



# FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242

Fax No. 041-9220217

Email: fdfesco\_cpc@yahoo.com

No. 5624 /FESCO/ CFO For information & n.a. please.

The Registrar, NEPRA,  
NEPRA Tower, G-5/1,  
Islamabad.

OFFICE OF THE  
CHIEF FINANCIAL OFFICER  
FESCO FAISALABAD

Dated 19-01-23  
TARIFF (DEPARTMENT)

Dir (T-I).....  
Dir (T-II).....  
Dir (T-III).....  
Dir (T-IV).....  
Addl. Dir (RE).....

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 2<sup>nd</sup> QUARTER OF THE FINANCIAL YEAR 2022-23**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 2<sup>nd</sup> Quarter PPP adjustment (Oct, 2022 – Dec, 2022) amounting to **Rs. 4,479 Million** for the Financial Year 2022-23 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of Dec, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.

We shall be thankful if the Authority allow FESCO the 2<sup>nd</sup> Quarter PPP Adjustment of the Financial Year 2022-23. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(NAZIR AHMAD)  
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record  
No. 474  
Dated 19-01-23

719  
18.1.2023

**FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**2nd QUARTERLY PPP ADJUSTMENT FOR FY 2022-23**

Description		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,366	987	945	3,298
	T&D losses	8.84%	8.84%	8.84%	
	Units Lost	121	87	84	292
Incremental Units	Purchases	76	64	75	216
Incremental Units	Sales	70	59	69	197
Net Purchases		1,290	923	870	3,082
Gross units to be sold at allowed T&D		1,245	900	861	3,006
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	6.2109	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(3.1084)	
FCA still to be passed on		(39)	17	(156)	(179)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.1957	
	Amount Recovered Net Purchases	303	148	177	627
	Actual Invoiced cost by CPPA-G	339	193	185	717
Under / (Over) Recovery		36	46	8	89
Capacity	Reference (Annex IV notified Tariff)	9.9726	15.0989	14.1778	
	Actual Calculated	8.7883	17.2358	15.0424	
	Amount Recovered Net Purchases	12,860	13,931	12,330	39,122
	Actual Invoiced cost by CPPA-G	11,333	15,903	13,082	40,318
Under / (Over) Recovery		(1,527)	1,972	752	1,196
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9691	1.3216	1.2414	
	Actual Calculated	1.0593	5.3053	1.6316	
	Amount Recovered Net Purchases	1,250	1,219	1,080	3,549
	Actual Invoiced cost by CPPA-G	1,366	4,895	1,419	7,680
Under / (Over) Recovery		116	3,676	339	4,131
Total Under / (Over) recovered		(1,414)	5,709	943	5,238
Recovery of Fixed cost Incremental Units		(202)	(369)	(188)	(759)
NET QUARTERLY ADJUSTMENT		(1,616)	5,340	755	4,479

**Note:-**

- 1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.
- 2- FPA for the month of Dec, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally





# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMF(CA&T)/B&R/19312-30

Dated: 15/11/2022

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

DIARY NO. 9528  
DATED: 21/11/2022  
HEADQUARTERS FESCO  
Faisalabad

U.F. (CFO)
DY. DIR. (C.A. / M)
CHIEF EXECUTIVE OFFICER
CHIEF EXECUTIVE OFFICER
A.O. (ADMIN)
P.A. / M. DIR
CASHIER / S.A.
SPECIAL AGENT / S.A.
FESCO Faisalabad

7366  
21/11/22

Subject: TRANSFER CHARGES FOR THE MONTH OF OCTOBER 2022.

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of October 2022 for further necessary action please.

D.A. (As Above)

Addl: Manager Finance (B&R)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

DG (HR & A)	
GM (Tech.)	
GM (OPR)	
DG (IT)	
DG (MRAD)	
OF QESCO	
CE (Gen)	
CE (Dev)	
CE (TS)	
CE (E&D)	
CE (T&G)	
CFO	
Chief of Audit	
PD Construction	
Director (L&L)	
Director (MM)	
CO. Secretary	
Dy. Dir (Vigilance)	
Director (PR)	
S.O / APS to CEO	

13/11

**Faisalabad Electric Supply Company (FESCO)**

**Summary of Transfer Charges**

For the month of October-2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,365,588,636
MDI (kw)	3,644,345

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	12,747,419,900
General Sales Tax (ETC-1)	Annx: A	2,167,061,383
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	104,407,136
Capacity Transfer Charges (CTC)	Annx: B	10,579,763,183
NTDC's Use of System Charges	Annx: C	641,987,815
GST on NTDC's Use of System Charges	Annx: C	109,137,929
PMLTC Transmission Service Charges	Annx: D	718,444,739
Market Operations Fee	Annx: E	6,231,830
Sales Tax (MOF)	Annx: E	934,774

**Total Transfer Charges**

**27,075,388,691**

DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	October-2022
Advice No	ES/FES-Oct-22
Advice Date	31/10/2022
Issue Date	15/11/2022
Due Date	Immediate


Description	
Energy (kWh)	1,365,588,636
Kvarh	
MDI (kw)	3,644,345

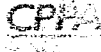
Energy Transfer Charges	i	GST @ 17%	9.334744		12,747,419,900
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Total Transfer Charge	12,747,419,900
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GST	2,167,061,383
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Payable within Due Date	14,914,481,284
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Addl: Manager Finance (Billing & Recovery)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

## Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad


GST No 24-00-2716-001-19

Settlement period	October-2022
Advice No	ES/FES-Oct-22
Advice Date	31/10/2022
Issue Date	15/11/2022
Due Date	Immediate

Description	
Energy (kWh)	1,365,588,636
MDI (kw)	3,644,345

Capacity Transfer Charges	2,903.063015	10,579,763,183
Energy Transfer Charges	0.076456	104,407,136
Total Transfer Charges		10,684,170,320

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 753,425,757. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

  
Addl: Manager Finance (Billing & Recovery)



Market Operations (Agency) Fee Invoice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	October-2022
Invoice No	MOF/FESCO-Oct-22
Invoice date	31/10/2022
Issue date	15/11/2022
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF OCTOBER, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,644,345	1.710	6,231,830	934,774	7,166,604

  
Addl. Manager Finance (Billing & Recovery)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) OCTOBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.3.3)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2715-005-73

**DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G**  
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	October-22
Invoice No.	UoSC/2022-10/01
Issue Date	11-11-2022
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UoSC inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,365,588,636	3,644,345	176.16	641,987,815	109,137,929	751,125,744
2	GEPCO	2972920-3	921,249,824	2,629,966	176.16	463,294,811	78,760,118	542,054,929
3	HESCO	3016682-9	439,932,996	1,612,303	176.16	284,023,296	48,283,960	332,307,256
4	IESCO	2748840-3	901,205,954	2,040,886	176.16	359,522,478	61,118,821	420,641,299
5	LESCO	3041094-7	2,154,029,287	5,569,171	176.16	981,065,163	166,781,078	1,147,846,241
6	MEPCO	3011207-9	1,685,226,467	4,114,938	176.16	724,887,478	123,230,871	848,118,349
7	PESCO	2228080-4	1,117,708,422	2,562,748	176.16	451,453,688	76,747,127	528,200,815
8	QESCO	3044052-1	504,537,184	1,201,333	176.16	211,626,821	35,976,560	247,603,381
9	SEPCO	3801689-3	343,614,309	899,970	176.16	158,538,715	26,951,582	185,490,297
10	TESCO	3557321-0	159,046,264	640,901	176.16	112,901,120	19,193,190	132,094,310
Total			9,592,139,343	24,916,561	-	4,389,301,385	746,181,236	5,135,482,621

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	176.160	4,389,301,385
Variable (Rs./kWh)	0.18 x 1	-
Sales Tax @ 17 %	17%	746,181,236
Total Amount inclusive of Sales Tax		5,135,482,621

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G OCTOBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	October-22
Invoice No.	PMLTC-TSC/2022-10/01
Issue Date	11-11-2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,168,716,800
GST	As per GOP Decision		-
Total			5,168,716,800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,365,588,636	3,644,345	13.900%	718,444,739
2	GEPCO	921,249,824	2,629,966	10.031%	513,470,462
3	HESCO	439,932,996	1,612,303	6.149%	317,848,779
4	IESCO	901,205,954	2,040,886	7.734%	402,339,463
5	LESCO	2,154,029,287	3,569,171	21.241%	1,097,904,181
6	MEPCO	1,685,226,467	4,114,938	15.695%	811,217,258
7	PESCO	1,117,708,422	2,562,748	9.775%	505,219,132
8	QESCO	504,537,184	1,201,333	4.582%	236,830,315
9	SEPCO	343,614,309	899,970	3.433%	177,419,732
10	TESCO	159,046,264	640,901	2.444%	126,346,971
11	K-Electric	772,461,000	1,302,000	4.966%	256,675,768
Total		10,364,600,343	26,218,561	100%	5,168,716,800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cppa.gov.pk](mailto:billing@cppa.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/20555-75

Dated: 14/12/2022

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF NOVEMBER 2022.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of November 2022 for further necessary action please.

D.A. (As Above)

  
Addl: Manager Finance (Billing)

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of November-2022  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	987,398,684
MDI (kw)	3,311,741

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	8,077,893,961
General Sales Tax (ETC-1)	Annx: A	1,373,241,973
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(531,504,295)
Capacity Transfer Charges (CTC)	Annx: B	15,247,975,355
NTDC's Use of System Charges	Annx: C	4,145,906,152
GST on NTDC's Use of System Charges	Annx: C	282,629,641
PMLTC Transmission Service Charges	Annx: D	742,548,938
Market Operations Fee	Annx: E	5,663,077
Sales Tax (MOF)	Annx: E	849,462

**Total Transfer Charges**

**29,345,204,263**

DA: As Above



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	November-2022
Advice No	ES/FES-Nov-22
Advice Date	30/11/2022
Issue Date	14/12/2022
Due Date	Immediate

Description	
Energy (kWh)	987,398,684
Kvarh	
MDI (kw)	3,311,741

Energy Transfer Charges	i	GST @ 17%	8.180985		8,077,893,961
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Total Transfer Charge	8,077,893,961
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GST	1,373,241,973
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Payable within Due Date	9,451,135,934
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Addl:Manager Finance (Billing)



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Power / Electricity (Non-GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

**CPPA-NTN: 4401241-1**  
**CPPA-GST No. 3277876113750**

**Part-II**

Name and Address

**Faisalabad Electric Supply Company (FESCO)**  
**West Canal Road, Abdullah Pur, Faisalabad**  
  
GST No 24-00-2716-001-19

Settlement period	November-2022
Advice No	ES/FES-Nov-22
Advice Date	30/11/2022
Issue Date	14/12/2022
Due Date	Immediate

Description	
Energy (kWh)	987,398,684
MDI (kw)	3,311,741

Capacity Transfer Charges	4,604.217345	15,247,975,355
Energy Transfer Charges	(0.538287)	(531,504,295)
<b>Total Transfer Charges</b>		<b>14,716,471,060</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 654,821,728. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
**Addl. Manager Finance (Billing)**



**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Billing Month	November-2022
Invoice No	MOF/FESCO-Nov-22
Invoice date	30/11/2022
Issue date	14/12/2022
Due Date	Immediate

**Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF NOVEMBER, 2022**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,311,741	1.710	5,663,077	849,462	6,512,539

Add: Manager Finance (Billing)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)  
INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)  
NOVEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 342(I) 2015, Section 3.8.5)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

**DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G**  
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shahen Plaza, Plot # 73, West Faze-Ilai Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	November-22
Invoice No.	UoSC/2022-11/01
Issue Date	13/12/2022
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UoSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	987,398,684	3,311,741	235.30	779,252,657	132,472,952	911,725,609
2	GEPCO	2972920-3	644,066,288	2,096,350	235.30	493,271,155	83,856,096	577,127,251
3	IESCO	3016682-9	321,644,704	1,178,814	235.30	277,374,934	47,153,739	324,528,673
4	IESCO	2748840-3	715,677,709	1,785,490	235.30	420,125,797	71,421,385	491,547,182
5	LESCO	3041094-7	1,638,749,728	4,118,739	235.30	969,139,287	164,753,679	1,133,892,966
6	MEPCO	3011207-9	1,137,056,541	3,514,182	235.30	826,887,025	140,570,794	967,457,819
7	PESCO	2228080-4	999,618,535	2,496,375	235.30	587,397,038	99,857,496	687,254,534
8	QESCO	3044052-1	490,915,521	1,263,080	235.30	297,202,724	50,524,463	347,727,187
9	SEPCO	3801689-3	221,919,891	603,352	235.30	141,968,726	24,134,683	166,103,409
10	TESCO	3557321-0	161,676,306	628,542	235.30	147,895,933	25,142,309	173,038,242
Total			7,318,723,908	20,996,665	-	4,940,515,276	839,887,596	5,780,402,872

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	235.30	4,940,515,276
Variable (Rs./kWh)	0.22 x 1	-
Sales Tax @ 17 %	17%	839,887,596
Total Amount Inclusive of Sales Tax		5,780,402,872

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

## INVOICE FOR DISCO-WISE DIFFERENTIAL USE OF SYSTEM CHARGES THROUGH CFPAC FOR THE PERIOD JUL-21 TO OCT-21

(Pursuant to NEPRA Commercial Code SRO 572(I) 2015, Section 2.8.5)

NTDCL NTN No. 1 295212-9  
NTDC GST No. 83-88-3716-885-73

(Part-III-A-FESCO)

**WAPDA DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CFPAC**  
Central Power Purchasing Agency Guaranties Ltd. (CFPAG)  
Shahen Plaza, Plot # 73, West Fud-e-Haq Road,  
Islamabad, Islamabad.  
GST No. 132-77-8761-137-49

Billing Month	November-21
Invoice No.	UoRC/2021-11/Differential/Part-III-A-FESCO
Issue Date	13-11-2021
Due Date	28-12-2021

Sr. No.	DISCO	Billing Month	NTN/STRN Number	MDI (kW)	OM Tariff (Rs./h/W/Month)	Revised Tariff (Rs./h/W/Month)	UoSC Charged Exclusive of GST (Rs.)	GST Charged @ 17% (Rs.)	UoSC Charged Inclusive of GST (Rs.)	UoSC Chargeable Exclusive of Sales Tax (Rs.)	GST Chargeable @ 17% (Rs.)	UoSC Chargeable Inclusive of Sales Tax (Rs.)	Differential Amount of UoSC Chargeable (Rs.)	Differential Amount of GST Chargeable (Rs.)	Total Amount Chargeable (Rs.)
1	FESCO	Jul-21	3048930-0	3,994,311	176.16	235.30	703,637,826	-	703,637,826	939,861,378	-	939,861,378	236,223,552	-	236,223,552
2	FESCO	Aug-21	3048930-0	3,858,871	176.16	235.30	679,637,787	-	679,637,787	907,804,186	-	907,804,186	228,166,319	-	228,166,319
3	FESCO	Sep-21	3048930-0	3,683,396	176.16	235.30	648,867,839	-	648,867,839	866,783,879	-	866,783,879	217,836,040	-	217,836,040
4	FESCO	Oct-21	3048930-0	3,709,389	176.16	235.30	653,445,966	-	653,445,966	872,819,232	-	872,819,232	219,373,266	-	219,373,266
5	FESCO	Nov-21	3048930-0	3,812,658	176.16	235.30	530,674,601	-	530,674,601	788,831,367	-	788,831,367	178,156,766	-	178,156,766
6	FESCO	Dec-21	3048930-0	3,245,154	176.16	235.30	571,666,329	-	571,666,329	763,584,736	-	763,584,736	191,918,407	-	191,918,407
7	FESCO	Jan-22	3048930-0	2,849,594	176.16	235.30	581,984,479	-	581,984,479	678,509,468	-	678,509,468	168,524,989	-	168,524,989
8	FESCO	Feb-22	3048930-0	2,935,812	176.16	235.30	817,172,642	-	817,172,642	698,796,564	-	698,796,564	173,623,922	-	173,623,922
9	FESCO	Mar-22	3048930-0	3,190,428	176.16	235.30	562,825,796	-	562,825,796	758,707,708	-	758,707,708	188,881,912	-	188,881,912
10	FESCO	Apr-22	3048930-0	3,833,143	176.16	235.30	675,246,471	-	675,246,471	901,938,548	-	901,938,548	226,692,077	-	226,692,077
11	FESCO	May-22	3048930-0	3,898,784	176.16	235.30	685,488,589	-	685,488,589	915,581,475	-	915,581,475	230,100,866	-	230,100,866
12	FESCO	Jun-22	3048930-0	3,788,986	176.16	235.30	667,467,774	-	667,467,774	891,548,406	-	891,548,406	224,080,632	-	224,080,632
13	FESCO	Jul-22	3048930-0	3,989,280	176.16	235.30	702,751,563	119,467,766	822,219,331	938,677,584	159,575,189	1,098,252,773	235,934,019	40,187,423	276,033,442
14	FESCO	Aug-22	3048930-0	3,851,824	176.16	235.30	675,814,716	114,752,400	789,766,516	901,628,187	153,276,792	1,054,904,979	226,614,071	39,574,392	266,138,463
15	FESCO	Sep-22	3048930-0	3,469,868	176.16	235.30	611,251,947	103,912,331	715,164,778	816,459,340	138,798,190	955,258,130	205,287,993	34,885,359	240,073,352
16	FESCO	Oct-22	3048930-0	3,644,345	176.16	235.30	641,987,815	109,137,929	751,125,744	857,514,379	145,777,444	1,003,291,823	215,826,564	36,639,515	252,166,079
Total				56,926,843	176.16	235.30	10,028,232,662	447,278,926	10,475,503,588	13,394,896,157	597,427,615	13,992,313,772	3,366,653,495	180,156,689	3,516,810,184

Calculation of Differential Amounts Chargeable (As per NEPRA Notification S.R.O. No. 1949(I)/2021 dated 28-10-2021)				Amount Charged	Amount Chargeable	Differential Amount Chargeable
Fixed Use of System Charges (Rs./h/W/month)				10,028,232,662	13,394,896,157	3,366,653,495
General Sales Tax @ 17%				447,278,926	597,427,615	150,156,689
Total				10,475,503,588	13,992,313,772	3,516,810,184

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL, Lahore
Account Number :	9427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

  
Dy. GM Finance B&R





# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-IV-A)

## DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G NOVEMBER 2022

(Pursuant to NEPA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	November-22
Invoice No.	PMLTC-TSC/2022-11/01
Issue Date	13-12-2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	5,001,984,000
GST	As per GOP Decision		-
Total			5,001,984,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	987,398,684	3,311,741	14.845%	742,548,938
2	GEPCO	644,066,288	2,096,350	9.397%	470,037,501
3	HESCO	321,644,704	1,178,814	5.284%	264,310,247
4	IESCO	715,677,709	1,785,490	8.004%	400,337,376
5	LESCO	1,638,749,728	4,118,739	18.463%	923,491,683
6	MEPCO	1,137,056,541	3,514,182	15.753%	787,939,670
7	PESCO	999,618,535	2,496,375	11.190%	559,729,944
8	QESCO	490,915,522	1,263,080	5.662%	283,204,125
9	SEPCO	221,919,891	603,352	2.705%	135,281,831
10	TESCO	161,676,306	628,542	2.817%	140,929,860
11	K-Electric	738,700,000	1,312,000	5.881%	294,172,825
Total		8,057,423,908	22,308,665	100%	5,001,984,000

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772  
Fax: 051-9216949  
Email: [billing@cpga.gov.pk](mailto:billing@cpga.gov.pk)

Chief Financial Officer (CPPA-G)  
Shaheen Plaza, Plot no. 73-West,  
Fazal-e-Haq road, Blue Area,  
Islamabad

No: CFO/GMF(CA&T)/B&R/ 515-95

Dated: 13/01/2023

1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF DECEMBER 2022.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of December 2022 for further necessary action please.

D.A. (As Above)

**Addl: Manager Finance (Billing)**

Copy to:-

1. Finance Director, All DISCOs  
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

**Faisalabad Electric Supply Company (FESCO)**  
**Summary of Transfer Charges**  
For the month of December-2022  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	946,757,537
MDI (kw)	3,084,139

		Rs.
Energy Transfer Charges-GST (ETC-1)	Annx: A	6,963,207,659
General Sales Tax (ETC-1)	Annx: A	1,183,745,302
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(183,150,005)
Capacity Transfer Charges (CTC)	Annx: B	12,349,845,640
NTDC's Use of System Charges	Annx: C	725,697,907
GST on NTDC's Use of System Charges	Annx: C	123,368,644
PMLTC Transmission Service Charges	Annx: D	688,266,151
Market Operations Fee	Annx: E	5,273,878
Sales Tax (MOF)	Annx: E	791,082

**Total Transfer Charges**

**21,857,046,257**

DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Power / Electricity (EPP & GST) Settlement Advice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad  GST No 24-00-2716-001-19
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Settlement Period	December-2022
Advice No	ES/FES-Dec-22
Advice Date	31/12/2022
Issue Date	13/01/2023
Due Date	Immediate

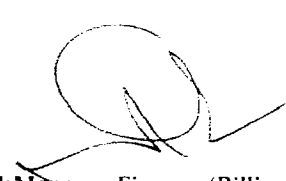
Description	
Energy (kWh)	946,757,537
Kvarh	
MDI (kw)	3,084,139

Energy Transfer Charges	i	GST @ 17%	7.354795		6,963,207,659
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Total Transfer Charge	6,963,207,659
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GST	1,183,745,302
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Payable within Due Date	8,146,952,961
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Addl. Manager Finance (Billing)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	December-2022
Advice No	ES/FES-Dec-22
Advice Date	31/12/2022
Issue Date	13/01/2023
Due Date	Immediate

Description	
Energy (kWh)	946,757,537
MDI (kw)	3,084,139

Capacity Transfer Charges	4,004.309028	12,349,845,640
Energy Transfer Charges	(0.193450)	(183,150,005)
<b>Total Transfer Charges</b>		<b>12,166,695,635</b>

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 714,574,825. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

  
Addl: Manager Finance (Billing)



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

## INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) DECEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.3)

NTDCL NTN No. : 2952212-9  
NTDC GST No. 03-00-2716-005-73

### DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	December-22
Invoice No.	UnSC/2022-12/01
Issue Date	11-01-2023
Due Date	Immediate

Sl. No.	DISCO	NTN/STR N Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UnSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UnSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	946,757,537	3,084,139	235.30	725,697,907	123,368,644	849,066,551
2	GEPCO	2972920-3	673,911,057	2,220,361	235.30	522,450,943	88,816,660	611,267,603
3	HESCO	3016682-9	271,952,935	1,223,554	235.30	287,902,256	48,943,384	336,845,640
4	HESCO	2748840-3	791,565,596	1,685,905	235.30	396,693,447	67,437,886	464,131,333
5	LESCO	3011094-7	1,602,797,219	4,771,024	235.30	1,122,621,947	190,845,731	1,313,467,678
6	MEPCO	3011207-9	1,030,423,544	3,675,230	235.30	864,781,619	147,012,875	1,011,794,494
7	PESCO	2228080-4	1,153,827,240	2,797,638	235.30	658,284,221	111,908,318	770,192,539
8	QESCO	3014052-1	529,821,804	1,323,739	235.30	311,475,787	52,950,884	364,426,671
9	SEPCO	3801689-3	191,723,036	449,543	235.30	105,777,468	17,982,170	123,759,638
10	TESCO	3557321-0	171,477,245	676,925	235.30	159,068,683	27,041,676	186,110,359
Total			7,364,257,213	21,907,158	-	5,154,754,278	876,308,228	6,031,062,506

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (RS/kW/month)	235.30	5,154,754,278
Variable (Rs./kWh)	0.22 x 1	-
Sales Tax @ 17 %	17%	876,308,228
Total Amount Inclusive of Sales Tax		6,031,062,506

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC, Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC



# NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III)

## DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G DECEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDCL GST No. 03-00-2716-005-73

### DISCO-WISE PMLTTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)  
Shaheen Plaza, Plot # 73, West Fazi-e-Haq Road,  
Blue Area, Islamabad.  
GST No. : 32-77-8761-137-50

Billing Month	December-22
Invoice No.	PMLTTC-TSC/2022-12/01
Issue Date	11-01-2023
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,168,716.800
GST	As per GOP Decision		
Total			5,168,716.800
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTTC TSC (Rs.)
1	PESCO	946,757,537	3,084,139	13.316%	688,266,151
2	GEPCO	673,911,057	2,220,361	9.587%	495,502,738
3	HESCO	271,952,935	1,223,554	5.283%	273,052,155
4	HESCO	791,565,596	1,685,905	7.279%	376,231,858
5	LESCO	1,602,797,219	4,771,024	20.599%	1,064,716,707
6	MEPCO	1,030,423,544	3,675,230	15.868%	820,175,876
7	PESCO	1,153,827,240	2,797,638	12.079%	624,329,687
8	QESCO	529,821,804	1,323,739	5.715%	295,409,755
9	SEPCO	191,723,036	449,543	1.941%	100,321,429
10	TESCO	171,477,245	676,025	2.919%	150,863,863
11	KE Electric	722,636,000	1,254,000	5.414%	279,846,581
	Total	8,086,893,213	23,161,158	100%	5,168,716.800

Note 2: As per NEPRA Tariff Determination No. NEPRA/TF-533/NTDC-2020 dated 04-11-2021 Order para 172.2.4; PMLTTC Charges shall be allocated to NWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R  
NTDC

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan

**Market Operations (Agency) Fee Invoice**  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Name and Address

**Faisalabad Electric Supply Company (FESCO)**  
West Canal Road, Abdullah Pur, Faisalabad


GST No 24-00-2716-001-19

Billing Month	December-2022
Invoice No	MOF/FESCO-Dec-22
Invoice date	31/12/2022
Issue date	13/01/2023
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF DECEMBER, 2022**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,084,139	1.710	5,273,878	791,082	6,064,959

  
Addl: Manager Finance (Billing)





**Central Power Purchasing Agency (Guarantee) Limited**  
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice  
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1  
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)  
West Canal Road, Abdullah Pur, Faisalabad  
  
GST No 24-00-2716-001-19

Settlement period	December-2022
Advice No	ES/FES-Dec-22
Advice Date	31/12/2022
Issue Date	13/01/2023
Due Date	Immediate

Description	
Energy (kWh)	946,757,537
MDI (kw)	3,084,139

Capacity Transfer Charges	4,004.309028	12,349,845,640
Energy Transfer Charges	(0.193450)	(183,150,005)
Total Transfer Charges		12,166,695,635

*Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 732,407,014. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component*

Addl: Manager Finance (Billing)





**GUJRANWALA ELECTRIC POWER COMPANY LTD.**

PHONE: 055- 9200507  
PABX : 055-9200519-26/202  
FAX : 055-9200530

Office of the  
Chief Executive Officer (GEPCO)  
565-A Model Town,  
G.T. Road, Gujranwala.

No. 347 /FD/GEPCO/CPC

Dated: 18-01-2023

The Registrar NEPRA,  
NEPRA Tower, Ataturk (East)  
G-5/1, Islamabad.

For information & n.a, please.

\* ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

TARIFF (DEPARTMENT)  
Dir (T-I).....  
Dir (T-II).....  
Dir (T-III).....  
Dir (T-IV).....  
Addl. Dir (RE).....  
Dats. 23-01-23

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY  
ADJUSTMENTS APPLICATION FOR THE 2<sup>nd</sup> QUARTER  
(OCTOBER-22 to DECEMBER-22) OF FY 2022-23 .....**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED  
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022. GEPCO is submitting this application for the 2<sup>nd</sup> Quarter of FY 2022-23 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record

Dy No. 526

Dated: 23-1-23

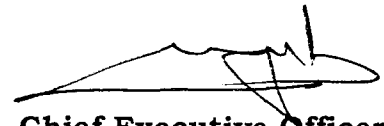
20.1.2023  
807

The instant application is being submitted after incorporation of Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 2<sup>nd</sup> quarter of FY 2022-23 as per the notified tariff vide SRO No. 1170(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,

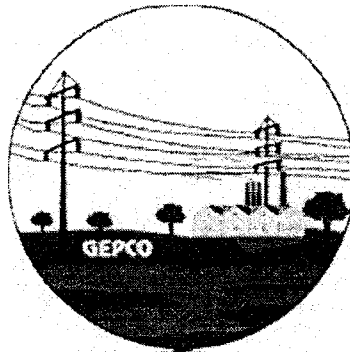


**Chief Executive Officer,  
GEPCO, Gujranwala.**

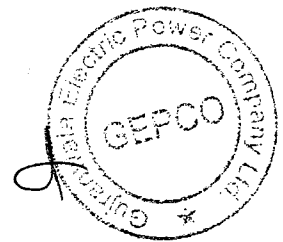
**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY  
AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 2<sup>ND</sup>  
QUARTER (OCTOBER-22 TO DECEMBER-22) OF  
FINANCIAL YEAR 2022-23**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED**



**JANUARY 18 , 2023**



**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**  
ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.  
PHONE #: +92-55-9200507, FAX #: +92-55-9200530

## 1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 2<sup>nd</sup> Quarter of FY 2022-23 is based on the parameters / figures given in MYT Determination of FY 2020-21 to 2024-25 notified vide S.R.O. No. 1170(I)/2022 dated 25-07-2022 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 2<sup>nd</sup> Quarter of FY 2022-23 is required to be decided by the Authority on account of following:-

### PPP 2<sup>nd</sup> Quarterly Adjustment of FY 2022-23

(October-22 to December-22)


(Mln. Rs.)

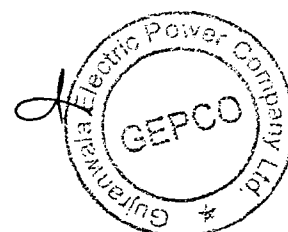
S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	3,977
	Use of System Charges(UoS) Adjustment	Rs. Mln	3,283
	Variable Charges (VC) Adjustment	Rs. Mln	62
	Impact of Losses	Rs. Mln	(183)
	Over Recovery of EPP	Rs. Mln	(573)
	<b>Total Qtrly Adjustment</b>	<b>Rs. Mln</b>	<b>6,566</b>

## 3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 2<sup>nd</sup> Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to Rs.6,566 million, which may be passed on consumers during the FY 2022-23 on units to be sold.

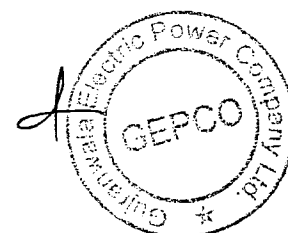
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.

  
Chief Executive Officer,  
GEPCO, Gujranwala.



**GUJRANWALA ELECTRIC POWER COMPANY LIMITED**  
**QUARTERLY ADJUSTMENT FOR 2ND QUARTER FY 2022-23**

		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased	Actual	MkWh	921	644	674	2,239
	T&D losses	%	9.10%	9.10%	9.10%	
	Units Lost	MkWh	84	59	61	204
Incremental Units	Purchases	MkWh	51	53	57	160
Incremental Units	Sales	MkWh	46	48	52	146
Net Purchases		MkWh	870	591	617	2,079
Gross units to be sold at allowed T&D		MkWh	837	585	613	2,035
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	6.5881	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	(0.3213)	0.1892	(2.7312)	
FCA still to be passed on		Rs. In Million	(27)	11	(167)	(183)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	
	Actual	Rs./kWh	0.2479	0.1957	0.1957	
	Amount Recovered Net Purchases	Rs. In Million	205	95	125	424
	Actual Invoiced cost by CPPA-G	Rs. In Million	228	126	132	486
Under / (Over) Recovery		Rs. In Million	24	31	7	62
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.1072	12.3524	12.2449	
	Actual Calculated	Rs./kWh	8.8393	15.6493	13.9667	
	Amount Recovered Net Purchases	Rs. In Million	8,797	7,306	7,555	23,657
	Actual Invoiced cost by CPPA-G	Rs. In Million	8,143	10,079	9,412	27,635
Under / (Over) Recovery		Rs. In Million	(654)	2,774	1,858	3,977
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9822	1.0812	1.0721	
	Actual Calculated	Rs./kWh	1.0706	5.3269	1.5162	
	Amount Recovered Net Purchases	Rs. In Million	855	639	661	2,156
	Actual Invoiced cost by CPPA-G	Rs. In Million	986	3,431	1,022	5,439
Under / (Over) Recovery		Rs. In Million	131	2,791	360	3,283
Total Under / (Over) recovered		Rs. In Million	(526)	5,608	2,057	7,139
Recovery of Fixed cost Incremental Units		Rs. In Million	(133)	(300)	(140)	(573)
NET QUARTERLY ADJUSTMENT		Rs. In Million	(659)	5,307	1,917	6,566





# HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235  
Fax No: 022-9260015  
email: cfo@hesco.gov.pk

3<sup>rd</sup> FLOOR,  
WAPDA OFFICES COMPLEX  
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/23535

Dated 31-01-2023

→ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue (East),  
Sector G-5/1,  
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 2<sup>ND</sup> QUARTER OF FY 2022-23

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1166(I)/2022 dated 25.07.2022, consequent upon the determination of the Authority in respect of HESCO dated June 02, 2022, HESCO is submitting this application for the 2<sup>nd</sup> Quarter Adjustments for FY 2022-23 on account of variance in actual and reference cost of following Power Purchase Price components:

- (i) Capacity Charges;
- (ii) Use of System Charges and Market Operation Fee;
- (iii) Variable O&M;
- (iv) The impact of T&D losses on monthly FPA; and

We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustments for the FY 2022-23 in the light of tariff determination in vogue. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,

For information & n.a. please.

• ADG (Tariff)  
Copy to:  
- DG (M&E) CC: Chairman  
- M/F - M (Tariff)

TARIFF (DEPARTMENT)

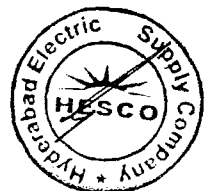
Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date 02-02-2023

CHIEF FINANCIAL OFFICER  
HESCO, HYDERABAD



Tariff Division Record

By No. 839

Dated 7-2-23

1344

06/2/23



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**



APPLICATION FOR 2<sup>ND</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1166(I)/2022 DATED 25.07.2022

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 02.06.2022

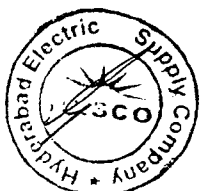
January 25, 2023

**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



## 1. Petitioner

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1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23<sup>rd</sup> April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

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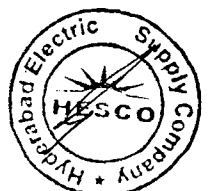
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for the FY 2020-21 to 2024-25 with bifurcation of businesses (Supply & Distribution of Power) under Multi Year Tariff regime (Case # NEPRA/TRF-575/HESCO-2022 & NEPRA/TRF-576/HESCO-2021) on 30<sup>th</sup> August 2021. A Public Hearing in the matter was held on 16.12.2021.

2.2 Thereafter, Authority determined tariff of HESCO on June 02, 2022 and notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 2<sup>nd</sup> Quarter Adjustment for FY 2022-23 in aggregate amounting to Rs. 1,738 million, which may be incorporated in the tariff applicable for the current financial year. This 2<sup>nd</sup> Quarter adjustments of PPP for the period of FY 2022-23 (October 2022 to December 2022), being a



Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.


2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

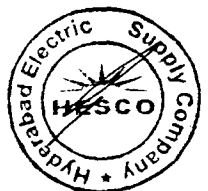
### 3. Prayer/ Request

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We shall be grateful if the Authority gives due consideration to our application and allow the 2<sup>nd</sup> Quarterly Adjustments for the FY 2022-23 in the light of tariff determinations by the Authority in respect of HESCO dated June 02, 2022 and the same was notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 in aggregate amounting to Rs. 1,738 million.

With best regards,

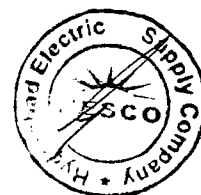
  
CHIEF FINANCIAL OFFICER  
HESCO, HYDERABAD



**HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED**  
**IMPACT OF 2ND QUARTERLY ADJUSTMENT (OCT - DEC 2022-23)**

[Rs. in Million]

Particular	Oct-22	Nov-22	Dec-22	2nd Qtr
<b>1- Capacity Charges</b>				
Reference as per XWDISCOs notified tariff	5,183	4,776	5,514	15,473
Actual as per CPPA-G Invoice	4,923	5,641	5,110	15,674
Less/(Excess)	(259)	865	(404)	201
<b>2- Use of System Charges</b>				
Reference as per XWDISCOs notified tariff	504	418	483	1,404
Actual as per CPPA-G Invoice	605	1,931	563	3,099
Less/(Excess)	101	1,513	80	1,694
<b>3- Variable O&amp;M Component of Energy Price</b>				
Reference as per XWDISCOs notified tariff	99	49	52	200
Actual as per CPPA-G Invoice	109	63	102	274
Less/(Excess)	10	14	50	74
<b>4- Impact of T&amp;D Losses on Monthly FPA</b>	(28)	12	(117)	(133)
<b>5- Impact of discounted rate on Incremental Units</b>	(23)	(60)	(16)	(99)
Quarterly Adjustment Recoverable / (Excess)	(199)	2,344	(407)	1,738





# ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 370  
Direct 051-9253284  
Fax 051-9253286

Office of the  
Finance Director  
IESCO Head Office,  
Street 40, G-7/4 Islamabad

No 848-49/IESCO/FDI/CPC

**TARIFF (DEPARTMENT)**

Dir (T-I).....  
Dir (T-II).....  
Dir (T-III).....  
Dir (T-IV).....  
Date: 25-01-23

Dir (T-V).....  
Addl. Dir (RE).....

Dated 20.01.2023

The Registrar, NEPRA

National Electric Power Regulatory Authority (NEPRA)  
NEPRA Tower, Attaturk Avenue (East)  
G-5/1 Islamabad

For information & n.a, please.

• ADG (Tariff)  
Copy to:  
- DG (M&E)  
- M/F

CC: Chairman  
- M (Tariff)

## REQUEST FOR 2<sup>nd</sup> QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2022-23 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 1168(I)/2022 dated 25-07-2022, quarterly adjustment for the period Oct-22 to Dec-22 (2<sup>nd</sup> Quarter 2022-23) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2022-23 (Oct-22 to Dec-22)	Rs. In Million	
Total recoverable adjustment for 2 <sup>nd</sup> Quarter	1,322	Detail (Annexure A)

**Note:-** Figures of Fuel Cost Component/Variable O&M of Dec-2022 are provisional as hearing is schedule on 30-01-2023 for decision for month of Dec-2022

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2022-23 (2<sup>nd</sup> Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards

DEPUTY GENERAL MANAGER FINANCE/FD  
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record  
By No. 555  
24-1-23

23.1.2023

**IESCO-Impact of Quarterly Adjustment for FY 2022-23**  
**2nd Quarter (Oct-Dec) 2022**

Particulars	Rs. In Million Quarter. 2
<b>1-Capacity Charges</b>	
<i>Reference as per XWDISCOs notified tariff</i>	23,470
<i>Actual as per CPPA-G Invoice</i>	22,466
<i>Less / (Excess)</i>	(1,005)
<b>2-Use of System Charges</b>	
<i>Reference as per XWDISCOs notified tariff</i>	2,127
<i>Actual as per CPPA-G Invoice</i>	4,561
<i>Less / (Excess)</i>	2,434
<b>3-Variable O&amp;M Component of Energy Price</b>	
<i>Reference as per XWDISCOs notified tariff</i>	474
<i>Actual as per CPPA-G Invoice</i>	758
<i>Less / (Excess)</i>	284
<b>4-Impact of T&amp;D Losses on Monthly FPA</b>	(148)
<b>5-Any Additional/Incremental Cost</b>	(243)
<b>Quarterly Adjustment Recoverable / (Excess)</b>	1,322

## Annexure-A

IESCO		Oct-22	Nov-22	Dec-22 (Provisional)	TOTAL
Units Purchased (Gross)	Actual	901.206	715.678	791.566	2,408
	T&D losses	7.80%	7.80%	7.80%	
	Units Lost	70.2941	55.8229	61.7421	188
Incremental Units	Purchases	18.4508	20.4620	27.3778	66
Incremental Units	Sales	17.0116	18.8660	25.2423	61
Net Purchases		883	695	764	2,342
Gross units to be sold at allowed T&D		831	660	730	2,221
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(2.1995)	
FCA still to be passed on		(23)	21	(136)	(148)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.4985	
	Amount Recovered Net Purchases	207	111	155	474
	Actual invoiced cost by CPPA-G	223	140	395	758
Under / (Over) Recovery		16	29	239	284
Capacity	Reference (Annex IV notified Tariff)	8.4588	12.1383	9.8990	
	Actual Calculated	7.2750	12.5075	9.6159	
	Amount Recovered Net Purchases	7,467	8,439	7,565	23,470
	Actual Invoiced cost by CPPA-G	6,422	8,695	7,348	22,466
Under / (Over) Recovery		(1,045)	257	(216)	(1,005)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.8220	1.0625	0.8667	
	Actual Calculated	0.8670	4.3430	1.0152	
	Amount Recovered Net Purchases	726	739	662	2,127
	Actual Invoiced cost by CPPA-G	765	3,019	776	4,561
Under / (Over) Recovery		40	2,281	113	2,434
Total Under / (Over) recovered		(1,012)	2,577	1	1,566
Recovery of Fixed cost Incremental Units		(51)	(120)	(72)	(243)
NET QUARTERLY ADJUSTMENT		(1,063)	2,457	(71)	1,322

Note:-

- 1- Monthly FPA Decisions for Month of December 2022 are not received from NEPRA.



**LAHORE ELECTRIC SUPPLY COMPANY LIMITED**  
 OFFICE OF THE CHIEF EXECUTIVE OFFICER  
 LESCO Head Office 22A Queens Road Lahore  
 Phone # 99204801 Fax # 99204803  
 E-MAIL : [ceo@lesco.gov.pk](mailto:ceo@lesco.gov.pk)

No. 1178 /CFO /LESCO/ Tariff

20/Jan/2023

The Registrar NEPRA,  
 NEPRA Tower, Ataturk (East)  
 G-5/1, Islamabad.

For information & n.a, please  
 • ADG (Tariff)  
 Copy to:  
 • DG (M&E)  
 • M/F

CC: Chairman  
 - M (Tariff)

**TARIFF (DEPARTMENT)**

Dir (T-I)..... Dir (T-II).....  
 Dir (T-III)..... Dir (T-IV).....  
 Dir (T-V)..... Addl. Dir (R&E).....  
 Date: 26-01-23

Subject: **APPLICATION FOR ADJUSTMENT OF 2<sup>nd</sup> QUARTER FOR FY 2022-23 IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.1169 (I)/2022 effective dated 25-07-2022, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 2<sup>nd</sup> Quarter of FY 2022-23 (Oct-2022 to Dec-2022) is amounting to Rs. 6,347 million. The component wise adjustment is tabulated as below.

ADJUSTMENT COMPONENT	Amount in Rs. Million.
(ii) The adjustments against Capacity and Transmission charges.	2,067
(ii) The adjustments against Use of System Charges (inclusive MoF)	6,395
(iii) Impact of T&D losses on monthly FPA.	(313)
(iv) Adjustment of Variable O&M as per actual.	483
(v) Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(2,286)
<b>Total</b>	<b>6,347</b>

It is requested before Authority to kindly determine LESCO's 2<sup>nd</sup> Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

**CHIEF EXECUTIVE OFFICER  
 LESCO.**

Tariff Division Record

Dy No. 567  
 Date: 25-1-23

24.1.2023



# Quarterly Adjustment Claim in respect of PPP

2nd Qtr FY 2022-23

LESCO		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	GWh	2,154	1,639	1,603	5,396
	T&D losses	%	8.00%	8.00%	8.00%	
	Units Lost	GWh	172	131	128	432
Incremental Units	Purchases	GWh	190	208	209	608
Incremental Units	Sales	GWh	175	192	192	559
Net Purchases		GWh	1,964	1,430	1,394	4,788
Gross units to be sold at allowed T&D		GWh	1,982	1,508	1,475	4,964
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.3213	0.1892	-2.1995	
FCA still to be passed on		Rs. Mln	(55)	25	(282)	(313)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	
	Actual	Rs./kWh	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	Rs. Mln	461	229	283	973
	Actual Invoiced cost by CPPA-G	Rs. Mln	534	321	602	1,456
Under / (Over) Recovery		Rs. Mln	72	92	318	483
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	9.7518	13.5092	12.3476	
	Actual Calculated	Rs./kWh	8.8384	14.0166	14.5970	
	Amount Recovered Net Purchases	Rs. Mln	19,150	19,325	17,209	55,684
	Actual Invoiced cost by CPPA-G	Rs. Mln	17,356	20,050	20,345	57,751
Under / (Over) Recovery		Rs. Mln	(1,794)	726	3,135	2,067
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.9476	1.1825	1.0811	
	Actual Calculated	Rs./kWh	1.0635	5.0126	1.5752	
	Amount Recovered Net Purchases	Rs. Mln	1,861	1,692	1,507	5,059
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,088	7,170	2,195	11,454
Under / (Over) Recovery		Rs. Mln	228	5,479	689	6,395
Total Under / (Over) recovered		Rs. Mln	(1,549)	6,321	3,860	8,633
Recovery of Fixed cost Incremental Units		Rs. Mln	(524)	(1,218)	(544)	(2,286)
NET QUARTERLY ADJUSTMENT		Rs. Mln	(2,073)	5,104	3,316	6,347

Note: FCA for the month of Dec -2022 is yet to be notified by NEPRA . However CPPAG submitted data has been taken on provisional basis (subject to change on actual notification basis )

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

**OFFICE OF THE  
FINANCE DIRECTOR**

No.FDM/BS/Qtr. Adj. / **2868-72**

Date: **24 JAN 2023**  
701/2023

✓ **The Registrar,**  
National Electric Power Regulatory Authority,  
NEPRA Tower, Ataturk Avenue,  
Sector G- 5/1, Islamabad.

Subject: - **REQUEST FOR 2<sup>nd</sup> QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2022-23) IN RESPECT OF MEPCO FOR THE PERIOD OCTOBER 2022 TO DECEMBER 2022 (LICENSE # 06/DL/2002)**

Ref: - MEPCO's Multi Year Tariff Determination for F.Y 2020-21 to F.Y 2024-25 notified vide SRO No.1171(I)/2022 dated 25-07-2022

Pursuant to Para 48(7) & 49(1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) Notified vide SRO # 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 2,407 Million including impact of incremental units sold during the Quarter, due to infield Industrial Support Package-(ISP) on account of Power Purchase Price as per calculations on NEPRA prescribed forma (Annex-A).

It is apprised that FCA for the month of December 2022 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 12/2022. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 12/2022.

**PRAY**

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs.2,407 Million for 2<sup>nd</sup> Quarter of F.Y 2022-23 against PPP including impact of Incremental units sold due to infield industrial Support Package (ISP) enabling MEPCO to run its affairs smoothly.

For information & n.a. please.  
• ADG (Tariff)  
Copy to:  
- DG (M&E)  
- M/F  
CC: Chairman  
- M (Tariff)

**Mian Ansar Mehmood**  
Finance Director

**Encl./ As above**

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1<sup>st</sup> Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

**TARIFF (DEPARTMENT)**

Dir (T-I).....  
Dir (T-II).....  
Dir (T-III).....  
Dir (T-IV).....  
Dir (T-V).....  
Addl. Dir (RE).....  
Date: **31-01-23**

Tariff Division Record  
By No. **674**  
Dated: **31-1-23**

RECORDED  
Date: **31/01/23**  
Page No. **1035**

## MULTAN ELECTRIC POWER COMPANY LTD.

## Power Purchase Cost Periodic Adjustment

2nd Quarter FY 2022-23 (Oct-Dec 2022)

Rs. In Million

MEPCO		Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	1,685	1,137	1,030	3,853
	T&D losses	12.34%	12.34%	12.34%	
	Units Lost	208	140	127	475
Incremental Units	Purchases	40	38	37	115
Incremental Units	Sales	35	33	32	101
Net Purchases		1,645	1,099	994	3,738
Gross units to be sold at allowed T&D		1,477	997	903	3,377
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	-0.3213	0.1892	-2.1995	
FCA still to be passed on		(66.82)	26.55	(279.68)	(320)
Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	387	176	202	764
	Actual Invoiced cost by CPPA-G	418	223	387	1,027
Under / (Over) Recovery		31	47	185	263
Capacity	Reference (Annex IV notified Tariff)	9.9110	15.3605	14.2972	
	Actual Calculated	7.8268	15.4067	15.6105	
	Amount Recovered Net Purchases	16,304	16,883	14,209	47,396
	Actual Invoiced cost by CPPA-G	12,876	16,934	15,514	45,324
Under / (Over) Recovery		(3,429)	51	1,305	(2,073)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9631	1.3445	1.2518	
	Actual Calculated	0.9380	5.4335	1.7018	
	Amount Recovered Net Purchases	1,584	1,478	1,244	4,306
	Actual Invoiced cost by CPPA-G	1,543	5,972	1,691	9,207
Under / (Over) Recovery		(41)	4,494	447	4,900
Total Under / (Over) recovered		(3,505)	4,618	1,658	2,770
Recovery of Fixed cost Incremental Units		(87.95)	(200)	(75)	(363)
NET QUARTERLY ADJUSTMENT		(3,593)	4,418	1,583	2,407



## PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025  
Fax: 9211987

No: 8613 /FD/PESCO/CP&C

**The Registrar,**  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
ISLAMABAD.

TARIFF (DEPARTMENT)

Dir (T-I).....  
Dir (T-II).....  
Dir (T-III).....  
Dir (T-IV).....  
Dir (T-V).....  
Addl. Dir (RE).....  
Data: 26-1-23

OFFICE OF THE  
CHIEF EXECUTIVE OFFICER  
PESCO, PESHAWAR

Dated: 20/01/2023

For information & n.a, please.

• ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

Subject: APPLICATION FOR 2ND QUARTER ADJUSTMENT FOR FY 2022-23  
(DISTRIBUTION LICENSE NO. 07/DL/2002 DATED 30<sup>TH</sup> APRIL, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022 & 14-10-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022 & SRO No. 1932(I)/2022, dated 31-05-2022, 07-07-2022, 23-08-2022 & 20-10-2022 respectively. Whereas, the determination of 1<sup>st</sup> Quarter Periodic Adjustments for FY 2022-23 is determined by the Authority on 17-01-2023 but the same is not notified, so far.

PESCO is submitting this application for the 2<sup>nd</sup> Quarterly Adjustment for FY 2022-23, based on provisional FCA for the month of December, 2022 as claimed by CPPA-G in its petition and the decision of same is awaited from the Authority, pertaining to:

- the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;
- the impact of T&D losses on the component of PPP per the notified tariff;
- Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and

REGISTRAR OFFICE

Diry No: 948

Date: 25-01-23

Tariff Division Record

Dy No: 632

Dated: 26-1-23

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 2<sup>nd</sup> Quarter Adjustment for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustment for FY 2022-23 (enclosed as Annex-A along with supporting documents) per the current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022 and SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**Chief Executive Officer  
PESCO, PESHAWAR**

**Enclosed:**

1. Application for 2<sup>nd</sup> Quarter Adjustment for FY 2022-23.
2. Calculation Sheet of Quarterly Tariff Adjustment of 2<sup>nd</sup> QTR of FY 2022-23.
3. Board Resolution.
4. Affidavit.

Annex-A

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,  
ISLAMABAD

APPLICATION FOR 2<sup>nd</sup> QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE  
SRO NO. 1173(I)/2022 DATED 25-07-2022 AS A CONSEQUENCE OF NEPRA  
DETERMINATIONS DATED 02-06-2022.

THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)  
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS  
CHIEF EXECUTIVE OFFICER, ENGR. ARIF MEHMOOD.

## **1. Petitioner**

---

- 1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25<sup>th</sup> April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

## **2. Applicable Tariff**

---

- 2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by NEPRA on 13-06-2022, hearing of the same was held on 14<sup>th</sup> September, 2022.
- 2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.

Q

2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

2.3.1 the adjustments pertaining to the capacity and transmission charges;

2.3.3 the impact of T&D losses on the components of PPP;

2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022 & 29-07-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022 & SRO No. 1932(I)/2022, dated 31-05-2022, 07-07-2022, 23-08-2022 & 20-10-2022 respectively. Whereas, the determination of 1<sup>st</sup> Quarter Periodic Adjustments for FY 2022-23 is determined by the Authority on 17-01-2023 but the same is not yet notified. PESCO is submitting this application for 2<sup>nd</sup> Quarter Adjustments for the FY 2022-23 in aggregate amounting to **Rs. (1,929) Million**, which may be passed on by way of **Rs. (0.7330) per unit** (for the next 03 months). This quarterly adjustment of PPP for the 2<sup>nd</sup> quarter of FY 2022-23 (Oct-Dec), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.

9



2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 2<sup>nd</sup> Quarter Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

### 3. Prayer/ Request

---

We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarter Adjustment for the FY 2022-23 per the current notified tariff vide SRO No. No. 1173(I)/2022 dated 25-07-2022, SRO No.190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determinations of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020 respectively, along with determination on account of periodic adjustments for 1<sup>st</sup>, 2<sup>nd</sup>, 3<sup>rd</sup> & 4<sup>th</sup> Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022, 29-07-2022 & 14-10-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022, SRO No. 1587(I)/2022 & SRO No. 1932(I)/2022, dated 31-05-2022, 07-07-2022, 23-08-2022 & 20-10-2022 respectively, in aggregate amounting to Rs. (1,929) Million, which may be passed on by way of Rs. (0.7330) per unit (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,

  
Chief Executive Officer  
PESCO, PESHAWAR

**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**2ND QUARTER ADJUSTMENT FOR FY 2022-23**

(Rs. in Million)	
Description	2nd Qtr
Impact of T&D Losses	(546)
Impact of VO&M	279
Impact of CPP	(4,359)
Impact of UoSC	3,031
Impact of Incremental Units	(334)
<b>Required Adjustment for the Quarter</b>	<b>(1,929)</b>

9

**PESHAWAR ELECTRIC SUPPLY COMPANY**  
**2nd QUARTER ADJUSTMENT FOR FY 2022-23**

Rs. in Million

RS. in Million					
Power Purchase (FY 2022-23)		2nd Quarter			Total
		Oct-22	Nov-22	Dec-22	
Demand & Energy					
Units Received	[MkWh]	1,118	1,000	1,154	3,271
MDI	[MW]	2,563	2,496	2,798	2,619
Energy Purchase Price	[Rs/ kWh]	9	8	7	8
Capacity Purchase Price	[Rs/ kW/ M]	2,903	4,604	4,004	3,837
Transmission Charge	[Rs/ kW/ M]	176	235	235	216
Power Purchase Cost					
Energy Charge	[Mln Rs]	10,519	7,640	8,263	26,422
Capacity Charge	[Mln Rs]	7,440	11,494	11,203	30,136
Transmission Charge	[Mln Rs]	957	1,147	1,283	3,386
Market Operator Fee (MoF)	[Mln Rs]	4	4	5	13
Adjustment ** UoSC	[Mln Rs]	-	2,942	-	-
Total Operating Cost	[Mln Rs]	18,920	23,227	20,753	62,900

9

Peshawar Electric Supply Company (PESCO)		2nd Qtr Filed			
FY 2022-23		Oct-22	Nov-22	Dec-22	TOTAL

Units Purchased (Gross)	Actual	1,118	1,000	1,154	3,271
	T&D losses	20.16%	20.16%	20.16%	
	Units Lost	225	202	233	659

Incremental Units	Purchases	52	53	45	150
Incremental Units	Sales	41	42	36	120
Net Purchases		1,066	946	1,109	3,121

Gross units to be sold at allowed T&D		892	798	921	2,612
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	9.1705	6.0762	9.3193	
	Actual (NEPRA Monthly FCA Decision)	8.8492	6.2654	7.1198	
	FCA (NEPRA Monthly FCA Decision)	(0.3213)	0.1892	(2.1995)	
FCA still to be passed on		(72)	38	(512)	(546)

Variable O&M	Reference (Annex IV notified Tariff)	0.2350	0.1599	0.2032	
	Actual	0.2479	0.1957	0.3753	
	Amount Recovered Net Purchases	250	151	225.34	627
	Actual Invoiced cost by CPPA-G	277	196	433	906
Under / (Over) Recovery		27	44	208	279

Capacity	Reference (Annex IV notified Tariff)	9.8235	12.8042	12.6946	
	Actual Calculated	7.2080	12.1614	10.4827	
	Amount Recovered Net Purchases	10,470	12,119	14,078	36,667
	Actual Invoiced cost by CPPA-G	8,056	12,157	12,095.20	32,308
Under / (Over) Recovery		(2,414)	38	(1,983)	(4,359)

Including  
Wind &  
Solar

UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.9546	1.1208	1.1115	
	Actual Calculated	0.8598	4.0947	1.1158	
	Amount Recovered Net Purchases	1,017	1,061	1,233	3,311
	Actual Invoiced cost by CPPA-G	961	4,093	1,287	6,342
Under / (Over) Recovery		(56)	3,032	55	3,031

Total Under / (Over) recovered		(2,516)	3,153	(2,232)	(1,595)
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Recovery of Fixed cost Incremental Units		(61)	(227)	(46)	(334)
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QUARTERLY ADJUSTMENT		(2,577)	2,926	(2,278)	(1,929)
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9



## PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226  
Fax No. 091-9223136  
Email: sec.pesco@gmail.com

Office of the  
Company Secretary PESCO  
Room No.158 Wapda House,  
Shami Road, Peshawar

No. 158 / Co:Sec

Dated 28/01/2022

### BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

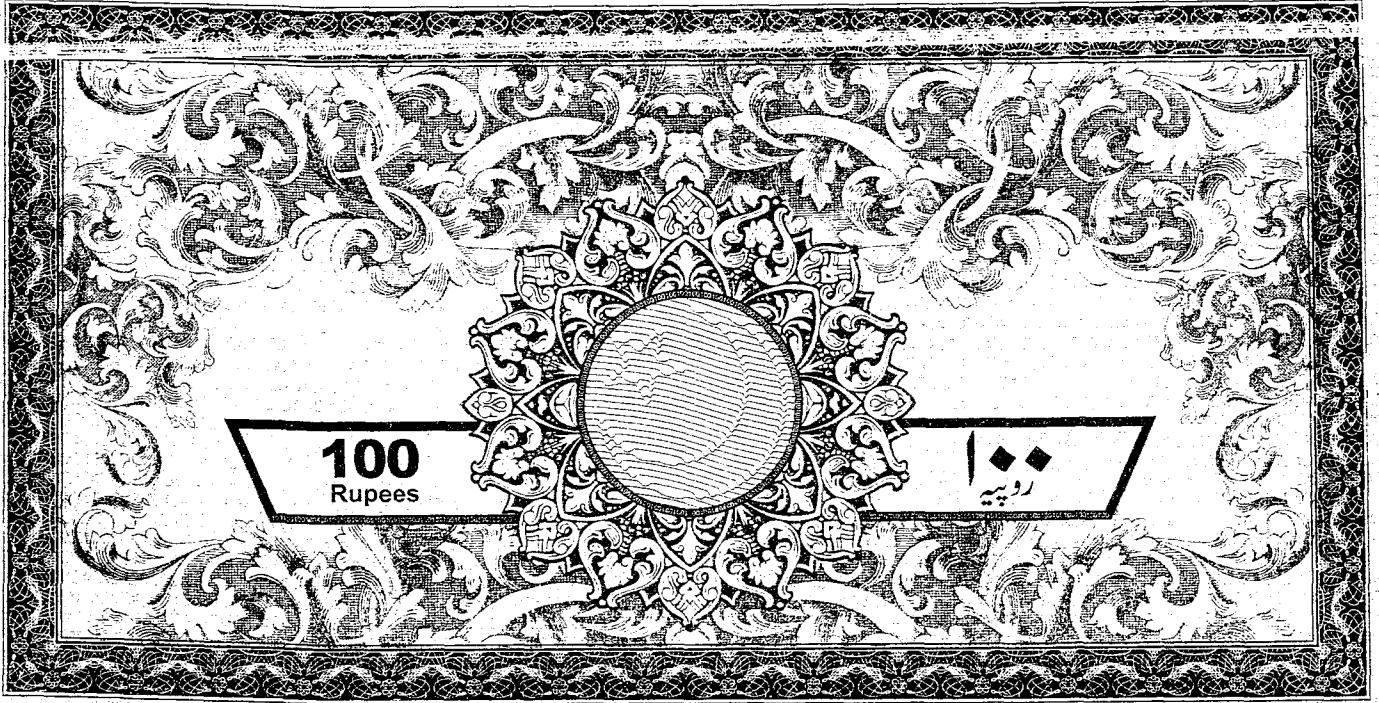
He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



AFFIDAVIT

I Arif Mehmood S/O Sardar Muhammad Ishaq Khan, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 12101-4176270-5 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 2<sup>nd</sup> Quarter Adjustment Tariff Petition for FY 2022-23 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent

(Arif Mehmood)  
Chief Executive Officer  
PESCO

Dated: 20 / 01 / 2023



# QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211  
Fax # 081 - 9201335

Office of the Chief Executive Officer  
QESCO Zarghoon Road, Quetta.

No. 4188 /CEO/ FD / QESCO / CPC

Dated: 20-01-2023.

**The Registrar,**  
National Electric Power Regulatory Authority,  
NEPRA Tower, Attaturk Avenue, Sector G-5/1,  
Islamabad.

Subject: **APPLICATION FOR 2<sup>nd</sup> QUARTERLY ADJUSTMENT FOR FY 2022 - 23**  
**(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30<sup>TH</sup> APRIL 2002)**

Dear Sir,

In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 2<sup>nd</sup> Quarterly Adjustments for FY 2022 - 23 pertaining to:

- (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- (ii) the adjustment of Use of System Charges;
- (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- (iv) Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 2<sup>nd</sup> Quarterly Adjustments for FY 2022 - 23 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 2<sup>nd</sup> Quarterly Adjustments for the FY 2022 - 23 as per the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.

For information & n.a. please.  
• ADG (Tariff)  
Copy to:  
- DG (M&E) CC: Chairman  
- M/F M (Tariff)

TARIFF (DEPARTMENT)

Dir (T-I)..... Dir (T-II).....

Dir (T-III)..... Dir (T-IV).....

Dir (T-V)..... Addl. Dir (RE).....

Date. 26-01-23

**Abdul Karim Jamali**  
Chief Executive Officer

Tariff Division Record

Dy No. 25-1-23  
Dated: 24/01/23

24.1.2023

**QUETTA ELECTRIC SUPPLY COMPANY LIMITED**



**APPLICATION FOR 2<sup>ND</sup> QUARTERLY ADJUSTMENTS FOR NOTIFIED  
TARIFF VIDEOS NO. 1165(I) / 2022 DATED 25<sup>TH</sup> JULY 2022**

**QUETTA ELECTRIC SUPPLY COMPANY LIMITED**

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335



## 1. Petitioner

---

- 1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13<sup>th</sup> May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

## 2. Applicable Tariff

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- 2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6<sup>th</sup> July, 2018.
- 2.2 Tariff notified vide S.R.O No.1165/(I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments on the basis of following limited scope:
- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
  - 2.3.2 the adjustment pertaining to the Use of System Charges;
  - 2.3.3 Adjustment of Variable O&M as per actual; and
  - 2.3.4 Impact of Extra or lesser purchase of units.
- 2.4 In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 2<sup>nd</sup> Quarterly Adjustments for FY 2022 - 23 in aggregate amounting to Rs. (1,633) Million. These quarterly adjustments of PPP for the 2<sup>nd</sup> quarter of FY 2022-23 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process the 2<sup>nd</sup> Quarterly Adjustments for FY 2022 – 23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.


### 3. Prayer/ Request

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We shall be grateful if the Authority shall give due consideration to our application to allow the 2<sup>nd</sup> Quarterly Adjustments for the FY 2022 – 23 for the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022 in aggregate amounting to Rs. (1,633) Million.

Any other appropriate order deems fit by the honorable Authority may also be passed.

With best regards,

  
**Abdul Karim Jamali**  
**Chief Executive Officer**

	Rs in Million
<b>1- Capacity Charges</b>	<b>Quarter-2</b>
Reference as per QESCO notified tariff	18,420.33
Actual as per CPPA-G Invoice	15,617.50
Less / (Excess)	(2,803)
<b>2- Use of System Charges</b>	
Reference as per QESCO notified tariff	1,661.50
Actual as per CPPA-G Invoice (Including PMLTC invoice)	2,891.89
Less / (Excess)	1,230
<b>3- Variable O&amp;M Component of Energy Price</b>	
Reference as per QESCO notified tariff	304.72
Actual as per CPPA-G Invoice (Including PMLTC invoice)	420
Less / (Excess)	115
<b>4- Impact of FPA on T&amp;D Losses</b>	(176)
 <i>Quarterly Adjustment Recoverable / (Excess)</i>	 <b>(1,633)</b>



**SUKKUR ELECTRIC POWER COMPANY LIMITED**  
**OFFICE OF THE FINANCE DIRECTORATE SUKKUR**

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/ 282.85

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 18/01/2023

✓ The Registrar,

National Electric Power Regulatory Authority,

NEPRA Tower, Atta Turk Avenue,

Sector G-5/1

Islamabad.

For information & n.a. please.  
• ADG (Tariff)  
Copy to:  
- DG (M&E)  
- M/F  
Dir (T-I)..... Dir (T-II).....  
Dir (T-III)..... Dir (T-IV).....  
Dir (T-V)..... Addl. Dir (RE).....

CC: Chairman  
- M (Tariff)

Subject: 2<sup>ND</sup> QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23 (OCTOBER-22 TO DECEMBER-22) SERCO (LICENCE # 21/DL/2011).

Ref nce

- i) Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.
- ii) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

Kindly, in pursuance to the Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2020-21 to FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 2<sup>nd</sup> quarter (October-22 to December-22) of FY 2022-23 on account of the following: -.

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/as above.

FINANCE DIRECTOR  
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record

By No. 285-1-23

RECEIVED OFFICE

913

26-1-2023

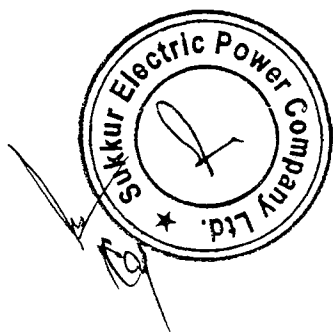
## Annex-A

### Sukkur Electric Power Company

2nd Quarterly Adjustment FY 2022-23( Oct-22 to Dec-22)

DISCO		Unit	Oct-22	Nov-22	Dec-22	TOTAL
Units Purchased (Gross)	Actual	MkWh	344	222	192	757
	T&D losses	%	17.05%	17.05%	17.05%	17.05%
	Units Lost	MkWh	59	38	33	129
Gross units to be sold at allowed T&D		MkWh	285	184	159	628
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.1705	6.0762	9.3193	8.1887
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	8.8492	6.2654	9.1301	8.0816
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	-0.3213	0.1892	0.1892	0.02
FCA still to be passed on		Rs. In M	(19)	7	6	(5)
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2350	0.1599	0.2032	0.1994
	Actual	Rs./kWh	0.2479	0.1957	0.1957	0.2131
	Amount Recovered Net Purchases	Rs. In M	81	35	39	155
	Actual Invoiced cost by CPPA-G	Rs. In M	85	43	38	166
Under / (Over) Recovery		Rs. In M	4	8	(1)	11
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	10.4771	22.1476	16.6120	16.4122
	Actual Calculated	Rs./kWh	8.1552	13.1807	10.1439	10.4933
	Amount Recovered Net Purchases	Rs. In M	3,600	4,915	3,185	11,700
	Actual Invoiced cost by CPPA-G	Rs. In M	2,802	2,925	1,945	7,672
Under / (Over) Recovery		Rs. In M	(798)	(1,990)	(1,240)	(4,028)
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	1.0810	1.9386	1.4545	1.4914
	Actual Calculated	Rs./kWh	0.9822	5.1962	1.0790	2.4191
	Amount Recovered Net Purchases	Rs. In M	371	430	279	1,081
	Actual Invoiced cost by CPPA-G	Rs. In M	337	1,153	207	1,698
Under / (Over) Recovery		Rs. In M	(34)	723	(72)	617
Total Under / (Over) recovered		Rs. In M	(846)	(1,252)	(1,307)	(3,405)

Note: FCA for the Month of December-22 is yet to be determined. The Authority is requested to rework the working for the M/o December-22 when FCA to be determined.



TRIBAL AREAS ELECTRICITY SUPPLY COMPANY PESHAWAR

Tel# 091-9212843  
Fax# 091-9212950  
Fax# 091-9212730  
Email:- amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO  
213- WAPDA House, Shami  
Road Peshawar

No. 798 /CEO/TESCO/

Dated 19 / 01 / 2023

✓ The Registrar,  
National Electric Power Regulatory Authority,  
NEPRA Tower, Atta Turk Venue,  
Section G-5/1  
Islamabad.

Subject: - **REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM OCT-2022 TO DEC-2022 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.**

Ref: - Tariff determination for Distribution and Supply FY- 2020-21 to FY 2024-25 issued by the Authority vide letter No NEPRA/R/ADG Trf-574/TESCO-2022/8718-8724 dated June 2, 2022 and letter No NEPRA/R/ADG TRF-574/TESCO-2022/8674 dated June 2, 2022 has been used as reference for the period from Oct-2022 to Dec- 2022.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process -2017) and orders by the Authority in tariff determination for the Fy-2020-21 to FY 2024-25. TESCO hereby submits quarterly tariff adjustment for the period from Oct- 2022 to Dec-2022 on account of the following:-

- Capacity charges
- Use of System Charges
- Variable O&M
- T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

**PRAY**

TESCO requests the Authority to kindly allow Quarterly Adjustment of **Rs.1,306 Million** (Annexure-A) for the period from **Oct-2022 to Dec-2022.**

**DA as above:-**

For information & n.a, please

- ADG (Tariff)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman  
- M (Tariff)

(Fazli Wazir)  
Finance Director  
TESCO WAPDA House  
Peshawar

TARIFF (DEPARTMENT)

Dir (T-I).....  
Dir (T-II).....  
Dir (T-III).....  
Dir (T-IV).....  
Addl. Dir (RE).....

Date: 25-01-23

Tariff Division Record  
By No. 556  
24-1-23

28.1.2023  
844

**Tribal Electric Supply Company Ltd.**  
**Detail of Quarterly Adjustment FY 2022-23**  
**From October-2022 to December-2022**

**Annexure A**

Rupees in Millions

Sr.#	Components	Oct-22	Nov-22	Dec-22	Total
1	VOM Adjustment	3	6	29	39
2	CPP Adjustment	(281)	713	204	637
3	UoSC Adjustment / MOF	25	676	80	781
4	Impact of T&D Losses on FPA	(5)	3	(35)	(37)
5	Financial Impact of EPP Overrecovery	(2)	(80)	(32)	(114)
	<b>Total</b>	<b>(259)</b>	<b>1,319</b>	<b>247</b>	<b>1,306</b>

# Quarterly Adjustments - Tentative

Quarter-2 (2022-23)

## EPP Adjustment

1st month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

2nd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

3rd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed (Provisional)

Quarter-2 (2022-23)

9.4055

8.8595

(0.5460) (0.2247)

(0.3213)

Quarter-2 (2022-23)

7.6752

6.9795

(0.6957) (0.8849)

0.1892

Quarter-2 (2022-23)

9.5225

6.3877

(3.1348) (0.9348)

(2.2000)

1st month of Quarter-2 (2022-23)

Target Losses for the quarter

Oct

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line.

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter only allowed (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

159

144

144

(46)

(79)

(79)

(32)

2nd month of Quarter-2 (2022-23)

Target Losses for the quarter

Nov

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line.

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter only allowed (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

162

147

146

28

(102)

(102)

(130)

3rd month of Quarter-2 (2022-23)

Target Losses for the quarter

Dec

Units Received (MkWh)

Units to be sold (MkWh)

Unit without life line.

Adjustment already given (Mln Rs)

Adjustment that should have been with allowed costs only (Mln Rs)

Impact of disallowed costs (Mln Rs)

Remaining adjustment for the quarter (Mln Rs)

Remaining adjustment for the quarter with allowed & disallowed (Mln Rs)

171

156

155

(341)

(487)

(487)

(145)

(307)

## CPP ADJUSTMENT

Ref for the 1st month of the Qrt

Oct

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

14.0766

Quarter-2 (2022-23)

12.3050

(1.7716) (1.7716)

(281)

Ref. for the 2nd month of the Qrt

Nov

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

15.4007

Quarter-2 (2022-23)

20.1997

4.7990 4.7990

713

Ref. for the 3rd month of the qrt

Dec

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Mln Rs)

16.6385

Quarter-2 (2022-23)

17.9284

1.2899 1.2899

204

Total Adjustment on account of CPP (Mln Rs)

637

## UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

Oct

Actual UoSC per kWh

Delta UoSc per kWh

Adjustment Required for the Month (Mln Rs)

1.3679

Quarter-2 (2022-23)

1.5179

0.1500 0.15

25

Ref. for the 2nd month of the Qrt

Nov

Actual UoSC per kWh

Delta UoSc per kWh

Adjustment Required for the Month (Mln Rs)

1.3679

Quarter-2 (2022-23)

5.9137

4.5458 4.55

676

Ref. for the 3rd month of the qrt

Dec

Actual UoSC per kWh

Delta UoSc per kWh

Adjustment Required for the Month (Mln Rs)

1.4568

Quarter-2 (2022-23)

1.9641

0.5073 0.51

80

Total Adjustment on account of UoSC (Mln Rs)

781



Variable O & M Adjustment			
Ref for the 1st month of the Qrt	0.23		
Oct			
Actual VOM per kWh	0.25		
Delta VOM per kWh	0.02	0.02	
Adjustment Required for the Month (Mln Rs)		3.18	
Ref. for the 2nd month of the Qrt	0.16		
Nov			
Actual VOM per kWh	#####		
Delta VOM per kWh	0.04	0.04	
Adjustment Required for the Month (Mln Rs)		6.47	
Ref. for the 3rd month of the qrt	0.20		
Dec			
Actual VOM per kWh	0.38		
Delta VOM per kWh	0.18	0.180	
Adjustment Required for the Month (Mln Rs)		29.102	
Total Adjustment on account of VOM (Mln Rs)			39

#### Incremental Sales

Oct			
Ref (Rs / kWh)	10.36		
Incremental Units Sold (MkWh)	0.71		
Amount Recovered @ 12.96/kWh	9.21		
Recovery of Fuel cost lost adusted	7.359		
Net additional recovery of EPP	1.847		
Nov			
Ref for the 2nd month of the Qrt			
Ref (Rs / kWh)	6.87		
Incremental Units Sold (MkWh)	13.10		
Amount Recovered @ 12.96/kWh	169.80		
Recovery of Fuel cost lost adusted	90.007		
Net additional recovery of EPP	79.788		
Dec			
Ref. for the 3rd month of the qrt			
Ref (Rs / kWh)			
Incremental Units Sold (MkWh)	10.49		
	13.09		
Amount Recovered @ 12.96/kWh	169.62		
Recovery of Fuel cost lost adusted	137.292		
Net additional recovery of EPP	32.327		
Total Financial Impact of EPP Over Recovery			113.962
1st month of Quarter-2 (2022-23)			
Actual Units Purchased without life line consumers.	159		
Standard Units sold without life line consumers.	144		
Units lost	15		
FPA allowed	(0.3213)		
Impact of Losses on FPA	(4.73)		
Adjustment Required for the Month (Mln Rs)		(5)	
2nd month of Quarter-2 (2022-23)			
Actual Units Purchased without life line consumers.	161		
Standard Units sold without life line consumers.	146		
Units lost	15		
FPA allowed	0.1892		
Impact of Losses on FPA	2.81		
Adjustment Required for the Month (Mln Rs)		3	
3rd month of Quarter-2 (2022-23)			
Actual Units Purchased without life line consumers.	171		
Standard Units sold without life line consumers.	155		
Units lost	16		
FPA allowed	(2.2000)		
Impact of Losses on FPA	(34.71)		
Adjustment Required for the Month (Mln Rs)		(35)	
Total Impact of T&D losses on FPA			(37)
Total Adjustment for the quarter allowed (Mln Rs)			1,306

**TRIBAL ELECTRIC SUPPLY COMPANY**  
**IMPACT OF QUARTERLY ADJUSTMENT October-December 2022-23**

<b>QUARTER-4</b>	<b>Rs. in Million</b>
<b>1- Capacity charges</b>	
Reference as per notified tariff	7152
Actual as per CPPA-G Invoice	7789
Less/(Excess)	<b>637</b>
<b>2- Use of system cahrges/MOF</b>	
Reference as per notified tariff	651
Actual as per CPPA-G Invoice	1432
Less/(Excess)	<b>781</b>
<b>3- Variable O&amp;M Component of energy price</b>	
Reference as per notified tariff	97
Actual as per CPPA-G Invoice	136
Less/(Excess)	<b>39</b>
<b>4- Imapct of T&amp;D losses on monthly FPA</b>	<b>(37)</b>
<b>5- EPP Over Recovery</b>	<b>(114)</b>

*Quarterly adjustment recoverable/(excess)*

**1306**