



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/4871.74

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 31 /10 /2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

Subject: **REVISED 1ST QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23 (JULY-22 TO SEPTEMBER-22 SEPCO (LIECENSE # 21/DL/2011)).**

Ref nce

- iii) Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.
- iv) Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

In continuation to this office letter No. FD/SEPCO/Budget/CP&C/4158-61 dated 18-10-2022, the revised 1st quarterly adjustment (July-22 to September-22) is resubmitted on account of following:

- i) Impact on Fuel Cost Adjustment.
- ii) Variable O&M of Energy
- iii) Capacity Charges
- iv) Use of System Charges (HVDC & NTDC) & MoF.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.


FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer(PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Annex-A

Sukkur Electric Power Company

1st Quarterly Adjustment FY 2022-23(Jul-22 to Sep-22) Revised

DISCO	Unit	Jul-22	Aug-22	Sep-22	TOTAL
Units Purchased (Gross)	MkWh	436	366	436	1,238
T&D losses	%	17.05%	17.05%	17.05%	17.05%
Units Lost	MkWh	74	62	74	211

Gross units to be sold at allowed T&D	MkWh	362	303	362	1,027
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Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.7441	9.8934	9.9114	9.8496
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6314	10.0852	9.9114	10.2093
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	4.3435	0.1918	0.2046	1.58
FCA still to be passed on	Rs. In M		323	12	15	350

Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2198	0.2179	0.2288	0.2222
	Actual	Rs./kWh	0.3222	0.3320	0.2731	0.3091
	Amount Recovered Net Purchases	Rs. In M	96	80	100	275
	Actual Invoiced cost by CPPA-G	Rs. In M	141	121	119	381
Under / (Over) Recovery	Rs. In M		45	42	19	106

Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	6.5778	6.9942	7.6294	7.0671
	Actual Calculated	Rs./kWh	6.4944	8.6813	6.9167	7.3642
	Amount Recovered Net Purchases	Rs. In M	2,870	2,557	3,330	8,757
	Actual Invoiced cost by CPPA-G	Rs. In M	2,834	3,173	3,019	9,026
Under / (Over) Recovery	Rs. In M		(36)	617	(311)	269

UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.7102	0.7498	0.7941	0.7514
	Actual Calculated	Rs./kWh	0.7637	0.9958	0.9461	0.9019
	Amount Recovered Net Purchases	Rs. In M	310	274	347	931
	Actual Invoiced cost by CPPA-G	Rs. In M	333	364	413	1,110
Under / (Over) Recovery	Rs. In M		23	90	66	180

Total Under / (Over) recovered	Rs. In M		355	760	(210)	905
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Note: FCA for the Month of September-22 is yet to be determined. The Authority is requested to rework the working for the M/o September-22 when FCA to be determined.





FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED

Phone No. 041-9220242
Fax No. 041-9220217
Email: fdfesco_cpc@yahoo.com
No. 4946-47 /FESCO/ CFO

The Registrar, NEPRA,
NEPRA Tower, G-5/1,
Islamabad.

OFFICE OF THE
CHIEF FINANCIAL OFFICER
FESCO FAISALABAD
Dated 20/10/2022

For information & n.a. please.

- ADG (Tariff)
- Copy to:
 - DG (M&E)
 - M/F

CC: Chairman
- M (Tariff)

Subject: **QUARTERLY TARIFF ADJUSTMENT FOR THE 1st QUARTER OF THE FINANCIAL YEAR 2022-23**

Dear Sir,

Pursuant to para 49 of NEPRA guidelines for determination of consumer end tariff (Methodology and Process), 2015 notified vide SRO 34(1)/2015 on 16 January, 2015, please find enclosed herewith the 1st Quarter PPP adjustment (July, 2022 – Sep, 2022) amounting to **Rs. 6,377 Million** for the Financial Year 2022-23 pertaining to the following PPP components :-

- Capacity and Use of System charges per notified Transfer Price Mechanism.
- Adjustment of variable O&M charges as per actual
- Impact of T&D losses.

In the said adjustment units sold to industrial consumers on marginal sale rate of Rs. 12.96 kWh has been excluded from the actual units purchased.

FPA for the month of Sep, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally.

We shall be thankful if the Authority allow FESCO the 1st Quarter PPP Adjustment of the Financial Year 2022-23. The adjustment is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

DA/As above.

(NAZIR AHMAD)
CHIEF FINANCIAL OFFICER

Cc to:-

- 1) Chief Financial Officer, PEPCO Office # 112, First Floor Evacuee Trust Complex, Agha Khan Road, Islamabad.

Tariff Division Record
By No. 6361
Dated 24-10-22

REGISTRAR OFFICE
Diary No. 11091
Date: 21.10.2022

FAISALABAD ELECTRIC SUPPLY COMPANY LIMITED
1st QUARTERLY PPP ADJUSTMENT FOR FY 2022-23

Description		Jul-22	Aug-22	Sep-22	TOTAL
Units Purchased (Gross)	Actual	1,826	1,827	1,594	5,247
	T&D losses	8.84%	8.84%	8.84%	
	Units Lost	161	161	141	464
Incremental Units	Purchases	71	77	62	210
Incremental Units	Sales	65	70	57	191
Net Purchases		1,754	1,750	1,532	5,037
Gross units to be sold at allowed T&D		1,664	1,665	1,453	4,783
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.2879	9.8934	9.9114	
	Actual (NEPRA Monthly FCA Decision)	10.6314	10.0852	9.9149	
	FCA (NEPRA Monthly FCA Decision)	4.3435	0.1918	0.0035	
FCA still to be passed on		701	31	0.50	733
Variable O&M	Reference (Annex IV notified Tariff)	0.3513	0.2179	0.2288	
	Actual	0.3222	0.332	0.332	
	Amount Recovered Net Purchases	616	381	351	1,348
	Actual Invoiced cost by CPPA-G	588	607	529	1,724
Under / (Over) Recovery		(28)	225	179	376
Capacity	Reference (Annex IV notified Tariff)	5.2803	6.3596	6.7822	
	Actual Calculated	6.4799	7.7286	7.0500	
	Amount Recovered Net Purchases	9,264	11,131	10,390	30,785
	Actual Invoiced cost by CPPA-G	11,369	13,527	10,800	35,696
Under / (Over) Recovery		2,105	2,396	410	4,911
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.3938	0.6817	0.7059	
	Actual Calculated	0.7568	0.7349	0.8934	
	Amount Recovered Net Purchases	691	1,193	1,081	2,965
	Actual Invoiced cost by CPPA-G	1,328	1,286	1,369	3,983
Under / (Over) Recovery		637	93	287	1,017
Total Under / (Over) recovered		3,415	2,745	877	7,037
Recovery of Fixed cost Incremental Units		(395)	(147)	(118)	(660)
NET QUARTERLY ADJUSTMENT		3,020	2,598	759	6,377

Note:-

- 1- Actual Variable O&M has not been bifurcated in invoice of CPPA. NEPRA notifications for monthly FPA has been referred for actual Variable O&M.
- 2- FPA for the month of Sep, 2022 has not been notified by Authority, thus VO&M and FPA for the said month has been taken provisionally

AF

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the September 12, 2022


S.R.O. 1727 (I)/2022: - Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of July 2022 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):

Description	July 2022
Actual Fuel Charge Component for July 2022	Rs.10.6314/kWh
Corresponding Reference Fuel Charge Component	Rs.6.2879/kWh
Fuel Price Variation for the month of July 2022 - Increase	Rs.4.3435/kWh

Note: The Authority has reviewed and assessed an increase of Rs.4.3435/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of July 2022 as per the above details.

2. The above adjustment an increase of Rs.4.3435/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of July 2022 by the XWDISCOs. XWDISCOs shall reflect the fuel charges adjustment in respect of July 2022 in the billing month of September 2022.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


1209 22
(Syed Safeer Hussain)
Registrar



National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the October 14, 2022

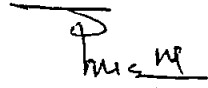
S.R.O. ¹⁹⁰⁴ (I)/2022: - Pursuant to Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 as amended through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011, the National Electric Power Regulatory Authority makes and notifies the adjustments on account of variations in fuel charges in the approved tariff of XWDISCOs. The following is the fuel charges adjustment for the month of August 2022 in respect of Ex-WAPDA Distribution Companies (XWDISCOs):


Description	August 2022
Actual Fuel Charge Component for August 2022	Rs.10.0852/kWh
Corresponding Reference Fuel Charge Component	Rs.9.8934/kWh
Fuel Price Variation for the month of August 2022 - Increase	Rs.0.1918/kWh

Note: The Authority has reviewed and assessed an increase of Rs.0.1918/kWh in the applicable tariff for Ex-WAPDA DISCOs on account of variation in the fuel charges for the month of August 2022 as per the above details.

2. The above adjustment an increase of Rs.0.1918/kWh shall be applicable to all the consumer categories except Electric Vehicle Charging Stations (EVCS) and lifeline consumers of all the XWDISCOs. The said adjustment shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2022. XWDISCOs shall reflect the fuel charges adjustment in respect of August 2022 in the billing month of October 2022.

3. While effecting the Fuel Adjustment Charges, the concerned XWDISCOs shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


14 x 22
(Syed Safeer Hussain)
Registrar



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772

Fax: 051-9216949

Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)

Shaheen Plaza, Plot no. 73-West,

Fazal-e-Haq road, Blue Area,

Islamabad

No: CFO/GMF(CA&T)/B&R/13901-21

Dated: 16/08/2022

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

2712
DIARY NO. _____
DATED 19-08-22
HEADQUARTERS FESCO
Faisalabad

E.O.
D.F.(CFO)
EXPERIMENTAL
NATIONAL DEPENDENCY TAX
E.C. (AMN)
DIR
ER / ERO
PASCO PAISALA
DIARY # 2277
1980

Subject: **TRANSFER CHARGES FOR THE MONTH OF JULY, 2022.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of July 2022 for further necessary action please.

D.A. (As Above)

Addl: ~~Manager~~ Finance (B&R)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO,
2. D.G (CPCC), 610-WAPDA House, Lahore.

DG (HR & A)	
GM (Tech.)	
GM (OPR)	
DG (IT)	
DG (MIRAD)	
CE / C.G. (PSCO)	
C.E (Opr)	
C.E (Dev.)	
C.E (T.S)	
C.E (P&D)	
C.E (T&G)	
C.FO	✓
Chief of Admin.	
P.D Construction	/
Director (L & L)	
Director (M&M)	
CO. Secretary	
Dy. Dir (Vigilance)	
Director (PR)	
S.O / APS to CEO	

Faisalabad Electric Supply Company (FESCO)

Summary of Transfer Charges

For the month of July-2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,825,899,871
MDI (kw)	3,989,280

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	22,234,214,310
General Sales Tax (ETC-1)	Annx: A	3,780,596,687
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	2,252,167,888
Capacity Transfer Charges (CTC)	Annx: B	9,739,490,636
NTDC's Use of System Charges	Annx: C	702,751,565
PMLTC Transmission Service Charges	Annx: D	618,153,834
Market Operations Fee	Annx: E	6,821,669
Sales Tax (MOF)	Annx: E	1,091,467

Total Transfer Charges

39,335,288,055

DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	July-2022
Advice No	ES/FES-JuL-22
Advice Date	31/07/2022
Issue Date	16/08/2022
Due Date	Immediate


Description	
Energy (kWh)	1,825,899,871
Kvarh	
MDI (kw)	3,989,280

Energy Transfer Charges	i	GST @ 17%	12.179641		22,238,804,040
	i	Zero Rated Supply	-0.002514		(4,589,730)

Total Transfer Charge	22,234,214,310
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GST	3,780,596,687
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Payable within Due Date	26,014,810,997
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Addl:Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Settlement period	July-2022
Advice No	ES/FES-Jul-22
Advice Date	31/07/2022
Issue Date	16/08/2022
Due Date	Immediate

Description	
Energy (kWh)	1,825,899,871
MDI (kw)	3,989,280

Capacity Transfer Charges	2,441.415653	9,739,490,636
Energy Transfer Charges	1.233456	2,252,167,888
Total Transfer Charges		11,991,658,524

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,629,323,124. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl: Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-I)

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G JULY 2022

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road,
Blue Area, Islamabad.
GST No. : 32-77-8761-137-50

Billing Month	July-22
Invoice No.	UoSC/2022-07/01
Issue Date	15/08/2022
Due Date	Immediate

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	Rate (Rs./kW/month)	UoSC (Rs.)
1	FESCO	1,825,899,871	3,989,280	176.16	702,751,565
2	GEPCO	1,331,537,665	3,130,127	176.16	551,403,172
3	HESCO	494,382,174	1,371,336	176.16	241,574,550
4	IESCO	1,347,602,850	2,413,331	176.16	425,132,389
5	LESCO	2,964,015,449	6,077,880	176.16	1,070,679,341
6	MEPCO	2,163,306,397	5,246,548	176.16	924,231,896
7	PESCO	1,738,760,839	3,583,326	176.16	631,238,708
8	QESCO	532,101,485	1,324,660	176.16	233,352,106
9	SEPCO	436,382,381	1,001,320	176.16	176,392,531
10	TESCO	153,075,701	584,023	176.16	102,881,492
Total		12,987,064,812	28,721,831	-	5,059,637,750

Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed (Rs./kW/month)	176.160	5,059,637,750
Variables (Rs./kWh)	0.18 x 1	-
Total		5,059,637,750

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDCL Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC

Note : GST shall be invoiced accordingly.



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G JULY 2022

(Pursuant to NEPA Commercial Code SRO 542(1) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	July-22
Invoice No.	PMLTC-TSC/2022-07/01
Issue Date	15/08/2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPA Tariff	4,646,726,400
GST	As per GOP Decision		-
Total			4,646,726,400
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,825,899,871	3,989,280	13.303%	618,153,834
2	GEPCO	1,331,537,665	3,130,127	10.438%	485,024,868
3	HESCO	494,382,174	1,371,336	4.573%	212,493,634
4	IESCO	1,347,602,850	2,413,331	8.048%	373,954,651
5	LESCO	2,964,015,449	6,077,880	20.268%	941,790,203
6	MEPCO	2,163,306,397	5,246,548	17.496%	812,972,205
7	PESCO	1,738,760,839	3,583,326	11.949%	555,249,745
8	QESCO	532,101,485	1,324,660	4.417%	205,261,014
9	SEPCO	436,382,381	1,001,320	3.339%	155,158,273
10	TESCO	153,075,701	584,023	1.948%	90,496,545
11	K-Electric	773,253,000	1,266,000	4.222%	196,171,428
Total		13,760,317,812	29,987,831	100%	4,646,726,400

Note 2: As per NEPA Tariff Determination No. NEPA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address


Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Billing Month	July-2022
Invoice No	MOF/FESCO-Jul-22
Invoice date	31/07/2022
Issue date	16/08/2022
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF JULY, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 16% (ICT)	Toatal Amount Payable
3,989,280	1.710	6,821,669	1,091,467	7,913,136


 Addl: Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cppa.gov.pk

Chief Financial Officer (CPPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/13120-40


Dated: 15/09/2022

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPSCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF AUGUST 2022.**

Pursuant to clause 6 of CPPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of August 2022 for further necessary action please.

D.A. (As Above)


Addl: Manager Finance (B&R)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPSCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of August-2022
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,826,863,354
MDI (kw)	3,831,824

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	21,069,861,108
General Sales Tax (ETC-1)	Annx: A	3,581,876,388
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(171,027,543)
Capacity Transfer Charges (CTC)	Annx: B	12,175,636,935
NTDC's Use of System Charges	Annx: C	675,014,116
GST on NTDC's Use of System Charges	Annx: C	234,220,166
PMLTC Transmission Service Charges	Annx: D	604,622,186
Market Operations Fee	Annx: E	6,552,419
Sales Tax (MOF)	Annx: E	914,646

Total Transfer Charges

38,177,670,421

DA: As Above

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	August-2022
Advice No	ES/FES-Aug-22
Advice Date	31/08/2022
Issue Date	15/09/2022
Due Date	Immediate

Description	
Energy (kWh)	1,826,863,354
Kvarh	
MDI (kw)	3,831,824

Energy Transfer Charges	i	GST @ 17%	11,533,354		21,069,861,108
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Total Transfer Charge	21,069,861,108
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GST	3,581,876,388
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Payable within Due Date	24,651,737,496
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Addl: Manager Finance (Billing & Recovery)

**Central Power Purchasing Agency (Guarantee) Limited**

A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad


GST No 24-00-2716-001-19

Settlement period	August-2022
Advice No	ES/FES-Aug-22
Advice Date	31/08/2022
Issue Date	15/09/2022
Due Date	Immediate

Description	
Energy (kWh)	1,826,863.354
MDI (kw)	3,831.824

Capacity Transfer Charges	3.177.504221	12,175,636.935
Energy Transfer Charges	(0.093618)	(171,027.543)
Total Transfer Charges		12,004,609.392

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,351,142,506. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component


Addl. Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)
AUGUST 2022

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.A.3)

NTDC/NTN No.: 2952212-9
NTDC GST No.: 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shebeen Plaza, Plot # 73, West Fazi-e-Haq Road,
Blue Area, Islamabad.
GST No.: 32-77-8761-137-50

Billing Month	August-22
Invoice No.	UoSC/2022-18/01
Issue Date	13-09-2022
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	Sales Tax (Rs.)	UoSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,826,863,354	1,831,824	176.16	675,014,116	114,752,400	789,766,516
2	GEPCO	2972920-3	1,419,797,094	1,182,464	176.16	560,622,858	98,305,886	658,928,744
3	HESCO	3016682-9	459,372,153	1,415,266	176.16	249,313,259	42,383,284	291,696,543
4	IESCO	2748840-3	1,400,478,134	2,595,478	176.16	474,835,404	80,722,019	555,557,423
5	LESCO	3041094-7	3,026,886,973	6,202,584	176.16	1,092,647,197	185,750,023	1,278,397,220
6	MEPCO	3011207-9	2,166,130,094	4,796,870	176.16	845,016,619	143,652,825	988,669,444
7	PESCO	2228080-4	1,600,107,598	3,245,329	176.16	571,697,157	97,188,517	668,885,674
8	QESCO	3044052-1	418,163,009	1,288,113	176.16	226,913,986	38,575,378	265,489,364
9	SEPCO	3801689-3	365,520,935	913,568	176.16	160,934,139	27,358,804	188,292,943
10	TESCO	3557321-0	160,498,852	613,370	176.16	108,051,259	18,368,714	126,419,973
Total			12,843,818,196	28,184,866		4,965,045,994	844,057,820	5,809,103,814

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	176.160	4,965,045,994
Variable (Rs./kWh)	0.18 x 1	-
Sales Tax @ 17 %	17%	844,057,820
Total Amount Inclusive of Sales Tax		5,809,103,814

Payable to:	National Transmission and Despatch Company Limited.
Title of Account:	Finance Director NTDC, Lahore
Account Number:	0427-1203176-5
Bank:	UBL
Branch:	WAPDA House Branch Lahore

By: GM Finance & R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

SALES TAX INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G

(ST-Part-I)

JULY 2022

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-08-2716-005-73

SALES TAX INVOICE FOR DISCO-WISE USE OF SYSTEM THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shakeen Plaza, Plot # 73, West Fazeel-Haq Road,
Blue Area, Islamabad
GST No. : 32-77-8751-137-50

Billing Month:	July-22
Invoice No.:	UoSC/2022-0701/ST
Issue Date:	13-09-2022
Due Date:	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	Sales Tax Payable (Rs.)
1	FESCO	3048930-0	1,825,899,871	3,989,280	176.16	702,751,565	119,467,366
2	GERCO	2972920-3	1,331,517,665	3,130,127	176.16	551,403,172	93,738,539
3	HESCO	3016682-9	494,382,174	1,371,336	176.16	241,574,550	41,067,674
4	IESCO	2748840-3	1,347,602,850	2,413,331	176.16	425,132,389	72,272,506
5	LESCO	3041094-7	2,964,015,449	6,077,880	176.16	1,070,679,341	182,015,488
6	MEPCO	3011207-9	2,163,306,397	5,246,548	176.16	924,231,896	157,119,422
7	PESCO	2228080-4	1,738,760,839	3,583,326	176.16	631,238,708	107,310,580
8	QESCO	3044052-1	532,101,485	1,324,660	176.16	233,352,106	39,669,818
9	SEPCO	3801689-3	436,382,381	1,001,320	176.16	176,392,531	29,986,739
10	TESCO	3557321-0	151,075,701	584,023	176.16	102,841,492	17,389,854
Total			12,987,064,312	28,721,831	-	5,089,637,750	860,138,417

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	176.160	5,089,637,750
Variable (Rs./kWh)	0.18 x 1	-
Sales Tax @ 17 %	17%	860,138,417
Total Amount of Sales Tax Payable		860,138,417

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	Finance Director NTDC, Lahore
Account Number :	0427-1203176-5
Bank :	UBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

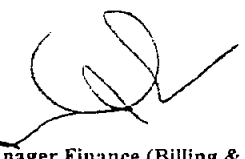
GST No 24-00-2716-001-19

Billing Month	August-2022
Invoice No	MOF/FESCO-Aug-22
Invoice date	31/08/2022
Issue date	15/09/2022
Due Date	Immediate

Sub: INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF AUGUST, 2022

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

Rupees					
MDI (KW)	MOF Rate (Rs./kW/Month)	Billed Amount	Services Tax @ 15% (ICT)	Services Tax Credit Jul-22 (ICT)	Total
3,831,824	1.710	6,552,419	982,863	(68,217)	7,467,065


Addl: Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G AUGUST 2022

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9

NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shaheen Plaza, Plot # 73, West Fazole-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	August-22
Invoice No.	PM LTC-TSC/2022-08/01
Issue Date	13-09-2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kWh/month)	Amount (Rs.)
PM LTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	4,646,726.400
GST		As per GOP Decision	
Total			4,646,726.400
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PM LTC TSC (Rs.)
1	FESCO	1,826,863,354	3,831,824	13.012%	604,622,186
2	GEPCO	1,419,797,094	3,182,464	10.807%	502,159,896
3	HEBCCO	452,372,153	1,415,266	4.806%	223,314,334
4	IESCO	1,400,478,134	2,695,478	9.153%	425,318,343
5	LESCO	3,026,886,973	6,202,584	21.062%	978,703,587
6	MEPCO	2,166,130,094	4,796,870	16.289%	756,896,461
7	PESCO	1,600,107,598	3,245,329	11.020%	512,079,343
8	QESCO	418,163,009	1,288,113	4.374%	203,250,906
9	SEPCO	365,520,933	913,568	3.102%	144,151,379
10	TESCO	160,498,852	613,370	2.083%	96,783,441
11	K-Electric	794,935,000	1,264,000	4.292%	199,446,124
Total		13,638,753,196	29,448,866	100%	4,646,726,400

Note 2: As per NEPRA Tariff Determination No. NEPRA/TRE-333/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XWDISCOs and KE based on their actual MDI for the month.

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



Central Power Purchasing Agency (Guarantee) Limited

A Company of Government of Pakistan



Phone: 051-111-922-772
Fax: 051-9216949
Email: billing@cpa.gov.pk

Chief Financial Officer (CPA-G)
Shaheen Plaza, Plot no. 73-West,
Fazal-e-Haq road, Blue Area,
Islamabad

No: CFO/GMF(CA&T)/B&R/ 17794-17814


Dated: 13/10/2022

- ✓ 1. Chief Executive Officer (FESCO)
2. Chief Executive Officer (GEPCO)
3. Chief Executive Officer (HESCO)
4. Chief Executive Officer (SEPCO)
5. Chief Executive Officer (IESCO)
6. Chief Executive Officer (LESCO)
7. Chief Executive Officer (MEPCO)
8. Chief Executive Officer (PESCO)
9. Chief Executive Officer (TESCO)
10. Chief Executive Officer (QESCO)

Subject: **TRANSFER CHARGES FOR THE MONTH OF SEPTEMBER 2022.**

Pursuant to clause 6 of CPA-G commercial code as approved by NEPRA, enclosed herewith, please find summary of transfer charges along with settlement advices and/or invoices, as the case may be, for the month of September 2022 for further necessary action please.

D.A. (As Above)


Addl: Manager Finance (B&R)

Copy to:-

1. Finance Director, All DISCOs
(FESCO, GEPCO, HESCO, SEPCO, IESCO, LESCO, MEPCO, PESCO, TESCO, QESCO)
2. D.G (CPCC), 610-WAPDA House, Lahore.

Faisalabad Electric Supply Company (FESCO)
Summary of Transfer Charges
For the month of August-2022
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

Energy (kWh)	1,593,929,323
MDI (kw)	3,469,868

Rs.		
Energy Transfer Charges-GST (ETC-1)	Annx: A	18,532,066,733
General Sales Tax (ETC-1)	Annx: A	3,157,148,024
Energy Transfer Charges-Non-GST (ETC-2)	Annx: B	(746,513,014)
Capacity Transfer Charges (CTC)	Annx: B	9,347,559,447
NTDC's Use of System Charges	Annx: C	611,251,947
GST on NTDC's Use of System Charges	Annx: C	103,912,831
PMLTC Transmission Service Charges	Annx: D	751,468,429
Market Operations Fee	Annx: E	5,933,474
Sales Tax (MOF)	Annx: E	890,021

Total Transfer Charges	31,763,717,891
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DA: As Above



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (EPP & GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-I
CPPA-GST No. 3277876113750

Part-I

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement Period	September-2022
Advice No	ES/FES-Sep-22
Advice Date	30/09/2022
Issue Date	13/09/2022
Due Date	Immediate


Description	
Energy (kWh)	1,593,929,323
Kvarh	
MDI (kw)	3,469,868

Energy Transfer Charges	i	GST @ 17%	11.651369		18,571,458,964
	i	Zero Rated Supply	-0.024714		(39,392,230)

Total Transfer Charge	18,532,066,733
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GST	3,157,148,024
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Payable within Due Date	21,689,214,757
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Addl: Manager Finance (Billing & Recovery)



Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Power / Electricity (Non-GST) Settlement Advice
(Pursuant to NEPRA Commercial Code SRO 542(I) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Part-II

Name and Address

Faisalabad Electric Supply Company (FESCO) West Canal Road, Abdullah Pur, Faisalabad
GST No 24-00-2716-001-19

Settlement period	September-2022
Advice No	ES/FES-Sep-22
Advice Date	30/09/2022
Issue Date	13/10/2022
Due Date	Immediate

Description	
Energy (kWh)	1,593,929,323
MDI (kw)	3,469,868

Capacity Transfer Charges	2,693,923,644	9,347,559,447
Energy Transfer Charges	(0.468348)	(746,513,014)
Total Transfer Charges		8,601,046,432

Note: The Fixed O&M of renewable power projects included in the GST settlement advice are Rs. 1,452,674,698. For the purpose of submission of Quarterly adjustments, the same may please be claimed as a capacity component

Addl. Manager Finance (Billing & Recovery)

Central Power Purchasing Agency (Guarantee) Limited
A Company of Government of Pakistan



Market Operations (Agency) Fee Invoice
(Pursuant to NEPRA Commercial Code SRO 542(1) 2015)

CPPA-NTN: 4401241-1
CPPA-GST No. 3277876113750

Name and Address

Faisalabad Electric Supply Company (FESCO)
West Canal Road, Abdullah Pur, Faisalabad

GST No 24-00-2716-001-19

Billing Month	September-2022
Invoice No	MOF/FESCO-Sep-22
Invoice date	30/09/2022
Issue date	13/10/2022
Due Date	Immediate

Sub: **INVOICE FOR MARKET OPERATIONS FEE FOR THE MONTH OF SEPTEMBER, 2022**

The detail of Market Operations (Agency) Fee for the services received by you is as under:-

MDI (KW)	MOF Rate (Rs./kW/Month)	Rupees		
		Billed Amount	Services Tax @ 15% (ICT)	Toatal Amount Payable
3,469,868	1.710	5,933,474	890,021	6,823,495

Addl: Manager Finance (Billing & Recovery)



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

INVOICE FOR DISCO-WISE USE OF SYSTEM CHARGES THROUGH CPPA-G (INCLUSIVE OF SALES TAX)

(Part-I)

SEPTEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(1) 2015, Section 8.2.5)

NTDCL NTN No.: 2952212-9
NTDC GST No: 03-00-2716-005-73

DISCO-WISE USE OF SYSTEM CHARGES INVOICE THROUGH CPPA-G

Central Power Purchasing Agency Guarantee Ltd. (CPPAG)
Shaheen Plaza, Plot # 73, West Faza-e-Haq Road,
Blue Area, Islamabad.
GST No.: 32-77-8761-137-50

Billing Month	September-22
Invoice No.	UoSC/2022-09/01
Issue Date	11-10-2022
Due Date	Immediate

Sr. No.	DISCO	NTN/STRN Number	Energy (kWh)	MDI (kW)	Rate (Rs./kW/month)	UoSC Exclusive of Sales Tax (Rs.)	GST @ 17% (Rs.)	UoSC Inclusive of Sales Tax (Rs.)
1	FESCO	3048930-0	1,593,929,323	3,469,868	176.16	611,251,947	103,912,831	715,164,778
2	GEPCO	2972920-3	1,221,480,585	2,916,126	176.16	513,704,756	87,329,809	601,034,565
3	HESCO	3016682-9	481,332,673	1,375,837	176.16	242,367,446	41,201,466	283,569,912
4	IESCO	2748840-3	1,200,436,250	2,244,953	176.16	395,470,920	67,230,056	462,700,976
5	LESCO	3041094-7	2,658,447,791	5,991,615	176.16	1,055,482,898	179,432,093	1,234,914,991
6	MEPCO	3011207-9	2,069,798,530	4,624,681	176.16	814,683,805	138,496,247	953,180,052
7	PESCO	2228080-4	1,484,270,906	3,153,692	176.16	555,554,383	94,444,245	649,998,628
8	QESCO	3044052-1	441,267,482	1,236,689	176.16	217,855,134	37,035,373	254,890,507
9	SEPCO	3801689-3	436,447,289	972,945	176.16	171,393,991	29,136,978	200,530,969
10	TESCO	3557321-0	156,879,384	646,535	176.16	113,893,606	19,361,913	133,255,519
Total			11,744,290,213	26,632,941	-	4,691,658,886	797,582,011	5,489,240,897

Calculation of Sales Tax on NTDC Use Of System Charges	Rate (Rs.)	Amount (Rs.)
Fixed Use of System Charges (Rs./kW/month)	176.160	4,691,658,886
Variable (Rs./kWh)	0.18 x 1	-
Sales Tax @ 17%	17%	797,582,011
Total Amount Inclusive of Sales Tax		5,489,240,897

Payable to:	National Transmission and Despatch Company Limited
Title of Account:	Finance Director NTDC Lahore
Account Number:	0427-1203176-5
Bank:	UBL
Branch:	WAPDA House Branch Lahore

Dr. GM Finance B&R
NTDC



NATIONAL TRANSMISSION & DESPATCH COMPANY LIMITED

(Part-III-A)

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G SEPTEMBER 2022

(Pursuant to NEPRA Commercial Code SRO 542(I) 2015, Section 8.8.5)

NTDCL NTN No. : 2952212-9
NTDC GST No. 03-00-2716-005-73

DISCO-WISE PMLTC TRANSMISSION SERVICES CHARGE INVOICE THROUGH CPPA-G
Central Power Purchasing Agency Guarantee Ltd. (CPPAG) Shabben Plaza, Plot # 73, West Fazl-e-Haq Road, Blue Area, Islamabad. GST No. : 32-77-8761-137-50

Billing Month	September-22
Invoice No.	PMLTC-TSC/2022-09/01
Issue Date	11-10-2022
Due Date	Immediate

Description	Contracted Capacity (kW)	Rate (Rs./kW/month)	Amount (Rs.)
PMLTC Transmission Services Payment	4,000,000	As per NEPRA Tariff	5,001,984,000
GST		As per GOP Decision	-
Total			5,001,984,000
Note 1: Amount verified by NTDC and reference units calculated at 100% contracted capacity for each hour of Billing Month as per Tariff & TSA.			

Sr. No.	DISCO	Energy (kWh)	MDI (KW)	% Allocation based on MDI	PMLTC TSC (Rs.)
1	FESCO	1,693,929,323	2,469,868	12.429%	621,709,385
2	GEPCO	1,221,480,585	2,916,126	10.446%	522,493,335
3	HESCO	481,332,673	1,375,837	4.928%	246,513,924
4	IESCO	1,200,436,250	2,244,953	8.042%	402,236,727
5	LESCO	2,658,447,791	5,991,615	21.462%	1,073,540,340
6	MEPCO	2,069,798,530	4,624,681	16.566%	828,621,602
7	PESCO	1,484,270,906	3,153,692	11.297%	565,058,934
8	QESCO	441,267,482	1,236,689	4.430%	221,582,250
9	SEPCO	436,447,289	972,945	3.485%	174,326,239
10	TESCO	156,879,384	646,535	2.316%	115,842,123
11	K-Electric	776,691,000	1,284,000	4.599%	230,059,141
Total		12,520,981,213	27,916,941	100%	5,001,984,000
Note 2: As per NEPRA Tariff Determination No. NEPRA/TRF-533/NTDC-2020 dated 04-11-2021 Order para 17.2.4; PMLTC Charges shall be allocated to XVDISCOs and KE based on their actual MDI for the month.					

Payable to :	National Transmission and Despatch Company Limited
Title of Account :	CFO NTDC HVDC Transmission Line Project
Account Number :	0552-7901042103
Bank :	HBL
Branch :	WAPDA House Branch Lahore

Dy. GM Finance B&R
NTDC



GUJRANWALA ELECTRIC POWER COMPANY LTD.

PHONE: 055- 9200507
PABX : 055-9200519-26/202
FAX : 055-9200530

Office of the
Chief Executive Officer (GEPCO)
565-A Model Town,
G.T. Road, Gujranwala.

No. 16428 /FD/GEPCO/CPC Dated: 18-10-2022

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

For information & n.a, please.

• ADG (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

**Subject: SUBMISSION OF POWER PURCHASE PRICE QUARTERLY
ADJUSTMENTS APPLICATION FOR THE 1st QUARTER
(JULY-22 to SEPTEMBER-22) OF FY 2022-23**

**RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED
(GEPCO).**

Respected Sir,

In furtherance of Federal Government notified tariff vide SRO No. 187(I)/2021 dated 12th February 2021 & S.R.O. No. 1170(I)/2022 dated 25-07-2022. GEPCO is submitting this application for the 1st Quarter of FY 2022-23 PPP Adjustment for pertaining to:

1. The capacity and transmission charges being passed on to GEPCO per the notified Transfer Pricing Mechanism;
2. The impact of T&D losses on the component of PPP per the notified tariff;
3. Adjustment of Variable O&M as per actual being passed on to GEPCO as per the notified Transfer Pricing Mechanism.

Tariff Division Record

Dy No. 6332

Dated: 21-10-22

RECEIVED
Dy No. 10971
Date: 20-10-2022

The instant application is being submitted after due deliberations with CPPAG regarding Industrial Support Package (ISP-2) Relief-1 incremental units impact. We shall be grateful if the Authority shall give due consideration to our application to allow the PPP Adjustments for the 1st quarter of FY 2022-23 as per the notified tariff vide SRO No. 187(I)/2021 dated 12th February 2021 & S.R.O. No. 1170(I)/2022 dated 25-07-2022. The application is supported with all requisite data and supporting material annexed as Annex-A.

In case of any clarification is required, please intimate.

DA/As Above

With best regard,



**Chief Executive Officer,
GEPCO, Gujranwala.**

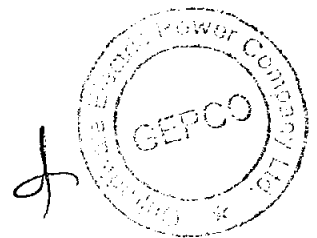
**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY
AUTHORITY (NEPRA)**

**QUARTERLY PPP ADJUSTMENT APPLICATION PERTAINING TO 1ST
QUARTER (JULY-22 TO SEPTEMBER-22) OF
FINANCIAL YEAR 2022-23**

RE: GUJRANWALA ELECTRIC POWER COMPANY LIMITED



OCTOBER 18 , 2022



GUJRANWALA ELECTRIC POWER COMPANY LIMITED

ADDRESS: 565- A, MODEL TOWN, G.T. ROAD GUJRANWALA.

PHONE #: +92-55-9200507, FAX #: +92-55-9200530

1. Applicant

1. Gujranwala Electric Power Company Limited (GEPCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company Registration No. L 09498 of 1997-98 under section 32 of the Companies Ordinance, 1984.
2. The Principal Business of GEPCO is to provide electricity to the six districts of Punjab including Gujranwala, Hafizabad, Narowal, Mandibahaudin, Sialkot and Gujrat under Distribution License No. No. 04/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

1. The instant Quarterly Adjustment Application for the 1st Quarter of FY 2022-23 is based on the parameters / figures given in the Determination of FY 2019-20 notified vide S.R.O No 187(I)/2021 dated 12-02-2021 & MYT Determination of FY 2020-21 to 2024-25 notified vide S.R.O. No. 1170(I)/2022 dated 25-07-2022 alongwith financial impact of over recovery of EPP.
2. On the analogy given above, Quarterly Adjustment Application for the 1st Quarter of FY 2022-23 is required to be decided by the Authority on account of following:-

PPP 1st Quarterly Adjustment of FY 2022-23 (July-22 to September-22)

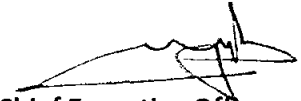
(Mln. Rs.)

S.No.	Description	Unit	Quarterly Adjustment
A	Capacity Charges Adjustment	Rs. Mln	4,043
	Use of System Charges(UoSC) Adjustment	Rs. Mln	854
	Variable Charges (VC) Adjustment	Rs. Mln	209
	Impact of Losses	Rs. Mln	574
	Over Recovery of EPP	Rs. Mln	(342)
	Total Qtrly Adjustment	Rs. Mln	5,337

3. Prayer/ Request

In view of the forgoing, the Authority may give due consideration to the subject application to allow the 1st Quarter Adjustment of the Financial Year 2022-23 as per the applicable notified tariff in aggregate to Rs.5,337 million, which may be passed on consumers during the FY 2022-23 on units to be sold.

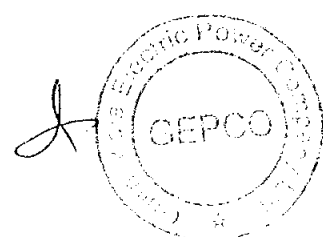
Any other appropriate relief / adjustment deemed fit by the Authority may also be allowed.


Chief Executive Officer,
GEPCO, Gujranwala.



GUJRANWALA ELECTRIC POWER COMPANY LIMITED
QUARTERLY ADJUSTMENT FOR 1ST QUARTER FY 2022-23

		Unit	Jul-22	Aug-22	Sep-22	TOTAL
Units Purchased	Actual	MkWh	1,332	1,420	1,221	3,973
	T&D losses	%	9.10%	9.10%	9.10%	
	Units Lost	MkWh	121	129	111	362
Incremental Units	Purchases	MkWh	30	53	40	124
Incremental Units	Sales	MkWh	28	48	37	112
Net Purchases		MkWh	1,301	1,367	1,181	3,849
Gross units to be sold at allowed T&D		MkWh	1,210	1,291	1,110	3,611
Fuel Cost	Reference (Annex IV notified Tariff)	Rs./kWh	6.2879	9.8934	9.9114	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6314	10.0852	10.1160	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	4.3435	0.1918	0.2046	
FCA still to be passed on		Rs. In Million	526.30	25	22.74	574
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3513	0.2179	0.2288	
	Actual	Rs./kWh	0.3222	0.3320	0.2731	
	Amount Recovered Net Purchases	Rs. In Million	457	298	270	1,025
	Actual Invoiced cost by CPPA-G	Rs. In Million	429	471	334	1,234
Under / (Over) Recovery		Rs. In Million	(28)	174	63	209
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	5.4018	6.4848	7.6416	
	Actual Calculated	Rs./kWh	6.6315	7.8619	7.3428	
	Amount Recovered Net Purchases	Rs. In Million	7,029	8,863	9,026	24,919
	Actual Invoiced cost by CPPA-G	Rs. In Million	8,830	11,162	8,969	28,962
Under / (Over) Recovery		Rs. In Million	1,801	2,299	(57)	4,043
UoSC & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.3974	0.6951	0.7953	
	Actual Calculated	Rs./kWh	0.7824	0.7524	0.9417	
	Amount Recovered Net Purchases	Rs. In Million	517	950	939	2,407
	Actual Invoiced cost by CPPA-G	Rs. In Million	1,042	1,068	1,150	3,260
Under / (Over) Recovery		Rs. In Million	525	118	211	854
Total Under / (Over) recovered		Rs. In Million	2,824	2,615	240	5,679
Recovery of Fixed cost Incremental Units		Rs. In Million	(166.41)	(100)	(75)	(342)
NET QUARTERLY ADJUSTMENT		Rs. In Million	2,658	2,515	164	5,337





HYDERABAD ELECTRIC SUPPLY COMPANY

OFFICE OF THE CHIEF FINANCIAL OFFICER HESCO

Phone No: 022-9260235
Fax No: 022-9260015
email: fdhesco@yahoo.com

3rd FLOOR,
WAPDA OFFICES COMPLEX
HESCO, HYDERABAD

NO: CFO/HESCO/CPC/19509

Dated 21-10-2022

For information & n.a. please.

- ADG (Tariff)
- Copy to:
- DG (M&E)
- M/F

CC: Chairman
- M (Tariff)

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue (East),
Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR QUARTERLY ADJUSTMENT FOR 1ST QUARTER OF FY 2022-23
(Distribution License No. 05/DL/2002 dated 1st Apr. 2002)
Case No. NEPRA/TRF-415/HESCO-2017/10298-10300

Dear Sir,

In furtherance of current notified tariff vide S.R.O No. 1166(I)/2022 dated 25.07.2022, consequent upon the determination of the Authority in respect of HESCO dated June 02, 2022, HESCO is submitting this application for the 1st Quarter Adjustments for FY 2022-23 on account of variance in actual and reference cost of following Power Purchase Price components:

- Capacity Charges;
- Use of System Charges and Market Operation Fee;
- Variable O&M;
- The impact of T&D losses on monthly FPA; and
- Impact of discounted rate on Incremental Units

It is pertinent to mention that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since, PPP is a pass through for all the DISCOs, it is requested that the same process of the Quarterly Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

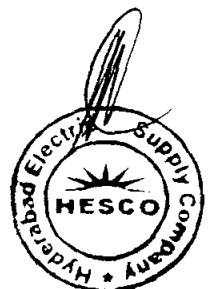
Tariff Division Record

By No. 6396

Dated

25-10-22

REGISTRAR OFFICE
Diary No. 446
Date: 24.10.22



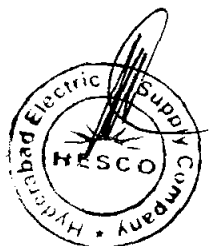
We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustments for the FY 2022-23 in the light of tariff determinations by the Authority in respect of HESCO dated June 02, 2022 and the same was notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD**



BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 1ST QUARTER ADJUSTMENTS PER NOTIFIED TARIFF

VIDE SRO NO. 1166(I)/2022 DATED 25.07.2022

AS A CONSEQUENCE OF NEPRA DETERMINATION DATED 02.06.2022

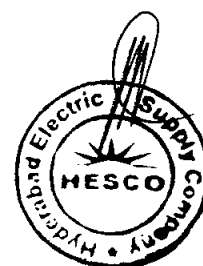
October 19, 2022

HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : HESCO HEADQUARTERS, HUSSAINABAD, HYDERABAD

PHONE # : +92-22-9260161

FAX # : +92-22-9260361



1. Petitioner

1.1 Hyderabad Electricity Supply Company Limited (HESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 23rd April, 1998 vide company registration No. L09436 of 1997-98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of HESCO is to provide electricity to the ten districts of Sindh including Hyderabad, Matiari, Shaheed Benazirabad, Sanghar, Mirpurkhas, Tharparkar, Tando Allah Yar, T. M. Khan, Badin and Thatta under distribution license No. No. 05/DL/2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

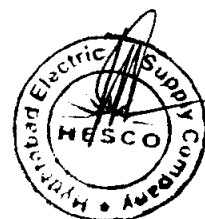
2.1 HESCO being a distribution licensee of NEPRA, had filed a Tariff Petition for the Determination of its Consumer End Tariff for the FY 2020-21 to 2024-25 with bifurcation of businesses (Supply & Distribution of Power) under Multi Year Tariff regime (Case # NEPRA/TRF-575/HESCO-2022 & NEPRA/TRF-576/HESCO-2021) on 30th August 2021. A Public Hearing in the matter was held on 16.12.2021.

2.2 Thereafter, Authority determined tariff of HESCO on June 02, 2022 and notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 and still effective to recover the cost from end consumers of HESCO.

2.3 It is pertinent to point out that the above determination of the Authority specifically provides for the Quarter Adjustments to be decided by the Authority on the basis of following limited scope:

- 2.3.1 The adjustments pertaining to the capacity and transmission charges;
- 2.3.2 The impact of T&D losses on the components of PPP;
- 2.3.3 Adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff, HESCO is submitting this application for the 1st Quarter Adjustment for FY 2022-23 in aggregate amounting to Rs. 450 million, which may be incorporated in the tariff applicable for the current financial year. This 1st Quarter adjustments of PPP for the period of FY 2022-23 (July 2022 to September 2022), being a




Pass Through for HESCO, is quantified based on: (i) the capacity and transmission charges being passed on to HESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; (iii) Adjustment of Variable O&M as per actual being passed on to HESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as Annexure- A-1.

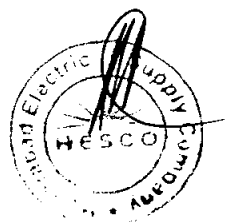
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process of Quarterly Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicably methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority gives due consideration to our application and allow the 1st Quarterly Adjustments for the FY 2022-23 in the light of tariff determinations by the Authority in respect of HESCO dated June 02, 2022 and the same was notified vide S.R.O No. 1166(I)/2022 dated 25.07.2022 in aggregate amounting to Rs. 450 million.

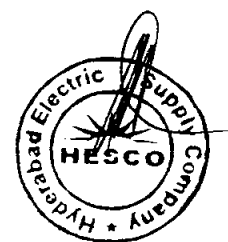
With best regards,


CHIEF EXECUTIVE OFFICER
HESCO, HYDERABAD



HYDERABAD ELECTRIC SUPPLY COMPANY LIMITED
IMPACT OF 1ST QUARTERLY ADJUSTMENT (JUL - SEPT 2022-23)

Particular	Units	1st Qtr
1- Capacity Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	12,339
Actual as per CPPA-G Invoice	[Rs. In M]	12,771
Less/(Excess)	[Rs. In M]	432
2- Use of System Charges		
Reference as per XWDISCOs notified tariff	[Rs. In M]	1,312
Actual as per CPPA-G Invoice	[Rs. In M]	740
Less/(Excess)	[Rs. In M]	(571)
3- Variable O&M Component of Energy Price		
Reference as per XWDISCOs notified tariff	[Rs. In M]	319
Actual as per CPPA-G Invoice	[Rs. In M]	439
Less/(Excess)	[Rs. In M]	120
4- Impact of T&D Losses on Monthly FPA	[Rs. In M]	469
5- Impact of discounted rate on Incremental Units	[Rs. In M]	-
Quarterly Adjustment Recoverable / (Excess)	[Rs. In M]	450





ISLAMABAD ELECTRIC SUPPLY COMPANY LIMITED

Tele: Pabx: 051-9252937-39 Ext: 376
Direct 051-9253284
Fax 051-9253286

Office of the
Finance Director
IESCO Head Office,
Street 40, G-7/4 Islamabad

No 27099-160/IESCO/FDI/CPC

Dated 19.10 2022

The Registrar, NEPRA

National Electric Power Regulatory Authority (NEPRA)

NEPRA Tower, Attaturk Avenue (East)

G-5/1 Islamabad

For information & n.a, please
• ABC (Tariff)

Copy to:

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

REQUEST FOR 1st QUARTER ADJUSTMENT FOR FINANCIAL YEAR 2022-23 UNDER MULTI YEAR TARIFF REGIME

Dear Sir,

With reference to the GoP notification of tariff vide SRO 1168(I)/2022 dated 25-07-2022, quarterly adjustment for the period Jul-22 to Sep-22 (1st Quarter 2022-23) is being submitted. As per Multi Year Tariff regime, IESCO requires recovery of its cost of service at the current market prices to maintain its financial viability.

The following adjustments are submitted: -

Details FY 2022-23 (Jul-22 to Sep-22)	Rs. In Million	Detail
Total recoverable adjustment for 1 st Quarter	2,704	(Annexure-A)

We shall be thankful if the Authority shall allow the Adjustments for the Financial Year 2022-23 (1st Quarter). In case any further clarification/information is required, please intimate.

DA/As above

Regards


DEPUTY GENERAL MANAGER FINANCE/FD
IESCO ISLAMABAD

Copy to :-

1. Director General (Finance) PPMC Islamabad for information please.

Tariff Division Record

By No. 6336

Date 21-10-22

Recd. No. 10951
Date 20-10-2022

Annexure-A

IESCO		Jul-22	Aug-22	Sep-22 (Provisional)	TOTAL
Units Purchased (Gross)	Actual	1,348	1,400	1,200	3,949
	T&D losses	7.80%	7.80%	7.80%	
	Units Lost	105	109	94	308
Incremental Units	Purchases	9	14	19	42
Incremental Units	Sales	8	13	17	38
Net Purchases		1,339	1,387	1,182	3,907
Gross units to be sold at allowed T&D		1,242	1,291	1,107	3,641
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.2879	9.8934	9.9114	
	Actual (NEPRA Monthly FCA Decision)	10.6314	10.0852	10.1160	
	FCA (NEPRA Monthly FCA Decision)	4.3435	0.1918	0.2046	
FCA still to be passed on		457	21	19	497
Variable O&M	Reference (Annex IV notified Tariff)	0.3513	0.2179	0.2288	
	Actual	0.3222	0.3320	0.2731	
	Amount Recovered Net Purchases	470	302	270	1,043
	Actual Invoiced cost by CPPA-G	434	465	328	1,227
Under / (Over) Recovery		(36)	163	57	184
Capacity	Reference (Annex IV notified Tariff)	4.9027	6.2324	5.8817	
	Actual Calculated	5.2991	6.9243	6.0443	
	Amount Recovered Net Purchases	6,564	8,641	6,950	22,155
	Actual Invoiced cost by CPPA-G	7,094	9,601	7,142	23,837
Under / (Over) Recovery		531	959	192	1,682
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.3628	0.6681	0.6122	
	Actual Calculated	0.5999	0.6525	0.7494	
	Amount Recovered Net Purchases	486	926	723	2,135
	Actual Invoiced cost by CPPA-G	803	905	885	2,593
Under / (Over) Recovery		317	(22)	162	458
Total Under / (Over) recovered		1,269	1,122	431	2,821
Recovery of Fixed cost Incremental Units		(50)	(29)	(38)	(117)
NET QUARTERLY ADJUSTMENT		1,219	1,093	392	2,704

For information & n.a. please.

• ADG (Tariff)

Copy to:

CC (M&E)

- M/F

CC. Chairman

- M (Tariff)



LAHORE ELECTRIC SUPPLY COMPANY LIMITED

OFFICE OF THE CHIEF EXECUTIVE OFFICER

LESCO Head Office 22A Queens Road Lahore

Phone # 99204801 Fax # 99204803

E-MAIL : ceo@lesco.gov.pk

No. 1009 /CFO /LESCO/ Tariff

20/Oct / 2022

The Registrar NEPRA,
NEPRA Tower, Ataturk (East)
G-5/1, Islamabad.

Subject: **APPLICATION FOR ADJUSTMENT OF 1st QUARTER FOR FY 2022-23
IN RESPECT OF PPP.**

In furtherance of consumer end tariff notified vide S.R.O No.186 (I)/2021 dated 12-02-2021 which remains notified upto 24-07-2022, and vide S.R.O No.1169 (I)/2022 effective dated 25-07-2022, and determination and notification of Industrial Support Package for Additional Consumption and Abolishment of Time of Use Tariff scheme for Industrial Consumers of XWDISCOs vide NO. NEPRA/R/ADG(Tariff)/TRF-100/XWDISCOs/43673-43675 dated December 01, 2020 the LESCO's adjustment of 1st Quarter of FY 2022-23 (Jul-2022 to Sep-2022) is amounting to Rs. 9,101 million. The component wise adjustment is tabulated as below.

Tariff Division Record By No. 6351 Dated. 24-10-22	ADJUSTMENT COMPONENT		Amount in Rs. Million.
	(i)	The adjustments against Capacity and Transmission charges.	8,189
	(ii)	The adjustments against Use of System Charges.(inclusive MoF)	1,646
	(iii)	Impact of T&D losses on monthly FPA.	1,120
	(iv)	Adjustment of Variable O&M as per actual.	570
	(v)	Financial impact ISP-Relief (Rate of Rs. 12.96/kWh for incremental Units consumptions)	(2,424)
Total			<u>9,101</u>

It is requested before Authority to kindly determine LESCO's 1st Quarterly Adjustments (Annex-A) on the basis of actual data/ information available with NEPRA.

**CHIEF EXECUTIVE OFFICER
LESCO.**

REGISTRAR OFFICE
Diary No. 11069
Date: 21-10-2022

Quarterly Adjustment Claim in respect of PPP

1st Qtr FY 2022-23

LESCO		Unit	Jul-22	Aug-22	Sep-22	TOTAL
Units Purchased (Gross)	Actual	GWh	2,964	3,027	2,658	8,649
	T&D losses	%	8.00%	8.00%	8.00%	
	Units Lost	GWh	237	242	213	692
Incremental Units	Purchases	GWh	279	230	191	700
Incremental Units	Sales	GWh	257	212	175	644
Net Purchases		GWh	2,685	2,797	2,468	7,950
Gross units to be sold at allowed T&D		GWh	2,727	2,785	2,446	7,957
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	6.2879	9.8934	9.9114	
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6314	10.0852	10.1160	
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	4.3435	0.1918	0.2046	
FCA still to be passed on		Rs. Mln	1,030	46	44	1,120
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.3508	0.2179	0.2289	
	Actual	Rs./kWh	0.3222	0.3320	0.2731	
	Amount Recovered Net Purchases	Rs. Mln	942	610	565	2,116
	Actual Invoiced cost by CPPA-G	Rs. Mln	955	1,005	726	2,686
Under / (Over) Recovery		Rs. Mln	13	395	161	570
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	5.3350	6.3771	7.1502	
	Actual Calculated	Rs./kWh	6.5123	7.8468	7.5220	
	Amount Recovered Net Purchases	Rs. Mln	14,323	17,837	17,646	49,806
	Actual Invoiced cost by CPPA-G	Rs. Mln	17,484	21,947	18,564	57,995
Under / (Over) Recovery		Rs. Mln	3,161	4,111	918	8,189
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.3998	0.6836	0.7442	
	Actual Calculated	Rs./kWh	0.7535	0.7444	0.9576	
	Amount Recovered Net Purchases	Rs. Mln	1,073	1,912	1,837	4,822
	Actual Invoiced cost by CPPA-G	Rs. Mln	2,023	2,082	2,363	6,468
Under / (Over) Recovery		Rs. Mln	949	170	527	1,646
Total Under / (Over) recovered		Rs. Mln	5,154	4,723	1,649	11,525
Recovery of Fixed cost Incremental Units		Rs. Mln	(1,574)	(467)	(383)	(2,424)
NET QUARTERLY ADJUSTMENT		Rs. Mln	3,580	4,256	1,266	9,101

Note: FCA for the month of Sep -2022 is yet to be notified by NEPRA . However CPPAG submitted data has been taken on provisional basis (subject to change on actual notification basis)

As the Tariff for FY 2019-20 remains notified upto 24-Jul-2022 , therefore per unit references for Capacity, UOSC & VO&M has been calculated on proportionate basis.

For information & n.a. please
* ADG (Tariff)
Copy to:
DG (M&E)
M/F
CC: Chairman
M (Tariff)



MULTAN ELECTRIC POWER COMPANY LIMITED

Ph: # 061-9220095

PBX-061-9210380-84/2058, 2093

Fax: 061-9220116

OFFICE OF THE
FINANCE DIRECTOR

No.FDM/BS/Qtr. Adj.

61547-551

10 OCT 2022

The Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Ataturk Avenue,
Sector G- 5/1, Islamabad.

Subject: -

REQUEST FOR 1st QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE (FY 2022-23) IN RESPECT OF MEPCO FOR THE PERIOD JULY- SEP 2022 (LICENSE # 06/DL/2002)

Ref: -

MEPCO's Tariff Determination for FY 2018-19 & 2019-20 notified vide SRO No.188 (I)/ 2021 dated 12-02-2021 and MYT for FY 2020-21 & 2024-25 notified vide SRO No.1171 (I)/ 2021 dated 25-07-2022.

Pursuant to Para 48(7) & 49 (1) of NEPRA Guidelines for Determination of Consumer End Tariff (Methodology and Process), 2015 (The Methodology) notified vide SRO# 34(1)/2015 dated 16/01/2015, MEPCO hereby submits its quarterly Adjustment claim of Rs. 10,688 (M) including impact of incremental units sold during the Quarter, due to infield Industrial Support Package (ISP) on account of Power Purchase Price as per calculations on NEPRA prescribed format (Annex- A).

It is apprised that FCA for the month of September 2022 has not been received yet, therefore, the calculation is based on FCA rate requested by CPPA-G for 09/2022. The Authority is requested to allow the Quarterly adjustment as per determined FCA rate for 09/2022.

PRAY

MEPCO requests the Authority to kindly allow the Quarterly Adjustment of Rs. 10,688 Million for 1st quarter of FY 2022-23 against PPP including impact of incremental units sold due to infield Industrial Support Package (ISP) enabling MEPCO to run its affairs smoothly.

Encl./ As above

MIAN ANSAR MEHMOOD
Finance Director

C.C. to: -

1. The Joint Secretary (PF), Ministry of Energy, Power Division, Islamabad.
2. The Chief Executive Officer, MEPCO Ltd. Multan.
3. The Chief Executive Officer (CPPA-G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad.
4. The Chief Financial Officer, (PPMC), Room No. 112, 1st Floor, Evacuee Trust Complex, Agha Khan Road, Islamabad.

SECRETARIAL OFFICE

By No. 18974

Date: 20.10.2022

Tariff Division Record

By No. 6325

21-10-22

MULTAN ELECTRIC POWER COMPANY LTD.

Power Purchase Cost Periodic Adjustment

1st Quarter FY 2022-23 (July-Sep 2022)

Rs. In Million

MEPCO		Jul-22	Aug-22	Sep-22	TOTAL
Units Purchased (Gross)	Actual	2,163	2,166	2,070	6,399
	T&D losses	14.32%	12.34%	12.34%	
	Units Lost	310	267	255	833
Incremental Units	Purchases	30	38	44	112
Incremental Units	Sales	26	34	38	98
Net Purchases		2,133	2,128	2,026	6,287
Gross units to be sold at allowed T&D		1,853	1,899	1,814	5,567
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.2879	9.8934	9.9114	
	Actual (NEPRA Monthly FCA Decision)	10.6314	10.0852	10.1160	
	FCA (NEPRA Monthly FCA Decision)	4.3435	0.1918	0.2046	
FCA still to be passed on		1,346	51	52	1,449
Variable O&M	Reference (Annex IV notified Tariff)	0.3513	0.2179	0.2288	
	Actual	0.3222	0.3320	0.2731	
	Amount Recovered Net Purchases	750	464	464	1,677
Actual Invoiced cost by CPPA-G		697	719	565	1,981
Under / (Over) Recovery		(53)	256	102	305
Capacity	Reference (Annex IV notified Tariff)	5.2273	5.9038	7.1589	
	Actual Calculated	6.9090	7.9165	7.0796	
	Amount Recovered Net Purchases	11,152	12,562	14,505	38,219
Actual Invoiced cost by CPPA-G		14,739	16,844	14,345	45,928
Under / (Over) Recovery		3,588	4,282	(161)	7,709
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.3917	0.6329	0.7451	
	Actual Calculated	0.8185	0.7567	0.9003	
	Amount Recovered Net Purchases	836	1,347	1,510	3,692
Actual Invoiced cost by CPPA-G		1,746	1,610	1,824	5,180
Under / (Over) Recovery		911	263	314	1,488
Total Under / (Over) recovered		5,791	4,853	308	10,952
Recovery of Fixed cost incremental Units		(144)	(56)	(63)	(264)
NET QUARTERLY ADJUSTMENT		5,647	4,796	245	10,688



PESHAWAR ELECTRIC SUPPLY COMPANY LIMITED

Tel: 9212025

Fax: 9211987

No: 8451 /FD/PESCO/CP&C

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
ISLAMABAD.

For information & n.a. please.
• ADG (Tariff)
Copy to:
• DG (M&E)
• M/F

CC: Chairman
- M (Tariff)

OFFICE OF THE
CHIEF EXECUTIVE OFFICER
PESCO, PESHAWAR

Dated: 18 /10/2022

Subject: APPLICATION FOR 1ST QUARTER ADJUSTMENT FOR FY 2022-23
(Distribution License No 07/DL/2002 dated 30th April, 2002)

Dear Sir,

In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1st, 2nd & 3rd Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022 & 29-07-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022 & SRO No. 1587(I)/2022 dated 31-05-2022, 07-07-2022 & 23-08-2022 respectively. Whereas, the determination of 4th Quarter Periodic Adjustments for FY 2021-22 is determined by Authority on 14-10-2022 but it is not yet notified.

PESCO is submitting this application for the 1st Quarterly Adjustment for FY 2022-23, based on provisional FCA for the month of September, 2022 as claimed by CPPA-G in its petition and the decision of same is awaited from Authority, pertaining to:

- (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism;

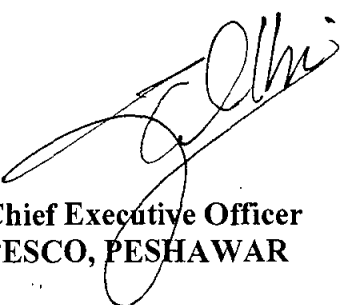
- (ii) the impact of T&D losses on the component of PPP per the notified tariff;
- (iii) Adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism; and

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that per the same process the 1st Quarter Adjustment for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustment may timely be passed on.

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustment for FY 2022-23 per the current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022 and SRO No. 190(I)/2021 dated 12-02-2021, consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 and 14-12-2020 respectively. The application is supported with all requisite data and supporting material.

In case any further clarification is required, please intimate.

With best regards,



**Chief Executive Officer
PESCO, PESHAWAR**

**BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY,
ISLAMABAD**

**APPLICATION FOR 1ST QUARTER ADJUSTMENTS PER NOTIFIED TARIFF VIDE
SRO NO. 1173(I)/2022 DATED 25-07-2022 AS A CONSEQUENCE OF NEPRA
DETERMINATIONS DATED 02-06-2022.**

**THE PESHAWAR ELECTRIC SUPPLY COMPANY LTD. (PESCO)
WAPDA HOUSE, SHAMI ROAD, PESHAWAR THROUGH ITS
CHIEF EXECUTIVE OFFICER, ENGR. GUL NABI SYED.**



1. Petitioner

- 1.1 Peshawar Electricity Supply Company Limited (PESCO) is an Ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 25th April 1998 vide company registration No. L09497 of 1997-98 under section 32 of the Companies Ordinance 1984.
- 1.2 Principal business of PESCO is to provide electricity in Khyber Pakhtunkhwa jurisdiction of PESCO under License No.07/DL/2002 dated 30-04-2002 granted by NEPRA (the Distribution License).

2. Applicable Tariff

- 2.1 PESCO being a distribution licensee of NEPRA, had filed a Multi-Year Tariff Petition for the Determination of its Consumer End Tariff for FY 2020-21 to FY 2024-25 on 03-06-2021 as per revised NEPRA Act for the Determination of Distribution (Non-sale element) Tariff and Supply of electricity (Consumer End Tariff) and NEPRA issued determinations on 02-06-2022 respectively and notified by GoP dated 25-07-2022. Currently, PESCO is charging Consumer End Tariff of FY 2020-21 to FY 2024-25 (Case # NEPRA/TRF-564/PESCO-2021 & Case # NEPRA/TRF-565/PESCO-2021) as determined on 02-06-2022. After conclusion of the proceedings, Determination for FY 2020-21 to FY 2024-25 was given by the Authority and PESCO filed a review motion on the Tariff Determined by Nepra on 13-06-2022, hearing of the same was held on 14th September, 2022.

- 2.2 In view of above, the applicable tariff and the monthly adjustments being notified by the Authority are based on the determination in respect of PESCO for the FY 2020-21 to FY 2024-25 and the said Tariff Determinations of PESCO (including PPP adjustment for FY 2022-23) was notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 effective to recover the cost from consumers of PESCO. Similarly, the monthly adjustments being notified by the Authority are based thereon.



2.3 It is pertinent to point out that the above determination of the Authority notified vide SRO No. 1173 (I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments to be decided by the Authority on the basis of following scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.3 the impact of T&D losses on the components of PPP;
- 2.3.3 adjustment of Variable O&M as per actuals; and

2.4 In furtherance of current notified tariff vide SRO No. 1173(I)/2022 dated 25-07-2022, SRO No. 190(I)/2021 dated 12-02-2021 and Support Package as notified vide SRO No. 1292(I)/2020 dated 03-12-2020 consequent upon the determination of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020, and its determination dated 01-12-2020 for Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers, respectively, along with determination on account of 1st, 2nd, 3rd & 4th Quarterly Periodic Adjustments for FY 2020-21 determined by NEPRA on 06-05-2021, 30-07-2021, 30-12-2021, notified vide SRO No. 1278(I)/2021, SRO No. 1067(I)/2021 & SRO No. 117(I)/2022 dated 30-09-2021, 25-08-2021 & 20-01-2022 respectively and determination on account of 1st, 2nd & 3rd Quarterly Periodic Adjustments for FY 2021-22 determined by NEPRA on 09-05-2022, 16-06-2022 & 29-07-2022, notified vide SRO No. 728(I)/2022, SRO No. 993(I)/2022 & SRO No. 1587(I)/2022 dated 31-05-2022, 07-07-2022 & 23-08-2022 respectively. Whereas, the determination of 4th Quarter Periodic Adjustments for FY 2021-22 is determined by Authority on 14-10-2022 but it is not yet notified. PESCO is submitting this application for 1st Quarter Adjustments for the FY 2022-23 in aggregate amounting to Rs. 2,129 Million, which may be passed on by way of Rs. 0.803 per unit (for the next 03 months). This quarterly adjustment of PPP for the 1st quarter of FY 2022-23 (Jul-Sept), being a pass through for PESCO, is quantified based on (i) the capacity and transmission charges being passed on to PESCO per the notified Transfer Pricing Mechanism; (ii) the impact of T&D losses on the component of PPP per the notified tariff; and (iii) adjustment of Variable O&M as per actual being passed on to PESCO per the notified Transfer Pricing Mechanism. The requisite details along with supporting data and material is attached herewith as **Annexure – A**.



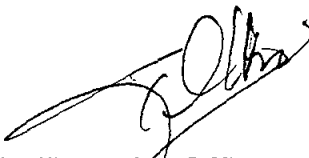
2.5 In view of the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff and since PPP is a pass through for all the DISCOs, it is requested that per the same process, the 1st Quarter Adjustments for FY 2022-23 may also be adopted. This would also be in line with the applicable methodology determined by the Authority and notified by Federal Government that both Quarterly and Monthly Adjustments may timely be passed on.

3. Prayer/ Request

We shall be grateful if the Authority shall give due consideration to our application to allow the 1st Quarter Adjustment for the FY 2022-23 per the current notified tariff vide SRO No. No. 1173(I)/2022 dated 25-07-2022, SRO No.190(I)/2021 dated 12-02-2021 and SRO No.1292(I)/2020 dated 03-12-2020, consequent upon the determinations of the Authority in respect of PESCO dated 02-06-2022, 11-12-2020 & 14-12-2020 respectively, along with determination on account of periodic adjustments for 1st, 2nd & 3rd Quarterly Adjustments determined by NEPRA on 09-05-2022, 16-06-2022 & 29-07-2022 notified vide SRO No. 728(1)/2022, SRO No. 993(I)/2022 & SRO No. 1587(I)/2022 dated 31-05-2022, 07-07-2022 & 23-08-2022 respectively, in aggregate amounting to Rs. 2,129 Million, which may be passed on by way of Rs. 0.803 per unit (for the next 03 months).

Any other appropriate order deems fit by this honorable Authority may also be passed.

With best regards,


Chief Executive Officer
PESCO, PESHAWAR

PESHAWAR ELECTRIC SUPPLY COMPANY
1ST QUARTER ADJUSTMENT FOR FY 2022-23

Rs. In Million	
Description	1st Qtr
Impact of T&D Losses	1,714
Impact of VO&M	246
Impact of CPP	46
Impact of UoSC	468
Impact of Incremental Units	(346)
Required Adjustment for the Quarter	2,129



PESHAWAR ELECTRIC SUPPLY COMPANY
1st QUARTER ADJUSTMENT FOR FY 2022-23

Rs. In Million

Power Purchase (FY 2022-23)		1st Quarter			Total
		Jul-22	Aug-22	Sep-22	
Demand & Energy					
Units Received	[MkWh]	1,739	1,600	1,484	4,823
MDI	[MW]	3,583	3,245	3,154	3,327
Energy Purchase Price	[Rs/ kWh]	13.41	11.44	11.16	12.06
Capacity Purchase Price	[Rs/ kW/ M]	2,441	3,178	2,694	2,771
Transmission Charge	[Rs/ kW/ M]	176	176	176	176
Power Purchase Cost					
Energy Charge	[Mln Rs]	23,318	18,305	16,562	58,185
Capacity Charge	[Mln Rs]	8,748	10,312	8,496	27,556
Transmission Charge	[Mln Rs]	1,186	1,084	1,239	3,509
Market Operator Fee (MoF)	[Mln Rs]	6	6	5	17
Adjustment ** UoSC	[Mln Rs]	-	-	-	-
Total Operating Cost	[Mln Rs]	33,259	29,706	26,302	89,267



Peshawar Electric Supply Company (PESCO) FY 2022-23		1st Qtr Filed			
		Jul-22	Aug-22	Sep-22	TOTAL
Units Purchased (Gross)	Actual	1,739	1,600	1,484	4,823
	T&D losses	21.07%	20.16%	20.16%	
	Units Lost	366	323	299	988
Incremental Units	Purchases	77	37	58	172
Incremental Units	Sales	61	29	47	137
Net Purchases		1,662	1,563	1,426	4,651
Gross units to be sold at allowed T&D		1,372	1,278	1,185	3,835
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	6.288	9.893	9.911	
	Actual (NEPRA Monthly FCA Decision)	10.631	10.085	10.116	
	FCA (NEPRA Monthly FCA Decision)	4.8435	0.1918	0.2046	
FCA still to be passed on		1,591	62	61	1,714
Variable O&M	Reference (Annex IV notified Tariff)	0.351	0.218	0.229	
	Actual	0.322	0.332	0.273	
	Amount Recovered Net Purchases	584	341	326	1,251
	Actual Invoiced cost by CPPA-G	560	531	405	1,497
Under / (Over) Recovery		(24)	191	79	246
Capacity	Reference (Annex IV notified Tariff)	5.488	6.789	8.322	
	Actual Calculated	5.924	7.184	6.635	
	Amount Recovered Net Purchases	9,120	10,613	11,865	31,598
	Actual Invoiced cost by CPPA-G	10,300	11,495	9,849	31,644
Under / (Over) Recovery		1,180	883	(2,017)	46
UoS (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	0.412	0.7277	0.8661	
	Actual Calculated	0.686	0.681	0.8381	
	Amount Recovered Net Purchases	685	1,138	1,235	3,057
	Actual Invoiced cost by CPPA-G	1,193	1,089	1,244	3,526
Under / (Over) Recovery		508	(48)	9	468
Total Under / (Over) recovered		3,255	1,087	(1,868)	2,475
Recovery of Fixed cost Incremental Units		(304)	(17)	(25)	(346)
QUARTERLY ADJUSTMENT		2,951	1,070	(1,893)	2,129
NET QUARTERLY ADJUSTMENT					2,129

Including
Wind &
Solar



PESHAWAR ELECTRIC SUPPLY COMPANY

Phone No. 091-9210226
Fax No. 091-9223136
Email: sec.pesco@gmail.com

Office of the
Company Secretary PESCO
Room No.158 Wapda House,
Shami Road, Peshawar

No. 256 / Co:Sec

Dated 28/01/2022

BOARD RESOLUTION

Board of Directors PESCO through circulation Resolved to authorize Chief Executive Officer and the Officers of PESCO to File Multi Year Tariff Petition, Review Motion (if required) and subsequent adjustments/ details etc with NEPRA (Separately for two licensed activities i.e. Distribution Business and Supply Business) for the period from FY 2020-21 to FY 2024-25.

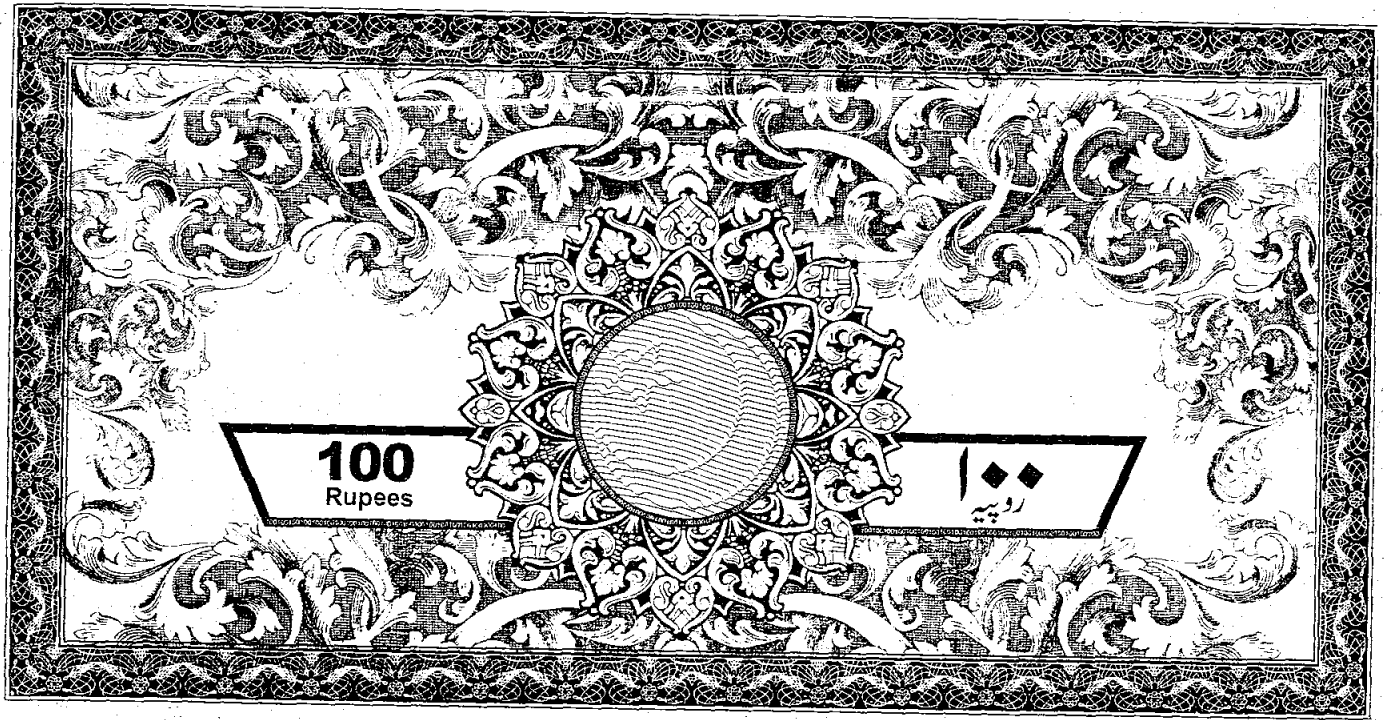
He along with other officers of the company are hereby authorized to sign individually or jointly the necessary documents, appear before the Authority when needed and do all acts necessary for completion and processing of application.

Certified True Copy

COMPANY SECRETARY

PESCO

Dated 28-01-2022



AFFIDAVIT

I Engr. Gul Nabi Syed S/O Syed Marko Shah, Chief Executive Officer, Peshawar Electric Supply Company Limited (Distribution License No. 07/DL/2002) Holding CNIC No. 15501-2237356-3 being duly authorized representative/Attorney of Peshawar Electric Supply Company Limited, hereby solemnly affirm and declare that the contents of this 1st Quarter Adjustment Petition for FY 2022-23 including all supporting documents are true and correct to the best of my knowledge and belief and that nothing has been concealed.

Deponent


(Engr. Gul Nabi Syed)
Chief Executive Officer
RESCO

Dated:- ____/____/2022

سید احمد علی شاہ صاحب
بیت دہلی دارالعلوم
24/8/2022

ASTF KHAN Stamp Vendor
Date: 28-03-2017
L.No-490C (P)/HC Peshawar
Mob: 0314-9301289





QUETTA ELECTRIC SUPPLY COMPANY LIMITED

Phone # 081 - 9202211
Fax # 081 - 9201335

Office of the Chief Executive Officer
QESCO Zarghoon Road, Quetta.

No. 1676 /CEO/ FD / QESCO / CPC

Dated: 24-10-2022

For information & n.a. please.

• ADG (Tariff)

Copy to

- DG (M&E)

- M/F

CC: Chairman

- M (Tariff)

The Registrar,

National Electric Power Regulatory Authority,
NEPRA Tower, Attaturk Avenue, Sector G-5/1,
Islamabad.

Subject: APPLICATION FOR 1st QUARTERLY ADJUSTMENT FOR FY 2022 - 23
(DISTRIBUTION LICENSE NO. 08/DL/2001 DATED 30TH APRIL 2002)

Dear Sir,

In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2022 - 23 pertaining to:

- the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism;
- the adjustment of Use of System Charges;
- Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and
- Impact of Extra or lesser purchase of units.

It is pertinent to mention here that the Monthly Adjustments being notified by the Authority are also being determined on the basis of current notified tariff. Since PPP is a pass through for all the DISCOs, it is requested that the same process for the 1st Quarterly Adjustments for FY 2022 - 23 may please also be adopted as the same would also be in line with the applicably methodology determined by the Authority and notified by Federal Government emphasizing that both Quarterly and Monthly Adjustment should timely be passed on.

QESCO shall be grateful if the Authority give due consideration to our application to allow the 1st Quarterly Adjustments for the FY 2022 - 23 as per the current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022. The application is supported with all the requisite data and supporting material. In case any further clarification is required the same may please be intimated.


Abdul Karim Jamali
Chief Executive Officer

REGISTRAR OFFICE
Diary No. 11281
Date: 26.10.2022

By NO. 6518
Dated: 22-10-22

BEFORE THE NATIONAL ELECTRIC POWER REGULATORY AUTHORITY (NEPRA)

QUETTA ELECTRIC SUPPLY COMPANY LIMITED



APPLICATION FOR 1ST QUARTERLY ADJUSTMENTS FOR NOTIFIED
TARIFF VIDESRO NO. 1165(I) / 2022 DATED 25TH JULY 2022

QUETTA ELECTRIC SUPPLY COMPANY LIMITED

ADDRESS : QESCO HEADQUARTERS, ZARGHOON ROAD, QUETTA

PHONE # : 92-81-9202211

FAX # : 92-81-9201335

1. Petitioner

1.1 Quetta Electricity Supply Company Limited (QESCO) is an ex-WAPDA Distribution Company (DISCO) owned by the Government of Pakistan (GOP) and incorporated as a Public Limited Company on 13th May, 1998 vide company registration No. L-09520 of 1997 – 98 under section 32 of the Companies Ordinance 1984.

1.2 Principal business of QESCO is to provide electricity to the province of Balochistan except District Lasbela under distribution license No. 08/DL/2001 granted by NEPRA (the Distribution License).

2. Applicable Tariff

2.1 QESCO being a distribution licensee of NEPRA had filed a Tariff Petition for the Determination of its Consumer End Tariff for FY 2017-18 (Case # 4997 / CEO / FD / QESCO dated 16.03.2017). After conclusion of the proceedings, Determination upon the subject was given by the Authority vide NEPRA's letter No. NEPRA/TRF-386/QESCO-2017/10292-10294 dated 6th July, 2018.

2.2 Tariff notified vide S.R.O No.1165/(I)/2022 dated 25-07-2022 specifically provides for the Quarterly Adjustments on the basis of following limited scope:

- 2.3.1 the adjustments pertaining to the capacity and transmission charges;
- 2.3.2 the adjustment pertaining to the Use of System Charges;
- 2.3.3 Adjustment of Variable O&M as per actual; and
- 2.3.4 Impact of Extra or lesser purchase of units.

2.4 In furtherance of current notified tariff vide S.R.O No.1165/(I)/2022 dated 25-07-2022, QESCO is submitting this application for the 1st Quarterly Adjustments for FY 2022 - 23 in aggregate amounting to Rs. 3,663 Million. These quarterly adjustments of PPP for the 1st quarter of FY 2022-23 being a Pass Through for QESCO, is quantified based on: (i) the capacity and transmission charges being passed on to QESCO per the notified Transfer Pricing Mechanism; (ii) the adjustment of Use of System Charges; (iii) Adjustment of Variable O&M as per actual being passed on to QESCO per the notified Transfer Pricing Mechanism; and (iv) Impact of extra or lesser purchase of units.

	Rs in Million Quarter-1
1- Capacity Charges	
<i>Reference as per QESCO notified tariff</i>	9,142
<i>Actual as per CPPA-G Invoice</i>	11,845
<i>Less / (Excess)</i>	2,703
2- Use of System Charges	
<i>Reference as per QESCO notified tariff</i>	853
<i>Actual as per CPPA-G Invoice (Including PMLTC)</i>	1,361
<i>Less / (Excess)</i>	508
3- Variable O&M Component of Energy Price	
<i>Reference as per QESCO notified tariff</i>	399
<i>Actual as per CPPA-G Invoice (Including PMLTC)</i>	431
<i>Less / (Excess)</i>	31
4- Impact of FPA on T&D Losses	421
 <i>Quarterly Adjustment Recoverable / (Excess)</i>	 3,663



SUKKUR ELECTRIC POWER COMPANY LIMITED
OFFICE OF THE FINANCE DIRECTORATE SUKKUR

Phone: 071-9310970

Fax: 071-9310980

PBX: 071-9310982

No: FD/SEPCO/Budget/CP&C/4158-61

MINARA ROAD

LOCAL BOARD AREA, SUKKUR

E-Mail: fdsepco@yahoo.com

Dated: 18/10/2022

✓ The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Avenue,
Sector G-5/1
Islamabad.

For information & n.a. please

* ADG (Tariff)

Copy to:

- DG (M&E)

- MF

CC: Chairman

- M (Tariff)

Subject: **1ST QUARTER ADJUSTMENT OF TARIFF OF SEPCO FOR THE FY 2022-23**
(JULY-22 TO SEPTEMBER-22 SEPCO (LICENCE # 21/DL/2011)).

Ref nce


- Tariff Determination (Distribution of Power) under MYT Regime for the FY 2020-21 to FY 2024-25 vide NO. NEPRA/R/ADG/(Trf)/TRF-566/SEPCO-2021/8754-8756 dated 02-06-2022 & Supply of Power No. NEPRA/R/ADG/TRF-5667/SEPCO-2021/8695-8697 dated 02-06-2022.
- Tariff Notification by Government of Pakistan Ministry of Energy (Power Division) vide SRO 1172(I)/2022 dated 25-07-2022.

Kindly, It is submitted that pursuant to Authority's guidelines for Determination of Consumers - end Tariff (Methodology and Process-2015) and Determination FY 2020-21 to FY 2024-25, subsequently Notification by Ministry of Energy (Power Division) GoP referred at Sr. (ii), SEPCO is hereby submitting quarterly Adjustment for the 1st quarter (July-22 to September-22) of FY 2022-23 on account of the following: -

- Impact on Fuel Cost Adjustment.
- Variable O&M of Energy
- Capacity Charges
- Use of System Charges (HVDC & NTDC) & MoF.
- Recovery of fixed cost Incremental Units.

The detail calculation of above is attached as per Annex-A, for your perusal & further necessary action please.

D.A/ as above.


FINANCE DIRECTOR
SEPCO, Sukkur

Copy To information: -

- Chief Executive Officer, CPPA (G), Shaheen Plaza, Plot No.73-West, Fazal-e-Haq Road, Blue Area, Islamabad
- Chief Financial Officer (PPMC), Evacue Trust Building, First Floor, Islamabad.
- Section Office Tariff, Ministry of Energy (Power Division, Government of Pakistan, Block-A, Pak- Secretariat, Islamabad.

Tariff Division Record

Dy No. 6250

Dated 24-10-22

REGISTRAR OFFICE
Diary No. 11068
Date: 24-10-2022

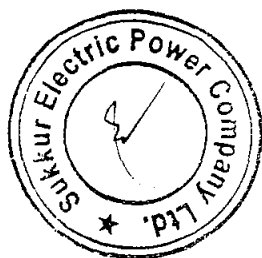
Annex-A

Sukkur Electric Power Company

1st Quarterly Adjustment FY 2022-23(Jul-22 to Sep-22)

DISCO		Unit	Jul-22	Aug-22	Sep-22	TOTAL
Units Purchased (Gross)	Actual	MkWh	436	366	436	1,238
	T&D losses	%	17.05%	17.05%	17.05%	17.05%
	Units Lost	MkWh	74	62	74	211
Incremental Units	Purchases	MkWh	5	4	4	13
Incremental Units	Sales	MkWh	5	3	4	11
Net Purchases		MkWh	431	362	432	1,225
Gross units to be sold at allowed T&D		MkWh	362	303	362	1,027
Fuel Cost (Rs./kWh)	Reference (Annex IV notified Tariff)	Rs./kWh	9.7441	9.8934	9.9114	9.8496
	Actual (NEPRA Monthly FCA Decision)	Rs./kWh	10.6314	10.0852	9.9114	10.2093
	FCA (NEPRA Monthly FCA Decision)	Rs./kWh	4.3435	0.1918	0.2046	1.58
FCA still to be passed on		Rs. In M	323	12	15	350
Variable O&M	Reference (Annex IV notified Tariff)	Rs./kWh	0.2198	0.2179	0.2288	0.2222
	Actual	Rs./kWh	0.3222	0.3320	0.2731	0.3091
	Amount Recovered Net Purchases	Rs. In M	95	79	99	272
	Actual Invoiced cost by CPPA-G	Rs. In M	141	121	119	381
Under / (Over) Recovery		Rs. In M	46	42	20	109
Capacity	Reference (Annex IV notified Tariff)	Rs./kWh	6.5778	6.9942	7.6294	7.0671
	Actual Calculated	Rs./kWh	6.5762	8.7657	6.9862	7.4427
	Amount Recovered Net Purchases	Rs. In M	2,835	2,532	3,297	8,663
	Actual Invoiced cost by CPPA-G	Rs. In M	2,834	3,173	3,019	9,026
Under / (Over) Recovery		Rs. In M	(1)	641	(278)	363
UoSC (HVDC & NTDC) & MoF	Reference (Annex IV notified Tariff)	Rs./kWh	0.7102	0.7498	0.7941	0.7514
	Actual Calculated	Rs./kWh	0.7733	1.0055	0.9556	0.9115
	Amount Recovered Net Purchases	Rs. In M	306	271	343	921
	Actual Invoiced cost by CPPA-G	Rs. In M	333	364	413	1,110
Under / (Over) Recovery		Rs. In M	27	93	70	190
Total Under / (Over) recovered		Rs. In M	396	788	(173)	1,011
Recovery of Fixed cost Incremental Units			(5)	(3)	(4)	(12)
NET QUARTERLY ADJUSTMENT		Rs. In M	390	785	(176)	999

Note: FCA for the Month of September-22 is yet to be determined. The Authority is requested to rework the working for the M/o September-22 when FCA to be determined.



Tel# 091-9212843
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Fax# 091-9212730
Email:- amin95984@yahoo.com



Office of the

CHIEF EXECUTIVE OFFICER TESCO
213- WAPDA House, Shami
Road Peshawar

No. 691 /CEO/TESCO/

Dated 19 / 10 / 2022

The Registrar,
National Electric Power Regulatory Authority,
NEPRA Tower, Atta Turk Venue,
Section G-5/1
Islamabad.

For information & n.a. please
• ADG (Tariff)
Copy to:
- DG (M&E)
- MF -
CC: Chairman
- in Charge

Subject: - **REQUEST FOR QUARTERLY ADJUSTMENT OF POWER PURCHASE PRICE IN RESPECT OF TESCO FOR THE PERIOD FROM JULY-2022 TO SEP-2022 TESCO LICENSE NO.22/DL/2013 DATED 12-08-2013.**

Ref: - Tariff determination for Distribution and Supply FY- 2020-21 to FY 2024-25 issued by the Authority vide letter No NEPRA/R/ADG Trf-574/TESCO-2022/8718-8724 dated June 2, 2022 and letter No NEPRA/R/ADG Trf-574/TESCO-2022/8674 dated June 2, 2022 has been used as reference for the period from 1st July 2022 to 30st Sep 2022.

It is submitted that pursuant to NEPRA guidelines for determination of consumer-end Tariff (Methodology and process -2017) and orders by the Authority in tariff determination for the Fy-2020-21 to FY 2024-25. TESCO hereby submits quarterly tariff adjustment for the period from July- 2022 to Sep-2022 on account of the following:-

- Capacity charges
- Use of System Charges
- Variable O&M
- T&D losses

It is clarified for kind consideration of your goodness that variable O&M has not been billed separately by CPPA. Therefore, it is presumed that the same has been included in EPP. The detailed calculation on the above is attached at Annexure-A please.

PRAY

TESCO requests the Authority to kindly allow Quarterly Adjustment of **Rs.1282 Million** (Annexure-A) for the period from **July-2022 to Sep-2022.**

DA as above:-

(Fazli Wahab)
Finance Director
TESCO WAPDA House
Peshawar

Tariff Division Record
By No. 6329
Dated 21-10-22

RECEIVED
10/10/2022
20-10-2022

Tribal Electric Supply Company Ltd.
Detail of Quarterly Adjustment FY 2021-22
From July-2022 to September-2022

Annexure A

Rupees in Millions

Sr.#	Components	Jul-22	Aug-22	Sep-22	Total
1	VOM Adjustment	(6)	20	8	22
2	CPP Adjustment	670	181	165	1,016
3	UoSC Adjustment / MOF	131	53	109	293
4	Impact of T&D Losses on FPA	75	3	3	81
5	Financial Impact of EPP Overrecovery	(92)	(14)	(25)	(131)
	Total	779	244 .	260	1,282

TRIBAL ELECTRIC SUPPLY COMPANY
IMPACT OF QUARTERLY ADJUSTMENT July-September2021-22

QUARTER-4	Rs. in Million
1- Capacity charges	
Reference as per notified tariff	4100
Actual as per CPPA-G Invoice	5117
Less/(Excess)	1016
2- Use of system cahrges/MOF	
Reference as per notified tariff	416
Actual as per CPPA-G Invoice	709
Less/(Excess)	293
3- Variable O&M Component of energy price	
Reference as per notified tariff	146
Actual as per CPPA-G Invoice	168
Less/(Excess)	22
4- Imapct of T&D losses on monthly FPA	81
5- EPP Over Recovery	(131)

Quarterly adjustment recoverable/(excess) **1282**

Quarterly Adjustments- Tentative

Quarter-1 (2022-23)

EPP Adjustment

1st month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

2nd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

3rd month of

Reference -

Actual

Disallowed (Should have been Allowed)

Fuel Price Adjustment Allowed

Quarter-1 (2022-23)

6.29

12.5182

5.2282

4.3435

1.8847

Quarter-1 (2022-23)

6.29

10.7001

4.4101

0.1918

4.2183

Quarter-1 (2022-23)

6.29

10.2469

3.9589

0.2046

3.7523

1st month of Quarter-1 (2022-23)	Target Losses for the quarter
	July
	Units Received (MkWh)
	Units to be sold (MkWh)
	Unit without life line.
	Adjustment already given (Min Rs)
	Adjustment that should have been with allowed costs only (Min Rs)
	Impact of disallowed costs (Min Rs)
	Remaining adjustment for the quarter only allowed (Min Rs)
	Remaining adjustment for the quarter with allowed & disallowed (Min Rs)
2nd month of Quarter-1 (2022-23)	Target Losses for the quarter
	August
	Units Received (MkWh)
	Units to be sold (MkWh)
	Unit without life line.
	Adjustment already given (Min Rs)
	Adjustment that should have been with allowed costs only (Min Rs)
	Impact of disallowed costs (Min Rs)
	Remaining adjustment for the quarter only allowed (Min Rs)
	Remaining adjustment for the quarter with allowed & disallowed (Min Rs)
3rd month of Quarter-1 (2022-23)	Target Losses for the quarter
	September
	Units Received (MkWh)
	Units to be sold (MkWh)
	Unit without life line.
	Adjustment already given (Min Rs)
	Adjustment that should have been with allowed costs only (Min Rs)
	Impact of disallowed costs (Min Rs)
	Remaining adjustment for the quarter (Min Rs)
	Remaining adjustment for the quarter with allowed & disallowed (Min Rs)

Quarter-1 (2022-23)

153

136

136

589

845

845

256

Quarter-1 (2022-23)

160

146

146

28

642

642

614

Quarter-1 (2022-23)

157

142

142

29

563

563

534

1,404

CPP ADJUSTMENT

Ref for the 1st month of the Qrt

5.6400

July

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

10.6355

4.9955

4.9955

670

Ref. for the 2nd month of the Qrt

August

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

11.6100

12.7990

1.1890

1.1890

181

Ref. for the 3rd month of the qrt

September

Actual CPP per kWh

Delta CPP per kWh

Adjustment Required for the Month (Min Rs)

11.1300

12.2972

1.1672

1.1672

165

Total Adjustment on account of CPP (Min Rs)

1,016

UoSC ADJUSTMENT

Ref for the 1st month of the Qrt

0.4700

July

Actual UoSC per kWh

Delta UoSC per kWh

Adjustment Required for the Month (Min Rs)

1.4424

0.9724

0.97

131

Ref. for the 2nd month of the Qrt

August

Actual UoSC per kWh

Delta UoSC per kWh

Adjustment Required for the Month (Min Rs)

1.2400

1.5806

0.3406

0.34

53

Ref. for the 3rd month of the qrt

September

Actual UoSC per kWh

Delta UoSC per kWh

Adjustment Required for the Month (Min Rs)

1.1600

1.9294

0.7694

0.77

109

Total Adjustment on account of UoSC (Min Rs)

293

Variable O & M Adjustment

Ref. for the 1st month of the Qrt	0.39	
July		
Actual VOM per kWh	0.32	
Delta VOM per kWh	(0.03)	(0.03)
Adjustment Required for the Month (Min Rs)		(5.63)
Ref. for the 2nd month of the Qrt	0.22	
August		
Actual VOM per kWh	#####	
Delta VOM per kWh	0.11	0.11
Adjustment Required for the Month (Min Rs)		20.36
Ref. for the 3rd month of the qrt	0.23	
September		
Actual VOM per kWh	0.27	
Delta VOM per kWh	0.04	0.040
Adjustment Required for the Month (Min Rs)		7.573
Total Adjustment on account of VOM (Min Rs)		22

Incremental Sales

July		
Ref (Rs / kwh)	7.49	
Incremental Units Sold (MkWh)	16.86	
Amount Recovered @ 12.96/kWh	218.45	
Recovery of Fuel cost lost adusted	125.247	
Net additional recovery of EPP	92.199	
August		
Ref. for the 2nd month of the Qrt		
Ref (Rs / kwh)	11.14	
Incremental Units Sold (MkWh)	7.47	
Amount Recovered @ 12.96/kWh	96.75	
Recovery of Fuel cost lost adusted	83.156	
Net additional recovery of EPP	13.587	
September		
Ref. for the 3rd month of the qrt		
Ref (Rs / kwh)		
Incremental Units Sold (MkWh)	11.17	
	13.84	
Amount Recovered @ 12.96/kWh	179.37	
Recovery of Fuel cost lost adusted	154.594	
Net additional recovery of EPP	24.774	
Total Financial Impact of EPP Over Recovery		130.560
1st month of Quarter-1 (2022-23)		
Actual Units Purchased without life line consumers.	153	
Standard Units sold without life line consumers.	136	
Units lost	17	
FPA allowed	4.3435	
Impact of Losses on FPA	75.40	
Adjustment Required for the Month (Min Rs)		75
2nd month of Quarter-1 (2022-23)		
Actual Units Purchased without life line consumers.	160	
Standard Units sold without life line consumers.	146	
Units lost	15	
FPA allowed	0.1918	
Impact of Losses on FPA	2.83	
Adjustment Required for the Month (Min Rs)		3
3rd month of Quarter-1 (2022-23)		
Actual Units Purchased without life line consumers.	157	
Standard Units sold without life line consumers.	142	
Units lost	14	
FPA allowed	0.2046	
Impact of Losses on FPA	2.95	
Adjustment Required for the Month (Min Rs)		3
Total Impact of T&D losses on FPA		81
Total Adjustment for the quarter allowed (Min Rs)		1,282