	78	20	241	5	0	0	9	0	0
370	27313	KALAIAN	273	132 KV FATEH PUR	2,479	111	14	268	4	0	0	12	0	0
371 372	27314 27315	MADAN CHAK RASOOL NAGAR	273 273	132 KV FATEH PUR 132 KV FATEH PUR	3,840 4,664	71 389	23 35	464	1	0	0	26	0	0
373	27316	BHOMA BATH	273	132 KV FATEH PUR	2,976	76	19	271 262	13 11	0	0	45 12	0	0
374	27317	DILAWER	273	132 KV FATEH PUR	3,396	97	32	290	5	0	0	18	0	0
375	27318	JHAM WALA	273	132 KV FATEH PUR	1,832	26	9	192	1	0	0	- 8	0	0
376	27319	KOT RASOOL PURIAN	273	132 KV FATEH PUR	1,484	- 6	14	318	1	0	0	7	0	0
377 378	27320 27321	KOT HARA BUCHA CHATHA	273 273	132 KV FATEH PUR 132 KV FATEH PUR	2,705 1,047	95 16	11	308	7	0	0	25	0	0
379	28001	KOT SHERA	280	132 KV NOWSHEHRA VIRKAN	4,751	273	39	194 375	6	0	0	27	0	0
380	28002	N.VIRKAN	280	132 KV NOWSHEHRA VIRKAN	7,064	1,745	66	57	20	0	0	60	0	-
381	28004	SAGO BHAGO	280	132 KV NOWSHEHRA VIRKAN	5,316	159	34	332	2	0	0	23	0	0
382	28005	TATLAY ALI	280	132 KV NOWSHEHRA VIRKAN	9,413	1,026	74	87	12	0	0	36	0	0
383 384	28006 28007	KARYAL KALAN MARRI	280	132 KV NOWSHEHRA VIRKAN 132 KV NOWSHEHRA VIRKAN	4,985 4,896	147 232	36 23	250	3	0	0	23	0	0
385	28008	MANGOKE	280	132 KV NOWSHEHRA VIRKAN	3,621	46	18	137 299	0	0	0	22	0	0
386	28009	BABBER	280	132 KV NOWSHEHRA VIRKAN	2,922	73	34	303	6	0	0	27	0	0
387	28010	BOOPRA	280	132 KV NOWSHEHRA VIRKAN	4,345	61	25	190	0	0	0	34	0	0
388 389	28011 28012	MATTA THANA ROAD	280	132 KV NOWSHEHRA VIRKAN	6,062	163	39	186	3	0	0	35	0	0
390	28012	MASANDA	280	132 KV NOWSHEHRA VIRKAN 132 KV NOWSHEHRA VIRKAN	7,526 3,782	1,193 275	47 18	26 179	14	0	0	13	0	0
391	29901	KOLO TARAR	299	132 KV KOLO TARAR	5,796	360	37	406	8	0	1	37	0	0
392	29902	KOT CHIAN	299	132 KV KOLO TARAR	3,882	84	21	378	3	0	0	23	0	0
393	29903	VANIKE TARAR	299	132 KV KOLO TARAR	2,695	162	20	248	5	0	0	23	0	0
394 395	29904 29905	BELO NOW RAHGO SYEDAN	299 299	132 KV KOLO TARAR 132 KV KOLO TARAR	2,097 3,047	18	9	254	0	0	0	16	0	0
396	29906	BERI WALA	299	132 KV KOLO TARAR	4,006	75	12 19	459 333	6	0	0	30	0	0
397	29907	ALAODDINKAY CHATTHA	299	132 KV KOLO TARAR	4,197	426	16	262	6	0	1	24	0	0
398	32101	ALA	321	GEPCO 66KVMALAKWAL	7,546	358	22	52	5	0	0	23	0	0
399 400	32102	CHOT CITY	321	GEPCO 66KVMALAKWAL	5,562	262	14	93	17	1	0	26	0	0
400	32103 32104	MALAKWAL.CITY MIANI	321 321	GEPCO 66KVMALAKWAL GEPCO 66KVMALAKWAL	9,887 9,760	2,039 587	60 22	56	11 9	0	3 0	50	0	0
402	32104	DHUP SARRI	321	GEPCO 66KVMALAKWAL	3,233	102	11	36 36	2	0	0	37 24	0	0
403	32106	SHUMHARI	321	GEPCO 66KVMALAKWAL	6,123	283	15	42	10	0	0	13	0	0
404	32301	BARRAGE	323	66 KV-HEAD MARALA	3	1	_1	0	0	1	0	0	0	0
405 406	32302	COLONY DOMAN STREETA	323	66 KV-HEAD MARALA	1 7.005	0	0	0	0	1	0	0	0	0
406	32303 32305	DOWN STREEM UP STREEM	323 323	66 KV-HEAD MARALA	7,865 7,439	875 736	18 20	18	2	0	0	29 33	0	0
408	32306	SEERH	323	66 KV-HEAD MARALA	5,673	349	22	6 7	1	0	0	52	0	0
409	32307	CHAPRAR	323	66 KV-HEAD MARALA	9,877	901	45	13	2	0	0	41	0	0
410	32308	BAJWAT-1	323	66 KV-HEAD MARALA	6,251	567	18	6	1	0	0	60	0	0
411	34301 34302	BADIANA KALASWALA	343 343	132KV-PASRUR 132KV-PASRUR	9,578	849	86	133	11	0	1	73	0	0
412	34302	MUSLIM COLONY	343	132KV-PASRUR 132KV-PASRUR	7,591 5,997	547 1,738	37 42	30 7	4 10	0 1	5	78 83	0	0
414	34304	Q.S.SINGH	343	132KV-PASRUR	12,178	478	70	88	8	0	1	119	0	0
415	34305	CHAWINDA	343	132KV-PASRUR	8,757	238	44	85	6	0	0	59	0	0
416	34306	MUSA PUR	343	132KV-PASRUR	9,314	415	39	43	6	0	0	70	0	0
417 418	34307 34308	PASRUR CITY	343	132KV-PASRUR	6,827	1,210	40	2	4	0	6	58	0	0
+10	-	GODHA AHMED ABAD	343 343	132KV-PASRUR 132KV-PASRUR	5,754 9,606	134 1,185	31 56	107 70	2 6	2	0	38 106	0	0
419	34310													



				Fedder wise Number of C	onsumer	in GEPCO								
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	B1	TUBE	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
421	34312 34313	RICHHARA ARMY CANTONMENT	343 343	132KV-PASRUR	6,527	377 0	32	123	13 0	0	0	49 0	0	0
422	34314	NOOR PURA	343	132KV-PASRUR 132KV-PASRUR	0 4,306	747	49	00	11	0	3	57	0	0
424	34315	JODHALA	343	132KV-PASRUR	5,068	223	21	79	2	0	0	38	0	0
425	37501	FORT	375	132KV-SIALKOT CITY	1	0	0	0	0	0	0	0	0	0
426	37503	MUBARIK PURA	375	132KV-SIALKOT CITY	7,724	746	246	6	47	0	2	14	0	0
427	37516	MAIN BAZAR	375	132KV-SIALKOT CITY	1,641	204	26 256	0	16	0	2	8 24	0	0
428 429	37518 37519	SHAHAB ROAD FACTORY AREA	375 375	132KV-SIALKOT CITY 132KV-SIALKOT CITY	3,331 24	1,042	100	0	16 104	0	0	10	0	0
430	37520	JINNAH TOWN	375	132KV-SIALKOT CITY	2,110	372	103	4	17	0	1	7	0	0
431	37523	INDUSTRIAL (SIE-1)	375	132KV-SIALKOT CITY	127	67	131	0	104	0	3	1	0	0
432	37524	IND-EXPRESS-1	375	132KV-SIALKOT CITY	1,296	330	128	7	89	0	0	9	0	0
433	37525	GHAUSE PURA	375	132KV-SIALKOT CITY	6,982	703	326	0	15	0	3	26	0	0
434	37527	CHAND CHOWK	375	132KV-SIALKOT CITY	2,757	439	115	1	31	0	2	9	0	0
435	37529	MALK SHAH WALI	375	132KV-SIALKOT CITY	1,798	304	261	0	32	0	0	7	0	0
436 437	37530 37701	FATEH GARH SATRAH	375 377	132KV-SIALKOT CITY 66 KV-SIRANWALI	4,987 10,104	709 1,211	151 74	10	10 27	0	0	21 47	0	0
438	37701	WADALA	377	66 KV-SIRANWALI	6,533	655	48	77	6	0	0	24	0	0
439	37703	MOHANPUR	377	66 KV-SIRANWALI	6,541	131	39	114	5	0	0	41	0	ō
440	37704	TALHARA	377	66 KV-SIRANWALI	6,092	412	43	207	9	0	0	32	0	0
441	37705	11-KV BAIGAY WALI	377	66 KV-SIRANWALI	3,412	100	21	12	1	0	0	31	0	0
442	37706	BASI WALA	377	66 KV-SIRANWALI	1,525	33	9	25	0	0	0	5	0	0
443	37707	MACHIKEY	377	66 KV-SIRANWALI	7,313	212	64	321	4	0	0	31	0	0
444	37708	MARHANA	377	66 KV-SIRANWALI	4,201	152	29 14	70	2	0	0	29 26	0	0
445 446	37903 37904	M.RAHIMA(G.AREA) SABIT SHAH(H-106)	379 379	132 KV-SUKHEKI 132 KV-SUKHEKI	3,778 2,542	26 31	10	304 168	0	0	0	26	0	0
446	37904	SUKHEKI(J.BRANCH)	379	132 KV-SUKHEKI	8,785	1,185	64	50	14	0	4	56	0	0
448	37906	JANDOKE(K-106)	379	132 KV-SUKHEKI	2,572	82	9	194	2	0	0	19	0	0
449	37907	KASSESAY(L-106)	379	132 KV-SUKHEKI	1,885	35	16	232	4	0	0	19	0	0
450	37909	NOTHAIN(N/WANA)	379	132 KV-SUKHEKI	5,215	552	23	147	9	0	0	30	0	0
451	37910	MOCHIWALA(R.BRANCH)	379	132 KV-SUKHEKI	5,903	298	27	135	6	0	0	34	0	0
452	37911	UDDOKEY	379	132 KV-SUKHEKI	2,755	45	12	165	1	0	0	14	0	0
453 454	37912 37913	CRESCENT BAHUMAN NISHAT DAIRY	379 379	132 KV-SUKHEKI 132 KV-SUKHEKI	0	0	0	1	1	0	0	0	0	0
455	37913	KOT SARWAR	379	132 KV-SUKHEKI	2,142	67	11	268	5	0	0	19	0	0
456	40501	FAKHAR UD DIN	405	66 KV-ZAFARWAL	8,630	385	53	37	0	0	0	38	0	0
457	40502	THROMANDI	405	66 KV-ZAFARWAL	9,000	487	42	68	5	0	0	28	0	0
458	40503	ZAFARWAL	405	66 KV-ZAFARWAL	9,700	1,773	80	7	8	0	0	53	0	0
459		JABAL	405	66 KV-ZAFARWAL	9,082	635	52	20	6	0	0	35	0	0
460	40505	NONAR	405	66 KV-ZAFARWAL	7,938	381	41	68	6	0	0	38	0	0
461 462	40506	DHAMTHAL	405	66 KV-ZAFARWAL	8,791	929	68	85	0	0	0	56 0	0	0
463	40507 40508	CHOBARA KINGRA	405	66 KV-ZAFARWAL 66 KV-ZAFARWAL	0 8,918	1 479	44	0 34	3	0	0	71	0	0
464	40509	SANGIAL	405	66 KV-ZAFARWAL	6,776	176	33	21	1	0	0	34	0	0
465	40510	SADWAL	405	66 KV-ZAFARWAL	5,886	244	29	22	0	0	0	26	0	0
466	40511	SANKHATRA	405	66 KV-ZAFARWAL	3,120	364	16	60	0	0	0	23	0	0
467	40512	FEROZPUR	405	66 KV-ZAFARWAL	5,400	112	33	35	0	0	0	28	0	0
468	40513	DARMAN	405	66 KV-ZAFARWAL	9,734	678	32	11	4	0	0	47	0	0
469		GAGIAN	405	66 KV-ZAFARWAL	8,778	499	19	10_	0	0	0	41	0	0
470 471	40515 44402	RAHEEM ABAD ABBOT ROAD	405	66 KV-ZAFARWAL 132KV-SIALKOT NEW	6,988 5,185	174 681	37 116	73	1 19	1	2	38 34	0	0
471	_	BUTTER	444	132KV-SIALKOT NEW	6,786	789	352	15	40	0	0	18	0	0
473		MARALA ROAD	444	132KV-SIALKOT NEW	3,717	435	278	2	76	1	0	11	0	0
474	44410	MUZAFFAR PUR	444	132KV-SIALKOT NEW	4,619	457	372	5	26	0	1	29	0	0
475	-	MALKAY KALAN	444	132KV-SIALKOT NEW	5,856	684	250	12	38	0	0	34	0	0
476	_	MURAD PUR	444	132KV-SIALKOT NEW	2,995	391	121	0	34	0	0	6	0	0
477	_	IQBAL TOWN	444	132KV-SIALKOT NEW	4,264	655	291	2	10	0	2	23	0	0
478 479	_	MIANAPURA ADALAT GHARH	444	132KV-SIALKOT NEW	4,662 1,758	282 157	99 294	3	65	0	0	15 3	0	0
480	+	KASHMIR ROAD	444	132KV-SIALKOT NEW 132KV-SIALKOT NEW	4,327	1,121	194	2	53	0	0	34	0	0
481	+	MUSLIM TOWN	444	132KV-SIALKOT NEW	4,153	734	313	1	24	0	4	27	0	0
482	+	MUGHAL PURA	444	132KV-SIALKOT NEW	158	10	2	0	1	0	o	1	0	0
483		KHOKHAR TOWN	444	132KV-SIALKOT NEW	8,132	451	221	43	34	0	0	18	0	0
484		MODEL TOWN	444	132KV-SIALKOT NEW	3,211	566	77	0	11	0	2	31	0	0
485		IMTIAZ SUPER STORE	444	132KV-SIALKOT NEW	0	1	0	0	0	0	0	0	10	0
486 487	+	11 KV RORAS ROAD NDP-4	444	132KV-SIALKOT NEW 66 KV-NANDI PUR	2,303 74	325 1	277	0	37	0	3	8	0	0
488	+	PINDI BHATTIAN CITY	445	132KV-PINDI BATIAN	6,395	1,107	43	110	17	0	1	44	0	0
489	+	KOT NIZAM	446	132KV-PINDI BATIAN	2,014	9	3	218	4	0	0	17	0	0
490	+	KOT NIKKA	446	132KV-PINDI BATIAN	3,945	121	0	242	2	0	0	22	0	0
491	44604	OLD JALAL PUR	446	132KV-PINDI BATIAN	2,119	57	0	288	5	0	0	17	0	0
492		CHINIOT	446	132KV-PINDI BATIAN	4,709	58	0	250	3	0	0	36	0	0
493		MANI SHORI	446	132KV-PINDI BATIAN	3,496	25	0	407	1	0	0	21	0	0
494	+	LAHORE ROAD	446	132KV-PINDI BATIAN	8,324	890	58	40	10	0	0	56	0	0
495 496		MIRZA BHATTIAN	446	132KV-PINDI BATIAN	2,706	137	76	212	2	0	0	12	0	0
496	_	BEHLOL PUR KOTLA-1	446	132KV-PINDI BATIAN GEPCO 132KV-BHIMBER	2,035 7,553	2,049	76 56	285	9	0	2	15 56	+	0
497	_	BHIMBER-1	467	GEPCO 132KV-BHIMBER	1	0	0	0	0	0	0	0	1	0
499		R1 IFTKHR ABAD	467	GEPCO 132KV-BHIMBER	0	0	0	0	0	0	0	0	1	0
500		R2 KHJ.T.MILL	467	GEPCO 132KV-BHIMBER	0	0	0	0	0	0	0	0	1	0
501		R-3(SAMANI-I)	467	GEPCO 132KV-BHIMBER	0	0	0	0	0	0	0	0	1	0
502	_	BARNALA	467	GEPCO 132KV-BHIMBER	0	0	0	0	0	0	0	0	1	0
503	_	BHIMBER-2	467	GEPCO 132KV-BHIMBER	0	0	0	0	0	0	0	Ö	1	0
504	46708	MARARIAN	467	GEPCO 132KV-BHIMBER	7,138	263	6	7	1	0	0	37	0	0



				Fedder wise Number of C	onsumer	in GEPCO		,		·			_	لـــــا
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	В1	TUBE WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
505 506	46709 46710	IND-1 IND-2	467 467	GEPCO 132KV-BHIMBER GEPCO 132KV-BHIMBER	0	0	0	0	0	0	0	0	1	0
507	46711	SAMANI-2	467	GEPCO 132KV-BHIMBER	0	0	0	0	0	0	0	0	1	0
508	46712	SADWAL	467	GEPCO 132KV-BHIMBER	4,430	331	9	6	1	0	0	25	0	0
509	46713	SAMANI EXPRESS	467	GEPCO 132KV-BHIMBER	1	0	0	0	0	0	0	0	1	Ó
510 511	46714 46715	LANGRIAL SABOUR	467 467	GEPCO 132KV-BHIMBER GEPCO 132KV-BHIMBER	5,796 6,361	524 583	12	14	5	0	0	34 35	0	0
512	46716	BANDALA	467	GEPCO 132KV-BHIMBER	0,361	0	0	0	0	0	0	0	1	0
513	46717	KASCHANTAR	467	GEPCO 132KV-BHIMBER	0	0	0	0	0	0	Ö	0	1	0
514	-	BIOWALI	469	GEPCO 132KV-GUJRAT-2	4,485	240	24	78	2	0	0	33	0	0
515 516		GAGIAN MUSLIM BAZAR	469 469	GEPCO 132KV-GUJRAT-2 GEPCO 132KV-GUJRAT-2	7,984	344 3,282	32 32	45 0	9	0	0	37 33	0	0
517	46904	JINNAH ROAD	469	GEPCO 132KV-GUJRAT-2	4,973	1,167	24	0	4	0	4	69	0	0
518	-	COURT ROAD	469	GEPCO 132KV-GUJRAT-2	4,698	1,571	36	4	3	0	2	48	0	0
519		MARGHZAR	469	GEPCO 132KV-GUJRAT-2	4,534	1,025	29	1	2	1	5	93	0	0
520 521	46907 46908	NEW SERVICE JINNAH PUBLIC	469 469	GEPCO 132KV-GUJRAT-2 GEPCO 132KV-GUJRAT-2	4,392	0 165	24	0	3	0	0	32	0	0
522		DAULAT NAGAR	469	GEPCO 132KV-GUJRAT-2	7,410	952	28	84	8	0	0	71	0	0
523	46910	JAHANGIR	469	GEPCO 132KV-GUJRAT-2	5,270	496	75	7	16	0	1	33	0	0
524		STATE LIFE	469	GEPCO 132KV-GUJRAT-2	0	2	0	0	1	0	0	0	0	0
525 526	1	GUJRAT UNIVERSITY	469	GEPCO 132KV-GUJRAT-2	0	0	0	0	0	1	0	0	0	0
527		JAIL ROAD CIRCULAR ROAD	469 469	GEPCO 132KV-GUJRAT-2 GEPCO 132KV-GUJRAT-2	7,382 3,789	647 661	16 90	26 0	3	0	3	83 28	0	0
528	46916	MADINA	469	GEPCO 132KV-GUJRAT-2	6,236	409	30	25	5	0	1	34	0	0
529		BOKEN SHARIF	469	GEPCO 132KV-GUJRAT-2	7,573	537	26	20	8	0	0	59	0	0
530 531	+	11 KV CHAK KALA	469	GEPCO 132KV-GUJRAT-2	4,379	267	35	62	8	0	0	36	0	0
531	46919 46920	FAIZAN-E-MADINA SHADMAN	469 469	GEPCO 132KV-GUJRAT-2 GEPCO 132KV-GUJRAT-2	3,307 4,608	518 539	40 27	3	7	0	0	16 25	0	0
533		EIMIN ABAD TOWN	509	132KV-EIMIN ABAD	5,297	573	42	29	3	0	0	42	0	0
534		RAJA WALA	509	132KV-EIMIN ABAD	8,284	781	43	173	9	0	0	57	0	0
535		ATTA WAH	509	132KV-EIMIN ABAD	2,754	79	49	204	7	0	0	14	0	0
536 537	50904	MANDIALA TEGA CERAMICS	509 509	132KV-EIMIN ABAD 132KV-EIMIN ABAD	6,983 3,688	647 231	92 65	207 62	11	0	0	28	0	0
538	+	SANSRA	509	132KV-EIMIN ABAD	3,406	144	51	199	17	0	0	14	0	0
539		KHAN PIARA	509	132KV-EIMIN ABAD	1,760	79	25	150	7	0	0	8	0	0
540		COLONY	509	132KV-EIMIN ABAD	4	0	0	0	0	0	0	0	0	0
541 542	50910 50911	G. T. ROAD HAMÉED PUR	509	132KV-EIMIN ABAD 132KV-EIMIN ABAD	4,384 6,117	383 121	59 29	72 400	13	0	0	17 39	0	0
543	+	KH. SPINN MILL	509	132KV-EIMIN ABAD	0,117	0	0	0	1	0	0	0	6	1
544	_	11KV. KHAWJA STEEL	509	132KV-EIMIN ABAD	0	. 0	0	0	1	0	0	0	0	0
545	_	IBRAHIM STEEL MILL	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
546 547	50915	JAHAN ZEB STEEL MILLS AL MADINA STEEL MILLS	509 509	132KV-EIMIN ABAD 132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
548	+	RAJPUT STEEL	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
549	-	IJAZ FURNACE	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
550		AL-HAMAD STEEL FURNACE	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
551 552	+	NEW HAFIZ STEEL PRIME STEEL	509	132KV-EIMIN ABAD 132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
553	50924	FIVE STAR FEED MILLS	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
554	_	11KV LALU PUR	509	132KV-EIMIN ABAD	2,313	35	15	158	1	0	. 0	14	0	0
555		11 KV AL MARWA FEED INDUSTRY	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
556 557	+	AKRAM STEEL INDUSTRY BISMILLAH STEEL	509 509	132KV-EIMIN ABAD 132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
558		SOHAWA	509	132KV-EIMIN ABAD	4,191	39	19	199	0	0	0	24	0	0
559	50930	AL-BARKA STEEL	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
560		G.M.STEEL	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
561 562		SS STEEL PAK GULF RICE MILL	509 509	132KV-EIMIN ABAD 132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
563		TOHEED STEEL FURNANCE	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
564		ROYAL PALM CITY	509	132KV-EIMIN ABAD	37	60	0	0	3	0	18	0	0	0
565		Z.B STEEL	509	132KV-EIMIN ABAD	0	0	0	0	1	0	0	0	0	0
566 567		MD RICE MILLS ASHRAF PURA	509 510	132KV-EIMIN ABAD 132KV-KOTLILOHARAN	7,961	718	0 87	15	5	0	0	49	0	0
568		KHAROTTA SAIDAN-1	510	132KV-KOTLILOHARAN	5,826	369	42	18	4	0	0	25	0	0
569	51003	KOTLI EAST	510	132KV-KOTLILOHARAN	7,390	1,215	77	27	4	ō	0	33	0	0
570		KULLOWAL	510	132KV-KOTLILOHARAN	5,891	491	19	9	4	0	0	23	0	0
571 572		RAILWAY ROAD MUHAMMAD PURA	511	132KV-SIALKOT CANT	3,665	1,831	97	0	9	0	3	42	0	0
573		PARIS ROAD	511 511	132KV-SIALKOT CANT 132KV-SIALKOT CANT	3,469 3,357	958 739	297 58	0	37 8	0	6 3	51 42	0	0
574		KAMAN WALA	511	132KV-SIALKOT CANT	8,513	684	41	32	4	0	0	14	0	0
575		M.E.S	511	132KV-SIALKOT CANT	0	0	0	0	0	2	1	0	0	0
576 577		SADAR BAZAR	511	132KV-SIALKOT CANT	1,191	505	7	0	3	2	9	32	0	0
578	+	KUNDAN PUR BALLANWALA	511 511	132KV-SIALKOT CANT 132KV-SIALKOT CANT	7,189 3,360	550 202	41	91 31	6	0	0	28 6	0	0
579		DALLOWALI	511	132KV-SIALKOT CANT	9,511	693	96	81	5	0	1	45	6	0
580	 	SHADIWAL	511	132KV-SIALKOT CANT	6,462	390	26	119	11	0	0	28	0	ō
581	+ +	MARAKIWAL	511	132KV-SIALKOT CANT	8,917	900	51	11	3	0	0	38	0	0
582 583		CLOCK TOWER ASKARI	511 511	132KV-SIALKOT CANT	2,534	278	9	0	3	0	1	35	0	0
584		SAIDPUR	511	132KV-SIALKOT CANT 132KV-SIALKOT CANT	800 8,617	23 519	42	38	7	0	8	6 51	0	0
585		CHRISTIAN TOWN	511	132KV-SIALKOT CANT	4,152	645	74	8	9	0	1	21	0	0
586		GARRISON	511	132KV-SIALKOT CANT	3	0	0	0	0	1	0	0	0	0
587 588		GHAZI PUR	511	132KV-SIALKOT CANT	4,401	1,153	15	2	1	1	1	64	0	0
ಾಕಕ	51118	COURT ROAD	511	132KV-SIALKOT CANT	3,752	1,123	61	0	7	0	5	110	0	0



				Fedder wise Number of C	onsumer	in GEPCO					-			
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	В1	TUBE WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
589 590	51119	BHIRTH GUL BAHAR	511	132KV-SIALKOT CANT	6,315	631	52	2	29	0	3	20	0	0
590	51120 58504	BARMUSA	511 585	132KV-SIALKOT CANT GEPCO 132KV-HEAD FAQIRIAN	3,564 9,577	263 899	40 33	24 61	9 15	0	0	12 54	0	0
592	58510	CHOT DUFFAR	585	GEPCO 132KV-HEAD FAQIRIAN	5,432	136	13	38	10	0	0	33	0	0
593	58511	MONA	585	GEPCO 132KV-HEAD FAQIRIAN	1,587	71	7	14	0	1	0	5	0	0
594 595	58512 59102	SANDA SUB-SIDRY	585 591	GEPCO 132KV-HEAD FAQIRIAN GEPCO 132KV-HEAD RASOOL	6,402 157	305 7	25 0	40	6 1	0	0	11	0	0
596	60001	GLOTIAN	600	132KV-DASKA INDUST	7,317	506	48	131	6	0	0	40	0	0
597	60002	S.I.E.	600	132KV-DASKA INDUST	3	9	14	0	26	0	0	3	0	0
598	60003	JANDU ROAD	600	132KV-DASKA INDUST	1,515	312	48	3	13	0	2	1	0	0
599 600	60004	RANJHAI BURJ ARAIAN	600	132KV-DASKA INDUST 132KV-DASKA INDUST	3,840 4,500	355 203	83 25	57 145	43 7	0	0	25 34	0	0
601	60003	CIVIL COURT	600	132KV-DASKA INDUST	0	4	6	0	0	0	0	0	0	0
602	60007	SIAN	600	132KV-DASKA INDUST	3,798	133	28	95	12	0	0	25	0	0
603	60008	ROYAL STEEL	600	132KV-DASKA INDUST	2	0	0	0	1	0	0	0	0	0
604 605	60009 60011	MM STEEL USMAN STEEL FURNANCE	600	132KV-DASKA INDUST 132KV-DASKA INDUST	3	0	0	0	1	0	0	0	0	0
606	60012	DASKA STEEL MILL	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
607	60013	SHAHBAZ STEEL MILL	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
608	60014	N A STEEL	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
609 610	60015 60016	A D STEEL NAWAZ STEEL	600 600	132KV-DASKA INDUST 132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
611	60017	ISLAM STEEL	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
612	60019	AL MADINA SURGICAL	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
613	60020	11 KV A.M.STEEL	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
614 615	60021	HAMID FOUNDRY BHAROKEY	600	132KV-DASKA INDUST 132KV-DASKA INDUST	0 4,319	0 374	0 52	0 84	1 11	0	0	0 22	0	0
616	60022	JEEVAY MADINA	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
617	60024	AL-BASHIR STEEL	600	132KV-DASKA INDUST	0	0	ō	0	1	0	0	0	0	0
618	60025	MBS STEEL	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
619	60026	TAJ DIN STEEL INDUSTRY	600	132KV-DASKA INDUST	0	0	0	0	1	0	0	0	0	0
620 621	60027 62301	TAJ DIN RE-ROLLING MILLS LANGAY	600	132KV-DASKA INDUST 132KV-MANGOWAL	0 8,770	638	0 38	47	20	0	0	79	0	0
622	62302	MONGOWAL-KUNJA	623	132KV-MANGOWAL	3,585	855	34	153	21	0	0	26	0	0
623	62303	KUNJAH T/MILL	623	132KV-MANGOWAL	1	0	0	0	0	0	0	0	0	0
624	62304	MACHHIANA	623	132KV-MANGOWAL	7,002	243	22	58	2	0	0	45	0_	0
625 626	62305 62306	11KV JOKALIAN 11KV KUNJAH	623 623	132KV-MANGOWAL 132KV-MANGOWAL	5,500 4,696	369 717	24 28	42 7	10	0	3	27 32	0	0
627	62307	RANSEEKEY	623	132KV-MANGOWAL	5,450	256	17	176	11	0	0	26	0	0
628	62308	JHUEORWALI	623	132KV-MANGOWAL	4,843	245	23	63	17	0	0	36	0	0
629	62309	PAK WIGAH	623	132KV-MANGOWAL	7,256	288	12	176	24	0	0	56	0	0
630 631	62310 62311	FARUKI PULP KANG	623 623	132KV-MANGOWAL 132KV-MANGOWAL	4,055	311	0 14	0 44	1 14	0	0	0 31	0	0
632	62312	NOSHA PAK	623	132KV-MANGOWAL	5,246	175	4	47	1	0	0	19	0	0
633	62313	GHAZI	623	132KV-MANGOWAL	3,351	694	30	10	2	0	0	27	0	0
634	63201	KOT BALOCH	632	132KV-MANDI BAHA-UD-DIN-II	4,730	189	30	72	4	0	0	32	0	0
635 636	63202 63203	GULSHAN IQBAL M.B. DIN CITY	632	132KV-MANDI BAHA-UD-DIN-II 132KV-MANDI BAHA-UD-DIN-II	772 6,616	36 1,892	9 134	47	7	0	2	34	0	0
637	63203	GURAH MOHALLAH	632	132KV-MANDI BAHA-UD-DIN-II	7,236	590	27	1 17	10	0	3	29	0	0
638	63205	MONG	632	132KV-MANDI BAHA-UD-DIN-II	6,054	399	20	30	4	2	0	41	0	0
639	63206	CANAL	632	132KV-MANDI BAHA-UD-DIN-II	6,411	661	58	24	19	0	5	159	0	0
640 641	63207 63208	SHAHTAJ PHALIA ROAD M.B.D	632 632	132KV-MANDI BAHA-UD-DIN-II 132KV-MANDI BAHA-UD-DIN-II	5,093 6,433	466 496	48	25 11	35 6	0	0	19 35	0	0
642		WASU	632	132KV-MANDI BAHA-UD-DIN-II	8,703	1,039	57	7	11	1	3	32	0	0
643	63210	JHOLANA	632	132KV-MANDI BAHA-UD-DIN-II	9,264	480	23	57	30	0	4	30	0	0
644	_	KATCHERY ROAD M.B.DIN	632	132KV-MANDI BAHA-UD-DIN-II	3,120	3,323	31	0	2	1	4	84	0	0
645 646	63212 63213	KHEWA M.B.DIN	632	132KV-MANDI BAHA-UD-DIN-II	7,215	338	13	21	6	0	2	29 4	0	0
647	63214	SUFI CITY CRYSTAL	632	132KV-MANDI BAHA-UD-DIN-II 132KV-MANDI BAHA-UD-DIN-II	610 6,829	1,000	61	0	13	0	2	34	0	0
648		COMPLEX	632	132KV-MANDI BAHA-UD-DIN-II	6,524	1,113	31	2	4	0	3	63	0	0
649	+	DINGA CITY	644	GEPCO 132KV-DINGA	6,411	1,776	33	12	11	0	2	26	0	0
650 651	1	JOURA NOOR JAMAL	644	GEPCO 132KV-DINGA	5,210	370	27	8	3	0	1	9	0	0
651		AMRA	644	GEPCO 132KV-DINGA GEPCO 132KV-DINGA	4,865 4,725	148 255	8	0 68	7	0	0	12	0	0
653		THANA ROAD	644	GEPCO 132KV-DINGA	7,172	1,391	30	2	5	0	1	27	0	0
654	+	CHANNAN	644	GEPCO 132KV-DINGA	6,099	373	. 2	1	0	0	0	30	0	0
655		NEW SAGAR	644	GEPCO 132KV-DINGA	5,925	245	3	22	1	0	0	15	0	0
656 657	64408 67002	JINNAH W/CL SHADIWAL	644 670	GEPCO 132KV-DINGA GEPCO 66KVSHADIWAL	4,876 64	159	0	0	0	0	0	22	0	0
658		MANGA	698	132KV GRID STATION KOT AGHA	12,243	966	73	15	19	0	0	104	0	0
659	69802	SOKEN WIND	698	132KV GRID STATION KOT AGHA	7,812	535	37	29	5	0	0	70	0	ō
660		JEOIWALI	698	132KV GRID STATION KOT AGHA	5,772	82	26	3	0	0	0	45	0	0
661 662	69804 69806	CHANGA T.BHINDERAN	698 698	132KV GRID STATION KOT AGHA 132KV GRID STATION KOT AGHA	3,010 9,269	48 843	13 64	6	17	0	0	28 80	0	0
663		WAPDA TOWN EAST	725	132KV-LAHORE ROAD GUJRANWALA	9,269	0	0	0	0	1	0	0	0	0
664		SAHI TOWN	725	132KV-LAHORE ROAD GUJRANWALA	3	0	0	0	0	1	0	0	0	0
665	·	REGAL CHINA	725	132KV-LAHORE ROAD GUJRANWALA	128	59	50	12	87	0	0	3	0	0
666 667	+	KASHMIR COLONY S.I.E.II	725 725	132KV-LAHORE ROAD GUJRANWALA 132KV-LAHORE ROAD GUJRANWALA	2,522	450 0	90	1	21	0	0	18	0	0
668	+	KOHLOWALA	725	132KV-LAHORE ROAD GUJRANWALA 132KV-LAHORE ROAD GUJRANWALA	9,083	713	229	74	46	0	4	51	0	0
669	72507	INDUSTRIAL-2	725	132KV-LAHORE ROAD GUJRANWALA	6	12	87	0	92	0	0	1	0	0
670	+	KHIALI-2	725	132KV-LAHORE ROAD GUJRANWALA	293	121	36	0	88	0	2	6	0	0
671	72509 72510	JALIL TOWN	725	132KV-LAHORE ROAD GUIRANWALA	2,318	349	80	8	35	0	0	26	0	0
672		MUKHTAR COLONY	725	132KV-LAHORE ROAD GUJRANWALA	4,439	522	176	8	64	0	2	29	0	0



No C 673 7.7 674 7.7 675 7. 676 7. 677 7. 678 7. 680 7. 681 7. 682 7. 684 7. 685 7. 687 7. 687 7.	72511 72512 72513 72514 72515	FEEDER_NAME 11 KV ISLAMABAD STEEL	GRID CODE	GRID NAME				TUBE						
674 7. 675 7. 676 7. 677 7. 678 7. 679 7. 680 7. 681 7. 682 7. 683 7. 684 7. 685 7. 686 7.	72512 72513 72514			and white	DOMESTIC	COMMERCIAL	B1	WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
675 7. 676 7. 677 7. 678 7. 679 7. 680 7. 681 7. 682 7. 683 7. 684 7. 685 7. 686 7.	72513 72514		725	132KV-LAHORE ROAD GUJRANWALA	0	_ 0	0	0	1	0	0	0	0	0
677 7. 678 7. 679 7. 680 7. 681 7. 682 7. 683 7. 684 7. 685 7. 686 7.	_	11 KV KHALID ILYAS STEEL AL-KARAM STEEL MILL	725 725	132KV-LAHORE ROAD GUJRANWALA 132KV-LAHORE ROAD GUJRANWALA	0	0	0	0	1	0	0	0	0	0
678 7: 679 7: 680 7. 681 7: 682 7: 683 7. 684 7: 685 7: 686 7.	77515 1	PEPSI COLA	725	132KV-LAHORE ROAD GUJRANWALA	0	0	1	0	1	0	0	0	0	0
679 73 680 73 681 73 682 73 683 73 684 73 685 73 686 7	72516	CANAL VIEW-1 OUJLA TOWN	725 725	132KV-LAHORE ROAD GUJRANWALA	658	92	0	0	1	0	3	0	0	0
680 7. 681 7. 682 7. 683 7. 684 7. 685 7. 686 7.	72517	EPZ-1	725	132KV-LAHORE ROAD GUJRANWALA 132KV-LAHORE ROAD GUJRANWALA	1,035	116 0	24	0	29	0	0	5	0	0
682 7. 683 7. 684 7. 685 7. 686 7.	72518	SONEX	725	132KV-LAHORE ROAD GUJRANWALA	0	3	24	0	29	0	3	1	0	0
683 7: 684 7: 685 7: 686 7: 687 7:	72519	NANGRA ESTATE	725	132KV-LAHORE ROAD GUJRANWALA	890	229	42	0	29	0	2	9	0	0
684 7. 685 7. 686 7. 687 7.	72520	MURALIWALI SUPER ASIA	725 725	132KV-LAHORE ROAD GUJRANWALA 132KV-LAHORE ROAD GUJRANWALA	5,851	382 1	88	274	14	0	0	38 0	0	0
686 7. 687 7.	72522	CERAMICS II	725	132KV-LAHORE ROAD GUJRANWALA	55	22	44	4	82	0	0	3	0	0
687 7	72523	CITY HOUSING SCHEME	725	132KV-LAHORE ROAD GUJRANWALA	2,723	298	0	0	5	1	0	1	0	0
	72524	SULTAN ESTATE 11 KV NAAFEH TOWER	725 725	132KV-LAHORE ROAD GUJRANWALA 132KV-LAHORE ROAD GUJRANWALA	0	0 53	33	0	37 1	0	0	0	0	0
	72526	HAFIZ STEEL	725	132KV-LAHORE ROAD GUJRANWALA	1	0	0	0	1	0	0	0	0	0
	72527	ISLAMABAD RE-ROLLING MILL	725	132KV-LAHORE ROAD GUJRANWALA	0	0	0	0	1	0	0	0	0	0
-	72528 73801	GUJRANWALA FOOD IND CHAK BHATTIAN	725 738	132KV-LAHORE ROAD GUJRANWALA 132 KV JALAL PUR BHATTIAN	0 3,485	0 112	22	240	3	0	0	0 16	0	0
-	73802	KHAN PUR	738	132 KV JALAL PUR BHATTIAN	2,061	18	9	297	2	0	0	13	0	0
-	73803	JALAL PUR CITY	738	132 KV JALAL PUR BHATTIAN	6,333	1,013	40	29	23	. 0	0	30	0	0
	73804	INDUSTRIAL KOT MOHABBAT	738 738	132 KV JALAL PUR BHATTIAN 132 KV JALAL PUR BHATTIAN	14	3	0	0	13	0	0	1	0	1
_	73805	RASULPUR	738	132 KV JALAL PUR BHATTIAN	1,675 3,582	20 313	15 5	231 252	11	0	0	16 19	0	0
697 7	73807	PINDI BHATTIAN ROAD	738	132 KV JALAL PUR BHATTIAN	2,411	513	29	47	10	0	1	15	0	0
	73808	KHURRAM CHURERA	738	132 KV JALAL PUR BHATTIAN	1,348	127	8	179	5	0	0	10	0	0
_	73809 73810	11 KV MEHMOOD PUR MAZCO	738 738	132 KV JALAL PUR BHATTIAN 132 KV JALAL PUR BHATTIAN	2,046	15 0	5	210	0	0	0	12 0	0	0
-	73811	KASSESSAY-2	738	132 KV JALAL PUR BHATTIAN	3,865	134	20	425	1	0	2	19	0	0
-	73812	SADHOKI	738	132 KV JALAL PUR BHATTIAN	936	14	0	196	3	0	0	3	0	0
	73813	GARHI GONDAL	738	132 KV JALAL PUR BHATTIAN	1,340	34	4	171	0	0	0	11	0	0
	73814 73815	KHANA BHATTIAN HASSAN CORPORATION	738 738	132 KV JALAL PUR BHATTIAN 132 KV JALAL PUR BHATTIAN	1,554	12 0	36 0	174	0	0	0	9	0	0
	30201	ANTWOALI	802	132KV GRID S. GARH	5,364	528	69	1	4	0	0	35	0	0
-	30202	GUMTALA	802	132KV GRID S. GARH	6,224	367	39	41	3	0	0	47	0	0
_	30203 30204	QASIM PUR CITY	802 802	132KV GRID S. GARH 132KV GRID S. GARH	7,491 5,994	575 954	34 48	26 5	0	0	2	65 57	0	0
	80205	BOSTAN	802	132KV GRID S. GARH	6,100	91	29	44	2	0	0	46	0	0
_	30206	CHAK AMRU	802	132KV GRID S. GARH	10,424	512	34	16	1	1	0	103	0	0
	30207	BARA MANGA	802	132KV GRID S. GARH	9,267	284	29	13	2	0	0	71	0	0
_	30208 30209	NANGLE FAIZ AHMAD FAIZ	802 802	132KV GRID S. GARH 132KV GRID S. GARH	8,102 8,351	534 498	24 15	12 16	2	0	0	52 66	0	0
	80210	AKHLAS PUR	802	132KV GRID S. GARH	9,418	641	37	17	2	0	0	75	0	0
	80211	NOOR KOT	802	132KV GRID S. GARH	9,692	992	41	10	3	0	0	90	0	0
-	B0212 B0213	MIR PUR PHALWAIR	802 802	132KV GRID S. GARH	9,202	552	41	31	2	0	0	68	0	0
	80214	KHAN PUR	802	132KV GRID S. GARH 132KV GRID S. GARH	5,954 5,755	831 145	20 24	17	2	0	0	53 34	0	0
	30215	KARTAR PUR	802	132KV GRID S. GARH	5,803	376	29	8	2	0	0	49	0	0
_	80216	DIN PUR	802	132KV GRID S. GARH	4,299	1,389	0	0	0	0	0	36	0	0
-	B0217 B1301	Amriyal SAHOWALA	802 813	132KV GRID S. GARH 220KV GRID STATION SIALKOT	2,633 5,244	186 470	0 43	0 19	30	0	0	15 25	0	0
_	31302	BHOPALWALA	813	220KV GRID STATION SIALKOT	9,253	843	78	85	7	0	0	81	0	0
	81303	HAZARAT MEHBOOB-E-ZAT	813	220KV GRID STATION SIALKOT	3,339	244	34	34	22	0	0	30	0	0
	31304 31305	CHAK QAZI UGGOKI	813 813	220KV GRID STATION SIALKOT 220KV GRID STATION SIALKOT	9,611 8,954	425	101	26	25	1	0	50	0	0
_	81306	JOURIAN	813	220KV GRID STATION SIALKOT	4,815	1,476 472	343 213	23	32 27	0	0	37 34	0	0
729 8	81308	FORWARD SPORTS	813	220KV GRID STATION SIALKOT	5	0	0	0	1	0	ő	0	0	0
-	81401 81402	FRUIT MANDI	814	132KV-HAFIZABAD ROAD	271	43	28	2	6	0	0	1	0	0
-	B1402	AWAN CHOWK MUHAMMAD NAGAR	814 814	132KV-HAFIZABAD ROAD 132KV-HAFIZABAD ROAD	987 3,011	69 327	76 593	0	4 26	0	0	13	0	0
733 8	81404	DARBAR QADRIA	814	132KV-HAFIZABAD ROAD	3,537	316	726	0	33	0	0	4	0	0
	81405	KOT SHERA	814	132KV-HAFIZABAD ROAD	9,088	537	231	85	20	0	0	13	0	0
	81406 81407	QILA MIAN SINGH WARRIACH	814 814	132KV-HAFIZABAD ROAD 132KV-HAFIZABAD ROAD	4,390 15	277	44	297	5	0	0	13	0	0
	81407	DATA GUNJ BUX	814	132KV-HAFIZABAD ROAD	15	0	0	3	0	0	0	6	0	0
738 8	81410	MADINA STEEL MILLS	814	132KV-HAFIZABAD ROAD	0	0	0	0	1	0	0	0	0	0
-	81411	MAKHAH STEEL	814	132KV-HAFIZABAD ROAD	0	0	0	0	1	0	0	0	0	0
	81412 81414	MUBARIK SHAH USMAN-E-GHANI COLONY	814 814	132KV-HAFIZABAD ROAD 132KV-HAFIZABAD ROAD	398 2,499	57 289	130 426	1	47	0	0	13	0	0
_	81415	NOSHERA ROAD	814	132KV-HAFIZABAD ROAD	1,179	140	373	2	43	0	0	6	0	0
$\overline{}$	81417	HAQ BAHU STEEL	814	132KV-HAFIZABAD ROAD	0	0	0	0	1	Ó	0	0	0	0
	81418 81419	HAMID FURNACE	814	132KV-HAFIZABAD ROAD	0	0	0	0	1	0	0	0	0	0
	81419	ABADI MEHAR WAZIR CHAH CHOHANA WALA	814 814	132KV-HAFIZABAD ROAD 132KV-HAFIZABAD ROAD	2,600	377 426	526 59	0	25 7	0	0	16 29	0	0
-	31421	FRIENDS PAPER MILLS	814	132KV-HAFIZABAD ROAD	0	0	0	0	4	0	0	0	0	0
_	31422	IMS MILLS	814	132KV-HAFIZABAD ROAD	0	0	0	0	1	0	0	0	0	0
	81424	GULBERG COLONY UMAIR STEEL FURNACE	814 814	132KV-HAFIZABAD ROAD 132KV-HAFIZABAD ROAD	1,494	160	608	0	56	0	0	18	0	0
	S1425	AMIR MEHBOOB METAL CASTING	814	132KV-HAFIZABAD ROAD	0	0	0	0	1	0	0	0	0	0
752 8	32301	KHANAWALI	823	132KV GRID STATION PHILORAH	7,957	278	57	120	8	1	0	33	0	0
	32302	MEHRAJKEY	823	132KV GRID STATION PHILORAH	12,206	614	48	30	5	1	0	80	0	0
	32303 32304	CHAWINDA CITY CHOBARA	823 823	132KV GRID STATION PHILORAH 132KV GRID STATION PHILORAH	6,122 5,831	1,317	32 21	1	2	1	4	48	0	0
-	32304	PINDI BAGHO	823	132KV GRID STATION PHILORAH	5,831 8,449	551	13	14 34	5	0	0	58	0	0



				Fedder wise Number of C	onsumer	in GEPCO								
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	81	TUBE WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	A3	AJK	OTHER
757	82306	NEW KHANAWALI	823	132KV GRID STATION PHILORAH	6,904	167	47	76	4	0	0	47	0	0
758 759	82307 82308	BHAGOWAL BAJRA GARHI	823 823	132KV GRID STATION PHILORAH 132KV GRID STATION PHILORAH	6,339 6,657	333 195	42 36	113 71	5	0	0	36 47	0	0
760	82309	MANIALA	823	132KV GRID STATION PHILORAH	4,083	272	19	42	1	0	0	25	0	0
761	82310	SABAZ PEER	823	132KV GRID STATION PHILORAH	5,536	220	17	5	3	0	0	31	0	0
762	90203	BAIGPUR	902	132KV SHEIKHUPURA IND.BAGPUR	1,764	91	20	133	0	0	0	17	0	0
763 764	90204 90206	DEEPAY PUR MALLAH VIRKAN	902	132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR	3,291 3,249	137 41	17 18	106 263	2	0	0	29	0	0
765	90208	SHAHMSHA	902	132KV SHEIKHUPURA IND.BAGPUR	1,408	10	9	177	1	0	0	10	0	0
766	91701	RAYYA	917	132KV BADOMALI-II	8,812	328	41	139	10	1	0	72	0	1
767	91702	BURJ	917	132KV BADOMALI-II	2,769	38	7	103	1	0	0	29	0	0
768 769	91703 91704	HALLOWAL BHELOWALI	917 917	132KV BADOMALI-II 132KV BADOMALI-II	2,894 1,756	35 47	12	3	11	0	0	24 19	0	0
770	91705	CITY	917	132KV BADOMALI-II	4,334	862	29	7	18	1	0	45	0	0
771	95400	432KV CANTT GUJRANWALA	954	132KV CANTT GUJRANWALA	0	1	0	0	0	0	0	0	0	0
772	95401	SHARIF FARM	954	132KV CANTT GUJRANWALA	5,722	884	31	6	9	0	0	18	0	0
773	95402 95403	DC RAVI RAHWALI	954 954	132KV CANTT GUJRANWALA 132KV CANTT GUJRANWALA	1,253 8,235	51 1,040	2 41	8	6 7	0	35 4	7 24	0	0
775	95404	INCOME TAX COLONY	954	132KV CANTT GUJRANWALA	4,006	673	217	6	64	1	0	20	0	0
776	95405	MANDIALA	954	132KV CANTT GUJRANWALA	6,151	498	160	83	44	0	1	13	0	0
777	95406	FOREST COLONY	954	132KV CANTT GUJRANWALA	55	49	37	1	47	0	4	5	0	0
778 779	95407	F-2	954	132KV CANTT GUJRANWALA	0	0	0	0	2	0	0	0	0	0
780	95408 95409	F-8 DC NEELAM	954 954	132KV CANTT GUJRANWALA 132KV CANTT GUJRANWALA	297	52	0	0	2	0	0	0	0	0
781	95410	DC RACHNA	954	132KV CANTT GUJRANWALA	894	115	2	0	1	0	0	1	0	0
782	95411	DC KABUL	954	132KV CANTT GUJRANWALA	648	100	0	0	2	0	0	2	0	0
783 784	95412 95414	ALLAMA IQBAL TOWN	954	132KV CANTT GUJRANWALA 132KV CANTT GUJRANWALA	1,940	58	0	0_	0	0	1	6	0	0
785	95414	GARDEN TOWN ASHRAF STEEL	954 954	132KV CANTT GUJRANWALA 132KV CANTT GUJRANWALA	1,642	179 0	1	0	0	0	9	3	0	0
786	95416	DEFENCE	954	132KV CANTT GUJRANWALA	2,019	394	5	10	4	2	4	21	0	0
787	95417	SHAHZAD STEEL FURNACE	954	132KV CANTT GUJRANWALA	0	0	0	0	1	0	0	0	0	0
788	95418	MLRS	954	132KV CANTT GUJRANWALA	1	0	0	0	0	1	0	0	0	0
789 790	95420 95421	11KV IRFAN SIDDIQUE RE-ROLLING MILL SONICA INDUSTRY	954 954	132KV CANTT GUJRANWALA 132KV CANTT GUJRANWALA	0	0	0	0	5	0	0	0	0	0
791	95422	DOGRANWALA	954	132KV CANTT GUJRANWALA	4,222	554	31	181	19	0	0	24	0	0
792	95423	GUIRANWALA MEDICAL COLLEGE	954	132KV CANTT GUJRANWALA	0	0	0	0	0	1	0	0	0	0
793	95424	FAZAL CENTRE	954	132KV CANTT GUJRANWALA	0	1	0	0	0	0	0	0	0	0
794 795	95425 95426	RAWAHA STEEL LOHIANWALA	954 954	132KV CANTT GUJRANWALA 132KV CANTT GUJRANWALA	4,209	719	0 318	0	1 68	0	0	0 15	0	0
796	95427	DC-5	954	132KV CANTT GUJRANWALA	263	26	0	1	0	0	20	0	0	0
797	95428	DC NO.04	954	132KV CANTT GUJRANWALA	179	19	0	1	0	0	0	0	0	0
798	95429	AZIZ CROSS GUJRANWALA	954	132KV CANTT GUJRANWALA	6	54	68	0	84	0	0	1	0	0
799 800	96901 96902	FAIZ UL HASSAN LADHAR	969 969	132KV-GHUINKI	3,572	272	38	17	11	0	0	25	0	0
801	96903	GHUNIKI (IND-EXP-2)	969	132KV-GHUINKI 132KV-GHUINKI	6,250 3,366	513 611	70 89	160	5 60	0	0	34 21	0	0
802	96904	ADHA	969	132KV-GHUINKI	6,618	296	52	57	33	0	0	32	0	0
803	96905	KOT MANA (AKBARABAD)	969	132KV-GHUINKI	4,661	149	21	75	5	0	0	23	0	0
804	96906	IND-EXP-3	969	132KV-GHUINKI	188	77	18	9	37	0	0	2	0	0
805 806	96907 96908	TRIGRI SHARIF IMAM BUKHARI	969 969	132KV-GHUINKI 132KV-GHUINKI	4,865 3,140	457 178	46	43	16 12	0 1	0	21 14	0	0
807	96909	BHALOWALI	969	132KV-GHUINKI	4,703	335	23	21	14	0	0	21	0	0
808	96910	PEERO CHAK	969	132KV-GHUINKI	4,376	473	46	89	3	0	0	21	0	0
809	96911	CITY HOUSING SKT	969	132KV-GHUINKI	1,147	107	0	0	0	0	2	2	0	0
810 811	96912 96913	JAMKAY CHEEMA AWAN SPORTS	969 969	132KV-GHUINKI 132KV-GHUINKI	6,591	762	30	7	10	0	0	32 0	0	0
812	97401	4DP-5	974	132 KV AROOP	8,079	569	90	133	31	1	6	32	0	0
813	97402	AROOP	974	132 KV AROOP	8,613	733	134	129	17	0	0	22	ō	ō
814	97403	NMC	974	132 KV AROOP	4	2	0	0	0	1	0	0	0	0
815 816	97404 97405	AYUB HAROON SARDAR TOWN	974 974	132 KV AROOP 132 KV AROOP	7,687	0 851	392	27	122	0	3	18	0	0
817	97406	ZAHOOR SANGAM	974	132 KV AROOP	7,687	0	0	0	122	0	0	0	0	0
818	97407	MALIK FURNACES	974	132 KV AROOP	2	0	ō	0	3	0	0	0	ō	0
819	97408	FAROOQ STEEL	974	132 KV AROOP	0	0	0	0	1	0	0	0	0	0
820 821	97409 97410	TAJ STEEL POWER HOUSE	974 974	132 KV AROOP	110	0 2	0	0	1	0	0	0	0	0
822	97410	ASIF STEEL	974	132 KV AROOP 132 KV AROOP	0	0	0	0	1	0	0	5	0	0
823	97412	PRIME CITY	974	132 KV AROOP	252	29	3	11	0	0	3	0	0	0
824	97413	JOHAR TOWN	974	132 KV AROOP	1,045	29	0	0	0	0	2	0	0	0
825 826	97414	NADEEM STEEL	974	132 KV AROOP	1	0	0	0	1	0	0	0	0	0
827	97415 97416	WAQAS STEEL BHATTI BHANGO	974 974	132 KV AROOP 132 KV AROOP	3,822	0 162	21	217	2	0	0	0 16	0	0
828	108001	PHALIA CITY	1080	GEPCO 132KV-G-S-PHALIA	4,963	1,138	20	5	25	0	1	44	0	1
829	108002	MANDI ROAD	1080	GEPCO 132KV-G-S-PHALIA	7,064	547	24	78	28	0	0	18	0	0
_	108003	BOHAT	1080	GEPCO 132KV-G-S-PHALIA	5,555	230	12	92	11	0	. 0	8	0	0
	108004 108005	MAIN BAZAR DHAL	1080	GEPCO 132KV-G-S-PHALIA GEPCO 132KV-G-S-PHALIA	7,113 7,668	1,401 257	24	152	9	0	0	64 21	0	0
_	108005	LUK	1080	GEPCO 132KV-G-S-PHALIA	5,893	423	17	153 91	15	0	0	18	0	1 0
834	108007	DHAREIKAN	1080	GEPCO 132KV-G-S-PHALIA	4,829	150	11	226	15	ő	0	27	ō	1
835	108008	GUJRAT ROAD	1080	GEPCO 132KV-G-5-PHALIA	4,252	451	21	12	21	0	0	23	0	0
	108101	KALRA GHAURI	1081	GEPCO 132KV-G-S-RATTI	6,315	470	111	44	46	0	3	33	0	0
838	108102	MIAN M.PANAH	1081	GEPCO 132KV-G-S-RATTI GEPCO 132KV-G-S-RATTI	3,185 6,321	426 390	209 37	124	38 8	0	2	11 29	0	0
		AHMAD ABAD	1081	GEPCO 132KV-G-S-RATTI	5,228	538	100	17	12	0	0	20	0	l ö
	108104	AMINIAD ABAU	1051	0E1 CO 132KV-G-3-KATTI	3,220	338	_100	17		_ •		_20	L	



				Fedder wise Number of C	onsumer	in GEPCO								
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	B1	TUBE WELL	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
841 842	108106	STE	1081	GEPCO 132KV-G-S-RATTI	99	. 74	187	0	74	0	3	1	0	0
842	108107	SHAHEEN GULZAR-E-MADINA	1081	GEPCO 132KV-G-S-RATTI GEPCO 132KV-G-S-RATTI	1,111 3,059	88 1,499	128 79	0	13 21	0	5	6 37	0	0
844	108109	NAYYER	1081	GEPCO 132KV-G-S-RATTI	0	0	0	0	1	0	0	0	0	0
845	108110	WAHID INDUSTRY(PAK FAN)	1081	GEPCO 132KV-G-S-RATTI	0	0	0	0	3	0	0	0	0	0
846 847	108111	G.F.C DAUD PUR	1081	GEPCO 132KV-G-S-RATTI	0	0	0	0	1	0	0	0	0	0
848	108112	11 KV INDUSTRIAL EAST	1081	GEPCO 132KV-G-S-RATTI 132 KV GRID STATION CHIANWALI	4,781 8	271 5	17 5	59 0	5 17	0	0	32 0	0	0
849	108202	TOOL PLAZA	1082	132 KV GRID STATION CHIANWALI	608	43	6	32	26	0	2	4	0	0
850	108203	11 KV UPPER CHENAB	1082	132 KV GRID STATION CHIANWALI	1,894	115	52	46	6	0	0	5	0	0
851	108204	11 KV BE-NAZIR ROAD	1082	132 KV GRID STATION CHIANWALI	1,314	653	48	1	17	0	0	11	0	0
852 853	108205	POWER STEEL FURNACE 11 KV A.K.STEEL	1082	132 KV GRID STATION CHIANWALI 132 KV GRID STATION CHIANWALI	0	0	0	0	1	0	0	0	0	0
854		AL-HARAM TEXTILE	1082	132 KV GRID STATION CHIANWALI	3	0	0	0	12	0	0	0	0	0
855	108208	TILES INDUSTRY	1082	132 KV GRID STATION CHIANWALI	0	0	2	0	1	0	0	0	0	0
856	108209	NEW JUBLEE	1082	132 KV GRID STATION CHIANWALI	28	8	4	16	18	0	0	1	0	0
857 858	108210	HKS RE-ROLLING MILLS CERAMICS-5	1082	132 KV GRID STATION CHIANWALI 132 KV GRID STATION CHIANWALI	3,680	0 515	0 15	5	4	0	0	0 11	0	0
859	108212	SK STEEL INDUSTRY	1082	132 KV GRID STATION CHIANWALI	0	0	0	0	1	0	0	0	0	0
860	108213	CHADYALA	1082	132 KV GRID STATION CHIANWALI	3,161	75	13	101	3	. 0	0	17	0	0
861	108214	A R STEEL INDUSTRY	1082	132 KV GRID STATION CHIANWALI	0	0	0	0	1	0	0	0	0	0
862 863	108215	MASTER UNIT-3 SHABIR AHMED SHAHEED	1082	132 KV GRID STATION CHIANWALI 132 KV GRID STATION CHIANWALI	3,643	136	21	0 15	8	0	0	27	0	0
864	108217	TARIQ SPINNING	1082	132 KV GRID STATION CHIANWALI	0	0	0	0	1	0	0	0	0	0
865	108218	NEW CHIANWALI	1082	132 KV GRID STATION CHIANWALI	721	85	0	0	4	0	0	4	0	0
866	108219	MEERAB ENTERPRISES	1082	132 KV GRID STATION CHIANWALI	0	0	0	0	1	0	0	0	0	0
867	108220	ASIM STEEL	1082	132 KV GRID STATION CHIANWALI	0 7 205	0	0	0	1	0	0	0	0	0
868 869	108601 108602	11 KV HASSAN TOWN KOT MUBARIK	1086	132 KV G/S HAFIZABAD NEW 132 KV G/S HAFIZABAD NEW	7,205 1,793	673 42	124 9	130	15 7	0	0	15 14	0	0
870	108603	MUGHAL PURA	1086	132 KV G/S HAFIZABAD NEW	7,263	1,012	139	5	13	0	1	25	0	0
871	108604	JAGGAN WALA	1086	132 KV G/S HAFIZABAD NEW	6,148	144	23	219	8	0	0	28	0	0
872 873	108605	KOT MIAN	1086	132 KV G/S HAFIZABAD NEW	1,346	27	11	206	1	0	0	12	0	0
874	108606 108607	SAKHI FAROOQ-E-AZAM ROAD	1086	132 KV G/S HAFIZABAD NEW 132 KV G/S HAFIZABAD NEW	1,778 3,649	32 1,133	10 67	199	11	0	0	14 33	0	0
875	108608	RAJA CHOWK	1086	132 KV G/S HAFIZABAD NEW	4,561	792	214	5	26	0	1	38	0	0
876	108609	DISTRICT JAIL	1086	132 KV G/S HAFIZABAD NEW	80	2	0	0	0	1	0	1	0	0
877	108610	DHQ	1086	132 KV G/S HAFIZABAD NEW	0	0	0	0	0	0	0	4	0	0
878 879	108801	PEER NASIB SHAH QAZI SULTAN MEHMOOD	1088	GEPCO 132KV-G-S-AWAN SHARIF GEPCO 132KV-G-S-AWAN SHARIF	6,817 3,842	196 257	7	11 5	0 4	0	0	47 31	0	0
880	108803	BUTTER	1088	GEPCO 132KV-G-S-AWAN SHARIF	6,732	324	18	4	4	0	0	26	0	0
881	108804	MARJAN	1088	GEPCO 132KV-G-S-AWAN SHARIF	6,229	228	8	3	3	0	0	35	0	0
882	108805	BARNALA-1	1088	GEPCO 132KV-G-S-AWAN SHARIF	0	0	0	0	0	0	0	0	1	0
883 884	108806	JALALPUR SOBTIAN BARNALA-II	1088	GEPCO 132KV-G-S-AWAN SHARIF GEPCO 132KV-G-S-AWAN SHARIF	6,028	448 0	8	6	0	0	0	28 0	0	0
885	108808	PEER GOHAR	1088	GEPCO 132KV-G-S-AWAN SHARIF	4,499	919	17	3	1	0	0	37	0	0
886	108809	KOT JAMEL	1088	GEPCO 132KV-G-S-AWAN SHARIF	0	0	0	0	0	0	0	0	1	0
887	109401	TEHSIL BAZAR	1094	132KV-OLD POWER HOUSE	1,399	1,064	9	0	2	1	0	14	0	0
888 889	109402	FORT GREEN WOOD STREET	1094	132KV-OLD POWER HOUSE 132KV-OLD POWER HOUSE	1,999	2,261	171	0	5	1	2	26	0	0
890	109404	HAJI PURA	1094	132KV-OLD POWER HOUSE	3,545 5,197	2,563 564	75 89	3	3 15	0	2	39 35	0	0
891	109405	BOGRAH	1094	132KV-OLD POWER HOUSE	3,493	492	164	1	63	0	1	20	0	0
892	109406	IMAM SHAB-1	1094	132KV-OLD POWER HOUSE	2,034	260	25	0	7	0	0	9	0	0
893	109407	CIRCULAR RD-1 STADIUM ROAD	1094	132KV-OLD POWER HOUSE	2,026	840	29	0	3	0	2	13	0	0
895		GOJRA	1102	132 KV NEW DASKA 132 KV NEW DASKA	1,408 5,004	442	127 34	10 194	3 12	0	0	36 57	0	0
896		WAZIRABAD ROAD	1102	132 KV NEW DASKA	4,404	337	42	185	6	0	0	45	0	0
		GHANI PURA	1102	132 KV NEW DASKA	9,001	852	189	87	12	0	0	32	0	0
898	110205	ADAMKEY SUKHAR NEHER	1102	132 KV NEW DASKA 132 KV NEW DASKA	3,672	110	24	77	5	0	0	17	0	0
	110208	MALIANWALA	1102	132 KV NEW DASKA	3,071 5,155	349 428	24 39	128 191	14	0	0	30 44	0	0
901	-	BANK ROAD	1102	132 KV NEW DASKA	1,976	415	353	3	5	0	2	9	0	0
902		COLLEGE ROAD	1102	132 KV NEW DASKA	3,027	1,318	34	0	1	0	0	20	0	0
903 904		MODEL TOWN GULISTAN COLONY	1102	132 KV NEW DASKA	6,862	1,068	193	1	6	0	3	61	0	0
	110211	CIVIL COURT DASKA	1102 1102	132 KV NEW DASKA 132 KV NEW DASKA	3,574 4,654	645 625	115 44	2	8 11	0	7	46 28	0	0
	111901	SHERANWALA BAGH	1119	132 KV SHERANWALA BAGH	3,383	2,828	73	1	3	0	4	51	0	0
907	_	MUSLIM ROAD	1119	132 KV SHERANWALA BAGH	1,884	858	175	0	30	0	2	6	0	0
908	+	BAKER MANDI	1119	132 KV SHERANWALA BAGH	287	140	147	0	26	0	0	3	0	0
909	111904	BAKHTEY WALA MIAN SANSI ROAD	1119	132 KV SHERANWALA BAGH 132 KV SHERANWALA BAGH	1,776	413	33	0	1 47	0	0	8	0	0
911	+	BAJWA ROAD	1119	132 KV SHERANWALA BAGH	2,578 33	384 63	540 153	0	47 56	0	0	7	0	0
912	111907	INDUSTRIAL EAST	1119	132 KV SHERANWALA BAGH	2,965	711	204	0	23	0	0	19	0	0
	111908	HIGH WAY COLONY	1119	132 KV SHERANWALA BAGH	48	136	4	0	3	0	0	4	0	0
	111909	SIALKOTI GATE	1119	132 KV SHERANWALA BAGH	1,515	4,622	61	0	3	0	0	11	0	0
	111910	UMAR FAROOQ ROAD NOOR BAWA	1119	132 KV SHERANWALA BAGH 132 KV SHERANWALA BAGH	130 4,052	297 1,845	277 723	0	71 18	0	2	0 16	0	0
	111912	MEHAR NOOR WALA GALA	1119	132 KV SHERANWALA BAGH	2,733	312	110	0	16	0	0	9	0	0
	111913	MUJAHID PURA	1119	132 KV SHERANWALA BAGH	5,287	899	116	0	4	0	0	13	0	0
	111914	TEHSIL ROAD	1119	132 KV SHERANWALA BAGH	1,847	974	69	0	6	2	3	35	0	0
	111915	PONDANWALA GULZAR COLONY	1119	132 KV SHERANWALA BAGH	1,537	265	133	0	36	0	0	7	0	0
922		IFTEKHAR COLONY	1122	132 KV KHIALI GUJRANWALA 132 KV KHIALI GUJRANWALA	4,178 5,819	783 927	118 171	9	17 26	0	0	26 31	0	0
	112203	NEW FRUIT MANDI	1122	132 KV KHIALI GUJRANWALA	432	415	15	0	31	0	1	0	0	0
223			1122	132 KV KHIALI GUJRANWALA	1,909	153	295	0	30	0	1		ō	:_



Γ				Fedder wise Number of C	onsumer	in GEPCO		_						
Sr. No	FEEDER CODE	FEEDER_NAME	GRID CODE	GRID NAME	DOMESTIC	COMMERCIAL	B1	TUBE	B2_B3	BULK SUPPLY	PUBLIC LIGHT	А3	AJK	OTHER
925	112205	SIALVI TOWN	1122	132 KV KHIALI GUJRANWALA	4,755	479	440	9	31	0_	0	15	0	0
926	112206	ADIL STEEL	1122	132 KV KHIALI GUJRANWALA	0	0	0	0	1	0	0	0	0	0
927	112207	COCA COLA	1122	132 KV KHIALI GUJRANWAŁA	1	0	0	0	1	0	0	0	0	0
928	112208	11 KV NOWSHERA SANSI	1122	132 KV KHIALI GUJRANWALA	5,485	540	563	0	34	0	0	8	0	0
929	112209	NEW FAISAL COLONY	1122	132 KV KHIALI GUJRANWALA	4,285	1,484	135	0	33	0	0	25	0	0
930	112210	GULSHAN E REHMAN	1122	132 KV KHIALI GUJRANWALA	1,341	282	277	0	65	0	0	9	0	0
931	112211	MANDIALA MEER SAHKARAN	1122	132 KV KHIALI GUJRANWALA	1,292	47	0	57	0	0	0	7	0	0
932	112212	KACHA KHIYALI ROAD	1122	132 KV KHIALI GUJRANWALA	2,614	287	548	0	120	0	0	2	0_	0
933	115501	DARA PUR	1155	66KV-G/S RASOOL	7,054	419	7	84	3	0	0	48	0	0
934	115502	NEW RASUL	1155	66KV-G/S RASOOL	3,857	162	5	26	6	0	0	25	0	0
935	115503	GULZAR	1155	66KV-G/S RASOOL	4,594	319	7	46	10	1	0	15	0	0
936	115901	CHITTI SHEIKHAN	1159	132KV-GOHDPUR	5,187	413	91	14	13	0	0	5	0	0
937	115902	KAPOOR WALI	1159	132KV-GOHDPUR	4,090	373	45	5	9	0	0	10	0	0
938	115903	GOHD PUR	1159	132KV-GOHDPUR	4,620	985	71	1	10	0	0	12	0	0
939	115904	MACHI KHOKHAR	1159	132KV-GOHDPUR	4,785	456	73	5	6	0	0	5	0	0
940	115905	NANGAL	1159	132KV-GOHDPUR	2,777	297	95	6	15	0	0	7	0	0
941	115906	KHAMBRANWALA	1159	132KV-GOHDPUR	2,838	111	7	3	2_	0	0	9	0	0
942	115907	MUGHALPURA	1159	132KV-GOHDPUR	1,734	370	166	1	14	0	0	12	0	0
943	115908	BOUNKAN	1159	132KV-GOHDPUR	3,021	227	179	1	11	0	0	2	0	0
944	115909	TANNERY ZONE	1159	132KV-GOHDPUR	2	1	0	0	2	0	0	0	0	0
945	115910	BAGHWAL AWAN	1159	132KV-GOHDPUR	3,502	137	0	1	0	0	0	16	0	0

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FEEDER-WISE EXPECTED LOAD GROWTH (MW)

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Providing Power for Progress and Prosperity

Feeder-Wise Expected Load Growth (in MW)

Sr. No.	FEEDER S CODE	FEEDERS NAME	Grid code	NAME OF GRID STATION	2021-22 LOAD (MW)	2022-23 LOAD (MW)	2023-24 LOAD (MW)	2024-25 LOAD (MW)	2025-26 LOAD (MW)	2026-27 LOAD (MW)
1	3201	B B PURA	32	132KV COLLEGE ROAD GRW	3.06	3.08	3.16	3.29	3.43	3.57
2		BY PASS	32	132KV COLLEGE ROAD GRW	3.73	3.76	3.87	4.02	4.18	4.36
3		FAROOQ GUNJ	32	132KV COLLEGE ROAD GRW	7.23	7.27	7.48	7.77	8.10 5.93	8.43 6.18
4	3204	HAFIZABAD ROAD	32	132KV COLLEGE ROAD GRW	5.29 4.88	5.33 4.91	5.48 5.05	5.69 5.25	5.93	5.69
5 6	3205 3206	GONDLANWALA KOT QAZI	32 32	132KV COLLEGE ROAD GRW 132KV COLLEGE ROAD GRW	3.47	3.49	3.59	3.74	3.89	4.05
7	3207	MUSLIM TOWN	32	132KV COLLEGE ROAD GRW	5.46	5.50	5.65	5.88	6.12	6.38
8	3209	REHMAN PURA	32	132KV COLLEGE ROAD GRW	5.89	5.93	6.10	6.34	6.60	6.87
9	3212	CLOCK TOWER	32	132KV COLLEGE ROAD GRW	4.13	4.16	4.28	4.44	4.63	4.82
10	3216	M S MILL	32	132KV COLLEGE ROAD GRW	3.65	3.67	3.77	3.92	4.09	4.26
11	3217	BILAL ROAD	32	132KV COLLEGE ROAD GRW	5.26	5.30	5.45	5.66	5.90	6.14
12	3218	GHAZI	32	132KV COLLEGE ROAD GRW	2.08	2.09	2.15	2.24	2.33	2.43
13	3219	SHALIMAR TOWN	32	132KV COLLEGE ROAD GRW	1.85	1.86	1.92	1.99	2.08	2.16
14	3220	GULSHAN ABAD	32	132KV COLLEGE ROAD GRW	5.11	5.15	5.29	5.50	5.73 6.12	5.97 6.37
15	3221	SYED PAK BAZAR	32	132KV COLLEGE ROAD GRW	5.46 3.83	5.50 3.85	5.65 3.96	5.88	4.29	4.46
16	3222 3223	ISHAQ STEEL	32	132KV COLLEGE ROAD GRW 132KV COLLEGE ROAD GRW	3.58	3.60	3.71	3.85	4.01	4.18
17	3223	MAKKAH ROAD JAMIA ASHRAFIA	32	132KV COLLEGE ROAD GRW	4.69	4.71	4.85	5.04	5.25	5.47
19	3225	RAUF STEEL	32	132KV COLLEGE ROAD GRW	2.93	2.94	3.03	3.15	3.28	3.41
20	3226	G. M. C	32	132KV COLLEGE ROAD GRW	2.55	2.56	2.63	2.74	2.85	2.97
21	3227	NEW JINNAH ROAD	32	132KV COLLEGE ROAD GRW	5.59	5.63	5.79	6.01	6.26	6.52
22	3228	LAHORE ROAD	32	132KV COLLEGE ROAD GRW	4.92	4.95	5.09	5.29	5.51	5.74
23	3230	QAZAFAI ROAD	32	132KV COLLEGE ROAD GRW	3.97	4.00	4.11	4.27	4.45	4.64
24	3231	ALAM CHOWK	32	132KV COLLEGE ROAD GRW	5.35	5.39	5.54	5.76	6.00	6.25
25	3232	SHAHEEN GATTA MILL	32	132KV COLLEGE ROAD GRW	1.14	1.15	1.18	1.23	1.28	1.33
26	3233	ISSM	32	132KV COLLEGE ROAD GRW	0.61	0.62	0.63	0.66	0.69	0.71 1.14
27	3234	K. M. P. S. R.	32	132KV COLLEGE ROAD GRW 132KV COLLEGE ROAD GRW	0.98 5.81	0.99 5.84	6.01	6.25	6.51	6.78
28	3235 3236	RAJ KOT NEW LADHAY WALA	32	132KV COLLEGE ROAD GRW	5.45	5.49	5.64	5.87	6.11	6.36
30	3237	PRINCE ROAD	32	132KV COLLEGE ROAD GRW	4.58	4.61	4.74	4.93	5.13	5.35
31	3238	MOHALLAH ISLAMABAD	32	132KV COLLEGE ROAD GRW	4.73	4.76	4.90	5.09	5.30	5.52
32	4401	BADDOKI	44	220KV-GHAKKAR	5.03	5.08	5.24	5.45	5.68	5.91
33	4402	RAILWAY STATION	44	220KV-GHAKKAR	5.03	5.08	5.24	5.45	5.68	5.91
34	4403	GILL WALA	44	220KV-GHAKKAR	2.43	2.45	2.53	2.63	2.74	2.86
35	4404	CHAONI	44	220KV-GHAKKAR	4.85	4.90	5.06	5.27	5.48	5.71
36	4405	KOT NOORA	44	220KV-GHAKKAR	3.12	3.15	3.25	3.38	3.52	0.31
37	4406	N.L.C NAT KALLAN	44	220KV-GHAKKAR 220KV-GHAKKAR	0.26 3.47	0.26 3.50	0.27 3.61	0.28 3.76	0.29 3.92	4.08
38	4407 4409	S.S BOARD	44	220KV-GHAKKAR 220KV-GHAKKAR	5.03	5.08	5.24	5.45	5.68	5.91
40	4411	T.K.WALI	44	220KV-GHAKKAR	5.55	5.60	5.78	6.02	6.27	6.53
41	4412	JALAL	44	220KV-GHAKKAR	4.16	4.20	4.33	4.51	4.70	4.89
42	4413	MAIZE	44	220KV-GHAKKAR	1.65	1.66	1.72	1.79	1.86	1.94
43	4414	GHAKHAR	44	220KV-GHAKKAR	6.07	6.13	6.32	6.58	6.85	7.14
44	4415	FATEH GRAH N	44	220KV-GHAKKAR	4.42	4.46	4.60	4.80	4.99	5.20
45	4416	DEFENCE	44	220KV-GHAKKAR	5.72	5.78	5.96	6.21	6.46	6.73
46	4417	GRW.CANTT-1	44	220KV-GHAKKAR	5.20	5.25	5.42	5.64	5.87	6.12
47	4418	AHMED NAGAR	44	220KV-GHAKKAR	4.85	4.90	5.06	5.27	5.48	5.71
48	4419 4420	ASKERI SUGAR MILL	44	220KV-GHAKKAR	1.91	1.93	1.99	2.07	2.15	2.24
50	4420	AUJLA	44	220KV-GHAKKAR 220KV-GHAKKAR	3.12 2.77	3.15	3.25	3.38	3.52	3.67
51	5002	INDUSTRIAL	50	132KV SHAHEENABAD GRW	2.77	2.80	2.89	3.01 2.73	3.13 2.84	3.26 2.96
52	5007	MOHALLAH FAISAL ABAD	50	132KV SHAHEENABAD GRW	4.93	4.98	5.12	5.33	5.55	5.77
53	5008	SERVICE ROAD	50	132KV SHAHEENABAD GRW	1.89	1.91	1.96	2.04	2.12	2.21
54	5010	SUI GAS ROAD	50	132KV SHAHEENABAD GRW	6.94	7.02	7.21	7.50	7.81	8.13
55	5011	MODEL TOWN	50	132KV SHAHEENABAD GRW	4.01	4.05	4.16	4.33	4.51	4.69
56	5012	CIVIL LINE	50	132KV SHAHEENABAD GRW	4.88	4.93	5.07	5.28	5.49	5.71
57	5013	ARSAL COLONY	50	132KV SHAHEENABAD GRW	5.48	5.54	5.69	5.92	6.16	6.42
58	5014	S.I.E. NO. 1	50	132KV SHAHEENABAD GRW	3.54	3.58	3.67	3.82	3.98	4.14
59 60	5016 5017	HOSPITAL ROAD SHAHEEN ABAD	50	132KV SHAHEENABAD GRW	4.66	4.71	4.84	5.04	5.24	5.45
61	5017	D C ROAD	50 50	132KV SHAHEENABAD GRW	6.48	6.55	6.73	7.00	7.29	7.59
62	5019	GONDLANWALA ROAD	50	132KV SHAHEENABAD GRW 132KV SHAHEENABAD GRW	6.41 2.91	6.48	6.66	6.93	7.21	7.51
63	5021	FURNACE NO. 1	50	132KV SHAHEENABAD GRW	0.89	2.95 0.90	3.03 0.92	3.15	3.28	3.41
64	5023	GULSHAN IQBAL	50	132KV SHAHEENABAD GRW	3.58	3.62	3.72	0.96 3.88	1.00 4.03	1.04 4.20
65	5024	FURNACE NO.2	50	132KV SHAHEENABAD GRW	1.73	1.75	1.80	1.87	1.95	2.03
66	5025	FURNACE NO. 3	50	132KV SHAHEENABAD GRW	5.26	5.32	5.47	5.69	5.92	6.16



67	5026	FURNACE NO. 4	50	132KV SHAHEENABAD GRW	2.94	2.97	3.05	3.18	3.31	3.44
68	5027	CLIMAX ABAD	50	132KV SHAHEENABAD GRW	4.33	4.38	4.50	4.68	4.87	5.07
69	5028	PEPSI COLA	50	132KV SHAHEENABAD GRW	2.23	2.26	2.32	2.41	2.51	2.62
70	5030	L D STEEL	50	132KV SHAHEENABAD GRW	0.13	0.13	0.13	0.14	0.15	0.15
71	5032	SHAMA COLONY	50	132KV SHAHEENABAD GRW	2.92	2.95	3.03	3.16	3.29	3.42
72	5033	KASHMIR ROAD	50	132KV SHAHEENABAD GRW	5.02	5.07	5.21	5.42	5.64	5.87
73	5034	DAL BAZAR	50	132KV SHAHEENABAD GRW	3.44	3.48	3.58	3.72	3.88	4.03
74		AHMED PURA	50	132KV SHAHEENABAD GRW	3.89	3.94	4.04	4.21	4.38	4.56
75		DHULLAY NEW	50	132KV SHAHEENABAD GRW	7.03	7.11	7.30	7.60	7.91	8.23
76		SUPRA STEEL	50	132KV SHAHEENABAD GRW	0.63	0.64	0.66	0.68	0.71	0.74
77	5039	MADINA COLONY	50	132KV SHAHEENABAD GRW	6.91	6.98	7.17	7.46	7.77	8.09
78	5040	SESSION COURT	50	132KV SHAHEENABAD GRW	5.38	5.44	5.59	5.82	6.05	6.30
			50	132KV SHAHEENABAD GRW	3.40	3.43	3.53	3.67	3.82	3.98
79	5041	GEPCO		132KV SHAHEENABAD GRW	1.06	1.07	1.10	1.15	1.19	1.24
80		BISMILLAH STEEL	50			0.73	0.75	0.78	0.81	0.84
81	5043	BOSS PLASTIC	50	132KV SHAHEENABAD GRW	0.72			4.63	4.82	5.02
82	5044	SAMAN ABAD	50	132KV SHAHEENABAD GRW	4.28	4.33	4.45			0.19
83	5045	CIVIC CENTER	50	132KV SHAHEENABAD GRW	0.17	0.17	0.17	0.18	0.19	
84	5101	SARGODHA ROAD	51	132KV GUJRAT NO. 1	4.28	4.33	4.48	4.67	4.87	5.14
85	5102	DHOOL	51	132KV GUJRAT NO. 1	5.83	5.89	6.10	6.35	6.62	6.99
86	5104	KATHALA	51	132KV GUJRAT NO. 1	4.26	4.31	4.46	4.64	4.84	5.11
87	5107	NANGRIAN WALA	51	132KV GUJRAT NO. 1	5.97	6.04	6.25	6.51	6.78	7.17
88	5108	11KV HAYAT PURA	51	132KV GUJRAT NO. 1	2.29	2.31	2.40	2.50	2.60	2.75
89	5109	SHEIKH PUR	51	132KV GUJRAT NO. 1	6.56	6.63	6.86	7.15	7.45	7.87
90	5110	SABOWAL	51	132KV GUJRAT NO. 1	5.91	5.98	6.19	6.45	6.72	7.10
91	5111	SERVICE	51	132KV GUJRAT NO. 1	3.06	3.09	3.20	3.33	3.47	3.67
92	5112	SHAH DAULA	51	132KV GUJRAT NO. 1	3.24	3.28	3.39	3.54	3.69	3.89
93	5113	RAILWAY ROAD	51	132KV GUJRAT NO. 1	3.52	3.56	3.69	3.84	4.00	4.23
94	5114	SHADIWAL	51	132KV GUJRAT NO. 1	6.67	6,75	6.98	7.27	7.58	8.01
			51	132KV GUJRAT NO. 1	3.75	3.80	3.93	4.09	4.27	4.51
95	5115	CHENAB	-			4.15	4.29	4.47	4.66	4.92
96	5116	11KV FURNITURE MARKET	51	132KV GUJRAT NO. 1	4.10		4.18	4.35	4.54	4.79
97	5117	11KV EID GAH	51	132KV GUJRAT NO. 1	3.99	4.04				7.04
98	5118	GEPCO COMPLEX	51	132KV GUJRAT NO. 1	5.86	5.93	6.14	6.39	6.66	
99	5501	AHMED PUR	55	132KV HAFIZABAD OLD	3.74	3.80	3.97	4.15	4.35	4.55
100	5502	AIR FORCE	55	132KV HAFIZABAD OLD	0.08	0.08	0.09	0.09	0.10	0.10
101	5503	вноом	55	132KV HAFIZABAD OLD	4.65	4.72	4.93	5.16	5.40	5.66
102	5504	GHARI AWAN	55	132KV HAFIZABAD OLD	3.09	3.14	3.28	3.43	3.59	3.76
103	5505	GUJRANWALA ROAD	55	132KV HAFIZABAD OLD	5.13	5.21	5.44	5.70	5.96	6.24
104	5506	BUEKI	55	132KV HAFIZABAD OLD	3.67	3.73	3.90	4.08	4.27	4.47
105	5507	DAHRANWALI	55	132KV HAFIZABAD OLD	6.84	6.95	7.26	7.60	7.95	8.33
106	5509	KOT MUBARIK(RASU)	55	132KV HAFIZABAD OLD	0.00	0.00	0.00	0.00	0.00	0.00
107	5510	SHAH JAMAL	55	132KV HAFIZABAD OLD	2.62	2.66	2.78	2.91	3.04	3.19
108	5511	KOT HASSAN KHAN	55	132KV HAFIZABAD OLD	5.16	5.24	5.47	5.73	6.00	6.28
109	5512	SAGGAR	55	132KV HAFIZABAD OLD	2.31	2.35	2.45	2.57	2.69	2.81
110	5513	PEER KOT	55	132KV HAFIZABAD OLD	3.89	3.95	4.13	4.32	4.52	4.73
111	5514	CHUCK GHAZI	55	132KV HAFIZABAD OLD	2.94	2.98	3.11	3.26	3.41	3.57
112	5515	LAWERY	55	132KV HAFIZABAD OLD	4.51	4.59	4.79	5.01	5.25	5.49
<u> </u>			+				-		2.59	2.71
113	5516	HUSSAIN PURA	55	132KV HAFIZABAD OLD	2.22	2.26	2.36	2.47		
114	5517	KHAN PURA	55	132KV HAFIZABAD OLD	4.01	4.08	4.26	4.46	4.67	4.88
115	5519	AL PUR ROAD	55	132KV HAFIZABAD OLD	3.43	3.49	3.64	3.81	3.99	4.18
116	5520	MAKKAH TOWN	55	132KV HAFIZABAD OLD	2.44	2.49	2.59	2.72	2.84	2.98
117	5521	CHABBA	55	132KV HAFIZABAD OLD	3.57	3.63	3.78	3.96	4.15	4.34
118	5522	DISTRICT COMPLEX	55	132KV HAFIZABAD OLD	3.66	3.72	3.88	4.06	4.25	4.45
119	5523	JAID KAY	55	132KV HAFIZABAD OLD	4.53	4.61	4.81	5.03	5.27	5.52
120	5524	MUJAHID	55	132KV HAFIZABAD OLD	0.09	0.09	0.09	0.10	0.10	0.11
121	5525	KASSO KI	55	132KV HAFIZABAD OLD	2.37	2.41	2.52	2.64	2.76	2.89
122	6208	DINGA	62	132KV HELLAN	3.32	3.38	3.53	3.69	3.87	4.05
123	6209	CHHIMMAN	62	132KV HELLAN	4.80	4.88	5.09	5.33	5.58	5.85
124	6210	PAHRIAN WALI	62	132KV HELLAN	5.99	6.09	6.35	6.65	6.96	7.29
125	6211	HELLAN	62	132KV HELLAN	3.55	3.61	3.76	3.94	4.13	4.32
126	6212	MURALA	62	132KV HELLAN	3.02	 	3.70			.
127	6213	RLY. ST: C/WALA	62	132KV HELLAN	 	3.07		3.35	3.51	3.67
128	6214	JANO CHACK	62		4.53	4.61	4.81	5.03	5.27	5.52
129	6701		+	132KV HELLAN	6.46	6.57	6.86	7.18	7.52	7.87
_		FATEH PUR	67	132KV JALALPUR JATTAN	3.23	3.24	3.39	3.54	3.71	3.88
130	6702	ISLAM GARH	67	132KV JALALPUR JATTAN	4.32	4.33	4.52	4.73	4.95	5.18
131	6703	KARIANWALA	67	132KV JALALPUR JATTAN	2.87	2.88	3.00	3.14	3.29	3.44
132	6704	MAIN BAZAR	67	132KV JALALPUR JATTAN	5.40	5.42	5.66	5.92	6.19	6.48
133	6705	SHAHBAZ PUR	67	132KV JALALPUR JATTAN	4.94	4.96	5.18	5.42	5.67	5.94
134	6706	TANDA	67	132KV JALALPUR JATTAN	3.08	3.09	3.22	3.37	3.53	3.69
135	6707	KURRY JPJ	67	132KV JALALPUR JATTAN	3.38	3.39	3.54	3.70	3.87	4.05
136	6708	SAGGER JPJ	67	132KV JALALPUR JATTAN	5.23	5.25	5.48	5.73	6.00	6.28
137	6709	PERO SHAH	67	132KV JALALPUR JATTAN	3.56	3.57	3.73	3.90	4.08	4.27
138	6710	SHABIR SHARIF SHAHEED	67	132KV JALALPUR JATTAN	4.68	4.70	4.91	5.13	5.37	5.62



1999 ENT CONFESCE SERVICLA. 67 SECON AMPLIENTATION 4.67 4.68 4.67 4.68 4.07 4.											
1471 DIRECTORS 1771 DIRE	139	6711	EXPRESS BARNALA	67	132KV JALALPUR JATTAN	4.85	4.87	5.08	5.32	5.56	5.82
147 AUTOL GATTARECK 17 SOUCHAMANDIN ATTAIN 3.02 3.94 3.96 3.97 4.79 4.39 4.39 4.30	140	6712	BARILA SHARIF	67	132KV JALALPUR JATTAN	4.07	4.08		+		
Total Decomposition Composition Comp	141	6713	BHAGOWAL	67	132KV JALALPUR JATTAN	3.90	3.92				
146	142	6714	ABDUL SATTAR EDHI	67	132KV JALALPUR JATTAN	3.62	3.64	3.80	3.97		
1-15	143	6715	RAMKAY	67	132KV JALALPUR JATTAN	2.73	2.74	2.86	2.99	3.13	
1971 1982 1987 1982	144	6716	SURAKH PUR	67	132KV JALALPUR JATTAN	2.70	2.71	2.83	2.96	3.10	3.25
140 1907	145	6717	KHANOWAL	67	132KV JALALPUR JATTAN	2.87	2.88	3.01	3.14	3.29	3.44
Sect Service Service Sect Service Sect Service Sect Se	-		RUKKAN	85	132KV KUTHIALA SHEIKHAN	4.73	4.75	4.96	5.20	5.44	5.69
1481 1892 MANGAY				85	132KV KUTHIALA SHEIKHAN	5.56	5.58	5.83	6.11	6.39	6.69
FECT DOCK DARKEWAL B. SECT VILTERIA SPEEDING 3.00 3.00 3.16 3.31 3.47 3.89 3.50 3.50 3.50 3.50 3.50 3.51 3.47 3.89 3.50 3.5	-			-		2.60	2,61	2.73	2.86	2.99	3.13
150 150	-								3.31	3.47	3.63
1509 ALCA	\vdash									5.12	5.36
1907 1908	-										
1500 1500	-			-							
150 150	\rightarrow					_					
	\longrightarrow	8509									
1032 COLLIGERIO PHALIA 6 100 VILTHARA SERVINAN 151 152 158 1.06 1.06 1.74 1.02	154	8510	GHOAR	85							
100 100	155	8511	KUTHIALA SHEIKHAN	85	132KV KUTHIALA SHEIKHAN						
1916 6.914 0.000	156	8512	COLLEGE RD. PHALIA	85	132KV KUTHIALA SHEIKHAN	1.51	1.52			-	
1996 6016 PARCHANTRE 65 33007 MUTHERAL SPECHAM 4.29 4.25 4.45 4.69 4.49 5.10 100 6016 BIRCHEWILL 65 33007 MUTHERAL SPECHAM 4.99 5.11 5.23 5.91 5.24 5.91 101 6016 DURGHARUR 41 12007 MUTHERAL SPECHAM 4.99 5.11 5.28 5.92 5.92 5.92 101 6010 DURGHARUR 41 12007 MUTHERAL SPECHAM 4.99 5.11 5.28 5.92 5.92 5.92 5.92 101 6010 DURGHARUR 41 12007 MUTHERAL SPECHAM 4.99 5.11 5.28 5.92 5.92 5.92 5.92 5.93 101 6010 MUTHERAL SPECHAM 4.99 5.10 5.00 5.	157	8513	QADIRABAD	85	132KV KUTHIALA SHEIKHAN	4.38	4.40	4.60	4.81	5.04	5.27
1996	158	8514	GOJRA	85	132KV KUTHIALA SHEIKHAN	6.20	6.23	6.51	6.82	7.14	7.47
100 100	159	8515	FARUKH PUR	85	132KV KUTHIALA SHEIKHAN	4.24	4.26	4.45	4.66	4.88	5.10
1907 DURISHA PUR	-		BHEKHEWAL	85	132KV KUTHIALA SHEIKHAN	4.99	5.01	5.23	5.48	5.74	6.00
150 150	-			94	132KV KAMOKE	4.97	5.06	5.28	5.50	5.73	5.96
March Marc						-		6.48	6.75	7.03	7.32
	-			+						6.65	6.93
160	_			+						3,53	3.67
SOUTH SECTION				+							
160 160				 -							
168				_							
169 941 CHANNAUL 94 132KV KAMOKE 1.50 1.54 2.02 2.10 2.19 2.28 170 9414 KAHALID NAZR 94 132KV KAMOKE 2.55 2.64 2.75 2.87 2.88 3.11 171 9415 SALAR 94 132KV KAMOKE 0.68 6.19 6.46 6.73 7.00 7.20 172 9416 SALAR FURA 94 132KV KAMOKE 4.84 4.93 5.14 5.36 5.58 5.81 173 9417 SALAR FURA 94 132KV KAMOKE 4.84 4.93 5.14 5.36 5.58 5.81 174 9418 SALAR FURA 94 132KV KAMOKE 4.84 4.93 5.14 5.36 5.58 5.81 174 9418 SALAR FURA 94 132KV KAMOKE 5.17 5.27 5.50 5.72 5.96 6.20 175 9418 SALAR FURA 94 132KV KAMOKE 5.17 5.27 5.50 5.72 5.96 6.20 1.76 9420 APL 94 132KV KAMOKE 0.00	167	9409	MUGHAL PURA								
1991	168	9411	JUBBLY MILL	94	132KV KAMOKE						
171 9415 SALAR 94 132KV KAMOKE 0.68 6.19 6.46 6.73 7.09 7.29 7	169	9412	CHIANWALI	94	132KV KAMOKE	1.90					
172 9416 SALAMT PURA	170	9414	KAHALID NAZIR	94	132KV KAMOKE	2.59	2.64	2.75	2.87		
173 9417 SHER GARPH 94 132KV KAMOKE 3.33 3.39 3.54 3.68 3.84 4.00 174 9418 MASTER TILES 94 132KV KAMOKE 0.00 0.00 0.00 0.00 0.00 0.00 176 9420 A.P.L 94 132KV KAMOKE 0.71 0.72 0.75 0.78 0.81 0.85 177 9421 K.P.B.M 94 132KV KAMOKE 0.71 0.72 0.75 0.78 0.81 0.85 178 9422 A.P.L 94 132KV KAMOKE 0.00 0.00 0.00 0.00 176 9420 A.P.L 94 132KV KAMOKE 0.71 0.72 0.75 0.78 0.81 0.85 177 9421 K.P.B.M 94 132KV KAMOKE 1.64 1.49 1.56 1.52 1.69 1.76 178 9422 A.P.L 94 132KV KAMOKE 0.65 6.70 0.72 0.75 0.78 0.81 0.85 179 9423 A.P.L 94 132KV KAMOKE 0.65 6.70 7.00 7.29 7.58 7.50 179 9423 A.P.L 94 132KV KAMOKE 0.65 6.70 7.00 7.29 7.58 7.50 180 9424 TARIO SPINNING MILL 94 132KV KAMOKE 0.65 6.70 7.00 7.29 7.58 7.50 181 9425 TAMBOLI 94 132KV KAMOKE 0.50 6.70 5.10 5.32 5.54 5.77 6.00 182 9426 H.H.PAPER MILL 94 132KV KAMOKE 5.01 5.10 5.32 5.54 5.77 6.00 183 9427 G.T.ROAD KIM 94 132KV KAMOKE 5.53 5.63 5.88 6.12 6.37 6.64 184 R428 MASTER POLY PLASTIC 94 132KV KAMOKE 5.53 5.53 5.88 6.12 6.37 6.64 185 10701 KAMARIAN 107 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 186 10702 JANDA WALA 107 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 189 10705 JANDA WALA 107 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 189 10706 KARTHALA 107 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 190 10706 KARTHALA 107 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 191 10707 JANDA WALA 107 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 191 10707 JANDA WALA 107 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 191 10707 NOVANA WALA 107 132KV KAMOKE 0.02 0.02 0.02	171	9415	SALAR	94	132KV KAMOKE	6.08	6.19	6.46	6.73	7.00	7.29
174 9415 MSTERTRES 94 1326V KAMOKE 0.00	172	9416	SALAMIT PURA	94	132KV KAMOKE	4.84	4.93	5.14	5.36	5.58	5.81
175 9419 SONEXTRES 94 1326V KARJOKE 0.00 0.0	173	9417	SHER GARH	94	132KV KAMOKE	3.33	3.39	3.54	3.69	3.84	4.00
175	174	9418	MASTER TILES	94	132KV KAMOKE	5.17	5.27	5.50	5.72	5.96	6.20
176	175	9419	SONEX TILES	94	132KV KAMOKE	0.00	0.00	0.00	0.00	0.00	0.00
1777 9421 K.P.B.M 94 132KV KAMOKE 1.46 1.49 1.56 1.62 1.99 1.76 178 9422 AZZPURA 94 132KV KAMOKE 5.29 5.38 5.62 5.85 6.09 6.34 179 9423 HABIB PURA 94 132KV KAMOKE 6.59 6.70 7.00 7.29 7.58 7.90 180 9423 HABIB PURA 94 132KV KAMOKE 2.43 2.47 2.58 2.69 2.80 2.91 181 9425 TAMBOLI 94 132KV KAMOKE 5.51 5.10 5.32 5.54 5.77 6.00 182 9426 HARSTREPOLPLASTIC 94 132KV KAMOKE 5.53 5.53 5.58 6.12 6.37 6.64 184 9428 MASTER POLYPLASTIC 94 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03 <td< td=""><td></td><td></td><td></td><td>94</td><td>132KV KAMOKE</td><td>0.71</td><td>0.72</td><td>0.75</td><td>0.78</td><td>0.81</td><td>0.85</td></td<>				94	132KV KAMOKE	0.71	0.72	0.75	0.78	0.81	0.85
178 9422 AZIZ PURA 94 132KV KAMOKE 5.29 5.38 5.62 5.85 6.09 6.34 179 9423 HABBI PURA 94 132KV KAMOKE 6.59 6.70 7.00 7.29 7.58 7.90 180 9424 TARIO SPINNING MILL 94 132KV KAMOKE 2.43 2.47 2.58 2.69 2.80 2.91 181 9425 TAMBOLI 94 132KV KAMOKE 5.01 5.10 5.10 5.32 5.54 5.77 6.00 182 9426 H PAPER MILL 94 132KV KAMOKE 4.41 4.49 4.69 4.69 4.88 5.08 5.29 183 9427 G T ROAD KIM 94 132KV KAMOKE 5.53 5.63 5.68 6.12 6.37 6.64 184 9428 MASTER POLY PLASTIC 94 132KV KAMOKE 0.00 0.02 0.02 0.02 0.03 0.03 0.03 0.03				94		1,46	1,49	1.56	1.62	1.69	1.76
179 9423			·	-					5.85	6.09	6.34
180 9424 TARIO SPINNING MILL 94 132KV KAMOKE 2.43 2.47 2.58 2.69 2.80 2.91				_					 		7.90
181 9425 TAMBOLI 94 132KV KAMOKE 5.01 5.10 5.32 5.54 5.77 6.00 182 9426 HH PAPER MILL 94 132KV KAMOKE 4.41 4.49 4.69 4.88 5.08 5.29 183 9427 G T ROAD KNK 94 132KV KAMOKE 5.55 5.63 5.63 5.68 6.12 6.37 6.64 184 9428 MASTER POLY PLASTIC 94 132KV KAMOKE 5.55 5.63 5.68 6.12 6.37 6.64 184 9428 MASTER POLY PLASTIC 94 132KV KAMOKE 5.00 0.02 0.02 0.03 0.03 0.03 185 10701 KHARIAN CITY 107 132KV KHARIAN 4.11 4.13 4.30 4.49 4.68 4.88 186 10702 JANDA WALA 107 132KV KHARIAN 5.08 5.10 5.32 5.55 5.79 6.04 187 10703 ME.S 107 132KV KHARIAN 5.08 5.10 5.32 5.55 5.79 6.04 188 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.38 3.52 3.67 3.83 4.00 189 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 190 10706 KARYALA 107 132KV KHARIAN 4.28 2.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 192 10708 MALKAH 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.68 193 10708 MALKAH 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.68 194 10710 DHUNNI 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 196 10712 RANDHEER 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 4.16 4.77 4.91 4.91 10910 DHUNNI 107 132KV KHARIAN 4.16 4.77 4.91 4.91 10910 10910 KARYALA 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 197 10713 SAEED SHAHEED 107 132KV KHARIAN 4.15 4.17 4.32 4.51 4.70 4.91 200 10716 THO KHARIAN 107 132KV KHARIAN 4.16		+		+			 				
182 9426 H H PAPER MILL 94 132KV KAMOKE 4.41 4.49 4.69 4.88 5.08 5.29 183 9427 G T ROAD KIMK 94 132KV KAMOKE 5.53 5.53 5.83 5.88 6.12 6.37 6.64 184 9428 MASTER POLY PLASTIC 94 132KV KAMOKE 0.02 0.02 0.02 0.02 0.03 0.03 0.03 185 10701 KHARIAN CITY 107 132KV KHARIAN 4.11 4.13 4.30 4.49 4.68 4.88 186 10702 JANDA WALA 107 132KV KHARIAN 5.08 5.10 5.32 5.55 5.79 6.04 187 10703 MES 107 132KV KHARIAN 2.21 2.22 2.31 2.41 2.52 2.62 188 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.38 3.52 3.67 3.83 4.00 189 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 190 10706 KARYALIA 107 132KV KHARIAN 2.48 2.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 192 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 193 10709 I.J CANTT 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 194 10710 DHUNNI 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 2.50 2.50 2.50 2.60 2.72 2.83 2.96 199 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 196 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 199 10714 CENTRAL COMMAND 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 199 10714 CENTRAL COMMAND 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 199 10714 CENTRAL COMMAND 107 132KV KHARIAN 3.21 3.22		-		+	· · · · · · · · · · · · · · · · · · ·						
183 9427 GT ROAD KMK 94 132KV KAMOKE 5.53 5.63 5.68 6.12 6.37 6.64 184 9428 MASTER POLY PLASTIC 94 132KV KAMOKE 0.02 0.02 0.02 0.02 0.03 0.03 0.03 185 10701 KHARIAN CITY 107 132KV KHARIAN 4.11 4.13 4.30 4.49 4.68 4.88 186 10702 JANDA WALA 107 132KV KHARIAN 5.08 5.10 5.32 5.55 5.79 6.04 187 10703 M.E.S 107 132KV KHARIAN 2.21 2.22 2.31 2.41 2.52 2.62 188 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.38 3.52 3.67 3.83 4.09 189 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 190 10706 KARYALA 107 132KV KHARIAN 2.48 2.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.14 5.36 5.59 5.63 192 10708 MALKAH 107 132KV KHARIAN 4.76 4.79 4.99 5.14 5.36 5.59 5.63 193 10709 J. J. CANITT 107 132KV KHARIAN 4.16 4.17 4.93 5.14 5.36 5.59 5.63 194 10710 DHUNN 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNN 107 132KV KHARIAN 3.26 3.27 3.41 3.35 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 3.26 3.27 3.41 3.55 3.71 3.87 196 10712 RANDHEER 107 132KV KHARIAN 3.26 2.69 2.80 2.92 3.05 3.18 197 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 197 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 199 10715 A.R. SHAHHED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 190 10716 RANDHEER 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 190 10716 A.R. SHAHHED 107 132KV KHARIAN 3.21 3			 	+							
184 9428 MASTER POLYPLASTIC 94 132KV KAMOKE 0.02 0.02 0.02 0.03 0.03 0.03 0.03 185 10701 KHARIAN CITY 107 132KV KHARIAN 4.11 4.13 4.30 4.49 4.68 4.88 4.88 166 10702 JANDA WALA 107 132KV KHARIAN 5.08 5.10 5.32 5.55 5.79 6.04 187 10703 M.E.S 107 132KV KHARIAN 2.21 2.22 2.31 2.41 2.52 2.62 188 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.36 3.52 3.67 3.83 4.00 188 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.39 4.48 4.67 4.87 5.08 199 10705 KARYALA 107 132KV KHARIAN 4.28 4.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 192 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 193 10709 J. J. CANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNN 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.16 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 197 10713 SAEED SHAHEED 107 132KV KHARIAN 2.69 2.60 2.80 2.92 3.05 3.18 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.69 2.60 2.80 2.92 3.05 3.18 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.69 2.60 2.80 2.92 3.05 3.18 199 10715 A.R. SHAHHED 107 132KV KHARIAN 2.69 2.60 2.60 2.72 2.83 2.90 10716 4.80	182	9426		+	<u> </u>	+	 	 			
185 10701 KHARIAN CITY 107 132KV KHARIAN 1.11 4.13 4.30 4.49 4.68 4.88 1.86 10702 JANDA WALA 107 132KV KHARIAN 5.08 5.10 5.32 5.55 5.79 6.04 1.87 1.0703 ME.S 107 132KV KHARIAN 2.21 2.22 2.31 2.41 2.52 2.62 1.88 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.38 3.52 3.67 3.83 4.00 1.89 10705 NEW KHARIAN 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 1.90 10706 KARYIALA 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 1.90 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 1.92 10708 MALKAH 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 1.92 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 1.93 10709 J. CANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 1.91 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 1.95 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 1.96 10712 RANDHEER 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 1.97 10713 SAEED SHAHEED 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 1.97 10713 SAEED SHAHEED 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 1.99 10715 A.R. SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 1.90	183	9427	G T ROAD KMK	94	132KV KAMOKE				 		
186 10702 JANDA WALA 107 132KV KHARIAN 5.08 5.10 5.32 5.55 5.79 6.04 187 10703 M.E.S 107 132KV KHARIAN 2.21 2.22 2.31 2.41 2.52 2.62 188 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.38 3.52 3.67 3.83 4.00 189 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 190 10706 KARYIALA 107 132KV KHARIAN 2.48 2.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 192 10708 MALKAH 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 193 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 193 10709 I. J CANTT 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 194 10710 DHUNNI 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 195 10711 MAIN BAZAR 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 197 10713 SAEED SHAHEED 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 199 10715 AR SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 10710 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 202 11602 GUILANA 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 203 11603 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.66 5.82 204 11604 PAK PUR 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.66 6.87 7.71 209 11610 DEENA CHAK 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.66 6.87 7.71 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.33 5.34 5.58 5.84 6.11 6.39 209	184	9428	MASTER POLY PLASTIC	94	132KV KAMOKE						
187 10703 M.E.S 107 132KV KHARIAN 2.21 2.22 2.31 2.41 2.52 2.62 188 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.38 3.52 3.67 3.83 4.00 189 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 190 10706 KARYIALA 107 132KV KHARIAN 2.48 2.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 192 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 193 10709 JACANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNINI 107 132KV KHARIAN	185	10701	KHARIAN CITY	107	132KV KHARIAN	4.11	4.13	4.30	4.49	4.68	4.88
188 10704 NOONAN WALI 107 132KV KHARIAN 3.36 3.38 3.52 3.67 3.83 4.00 189 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 190 10706 KARYIALA 107 132KV KHARIAN 2.48 2.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 192 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 193 10709 LJ CANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 197 10713 SAEED SHAHEED 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.81 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.60 2.51 2.62 2.73 2.85 2.97 199 10715 AR SHAHHED 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 200 10716 THO KHARIAN 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 200 10716 THO KHARIAN 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 200 10716 THO KHARIAN 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 201 10716 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 202 11602 GUILIANA 116 132KV LALAMUSA 4.91 4.95 5.92 3.05 3.19 3.34 3.50 203 11603 LALA MUSA 116 132KV LALAMUSA 4.91 5.92 3.05 5.85 5.85 6.12 6.40 204 11604 PAK PUR 116 132KV LALAMUSA 4.95 5.96 5.35 5.59 5.85 6.12 6.40 205 11605 PASWAL 116 132KV LALAMUSA 4.95 5.99 6.00 6.27 6.56 6.87 7.18 208 11609 REHMANI 116 132KV LALAMUSA 4.95 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.99 6.00 6.2	186	10702	JANDA WALA	107	132KV KHARIAN	5.08	5.10	5.32	5.55		
10705 NEW KHARIAN CANIT 107 132KV KHARIAN 1.28 4.30 4.48 4.67 4.87 5.08	187	10703	M.E.S	107	132KV KHARIAN	2.21	2.22	2.31	2.41	2.52	2.62
189 10705 NEW KHARIAN CANTT 107 132KV KHARIAN 4.28 4.30 4.48 4.67 4.87 5.08 190 10706 KARYIALA 107 132KV KHARIAN 2.48 2.49 2.60 2.71 2.82 2.95 191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 192 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 10709 I.J CANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 2.68 2.68 2.69 2.80 2.92 3.05 3.18 197 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 199 10715 A.R. SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 2.00 10716 THO KHARIAN 107 132KV KHARIAN 0.51 0.51 0.53 0.56 0.58 0.60 2.00 11601 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 2.00 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 2.00 11604 PAK PUR 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 2.00 11607 ALICHACK 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 2.00 11607 ALICHACK 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 5.68 6.12 6.40 2.00 11600 RAKAS AHIB 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 2.00 11600 REHMANI 116 132KV LALAMUSA 4.55 4.87 5.08 5.35 5.66 6.87 7.18 2.00 11600 REHMANI 116 132KV LALAMUSA 4.50 6.00 6.00 6.27 6.56 6.87 7.18 2.00 11600 REHMANI 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 6.00 6.00 6.27 6.56 6.87 7.18 2.00 11600 REHMANI 116 132KV LALAMUSA 5.33 5.34 5.58 5.	188	10704	NOONAN WALI	107	132KV KHARIAN	3.36	3.38	3.52	3.67	3.83	4.00
190 10706 KARYIALA 107 132KV KHARIAN 2.48 2.49 2.60 2.71 2.82 2.95	189	10705		107		4.28	4.30	4.48	4.67	4.87	5.08
191 10707 DHORIA 107 132KV KHARIAN 4.76 4.79 4.99 5.20 5.43 5.66 192 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 193 10709 I. J CANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 3.87 3.95 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93				+				1	2.71	2.82	2.95
192 10708 MALKAH 107 132KV KHARIAN 4.91 4.93 5.14 5.36 5.59 5.83 193 10709 I. J CANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 197 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 199 10715 A.R. SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 200 10716 THO KHARIAN 107 132KV KHARIAN 0.51 0.51 0.53 0.56 0.58 0.60 201 11601 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 202 11602 GULIANA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.12 205 11605 PASWAL 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.12 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.33 5.34 5.58 5.84 6.11 6.39 200 10716 DEENA CHAK 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 200 11610 DEENA CHAK 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18			- 				_			 	
193 10709 I.J.CANTT 107 132KV KHARIAN 2.49 2.50 2.60 2.72 2.83 2.96 194 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 197 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 199 10715 A.R. SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 200 10716 THQ KHARIAN 107 1				_		+	+				
194 10710 DHUNNI 107 132KV KHARIAN 3.25 3.27 3.41 3.55 3.71 3.87 195 10711 MAIN BAZAR 107 132KV KHARIAN 4.15 4.17 4.34 4.53 4.73 4.93 196 10712 RANDHEER 107 132KV KHARIAN 2.68 2.69 2.80 2.92 3.05 3.18 197 10713 SAEED SHAHEED 107 132KV KHARIAN 3.21 3.22 3.36 3.50 3.65 3.81 198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 199 10715 A.R. SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 200 10716 THO KHARIAN 107 132KV KHARIAN 0.51 0.51 0.53 0.56 0.58 0.60 201 11601 BASCO 116 132KV					· 			+		 	
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198 10714 CENTRAL COMMAND 107 132KV KHARIAN 2.50 2.51 2.62 2.73 2.85 2.97 199 10715 A.R. SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 200 10716 THQ KHARIAN 107 132KV KHARIAN 0.51 0.51 0.53 0.56 0.58 0.60 201 11601 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 202 11602 GULIANA 116 132KV LALAMUSA 2.91 2.92 3.05 3.19 3.34 3.50 203 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LAL				+		+					†
199 10715 A.R. SHAHHED 107 132KV KHARIAN 4.13 4.14 4.32 4.51 4.70 4.91 200 10716 THQ KHARIAN 107 132KV KHARIAN 0.51 0.51 0.53 0.56 0.58 0.60 201 11601 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 202 11602 GULIANA 116 132KV LALAMUSA 2.91 2.92 3.05 3.19 3.34 3.50 203 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUS		+		+	132KV KHARIAN	3.21	 	 	+	1	
200 10716 THQ KHARIAN 107 132KV KHARIAN 0.51 0.51 0.53 0.56 0.58 0.60 201 11601 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 202 11602 GULIANA 116 132KV LALAMUSA 2.91 2.92 3.05 3.19 3.34 3.50 203 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA<	_	 	CENTRAL COMMAND	107	132KV KHARIAN	2.50	2.51	2.62	2.73	 	2.97
201 11601 BASCO 116 132KV LALAMUSA 4.73 4.75 4.96 5.19 5.43 5.68 202 11602 GULIANA 116 132KV LALAMUSA 2.91 2.92 3.05 3.19 3.34 3.50 203 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA 6.06 6.08 6.35 6.64 6.95 7.27 208 11609 REHMANI 116 132KV LALAMUSA <td>199</td> <td>10715</td> <td>A.R. SHAHHED</td> <td>107</td> <td>132KV KHARIAN</td> <td>4.13</td> <td>4.14</td> <td>4.32</td> <td>4.51</td> <td>4.70</td> <td>4.91</td>	199	10715	A.R. SHAHHED	107	132KV KHARIAN	4.13	4.14	4.32	4.51	4.70	4.91
202 11602 GULIANA 116 132KV LALAMUSA 2.91 2.92 3.05 3.19 3.34 3.50 203 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA 6.06 6.08 6.35 6.64 6.95 7.27 208 11609 REHMANI 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUS	200	10716	THQ KHARIAN	107	132KV KHARIAN	0.51	0.51	0.53	0.56	0.58	0.60
202 11602 GULIANA 116 132KV LALAMUSA 2.91 2.92 3.05 3.19 3.34 3.50 203 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA 6.06 6.08 6.35 6.64 6.95 7.27 208 11609 REHMANI 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUS	201	11601	BASCO	116	132KV LALAMUSA	4.73	4.75	4.96	5.19	5.43	5.68
203 11603 LALA MUSA 116 132KV LALAMUSA 4.14 4.15 4.33 4.53 4.74 4.97 204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA 6.06 6.08 6.35 6.64 6.95 7.27 208 11609 REHMANI 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.33 5.34 5.58 5.84 6.11 6.39	202	11602	GULIANA	116			 	 		1	
204 11604 PAK PUR 116 132KV LALAMUSA 5.14 5.15 5.38 5.63 5.89 6.16 205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA 6.06 6.08 6.35 6.64 6.95 7.27 208 11609 REHMANI 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.33 5.34 5.58 5.84 6.11 6.39				$\overline{}$		+	 	 		+	!
205 11605 PASWAL 116 132KV LALAMUSA 5.34 5.35 5.59 5.85 6.12 6.40 206 11606 KAKA SAHIB 116 132KV LALAMUSA 4.85 4.87 5.08 5.32 5.56 5.82 207 11607 ALI CHACK 116 132KV LALAMUSA 6.06 6.08 6.35 6.64 6.95 7.27 208 11609 REHMANI 116 132KV LALAMUSA 5.99 6.00 6.27 6.56 6.87 7.18 209 11610 DEENA CHAK 116 132KV LALAMUSA 5.33 5.34 5.58 5.84 6.11 6.39		+		-				 		 	
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210 41010 140		-						+		-	
210 11612 MACHIWAL 116 132KV LALAMUSA 4.45 4.46 4.66 4.87 5.10 5.33		+				-		 	5.84	6.11	6.39
	210	11612	MACHIWAL	116	132KV LALAMUSA	4.45	4.46	4.66	4.87	5.10	5.33



211	11613	MAIN BAZAR	116	132KV LALAMUSA	3.53	3.54	3.69	3.87	4.04	4.23
212	11614	DHAMA ROAD	116	132KV LALAMUSA	4.51	4.52	4.72	4.94	5.17	5.41
213	11615	UMER CHACK	116	132KV LALAMUSA	5.31	5.33	5.56	5.82	6.09	6.37
214	11616	BHAGWAL	116	132KV LALAMUSA	3.97	3.98	4.16	4.35	4.56	4.77
215	11617	KHAWAS PUR	116	132KV LALAMUSA	3.29	3.30	3.45	3.61	3.78	3.95
216	11618	COMMITTEE ROAD	116	132KV LALAMUSA	2.75	2.75	2.88	3.01	3.15	3.29
217	11619	BHADDAR	116	132KV LALAMUSA	3.68	3.69	3.85	4.03	4.22	4.41
218	14202	JASSAR	142	132KV NAROWAL	4.58	4.63	4.93	5.19	5.45	5.74
219	14203	MONGIAN	142	132KV NAROWAL	3.64	3.67	3.92	4.12	4.33	4.56
220	14204	NAROWAL	142	132KV NAROWAL	4.49	4.53	4.83	5.08	5.34	5.62
\vdash			142	132KV NAROWAL	4.54	4.58	4.88	5.14	5.40	5.68
221	14206	SADIQ ABAD						_		5.23
222	14207	PEJO WALI	142	132KV NAROWAL	4.17	4.21	4.49	4.72	4.96	
223	14208	INDUSTRIAL	142	132KV NAROWAL	2.63	2.65	2.83	2.98	3.13	3.30
224	14209	CIVIL LINE	142	132KV NAROWAL	5.54	5.59	5.96	6.28	6.59	6.95
225	14210	GHOUSIA	142	132KV NAROWAL	6.49	6.55	6.99	7.35	7.73	8.14
226	14211	GHAZI WAL	142	132KV NAROWAL	4.97	5.01	5.35	5.63	5.91	6.23
227	14212	DOMALA	142	132KV NAROWAL	4.93	4.97	5.30	5.58	5.86	6.18
228	14216	KHAN KHASA	142	132KV NAROWAL	3.05	3.08	3.28	3.45	3.63	3.82
229	14217	CHANDARY KAY	142	132KV NAROWAL	4.51	4.55	4.86	5.11	5.37	5.66
230	14218	JAIL	142	132KV NAROWAL	0.16	0.17	0.18	0.19	0.20	0.21
231	14219	PHATA	142	132KV NAROWAL	0.10	0.10	0.11	0.11	0.12	0.12
232	14221	CHANDOWAL	142	132KV NAROWAL	4,25	4.29	4.57	4.81	5.05	5.32
233	15701	DINA NAGAR ROAD	157	132KV PASRUR ROAD GRW	2.77	2.79	2.90	3.03	3.16	3.30
233	15703	J. B. WALA	157	132KV PASRUR ROAD GRW	5.44	5.50	5.70	5.95	6.21	6.48
-		_			5.44	5.26	5.70	5.70	5.95	6.21
235	15704	WAHDAT COLONEY	157	132KV PASRUR ROAD GRW						
236	15705	FAREED TOWN	157	132KV PASRUR ROAD GRW	5.01	5.05	5.24	5.47	5.71	5.96
237	15707	CHAMAN SHAH	157	132KV PASRUR ROAD GRW	6.31	6.37	6.61	6.90	7.20	7.52
238	15709	CHUCK NIZAM	157	132KV PASRUR ROAD GRW	5.30	5.35	5.55	5.79	6.04	6.31
239	15710	SALEEM COLONY	157	132KV PASRUR ROAD GRW	6.85	6.91	7.17	7.48	7.81	8.15
240	15711	SIALKOT ROAD	157	132KV PASRUR ROAD GRW	5.51	5.56	5.77	6.02	6.28	6.56
241	15712	QABRASTAN ROAD	157	132KV PASRUR ROAD GRW	4.82	4.87	5.05	5.27	5.50	5.74
242	15716	FEROZWALA ROAD	157	132KV PASRUR ROAD GRW	4.36	4.40	4.57	4.77	4.97	5.19
243	15717	NEW SATELLITE TOWN	157	132KV PASRUR ROAD GRW	3.95	3.98	4.13	4.31	4.50	4.70
244	15718	T, M, KHAN	157	132KV PASRUR ROAD GRW	5.59	5.65	5.86	6.11	6.38	6.66
245	15719	CANAL	157	132KV PASRUR ROAD GRW	4.56	4.61	4.78	4.99	5.20	5.43
246	15720	PROFESSOR TOWN	157	132KV PASRUR ROAD GRW	2.02	2.04	2.11	2.21	2.30	2.40
247	15721	FURNACE-6	157	132KV PASRUR ROAD GRW	0.00	0.00	0.00	0.00	0.00	0.00
248	15722	WANIA	157	132KV PASRUR ROAD GRW	1.93	1.95	2.02	2.11	2.20	2.30
249	15723	MADNI ROAD	157	132KV PASRUR ROAD GRW	6.36	6.42	6.66	6.95	7.25	7.57
250	15725		+		4.98	5.02	5.21	5.44	5.68	5.93
$\overline{}$		COLONEY	157	132KV PASRUR ROAD GRW				·		7.70
251	15726	BHEKO PUR	157	132KV PASRUR ROAD GRW	6.46	6.53	6.77	7.06	7.37	
252	15727	POPULAR NURSERY	157	132KV PASRUR ROAD GRW	6.53	6.59	6.84	7.13	7.45	7.77
253	15728	KHOKHAR KEE	157	132KV PASRUR ROAD GRW	3.91	3.94	4.09	4.27	4.45	4.65
254	15729	PONDAWALA	157	132KV PASRUR ROAD GRW	0.00	0.00	0.00	0.00	0.00	0.00
255	15730	CHAMRA MANDI	157	132KV PASRUR ROAD GRW	2.11	2.13	2.21	2.31	2.41	2.51
256	15731	RACE COURSE ROAD	157	132KV PASRUR ROAD GRW	6.22	6.28	6.52	6.80	7.10	7.41
257	15732	TOHAR	157	132KV PASRUR ROAD GRW	5.52	5.57	5.78	6.03	6.29	6.57
258	15733	GULZAR COLONY	157	132KV PASRUR ROAD GRW	4.53	4.57	4,74	4.95	5.16	5.39
259	15734	UPPER CHENAB	157	132KV PASRUR ROAD GRW	4.98	5.03	5.21	5.44	5.68	5.93
260	15735	TAKBEER ROAD	157	132KV PASRUR ROAD GRW	2.82	2.84	2.95	3.08	3.21	3.35
261	15736	MASTER CITY - II	157	132KV PASRUR ROAD GRW	0.57	0.57	0.59	0.62	0.65	0.67
262	15737	MASTER CITY - I	157	132KV PASRUR ROAD GRW	0.57	0.57	0.59	0.62	0.65	0.67
263	16301	NOKHAR	163	132KV PASKOR KOAD GRW	2.64	2.89		3.14	 	3.42
264	16301	LADHE WALA		·			3.00		3.28	
			163	132KV QILA DIDAR SINGH	3.84	4,21	4.37	4.56	4.77	4.98
265	16303	BAIG CHUCK	163	132KV QILA DIDAR SINGH	3.14	3.44	3.57	3.73	3.90	4.07
266	16304	Q D SINGH	163	132KV QILA DIDAR SINGH	5.06	5.55	5.75	6.01	6.28	6.57
267	16305	THABIL	163	132KV QILA DIDAR SINGH	5.59	6.12	6.34	6.63	6.93	7.24
268	16306	BOTALA JHANDA SINGH	163	132KV QILA DIDAR SINGH	4.79	5.25	5.44	5.69	5.94	6.21
269	16308	KAMO MALHI	163	132KV QILA DIDAR SINGH	1.51	1.65	1.71	1.79	1.87	1.95
270	16309	NEW KOT QAZI	163	132KV QILA DIDAR SINGH	3.75	4.10	4.25	4.45	4.65	4.86
271	16310	MAIN BAZAR QDS	163	132KV QILA DIDAR SINGH	5.61	6.15	6.37	6.66	6.96	7.27
272	16312	ISLAM PURA	163	132KV QILA DIDAR SINGH	3.44	3.77	3.91	4.08	4.27	4.46
273	16313	PHILLO KEE	163	132KV QILA DIDAR SINGH	3.08	3.38	3.50	3.66	3.83	4.00
274	16314	YASEEN STEEL MILLS	163	132KV QILA DIDAR SINGH	2.34	2.56	2.65	2.77	2.90	
275	16315	AHMED BOARD MILLS	163	132KV QILA DIDAR SINGH						3.03
276	16316	KOT SHAH MUHAMMAD	163		0.93	1.02	1.05	1.10	1.15	1.20
277	16317	BAKHSHISH PURA	+	132KV QILA DIDAR SINGH	4.22	4.63	4.80	5.01	5.24	5.48
		 	163	132KV QILA DIDAR SINGH	4.44	4.86	5.04	5.26	5.50	5.75
278	16318	KHABBAY KEE	163	132KV QILA DIDAR SINGH	4.27	4.68	4.85	5.07	5.30	5.54
279	18701	BEGO WALA	187	132KV SAMBRIAL	3.42	3.46	3.60	3.76	3.94	4.13
280	18702	JAMKI	187	132KV SAMBRIAL	5.43	5.50	5.72	5.98	6.25	6.56
281	18703	KOT DINA	187	132KV SAMBRIAL	3.22	3.25	3.39	3.54	3.70	3.88
282	18704	MAJRA	187	132KV SAMBRIAL	6.93	7.02	7.31	7.64	7.99	8.37



283	18705	SAMBRIAL	187	132KV SAMBRIAL	4.77	4.83	5.03	5.25	5.50	5.76
284	18707	MANDI	187	132KV SAMBRIAL	6.81	6.89	7.17	7.50	7.84	8.22
285	18710	E.P.Z - 3	187	132KV SAMBRIAL	1.24	1.25	1.31	1.36	1.43	1.50
286	18711	AIR PORT	187	132KV SAMBRIAL	1.12	1.14	1.18	1.24	1.30	1.36
287	18712	DAR UL ISLAM	187	132KV SAMBRIAL	5.62	5.69	5.92	6.19	6.48	6.79
288	18713	BADDOKAY	187	132KV SAMBRIAL	4.16	4.21	4.38	4.58	4.79	5.02
289		DHANA WALI	187	132KV SAMBRIAL	2.87	2.90	3.02	3.16	3.31	3.47
290	18715	RANDHEER BAGRIAN	187	132KV SAMBRIAL	3.57	3.61	3.76	3.93	4.11	4.31
291	18716	KOPRA	187	132KV SAMBRIAL	4.98	5.04	5.25	5.48	5.74	6.01
					5.43	5.50	5.72	5.95	6.19	6.51
292	20101	CIRCULIR ROAD	201	132KV PASRUR ROAD SKT						6.67
293	20103	HUNDAL	201	132KV PASRUR ROAD SKT	5.56	5.63	5.86	6.10	6.34	
294	20104	BHADAL	201	132KV PASRUR ROAD SKT	3.15	3.19	3.32	3.45	3.59	3.77
295	20105	HABIB PURA	201	132KV PASRUR ROAD SKT	6.29	6.37	6.63	6.90	7.17	7.54
296	20106	PAKKI KOTLI	201	132KV PASRUR ROAD SKT	4.74	4.80	5.00	5.20	5.41	5.68
297	20107	GUNNA	201	132KV PASRUR ROAD SKT	4.19	4.24	4.41	4.59	4.77	5.02
298	20108	IMAM SAHIB	201	132KV PASRUR ROAD SKT	6.41	6.49	6.76	7.03	7.31	7.69
299	20109	RANG PURA	201	132KV PASRUR ROAD SKT	7.33	7.42	7.72	8.03	8.35	8.78
300	20110	RASOOL PUR	201	132KV PASRUR ROAD SKT	5.57	5.63	5.87	6.10	6.35	6.67
301	20111	BUDIANA EXP.	201	132KV PASRUR ROAD SKT	5.78	5.85	6.09	6.33	6.59	6.92
\vdash	 		201	132KV PASRUR ROAD SKT	5.74	5.81	6.05	6.29	6.55	6.88
302	20112	LANGRI WALI								
303	20113	GOPAL PUR	201	132KV PASRUR ROAD SKT	3.99	4.04	4.20	4.37	4.55	4.78
304	20114	PURA HEERAN	201	132KV PASRUR ROAD SKT	6.08	6.15	6.41	6.66	6.93	7.29
305	20115	NEIKA PURA	201	132KV PASRUR ROAD SKT	5.73	5.80	6.04	6.28	6.54	6.87
306	20116	VARIO	201	132KV PASRUR ROAD SKT	5.64	5.71	5.94	6.18	6.43	6.76
307	20117	ISLAMABAD	201	132KV PASRUR ROAD SKT	6.67	6.75	7.03	7.31	7.61	8.00
308	20118	GOPAL PUR	201	132KV PASRUR ROAD SKT	3.82	3.87	4.03	4.19	4.36	4.58
309	20119	OORA	201	132KV PASRUR ROAD SKT	6.77	6.85	7.14	7.42	7.72	8.11
310	20120	AIMANABAD ROAD	201	132KV PASRUR ROAD SKT	4.55	4.60	4.79	4.98	5.18	5.45
311	21403	G.T ROAD NO. 1	214	132KV THERISANSI	2.41	2.46	2.51	2.62	2.72	2.84
					4.53	4.63	4.74	4.93	5.13	5.34
312	21404	FAISAL COLONY	214	132KV THERISANSI				-		
313	21407	SHEIKHUPURA ROAD	214	132KV THERISANSI	2.96	3.02	3.09	3.21	3.34	3.48
314	21408	JAMIA MUHAMMADIA	214	132KV THERISANSI	4.51	4.61	4.72	4.91	5.11	5.32
315	21409	INDUSTRIAL	214	132KV THERISANSI	7.63	7.79	7.98	8.30	8.64	8.99
316	21410	CAMPING GROUND	214	132KV THERISANSI	0.31	0.32	0.32	0.34	0.35	0.37
317	21412	FURNACE	214	132KV THERISANSI	1.53	1.57	1.60	1.67	1.74	1.81
318	21415	BUKHARI COLONY	214	132KV THERISANSI	4.62	4.71	4.82	5.02	5.23	5.44
319	21416	GALA THREE STAR WALA	214	132KV THERISANSI	3.10	3.17	3.24	3.37	3.51	3.66
320	21417	KASHMIR ROAD	214	132KV THERISANSI	5.77	5.89	6.03	6.27	6.53	6.80
321	21418	SANAT ROAD	214	132KV THERISANSI	4.93	5.03	5.15	5.36	5.58	5.81
	-		214		7.76	7.92	8.11	8.44	8.78	9.15
322	21419	KACHA EMINABAD ROAD		132KV THERISANSI						
323	21420	BAJWA ROAD NO. 2	214	132KV THERISANSI	3.96	4.05	4.14	4.31	4.49	4.67
324	21421	KHURSHID ALAM ESTATE	214	132KV THERISANSI	4.75	4.85	4.96	5.16	5.38	5.60
325	21422	CITIZEN PLASTIC	214	132KV THERISANSI	0.90	0.92	0.94	0.98	1.02	1.07
326	21423	GALA KAUSAR FAN WALA	214	132KV THERISANSI	2.26	2.31	2.36	2.46	2.56	2.66
327	21424	ALLAMA IQBAL ROAD	214	132KV THERISANSI	4.32	4.41	4.52	4.70	4.89	5.09
328	22201	FATEH GARH	222	132KV WAZIRABAD	2.54	2.58	2.68	2.85	3.02	3.21
329	22203	HEAD KHANKI	222	132KV WAZIRABAD	3.36	3.42	3.55	3.76	3.99	4.25
330	22204	MURDAY KEE	222	132KV WAZIRABAD	3.13	3.19	3.31	3.51	3.72	3.96
331	22205	COLLEGE ROAD WAZIR ABAD	222	132KV WAZIRABAD	6.21	6.32	6.56	6.96	7.38	7.85
332	22206	PNP	222	132KV WAZIRABAD	2.99	3.04	3.15	3.35	3.55	3.78
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333	22207	PHALLO KEE	222	132KV WAZIRABAD	3.72	3.79	3.93	4.18	4.43	4.71
334	22208	SANDA WALA	222	132KV WAZIRABAD	3.29	3.35	3.47	3.68	3.91	4.16
335	22210	WAZIR ABAD	222	132KV WAZIRABAD	4.63	4.72	4.89	5.20	5.51	5.86
336	22211	RAJAB CHAK	222	132KV WAZIRABAD	0.00	0.00	0.00	0.00	0.00	0.00
337	22212	KOLAR	222	132KV WAZIRABAD	3.37	3.43	3.56	3.78	4.01	4.27
338	22213	MZA KHAN	222	132KV WAZIRABAD	7.58	7.72	8.01	8.50	9.02	9.59
339	22214	PIPLI WALA	222	132KV WAZIRABAD	1.86	1.90	1.97	2.09	2.22	2.36
340	22215	DHONKAL	222	132KV WAZIRABAD	5.51	5.61	5.82	6.17	6.55	6.97
341	22216	HAJI PURA	222	132KV WAZIRABAD	6.07	6.19	6.42	6.81	7.23	7.69
342	22218	ALLAH ABAD	222	132KV WAZIRABAD	6.02	6.13	6.36	6.75	7.16	7.61
343	22219	CARDIOLOGY	222			 	1			
_	+			132KV WAZIRABAD	0.27	0.27	0.28	0.30	0.32	0.34
344	22220	DARSON	222	132KV WAZIRABAD	0.85	0.86	0.90	0.95	1.01	1.07
345	22221	BARRAJE KHANKI	222	132KV WAZIRABAD	0.09	0.09	0.10	0.10	0.11	0.12
346	22222	JANDIALA	222	132KV WAZIRABAD	2.69	2.74	2.84	3.02	3.20	3.40
347	24202	JASOWAL	242	GEPCO 66KV-BHABRA	4.16	4.18	4.39	4.61	4.85	5.09
348	24205	BHEROWAL	242	GEPCO 66KV-BHABRA	5.48	5.51	5.78	6.07	6.38	6.70
349	24207	HUMBER	242	GEPCO 66KV-BHABRA	3.47	3.49	3.66	3.84	4.04	4,24
350	24210	KOT HAST	242	GEPCO 66KV-BHABRA	2.95	2.96	3.11	3.27	3.43	3.60
351	26301	ADAMKE	263	132KV DASKA CITY	4.33	4.36	4.49	4.68	4.88	5.09
352	26303	SOHAWA	263	132KV DASKA CITY	5.17	5.20		 		-
353	26304	SAMBRIAL ROAD	263				5.36	5.58	5.82	6.06
	26304	MALO MAHAY	_	132KV DASKA CITY	6.25	6.28	6.48	6.75	7.03	7.33
354		LIVIACU IVIATAY	263	132KV DASKA CITY	5.95	5.99	6.17	6.43	6.70	6.99



355	26307	DHEIDO WALI	263	132KV DASKA CITY	6.22	6.26	6.45	6.72	7.00	7.30
356	26314	HAJI PURA	263	132KV DASKA CITY	6.45	6.48	6.68	6.96	7.26	7.57
357	26315	YOUNUS STEEL	263	132KV DASKA CITY	1.02	1.03	1.06	1.10	1.15	1.20
358	26316	JAMIL STEEL	263	132KV DASKA CITY	0.99	1.00	1.03	1.07	1.12	1,17
359	26317	REFINE STEEL	263	132KV DASKA CITY	1.20	1.21	1.24	1.29	1.35	1,41
360	26318	CIVIL HOSPITAL	263	132KV DASKA CITY	0.36	0.36	0.37	0.39	0.41	0.42
361	27301	ALI PUR	273	132KV FATEHPUR	6.05	6.13	6.43	6.73	7.06	7.40
362	27303	CHANAWAN	273	132KV FATEHPUR	3.51	3.55	3.72	3.90	4.09	4.29
\vdash	27305	VERPAL	273	132KV FATEHPUR	4.22	4.28	4.48	4.69	4.92	5.16
363										7.39
364	27308	CITY ALI PUR	273	132KV FATEHPUR	6.04	6.12	6.42	6.72	7.05	
365	27309	LADHE WALA	273	132KV FATEHPUR	4.55	4.61	4.84	5.06	5.31	5.57
366	27310	MANCHER NEW	273	132KV FATEHPUR	4.65	4.72	4.95	5.18	5.43	5.70
367	27311	CHENAB BOARD	273	132KV FATEHPUR	2.83	2.87	3.01	3.15	3.30	3.47
368	27312	SAHARAN	273	132KV FATEHPUR	3.19	3.23	3.39	3.55	3.72	3.90
369	27313	KALIAN WALA	273	132KV FATEHPUR	3.47	3.52	3.69	3.86	4.05	4.25
370	27314	MADAN CHUCK	273	132KV FATEHPUR	5.57	5.65	5.92	6.20	6.50	6.82
371	27315	RASUL NAGAR	273	132KV FATEHPUR	4.65	4.72	4.95	5.18	5.43	5.70
372	27316	ВНООМА ВАТН	273	132KV FATEHPUR	4.32	4.38	4.59	4.80	5.04	5.29
373	27317	DILAWAR	273	132KV FATEHPUR	3.99	4.04	4.24	4.44	4.66	4,88
-					1.88	1.90	2.00	2.09	2.19	2.30
374	27318	JHAM WALA	273	132KV FATEHPUR						
375	27319	KOT RASUL PURIAN	273	132KV FATEHPUR	2.80	2.84	2.98	3.12	3.27	3.43
376	27320	KOT HARA	273	132KV FATEHPUR	4.19	4.24	4.45	4.66	4.88	5.12
377	27321	ВИСНА СНАТНА	273	132KV FATEHPUR	1.71	1.73	1.81	1.90	1.99	2.09
378	28001	KOT SHERA	280	132KV NOWSHEHRA VIRKAN	5.00	5.03	5.24	5.49	5.75	6.02
379	28002	NOWSHERA VIRKAN	280	132KV NOWSHEHRA VIRKAN	5.51	5.54	5.78	6.05	6.34	6.64
380	28004	SAGO BAGO	280	132KV NOWSHEHRA VIRKAN	4.96	4.99	5.21	5.45	5.71	5.98
381	28005	TATLAY AALI	280	132KV NOWSHEHRA VIRKAN	5.13	5.16	5.38	5.63	5.90	6.17
382	28006	KARYAL KALAN	280	132KV NOWSHEHRA VIRKAN	4.16	4.18	4.36	4.57	4.78	5.01
-			280	132KV NOWSHEHRA VIRKAN	3.45	3.48	3.62	3.80	3.97	4.16
383	28007	MARRI	_					4.59	4.80	5.03
384	28008	MANGO KEE	280	132KV NOWSHEHRA VIRKAN	4.17	4.20	4.38			
385	28009	BABBAR	280	132KV NOWSHEHRA VIRKAN	4.20	4.23	4.41	4.62	4.83	5.06
386	28010	BOOPRA	280	132KV NOWSHEHRA VIRKAN	3.54	3.56	3.71	3.89	4.07	4.26
387	28011	MATTA	280	132KV NOWSHEHRA VIRKAN	4.05	4.08	4.25	4.45	4.66	4.88
388	28012	THANA ROAD	280	132KV NOWSHEHRA VIRKAN	5.31	5.34	5.57	5.83	6.11	6.39
389	28013	MASANDA	280	132KV NOWSHEHRA VIRKAN	3.16	3.18	3.32	3.48	3.64	3.81
390	29901	KOLO TARAR	299	132KV KOLO TARAR	6.79	6.88	7.20	7.56	7.93	8.32
391	29902	KOT CHIAN	299	132KV KOLO TARAR	4.80	4.86	5.09	5.34	5.60	5.88
392	29903	VANIAKAY TARAR	299	132KV KOLO TARAR	3.24	3.28	3.44	3.61	3.79	3.97
393	29904	BALLO NAU	299	132KV KOLO TARAR	3.11	3.15	3.30	3.46	3.63	3.81
	 	ł					6.67	7.00	7.35	7.71
394	29905	RAGO SAYEDAN	299	132KV KOLO TARAR	6.29	6.37				
395	29906	BERI WALA	299	132KV KOLO TARAR	4.27	4.32	4.53	4.75	4.98	5.23
396	29907	ALAODDINKAY CHATTHA	299	132KV KOLO TARAR	4.38	4.43	4.64	4.87	5.11	5.37
397	32101	ALA	321	132KV NEW MALAKWAL	4.38	4.39	4.58	4.79	5.02	5.25
398	32102	CHOT	321	132KV NEW MALAKWAL	3.59	3.61	3.76	3.93	4.12	4.31
399	32103	MALAK WAL	321	132KV NEW MALAKWAL	4.63	4.65	4.85	5.07	5.30	5.55
400	32104	MIANI	321	132KV NEW MALAKWAL	5.57	5.59	5.83	6.10	6.39	6.69
401	32105	DHUP SARRI	321	132KV NEW MALAKWAL	1.95	1.96	2.04	2.14	2.24	2.34
402	32106	SHAMHARI	321	132KV NEW MALAKWAL	3.65	3.66	3.82	4.00		4.38
403	32301	BARRAGE	+						4.18	4.50
404			323	I132KV HEAD MARALA	0.05			-		
_	32302		323	132KV HEAD MARALA	0.05 0.18	0.05	0.05	0.05	0.06	0.06
1 406	32302	COLONEY	323	132KV HEAD MARALA	0.18	0.05 0.19	0.05 0.19	0.05 0.20	0.06 0.21	0.06 0.22
405	32303	COLONEY DOWN STREAM	323 323	132KV HEAD MARALA 132KV HEAD MARALA	0.18 4.20	0.05 0.19 4.25	0.05 0.19 4.45	0.05 0.20 4.65	0.06 0.21 4.87	0.06 0.22 5.09
406	32303 32305	COLONEY DOWN STREAM UPPER STREAM	323 323 323	132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA	0.18 4.20 3.90	0.05 0.19 4.25 3.94	0.05 0.19 4.45 4.12	0.05 0.20 4.65 4.31	0.06 0.21 4.87 4.51	0.06 0.22 5.09 4.72
406 407	32303 32305 32306	COLONEY DOWN STREAM UPPER STREAM SEERH	323 323 323 323	132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA	0.18 4.20 3.90 2.19	0.05 0.19 4.25 3.94 2.22	0.05 0.19 4.45 4.12 2.32	0.05 0.20 4.65 4.31 2.42	0.06 0.21 4.87 4.51 2.54	0.06 0.22 5.09 4.72 2.65
406 407 408	32303 32305 32306 32307	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR	323 323 323 323 323 323	132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA	0.18 4.20 3.90 2.19 5.54	0.05 0.19 4.25 3.94 2.22 5.61	0.05 0.19 4.45 4.12 2.32 5.86	0.05 0.20 4.65 4.31 2.42 6.13	0.06 0.21 4.87 4.51 2.54 6.42	0.06 0.22 5.09 4.72 2.65 6.71
406 407 408 409	32303 32305 32306 32307 32308	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1	323 323 323 323 323 323 323	132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA	0.18 4.20 3.90 2.19	0.05 0.19 4.25 3.94 2.22	0.05 0.19 4.45 4.12 2.32	0.05 0.20 4.65 4.31 2.42	0.06 0.21 4.87 4.51 2.54	0.06 0.22 5.09 4.72 2.65
406 407 408	32303 32305 32306 32307	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR	323 323 323 323 323 323	132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA	0.18 4.20 3.90 2.19 5.54	0.05 0.19 4.25 3.94 2.22 5.61	0.05 0.19 4.45 4.12 2.32 5.86	0.05 0.20 4.65 4.31 2.42 6.13	0.06 0.21 4.87 4.51 2.54 6.42	0.06 0.22 5.09 4.72 2.65 6.71
406 407 408 409	32303 32305 32306 32307 32308	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1	323 323 323 323 323 323 323	132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA	0.18 4.20 3.90 2.19 5.54 3.13	0.05 0.19 4.25 3.94 2.22 5.61 3.16	0.05 0.19 4.45 4.12 2.32 5.86 3.31	0.05 0.20 4.65 4.31 2.42 6.13 3.46	0.06 0.21 4.87 4.51 2.54 6.42 3.62	0.06 0.22 5.09 4.72 2.65 6.71 3.79
406 407 408 409 410	32303 32305 32306 32307 32308 34301	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA	323 323 323 323 323 323 323 343	132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39
406 407 408 409 410 411	32303 32305 32306 32307 32308 34301 34302	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA	323 323 323 323 323 323 323 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89
406 407 408 409 410 411 412	32303 32305 32306 32307 32308 34301 34302 34303	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY	323 323 323 323 323 323 323 343 343	132KV HEAD MARALA 132KV PASRUR 132KV PASRUR 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32
406 407 408 409 410 411 412 413 414	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR 132KV PASRUR 132KV PASRUR 132KV PASRUR 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56
406 407 408 409 410 411 412 413 414 415	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR 132KV PASRUR 132KV PASRUR 132KV PASRUR 132KV PASRUR 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68
406 407 408 409 410 411 412 413 414 415 416	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34307	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13
406 407 408 409 410 411 412 413 414 415 416 417	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34307 34308	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY OILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.73 7.22 4.83 5.80 4.45 4.33	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99
406 407 408 409 410 411 412 413 414 415 416 417	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34307 34308	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY OILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99
406 407 408 409 410 411 412 413 414 415 416 417 418	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34307 34308 34310	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65 5.67	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68 5.70	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.73 7.22 4.83 5.80 4.45 4.33	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99
406 407 408 409 410 411 412 413 414 415 416 417 418 419 420	32303 32305 32306 32307 32308 34301 34302 34303 34305 34306 34307 34308 34310 34311 34312	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA RACHARA	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99
406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34307 34308 34310	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65 5.67	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68 5.70	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98 5.95	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30 6.23	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66 6.53	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99 8.04 6.85
406 407 408 409 410 411 412 413 414 415 416 417 418 419 420	32303 32305 32306 32307 32308 34301 34302 34303 34305 34306 34307 34308 34310 34311 34312	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA RACHARA	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65 5.67	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68 5.70 5.20	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98 5.95 5.43	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30 6.23 5.68	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66 6.53 5.96	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99 8.04 6.85 6.25
406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421	32303 32305 32306 32307 32308 34301 34302 34303 34304 34306 34306 34307 34308 34311 34312	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA RACHARA ARMY CANTT.	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65 5.67 5.17	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68 5.70 5.20 0.47	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98 5.95 5.43 0.49	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30 6.23 5.68 0.52	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66 6.53 5.96 0.54	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99 8.04 6.85 6.25 0.57
406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34310 34311 34312 34313	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY QILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA RACHARA ARMY CANTT. NOOR PURA	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65 5.67 5.17 0.47	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68 5.70 5.20 0.47	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98 5.95 5.43 0.49 5.16 3.84	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30 6.23 5.68 0.52 5.40	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66 6.53 5.96 0.54 5.66 4.22	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99 8.04 6.85 6.25 0.57 5.94
406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34307 34308 34311 34312 34313	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY OILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA RACHARA ARMY CANTT. NOOR PURA JUDHALA	323 323 323 323 323 323 323 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65 5.67 5.17 0.47 4.92 3.66 3.64	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68 5.70 5.20 0.47 4.94 3.68 3.66	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98 5.95 5.43 0.49 5.16 3.84 3.76	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30 6.23 5.68 0.52 5.40 4.02	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66 6.53 5.96 0.54 5.66 4.22 4.06	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99 8.04 6.85 6.25 0.57 5.94 4.42
406 407 408 409 410 411 412 413 414 415 416 417 418 419 420 421 422 423 424	32303 32305 32306 32307 32308 34301 34302 34303 34304 34305 34306 34307 34308 34311 34312 34313 34314 34315 37501	COLONEY DOWN STREAM UPPER STREAM SEERH CHAPRAR BAJWAT-1 BADYIANA KHALAS WALA MUSLIM COLONY OILLA SOBA SINGH CHAWINDA MOOSA PUR PASRUR CITY GODHA AHMED ABAD BUN BAJWA RACHARA ARMY CANTT. NOOR PURA JUDHALA FORT	323 323 323 323 323 323 343 343 343 343	132KV HEAD MARALA 132KV PASRUR	0.18 4.20 3.90 2.19 5.54 3.13 6.95 4.87 5.46 6.88 4.60 5.53 4.24 4.13 6.65 5.67 5.17 0.47 4.92 3.66	0.05 0.19 4.25 3.94 2.22 5.61 3.16 6.98 4.90 5.49 6.92 4.63 5.56 4.26 4.15 6.68 5.70 5.20 0.47 4.94 3.68	0.05 0.19 4.45 4.12 2.32 5.86 3.31 7.29 5.12 5.73 7.22 4.83 5.80 4.45 4.33 6.98 5.95 5.43 0.49 5.16 3.84	0.05 0.20 4.65 4.31 2.42 6.13 3.46 7.63 5.35 6.00 7.56 5.05 6.07 4.66 4.53 7.30 6.23 5.68 0.52 5.40	0.06 0.21 4.87 4.51 2.54 6.42 3.62 8.00 5.62 6.29 7.93 5.30 6.37 4.89 4.75 7.66 6.53 5.96 0.54 5.66 4.22	0.06 0.22 5.09 4.72 2.65 6.71 3.79 8.39 5.89 6.60 8.32 5.56 6.68 5.13 4.99 8.04 6.85 6.25 0.57 5.94



427	37518	SHAHAB ROAD	375	132KV SIALKOT CITY	4,17	4.19	4.31	4.47	4.65	4.83
428	37519	FACTORY AREA	375	132KV SIALKOT CITY	4.27	4.29	4.41	4.58	4.76	4,94
\longrightarrow						2.77			3.07	3.19
429	37520	JINNAH TOWN	375	132KV SIALKOT CITY	2.76		2.85	2.96		
430	37523	S.I.E. NO. 1	375	132KV SIALKOT CITY	4.23	4.25	4.37	4.54	4.72	4.90
431	37524	INDUSTRIAL -1	375	132KV SIALKOT CITY	6.47	6.50	6.68	6.94	7.21	7.49
432	37525	GHOUS PURA	375	132KV SIALKOT CITY	5.70	5.72	5.88	6.11	6.35	6.60
433	37527	CHAND CHOWK	375	132KV SIALKOT CITY	4.19	4.20	4.32	4.49	4.66	4.85
434	37529	MULK SHAH WALI	375	132KV SIALKOT CITY	3.60	3.61	3.71	3.86	4.01	4.16
435	37530	FATEH GARH	375	132KV SIALKOT CITY	4.57	4.59	4.72	4.90	5.09	5.29
\vdash						5.64	5.89	6.16	6,44	6.74
436	37701	SATRAH	377	132KV SIRANWALI	5.59					
437	37702	WADALA	377	132KV SIRANWALI	4.86	4.91	5.12	5.36	5.60	5.86
438	37703	MOHAN PUR	377	132KV SIRANWALI	4.25	4.29	4.47	4.68	4.90	5.12
439	37704	TALHARA	377	132KV SIRANWALI	5.01	5.06	5.28	5.52	5.78	6.05
440	37705	BAIGAY WALI	377	132KV SIRANWALI	1.88	1.90	1.98	2.07	2.17	2.27
441	37706	BASI WALA	377	132KV SIRANWALI	1.06	1.07	1.12	1,17	1.22	1.28
442	37707	MACHI KAY	377	132KV SIRANWALI	5.42	5,47	5.71	5.97	6.25	6.54
\vdash										3.20
443	37708	MARHANA	377	132KV SIRANWALI	2.65	2.68	2.79	2.92	3.05	
444	37903	G - AREA	379	132KV SUKHEKI	3.92	3.95	4.16	4.35	4.56	4.77
445	37904	H - 106 (SABIT SHAH)	379	132KV SUKHEKI	2.66	2.68	2.82	2.95	3.09	3.24
446	37905	JHANG BRANCH	379	132KV SUKHEKI	5.57	5.62	5.91	6.18	6.48	6.78
447	37906	K - 106 (JHANDO KEE)	379	132KV SUKHEKI	2.92	2.95	3.10	3.24	3.40	3.56
448	37907	L - 106 (KASSISE)	379	132KV SUKHEKI	3.20	3.23	3.39	3.55	3.72	3.89
						4.74		5.21	5.46	5.72
449	37909	NANO ANA	379	132KV SUKHEKI	4.69		4.98			
450	37910	RUKH BRANCH	379	132KV SUKHEKI	3.69	3.72	3.91	4.10	4.29	4.49
451	37911	UDDO KEY	379	132KV SUKHEKI	2.35	2.37	2.50	2.61	2.74	2.87
452	37912	CRESCENT BAHUMAN	379	132KV SUKHEKI	2.77	2.80	2.94	3.08	3.23	3.38
453	37913	NISHAT DAIRY	379	132KV SUKHEKI	1.38	1.39	1.47	1.53	1.61	1.68
454	37914	KOT SARWAR	379	132KV SUKHEKI	3.60	3.63	3.82	4.00	4.19	4.38
455	40501	FAKHAR UD DIN	405	132KV ZAFARWAL	4.09	4.09	4.28	4.48	4.69	4.91
1			-							5.87
456	40502	THORO MANDI	405	132KV ZAFARWAL	4.89	4.90	5.12	5.36	5.61	
457	40503	ZAFARWAL	405	132KV ZAFARWAL	6.84	6.85	7.16	7.49	7.84	8.21
458	40504	JABAL	405	132KV ZAFARWAL	5.85	5.86	6.13	6.41	6.71	7.02
459	40505	NONAR	405	132KV ZAFARWAL	3.99	4.00	4.18	4.37	4.58	4.79
460	40506	DHANTHAL	405	132KV ZAFARWAL	6.84	6.85	7.16	7.50	7.85	8.22
461	40507	CHOBARA	405	132KV ZAFARWAL	4.85	4.86	5.08	5.32	5.57	5.83
-		-	-				-	5.50	5.76	6.03
462	40508	KINGRA	405	132KV ZAFARWAL	5.02	5.03	5.26			
463	40509	SANGIAL	405	132KV ZAFARWAL	5.98	5.99	6.26	6.56	6.86	7.18
464	40510	SADWAL	405	132KV ZAFARWAL	3.38	3.39	3.54	3.71	3.88	4.06
465	40511	SANKHTRA	405	132KV ZAFARWAL	1.76	1.76	1.84	1.93	2.02	2.11
466	40512	FEROZ PUR	405	132KV ZAFARWAL	2.63	2.64	2.76	2.89	3.02	3.16
467	40513	DARMAN	405	132KV ZAFARWAL	5.87	5.88	6.15	6.44	6.74	7.05
468	10010									
400	40514		_			5.90	6.07	6.35	6.65	
1	40514	GAGIAN	405	132KV ZAFARWAL	5.80	5.80	6.07	6.35	6.65	6.96
469	40515	GAGIAN RAHEEM ABAD	405 405	132KV ZAFARWAL 132KV ZAFARWAL	5.80 3.68	3.69	3.86	4.04	4.23	4.43
469 470		GAGIAN	405	132KV ZAFARWAL	5.80					
<u> </u>	40515	GAGIAN RAHEEM ABAD	405 405	132KV ZAFARWAL 132KV ZAFARWAL	5.80 3.68	3.69	3.86	4.04	4.23	4.43
470	40515 44402	GAGIAN RAHEEM ABAD ABBOT ROAD	405 405 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04	3.69 6.07	3.86 6.25	4.04 6.49	4.23 6.75	4.43 7.02
470 471	40515 44402 44405	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER	405 405 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW 132KV SIALKOT NEW	5.80 3.68 6.04 6.49	3.69 6.07 6.52	3.86 6.25 6.71	4.04 6.49 6.98	4.23 6.75 7.25	4.43 7.02 7.54
470 471 472 473	40515 44402 44405 44406 44410	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR	405 405 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW 132KV SIALKOT NEW 132KV SIALKOT NEW 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70	3.69 6.07 6.52 4.59 4.72	3.86 6.25 6.71 4.72 4.86	4.04 6.49 6.98 4.91 5.05	4.23 6.75 7.25 5.10 5.25	4.43 7.02 7.54 5.31 5.46
470 471 472 473 474	40515 44402 44405 44406 44410 44412	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN	405 405 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72	3.69 6.07 6.52 4.59 4.72 6.75	3.86 6.25 6.71 4.72 4.86 6.95	4.04 6.49 6.98 4.91 5.05 7.22	4.23 6.75 7.25 5.10 5.25 7.51	4.43 7.02 7.54 5.31 5.46 7.81
470 471 472 473 474 475	40515 44402 44405 44406 44410 44412 44413	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR	405 405 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79	3.69 6.07 6.52 4.59 4.72 6.75 2.80	3.86 6.25 6.71 4.72 4.86 6.95 2.88	4.04 6.49 6.98 4.91 5.05 7.22 2.99	4.23 6.75 7.25 5.10 5.25 7.51 3.11	4.43 7.02 7.54 5.31 5.46 7.81 3.24
470 471 472 473 474 475 476	40515 44402 44405 44406 44410 44412 44413 44415	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN	405 405 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83
470 471 472 473 474 475 476	40515 44402 44405 44406 44410 44412 44413	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR	405 405 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79	3.69 6.07 6.52 4.59 4.72 6.75 2.80	3.86 6.25 6.71 4.72 4.86 6.95 2.88	4.04 6.49 6.98 4.91 5.05 7.22 2.99	4.23 6.75 7.25 5.10 5.25 7.51 3.11	4.43 7.02 7.54 5.31 5.46 7.81 3.24
470 471 472 473 474 475 476	40515 44402 44405 44406 44410 44412 44413 44415	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN	405 405 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83
470 471 472 473 474 475 476	40515 44402 44405 44406 44410 44412 44413 44415 44416	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN	405 405 444 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70
470 471 472 473 474 475 476 477	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH	405 405 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32
470 471 472 473 474 475 476 477 478 479	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IQBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 5.16	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00
470 471 472 473 474 475 476 477 478 479 480	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IOBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06
470 471 472 473 474 475 476 477 478 479 480 481	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IOBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72
470 471 472 473 474 475 476 477 478 479 480 481 482 483	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44422	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06
470 471 472 473 474 475 476 477 478 479 480 481	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IOBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72
470 471 472 473 474 475 476 477 478 479 480 481 482 483	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44422	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44423 44423	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95
470 471 472 473 474 475 476 477 478 480 481 482 483 484	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44423 44423 44424 44425 444564	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4	405 405 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80	4,43 7,02 7,54 5,31 5,46 7,81 3,24 5,83 5,70 6,23 8,32 6,00 8,06 6,72 5,83 0,92 3,95 0,42
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44422 44423 44424 44424 44425 44504 44601	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN	405 404 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40	4,43 7,02 7,54 5,31 5,46 7,81 3,24 5,83 5,70 6,23 8,32 6,00 8,06 6,72 5,83 0,92 3,95 0,42 6,00
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44421 44422 44423 44424 44425 44504 44601 44601	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM	405 404 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 5.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73	4,43 7,02 7,54 5,31 5,46 7,81 3,24 5,83 5,70 6,23 8,32 6,00 8,06 6,72 5,83 0,92 3,95 0,42 6,00 3,29
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44421 44421 44423 44424 44424 44425 44601 44602 44603	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM	405 404 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 5.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40	4,43 7,02 7,54 5,31 5,46 7,81 3,24 5,83 5,70 6,23 8,32 6,00 8,06 6,72 5,83 0,92 3,95 0,42 6,00
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44421 44422 44423 44424 44425 44504 44601 44601	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IOBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR	405 404 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 5.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73	4,43 7,02 7,54 5,31 5,46 7,81 3,24 5,83 5,70 6,23 8,32 6,00 8,06 6,72 5,83 0,92 3,95 0,42 6,00 3,29
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44421 44421 44423 44424 44424 44425 44601 44602 44603	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM	405 404 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 5.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44422 44423 44424 44425 44601 44601 44603 44604	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IOBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR	405 404 444 444 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN 132KV PINDI BHATTIAN 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 5.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23
470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487 488 489 490 491	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44423 44424 44424 44601 44601 44602 44603 44604 44604	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IOBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR MUSTER	405 404 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 5.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37 4.29 5.06	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37 5.15	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55 5.35	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00 3.89 3.74	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07 3.92 4.99 5.88	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23 6.16
470 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 489 490 491 492 493	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44423 44424 44425 44504 44601 44602 44604 44605 44606 44608	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IOBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NIZAM KOT NAKKA OLD JALAL PUR MUSTAFA ABAD SHORI MANIKA LAHORE ROAD	405 404 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37 4.29 5.06 6.05	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37 5.15 6.15	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55 5.35 6.40	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00 3.89 3.74 4.76 5.61 6.71	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07 3.92 4.99 5.88 7.03	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23 6.16 7.36
470 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 489 490 491 492 493	40515 44402 44405 44406 44410 44412 44413 44415 44416 44417 44419 44420 44421 44423 44424 44425 44504 44602 44603 44604 44605 44608 44608 44608	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMITIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR MUSTAFA ABAD SHORI MANIKA LAHORE ROAD MIRZA BHATTIAN	405 404 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37 4.29 5.06 6.05 3.65	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37 5.15 6.15	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55 5.35 6.40 3.87	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00 3.89 3.74 4.76 5.61 6.71	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07 3.92 4.99 5.88 7.03 4.25	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23 6.16 7.36 4.45
470 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494	40515 44402 44405 44406 44410 44412 44413 44415 44415 44419 44420 44421 44423 44424 44424 44425 44504 44601 44602 44603 44604 44608 44609 44609	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR MUSTAFA ABAD SHORI MANIKA LAHORE ROAD MIRZA BHATTIAN BEHLOL PUR	405 404 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PIALKOT NEW 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37 4.29 5.06 6.05 3.65 3.21	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37 5.15 6.15 3.72 3.26	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55 5.35 6.40 3.87	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00 3.89 3.74 4.76 5.61 6.71 4.05	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07 3.92 4.99 5.88 7.03	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23 6.16 7.36
470 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496	40515 44402 44406 44410 44412 44413 44415 44416 44419 44420 44421 44423 44424 44425 44601 44602 44603 44604 44608 44609 44609 44610 446701	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR MUSTAFA ABAD SHORI MANIKA LAHORE ROAD MIRZA BHATTIAN BEHLOL PUR KOTLA - 1	405 404 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37 4.29 5.06 6.05 3.65	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.38 7.19 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37 5.15 6.15	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55 5.35 6.40 3.87	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00 3.89 3.74 4.76 5.61 6.71	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07 3.92 4.99 5.88 7.03 4.25	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23 6.16 7.36 4.45
470 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 490 491 492 493 494 495 496 497	40515 44402 44406 44410 44412 44413 44415 44416 44419 44421 44422 44423 44424 44425 44601 44602 44603 44604 44606 44608 44609 44610 46701 46701 46702	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR MUSTAFA ABAD SHORI MANIKA LAHORE ROAD MIRZA BHATTIAN BEHLOL PUR	405 404 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PIALKOT NEW 132KV PIALKOT NEW 132KV PIALKOT NEW 132KV PIALKOT NEW 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37 4.29 5.06 6.05 3.65 3.21	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37 5.15 6.15 3.72 3.26	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55 5.35 6.40 3.87	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00 3.89 3.74 4.76 5.61 6.71 4.05	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07 3.92 4.99 5.88 7.03 4.25 3.73	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23 6.16 7.36 4.45 3.91
470 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 489 490 491 492 493 494 495 496	40515 44402 44406 44410 44412 44413 44415 44416 44419 44420 44421 44423 44424 44425 44601 44602 44603 44604 44608 44609 44609 44610 446701	GAGIAN RAHEEM ABAD ABBOT ROAD BUTTER MURALA ROAD MUZZAFAR PUR MALKEY KALAN MURAD PUR IGBAL TOWN MIANA PURA ADALAT GARAH KASHMIR ROAD MUSLIM TOWN MUGHAL PURA KHOKHAR TOWN MODEL TOWN IMTIAZ SUPER STORE RORAS ROAD NDP-4 PINDI BHATTIAN KOT NIZAM KOT NAKKA OLD JALAL PUR MUSTAFA ABAD SHORI MANIKA LAHORE ROAD MIRZA BHATTIAN BEHLOL PUR KOTLA - 1	405 404 444 444 444 444 444 444	132KV ZAFARWAL 132KV SIALKOT NEW 132KV PINDI BHATTIAN	5.80 3.68 6.04 6.49 4.56 4.70 6.72 2.79 5.01 4.91 5.36 7.16 6.94 5.78 5.02 0.79 3.40 0.33 4.93 2.71 3.50 3.37 4.29 5.06 6.05 3.65 3.21 6.39	3.69 6.07 6.52 4.59 4.72 6.75 2.80 5.04 4.93 5.18 6.97 5.81 5.04 0.79 3.41 0.35 5.01 2.75 3.57 3.43 4.37 5.16 6.15 3.72 3.26 6.39	3.86 6.25 6.71 4.72 4.86 6.95 2.88 5.18 5.07 5.54 7.40 5.34 7.17 5.98 5.19 0.82 3.51 0.37 5.22 2.86 3.71 3.57 4.55 5.35 6.40 3.87 3.39 6.69	4.04 6.49 6.98 4.91 5.05 7.22 2.99 5.39 5.27 5.76 7.69 5.55 7.45 6.22 5.39 0.85 3.65 0.38 5.47 3.00 3.89 3.74 4.76 5.61 6.71 4.05 3.56 7.00	4.23 6.75 7.25 5.10 5.25 7.51 3.11 5.60 5.48 5.99 8.00 5.77 7.75 6.46 5.61 0.88 3.80 0.40 5.73 3.14 4.07 3.92 4.99 5.88 7.03 4.25 3.73 7.33	4.43 7.02 7.54 5.31 5.46 7.81 3.24 5.83 5.70 6.23 8.32 6.00 8.06 6.72 5.83 0.92 3.95 0.42 6.00 3.29 4.27 4.10 5.23 6.16 7.36 4.45 3.91 7.67



499	46704	R 2 KHJ, T, MILL	467	132KV BHIMBER	1.30	1.30	1.36	1.43	1.49	1.56
500	46705	R - 3 (SAMANI-I)	467	132KV BHIMBER	0.18	0.18	0.18	0.19	0.20	0.21
501	46706	BARNALA	467	132KV BHIMBER	5,74	5.74	6.01	6.30	6.59	6.90
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502		BHIMBER - 2	467	132KV BHIMBER	4.83	4.83	5.05	5.29	5.54	5.80
503	46708	MARARIAN	467	132KV BHIMBER	3.49	3.50	3.66	3.83	4.01	4.20
504	46709	IND - I	467	132KV BHIMBER	1.96	1.96	2.06	2.15	2.25	2.36
505	46710	IND - 2	467	132KV BHIMBER	2.74	2.74	2.87	3.00	3.14	3.29
506	46711	SAMANI-2	467	132KV BHIMBER	3.21	3.21	3.36	3.52	3.68	3.85
507	46712	SADWAL	467	132KV BHIMBER	2.85	2.85	2.99	3.13	3,27	3.43
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508	46713	SAMANI EXPRESS	467	132KV BHIMBER	3.96	3.96	4.15	4.35	4.55	4.76
509	46714	LANGRIAL	467	132KV BHIMBER	3.75	3.75	3.93	4.11	4.30	4.50
510	46715	SABOUR	467	132KV BHIMBER	4.63	4.63	4.85	5.07	5.31	5.56
511	46716	BANDALA	467	132KV BHIMBER	1.95	1.95	2.04	2.14	2.24	2.34
					4.10	4.10	4.29	4.49	4.70	4.92
512	46717	KASCHANTAR	467	132KV BHIMBER						
513	46901	BIOWALI	469	132KV GUJRAT NO. 2	2.53	2.53	2.64	3.18	3.30	3.42
514	46902	GAGIAN	469	132KV GUJRAT NO. 2	4.26	4.26	4.44	5.35	5.55	5.75
515	46903	MUSLIM BAZAR	469	132KV GUJRAT NO. 2	4.83	4.83	5.03	6.07	6.29	6.52
516	46904	JINNAH ROAD	469	132KV GUJRAT NO. 2	5.07	5.08	5.28	6.37	6.60	6.85
517	46905		469	132KV GUJRAT NO. 2		5.79	6.03	7.27	7.54	7.81
-		COURT ROAD			5.78					
518	46906	MARGHAZAR	469	132KV GUJRAT NO. 2	5.81	5.82	6.06	7.30	7.57	7.85
519	46907	NEW SERVICE	469	132KV GUJRAT NO. 2	5.35	5.36	5.58	6.72	6.97	7.23
520	46908	JINNAH PUBLIC	469	132KV GUJRAT NO. 2	2.35	2.35	2.45	2.96	3.06	3.18
521	46909	DAULAT NAGAR	469	132KV GUJRAT NO. 2	5.56	5.57	5.80	6.99	7.24	7.51
			-							
522	46910	JAHANGIR	469	132KV GUJRAT NO. 2	4.26	4.27	4.45	5.36	5.56	5.76
523	46911	STATE LIFE	469	132KV GUJRAT NO. 2	1.37	1.37	1.43	1.72	1.79	1.85
524	46913	GUJRAT UNIVERSITY	469	132KV GUJRAT NO. 2	0.57	0.57	0.60	0.72	0.75	0.77
525	46914	JAIL ROAD	469	132KV GUJRAT NO. 2	6.66	6.67	6.95	8.38	8.68	9.00
526	46915	CIRCULAR ROAD	469	132KV GUJRAT NO. 2	2.58	2.59	2.69	3.24	3.36	3.49
			1							
527	46916	MADINA	469	132KV GUJRAT NO. 2	4.30	4.31	4.49	5.41	5.61	5.81
528	46917	BOKEN SHARIF	469	132KV GUJRAT NO. 2	5.13	5.14	5.35	6.45	6.68	6.93
529	46918	11KV CHAK KALA	469	132KV GUJRAT NO. 2	2.39	2.40	2.50	3.01	3.12	3.24
530	46919	FAIZAN - E - MADINA	469	132KV GUJRAT NO. 2	2.48	2.48	2.59	3.12	3.23	3.35
	46920	SHADMAN					5.12	6.18	6.40	6.64
531			469	132KV GUJRAT NO. 2	4.91	4.92				
532	50901	EMINABAD	509	132KV EMINABAD	4.31	4.68	5.00	5.27	5.58	5.90
533	50902	RAJAWALA	509	132KV EMINABAD	6.01	6.54	6.98	7.36	7.79	8.23
534	50903	ATTAVA	509	132KV EMINABAD	2.72	2.96	3.16	3.33	3.52	3.73
535	50904	MANDIALA TEGA	509	132KV EMINABAD	5.82	6.33	6.75	7.12	7.54	7.97
536	50905	t	509	132KV EMINABAD	3.88	4.22	4.50	4.75	5.02	5.31
	_	CEREMICS	-				-			
537	50907	SANSRA	509	132KV EMINABAD	4.08	4.43	4.73	4.99	5.28	5.59
538	50908	KHAN PIARA	509	132KV EMINABAD	1.85	2.01	2.14	2.26	2.39	2.53
539	50909	COLONY	509	132KV EMINABAD	0.00	0.00	0.00	0.00	0.00	0.00
540	50910	G. T. ROAD	509	132KV EMINABAD	3.44	3.74	3.99	4.21	4.46	4.71
541	+	HAMID PUR	_							<u> </u>
	50911		509	132KV EMINABAD	5.50	5.98	6.38	6.73	7.12	7.53
542	50912	KHAWAJA SPINNING MILLS	509	132KV EMINABAD	0.00	0.00	0.00	0.00	0.00	0.00
543	50913	KHAWJA STEEL MILL	509	132KV EMINABAD	2.84	3.09	3.30	3.48	3.68	3.89
544	50914	IBRAHIM STEEL	509	132KV EMINABAD	3.18	3.45	3.69	3.89	4.11	4.35
545	50915	MIGHTY STEEL	_	132KV EMINABAD	2.88	3.13	3.34	3.52	3.73	3.94
546	50916		+							
		MADINA STEEL MILL	509	132KV EMINABAD	4.51	4.90	5.23	5.52	5.84	6.17
547	50917	RAJPUT STEEL	509	132KV EMINABAD	1.37	1.49	1.59	1.68	1.78	1.88
548	50919	EJAZ STEEL	509	132KV EMINABAD	3.35	3.65	3.89	4.10	4.34	4.59
549	50920	AL HAMAD STEEL	509	132KV EMINABAD	2.71	2.94	3.14	3.31	3.50	3.71
550	50921	NEW HAFIZ STEEL	509	132KV EMINABAD	3.00	3.26	3.48	3.67	3.88	4.11
551	50922	PRIME STEEL	509	132KV EMINABAD	3.38	3.67	3.92		4.37	4.62
_	+							4.13		
552	50923	M. R. STEEL	509	132KV EMINABAD	2.60	2.83	3.02	3.18	3.37	3.56
553	50924	FIVE STAR	509	132KV EMINABAD	0.53	0.58	0.62	0.65	0.69	0.73
554	50925	LALU PUR	509	132KV EMINABAD	2.25	2.44	2.61	2.75	2.91	3.08
555	50926	AL - MARWA FEED	509	132KV EMINABAD	0.00	0.00	0.00	0.00	0.00	0.00
556	50927	IKRAM STEEL INDUSTRY	509	132KV EMINABAD	-		-			
					4.92	5.35	5.71	6.02	6.37	6.74
557	50928	BISMILLAH STEEL	509	132KV EMINABAD	3.91	4.25	4.53	4.78	5.06	5.35
558	50929	SOHAWA	509	132KV EMINABAD	3.47	3.77	4.03	4.25	4.49	4.75
559	50930	AL-BARKA STEEL	509	132KV EMINABAD	0.00	0.00	0.00	0.00	0.00	0.00
560	50931	G M STEEL	509	132KV EMINABAD	4.22	4.59	4.89	5.16	5.46	5.78
561	50932	S S STEEL	509						-	
	 		-	132KV EMINABAD	2.91	3.16	3.37	3.56	3.77	3.98
562	50933	PAK GULF RICE MILL	509	132KV EMINABAD	0.37	0.41	0.43	0.46	0.48	0.51
563	50934	TOHEED STEEL	509	132KV EMINABAD	0.00	0.00	0.00	0.00	0.00	0.00
564	50935	ROYAL PALM CITY	509	132KV EMINABAD	0.75	0.82	0.88	0.92	0.98	1.03
565	50936	Z. B. STEEL	509	132KV EMINABAD	2.94	3.20				
566							3.41	3.60	3.81	4.03
	51001	ASHRAF PURA	510	132KV KOTLI LOHARAN	5.43	5.46	5.70	5.97	6.25	6.54
567	51002	KHAROTTA SAIDAN-1	510	132KV KOTLI LOHARAN	3.81	3.83	4.00	4.19	4.39	4.59
568	51003	KOTLIEAST	510	132KV KOTLI LOHARAN	5.14	5.16	5.39	5.64	5.91	6.18
569	51004	KULLOWAL	510	132KV KOTLI LOHARAN	3.83	3.84	4.02	4.21	4.40	4.61
570	51101	RAILWAY ROAD	511	132KV SIALKOT CANTT	4.94	4.96	5.17			
		L	<u> </u>		7.04	7.80	J.17	5.39	5.63	5.88



571	51102	MOHAMMAD PURA	511	132KV SIALKOT CANTT	5.95	5.98	6.22	6.49	6.78	7.08
572	51103	PARIS ROAD	511	132KV SIALKOT CANTT	4.69	4.71	4.91	5.12	5.35	5.58
573	51104	KAMAN WALA	511	132KV SIALKOT CANTT	5.71	5.73	5.97	6.23	6.50	6.79
-		MES	511	132KV SIALKOT CANTT	5.09	5.11	5.33	5.56	5.80	6.06
574	51105				4.24	4.25	4.43	4.62	4.83	5.04
575	51106	SADAR BAZAR	511	132KV SIALKOT CANTT	+			4.80	5.01	5,23
576	51107	KUNDAN PUR	511	132KV SIALKOT CANTT	4.40	4.41	4.59			
577	51108	BALLANWALA	511	132KV SIALKOT CANTT	2.06	2.07	2.16	2.25	2.35	2.46
578	51109	DALLO WALI	511	132KV SIALKOT CANTT	5.85	5.88	6.12	6.39	6.67	6.96
579	51110	SHADIWAL	511	132KV SIALKOT CANTT	4.43	4.44	4.63	4.83	5.04	5.27
580	51111	MARKIWAL	511	132KV SIALKOT CANTT	5.62	5.64	5.87	6.13	6.40	6.68
581	51112	CLOCK TOWER	511	132KV SIALKOT CANTT	6.17	6.20	6.45	6.74	7.03	7.34
582	51113	ASKARI COLONEY	511	132KV SIALKOT CANTT	1.98	1.98	2.07	2.16	2.25	2.35
583	51114	SAID PUR	511	132KV SIALKOT CANTT	5.13	5.15	5.37	5.60	5.85	6.10
-		CHRISTIAN TOWN	511	132KV SIALKOT CANTT	4.08	4.09	4.26	4.45	4.65	4.85
584	51115							3.18	3.32	3,47
585	51116	GARISON	511	132KV SIALKOT CANTT	2.92	2.93	3.05			6.74
586	51117	GHAZI PUR	511	132KV SIALKOT CANTT	5.67	5.69	5.93	6.18	6.46	
587	51118	COURT ROAD	511	132KV SIALKOT CANTT	4.80	4.82	5.02	5.24	5.47	5.71
588	51119	BHIRTH	511	132KV SIALKOT CANTT	6.70	6.72	7.00	7.31	7.63	7.96
589	51120	GULBAHAR	511	132KV SIALKOT CANTT	4.89	4.91	5.11	5.33	5.57	5.81
590	58504	BARMUSA	585	GEPCO 132kV HEAD FAQIRIAN	3.47	3.47	3.62	3.79	3.97	4.15
591	58510	CHOT DUFFAR	585	GEPCO 132kV HEAD FAQIRIAN	3.29	3.30	3.44	3.60	3.77	3.94
592	58511	MONA	585	GEPCO 132kV HEAD FAQIRIAN	1.04	1.04	1.09	1,14	1.19	1.25
593	58512	SANDA	585	GEPCO 132kV HEAD FAQIRIAN	3.99	3.99	4.17	4.36	4.56	4.77
					2.77	2.89	3.01	3.14	3.29	3.43
594	59102	SUB-SIDRY	591	GEPCO 132KV-HEAD RASOOL						7.60
595	60001	GLOTIAN	600	132KV DASKA INDUSTRIAL	5.34	6.42	6.84	7.08	7.33	
596	60002	S. I. E. NO. 2	600	132KV DASKA INDUSTRIAL	4.10	4.93	5.25	5.44	5.63	5.83
597	60003	JANDU ROAD	600	132KV DASKA INDUSTRIAL	2.29	2.76	2.94	3.04	3.15	3.26
598	60004	RANJHAI	600	132KV DAŠKA INDUSTRIAL	3.61	4.35	4.63	4.80	4.97	5.15
599	60005	BURJ ARAIAN	600	132KV DASKA INDUSTRIAL	3.04	3.66	3.90	4.04	4.18	4.33
600	60006	CIVIL COURT	600	132KV DASKA INDUSTRIAL	2.43	2.92	3.11	3.22	3.34	3.46
601	60007	SIAN	600	132KV DASKA INDUSTRIAL	3.07	3.69	3.93	4.07	4.21	4.36
602	60008	ROYAL STEEL	600	132KV DASKA INDUSTRIAL	3.94	4.74	5.04	5.22	5.41	5.60
			600	132KV DASKA INDUSTRIAL	4.99	6.00	6.39	6.62	6.86	7.10
603	60009	M.M STEEL	+						4.25	4.40
604	60011	USMAN STEEL	600	132KV DASKA INDUSTRIAL	3.09	3.72	3.96	4.10		
605	60012	DASKA STEEL	600	132KV DASKA INDUSTRIAL	2.76	3.32	3.53	3.66	3.79	3.93
606	60013	SHEHBAZ STEEL	600	132KV DASKA INDUSTRIAL	0.00	0.00	0.00	0.00	0.00	0.00
607	60014	NAZIR STEEL	600	132KV DASKA INDUSTRIAL	2.75	3.31	3.53	3.65	3.78	3.92
608	60015	ALLAH DIN STEEL	600	132KV DASKA INDUSTRIAL	2.93	3.53	3.76	3.89	4.03	4.18
609	60016	MNSTEEL	600	132KV DASKA INDUSTRIAL	0.49	0.59	0.63	0.65	0.67	0.70
610	60017	ISLAM STEEL	600	132KV DASKA INDUSTRIAL	4.32	5.20	5.54	5.74	5.94	6.15
611	60018	SARDAR STEEL	600	132KV DASKA INDUSTRIAL	0.00	0.00	0.00	0.00	0.00	0.00
612	60019	AL MADINA SURGICAL	600	132KV DASKA INDUSTRIAL	1.08	1.30	1.38	1.43	1.48	1,53
613	60020	ABDUL MAJID STEEL	600	132KV DASKA INDUSTRIAL	4,11	4.94	5.26	5.45	5.64	5.85
			+		0.52	0.62	0.66	0.68	0.71	0.73
614	60021	HAMEED FOUNDARY	600	132KV DASKA INDUSTRIAL						
615	60022	BHAROKEY	600	132KV DASKA INDUSTRIAL	3.07	3.69	3.93	4.07	4.22	4.37
616	60023	JEEWAY MADINA	600	132KV DASKA INDUSTRIAL	3.21	3.86	4.11	4.26	4.41	4.57
617	60024	AL - BASHIR STEEL	600	132KV DASKA INDUSTRIAL	4.64	5.59	5.95	6.16	6.38	6.61
618	60025	M B S STEEL	600	132KV DASKA INDUSTRIAL	3.15	3.79	4.04	4.18	4.33	4.49
619	60026	TAJ DIN STEEL INDUSTRY	600	132KV DASKA INDUSTRIAL	4.42	5.32	5.67	5.87	6.08	6.30
620	60027	TAJ DIN RE-ROLLING MILL	600	132KV DASKA INDUSTRIAL	4.30	5.18	5.51	5.71	5.91	6.12
621	62301	LANGAY	623	132KV MANGOWAL	5.31	5.32	5.54	5.80	6.07	6.35
622	62302	MANGOWAL	623	132KV MANGOWAL	4.79	4.80	5.00	5.23	5.47	5.73
623	62303	KUNJAH T/MILL	623	132KV MANGOWAL	0.00	0.00	0.00	0.00	0.00	0.00
624	62303	MACHIANA	623	132KV MANGOWAL	4,17	4.17	4.35	4.55	4.76	4.99
	+	 		 		3.57	3.71	3.89	4.07	4.26
625	62305	JOKALIAN	623	132KV MANGOWAL	3.56	 	 		+	
626	62306	KUNJAH	623	132KV MANGOWAL	3.40	3.40	3.54	3.71	3.88	4.06
627	62307	RANSEEKAY	623	132KV MANGOWAL	5.52	5.53	5.76	6.03	6.31	6.61
628	62308	JHUEORWALI	623	132KV MANGOWAL	3.82	3.82	3.98	4.17	4.36	4.57
629	62309	PAK WIGAH	623	132KV MANGOWAL	5.67	5.68	5.92	6.20	6.48	6.79
630	62310	FARUKI PULP	623	132KV MANGOWAL	0.18	0.18	0.19	0.19	0.20	0.21
631	62311	KANG	623	132KV MANGOWAL	2.94	2.94	3.07	3.21	3.36	3.52
632	62312	NOSHO PAK	623	132KV MANGOWAL	3.87	3.87	4.04	4.22	4.42	4.63
633	62313	GHAZI	623	132KV MANGOWAL	2.74	2.74	2.85	2.99	3.13	3.27
634	63201	KOT BALOCH	632	132KV MANDI BAHA UDDIN	3.36	3.37	3.51	3.67	3.85	4.03
	+				 	+			+	·
635	63202	GULSHEN-E-IOBAL	632	132KV MANDI BAHA UDDIN	0.75	0.75	0.78	0.82	0.86	0.90
636	63203	KHEWA	632	132KV MANDI BAHA UDDIN	3.95	3.96	4.13	4.32	4.53	4.75
637	63204	GURRAH	632	132KV MANDI BAHA UDDIN	5.57	5.58	5.82	6.09	6.38	6.69
638	63205	MONG	632	132KV MANDI BAHA UDDIN	3.68	3.69	3.85	4.02	4.22	4.42
639	63206	CANAL	632	132KV MANDI BAHA UDDIN	5.36	5.37	5.60	5.86	6.14	6.44
640	63207	SHAH TAJ	632	132KV MANDI BAHA UDDIN	4.15	4.16	4.34	4.54	4.75	4.98
641	63208	PHALIA ROAD	632	132KV MANDI BAHA UDDIN	4.91	4.92	5.13	5.37	5.63	5.90
642	63209	WASU	632	132KV MANDI BAHA UDDIN	6.80	6.81	7.11	7.43	7.79	: 8.17
		1					1		1	



COLUMN C											
1951 1972 NEL PROTECTY	643	63210	JHOLANA	632	132KV MANDI BAHA UDDIN	6.33	6.34	6.61	6.92	7.25	7.60
666	644	63211	KACHEHRI ROAD	632	132KV MANDI BAHA UDDIN	5.16	5.17	5.40	5.64	5.92	6.20
SYSTAL CONTRICT, COUNTY COUNTY	645	63212	M.B. DIN CITY	632	132KV MANDI BAHA UDDIN	6.43	6.45	6.72	7.03	7.37	7.73
SERIF COMPANY DEPT DEP	646	63213	SUFI CITY	632	132KV MANDI BAHA UDDIN	0.70	0.70	0.73	0.77	0.80	0.84
Fig. George Geo	647	63214	CRYSTAL	632	132KV MANDI BAHA UDDIN	6.47	6.49	6.77	7.08	7.42	7.78
Fig. George Geo	 			632	132KV MANDI BAHA UDDIN	5.98	5.99	6.25	6.53	6.85	7.18
Fig. 1,4402 JOJEPA	\vdash				132KV DINGA						6.46
Col. Marked Marked Col. Sign Official Col. C	\vdash										
Section Control Cont											
585 58400 TARANSAN 644 320Y DINGA 6.79 6.79 7.71 7.77	-										
Sect Section Sect Sect	-										
SEC 644607 NEW SAGGER 544 3300 3301 3301 324 2.72 3.90 4.09	-										
Fig. Factors Fig. Factors	\vdash										
1807 1807	\rightarrow		NEW SAGGER	644							
566 68001 MANGHAN 609 SQRVYKOT ASHK 6.70 6.76 7.36 7.736 7.736 7.736 7.736 5.60 68003 MONTALI 609 SQRVK KOT ASHK 4.35 4.37 4.59 4.37 4.59 3.37 4.49 5.21 5.60 68003 MONTALI 609 SQRVK KOT ASHK 2.01 2.04 2.13 2.22 2.33 2.48 3.81 680 58006 MANGHAN 609 SQRVK KOT ASHK 2.01 2.04 6.51 5.27 6.04 6.55 6.50 6.0	656	64408	NEW JINNAH	644	132KV DINGA	2.62	2.62	2.74	2.87		
6600 66002 SALKEN WIND 600 1320° KOT AGHK 4.35 4.37 4.56 4.77 4.58 5.21	657	67002	W/CL SHADIWAL	670	GEPCO 66kV SHADIWAL	0.00	0.00	0.00	0.00	0.00	0.00
1801 68903 1507AU	658	69801	MANGHA	698	132KV KOT AGHA	6.75	6.76	7.06	7.38	7.72	8.08
BOBST DEAMS DEAM	659	69802	SAUKIN WIND	698	132KV KOT AGHA	4.35	4.37	4.56	4.77	4.98	5.21
1962 19680 1U.VWRDI	660	69803	JEOWALI	698	132KV KOT AGHA	3.18	3.19	3.33	3.48	3.64	3.81
661 12901 645T MARDA TOWN 725 138VV LHOSE ROAD GRW 5.54 5.50 5.96 6.92 6.96 6.97 7.98 7.96 7.	661	69804	CHANGHA	698	132KV KOT AGHA	2.03	2.04	2.13	2.22	2.33	2.43
B65 7200 BAST WARDA TOWN	662	69806	TULWINDI	698	132KV KOT AGHA	5.45	5.47	5.71	5.97	6.24	6.53
1665 72500 SANTOWN	-	72501	FAST WAPDA TOWN	725	132KV LAHORE ROAD GRW	5.54	5.80	6.16	6.42	6.69	6.97
BESAL CHINA 725 ISSEX LANGER PROJECT PROVIDER PLAN GRAN 5.39 5.30 5.32 5.90 5.24 5.51 5.97	-										
F667 T2506 KASH-MIR COLONY 729 136V LANDER DADGERV 3.07 3.21 3.42 3.58 3.77 3.87 F677 T2506 MOLOWALA 729 136V LANDER DADGERV 4.77 4.90 5.26 6.69 6.97 7.26 F680 T2506 MOLOWALA 729 136V LANDER DAGGERV 3.77 6.94 6.42 6.69 6.97 7.26 F680 T2506 MOLOWALA 729 136V LANDER DAGGERV 3.77 6.94 6.42 6.69 6.97 7.26 F680 T2507 MOLOSTRAL 2 725 136V LANDER DAGGERV 3.72 6.94 6.42 6.69 6.97 7.26 F690 T2508 MANAMAN C 2 726 136V LANDER BOAG DERV 5.56 5.81 6.17 6.43 6.79 6.98 F691 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.56 5.81 6.17 6.43 6.79 6.98 F692 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.56 5.81 6.17 6.43 6.79 6.98 F692 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.50 5.56 5.81 6.51 6.53 6.98 F692 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.50 5.50 5.50 5.50 6.23 6.47 6.74 F693 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.50 5.50 5.50 6.23 6.47 6.78 F694 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.50 5.50 5.50 6.23 6.47 6.78 F695 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.50 5.50 5.50 6.23 6.47 6.78 F696 T2509 MANAMAN C 2 726 136V LANDER BOAG DERV 5.50 5.50 5.50 6.23 6.47 6.78 F697 T2515 MANAMAN C 2 726 136V LANDER BOAG DERV 5.50 726	-										
F851 T. 2500 S.I.E. N.O. 2 T. 220 T. 2387V LANDRE ROAD GRW 4.77 4.95 5.28 5.49 5.72 5.96 1.660 7.2507 ROLOSTRUS. 4 7.2507 T. 2508 T.											
BRED T2506 HOLGOWALA 725 138V LAHORE ROAD GRW 5.77 6.94 6.42 6.69 6.97 7.78	\vdash										
FIG. 1925 TOURSTRIL - 2 725 SIZEVL LANDER ROAD GRW 5.5.2 5.6.2 6.02 6.28 6.5.2 6.9.2 6	-										
\$17, \$2509 \$454,A.H.O.2 \$75 \$269V_ALAGRE ROAD GRW \$5.55 \$6.61 \$6.17 \$6.45 \$6.70 \$6.96 \$6.71 \$7.2509 \$2.7510 \$0.000000000000000000000000000000000	-										
177 17599 JALL TOWN 725 126VL LAPORE ROAD GRW 5.55 5.60 5.95 6.21 6.76 6.74 6.74	—				ļ						
1872 12510 SUBSTAT COLONY 725 328/VLAHORE ROAD GRW 5.35 5.60 5.95 6.21 6.47 6.74 6.73 72512 ILYAS KYALID STEEL 725 7328/V LAHORE ROAD GRW 5.39 5.64 5.99 6.25 6.51 6.78 6.77 72513 72513 72513 72514 72513 72514 72513 72514 72513 72514 72513 72514 72513 72514 72513 72514 7	\vdash										
1972 72511 SLAMBAD STEEL 725 132KU LAHORE ROAD GRW 2.71 2.83 3.01 3.14 3.27 3.41	671	72509	JALIL TOWN	725	132KV LAHORE ROAD GRW	5.45	5.70	6.06	6.31	6.58	6.86
674 772512 LYAS KMALID STEEL 725 132KV LAHORE ROAD GRW 2.71 2.83 3.91 3.14 9.27 3.41 675 772513 AL KARAM STEEL 725 132KV LAHORE ROAD GRW 2.66 2.67 2.841 2.86 3.69 3.22 677 772516 CANAL VIEW - 1 728 132KV LAHORE ROAD GRW 3.15 3.29 3.50 3.65 3.80 3.06 677 772516 CANAL VIEW - 1 728 132KV LAHORE ROAD GRW 3.15 3.29 3.50 3.65 3.80 3.06 677 772516 CANAL VIEW - 1 728 132KV LAHORE ROAD GRW 1.72 1.80 1.91 1.99 2.08 2.17 679 72517 EP 2-1 725 132KV LAHORE ROAD GRW 2.17 2.27 2.27 2.24 2.22 2.62 2.73 689 72518 SONEX 725 132KV LAHORE ROAD GRW 1.77 1.85 1.97 2.05 2.14 2.23 689 72518 SONEX 725 132KV LAHORE ROAD GRW 1.77 1.98 1.94 2.02 2.10 2.19 681 72529 MARGAR ASTATE 725 132KV LAHORE ROAD GRW 3.78 4.99 5.30 5.52 5.76 6.00 683 72521 SUPER ASIA 725 132KV LAHORE ROAD GRW 2.20 2.30 2.44 2.24 684 72522 SULTAK MALA 725 132KV LAHORE ROAD GRW 2.20 2.30 2.45 2.55 5.76 6.00 685 72522 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 2.20 2.30 2.45 2.55 5.76 6.00 686 72522 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 2.20 2.30 2.45 2.55 5.76 6.00 686 72522 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 3.20 3.83 3.99 4.16 4.35 686 72522 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 5.59 6.89 7.32 7.56 7.96 6.20 687 72527 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 5.20 6.89 7.32 7.56 7.96 6.20 688 72526 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 5.20 6.89 7.32 7.56 7.37 7.96 7.96 689 72527 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 5.20 6.89 7.32 7.56 5.21 5.24 5.98 689 72528 SULTAK SISTEE 725 132KV LAHORE ROAD GRW 5.20 6.89 7.32 7.56 5.31 5.31 5.31 5.31 5.30 5.30 5.30 5.30 5.30 5.30 5.30 5.30 5.30 5.30	672	72510	MUKHTAR COLONY	725	132KV LAHORE ROAD GRW	5.35	5.60	5.95	6.21	6.47	6.74
676 72513 AL KARAM STEEL 725 1328V LAHORE ROAD GRW 2.55 2.67 2.84 2.96 3.09 3.22 677 72514 PEPSI COLA 725 1328V LAHORE ROAD GRW 1.172 1.80 1.91 1.99 2.08 2.17 7251 5024N LAHORE ROAD GRW 1.172 1.80 1.91 1.99 2.08 2.17 7251 5024N LAHORE ROAD GRW 1.172 1.80 1.91 1.99 2.08 2.17 7251 5024N LAHORE ROAD GRW 1.172 1.80 1.91 1.99 2.08 2.17 7251 5024N LAHORE ROAD GRW 1.172 1.80 1.91 1.99 2.08 2.17 2.27 2.41 2.52 2.62 2.73 1.92 1.90 1.90 1.90 1.90 1.90 1.90 1.90 1.90	673	72511	ISLAMABAD STEEL	725	132KV LAHORE ROAD GRW	5.39	5.64	5.99	6.25	6.51	6.78
676 72514 PEPSI COLL 725 132X LAHORE ROAD GRW 3.15 3.29 3.50 3.85 3.80 3.85 3.86 3.77 72515 CAHAL VIEW 1 725 132X LAHORE ROAD GRW 1.72 1.80 1.91 1.90 2.98 2.17 1.78 1.78 1.78 1.78 1.78 1.78 1.78 1	674	72512	ILYAS KHALID STEEL	725	132KV LAHORE ROAD GRW	2.71	2.83	3.01	3.14	3.27	3.41
677 72515 CANAL VIEW - 1 725 1328V LAHORE ROAD GRW 1.72 1.80 1.91 1.90 2.08 2.17 2.78 7.7816 COLLATOWN 7.25 1328V LAHORE ROAD GRW 1.77 1.85 1.97 2.26 2.41 2.52 2.52 2.78	675	72513	AL KARAM STEEL	725	132KV LAHORE ROAD GRW	2.56	2.67	2.84	2.96	3.09	3.22
678 72516 OUJLA TOWN 725 32KV LAHORE ROAD GRW 2.17 2.27 2.41 2.52 2.62 2.73 2.75 12.	676	72514	PEPSI COLA	725	132KV LAHORE ROAD GRW	3.15	3.29	3.50	3.65	3.80	3.96
670 72517 E P Z - 1 725 132KV LAHORE ROAD GRW 1.77 1.85 1.97 2.05 2.14 2.23 2.86 7251 SDNEX 725 132KV LAHORE ROAD GRW 1.74 1.82 1.94 2.02 2.10 2.10 2.15 3.25	677	72515	CANAL VIEW - 1	725	132KV LAHORE ROAD GRW	1.72	1.80	1,91	1.99	2.08	2.17
670 72517 E P Z - 1 725 132KV LAHORE ROAD GRW 1.77 1.85 1.97 2.05 2.14 2.23 2.86 7251 SDNEX 725 132KV LAHORE ROAD GRW 1.74 1.82 1.94 2.02 2.10 2.10 2.15 3.25	678	72516	OUJLA TOWN	725	132KV LAHORE ROAD GRW	2.17	2.27	2.41	2.52	2,62	2.73
B80 72518 SONEX 725 132KV LAHORE ROAD GRW 1,74 1,82 1,94 2,02 2,10 2,19	1										2.23
681 72519 NANGRA ESTATE 725 132KV LAHORE ROAD GRW 3.88 4.06 4.31 4.49 4.68 4.68 682 72520 MURALI WALA 725 133KV LAHORE ROAD GRW 4.77 4.99 5.30 5.52 5.76 6.00 6.00 6.00 7											
682 72520 NURALI WALA 725 132KV LAHORE ROAD GRW 4.77 4.99 5.30 5.52 5.76 6.00 683 72521 SUPER ASIA 725 132KV LAHORE ROAD GRW 2.20 2.30 2.45 2.55 2.66 2.77 684 72522 CERANICS-2 725 132KV LAHORE ROAD GRW 3.69 4.11 4.28 4.46 4.65 685 72523 GITY HOUSING SCHEME 725 132KV LAHORE ROAD GRW 3.44 3.60 3.83 3.99 4.16 4.33 686 72523 CITY HOUSING SCHEME 725 132KV LAHORE ROAD GRW 3.44 3.60 3.83 3.99 4.16 4.33 687 72525 NAFFEH TOWER 725 132KV LAHORE ROAD GRW 2.83 2.96 3.15 3.28 3.42 3.56 689 72527 ISLAMABAD RE-ROLLING MILL 725 132KV LAHORE ROAD GRW 4.75 4.97 5.28 5.51 5.74 5.98 690 72528 </td <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				-							
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689 72527 ISLAMBAD RE-ROLLING MILL\$ 725 132KV LAHORE ROAD GRW 4.75 4.97 5.28 5.51 5.74 5.98 690 72528 GUIRANWALA FOOD IND. 725 132KV LAHORE ROAD GRW 1.32 1.38 1.47 1.53 1.59 1.66 691 73801 CHUCK BHATTI 738 132KV JALALPUR BHATTIAN 3.74 3.78 3.97 4.15 4.35 4.55 692 73802 KHAN PUR 738 132KV JALALPUR BHATTIAN 3.39 3.42 3.60 3.77 3.94 4.13 693 73803 JALAL PUR CITY 738 132KV JALALPUR BHATTIAN 5.93 5.99 6.30 6.59 6.90 7.22 694 73804 INDUSTITIAL 738 132KV JALALPUR BHATTIAN 1.44 1.45 1.52 1.59 1.67 1.75 695 73805 KOT MUHABBAT 738 132KV JALALPUR BHATTIAN 3.24 3.27 3.44 3.60 3.77 3.94 696 73806 RASUL PUR 738 132KV JALALPUR BHATTIAN 5.44 5.49 5.77 6.04 6.32 6.62 697 73807 PINDI BHATTIAN ROAD 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.58 3.75 698 73808 KHURRAM CHURERA 738 132KV JALALPUR BHATTIAN 2.89 2.92 3.07 3.21 3.36 3.52 699 73809 MEHROOD PUR 738 132KV JALALPUR BHATTIAN 2.89 2.92 3.07 3.21 3.36 3.52 699 73800 MEHROOD PUR 738 132KV JALALPUR BHATTIAN 2.89 2.92 3.07 3.21 3.36 3.52 700 73810 NAZCO 738 132KV JALALPUR BHATTIAN 5.69 5.75 6.04 6.32 6.62 701 73811 KASSASAY 738 132KV JALALPUR BHATTIAN 3.41 3.44 3.61 3.78 3.96 4.14 703 73813 GHARI GONDAL 738 132KV JALALPUR BHATTIAN 3.41 3.44 3.61 3.78 3.96 4.14 703 73813 GHARI GONDAL 738 132KV JALALPUR BHATTIAN 2.75 2.76 2.92 3.06 3.20 3.55 706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.66 3.66 3.73 3.90 4.09 4.28 708 80203 OASIM PUR 802 132KV SHAKHAR GARH 3.66 3.75 3.93 4.11 4.31 4.51 701 80206 BUSTAN 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80208 NANGLE 802 132KV SHAKHAR GARH 4.96 4.95 5.22 5.47	687	72525	NAFFEH TOWER	725	132KV LAHORE ROAD GRW	1.30	1.36	1.45	1.51	1.57	1.64
690 72528 GUJRANWALA FOOD IND. 725 132KV JALALPUR BHATTIAN 3.32 1.38 1.47 1.53 1.59 1.66 691 73801 CHUCK BHATTI 738 132KV JALALPUR BHATTIAN 3.74 3.78 3.97 4.15 4.35 4.55 692 73802 KHAN PUR 738 132KV JALALPUR BHATTIAN 3.39 3.42 3.60 3.77 3.94 4.13 693 73803 JALAL PUR CITY 738 132KV JALALPUR BHATTIAN 5.99 6.30 6.59 6.90 7.22 694 73804 INDUSTIAL 738 132KV JALALPUR BHATTIAN 1.44 1.45 1.52 1.59 1.67 1.75 695 73805 KOT MUHABBAT 738 132KV JALALPUR BHATTIAN 3.24 3.27 3.44 3.60 3.77 3.94 696 73806 RASULPUR 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.63 3.75 699 73808	688	72526	HAFIZ STEEL	725	132KV LAHORE ROAD GRW	2.83	2.96	3.15	3.28	3.42	3.56
691 73801 CHUCK BHATTI 738 132KV JALALPUR BHATTIAN 3.74 3.78 3.97 4.15 4.35 4.55 692 73802 KHAN PUR 738 132KV JALALPUR BHATTIAN 3.39 3.42 3.60 3.77 3.94 4.13 693 73803 JALAL PUR CITY 738 132KV JALALPUR BHATTIAN 5.93 5.99 6.30 6.59 6.90 7.22 694 73804 INDUSTRIAL 738 132KV JALALPUR BHATTIAN 1.44 1.45 1.52 1.59 1.67 1.75 695 73805 KOT MUHABBAT 738 132KV JALALPUR BHATTIAN 3.24 3.27 3.44 3.60 3.77 3.94 696 73806 RASUL PUR 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.58 3.75 698 73807 PINDI BHATTIAN ROAD 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.58 3.75 699	689	72527	ISLAMABAD RE-ROLLING MILLS	725	132KV LAHORE ROAD GRW	4.75	4.97	5.28	5.51	5.74	5.98
692 73802 KHAN PUR 738 132KV JALALPUR BHATTIAN 3.39 3.42 3.60 3.77 3.94 4.13 693 73803 JALAL PUR CITY 738 132KV JALALPUR BHATTIAN 5.93 5.99 6.30 6.59 6.90 7.22 694 73804 INDUSTITIAL 738 132KV JALALPUR BHATTIAN 1.44 1.45 1.52 1.59 1.67 1.75 695 73805 KOT MUHABBAT 738 132KV JALALPUR BHATTIAN 3.24 3.27 3.44 3.60 3.77 3.94 696 73806 RASUL PUR 738 132KV JALALPUR BHATTIAN 5.44 5.49 5.77 6.04 6.32 6.62 697 73807 PINDI BHATTIAN ROAD 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.58 3.75 698 73808 KHURRAM CHURERA 738 132KV JALALPUR BHATTIAN 2.89 2.92 3.07 3.21 3.36 3.52 699	690	72528	GUJRANWALA FOOD IND.	725	132KV LAHORE ROAD GRW	1.32	1.38	1.47	1.53	1.59	1.66
692 73802 KHAN PUR 738 132KV JALALPUR BHATTIAN 3.39 3.42 3.60 3.77 3.94 4.13 693 73803 JALAL PUR CITY 738 132KV JALALPUR BHATTIAN 5.93 5.99 6.30 6.59 6.90 7.22 694 73804 INDUSTITIAL 738 132KV JALALPUR BHATTIAN 1.44 1.45 1.52 1.59 1.67 1.75 695 73805 KOT MUHABBAT 738 132KV JALALPUR BHATTIAN 3.24 3.27 3.44 3.60 3.77 3.94 696 73806 RASUL PUR 738 132KV JALALPUR BHATTIAN 5.44 5.49 5.77 6.04 6.32 6.62 697 73807 PINDI BHATTIAN ROAD 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.58 3.75 698 73808 KHURRAM CHURERA 738 132KV JALALPUR BHATTIAN 2.89 2.92 3.07 3.21 3.36 3.52 699	691	73801	 	738	132KV JALALPUR BHATTIAN	3.74	3.78	3.97	4.15	4.35	4.55
693 73803 JALAL PUR CITY 738 132KV JALALPUR BHATTIAN 5.93 5.99 6.30 6.59 6.90 7.22 694 73804 INDUSTITIAL 738 132KV JALALPUR BHATTIAN 1.44 1.45 1.52 1.59 1.67 1.75 695 73805 KOT MUHABBAT 738 132KV JALALPUR BHATTIAN 3.24 3.27 3.44 3.60 3.77 3.94 696 73806 RASUL PUR 738 132KV JALALPUR BHATTIAN 5.44 5.49 5.77 6.04 6.32 6.62 697 73807 PINDI BHATTIAN ROAD 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.58 3.75 698 73808 KHURRAM CHURERA 738 132KV JALALPUR BHATTIAN 3.12 3.15 3.31 3.47 3.63 3.80 700 73810 MAZCO 738 132KV JALALPUR BHATTIAN 3.12 3.15 3.31 3.47 3.63 3.80 701	692			-					3.77	3.94	4.13
694 73804 INDUSTTIAL 738 132KV JALALPUR BHATTIAN 1.44 1.45 1.52 1.59 1.67 1.75 695 73805 KOT MUHABBAT 738 132KV JALALPUR BHATTIAN 3.24 3.27 3.44 3.60 3.77 3.94 696 73806 RASUL PUR 738 132KV JALALPUR BHATTIAN 5.44 5.49 5.77 6.04 6.32 6.62 697 73807 PINDI BHATTIAN ROAD 738 132KV JALALPUR BHATTIAN 3.08 3.11 3.27 3.42 3.56 3.75 698 73808 KHURRAM CHURERA 738 132KV JALALPUR BHATTIAN 2.99 2.92 3.07 3.21 3.36 3.52 699 73809 MEHMOOD PUR 738 132KV JALALPUR BHATTIAN 0.42 0.43 0.46 0.47 0.49 0.52 701 73811 KASSASAY 738 132KV JALALPUR BHATTIAN 5.69 5.75 6.04 6.32 6.62 6.93 702			 						 		
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701 73811 KASSASAY 738 132KV JALALPUR BHATTIAN 5.69 5.75 6.04 6.32 6.62 6.93 702 73812 SADHOKI 738 132KV JALALPUR BHATTIAN 3.41 3.44 3.61 3.78 3.96 4.14 703 73813 GHARI GONDAL 738 132KV JALALPUR BHATTIAN 2.14 2.16 2.27 2.38 2.49 2.61 704 73814 KHANA BHATTIAN 738 132KV JALALPUR BHATTIAN 2.75 2.78 2.92 3.06 3.20 3.35 705 73815 HASSAN CORPORATION 738 132KV JALALPUR BHATTIAN 1.11 1.12 1.18 1.23 1.29 1.35 705 73815 HASSAN CORPORATION 738 132KV JALALPUR BHATTIAN 1.11 1.12 1.18 1.23 1.29 1.35 706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.67 3.67 3.84 4.02 4.21 4.41 707 <				├	 						
702 73812 SADHOKI 738 132KV JALALPUR BHATTIAN 3.41 3.44 3.61 3.78 3.96 4.14 703 73813 GHARI GONDAL 738 132KV JALALPUR BHATTIAN 2.14 2.16 2.27 2.38 2.49 2.61 704 73814 KHANA BHATTIAN 738 132KV JALALPUR BHATTIAN 2.75 2.78 2.92 3.06 3.20 3.35 705 73815 HASSAN CORPORATION 738 132KV JALALPUR BHATTIAN 1.11 1.12 1.18 1.23 1.29 1.35 706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.67 3.67 3.84 4.02 4.21 4.41 707 80202 GUMTALA 802 132KV SHAKHAR GARH 3.56 3.56 3.73 3.90 4.09 4.28 708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204				-		0.42	0.43	0.45	0.47	0.49	0.52
703 73813 GHARI GONDAL 738 132KV JALALPUR BHATTIAN 2.14 2.16 2.27 2.38 2.49 2.61 704 73814 KHANA BHATTIAN 738 132KV JALALPUR BHATTIAN 2.75 2.78 2.92 3.06 3.20 3.35 705 73815 HASSAN CORPORATION 738 132KV JALALPUR BHATTIAN 1.11 1.12 1.18 1.23 1.29 1.35 706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.67 3.67 3.84 4.02 4.21 4.41 707 80202 GUMTALA 802 132KV SHAKHAR GARH 3.56 3.56 3.73 3.90 4.09 4.28 708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BU	701	73811	KASSASAY	738	132KV JALALPUR BHATTIAN	5.69	5.75	6.04	6.32	6.62	6.93
704 73814 KHANA BHATTIAN 738 132KV JALALPUR BHATTIAN 2.75 2.78 2.92 3.06 3.20 3.35 705 73815 HASSAN CORPORATION 738 132KV JALALPUR BHATTIAN 1.11 1.12 1.18 1.23 1.29 1.35 706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.67 3.67 3.84 4.02 4.21 4.41 707 80202 GUMTALA 802 132KV SHAKHAR GARH 3.56 3.56 3.73 3.90 4.09 4.28 708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU <td>702</td> <td>73812</td> <td>SADHOKI</td> <td>738</td> <td>132KV JALALPUR BHATTIAN</td> <td>3.41</td> <td>3.44</td> <td>3.61</td> <td>3.78</td> <td>3.96</td> <td>4.14</td>	702	73812	SADHOKI	738	132KV JALALPUR BHATTIAN	3.41	3.44	3.61	3.78	3.96	4.14
705 73815 HASSAN CORPORATION 738 132KV JALALPUR BHATTIAN 1.11 1.12 1.18 1.23 1.29 1.35 706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.67 3.67 3.84 4.02 4.21 4.41 707 80202 GUMTALA 802 132KV SHAKHAR GARH 3.56 3.56 3.73 3.90 4.09 4.28 708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA	703	73813	GHARI GONDAL	738	132KV JALALPUR BHATTIAN	2.14	2.16	2.27	2.38	2.49	2.61
706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.67 3.67 3.84 4.02 4.21 4.41 707 80202 GUMTALA 802 132KV SHAKHAR GARH 3.56 3.56 3.73 3.90 4.09 4.28 708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802	704	73814	KHANA BHATTIAN	738	132KV JALALPUR BHATTIAN	2.75	2.78	2.92	3.06	3.20	3.35
706 80201 ANTOWALI 802 132KV SHAKHAR GARH 3.67 3.67 3.84 4.02 4.21 4.41 707 80202 GUMTALA 802 132KV SHAKHAR GARH 3.56 3.56 3.73 3.90 4.09 4.28 708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802	705	73815	HASSAN CORPORATION	738	132KV JALALPUR BHATTIAN	1.11	1.12	1.18	1.23	1.29	1.35
707 80202 GUMTALA 802 132KV SHAKHAR GARH 3.56 3.56 3.73 3.90 4.09 4.28 708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802 132KV SHAKHAR GARH 4.55 4.55 4.76 4.99 5.22 5.47	706			_							
708 80203 QASIM PUR 802 132KV SHAKHAR GARH 4.98 4.98 5.21 5.45 5.71 5.97 709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802 132KV SHAKHAR GARH 4.55 4.55 4.76 4.99 5.22 5.47				-						 	
709 80204 CITY 802 132KV SHAKHAR GARH 4.56 4.56 4.77 4.99 5.23 5.47 710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802 132KV SHAKHAR GARH 4.55 4.55 4.76 4.99 5.22 5.47											
710 80205 BUSTAN 802 132KV SHAKHAR GARH 3.75 3.75 3.93 4.11 4.31 4.51 711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802 132KV SHAKHAR GARH 4.55 4.55 4.76 4.99 5.22 5.47				_		 		 		 	
711 80206 CHUCK AMRU 802 132KV SHAKHAR GARH 5.41 5.41 5.66 5.93 6.21 6.50 712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802 132KV SHAKHAR GARH 4.55 4.55 4.76 4.99 5.22 5.47			 	_					f		
712 80207 BARA MANGA 802 132KV SHAKHAR GARH 4.91 4.91 5.14 5.38 5.63 5.89 713 80208 NANGLE 802 132KV SHAKHAR GARH 4.55 4.55 4.76 4.99 5.22 5.47	-								t 	†	
713 80208 NANGLE 802 132KV SHAKHAR GARH 4.55 4.55 4.76 4.99 5.22 5.47									 		
				-							
714 80209 FAIZ AHMED FAIZ 802 132KV SHAKHAR GARH 5.40 5.60 5.65 5.92 6.19 6.49	$\overline{}$		· · · · · · · · · · · · · · · · · · ·	_					 		
	714	80209	FAIZ AHMED FAIZ	802	132KV SHAKHAR GARH	5.40	5.40	5.65	5.92	6.19	6.49



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715	80210	AKHLAS PUR	802	132KV SHAKHAR GARH	5.00	5.00	5.24	5.48	5.74	6.01
716		NOOR KOT	802	132KV SHAKHAR GARH	6.16	6.16	6.45	6.75	7.07	7.40
717	80212	MIR PUR	802	132KV SHAKHAR GARH	5.11	5.11	5.34	5.59	5.86	6.13
718	80213	PHALWAIR	802	132KV SHAKHAR GARH	4.81	4.81	5.03	5.27	5.52	5.77
719	80214	KHAN PUR	802	132KV SHAKHAR GARH	3.25	3.25	3.40	3.56	3.72	3.90
720	80215	KURTAR PUR	802	132KV SHAKHAR GARH	3.77	3.77	3.95	4.13	4.33	4.53
721	80216	DIN PUR	802	132KV SHAKHAR GARH	3.91	3.91	4.09	4.29	4.49	4.70
722	80217	AMARIAL	802	132KV SHAKHAR GARH	1.83	1.83	1.91	2.00	2.10	2.19
723	81301	SAHOWALA	813	220KV GRID STATION SIALKOT	3.47	3.48	3.57	3.72	3.87	4.03
724	81302	BHOPALWALA	813	220KV GRID STATION SIALKOT	6.07	6.09	6.25	6.51	6.77	7.05
725	81303	HAZARAT MEHBOOB-E-ZAT	813	220KV GRID STATION SIALKOT	3.03	3.04	3.12	3.25	3.39	3.53
726	81304	CHAK QAZI	813	220KV GRID STATION SIALKOT	5.20	5.22	5.36	5.58	5.81	6.05
727	81305	UGGOKI	813	220KV GRID STATION SIALKOT	5.81	5.83	5.98	6.23	6.48	6.75
728	81306	JOURIAN	813	220KV GRID STATION SIALKOT	5.72	5.74	5.89	6.13	6.39	6.65
729	81308	FORWARD SPORTS	813	220KV GRID STATION SIALKOT	3.99	4.00	4.11	4.28	4.45	4.64
730	81401	FRUIT MANDI	814	132KV HAFIZABAD ROAD GRW	0.94	0.95	0.97	1.00	1.04	1.08
-			-	132KV HAFIZABAD ROAD GRW	1.13	1.13	1.16	1.20	1,25	1.29
731	81402	AWAN CHOWK	814							6.28
732	81403	MUHAMMAD NAGAR	814	132KV HAFIZABAD ROAD GRW	5.51	5.52	5.64	5.85	6.06	
733	81404	DARBAR QADRIA	814	132KV HAFIZABAD ROAD GRW	5.81	5.82	5.95	6.17	6.39	6.62
734	81405	KOT SHERA	814	132KV HAFIZABAD ROAD GRW	6.28	6.30	6.43	6.67	6.91	7.16
735	81406	QILLA MIAN SINGH	814	132KV HAFIZABAD ROAD GRW	4.70	4.71	4.81	4.99	5.17	5.36
736	81407	WARRIACH	814	132KV HAFIZABAD ROAD GRW	0.26	0.26	0.26	0.27	0.28	0.29
737	81408	DATA GUNJ BUX	814	132KV HAFIZABAD ROAD GRW	1.56	1.56	1.60	1.66	1.72	1.78
738	81410	MADINA STEEL MILL	814	132KV HAFIZABAD ROAD GRW	4.76	4.78	4.88	5.06	5.24	5.43
739	81411	MAKKAH STEEL	814	132KV HAFIZABAD ROAD GRW	3.28	3.29	3.36	3.48	3.61	3.74
740	81412	MUBARIK SHAH ROAD	814	132KV HAFIZABAD ROAD GRW	1.95	1.95	1.99	2.07	2.14	2.22
741	81414	USMAN-E-GHANI COLONY	814	132KV HAFIZABAD ROAD GRW	5.16	5.18	5.29	5.48	5.68	5.89
742	81415	NOWSHEHRA ROAD	814	132KV HAFIZABAD ROAD GRW	3.59	3.60	3.67	3.81	3.95	4.09
743	81417	HAQ BAHU STEEL	814	132KV HAFIZABAD ROAD GRW	4,47	4.48	4.58	4.74	4.91	5.09
744			814	132KV HAFIZABAD ROAD GRW	0.05	0.05	0.05	0.05	0.05	0.06
_	81418	HAMEED STEEL				4.27	4.37	4.52	4.69	4.86
745	81419	ABADI MEHAR WAZIR	814	132KV HAFIZABAD ROAD GRW	4.26					
746	81420	CHAH CHOHANA WALA	814	132KV HAFIZABAD ROAD GRW	2.19	2.20	2.24	2.32	2.41	2.50
747	81421	FRIENDS	814	132KV HAFIZABAD ROAD GRW	2.15	2.16	2.20	2.28	2.37	2.45
748	81422	I.M.S MILLS	814	132KV HAFIZABAD ROAD GRW	5.25	5.27	5.38	5.57	5.78	5.99
749	81424	GULBERG COLONY	814	132KV HAFIZABAD ROAD GRW	5.42	5.44	5.56	5.76	5.97	6.19
750	81425	UMAIR STEEL FURNACE	814	132KV HAFIZABAD ROAD GRW	3.39	3.40	3.47	3.60	3.73	3.86
751	81426	AMIR MEHBOOB METAL CASTI	814	132KV HAFIZABAD ROAD GRW	2.64	2.65	2.70	2.80	2.90	3.01
752	82301	KHANA WALI	823	132KV LALAPUR	4.51	4.53	4.74	4.96	5.19	5.44
753	82302	MIRAJ KEY	823	132KV LALAPUR	6.88	6.91	7.23	7.57	7.93	8.30
754	82303	CHAWINDA CITY	823	132KV LALAPUR	3.87	3.89	4.07	4.26	4.46	4.67
755		}								
	82304	CHOBARA	823	132KV LALAPUR	3.24	3.26	3.41	3.57	3.74	3.91
	82304 82305	CHOBARA PINDI BHAGO	823 823	132KV LALAPUR 132KV LALAPUR	3.24 5.17	3.26 5.20	3.41 5.44	3.57 5.69	3.74	3.91 6.24
756	82305	PINDI BHAGO	823	132KV LALAPUR	5.17	5.20	5.44	5.69	3.74 5.96	6.24
756 757	82305 82306	PINDI BHAGO NEW KHANIWALI	823 823	132KV LALAPUR 132KV LALAPUR	5.17 4.55	5.20 4.57	5.44 4.79	5.69 5.01	3.74 5.96 5.25	6.24 5.49
756 757 758	82305 82306 82307	PINDI BHAGO NEW KHANIWALI BAGHOWAL	823 823 823	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR	5.17 4.55 4.85	5.20 4.57 4.87	5.44 4.79 5.10	5.69 5.01 5.34	3.74 5.96 5.25 5.59	6.24 5.49 5.85
756 757 758 759	82305 82306 82307 82308	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI	823 823 823 823	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR	5.17 4.55 4.85 4.92	5.20 4.57 4.87 4.94	5.44 4.79 5.10 5.17	5.69 5.01 5.34 5.42	3.74 5.96 5.25 5.59 5.67	6.24 5.49 5.85 5.94
756 757 758 759 760	82305 82306 82307 82308 82309	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA	823 823 823 823 823	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR	5.17 4.55 4.85 4.92 2.48	5.20 4.57 4.87 4.94 2.49	5.44 4.79 5.10 5.17 2.61	5.69 5.01 5.34 5.42 2.73	3.74 5.96 5.25 5.59 5.67 2.86	6.24 5.49 5.85 5.94 3.00
756 757 758 759 760 761	82305 82306 82307 82308 82309 82310	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER	823 823 823 823 823 823	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR	5.17 4.55 4.85 4.92 2.48 2.88	5.20 4.57 4.87 4.94 2.49 2.90	5.44 4.79 5.10 5.17 2.61 3.03	5.69 5.01 5.34 5.42 2.73 3.17	3.74 5.96 5.25 5.59 5.67 2.86 3.32	6.24 5.49 5.85 5.94 3.00 3.48
756 757 758 759 760 761 762	82305 82306 82307 82308 82309 82310 90203	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR	823 823 823 823 823 823 823 902	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43	5.20 4.57 4.87 4.94 2.49 2.90 2.48	5.44 4.79 5.10 5.17 2.61 3.03 2.59	5.69 5.01 5.34 5.42 2.73 3.17 2.71	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85	6.24 5.49 5.85 5.94 3.00 3.48 2.99
756 757 758 759 760 761 762 763	82305 82306 82307 82308 82309 82310	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR	823 823 823 823 823 823	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35
756 757 758 759 760 761 762 763 764	82305 82306 82307 82308 82309 82310 90203 90204 90206	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN	823 823 823 823 823 823 823 902 902	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27
756 757 758 759 760 761 762 763	82305 82306 82307 82308 82309 82310 90203 90204	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR	823 823 823 823 823 823 823 902	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20
756 757 758 759 760 761 762 763 764	82305 82306 82307 82308 82309 82310 90203 90204 90206	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN	823 823 823 823 823 823 823 902 902	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27
756 757 758 759 760 761 762 763 764 765	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA	823 823 823 823 823 823 902 902 902	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20
756 757 758 759 760 761 762 763 764 765	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS	823 823 823 823 823 823 902 902 902 902 917	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06
756 757 758 759 760 761 762 763 764 765 766	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG	823 823 823 823 823 823 902 902 902 917 917	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94
756 757 758 759 760 761 762 763 764 765 766 767	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL	823 823 823 823 823 823 902 902 902 917 917	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11 1.64	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74
756 757 758 759 760 761 762 763 764 765 766 767 768	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY	823 823 823 823 823 823 902 902 902 917 917 917	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74
756 757 758 759 760 761 762 763 764 765 766 767 768 769	82305 82306 82307 82308 82309 82310 90203 90204 90206 91701 91702 91703 91704 91705 95401	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM	823 823 823 823 823 902 902 902 917 917 917 917 917	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI	5.17 4.55 4.85 4.92 2.48 2.48 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770	82305 82306 82307 82308 82309 82310 90203 90204 90206 90206 91701 91702 91703 91704 91705 95401	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI	823 823 823 823 823 902 902 902 917 917 917 917 917 954	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV CANTT GRW 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772	82305 82306 82307 82308 82309 82310 90203 90204 90206 90206 91701 91702 91703 91704 91705 95401 95402	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI	823 823 823 823 823 823 823 902 902 902 917 917 917 917 917 954 954	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV CANTT GRW 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703 91704 91705 95401 95402 95403	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY	823 823 823 823 823 823 823 902 902 902 907 907 917 917 917 917 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW 132KV CANTT GRW 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703 91704 91705 95401 95402 95403	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA	823 823 823 823 823 823 823 902 902 902 907 917 917 917 917 917 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW 132KV CANTT GRW 132KV CANTT GRW 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.88 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.07 3.15 6.34 3.77 8.40 8.83 7.23	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91703 91703 91704 91705 95401 95402 95403 95404 95405	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY	823 823 823 823 823 823 823 902 902 902 917 917 917 917 954 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.248 2.43 1.91 3.47 2.60 5.11 1.64 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32
756 757 758 759 760 761 762 763 764 765 766 767 768 770 771 772 773 774 775 776	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703 91704 91705 95401 95402 95403 95404 95405	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY	823 823 823 823 823 823 823 902 902 902 907 917 917 917 917 917 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW 132KV CANTT GRW 132KV CANTT GRW 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.248 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91703 91703 91704 91705 95401 95402 95403 95404 95405	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY	823 823 823 823 823 823 823 902 902 902 917 917 917 917 954 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.248 2.43 1.91 3.47 2.60 5.11 1.64 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32
756 757 758 759 760 761 762 763 764 765 766 767 768 770 771 772 773 774 775 776	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703 91704 91705 95401 95402 95403 95404 95405	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY	823 823 823 823 823 823 902 902 902 917 917 917 917 954 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.248 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98
756 757 758 759 760 761 762 763 764 765 766 767 768 770 771 772 773 774 775 776 777	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703 91704 95401 95402 95403 95404 95405 95406 95407	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY F - 2 F - 8	823 823 823 823 823 823 902 902 902 917 917 917 917 954 954 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.248 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68 2.30	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69 2.36	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73 2.49	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81 2.74	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.06 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 7.05 4.19 9.34 9.82 8.04 4.32 0.98 3.35
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777	82305 82306 82307 82308 82309 82310 90203 90206 90208 91701 91702 91703 91704 91705 95401 95402 95403 95404 95405 95406 95406	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY F-2 F-8 DC NEELAM	823 823 823 823 823 823 823 902 902 902 917 917 917 917 954 954 954 954 954	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.48 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68 2.30 0.73	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69 2.36 0.74	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73 2.49 0.79	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81 2.74 0.87	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.85 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89 3.01 0.95	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98 3.35 1.05
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 778 779	82305 82306 82307 82308 82309 82310 90203 90204 90206 91701 91702 91703 91704 91705 95401 95402 95403 95405 95406 95406 95407 95408	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY F - 2 F - 8 DC NEELAM DC RACHNA	823 823 823 823 823 823 823 902 902 902 907 917 917 917 954 954 954 954 954 954 954 954	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.92 2.48 2.48 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68 2.30 0.73 1.08	5.20 4.57 4.87 4.94 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.59 6.93 5.67 3.05 0.69 2.36 0.74 1.11	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73 2.49 0.79 1.17	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81 2.74 0.87	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89 3.01 0.95	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98 3.35 1.05 1.57
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 780 781	82305 82306 82307 82308 82309 82310 90203 90204 90206 91701 91702 91703 91704 91705 95401 95402 95403 95404 95405 95406 95408 95408	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY F - 2 F - 8 DC NEELAM DC RACHNA DC KABUL	823 823 823 823 823 823 823 902 902 902 917 917 917 954 954 954 954 954 954 954 954 954	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.85 4.92 2.48 2.48 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68 2.30 0.73 1.08 2.22	5.20 4.57 4.87 4.94 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69 2.36 0.74 1.11 2.28	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73 2.49 0.79 1.17 2.40	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81 2.74 0.87 1.29 2.65	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89 3.01 0.95 1.41 2.90	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98 3.35 1.05 1.57 3.23
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 778 779 780 781	82305 82306 82307 82308 82309 82310 90203 90204 90208 91701 91702 91703 91704 91705 95401 95402 95403 95404 95405 95406 95407 95408 95409 95410	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY F - 2 F - 8 DC NEELAM DC RACHNA DC KABUL ALLAMA IQBAL TOWN GARDEN TOWN	823 823 823 823 823 823 823 902 902 902 917 917 917 954 954 954 954 954 954 954 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADTOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.85 4.92 2.48 2.48 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68 2.30 0.73 1.08 2.22 5.43 3.76	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69 2.36 0.74 1.11 2.28 5.56 3.86	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73 2.49 0.79 1.17 2.40 5.87 4.07	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81 2.74 0.87 1.29 2.65 6.46 4.48	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89 3.01 0.95 1.41 2.90 7.08 4.91	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98 3.35 1.05 1.57 3.23 7.88 5.46
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782 783	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703 91704 91705 95401 95402 95404 95405 95406 95407 95408 95409 95410 95411 95412	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY F - 2 F - 8 DC NEELAM DC RACHNA DC KABUL ALLAMA IGBAL TOWN GARDEN TOWN ASHRAF STEEL	823 823 823 823 823 823 823 902 902 902 902 907 917 917 917 954 954 954 954 954 954 954 954 954 954	132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.85 4.92 2.48 2.48 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68 2.30 0.73 1.08 2.22 5.43 3.76 0.00	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69 2.36 0.74 1.11 2.28 5.56 3.86 0.00	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73 2.49 0.79 1.17 2.40 5.87 4.07 0.00	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81 2.74 0.87 1.29 2.65 6.46 4.48 0.00	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89 3.01 0.95 1.41 2.90 7.08 4.91 0.00	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98 3.35 1.05 1.57 3.23 7.88 5.46 0.00
756 757 758 759 760 761 762 763 764 765 766 767 768 769 770 771 772 773 774 775 776 777 778 779 780 781 782	82305 82306 82307 82308 82309 82310 90203 90204 90206 90208 91701 91702 91703 91704 91705 95401 95402 95403 95404 95405 95406 95406 95408 95409 95410 95411	PINDI BHAGO NEW KHANIWALI BAGHOWAL BAJRA GARHI MANIALA SABAZ PEER BAIGPUR DEEPAY PUR MALLAH VIRKAN SHAHMSHA RAYA KHAS BURG HALLOWAL BILLOWALI CITY SHARIF FARM DC RAVI RAH WALI INCOME TAX COLONY MANDIALA FOREST COLONY F - 2 F - 8 DC NEELAM DC RACHNA DC KABUL ALLAMA IQBAL TOWN GARDEN TOWN	823 823 823 823 823 823 823 902 902 902 907 917 917 917 954 954 954 954 954 954 954 954 954 954	132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV LALAPUR 132KV SHEIKHUPURA IND.BAGPUR 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADDOMALHI 132KV BADTOMALHI 132KV CANTT GRW	5.17 4.55 4.85 4.85 4.92 2.48 2.48 2.43 1.91 3.47 2.60 5.11 1.64 1.46 0.94 2.77 4.85 2.89 6.43 6.76 5.54 2.98 0.68 2.30 0.73 1.08 2.22 5.43 3.76	5.20 4.57 4.87 4.94 2.49 2.90 2.48 1.95 3.54 2.65 5.11 1.64 1.46 0.94 2.77 4.97 2.96 6.59 6.93 5.67 3.05 0.69 2.36 0.74 1.11 2.28 5.56 3.86	5.44 4.79 5.10 5.17 2.61 3.03 2.59 2.03 3.70 2.77 5.31 1.70 1.52 0.98 2.88 5.25 3.12 6.96 7.32 5.99 3.22 0.73 2.49 0.79 1.17 2.40 5.87 4.07	5.69 5.01 5.34 5.42 2.73 3.17 2.71 2.13 3.88 2.91 5.55 1.78 1.59 1.02 3.01 5.78 3.44 7.66 8.06 6.60 3.55 0.81 2.74 0.87 1.29 2.65 6.46 4.48	3.74 5.96 5.25 5.59 5.67 2.86 3.32 2.85 2.24 4.07 3.05 5.80 1.86 1.66 1.07 3.15 6.34 3.77 8.40 8.83 7.23 3.89 0.89 3.01 0.95 1.41 2.90 7.08 4.91	6.24 5.49 5.85 5.94 3.00 3.48 2.99 2.35 4.27 3.20 6.06 1.94 1.74 1.12 3.29 7.05 4.19 9.34 9.82 8.04 4.32 0.98 3.35 1.05 1.57 3.23 7.88 5.46

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787		MLRS	954	132KV CANTT GRW	3.34	3.42	3.61	3.98	4.36	4.85
788	95419	KHALID ASHRAF & SONS	954	132KV CANTT GRW	2.43	2.49	2.63	2.89	3.17	3.52
789	95420	IRFAN SIDDIQUE RE-ROL	954	132KV CANTT GRW	0.00	0.00	0.00	0.00	0.00	0.00
790	95421	SONICA	954	132KV CANTT GRW	0.51	0.52	0.55	0.61	0.67	0.74
791	95422	DOGRAN WALA	954	132KV CANTT GRW	4.36	4.46	4.71	5.19	5.68	6.32
792	95423	MEDICAL COLLEGE	954	132KV CANTT GRW	0.47	0.48	0.50	0.56	0.61	0.68
793	95424	FAZAL CENTER	954	132KV CANTT GRW	1.11	1.13	1.20	1.32	1.45	1.61
794	95425	RAWAH STEEL	954	132KV CANTT GRW	0.52	0.53	0.56	0.62	0.68	0.75
795	95426	LOHIANWALA	954	132KV CANTT GRW	6.56	6.72	7.09	7.81	8.56	9.52
796	95427	D C COLONY 5	954	132KV CANTT GRW	0.43	0.44	0.47	0.52	0.57	0.63
797	95428	D C COLONY 4	954	132KV CANTT GRW	0.27	0.28	0.29	0.32	0.35	0.39
798	95429	AZIZ CROSS GUJRANWALA	954	132KV CANTT GRW	3.90	4.00	4.22	4.65	5.09	5.66
799	96901		969	132KV GHUINKI	3.36	3.56				4.18
\vdash		FAIZUL HASSAN					3.67	3.83	4.00	
800	96902	LADHAR	969	132KV GHUINKI	5.07	5.38	5.55	5.78	6.04	6.31
801	96903	GHUINKI (IND-EXP-2)	969	132KV GHUINKI	6.53	6.92	7.14	7.44	7.77	8.12
802	96904	ADHA	969	132KV GHUINKI	5.49	5.82	6.00	6.26	6.54	6.83
803	96905	KOT MANA (AKBARABAD)	969	132KV GHUINKI	4.27	4.52	4.66	4.86	5.08	5.30
804	96906	IND-EXP-3	969	132KV GHUINKI	3.88	4.11	4.24	4.42	4.62	4.82
805	96907	TRIGGRI SHARIF	969	132KV GHUINKI	4.02	4.26	4.40	4.59	4.79	5.00
806	96908	IMAM BUKHARI	969	132KV GHUINKI	3.48	3.68	3.80	3.96	4.14	4.32
807	96909	BHALLOWALI	969	132KV GHUINKI	4.03	4.27	4.41	4.60	4.80	5.02
808	96910	PEERO CHACK	969	132KV GHUINKI	3.66	3.88	4.00	4.18	4.36	4.56
809	96911	CITY HOUSING SKT	969	132KV GHUINKI	3.21	3.40	3.50	3.65	3.82	3.99
	 									
810	96912	JAMKAY CHEEMA	969	132KV GHUINKI	5.39	5.71	5.89	6.14	6.41	6.70
811	96913	AWAN SPORTS	969	132KV GHUINKI	1.83	1.94	2.00	2.09	2.18	2.28
812	97401	NDP - 5	974	132KV AROOP	6.92	7.01	7.51	7.78	8.09	8.41
813	97402	ARROOP	974	132KV AROOP	5.99	6.07	6.50	6.74	7.01	7.28
814	97403	NMC	974	132KV AROOP	0.18	0.18	0.20	0.20	0.21	0.22
815	97404	AYUB HAROON	974	132KV AROOP	5.58	5.66	6.06	6.28	6.53	6.79
816	97405	SARDAR TOWN	974	132KV AROOP	7.05	7.15	7.66	7.94	8.25	8.58
817	97406	ZAHOOR SANGAM	974	132KV AROOP	2.66	2.69	2.89	2.99	3.11	3.23
818	97407	MALIK FURNACES	974	132KV AROOP	5.69	5.77	6.18	6.40	6.66	6.92
819	97408	FAROOQ STEEL	974	132KV AROOP	4.73	4.80	5.14	5.33	5.54	5.76
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820	97409	TAJ STEEL	974	132KV AROOP	5.08	5.15	5.52	5.72	5.95	6.19
821	97410	POWER HOUSE	974	132KV AROOP	0.18	0.19	0.20	0.21	0.21	0.22
822	97411	ASIF STEEL	974	132KV AROOP	4.33	4.39	4.70	4.88	5.07	5.27
823	97412	PRIME CITY	974	132KV AROOP	1.03	1.04	1,11	1.15	1.20	1.25
824	97413	JOHAR TOWN	974	132KV AROOP	0.84	0.85	0.91	0.94	0.98	1.02
825	97414	NADEEM STEEL	974	132KV AROOP	4.71	4.77	5.11	5.30	5.51	5.73
826	97415	WAQAS STEEL	974	132KV AROOP	3.29	3.33	3.57	3.70	3.84	4.00
827	97416	BHATTI BANGO	974	132KV AROOP	3.12	3.16	3.38	3.50	3.64	3.79
828	108001	PHALIA CITY	1080	132KV PHALIA	4.78	4.79	4.98	5.20	5.44	5.70
829	108002	MANDI ROAD	1080	132KV PHALIA	5.52	5.53	5.74	6.01	6.28	6.57
830	108003	BOHAT								
			1080	132KV PHALIA	4.10	4.10	4.26	4.46	4.66	4.88
831	108004	MAIN BAZAAR	1080	132KV PHALIA	5.63	5.64	5.86	6.13	6.41	6.71
832	108005	DHAL	1080	132KV PHALIA	5.57	5.58	5.80	6.07	6.34	6.64
833	108006	LUK	1080	132KV PHALIA	4.80	4.80	4.99	5.22	5.46	5.71
834	108007	DHAREIKAN	1080	132KV PHALIA	4.83	4.83	5.02	5.25	5.49	5.75
835	108008	GUJRAT ROAD	1080	132KV PHALIA	4.70	4.71	4.90	5.12	5.35	5.60
836	108101	KALRA	1081	132KV RATTI	6.13	6.26	6.39	6.65	6.91	7.23
837	108102	GHAURI	1081	132KV RATTI	3.73	3.81	3.89	4.04	4.20	4.39
838	108103	MIAN M. PANAH	1081	132KV RATTI	4.81	4.91	5.02	5.21	5.42	5.67
839	108104	AHMED ABAD	1081	132KV RATTI	4.58	4.68	4.77	4.96	5.16	5.40
840	108105	G T ROAD	1081	132KV RATTI	2.37	2.42	2.47	2.56	2.67	2.79
841	108106	SIE	1081	132KV RATTI	3.07	3.14	3.20	3.33	3.46	3.62
842	108107	SHAHEEN	1081	132KV RATTI	1.89	1.93	1.97	2.05	2.13	2.23
843	108108		1081			1			 	
\vdash		GULZAR-E-MADINA		132KV RATTI	3.94	4.03	4.11	4.27	4.44	4.65
844	108109	NAYYAER	1081	132KV RATTI	2.26	2.31	2.36	2.45	2.55	2.66
845	108110	WAHID INDUSTRY (PAK FAN)	1081	132KV RATTI	1.23	1.25	1.28	1.33	1.38	1.45
846	108111	GFC	1081	132KV RATTI	1.29	1.32	1.34	1.40	1.45	1.52
847	108112	DAUD PUR	1081	132KV RATTI	2.81	2.87	2.93	3.05	3.17	3.31
848	108201	INDUSTRIAL EAST	1082	132KV CHIANWALI	6.13	7.67	7.73	8.02	8.31	8.62
849	108202	TOLL PLAZA	1082	132KV CHIANWALI	2.99	3.73	3.76	3.90	4.05	4.19
850	108203	UPPER CHENAB	1082	132KV CHIANWALI	1.68	2.10	2.12	2.19	2.27	2.36
851	108204	BAY NAZIR ROAD	1082	132KV CHIANWALI	1.92	2.41	2.43	2.52	2.61	2.70
852	108205	POWER STEEL FURNACE	1082	132KV CHIANWALI	0.00				 -	-
853	108205	A K STEEL FURNACE				0.00	0.00	0.00	0.00	0.00
			1082	132KV CHIANWALI	5.49	6.86	6.92	7.17	7.43	7.71
854	108207	AL HARAM TEXTILE	1082	132KV CHIANWALI	0.94	1.18	1.19	1.23	1.28	1.32
855	108208	TILES INDUSTRY	1082	132KV CHIANWALI	4.91	6.14	6.19	6.42	6.66	6.90
856	108209	NEW JUBILEE PAPER MILL	1082	132KV CHIANWALI	1.53	1.92	1.93	2.00	2.08	2.15
857	1 100010	lh.k.s	1082	132KV CHIANWALI	1.75	2.19	2.20	2.29	0.07	2.40
	108210		1002	TOURT OF INTERFER	1.75	2.19	2.20	2.23	2.37	2.46
858	108210	CEREMICS-5	1082	132KV CHIANWALI	2.95	3.69	3.72	3.86	4.00	4.15



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859	108212	S.K.S INDUSTRIES	1082	132KV CHIANWALI	0.00	0.00	0.00	0.00	0.00	0.00
860	108213	CHADYIALA	1082	132KV CHIANWALI	3.20	4.00	4.03	4.18	4.34	4.49
861	108214	A R STEEL	1082	132KV CHIANWALI	2.76	3.45	3.48	3.61	3.74	3.87
862	108215	MASTER TILE UNIT NO. 03	1082	132KV CHIANWALI	3.48	4.35	4.39	4.55	4.72	4.89
863	108216	SHABBIR SHAHEED	1082	132KV CHIANWALI	2.91	3.64	3.67	3.80	3.94	4.09
864	108217	TARIQ SPINNING MILL	1082	132KV CHIANWALI	2.51	3.14	3.17	3.29	3.41	3.53
865	108218	NEW CHIANWALI	1082	132KV CHIANWALI	1.04	1.30	1.31	1.36	1.41	1.46
866	108219	MEERAB ENTERPRISES	1082	132KV CHIANWALI	5.30	6.62	6.68	6.92	7.18	7,44
867	108220	ASIM STEEL	1082	132KV CHIANWALI	3.98	4.97	5.01	5.20	5.39	5.58
868	108601	HASSAN TOWN	1086	132KV HAFIZABAD NEW	5.18	5.21	5.42	5.68	5.96	6.26
\vdash							1.83	1.92	2.01	2.12
869	108602	KOT MUBARIK	1086	132KV HAFIZABAD NEW	1.75	1.76				
870	108603	MUGHAL PURA	1086	132KV HAFIZABAD NEW	5.43	5.46	5.68	5.96	6.25	6.57
871	108604	JAGGAN WALA	1086	132KV HAFIZABAD NEW	5.12	5.15	5.36	5.61	5.88	6.19
872	108605	KOT MIAN	1086	132KV HAFIZABAD NEW	2.13	2.14	2.23	2.34	2.45	2.57
873	108606	SAKHI	1086	132KV HAFIZABAD NEW	2.84	2.86	2.97	3.12	3.27	3.44
874	108607	FAROOQ-E-AZAM ROAD	1086	132KV HAFIZABAD NEW	3.07	3.09	3.22	3.37	3.54	3.72
875	108608	RAJA CHOWK	1086	132KV HAFIZABAD NEW	4.63	4.65	4.84	5.08	5.32	5.60
876	108609	DISTRICT JAIL	1086	132KV HAFIZABAD NEW	0.18	0.18	0.19	0.19	0.20	0.21
877	108610	D.H.Q	1086	132KV HAFIZABAD NEW	0.31	0.31	0.32	0.34	0.35	0.37
878	108801	PEER NASEEB SHAH	1088	132KV AWAN SHARIF	3.77	3.78	3.95	4,14	4.33	4.53
879	108802	QAZI SULTAN MEHMOOD	1088	132KV AWAN SHARIF	2.02	2.02	2.11	2.21	2.31	2.42
880	108803	BUTTER	1088	132KV AWAN SHARIF	3.51	3.51	3.67	3.84	4.02	4.21
881	108804	MARJAN	1088	132KV AWAN SHARIF	2.98	2.98	3.12	3.26	3.42	3.58
-			1088	132KV AWAN SHARIF	3.58	3.58	3.75	3.93	4.11	4.30
882	108805	BARNALA-1				3.19	3.75	3.50	3.66	3.83
883	108806	JALAL PUR SOBTIAN	1088	132KV AWAN SHARIF	3.19				5.04	5.28
884	108807	BARNALA-2	1088	132KV AWAN SHARIF	4.39	4.40	4.60	4.82		
885	108808	PEER GOHAR UD DIN	1088	132KV AWAN SHARIF	3.09	3.09	3.24	3.39	3.55	3.71
886	108809	KOT JAMEEL	1088	132KV AWAN SHARIF	4.79	4.80	5.02	5.26	5.50	5.76
887	109401	TEHSIL BAZAAR	1094	132KV OLD POWER HOUSE SKT	1.89	1.89	1.97	2.06	2.15	2.24
888	109402	FORT	1094	132KV OLD POWER HOUSE SKT	3.79	3.80	3.95	4.13	4.32	4.51
889	109403	GREEN WOOD STREET	1094	132KV OLD POWER HOUSE SKT	4.86	4.88	5.07	5.30	5.54	5.79
890	109404	HAJI PURA	1094	132KV OLD POWER HOUSE SKT	4.80	4.81	5.00	5.23	5.46	5.71
891	109405	BOGRAH	1094	132KV OLD POWER HOUSE SKT	5.04	5.05	5.26	5.49	5.74	6.00
892	109406	IMAM SAHIB 1	1094	132KV OLD POWER HOUSE SKT	3.76	3.77	3.92	4.10	4.28	4,47
893	109407	CIRCULAR ROAD 1	1094	132KV OLD POWER HOUSE SKT	1.73	1.74	1,81	1.89	1.97	2.06
894	110201	STADIUM ROAD	1102	132KV NEW DASKA	1.51	1.51	1.58	1.66	1.74	1.85
895	110202	GOJRA	1102	132KV NEW DASKA	4.54	4.55	4.75	4.98	5.24	5.56
						3.63	3.79	3.96	4.18	4.43
896	110203	WAZIR ABAD ROAD	1102	132KV NEW DASKA	3.61					
897	110204	GHANI PURA	1102	132KV NEW DASKA	6.50	6.52	6.81	7.13	7.52	7.96
898	110205	ADAM KAY	1102	132KV NEW DASKA	3.19	3.20	3.34	3.50	3.69	3.91
899	110206	SUKHAR NEHAR	1102	132KV NEW DASKA	2.58	2.59	2.71	2.83	2.99	3.16
900	110207	MALIAN WALA	1102	132KV NEW DASKA	4.10	4.12	4.30	4.50	4.74	5.02
901	110208	BANK ROAD	1102	132KV NEW DASKA	3.28	3.29	3.43	3.60	3.79	4.01
902	110209	COLLEGE ROAD	1102	132KV NEW DASKA	3.54	3.55	3.71	3.88	4.09	4.33
903	110210	MODEL TOWN	1102	132KV NEW DASKA	6.16	6.19	6.46	6.76	7.12	7.55
904	110211	GULISTAN COLONY	1102	132KV NEW DASKA	4.45	4,47	4.66	4.88	5.14	5.45
905	110212	CIVIL COURT DASKA	-	132KV NEW DASKA	3.86	3.87	4.04	4.23	4.46	4.73
										
906	111901	SHERANWALA BAGH	1119	132KV GIS SHERANWALA BAGH	4.29	4.33	4.46	4.65	4.84	5.04
907	111902	MUSLIM ROAD	1119	132KV GIS SHERANWALA BAGH	2.79	2.82	2.91	3.03	3.15	3.28
908	111903	BAKAR MANDI	1119	132KV GIS SHERANWALA BAGH	1.86	1.88	1.94	2.02	2.10	2.19
909	111904	BAKHTAY WALA	1119	132KV GIS SHERANWALA BAGH	1.79	1.81	1.87	1.94	2.02	2.10
910	111905	MIAN SANSI ROAD	1119	132KV GIS SHERANWALA BAGH	5.98	6.04	6.22	6.48	6.74	7.02
911	111906	BAJWA ROAD	1119	132KV GIS SHERANWALA BAGH	3.55	3.58	3.69	3.84	4.00	4.17
912	111907	INDUSTRIAL EAST	1119	132KV GIS SHERANWALA BAGH	3.95	3.99	4.11	4.28	4.45	4.64
913	111908	HIGHWAY COLONY	1119	132KV GIS SHERANWALA BAGH	0.57	0.57	0.59	0.61	0.64	0.66
914	111909	SIALKOTI GATE	1119	132KV GIS SHERANWALA BAGH	4.33	4.37	4.51	4.69	4.89	5.09
915	111910	UMER-E-FAROOQ ROAD	1119					-		
				132KV GIS SHERANWALA BAGH	3.71	3.74	3.86	4.01	4.18	4.35
916	111911	NOOR BAWA	1119	132KV GIS SHERANWALA BAGH	5.97	6.03	6.22	6.47	6.74	7.01
917	111912	MEHAR NOOR WALA	1119	132KV GIS SHERANWALA BAGH	2.21	2.23	2.30	2.39	2.49	2.60
918	111913	MUJAJID PURA	1119	132KV GIS SHERANWALA BAGH	4.47	4.52	4.66	4.85	5.04	5.25
919	111914	TEHSIL ROAD	1119	132KV GIS SHERANWALA BAGH	3.86	3.89	4.01	4.18	4.35	4.53
920	111915	POUNDA WALA	1119	132KV GIS SHERANWALA BAGH	2.19	2.21	2.28	2.37	2.47	2.57
921	112201	GULZAR COLONY	1122	132KV KHIALI	3.50	3.51	3.63	3.76	4.07	4.21
922	112202	IFTIKHAR COLONY	1122	132KV KHIALI	4.87	4.89	5.06	5.25	5.67	5.87
923	112203	NEW FRUIT MANDI	1122	132KV KHIALI	1.04	1.04	1.08	1,12	1.21	1.25
924	112204	NEW DATA GUNJ BUKSH	1122	132KV KHIALI						
925	112204				3.73	3.74	3.87	4.01	4.34	4.49
_		SIALVI TOWN	1122	132KV KHIALI	4.43	4.44	4.60	4.77	5.16	5.34
926	112206	ADIL STEEL MILL	1122	132KV KHIALI	5.19	5.21	5.39	5.59	6.04	6.25
927	112207	COCA COLA	1122	132KV KHIALI	4.55	4.57	4.73	4.90	5.30	5.49
928	112208	NOWSHEHRA SANSI	1122	132KV KHIALI	6.22	6.24	6.46	6.70	7.24	7.50
929	112209	NEW FAISAL COLONY	1122	132KV KHIALI	4.71	4.73	4.89	5.07	5.48	5.67



930	112210	GULSHAN-E-REHMAN	1122	132KV KHIALI	2.98	3.00	3.10	3.21	3.47	3.60
931		MANDIALA MEER SHIKARAN	_	132KV KHIALI	3.15	3.16	3.27	3.39	3.66	3.79
932	112212	KACHA KHIALI ROAD	1122	132KV KHIALI	5.73	5.75	5.95	6.17	6.67	6.90
933	115501	DARA PUR	1155	66KV RASOOL	4.16	4.17	4.33	4.53	4.73	4.94
934	115502	NEW RASOOL	1155	66KV RASOOL	2.45	2.46	2.55	2.66	2.78	2.91
935	115503	GULZAR	1155	66KV RASOOL	3.50	3.51	3.64	3.81	3.98	4.16
936	115901	CHITTI SHIEKHAN	1159	132KV GOHADPUR	3.75	3.78	3.92	4.23	4.55	4.89
937	115902	KAPOOR WALI	1159	132KV GOHADPUR	3.12	3.14	3.25	3.51	3.78	4.06
938	115903	GOHAD PUR	1159	132KV GOHADPUR	4.81	4.84	5.02	5.42	5.83	6.26
939	115904	MACHI KHOKHAR	1159	132KV GOHADPUR	4.16	4.18	4.34	4.69	5.04	5.41
940	115905	NANGAL	1159	132KV GOHADPUR	3.18	3.20	3.32	3.59	3.86	4,14
941	115906	KHAMBRANWALA	1159	132KV GOHADPUR	1.70	1.71	1.77	1.91	2.06	2.21
942	115907	MUGHAL PURA	1159	132KV GOHADPUR	2.54	2.56	2.65	2.86	3.08	3.31
943	115908	BOUNKAN	1159	132KV GOHADPUR	3.68	3.70	3.84	4.15	4.46	4.79
944	115909	TANNERY ZONE	1159	132KV GOHADPUR	0.00	0.00	0.00	0.00	0.00	0.00
945	115910	BAGHWAL AWAN	1159	132KV GOHADPUR	3.15	3.17	3.29	3.55	3.82	4.10

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GEPCO 11KV FEEDER MAP



Providing Power for Progress and Prosperity

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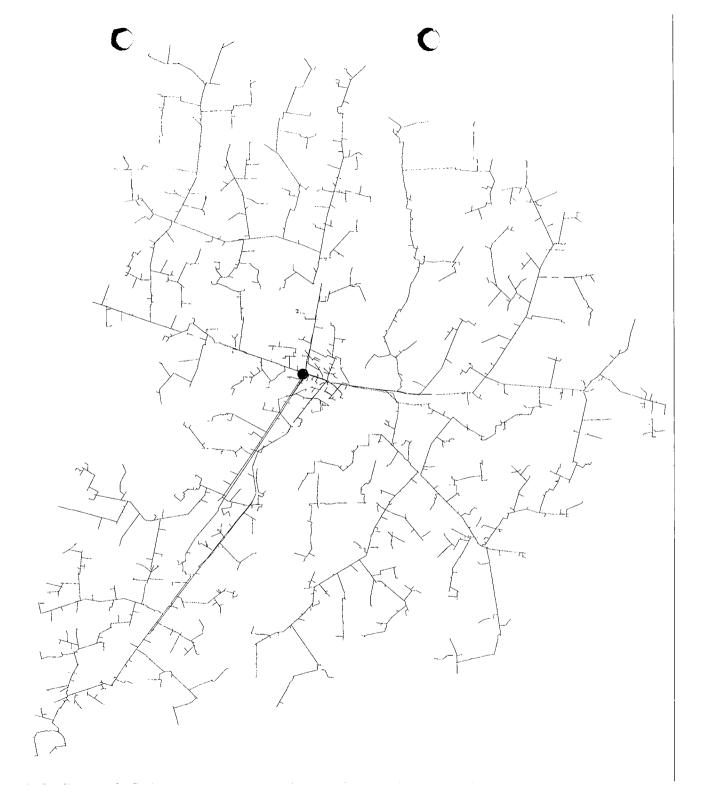


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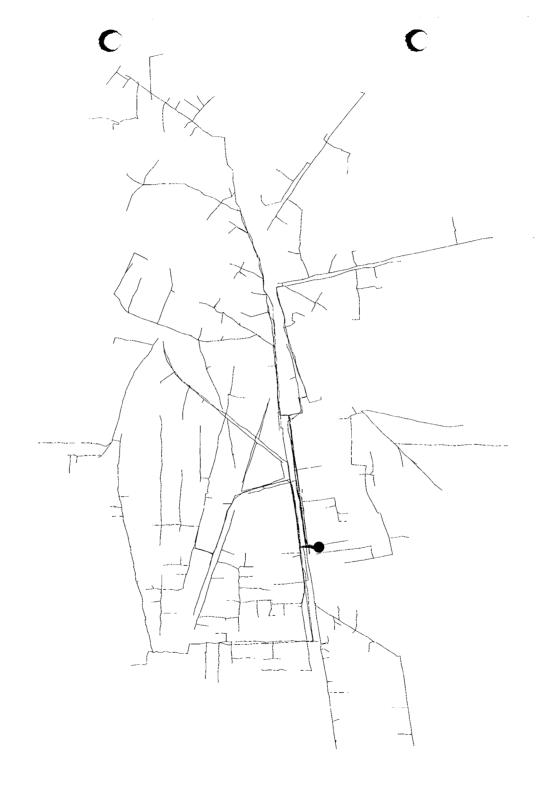
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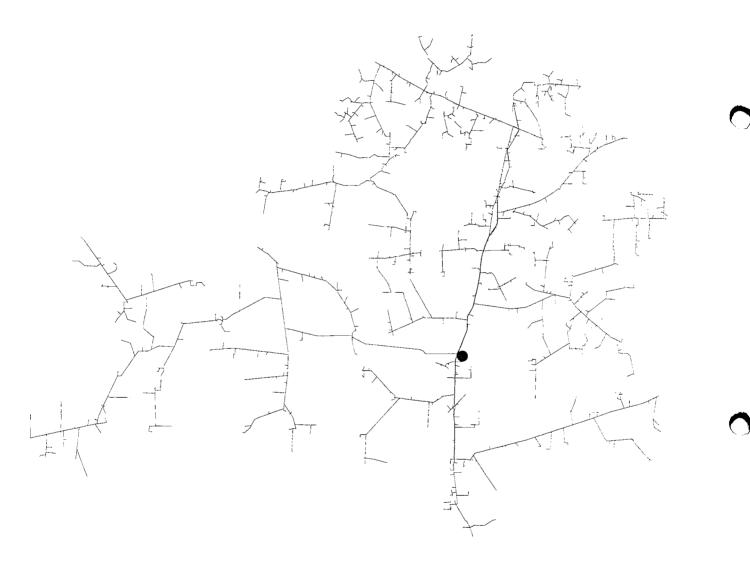




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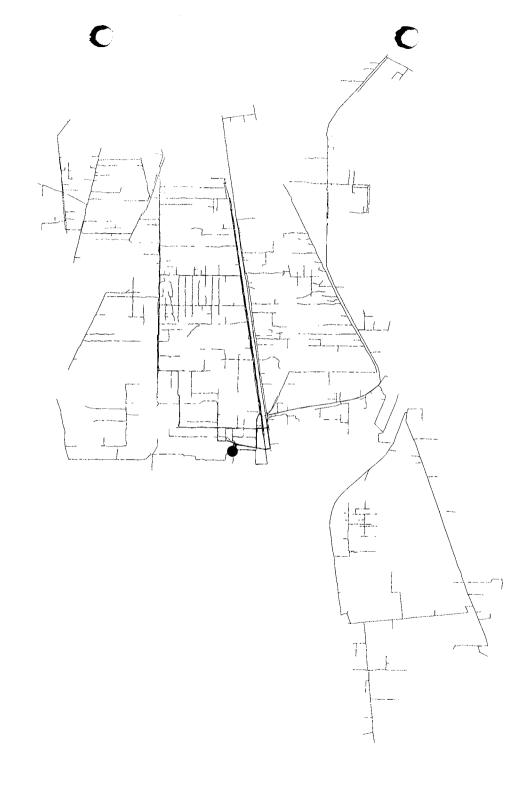


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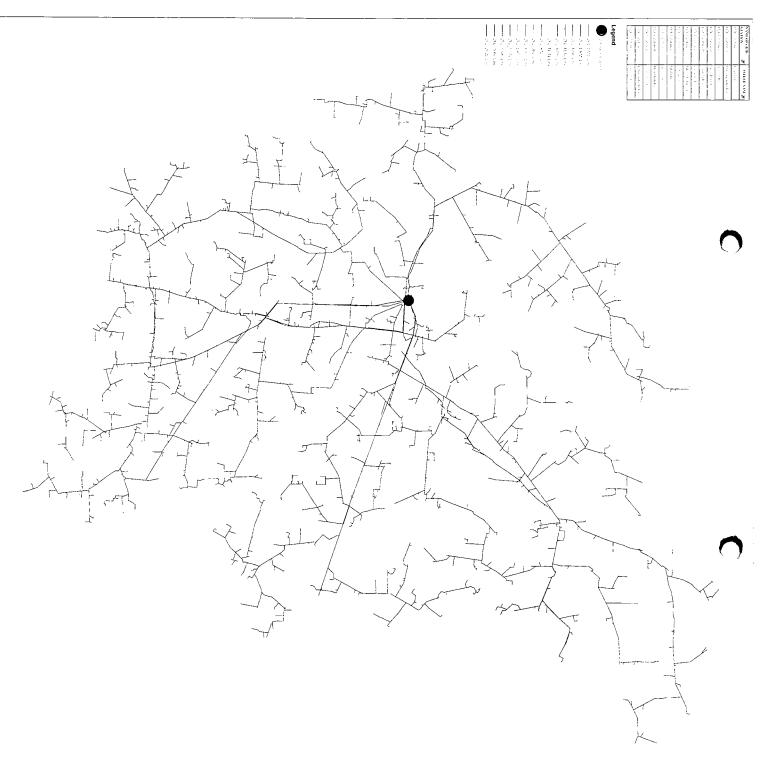
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2KV Aroop	Prime City (U)		ARP_AYU_Lir
2KV Aroop	Joher Town (U)		ARP_BHA_Lii
2KV Aroop	NMC (E)	-	ARP_NDS_Li
2KV Aroop	NDP-5 (UR)		
2KV Aroop	Bhatti Bhango (R)	-	ARP_ND5_Li
2KV Aroop	Usman Steel (F)	<i>-₁</i>	ARP_MLK_Li
2KV Aroop	Ayub Haroon (F)		—— ARP_JHT_Lir
2KV Aroop	Malik Furnaces (F)	-	ARP_FQS_Li
2KV Aroop	Zahoor Sangam (F)		ARP_NMC_L
2KV Aroop	Waqas Steel (F)	/	ARP_PRC_Li
2KV Aroop	Nadeem Steel (F)	1-2	- ARP_PWH_L
2KV Aroop	Farooq Steel (F)	- /- ·	
2KV Aroop	Taj Steel (F)		ARP_SDT_Li
2KV Aroop	Asif Steel (F)		ARP_ZAH_Li
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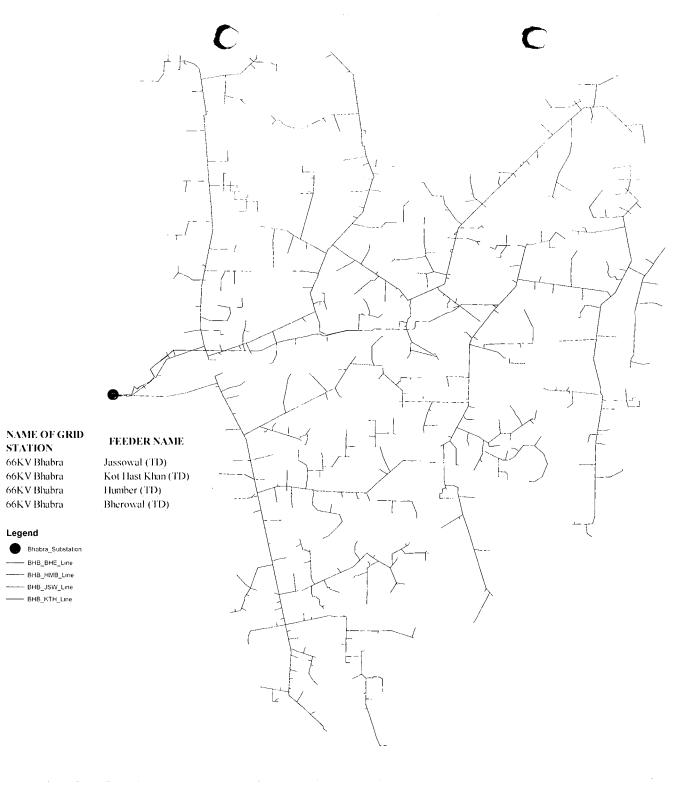
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gend	OF GRID STATION	FEEDER NAME
Awan_Sharif_Substation	132-KV Awan Shuf	Peer Naseeb Alı Shah (R)
AWS_BUT_Line	132-KV Awan Shrif	Butter (R)
— AWS_JAS_Line	132-KV Awan Shuf	Marjan (R)
— AWS_MRJ_Line	132-KV Awan Shrif	Qazi Sultan Melmood (R)
AWS_PGH_Line	132-KV Awan Shrif	Jalal Pur Sobatian (R)
AWS_QAZ_Line	132-KV Awan Shrif	Peer Goharud Din (R)
AWS_PNS_Line	132-KV Awan Shof	Barnala-1 AJK (R)
	132-KV Awan Shof	Kot Jamel AJK (R)
	132-KV Awan Shrif	Barnala-2 AJK (U)









NAME OF GRID STATION	FEEDER NAME		
132KV Bhimber	Kotla-1 (UR)		
132KV Bhimber	Sadwal (R)		
132KV Bhimber	Mararian (UR)		
132KV Bhimber	Langral (UR)		
132KV Bhimber	Sabour (UR)		

Legend

Bhimber_Substation

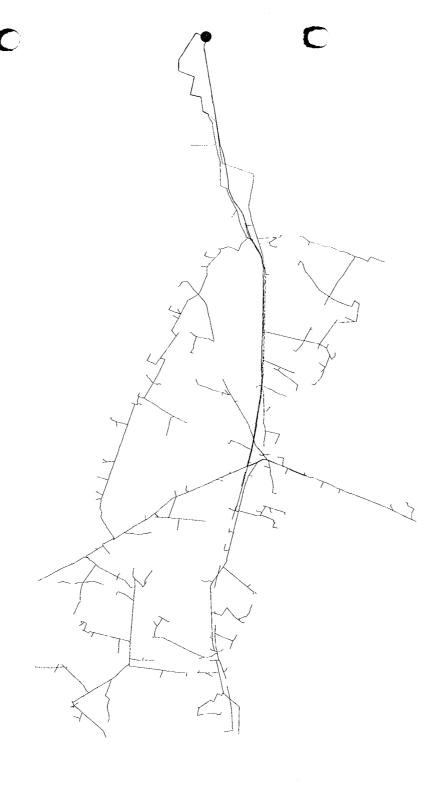
---- BMB_KT1_Line

---- BMB_KT2_Line

---- BMB_LAN_Line

BMB_SBR_Line

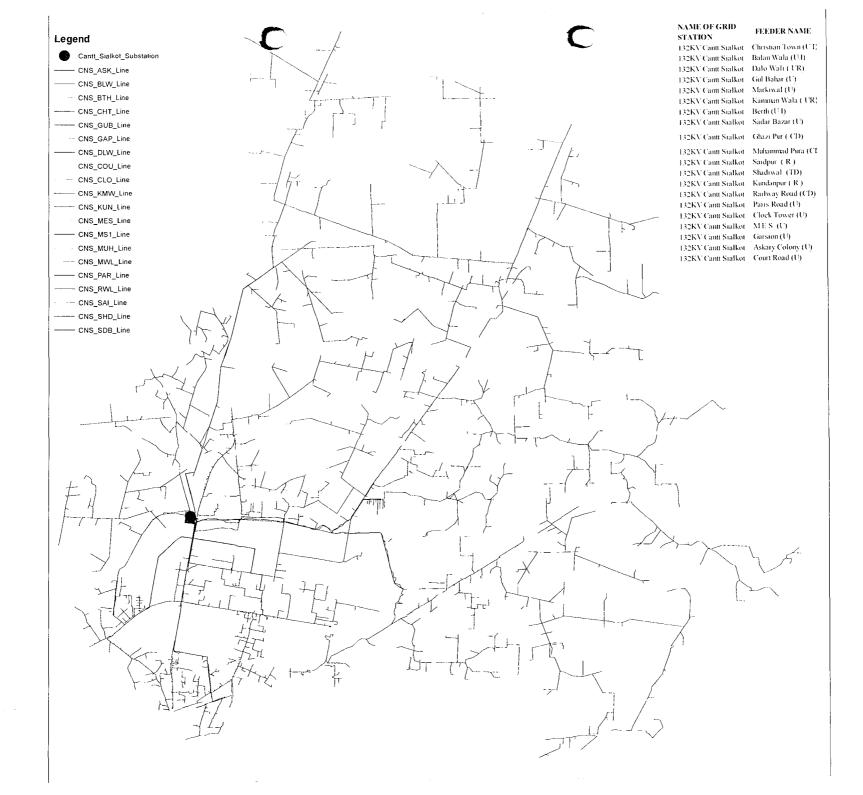
BMB_SWL_Line



TO







NAME OF GRID STATION	 FEEDER NAME
132KV Chianwali	 Industrial East (Ind Estate)
132KV Chianwali	Tell Plaza (ID)
132KV Chranwalt	Upper Chemib (R)
132KV Chranwah	Ceramies-5 (U)
132KV Chianwalt	Chidyala (R)
132KV Chianwali	 Shabir Ahmad Shaheed (R
132KV Chranwali	Bemazir Road (ID)
132KV Chianwali	New J P.Mills (Ind.Cluste
132KV Chianwali	Tiles Industry(CPI)
132KV Chianwali	Master Tiles Ceramic Unit
132KV Chianwali	Tariq Spinning (TEX)
132KV Chianwali	AL-Haram Textile (TEX)
132KV Chianwali	Meerab Enterprises Steel (
132KV Chianwah	Asım Steel (F)
132KV Chianwali	S.K Steel (F)
132KV Chianwali	H.K.S.Furnace (F)
132KV Chianwali	A K Furnace (F)
132KV Chianwali	A R Steel (F)
132KV Chranwali	Power Steel (F)
132KV Chianwah	New Chianwali (ID)

Legend

Chianwali_Substation

----- CHW_AHT_Line

CHW_AKS_Line

----- CHW_ARS_Line

CHW_ASI_Line

CHW_INE_Line

---- CHW_HSK_Line

CHW_CR5_Line

---- CHW_CHD_Line

---- CHW_BEN_Line

CHW_NMT_Line

---- CHW_NJB_Line

---- CHW_NCH_Line

----- CHW_MEE_Line

---- CHW_PWS_Line

---- CHW_SHB_Line

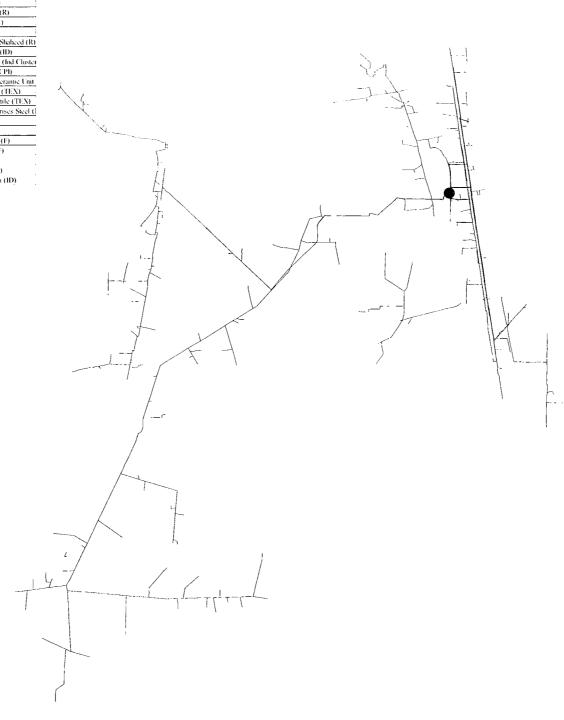
---- CHW_SKS_Line

CHW_TAR_Line

CHW_TIL_Line

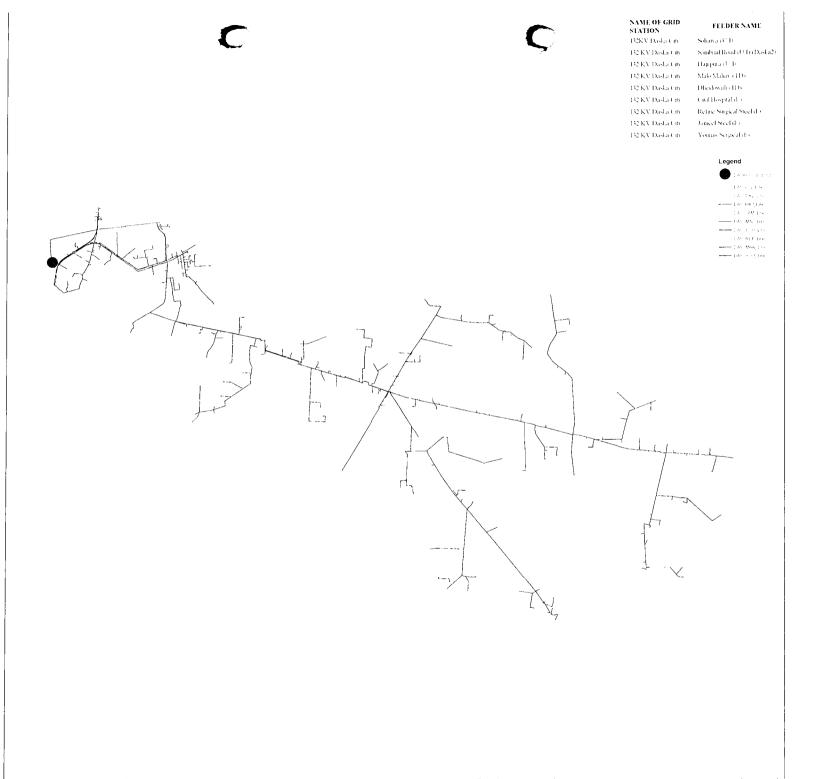
---- CHW_UPP_Line

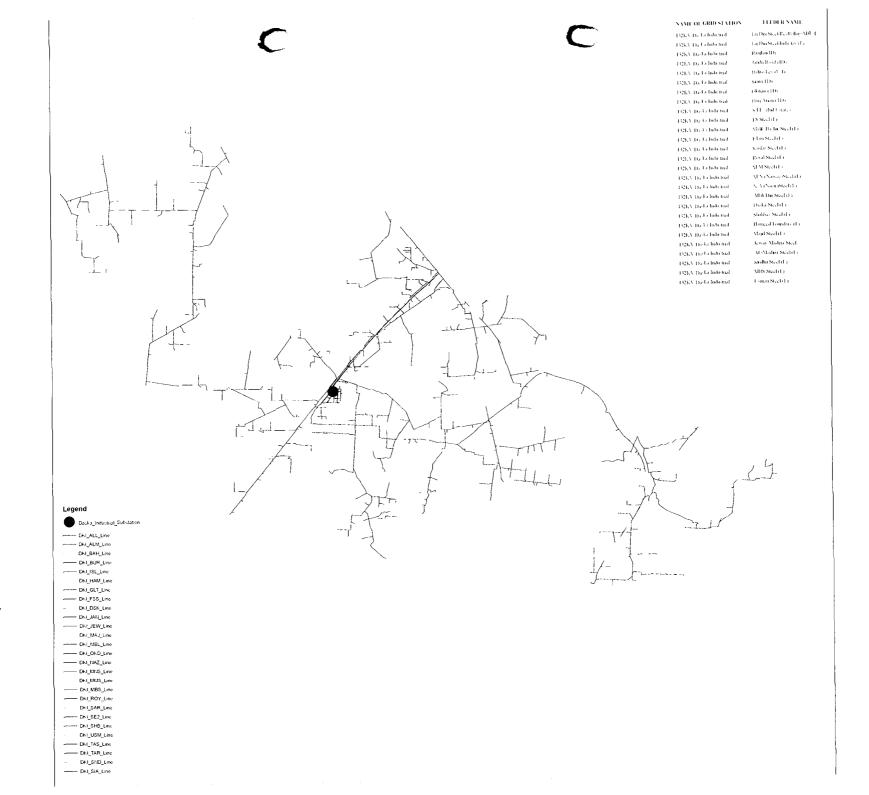
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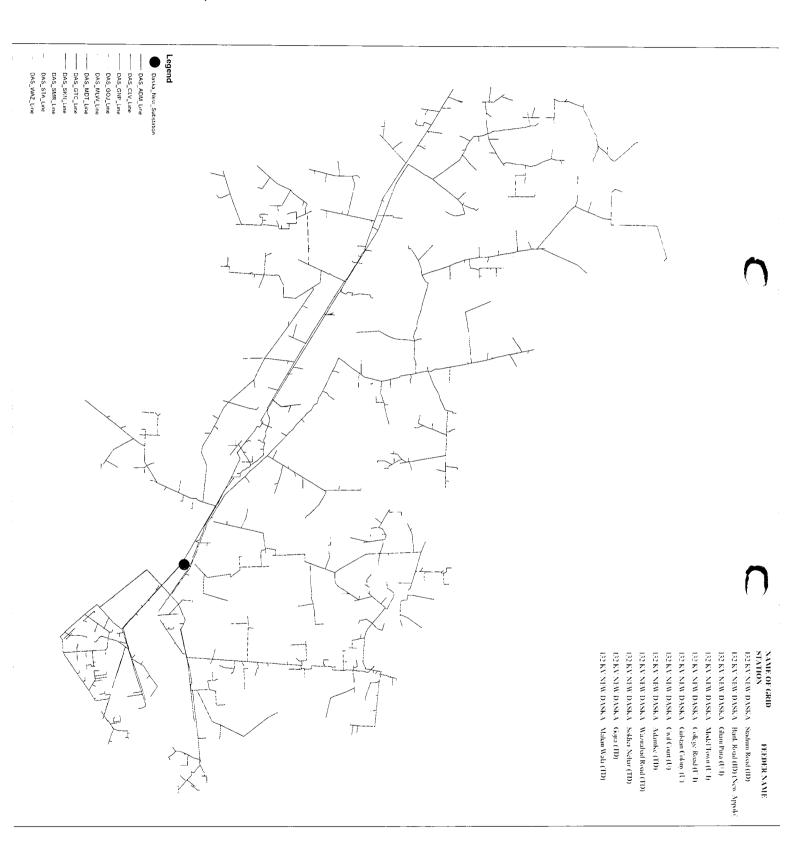


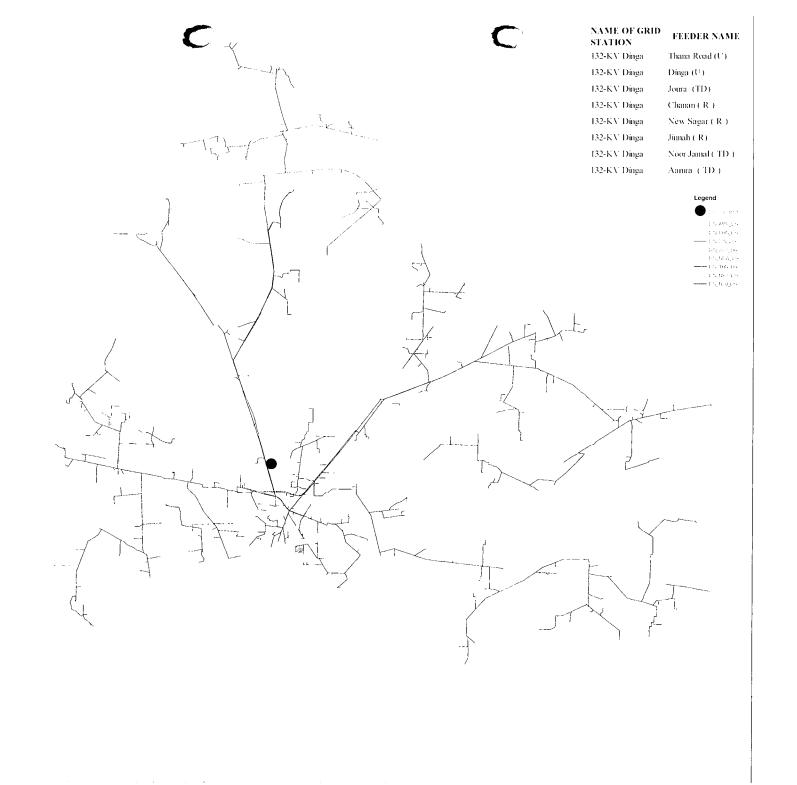


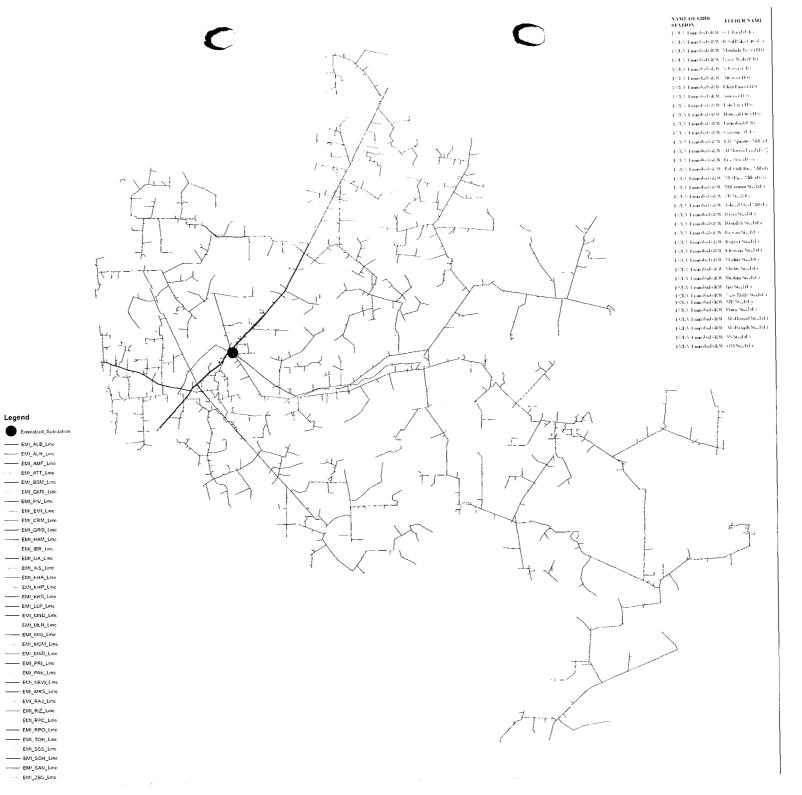




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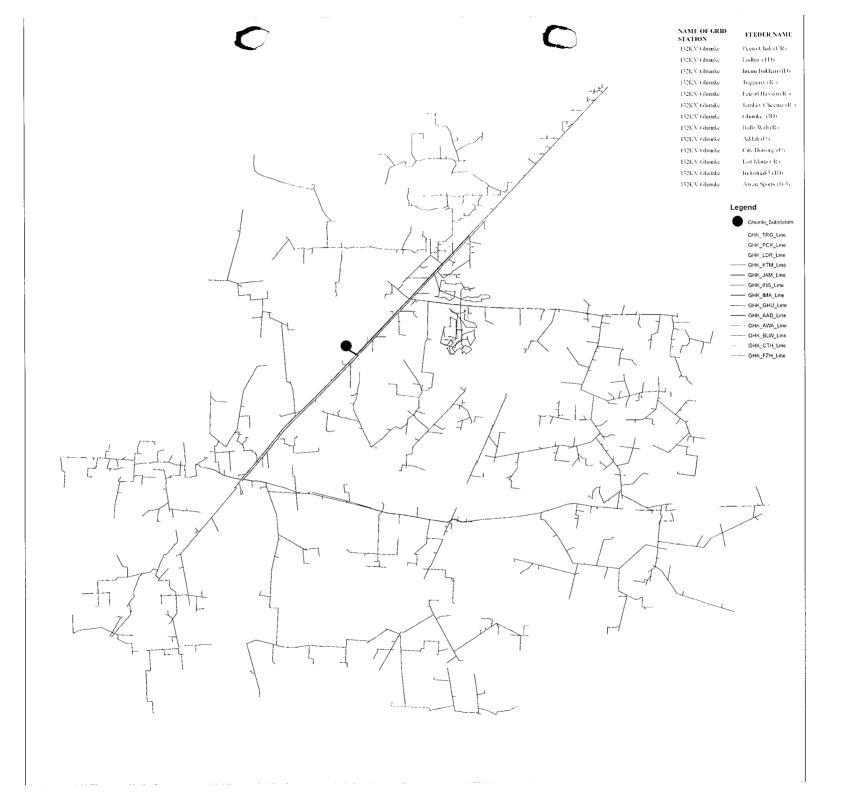


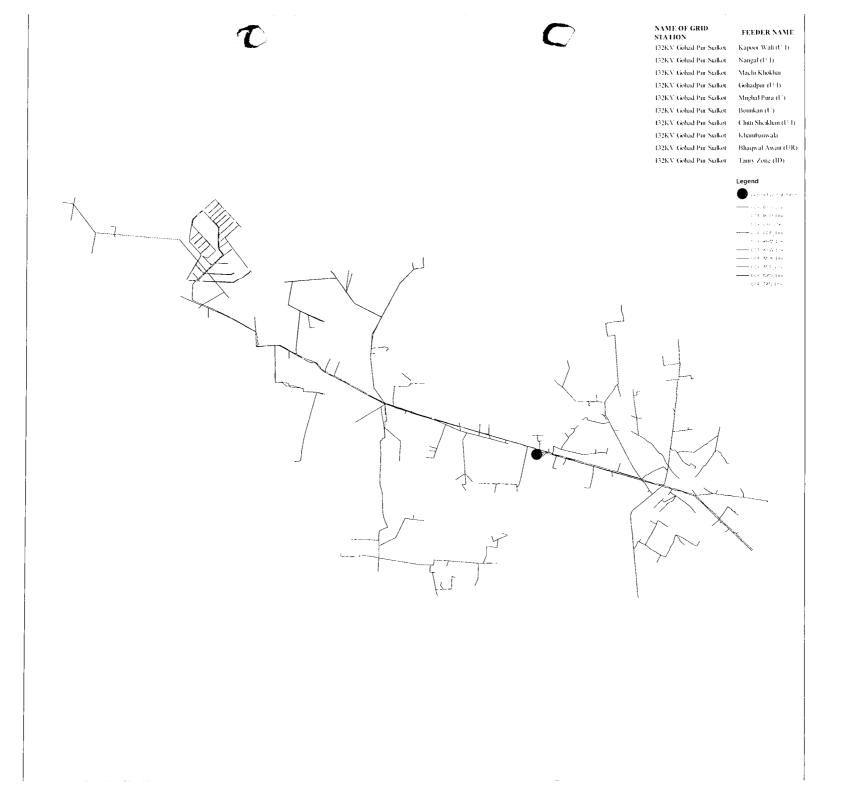




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220KV Glubbar	Soghar Mill (ID)			
220KV Glakhar	New Latch Gath (TD			
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220KV Ghakhar	Talwandi Khajore Wa			
220KV Ghakhar	Gillwala (TD)			
220KV Ohilhar	Badoke CID)			
220KV Ghalihar	Nat Kalm (UR)			
220KV Ghakhar	S.S.Board (U)			
220KA Ghakhar 220KA Ghakhar	Ghakhai (C) Djia (ID)			
220KV Ghaldian	Railway Station (U)			
220KV Ghakhar	Jakit (TD)			\(\frac{1}{2}\)
220KV Ghakhar	Askari (U)			Li Phi
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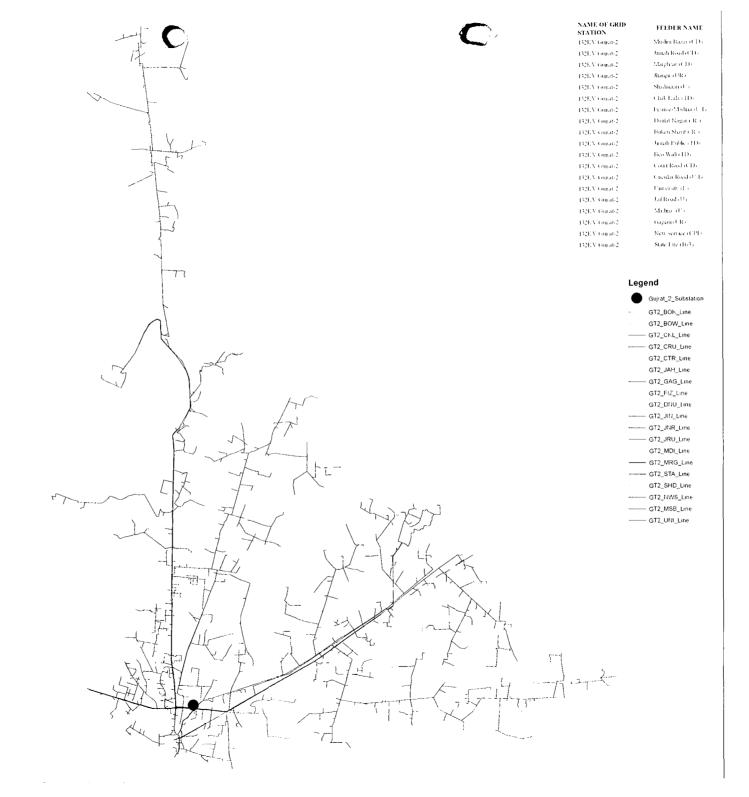


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132KV Gujrat-1	Katheke (UR)
132KN Gujrat-1	Fundance Market (CD
132KV Gujrat-1	Est Gloth (U.1)
132KV Gujrat-1	Dissi C h
132KV Gujrat-1	Chemb (CR)
132KV Gujrat-1	Stadwaf+1D
132KV Gujrat-1 132KV Gujrat-1	Nangran Wah (ID) Sargodha Read (U.b)
132KV Gujrat-1	Railway Road (U.D
132KV Gujrat-1	Subowal (U.D.)
132KV Gujrat-1	G#PCO Complex (U) Hayat Pura (ID)
132KV Gujrat-1 132KV Gujrat-1	OH Service (B-3)
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Gujrat_1_Substation GT1_CHE_Line GT1_DHO_Line GT1_EID_Line	
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NAME OF GRID						
STATION	FEEDER NAME	4 /				
32KV Fatch Pur	Dilawar Cheema (TD)					
32KV Fatch Pur	Chanawan (TD)					
32KV Fatch Pur	Ladhay Wala (TD)					
2KV Fatch Pur	Jham Wala (TD)					
2KV Fatch Pur	Verpal (TD)					
2KV Fatch Pur	Bhooma Bath (TD)					
2KV Fatch Pur 2KV Fatch Pur	Saharan (TD) Kot Rasool Puriyan (TD)					
2KV Fatch Pur	Manchar (TD)					
32KV Fatch Pur	Rasool Nagar (UR)					
32KV Fatch Pur	City Ali Pur Chatha (U)					
QKV Fatch Pur	Ali Pur (U.1)			1		
2KV Fateh Pur	Kaihanwala (TD)			F F &		
32KV Fateh Pur	Kot Hara (TD)			1 (_/		
32KV Fatch Pur	Madan Chak (TD)			./ / —	4	
32KV Fatch Pur	Clienab Board (CPI)		/			
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Kot Mubarik (TD)
Raja Chowk (PD)
Jaggan Wala (TD)
Kot Mian (TD)
Sakhi (TD)
Farooq-e-Azam Roa
Mughal Pura (CD)
Hasan Town (U.P)
Distt. Jail (E)
DHQ (E)

---- HZN_DSJ_Line

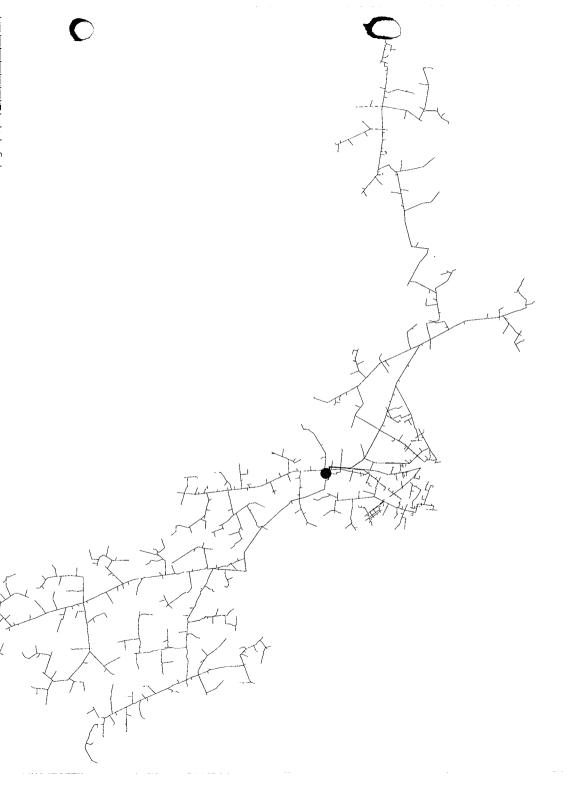
HZN_FAR_Line HZN_HST_Line

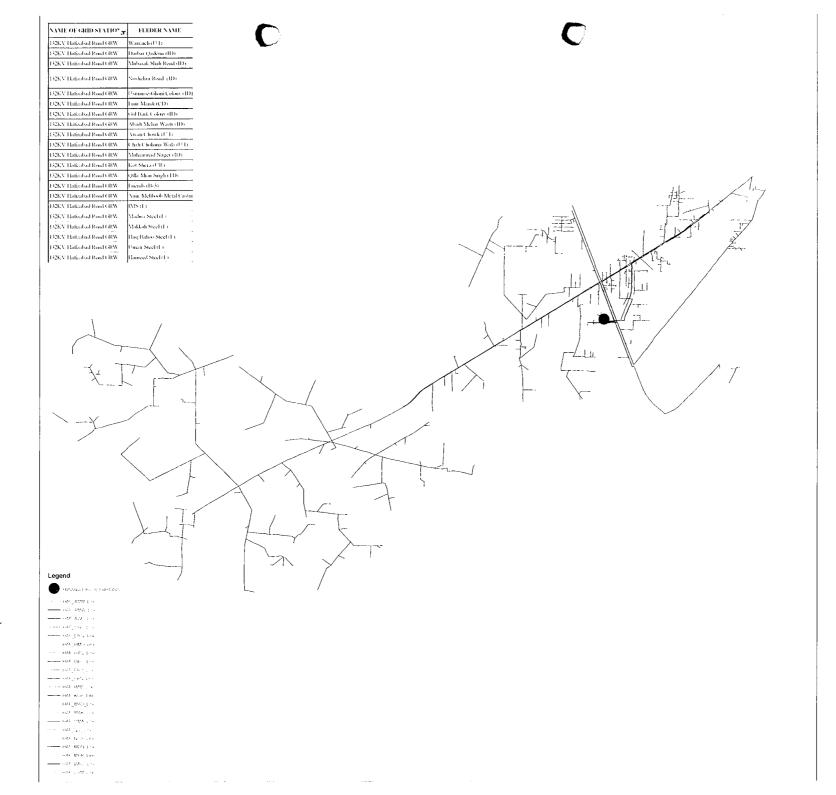
----- HZN_RCK_Line

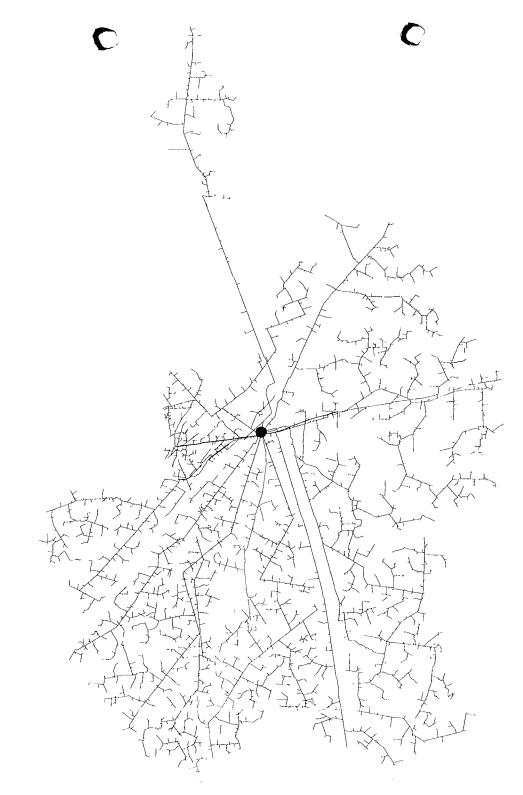
------ HZN_MGP_Line

----- HZN_KTM_Line

HZN_KMI_Line
HZN_JGW_Line
HZN_SAK_Line



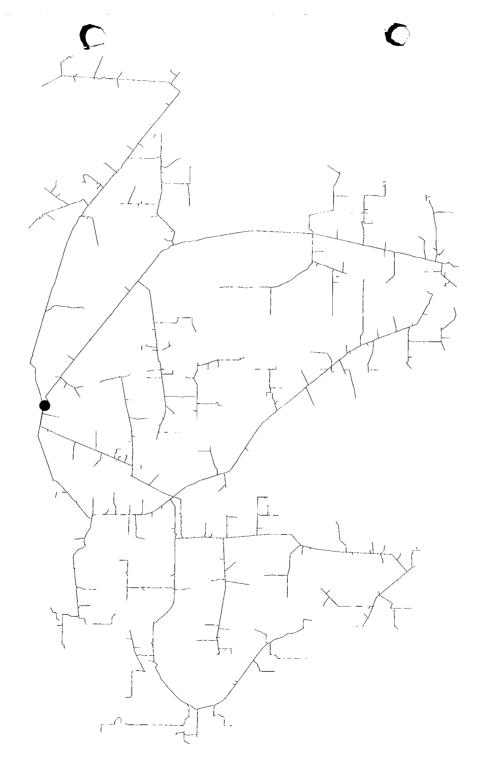




NAME OF GRID STATION DEDIRNAME 132EV Haficalsid — Hussan Pina (CD) 132EV Hatirabid Okai Awan (U.P) Comanyada Poad (C.P) 132EV Hafealod 132KV Halvahad — Ali Pin Rood (U.P.) 132KV Hafcalvid - Makkali Town (CD) 132EV Haft abid District Complexe (V) 132EV Bati akal — Eban PucciVic 132EV Hafealad Sagar (1D) 132EV Hafralad Bhom (ID) 132EV Halvaled — Dheranwali (110) 132EV Hafealud — Chabba Sgidhi (1D) 132EV Hatirabid — BockrelDi 132EV Halizabid — Kot Hassan Khan (4D) 132KV Halvalod — Clob OlameHD) 132EV Hatealad — Almod Pir (11) 132EV Hatizalvid Shah Jamal (1D) B2EV Halizabid — Peer Kot (H)) 132EV Hateabid — Earsofr (1D) B32EV Hatirafed - Jack's (1D) 132KV Hafzalvid — Lawary (1D) 132KV Hatealoid - Mojdad d i 132EV Hateabad — An Lorce (L)

Legend

Hafizabad_Substation —— HFZ_ALI_Line — HFZ_ARF_Line —— HFZ_BHO_Line HFZ_DIS_Line — HFZ_BKI_Line - · HFZ_GHA_Line HFZ_HUS_Line HFZ_JDK_Line HFZ_KAS_Line HFZ_KON_Line HFZ_LAW_Line HFZ_MAK_Line ——— HFZ_SAG_Line HFZ_PER_Line HFZ_MUJ_Line HFZ_SJL_Line



NAME OF GRID STATION FEEDER NAME

132KV Head Faqirian Duffer (R) 132KV Head Faqirian Barmusa (R) 132KV Head Faqirian Mona (R) 132KV Head Faqirian Sanda (R)

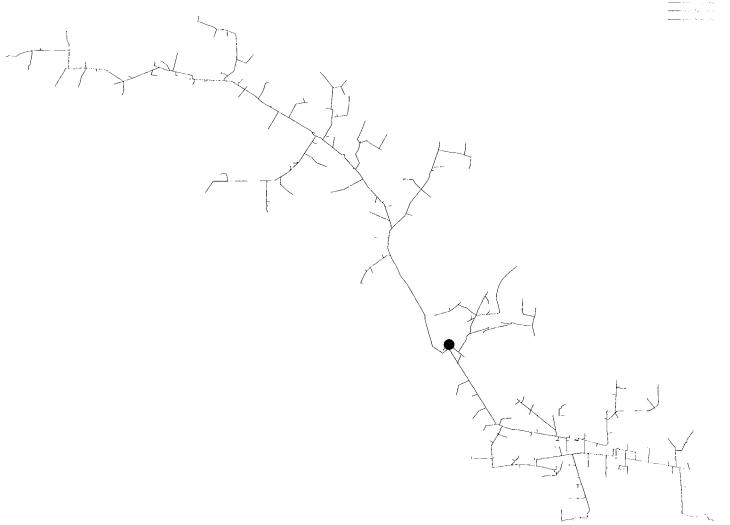
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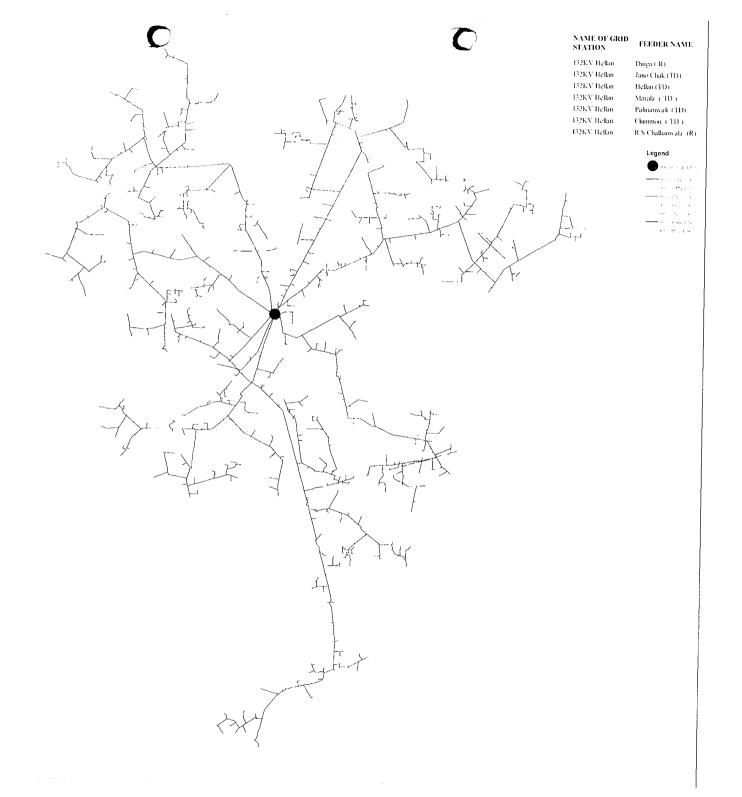
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32KV New Headmarla	Up Stream (R)	
32KV New Headmarla	Chaprait R)	
32KV New Headmarla	Seerh (R)	
32KV New Headmarla	Bajwat-I (R)	Lange Control of the
32KV New Headmarla	Down Stream (R)	
32KV New Headmarla	Colony (R)	
32KV New Headmarla	Barrage (E)	
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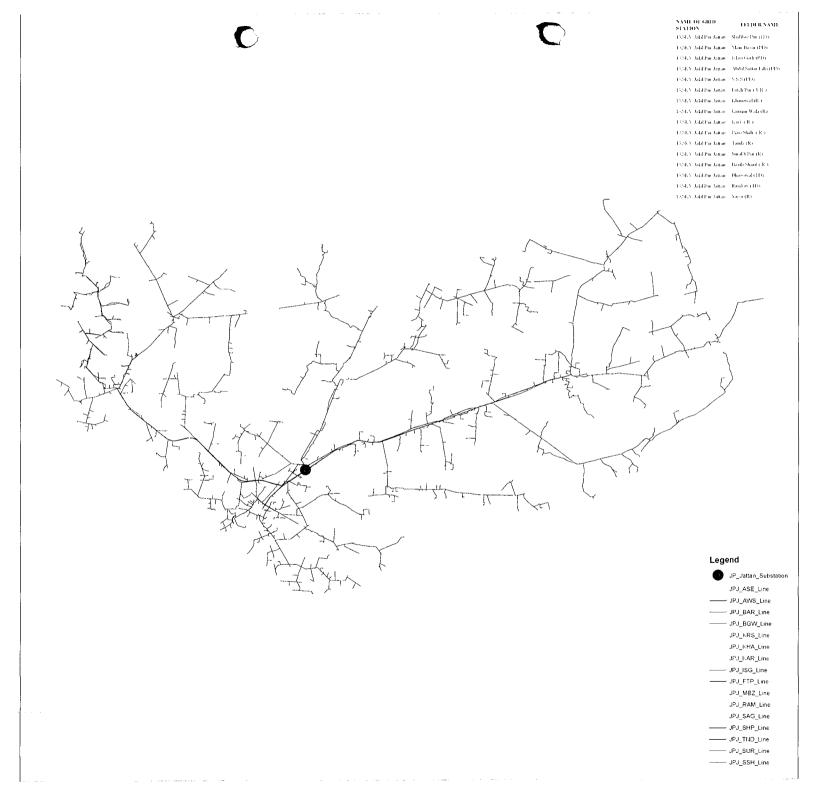


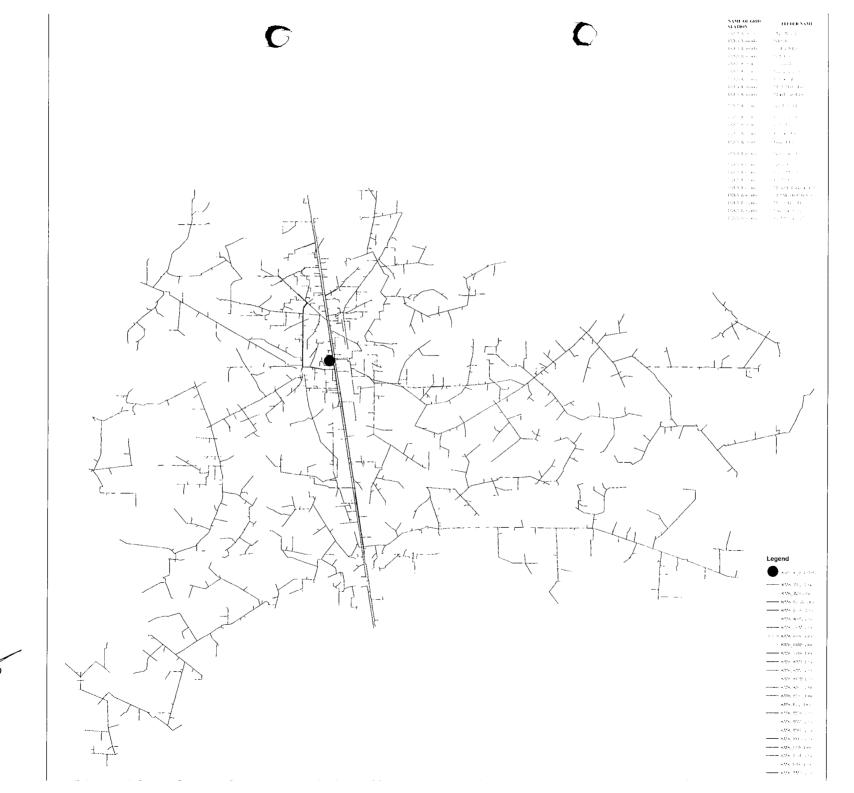
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32KV Jalal Pur Bhattian	Jalal Pur (ID)				\
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	Khuram Cherrah (TD)			~ '	
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	Pindi Bhattian Road (U I			174	
132KV Jalal Pur Bhattian			``]	The last	
	Hasan Corporation (B-3)		\searrow		t A
132KV Julal Pur Bhattian				x'	' L /
152KV Jaiai Pur Bhandan	INDICO (B-2)		Y).	1	
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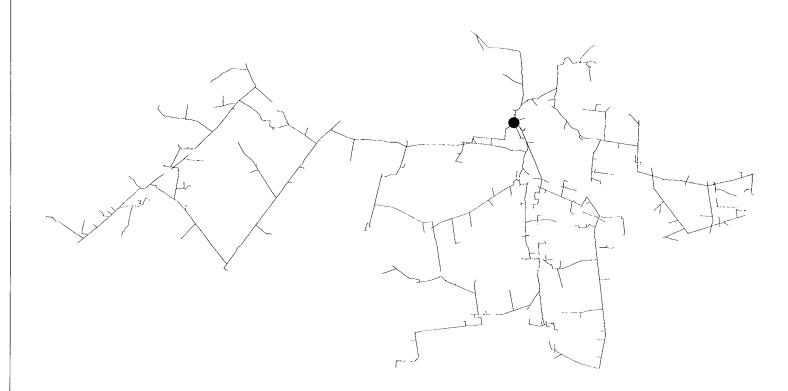
132KV Kot Agha Mangara Ro 132KV Kot Agha Iabwand pindan (R) 132KV Kot Agha Iabwand pindan (R) 132KV Kot Agha Solamwanda R) 132KV Kot Agha Changas R) 132KV Kot Agha Iabwanda R)	O		C	
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NAME OF GRID STATION ず	FEEDER NAME,
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132KV Koth Loharan	Eullowal + R+

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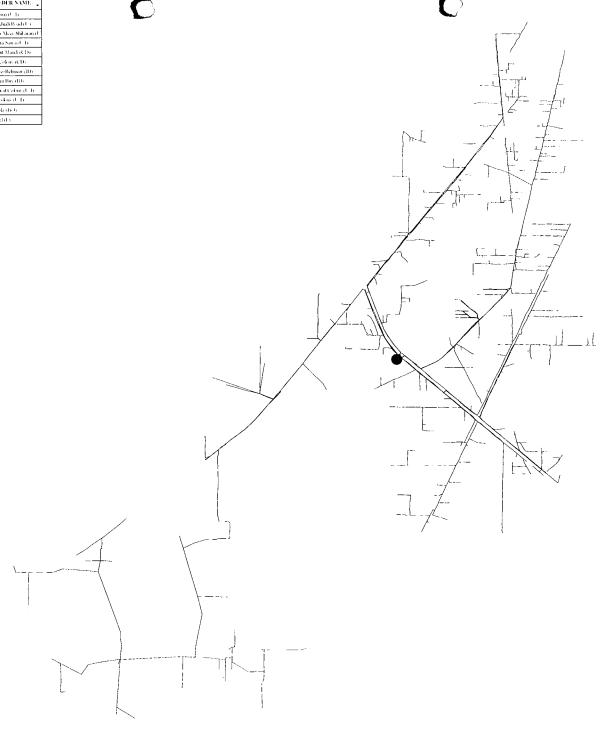


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NAME OF GRID THE FEEDER NAME TO	
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132-KV Kharim New Cantt (U)	
132-KV Kharan MES (U) 132-KV Kharan Janda Wala (R)	
132-KV Klaran Steed Statecot (R)	
132-KV Kharim Dhumar Er	
132-KV Kharian Anwar Rasheed Shiheed C	
132-KV Kharam OH Dhora (UR)	
132-KV Kharian Mall a c R i	\downarrow
132-EV Kharim Randbeer (R)	/
132-KV Klausiu Nona Wale (R)	/
132-KV Kharan Karyali (R.)	
132-KV Kharan Kharan Ciy (CD) 132-KV Kharan Man Basa (CD)	
132-KV Kharan LUCobuy (U)	
132-KV Klaran T H Q Klarim (1)	
132-KV Klurun — Central Communi (1)	
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KHA_kRC_Line	
KHA_MKA_Line	~ 1
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· KHA_ODD_Line	
KHA_NWC_Line	The state of the s
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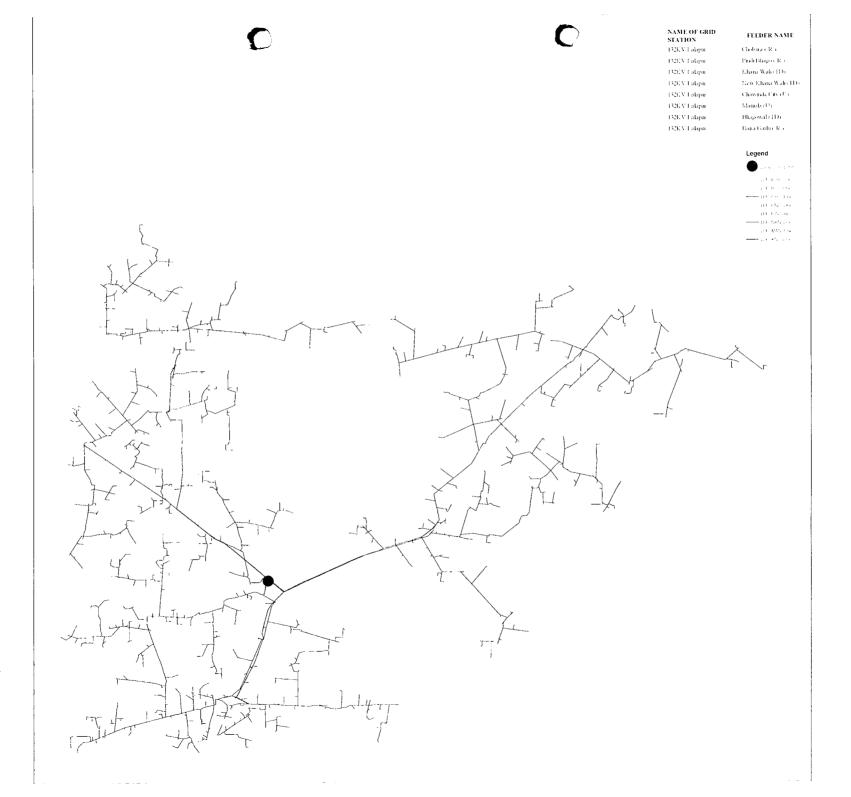
NAME OF GRID STATION #	FEEDER NAME
132KV ElndrORW	Subadown (U. Ir
D2KA KhalcGRW	Kasha Khadi Road (1-)
132KV Khiali GRW	Mandirla Meer Shil aran (
D2KV Khidi:ORW	Now hera Sancri U. Ir
132KV Jahiah GRW	New Linut Mandi (CD)
132KV ElimbGRW	Ital for Colony (CD)
132KV KhidrORW	Onl-hanses Relinian (1D)
132KV Lhidi GRW	Data Gung Bus (ID)
132KV Khidi GRW	New Land Colons (U.D.
132KV Kladr GRW	Cuba Colored Th
132KV KholeGRW	Coca Cola (Bel)
132KV Kladi GRW	Add Steel (1)
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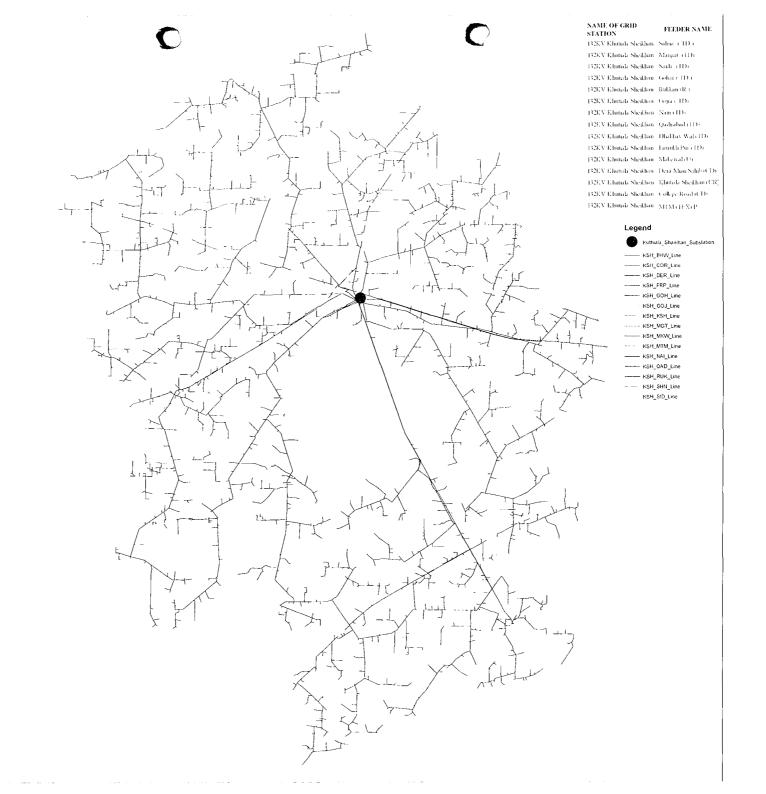




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SAME OF GRID STATION 132KV Kok I fattar 132KV Kok	
Legend Kolo_Tarrar_Substation KLT_ALA_Line KLT_BER_Line KLT_BLN_Line KLT_KTC_Line KLT_VAN_Line KLT_RGS_Line	







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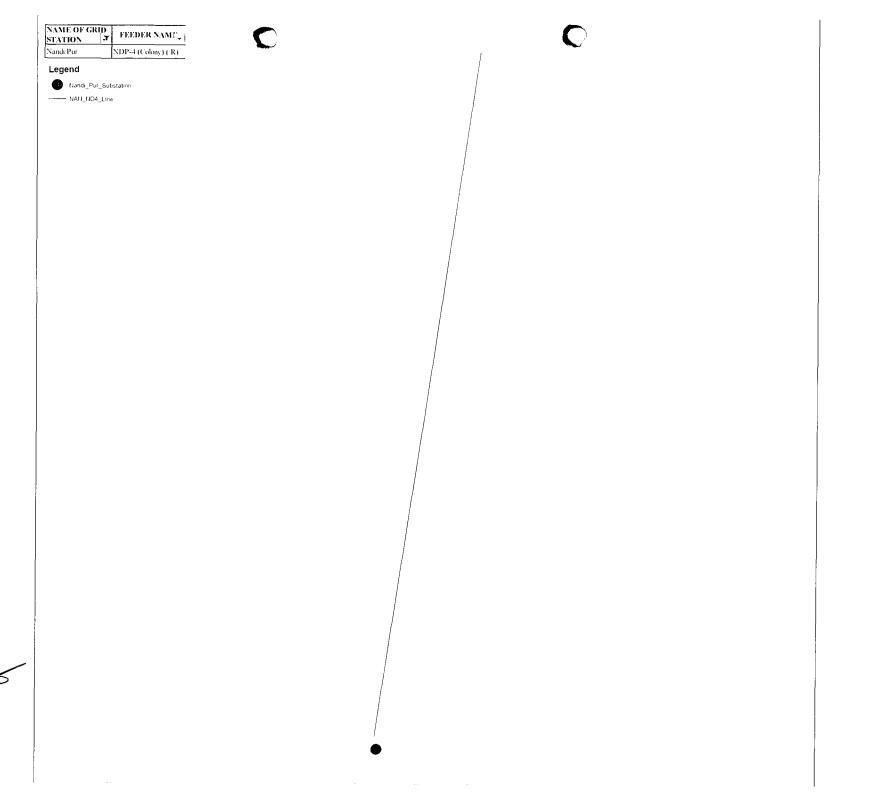
NAME OF GRID	T	
NAME OF GRID STATION		
132 KV Lakimusa	Guliana (R)	
132 KV Lakumusa	Blagwal (R)	
132 KV Lalamusa	Basco (U)	\mathcal{L}
132 KV Lalomosa	Machiwal (R)	The state of the s
132 KV Lalimusa	Khawas Pur (R)	/
132 KV Lalamusa	Kaka Salub (U)	
132 KV Lakimusa	Committee Road (U)	5 6 7
32 KV Lalamusa	Bhadar (UR)	
132 EV Lakimusa	Pak Pur (U.I)	
132 KV Lalamasa	Dhana Road (U)	
132 KV Lalamusa	AliChik (R)	\mathcal{A}
132 KV Lakinusa	Dusi Chak (1D)	
132 KV Lakimusa	Until Chick (R)	$f \rightarrow \chi$
132 KV Lalamusa	Paswalt (D)	f + +/ \
32 KV Lakimisa	Relmant (1D)	J > + \
132 KV Lalamusa	Lakanusa (CD)	
32 KV Lakimusa	Mam Bazai (CD)	
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Lala_Musa_Sub LAL_ALI_Line LAL_BDR_Line LAL_BSO_Line LAL_BWL_Line LAL_COM_Line		
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Lala_Musa_Sut LAL_ALI_Line LAL_BDR_Line LAL_BSO_Line LAL_BSO_Line LAL_COM_Line LAL_CAM_Line LAL_AAK_Line		
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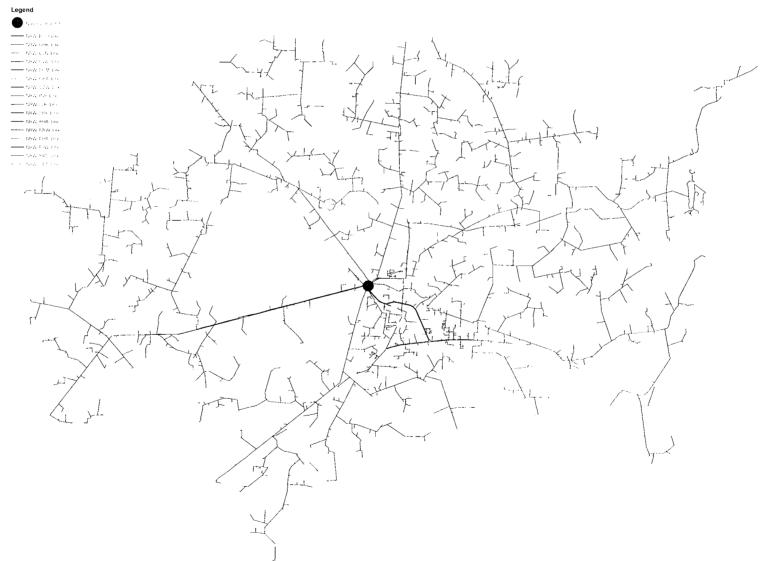
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132KV Narowal	Chandowal (CD)	
132KV Narowal	Jassar (1D)	
132KV Narowal	Clunder Key (R)	
132EV Natowal	Elian Khasaa (1D)	
132KV Narowal	Budha Dheki (1D)	
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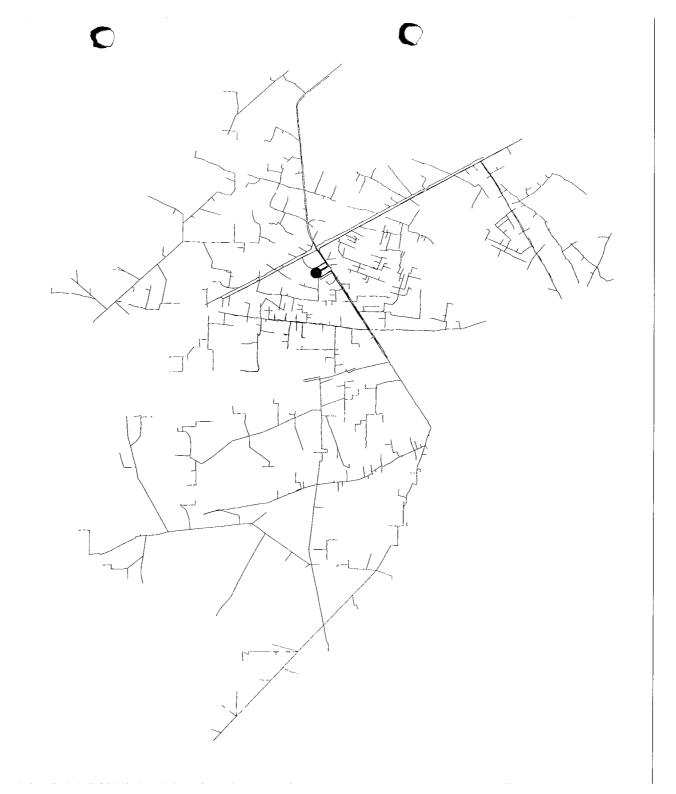




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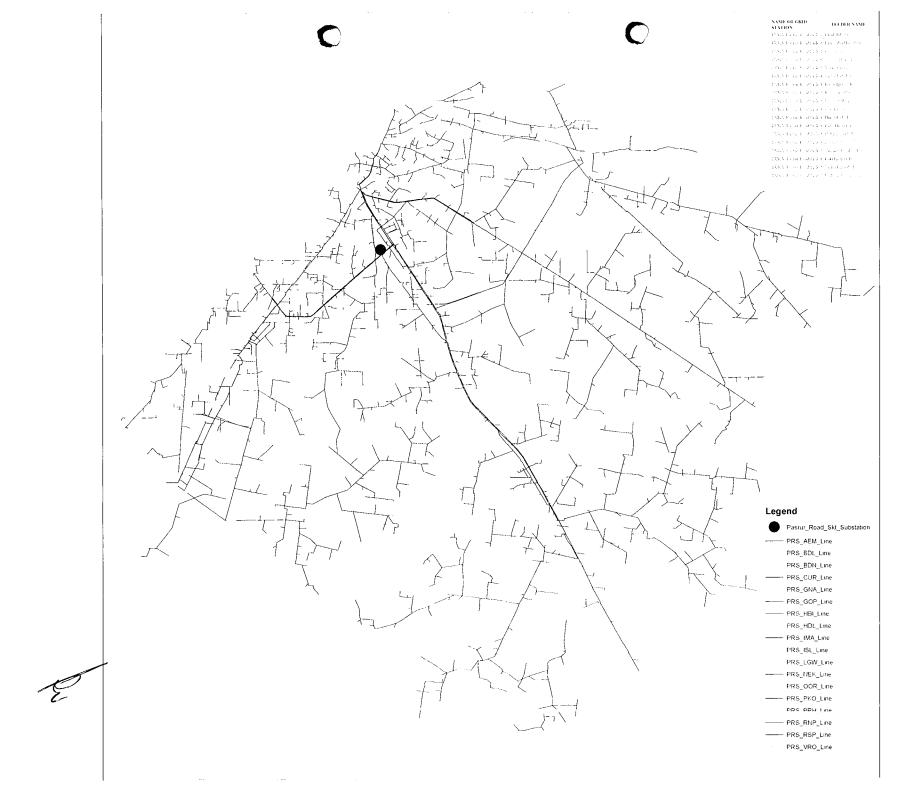


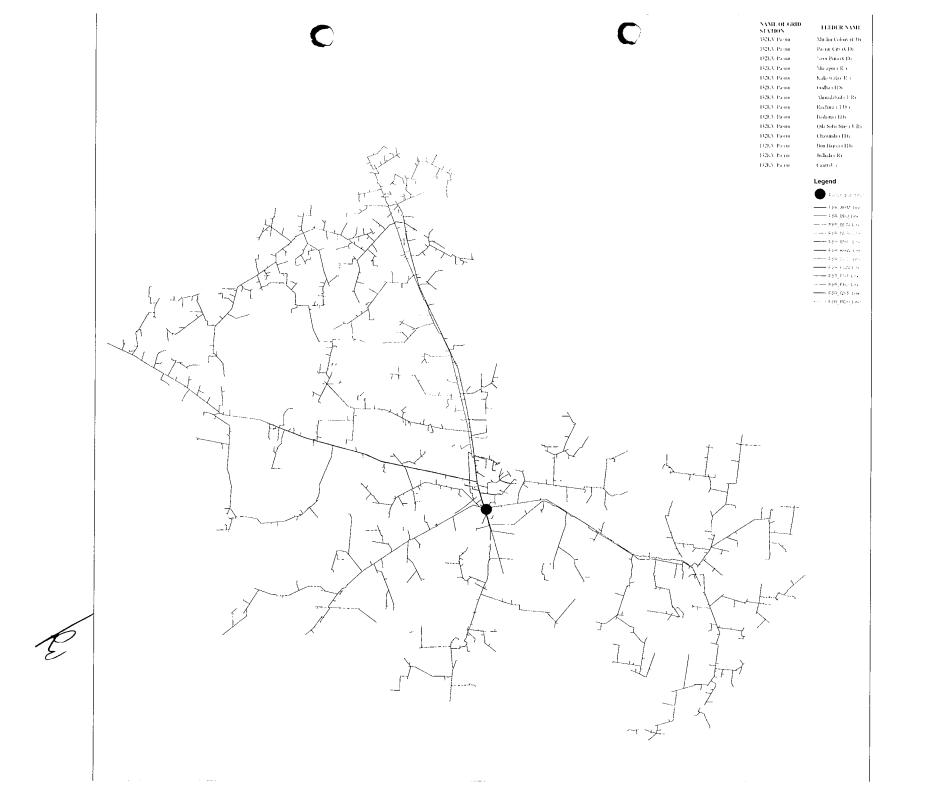
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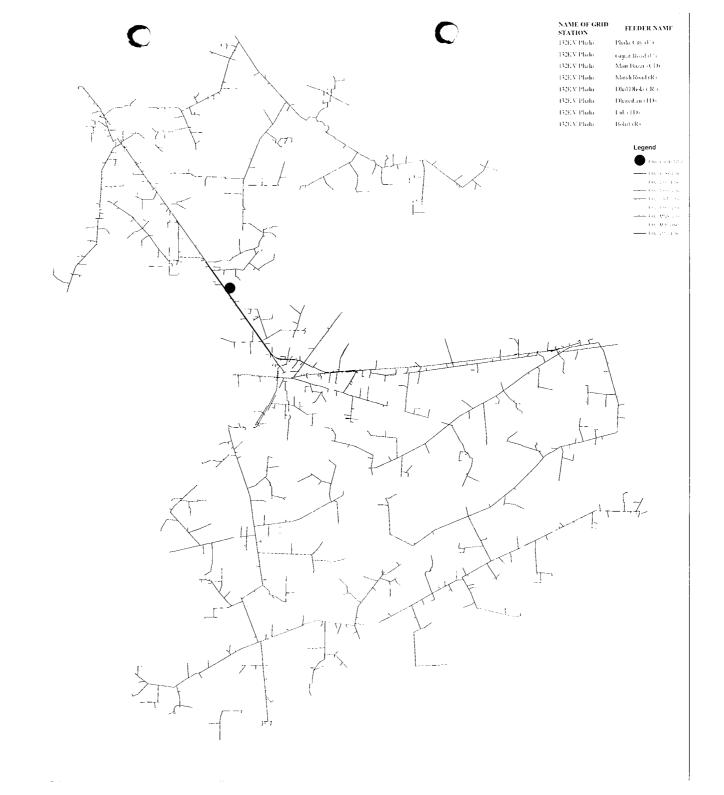


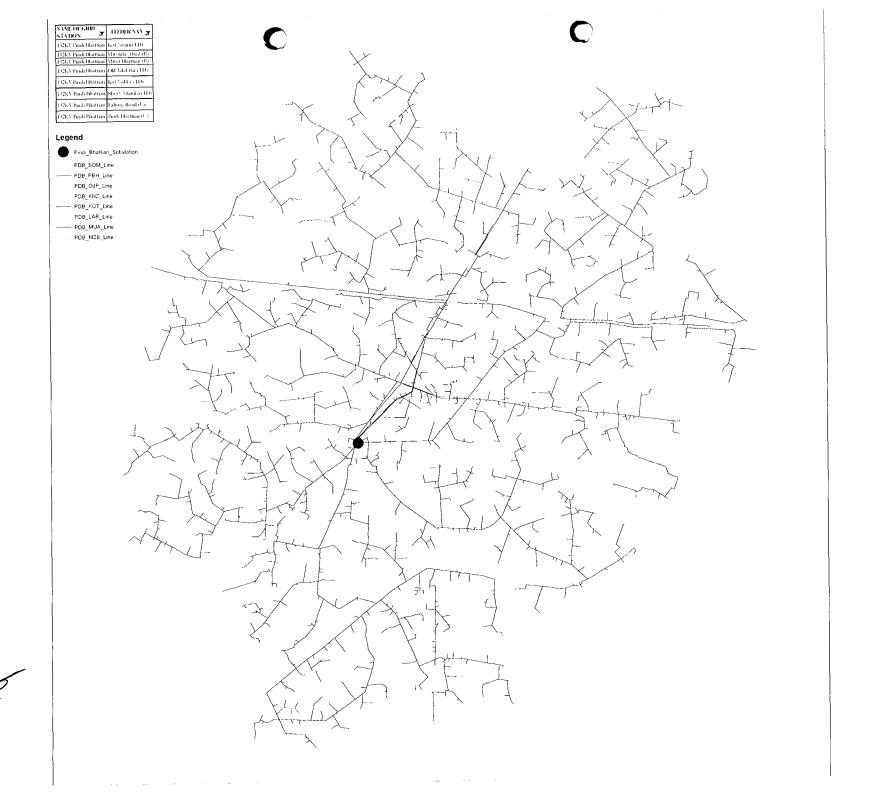
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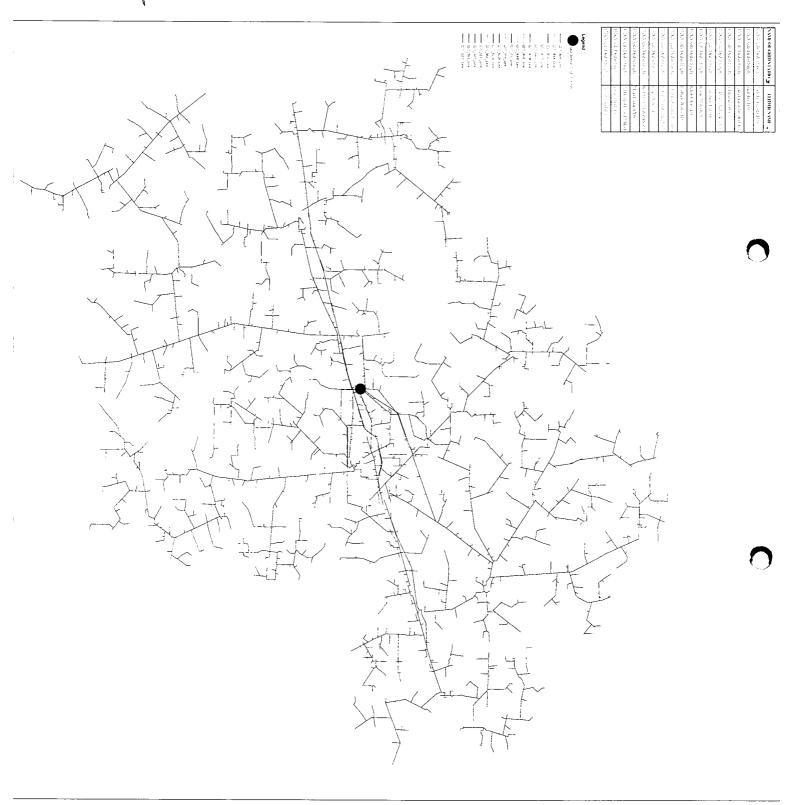




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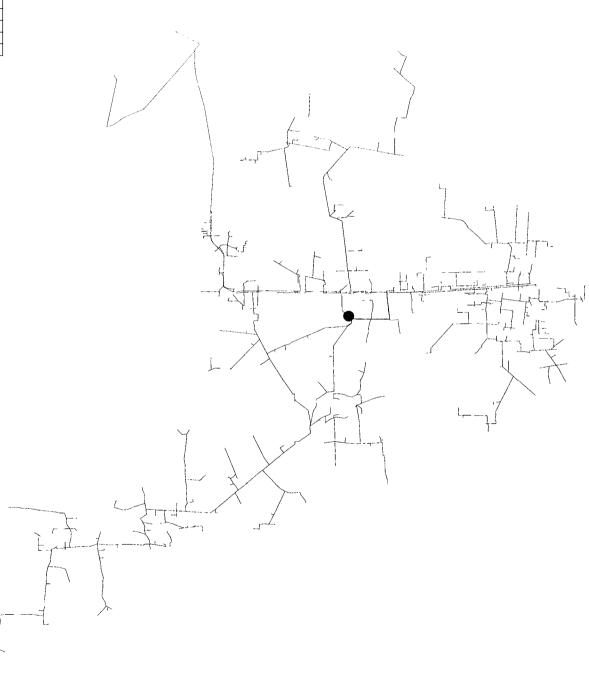


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132KV Ratti Gujiat	Wabid Industries (Pak Lanc)
132kA Ratti Gupat	GIC Land (B-i)
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Historical Category-wise Consumer Sanctioned Load (kW)

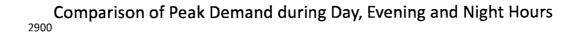
	Year	Domestic	Comm.	Small Industries	Tube Well	M&L Industries	Bulk	Public Light	A3	AJK	Others
	2022	5,653,498	974,039	634,437	419,079	1,533,719	75438.14	22828.76	169584.2	30025	729
	2021	5.241.099	920.919	595,450	397,756	1.437.577	75438.14	22537.76	161330	30025	729
	2020	4,863,103	871,377	569.058	369.139	1.354,408	75647.14	22328.76	149826.97	27025	729
اد	2019	4,531.072	827,296	552.175	336,791	1,308,601	77081.14	22222.76	128703.77	24525	744
	2018	4.215.942	774.768	524.885	317,479	1.245.014	74466.14	32722.06	92289.01	24525	744

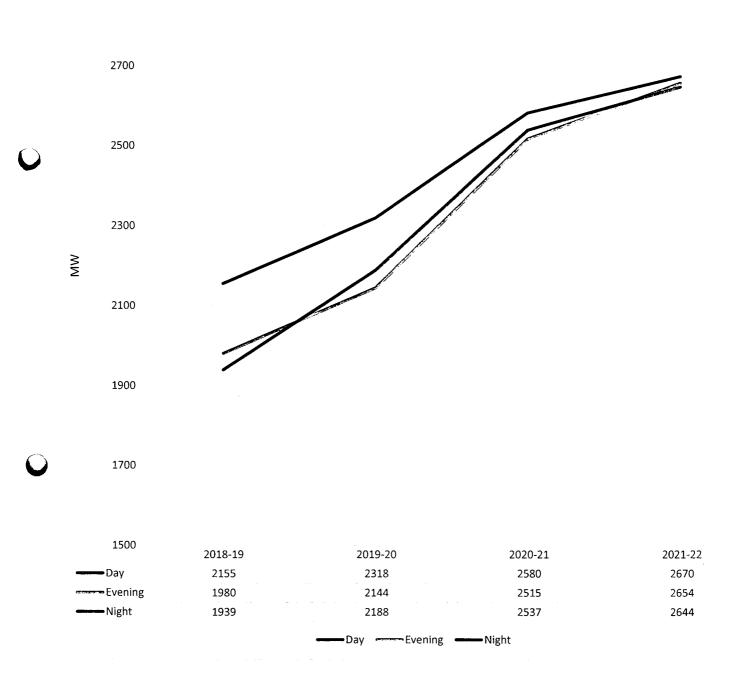
Category wise Number of Consumers in GEPCO

	Year	Domestic	Commercial	Public Light	Small Industries	M&L Industries	Tube Well	Bulk	Total
Ú	2018	2,880,945	349,789	578	60.413	9.650	44,749	151	3.346.275
	2019	3.042.153	366,047	580	63,141	9,992	46.887	152	3.528,952
	2020	3,213,129	379.270	590	63,943	10,301	50,460	150	3,717,843
	2021	3,408,782	394,248	620	65,493	10,844	52,960	148	3.933,095
	2022	3,613,013	410,372	673	69,204	11.320	54,982	148	4,159,712



Historical Demand Pattern on Different Time periods





Note: Day, evening and night hours are taken as 07:00 to 17:00, 17:00 to 22:00 and 22:00 to 07:00 respectively.



12-Month Projections on Expected sale of units (GWh)

Year	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June
2022-23	1403	1494	1238	947	634	643	626	554	846	1169	1327	1473
2023-24	1486	1582	1311	1003	671	681	662	587	895	1239	1405	1561
2024-25	1562	1663	1377	1053	705	715	696	617	941	1302	1477	1640
2025-26	1637	1743	1444	1104	739	750	730	647	987	1364	1548	1719
2026-27	1718	1829	1516	1159	775	787	765	678	1035	1432	1624	1803

12-Month Projections on Computed Demand (MW)

Year	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June
2022-23	2904	2915	2550	2163	1501	1458	1568	1368	1804	2293	2614	3070
			,									
2023-24	3016	3028	2649	2247	1559	1515	1629	1421	1874	2381	2716	3189
2024-25	3156	3168	2771	2351	1631	1585	1704	1487	1961	2492	2842	3337
2025-26	3296	3309	2894	2455	1704	1655	1780	1553	2048	2602	2967	3485
2026-27	3444	3457	3024	2565	1780	1729	1860	1623	2140	2719	3101	3642
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Projections of Category wise Number of Consumers in GEPCO

Year	Domestic	Commercial	Public Light	Small Industries	M&L Industries	Tube Well	Bulk	Total
2022-23	3,823,506	427.091	699	71.595	11.781	57.393	151	4,392,216
2023-24	4,046,291	444,491	726	74.068	12,261	59.909	151	4.637.897
2024-25	4,282,087	462,600	754	76.627	12.760	62,536	151	4,897,515
2025-26	4,531.655	481,447	783	79.274	13,279	65,278	151	5,171.867
2026-27	4,795,800	501.062	813	82,013	13,820	68.140	151	5,461,799



2023

POWER ACQUISITION PROGRAMME

2023-24 TO 2027-28



GUJRANWALA ELECTRIC POWER COMPANY

EXECUTIVE SUMMARY

Gujranwala Electric Power Company (GEPCO), incorporated as a Public Limited Company on 25th April 1998, is responsible for the delivery of electricity to over 4 Million consumers (population of around 17 Million) of all civil districts of Gujranwala Division in the province of Punjab, Pakistan as set out in GEPCO's Distribution License No. 04/DL/2002, granted by NEPRA under the NEPRA Act on April 04, 2002.

While GEPCO is currently the deemed Electric Power Supply Licensee in terms of Section 23E of the Regulation of Generation, Transmission and Distribution of Electric Power Act. 1997 (the "Act"), it is submitting request with Authority for grant of Licence as Electric Power Supplier (Supplier of Last Resort) within the service territory.

The Power Acquisition Programme (PAP) is prepared in compliance to NEPRA Electric Power Procurement Regulations, 2022 covering plan period from 2023-24 to 2027-28. It aims to assess the position of security of supply for GEPCO consumers' needs for next 5 years (2023-24 to 2027-28), and plan procurement of additional power through competitive bidding as per above mentioned regulations in case of any shortfall in supply.

GEPCO has recently prepared its Medium-Term Load Forecast (MTLF) for the period 2022-23 to 2031-32 with 2021-22 as base year. The results of this MTLF form the basis of this PAP, as the component of demand is calculated from this MTLF. GEPCO's total capacity requirement estimated for the year 2023-24 is 3235 MW and that of year 2027-28 is 3894 MW.

CPPA-G in its role as Market Operator (MO) has recently issued Capacity Obligation report which includes detail of Firm Capacity Certificates for legacy generation, including existing install generation plants as well as committed generation plants as per IGCEP-2021. Firm Capacity of GEPCO is taken from this document, which shows that GEPCO's share of firm capacity for year 2023-24 is 3332 MW and that of year 2027-28 is 3547 MW.

GEPCO's assessment of security of supply reveals that GEPCO has already secured adequately sufficient supply for next 4 years, which meets its capacity requirement against forecasted demand of its consumers. Similarly, for the year 2027-28 the shortfall of capacity is just 8.9% which is to be procured in coming years, if such shortfall persists in next iteration of MTLF and accordingly the PAP.

It may, therefore, be safely concluded that there is no immediate need of procurement of any additional power for next 5 years from 2023-24 to 2027-28, as GEPCO already has sufficient capacity available/ committed. However, for the year 2027-28, an indicative procurement programme of 350 MW is anticipated.



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1. INTRODUCTION

This Power Acquisition Programme (PAP) of GEPCO is prepared in compliance with Authority instructions as part of application for grant of Electric Power Supplier licence and covers next 5-year time span from 2024-25 to 2027-28 as plan years. GEPCO has recently prepared its Medium-Term Loaf Forecast (MTLF) based upon Power Market Survey (PMS) Model, with 2021-22 as base year and forecast horizon covers 10 years from 2022-23 to 2031-32. This Power Acquisition Programme (PAP) is based upon results of this latest MTLF for the next 5 years. GEPCO peak demand forecast for plan years have been taken form MTLF results and used for preparation of this PAP. GEPCO's existing contracted capacity consists of existing legacy generation plants installed and committed generation plants as listed in IGCEP-2021 approved by the Authority. Firm Capacities of existing and planned projects are calculated and provided by MO in its recently issued Capacity Obligation Report. For calculation of GEPCO's share in total generation capacity, Commercial Allocation Factor as defined in Market Commercial Code (MCC) are used.

GEPCO peak demand forecast is compared with contracted generation firm capacity for next 5 years to ensure security of supply for its consumers. Any shortfall in contracted capacity, is to be procured in the light of NEPRA Electric Power Procurement Regulations, 2022.

1.1. Regulatory Compliance:

NEPRA Electric Power Procurement Regulations, 2022 obligates an electric power supplier to plan in advance and ensure security of supply for its consumers by planning power procurement in adequate quantity. Regulation 6, sub regulation 1, of these regulations states that;

"A supplier of last resort shall prepare a rolling five-year power acquisition programme on an annual basis which shall include:

- (a) its requirements in terms of energy and peak demands, in accordance with the Distribution Code and other applicable documents, during the preceding twelve months on actual basis and projections for the subsequent five years;
- (b) existing contracted energy and capacity;
- (c) its capacity obligations as determined by the market operator in accordance with the Market Commercial Code:
- (d) proposed new and firm power procurement during the next three years and indicative procurement for the subsequent two years in accordance with these regulations;
- (e) mode of procurement against each proposed procurement and respective timelines including start and completion of the procurement process and start of operations of the respective projects;
- (f) contracted energy and capacity that is expected to become available during next five years with respective timelines including indication of delay (if any); and
- (g) any other information considered relevant and necessary to explain and justify the proposed power acquisition programme."

This PAP is being prepared in compliance with above regulations of the Authority, in order to ensure security of supply for consumers of GEPCO.



1.2. Input Factors:

1.2.1. Commercial Allocation Factors:

GEPCO share in Legacy Generation is calculated based upon commercial allocation factors defined in **Market Commercial Code (MCC)** section 18.2.5.2. Table 8 of this section is reproduced below;

Table 1-1 Supplier of Last Resort Allocation Factors*

Supplier	Allocation Factor
LESCO	21.10%
GEPCO	9.82%
FESCO	13.09%
IESCO	10.15%
MEPCO	17.06%
PESCO	12.89%
HESCO	4.79%
QESCO	5.62%
TESCO	1.74%
SEPCO	3.73%
KE	As per Bilateral Contract

^{*} These factors may change in future due to surplus supply in national system and basis of these factors may also change to align with co-incidental demand of XW-DISCOs.

1.2.2. Capacity Obligation Percentage:

Capacity Obligation Percentage used for preparation of this PAP is 100% for all years to ensure security of supply for next 5 years and comply with Authority directions to plan in advance the procurement of adequate quantity of electric supply for GEPCO consumers. However, Procurement Programme for first three years is deterministic while indicative for subsequent two years.

1.2.3. Transmission Losses:

To calculate GEPCO demand uplifted up to Generation Level, Transmission Losses of **2.639%** are used for next 5 years as per NEPRA's latest determination No. NEPRAIRJADG(TRF)/TRF-533/NTDC-2020/17537-17539 dated September 16, 2022 of NTDCL tariff for the years 2019-20, 2020-21 and 2021-22.

1.2.4. Firm Capacity Calculation:

For calculation of initial firm capacity of upcoming generation projects, equivalent availability factors listed in Market Commercial Code (MCC) section 8.4.2.1 are used. Table 1 of this section is reproduced below;



Table 1-2 Equivalent Availability Factors

Sr. No.	Generation Technology	Equivalent Availability Factor
1	Dispatchable Technologies	
1.1	Hydro with reservoir	0.92
1.2	Thermal (either liquid fuels, gas or coal fired)	0.92
1.3	Bagasse	0.92
1.4	Thermal Solar	0.87
1.5	Nuclear	0.87
2	Non-Dispatchable Technologies	
2.1	Hydro run of river	Based on the feasibility study
2.2	Wind	0.30
2.3	Solar PV	0.22

1.2.5. Reserve Margin:

A reserve margin of 10% is used as provided in Market Commercial Code (MCC) section 9.2.4.3.



2. DEMAND FORECAST RESULTS

GEPCO has prepared Medium-Term Load Forecast for the period 2022-23 to 2031-32 with 2021-22 as base year. This MTLF is based upon Power Market Survey (PMS) model which utilized historical database of sale and demand for each grid station of GEPCO, input factors such as load factors, coincidence factors and loss reduction plan to calculate expected sale and demand for next ten (10) years. This forecast is performed for each grid station level as well as GEPCO level.

2.1. Historical Sale and Demand

Historical Sale and Demand of GEPCO for last 5 years is tabulated below;

Table 2-1 Historical Sale and Demand

Year	Energy Sale (GWh)	Energy Purchase (GWh)	Peak Demand (@132 kV) MW
2017-18	9887	10987	2038
2018-19	10004	11100	2182
2019-20	9946	10991	2344
2020-21	10922	12032	2605
2021-22	11529	12678	2695

2.2. Demand forecast for next 5 years

GEPCO energy and demand forecast for next 5 years is tabulated below;

Table 2-2 GEPCO Energy and Demand Forecast

Year	Energy Sale (GWh)	Energy Purchase (GWh)	Peak Demand (MW) @132 kV
2022-23	11777	12951	2749
2023-24	12507	13744	2863
2024-25	13173	14460	3003
2025-26	13837	15172	3142
2026-27	14548	15935	3290
2027-28	15300	16739	3446

GEPCO Demand for next 5 years (Plan Period) is tabulated below;

Table 2-3 GEPCO's peak demand forecast for calendar years

Year	2023-24	2024-25	2025-26	2026-27	2027-28
Peak Demand (MW) @132 kV	2863	3003	3142	3290	3446

2.3. GEPCO's Capacity Requirement at Generation Level

GEPCO's capacity requirement at generation level is calculated by up-lifting the demand at 132kV level with transmission losses as discussed in **1.2.3.** and reserve margin as discussed in **1.2.5.** Resultantly GEPCO's total capacity requirement (Capacity Obligation) at generation level is as below;



Table 2-4 GEPCO's Capacity Requirement Forecast

Year	2023-24	2024-25	2025-26	2026-27	2027-28
Peak Demand (MW) @132 kV	2863	3003	3142	3290	3446
Transmission Losses	2.639%	2.639%	2.639%	2.639%	2.639%
Peak Demand (MW) @Generation	2941	3084	3228	3379	3540
Reserve Margin	10%	10%	10%	10%	10%
Total Capacity Requirement (MW)	3235	3392	3551	3717	3894

Detailed Medium-Term Load Forecast (MTLF) Report forming basis for this Power Acquisition Programme has already been submitted for consideration of Authority.



3. CONTRACTED FIRM CAPACITY

GEPCO's existing contracts for generation capacity consists entirely of Legacy Generation allocated to GEPCO as per commercial allocation factors already discussed in **1.2.1.** Apart from existing installed generation, several generation projects are planned/ committed for future years as provided in IGCEP 2021, approved by the Authority. Similarly, a few generation projects are retiring during next 5 years as provided in IGCEP 2021. Detail of firm capacities of existing/ planned generation has been communicated by CPPA-G (Market Operator) vide CPPA-G/CEO/MOD/2022/1241-50 dated November 29, 2022.

3.1. Firm Capacity of Existing Installed Generation Plants:

Firm Capacity of Existing Generation Plants is tabulated below;

Table 3-1 Firm Capacity of Existing Generation

Sr#	Projects	Technology	Initial Firm Capacity (MW)
1	APL	Thermal	199.7
2	AGL	Thermal	150.29
3	СРН	Thermal	1038.34
4	EPQL	Thermal	193.83
5	EPTL	Thermal	527.09
6	FPCDL	Thermal	157.81
7	HPGCL	Thermal	161.79
8	HSR	Thermal	1158.22
9	LPTL	Thermal	183.59
10	NEL	Thermal	196.70
11	Balloki	Thermal	1000.90
12	HBS	Thermal	1075.70
13	NCPL	Thermal	170.89
14	NPL	Thermal	176.80
15	OPCL	Thermal	187.53
16	PQEPC	Thermal	1225.04
17	QATPL	Thermal	1033.06
18	SPL	Thermal	189.28
19	SECL	Thermal	186.26
20	UCH-II	Thermal	335.68
21	KAPCO	Thermal	1458.50
22	AEL	Thermal	10.796
23	SABA	Thermal	101.68
24	HUBCO	Thermal	1158.25
25	LIBERTY	Thermal	200.86
26	FKPCL	Thermal	113.897
27	ROUSCH	Thermal	410.696
28	KEL	Thermal	118.027
29	AES Lalpir	Thermal	302.48
30	AES Pakgen	Thermal	303.63
31	HCPC	Thermal	106.06
32	UCH	Thermal	577.17



Sr#	Projects	Technology	Initial Firm Capacity (MW)	
33	Guddu	Thermal	507.74	
34	Guddu 747	Thermal	558.95	
35	Jamshoro	Thermal	581.30	
36	Nandipur	Thermal	445.98	
37	Muzaffargarh	Thermal	687.19	
38	Davis	Thermal	9.20	
39	Agar textile	SPP	2.12	
40	Lucky cement	SPP	29.70	
41	Thatta Cement	SPP	45	
42	Al-noor sugar mill	SPP	36	
43	kumhariwala	SPP	2.82	
44	Noon Sugar	SPP	14	
45	Anoond	SPP	10	
46	Omni	SPP	12.8	
47	Tarbela	Hydel	3478	
48	Tarbela Ext 4	Hydel	1410	
49	Mangla	Hydel	1000	
50	Ghazi Brotha	Hydel	1081.04	
51	Warsak	Hydel	179.77	
52	Chashma	Hydel	98.44	
53	Jinnah	Hydel	19.18	
54	Allai khwar	Hydel	80.21	
55	Khan khwar	Hydel	30.75	
56	Dubair Khwar	Hydel	111.6	
57	Neelam jehlam	Hydel	801.98	
58	Golengole	Hydel	14.29	
59	Gomal Zam	Hydel	7.87	
60	Rasul	Hydel	8.3	
61	Dargai	Hydel	14.56	
62	Nandipur	Hydel	5.85	
63	Shadiwal	Hydel	3.46	
64	Chichoki	Hydel	4.47	
65	Kuram garhi	Hydel	3.35	
66	Renala	Hydel	0.97	
67	Chitral	Hydel	0.97	
68	Jabban	Hydel	20.28	
69	Jagran	Hydel	27.27	
$\frac{09}{70}$	Malakand III	Hydel	75.36	
71	New Bong Escape	Hydel	67.82	
$\frac{71}{72}$	Patrind	Hydel	129.09	
73	Daral khwar			
<u>73</u> 74	Gul pur	Hydel	93	
75		Hydel		
76	Jhing Marala HPP	Hydel	12.24	
77		Hydel	6.48	
11	Pakpatan HPP	Hydel	2.397	



Sr#	Projects	Technology	Initial Firm Capacity (MW)		
78	ACT	Wind	15.39		
79	Artistic	Wind	24.52		
80	FFCEL	Wind	18.91		
81	FWEL-1	Wind	20.29		
82	FWEL-2	Wind	21.88		
83	Gul ahmad	Wind	17.72		
84	Hawa	Wind	26.28		
85	Jhimpir	Wind	27.4		
86	Master	Wind	23.04		
87	Metro	Wind	18.45		
88	Sachal	Wind	20.47		
89	Sapphire	Wind	22.01		
90	TGF	Wind	21.04		
91	TGS	Wind	22.9		
92	TGT	Wind	21.89		
93	Tricon-A	Wind	27.62		
94	Tricon-B	Wind	27.07		
95	Tricon-C	Wind	26.74		
96	UEP	Wind	41.15		
97	Yunus	Wind	20.63		
98	ZEPL	Wind	21.7		
99	Tenaga	Wind	27.4		
100	Dawood	Wind	27.4		
101	Zephire	Wind	27.4		
102	Tricom	Wind	15		
103	Master Green	Wind	15		
104	JDW-II	Bagasse	26		
105	JDW-III	Bagasse	27		
106	RYKML	Bagasse	30		
107	Chiniot Power	Bagasse	63		
108	Hamza Sugar	Bagasse	15		
109	Thall Power	Bagasse	25		
110	Almoiz Industries	Bagasse	36		
111	Chanar Energy	Bagasse	22		
112	Chashnupp-I	Nuclear	302.53		
113	Chashnupp-II	Nuclear	302.53		
114	Chashnupp-III	Nuclear	311.00		
115	Chashnupp-IV	Nuclear	304.58		
116	K-2	Nuclear	996.15		
117	Harappa	Solar	3.96		
118	Quaid e Azam	Solar	28.75		
119	AJ Power	Solar	2.64		
120	Apollo	Solar	28.78		
121	Best Green	Solar	28		
122	Crest Energy	Solar	29.47		
Total	Installed Capacity		29326.0		



3.2. Firm Capacity of Planned/ Committed Projects:

Detail of Installed Capacity and Firm Capacity for planned/ Committed Projects as communicated by CPPA-G up to year 2026-27 is tabulated below.

Table 3-2 Firm Capacity of Planned Generation Projects

Sr#	Name of Committed Project	Fuel Type	Installed Capacity (MW)	Firm Capacity (MW)	Expected Schedule of Commissioning
1	Act_2	Wind	50	15	Dec-21
2	Artistic_Wind_2	Wind	50	15	Dec-21
3	Chianwali HPP	Hydro	5.38	4.57	Dec-21
4	Din	Wind	50	15	Dec-21
5	Gul_Electric	Wind	50	15	Dec-21
6	Indus_Energy	Wind	50	15	Dec-21
7	Jabori	Hydro	10.20	8.67	Dec-21
8	Koto	Hydro	40.80	34.68	Dec-21
9	Lakeside	Wind	50	15	Dec-21
10	Liberty_Wind_1	Wind	50	15	Dec-21
11	Liberty_Wind_2	Wind	50	15	Dec-21
12	Metro_Wind	Wind	60	18	Dec-21
13	NASDA	Wind	50	15	Dec-21
14	Ranolia	Hydro	17	14.45	Dec-21
15	Zhenfa	Solar	100	22	Dec-21
16	Lucky	Local Coal	660	607.20	Jan-22
17	Helios	Solar	50	11	Mar-22
18	HNDS	Solar	50	11	Mar-22
19	Karora	Hydro	11.80	10.03	Mar-22
20	Meridian	Solar	50	11	Mar-22
21	Thar TEL	Local Coal	330	303.60	Mar-22
22	Chamfall	Hydro	3.2	2.72	Mar-22
23	K-3	Nuclear	1145	996.15	Apr-22
24	Trimmu	CCGT_RLNG	1263	1161.96	Apr-22
25	Jagran-II	Hydro	48	40.80	May-22
26	Thar-I (SSRL)	Local Coal	1320	1214.40	May-22
27	Deg Outfall	Hydro	4.04	3.43	Jun-22
28	Thal Nova	Local Coal	330	303.60	Jun-22
Tota	l 2021-22		5948.42	4914.27	
1	Access_Electric	Solar	11	2.42	Aug-22
2	Access_Solar	Solar	12	2.64	Aug-22
3	Jamshoro Coal (Unit I)	Imported Coal	660	607.20	Oct-22
4	Gwadar	Imported Coal	300	276	Jun-23
5	Karot	Hydro	720	612	Jun-23
6	Siachen	Solar	100	22	Jun-23
7	Zorlu	Solar	100	22	Jun-23

Sr#	Name of Committed Project	Fuel Type	Installed Capacity (MW)	Firm Capacity (MW)	Expected Schedule of Commissioning
8	Siddiqsons	Local Coal	330	303.60	Jun-23
Tota	l 2022-23		2233	1847.86	
1	Gorkin Matiltan	Hydro	84	71.40	Jul-23
2	Riali-II	Hydro	7	5.95	Jul-23
3	Suki Kinari	Hydro	884	751.40	Jul-23
4	Manjhand	Solar	50	11	Sep-23
5	Safe	Solar	10	2.20	Sep-23
6	Western	Wind	50	15	Nov-23
7	Alliance	Bagasse	30	27.60	Dec-23
8	Bahawalpur	Bagasse	31.20	28.70	Dec-23
9	Faran	Bagasse	27	24.84	Dec-23
10	Hamza-II	Bagasse	30	27.60	Dec-23
11	HSM	Bagasse	26.50	24.38	Dec-23
12	Hunza	Bagasse	50	46	Dec-23
13	Indus	Bagasse	31	28.52	Dec-23
14	Ittefaq	Bagasse	31	28.52	Dec-23
15	Kashmir	Bagasse	40	36.80	Dec-23
16	Mehran	Bagasse	27	24.84	Dec-23
17	RYK_Energy	Bagasse	25	23	Dec-23
18	Shahtaj	Bagasse	32	29.44	Dec-23
19	Sheikhoo	Bagasse	30	27.60	Dec-23
20	TAY	Bagasse	30	27.60	Dec-23
21	Trans_Atlantic	Wind	48	14.40	Dec-23
22	Two_Star	Bagasse	50	46.00	Dec-23
23	Chapari Charkhel	Hydro	10.56	8.98	Mar-24
24	Lawi	Hydro	69	58.65	Apr-24
25	Tarbela_Ext_5	Hydro	1530	1300.50	May-24
Tota	l 2023-24		3233.26	2690.92	
1	CASA	Cross Border Interconnection	1000	1000	Aug-24
2	Kathai-II	Hydro	8	6.80	Dec-24
3	Dasu_1 Uint 1-3	Hydro	1080	918	Apr-25
Tota	1 2024-25	-1	2088	1924.80	
1	Mohmand	Hydro	800	680	Apr-26
2	Dasu_1 Unit 4-6	Hydro	1080	918	Nov-25
Tota	l 2025-26	<u> </u>	1880	1598	
1	Keyal Khwar	Hydro	128	108.80	Feb-27
2	Harpo	Hydro	34.50	29.33	Apr-27
	l 2026-27		162.50	138.13	



3.3. Projects to be Retired in Plan Period

Detail of Projects to be retired during plan period (2023-24 to 2027-28) is tabulated below;

Table 3-3 Total Firm Capacity

Sr#	Projects	Technology	Initial Firm Capacity (MW)	Retirement
1	GTPS Block#4	Thermal	106.057	2022
2	KAPCO	Thermal	1458.5	2023
3	Guddu-II U(5-10)	Thermal	379.1	2023
4	Jamshoro U(1-4)	Thermal	294.1	2023
5	Muzaffargarh	Thermal	559.1	2023
6	HUBCO	Thermal	1158.249	2027
7	KEL	Thermal	118.027	2027
8	LIBERTY	Thermal	200.863	2027

3.4. Year-wise Total Generation Capacity

Year wise total Legacy Generation as per IGCEP-2021 is tabulated below;

Table 3-4 Total Firm Capacity

Year	2023-24	2024-25	2025-26	2026-27	2027-28
Firm Capacity (MW)	35982	35982	37907	39505	38166

3.5. GEPCO's share in contracted/ planned firm capacity

GEPCO's share in Legacy Generation Capacity in line with Commercial Allocation factors, discussed in 1.2.1., is tabulated below;

Table 3-5 GEPCO's share in total Firm Capacity

Year	2023-24	2024-25	2025-26	2026-27	2027-28
GEPCO's Firm Capacity (MW)	3,332	3,332	3,521	3,678	3,547



4. SECURITY OF SUPPLY

Security of Supply for GEPCO consumers is assessed on the basis of total capacity requirement of GEPCO as per **Table 2-4** and GEPCO's firm capacity as per **Table 3-4**.

4.1. Security of Supply Position:

GEPCO's security of supply position is depicted below;

Table 4-1 GEPCO's security of supply position

	2023-	2024-	2025-	2026-	2027-
Year	24	25	26	27	28
Total Capacity Requirement (MW) (100% for all years) (MW)	3,235	3,392	3,551	3,717	3,894
GEPCO's Firm Capacity (MW)	3,332	3,332	3,521	3,678	3,547
Difference	97	-60	-30	-39	-347
%age	3.00%	-1.76%	-0.84%	-1.05%	-8.92%

The above analysis provides that over the plan horizon (2023-24 to 2027-28) GEPCO has adequately sufficient supply of Generation to meet total capacity requirement of GEPCO.

The security of supply situation as elaborated above is presented graphically below:

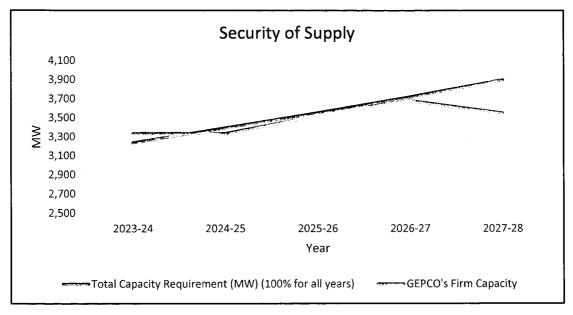


Figure 4-1 Security of Supply Position for GEPCO

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5. POWER PROCUREMENT

GEPCO, in the role of Supplier of Last Resort (SOLR), is required to ensure security of supply for its customers by planning in advance and securing adequately sufficient capacity to meet the demand of its customers. Any future power procurement is strictly planned in accordance with consumer demand and any difference between supply and demand, to ensure economical investment in the best interest of consumers.

5.1. Power Procurement Requirement:

It is evident form **Table 4-1** that GEPCO has adequately sufficient supply of generation capacity contracted/ planned to meet the demand of its customers. Therefore, there is no immediate need to procure additional power for plan years (2023-24 to 2027-28).

Table 5-1 GEPCO's power procurement requirement

Year	2023-24	2024-25	2025-26	2026-27	2027-28
Power Procurement	0	0	0	0	250
Required (MW)		0	U	0	350

For the year 2024-25 and 2025-26 the difference of contracted firm capacity and capacity demand is within a range of 2%, therefore, there is no need to plan for additional procurement for these two years. Similarly, the procurement programme for the years 2026-27 and 2027-28 is indicative in nature and GEPCO is committed to ensure security of supply in future years by contracting adequate quantity of supply for this period.

It may be noted here that GEPCO has submitted following comments to Market Operator (MO) regarding Capacity Obligation;

- 1. There is immediate need to review and rationalize the "Commercial Allocation Factors" to avoid unwarranted isolated violations on Capacity Obligations of DISCOs, despite availability of a sizeable surplus capacity on national system.
- 2. Noting that (a) The Capacity Obligation is already based upon non-coincidental peak as per MTLF of each Market Participant and (b) the Allocated Capacity is based on Proportional sum of MDI, further adjusted for the availability factor; it is suggested that the "Reserve Margin" may be dispensed with for the calculation of Capacity Obligation.

Market Operator (MO) while agreeing to these comments, in principle, has conveyed that these recommendations will be presented before the Honorable Authority in the final test run report for consideration.

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CLARIFICATIONS/ DISCLAIMER

- 1. Firm Capacities of Existing and Planned projects have been considered as per Capacity Obligation Statement issued by CPPA-G in their role as Market Operation (MO).
- 2. Retirement of Generation Projects has been considered as per IGCEP-2021.
- 3. Timelines of Planned generation projects are considered as per IGCEP-2021 for this PAP.
- 4. Accuracy of Demand Forecast is dependent upon economic stability of the country. Due to current economic situation in the country, the future demand may vary from demand forecast.
- 5. Commercial Allocation Factors of Legacy Generation are considered as per Market Commercial Code (MCC). However, it is submitted that these factors may be reviewed on the basis of co-incidental demand of XW-DISCOs.
- 6. Reserve Margin is considered as per MCC. However, it is suggested that same may be dispensed with for calculation of capacity obligation as non-coincidental peak demand of DISCOs are being considered while calculating capacity obligation.
- 7. In compliance of Ministry of Energy (Power Division)'s directions to undertake solarization of 11 KV feeders, the GEPCO has identified 100 No. 11 KV feeders for solarization through 3rd party Solar Parks ranging from 1-4 MW each with an aggregate estimated capacity of 221 MWp. Currently the approval of RFP and determination of Benchmark Tariff for the said project is under consideration of the Authority. Based on the methodology for calculation of initial firm capacity as per Market Commercial Code clause 8.4.2.1, the initial firm capacity is assessed at 48.62 MW. Subject to realization of the timelines of the project, the said additional Solar PV Distributed Generation capacity will be available by end of September, 2023. Accordingly, the minor non-compliances are expected to be mitigated.



SERVICE TERRITORY OF GEPCO



Providing Power for Progress and Prosperity

Location of the Licensee/ GEPCO on the Map of Pakistan



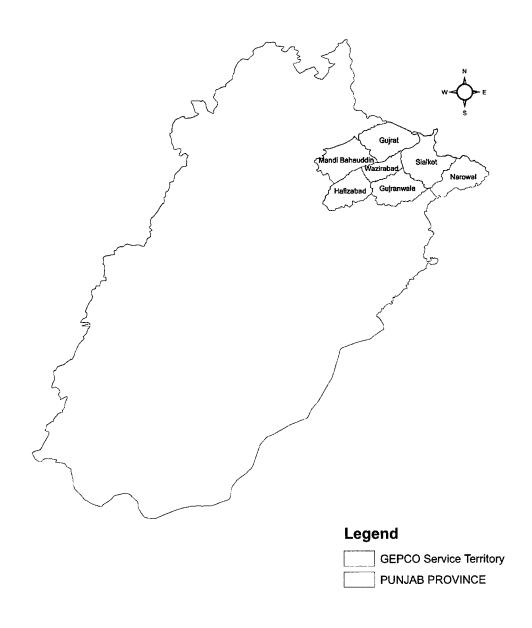
Arabian Sea

Legend

GEPCO Service Territory

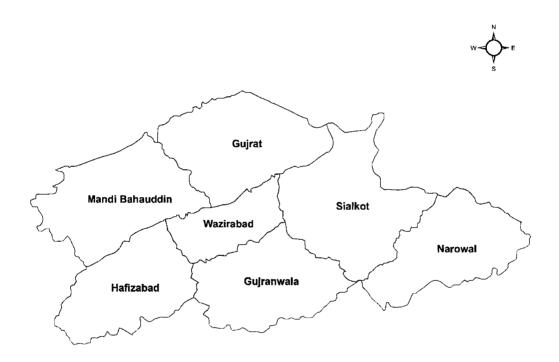


Location of the Licensee/ GEPCO on the Map of Punjab





<u>Detail of Territory (Geographical Boundaries, Districts)</u> <u>Within which the Licensee/ GEPCO is Authorized to Conduct</u> <u>Distribution Activities/Services</u>



Legend Gujranwala Wazirabad Gujrat Sialkot Hafizabad Mandi_baha_uddin Narowal



GEPCO With Neighboring Discos





Legend

GEPCO Service Territory



Gujranwala Electric Power Company Limited (GEPCO)

METERING, BILLING AND COLLECTION PROCEDURES (SUMMARY)

Overall supervision of Metering Billing and Collection (MBC) services within GEPCO's Service Territory is handled by Customer Services Directorate head by Chief Engineer / Customer Services Director (CSD). The elaborate head office set-up of Customer Services Directorate of GEPCO is further supported by Manager Commercial at Company's Headquarter, Deputy Commercial Managers at each Circle office and Assistant Managers (Customer Services) at each Division level functionally working under Circle Deputy Commercial Managers. Through a well configured cascading chain of command and operations correct meter reading, prompt billing and effective collection is ensured.

Through establishment of Customer Redressal Cell at head office level and complaint centers at Sub-Divisional level are the primary source to address and redress all kinds of customer complaints including billing related complaints. Online web-portal, complain dial in 118 Customer Complain Management System (CCMS) services have also been procured through Service Level Agreement with Power Information Technology Company (PITC). Additionally, Federal Complaint Cell (FCC), Prime Minister's Complaint Portal and NEPRA's Complaint portal also provide access to the complaints of customers for improvised services.

The infrastructure and hierarchy of Operations Directorate of GEPCO also provides continued 24/7 support to the Customers Services personnel.

Billing Procedure:

For the purpose of billing, consumers are divided in different batches (total 27 batches). Domestic, commercial and industrial connections having load less than 5 KW are in Batch-1 to 20, Tube-wells in Batch-22 & 29, commercial and Industrial connections, having load above 5 KW, in Batch-21,24,27 & 28, AMI meters in Batch-30.

In order to ensure correct, smooth and orderly meter reading, readings of the said batches are undertaken in systematic manner administered through "Meter Reading and Billing Schedule" prepared and issued by Customer Services Directorate at the start of every month. The said Program is designed keeping in view the number of days in the current billing month, previous billing month, Gazetted holidays and ensuring that there is one-month accumulative energy consumption reading at each meter besides ensuring that sufficient time, for metering reading and submission of data, is mandated to personnel at field formations.

Billing schedule is circulated well in time to field formations (Superintending Engineers, Manager MIS, Deputy Managers (Commercial, Operation, Computer Centre), Revenue Officers and Assistant Manager (Operations).

Pre-printed list (which include soft data for reading) is received from Computer Centers to Revenue Offices which is further sent to Assistant Managers (Operations) office. This data is uploaded into Meter Reading Mobile applications of meter readers and meter readers take readings along with SNAPs from the field. After reading, meter reader returns data files (Reading + SNAP) to meter reading section computer operator where all these files are collected and checked for any errors/shortcomings at Assistant Manager (Operations) office



and further submitted to Revenue Officer which also collects other files under his Operational division and make a single data file. The data file received is sent (soft and hard data) to Computer Centre.

Computer Centers at each circle are responsible for collection of data files for whole circle and printing of monthly electricity bills (invoices) besides ensuring record keeping, integrity and security of collected data. The printed bills are collected from Computer Centers and distributed to each customer at his doorstep making sure that the consumers have at least (07) clear days for payment of bill, as per NEPRA Consumer Service Manual. In addition to the delivery of hard copy of bill, consumers have the facility of online printing of the bill.

Recovery Procedure:

For the purposes of payment of GEPCO's electricity bills, multiple options are provided to the consumers. All branches of scheduled commercial banks and post offices of Pakistan Postal Service, within Service Territory, are designated to collect payment against energy bills. Electronic payment (ATM, electronic online banking, NADRA) of electricity bills from anywhere in Pakistan is allowed. All collections are posted in the individual consumer accounts maintained at GEPCO Computer Centers on daily basis. A consumer may also make payment against electricity bill even after last due date with late payment surcharge.

In line with Customers Service Manual, if a consumer defaults on payment of electricity bill for two consecutive months, the consumer is served with notice of disconnection allowing Seven (7) days for clearance of dues. The connection is not disconnected if any consumer fails to deposit the current month bill provided that there are no outstanding dues. In case of non-payment even after lapse of given time, the supply of electricity is disconnected until proof of payment is presented. In eligible cases, installments for payment are allowed to provide relief to the consumers.

In case of failure in payment electricity dues even after lapse of 3 months, Equipment Removal Order (ERO) notice is served to the consumers along with the electricity bill. In case of failure to make the payment, all metering installations are removed, status of the connection is changed to Permanent Disconnected and recovery process is initiated which may result in forfeiture of the Security Deposit. The electricity supply is restored of such consumer upon payment of all outstanding dues (in full or installments) and completion of other codal formalities regarding reconnection. For better, accurate and timely meter reading, GEPCO, as part of its Strategic Roadmap and the Business Plan, has also embarked upon a phased plan for installation of AMI system at industrial, commercial and agricultural connections.

Installation of AMI System in GEPCO

For better, accurate, timely and technology supported meter reading, GEPCO, as part of its Strategic Roadmap and the Business Plan, has also embarked upon a phased plan for installation of AMI system at industrial, commercial and agricultural connections.

