For information & n.a. please. • ADG (Tariff) Copy to: CC: Chairman • DG (M&E) - M (Tariff) • WF



Mr. Syed Safeer Hussain, Registrar, National Electric Power Regulatory Authority, NEPRA Tower, Attaturk Avenue (East), Sector G-5/1, Islamabad.

Ref No. KE/BPR/NEPRA/2022/479 October 27, 2022

# Subject: QUARTERLY VARIATION FOR THE QUARTER JULY 2022 TO SEPTEMBER 2022 UNDER MULTI- YEAR TARIFF 2017 - 2023

Dear Sir,

This is with reference to the mechanism for monthly and quarterly variations provided in the Multi-Year Tariff Determination of K-Electric Limited (KE) dated July 5, 2018 (MYT), notified vide SRO No. 576 (I)/2019 dated May 22, 2019.

In this regard, please find attached calculation of Quarterly Variations for the quarter July 2022 to September 2022 along with relevant supports, for Authority's approval.

Quarter	Quarterly Variation per unit (PKR / kWh)
July 2022 to September 2022	(7.833)

KE dispatches as per Economic Merit Order from its own generating units (with the available fuel resources) and import from external sources. It is also certified that the cost of fuel and power purchase claim does not include any amount of late payment surcharge / mark-up / interest. Requisite details including generation statistic sheets and invoices have already been submitted with monthly cost variations for the months of July 2022 to September 2022

## Heat Rate

Heat Rates for BQPS I, BQPS II, KCCP (Gas), KGTPS and SGTPS are in line with the heat rates determined by NEPRA pursuant to independent engineers as required in MYT decision dated July 05, 2022.

For KCCP (HSD), KE has filed a review against NEPRA's decision dated Aug 04, 2022. Any adjustment in this regard would be claimed subsequent to Authority's determination.

BQPS III is under commissioning. Therefore, KE has claimed the cost based on NEPRA allowed provisional heat rate.

Sincerely,

Tariff Division Record

REGISTEAR Diary No.2/0

**Ayaz Jaffar Ahmed** Director – Finance

## Enclosed:

- Calculation sheet of quarterly variation July 2022 to September 2022
- Supporting documents of quarterly variation July 2022 to September 2022

Ğ K-Electric Limit∋d 39-B KE House Sunset Boulevard, DHA- Phase 2, Karachi, Pakistan

K ELECTRIC LIMITED				
QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POWER PURC O&M AND CAPACITY CHARGES	Quarter ended Sep	Quarter ended Sep 2022		
Required adjustment in Tariff			ł	Sep-22
Quarterly Revision to reset price levels	Rs/kWh			(5.219)
Unrecovered Cost for ourrent guarter	Rs/kWh			(1.283)
	13/2001			(1.203)
Reversal of unrecovered cost of previous quarter	Rs/kWh			(1.331)
Total Required adjustment in KE's Tariff	Rs/kWh		-	(7.833)
Total Required adjustment in KE's Tariff	Ps/kWh		(	(783.322)
Quarterly Revision to reset price levels				,,,,
Units Sent Out	GWh			1,674.700
T&D Losses allowed	GWh			15.36%
Units billed	GWh			1,417.466
Cost of Fuel - KE - Note 1	Mill Rs			25,764.488
Weighted Average Fuel cost per unit billed	Rs/Kwh	Jun-22 21.722	Sep-22 18.176	Variation (3.546)
Cost of Power Purchases			[	Sep-22
- Fuei Cost	Mill Rs			13,361.718
- O&M and Capacity Cost	Mill Rs		1	6,051.988
- Total Cost of Power Purchases	MIII Rs		-	19,413.706
Weighted Average Cost of Power Purchases (cost per unit billed)		Jun-22	Sep-22	Variation
- Fuel Cost -	Rs/kWh	11.341	9.426	(1.915)
- O&M Cost and capacity cost	Rs/kWh	4.028	4.270	0.242
<ul> <li>Total Cost of Power Purchases</li> </ul>	Rs/kW/h	15.369	13.696	(1.673)

L

 QUARTERLY INCREASE/DECREASE IN COST PER UNIT BILLED
 (3.546)

 - Cost of Fuel - KE
 Rs/kWh
 (1.673)

 - Cost of Power Purchases - Total
 Rs/kWh
 (1.673)

 - Total Cost Variation
 Rs/kWh
 (5.219)

Note 1: Installment of GIDC arrears amounting to PKR 2,425 million per month is being billed by SSGC as per Supreme court order. However, NEPRA in its FCA decision for the month of June 2021 has stated "considering the fact that K-Electric has obtained stay order from the Honorable SHC in the matter, decided not to allow any amount on account of GIDC till final decision by the Honorable SHC in the matter.

Note 2: Please note that the latest SoT determined by NEPRA, applicable for the quarter Jul to Sep 2022, is in continuation of SoTs determined by NEPRA vide its decision dated December 31, 2019 which were based on sales mix of FY 17 to 19. However, post MYT polification on May 22, 2019 updated terms and conditions have been applied including changes in definition of lifeline consumers and conversion of eligible consumers to "A3" category along with enabling of Time of Use (ToU) metering for Residential and Commercial consumers etc. Accordingly, KE would request NEPRA to adjust the impact while issuing determination of Quarterly SoTs.

Note 3: FCA Details from June 2022 to August 2022 are inline with NEPRA's Decisions. Whereas FCA Details for September 2022 is based on KE's request and the references for June 2022 have been updated based on NEPRA's Decision in the matter of Quarterly Tariff Variation for the quarter Apr 2022 to June 2022 dated Oct 24, 2022.

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K ELECTRIC LIMITED		, <u>-</u>					
QUARTERLY ADJUSTMENT IN TARIFF DUE TO VARIATION IN FUEL AND POWER PURCHASE COST INCLUDING O&M AND CAPACITY CHARGES			Quarter ended Sep 2022				
		↓ ┬ <mark>┑╶╸╴╶╴╴</mark> ┲╴ <sup>─</sup> ┲					
ADJUSTMENT IN TARIFF DUE TO UNRECOVERED COST		Jun-22 Reference	Jul-22	Aug-22	Sep-22	QTR	
Units Sent Out	GWh		1,797.936	1,714.054	1,674.700		
T&D Losses allowed			15.36%	15.36%	15.36%		
Units billed	GWh		1,521.773	1,450.775	1,417.466	4,390.015	
a. O&M and Capacity cost of Power purchases							
O&M and Capacity cost of Power purchases	Mill Rs		5,559,756	6,460.959	6,051.988		
O&M and Capacity cost of power purchases (per unit billed)	Rs/kWh	4.028	3,653	4.453	4.270		
Increase or decrease in O&M and Capacity cost (over Reference)	Rs/kWh		(0.374)	0.426	0.242		
O&M and Capacity Cost of Power Purchases - Monthly variations Amount	Mill Rs	-	(569.683)	617.488	342.681	390.486	
b. Unrecovered Cost of FCA due to non adjustment of T&D losses							
i Monthly variation in Fuel Cost (FCA) - Per unit							
Cost of Fuel - KE	Rs/kWh		(3.1217)	(3.6756)	(3.4294)		
Cost of Fuel - Power Purchases	Rs/kWh		(2.0624)	(1.3171)	(1.6207)		
Adjustment	Rs/kWh		1.0670	0.1065	0.4282		
Total	Rs/kWh	-	(4.1171)	(4.8862)	(4.6218)		
ii Monthly variation in Fuel Cost (FCA) - Amount							
Cost of Fuel - KE	Mill Rs		(5,612.540)	(6,300.208)	(5,743.145)	(17,655.894)	
Cost of Fuel - Power Purchases	Mill Rs		(3,708.086)	(2,257.565)	(2,714.192)	(8,679.843)	
Adjustment	Mill Rs		1,918.349	182.535	717.133	2,818.017	
Total	Mill Rs	-	(7,402.277)	(8,375.238)	(7,740.204)	(23,517.719)	
iii Unrecovered Cost of FCA due to non adjustment of T&D losses							
Cost of Fuel - KE	Mill Rs		(862.086)	(967.712)	(882.147)	(2.711.945)	
Cost of Fuel - Power Purchases	Mill Rs		(569.562)	(346,762)	(416.900)	(1,333.224)	
Adjustment	Mill Rs		294.658	28.037	110.152	432.847	
Total	Mill Rs	=	(1,136.990)	(1,286.437)	(1,188.895)	(3,612.322)	
Summary of Unrecovered cost for the guarter							
a. O&M and Capacity cost of Power purchases	Mill Rs				Г	390.486	
<ul> <li>b. Unrecovered Cost of FCA due to non adjustment of T&amp;D losses</li> <li>b. b. b</li></ul>	Mill Rs				ļ	(3,612.322)	
<ul> <li>c. Net impact of Life Line, 300 Units and Agricultural Units - Annex A</li> <li>d. Other Adjustments - Annex B</li> </ul>	Miil Rs Miil Rs				Į	(4,806.961)	
Total Unrecovered cost for the quarter	Mill Rs				L _	3,584.568 (4,444.229)	
Estimated Units to be sold in next quarter at allowed T&D losses - Note 1	GWh				_	3,464	
Unrecovered Cost per unit for current quarter	Rs/kWh				-	(1.283)	

Note 1: Units for the month of October 2022 to December 2022 are forecasted. Therefore, KE requests that adjustment to be allowed based on actual units.

DESCRIPTION		Jun-22	Jul-22	Aug-22	Sep-22
		Reference	Current	Current	Current
1 0000 0007					
1 <u>O&amp;M COST</u> a TAPAL					
b GULAHMED	Mill Rs.	63.916	48.827	54.741	45.699
c CPPA-G	Mill Rs.	65.830	51.273	64.668	61.590
	Mill Rs.	284.112	249.142	263.918	212.114
d INTIND (IIL)	Mill Rs.	6.891	9.390	11.045	10.663
e FFBL f SNPC - Note 1	Mill Rs.	7.128	6.429	7.341	5.395
	Mill Rs.	65.505	77.871	66.048	67.931
g OURSUN	Mill Rs	21.435	16.864	15.200	21.895
h Gharo Solar	Mill Rs	13.650	10.425	9.524	13.457
I LOTTE	Mill Rs	0.957	1.962	2.402	4.379
j LUCKY	Mill Rs	0.472	0.402	0.385	0.425
TOTAL	Mill Rs.	529.899	472.586	495.273	443.548
2 CAPACITY COST					
a TAPAL	Mill Rs.	156.037	119.13295	133.56430	111,50181
5 GULAHMED	Mill Rs.	165.457	142.24258	179,40454	170.86505
c CPPA-G	Mill Rs.	5,157.485	4,202.19149	5,028.57062	4,573.31894
d INTIND (IIL)	Mill Rs.		-,202.13143	5,020.57052	
e FFBL	Mill Rs.	212.534	191.69892	218.88336	160.86707
f SNPC - Note 1	Mill Rs.	197.054	226.73767	219.28687	225.03075
g OURSUN	Mili Rs	151.633	130.06918	117.20445	168.86650
h Gharo Solar	Mill Rs	93.690	73.78686	67.20806	95.24285
i Lotte	Mill Rs	0.565	1.158	1.418	2.586
j LUCKY	Mill Rs	0.179	0.152	0 146	0.161
TOTAL	Mill Rs.	6,134.635	5,087.170	5,965.688	5,608.440
			** <u>***********************************</u>		
3 TOTAL O&M & CAPACITY COST		A ( A A A A A			
a TAPAL	MIII Rs.	219.954	167.960	188.306	157.201
b GULAHMED	Mill Rs.	231.287	193.515	244.073	232.455
c CPPA-G	Mill Rs.	5,441.597	4,451.334	5,292.485	4,885.433
d INT IND (IIL)	Mill Rs.	6.891	9.390	11.045	10.663
e FFBL	Mill Rs.	219.662	198.128	226.224	166.262
f SNPC - Note 1	Mill Rs.	262.559	304.609	285.335	292.962
g OURSUN	Mill Rs	173.068	146.933	132.404	190.761
h Gharo Solar	Mill Rs	107.341	84.212	76.732	108.700
i lotte	Mill Rs	1.522	3.120	3.820	6.965
j LUCKY	Mill Rs	0.651	0.554	0.530	0.586
TOTAL	Mill Rs.	6,664.533	5,559.756	6,460.959	6,051.988

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Note 1: The Capacity Cost of SNPC includes ROE / ROEDC components (without indexation) on provisional basis as allowed by NEPRA in its decisions dated August 11, 2022. Any adjustment in this regard would be claimed in subsequent period.

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Impact of FCA not passed onto the consumers (Ju	l 22 to Sep 22)			Annexure A
Months		Jul-22	Aug-22	Sep-22
FCA Determined / Filed	PKR / KWh	(4.1171)	(4.8862)	(4.6218)
Categories on which negative FCA is not passed	d on			
Life line	GWh	2,354,676	2,390.694	2,487,289
Agriculture	GWh	5.643,063	3,609,043	6,110,976
Residential - Upto 300 units	GWh	288,872,653	301,188.919	442,250,062
Total	GWh	296,870,392	307,188,656	450,848,327
Negative FCA not passed on	PKR Mn	(1,222,245,091)	(1,500,985,210)	(2,083,730,800)
Total Amount for 3 months	PKR Mn			(4,806,961,101)

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Note 1: FCA for the month of May-22 (partially) and June-22 for certain categories has been deferred as per the directions of MoE (Power Division) dated August 24, 2022, September 03, 2022 and September 16, 2022. If Government provides guideliens that the amount of FCA deferred to be claimed in Quarterly Tariff Variations, KE would accordingly request NEPRA to consider the same and revise the tariff.

Note 2: FCA for the month of September 2022 is based on KE's request and is subject to actualization based on final determination of the Authority.

Details o	c Limited f Other Adjustments for the Quarter July 2022 to September 2022 Details / Immine	Annexure B Amount in Million:
1	FPCL Fuel Price Adjustment for May 2022, June 2022, and July 2022 (Invoice Date: August 15, 2022).	453
2	KCCP - Heat Rate Impact from July 2020 to June 2022 as per NEPRA's decision dated August 04, 2022	167
3	Non Project Missed Volume Component - Oursun (Nov 2018 & Aug 2022) based on the approval of EPA between KE and Oursun by NEPRA dated March 09, 2022	15
4	Revision in Insurance Component of Oursun as per Decision dated Aug 15, 2022 for the period from Nov 2021 to Jun 2022	24
5	Impact of netting off of sales to & purchases from Kanupp, being inconsistent with MYT. Within the MYT sent out and T&D assumptions, sales to Kannup was not netted off with Purchase and was part of the projected units billed used to develop the Base Schedule of Tariff (SoT) including category wise tariff rates annexed with NERPA's MYT decision dated July 05, 2018.	1,355
6	The Authority in its determination dated Jun 08, 2022 in the matter of Quarterly Adjustment of K-Electric for the quarters ending September 2021 and December 2021 allowed PKR 146 million to be allowed in four quarterly adjustments till September 2022.	146
7	Fuel Cost of BQPS I - Unit 3 partially disallowed for the period from June 2021 to August 2021 - Decision set aside and remanded to NEPRA for its decision afresh, hence cost deducted is requested be allowed.	1,425
8	Capacity Cost of Tapal and Gu! Ahemd is requested to be allowed due to change in KIBOR Rate w.r.t Authority's Decision dated Jun 08, 2022.	0.21

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	of Other Adjustments for the Quarter July 2022 to September 2022 Details / Implice	Annexure E Amount in Dallon
1	FPCL Fuel Price Adjustment for May 2022, June 2022, and July 2022 (Invoice Date: August 15, 2022).	453
2	KCCP - Heat Rate Impact from July 2020 to June 2022 as per NEPRA's decision dated August 04, 2022	167
3	Non Project Missed Volume Component - Oursun (Nov 2018 & Aug 2022) based on the approval of EPA between KE and Oursun by NEPRA dated March 09, 2022	15
4	Revision in Insurance Component of Oursun as per Decision dated Aug 15, 2022 for the period from Nov 2021 to Jun 2022	24
5	Impact of netting off of sales to & purchases from Kanupp, being inconsistent with MYT. Within the MYT sent out and T&D assumptions, sales to Kannup was not netted off with Purchase and was part of the projected units billed used to develop the Base Schedule of Tariff (SoT) including category wise tariff rates annexed with NERPA's MYT decision dated July 05, 2018.	1,355
6	The Authority in its determination dated Jun 08, 2022 in the matter of Quarterly Adjustment of K-Electric for the quarters ending September 2021 and December 2021 allowed PKR 145 million to be allowed in four quarterly adjustments till September 2022.	
7	Fuel Cost of BQPS I - Unit 3 partially disallowed for the period from June 2021 to August 2021 - Decision set aside and remanded to NEPRA for its decision afresh, hence cost deducted is requested be allowed.	1,425
8	Capacity Cost of Tapal and Gul Ahemd is requested to be allowed due to change in KIBOR Rate w.r.t Authority's Decision dated Jun 08, 2022.	0.21

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# TAPAL ENERGY (PRIVATE) LIMITED

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Corporate Office: F-25 • Block 5 • Rojhan Street Kehkashan • Clifton • Karachi - 75600 • Pakistan Tel : +92-21-35876994 - 7 Fax : +92-21-35876991 & 35876993 Email : telcoff@tapalenergy.com.pk

K-Electric Limited

K-Electric House, 2<sup>nd</sup> Floor,

39-B. Sunset Boulevard,

Defence Phase II

Karachi, Pakistan.

Invoice for Capacity Charge for the period from July 01, 2022 to July 31, 2022

Invoice No. CC-07/22/KE

Invoice Date: August 01, 2022

Capacity Charge due for the Period from July 01, 2022 to July 31, 2022

		(As per provisional tariff)
(1) Fixed O&M (Local)	Rs./kWh	0.7315
(2) Cost of Working Capital	Rs./kWh	0.5534
(3) Insurance	Rs./kWh	0.1687
(4) Return on Equity	Rs./kWh	0.5830
(5) Total Capacity Charge	Rs./kWh	2.0366
(6) Total Net Electrical Output Delivered (kWh)	•	58,496,000
(7) Total Capacity Charge (5 x 6)	Rs.	119,132,954

# Amount in words : Rupees One Hundred and Nineteen Million One and Thrity Two Thousand Nine Hundred and Fifty Four Only.

Payment of this amount is due on August 26, 2022 and is payable in our following bank account:

Askari Bank Limited 3rd Floor, Plot No. BC-1, KDA Scheme-5, Block - 9, Clifton, Karachi Account No. 0151650508691 IBAN: PK08 ASCM 0000 1516 5050 8691

Note :We are Exempt from deduction of tax as per clause 132 of the second schedule of the Income Tax Ordinance 2001.

For Tapal Energy (Pvt.) Limited

Imran Adhi Senior Manager Finance

Registered Office : 155-A • Street No. 37 • Sector F-10-1 • Islamabad • Pakistan • Tel : +92-51-2321191 • Fax : +92-51-2321193 Plant : Deh-Gondpass • Tapo Gabopat • Hub River Road • Taluka & District Karachi (West) • Karachi • Pakistan Tel : +92-21-35205393 • Fax : +92-21-35205393 • Main Off Fax Extn : 301 Control Room Fax Extn : 302

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Registered Office : 155-A • Street No. 37 • Sector F-10-1 • Islamabad • Pakistan • Tei : +92-51-2321191 • Fax : +92-51-2321193 Plant : Deh-Gondpass • Tapo Gabopat • Hub River Road • Taluka & District Karachi (West) • Karachi • Pakistan Tel : +92-21-35205393 • Fax : +92-21-35205393 • Main Off Fax Extn : 301 Control Room Fax Extn : 302

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			Net Amount	111,501,81	3	
			I.Tax			
Accounts F	ayable		Amount Payable			
Rupees:-	نيها ويتعدي ويسويون					
Document Forwarded			<u></u>			Forwarded Date:

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Verified By	Appr	oved By	FM	
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NUM MAD KADABO NUM MATABO General Manager Jud Mant & Contract Admin Jud Mant & Contract Admin K-Concentrat	the chnical	commercial_	General Sector States	
Signature / Name / Date		ized Signatures *	Functional Approval	FBA / COO *

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	ate	ate	ate	ate

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# TAPAL ENERGY (PRIVATE) LIMITED

Corporate Office: F-25 • Block 5 • Rojhan Street Kehkashan • Clifton • Karachi - 75600 • Pakistan Tel : +92-21-35876994 - 7 Fax : +92-21-35876991 & 35876993 Email : telcoff@tapalenergy.com.pk

K-Electric Limited K-Electric House, 2<sup>nd</sup> Floor, 39-B, Sunset Boulevard, Defence Phase II Karachi, Pakistan.

# Invoice for Capacity Charge for the period from September 01, 2022 to September 30, 2022

Invoice No. CC-09/22/KE Invoice Date: October 01, 2022

Capacity Charge due for the Period from September 01, 2022 to September 30, 2022

		(As per provisional tariff)
(1) Fixed O&M (Local)	Rs./kWh	0.7315
(2) Cost of Working Capital	Rs./kWh	0.5534
(3) Insurance	Rs./kWh	0.1687
(4) Return on Equity	Rs./kWh	0.5830
(5) Total Capacity Charge	Rs./kWh	2.0366
<ul> <li>(6) Total Net Electrical Output Delivered (kWh)</li> <li>(7) Total Capacity Charge (5 x 6)</li> </ul>	Rs	. 54,749,000

# Amount in words : Rupees One Hundred and Eleven Million Five Hundred and One Thousand Eight Hundred and Thirteen Only.

Payment of this amount is due on October 26, 2022 and is payable in our following bank account:

Askari Bank Limited 3rd Floor, Plot No. BC-1, KDA Scheme-5, Block - 9, Clifton, Karachi Account No. 0151650508691 IBAN: PK08 ASCM 0000 1516 5050 8691

Note :We are Exempt from deduction of tax as per clause 132 of the second schedule of the Income Tax Ordinance 2001.

For Tapal Energy (Pvt.) Limited

4-man

Imran Adhi Senior Manager Finance

Incoming Bill Stic		<b>K - Ele</b> (Formerly Ka	e <b>ctric Limit</b> rachi Electric Supply C	ed			
Vendor Code	350000	Vendor Nam	e: M/s. GUL AH	MED ENERG	BMC Y <i>limited</i>	K-Electi	/./
Vendor Bill Detai	ils	Capacity F	Payment for July-20	22			Initiated by
Invoice Date	1-Aug-22	Invoice No.			142,	242,578	Xav
Bill Receiving Date	1-Aug-22	P, O. No.	99-4981	G.R. No.			
				1			Signàture / Name / Date
Bill Verification Detail	s	<u></u>		T			
GL Account	cc	Tax Code	Order No.	Amount (In Ft	ull Rupees)		Remarks
EA8002	220040000			142,2	42,578 Ca	pacity pay	ment.
		•			······	Cerpac Dul	Sty Page &
			Gross Amount	4 142,2	42.578		
Parking No.		Less :	Down Payment				
Parking Date		-	Other Adjustment				
Payment Due Date	26-Aug-22		Witheld 10% P. Bond			<u> </u>	
Checked & Po	· · · · · · · · · · · · · · · · · · ·		Deduction				
	-		LD Charges				
			Net Amount	142,2	42,578		
			I.Tax				
Accounts	Payable		Amount Payable				
Rupees:-	· · · · · · · · · · · · · · · · · · ·						
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Payment Particular	rs			•			
Payment Doc. No	Date	Ban.	k Chec	iue No.	Cheque Date	e Am	ount (In Full Rupees)
* as per signature n	nandate						



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Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi Head of Fuel & IPP Management K-Electric Limited KE House, 2nd Floor 39-B, Sunset Boulevard, Phase – II, DHA Karachi, Pakistan	CRIGIN. BMC-AP DP # K-ELECTR			
INVOICE FOR THE MONTH OF July-2022				
Invoice No.: GAEL/ CPP-0041/2022 /K-ELECTRIC				
Invoice Date: August 1, 2022				
Capacity Purchase Price due for the month of July-2022				
(A) Fixed O&M (local)		Rs.	0.6678	
(B) Cost of Working Capital		Rs.	0.9351	
(C) Insurance		Rs.	0.1819	
(D) Return on Equity		Rs.	0.8039	-
(E) Total Capacity Purchase Price (Rs /kwh)		Rs.	2,5885	
(F) Net Electrical Output Delivered		kWh	54,949,000	. /
(G) Total Capacity Purchase Price Payment		Total Rupees	142,242,578	- • -
Initial Meter Reading as of	01-Jul-2022	(at 0000 hrs.)	982,158,000	
Final Meter Reading as of	31-Jul-2022	(at 2400 hrs.)	1,037,107,000	
Net Electrical Output Delivered			54,949,000	kWh

(Rupses One Hundred Forty-Two Million Two Hundred Forty-Two Thousand Five Hundred Seventy-Eight Only).

Payment of this amount becomes due on August 26, 2022 and payment directly made to HBL following account: GUL AHMED ENERGY LIMITED 07867900791203 PK89 HABB 0007867900791203 Account Name Account No. IBAN No. Habib Bank Limited Bank Name Branch & Address HBL Plaza Branch, I.I. Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahmed Energy Limited Chief Executive Officer

Chief Financial Officer

Incoming Bill Stir	di Commence			<b>Limit</b> ctric Supply C		led)	Юн Цаі 1 . 2 .	9	_Sig 	Chistoperal ii lectric
Vendor Code	350000	Vendor Nan	ne: M/S	. GUL AH	MED ENE	RGY	LIMIT	ED		
Vendor Bill Deta	ils	Capacity I	Þaymen	t for Augus	t-2022		~			Initiated by
Invoice Date	1-Sep-22	Invoice No.	I	0042/2021	Amount		1	79,404,	937	
Bill Receiving Data	1-Sep-22	P. O. No.	99	-4610	G.R. No.					116
					<u> </u>					Signature / Name / Date
Bill Verification Detai	·····		······································							<u> </u>
	T	Tax Cada	[ <b></b>	Dedag Ala	1 amount		Dunaa			
GL Account	CC 220040000	Tax Code	<u> </u> '	Order No.	Amount (			Capacit		Remarks
EAB002	220040000					9,404	,937			
····					+			Cab	ai	li Para V
		<u> </u>			1					
									A	dy Payer
		· · · · ·	<u> </u>		1				• •	900
			Gross A	mount	1.1 (1)	79,404	1937	·		
Padving No		Lare :	Down Paj							
Parking No.	<u> </u>	Less.								
Parking Date	<b>工作</b> 在10.00		Other Adj							<u> </u>
Payment Due Date	26-Sep-22			0% P. Bond						<u> </u>
Checked & Po	sted by	1	Deductio		ant Bake	<u></u>				
		1	LD Char		V I.	70 (0)				
		Ì	Net Amount		<b>*</b> { 179,404,937					
· · · ·		-	I.Tax							
Accounts	Payable		Amoun	Payable			<u>+</u>	!		
Rupees:-	d to:									
Business Area / Depar	dment:	Addressee I	Name & L	ocation:						Forwarded Date:
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Payment Particula	ors									
Payment Doc. No	Date	Bai	nk	Chei	que No.	C	heque i	Date	Am	ount (In Full Rupees)

\* as per signature mandate

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Gul Ahmed Energy Limited

	ORIGINAL SE	EEN		
Mr. Aamir Rizwan Qureshi Head of Fuel & IPP Management K-Electric Limited KE House, 2nd Floor 39-B, Sunset Boulevard, Phase – II, DHA Karachi, Paki <u>st</u> an	DP #			
INVOICE FOR THE MONTH OF August-2022				
Invoice No.: GAEL/ CPP-0042/2022 /K-ELECTRIC				
Invoice Date: September 1, 2022				
Capacity Purchase Price due for the month of August-2022				
(A) Fixed O&M (local)		Rs.	0.6678	
(B) Cost of Working Capital		Rs.	0.9351	
(C) Insurance		Rs.	0.1819	
(D) Return on Equity		Rs	0.8039	
(E) Total Capacity Purchase Price (Rs /kwh)		Rs.	2.5886	
(F) Net Electrical Output Delivered		kWh	69,305,000	
(G) Total Capacity Purchase Price Payment		Total Rupees	179,404,937	.r
``		_		
initial Meter Reading as of	01-Aug-2022	(at 0000 hrs.)	1,037,107,000	kWh
Final Meter Reading as of	31-Aug-2022	(at 2400 hrs.)	1,106,412,000	kWh
Net Electrical Output Delivered			69,305,000	kWh

(Rupses One Hundred Seventy-Nine Million Four Hundred Four Thousand Nine Hundred Thirty-Seven Only).

Payment of this amount becomes due on

September 26, 2022 and payment directly made to HBL following account:

Account Name Account No. IBAN No. Bank Name Branch & Address GUL AHMED ENERGY LIMITED 07867900791203 PK89 HABB 0007867900791203 Habib Bank Limited HBL Plaza Branch, J.J. Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

For Gul Ahmed Energy Limited Chief Executive Officer

-Inancial Officer

7th Floor, Al-Tijarah Centre, 32-1-A, Block-6, P.E.C.H.S., Main Sharae Faisal, Karachi-75400, Pakistan. Phone: +92-21-34540270-3, Fax: +92-21-34540274, E-mail: info@gaenergy.com

	Second States		ectric Limite					
Incoming Bill Sti	icker	(Formerly K	arachi Eiectric Supply Co	ompany Limited)			1	
Vendor Code	350000	Vendor Nar	ne: M/s. GUL AHI	MED ENERGY	LIMIT	ED		
Vendor Bill Deta	ails	Capacity I	Payment for Septer	1ber-2022			Initiated by	$\mathcal{V}$
Invoice Date	1-Oct-22	Invoice No.	CPP-0043/2021	Amount	41	70,865,050	1 / Lalo	
Bill Receiving Date	1-Oct-22	P. O. No.	99-4794	G.R. No.			/LEBY	
							Signature / Name / Date	
Bill Verification Deta	ils		<u></u>				NASIR Natore unit	
GL Account	СС	Tax Code	Order No.	Amount (In Ful	ll Rupee	s)	Remarks State	
EAB002	220040000			·		Capacity pay	······	
						Capac	pi 22	
			Gross Amount	/ 170,86		Se	1022	
Parking No.		Less :	Down Payment					
Parking Date	-		Other Adjustment					
Payment Due Date Checked & Po	26-Oct-22		Witheld 10% P. Bond Deduction					
			LD Charges					
			Net Amount	, 170,86	5,050			
			I.Tax					
Accounts	s Payable		Amount Payable					
Rupees:-								
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Business Area / Depai		Addressee I	Name & Location:				Forwarded Date:	
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Verified White Data Nutrie Manual Nutrie Manual Control Control Control Control Signature / Nai	ORA (	Ald A	Approved By	<i>J</i>	HAD MA eneral Ma transmis electron	ZHAR Jnagor sion & BD LUMITED		
Signature / Nai	me / Date	4	Authorized Signatur		tional A		FBA / COO *	

Payment Particulars	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupee.
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\* as per signature mandate

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# Gul Ahmed Energy Limited

Mr. Aamir Rizwan Qureshi Head of Fuel & IPP Management K-Electric Limited KE House, 2nd Floor 39-B, Sunset Boulevard, Phase – II, DHA Karachl, Pakistan

INVOICE FOR THE MONTH OF September-2022 Invoice No.: GAEL/ CPP-0043/2022 /K-ELECTRIC Invoice Date: October 1, 2022

Capacity Purchase Price due for the month of September-2022

(A)	Fixed O&M (local)		Rs.	0.6678		
(B)	Cost of Working Capital	Rs.	0.9351			
(C)	Insurance	Rs.	0.1819			
(D)	Return on Equity	Rs	0.8039			
(E)	Total Capacity Purchase Pric	Rs.	2.5886			
(F)	Net Electrical Output Delivere		kWh	66,006,000		
(G)	Total Capacity Purchase Pric	e Payment		Total Rupees	170,865,050	/
	Initial Meter Reading as	of	01-Sep-2022	(at 0000 hrs.)	1,106,412,000	kWh
	Final Meter Reading as	of	30-Sep-2022	(at 2400 hrs.)	1,172,418,000	kWh
	Net Electrical Output Delivered			66,006,000	kWh	

(Rupees One Hundred Seventy Million Eight Hundred Sixty Five Thousand Fifty Only).

Payment of this amount becomes due on

and payment directly made to HBL following account:

Account Name Account No. IBAN No. Bank Name Branch & Address GUL AHMED ENERGY LIMITED 07867900791203 PK89 HABB 0007867900791203 Habib Bank Limited HBL Plaza Branch, Ll. Chundrigar Road, Karachi - 74200

Note : We are Exempt from deduction of tax as per clause 132 of the Second Schedule of the Income Tax Ordinance 2001.

October 26, 2022

For Gui Ahmed Energy Limited

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Authorized Signatory

Chief Financial Officer

Incoming Bill Stic	ker	(Formerly K	arachi Electric Supply (	ed <u>Lupice</u> Compa <u>ñy</u> ,ţ(mited)	-Sign	hankas	$\bigcirc$	
vendor Code	153150	Vendor Nai	ne: FFBL POWE		LIMITED			
Vendor Bill Detai	ls	Capacity	Payment for July-	2022	K-Elect	ric	Initiated by	
nvoice Date	31-Jul-22	Invoice No.	954000330				$1 \sqrt{1 \sqrt{1}}$	
Bill Receiving Date	1-Aug-22	P. O. No.	99-425	Amount G.R. No.		86,548,807		V
		1	-1-1-1-2-0	<u>3 0.7 </u>			Signature / Name / Date	
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<b>Bill Verification Details</b>	······································			<u> </u>				/
GL Account	CC	Tax Code	Order No.		·····	s) Remarks		
EAB017	220040000			/192,1	88,144		t already made as an	
			GST_@17%	· · ·		advance.	. And	
			<u> </u>			Capac	ty settle	
		· · · · · · · · · · · · · · · · · · ·					ty Sottlen	
					<u></u>	1 Jul	422	
· · · · · · · · · · · · · · · · · · ·			Gross Amount	192.1	88,144		1	
Parking No.		Less :	Down Payment					
Parking Date			Other Adjustment					
Payment Due Date	31-Aug-22		50% Advance Paid	(105,1	50,115)	Advent	aid	
Checked & Posl	ed by		Dispute	(4	89,222)	JU.29	-15083 181	Jul'
			LD Charges			D- 29	-248407	
			Net Amount	6,5	48,807		D D	. (
			I.Tax			No	FOR PAYME	NI
Accounts F	ayable		Amount Payable			<u> </u>		
Rupees:								
Document Forwarded t	o:						1	
Business Area / Departn	nent:	Addressee l	Name & Location:				Forwarded Dale:	
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NUMATINAD LABAL NUMATINAD LABAL Sigramout furth	Admin MITED / Date	Addition of the second	TRE	Commercial			FBA / COO *	
Sight in the	/ Date		Authorized Signatu	res Pu	nctional A	pprovai	7BA7000	
·-								
Payment Particular		Ba	nk Che	eque No.	Cheque	Date An	nount (In Full Rupees)	
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COMMERCIAL INVOICE CAPACITY PURCHASE PRICE (CPP)

Invoice No: 954000330 K-Electric Limited 2nd Floor, BOC Bldg, KE House Invoice Date: July 31, 2022 NTN: 4302481-5 39-B. Sunset Boulevard 2300430248116 STRN: DHA II, Karachi NTN: 1543137-1 STRN: 12-00-2716-007-28

#### Subject: Capacity Payment Invoice (CPP)- Invoice for the month of July 2022

### TOTAL CAPACITY PAYMENT FOR THE MONTH OF JULY 2022

Conneity Payment...... = Conneity Price, x AvailCon......

Capacity Payment Mich - Capacity Price, X AvancapyEon		
Capacity Price,	Rs/kWh	5.4358
AvailCap <sub>NEDh</sub>	kWh	35,356,000
Capacity Payment <sub>NEOb</sub>	Rupees	192,188,144
Less: 50% advance already billed as an advance Dated July 01, 2022	Rupees	(105,150,115)
	Rupees	87,038,029

#### Payment Terms:

1

The Payment of this amount is to be made in full on or before thirtieth (30th) Day following the receipt of this invoice. (D)

- Payment can be made through Banker's Cheque / Bank Draft or online transfer: (2)
  - Title of Account: Revenue Account FFBL Power Company Limited
  - Account Number: 3310259314
  - IBAN No: PK31NBPA2123003310259314 Bank Name: National Bank of Pakistan

  - Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

#### Attachments

Calculation of adjustment of Capacity Cost Components of the Capacity Purchase Price enclosed as Annexure H. Billing data for capacity payment for the month of July 2022 - enclosed as Annexure B. Decision of the Authority in the mater of Tariff Adjustment at COD - enclosed as Annexure E Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F

#### <u>Note</u>

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(Trf)/PAR-146/KE(FPCL)-2015/1970 dated Feb 09, 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

CPP tariff has been charged on provisional basis, which shall be actulised after approval from NEPRA. Adjustment in CPP tariff components shall be made through issuance of Debit/Credit note subsequently.

For and on behalf of FFBL Power Company Limited Signatory orize \* Errors and omissions accepted



FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51876 3305, www.fpcl.com

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т А. А.					1	Sigr	
		K - Ele	ectric Limite	d	2		
	And the second	(Formerly Ka	arachi Electric Supply Co.	mpany Limited)	E	BMC K-Ele	ectric
Incoming Bill Stic							
Vendor Code	153150	Vendor Nan	ne: FFBL POWER	COMPANY	LIMITED		/// Initiatéd bý
Vendor Bill Deta	ils	Capacity	Payment for Augus	st-2022			
Invoice Date	31-Aug-22	Invoice No.	954000340	Amount	11:	3,7 <u>53,243</u>	1/72
Bill Receiving Date	1-Sep-22	P. O. No.	97-4470	G.R. No.			$1 \left( -\frac{1}{2} \right)$
					·		Signature / Name / Date
	·····			<u></u>			
Bill Verification Detai	]			A			
GL Account	CC	Tax Code	Order No,	Amount (In )			
EAB017	220040000		GST @17%	<u> </u>		advance.	nt already made as an
			GST@17%	+		<u> </u>	AD O
				•		Earpre	St ray u
- · · · · · · · · · · · · · · · · · · ·		<u> </u>				AL	A 22
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			Gross Amount	219,	367,144		·····
Parking No.		Less :	Down Payment				
Parking Date	ALC: MARKED AND	]	Other Adjustment			1	}
Payment Due Date	1-Oct-22		50% Advance Paid	ويتوجيع ومقتره	CONTRACTOR AND	Advan H	
Checked & Po	osted by		Dispute	Markey (	483,786)	Techiz	·sp (1029-3
			LD Charges		700.010	1	,,,,
			Net Amount	<u> </u>	733,243		
· · · · · ·	Daughio	1	I.Tax				
Accounts Rupees:-	Payable	1	Amount Payable			<u> </u>	
	······································					<u> </u>	
Document Forwarded		Address		·		[ 	Forwarded Date:
Business Area / Depai	anent:	AUUTESSEE	Name & Location:			]	Porwardeg Date.
		L				<u> </u>	· · · · · · · · · · · · · · · · · · ·
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M Conversion	NLYORA	And A the Tec	w.H.	n" ¬/>   «	AND BITTER CONTRACT	,n	Follow Party Proving
		Propriet Tec.	hnical Co	mmercial	AND FRINK STATE		Felling and the state
Signature / Nar	ne / Date	<u> </u>	Authorized Signature		unctional Ap		Follow
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Payment Particula		·		t	· ·		
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FFBL POW	VER COMPANY LIMITI	ED K-ELECTRI	c
	MERCIAL INVOICE		- <b>-</b> · · · ·
K-Electric Limited		Invoice No: 954000	
2nd Floor, BOC Bidg, KE House 39-B, Sunset Boulevard		Invoice Date: Augu NTN: 4	se 31, 2022 502481-5
DHA II, Karachi			300430248116
NTN: 1543137-1 STRN: 12-00-2716-007-28			
Subject: <u>Capacity Payment Invoice (CPP)- Invoice</u>	for the month of August 202	2	
TOTAL CAPACITY PAYMENT FOR THE MON			
Capacity Payment <sub>NEOh</sub> = Capacity Price <sub>h</sub> x AvailCap <sub>NEh</sub>	Oh	Rs/kWh	- 
Capacity Price <sub>h</sub> AvailCap <sub>xE0h</sub>		kWh	5.4358 40,356,000
Capacity Payment <sub>NEOb</sub>		Rupces	219,367,144
Less: 50% advance already billed as an advance Dated	August 01, 2022	Rupees	(105,150,115
		Rupees =	114.217,029
Payment Terms:			
<ol> <li>The Payment of this amount is to be made in full on or</li> <li>Payment can be made through Banker's Cheque / B</li> </ol>		-	
Title of Account: Revenue Account - FFBL Power Co		•	
Account Number: 3310259314			
IBAN No: PK31NBPA2123003310259314 Bank Name: National Bank of Pakistan			
Bank Address: 85West, Rizwan Center, Blue Area Isl	amabad.		
<u>Attachments</u>			
Calculation of adjustment of Capacity Cost Components of the Billion data for any site number for the month of August 200		osed as Annexure H.	
Billing data for capacity payment for the month of August 202 Decision of the Authority in the mater of Tariff Adjustment al		E	
Quarterly Indexation Adjustment by National Electric Power			
Note			
This invoice has been issued under NEPRA letter No. NEPRA adjustment in accordance with the approval of PPA and Tarifi		PCL)-2015/1970 dated Feb 09, 2	022 which is subject
CPP tariff has been charged on provisional basis, which shal		om NEPRA, Adjustment in CPP	tariff components sha
be made through issuance of Debit/Credit note subsequently.			
For and on bchalf of FFBL Power Company Limited	<b>\</b>	ļ	
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	LIMITE		
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2 Augunder Signatory	LIMITE		

FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51876 3305, www.fpcl.com

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	and the second s		ectric Limite				3
ncoming Bill Sti	icker	(Formerly Ka	arachi Electric Supply Col	mpany Limited)			1
/endor Code	153150	Vendor Nan	ne: FFBL POWER	COMPANYLI	NITED		
	<b>.</b>						Initiated by
Vendor Bill Deta	1	Capacity	Payment for Septer				$  \Lambda  $
nvoice Date	30-Sep-22	Invoice No.		Amount	5	9,108,889	- Alter
Bill Receiving Date	3-Oct-22	P. O. No.	199-4600	G.R. No.			SIL SIL
		<b>.</b>					Signature / Name (Date
Bill Verification Deta	ils						the second se
GL Account	cc	Tax Code	Order No.	Amount (In Full	Rupees	) Remarks	
EAB017	220040000	702 0000	-	160,867			nt already made as an
	2200+0000		GST @17%	( 100,007		advance.	
				<u> </u>		Capric	rty SeIPl 'þ' dd
						rie V	J
	<u>.  .</u>			+		Se	6'22
· · · · · · · · · · · · · · · · · · ·			Gross Amount	160,867	1	. –	1
Parking No.		Less :	Down Payment		,		
Parking Date	2-Nov-22		Other Adjustment	(101,758	8 176)	Adim	Pal
Payment Due Date		 ,		101,70		· Laum	1.1.4
Checked & P	osied by			<ul> <li>The Annual Contract of State</li> </ul>	<u>Nach-</u>		
		_	LD Charges Net Amount	( 59,108	8 889		······································
					3,000		
	to Dovebla	1	I.Tax Amount Payable				
	ts Payable	<u></u>	Amount Payable		<u> </u>		
Rupees:			· · · · · · · · · · · · · · · · · · ·				<u></u>
Document Forwarde	ed to:	1				<b></b>	
Business Area / Depa	artment:	Addressee	Name & Location:				Forwarded Date:
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Signature / Na	ame / Date		Authorized Signature	Funci	tional Ap	proval	FBA / COO *
Payment Particul	lars						
Payment Doc. No	Date	Bai	nk Cheq	ue No. C	heque D	ate A	mount (In Full Rupees)

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\* as per signature mandate 🐁

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COMMERCIAL INVOICE CAPACITY PURCHASE PRICE (CPP)

 K-Electric Limited
 Invoice No: 954000344

 2nd Floor, BOC Bldg, KE House
 Invoice Date: September 30, 2022

 39-B, Sunset Boulevard
 NTN:
 4302481-5

 DHA II, Karachi
 STRN:
 2300430248116

 NTN: 1543137-1
 STRN: 12-00-2716-007-28
 STRN:

Subject:

# :: Capacity Payment Invoice (CPP)- Invoice for the month of September 2022

### TOTAL CAPACITY PAYMENT FOR THE MONTH OF SEPTEMBER 2022

Capacity Payment <sub>MCOb</sub> = Capacity Price <sub>b</sub> x AvailCap <sub>MCOb</sub>			
Capacity Price,	Rs/kWh	5.4358	
AvailCap <sub>NEOh</sub>	kWh	29,594,000	
Capacity Payment <sub>NEOk</sub>	Rupees	160,867,065	1
Less: 50% advance already billed as an advance Dated September 01, 2022	Rupees	(101,758,176)	
	Rupees	59,108,889	

## Payment Terms:

(1) The Payment of this amount is to be made in full on or before thirtieth (30th) Day following the receipt of this invoice.

- (2) Payment can be made through Banker's Cheque / Bank Draft or online transfer: Title of Account: Revenue Account - FFBL Power Company Limited
  - Account Number: 3310259314
  - IBAN No: PK31NBPA2123003310259314
  - Bank Name: National Bank of Pakistan

Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

#### Attachments

Calculation of adjustment of Capacity Cost Components of the Capacity Purchase Price enclosed as Annexure H. Billing data for capacity payment for the month of September 2022 - enclosed as Annexure B. Decision of the Authority in the mater of Tariff Adjustment at COD - enclosed as Annexure E. Quarterly Indexation Adjustment by National Electric Power Regulatory Authority - enclosed as Annexure F.

#### Note

This invoice has been issued under NEPRA letter No. NEPRA/R/ADG(Tri)/PAR-146/KE(FPCL)-2015/1970 dated Feb 09, 2022 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

CPP tariff has been charged on provisional basis, which shall be actulised after approval from NEPRA. Adjustment in CPP tariff components shall be made through issuance of Debit/Credit note subsequently.

For and on behalf of FFBL Power Company Limited







FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51876 3305, www.fpcl.com

Incoming Bill Stic			ectric Limite arachi Electric Supply Co	BMC K-Electric		
Vendor Code	153265	Vendor Nan	ne: SINDH NOORI	ABAD POWER COM	IPANY (Pvt.	) Limited
Vendor Bill Detai	ls	Capacity	Payment for Debt	Servicing for July-202	2	Initiated by
Invoice Date	1-Aug-22	Invoice No.	KE/CPP/07/22/ DS-055		15,996,441	M
Bill Receiving Date	12-Aug-22	P. O. No.	49-4372	G.R. No.		1)-
			<u> </u>			Signature / Name / Date
Bill Verification Details					SL	DR-D
GL Account		Tax Code	Order No.	Amount (In Full Rupee	s) Remarks	
EAB004	220040000			84,203,770	Actual DS ca	pacity payment
		 	GST @17%		Ne	Settlend dy'22
				ļ	122-	Sella
		<u> </u>			J.	ly'22
					-	
			Gross Amount	84,203,770		
Parking No.		Less :	Down Payment			
Parking Date			Other Adjustment			
Pavment Due Date	11-Sep-22		Outage Deducation	(8,725,961)	Outare P	1327-25-
Checked & Pos		1	70% Advance Paid	(59,481,368)	01 - 1	Paid
	,		LD Charges		1	
			Net Amount	15,996,441		
			I.Tax			
Accounts	Payable	1	Amount Payable			
Rupees:-						
Document Forwarded	fo:					
Business Area / Depart		Addressee	Name & Location:			Forwarded Date:
L	i					

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Authorized Signatures Functional Approval FBA / COG 2

ment Particulars ayment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupee
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\* as per signature mandate  $I \land P \land I \land U$ .

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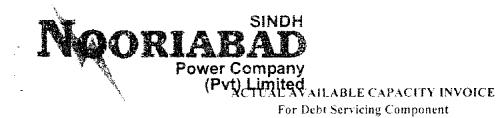
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ncoming Bill Sti	icker	(Formerly Ka	irachi Electric Supply Co	mpany Limited)			
<u></u>	153265		ne: SINDH NOORI		P COM	PANV (Pvt	
Vendor Code	A 103200	vendor Nan	e: SINDE NOURI	ABADFOWL		FAILT (FVI	Initiates 55
Vendor Bill Deta	ails	Capacity	Payment for Debt	Servicing for S	Septemb	<u>er-2022</u>	
invoice Date	1-Oct-22	invoice No.	DS-057	Amount		3,294,818	La francisco de la composición
Bill Peceiving Date	7-Oct-22	P. O. No.	ag-4628	G.R. No.			T C AN
		<u></u>		1			Signature / Name / Date
						Ċ,	
Bill Verification Deta	uils	1	[			<u>ارہ</u>	
GL Account	CC	Tax Code	Order No.	Amount (In F		s) Remarks I	i
EAB004	220040000			( 80,3	109,593		apacity payment
			GST @17%			x C.	- settlent epi22
						D2.	- Sellan
						c	-1 (
						>	ep IL
							1
			Gross Amount	80,3	809,593		<u></u>
Parking No		Less :	Down Payment				
Parking Date			Other Adjustment	-			
	6-Nov-22			(10 /	52,161)	Cutor	· Drunt iv)
Payment Due Date		1	Outage Deducation				c - c - c
Checked & P	osted by		70% Advance Paid	(07,5	562,614)	rigene	e rev c
			LD Charges				
			Net Amount	3.2	294,818		
		-	I.Tax				
Account	s Payable	<u> </u>	Amount Payable				
Rupees:-							
Document Forwarde	ed to:						
Business Area / Depa		Addressee	Name & Location:				Forwarded Date:
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Verified	1 By	$K \parallel \lambda$	Approved By		FINA		
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Signature / Na	me / Date	1	Authorized Signature	(	nctional A		FBA/ COO *
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Payment Doc. No	Date	Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)
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\* as per signature mandate



# **Bili To:**

Mr. Amir Rizwan Head of Bussinees Development K-Electric Limited Clifton, Karachí Invoice No: KE/CPP/09/22/DS-057 Invoice Date: 01-10-2022

Dear Sir.

We are furnishing our Actual Available Capacity Invoice for Debt Service Component from 01-September-22 to 30-September-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	2.2327	=
Available Capacity as per 9.1(b)	27,257,326	(working attached)
Scheduled Ouatage as per 9.1(c)	91,251	
FO + TL Outages+Gas Outages	8.621,143	
fotal Available (Japacity (KWH)	35,969,720	-
Capacity Price	2.2327	
Total Capacity Payment for Debt Service Component	80.309,593	
Less: 70% Advance Capacity Price in PKR	(57.562.614)	i i i i i i i i i i i i i i i i i i i
Net Receivable	22,746,979	-
		=

Twenty Two Million Seven Hundred Forty Six Thousand Nine Hundred Seventy Nine Rupees and No Paisas

**NOTE 1**: The debt servicing component has been worked out as per determination dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

LAR:

Syed Nadeem UI Haque Financial Controller

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Incoming Bill Stic		(Formerly Ka	rachi Elec	tric Supply Con	npany Limited	d)			
Vendor Code	153266	Vendor Narr	ne: SIN	DH NOORIA	BAD POW	ER COMPA	NY (Pv	t.) Lir	nited Phase II
Vendor Bill Detai	ls	Capacity			Servicing f	or Septemb	<u>er-202</u> 2	2	initiated by
Invoice Date	1-Oct-22	Invoice No.		:PP/09/22/ )S-D57	Amount		5,168,	719	
Sill Receiving Date		P. O. No.	99-	4625	G.R. No.				1410
									Signature / Name / Date
Diff Marillan Datail	_							SK	Pr-ip
Bill Verification Details				^ ∧/_	1 mount (				
GL Account		Tax Code	<u>├</u> `	Order No.	1	' <u>in Full Rupee.</u> 31,654,331	1	narks	itic narmant
EAB019	220040000	<u> </u>			<u> </u>	\$1,004,001			pacity payment
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								SE	) dL
			Gross A	mount	1	81,654,331			
Parking No.		Less :	Cown Pay	ment					<u> </u>
Parking Date			Outage D	education	<0	18,922,496)	aj	erge	Gral IV 27.
Payment Due Date	6-Nov-22		70% Ad	vance Paid	<b>F</b> (!	57,563,116)	Ad	u.a.m	Prict
Checked & Po	sted by	1	Retentio	n					
			LD Char	ģes					
			Net Am	ount	5	5,168,719			
			I.Tax		<u> </u>				
Accounts	Payable	1	Amoun	t Payable					
Rupees:-									
Document Forwarded			******						
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Business Area / Depart	iment:	Addressee I	Vanie is L	ocation.					ruiwalueu vale
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Payment Doc. No	Date	3ar	7k	Cheq	ue No.	Cheque	Date	Ar	mount (In Full Rupees)
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\* as per signature mandate

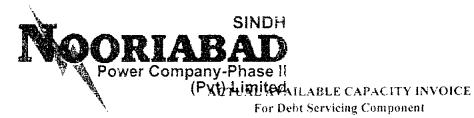
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# Bill To:

Mr. Amir Rizwan Head of Business Development K-Electric Limited Clifton, Karachi Invoice No: KE/CPP/09/22/DS-057 Invoice Date: 01-10-2022

Dear Sir.

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-September-22 to 30-September-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	2.2166	
Available Capacity as per 9.1(b)	28,300,927	(working attached)
Scheduled Ouatage as per 9.1(c)	214,452	
FC + TL Outages	8,322,269	
Total Available Capacity (KWH)	36,837,648	
Capacity Price	2.2166	~
Total Capacity Payment for Debt Service Component	< 81,654,331	
Less: 70% Advance Capacity Price in PKR	(57,563.116)	
Net Receivable	24,091,215	

Twenty Four Million Ninety One Thousand Two Hundred Fifteen Rupees and No Paisas

**NOTE 1:** The debt servicing component has been worked out as per determinantion dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be involced upon approval of True-up Tariff by NEPRA.

Thanking You.

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Syed Natseeni Ul Haque Financial Controller

Vendor Code	153266	Vendor Nan	ne: SINDH NOORIA	BAD POWER COMP	ANY (P∨t.) Lii	nited Phase 1
Vendor Bill Deta	ails			ebt Servicing for Se		initiated dy
Invoice Date	1-Oct-22	Invoice No	KE/CPP/09/22/	Amount	2.325.060	
Bill Receiving Date	7-Oct-22	P. O. No.	NDS-057	G.R. No.	2,323,000	Che A
			<b>*</b>			Signature / Name / Date
Bill Verification Deta	ils					SPR-TT
GL Account	cc	Tax Code	Order No.	Amount (In Full Rupe	es) Remarks	
EAB019	220040000				7	apacity payment
			GST @17%		- NONC	- Sottle
<u></u>					- Sel	p' 22
						· · · · · · · · · · · · · · · · · · ·
			Gross Amount	36,730,819	)	
Parking No.		Less :	Down Payment			<u> </u>
Parking Date			DS Recovery	-		
Payment Due Dale	6-Nov-22		Outage Deducation	(8,511,965	1 Chilled 1	81110 DO JU
Checked & P	osted by		70% Advance Paid	(25,893,794	2 Adr.	Paid
			LD Charges			
			Net Amount	2,325,060	<u>,</u>	
			1.7ax			
Account	s Payable	}	Amount Payable			

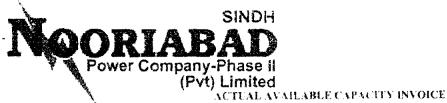
Business Area / Department:	Addressee Name & Location.	Forwarded Date:
Verified By	Approved By	

NUMAN INCAL VORA	And the second s	and from the company	PAHAD MAZHAR Generel Manager BF Transmission & BD K-ELECTION LIMITED	
Signature / Name / Date	Authorized	d Signatures 🖌	Functional Approval	FBA/COO ·

Payment Doc. No	Date	Bank	Cheque No	Cheque Date	Amount (In Fuil Rupees
		Į.			

\* as per signature mandate

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For Non Debt Servicing Component

Invoice No: KE/CPP/09/22/NDS-057 Invoice Date: 01/10/2022

Bill To: Mr. Amir Rizwan Head of Business Development K-Electric Limited Clifton, Karachi

## Dear Sir.

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-September-22 to 30-September-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	0.9971	
Available Capacity as per 9.1(b)	28,360,927	(working attached)
Scheduled Ouatage as per 9.1(c)	214.452	
FO + TL Outages+ Gas Outages	8.322.269	
Total Available Capacity (KWH)	36,337,648	
Capacity Price	976674	
Total Capacity Payment for Non Debt Service Component	36,730,819	
Less: 70% Advance Capacity Price in PKR	. (25,893,794)	
Net Receivable	10.837,025	

Ten Million Eight Hundred Thirty Seven Thousand Twenty Five Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per July - September 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the frueup adjustments. However, the ROE and ROEDC are invoiced as per NEPRA determination dated August 11, 2022. The difference in indexation Una-up furiff and Reference Tariff will be invoiced upon approval of True-up 1 ariff by NEPRA.

Thanking You

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Syed Nadeen Ul Haque Financial Controller

	K	-	Electric	Limited	

	al Santa ang ang ang ang ang ang ang ang ang an		ectric Limite				
Incoming Bill Stic	cker	tromeny Ka	irachi Electric Supply Ol	ompany Limited)			4 490
Vendor Code	153265	Vendor Nan	e: SINDH NOOR	NABAD POW	ER COM	PANY (Pvt.	) Limitad
Vendor Bill Deta	ils	Capacity	Payment for Non	Debt Servicin	g for Sep	tember-202	Inmated by
Invoice Date	1-Oct-22	Invoice No.	KE/CPP/09/22/ NDS-057	Amount		1.482,056	
Bill Receiving Date	7-Oct-22	P. C. No.	99-462	G.R. NO.			1 KA
			Į, į				Signature / Name / Date
Bill Verification Detail	ls					SL	OPC - D
GL Account	cc	Tax Code	Order No.	Amount (In	Full Rupee:	s) Remarks	······
EAB018	220040000			<i>(</i> 36,	124,390	Actual NDS o	apacity payment
			GST@17%			NORS	- Settled p'22
	-						
						50	622
			Gross Amount	36,	124.390		
Parking No.		Less :	Down Payment				
Parking Date			Other Adjustment				
Payment Due Date	6-Nov-22		Outage Deducation	<u>(8</u>	749,857)	<u>Citaje</u>	Hight JU 29
Checked & Po	sted by		70% Advance Paid	(25,	892,477)	Adin 1	Pe: A.
			LD Charges				·
			Net Amount	「 1	482.056		
			t Tax			ļ	
Accounts	Payable	<b>]</b>	Amount Payable			l	
Rupees:-							<u></u>
Document Forwarded	d to:						
Business Area / Depar	tment:	Addressee i	Vame & Location				Forwarded Date.
		<u> </u>		<u></u>			

Verified By	Approved By	tm	
Manager Livers	www.inncal Commercial	FAHAD MAZHAR. General Manager BF Transmission & 8D K-ELECTRIC LIMITED	
Signal and Signal Date	Authorized Signatures	Functional Approval	FBA / COO •

Payment Doc. No	Date	Bank	Cheaue No.	Cheque Date	Amount (In Full Rupees,
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Limited LAL AVAILABLE CAPACITY INVOICE For Non Debt Servicing Component

Bill To:	
Mr. Amir Rizwan	
Head of Bussinees Development	
K-Electric Limited	
Clifton, Karachi	

Invoice No:

KE/CPP/09/22/NDS-057 Invoice Date: 01/10/2022

Dear Sir.

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-September-22 to 30-September-22 in accordance with section 9.5 (a) of Power Furchase Agreement.

Capacity price	1.0043
Available Capacity as per 9.2(b)	27.257.326 (working attached)
Scheduled Ouatage as per 9.1(c)	01.251
FO + TL Cutages+Gas Outages	8:021:143
Total Available Capacity (KWH)	35,959,720
Capacity Price	1 (A)43
Total Capacity Payment for Non Debt Service Component	34, 124, 390
Less: 70% Advance Capacity Price in PKR	.25 892.4775
Vet Receivable	10.231.913

## Ten Million Two Hundred Thirty One Thoosand Nine Hundred Thirteen Rupers and No Paisas

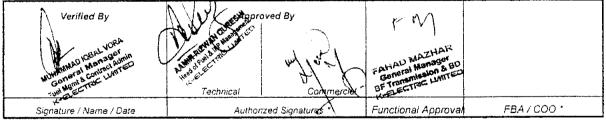
NOTE 4: the Fixed OadM component has been worked out as per July - September 2022 indexation based on the NFPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the Inte-up adjustments. However, the ROE and ROEOC are involved as per NEPRA determination dated August 11, 2022. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up fariff by NEPRA.

Thanking-Kon So:

Syed Nadeem(UT Haufe

Financial Controller

vendor Code	153907	Vendor Nar	ne: Sindh Transm	nission & Dispate	ch Company (Pvt.) Ltd I
Vendor Bill Deta	ails	Transmiss	sion Capacity Whee	ling Payment Sept	tember-22
nvoice Dale	19-Oct-22	Invoice Nos	KE/CPP/22/019 ST Invoice 0093	Amount	25,904.172
Bill Receiving Date	19-Oct-22	P. O. Na.	ļ	G.R. No.	/````\
					Signature / Name / Date
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Bill Verification Detai	ils	1	I	1	Dipones) Remarks Port
GL Account	<u></u>	Tax Code	Order No.	Amount (In Full R	
		ļ	Amount	1	046 Wheeling Charges
			13% Sindh Sales Tax	2,980,	126 . N 11 (1.0×00)
					Sep'22
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		ļ			_ sepaa
		<u> </u>			
			Gross Amount	\$ 25,904,	172
Parking No.		Less :	Down Payment		
Parking Date			Other Adjustment		
Payment Due Date	23-Nov-22		Witheld 10% P. Bond		
Checked & Pe	osted by		Retention		
			LD Charges	/	
			Net Amount	25.904,	172
			I.Tax		
Account	s Payable		Amount Payable		
Rupees:-					· · · ·



\* as per signature mandate

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#### TRANSMISSION CAPACITY INVOICE For Fixed Capacity Watering Charges

Original

Invoice No.: KE/CPP/22/020 Invoice Date: 19-Oct-22

Bill To:
K. Electric Limited
KE House, 39-B, Sunset Boulevard, Phase-II, Defence
Housing Authority, Karachi
Ph (021-32637133
NTN 1343137-1

Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Zlauddin Ahmed Road, Karach: Ph. 021-111-777-832 NTN: 4389053-9

Bear Sir.

We are furnishing our Fixed Capacity Invoice from 1-September-2022 to 30-September-2022 in accordance with section 5 of the Initialed Fripartite Wheeling Agreement.

	Indexed Turiff
TARIFF	July - Dec 2022
Non-Debt Servicing Components	
Operations & Maintenance	0.2211
Insurance	0.0192
Return on Equity	0.0935
Fixed Capacity	0.3338
Bebi Servicing Components	
Principal Repayment	0 1291
interest	0 (672
Fixed Capacity	0.2963
Fotal Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.6301
Available Capacity (KWH)	72,763,200
Wheeling Charages Allowance Consumed (KWII)	•
Bitled Capacity (KWII)	72,763,200
Wheeting Capacity Payment (Rs.)	45,848,692.32
Wheeling Outage Allowance Payment (Rs.)	<u> </u>
Fotal Due Payment (Rn.)	45,848,092.32
Recievable from KE (50%)	22,924,046.16
13% Sindh Sales Tax	2,980,126.00
Recievable from KE (50%) including SST	25,904,172.16

Amount in Words: Twenty Five Million Nine Hundred Four Thousand One Hundred Seventy Two Rupees and Sixteen Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWII)	4,709,396
Remaining Wheeling Outage Allowance (KWH)	\$ <u>,56</u> 9,358

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 06, Note 2021, August 05, 2021, February 10, 2022 and August 17, 2022 using Reference Tariff without taking into account any One Fine Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA Am tariff chargeable provisionality or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.

Gerge St 13.201

Sindh Teansmession & Dispatch Company (Pv) 3-Landed,
 36d Floor, State Life Huilding No.3, Dr. Zlaundin Ahmed Road,
 Kurachi, Sindh, Pakistan,

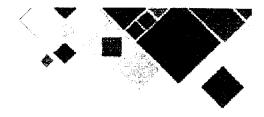
🕲 (02) - 111 - 777-832 - 94- infode stde.com.pk 🤩 www.side.com.pk

Dwww.facebook.com/stdcf/fff/www.anstagram.com/stdc.pf ///www.y-utabe.com/Sindh\_fransmission\_&\_Dispatch\_Company



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## SERVICES SALES TAX INVOICE

Original

Invoice No.: 0094 Invoice Date: 19-Oct-22

Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karach Ph: 021-32637133 NTN: 1543137-1 NTN: 1500271600728 Service Provider:

Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	<b>Description</b>			5 TO 1 TO		an a
)	Fixed Capacity Wheeling Charges for the month of September 2022 (50%)	9854.0000	22,924,046.16	13%	2,980,126.00	25,904,172.16
•	•	-	e	•	*	*
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:	•	-	-	-	-	•
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•	*		,	•		7
-	-	-	•	<u>.</u>	-	+
	TOTAL	· · · · · · · · · · · · · · · · · · ·	22,924,046.16		2,980,126.00	25,904,172.16

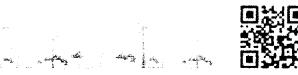
Amount in Words: Twenty Five Million Nine Hundred Four Thousand One Hundred Seventy Two Rupees and Sixteen Paisas E&O.E

Thanking You.

Sajjan inned Junejo General Managek Finance

 Sindb Transmission & Dispatch Company (Pvt.) Unnited.
 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

021-111-777-832 (a) mfoto-stdc.com.pk (b) www.stdc.com.pk
 www.facebook.com/stdcf (b) www.instagram.com/stdc/pl
 www.youtube.com/Stndh Transmission & Dispatch Company



THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

C.



/endor Code	153907	Vendor Nam	e: Sindh Transm	ission & Dispatch C	Company (Pvt.) Ltd If /
/endor Bill Deta	ails	Transmiss	ion Capacity Whee	ling Payment Septemb	ber-22Initiated ty
nvoice Date	19-Oct-22	Invoice Nos.	KE/CPP/22/020 ST Invoice 0094	Amount	25,904,172
Bill Receiving Date	19-Oct-22	P 0. No		G.R. No.	100
		<u>i</u>			Signature / Name / Date
					E L L L L L L L L L L L L L L L L L L L
Bill Verification Deta	ils	r	· · · · · · · · · · · · · · · · · · ·	1	SIX-IL powers
GL Account	<u>cc</u>	Tax Code	Order No	Amount (In Full Rupe)	es) Remarks
			Amount	22,924,046	Wheeling Charges
			13% Sinch Sales Tax	2,980,126	Lin Use Class
		 			I where is a my
					Wheeling Change Sep'22
					1 separa
			Gross Amount	< 25,904.172	
Parking No		Less :	Down Payment		
Parking Date			Other Aulustment		
Payment Due Date	23-Nov-22		Witherd 10% P. Bond		
Checked & P	csted by		Retention		
			LD Charges		
			Net Amount	25,904,172	
			i.Tax		
	's Payable	1	Amount Payable		

Verified By	Approved By	E M	
With A CORA VORA With A Const Amen Somers Const Amen Somers Const Amen Somers Const Amen	All and	NAZAHAR DO	
Sighature / Name / Date	Authonzed Signatures	Amata internet unternet	FBA / COO *

Payment Doc. No	Date	Bank	Cheque No	Cheque Date	Amount (In Full Rupees
	1				

\* as per signature mandate





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#### TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

### Original

Invoice No.: KE/CPP/22/019 Invoice Date: 19-Oct-22

Bill To: K Electric Limited KF House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Phr 021-32637133 NTN 1543137-1 Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021+111-777-832 NTN: 4389053-9

Dear Sir.

We are furnishing our Fixed Capacity Invoice from 1-September-2022 to 30-September-2022 in accordance with section 5 of the Initiated Tripartite Wheeling Agreement

	Indexed Tariff
TARIFF	July - Dec 2022
ion-Debt Servicing Components	
operations & Maintenance	0.2211
15 GEDINCE	0.0192
etum an Equity	0.0935
Fixed Capacity	0.3338
teht Servicing Components	
rincipal Repsyment	0.1291
lerest	0.1672
ixed Capacity	0.2963
otal Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.6301
vailable Capacity (KWH)	72,763,200
/heeling Outages Allowance Consumed (KWH)	
sled Capsens (KWH)	72,763,200
heeting Capacity Payment (Rs.)	45,848,092.32
heeling Outage Allowance Payment (Rs.)	-
otal Due Payment (Rs.)	45,848,092.32
ecievable from KE (50%)	22,924,046.16
3% Sindh Saies Tax	2,980,126.00
locievable from KE (50%) including SST	25,904,172.16
	E&O.E

Amount in Words: Twenty Five Million Nine Hundred Four Thousand One Hundred Seventy Two Rupees and Sixteen Paises E&O.E

Wheeling Outage Allowance (KWII)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	4,709,396
Remaining Wheeling Outage Allowance (KWH)	8,569,888

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April (b), 2021, August 05, 2021, February 10, 2022 and August 17, 2022 using Reference Taritf without taking into account any Note One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any fariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.



Sindh Transrussion & Dispatch Company (Pvt.) Linned, 3rd Floor, State Life Building No.3, Dr. Zlauddia Annied Road, Karaem, Sindh, Pakistart.

🕲 021-141-777-852 (g. infogeside.com.pk 🚭 www.stac.com.pk

Nwww.tacebook.com/stdcl/@)www.instagram.com/stdc.pl Mwww.youtube.com/Smdh Transmission & Dispatch Company

THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

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# SERVICES SALES TAX INVOICE

Original

### Service Recipient: K Electric Limited KE House, 39-B. Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NUN: 1543137-1 STRN: 1200271600728

Invoice No.: 0093 Invoice Date: 19-Oct-22

### Service Provider:

Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Read, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No	Description				n ja produktion Najary ja statusti Najary ja statusti	en e
<u>.</u>		North Contract		and a real for the state		
!	Fixed Capacity Wheeling Charges for the month of September 2022 (50%)	9854.0000	22.924,046.16	1396	2.980,126.00	25,904,172.15
			-	-		
-		•	-	-	-	-
-	-		-		•	•
,	-	. 1	-	-	- 1	-
	-	-	- (	-		
•	-	•	•	-	-	-
	FOTAL		22,924,046.16		2,980,126.00	25,904,172.10

Amount in Words: Twenty Five Million Nine Hundred Four Thousand One Hundred Seventy Two Rupees and Sixteen Paisas E&O.E

Linanking You.

M Juneio Naila **General Manager Finance** 

Sindh Transmission & Dispatch Company (PSD) Linnied, 3rd Floor, State Life Building No 3, Dr. Znauddin Ahmed Road, Karachi, Sindh, Pakistan.

🧶 021-111-777-832 (@ mfosigstile com.pk 😂 www.stde.com.pk

😭 www.taeebook.com/stdel 🚳 www.instagram.com/stdc.pl 🗑 www.yoanibe.com/Sindb Transmission & Dispatch Company

THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

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### FUAL AVAILABLE CAPACITY INVOICE For Debt Servicing Component

Bill To:				
Mr. Amir Rizv	wan			
Head of Bussi	nees Devel	lopment		
K-Electric Lin		•		
Clifton, Karac	hi		•	
,				

Invoice No: KE/CPP/07/22/DS-055 Invoice Date: 01-08-2022

### Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-July-22 to 31-July-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	2.2327
Available Capacity as per 9.1(b)	33,805,621 (working attached)
Scheduled Ouatage as per 9.1(c)	202,780
FO + TL Outages+Gas Outages	3,705,475
Total Available Capacity (KWH)	37,713,876
Capacity Price	2.2327
Total Capacity Payment for Debt Service Component	84,203,770
Less: 70% Advance Capacity Price in PKR	(59,481,368)
Net Receivable	24,722,402

Twenty Four Million Seven Hundred Twenty Two Thousand Four Hundred Two Rupees and No Paisas

**NOTE 1:** The debt servicing component has been worked out as per determination dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem VI Haque Financial Controller

ncoming Bill Stic	Personal Constraints		ectric Limit		Date:	BMC K FI		
endor Code	153265	Vendor Nan	ne: SINDH NOOF	RIABAD POWER	R COM	PANY (Pvt.)		
/endor Bill Deta	ils	Capacity	Payment for Non	Debt Servicing f	or July-	2022	Initiated by	
voice Date	1-Aug-22	Invoice No.	KE/CFP/07/22/ NDS-055	Amount		4,052,308	lan.	
ill Receiving Date	12-Aug-22		99-4370	G.R. No.		.,002,000	$ \chi \rangle >$	
	······						Signature / Name / Date	]
				···· <u>·································</u>		512	PC - 7	1
III Verification Detail	1							
GL Account	CC	Tax Code	Order No	Amount (In Ful			<i>.</i> .	
EAB018	220040000			27,33	0,968		apacity payment	
			GST @17%			NOS	-Settlent	
						In	- Solllon t	
			Gross Amount	21,33	0,968			
Parking No.		Less :	Cown Payment					]
Parking Date			Other Adjustment				N	
Payment Due Date	11-Sep-22		Outage Deducation	(2,21	0,509)	Outryo	1211/ml 29 -2	574
Checked & Pc	sted by	}	70% Advance Paid	(15,06	8,151)	Adva	Poie	
		1	LD Charges					4
			Net Amount	4,05	52,308			4
			1.Tax	· · · · · · · · · · · · · · · · · · ·				4
Accounts Rupees:-	Payable	]	Amount Payable	<u></u>				J
Document Forwarde	d to:	···· <u>·</u>	<u></u>	······			<u> </u>	]
Business Area / Depai		Addressee	Name & Location:				Forwarded Date:	
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Payment Particul Payment Doc. No	Date-	Ba	nik Cł	ieque No.	Cheque	Date A	mount (In Full Rupees)	
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\* as per signature mandate

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NOOR	SINDH RIABAD Power Company	
	Fower Company	· · ·
	Power Company (Pvt) Limited	
N	ACTUAL AVAILABLI	E CAP

ORIGINAL SEEN	
DP #	

ACTUAL AVAILABLE CAPACITY INVOICE For Non Debt Servicing Component

Bill To:	ter sin s
Mr. Amir Rizwan	Carlos Carlos -
Head of Bussinees Development	
K-Electric Limited	
Clifton, Karachi	

Invoice No:	KE/CPP/07/22/NDS-055
Invoice Date:	01/08/2022

Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-July-22 to 31-July-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	0.5656	•
Available Capacity as per 9.1(b)	33,805,621	(working attached)
Scheduled Ouatage as per 9.1(c)	202,780	
FO + TL Outages+Gas Outages	3,705,475	
Total Available Capacity (KWH)	37,713,876	-
Capacity Price	0.5656	
Total Capacity Payment for Non Debt Service Component	21,330,968	-
Less: 70% Advance Capacity Price in PKR	(15,068,151)	_
Net Receivable	6,262,817	-

Six Million Two Hundred Sixty Two Thousand Eight Hundred Seventeen Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per July - September 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the True-up adjustments. However, the ROE and ROEDC are not invoiced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem NHaque Financial Controller

# 23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

	Constant of the second	K - Ele	ctric Limite	ed	2	
ncoming Bill Stie	S. Commencer		rachi Electric Supply Co		ВМС	K-Electric
/endor Code	153265	Vendor Nam	e: SINDH NOOR	IABAD POWER	COMPANY (P	rt.) Limited
Vendor Bill Deta	ile	Canacity	Payment for Debt	Servicina for Auc	ust-2022	Initiated/by/
nvoice Date	1-Sep-22	Invoice No.	KE/CPP/08/22/ DS-056	Amount	7,278,83	1 / 1.1.1
Bill Receiving Dale	7-Sep-22	P. O. No.	99-4516	G.R. No.		4
		<u></u>	~	<u> </u>		Signature / Name / Dale
					<u></u>	
Bill Verification Detai	CC	Tax Code	Order No.	Amount (In Full I	Rupees) Reman	ks
GL Account EAB004	220040000	Tax Code				capacity payment
EA0004	220040000		GST @17%			
					Sett	22-22 12/22
<u> </u>					N	
	-				- AI	22/22
<u>_</u>			<u>}</u>			7
		<u> </u>	Gross Amount	84,682	462	
Parking No.		Less :	Down Payment			
Parking Date			Cther Adjustment			
Payment Due Date	7-Oct-22		Outage Deducation	C (17,922	263) Qua	ges Toispt 29-
Checked & P		1	70% Advance Paid		368) Adra	1 Pail
	,		LD Charges			
			Net Amount	7,278	1,831	
			I.Tax			
Account	s Payable	1	Amount Payable			
Rupees:-						
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N -	- C	Nº Lardi	REE THI		D MAZHAR	11. 517
	Lyon (	ANAL STREET TOC	imm wh	N MAR	ISTRISSION & BU	D FAITAN PASHA
IL IL SIGBA	USCH TEL	A RECEIPTON A RECE				FB State GOO +
UNAL DIGEN	e w		hnical 🤤	Convinersial		HULL OF STREET
HURSDAND CORNER HURSDAND CORNER SCHORES COR CONTRACTOR	ever	1	Authorized Clanety	Fund	ional Annmual	FBA #COO + 1
Signature / Na	ame / Date	180	Authorized Signatu	res * Funct	ional Approval	FBAJCO
Signature / Na	ame / Date		Authorized Signatu	res * Funct	ional Approval	FB& 500 •

\* as per signature mandate

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NOOR	IABAD	
	Power Company (Pvt) Limited (Pvt) Limited	
	For Deht Servicin	a Component

ORIGINAL SEEN
DP # K-ELECTRIC

or Debt Servicing Componen

Mr. Amir Rizwan Head of Bussinees Development K-Electric Limited Clifton, Karachi Invoice No: KE/CPP/08/22/DS-056 Invoice Date: 01-09-2022

### Dear Sir,

**Bill To:** 

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-August-22 to 31-August-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	2.2327	-
	<u> </u>	-
Available Capacity as per 9.1(b)	29,901,106	(working attached)
Scheduled Ouatage as per 9.1(c)	313,628	
FO'+ TL Outages+Gas Outages	. 7,713,542	
Total Available Capacity (KWH)	37,928,276	<b>-</b> ,
Capacity Price	2.2327	•
Total Capacity Payment for Debt Service Component	84,682,462	-
Less: 70% Advance Capacity Price in PKR	(59,481,368)	)
Net Receivable	25,201,094	-

Twenty Five Million Two Hundred One Thousand Ninety Four Only.

NOTE 1: The debt servicing component has been worked out as per determination dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You

Syed Nadeem Ul Haque Financial Controller

			ectric Limit		Dat 1 _ 2 _	8:Sig  BMC K-E	
Incoming Bill Stie	153265	Vendor Nar	ne: SINDH NOOF		R COM	PANY (Pvt	) Limited
Vendor Bill Deta			Payment for Non				Initiated By
	1		KE/CPP/08/22/		1		
Invoice Date Bill Receiving Date	1-Sep-22 7-Sep-22	Invoice No. P. O. No.	NDS-056 99-4515	G.R. No.		14,961,530	1/224
Din Receiving Date	7-060-22	[F. 0. NO.	00 4010	13.11. NO.	<b>L</b>	·	Signature / Name / Date
······································	·····		· · · · · · · · · · · · · · · · · · ·	· · · ·		0.0	Pc - P
Bill Verification Detail	1						
GL Account	cc	Tax Code	Order No.	Amount (In Fi		7	
EAB018	220040000	l I			91,368	1	apacity payment
· · · · · · · · · · · · · · · ·	+		<u>GST@17%</u>			Selfa	end sold
· · · · · · · · · · · · · · · · · · ·			ļ				/ . N
			<u> </u>			1 1	ing 22
						1	~
			Gross Amount	38,0	91,368		
Parking No.		Less :	Down Payment				
Parking Date			Other Adjustment				~
Payment Due Date	7-Oct-22		Outage Deducation	(8,0	61,687)	Owlap	E-66 Edrad
Checked & Po	sted by		70% Advance Paid	(15,0	68,151)	Adur	Paid
			LD Charges				
			Net Amount	14,9	61,530		
		ł	I.Tax	<u>- 1995 (1997)</u> - 1	ngi Galan Kasalaran	L	
Accounts Rupees:-	rayaole	1	Amount Payable			<u> </u>	<u> </u>
Document Forwardeo				- <u>-</u>	<del>.</del>	·	
Business Area / Depart	ment:	Addressee N	Vame & Location:				Forwarded Date:
Verified I	Зy	V YV	Approved By		×.		
	. (	M	aten .		HAD MAZ SF Business Dr Transmissi ALECTRIC	HAR	) . p) -
ALL NOBAL	VORU (	Harris Contraction	CURATE WIN	1 John FA	F Business De Transmissi	ON & BD	W MASHA
NUMERIAN INDEAL ROUMERIAN INDEAL CONTRACTOR Signature / Name	Admini Liverten	A DANK RICHARD	inical C	Commercial Ref	A		AuthAD FAIZAN PASHA NURAIMAD FAIZAN PASHA NURAIMAD BUSINESS Finance Invation Business Previous Freed of Business Invite
Signature / Nam	ie / Date	HAR CLE	Authorized Signatur		ctional A	proval	FBAIM LOF
Payment Particular	rs						
Payment Doc. No	Date	Ban	k Che	que No.	Cheque I	Date Am	ount (In Full Rupees)
* as per signature i	nandato	<u>.</u>		<u> </u>		<u> </u>	

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ORIGINAL SEEN	٦
BMC-AP	
Ó DP #	
K-ELECTRIC	]

ACT AL AVAILABLE CAPACITY INVOICE For Non Debt Servicing Component

Bill To:	
Mr. Amir Rizwan	
Head of Bussinees Development	
K-Electric Limited	
Clifton, Karachi	

ce No:	KE/CPP/08/22/NDS-056
ice Date:	01/09/2022

Invoi Invo

### Dear Sir,

We are furning our Actual Available Caparity Invoice for Non Debt Service Component from 01-August-22 to 31-August-22 in accordance with section 9.5 (a) of Power Piachase Agreement.

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29,901,106	(working attached)
313,628	
7,713,542	· · ·
37,928,276	• ·
1.0043	
38.091.368	-
(15,068,151)	
23,023,217	-
	29,901,106 313,628 7,713,542 37,928,276 1.0043 38,091,368 (15,068,151)

Twenty Three Million Twenty Three Thou and Two Hundred Seventeen Only.

NOTE 1: The Fixed O&M component has be n worked out as per July - September 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexation and the True-up adjustmer s. However, the ROE and ROEDC are invoiced as per NEPRA determination dated August 11, 2022. The difference in indexation frue-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thankin

Syed Nadeem UI Haque Financial Controller

ncoming Bill Stic	Constant,		ectric Limite arachi Electric Supply Co.		Dat 1 _ 2 _	BMC K-		
endor Cude	153266	Vendor Nan	ne: SINDH NOORIA	BAD POWE	R COMPA	NY (Pvt.) Li	mited Phase II	
/endor Bill Detai	ls	Capacity	Payment for Debt	Servicina for	Julv-2022	2	Initiated by	
voice Date	1-Aug-22		KE/CPP/07/22/				-17	
ill Receiving Date	12-Aug-22	Invoice No.	DS-056 09-6272	Amount G.R. No.		8,149,138	14	
I Receiving Date	12-Aug-22	P. 0. No.	1 1 - 1 - 1	G.R. NO.	I	· · ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ·· ··	Signature / Name / Date	
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GL Account	CC	Tax Code	Order No.	Amount (In I	Full Rupees	s) Remarks		
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ayment Due Date	11-Sep-22		70% Advance Paid	( (59,	481,886)	Alvar	ί.	
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ORIGINAL SEEN BMC.AP DP # K-ELECTRIC

### (Pvt) Limited ACTUAL AVAILABLE CAPACITY INVOICE

For Debt Servicing Component

Bill To:	;	
Mr. Amir Rizwan		
Head of Business De	evelopment	
K-Electric Limited	•	
Clifton, Karachi		

Invoice No: KE/CPP/07/22/DS-055 Invoice Date: 01-08-2022

#### Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-July-22 to 31-July-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	2.2166	
Available Capacity as per 9.1(b)	30,511,154	(working attached)
Scheduled Ouatage as per 9.1(c)	908,868	
FO + TL Outages	6,573,287	
Total Available Capacity (KWH)	37,993,309	
Capacity Price	2.2166	
Total Capacity Payment for Debt Service Component	84,215,969	•
Less: 70% Advance Capacity Price in PKR	(59,481,886)	(
Net Receivable	24,734,083	1

Twenty Four Million Seven Hundred Thirty Four Thousand Eighty Three Rupees and No Paisas

**NOTE 1:** The debt servicing component has been worked out as per determinantion dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed Nadeem 1 Haque Financial Controller

# 23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

Incoming Bill Stic	No. Colorano		ectric Limite arachi Electric Supply Co	mpany Limited)	3		Sked	
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Invoice Date	1-Aug-22	Invoice No.	NDS-055	Amount		2,064,307	Mi-	
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			Gross Amount	21,33	3.243			1
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Signature / Nai	me / Date	I	Authorized Signature	es Func	tional A	pproval	FBAY COO *	_] _]
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	ORIGINAL BMC-AP	SEEN
L.	DP #	

ACTUAL AVAILABLE CAPACITY INVOICE For Non Debt Servicing Component

Bill To:				;
Mr. Amir R	izwan		 	
Head of Bu	siness De	velopment		
K-Electric I				

Invoice No: KE/CPP/07/22/NDS-055 Invoice Date: 01/08/2022

#### Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-July-22 to 31-July-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	0.5615	
Available Capacity as per 9.1(b)	30,511,154	(working attached)
Scheduled Ouatage as per 9.1(c)	908,868	
FO + TL Outages+ Gas Outages	6,573,287	•
Total Available Capacity (KWH)	37,993,309	
Capacity Price	0.5615	
Total Capacity Payment for Non Debt Service Component	21,333,243	
Less: 70% Advance Capacity Price in PKR	(15,067,707)	
Net Receivable	6,265,536	

Six Million Two Hundred Sixty Five Thousand Five Hundred Thirty Six Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per July - September 2022 indexation based on the NEPRA determination, dated September 21, 2024. The insurance component has been worked out as per reference tariff without taking into account indexation and the Trueup adjustments. However, the ROE and ROEDC are not invoiced as per NEPRA determination dated June 19, 2020. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed Nadeem Haque Financial Controller

# 23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi
 Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

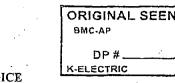
		K - Ele	ectric Limit	company Limited)	2		/
ncoming Bill Sti						BMC K-E	lectric //
endor Code	153266	Vendor Nan	ne: SINDH NOOR	IABAD POWE	R COMPA	NY (Pvt.) Lin	
/endor Bill Deta	ails	Capacity	Payment for Deb	t Servicing for	r August-2	022	Initiated by
unice Dete	1-Sep-22	Invoice No.	KE/CPP/08/22/ DS-056	Amount		(7,668,593)	MZA
nvoice Date	7-Sep-22	P. O. No.	99-4517	G.R. No.			//Eat
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	-		Gross Amount	84	1,348,448		
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No	ORIABAD
	Power Company-Phase II (Pvt) Limited



ACTUAL AVAILABLE CAPACITY INVOICE For Debt Servicing Component

Bill To:	 <del>4</del> 5	•••	· · · §	-1	
Mr. Amir Rizwan	 				
Head of Business Development					
K-Electric Limited					
Clifton, Karachi					

Invoice No: KE/CPP/08/22/DS-056 Invoice Date: 01-09-2022

### Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Debt Service Component from 01-August-22 to 31-August-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Capacity price	2.2166
Available Capacity as per 9.1(b)	23,375,121 (working attached)
Scheduled Ouatage as per 9.1(c)	1,532,175
FO + TL Outages	13,145,780
Total Available Capacity (KWH)	38,053,076
Capacity Price	2.2166
Total Capacity Payment for Debt Service Component	84,348,448
Less: 70% Advance Capacity Price in PKR	(59,481,886)
Net Receivable	24,866,562

Twenty Four Million Eight Hundred Sixty Six Thousand Five Hundred Sixty Two Rupees and No Paisas

**NOTE 1:** The debt servicing component has been worked out as per determinantion dated November 5, 2020 without taking into account True-up adjustments. The difference in True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA.

Thanking You.

Syed Nade 1 Haque Financial Controller

			ectric Limite arachi Electric Supply Co		2	BMC K-Ele	
Incoming Bill Sti	cker						
Vendor Code	153266	Vendor Nan	ne: SINDH NOOR!A	ABAD POWER	COMPA	NY (Pvt.) Lin	
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Invoice Date	1-Sep-22	Invoice No.	KE/CPP/07/22/ NDS-055	Amount		571,033	ALA
Bill Receiving Date	7-Sep-22	P. O. No.	99-4518	G.R. No.			(2-0)
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			Gross Amount	37,9	42,722		
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			Net Amount		571,033		·····
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Power Compan (Pv	rt) Limited	••••	K-ELECTRIC
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Bill To:	and the second states	Invoice No:	KE/CPP/08/22/NDS-056

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KE/CPP/08/22/NDS-056

01/09/2022

K-Electric Li Clifton, Kara	•	
Cinton, Kara		
{		

Head of Business Development

Mr. Amir Rizwan

# Dear Sir,

We are furninshing our Actual Available Capacity Invoice for Non Debt Service Component from 01-August-22 to 31-August-22 in accordance with section 9.5 (a) of Power Purchase Agreement.

Invoice No:

Invoice Date:

Capacity price	0.9971	
Available Capacity as per 9.1(b)	23,375,121	(working attached)
Scheduled Ouatage as per 9.1(c)	1,532,175	
FO + TL Outages+ Gas Outages	13,145,780	
Total Available Capacity (KWH)	38,053,076	
Capacity Price	0.9971	
Total Capacity Payment for Non Debt Service Component	37,942,722	
Less: 70% Advance Capacity Price in PKR	(15,067,707)	1
Net Receivable	22,875,015	

Twenty Two Million Eight Hundred Seventy Five Thousand Fifteen Rupees and No Paisas

NOTE 1: The Fixed O&M component has been worked out as per July - September 2022 indexation based on the NEPRA determination, dated September 21, 2021. The insurance component has been worked out as per reference tariff without taking into account indexa: ...n and the Trueup adjustments . However, the ROE and ROEDC are invoiced as per NEPRA determination dated August 11, 2022. The difference in indexation True-up Tariff and Reference Tariff will be invoiced upon approval of True-up Tariff by NEPRA. ,

Thanking You

For ! Syed Nadeer(1) Financial Controller

# 23-A/II, Mohammad Ali Jauhar Memorial Co-operative Housing Society, Karachi Phone: +92 21 3454 0235 Fax: +92 21 3454 0236, info@snpc.com.pk

Incoming Bill Stic	1			ission & Dispatch	Sam	M.St. In	. /
Vendor Code	153907	Vendor Nan	ne: Sinan Fransm	lission & Dispatci	n Cor	npany:( <sub>R</sub> y	(t.) Ltd I Initiated by//
Vendor Bill Deta	ils	Transmiss Invoice	ion Capacity Invoic	e for Wheeling Cha			11
Invoice Dàte	12-Aug-22	Nos.	ST Invoice 0087	Amount	25	,408,234	//tx
Bill Receiving Date	15-Aug-22	P. O. No.	99-4513	G.R. No.			Ty
		·					Signature / Name / Date
Bill Verification Detail	s			······································		Sil	2C-D
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GL ACCOUNT		Tax Code	Amount	Amount (In Full Ruj 22,485,10		heeling Ch	arnas
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·····			Gross Amount	25,408,23	34		
Parking No.	1	Less :	Down Payment				
Parking Date		1	Other Adjustment				
Payment Due Date	19-Sep-22		Witheld 10% P. Bond				
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			Net Amount	25,408,2	34		
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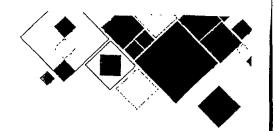
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ORIGINAL SEEN BMC.AP DP # K-ELECTRIC



# SERVICES SALES TAX INVOICE

Original

Invoice No.: 0087 Invoice Date: 12-Aug-22

Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1 STRN: 1200271600728

Service Provider: Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
1	Fixed Capacity Wheeling Charges for the month of July 2022 (50%)	9854.0000	22,485,162.79	13%	2,923,071.16	25,408,233.95
-	-		-	-	-	
•		-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-	-	-
-	-	-	-	-		-
	TOTAL	-	22,485,162.79		2,923,071.16	25,408,233.95

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Thanking You.

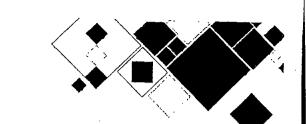
Sajjad lunei General Manager Finance

Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan. © 021-99204676, 021-99204672, UAN: 021-111-777-832

⊗ info@stdc.com.pk 
⊕ https://stdc.com.pk







Sindh Transmission & Dispatch Company (Pvt.) Limited by Fixed Capacity Wheeling Charges ANSMISSION CAPACITY INVOICE

Original

Bill To: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1

Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832

KE/CPP/22/013

NTN: 4389053-9

Invoice No.:

Invoice Date: 12-Aug-22

Dear Sir,

We are furnishing our Fixed Capacity Invoice from 1-July-2022 to 31-July-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

TARIFF	Reference Tariff Jan - June 2022
Non-Debt Servicing Components	Jun June 2022
Operations & Maintenance	0.2211
Insurance	0.0192
Return on Equity	0.0935
Fixed Capacity	0.3338
Debt Servicing Components	
Principal Repayment	0.1291
Interest	0.1352
Fixed Capacity	0.2643
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.5981
Available Capacity (KWH)	74,376,791
Wheeling Outages Allowance Consumed (KWH)	811,849
Billed Capacity (KWH)	75,188,640
Wheeling Capacity Payment (Rs.)	44,484,758.90
Wheeling Outage Allowance Payment (Rs.)	485,566.69
Total Due Payment (Rs.)	44,970,325.58
Recievable from KE (50%)	22,485,162.79
13% Sindh Sales Tax	2,923,071.16
Recievable from KE (50%) including SST	25,408,233.95
	E&O.E

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety **Five Paisas** E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	4,084,508
Remaining Wheeling Outage Allowance (KWH)	9,194,776

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April

Note:

General

06, 2021, August 05, 2021 and February 10, 2022 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.

♀ Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan,

© 021-99204676, 021-99204672, UAN: 021-111-777-832

A info@stde.com.pk @ https://stde.com.pk

Finance





Incoming Bill Stic	ker	(Formerly Ka	K - Electric Limited (Formerly Karachi Electric Supply Company Limited)				etric
Vendor Code	153907	Vendor Nam	e: Sindh Transm	ission & Dispa	atch Co	ompany (Pv	t.) Ltd.  -  I Initiated by
Vendor Bill Deta	ils		I Wheeling Paymen	t for July-22			1 20
Invoice Date	6-Sep-22	Invoice Nos.	KE/CPP/22/015 ST Invoice 0089	Amount		1,359,411	
Bill Receiving Date	8-Sep-22	P. O. No.	99-4684	G.R. No.			
							Signature / Name / Date
				· · · · · · · · · · · · · · · · · · ·		e	NL-P
Bill Verification Detail	<u> s</u>	T	r	<u> </u>			15C-1
GL Account	<u></u>	Tax Code	Order No.	Amount (in Full		-	
······································	<b></b>	<b></b>	Amount	1		Wheeling Ch	arges
	,	<b></b>	13% Sindh Sales Tax	15	6,392		$\frown$
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				1.00	0.444	· · · · · · · · · · · · · · · · · · ·	
••••••••		•	Gross Amount	<b>1</b> ,30	9,411		
Parking No.		Less :	Down Payment	NETRATIA <u>S AND</u> REMOVED AND A			
Parking Date			Other Adjustment		an 1935 Agreeda		
Payment Due Date	13-Oct-22	a air a'	Witheld 10% P. Bond				
Checked & Po	osted by		Retention			·	
			LD Charges				
			Net Amount	1,35	9,411		
		_	I.Tax			·	
Accounts	Payable	<u> </u>	Amount Payable				······································
Rupees:-							
Document Forwarde	d to:	<del>-1</del>					······
Business Area / Depai	rtment:	Addressee	Name & Location:				Forwarded Date:
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Verified	By	TK VV	Approved By		<u> </u>		
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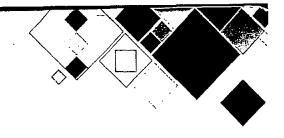
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ORIGINAL SEEN BMC-AP DP #\_\_\_\_\_ K-ELECTRIC



# SERVICES SALES TAX INVOICE

Original

Invoice No.: 0089 Invoice Date: 6-Sep-22

Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1 STRN: 1200271600728

Service Provider:

Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
I	Differential Fixed Capacity Wheeling Charges for the month of July 2022 (50%)	9854.0000	1,203,018.24	13%	156,392.37	1,359,410.61
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-	-	-	-	-		-
-	-	-	-		-	+
	TOTAL		1,203,018.24		156,392.37	1,359,410.61

Amount in Words: One Million Three Hundred Fifty Nine Thousand Four Hundred Ten Rupees and Sixty One Paisas E&O.E

Thanking You.



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.



Bill To:       Bill         K Electric Limited       Sind         CE House, 39-B, Sunset Boulevard, Phase-II,       Bill         Defence Housing Authority, Karachi       Kara         Ph: 021-32637133       Ph: 0         VTN: 1543137-1       NTN         Dear Sir,       Ne are furnishing our Differential Invoice for our Fixed Capacity Ir.         of the Initialed Tripartite Wheeling Agreement.       Indee         Indee       Jan         Operations & Maintenance       nsurance         Return on Equity       Fixed Capacity         Prixed Capacity       To be the servicing Components         Debt Servicing Components       To be the servicing Components	ty Wheeling Ch bice No.: bice Date: From: Ih Transmission Floor, State Life uchi 021-111-777-832 4: 4389053-9	arges KE/CPP/22 6-Sep-22 & Dispatch C Building No.3 2 ly-2022 to 31- Indexed Ta Jul - Dec 2(	ompany (Pvt.) Li 3, Dr. Ziauddin A July-2022 in acc riff Diff )22 Jul -	Ahmed Road,	5	
For Fixed Capacit Original Invo Bill To: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 VTN: 1543137-1 Dear Sir, We are furnishing our Differential Invoice for our Fixed Capacity Ir. of the Initialed Tripartite Wheeling Agreement. Inde	ty Wheeling Ch bice No.: bice Date: From: In Transmission Floor, State Life achi 021-111-777-832 4: 4389053-9 hvoice from 1-Ju exed Tariff - June 2022 0.221 0.0192	arges KE/CPP/22 6-Sep-22 & Dispatch C Building No.3 2 ly-2022 to 31- Indexed Ta Jul - Dec 2(	ompany (Pvt.) Li 3, Dr. Ziauddin A July-2022 in acc riff Diff )22 Jul -	with section	5	
Sill To:       Bill         C Electric Limited       Sind         Defence Housing Authority, Karachi       Kara         Ph: 021-32637133       Ph: 0         VTN: 1543137-1       NTN         Dear Sir,       Ne are furnishing our Differential Invoice for our Fixed Capacity Ir         Of the Initialed Tripartite Wheeling Agreement.       Indee         Indee       Jan         Non-Debt Servicing Components       Jan         Operations & Maintenance       Return on Equity         Fixed Capacity       T         Debt Servicing Components       T	From: In Transmission Floor, State Life achi 021-111-777-832 A: 4389053-9 Invoice from 1-Ju exed Tariff - June 2022 0.221 0.0192	6-Sep-22 & Dispatch C Building No.3 2 ly-2022 to 31- Indexed Ta Jul - Dec 2(	ompany (Pvt.) Li 3, Dr. Ziauddin A July-2022 in acc riff Diff )22 Jul -	with section	5	
K Electric Limited       Sind         Cefence Housing Authority, Karachi       Kara         Ph: 021-32637133       Ph: C         NTN: 1543137-1       NTN         Dear Sir,       Ne are furnishing our Differential Invoice for our Fixed Capacity Ir.         Of the Initialed Tripartite Wheeling Agreement.       Indee         Indee       Indee         Van-Debt Servicing Components       Jan         Operations & Maintenance       nsurance         Return on Equity       T         Fixed Capacity       T	Ih Transmission Floor, State Life achi 021-111-777-832 1: 4389053-9 hvoice from 1-Ju exed Tariff - June 2022 0.221 0.0192	Building No.3 2 Jy-2022 to 31- Indexed Ta Jul - Dec 2(	3, Dr. Ziauddin A July-2022 in acc riff Diff )22 Jul -	with section	5	
VTN: 1543137-1 NTN Dear Sir, We are furnishing our Differential Invoice for our Fixed Capacity Ir, of the Initialed Tripartite Wheeling Agreement. Inde CARIFF Jan Non-Debt Servicing Components Department on Equity Fixed Capacity Debt Servicing Components Debt Servicing Components	1: 4389053-9 nvoice from 1-Ju exed Tariff - June 2022 0.221 0.0192	ly-2022 to 31- Indexed Ta Jul - Dec 2(	riff Diff. )22 Jul-	erence	5	
We are furnishing our Differential Invoice for our Fixed Capacity In of the Initialed Tripartite Wheeling Agreement. Inde <u>TARIFF</u> Jan <u>Non-Debt Servicing Components</u> Operations & Maintenance Insurance Return on Equity Fixed Capacity <u>Debt Servicing Components</u>	exed Tariff - June 2022 0.221 0.0192	Indexed Ta Jul - Dec 20	riff Diff. )22 Jul-	erence	5	
Debt Servicing Components	0.333	5	0.2211 0.0192 0.0935 0.3338	0.0000 0.0000 0.0000 0.0000		
	0.000	<u> </u>	0.3330	0.0000		
nterest	0.129 0.135 0.264	2 _	0.1291 0.1672 0.2963	0.0000 0.0320 0.0320		
Total Fixed Capacity for Debt Servicing and Non-Debt Servici	0.598	1	0.6301	0.0320		
Available Capacity (KWH) Wheeling Outages Allowance Consumed (KWH) Billed.Capacity (KWH)				74,376,791 <u>811,849</u> 75,188,640		
Wheeling Capacity Payment (Rs.) Wheeling Outage Allowance Payment (Rs.) Total Due Payment (Rs.)				2,380,057.32 25,979.16 2,406,036,48		

E&O.E Amount in Words: One Million Three Hundred Fifty Nine Thousand Four Hundred Ten Rupees and Sixty One Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	4,084,508
Remaining Wheeling Outage Allowance (KWH)	9,194,776

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 06, 2021, August 05, 2021, February 10, 2022 and August 17, 2022 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.



Recievable from KE (50%) including SST

Sindh Transmission & Dispatch Company (Pvt.) Limited,
 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road,
 Karachi, Sindh, Pakistan.

📾 www.youtube.com/Sindh Transmission & Dispatch Company



1,359,410.61



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Incoming Bill Stic	ker	(Formerly K	arachi Electric Supply C	ompany Limile	d) 🖌 -	BMC K-E	ilootul.
	153907		Cirrath Transm	0 <b>r</b>			. //
Vendor Code			ne: Sindh Transn				nitiated by
Vendor Bill Detai	ils	Transmiss Invoice	sion Capacity Whee				
Invoice Date	6-Sep-22	Nos.	ST Invoice 0091	Amount		26,767,645	
Bill Receiving Date	8-Sep-22	P. O. No.	99-4651	G.R. No.			-/2UN
							Signatŭre / Name / Date
Bill Verification Detail	5					Ś	NOC-D
GL Account	CC	Tax Code	Order No.	Amount (lr	n Full Rupees	s) Remarks	
			Arnount	/ 2:	3,688,181	Wheeling Ci	arges
			13% Sindh Sales Tax	7	3,079,464	. ~	01.00
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			Gross Amount	/ 20	6,767,645		
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,			Net Amount		3,767,645		
Accounts	Pavable		Amount Payable	2 - 13 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	in and the providence of the second secon		
Rupees:-		<b>!</b>	Transant r dyable				
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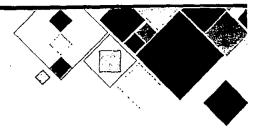
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ORIGINAL SEEN: BMC-AP DP #\_\_\_\_\_



# SERVICES SALES TAX INVOICE

Original

Invoice No.: 0091 Invoice Date: 6-Sep-22

Service Recipient:	-
K Electric Limited	
KE House, 39-B, Sunset Boulevard, Phase-II,	
Defence Housing Authority, Karachi	
Ph: 021-32637133	
NTN: 1543137-1	
STRN: 1200271600728	
	_

Service Provider: Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading.	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax		Value inclusive of Sindh Sales Tax
	Fixed Capacity Wheeling Charges for the month of August 2022 (50%)	9854.0000	23,688,181.03	13%	3,079,463.53	26,767,644.57
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	TOTAL		23,688,181.03		3,079,463.53	26,767,644.57

Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas E&O.E

Thanking You.

Sajjad lunèjo

General Manager Finance



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

● 021-111-777-832 @ info@stdc.com.pk www.stdc.com.pk www.facebook.com/stdcl www.instagram.com/stdc.pl www.youtube.com/Sindh Transmission & Dispatch Company



Initial Energy From Generation Constants         Initial Energy From Generation From Energy From Generation Constants         Initial Energy From Generation From Energy From Generation Constants         Initial Energy From Generation From Energy From Generation From Energy From Constants         Initial Energy From Generation From Energy From Generation From 1-August 2022 to 31-August 2022 in naccontance with section 5 of the Initialed Frighted Worker Constants         Interest Frighted Worker Components       0.2211         Paradian Engeneration       0.2121         Interest Generation       0.2211         Interest Generation       <		-		
mitting Energy From Generation To Generation 1  FARSESSION CAPACITY INVOICE For First Capacity Wheeling Charges  Torginal  Fried Capacity Physical II  Fried Capacity Physical II  Fried Capacity For Debt Servicing Components  Capacity Civiting Component (Rs)  Principal Reviewed Physical II  Fried Capacity (KWH)  Charles Tables Table  C				
TANNSMUSSION CAPACITY INVOICE For Fixed Capacity Mixeling Charges         Original       Lowice Dati:         Killentini Linindi       Lowice Dati:         Killentini Linindi       Bill From:         Sind From:       Sind From:         We can function at Doulemant, Phase-II,       Define at Life Builing No.3, Dr. Zlauddin Ahmed Road,         Karachi       Ph: 021-3627133       NTN: 4380053-9         VTN: 4380053-9       VTN: 4380053-9         Dear Sir,       We are functioning our Fixed Capacity Involce from 1-August-2022 to 31-August-2022 in necordance with section 5 of the Initialed         Tripartic Wheeling Agreement.       Indexed Tariff         TARIFF       July - Dec 2022         Openstions & Maintenance       0.2211         Interest       0.1291         Principal Regiments       0.1291         Interest       0.1622         Fixed Capacity for Dett Servicing and Non-Dett Servicing Components       0.6301         Triapal Regiment       0.1291         Interest       0.5311         Available Capacity (KWH)			< <b>&gt;</b> ▼	$\checkmark$
TANNSMUSSION CAPACITY INVOICE For Fixed Capacity Mixeling Charges         Original       Lowice Dati:         Killentini Linindi       Lowice Dati:         Killentini Linindi       Bill From:         Sind From:       Sind From:         We can function at Doulemant, Phase-II,       Define at Life Builing No.3, Dr. Zlauddin Ahmed Road,         Karachi       Ph: 021-3627133       NTN: 4380053-9         VTN: 4380053-9       VTN: 4380053-9         Dear Sir,       We are functioning our Fixed Capacity Involce from 1-August-2022 to 31-August-2022 in necordance with section 5 of the Initialed         Tripartic Wheeling Agreement.       Indexed Tariff         TARIFF       July - Dec 2022         Openstions & Maintenance       0.2211         Interest       0.1291         Principal Regiments       0.1291         Interest       0.1622         Fixed Capacity for Dett Servicing and Non-Dett Servicing Components       0.6301         Triapal Regiment       0.1291         Interest       0.5311         Available Capacity (KWH)	mitting Energy From Generation To Generations I			* <b>.</b>
Original       Livoice Not:       KE/CPP/22017         Bill Tro:       K. Electric Limited       Sinch Transmission & Dispatch Company (Pet.) Limited         Bill From:       Sinch Transmission & Dispatch Company (Pet.) Limited       Sinch Transmission & Dispatch Company (Pet.) Limited         Prive 02136257133       White Sinch Transmission & Dispatch Company (Pet.) Limited       Sinch Transmission & Dispatch Company (Pet.) Limited         Version Sin,       We are function of the Initialed       Transmission & Dispatch Company (Pet.) Limited         Version Sin,       Indexed Tariff       July - Dec 2022         Non-Delt Servicing Components       0.2211         Operations & Maintenance       0.2211         Insurance       0.0192         Return on Equity       0.03338         Principal Repayment       0.1221         Interest       0.1221         Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outge Allowance Consumed (KWH)       174,563,752         Billed Capacity (KWH)       74,563,752         Verse Jins State Live Servicing Components       0.6301         Total Except Alowance Consumed (KWH)       174,563,752         Billed Capacity (KWH)       75,188,640         Wheeling O	TRANSMIS			
Invoice Date:       6-Sep-22         Bill Troi:       Sindh Transnission & Dispatch Company (Prt.) Limited Sindh Transnission & Dispatch Company (Prt.) Limited Jack Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karechi Phr. 021-3257133         Phr. 021-3257133       NTN: 1543137-1         Deer sir,       Indexed Tariff         We are furnishing our Fixed Capacity Invoice from 1-August-2022 to 31-August-2022 in naccordance with section 5 of the Initialed Tripartite Wheeling Agreement.         TARIFF       July - De 2022         Non-Bebt Servicing Components       0.2211         Operations & Maintenance       0.2211         Instrance       0.0192         Return on Equity       0.0333         Principal Repayment Interest       0.1672         Principal Repayment Interest       0.1672         Principal Repayment (Rs.)       0.4333         Otal Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Vheeling Capacity (KWH)       74,503,752         Wheeling Capacity (KWH)       75,188,640         Wheeling Capacity (KWH)       45,932,620.03         Wheeling Duage Allowance Payment (Rs.)       3,079,403.53         Vheeling Duage Allowance Rost       3,079,403.53         Wheeling Capacity (RWH)       23,688,181.03         138 Shinh Salas Tox       3,079,403.53				
K Electric Limited       Sindh Transmission & Disputch Company (Pvt.) Limited         K Electric Limited       3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road,         Karchi       Ph: 021-111-777-332         VTN: 153137-1       VTN: 153037-9         Dear Sir,       Water function of the Initialed         Tripartie Wheeling Agreement.       Indexed Tariff         TARIFF       July - Dec 2022         Non-Dett Servicing Components       0.2211         Insurance       0.0122         Reum on Equity       0.0333         Principal Regregation       0.1291         Interest       0.1692         Principal Regregation       0.1291         Interest       0.0333         Principal Regregation (KWH)       0.453,752         Wheeling Outget Allowance Construed (KWH)       0.453,752         Wheeling Outget Allowance Construed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Outget Allowance Payment (Rs.)       3,337,172         Total Dive Structure Rush K (S0%)       23,688,151,03         IJ39 Sinch Satas Tax       3,02,024         Receivable from KE (S0%) including SST       26,676,644,457         Canacity Fayment (Rs.)       3,25,792,44         Wheeling Outge	Original		2/017	
KE House, 39-B, Sunset Boulevard, Phase-II, Definee Housing Authority, Karachi       Srid Floar, State Life Building No.3, Dr. Zhadddin Ahmed Road, Karachi         Ph. 021-3257133       NTN: 1543137-1         Dear Sir, We are furnishing our Fixed Capacity Invoice from 1-August-2022 to 31-August-2022 in necerchance with section 5 of the Initialed Tripartice Wheeling Agreement.       Indexed Tariff July - Dec 2022         Non-Debt Servicing Components       0.22111         Operations & Maintenance       0.22111         Insurance       0.0192         Return on Equity       0.0333         Price Orapacity       0.3338         Debt Servicing Components       0.1291         Price Opacity       0.3338         Debt Servicing Components       0.6301         Price Opacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outage Allowance Consumed (KWH)       634,888         Billed Capacity (KWH)       74,563,752         Wheeling Capacity (KWH)       74,563,752         Wheeling Capacity (KWH)       75,188,640         Wheeling Capacity (KWH)       75,188,640         Wheeling Capacity (KWH)       74,563,752         Wheeling Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       933,741,72	Bill To:	Bill From;		
Defence Housing Authority, Karachi       Karachi         Ph: 021-32637133       Ph: 021-111-777-432         VTN: 1633137-1       Ph: 021-111-777-432         Dear Sir,       we are furnishing our Fixed Capacity Invoice from 1-August-2022 to 31-August-2022 in accordance with section 5 of the Initialed Tripartie Wheeling Agreement.       Indexed Tariff         TARIFF       July - Dec 2022         Operations & Maintenance       0.2211         Instruction Servicing Components       0.0192         Principal Repayment       0.1291         Interest       0.1672         Fried Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outges Allowance Consumed (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       632,828         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       13,574,172         Total Due Payment (Rs.)       13,574,172         Total Due Payment (Rs.)       23,688,181,03         13% Sinds Sites Tox       32,6744,457         E&O.F       23,688,181,03         13% Sinds Sites Tox       32,6774,444,57         Canount in Words: Twenty Site Million Seven Hundred Sitey Seven Thousand Site Houdred Forty Four Rupees and Fifty Seven Paisas				
Ph: 021-32637133       Pit: 021-111-777-332         NTN: 1543137-1       Pit: 021-111-777-432         We are furnishing our Fixed Capacity Invoice from 1-August-2022 to 31-August-2022 in necordance with section 5 of the Initialed Tripartite Wheeling Agreement.       Indexed Tariff         TARIFE       July - Dec 2022         Non-Debt Servicing Components       0.2211         Demarking Components       0.0192         Return on Equity       0.0393         Principal Repayment       0.1291         Interest       0.1291         Interest       0.2216         Principal Repayment       0.1291         Interest       0.1291         Interest       0.1291         Principal Repayment       0.1291         Interest       0.1291         Interest       0.1292         Vheeling Outges Allowance Consumed (KWH)       74,563,752         Wheeling Outges Allowance Payment (Rs.)       393,741,72         Vheeling Outges Allowance Payment (Rs.)       393,741,72         Vheeling Outges Allowance Payment (Rs.)       30,37461,53         Retereable from KE (50%)       23,688,181.03         1398 Sinds Sizes Tax       30,079,461,53         Retereable from KE (50%)       23,688,181.03         1398 Sinds Sizes Tax			ig No.3, Dr. Ziauddin Ahmed Road,	
NTN: 1543137-1       NTN: 4389033-9         Dear Sir,       We are furnishing our Fixed Capacity Invoice from 1-August-2022 to 31-August-2022 in accordance with section 5 of the Initialed Tripartite Wileeling Agreement.         TARLEF       Indexed Tariff         July - Dec 2022       July - Dec 2022         Non-Debt Servicing Components       0.2211         Operations & Maintenance       0.0192         Return on Equity       0.0935         Principal Repayment       0.1672         Principal Repayment       0.1672         Interest       0.6301         Available Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Vheeling Outges Allowance Consumed (KWH)       524,888         Billed Capacity (KWH)       75,188,640         Wheeling Outges Allowance Payment (Rs.)       333,741,72         Total Due Payment (Rs.)       333,741,72         Total Due Payment (Rs.)       333,741,72         Total Due Payment (Rs.)       333,741,72         For Due Payment (Rs.)       333,741,72         Total Due Payment (Rs.)       333,741,72         Total Due Payment (Rs.)       333,741,72         Total Due Payment (Rs.)       3307,464,57         E&O,E       23,688,				
We are furnishing our Fixed Capacity Invoice from 1-August-2022 to 31-August-2022 in necordance with section 5 of the Initialed         TARIFE       Indexed Tariff         July - Dec 2022       July - Dec 2022         Non-Debt Servicing Components       0.2211         Operations & Maintenance       0.2211         Insurance       0.0192         Return on Equity       0.0333         Pebt Servicing Components       0.1291         Principal Repayment       0.1291         Interest       0.6332         Total Fixed Capacity (KWH)       0.4563,372         Wheeling Cupse Allowance Consumed (KWH)       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Cupse Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       71,88,640         Wheeling Cupse Allowance Payment (Rs.)       46,982,620,35         Wheeling Cupse (Rowance Consumed (KWH)       71,88,640         Wheeling Cupse (Rowance Consumed (KWH)       71,88,640         Wheeling Cupse (Rowance Payment (Rs.)       193,741,72         Total Fixed States Tax       3,079,461,53         Recievable from KE (50%)       23,688,181,03         13% Sindh States Tax       3,079,461,53         Recievable from KE (50%) including SST       26,767,644,57				
Tripartile Wheeling Agreement.       Indexed Tariff         TARIFF       July - Dec 2022         Non-Debt Servicing Components       0.2211         Operations & Maintenance       0.0192         Return on Equity       0.0035         Pixed Capacity       0.0333         Debt Servicing Components       0.1291         Principal Repayment       0.1672         Interest       0.1672         Principal Repayment       0.1672         Interest       0.6301         Available Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       624,888         Billed Capacity (KWH)       624,888         Wheeling Outages Allowance Consumed (KWH)       624,888         Diale From KE (50%)       333,741.72         Total Ducage Allowance Payment (Rs.)       30,774.62.06         Recievable from KE (50%) including SST       26,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%) including SST       26,075,544.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas         E&O-E       Vinceling Outage Allowance (KWH)         Seven Paisas       47,79,396	Dear Sir,			
Indexed Tariff       July - Dec 2022         Non-Debt Servicing Components       0.2211         Derations & Maintenance       0.2211         Insurance       0.0192         Return on Equity       0.0935         Fixed Capacity       0.3338         Debt Servicing Components       0.1291         Principal Repayment       0.1672         Interest       0.05263         Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Vheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Cauge Allowance Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       46,982,620.35         Wheeling Cauge Allowance Payment (Rs.)       30379,463.55         Recievable from KE (50%)       23,688,181.03         13% Sindh Salas Tax       3.079,463.55         Recievable from KE (50%) including SST       26,676,644.57         E&O.E       E&O.F         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       13,279,284	We are furnishing our Fixed Capacity Invoice from 1-At	ugust-2022 to 31-August-2022 in no	cordance with section 5 of the Initialed	
TABLYE     July - Dec 2022       Non-Debt Servicing Components     0.2211       Insurance     0.0192       Return on Equity     0.0333       Petel Capacity     0.3333       Debt Servicing Components     0.1291       Principal Repayment     0.1672       Interest     0.6301       Total Fixed Capacity     0.2263       Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components     0.6301       Available Capacity (KWH)     74,563,752       Wheeling Outage Allowance Consumed (KWH)     624,888       Billed Capacity (KWH)     74,563,752       Wheeling Cutage Allowance Consumed (KWH)     624,888       Vinceling Outage Allowance Payment (Rs.)     393,741,72       Total Fixed From KE (50%)     23,688,181,03       13% Sindh Sales Tax     3.079,463,53       Recievable from KE (50%) including SST     26,776,644,57       E&O.E     E       Wheeling Outage Allowance (KWII)     13,279,284       Cumubative Utilized Wheeling Outage Allowance (KWII)     13,279,284	I ripartite wheeling Agreement,		Indexed (Tariff	
Operations & Maintenance       0.2211         Insurance       0.0192         Return on Equity       0.0333         Priced Capacity       0.3338         Debt Servicing Components       0.1291         Principal Repayment       0.1672         Interest       0.1672         Pixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       303,741.72         Total Due Payment (Rs.)       23,688,181.03         13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,767,644.57         E&O.E       E&O.F.         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas         E&O.E       13,279,284         Cumubative Utilized Wheeling Outage Allowance (KWH)       13,279,284				
Insurance     0.0192       Return on Equity     0.0335       Fixed Capacity     0.0338       Debt Servicing Components     0.1291       Principal Repayment     0.1672       Interest     0.1672       Fixed Capacity for Debt Servicing and Non-Debt Servicing Components     0.6301       Available Capacity (KWH)     74,563,752       Wheeling Outages Allowance Consumed (KWH)     624,888       Billed Capacity (KWH)     74,563,752       Wheeling Outages Allowance Consumed (KWH)     624,888       Dille Capacity (KWH)     74,563,752       Wheeling Outages Allowance Consumed (KWH)     624,888       Billed Capacity (KWH)     74,563,752       Wheeling Outage Allowance Consumed (KWH)     624,888       Sindh Sales Tax     303,741,72       Total From KE (50%)     23,688,181.03       13% Sindh Sales Tax     3.079,463.53       Reticevable from KE (50%) including SST     26,0.F.       Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas       E&O.E     13,279,284       Cumubative Utilized Wheeling Outage Allowance (KWH)     47,09,396			•	
Return on Equity       0.0933         Pixed Capacity       0.3333         Debt Servicing Components       0.1291         Principal Repayment       0.1291         Interest       0.1672         Fixed Capacity       0.2963         Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       624,888         Wheeling Capacity Payment (Rs.)       64,982,620.35         Wheeling Capacity Payment (Rs.)       1393,741,72         Total Due Payment (Rs.)       23,688,181.03         13% Sindh Sales Tax       3079,463.53         Recievable from KE (50%) including SST       26,767,644.57         E&O.E       E&O.F         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       13,279,284	•		0.2211	
Fixed Capacity       0.3338         Debt Servicing Components       0.1291         Interest       0.1672         Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Quage Allowance Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       23,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%) including SST       E&O.F         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paixas       E&O.F         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396				
Debt Servicing Components       0.1291         Principal Repayment       0.1672         Interest       0.2963         Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       629,826,200.35         Wheeling Capacity Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       393,744,72         Total Due Payment (Rs.)       393,744,72         Total Due Payment (Rs.)       39,744,62.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,676,76444,57         E&O.E       E&O.F         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage (KWH)       4,709,396				
Principal Repayment       0.1291         Interest       0.1672         Fixed Capacity       0.2963         Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       47,756,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3,079,463,53         Recievable from KE (50%) including SST       26,767,644.57         E&O.F       26,0.6         Mnount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas         E&O.F       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Fixed Capacity		0.3338	
Interest       0.1672         Fixed Capacity       0.2963         Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       47,376,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,707,644.57         Annount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas       E&O.E         Wheeling Outage Allowance (KWH)       113,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       47,09,396		·		
Fixed Capacity       0.2263         Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       47,376,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas         E&O.E       13,279,284         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396			0.1291	
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components       0.6301         Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outages Allowance Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       47,376,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%) including SST       26,707,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas       E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396				
Available Capacity (KWH)       74,563,752         Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       23,688,181.03         13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,767,644.57         E&O.E       E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Fixed Capacity		0.2963	
Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       23,688,181.03         13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty         Seven Paisas       E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Total Fixed Capacity for Debt Servicing and Non-Debt S	Servicing Components	0.6301	
Wheeling Outages Allowance Consumed (KWH)       624,888         Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       23,688,181.03         13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty         Seven Paisas       E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Available Capacity (KWH)		74 563 752	
Billed Capacity (KWH)       75,188,640         Wheeling Capacity Payment (Rs.)       46,982,620.35         Wheeling Outage Allowance Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       47,376,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty         Seven Paisas       E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Wheeling Outages Allowance Consumed (KWH)			
Wheeling Outage Allowance Payment (Rs.)       393,741,72         Total Due Payment (Rs.)       47,376,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas       E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Billed Capacity (KWH)			
Wheeling Outage Allowance Payment (Rs.)       393,741.72         Total Due Payment (Rs.)       47,376,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas       E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Wheeling Capacity Payment (Rs.)		46,982,620,35	
Total Due Payment (Rs.)       47,376,362.06         Recievable from KE (50%)       23,688,181.03         13% Sindh Sales Tax       3.079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty         Seven Paisas         E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Wheeling Outage Allowance Payment (Rs.)			
13% Sindh Sales Tax       3.079.463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty         Seven Paisas         E&O.E         Wheeling Outage Allowance (KWH)       13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)       4,709,396	Total Due Payment (Rs.)			
13% Sindh Sales Tax       3,079,463.53         Recievable from KE (50%) including SST       26,767,644.57         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hondred Forty Four Rupees and Fifty         Seven Paisas         E&O.E         Wheeling Outage Allowance (KWH)         Cumulative Utilized Wheeling Outage Allowance (KWH)         Language         Derivice Wheeling Outage Allowance (KWH)         Language         Seven Value         Language         Wheeling Outage Allowance (KWH)         Language	Recievable from KE (50%)		23,688,181.03	
E&O.E         Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hondred Forty Four Rupees and Fifty         Seven Paisas         E&O.E         Wheeling Outage Allowance (KWH)         13,279,284         Cumulative Utilized Wheeling Outage Allowance (KWH)         13,279,396			3,079,463,53	
Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas E&O.E Wheeling Outage Allowance (KWH) 13,279,284 Cumulative Utilized Wheeling Outage Allowance (KWH) 4,709,396	Recievable from KE (50%) including SST			.,
Seven Paisas E&O.E Wheeling Outage Allowance (KWH) 13,279,284 Cumulative Utilized Wheeling Outage Allowance (KWH) 4,709,396	Amount in Words: Twenty Six Million Seven Hundre	ed Sixty Seven Thousand Six Hu:	E&O.F. adred Forty Four Rupees and Fifty	
Cumulative Utilized Wheeling Outage Allowance (KWH) 4,709,396	Seven Paisas			
Cumulative Utilized Wheeling Outage Allowance (KWH) 4,709,396	Wheeling Outage Allowance (KWH)		13.279.284	
		WH)	-	
e e e e e e e e e e e e e e e e e e e			8,569,888	

One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determinat by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

021-111-777-832 @ info@stdc.com.pk www.stdc.com.pk
 www.facebook.com/stdc?
 www.youtube.com/Sindh Transmission & Dispatch Company



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/endor Code 1	53907	Vendor Nar	ne: Sindh Transm	nission & Dispa	atch Cómpany	(Pvt.) Ltd J
/endor Bill Details		Transmiss	sion Capacity Invoic	e for Wheeling (	Charges July-22	Initiated by
nvoice Date 12	2-Aug-22	Invoice Nos.	KE/CPP/22/014 ST Invoice 0088	Amount	25,408,2	34
		P. O. No.	99-4514	G.R. No.		- Cita
					,,,,,,	Signature / Name / Date
Bill Verification Details			r ·		<u>~</u>	DC-IC
GL Account	cc	Tax Code	Order No.	Amount (In Full	Rupees) Rema	'ks
			Amount	22,48	5,163 Wheeling	Charges
			13% Sindh Sales Tax		3,071	
				·····		
				1		uly'22
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			Gross Amount	/ 25,40	8.234	
Parking No.		Less :	Down Payment	1 20,40		
		LE33.				
Parking Date			Other Adjustment Witheld 10% P. Bond		a la provinci National de Material de la companya d	
	J-Sep-22				인가 비사망 사진이 위험	
Checked & Posted by			Retention		· · · · · · · · · · · · · · · · · · ·	
			LD Charges	/		
		1	Net Amount	25,40	8,234	
		1	I.Tax			
Accounts Paya	able		Amount Payable			
Rupees:	.4					
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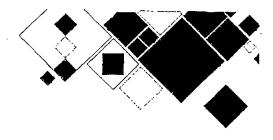
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ORIGINAL SEEN SMC-AP DP# K-ELECTRIC



## SERVICES SALES TAX INVOICE

Original

Invoice No.: 0088 Invoice Date: 12-Aug-22

Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi

Ph: 021-32637133 NTN: 1543137-1 STRN: 1200271600728 Service Provider: Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
1	Fixed Capacity Wheeling Charges for the month of July 2022 (50%)	9854.0000	22,485,162.79	13%	2,923,071.16	25,408,233.95
-	-	-	-	-	-	-
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	TOTAL	· · · · · · · · · · · · · · · · · · ·	22,485,162.79		2,923,071.16	25,408,233.95

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Thanking You.

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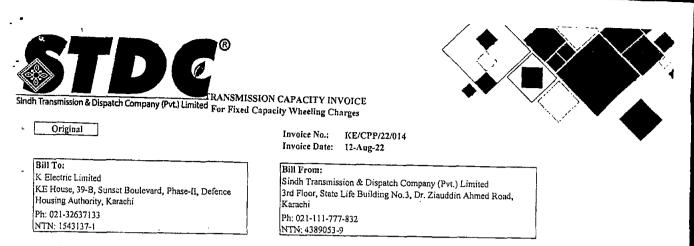
General Manager Finance

Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

O21-99204676, 021-99204672, UAN: 021-111-777-832

info@stdc.com.pk @ https://stdc.com.pk





Dear Sir,

L

We are furnishing our Fixed Capacity Invoice from 1-July-2022 to 31-July-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

" TARIFF	Reference Tariff
Non-Debt Servicing Components	Jan - June 2022
Operations & Maintenance	0.2211
Insurance	0.0192
Return on Equity	0.0192
Fixed Capacity	
The only of the only	0.3338
Debt Servicing Components	
Principal Repayment	0,1291
Interest	0.1352
Fixed Capacity	0.2643
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.5981
Available Capacity (KWH)	74,376,791
Wheeling Outages Allowance Consumed (KWH)	811,849
Billed Capacity (KWH)	75,188,640
Wheeling Capacity Payment (Rs.)	44,484,758.90
Wheeling Outage Allowance Payment (Rs.)	485,566.69
Total Due Payment (Rs.)	44,970,325.58
Destruction from 1/12 (600/ )	22,485,162.79
Recievable from KE (50%)	( 2,923,071.16
13% Sindh Sales Tax	
Recievable from KE (50%) including 55 f	<u></u>
Recievable from KE (50%) including SST	25,408,233.95 E&O.E

Amount in Words: Twenty Five Million Four Hundred Eight Thousand Two Hundred Thirty Three Rupees and Ninety Five Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	4,084,508
Remaining Wheeling Outage Allowance (KWH)	9,194,776

Note:

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 06, 2021, August 05, 2021 and February 10, 2022 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road,

Karachi, Sindh, Pakistan. • 021-99204676, 021-99204672, UAN: 021-111-777-832

⊗ info@stde.com.pk € https://stde.com.pk





	r carrier	K - Ele	ectric Limite	ed	1	Sign	insked	
ncoming Bill Stic	Strength -	<b>K - Electric Limited</b> (Formerly Karachi Electric Supply Company Limited)			he and the	2 BMC K-Electric		
/endor Code 🛛 🗲	153907	Vendor Nan	ne: Sindh Transm	ission & Di	spatch Co	mpany (P		
/endor Bill Detai	ls	Differentia	I Wheeling Paymen	t for July-22			Initiated by	
nvoice Date	6-Sep-22	Invoice Nos.	KE/CPP/22/016 ST Invoice 0090	Amount		1,359,411		
Bill Receiving Date	8-Sep-22	P. O. No.	99-4626	G.R. No.		u	1/1-Cr	
	( 0-00p 22	<u>ــــــــــــــــــــــــــــــــــــ</u>		<u> </u>			Signature / Name / Date	
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GL Account	CC	Tax Code	Order No.	Amount (In				
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	<u> </u>	+	13% Sindh Sales Tax		156,392	E.A	- July'22	
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			Gross Amount	1	359,411			
Parking No,	1	Less :	Down Payment					
Parking Date	1	1	Other Adjustment				·	
Parking Date Payment Due Date			Wilheld 10% P. Bond					
-	13-Oct-22							
Checked & Po	sted by		Retention			<u> </u>		
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Accounts	Payable		Amount Payable	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
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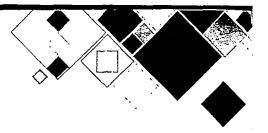
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ORIGINAL SEEN BMC-AP DP #\_\_\_\_\_ K-ELECTRIC



# SERVICES SALES TAX INVOICE

Original

Invoice No.: 0090 Invoice Date: 6-Sep-22

Service Recipient: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133

NTN: 1543137-1 STRN: 1200271600728 Service Provider: Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No. Description of Services		Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax	
1	Differential Fixed Capacity Wheeling Charges for the month of July 2022 (50%)	9854.0000	1,203,018.24	13%	156,392.37	1,359,410.61	
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-	-	-	-	-	-	-	
-	-	-	•	-	-	-	
	TOTAL		1,203,018.24		156,392.37	1,359,410.61	

Amount in Words: One Million Three Hundred Fifty Nine Thousand Four Hundred Ten Rupees and Sixty One Paisas E&O.E

Thanking You.



Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

♥ 021-111-777-832 @ info@stdc.com.pk ⊕ www.stdc.com.pk ¶www.facebook.com/stdcl @www.instagram.com/stdc.pl ₩ww.youtube.com/Sindh Transmission & Dispatch Company







Transmitting Energy From Generation To Generations !

#### TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

<u> </u>
Original

Invoice No.: KE/CPP/22/016 Invoice Date: 6-Sep-22

Bill To: K Electric Limited KE House, 39-B, Sunset Boulevard, Phase-II, Defence Housing Authority, Karachi Ph: 021-32637133 NTN: 1543137-1

Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9

#### Dear Sir,

We are furnishing our Differential Invoice for our Fixed Capacity Invoice from 1-July-2022 to 31-July-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

TARIFF	Indexed Tariff Indexed Tariff Jan - June 2022 Jul - Dec 2022	Difference Jul - Dec 2022		
Non-Debt Servicing Components				
Operations & Maintenance	0.2211	0.2211	0.0000	
Insurance	0.0192	0.0192	0.0000	
Return on Equity	0.0935	0.0935	0.0000	
Fixed Capacity	0.3338	0.3338	0.0000	
Debt Servicing Components				
Principal Repayment	0.1291	0.1291	0.0000	
Interest	0.1352	0.1672	0.0320	
Fixed Capacity	0.2643	0.2963	0.0320	
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing C	0.5981	0.6301	0.0320	
Available Capacity (KWH)			74,376,791	
Wheeling Outages Allowance Consumed (KWH)			811,849	
Billed Capacity (KWH)		_	75,188,640	
Wheeling Capacity Payment (Rs.)			2,380,057.32	
Wheeling Outage Allowance Payment (Rs.)			25,979.16	
Total Due Payment (Rs.)			2,406,036.48	
Recievable from KE (50%)			1,203,018.24	
13% Sindh Sales Tax			156,392.37	
Recievable from KE (50%) including SST		_	1,359,410.61	
-			E&O.E	

Amount in Words: One Million Three Hundred Fifty Nine Thousand Four Hundred Ten Rupees and Sixty One Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	4,084,508
Remaining Wheeling Outage Allowance (KWH)	9,194,776

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 06, Note: 2021, August 05, 2021, February 10, 2022 and August 17, 2022 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.

General

Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

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Www.youtube.com/Sindh,Transmission & Dispatch Company





endor Code 🤇 🤇	ker 153907	K - Electric Limited (Formerly Karachi Electric Supply Company Limited) Vendor Name: Sindh Transmission & Dispatch Company (Pvt.) Ltd.						-
/endor Bill Detai	ls	Transmiss	ion Capacity Whee	ling Payment Au	aust-22	2	Initiated by	
voice Date	6-Sep-22	Invoice Nos.	KE/CPP/22/018	Amount		26,767,645	MU	$\left  \right\rangle$
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GL Account	cc	Tax Code	Order No.	Amount (In Full	Runees	s) Remarks		
			Amount			Wheeling Ch	argas	
			13% Sindh Sales Tax	3,079		-		
		: 	13% Short Sales Tax	3,073	,	Whee	ly chargey	
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			Gross Amount	26,767	,645			
Parking No.		Less :	Down Payment					
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Payment Due Date	13-Oct-22		Witheid 10% P. Band					1
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			LD Charges	26,767	1 645	<u> </u>		
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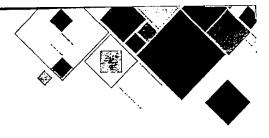
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ORIGINAL SEEN BMC-AP DP #\_\_\_\_\_ K-ELECTRIC



### SERVICES SALES TAX INVOICE

Original

KE House, 39-B, Sunset Boulevard, Phase-II, Defence

Service Recipient:

K Electric Limited

Ph: 021-32637133

STRN: 1200271600728

NTN: 1543137-1

Housing Authority, Karachi

Invoice No.: 0092 Invoice Date: 6-Sep-22

Service Provider:

Sindh Transmission & Dispatch Company (Pvt.) Ltd. 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi

Ph: 021-111-777-832 NTN: 4389053-9 SNTN: 4389053-9

Q. No.	Description of Services	Tariff Heading	Value excluding Sindh Sales Tax	Rate of Sindh Sales Tax	Amount of Sindh Sales Tax	Value inclusive of Sindh Sales Tax
• 1	Fixed Capacity Wheeling Charges for the month of August 2022 (50%)	9854.0000	23,688,181.03	13%	3,079,463.53	26,767,644.57
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	-	-	-	-	-	-
	TOTAL		23,688,181.03		3,079,463.53	26,767,644.57

Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas E&O.E

Thanking You.

Sajjad Attind Jukejo

General Manager Finance

Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

• 021-111-777-832 @ info@stdc.com.pk • www.stdc.com.pk

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THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

### Transmitting Energy From Generation To Generations !

(R)

#### TRANSMISSION CAPACITY INVOICE For Fixed Capacity Wheeling Charges

#### Original

Invoice No.: KE/CPP/22/018 Invoice Date: 6-Sep-22

Bill To:
K Electric Limited
KE House, 39-B, Sunset Boulevard, Phase-II, Defence
Housing Authority, Karachi
Ph: 021-32637133
NTN: 1543137-1

Bill From: Sindh Transmission & Dispatch Company (Pvt.) Limited 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi Ph: 021-111-777-832 NTN: 4389053-9

Dear Sir.

We are furnishing our Fixed Capacity Invoice from 1-August-2022 to 31-August-2022 in accordance with section 5 of the Initialed Tripartite Wheeling Agreement.

TARIFF	Indexed Tariff
Non-Debt Servicing Components	July - Dec 2022
Operations & Maintenance	0.2211
Insurance	0.2211
Return on Equity	0.0192
Fixed Capacity	0.0935
I we capacity	0.3338
Debt Servicing Components	
Principal Repayment	0.1291
Interest	0.1291
Fixed Capacity -	0.2963
	0.2903
Total Fixed Capacity for Debt Servicing and Non-Debt Servicing Components	0.6301
Available Capacity (KWH)	74,563,752 🗸
Wheeling Outages Allowance Consumed (KWH)	624,888
Billed Capacity (KWH)	75,188,640
Wheeling Capacity Payment (Rs.)	46,982,620.35
Wheeling Outage Allowance Payment (Rs.)	393,741.72
Total Due Payment (Rs.)	47,376,362.06
Recievable from KE (50%)	27 CR0 101 02
13% Sindh Sales Tax	23,688,181.03
	3,079,463.53
Recievable from KE (50%) including SST	26,767,644.57
	E&O.E

Amount in Words: Twenty Six Million Seven Hundred Sixty Seven Thousand Six Hundred Forty Four Rupees and Fifty Seven Paisas E&O.E

Wheeling Outage Allowance (KWH)	13,279,284
Cumulative Utilized Wheeling Outage Allowance (KWH)	4,709,396
Remaining Wheeling Outage Allowance (KWH)	8,569,888

This invoice has been prepared in accordance with NEPRA Determination dated February 10, 2017, June 14, 2018, April 06, Note: 2021, August 05, 2021, February 10, 2022 and August 17, 2022 using Reference Tariff without taking into account any One Time Adjustments at COD and the applicable indexations which difference shall be billed upon as per determination by NEPRA. Any tariff chargeable provisionally or otherwise as allowed by NEPRA, prior or after the COD, will be invoiced separately.



♀ Sindh Transmission & Dispatch Company (Pvt.) Limited, 3rd Floor, State Life Building No.3, Dr. Ziauddin Ahmed Road, Karachi, Sindh, Pakistan.

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🖼 www.youtube.com/Sindh Transmission & Dispatch Company



THE FIRST EVER LICENSED PROVINCIAL GRID COMPANY (PGC) IN PAKISTAN

Central Po	ower Purchasing Age	ncy (Guaran Company of Gove	ntee) Limite	d an
ORIGINAL SEEN	Power / Electricity (EPP & C (Pursuant to NEPRA Commercie	GST) Settlement A al Code SRO 542(	Advice 1) 2015)	
BMC-AP 233488	1			
DP#	CPPA-NTN: 4			
K-ELECTRIC	CPPA-GST No. 32	77876113750		
			David	,
Name and Address			Part-	•
Karachi Electric Supply Comp	UNTY (K-FLECTRIC)	T	Settlement Peri	od [11]v-2022
C.E House, 39-B, Sunset Bould			Advice No	ES/KE/650-Jul22
			Advice Date	31/07/2022
	1		Issue Date	16/08/2022
	GST No 1200271600728		Due Date	30/08/2022
	001 N0 (2004/1000/20	с С	Due Date	
Description				
Energy (kWh) Kvarh			·	773.253,000
MDI (kw)	······			
· · · · · · · · · · · · · · · · · · ·				1,266,000
•				
	i GST @ 17%	12.179641		0.07012.205
Energy Transfer Charges	iii Zero Rated Supply	-0.002514		9,417,943,565 (1,943,712)
Otal Transfor Chours				9,415,999,853
Total Transfer Charge	· · · · · · · · · · · · · · · · · · ·			
GST				1,601,050,406
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				1,601,050,406
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GST Payable within Due Date	zal-è-Haq road. Biue Area. islamabad Tel			11,017,050,260

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ORIGINAL SEE		an)	
BMC-AP	CPPA-NTN: 4401241-1		
DP #	CPPA-GST No. 3277876113	750	
K-ELECTRIC			
		Part-II	
Name and Address	:		
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Karachi Electric Supply Compa		Settlement period	July-2022
K.E House, 39-B, Sunset Boulev	ard, DHA II, Karachi	Advice No	ES/KE-Jul-22
	7	Advice Date	31/07/2022
	ī	Issue Date	16/08/2022
	GST No 1200271600728	Due Date	30/08/2022
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Description	<u>1</u> 1	······································	
Energy (kWh)	1		773,253,000
MDI (kw)			1,266,000
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Capacity Transfer Charges		2,441.415653	3,090,832,217
Energy Transfer Charges		1.233456	953,773,864
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Total Transfer Charges Note: The Fixed O&M of renewable pow Quarterly adjustments, the same may ple	ver projects included in the GST settlement advice pase be claimed as a capacity component	are Rs. 690,004,427. For the put	
Note: The Fixed O&M of renewable pow	ver projects included in the GST settlement advice case be claimed as a capacity component	are Rs. 690,004,427. För the put	
Note: The Fixed O&M of renewable pow	ver projects included in the GST settlement advice ease be claimed as a capacity component	are Rs. 690,004,427. För the put	
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Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
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Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O&M of renewable pow	ease be claimed as a capacity component		pose of submission of
Note: The Fixed O& M of renewable pow Quarterly adjustments, the same may ple	ease be claimed as a capacity component Ad	dil: Manager Finance (Bill	pose of submission of ing & Recovery)
Note: The Fixed O& M of renewable pow Quarterly adjustments, the same may ple	ease be claimed as a capacity component	dil: Manager Finance (Bill	pose of submission of ing & Recovery)

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<u>CPR</u>.

### Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan

Market Operations (Agency) Fee Invoice for 650 MW (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

> CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

ORIGINAL SEEN
DP #
K-ELECTRIC

Name and Address

Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi GST No 1200271600728

Billing Month	July-2022
Invoice No	MOF/KE-Jul-22
Invoice date	31/07/2022
Issue date	16/08/2022
Due Date	30/08/2022

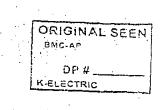
### Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

					Rupees	
MD (KV	- 1	MOF Rate (Rs./kW/Month	) )	Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
1,26	6,000	1.710	!	2,164,360	346,378	2,511,238

Addl: Manager-Finance (Billing & Recovery)

Image: State of the state			BMI	GINAL SEE		Myels <u>a</u> -		
K-ELECTRIC USE OF SYSTEM CHARGES INVOICE TIROUGH CFPA-G LUV 2021         Prinnel to VEPRA Commercial Code 300 541(1) 2015, Section 4.8.3         MTDCL NTN No. 3 1955212.9         NTDC GST No. 03-00-2716-005-73		NATION	L TRANSMISSI	ON & DESPAT	сн со	MPANY LIM	ITED	
Control Proves Parce Jung A spinsey Guisarijne Lid. (CPPA G) Blue Area. Mambadi, GST. Not: 332-77-45(2)-152-61       Invoice No.       Invoice No.       Invoice No.         Sindeer Proves, Total 73, Vector Bales, Area. Mambadi, GST. No: 332-77-45(2)-152-60       Invoice No.       Invoice No.       Invoice No.         Sindeer Proves, Total 73, Vector Bales, Area. Mambadi, GST. No: 332-77-45(2)-152-60       Invoice No.       Invoice No.       Invoice No.         Sindeer Proves, Total 74, Vector Bales, Area. Mambadi, No: 32-77-45(2)-152-60       Invoice No.       Invoice No.       Invoice No.         Sindeer Proves, Total 74, Vector Bales, Area. Mambadi, Indo       Invoice No.       Invoice No.       Invoice No.         Vec Of System Charges       Rate (Max.)       Amount (Bs.)       Invoice No.       Invoice No.         Vec Of System Charges       Rate (Max.)       Amount (Bs.)       Invoice No.       Invoice No.         Vec Of System Charges       Rate (Max.)       Amount (Bs.)       Invoice No.       Invoice No.         Vec Of System Charges       Invoice Normalistic Amount (Bs.)       Invoice Normalistic Amount (Bs.)       Invoice Normalistic Amount (Bs.)         Vec Of System Charges       Invoice Normalistic Amount (Invoice Nor		K-EL	(Pursiant to NEPRA Con	JULY 2022 umercial Code SRO 54 CL NTN No. : 29522	2 <i>(1) 2015</i> , 5 12-9		(Partall)	
Shahen Pizz, Piol # 73, Weir Fizik-Haq Road; Bite Area, Hambad, GST No: 32-77-3761-137-50       Isour Date       10007022         No       D1SCO       Entryp: (kWN)       MOI       Use Classic       30000022         No       D1SCO       Entryp: (kWN)       MOI       10007022       30000       126.000       10007022         No       K-GBenrie (NKL& KDA)       'T72.253.000       1.266.000       127.016       223.018.500         Use O'System Charges       Rate (Me.)       Amount (Rs.)       Amount (Rs.)       Amount (Rs.)         Vaibles (Rs.#Wh)       0.18.x1       223.018.500       123.018.500       123.018.500         Vaibles (Rs.#Wh)       0.18.x1       223.018.500       123.018.500       123.018.500         Vaibles (Rs.#Wh)       0.18.x1       223.018.500       123.018.500         Vaibles (Rs.#Wh)       0.18.x1       223.018.500       175.160       223.018.500         Dy       CM       FinderCompRover (Roor)       D20.160       176.16				CPPA-G		Billing Month	July-22	
Bille Aren, Islamabad, GST No: 32-77-85(2)-137-50       Isou Date       1000000000000000000000000000000000000	Central Power Pur Shaheen Plaza, Plo	chasing Agency Gu t # 73.West Fazl-e-	arantee Ltd. (CPPAG) Iau Road			f		
Sr.       DISCO       Enirgy       MDI       Rate       U/aSC         1       K-Electric (NKL & KDA)       773.253.000       1.266.000       176.16       223.018.569         Tasal       773.253.000       1.266.000       -       223.018.569         Vie Of System Charges       Rate (R4.A)       Amount (Rt.)       -       223.018.569         Variables (R2.A/Wh)       -       0.18 x 1       223.018.569         Variables (R2.A/Wh)       0.18 x 1       223.018.569         Payolic to:       National Transmission and Despatch Company Linited       -         Title of Account Moment:       Elindate Directore NDECKLahore       -       -         AccountNumbert:       UBBC       -       -       -       -         Brank :       UBBC       -       -       -       -       -         Dy: GN Finance Back       NTDC       NTDC       -       NTDC       NTDC         Nute : GST shall he involted agesguinedv.       -       -       -       -       -       -         Zod Floor, Hall # 4, Shibteen Completi, Egerton Rord, Lahori, Takisten. E-mail : b& ar@mid.com.pk       -       -       -       -       -	Blue Area, Islamab	ad,						
No.     UBCU     (KW)     (KW)     (RAW/minth)     (Rs.)       1     K-Ellentin (NK1 & KDA)     773;233;000     1,266;000     -     223,018;509       1     K-Ellentin (NK1 & KDA)     773;233;000     1,266;000     -     223,018;509       1     K-Ellentin (NK1 & KDA)     173;233;000     1,266;000     -     223,018;509       1     K-Ellentin (NK1 & KDA)     173;233;000     1,266;000     -     223,018;509       1     K-Ellentin (NK1 & KDA)     173;233;000     1,266;000     -     223,018;509       1     K-Ellentin (NK1 & KDA)     173;233;000     0.18 × 1     -     223,018;509       1     Mathematical and the state of the stat	Gat No. : 32-77-87	01-137-50	· · · · · · · · · · · · · · · · · · ·			Dite Date	30/08/2022	
Nac.       (kWb)       (KW)		DISCO						
Total       773;453;000       1;266;000       223;018:560         Use Of System Charges       Rote (Rs.)       Amount (Rs.)         Fixed (Bs.AWM,nonh)       176,160       223;018:560         Voriables (Rs./Wh)       0.18 × 1       223;018:560         Paylois to 1       National (Frammission and Despatch Company Limited       111         Title of Account :       National (Frammission and Despatch Company Limited       112         Account Number :       0027:0201765%       123:016:561         Account Number :       1002       1002       1002         Brack :       UBE       1002       1002         Dreach :       UBE       1002       1002         Brack :       UBE       1002       1002         Dreach :       UBE       1002       1002         Brack :       UBE       1002       1002         Dreach :       UBE       1002       1002         Brack :       UBE       1002       1002         Dreach :       UBE       1002       1002         Account Number :       1002       1002       1002         Account Number :       1002       1002       1002         Account Number :       1002       1002	No.		(kWh)					
Fixed (Rs AWinowih)       175,160       223,018,560         Veriables (Rs AWin)       0.18 x 1								
NTDC Nute : CST shall be involced accordingly. 2nd Floor, Hall# 4, Shibbeen Complex, Egerton Rowd, Labore, Pakistan. E-mail ::b&r@ntdc.com.pk	Thie of Account : Account Number : Bank :		Finance Director NTDCI 0427-1203176-5 UBD	Lahore		1		
Znd Floor, Hull # 4, Shi heen Complex, Egerton Road, Labore, Pakistan. E-mail :: b&r@ntdc.com.pk					•	Du CM Figures		
				• .	•	Dy. GM Finance. NTDC	Ban d	
	Nute : GST shall be	involced according	<u>Uv.</u>	• .		Dy. GM Finance. NTDC		
	<u>Nute : GST shall be</u>	<u>involced according</u>	<u>lv.</u>		•	Dy. GM Finance. NTDC	and a	
	<u>Nute ; GST shall be</u>	<u>involced accordine</u>	<u>lv.</u>	· · · · · · · · · · · · · · · · · · ·	•	Dy. GM Finanče. NTDC	Ban d	
	<u>Nute ; GST shall be</u>	-				NŤDC		·
	<u>Nute : GST shall br</u>	-		rton Roud, Lahore, P	ikistan. E-t	NŤDC		



DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JULY 2022 (Parsuant ta NEPRA Commercial Code SR() 342(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

	THROUGH CPPA			Billing Month	July-21
	ower Purchasing Agency Gu			Invoice No;	PMLTC-TSC/2022-07/01
. Sna	heen Plaza, Plot # 73, West I Blue Aren, Islumal			Issue Date	15/08/2022
	GST No. : 32-77-8761			Due Date	Imniedlate
			1	<u>لى مەر بى بىن مەر مەر مەر مەر مەر مەر مەر مەر مەر مەر</u>	
Description			Contracted Capacity (KW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Tra	Insmission Services Paymen		4,000,000	As per NEPRA Tariff	4,646,726,400
GST			Asper	GOP Decision	
Total					4,646,726,400
	nount verified by NTDC and riff & TSA.	reférence units calculated a	it:100% contracted	copacity for each hour of	Billing Month as per
Sr. No.	DISCO	Energy (kWh)	MDi (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,825,899,871	3,989,280	13.303%	618:153.834
2	GEPCO	1,331,537,665,	3,130,127	10:438%	485:024:868
3	HESCO	494;382,174	1.371:336	4:573%	212,493.634
4.	IESCO	1.347,502,850	2,413,331	8.048%	373,954,651
5	LESCO	2,964,015,449	6.077-880	20.268%	941,790,203
6	MEPCO	2,163,306,397.	5,246,548	17.496%	812,972,205
. 7	PESCO	1,738,760,839	3,583,326	11.949%	555,249,745
8	QESCO	532,101,485.	1,324,660	and the second	205.261.014
9	SEPCO	436,382,381.		the second s	155,158,273
10	TESCO	153;075,701			.90,496,545
11	K-Electric	-,773,253,000	the second s		196:171.428
	Total	13,760,317,812	سينوا الشريب والمتحد والمستهد والمتحد	the second s	4,646,726,400
Note 2: P	s per NEPRA Tariff Determ NLTC Charges shall be allo	instion No. NEPRA/TRF-53 cated to XWDISCOs and KI	3/NTDC-2020 date E based on their act	d 04-11-2021 Order pura 1 uai MD1 for the month.	7.2.4:
		National Transmission and I		Limber 2	
ayable to : fitte of Accou		CFO NTDC HVDC Transmi			······
Account Num		0552-7901042103			
Benk:		HBL			
Branch :		WAPDA House Brauch Loh	OFC		·····
		and and a state of the second s		<u>.</u>	

Dy. GM Finance BaR W -\_\_NTDC\_\_\_\_

(Part-III-A)

2nd Floor, Hall # 4 Shaheen Complex, Egerion Road; Lahare, Pakistan; E-mail : b&r@nide.com.pk

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Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan

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16)

Power / Electricity (EPP & GST) Settlement Advice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

> CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

ORIGINAL SEEN
вмс-ар 237289
DP#
K-ELECTRIC

Name and Address

Part-I

Karachi Electric Supply Company (K-ELECTRIC) Settlement Period August-2022 K.E House, 39-B, Sunset Boulevard, DHA II, Karachi ES/KE/650-Aug-22 Advice No Advice Date 31/08/2022 15/09/2022 Issue Date 29/09/2022 GST No 1200271600728 Due Date Description Energy (kWh) 794,935,000 Kvarh MDI (kw) 1,264,000

		and the state of t		
Energy Transfer Charges	·i	GST @ 17%	11.533354	9,168,266,473

Total Transfer Charge	 X	9,168,266,473
	 ·····	1
GST	 	1,558,605,300

Payable within Due Date
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10,726,871,774

Addl:Manager Finance (Billing & Recovery)

		ment of Pakista	11
Power / Electricity (Non-GST) Settlement		50 MW	
(Pursuant to PPAA for 650)	MW)		ORIGINAL SEE
			BMC-AP
CPPA-NTN: 4401241-		11	BMC-AF
CPPA-GST No. 327787611	3750		DP#
п		Part-II	K-ELECTRIC
		Part-II	
Name and Address			
Karachi Electric Supply Company (K-ELECTRIC)	S	ttlement period	August-2022
K.E House, 39-B, Sunset Boulevard, DHA II, Karachi		dvice No	ES/KE-Aug-22
		dvice Date	31/08/2022
	Is	sue Date	15/09/2022
GST No 1200271600728		ue Date	29/09/2022
	<u>د</u> ــــ		/
Description	· · ···.	1	
Energy (kWh)			794,935,000
MDI (kw)			1,264,000
Capacity Transfer Charges		3,177.504221	4,016,365,335
Energy Transfer Charges		(0.093618)	(74,420,333)
Total Transfer Charges			3,941,945,002

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Addl: Manager Finance (Billing & Recovery)

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CP	Central	Power Purcha	sing Agency ( A Compan	Guarant y of Govern	ee) Li ment of	mited Pakistan	
			ns (Agency) Fee Invo A Commercial Code S				RIGINAL SEEN
			PPA-NTN: 4401241- -GST No. 327787611			К-Е	DP #
ame and Addr	ess						
		ıy (K-ELECTRIC) rd, DHA II, Karachi			Billing	No	August-2022 MOF/KE-Aug-22
		GST No 12002716	00728		Invoice Issue di Due Da	ate	31/08/2022 15/09/2022 29/09/2022
ib: INVOI	CE FOR MARKE	T OPERATIONS FE		Ή OF AUG			23/03/2022
		gency) Fee for the serv					
	ſ			Rupces			
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ (ICT)			s Tax Credit Jul-22 (ICT)	Total
1,264,000	1.710	2,161,440		324,210		(21,649)	2,464,007
			Addi	Manager F	inance (I	Silling & Re	covery)
			Addı;	wianager r	inance	buung & Ke	covery)
		-	-				
						-	
Shal	ieen Plaza, Plot no. 73-We	est, Fazal-e-Haq road, Blue A	rea, Islamabad Tel # 051-11	-922-772, Fax #	051-92 694	19 Email: billing	@cppa.gov.pk
Shat	iten Plaza, Plot no. 73-We	est, Fazal-e-Haq road, Blue A	rea, Islamabad Tel # 051-11	-922-772, Fax #	051-92 694	19 Email: billing	@cppa.gov.pk
Shal	seen Plaza, Plot no. 73-We	est, Fazal-e-Haq road, Blue A	rea, Islamabad Tel # 051-11	-922-772, Fax #	051-92 694	19 Email: billing	@cppa.gov.pk
Sha	seen Plaza, Plot no. 73-We	est, Fazal-e-Haq road, Blue A	rca, Islamabad Tel # 051-11	-922-772, Fax #	051-92 694	19 Email: billing	@cppa.gov.pk

ORIGINAL SEEN BMC-AP

DP#\_ K-ELECTRIC

### NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-II) INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) AUGUST 2022 C (Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

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# NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

	CTRIC USE OF SYSTEM					Billing Month	August-22 UoSC/2022-08/01		
Central Fower Purchasing Agency Guarantee Ltd. (CPPAG) Shahcen Plaza, Plot # 73,West Fazi-e-Haq Road,									
Blue Area, Islamabad. GST No. : 32-77-8761-137-50						•	Issue Date Due Date	28-09-2022	
Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	Sules Tax (Rs.)	UoSC inclusive of Sales Tax (Rs.)	
	K-Electric (NKI & KDA	1543137-1	794,935,000	1,264,000	176.16	222,666,240	37,853,261	260,519,501	
			794,935,000	1,264,000	1	222,666,240	37.853.261	260,519,501	

Calcualtion of Sales Tax on I	NTDC Use Of System Charges	1	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charge		176,160	222.666,240	
Variable (Rs./kWh)		]	0.18 x 1	
Sales Tax @ 17 %		17%	37,853,261	
Total Amount inclusive of S	i		260,519,501	
Payable to :	National Transmission and Despatch Company Limited			<u> </u>
Title of Account : Finance Director NTDCL Labore		·   ( ]		
Account Number : 0427-1203176-5		1		
Bank ;	UBL			
Branch :	WAPDA House Branch Lahore			

Dy. GM Finance B&R NTDC

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Ind Floor, Hall # 4, Shaheen Complex, Egerion Rond, Labore, Pakistan. E-mail : b&r@nidc.com.pk

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ORIGINAL SEEN BMC-AP DP# K-ELECTRIC NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED (Part-III-A) DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G AUGUST 2022 6 (Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5) NTDCL NTN No.: 2952212-9 NTDC GST No. 03-00-2716-005-73 DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE Billing Month August-22 **THROUGH CPPA-G** Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Invoice No. PMLTC-TSC/2022-08/01 Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Issue Date 13-09-2022 Blue Area, Islamabad. Immediate Due Date GST No. : 32-77-8761-137-50 Contracted Description Rate (Rs./kWh/mpnth) Amount (Rs.) Capacity (kW) PMLTC Transmission Services Payment As per NEPRA Tariff 4,000,000 4,646,726,400 GST As per GOP Decision Total 4,646,726,400

Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,826,863,354	3,831,824	13.012%	604,622,186
2	GEPCO	1,419,797,094	3,182,464	10.807%	502,159,896
3	·HESCO	459,372,153	1,415,266	4.806%	223,314,334
4	IESCO	1,400,478,134	2,695,478	9.153%	425,318,543
5	LESCO	3,026,886,973	6,202,584	21.062%	978,703,587
6	MEPCO	2,166,130,094	4,796,870	16.289%	756,896,461
7	PESCO	1,600,107,598	3,245,329	11.020%	512.079.343
8	QESCO	418,163,009	1,288,113	4.374%	203,250,906
9	SEPCO	365,520,935	913,568	3.102%	144.151.579
10	TESCO	160,498,852	613,370	2.083%	96,783,441
11	K-Electric	794,935,000	1,264,000	4.292%	199,446,124
	Total	13,638,753,196	29,448,866	100%	4,646,726,400

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited	
Title of Account :	CFO NTDC HVDC Transmission Line Project	
Account Number :	0552-7901042103	
Bank :	HBL	
Branch :	WAPDA House Branch Lahore	

Dy. GM Finance B&R NTDC

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2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Lahore, Pakistan. E-mail : b&r@ntdc.com.pk



Central Power Purchasing Agency (Guarantee) Limited A Company of Government of Pakistan



Part-I

### Power / Electricity (EPP & GST) Settlement Advice (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

 Karachi Electric Supply Company (K-ELECTRIC)
 Settlement Period
 September-2022

 K.E House, 39-B, Sunset Boulevard, DHA 11, Karachi
 Advice No
 ES/KE/650-Sep-22

 Advice Date
 30/09/2022

 Issue Date
 13/09/2022

 Due Date
 27/09/2022

Description	
Energy (kWh)	776.691.000
Kvarh	
MDI (kw)	1.284,000

Energy Transfer Charges	i	GST-@: 17%	11.651369	9.049,513.567	
Energy Transfer Charges	iii	Zero Rated Supply	-0.024714	(19,195.074	11

Total Transfer Charge	9,030,318,494
GST	1,538,417.306

ł	Payable	within	Due	Date
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10,568,735,800

Addl:Manager Finance (Billing & Recovery)



**Central Power Purchasing Agency (Guarantee) Limited** 

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice for 650 MW (Pursuant to PPAA for 650 MW)

> CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

Part-II

Karachi Electric	Supply Company (K-ELECTRIC)
K.E House, 39-B.	Sunset Boulevard, DHA II, Karachi

Settlement period September-2022 Advice No ES/KE-Sep-22 Advice Date 30/09/2022 13/10/2022 Issue Date Due Date 27/10/2022

Description	
Energy (kWh)	776.691.000
MDI (kw)	1.284.000

GST No 1200271600728

Capacity Transfer Charges	2.693.923644	3,458,997,959
Energy Transfer Charges	(0.468348)	(363,761,386)
Total Transfer Charges	· · · · ·	3,095,236,573

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 707,860,347. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing & Recovery)

#### (Part-U) INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX) SEPTEMBER 2022

#### (Pursuant to NEPRA Commiercial Code SRO 542(1) 2015; Secilon 8.8.5)

NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

	CTRIC USE OF SYSTEM			PPA-G			Billing Month Invoice No.	September-22 LloSC/2022-09/01
Shaheen Flaza; Plot # 73,West Fazl-e-Haq Road, Blue Area, Islamabad.							Issue Date	11-10-2022
	a. : 32-77-8761-137-50						Due Date	26-10-2022
	1	· · · · · · · · · · · · · · · · · · ·			·	<u></u>		
Sr. No.	DISCO	NTN/STRN Number	Energy (4Wh)	MDI (kW)	Rate (Rs/kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UeSC inclusive of Sales Tax (Rs.)
1	K-Electric (NKI & KDA	1543137-1	776,691,000	1,284,000	176.16	226,189,440	38,452,205	264,641,645
	Total		776,691,000	1.284.000		226,189,440	38,452,205	264,641,645

10(3)	//6,091,000	1,284,000	<b>.</b>	220,189,440	38,454,405	204,041,943
	·····					
Calcualtion of Sales Tax on NTDC Use Of S	System Charges				Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (RsJkW/mont	h)				176,160	226,189,440
Variable (Rs./kWb)					0.18 + 1	

of al Amount inclusive of Sales Tax Z64,641,			264,641,645
Payable to :	National Transmission and Despatch Company Limited		
Title of Account:	Finance Director NTDCL Labore		
Account Number 1	0427-1203176-5		
Bank :	UBL		
Branch :	WAPDA House Branch Labore		

Dy. GM Finance BerR NTDC

17%

38,452,205

2nd Floor, Hall # 4, Shaheea Complex, Egerian Rand, Labore, Pakistan. E-mail: b&r@nide.com.pk

Sales Tax @ 17 %





Market Operations (Agency) Fee Invoice for 650 MW (Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

> CPPA-NTN: 4401241-1 CPPA-GST No. 3277876113750

Name and Address

### Karachi Electric Supply Company (K-ELECTRIC) K.E House, 39-B, Sunset Boulevard, DHA II, Karachi

GST No 1200271600728

Billing Month	September-2022
Invoice No	MOF/KE-Sep-22
Invoice date	30/09/2022
Issue date	13/10/2022
Due Date	27/10/2022

### Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER. 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

			Rupees		
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable	
1.284,000	1.710	2,195,640	329,346	2,524,986	

Addl: Manager-Finance (Billing & Recovery)



(Part-III-A)

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G SEPTEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

### NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMETC TRANSMISSION SERVICES CHARGE INV	OICE.
THROUGH CPPA-G	
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)	
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,	
Blue Area, Islamabad.	
GST No. : 32-77-8761-137-50	

Billing Month	September-22
Invoice No.	PMLTC-TSC/2022-09/01
Issue Date	11-10-2022
Due Date	Immediate

0,000 As per NEPRA Tariff 5,001,984,00
As per GOP Decision -
5,001,984,00
à

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,593,929,323	3,469,868	12.429%	621,709,38
2	GEPCO	1,221,480,585	2,916,126	10.446%	522,493,33
3	HESĆO	481,332,673	1,375,837	4.928%	246,513,92
4	IESCO	1,200,436,250	2,244,953	8.042%	402,236,727
5	LESCO	2,658,447,791	5,991,615	21.462%	1,073,540,340
6	MEPÇO	2,069,798,530	4,624,681	16.566%	828,621,602
7	PESCO	1,484,270,906	3,153,692	11.297%	565,058,93
8	QESCO	441,267,482	1,236,689	4.430%	221,582,250
9	SEPCO	436,447,289	972,945	3.485%	174,326,235
10	TESCO	156,879,384	646,535	2.316%	115,842,12
u	K-Electric	776,691,000	1,284,000	4.599%	230,059,14
	Total	12,520,981,213	27,916,941	100%	5,001,984,000

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R NTDC

2nd Floor, Hall # 4, Shalieen Complex, Egerton Road, Labore, Pakistan, E-mail : b&r@attle.com.pk



(Part-III-C)

### DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G SEPTEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.8.5)

#### NTDCL NTN No. : 2952212-9 NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMILTC TRANSMISSION SERVICES CHARGE TARIFF DIFFERENTIAL INVOICE THROUGH CPPA-G Central Power Purchising Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73,West Fazi-e-Haq Road,

Shabeen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-22
Invoice No.	PMLTC-TSC/2022-09/ Differential-01
Issue Date	11-10-2022
Due Date	Immediate

00,000 As per NEP	521,990,400
	RA Tariff 521,990,400
As per GOP Decision	
	1,043,980,890
	As per GOP Decision of Tariff Determinati

Sr. No.	DISCO	Energy (kWh)	MDI (KVV)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1.593.929,323	3,469,868	12,429%	129,759,044
2	GEPCO	1,221,480,585	2,916,126	10.446%	109,051,330
3	HESCO	481,332,673	1,375,837	4.928%	51,450,745
4	IESCO	1,200,436,250	2,244,953	8.042%	83,952,172
5	LESCO	2,658,447,791	5,991,615	21,462%	224,062,193
6	MEPCO	2,069,798,530	4,624,681	16.566%	172,944,384
7	PESCO	1,484,270,906	3,153,692	11.297%	117,935,339
8	QESCO	441,267,482	1,236,689	4.430%	46,247,172
9	SEPCO	436,447,289	972,945	3,485%	36,384,212
10	TESCO	156,879,384	646,535	2.316%	24,177,797
11	K-Electric	776,691,000	1,284,000	4.599%	48,016,412
	Total	12,520,981,213	27,916,941	100%	1,043,980,800

Note 2: As per NEPRA Turiff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month-

Payable to :	National Transmission and Despatch Company Limited	
Title of Account :	CFO NTDC HVDC Transmission Line Project	
Account Number :	0552-7901042103	
Bank:	HBL	· · · · · · · · · · · · · · · · · · ·
Branch:	WAPDA House Branch Labore	

Dy. GM Finance NTDC

2nd Floor, Hall # 4, Shaheen Complex, Egerton Road, Laliore, Pakistan. E-mail : b&r@ntde.com.pk

ncoming Bill Sti	cker	(Formerly Ka	rachi Electric Supply Co	mpany Limited)	BMC K-Élac	trio
/endor Code	153150	Vendor Nam	e: FFBL POWER	COMPANY LIMITEL		//
Vendor Bill Deta	ils	Fuel Price	Adjustment for M	ay, Jun & Jul-2022 🏒	<u></u>	Init/aled by
nvoice Date	15-Aug-22		FPCL/KE/POWER/ FPA/May-Jun-Jul/22		530,415,571	$1/1+X_4$
Bill Receiving Date	17-Aug-22		99-4539	G.R. No.	50,415,571	1/1. 6
	1.1.1.dg 22					Signature / Name / Date
	·····			······································		
Bill Verification Detai	is					
GL Account	<u> </u>	Tax Code	Order No.	Amount (In Full Rupe	<b>-</b>	
EAB004	220040000				1) Fuel price	adjustment payment
			GST 17%	77,068,929	for the month	of May,Jun & Jul-22.
					2) Working 8	copy of NEPRA's
					decision are	
			· · · · · · · · · · · · · · · · · · ·		- ECK	7
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<u></u>			Gross Amount	530,415,571	1 Nav	f 1-July'22
Parking No.		Less :	Down Payment			( - )
Parking Date			Other Adjustment			
Payment Due Date	16-Sep-22	]	Witheld 10% P. Bond			
Checked & Po	osled by		Retention			
i			LD Charges			
			Net Amount	530,415,571		<u></u>
		]	I. Tax			
Account	s Payable		Amount Payable		<u> </u>	
Rupees:-						
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Business Area / Depa		Addressee	Name & Localion:			Forwarded Date:
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ayment Particulars		Bank	Cheque No.	Cheque Date	Amount (In Full Rupees)
Payment Doc. No	Date	Odnk	Sileque		
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\* as per signature mandate

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## SALES TAX INVOICE

K-Electric Limited 2nd Floor, BOC Bldg, KE House 39-B, Sunset Boulevard DHA II, Karachi NTN: 1543137-1

STRN: 12-00-2716-007-28

ORIGINAL SEEN BMC-AP DP #\_\_\_\_\_ K-ELECTRIC

 Invoice No:FPCL/KE/POWER/FPA/MAY-JUNE-JULY-22

 Invoice Date: August 15, 2022

 NTN:
 4302481-5

 STRN:
 2300430248116

Subject: Fuel price adjustment for the Month of May, June & July 2022

Fuel price adjustment for the Net Electrical Output delivered to K-Electric Limited under Power Purchase Agreement during the month of May, June & July 2022.

NEO for the month of May 2022	۰.	kWh	558,422
NEO for the month of June 2022		kWh	39,099,000
NEO for the month of July 2022		kWh	35,266,000
Total NEO	А		74,923,422
NEPRA RATE:			
Charged as per decision dated: 26-05-2022		Rs/kWh	17.2306
Revised as per decision dated: 11-08-2022		Rs/kWh	23.2814
Difference in Fuel Price	В		6.0508
Fuel Price Adjustment	C = A x B	Rupees	453,346,642
Add: GST @ 17% of Fuel Price Adjustment		Rupees	77,058,929
Total		Rupees	530,415,571

#### Payment Terms:

(1) The Payment of this amount is to be made in full on or before thirtieth (30th) Day following the receipt of this invoice.

 Payment can be made through Banker's Cheque / Bank Draft or online transfer: Title of Account: Revenue Account - FFBL Power Company Limited Account Number: 3310259314 IBAN No: PK31NBPA2123003310259314 Bank Name: National Bank of Pakistan Bank Address: 85West, Rizwan Center, Blue Area Islamabad.

#### <u>Attachments</u>

- (1) Commercial Invoice for the month of May, June & July 2022 for verification of NEO billed.
- (2) Fuel price notification issued by NEPRA dated: August 11, 2022.

#### <u>Note</u>

This invoice has been issued under NEPRA letter No.NEPRA/PAR-146/KE(FPCL)-2015/8074 dated May 26, 2017 which is subject to adjustment in accordance with the approval of PPA and Tariff by NEPRA.

For and on behalf

**FFBL Power Company Limited** 

Authorized Signato

\* Errors and omissions accepted

FFBL Tower, C1/C2, Sector B, Jinnah Boulevard, DHA Phase II, Islamabad, Pakistan Tel: +92 51 876 3325 Fax: +92 51 876 3305, www.fpcl.com



