MILLET



CENTRAL POWER PURCHASING AGENCY GUARANTEE LIMITED

(A Company of Government of Pakistan)

Shaheen Plaza | Plot no. 73-West | Fazal-E-Haq Road, Blue Area, Islamabad Fax: +92-51-9216949, Ph: +92-051- 9213616

www.cppa.gov.pk

No. CPPA-G/2022/CFO/19266-67

For information & n.a, please.

The Registrar NEPRA NEPRA Tower Ataturk Avenue (East), Sector G-5/1, Islamabad. • ADG (Tariff)
Copy to:

- DG (M&E) - M/E CC: Chairman - M (Tariff)

-nn (MEE

SUBJECT: XWDISCOs' ENERGY PURCHASE DATA FOR MONTH OF OCTOBER 2022.

With reference to the FCA mechanism provided in XWDISCOs' tariff determination, please find attached the Energy Data for the month of October 2022. The soft copy of the FCA Claim along with the EPP invoices is also being sent to NEPRA for its consideration.

CHIEF FINANCIAL OFFICER

CC:

Chief Executive Officer, CPPA-G.

Master File

niff Division Record

12108



Central Power Purchasing Agency Guarantee Limited A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF

REGARDING 2002 POWER POLICY

FOR THE MONTH OF OCTOBER 2022

This is to certify that:-

- 1) All purchases have been made from Generation Companies having valid generation License issued by NEPRA.
- 2) Invoices of all Electricity Purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- 3) The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical

GMF (CPPA-G)



Central Power Purchasing Agency Guarantee Limited

A Company of Government of Pakistan



CERTIFICATE

FOR FUEL ADJUSTMENT IN THE CONSUMER-END TARIFF REGARDING 1994 POWER POLICY (HUBCO & KAPCO INCLUSIVE) FOR THE MONTH OF OCTOBER 2022

This is to certify that: -

- All purchases have been made from IPPs under 1994 Policy, including HUBCO, KAPCO & Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- ii) Invoices of all Electricity Purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- iii) All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- iv) All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

DGM Technical

DGMF-II (CPPA-G)

CERTIFICATE

Subject: MONTHLY FUEL CHARGES ADJUSTMENT OF DISCOS FOR THE MONTH OF OCTOBER-2022.

- I. It is certified that Merit order was followed as defined under section 2 (I) (x) of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of OCTOBER-2022.
- II. Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

Deputy Manager (PC-I)
NPCC, NTIPC, Islamabad

Manager Power Control NPCC, NTDC, Islamabad

Chief Engineer (Network Operation)
NPCC, NTDC, Islamabad.

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10 Saba Power 12 Och 13 Altern 14 Uberry 16 Chashma Nuclear	8 Fauji Kabirwala 9 Rousch	5 Pak Gen Power Limited 7 Habibullah	3 Kotinoor Energy AES Lalpir	KAPC	Kot Addu Block 3		Kot Addu Block 2		1 Kot Addu Block 1	GENCO: Total:-		∨ GENCO-IV	Northern	Northern Block 5	Northern Block 5		Block-3 U	Block 3 Unit 5	Block-3 Ur	Northern Block 3	Block-2 Un	Block-2 Unit 4	Northern Block 2	Uni	Uni	Uni	Uni	Unit		Horrhern Block 1	Gundu /41 (CO) Central Total	Block 3 (unit 384)	Gentral Block 2 (CC) Gualdir (OC) Block-2	GENCO-II	Jamshoro Total		Unit-4	Unit		Unit-3		Jamshoro Block 2 Unit-2	Unit 1	GENCO1	Hydel Total:	11	4	Tarbela Ext. 4	H	+	+		WAPDA		Power Producers		
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	140,975,572		548,676,706 4.4 311,093,035 2.5		290,616,851 37,435.897			614,777,587 20,158,319		17,271,466	3,363 338,184,215	-	5	8,154 57,628,894										-								98 266,337.587 09 280,557,321		7,271,588	14,219,634											316,649,661	36,463,341	2,566,1	51,982,277		15,458,171 4,980,957		8,189,463	6	3	VO&M Charges	For
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				(410)		(491.084)						(284, 220, 506)		123) 16,098,607																		18,098,607	D 300 100		(291,326,901)	(291,326,901)	78 440 21								(8,992,212)		(99,104,098)	(99,075,680)						(28,418)	G=E+F	Total Ra.	Prev Adjustment in EPP
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G-Total:		45 Net Metering Net Exported units	- 1	!	2henta Pakistan New Energy Company	O Gul Ahmed Electric Umited	39 DIN Energy Ltd.	8 Liberty Whid Power - Ltd.	6 Indus Wind Energy Ltd.	35 Artistic Wind Power (Pvt) Ltd.	ACT2 DIN Wind (PVI) Ltd.	Lucky Renewables (Private) Limited	Master Green Foercy Limited	Econdation Wind Energy-II (Pyt.) Limited	SEBANAS Mind	Tricon Boston-C	Tricon Boston-B	Tricon Boston-A	ras	TGT	HAWA Wind	ACT WING	A) Solar	Harappa	Grest Energy	Best Green Energy	Appoilo Solar Park	OEPL WING	SEDL Wind	Hydrochina Dawood Power (Private) Limited	Tapal Wind	Tenaga Generasi	Master Wind Power	Metro Wind Power	Younus Energy Ltd.	Saphire Wind Power	Foundation	TOF	PFCEL	Zorlu		1997 a Total:-		That Energy Limited	Purish Themal Power (Private) Limited	Port Gasim	GHOKE		the sections Rust Energy (Pvt) Ltd	Havell Bahadur Shah	CATPL	Cayyan Sugar Mills	Engro PowerGen Thar TPS		Almoiz Industries Limited							Halmore	Liberty Power	Huben Narowal	Saphire Power		Engro Energy		Sait Power			Orient			wer	wer			Int-Unit-3	tant-Unit-3	tant-Unit-3	aardi Jar Al P Power Plant Unit 2 of Power Plant Unit 3	lant-Unit-2 lant-Unit-3	unt-Unit 2
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	67,898,185	67,898		-																																							91,898,952,582	80,283,788,992	1,418,206,025	6,125,153,906	5,637,148,995		17.375.816.122		6,284,231,285	10,101,140,140	AC+ 3CT T3T A1	3,707,425,401	8,034,270,300	24		41,569,889	29,467,719	80 225 908	2,829,482,919		1,180,630,193	331,909,466	504,203,676		267,366,986		514,953,673		331,940,010	124 046 676		915,785,080		459,186,413	544,885,069 459,166,413	11,615,163,590 469,854,019 544,885,069 459,166,413	1,011,638,337 11,615,163,590 469,864,019 644,885,069 459,186,413	593,202,544 644,811,147 1,011,536,337 11,615,163,590 459,864,019 644,885,069 459,166,413	292,888,813 84,811,147 1,011,639,337 11,515,163,590 848,84,019 844,885,069 445,9186,413	314,920,320 292,888,813 983,202,544 644,811,447 1,011,638,337 11,615,163,530 11,615,163,530 489,864,019 644,886,069	314,920,320 292,888,813 593,202,544 644,811,147 1,011,538,337 11,615,638,337 11,615,638,509 489,864,019 64,886,069	EPP Biling month (R4.) 314,920,320 322,986,813 593,202,544 644,811,147 1,011,538,337 11,615,163,560 459,166,413
	1,185	185				<u> </u>			- -	<u> </u>																																		2 (454,686,641)			(175,856,809)		(227,501,960)		(516,515,473)			(367.147)											19,386,731		(106,282)		(6,610,385)			70.966.727	(1/,960,390)	1991 090 1991		54,389,403	30,160,028 54,389,403	367,258,993 0 30,160,028 54,389,403	367,258,993 0 30,160,028 54,389,403	367,258,993 30,160,028 54,389,403	367,258,993 30,160,028 54,389,403	357, 258, 993 0 30, 160, 028 54, 369, 403	184.1 357,259,993 00,160,020 54,359,403	Proc. Adjustment in ruse Cost. (Rs.) (Rs.) 357,266,953 30,1660,028 54,389,403
	6.031) (548,994,0																-	-													-												Ì	1) (448,454,480)			9) (573,000)			(1,494)	3		(488)		(156,099,785)				(402)	(1)					10,877,114							16,801,275		(503)			21,733,197 (5,029)						(44.) (493,328) 21,733,197 (5,029)	(R1.) (R2.) (493,328) (493,328) (21,733,197 (5,029)
	27) (919.700																									-					.						,							(903,747,727)			(4,312,999)	İ	(227,501,960)	481,573,304	(516,515,473)		(182,496,948)	(364,696,259	(177,283,945)				(402)	3			1000,000	(436,604)	30,243,845		(106,282)		(6,610,385)			87,568,002		(17,960,901)		54,384,374	51,893,224 54,384,374	51,893,224 54,384,374	366,765,667 0 51,893,224 54,384,374	366,765,667 51,893,224 54,384,374	386,765,667 0 51,893,224 54,384,374	388,765,667 0 51,893,224 54,384,374	386,765,667 0 51,893,224 54,324,374	70.60 R4. 3365,765,667 3365,765,667 51,389,374 54,384,374
	700.058) 2,611,206.0			-					 -					-	-							-					.].					+												2.611.206.078															<u> </u>					٠				.											2,611,206,078	2,611,206,078	2,611.206.078	2,611,206,078	2,611,206,078	Supp. Charges
	.078 98,807,177	67,898,185	67,898												-																													91,956,444,72	77.620.409.104	1,486,99.	5,926,888,110	5,461,290,186	16,898,285,434	5,470,790,796		5.688.959,018	16,014,413,748		3,332,330,492	70.000.000	2.8	41,000,000	41 569 689	80,225,908	74,944,403	2,498,532,311		1,141,152,356	334,522,505	501.168.818	200,141,000	259,124,289		462 024 078	1,484,622,676	387,439,522		(17,960,398)	1 200,000,118	224 200 110	486,814,156 486,861,107	437,147,154 546,814,156 486,861,107	14.336,035,622 437,147,154 546,814,156 486,661,107	944,811,147 1,011,638,337 14.38,035,852 437,147,154 546,814,156 486,814,156	\$93,202,544 844,811,147 1,011,638,303,622 14,356,303,622 437,147,144 546,814,156 486,814,156	314,920,320 282,898,813 593,202,544 644,811,147 1,011,638,337 14,336,035,822 437,147,164 486,8614,166 486,8614,166	314,920,320 282,898,813 593,202,544 644,811,147 1,011,638,337 14,339,035,622 14,339,035,622 14,347,147,148 548,841,169	79. 314.920,320 262.888,813 593.202.544 644.811,147 1,011.638,327 14.338,035,622 427.147,156 548,814,156
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		67,898.185	67,898				-																												-		-					+					6,120,840,906			17.148.314.162		5,767,715,812	19,580,220,170		3,342,729,142		2		41,569,889						377,457,652			267,260,705		508,343,288		534,440,367	1		l	ì	i	111	1111	1 1 1		1	1	Energy Cost [Rs] 14.220,320 34.220,320 39,20,244 59,20,244 1011,323 14,93,132,33 14,93,132,33 14,93,132,33 14,93,132,33 15,182,39 15,182,39 15,182,39

CENTRAL POWER PURCHASING AGENCY (GPPA)
Energy Procurement Report (Provisional)
For the Month of October 2022

| Reference. Rate (Rs./KWh) 9.1705 | FCA. Rate (Rs./KWh) 0.2457

 Energy Cost (Rs.)
 98,807,177,890
 2,572,126,136
 101,379,304,026

 Cost not chargeable to DISCOs (Rs.)
 1,093,082,759
 1,093,082,759

 EPP (Chargeable) (Rs.)
 97,714,095,131
 2,572,126,136
 100,286,221,267

 Energy Sodd (KWn)
 10,377,257,841
 10,377,257,841
 10,377,257,841

 Avg. Rate (Rs./Kvn)
 9,4162
 0,2479
 9,5640

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			mixed	Winds.	Bagasse	Solar	Wind Power	mpont nom man	- Contain	100	5	Q.	F.O.	HSO	Vote		Hortel			Power Producers	
	. 3	, 2								-			_							Fuel	
GRAND TOTALS:	rev. Adjustments :	rouse for the month																	Capacity (MW)	Dep.	
10,700,850,999	(4.090,173)	10,704,941,172	14,769,460	37.813,514	27 040 74	79.078.417	222,359,788	47,774,000	2,206,333,000	1.843,741,959	900,000,000,1	430 331	156 572 015		1,656,516,500	3,143,013,300	2 442 647 650			Energy KWh	
98,807,177,890	2,240,500,047	96.566,677,843	67,898,185	226,208,003	200 000			1,011,638,337	2,355,837,412	44,649,039,445	13,001,003,001	0,2,000,000	5 276 785 724		29,178,266,856				, 	Fuel Charges	
2,572,126,136	(548,994,027)	3,121,120,163					-			1,064,228,784	758,427,462	200,030,100	706 707 484	,	775,421,071	316,649,661			ρ,	Charges	
101.379 304 026	1,691,506,021	99,587,798,006	67,898,185	226,208,003				1,011,638,337	2,355,837,412	45,713,268,229	14,559,431,343	5,465,176,900	2 400 470		29,953,687,928	316,649,661				EPP Billing month (Rs.)	of the Wollfill of October 7077
		(370,706,031)	,		,			•	367,949,665	(925,017,177)	(298,211,678)	204,038,344			280.534.816	•			(Ra.)	Prev. Adjustment in Fuel	2202
		(548.994.027)		(403)		1				(991)	(778)	71,796,856		100.000.00	(531 RAL 643)	1860 701 66			(Ra.)	Prev. Adjustment in	
		4919 700 0581	,	(403)	•				367 949 685	(925.018.188)	(298.212.458)	275,835,199		(10.1.041.104)	(707 041 140)	(89 104 098)			7 0	Prev. Adjustment in EPP	
	200,000	2841 206 078					-			one land to	85.0 £07 97	2,564,803,040							Supp. Charges	!	
	30,007,177,090	00,000,000	87 800 485	200 auc 900			1,011,538,337	110,101,021,2	777, 77, 787, 787	42 724 022 260	12 540 405 54	8.045.627.108		29,458,801,672					Ry.	Total Fuel Cost	
	2,5/2,126,136		(504)	- Control			-		CR1'177'990'I	130,000	750 400 564	278 190 0A0	,	253,736,459	217,343,363	247 646 622			R _s	Total VOZN	
	101,379,304,026	67,688,185	220,207,000			• ;	1,011,638,337	2,723,787,077	44,788,250,061	14,307,525,925	0,040,041,140	A 131 847 448		29,712,538,131	217,545,563			(Rs.)	Friergy Cost		,

CENTRAL POWER PURCHASING AGENCY (CPPA)
Energy Procurement Report (Provisional)
For the Month of October 2022

CENTRAL POWER PURCHASING AGENCY (CPPA) Detail Breakup of FCC Claimed For the Month of October 2022

S.No.		Power Producer	Fuel	Dep. Capacity (MW)	Energy KWh	Fuel Cost component as determined by Authority (Rs./kWh)	Fuel Cost as per NEPRA Approved Rate (Rs.)	Heat Degradation Factor (Dh) Rs.	Load Correction Factor (kL) Rs.	Any other Cost as per PPA (Rs.)	Fuel Charges Rs.
			-γ		A						В
	1	Foundation Power Company Daharki Ltd.	Gas	171	115,459,414	6.6297	765,461,277	32,149,374	13,395,011		811,005,662
1	2	Saif Power Limited	RLNG	204	50,465,679	26.5220	1,338,451,772	18,069,099	128,101,805		1,484,622,676
	3	Engro Powergen Qadirpur Limited	Gas	213	57,711,451	7.1240	411,136,376	6,167,046	51,331,041	•	468,634,463
ł	4	Sapphire Electric Company Limited	RLNG	203	8,333,930	26.5206	221,020,824	6,895,850	31,313,897	-	259,230,570
	5	Halmore Power Generation Company Limited	RLNG	199	39,364,018	25.3948	999,641,364	30,788,954	111,158,642		1,141,588,960
	6	Uch-Il Power (Pvt.) Limited	Gas	381	248,948,940	9.6663	2,406,407,953	79,411,462	12,712,896		2,498,532,311
	7	Quaid-e-Azam Thermal Power (Pvt) Limited	RLNG	1,180	669,995,100	21.5652	14,448,603,264	286,082,345	1,442,224,599		16,176,910,208
	8	National Power Parks Management Company Privat	RLNG	2,550	978,555,900	21.6042	21,140,943,576	418,590,683	1,771,727,628		23,331,261,887
		IPPs Total:-		5,102	2,168,834,432		41,731,666,407	878,154,813	3,561,965,518	<u> </u>	46,171,786,737

	Detail Of Energy Importe	d From Sr	nall Power P	roducers	
DISCO	Captive	Contract Capacity (MW)	Description	Oct, 2022	Rate (Rs./KWh)
MEPC	Kumhar Wala Power House-I	5.00	Energy Cost (Rs.)	1,297,460	
Z	DISCO's Total:-	5.00	Energy Cost (Rs.)	1,297,460 -	-
0	Thatta Power (Pvt.) Ltd.,	18.80	Energy Cost (Rs.)	1,088,000.00 5,483,464	5.04
HESCO	Lucky Cement Factory Ltd., N-Abad	20.00	Energy Cost (Rs.)	12,384,000 62,414,721	5.04
±	DISCO's Total:-	56.80	Energy Cost (Rs.)	13,472,000 67,898,185	5.04
	G-Total	61.80	Energy Cost (Rs.)	14,769,460 67,898,185	4.60