

March 7th, 2023

The Registrar

National Electric Power Regulatory Authority
NEPRA Tower, Attaturk Avenue (East)
Sector G-5/1, Islamabad

Subject: FEDERAL GOVERNMENT MOTION WITH RESPECT TO RECOMMENDATION OF CONSUMER END TARIFF FOR K-ELECTRIC LIMITED, UNDER SECTION 7 & 31 OF REGULATION, GENERATION, TRANSMISSION AND DISTRIBUTION OF ELECTRIC POWER ACT, 1997 (THE "ACT") READ WITH RULE 17 OF THE NEPRA TARIFF (STANDARDS AND PROCEDURES) RULES, 1998 (THE "RULES")

1. National Electric Power Regulatory Authority (the "Authority") determined the Multi Year Tariff vide its decision dated July 05, 2018, for K-Electric Limited (KE) duly notified by the Federal Government on May 22, 2019. Subsequently, various quarterly tariff adjustments for KE were determined by the Authority. The last quarterly adjustment was notified by Federal Government vide SRO 1037(I)/2020 as amended from time to time, to maintain uniform tariff in the Country.

2. The Authority has determined Periodic Adjustment in Tariff for the 1st Quarter of FY 2022-23 for XWDISCOs and continued the application of Periodic Adjustment as determined for 4th Quarter of FY 2021-22 for two months and same has been notified vide SRO No. 136(I)/2023 dated 07th February 2023 (Annex-I).

3. In accordance with the National Electricity Policy, 2021, the Government may maintain a uniform consumer-end tariff for K-Electric and state-owned distribution companies (even after privatization) through incorporation of direct / indirect subsidies. Accordingly, KE applicable uniform variable charge is also required to be modified so as to recover the revenue requirements of KE, determined by the Authority consistent with the uniform national tariff of XWDISCOs (Annex-II). The same has been approved by the Federal Government and it was decided that the same be submitted to the Authority for consideration in terms of the provisions of the Act (Annex-III).

4. In light of the above, instant Motion is being filed by the Federal Government with respect to Consumer End Tariff Recommendations of KE, under section 7, 31 (4) and 31 (7) of the Act read with Rule 17 of the Rules so as to reconsider and issue for KE, modified uniform variable charge, to maintain uniform tariff across the country, to recover the revenue requirements of KE determined by the Authority keeping in view the proposed targeted subsidy and cross subsidies.

5. The Authority is, accordingly, requested to issue separate SoT with prospective application of applicable uniform rates after incorporating tariff rationalization (Annex-II). Such adjustment shall be applicable on the consumption of February 2023 and March 2023 to be recovered from consumers in April 2023 and May 2023, respectively.

6. That for the purposes of this motion it is requested that a hearing be provided for the purposes of providing detailed submissions. The Authority is also requested to condone the delay, if any, in filing this request under section 31 of the Act.

(Syed Mateen Ahmed)
Section Officer (Tariff)

Forwarded please:
 For nec action for information

1. DG (Lic.)	2. DG (Admn./HR)
3. DG (M&E)	4. DG (CAD)
5. ADG (Trf.)	6. Dir. (Fin.)
7. Dir. (Tech.)	8. Consultant
9. LA	10. Addl. Dir. (IT)

For kind information please:
1. Chairman
2. M (Tech.)
3. M (Lic.)
4. M (Law)
5. M (Trf. & Fin.)

Tariff Division Record

Diary No. 1897

Date: 21-3-23

REGISTRAR OFFICE

Diary No: 287

Date: 28/3/23



REGISTRAR

National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad
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No. NEPRA/TRF-Notifications/QA/ 2018 -


February 07, 2023

The Manager
Printing Corporation of Pakistan Press (PCPP)
Khayaban-e-Suharwardi,
Islamabad

Subject: **NOTIFICATION REGARDING DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOS FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 1ST QUARTER OF FY 2022-23**

Pursuant to Proviso (ii) of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997) (NEPRA Act), as amended through Act No XIV of 2021 dated 10-08-2021; enclosed please find herewith 'Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 1st Quarter of FY 2022-23' for immediate publication in the official Gazette of Pakistan. Please also furnish thirty five (35) copies of the Notification to this Office after its publication.

Encl: Notification (10 Pages) & CD


07/02/23
(Engr. Mazhar Iqbal Ranjha)

TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN
EXTRA ORDINARY, PART-I

National Electric Power Regulatory Authority

NOTIFICATION

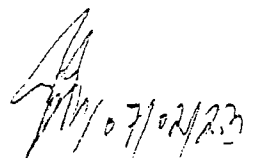


Islamabad, the 7th day of February, 2023

S.R.O. 136 (I)/2023.- In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies decision alongwith Category-wise rates of quarterly adjustments for the 1st Quarter of FY 2022-23 of XWDISCOs. The category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as **Annex-A**. The complete Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 1st Quarter of FY 2022-23 already intimated to the Ministry of Energy (Power Division) on January 17, 2023, is notified for recovery in two (02) months period i.e. February and March 2023.

2. While effecting the Decision, the concerned entities including Central Power Purchasing Agency Guarantee Limited (CPPAGL) shall keep in view and strictly comply with the orders of the courts notwithstanding this Decision.

[Case No. NEPRA/TRF-100]


(Engr. Mazhar Iqbal Raujha)
Registrar

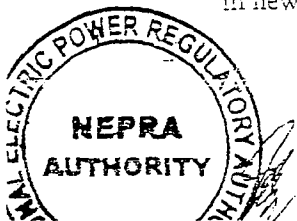


DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOs FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 1st QUARTER OF FY 2022-23

1. The Federal Government, filed Motion dated January 21, 2021, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on February 12, 2021. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.182(I)/2021 to SRO.191(I)/2021 dated February 12, 2021, to be effective from February 12, 2021 till July 24, 2022.
2. XWDISCOs subsequently under MYT regime filed petitions for determination of Tariff for the FY 2020-21 to FY 2024-25, and XWDISCOs i.e. IESCO, FESCO & LESCO already awarded MYT tariff also filed their adjustment/indexation request as per the mechanism prescribed in their MYT determinations for the FY 2020-21 & FY 2021-22. The Authority accordingly decided the petitions/Adjustment & indexation requests of XWDISCOs, along-with upfront indexation of FY 2022-23, and intimated the same to Federal Government for notification.
3. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated July 05, 2022, under Section 7 and 31 of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on July 22, 2022. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO. 1165 to 1175 dated July 25, 2022, to be effective from July 25, 2022.
4. XWDISCOs, in line with the prescribed quarterly adjustment mechanism, have filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 1st quarter of the FY 2022-23 i.e. from July to September 2022, including addendums, as summarized below;

Description	Mn. Rs.										
	FESCO	GEPCC	HESCO	IESCO	LESCO	MEPCO	PESCO	QESCO	SEPCO	TESCO	TOTAL
Capacity Charges	4,911	4,043	432	1,682	8,189	7,709	46	2,703	269	1,016	31,000
Variable O&M	376	209	120	184	570	305	246	31	106	22	1,769
CoSC & McF	1,017	854	163	458	1,646	1,488	468	508	180	293	7,075
Impact of T&D Losses	753	574	469	497	1,120	1,418	1,714	421	350	81	7,577
Impact of ISP Sales	(660)	(342)		(117)	(2,424)	(254)	(346)			(131)	(4,284)
Total	6,377	5,337	1,184	2,704	9,101	10,657	2,129	3,663	905	1,282	43,337

5. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
6. Hearing in matter was scheduled on November 15, 2022, for which advertisement was published in newspapers on November 02, 2022 and separate notices were also sent to the stakeholders for



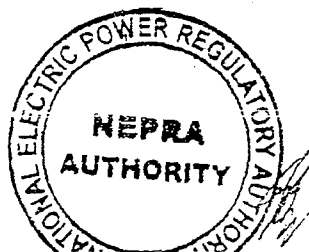
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inviting comments from the interested/ affected parties. Salient features of the proposed adjustments along-with adjustment requests of all DISCOs were uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the Schedule on 15.11.2022, which was attended by the Ministry of Energy, Power Division (MoE, PD), XWDISCOs, CPPA-G, and other stakeholders including General public and media.

7. In order to work out the instant quarterly adjustments of XWDISCOs, the Authority has obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G provided the information for the 1st quarter of the FY 2022-23 i.e. July to September 2022, and also certified that;
 - a. 2002 Power Policy Plants
 - i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
 - ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.
 - b. 1994 Power Policy Plants
 - i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
 - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
8. Accordingly for the purpose of determination of quarterly adjustment for the 1st quarter of FY 2022-23, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges and utilization factors for the quarter July to September 2022, as provided by CPPA-G is attached as Annex-B with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
9. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1st November 2021 to 31st October 2023, it was decided that;

"...in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.



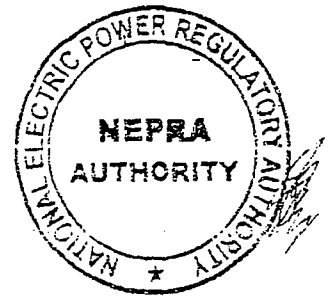
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No Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would be actualized from the previous level of corresponding months sales"

10. Similarly the Authority vide its decision dated November 03, 2021, regarding Motion filed by the Federal Government with respect to Winter Incentive Package for Electricity Consumers on Incremental Consumption of XWDISCOs & K-Electric has also decided as under;
- "No quarterly adjustments would be applicable on incremental consumption."*
11. In view of the above, submissions of CPPA-G and earlier decisions of the Authority, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for Industrial incremental sales have not been included while working out the quarterly adjustments. The units netted off on account of incremental sales have been provided by CPPA-G. Accordingly, the cost recovered on such incremental units, over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Resultantly, the Prior Year Adjustment (PYA) as well as sales mix for the period would be worked out based on net units i.e. excluding units purchased for Industrial incremental sales. Thus, no further adjustment would be allowed for such units purchased.
12. CPPA-G, in the costs billed to DISCOs for the 1st quarter of the FY 2022-23, has included legal charges of Rs.4.21 million as part of capacity charges. CPPA-G also vide letter dated 07.11.2022, requested to allow Rs.545.55 million on account of Legal charges disallowed by the Authority in previous quarterly adjustments as detailed below;

Period	Disallowed Amount (in million)	Status
FY 2019-20 2 nd Quarter to FY 2020-21 4 th Quarter	455.11	Disallowed
FY 2021-22 1 st Quarter	52.32	Disallowed
FY 2021-22 (2 nd Quarter)	5.55	Disallowed
FY 2021-22 (3 rd Quarter)	33.10	Disallowed
FY 2021-22 (4 th Quarter)	(0.534)	Disallowed
Total	545.55	Disallowed



13. CPPA-G submitted that it is engaged in Local & International legal proceedings in its capacity as agent of DISCOs, the litigation charges incurred by CPPA-G on behalf of DISCOs are passed on to DISCOs in accordance with the Article III of Power Procurement Agency Agreement (PPAA) between CPPA-G and DISCOs dated June 03, 2015.
14. Here it is pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority.

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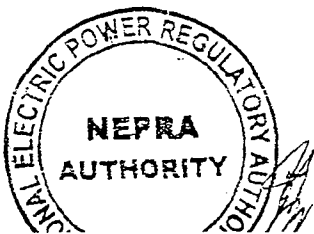


Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

15. The Authority, in consistency with its earlier decision in the matter, has decided not to include the amount of legal charges requested for the 1st Quarter amounting to Rs.4.2 million and also the amount of Rs.545.55 million requested for the previous quarters on the same account, while working out the instant quarterly adjustments.
16. It is also noted that CPPA-G in its data has included amount of Rs.262 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid. Upon inquiry from CPPA-G regarding inclusion of capacity charges of Rs.262 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods as per the PPA. CPPA-G, although provided some detail in this regard, however, the Authority has decided to provisionally not consider the claimed amount of KAPCO and would consider it in the subsequent quarterly adjustments, once the same is verified. Accordingly the amount of Rs.262 million has been deducted from the claim of XWDISCOs.
17. In light of above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 1st Quarter of FY 2022-23, as requested by XWDISCOs on account of variation in Capacity charges, Variable O&M, Use of System Charges and Market Operator Fee. However, regarding FCA impact on T&D losses, since the Authority's decision in the matter of monthly FCA for September 2022 was not finalized till the submissions of quarterly adjustment requests by DISCOs, therefore, the same has been worked out based the approved monthly FCAs. Similarly, for working out the impact of recovery of fixed cost on incremental sales, the data of incremental units as provided by CPPA-G has been considered, as few of the DISCOs did not provide the required information in their adjustment requests.
18. Based on the discussion made in the above paragraphs and after considering the aforementioned adjustments, the Authority has determined a positive adjustment of Rs.41,938 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 1st quarter of FY 2022-23 as shown hereunder:

Allowed	UNIT	IESCO	SESCO	KAPCO	WESCO	MESCO	BESCO	HESCO	QESCO	SNGCO	JSESCO	Total
FCA Impact of T&D Losses	Rs. Mln	485	1,094	579	744	1,418	1,677	437	394	357	79	7,268
V. O&M	Rs. Mln	184	518	205	283	305	246	72	31	22	11	1,921
Capacity Charges	Rs. Mln	1,669	7,352	4,045	4,911	7,703	44	452	2,622	249	1,014	29,762
WOSC MoF	Rs. Mln	453	1,646	854	1,017	1,469	463	163	503	190	393	7,075
Recovery of PPF on Incremental Units	Rs. Mln	1,117	1,774	1,347	1,674	1,264	346	95	31	32	143	8,952
Total Under / (Over) Recovery	Rs. Mln	2,580	3,538	3,337	5,280	10,650	2,289	1,612	3,528	626	1,155	43,236
Less: KAPCO Charges	Rs. Mln	22.70	59.00	26.50	34.32	48.35	31.30	18.17	11.87	9.39	5.98	261.9
Less: Legal Charges	Rs. Mln	0.36	0.95	0.46	0.55	0.73	0.50	0.21	0.19	0.15	0.10	4.21
Total Under / (Over) Recovery net of KAPCO & Legal charges	Rs. Mln	2,557	3,476	3,308	5,245	10,604	2,257	998	3,516	617	1,149	41,939

19. Here it is pertinent to mention that Ministry of Energy during the hearing and also wide letter 28.11.2022, requested to apply the 1st quarterly adjustment of FY 2022-23 in a period of two months i.e. February and March 2023, without changing the consumer rates. The Ministry



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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

submitted that quarterly adjustment for the 1st quarter of FY 2022-23 is expected to be recovered from Dec. 2022 to Feb. 2023 at Rs.2.45/kWh. However, quarterly adjustment for the 4th quarter of FY 2021-22 is in filed and will end in Jan. 2023. therefore, the Authority may consider to continue the same for Feb. and Mar. 2023 (two months) without changing consumer rates. This would help recover the impact of quarterly tariff adjustment for the 1st quarter of FY 2022-23 without any increase in consumer end rates.

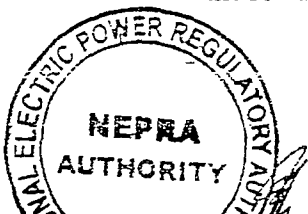
20. The Authority has considered the request of the Ministry of Energy. The Authority noted that quarterly adjustments should be recovered in a period of three months, in order to ensure timely recovery of the allowed cost, however, since the Ministry itself has requested to allow recovery of the 1st Quarterly adjustment in a period of two (02) months from the consumers without changing the consumer rates, the Authority has decided to accept the request of the MoE. This is being done in the interest of the consumer as the determined 1st Quarterly adjustment will only replace the existing applicable Quarterly adjustment rates and there will be no additional burden on the consumers.
21. Here it is pertinent to mention that as per earlier practice, and the fact that the adjustment is being made in the already notified Uniform tariff, the Authority beside determination of DISCO wise rate of quarterly adjustment, also determines a uniform rate for the quarterly adjustments to be charged from the consumers. However, keeping in view the aforementioned request of the MoE to maintain the existing notified rates of the applicable quarterly adjustment, the Authority has only determined the DISCO wise rate for the 1st quarterly adjustments of FY 2022-23, as mentioned below;

Allowed	UNIT	IESCO	LESKO	GEPCO	FESCO	MPEPCO	PESCO	HESCO	QESCO	SEPCO	TESCO	Total
FCA Impact of T&D Losses	Rs. Min	485	1,094	579	744	1,418	1,577	437	398	357	79	7,368
W. O&M	Rs. Min	184	518	209	283	305	246	75	31	51	22	1,921
Capacity Charges	Rs. Min	1,669	7,052	4,043	4,911	7,703	44	432	2,622	269	1,016	29,762
UOS/CoF	Rs. Min	458	1,646	854	1,017	1,488	468	163	508	180	293	7,673
Recovery of PPP on Incremental Units	Rs. Min	(117)	(1,774)	(347)	(674)	(264)	(345)	(92)	(31)	(32)	(143)	(2,820)
Total Under /Over Recovery	Rs. Min	2,660	8,336	5,337	6,290	10,650	1,089	1,010	3,329	826	1,268	42,206
Less: RAPCO Charge	Rs. Min	22.72	59.00	28.80	34.32	45.89	31.20	15.17	11.87	9.39	5.99	262.0
Less: Legal Charges	Rs. Min	9.36	0.85	0.46	0.55	0.73	0.30	0.01	0.19	0.12	0.10	4.21
Total Under /Over Recovery net of RAPCO & Legal charges	Rs. Min	2,437	8,474	5,308	6,243	10,594	1,057	998	3,316	817	1,262	41,939
Projected Sales for 3 months (excluding Life Line sales)	GWh	1,349	3,266	1,307	1,917	2,209	1,940	365	860	354	348	15,814
Per Unit Impact	Rs. /kWh	1.97	2.76	4.06	3.26	4.90	1.25	1.77	4.09	2.31	3.62	

22. Here it is pertinent to mention that the Authority is cognizant of the fact that by maintaining the existing rates for recovery of the 1st quarterly adjustment in a period of two months i.e. February and March 2023, may result in under/over recovery of the determined amount, therefore, any such under/over recovery would be accounted for in the subsequent tariff decisions of XWDISCOs.

23. In view thereof, the Authority hereby allows the positive quarterly adjustments of Rs.41,939 million pertaining to the 1st quarter of the FY 2022-23, to be recovered from the consumers in a period of 02 months i.e. February and March 2023, as per the category wise rates mentioned in the SoT attached herewith as Annex-A.

Dr. Math





24. Here it is pertinent to mention that no Quarterly adjustments would be passed on to B1, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the package, in line with the Authority's decision dated 01.12.2020.
25. The instant decision along-with attached Annexures, is intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

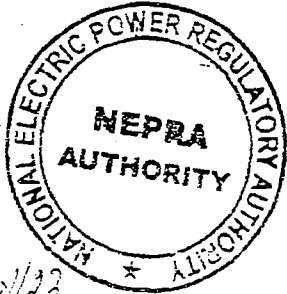
AUTHORITY

Mathar Niaz Rana (nsc)
Member

Rafique Ahmed Shaikh
Member

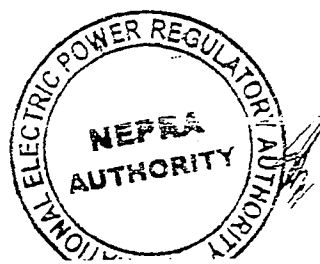
Engr. Maqsood Anwar Khan
Member

Tauseef H. Farooq
Chairman



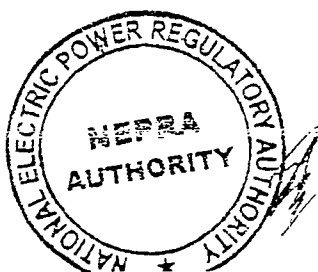
DISCO wise and National Average Uniform 1st Quarterly Adjustment of FY 2022-23 rates based on Two Month Sales as requested by MOE

Description	IESCO	FESCO	LESCO	MEPSCO	GEPSCO	PESCO	HESCO	SEPCO	QESCO	TESCO	Uniform National Average Determined tariff 1st Quarterly Adjustment for the FY 2022-23	
	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	Variable Charges Rs./kWh	
Residential												
For peak load requirement less than 5 kW												
Protected	Up to 50 Units - Life Line											
	51-100 units - Life Line											
	101-200 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
Un Protected	201-300 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	301-400 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	401-500 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	501-600 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	601-700 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	701-800 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	801-900 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	Above 900 Units	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	1.4874
	For peak load requirement exceeding 5 kW											
	Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	3.2116	
Temporary Supply	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Total Residential												
Commercial - A2												
For peak load requirement less than 5 kW	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	2.6847	
For peak load requirement exceeding 5 kW												
Regular	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Temporary Supply	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Electric Vehicle Charging Station	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Total Commercial												
Power Services - B												
	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Industrial												
B1	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B1 - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B1 - Off Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B2	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B2 - TOU (Peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B2 - TOU (Off-peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B3 - TOU (Peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B3 - TOU (Off-peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B4 - TOU (Peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
B4 - TOU (Off-peak)	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Temporary Supply	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Total Industrial												
Single Point Supply												
C1 - Supply at 400 Volts-less than 5 kW	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
C1B - Supply at 400 Volts-exceeding 5 kW	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
C2 Supply at 11 kV	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
C3 Supply above 11 kV	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Total Single Point Supply												
Agricultural - Tube-wells - Tariff D												
Scarp	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Agricultural Tube-wells	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Total Agricultural												
Public Lighting - Tariff G												
Residential Colonies	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Railway Traction	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Tariff K - A&K	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Time of Use (TOU) - Off-Peak	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	
Tariff K - Rawat Lab	1.97	3.26	2.76	4.80	4.06	1.25	1.77	2.31	4.09	3.62	4.4547	



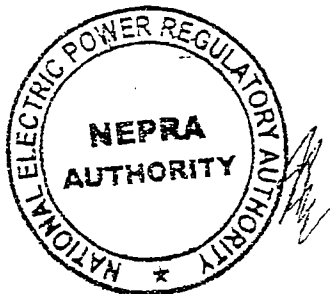
Dr. Mathi
7 of 9

Power Producers	Jul-22		Aug-22		Sep-22	
	Capacity charges	Utilization	Capacity charges	Utilization	Capacity charges	Utilization
	(Rs.)	Factor	(Rs.)	Factor	(Rs.)	Factor
ACT Wind (Pvt) Limited	192,582,702	31%	186,131,769	20%	169,150,409	29%
ACTO DIN Wind (Pvt) Ltd.	111,904,185	45%	96,782,114	36%	112,906,391	43%
AJ Power (Private) Ltd.	29,535,333	13%	35,354,322	13%	35,411,195	19%
Almoir Industries Limited		0%	163,576	0%	(10,994)	0%
Appolo Solar Development Pakistan Limited	419,742,565	17%	433,910,622	13%	543,586,816	21%
Artistic Energy (Pvt.) Limited	266,200,136	42%	211,269,307	33%	254,408,361	41%
Artistic Wind Power (Pvt) Ltd.	106,372,353	43%	85,684,222	33%	104,496,981	41%
Asia Power Limited	464,358,585	34%	233,296,707	60%	231,300,453	56%
Attock Gen Limited	230,372,266	42%	294,417,796	82%	351,423,306	79%
Best Green Energy Pakistan Limited	338,474,059	17%	454,792,785	18%	508,321,639	20%
Central Power Generation Company Limited-(Genco-2)	1,485,600,087	44%	535,025,695	40%	344,278,606	38%
China Power Hub Generation Company (Pvt.) Ltd	6,607,158,430	44%	6,401,240,953	31%	6,507,100,000	22%
Chiniot Power Limited	(1,804)	0%	1,503,611	0%		0%
Crest Energy Pakistan Limited	346,228,589	17%	465,471,154	13%	522,558,548	21%
DIN Energy Ltd.	109,475,937	42%	80,516,190	31%	96,632,818	37%
Enaro Powergen Qadirpur Limited	220,707,498	49%	597,311,260	47%	198,099,952	49%
Enaro Powergen Taar (Pvt) Limited	5,086,520,495	38%	3,086,786,585	74%	3,104,568,904	98%
Exchange Loss (Gain) - on import of energy	549,169,505		191,719,215		556,857,359	
Faasil Kubowala Power Company Ltd.	553,145,244	5%	(91,066,763)	0%	192,974,486	0%
FPC Energy Limited	201,856,346	26%	713,538,849	16%	297,560,451	25%
Foundation Power Company Danarki Ltd.	463,286,551	92%	465,617,535	95%	127,877,223	95%
Foundation Wind Energy-I Limited	594,072,960	33%	696,179,250	26%	501,372,540	30%
Foundation Wind Energy-II (Pvt.) Limited	589,194,890	35%	690,027,455	28%	494,039,740	31%
Gul Ahmed Electric Limited	119,627,731	46%	95,769,905	38%	112,857,949	44%
Gul Ahmed Wind Power Ltd	374,191,887	32%	254,567,807	20%	261,329,214	22%
Halmore Power Generation Company Limited	479,686,224	34%	151,626,771	14%	241,854,043	0%
Haroon Solar (Pvt) Limited	50,124,485	19%	71,933,604	22%	52,215,034	22%
Hawa Energy (Private) Limited	382,538,997	39%	277,650,993	28%	401,470,379	35%
Huangeng Shandong Ruyi Energy (Pvt) Ltd	8,193,471,634	71%	4,685,345,551	26%	7,010,074,290	45%
Hydrochina Dawood Power (Private) Limited	448,373,151	35%	341,661,759	26%	386,431,093	32%
Indus Wind Energy Ltd.	112,702,409	45%	93,528,578	35%	115,379,145	45%
Jamshoro Power Company Limited-(Genco-1)	284,152,500	3%	284,152,500	3%	284,152,500	0%
JDW Sugar Mills Ltd.		91%	275,591,782	80%	149,216,110	97%
Jinnah Power (Private) Limited	376,176,308	39%	278,914,269	28%	409,916,710	37%
Karachi Nuclear Power Plant-Unit-2	(5,296,350,074)	46%	3,547,360,576	78%	5,779,436,881	100%
Karachi Nuclear Power Plant-Unit-3	4,310,106,816	85%	7,704,267,544	71%	5,324,205,475	70%
Karot Power Company (Pvt.) Limited	2,363,661,551	73%	4,175,302,073	67%	2,363,661,550	41%
Kohinoor Energy Ltd.	153,040,988	34%	153,040,988	65%	153,040,988	68%
Kor Addu Power Company Ltd.		29%	304,247,813	15%	442,708,708	12%
Lakeside Energy Limited	118,432,919	46%	96,810,942	36%	105,016,155	41%
Lahot Power (Private) Limited	544,649,171	33%	537,604,779	37%	551,391,769	38%
Larab Energy Limited	239,050,126	25%	340,895,289	14%	239,050,126	37%
Legal Fee	846,900		2,251,021		1,108,354	
Liberty Power Tech Limited	454,555,922	46%	291,190,653	70%	174,310,344	72%
Liberty Wind Power Ltd.	112,507,695	42%	430,284,704	31%	290,220,225	27%
Liberty Wind Power-II (Pvt) Ltd.	107,988,802	40%	81,344,421	31%	111,707,851	39%
Unaudited Damages Receipts	15,355,716				40,374,786	
Liberty Electric Power Company Limited	1,024,200,717	42%	1,571,069,142	45%	1,048,352,816	42%
Lucky Renewables (Private) Limited	124,676,572	45%	94,470,179	36%	109,253,810	42%
Master Green Energy Limited	125,651,099	47%	91,856,510	36%	111,409,945	44%
Master Wind Energy Limited	408,581,828	33%	254,470,204	20%	323,756,781	28%
Metco Power Company Ltd	622,182,963	34%	568,746,224	29%	372,178,670	20%
Metro Wind Power Limited	212,034,599	52%	116,970,494	44%	158,013,359	52%
Miran Power Limited	643,705,351	60%	646,526,421	84%	643,705,351	48%
Narawa Energy Limited	349,249,976	29%	701,554,085	42%	298,108,300	21%
NASDA Green Energy Limited	119,438,354	47%	116,547,375	37%	122,515,448	42%
National Power Parks Management Company Private Ltd.	450,955,773	74%	1,459,128,584	52%	1,494,556,439	63%
Nelumelum Hydro Power Company (Pvt.) Ltd.	982,506,693	13%		0%	180,787,695	0%
Nishat Churnian Power Limited	171,148,548	40%	235,978,385	50%	352,919,369	56%
Nishat Power Limited	192,449,632	66%	210,511,721	67%	98,008,357	72%
Northern Power Generation Company Limited-(Genco-3)	1,258,961,284	21%	1,262,586,534	40%	1,138,430,140	13%
Orient Power Company (Private) Limited	369,612,721	66%	450,759,220	56%	154,371,061	22%
PAEC Chashma Nuclear Power Plant	8,182,060,508	99%	8,951,217,747	74%	8,430,413,022	89%
Pak Gen Power Limited	559,533,177	29%	563,405,703	33%	569,808,565	53%
Pakhtunkhwa Energy Development Organization (Malak)	130,604,140	74%	1,646,772,770	53%	126,401,419	25%



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Power Producers	Jul-22		Aug-22		Sep-22	
	Capacity charges (Rs.)	Utilization Factor	Capacity charges (Rs.)	Utilization Factor	Capacity charges (Rs.)	Utilization Factor
Port Qasim Electric Power Company (Pvt.) Limited	5,025,085,398	30%	10,296,262,808	71%	2,477,045,436	24%
Quaid E Azam Solar Power Pvt Ltd	279,514,024	21%	327,524,586	16%	390,548,346	20%
Quaid-e-Azam Thermal Power (Pvt) Limited	2,612,314,489	33%	2,505,985,505	44%	2,786,044,204	57%
Roulsen Pak Power Ltd.	566,210,982	13%	707,776,808	0%	585,723,561	0%
RYK Mills Limited		33%	76,129,094	18%		0%
Saba Power Company (Pvt.) Ltd.	16,144,705	14%	162,528,730	33%	205,938,711	28%
Sachal Energy Development (Private) Limited	712,269,723	31%	656,485,599	21%	437,574,648	27%
Self Power Limited	372,636,392	57%	542,105,811	42%	238,587,766	47%
Sapphire Electric Company Limited	451,724,556	47%	456,405,025	37%	187,863,089	26%
Sapphire Wind Power Company Limited	392,762,994	29%	230,759,310	13%	226,390,873	25%
SPPs	60,770,744		58,543,868		52,987,370	
Star Hydro Power Limited	498,761,032	78%	3,262,840,303	45%	1,128,560,285	44%
Tavarr Iran	261,306,352	65%	111,913,082	75%	146,067,115	78%
Tenaga Nasional Limited	427,149,523	34%	326,214,784	26%	371,716,344	31%
Thal Industries Corporation Ltd		0%		0%	72,828,578	0%
The Hub Power Company Limited	2,344,216,920	5%	2,532,651,789	8%	2,305,617,605	10%
Three Gorges First Wind Farm Pakistan (Private) Limited	782,945,179	29%	674,202,388	21%	555,563,718	27%
Three Gorges Second Wind Farm Pakistan Limited	356,971,675	34%	324,005,098	23%	285,120,320	25%
Three Gorges Third Wind Farm Pakistan (Private) Limited	232,215,773	34%	233,945,702	34%	295,792,193	30%
TNB Liberty Power Ltd.	48,497,019	32%	373,03,466	79%	296,936,420	80%
Tricon Boston Consulting Corporation (Private) Limited	1,254,276,708	43%	963,797,798	33%	1,132,193,071	37%
Uch Power Ltd.	519,125,883	82%	701,934,747	67%	619,350,305	52%
Uch-II Power (Pvt.) Limited	1,342,879,282	93%	1,284,213,112	84%	1,240,771,557	83%
UEP Wind Power (Pvt) Ltd	839,817,429	33%	580,369,784	20%	711,238,162	28%
WAPDA Hydel	13,189,210,159	68%	13,232,731,596	77%	12,006,775,175	67%
Yunus Energy Limited	371,191,627	35%	241,124,790	20%	312,869,079	28%
Zephyr Power (Pvt.) Limited	403,600,409	42%	443,738,808	42%	429,341,401	46%
Zrenia Pakistan New Energy Company Limited	111,082,608	23%	111,075,555	23%	115,759,807	25%
Zorlu Enerji Pakistan Limited	489,769,355	27%	519,291,936	16%	16,472,811	25%
Grand Total	85,491,639,236		103,661,075,348		86,617,474,501	



In matrix

Annex-II

Tarrif Rationalization - K-Electric

Description	Applicable Variable Charge
	(Rs./kWh)
A-1 General Supply Tariff - Residential	
Up to 50 Units (Life Line)	-
51 - 100 Units (Life Line)	-
001 - 100 Units (Protected)	1.4874
101 - 200 Units (Protected)	1.4874
1- 100 Units	1.4874
101- 200 Units	1.4874
201- 300 Units	1.4874
301 - 400 Units	3.2116
401 - 500 Units	3.2116
501 - 600 Units	3.2116
601 - 700 Units	3.2116
Above 700 Units	3.2116
Time of Use	
Peak	3.2116
Off-Peak	3.2116
E-1 (i) Temporary Residential	4.4547
A-2 General Supply Tariff - Commercial	
For sanctioned load less than 5kW	2.6847
For sanctioned load 5kW & Above	4.4547
Peak	4.4547
Off-Peak	4.4547
E-1 (ii) Temporary Commercial	4.4547
Electric Vehicle Charging Station (EVCS)	4.4547
A3 General Services	4.4547
B - Industrial Supply Tariff	
B-1 less than 5kW / 25 kW (at 400/230 volts)- Note	4.4547
Peak	4.4547
Off-Peak	4.4547
B-2 5-500 kW / 25-500 kW (at 400 volts) - Note	4.4547
Peak	4.4547
Off-Peak	4.4547
B-3 for all loads upto 500kW (at 11, 33kV)	
Peak	4.4547
Off-Peak	4.4547
B-4 for all loads (at 66kV, 132kV and above)	
Peak	4.4547
Off-Peak	4.4547
B-5 for all loads (at 220kV & above)	
Peak	4.4547
Off-Peak	4.4547
E-2 (i) Temporary Industrial	4.4547
C - Bulk Supply Tariff	
C-1 For supply at 400/230 Volts	
a) Sanctioned load less than 5kW	4.4547
b) Sanctioned load 5kW and upto 500kW	4.4547
Peak	4.4547
Off-Peak	4.4547
C-2 For supply at 11,33kV upto and including 5000kW	4.4547
Peak	4.4547
Off-Peak	4.4547
C-3 For supply at 132 kV and above upto and including 5000kW	4.4547
Peak	4.4547
Off-Peak	4.4547
E-2 (ii) Temporary Bulk Supply	
(a) at 400Volts	4.4547
(b) at 11kV	4.4547
D - Agriculture Tariff	
D-1 For all loads	4.4547
D-2 For all loads - Time of Use	
Peak	4.1447
Off-Peak	4.1447
sub-total	
G - Public Lighting	
Street Lighting	4.4547
H - Residential Colonies attached to Industrial Premises	
	4.4547

Note: Such adjustment shall be applicable on the consumption of February 2023 and March 2023 to be recovered from consumers in April 2023 and May 2023, respectively.

NO.Tariff/PIII-03(02/2009
Government of Pakistan
Ministry of Energy
Power Division

Islamabad, the March 17, 2023

Registrar NEPRA,
NEPRA Building,
G-5/1, Islamabad.

Subject: **UNIFORM TARIFF FOR K-ELECTRIC AT PAR WITH XWDISCOS 1st QUARTER 2022-23**

I am directed to refer to the subject cited above and to state that summary was submitted before the Economic Coordination Committee (ECC) of the cabinet. ECC of the Cabinet vide case no.ECC-63/08/2023 dated 1st March, 2023 has approved para-3 of the summary, which has been duly ratified by the Federal Cabinet vide case no. 42/08/2023 dated: 09.03.2023.

2. Approved para-3 of the summary is as under:-
 - a) The tariff rationalization by way of adjustments as mentioned in **(Annex-II)** may be approved for K-Electric.
 - b) Power Division may be allowed to approach NEPRA to issue separate schedule of tariff after incorporating tariff rationalization as reflected in Annex-II and upon approval of NEPRA, notify the same in the official gazette by way of modification in SRO No. 575(I)/2019 as modified from time to time.
 - c) Such adjustment shall be applicable on the consumption of Feb-23 to March-23 to be recovered from consumers from Mar-23 to Apr-23 respectively.
3. The decision is being communicated to NEPRA for implementation.


(Syed Mateen Ahmed)
Section Officer (Tariff)